

**ANNUAL REPORT**

**OF**

**CONSUMERS ENERGY COMPANY**

**TO THE**

**MICHIGAN PUBLIC SERVICE**  
**COMMISSION**

**FOR THE YEAR ENDED**

**DECEMBER 31, 2017**





## **Report of Independent Auditors**

To the board of directors and management,

We have audited the accompanying financial statements of Consumers Energy Company, which comprise the balance sheets as of December 31, 2017 and 2016 and the related Statements of Income, Retained Earnings, and Cash Flows for the years then ended, included on pages 110 through 121 of the accompanying Michigan Public Service Commission Form P-521.

### ***Management's Responsibility for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in the 'Basis of Presentation' section of the Notes. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### ***Auditors' Responsibility***

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### ***Opinion***

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Consumers Energy Company as of December 31, 2017 and 2016, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of



the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in the 'Basis of Presentation' section of the Notes.

***Basis of Accounting***

We draw attention to the 'Basis of Presentation' section of the Notes of the financial statements, which describes the basis of accounting. As described in the 'Basis of Presentation' section of the Notes to the financial statements, the financial statements are prepared by Consumers Energy Company on the basis of the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Michigan Public Service Commission. Our opinion is not modified with respect to this matter.

***Restriction of Use***

This report is intended solely for the information and use of the board of directors and management of Consumers Energy Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

*PricewaterhouseCoopers LLP*

Detroit, MI  
April 2, 2018



**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

|  |                          |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
|--|--------------------------|--|---------------------------------|----------------------------------|---------------------------------|--------------------------|-------------------------------------|--|--|----------------------------------|---------|---------------|----|-------------|-------|--|--|--|----------------|--|--|
| <b>Report submitted for year ending:</b><br>December 31, 2017  |                          |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Present name of respondent:</b><br>Consumers Energy Company   |                          |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Address of principal place of business:</b><br>One Energy Plaza, Jackson, MI 49201  |                          |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Utility representative to whom inquires regarding this report may be directed:</b><br><br><table><tr><td><b>Name:</b></td><td>Glenn P. Barba</td><td><b>Title:</b></td><td>Vice President, Controller, CAO</td></tr><tr><td><b>Address:</b></td><td colspan="3">One Energy Plaza</td></tr><tr><td><b>City:</b></td><td>Jackson</td><td><b>State:</b></td><td>MI</td></tr><tr><td><b>Zip:</b></td><td colspan="3">49201</td></tr><tr><td><b>Telephone, Including Area Code:</b></td><td colspan="3">(517) 788-2100</td></tr></table> |                          | <b>Name:</b>                               | Glenn P. Barba                  | <b>Title:</b>                    | Vice President, Controller, CAO | <b>Address:</b>          | One Energy Plaza                    |  |  | <b>City:</b>                     | Jackson | <b>State:</b> | MI | <b>Zip:</b> | 49201 |  |  | <b>Telephone, Including Area Code:</b> | (517) 788-2100 |  |  |
| <b>Name:</b>   | Glenn P. Barba           | <b>Title:</b>                              | Vice President, Controller, CAO |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Address:</b>  | One Energy Plaza         |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>City:</b>   | Jackson                  | <b>State:</b>                              | MI                              |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Zip:</b>  | 49201                    |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Telephone, Including Area Code:</b>   | (517) 788-2100           |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>If the utility name has been changed during the past year:</b><br><br><b>Prior Name:</b><br><br><b>Date of Change:</b>  |                          |  |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Two copies of the published annual report to stockholders:</b><br><br><table><tr><td><input checked="checked" type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr><tr><td colspan="2"></td><td><b>on or about</b> April 2, 2018</td></tr></table>   |                          | <input checked="checked" type="checkbox"/> | <input type="checkbox"/>        | were forwarded to the Commission | <input type="checkbox"/>        | <input type="checkbox"/> | will be forwarded to the Commission |  |  | <b>on or about</b> April 2, 2018 |         |               |    |             |       |  |  |  |                |  |  |
| <input checked="checked" type="checkbox"/>   | <input type="checkbox"/> | were forwarded to the Commission           |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <input type="checkbox"/>   | <input type="checkbox"/> | will be forwarded to the Commission        |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
|  |                          | <b>on or about</b> April 2, 2018           |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <b>Annual reports to stockholders:</b><br><br><table><tr><td><input checked="checked" type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are not published</td></tr></table>  |                          | <input checked="checked" type="checkbox"/> | <input type="checkbox"/>        | are published                    | <input type="checkbox"/>        | <input type="checkbox"/> | are not published                   |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <input checked="checked" type="checkbox"/>   | <input type="checkbox"/> | are published                              |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |
| <input type="checkbox"/>   | <input type="checkbox"/> | are not published                          |                                 |                                  |                                 |                          |                                     |  |  |                                  |         |               |    |             |       |  |  |  |                |  |  |

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Jennifer Brooks) at  
brooks10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission  
Financial Analysis & Audit Division (Jennifer Brooks)  
7109 W Saginaw Hwy  
PO Box 30221  
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

**III. What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission

Financial Analysis & Audit Division  
7109 W Saginaw Hwy, PO Box 30221  
Lansing, MI 48909

**Retain one copy of this report for your files. Also submit the electronic version of this record to Jennifer Brooks at the address below or to [brooks.j10@michigan.gov](mailto:brooks.j10@michigan.gov)**

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission  
Financial Analysis & Audit Division  
7109 W Saginaw Hwy, PO Box 30221  
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

| <u>Schedules</u>               | <u>Reference Page</u> |
|--------------------------------|-----------------------|
| Comparative Balance Sheet      | 110 - 113             |
| Statement of Income            | 114 - 117             |
| Statement of Retained Earnings | 118 - 119             |
| Statement of Cash Flows        | 120 - 121             |
| Notes to Financial Statements  | 122 - 123             |

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission  
Financial Analysis & Audit Division  
7109 W Saginaw Hwy, PO Box 30221  
Lansing, MI 48909

#### **IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

#### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

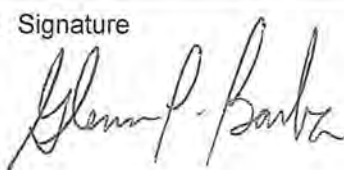
- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
  - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission  
Financial Analysis & Audit Division  
7109 W Saginaw Hwy, PO Box 30221  
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

#### DEFINITIONS

- I.** Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

**MPSC FORM P-521**

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

| IDENTIFICATION  |  |  |
|---|--|--|
| 01 Exact Legal Name of Respondent<br>Consumers Energy Company   |  | 02 Year of Report<br>December 31, 2017         |
| 03 Previous Name and Date of Change (if name changed during year)   |  |  |
| 04 Address of Principal Business Office at End of Year (Street, City, St., Zip)<br>One Energy Plaza, Jackson, MI 49201  |  |  |
| 05 Name of Contact Person<br>Glenn P. Barba   | 06 Title of Contact Person<br>Vice President, Controller, CAO  |  |
| 07 Address of Contact Person (Street, City, St., Zip)<br>One Energy Plaza, Jackson, MI 49201  |  |  |
| 08 Telephone of Contact Person, Including Area Code:<br><br>(517) 788-2100  | 09 This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 10 Date of Report<br>(Mo, Da,Yr)               |
| ATTESTATION   |  |  |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report. |  |  |
| 01 Name<br>Glenn P. Barba   | 03 Signature<br>                     | 04 Date Signed<br>(Mo, Da,Yr)<br>April 2, 2018 |
| 02 Title<br>Vice President, Controller, CAO   |  |  |





|  |   |  |                                     |
|--|---|--|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |
| <b>LIST OF SCHEDULES (Electric Utility)</b>  |   |  |                                     |
| 1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".  |   | 2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself. |                                     |
| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b)  | Remarks<br>(c)   |                                     |
| <p style="text-align: center;"><b>GENERAL CORPORATE<br/>INFORMATION AND FINANCIAL<br/>STATEMENTS</b></p> <p>General Information 101</p> <p>Control Over Respondent &amp; Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year 114-117</p> <p>Statement of Retained Earnings for the Year 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123</p> <p>Accumulated Comprehensive Income 122A-B</p> <p style="text-align: center;"><b>BALANCE SHEET SUPPORTING SCHEDULES<br/>(Assets and Other Debits)</b></p> <p>Summary of Utility Plant and Accumulated Provisions<br/>for Depreciation, Amortization, and Depletion 200-201</p> <p>Nuclear Fuel Materials 202-203 N/A</p> <p>Electric Plant in Service M 204-211 N/A</p> <p>Electric Plant Leased to Others 213</p> <p>Electric Plant Held for Future Use 214</p> <p>Construction Work in Progress - Electric M 216</p> <p>Construction Overheads - Electric 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219</p> <p>Nonutility Property M 221</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Materials and Supply 227</p> <p>Allowances 228-229</p> <p>Extraordinary Property Losses 230B N/A</p> <p>Unrecovered Plant and Regulatory Study Costs 230B N/A</p> <p>Other Regulatory Assets M 232</p> <p>Miscellaneous Deferred Debits M 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B</p> <p style="text-align: center;"><b>BALANCE SHEET SUPPORTING SCHEDULES<br/>(Liabilities and Credits)</b></p> <p>Capital Stock 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability 252</p> <p>for Conversion Premium on Capital Stock, and Installments<br/>Received on Capital Stock</p> |   |  |                                     |

|   |   |                                |                                     |  |  |
|---|---|--------------------------------|-------------------------------------|--|--|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |  |  |
| <b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>                                   |   |                                |                                     |  |  |
| Title of Schedule<br>(a)  | Reference<br>Page No.<br>(b)  | Remarks<br>(c)                 |                                     |  |  |
| <b>BALANCE SHEET SUPPORTING SCHEDULES<br/>(Liabilities and Other Credits) (Continued)</b> |   |                                |                                     |  |  |
| Other Paid-In Capital   | 253   | N/A                            |                                     |  |  |
| Discount on Capital Stock   | 254   |                                |                                     |  |  |
| Capital Stock Expense   | 254   |                                |                                     |  |  |
| Long-Term Debt  | 256-257   |                                |                                     |  |  |
| Reconciliation of Reported Net Income with Taxable<br>Income for Federal Income Tax       | M 261A-B  | N/A                            |                                     |  |  |
| Calculation of Federal Income Tax   |   |                                |                                     |  |  |
| Taxes Accrued, Prepaid and Charged During Year  | M 262-263   |                                |                                     |  |  |
| Distribution of Taxes Charged   | M 262-263   |                                |                                     |  |  |
| Accumulated Deferred Income Taxes - Accelerated<br>Amortization Property                  | M 272-273   | N/A                            |                                     |  |  |
| Accumulated Deferred Income Taxes - Other Property  | M 274-275   |                                |                                     |  |  |
| Accumulated Deferred Income Taxes - Other   | M 276A-B  |                                |                                     |  |  |
| Other Regulatory Liabilities  | M 278   |                                |                                     |  |  |
| <b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>  |   |                                |                                     |  |  |
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| Customer Choice Electric Operating Revenues   | M 302-303   |                                |                                     |  |  |
| Sales of Electricity by Rate Schedules  | 304   |                                |                                     |  |  |
| Sales for Resale  | 310-311   |                                |                                     |  |  |
| Electric Operation and Maintenance Expenses   | 320-323   |                                |                                     |  |  |
| Number of Electric Department Employees   | 323   |                                |                                     |  |  |
| Purchased Power   | 326-327   |                                |                                     |  |  |
| Transmission of Electricity for Others  | 328-330   |                                |                                     |  |  |
| Transmission of Electricity by Others   | 332   |                                |                                     |  |  |
| Miscellaneous General Expenses - Electric   | M 335   |                                |                                     |  |  |
| Depreciation and Amortization of Electric Plant   | M 336-337   |                                |                                     |  |  |
| Particulars Concerning Certain Income Deduction and<br>Interest Charges Accounts          | 340   |                                |                                     |  |  |
| <b>COMMON SECTION</b>   |   |                                |                                     |  |  |
| Regulatory Commission Expenses  | 350-351   |                                |                                     |  |  |
| Research, Development and Demonstration Activities  | 352-353   |                                |                                     |  |  |
| Distribution of Salaries and Wages  | 354-355   |                                |                                     |  |  |
| Common Utility Plant and Expenses   | 356   |                                |                                     |  |  |
| <b>ELECTRIC PLANT STATISTICAL DATA</b>  |   |                                |                                     |  |  |
| Monthly Transmission System Peak Load   | M 400   |                                |                                     |  |  |
| Electric Energy Account   | 401   |                                |                                     |  |  |
| Monthly Peaks and Output  | 401   |                                |                                     |  |  |
| Steam-Electric Generating Plant Statistics (Large Plants)                                 | 402-403   |                                |                                     |  |  |
| Hydroelectric Generating Plant Statistics (Large Plants)                                  | 406-407   |                                |                                     |  |  |
| Pumped Storage Generating Plant Statistics (Large Plants)                                 | 408-409   |                                |                                     |  |  |
| Generating Plant Statistics (Small Plants)  | 410-411   |                                |                                     |  |  |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>  |   |                                |                                     |
| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b)  | Remarks<br>(c)                 |                                     |
| <b>ELECTRIC PLANT STATISTICAL DATA<br/>(Continued)</b>   |   |                                |                                     |
| Transmission Line Statistics   | 422-423   |                                |                                     |
| Transmission Lines Added During Year   | 424-425   |                                |                                     |
| Substations  | 426-427   |                                |                                     |
| Electric Distribution Meters and Line Transformers   | 429   |                                |                                     |
| Environmental Protection Facilities  | 430   |                                |                                     |
| Environmental Protection Expenses  | 431   |                                |                                     |
| Renewable Energy Resources   | 432   |                                |                                     |
| Renewable Energy Resource Expenses   | 433   |                                |                                     |
| Footnote Data  | 450   |                                |                                     |
| Stockholders' Report   | ---   |                                |                                     |
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| Reconciliation of Deferred Income Tax Expense  | 117A-B  |                                |                                     |
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| Plant Acquisition Adjustments and Accumulated Provision<br>for Amortization of Plant Acquisition Adjustments | 215   |                                |                                     |
| Construction Work In Progress and Completed Construction<br>Not Classified - Electric                        | 216   |                                |                                     |
| Accumulated Provision for Depreciation and<br>Amortization of Nonutility Property                            | 221   |                                |                                     |
| Investments  | 222-223   |                                |                                     |
| Notes & Accounts Receivable Summary for Balance Sheet  | 226A  |                                |                                     |
| Accumulated Provision for Uncollectible Accounts - Credit  | 226A  |                                |                                     |
| Receivables From Associated Companies  | 226B  |                                |                                     |
| Production Fuel and Oil Stocks   | 227A-B  |                                |                                     |
| Miscellaneous Current and Accrued Assets   | 230A  |                                |                                     |
| Preliminary Survey and Investigation Charges   | 231A-B  | N/A                            |                                     |
| Deferred Losses from Disposition of Utility Plant  | 235A-B  | N/A                            |                                     |
| Unamortized Loss and Gain on Reacquired Debt   | 237A-B  |                                |                                     |
| Securities Issued or Assumed and Securities Refunded or<br>Retired During the Year                           | 255   |                                |                                     |
| Notes Payable  | 260A  |                                |                                     |
| Payables to Associated Companies   | 260B  |                                |                                     |
| Investment Tax Credits Generated and Utilized  | 264-265   | N/A                            |                                     |
| Accumulated Deferred Investment Tax Credits  | 266-267   |                                |                                     |
| Miscellaneous Current and Accrued Liabilities  | 268   |                                |                                     |
| Customer Advances for Construction   | 268   |                                |                                     |
| Other Deferred Credits   | 269   |                                |                                     |
| Deferred Gains from Disposition of Utility Plant   | 270A-B  | N/A                            |                                     |
| Accumulated Deferred Income Taxes - Temporary  | 277   | N/A                            |                                     |
| Gain or Loss on Disposition of Property  | 280A-B  |                                |                                     |
| Income from Utility Plant Leased to Others   | 281   | N/A                            |                                     |
| Particulars Concerning Certain Other Income Accounts   | 282   |                                |                                     |
| Electric Operation and Maintenance Expenses (Nonmajor)   | 320N-324N   | NOT APPLICABLE                 |                                     |
| Number of Electric Department Employees  | 234N  | NOT APPLICABLE                 |                                     |
| Customer Choice Sales of Electric by Rate Schedule   | 305   |                                |                                     |
| Sales to Railroads & Railways and Interdepartmental Sales  | 331A  |                                |                                     |
| Rent From Electric Property & Interdepartmental Rents  | 331A  |                                |                                     |
| Sales of Water and Water Power   | 331B  | N/A                            |                                     |
| Misc. Service Revenues & Other Electric Revenues   | 331B  |                                |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                         | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>                |   |                                |                                     |
| Title of Schedule<br>(a)   | Reference<br>Page No.<br>(b)  | Remarks<br>(c)                 |                                     |
| <b>MPSC SCHEDULES (Continued)</b>                                      |   |                                |                                     |
| Lease Rentals Charged  | 333A-D  | N/A                            |                                     |
| Expenditures for Certain Civic, Political and Related Activities       | 341   |                                |                                     |
| Extraordinary Items  | 342   |                                |                                     |
| Charges for Outside Professional and<br>Other Consultative Services    | 357   |                                |                                     |
| Summary of Costs Billed to Associated Companies                        | 358-359   |                                |                                     |
| Summary of Costs Billed from Associated Companies                      | 360-361   |                                |                                     |
| Monthly Transmission System Peak Load                                  | 400   |                                |                                     |
| Changes Made or Scheduled to be Made in<br>Generating Plant Capacities | 412   |                                |                                     |
| Steam-Electric Generating Plants                                       | 413A-B  |                                |                                     |
| Hydroelectric Generating Plants  | 414-415   |                                |                                     |
| Pumped Storage Generating Plants                                       | 416-418   |                                |                                     |
| Internal Combustion Engine and Gas<br>Turbine Generating Plants        | 420-421   |                                |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>GENERAL INFORMATION</b>   |   |                                |                                     |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Glenn P. Barba, Vice President, Controller, CAO</p> <p>One Energy Plaza</p> <p>Jackson, MI 49201</p> |   |                                |                                     |
| <p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Incorporated in Michigan, January 22, 1968</p>   |   |                                |                                     |
| <p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>  |   |                                |                                     |
| <p>4. State the classes of utility and other services furnished by respondent during the year in each State in which respondent operated.</p> <p>Electric</p> <p>Gas</p> <p>All within the State of Michigan</p>   |   |                                |                                     |
| <p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No</p>  |   |                                |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>CONTROL OVER RESPONDENT &amp; OTHER ASSOCIATED COMPANIES</b>  |   |                                |                                     |
| <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> |   |                                |                                     |
| <p>CMS Energy Corporation owns 100% of Consumers Energy Company's outstanding common stock.</p>  |   |                                |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**DEFINITIONS**

1. See the Uniform of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line | Name of Company Controlled<br>(a)              | Kind of Business<br>(b)   | Percent<br>Voting Stock<br>(c) | Footnote Ref.<br>(d) |
|------|--|---|--------------------------------|----------------------|
| 1    | CMS Engineering Co.                            | Project engineering mgmt  | 100%                           |                      |
| 2    | Consumers Campus Holdings, LLC                 | Lessee in financing of CECO   | 100%                           |                      |
| 3    |  | office building   |                                |                      |
| 4    |  |   |                                |                      |
| 5    | Consumers Funding LLC (1)                      | Assignee of property transfer   | 100%                           |                      |
| 6    |  | and issuer of   |                                |                      |
| 7    |  | securitization bonds  |                                |                      |
| 8    |  |   |                                |                      |
| 9    | Consumers Receivables Funding II, LLC          | To buy certain account  | 100%                           |                      |
| 10   |  | receivables from Consumers  |                                |                      |
| 11   |  | and sell to a third party   |                                |                      |
| 12   |  |   |                                |                      |
| 13   | ES Services Company                            | Energy related services   | 100%                           |                      |
| 14   |  |   |                                |                      |
| 15   | Consumers Energy Company Financing V           | Financing prefd securities  | 100%                           |                      |
| 16   |  |   |                                |                      |
| 17   | Consumers Energy Company Financing VI          | Financing prefd securities  | 100%                           |                      |
| 18   |  |   |                                |                      |
| 19   | Consumers 2014 Securitization Funding LLC      | For purchasing and owning Securitization property, issuing Securitization bonds and pledging its interest in Securitization property to a trustee to collateralize the Securitization bonds | 100%                           |                      |
| 20   |  |   |                                |                      |
| 21   |  |   |                                |                      |
| 22   |  |   |                                |                      |
| 23   |  |   |                                |                      |
| 24   | NOTE:  |   |                                |                      |
| 25   | Consumers Energy Company is a wholly-owned     |   |                                |                      |
| 26   | subsidiary of CMS Energy Corporation which has |   |                                |                      |
| 27   | ownership of a number of other subsidiaries.   |   |                                |                      |
| 28   |  |   |                                |                      |
| 29   |  |   |                                |                      |
| 30   |  |   |                                |                      |

Footnote

(1) Dissolved effective 06/06/2017.

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017         |                                   |                           |
|--|---|--------------------------------|---|-----------------------------------|---------------------------|
| <b>OFFICERS AND EMPLOYEES</b>  |   |                                |   |                                   |                           |
| <p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p> |   |                                |   |                                   |                           |
| Line   | Name and Title<br>(a)   | Base Wages<br>(b)              | Other Compensation<br>(c)                   | Type of Other Compensation<br>(d) | Total Compensation<br>(e) |
| 1  | Patricia K. Poppe (1)<br>President and Chief Executive Officer  | 1,100,000                      | 1,144,000<br>27,000<br>4,263,888<br>327,407 | A<br>B<br>C<br>D                  | 6,862,295                 |
| 2  | Reiji P. Hayes (1)(2)<br>Executive Vice President and<br>Chief Financial Officer                                      | 400,000                        | 291,200<br>14,744<br>1,249,978<br>830,499   | A<br>B<br>C<br>D                  | 2,786,421                 |
| 3  | Thomas J. Webb (1)(3)<br>Former Executive Vice President and<br>Chief Financial Officer, and Former<br>Vice Chairman  | 587,500                        | 366,600<br>10,800<br>1,392,884<br>16,382    | A<br>B<br>C<br>D                  | 2,374,166                 |
| 4  | Daniel J. Malone (1)<br>Senior Vice President   | 510,000                        | 318,240<br>10,681<br>854,791<br>92,141      | A<br>B<br>C<br>D                  | 1,785,853                 |
| 5  | Catherine M. Reynolds (1)<br>Senior Vice President  | 600,000                        | 374,400<br>10,800<br>1,015,195<br>16,981    | A<br>B<br>C<br>D                  | 2,017,376                 |
| 6  | Garrick J. Rochow (1)<br>Senior Vice President  | 508,333                        | 326,300<br>28,067<br>629,411<br>83,694      | A<br>B<br>C<br>D                  | 1,575,805                 |
| <p>Footnote Data</p> <p>1 The above list of officers are those officers that are included in CMS Energy Corporation's annual Proxy statement filed with the Securities and Exchange Commission</p> <p>2 (1) These employees are also employees of CMS Energy Corporation and accordingly the appropriate portion of their salary is charged to CMS Energy Corporation or its other subsidiaries.</p> <p>3 (2) Effective 5-1-17</p> <p>4 (3) Retired effective 11-1-17</p> <p>5</p>   |   |                                |   |                                   |                           |
| <p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation<br/>B = Incentive Plan (Matching Employer Contribution)<br/>C = Stock Plans<br/>D = Other Reimbursements</p>   |   |                                |   |                                   |                           |



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|--|---|--|-------------------------------------|
| <b>DIRECTORS</b>   |   |  |                                     |
| <p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p> |   |  |                                     |
| Name and Title of Director<br>(a)  | Principal Business Address<br>(b)   | # of Directors Meetings During Yr<br>(c) | Fees During Yr (1)<br>(d)           |
| 1 Kurt L. Darrow***  | Monroe, Michigan  | 5  | 115,000                             |
| 2 Jon E. Barfield  | Birmingham, Michigan  | 6  | 110,000                             |
| 3 Stephen E. Ewing***  | Franklin, Michigan  | 6  | 120,000                             |
| 4 Richard M. Gabrys (2)  | Detroit, Michigan   | 2  | 52,083                              |
| 5 Philip R. Lochner, Jr.   | Greenwich, Connecticut  | 5  | 116,250                             |
| 6 John G. Russell**<br>Chairman of Board   | East Lansing, Michigan  | 6  | 255,000                             |
| 7 Patricia K. Poppe<br>President and CEO   | One Energy Plaza, Jackson, Michigan   | 6  | 0                                   |
| 8 William D. Harvey***   | Madison, Wisconsin  | 6  | 146,250                             |
| 9 Laura H. Wright***   | Dallas, Texas   | 6  | 120,000                             |
| 10 Deborah H. Butler   | Norfolk, Virginia   | 6  | 105,000                             |
| 11 Myrna M. Soto   | Philadelphia, Pennsylvania  | 6  | 110,000                             |
| 12 John G. Sznewajs  | Livonia, Michigan   | 6  | 110,000                             |
| <p>(1) <u>Footnote Data</u><br/>Represents fees paid for both CMS Energy Corporation and Consumers Energy Company Board and Committee meetings. Fees are prorated to each company on the Massachusetts formula.</p> <p>(2) Mr. Gabrys no longer Director, effective 05/05/2017.</p>  |   |  |                                     |

|   |   |                                |                                     |
|---|---|--------------------------------|-------------------------------------|
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| <b>SECURITY HOLDERS AND VOTING POWERS</b>   |   |                                |                                     |
| <p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p> |   |                                |                                     |
| <p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Books not closed prior to end of the year.</p>  |   |                                |                                     |
| <p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total:      84,108,789</p> <p style="text-align: center;">By Proxy:      84,108,789</p>  |   |                                |                                     |
| <p>3. Give the date and place of such meeting:</p> <p>May 5, 2017</p> <p>Jackson, Michigan</p>  |   |                                |                                     |



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|---|--|---|---------------------|--------------------------------|-------------------------------------|
| SECURITY HOLDERS AND VOTING POWERS (Continued)  |  |   |                     |                                |                                     |
| Line  | Name (Title) and Address of Security Holder<br>(a)                   | VOTING SECURITIES<br>Number of votes as of (date):  |                     |                                |                                     |
|   |  | Total Votes<br>(b)  | Common Stock<br>(c) | Preferred Stock<br>(d)         | Other<br>(e)                        |
| 4   | TOTAL votes all voting securities                                    | 84,481,937  | 84,108,789          | 373,148                        | 0                                   |
| 5   | TOTAL number of security holders                                     | 1,057   | 1                   | 1,056                          | 0                                   |
| 6   | TOTAL votes of security holders listed below                         | 84,443,147  | 84,108,789          | 334,358                        | 0                                   |
| 7   | <u>1. (A) Largest Security Holders</u>                               |   |                     |                                |                                     |
| 8   | CMS Energy Corporation   | 84,108,789  | 84,108,789          |                                |                                     |
| 9   | One Energy Plaza   |   |                     |                                |                                     |
| 10  | Jackson, MI 49201  |   |                     |                                |                                     |
| 11  | Cede & Co*   | 324,708   |                     | 324,708                        |                                     |
| 12  | C/O DTCC - Transfer Operation Dept                                   |   |                     |                                |                                     |
| 13  | 570 Washington Blvd Fl 1   |   |                     |                                |                                     |
| 14  | Jersey City, NJ 08857  |   |                     |                                |                                     |
| 15  | Charles M Pettee TOD Gail Denise Heldke                              | 2,100   |                     | 2,100                          |                                     |
| 16  | 1027 Midway Rd   |   |                     |                                |                                     |
| 17  | Northbrook, IL 60062-3935  |   |                     |                                |                                     |
| 18  | Alan L Johns   | 1,340   |                     | 1,340                          |                                     |
| 19  | 1254 Fountaine Drive   |   |                     |                                |                                     |
| 20  | Columbus, OH 43221-1520  |   |                     |                                |                                     |
| 21  | William R Houghton & Elizabeth D Houghton JT Ten                     | 1,310   |                     | 1,310                          |                                     |
| 22  | 310 N. Rolling Oaks Ln   |   |                     |                                |                                     |
| 23  | San Antonio, TX 78253-5354   |   |                     |                                |                                     |
| 24  | Emily M Hamilton TR UA 012802 E Hale & Emily M Hamilton Living Trust | 1,200   |                     | 1,200                          |                                     |
| 25  | 1745 Pondview Ln   |   |                     |                                |                                     |
| 26  | Commerce Twp MI 48382-1280   |   |                     |                                |                                     |
| 27  | John Reynold Dahl  | 1,000   |                     | 1,000                          |                                     |
| 28  | 5200 N Flagler Drive Apt 2405  |   |                     |                                |                                     |
| 29  | West Palm Beach, FL 33407-2780                                       |   |                     |                                |                                     |
| 30  | Sarah E Hamilton   | 1,000   |                     | 1,000                          |                                     |
| 31  | 900 Chapman St   |   |                     |                                |                                     |
| 32  | Ionia, MI 48846-1018   |   |                     |                                |                                     |
| 33  | Helen L Weber  | 900   |                     | 900                            |                                     |
| 34  | 4919 S Apache Ave  |   |                     |                                |                                     |
| 35  | Sierra Vista, AZ 85650-9704  |   |                     |                                |                                     |
| 36  | Faith L Costello & JoMarie Costello JT Ten                           | 800   |                     | 800                            |                                     |
| 37  | 12632 Topaz St   |   |                     |                                |                                     |
| 38  | Garden Grove, CA 92845-2717  |   |                     |                                |                                     |
| 39  | Total Votes - 10 Largest Stockholders                                | 84,443,147  | 84,108,789          | 334,358                        | 0                                   |
| 40  | * Nominee--Represents various brokers and banks                      |   |                     |                                |                                     |
| 41  |  |   |                     |                                |                                     |
| 42  | <u>1. (B) Security Holdings of Officers and Directors</u>            |   |                     |                                |                                     |
| 43  | No security holdings by Officers and Directors                       | 0   | 0                   | 0                              | 0                                   |
| 44  |  |   |                     |                                |                                     |
| 45  | Total Votes - Officers and Directors                                 | 0   | 0                   | 0                              | 0                                   |
| <u>RESPONSE TO INSTRUCTION # 2</u><br>No security, other than stock, carries voting rights.   |  |   |                     |                                |                                     |
| <u>RESPONSE TO INSTRUCTION #3</u><br>No special voting privileges in the election of directors except that whenever four quarterly dividends payable on the the Preferred Stock of any class shall be in default in whole or in part, the holders of the Preferred Stock shall have the exclusive right to elect the majority of the Company's directors. |  |   |                     |                                |                                     |
| <u>RESPONSE TO INSTRUCTION #4</u><br>Not applicable   |  |   |                     |                                |                                     |

|  |   |                                |                                     |
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| <b>IMPORTANT CHANGES DURING THE YEAR</b>   |   |                                |                                     |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p>  |   |                                |                                     |
| <ol style="list-style-type: none"> <li>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</li> <li>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</li> <li>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>8. State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>9. State briefly the status of any material legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</li> <li>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.</li> </ol> |   |                                |                                     |
|  |   |                                |                                     |

|                          |   |                |                   |
|--------------------------|---|----------------|-------------------|
| Name of Respondent       | This Report Is:   | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

### IMPORTANT CHANGES DURING THE YEAR (Continued)

#### 1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS:

The following electric franchises were renewed for no consideration: Township of Aetna, Mecosta County; Township of Aloha, Cheboygan County; Village of Barryton, Mecosta County; Township of Belvidere, Montcalm County; Charter Township of Blackman, Jackson County; Township of Bowne, Kent County; Township of Bunker Hill, Ingham County; Township of Bushnell, Montcalm County; Township of Cato, Montcalm County; Village of Central Lake, Antrim County; Township of Chester, Ottawa County; Township of Chestonia, Antrim County; Township of Day, Montcalm County; Township of Dickson, Manistee County; Township of Edenville, Midland County; Charter Township of Eureka, Montcalm County; Township of Evergreen, Montcalm County; Charter Township of Gun Plain, Allegan County; Township of Hartland, Livingston County; Township of Hazelton, Shiawassee County; Township of Hebron, Cheboygan County; Township of Home, Montcalm County; Township of Inverness, Cheboygan County; Township of Jerome, Midland County; Village of Kalkaska, Kalkaska County; Township of Little Traverse, Emmet County; Township of Littlefield, Emmet County; Township of Mancelona, Antrim County; Village of Mancelona, Antrim County; Township of Maple River, Emmet County; City of McBain, Missaukee County; Village of McBride, Montcalm County; Township of Millbrook, Mecosta County; Charter Township of Montrose, Genesee County; Village of New Lothrop, Shiawassee County; Township of Norman, Manistee County; Village of North Adams, Hillsdale County; Township of North Star, Gratiot County; Township of Orangeville, Barry County; Township of Orleans, Ionia County; Charter Township of Pennfield, Calhoun County; Township of Pierson, Montcalm County; Township of Portland, Ionia County; Village of Ravenna, Muskegon County; Township of Reynolds, Montcalm County; Township of Richmond, Osceola County; City of Rogers City, Presque Isle County; Township of Rolland, Isabella County; Village of Roscommon, Roscommon County; Township of Rush, Shiawassee County; Township of Rust, Montmorency County; Village of Sanford, Midland County; Township of Saugatuck, Allegan County; Township of Sharon, Washtenaw County; Village of Sheridan, Montcalm County; Township of Sidney, Montcalm County; Township of Somerset, Hillsdale County; Village of Springport, Jackson County; Township of Springvale, Emmet County; Township of Star, Antrim County; Charter Township of Tallmadge, Ottawa County; Township of Tuscarora, Cheboygan County; Township of Tyrone, Livingston County; Charter Township of Watertown, Clinton County; Township of Webber, Lake County; Township of Westphalia, Clinton County; and Township of Woodhull, Shiawassee County.

The following gas franchises were renewed for no consideration: Township of Dexter, Washtenaw County; Township of Elba, Lapeer County; Village of Fowlerville, Livingston County; Charter Township of Green Oak, Livingston County; Township of Howell, Livingston County; Township of Lapeer, Lapeer County; Township of Leroy, Ingham County; City of Mason, Ingham County; Township of Mayfield, Lapeer County; City of Utica, Macomb County; Village of Webberville, Ingham County; and Township of Williamstown, Ingham County.

The following combination gas and electric franchises were renewed for no consideration: Township of Boston, Ionia County; Township of Davison, Genesee County; Charter Township of Fenton, Genesee County; Township of Frankenlust, Bay County; Charter Township of Grand Blanc, Genesee County; Township of Groveland, Oakland County; Township of Kochville, Saginaw County; Township of Spring Arbor, Jackson County; Township of Vernon, Shiawassee County; and Charter Township of Williams, Bay County.

#### 2. ACQUISITION OF OWNERSHIP IN OTHER COMPANIES BY REORGANIZATION, MERGER OR CONSOLIDATION WITH OTHER COMPANIES:

None.

|                          |   |                |                   |
|--------------------------|---|----------------|-------------------|
| Name of Respondent       | This Report Is:   | Date of Report | Year of Report    |
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### IMPORTANT CHANGES DURING THE YEAR (Continued)

#### 3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM:

On January 19, 2017, Consumers Energy purchased the Traverse City Service Center, located in Traverse City, Michigan from State Street Bank and Trust Company for \$1,900,000. The journal entries to clear the 102 account were approved by the MPSC on June 6, 2017.

The Company purchased a building for storage of Consumers Energy's corporate records in August 2017 for \$2,650,000. The purchase accounting must comply with FERC/MPSC Plant Instruction 5 – Electric/Gas Plant Purchased or Sold and Account 102 Electric/Gas Plant Purchased or Sold requirements. The journal entries to clear the 102 account were approved by the MPSC on January 19, 2018.

The Company divested of fee land located at the B.C. Cobb and J.R. Whiting electric generating plants to two wholly-owned subsidiaries of Forsite Development Incorporated in October 2017 for \$1,300,000. The sale accounting must comply with FERC/MPSC Plant Instruction 5 – Electric Plant Purchased or Sold and Account 102 Electric Plant Purchased or Sold requirements. The journal entries are expected to be filed with the MPSC during April 2018.

#### 4. IMPORTANT LEASEHOLDS (OTHER THAN LEASEHOLDS FROM NATURAL GAS LANDS) THAT HAVE BEEN ACQUIRED OR GIVEN, ASSIGNED OR SURRENDERED:

On June 22, 2017, the company amended the original agreement dated December 17, 1999 with Semco Energy Gas Company, division of Semco Energy, Inc. for services over the natural gas pipeline lateral serving the Zeeland Generating Station. The amendment was executed on July 28, 2017 with a total additional asset cost of \$3,382,462. The lease term is extended for a maximum of 15 years with renewal options at end of years 2022 and 2027.

#### 5. IMPORTANT EXTENSIONS OR REDUCTIONS OF TRANSMISSION OF DISTRIBUTION SYSTEM:

The Company added 1.11 miles of 138kV HVD line from Beaver Creek to Flakeboard in Crawford County, Michigan. This extension added one large industrial customer with an estimated annual revenue of \$10.3 million. The project went in-service on November 16, 2017.



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

**6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES INCLUDING ISSUANCE OF SHORT-TERM DEBT AND COMMERCIAL PAPER HAVING A MATURITY OF ONE YEAR OR LESS:**

Consumers' authorization to issue short-term securities (used herein as that term is defined by FERC) and long-term securities through June 30, 2019 was granted by FERC on June 22, 2017 in Docket No. ES17-18-000, as amended by an errata issued by FERC on June 27, 2017 in the same docket. The FERC Order: (a) authorized Consumers to have outstanding at any one time up to \$800 million of new secured and unsecured short-term debt securities and up to \$800 million in collateral or credit support, and (b) authorized Consumers to issue up to \$2.225 billion of new long-term securities, up to \$1.005 billion of indebtedness outstanding at any one time under long-term revolving credit instruments and letters of credit, up to \$225 million solely for purpose of refinancing or refunding existing long-term securities, and up to \$1 billion of first mortgage bonds or other securities issued as collateral for other long-term securities. The authorized period to make these issuances is June 22, 2017 through the end of June 30, 2019. The interest rate on \$500 million of the short-term securities associated with Consumers Energy's short-term commercial paper program will not exceed 7.50% and the interest rate on the remaining \$300 million of short-term issuances will not exceed 7.00%. The interest rate on the \$2.225 billion in new long-term securities will not exceed 10 percent and the interest rate for \$900 million of the \$1.005 billion under long-term revolving credit instruments will not exceed the 180-day London Interbank Offered Rate plus 3.57%. The interest rate on the remaining \$105 million of long-term indebtedness will not exceed the Prime Rate as quoted by J.P. Morgan Chase Bank, N.A.

On December 31, 2017 Consumers Energy had \$170 million of commercial paper outstanding.

In February 2017, Consumers Energy issued \$350 million 3.95% First Mortgage Bonds due July 2047.

Consumers Energy executed a bond purchase agreement on August 25, 2017 and issued an aggregate principal amount of \$485 million of first mortgage bonds (FMBs) in two tranches. On September 28, 2017, \$185 million was issued consisting of \$40 million of 3.18% FMBs due 2032, \$125 million of 3.52% FMBs due 2037, and \$20 million of 3.86% FMBs due 2052. On November 15, 2017, \$300 million was issued consisting of \$60 million of 3.18% FMBs due 2032, \$210 million of 3.52% FMBs due 2037, and \$30 million of 3.86% FMBs due 2052.

Consumers Energy secures its First Mortgage Bonds by a mortgage and lien on substantially all of its property. Consumers' ability to issue and sell securities is restricted by certain provisions in its First Mortgage Bond Indenture, its Articles of Incorporation and the need for regulatory approvals to meet appropriate federal law.

**7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER:**

None.

**8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR:**

Consumers' union wage scale adjustments for 2017 were as follows: The annual increase in wages as a result of the general wage and COLA increase was \$4,476,418.

**9. STATE BRIEFLY THE STATUS OF ANY MATERIALLY IMPORTANT LEGAL PROCEEDINGS PENDING AT THE END OF THE YEAR, AND THE RESULTS OF ANY SUCH PROCEEDINGS CULMINATED DURING THE YEAR:**

Consumers and some of its subsidiaries and affiliates are parties to certain routine lawsuits and administrative proceedings incidental to their businesses involving, for example, claims for personal injury and property damage, contractual matters, various taxes, and rates and licensing. Reference is made to the Notes to Consolidated Financial Statements, included herein, for additional information regarding various pending administrative and judicial proceedings involving regulatory, operating and environmental matters.

See Notes to Consolidated Financial Statements.

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input checked="" type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT IN WHICH AN OFFICE, DIRECTOR, SECURITY HOLDER REPORTED ON PAGE 106, VOTING TRUSTEE, ASSOCIATED COMPANY OR KNOWN ASSOCIATE OF ANY OF THESE PERSONS WAS A PARTY OR IN WHICH ANY SUCH PERSON HAD A MATERIAL INTEREST:

See Notes to Consolidated Financial Statements.

11. ESTIMATED INCREASE OR DECREASE IN ANNUAL REVENUES DUE TO IMPORTANT RATE CHANGES: STATE EFFECTIVE DATE AND APPROXIMATE AMOUNT OF INCREASE OR DECREASE FOR EACH REVENUE CLASSIFICATION. STATE THE NUMBER OF CUSTOMERS AFFECTED.

Gas rate change implemented in 2017:

Gas Rate Case U-18124 - New rates effective on and after August 7, 2017:

Approved Annual Rate Increase:

|                |                |
|----------------|----------------|
| Residential    | \$ 24 million  |
| General        | \$ (2) million |
| Transportation | \$ 7 million   |
| Total          | \$ 29 million  |

Number of Customers Affected: Approximately 1.8 million

Electric rate change implemented in 2017:

Electric Rate Case U-17990 - Order date February 28, 2017

Rates effective March 7, 2017:

Approved Annual Rate Increase:

|                      |                |
|----------------------|----------------|
| Residential          | \$ 49 million  |
| Secondary            | \$ (1) million |
| Primary              | \$ 61 million  |
| Lighting & Unmetered | \$ 2 million   |
| Self-Generation      | \$ (2) million |
| ROA                  | \$ 4 million   |
| Total                | \$ 113 million |

Number of Customers Affected: Approximately 1.8 million

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| Name of Respondent<br>Consumers Energy Company             |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)         | Year of Report<br>December 31, 2017 |
|--|--|---|--|-------------------------------------|
| <b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b> |  |   |  |                                     |
| Line   | Title of Account<br>(a)  | Ref. Page<br>No.<br>(b)   | Balance at Beginning<br>of Year<br>(c) | Balance at End of Year<br>(d)       |
| 1  | <b>UTILITY PLANT</b>   |   |  |                                     |
| 2  | Utility Plant (101-106, 114)   | 200-201   | 20,875,062,361                         | 22,331,952,459                      |
| 3  | Construction Work in Progress (107)  | 200-201   | 759,311,312                            | 752,172,680                         |
| 4  | TOTAL Utility Plant (Enter total of lines 2 and 3)                           |   | <b>21,634,373,673</b>                  | <b>23,084,125,139</b>               |
| 5  | (Less) Accum.Prov for Depr.Amort.Depl (108,110,111,115)                      | 200-201   | 7,848,935,546                          | 8,309,668,903                       |
| 6  | Net Utility Plant (Enter total of line 4 less 5)                             |   | <b>13,785,438,127</b>                  | <b>14,774,456,236</b>               |
| 7  | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)             |   | 0                                      | 0                                   |
| 8  | Nuclear Fuel Materials & Assemblies - Stock Account (120.2)                  |   | 0                                      | 0                                   |
| 9  | Nuclear Fuel Assemblies in Reactor (120.3)                                   |   | 0                                      | 0                                   |
| 10   | Spent Nuclear Fuel (120.4)   |   | 0                                      | 0                                   |
| 11   | Nuclear Fuel under Capital Leases (120.6)                                    |   | 0                                      | 0                                   |
| 12   | (Less) Acc. Prov. of Amort. of Nuclear Fuel Assemblies (120.5)               | 202-203   | 0                                      | 0                                   |
| 13   | Net Nuclear Fuel (Enter total of line 7-11 less 12)                          |   | 0                                      | 0                                   |
| 14   | Net Utility Plant (Enter total of lines 6 and 13)                            |   | <b>13,785,438,127</b>                  | <b>14,774,456,236</b>               |
| 15   | Utility Plant Adjustments (116)  | 122   |  |                                     |
| 16   | Gas Stored Underground-Noncurrent (117)                                      | ---   |  |                                     |
| 17   | <b>OTHER PROPERTY AND INVESTMENTS</b>  |   |  |                                     |
| 18   | Nonutility Property (121)  | 221   | 15,312,580                             | 17,871,711                          |
| 19   | (Less) Accum.Prov. for Depr. and Amort. (122)                                | 221   | 1,652,625                              | 1,705,825                           |
| 20   | Investments in Associated Companies (123)                                    | 222-223   | 33,443,793                             | 20,960,900                          |
| 21   | Investments in Subsidiary Companies (123.1)                                  | 224-225   | 8,342,653                              | 4,818,499                           |
| 22   | (For Cost of Account 123.1, See Footnote Page 224, line 42)                  |   |  |                                     |
| 23   | Noncurrent Portion of Allowances   | 228-229   | 10,833,879                             | 9,912,434                           |
| 24   | Other Investments (124)  | 222-223   | 8,316,329                              | 10,189,377                          |
| 25   | Sinking Funds (125)  |   | 0                                      | 0                                   |
| 26   | Depreciation Fund (126)  |   | 0                                      | 0                                   |
| 27   | Amortization Fund - Federal (127)  |   | 0                                      | 0                                   |
| 28   | Other Special Funds (128)  |   | 103,566,159                            | 106,566,390                         |
| 29   | Special Funds (Non-Major Only) (129)   |   | 0                                      | 0                                   |
| 30   | Long-Term Portion of Derivative Assets (175)                                 |   | 0                                      | 0                                   |
| 31   | Long-Term Portion of Derivative Assets - Hedges (176)                        |   | 0                                      | 0                                   |
| 32   | TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31) |   | <b>178,162,768</b>                     | <b>168,613,486</b>                  |
| 33   | <b>CURRENT AND ACCRUED ASSETS</b>  |   |  |                                     |
| 34   | Cash and Working Funds (Non-Major Only) (130)                                |   | 0                                      | 0                                   |
| 35   | Cash (131)   | ---   | 115,606,091                            | 29,578,617                          |
| 36   | Special Deposits (132-134)   | ---   | 3,444,443                              | 2,890,416                           |
| 37   | Working Fund (135)   | ---   | 11,370                                 | 2,127                               |
| 38   | Temporary Cash Investments (136)   | 222-223   | 0                                      | 0                                   |
| 39   | Notes Receivable (141)   | 226A  | 45,047,425                             | 16,827,425                          |
| 40   | Customer Accounts Receivable (142)   | 226A  | 419,708,098                            | 359,105,727                         |
| 41   | Other Accounts Receivable (143)  | 226A  | 48,293,507                             | 79,797,838                          |
| 42   | (Less) Accum.Prov. for Uncoll. Acct.- Credit (144)                           | 226A  | 23,924,246                             | 19,568,717                          |
| 43   | Notes Receivable from Assoc. Companies (145)                                 | 226B  | 0                                      | 0                                   |
| 44   | Accounts Receivable from Assoc. Companies (146)                              | 226B  | 21,964,964                             | 14,470,087                          |
| 45   | Fuel Stock (151)   | 227   | 57,186,896                             | 75,702,332                          |
| 46   | Fuel Stock Expenses Undistributed (152)                                      | 227   | 0                                      | 0                                   |
| 47   | Residuals (Elec) and Extracted Products (153)                                | 227   | 0                                      | 0                                   |
| 48   | Plant Materials and Operating Supplies (154)                                 | 227   | 111,781,938                            | 126,556,234                         |
| 49   | Merchandise (155)  | 227   | 1,614,934                              | 1,630,296                           |
| 50   | Other Materials and Supplies (156)   | 227   | 0                                      | 0                                   |
| 51   | Nuclear Materials Held for Sale (157)  | 202-203, 207  | 0                                      | 0                                   |
| 52   | Allowances (158.1 and 158.2)   | 228-229   | 23,209,301                             | 21,306,227                          |



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|--|--|---|--|-------------------------------------|
| <b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)</b> |  |   |  |                                     |
| Line   | Title of Account<br>(a)  | Ref. Page<br>No.<br>(b)   | Balance at Beginning<br>of Year<br>(c) | Balance at End of<br>Year<br>(d)    |
| 53   | (Less) Noncurrent Portion of Allowances  | ---   | 10,833,879                             | 9,912,434                           |
| 54   | Stores Expense Undistributed (163)   | 227   | 0                                      | 0                                   |
| 55   | Gas Stored Underground-Current (164.1)   | 220   | 445,926,735                            | 457,809,756                         |
| 56   | Liquefied Natural Gas Stored and Held for Processing<br>(164.2-164.3)              | 220   | 0                                      | 0                                   |
| 57   | Prepayments (165)  | 230   | 42,969,623                             | 469,059,239                         |
| 58   | Advances for Gas (166-167)   | ---   |  |                                     |
| 59   | Interest and Dividends Receivable (171)  | ---   | 44,609                                 | 3                                   |
| 60   | Rents Receivable (172)   | ---   | 1,096,998                              | 1,297,352                           |
| 61   | Accrued Utility Revenues (173)   | ---   | 361,043,400                            | 480,998,839                         |
| 62   | Misc Current and Accrued Assets (174)  | 230A  | 383,580,472                            | 398,077,545                         |
| 63   | Derivative Instrument Assets (175)   |   | 816,309                                | 517,967                             |
| 64   | (Less) LT Portion of Derivative Inst. Assets (175)                                 |   | 0                                      | 0                                   |
| 65   | Derivative Instrument Assets - Hedges (176)  |   | 0                                      | 0                                   |
| 66   | (Less) LT Portion of Derivative Inst. Assets - Hedges (176)                        |   | 0                                      | 0                                   |
| 67   | TOTAL Current and Accrued Assets (Enter total of lines 34<br>thru 66)              |   | <b>2,048,588,988</b>                   | <b>2,506,146,876</b>                |
| 68   | <b>DEFERRED DEBITS</b>   |   |  |                                     |
| 69   | Unamortized Debt Expenses (181)  | ---   | 26,315,189                             | 29,509,280                          |
| 70   | Extraordinary Property Losses (182.1)  | 230   | 0                                      | 0                                   |
| 71   | Unrecovered Plant & Regulatory Study Costs (182.2)                                 | 230   | 0                                      | 0                                   |
| 72   | Other Regulatory Assets (182.3)  | 232   | 2,299,433,554                          | 2,228,840,691                       |
| 73   | Prelim. Survey & Invest. Charges (Elec) (183)                                      | 231   | 0                                      | 0                                   |
| 74   | Prelim. Survey & Invest. Charges (Gas) (183.1)                                     | ---   | 0                                      | 0                                   |
| 75   | Other Prelim. Survey & Investigation Charges (183.2)                               |   | 0                                      | 0                                   |
| 76   | Clearing Accounts (184)  | ---   | 2,115                                  | 15,291                              |
| 77   | Temporary Facilities (185)   | ---   | 0                                      | 0                                   |
| 78   | Miscellaneous Deferred Debits (186)  | 233   | 10,236,917                             | 14,061,946                          |
| 79   | Def. Losses from Disposition of Utility Plant (187)                                | 235   | 0                                      | 0                                   |
| 80   | Research, Devel. and Demonstration Expend (188)                                    | 352-353   | 0                                      | 0                                   |
| 81   | Unamortized Loss on Reacquired Debt (189)  | 237   | 54,187,987                             | 52,950,065                          |
| 82   | Accumulated Deferred Income Taxes (190)  | 234   | 793,773,801                            | 2,267,075,576                       |
| 83   | Unrecovered Purchased Gas Costs (191)  | ---   |  |                                     |
| 84   | TOTAL Deferred Debits (Enter total of lines 69 thru 83)                            |   | <b>3,183,949,563</b>                   | <b>4,592,452,849</b>                |
| 85   | TOTAL Assets and Other Debits (Enter total of lines 14 thru<br>16, 32, 67, and 84) |   | <b>19,196,139,446</b>                  | <b>22,041,669,447</b>               |

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|--|--|---|--|-------------------------------------|
| <b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b> |  |   |  |                                     |
| Line   | Title of Account<br>(a)  | Ref. Page<br>No.<br>(b)   | Balance at Beginning<br>of Year<br>(c) | Balance at End of<br>Year<br>(d)    |
| 1  | <b>PROPRIETARY CAPITAL</b>   |   |  |                                     |
| 2  | Common Stock Issued (201)  | 250-251   | 841,087,890                            | 841,087,890                         |
| 3  | Preferred Stock Issued (204)   | 250-251   | 37,314,800                             | 37,314,800                          |
| 4  | Capital Stock Subscribed (202, 205)                                  | 252   | 0                                      | 0                                   |
| 5  | Stock Liability for Conversion (203, 206)                            | 252   | 0                                      | 0                                   |
| 6  | Premium on Capital Stock (207)                                       | 252   | 386,028,613                            | 386,028,613                         |
| 7  | Other Paid-In Capital (208-211)                                      | 253   | 3,636,575,851                          | 4,086,575,851                       |
| 8  | Installments Received on Capital Stock (212)                         | 252   | 0                                      | 0                                   |
| 9  | (Less) Discount on Capital Stock (213)                               | 254   | 0                                      | 0                                   |
| 10   | (Less) Capital Stock Expense (214)                                   | 254   | 23,718,573                             | 23,718,573                          |
| 11   | Retained Earnings (215, 215.1, 216)                                  | 118-119   | 1,069,881,592                          | 1,179,273,383                       |
| 12   | Unappropriated Undistributed Subsidiary Earnings (216.1)             | 118-119   | (3,909,978)                            | (5,091,172)                         |
| 13   | (Less) Recquired Capital Stock (217)                                 | 250-251   | 0                                      | 0                                   |
| 14   | Noncorporate Proprietorship (Non-major only) (218)                   |   | 0                                      | 0                                   |
| 15   | Accumulated Other Comprehensive Income (219)                         | 122(a)(b)   | (2,914,653)                            | (12,245,144)                        |
| 16   | TOTAL Proprietary Capital (Enter total of lines 2 thru 15)           |   | 5,940,345,542                          | 6,489,225,648                       |
| 17   | <b>LONG-TERM DEBT</b>  |   |  |                                     |
| 18   | Bonds (221)  | 256-257   | 5,050,000,000                          | 5,535,000,000                       |
| 19   | (Less) Recquired Bonds (222)   | 256-257   | 0                                      | 0                                   |
| 20   | Advances from Associated Companies (223)                             | 256-257   | 292,598,883                            | 266,285,797                         |
| 21   | Other Long-Term Debt (224)   | 256-257   | 282,700,000                            | 102,700,000                         |
| 22   | Unamortized Premium on Long-Term Debt (225)                          | ---   | 200,966                                | 0                                   |
| 23   | (Less) Unamortized Discount on Long-Term Debt -Debit (226)           | ---   | 7,579,799                              | 8,326,419                           |
| 24   | TOTAL Long-Term Debt (Enter total lines 18 thru 23)                  |   | 5,617,920,050                          | 5,895,659,378                       |
| 25   | <b>OTHER NONCURRENT LIABILITIES</b>                                  |   |  |                                     |
| 26   | Obligations Under Capital Leases-Noncurrent (227)                    |   | 109,883,731                            | 91,368,151                          |
| 27   | Accumulated Prov. for Property Insurance (228.1)                     |   | 0                                      | 0                                   |
| 28   | Accumulated Prov. for Injuries and Damage (228.2)                    |   | 33,451,957                             | 29,732,975                          |
| 29   | Accumulated Prov. for Pensions and Benefits (228.3)                  |   | 738,218,049                            | 720,711,414                         |
| 30   | Accumulated Misc. Operating Provisions (228.4)                       |   | 0                                      | 0                                   |
| 31   | Accumulated Provision for Rate Refunds (229)                         |   | 47,857,477                             | 57,983,195                          |
| 32   | Long-Term Portion of Derivative Instrument Liabilities               |   | 0                                      | 0                                   |
| 33   | LT Portion of Derivative Instrument Liabilities - Hedges             |   | 0                                      | 0                                   |
| 34   | Asset Retirement Obligations (230)                                   |   | 445,983,460                            | 429,283,547                         |
| 35   | TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34) |   | 1,375,394,674                          | 1,329,079,282                       |
| 36   | <b>CURRENT AND ACCRUED LIABILITIES</b>                               |   |  |                                     |
| 37   | Notes Payable (231)  |   | 397,914,655                            | 169,868,500                         |
| 38   | Accounts Payable (232)   |   | 505,882,048                            | 595,878,977                         |
| 39   | Notes Payable to Associated Companies (233)                          | 260B  | 25,410,787                             | 25,268,283                          |
| 40   | Accounts Payable to Associated Companies (234)                       | 260B  | 17,684,932                             | 19,383,785                          |
| 41   | Customer Deposits (235)  |   | 26,286,602                             | 24,930,482                          |
| 42   | Taxes Accrued (236)  | 262-263   | 243,702,852                            | 634,022,834                         |
| 43   | Interest Accrued (237)   |   | 66,611,038                             | 65,639,169                          |
| 44   | Dividends Declared (238)   |   | 0                                      | 0                                   |
| 45   | Matured Long-Term Debt (239)   |   | 0                                      | 0                                   |

| Name of Respondent<br>Consumers Energy Company                               |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)         | Year of Report<br>December 31, 2017 |
|--|--|---|--|-------------------------------------|
| <b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b> |  |   |  |                                     |
| Line   | Title of Account<br>(a)  | Ref. Page<br>No.<br>(b)   | Balance at Beginning<br>of Year<br>(c) | Balance at End of<br>Year<br>(d)    |
| 46   | Matured Interest (240)   |   |  |                                     |
| 47   | Tax Collections Payable (241)  |   | 9,096,452                              | 10,426,956                          |
| 48   | Misc. Current and Accrued Liabilities (242)                                      | 268   | 194,391,568                            | 196,532,827                         |
| 49   | Obligations Under Capital Leases -Current (243)                                  |   | 21,528,165                             | 21,754,964                          |
| 50   | Derivative Instrument Liabilities (244)  |   |  |                                     |
| 51   | (Less) LT Portion of Derivative Instrument Liabilities                           |   |  |                                     |
| 52   | Derivative Instrument Liabilities - Hedges (245)                                 |   |  |                                     |
| 53   | (Less) LT Portion of Derivative Instrument Liabilities - Hedges                  |   |  |                                     |
| 54   | Federal Income Taxes Accrued for Prior Years (246)                               |   |  |                                     |
| 55   | State and Local Taxes Accrued for Prior Years - (246.1)                          |   |  |                                     |
| 56   | Federal Income Taxes Accrued for Prior Years - Adjustments (247)                 |   | 0                                      | (313,595)                           |
| 57   | State and Local Taxes Accrued for Prior Years - Adjustments (247.1)              |   | 304,464                                | 16,678,579                          |
| 58   | TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)          |   | <b>1,508,813,563</b>                   | <b>1,780,071,761</b>                |
| 59   | <b>DEFERRED CREDITS</b>  |   |  |                                     |
| 60   | Customer Advances for Construction (252)   |   | 62,872,299                             | 67,215,823                          |
| 61   | Accumulated Deferred Investment Tax Credits (255)                                | 266-267   | 72,653,393                             | 86,562,014                          |
| 62   | Deferred Gains from Disposition of Utility Plt. (256)                            | 270   |  |                                     |
| 63   | Other Deferred Credits (253)   | 269   | 121,832,278                            | 149,441,145                         |
| 64   | Other Regulatory Liabilities (254)   | 278   | 546,581,090                            | 2,425,784,488                       |
| 65   | Unamortized Gain on Reacquired Debt (257)  | 237   |  |                                     |
| 66   | Accum. Deferred Income Taxes-Accel. Amort. (281)                                 |   | 0                                      | 0                                   |
| 67   | Accum. Deferred Income Taxes-Other Property (282)                                |   | 3,081,951,461                          | 3,314,612,561                       |
| 68   | Accum. Deferred Income Taxes-Other (283)   | 272-277   | 867,775,096                            | 504,017,347                         |
| 69   | TOTAL Deferred Credits (Enter total of lines 60 thru 68)                         |   | <b>4,753,665,617</b>                   | <b>6,547,633,378</b>                |
| 70   | TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69) |   | <b>19,196,139,446</b>                  | <b>22,041,669,447</b>               |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| STATEMENT OF INCOME FOR THE YEAR   |  |  |  |  |
|--|--|--|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p> |  |  |  |  |

| Line | Title of Account<br>(a)  | Ref. Page No.<br>(b) | TOTAL                |                      |
|------|--|----------------------|----------------------|----------------------|
|      |  |                      | Current Year<br>(c)  | Previous Year<br>(d) |
| 1    | <b>UTILITY OPERATING INCOME</b>  |                      |                      |                      |
| 2    | Operating Revenues (400)   | 300-301              | 6,175,514,292        | 6,032,587,627        |
| 3    | Operating Expenses   |                      |                      |                      |
| 4    | Operation Expenses (401)   | 320-323              | 3,533,323,174        | 3,485,910,431        |
| 5    | Maintenance Expenses (402)   | 320-323              | 239,658,574          | 241,610,304          |
| 6    | Depreciation Expenses (403)  | 336-337              | 715,831,377          | 663,219,827          |
| 7    | Depreciation Expenses for Asset Retirement Costs (403.1)   |                      | 0                    | 0                    |
| 8    | Amortization and Depl. of Utility Plant (404-405)  | 336-337              | 112,567,376          | 97,001,999           |
| 9    | Amortization of Utility Plant Acq. Adj (406)   | 336-337              | 5,494,548            | 5,492,579            |
| 10   | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)                          |                      | 0                    | 0                    |
| 11   | Amort. Of Conversion Expenses (407)  |                      | 0                    | 0                    |
| 12   | Regulatory Debits (407.3)  |                      | 25,378,000           | 24,762,000           |
| 13   | (Less) Regulatory Credits (407.4)  |                      | 0                    | 0                    |
| 14   | Taxes Other Than Income Taxes (408.1)  | 262-263              | 275,354,282          | 276,024,764          |
| 15   | Income Taxes-Federal (409.1)   | 262-263              | 370,338,146          | (111,028,521)        |
| 16   | -Other (409.1)   | 262-263              | 18,378,034           | 22,264,034           |
| 17   | Provision for Deferred Income Taxes (410.1)  | 234,272-276          | 1,564,248,507        | 861,290,209          |
| 18   | (Less) Provision for Deferred Income Taxes-Cr. (411.1)   | 234,272-276          | 1,628,043,508        | 460,325,651          |
| 19   | Investment Tax Credit Adj.- Net (411.4)  | 266-267              | 13,908,621           | 16,701,541           |
| 20   | (Less) Gains from Disp. of Utility Plant (411.6)   | 270A-B               | 0                    | 0                    |
| 21   | Losses from Disposition of Utility Plant (411.7)   | 235A-B               | 0                    | 0                    |
| 22   | (Less) Gains from Disposition of Allowances (411.8)  |                      | 1,171,986            | 1,102,514            |
| 23   | Losses from Disposition of Allowances (411.9)  |                      | 0                    | 0                    |
| 24   | Accretion Expense (411.10)   |                      | 0                    | 0                    |
| 25   | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)                                      |                      | <b>5,245,265,145</b> | <b>5,121,821,002</b> |
| 26   | Net Utility Operating Income ( Enter Total of line 2 less 25)<br>( Carry forward to page 117, line 27) |                      | <b>930,249,147</b>   | <b>910,766,625</b>   |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the proceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

| ELECTRIC UTILITY    |                      | GAS UTILITY         |                      | OTHER UTILITY       |                      | Line |
|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|------|
| Current Year<br>(e) | Previous Year<br>(f) | Current Year<br>(g) | Previous Year<br>(h) | Current Year<br>(i) | Previous Year<br>(j) |      |
|                     |                      |                     |                      |                     |                      | 1    |
| 4,412,087,160       | 4,355,259,185        | 1,763,427,132       | 1,677,328,442        |                     |                      | 2    |
|                     |                      |                     |                      |                     |                      | 3    |
| 2,481,428,972       | 2,456,262,476        | 1,051,894,202       | 1,029,647,955        |                     |                      | 4    |
| 184,716,451         | 187,684,858          | 54,942,123          | 53,925,446           |                     |                      | 5    |
| 533,758,453         | 491,798,920          | 182,072,924         | 171,420,907          |                     |                      | 6    |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 7    |
| 76,453,679          | 68,061,064           | 36,113,697          | 28,940,935           |                     |                      | 8    |
| 5,430,108           | 5,428,139            | 64,440              | 64,440               |                     |                      | 9    |
|                     |                      |                     |                      |                     |                      | 10   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 11   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 12   |
| 25,378,000          | 24,762,000           | 0                   | 0                    |                     |                      | 13   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 14   |
| 183,099,815         | 188,871,056          | 92,254,467          | 87,153,708           |                     |                      | 15   |
| 287,171,707         | (102,230,531)        | 83,166,439          | (8,797,990)          |                     |                      | 16   |
| 15,086,530          | 13,577,241           | 3,291,504           | 8,686,793            |                     |                      | 17   |
| 906,416,964         | 613,643,423          | 657,831,543         | 247,646,786          |                     |                      | 18   |
| 975,564,396         | 289,001,613          | 652,479,112         | 171,324,038          |                     |                      | 19   |
| 14,505,305          | 17,297,270           | (596,684)           | (595,729)            |                     |                      | 20   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 21   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 22   |
| 1,171,986           | 1,102,514            | 0                   | 0                    |                     |                      | 23   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 24   |
| 0                   | 0                    | 0                   | 0                    |                     |                      | 25   |
| 3,736,709,602       | 3,675,051,789        | 1,508,555,543       | 1,446,769,213        | 0                   | 0                    | 26   |
| 675,377,558         | 680,207,396          | 254,871,589         | 230,559,229          | 0                   | 0                    | 26   |

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|---|---|---|--------------------------------|-------------------------------------|
| <b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b> |   |   |                                |                                     |
| Line  | Account<br>(a)  | (Ref.)<br>Page No.<br>(b)   | Total                          |                                     |
|   |   |   | Current Year<br>(c)            | Previous Year<br>(d)                |
| 27  | Net Utility Operating Income <i>(Carried forward from page 114)</i>           |   | <b>930,249,147</b>             | <b>910,766,625</b>                  |
| 28  | OTHER INCOME AND DEDUCTIONS   |   |                                |                                     |
| 29  | Other Income  |   |                                |                                     |
| 30  | Nonutility Operating Income   |   |                                |                                     |
| 31  | Revenues From Merchandising, Jobbing and Contract Work (415)                  | 282   | 14,348,752                     | 12,651,574                          |
| 32  | (Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416)          | 282   | 11,634,300                     | 10,573,339                          |
| 33  | Revenues From Nonutility Operations (417)                                     | 282   | 587,786                        | 589,622                             |
| 34  | (Less) Expenses of Nonutility Operations (417.1)                              | 282   | 84,647                         | 140,944                             |
| 35  | Nonoperating Rental Income (418)  | 282   | 618,895                        | 618,895                             |
| 36  | Equity in Earnings of Subsidiary Companies (418.1)                            | 119,282   | (1,181,194)                    | (1,650,888)                         |
| 37  | Interest and Dividend Income (419)  | 282   | 9,541,413                      | 5,722,041                           |
| 38  | Allowance for Other Funds Used During Construction (419.1)                    | 282   | 5,170,166                      | 11,683,381                          |
| 39  | Miscellaneous Nonoperating Income (421)                                       | 282   | 48,263,022                     | 21,343,438                          |
| 40  | Gain on Disposition of Property (421.1)                                       | 280   | 1,947,229                      | 297,269                             |
| 41  | TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>                   |   | <b>67,577,122</b>              | <b>40,541,049</b>                   |
| 42  | Other Income Deductions   |   |                                |                                     |
| 43  | Loss on Disposition of Property (421.2)                                       | 280   | 161,204                        | 260,474                             |
| 44  | Miscellaneous Amortization (425)  | 340   | 84,064                         | 0                                   |
| 45  | Donations (426.1)   | 340   | 32,776,969                     | 24,834,204                          |
| 46  | Life Insurance (426.2)  | 340   | 0                              | 0                                   |
| 47  | Penalties (426.3)   | 340   | 38,798                         | 585,916                             |
| 48  | Exp. For Certain Civic, Political & Related Activities (426.4)                | 340   | 25,601,157                     | 20,120,873                          |
| 49  | Other Deductions (426.5)  | 340   | 35,020,365                     | 33,655,390                          |
| 50  | TOTAL Other Income Deductions <i>(Total of lines 43 thru 49)</i>              |   | <b>93,682,557</b>              | <b>79,456,857</b>                   |
| 51  | Taxes Applicable to Other Income and Deductions                               |   |                                |                                     |
| 52  | Taxes Other Than Income Taxes (408.2)   | 262-263   | 296,471                        | 295,798                             |
| 53  | Income Taxes - Federal (409.2)  | 262-263   | (8,344,380)                    | 4,180,836                           |
| 54  | Income Taxes - Other (409.2)  | 262-263   | (1,623,592)                    | (9,616)                             |
| 55  | Provision for Deferred Income Taxes (410.2)                                   | 234,272-276   | 44,919,058                     | 3,429,778                           |
| 56  | (Less) Provision for Deferred Income Taxes - Cr. (411.2)                      | 234,272-276   | 34,650,744                     | 16,021,026                          |
| 57  | Investment Tax Credit Adjustment - Net (411.5)                                | 264-265   | 0                              | 0                                   |
| 58  | (Less) Investment Tax Credits (420)   | 264-265   | 0                              | 0                                   |
| 59  | TOTAL Taxes on Other Income and Deductions <i>(total of 52 thru 58)</i>       |   | <b>596,813</b>                 | <b>(8,124,230)</b>                  |
| 60  | Net Other Income and Deductions <i>(total of lines 41, 50 &amp; 59)</i>       |   | <b>(26,702,248)</b>            | <b>(30,791,578)</b>                 |
| 61  | INTEREST CHARGES  |   |                                |                                     |
| 62  | Interest on Long-Term Debt (427)  | 257   | 244,208,744                    | 241,647,943                         |
| 63  | Amort. Of Debt Disc. And Expense (428)  | 256-257   | 4,124,154                      | 4,151,842                           |
| 64  | Amortization of Loss on Reacquired Debt (428.1)                               |   | 5,859,499                      | 6,424,996                           |
| 65  | (Less) Amort. Of Premium on Debt-Credit (429)                                 | 256-257   | 107,182                        | 160,772                             |
| 66  | (Less) Amort. of Gain on Reacquired Debt-Credit (429.1)                       |   | 0                              | 0                                   |
| 67  | Interest on Debt to Associated Companies (430)                                | 257-340   | 9,109,912                      | 9,474,279                           |
| 68  | Other Interest Expense (431)  | 340   | 10,868,385                     | 7,776,500                           |
| 69  | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)        |   | 2,406,385                      | 5,402,112                           |
| 70  | Net Interest Charges <i>(total of lines 62 thru 69)</i>                       |   | <b>271,657,127</b>             | <b>263,912,676</b>                  |
| 71  | Income Before Extraordinary Items <i>(total lines 27,60,70)</i>               |   | <b>631,889,772</b>             | <b>616,062,371</b>                  |
| 72  | EXTRAORDINARY ITEMS   |   |                                |                                     |
| 73  | Extraordinary Income (434)  | 342   | 0                              | 0                                   |
| 74  | (Less) Extraordinary Deductions (435)   | 342   | 0                              | 0                                   |
| 75  | Net Extraordinary Items <i>(total line 73 less line 74)</i>                   |   | <b>0</b>                       | <b>0</b>                            |
| 76  | Income Taxes-Federal and Other (409.3)  | 262-263   | 0                              | 0                                   |
| 77  | Extraordinary Items After Taxes <i>(Enter Total of lines 75 less line 76)</i> |   | <b>0</b>                       | <b>0</b>                            |
| 78  | Net Income <i>(Enter Total of lines 71 and 77)</i>                            |   | <b>631,889,772</b>             | <b>616,062,371</b>                  |

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|   |   |   |                                     |
|---|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
| <b>RECONCILIATION OF DEFERRED INCOME TAX EXPENSE</b>  |   |   |                                     |
| 1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.<br>2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages. |   | In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page. |                                     |
| Line No.  | Electric Utility  | Gas Utility   |                                     |
| 1 Debits to Account 410 from:   |   |   |                                     |
| 2 Account 190   | 482,461,913   | 303,695,435   |                                     |
| 3 Account 281   | 0   | 0   |                                     |
| 4 Account 282   | 238,838,263   | 259,464,041   |                                     |
| 5 Account 283   | 185,116,788   | 94,672,067  |                                     |
| 6 Account 284   | 0   | 0   |                                     |
| 7 Reconciling Adjustments   |   |   |                                     |
| 8 TOTAL Account 410.1 (on pages 114-115 line 17)  | <b>906,416,964</b>  | <b>657,831,543</b>  |                                     |
| 9 TOTAL Account 410.2 (on page 117 line 55)   |   |   |                                     |
| 10 Credits to Account 411 from:   |   |   |                                     |
| 11 Account 190  | 353,458,107   | 119,586,322   |                                     |
| 12 Account 281  | 0   | 0   |                                     |
| 13 Account 282  | 131,291,817   | 134,202,508   |                                     |
| 14 Account 283  | 490,814,472   | 398,690,282   |                                     |
| 15 Account 284  | 0   | 0   |                                     |
| 16 Reconciling Adjustments  |   |   |                                     |
| 17 TOTAL Account 411.1 ( on page 114-115 line 18)   | <b>975,564,396</b>  | <b>652,479,112</b>  |                                     |
| 18 TOTAL Account 411.2 ( on page 117 line 56)   |   |   |                                     |
| 19 Net ITC Adjustment:  |   |   |                                     |
| 20 ITC Utilized for the Year DR   | 0   | 0   |                                     |
| 21 ITC Amortized for the Year CR  | (2,995,144)   | (596,684)   |                                     |
| 22 ITC Adjustments:   |   |   |                                     |
| 23 Adjust last year's estimate to actual per filed return   |   |   |                                     |
| 24 Other (specify)  | 17,500,449  |   |                                     |
| 25 Net Reconciling Adjustments Account 411.4*   | <b>14,505,305</b>   | <b>(596,684)</b>  |                                     |
| 26 Net Reconciling Adjustments Account 411.5**  |   |   |                                     |
| 27 Net Reconciling Adjustments Account 420***   |   |   |                                     |

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| RECONCILIATION OF DEFERRED INCOME TAX EXPENSE   |               |              |               |          |
|---|---------------|--------------|---------------|----------|
| 3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).<br>(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s). |               |              |               |          |
| Other Utility   | Total Utility | Other Income | Total Company | Line No. |
|   | 786,157,348   | 41,968,373   | 828,125,721   | 1        |
|   | 0             | 0            | 0             | 2        |
|   | 498,302,304   | 38,643       | 498,340,947   | 3        |
|   | 279,788,855   | 2,912,042    | 282,700,897   | 4        |
|   | 0             | 0            | 0             | 5        |
|   |               |              |               | 6        |
|   |               |              |               | 7        |
| 0   | 1,564,248,507 |              |               | 8        |
|   |               | 44,919,058   |               | 9        |
|   | 473,044,429   | 32,027,024   | 505,071,453   | 10       |
|   | 0             | 0            | 0             | 11       |
|   | 265,494,325   | 185,522      | 265,679,847   | 12       |
|   | 889,504,754   | 2,438,198    | 891,942,952   | 13       |
|   | 0             | 0            | 0             | 14       |
|   |               |              |               | 15       |
|   |               |              |               | 16       |
| 0   | 1,628,043,508 |              |               | 17       |
|   |               | 34,650,744   |               | 18       |
|   | 0             |              | 0             | 19       |
|   | (3,591,828)   |              | (3,591,828)   | 20       |
|   |               |              |               | 21       |
|   |               |              |               | 22       |
|   |               |              |               | 23       |
|   | 17,500,449    |              | 17,500,449    | 24       |
| 0   | 13,908,621    | 0            |               | 25       |
|   |               | 0            |               | 26       |
|   |               | 0            |               | 27       |

| Name of Respondent<br>Consumers Energy Company   |              | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr) |             | Year of Report<br>December 31, 2017 |  |
|--|--------------|---|--|--------------------------------|-------------|-------------------------------------|--|
| <b>OPERATING LOSS CARRYFORWARD</b>   |              |   |  |                                |             |                                     |  |
| Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable. |              |   |  |                                |             |                                     |  |
| Line No.   | Year<br>(a)  | Operating Loss<br>(b)   | Loss Carryforward (F)<br>or Carryback (B)<br>(c) | Loss Utilized                  |             | Balance Remaining<br>(f)            |  |
|  |              |   |  | Amount<br>(d)                  | Year<br>(e) |                                     |  |
| 1  | 2005         | 139,299,184   | Tax Sharing                                      | 0                              |             | 139,299,184                         |  |
| 2  |              |   | B  |                                |             |                                     |  |
| 3  |              |   | F  |                                |             |                                     |  |
| 4  | 2016         | 417,892,766   | Tax Sharing                                      |                                |             | 417,892,766                         |  |
| 5  |              |   | F  |                                |             |                                     |  |
| 6  |              |   |  |                                |             |                                     |  |
| 7  |              |   |  |                                |             |                                     |  |
| 8  |              |   |  |                                |             |                                     |  |
| 9  | <b>Total</b> |   |  |                                |             | <b>557,191,950</b>                  |  |
| 10   |              |   |  |                                |             |                                     |  |
| 11   |              |   |  |                                |             |                                     |  |
| 12   |              |   |  |                                |             |                                     |  |
| 13   |              |   |  |                                |             |                                     |  |
| 14   |              |   |  |                                |             |                                     |  |
| 15   |              |   |  |                                |             |                                     |  |
| 16   |              |   |  |                                |             |                                     |  |
| 17   |              |   |  |                                |             |                                     |  |
| 18   |              |   |  |                                |             |                                     |  |
| 19   |              |   |  |                                |             |                                     |  |
| 20   |              |   |  |                                |             |                                     |  |
| 21   |              |   |  |                                |             |                                     |  |
| 22   |              |   |  |                                |             |                                     |  |
| 23   |              |   |  |                                |             |                                     |  |
| 24   |              |   |  |                                |             |                                     |  |
| 25   |              |   |  |                                |             |                                     |  |
| 26   |              |   |  |                                |             |                                     |  |
| 27   |              |   |  |                                |             |                                     |  |
| 28   |              |   |  |                                |             |                                     |  |
| 29   |              |   |  |                                |             |                                     |  |
| 30   |              |   |  |                                |             |                                     |  |
| 31   |              |   |  |                                |             |                                     |  |
| 32   |              |   |  |                                |             |                                     |  |
| 33   |              |   |  |                                |             |                                     |  |

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| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)         | Year of Report<br>December 31, 2017 |
|--|---|--|-------------------------------------|
| <b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>   |   |  |                                     |
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439 (Adjustments to Retained Earnings), reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439 (Adjustments to Retained Earnings)</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |   |  |                                     |
| Line No.   | Item<br>(a)   | Contra Primary Account Affected<br>(b) | Amount<br>(c)                       |
|  | UNAPPROPRIATED RETAINED EARNINGS (Account 216)  |  |                                     |
| 1  |   |  |                                     |
| 2  | Balance-Beginning of Year   |  | 1,005,726,405                       |
| 3  |   |  |                                     |
| 4  | Changes (Identify by prescribed retained earnings accounts):  |  |                                     |
| 5  |   |  |                                     |
| 6  | Adjustments to Retained Earnings (Account 439)  |  | 0                                   |
| 7  |   |  |                                     |
| 8  |   |  |                                     |
| 9  |   |  |                                     |
| 10   | Balance Transferred from Income (Account 433 Less Account 418.1)  |  | 633,070,966                         |
| 11   |   |  |                                     |
| 12   |   |  |                                     |
| 13   |   |  |                                     |
| 14   | Appropriations of Retained Earnings (Account 436)   |  |                                     |
| 15   |   |  |                                     |
| 16   | Excess Hydro Earnings   |  | (2,158,221)                         |
| 17   |   |  |                                     |
| 18   | TOTAL Appropriations of Retained Earnings (Account 436)   |  | (2,158,221)                         |
| 19   |   |  |                                     |
| 20   |   |  |                                     |
| 21   | Dividends Declared-Preferred Stock (Account 437)  |  |                                     |
| 22   |   |  |                                     |
| 23   | \$4.50 preferred stock  |  | (1,679,175)                         |
| 24   |   |  | 0                                   |
| 25   |   |  | 0                                   |
| 26   | TOTAL Dividends Declared-Preferred Stock (Account 437)  |  | (1,679,175)                         |
| 27   |   |  |                                     |
| 28   |   |  |                                     |

| Name of Respondent<br>Consumers Energy Company                 |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 | Year of Report<br>December 31, 2017 |
|--|---|---|---|-------------------------------------|
| <b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b> |   |   |   |                                     |
| Line No.   | Item<br>(a)   | Contra Primary<br>Account Affected<br>(b)   | Amount<br>(c)                                       |                                     |
| 29   | Dividends Declared-Common Stock (Account 438)   |   |   |                                     |
| 30   |   |   |   |                                     |
| 31   | Dividends Declared-Common Stock   |   | (522,000,000)                                       |                                     |
| 32   |   |   |   |                                     |
| 33   |   |   |   |                                     |
| 34   | <b>TOTAL Dividends Declared-Common Stock (Account 438)</b>  |   | <b>(522,000,000)</b>                                |                                     |
| 35   |   |   |   |                                     |
| 36   |   |   |   |                                     |
| 37   | <b>Balance - End of the Year (Enter Total of lines 1 thru 36)</b>   |   | <b>1,112,959,975</b>                                |                                     |
|  |   |   |   |                                     |
|  | APPROPRIATED RETAINED EARNINGS (Account 215)  |   |   |                                     |
|  | State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.  |   |   |                                     |
| 38   |   |   |   |                                     |
| 39   | <b>TOTAL Appropriated Retained Earnings (Account 215)</b>   |   | <b>0</b>  |                                     |
| 40   |   |   |   |                                     |
| 41   |   |   |   |                                     |
| 42   |   |   |   |                                     |
| 43   |   |   |   |                                     |
|  | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)  |   |   |                                     |
|  | State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. |   |   |                                     |
| 44   | <b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>   |   | <b>66,313,408</b>                                   |                                     |
| 45   | <b>TOTAL Appropriated Retained Earnings (Account 215 &amp; 215.1)</b>   |   | <b>66,313,408</b>                                   |                                     |
| 46   | <b>TOTAL Retained Earnings (Accounts 215, 215.1 &amp; 216)</b>  |   | <b>1,179,273,383</b>                                |                                     |
|  | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  |   |   |                                     |
| 47   | <b>Balance-Beginning of Year (Debit or Credit)</b>  |   | <b>(3,909,978)</b>                                  |                                     |
| 48   | Equity in Earnings for Year (Credit) (Account 418.1)  |   | (1,181,194)   |                                     |
| 49   | (Less) Dividends Received (Debit)   |   |   |                                     |
| 50   | Other Changes (Dissolved subsidiaries - transferred to 216)   |   |   |                                     |
| 51   | <b>Balance-End of Year (Enter Total of lines 47 thru 50)</b>  |   | <b>(5,091,172)</b>                                  |                                     |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| STATEMENT OF CASH FLOWS  |   |  |
|--|---|--|
| <p>1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> |   | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
| Line No.   | Description (See instructions for Explanation of Codes)<br>(a)                        | Amounts<br>(b)   |
| 1  | Net Cash Flow from Operating Activities: (enter outflows from company as negative #s) |  |
| 2  | Net Income (Line 78 (c) on page 117)  | 631,889,772  |
| 3  | Noncash Charges (Credits) to Income:  |  |
| 4  | Depreciation and Depletion  | 859,271,301  |
| 5  | Amortization of capital leases and debt   | 31,730,193   |
| 6  | Other non-cash operating activities   | 1,288,589  |
| 7  | Deferred Income Taxes (Net)   | (53,526,687)   |
| 8  | Investment Tax Credit Adjustment (Net)  | 13,908,621   |
| 9  | Net (Increase) Decrease in Receivables  | (61,283,893)   |
| 10   | Net (Increase) Decrease in Inventory  | (44,705,932)   |
| 11   | Net (Increase) Decrease in Allowances Inventory                                       | 1,903,074  |
| 12   | Net Increase (Decrease) in Payables and Accrued Expenses                              | 438,861,307  |
| 13   | Net (Increase) Decrease in Other Regulatory Assets                                    | 21,038,225   |
| 14   | Net Increase (Decrease) in Other Regulatory Liabilities                               | (42,161,677)   |
| 15   | (Less) Allowance for Other Funds Used During Construction                             | 5,170,166  |
| 16   | (Less) Undistributed Earnings from Subsidiary Companies                               | (1,181,194)  |
| 17   | Prepayments   | (2,368,793)  |
| 18   | Changes in Other Assets and Liabilities   | (74,843,857)   |
| 19   |   |  |
| 20   |   |  |
| 21   | Net Cash Provided by Operating Activities (Total of lines 2 thru 20)                  | 1,717,011,271  |
| 22   |   |  |
| 23   | Cash Flows from Investment Activities:  |  |
| 24   | Construction and Acquisition of Plant (including land):                               |  |
| 25   | Gross Additions to Utility Plant (less nuclear fuel)                                  | (1,541,960,589)  |
| 26   | Gross Additions to Nuclear Fuel   |  |
| 27   | Gross Additions to Common Utility Plant   | (89,452,799)   |
| 28   | Gross Additions to Nonutility Plant   | (538,208)  |
| 29   | (Less) Allowance to Other Funds Used During Construction                              |  |
| 30   | Construction and Acquisition of Plant   |  |
| 31   | Costs to Retire Property  | (118,387,949)  |
| 32   |   |  |
| 33   | Cash Outflows for Plant (Total of lines 25 thru 32)                                   | (1,750,339,545)  |
| 34   |   |  |
| 35   |   |  |
| 36   | Acquisition of Other Noncurrent Assets (d)  | 0  |
| 37   | Proceeds from Disposal of Noncurrent Assets (d)                                       | 0  |
| 38   | Investments in and Advances to Assoc. and Subsidiary Companies                        | (23,970,126)   |
| 39   | Contributions and Advances from Assoc. and Subsidiary Companies                       |  |
| 40   | Disposition of Investments in (and Advances to)                                       |  |
| 41   | Associated and Subsidiary Companies   | 0  |
| 42   | Miscellaneous Investments   | (878,731)  |
| 43   | Purchase of Investment Securities (a)   | 0  |
| 44   | Proceeds from Sales of Investment Securities (a)                                      | 0  |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| STATEMENT OF CASH FLOWS (Continued)   |  |  |
|---|--|--|
| <b>4. Investing Activities</b><br>(a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123.<br>(b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123. |  | <b>5. Codes used:</b><br>(a) Net proceeds or payments.<br>(b) Bonds, debentures and other long-term debt.<br>(c) Include commercial paper.<br>(d) Identify separately such items as investments, fixed assets, intangibles, etc.<br>6. Enter on pages 122-123 clarifications and explanations. |
| Line No.  | Description (See instructions for Explanation of Codes)<br>(a) | Amount<br>(b)  |
| 45  | Loans Made or Purchased  |  |
| 46  | Collections on Loans   |  |
| 47  |  |  |
| 48  | Net (Increase) Decrease in Receivables                         |  |
| 49  | Net (Increase) Decrease in Inventory                           |  |
| 50  | Net (Increase) Decrease in Allowances Held for Speculation     |  |
| 51  | Net Increase (Decrease) in Payables and Accrued Expenses       |  |
| 52  | Other:   |  |
| 53  |  |  |
| 54  |  |  |
| 55  | Net Cash Used in Investing Activities                          |  |
| 56  | (Total of lines 33 thru 55)                                    | (1,775,188,402)  |
| 57  |  |  |
| 58  | Cash Flows from Financing Activities:                          |  |
| 59  | Proceeds from Issuance of:                                     |  |
| 60  | Long Term Debt (b)   | 833,537,000  |
| 61  | Preferred Stock  |  |
| 62  | Common Stock   |  |
| 63  | Contributions from stockholders                                | 450,000,000  |
| 64  | Return of stockholder contribution                             | 0  |
| 65  | Net Increase in Short-Term Debt (c)                            |  |
| 66  |  |  |
| 67  |  |  |
| 68  |  |  |
| 69  | Cash Provided by Outside Sources (Total of lines 60 thru 68)   | 1,283,537,000  |
| 70  |  |  |
| 71  | Payments for Retirement of:                                    |  |
| 72  | Long Term Debt (b)   | (530,000,000)  |
| 73  | Preferred Stock  |  |
| 74  | Common Stock   |  |
| 75  | Other:   |  |
| 76  | Payment of Capital Leases                                      | (21,477,168)   |
| 77  | Net Decrease in Short-Term Debt (c)                            | (228,188,659)  |
| 78  | Other Financing  | (6,957,556)  |
| 79  | Dividends on Preferred Stock                                   | (1,679,175)  |
| 80  | Dividends on Common Stock                                      | (522,000,000)  |
| 81  | Net Cash Provided by Financing Activities                      |  |
| 82  | (Total of lines 69 thru 81)                                    | (26,765,558)   |
| 83  |  |  |
| 84  | Net Increase in Cash and Cash Equivalents                      |  |
| 85  | (Total of lines 21, 56 and 82)                                 | (84,942,689)   |
| 86  |  |  |
| 87  | Cash and Cash Equivalents at Beginning of Year                 | 121,061,838  |
| 88  |  |  |
| 89  | Cash and Cash Equivalents at End of Year                       | 36,119,149   |

|   |   |  |                                     |
|---|---|--|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |
| <b>NOTES TO FINANCIAL STATEMENTS</b>  |   |  |                                     |
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and</p> |   | <p>plan of disposition contemplated giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein.</p> |                                     |
|   |   |  |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

# Consumers Energy Company

## Notes to the Consolidated Financial Statements

A full glossary of acronyms and abbreviations used in the notes to the consolidated financial statements is included in Consumers' Annual Report on Form 10-K for the year ended December 31, 2017.

### **Basis of Presentation**

The footnotes included herein are from Consumers Energy's annual report as of December 31, 2017, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the FERC as set forth in its Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States (U.S. GAAP). These differences result in various financial statement classification differences, but do not result in net income differences. Accordingly, the footnotes have been presented on a consolidated basis as allowed by regulatory guidance.

The following are the significant differences between FERC reporting and U.S. GAAP:

#### *Investments in Subsidiaries*

Consumers' investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA.

#### *Accumulated Removal Costs*

The accumulated removal costs for regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.

#### *Accumulated Deferred Income Taxes*

Accumulated deferred income tax assets and liabilities are netted together for U.S. GAAP financial reporting purposes in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as deferred debits separate from deferred income tax liabilities, which are classified and reported as deferred credits. Associated tax regulatory assets and liabilities are netted for U.S. GAAP financial reporting purposes, but are also recorded gross to comply with USOA.

Accumulated deferred income taxes are recognized for U.S. GAAP financial reporting purposes based on the provisions of ASC 740-10, Income Taxes. In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities, recorded in accrued taxes, established for uncertain tax positions related to temporary differences have been reclassified to the accumulated deferred income tax accounts.

ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. Consumers' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income



|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in Account 431, Interest Expense and Account 426.3, Penalties, respectively.

#### *Prepaid Property Taxes*

Prepaid property taxes are classified as current and non-current assets for U.S. GAAP reporting and as miscellaneous current and accrued assets under the USOA.

#### *Non-Current Prepayments*

Non-current prepayments are classified as non-current assets for U.S. GAAP reporting and as current assets – prepayments under the USOA.

#### *Debt*

Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.

#### *Pension and Postretirement Benefit Costs*

Pension and PBOP costs are recognized for U.S. GAAP financial reporting purposes based on the provisions of ASU No. 2017-07, Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost. ASU No. 2017-07 requires that an employer report the service cost component of net benefit costs with other compensation costs arising from services rendered by employees, while presenting the other cost components outside of operating income. To comply with USOA, all pension and PBOP costs are included in Account 926, Employee Pensions and Benefits as a component of operating expense on the Income Statement. At the inception of the standard following a recommendation from the FERC Accounting Staff, Consumers elected to change its capitalization policy for FERC accounting to capitalize only the service cost component of net benefit cost. The change will be consistent with the capitalization policy change for GAAP accounting as set forth in ASU No. 2017-07.

#### *Other Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.



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## 1: SIGNIFICANT ACCOUNTING POLICIES

**Principles of Consolidation:** Consumers prepares its consolidated financial statements in conformity with GAAP. Consumers' consolidated financial statements comprise Consumers and all other entities in which it has a controlling financial interest or is the primary beneficiary. Consumers eliminates intercompany transactions and balances.

**Use of Estimates:** Consumers is required to make estimates using assumptions that may affect reported amounts and disclosures. Actual results could differ from those estimates.

**Revenue Recognition Policy:** Consumers recognizes revenue from deliveries of electricity and natural gas, and from the transportation and storage of natural gas, when services are provided. Consumers records unbilled revenue for the estimated amount of energy delivered to customers but not yet billed. Consumers records sales tax net and excludes it from revenue.

*Alternative-Revenue Program:* The energy waste reduction incentive mechanism provides a financial incentive if the energy savings of Consumers' customers exceed annual targets established by the MPSC. The maximum incentive that Consumers may earn under this mechanism is 20 percent of the amount it spends on energy waste reduction programs. Consumers accounts for this program as an alternative-revenue program that meets the criteria for recognizing revenue related to the incentive as soon as energy savings exceed the annual targets established by the MPSC.

*Self-Implemented Rates:* The 2016 Energy Law, which became effective in April 2017, eliminated utilities' self-implementation of rates under general rate cases, but provided for more timely processing of general rate cases. Consumers filed an electric rate case in March 2017, prior to the effective date of that law, and as result was allowed to self-implement new energy rates in October 2017, subject to refund with interest and potential penalties. Consumers recognized revenue associated with self-implemented rates, but recorded a provision for revenue subject to refund because it considered it probable that it would be required to refund a portion of its self-implemented rates.

**Accounts Receivable:** Accounts receivable comprise trade receivables and unbilled receivables. Consumers records its accounts receivable at cost, which approximates fair value. Consumers establishes an allowance for uncollectible accounts based on historical losses, management's assessment of existing economic conditions, customer trends, and other factors. Consumers assesses late payment fees on trade receivables based on contractual past-due terms established with customers. Consumers charges off accounts deemed uncollectible to operating expense. Unbilled receivables, which are recorded as accounts receivable on Consumers' consolidated balance sheets, were \$481 million at December 31, 2017 and \$361 million at December 31, 2016.

**Contingencies:** Consumers records estimated liabilities for contingencies on its consolidated financial statements when it is probable that a liability has been incurred and when the amount of loss can be reasonably estimated. For environmental remediation projects in which the timing of estimated expenditures is considered reliably determinable, Consumers records the liability at its net present value, using a discount rate equal to the interest rate on monetary assets that are essentially risk-free and have maturities comparable to that of the environmental liability. Consumers expenses legal fees as incurred; fees incurred but not yet billed are accrued based on estimates of work performed.

**Debt Issuance Costs, Discounts, Premiums, and Refinancing Costs:** Upon the issuance of long-term debt, Consumers defers issuance costs, discounts, and premiums and amortizes those amounts over the terms of the associated debt. Debt issuance costs are presented as a direct deduction from the carrying

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amount of long-term debt on the balance sheet. Upon the refinancing of long-term debt, Consumers, as a regulated entity, defers any remaining unamortized issuance costs, discounts, and premiums associated with the refinanced debt and amortizes those amounts over the term of the newly issued debt.

**Derivative Instruments:** In order to support ongoing operations, Consumers enters into contracts for the future purchase and sale of various commodities, such as electricity, natural gas, and coal. These forward contracts are generally long-term in nature and result in physical delivery of the commodity at a contracted price. Most of these contracts are not subject to derivative accounting for one or more of the following reasons:

- they do not have a notional amount (that is, a number of units specified in a derivative instrument, such as MWh of electricity or bcf of natural gas)
- they qualify for the normal purchases and sales exception
- there is not an active market for the commodity

Consumers' coal purchase contracts are not derivatives because there is not an active market for the coal it purchases. If an active market for coal develops in the future, some of these contracts may qualify as derivatives. Since Consumers is subject to regulatory accounting, the resulting fair value gains and losses would be deferred as regulatory assets or liabilities and would not affect net income.

Consumers also uses FTRs to manage price risk related to electricity transmission congestion. An FTR is a financial instrument that entitles its holder to receive compensation or requires its holder to remit payment for congestion-related transmission charges. Consumers accounts for FTRs as derivatives. All changes in fair value associated with FTRs are deferred as regulatory assets and liabilities until the instruments are settled.

Consumers records derivative contracts that do not qualify for the normal purchases and sales exception at fair value on its consolidated balance sheets. Each reporting period, the resulting asset or liability is adjusted to reflect any change in the fair value of the contract. Since none of Consumers' derivatives have been designated as an accounting hedge, all changes in fair value are either reported in earnings or deferred as regulatory assets or liabilities. For details regarding Consumers' derivative instruments recorded at fair value, see Note 6, Fair Value Measurements.

**Financial Instruments:** Consumers records debt and equity securities classified as available for sale at fair value as determined from quoted market prices or other observable, market-based inputs. Unrealized gains and losses resulting from changes in fair value of these securities are determined on a specific-identification basis. Consumers reports unrealized gains and losses on these securities, net of tax, in equity as part of AOCI, except that unrealized losses determined to be other than temporary are reported in earnings. For additional details regarding financial instruments, see Note 7, Financial Instruments.

**Impairment of Long-Lived Assets and Equity Method Investments:** Consumers performs tests of impairment if certain triggering events occur or if there has been a decline in value that may be other than temporary.

Consumers evaluates long-lived assets held in use for impairment by calculating the undiscounted future cash flows expected to result from the use of the asset and its eventual disposition. If the undiscounted future cash flows are less than the carrying amount, Consumers recognizes an impairment loss equal to the amount by which the carrying amount exceeds the fair value. Consumers estimates the fair value of the asset using quoted market prices, market prices of similar assets, or discounted future cash flow analyses.

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**Inventory:** Consumers uses the weighted-average cost method for valuing working gas, recoverable base gas in underground storage facilities, and materials and supplies inventory. Consumers also uses this method for valuing coal inventory, and it classifies these amounts as generating plant fuel stock on its consolidated balance sheets.

Consumers accounts for RECs and emission allowances as inventory and uses the weighted-average cost method to remove amounts from inventory. RECs and emission allowances are used to satisfy compliance obligations related to the generation of power. Consumers classifies these amounts within other assets on its consolidated balance sheets.

Consumers evaluates inventory for impairment as required to ensure that its carrying value does not exceed the lower of cost or net realizable value.

**MISO Transactions:** MISO requires the submission of hourly day-ahead and real-time bids and offers for energy at locations across the MISO region. Consumers accounts for MISO transactions on a net hourly basis in each of the real-time and day-ahead markets, netted across all MISO energy market locations. Consumers records net hourly purchases in purchased and interchange power and net hourly sales in operating revenue on its consolidated statements of income. It records net billing adjustments upon receipt of settlement statements, records accruals for future net purchases and sales adjustments based on historical experience, and reconciles accruals to actual expenses and sales upon receipt of settlement statements.

**Property Taxes:** Property taxes are based on the taxable value of Consumers' real and personal property assessed by local taxing authorities. Consumers records property tax expense over the fiscal year of the taxing authority for which the taxes are levied. The deferred property tax balance represents the amount of Consumers' accrued property tax that will be recognized over future governmental fiscal periods.

**Renewable Energy Grant:** In 2013, Consumers received a renewable energy cash grant for Lake Winds® Energy Park under Section 1603 of the American Recovery and Reinvestment Tax Act of 2009. Upon receipt of the grant, Consumers recorded a regulatory liability, which Consumers is amortizing over the life of Lake Winds® Energy Park. Consumers presents the amortization as a reduction to maintenance and other operating expenses on its consolidated statements of income. Consumers recorded the deferred income taxes related to the grant as a reduction of the book basis of Lake Winds® Energy Park.

**Other:** For additional accounting policies, see:

- Note 8, Plant, Property, and Equipment
- Note 10, Asset Retirement Obligations
- Note 11, Retirement Benefits
- Note 13, Income Taxes
- Note 15, Cash and Cash Equivalents



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## 2: NEW ACCOUNTING STANDARDS

### Implementation of New Accounting Standards

*ASU 2017-07, Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost:* This standard was issued to improve the reporting of net benefit cost by employers that offer defined benefit pension plans and other postretirement benefit plans. The required effective date of the standard for Consumers is January 1, 2018, but early adoption was permitted in the first interim period of 2017. Consumers elected to adopt the standard as of January 1, 2017. The standard requires employers to report the service cost component of net benefit cost in the same line item on the income statement as other employee compensation costs, while presenting the other cost components separately outside of operating income. This change is to be applied retrospectively to all prior periods presented. Accordingly, for the years ended December 31, 2017, 2016, and 2015, Consumers has presented the service cost component of their retirement benefits plans in maintenance and other operating expenses on the consolidated statements of income, while presenting the other components in nonoperating retirement benefits, net, under other income (expense). Prior to this standard, Consumers had presented all of the cost components in maintenance and other operating expenses. Under a practical expedient permitted by the standard, Consumers used benefit cost amounts disclosed for prior periods as the basis for retrospective application.

In addition, under this standard, only the service cost component is eligible for capitalization as part of the cost of an asset. This change is to be applied prospectively upon adoption. Accordingly, for the year ended December 31, 2017, Consumers capitalized a portion of the service cost component of its retirement benefits plans to plant, property, and equipment, while recognizing the other components in net income. In prior periods, a portion of all cost components was capitalized. For further details on the net periodic cost of Consumers' retirement benefits plans, see Note 11, Retirement Benefits. The implementation of this standard did not have a material impact on Consumers' consolidated net income, cash flows, or financial position.

*SEC Staff Accounting Bulletin No. 118, Income Tax Accounting Implications of the Tax Cuts and Jobs Act:* The SEC staff issued this guidance to address situations where a registrant does not have the necessary information available, prepared, or analyzed in reasonable detail to complete the accounting for certain income tax effects of the TCJA in the period in which the TCJA was enacted. Under the guidance, registrants can report the effects of the TCJA as provisional amounts based on reasonable estimates in those areas in which the accounting is incomplete. The provisional amounts are subject to adjustment during a measurement period that can extend no longer than one year from the enactment date. For further details on how Consumers applied this guidance to its consolidated financial statements, see Note 13, Income Taxes.

### New Accounting Standards Not Yet Effective

*ASU 2014-09, Revenue from Contracts with Customers:* This standard provides new guidance for recognizing revenue from contracts with customers. A primary objective of the standard is to provide a single, comprehensive revenue recognition model that will be applied across entities, industries, and capital markets. The new guidance replaces most of the existing revenue recognition requirements in GAAP, although certain guidance specific to rate-regulated utilities has been retained. The standard is effective on January 1, 2018 for Consumers. Entities have the option to apply the standard retrospectively to all prior periods presented, or to apply it retrospectively only to contracts existing at the effective date, with the cumulative effect of the standard recorded as an adjustment to beginning retained earnings.

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Consumers will apply the standard retrospectively only to contracts existing on the effective date, with the cumulative effect of the standard recorded as an adjustment to beginning retained earnings.

Consumers is finalizing its implementation of the standard and it does not expect the standard to have a material impact on its consolidated net income, cash flows, or financial position. Consumers will provide additional disclosures about its revenues in accordance with the new standard, but it has not identified any significant changes in its revenue recognition practices that may be required.

*ASU 2016-01, Recognition and Measurement of Financial Assets and Financial Liabilities:* This standard, effective January 1, 2018 for Consumers, is intended to improve the accounting for financial instruments. The standard requires investments in equity securities to be measured at fair value, with changes in fair value recognized in net income, except for certain investments such as those that qualify for equity-method accounting. The standard no longer permits unrealized gains and losses for certain equity investments to be recorded in AOCI. There are other targeted changes as well. Entities will apply the standard using a modified retrospective approach, with a cumulative adjustment recorded to beginning retained earnings on the effective date.

During 2017, Consumers sold the mutual fund investments in the DB SERP and reinvested in U.S. Treasury debt securities. Prior to the sale of the mutual funds, Consumers recorded unrealized gains and losses on these investments in AOCI, except that unrealized losses determined to be other than temporary were reported in earnings. Consumers presently records unrealized gains and losses on its investment in CMS Energy common stock in AOCI. In accordance with the standard, as of January 1, 2018, Consumers will remove the \$19 million unrealized gain and the associated deferred taxes on its investment in CMS Energy common stock from AOCI and record the gain in retained earnings. In addition, subsequent to January 1, 2018, Consumers will recognize all unrealized gains and losses on this investment in net income. For further details on Consumers' investments in debt and equity securities, see Note 7, Financial Instruments.

*ASU 2016-02, Leases:* This standard establishes a new accounting model for leases. The standard will require entities to recognize lease assets and liabilities on the balance sheet for all leases with a term of more than one year, including operating leases, which are not recorded on the balance sheet under existing standards. As a result, Consumers expects to recognize additional lease assets and liabilities for its operating leases under this standard. The new guidance will also amend the definition of a lease to require that a lessee control the use of a specified asset, and not simply control or take the output of the asset. On the income statement, leases that meet existing capital lease criteria will generally be accounted for under a financing model, while operating leases will generally be accounted for under a straight-line expense model. The standard will be effective on January 1, 2019 for Consumers, but early adoption is permitted. As part of its adoption of the new standard, Consumers expects to elect certain practical expedients permitted by the standard, under which it will not be required to perform lease assessments or reassessments for agreements existing on the effective date. Consumers has decided not to adopt the standard early and is continuing to evaluate the impact of the standard on its consolidated financial statements. See Note 9, Leases and Palisades Financing, for more information on Consumers' operating lease obligations.

*ASU 2016-13, Measurement of Credit Losses on Financial Instruments:* This standard, which will be effective January 1, 2020 for Consumers, provides new guidance for estimating and recording credit losses on financial instruments. The standard will apply to the recognition of uncollectible accounts expense. Entities will apply the standard using a modified retrospective approach, with a cumulative-effect adjustment recorded to beginning retained earnings on the effective date. Consumers is evaluating the impact of the standard on its consolidated financial statements.



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### 3: REGULATORY MATTERS

Regulatory matters are critical to Consumers. The Michigan Attorney General, ABATE, the MPSC Staff, and certain other parties typically participate in MPSC proceedings concerning Consumers, such as Consumers' rate cases and PSCR and GCR processes. These parties often challenge various aspects of those proceedings, including the prudence of Consumers' policies and practices, and seek cost disallowances and other relief. The parties also have appealed significant MPSC orders. Depending upon the specific issues, the outcomes of rate cases and proceedings, including judicial proceedings challenging MPSC orders or other actions, could negatively affect Consumers' liquidity, financial condition, and results of operations. Consumers cannot predict the outcome of these proceedings.

There are multiple appeals pending that involve various issues concerning cost recovery from customers, the adequacy of the record evidence supporting the recovery of Smart Energy investments, and other matters. Consumers is unable to predict the outcome of these appeals.

#### Regulatory Assets and Liabilities

Consumers is subject to the actions of the MPSC and FERC and therefore prepares its consolidated financial statements in accordance with the provisions of regulatory accounting. A utility must apply regulatory accounting when its rates are designed to recover specific costs of providing regulated services. Under regulatory accounting, Consumers records regulatory assets or liabilities for certain transactions that would have been treated as expense or revenue by non-regulated businesses.

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Presented in the following table are the regulatory assets and liabilities on Consumers' consolidated balance sheets:

|  |                                     | <i>In Millions</i> |          |
|--|-------------------------------------|--------------------|----------|
| December 31  | End of Recovery<br>or Refund Period | 2017               | 2016     |
| <i>Regulatory assets</i>                           |                                     |                    |          |
| <i>Current</i>                                     |                                     |                    |          |
| Energy waste reduction plan incentive <sup>1</sup> | 2018                                | \$ 18              | \$ 17    |
| Other  | 2018                                | 2                  | -        |
| Total current regulatory assets                    |                                     | \$ 20              | \$ 17    |
| <i>Non-current</i>                                 |                                     |                    |          |
| Postretirement benefits <sup>2</sup>               | various                             | \$ 1,028           | \$ 1,373 |
| Securitized costs <sup>3</sup>                     | 2029                                | 298                | 323      |
| ARO <sup>4</sup>                                   | various                             | 161                | 166      |
| MGP sites <sup>4</sup>                             | various                             | 142                | 139      |
| Unamortized loss on reacquired debt <sup>4</sup>   | various                             | 53                 | 54       |
| Energy waste reduction plan <sup>4</sup>           | various                             | 39                 | 1        |
| Energy waste reduction plan incentive <sup>1</sup> | 2019                                | 31                 | 18       |
| Gas storage inventory adjustments <sup>4</sup>     | various                             | 10                 | 14       |
| Other  | various                             | 2                  | 3        |
| Total non-current regulatory assets                |                                     | \$ 1,764           | \$ 2,091 |
| Total regulatory assets                            |                                     | \$ 1,784           | \$ 2,108 |
| <i>Regulatory liabilities</i>                      |                                     |                    |          |
| <i>Current</i>                                     |                                     |                    |          |
| Income taxes, net                                  | 2018                                | \$ 52              | \$ 64    |
| Other  | 2018                                | 28                 | 31       |
| Total current regulatory liabilities               |                                     | \$ 80              | \$ 95    |
| <i>Non-current</i>                                 |                                     |                    |          |
| Cost of removal                                    | various                             | \$ 1,844           | \$ 1,809 |
| Income taxes, net                                  | various                             | 1,564              | 7        |
| Postretirement benefits                            | various                             | 135                | -        |
| Renewable energy plan                              | 2028                                | 56                 | 83       |
| Renewable energy grant                             | 2043                                | 56                 | 58       |
| ARO  | various                             | 50                 | 62       |
| Energy waste reduction plan                        | various                             | -                  | 11       |
| Other  | various                             | 10                 | 11       |
| Total non-current regulatory liabilities           |                                     | \$ 3,715           | \$ 2,041 |
| Total regulatory liabilities                       |                                     | \$ 3,795           | \$ 2,136 |

<sup>1</sup> These regulatory assets have arisen from an alternative revenue program and are not associated with incurred costs or capital investments. Therefore, the MPSC has provided for recovery without a return.

<sup>2</sup> This regulatory asset is offset partially by liabilities. The net amount is included in rate base, thereby providing a return.

<sup>3</sup> The MPSC has authorized a specific return on this regulatory asset.

<sup>4</sup> These regulatory assets represent incurred costs for which the MPSC has provided, or Consumers expects, recovery without a return on investment.

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## Regulatory Assets

**Energy Waste Reduction Plan Incentive:** In September 2017, the MPSC approved a settlement agreement authorizing Consumers to collect \$18 million during 2018 as an incentive for exceeding its statutory savings targets in 2016. Consumers recognized incentive revenue under this program of \$18 million in 2016.

Consumers also exceeded its statutory savings targets in 2017, achieved certain other goals, and will request the MPSC's approval to collect \$31 million, the maximum performance incentive, in the energy waste reduction reconciliation to be filed in 2018. Consumers recognized incentive revenue under this program of \$31 million in 2017.

**Postretirement Benefits:** As part of the ratemaking process, the MPSC allows Consumers to recover the costs of postretirement benefits. Accordingly, Consumers defers the net impact of actuarial losses and gains as well as prior service costs and credits associated with postretirement benefits as a regulatory asset or liability. The asset or liability will decrease as the deferred items are amortized and recognized as components of net periodic benefit cost. For details about the amortization periods, see Note 11, Retirement Benefits.

**Securitized Costs:** In 2013, the MPSC issued a securitization financing order authorizing Consumers to issue securitization bonds in order to finance the recovery of the remaining book value of seven smaller coal-fueled electric generating units that Consumers retired in April 2016 and three smaller natural gas-fueled electric generating units that Consumers retired in 2015. Upon receipt of the MPSC's order, Consumers removed the book value of the ten units from plant, property, and equipment and recorded this amount as a regulatory asset. Consumers is amortizing the regulatory asset over the life of the related securitization bonds, which it issued through a subsidiary in 2014. For additional details regarding the securitization bonds, see Note 5, Financings and Capitalization.

**ARO:** The recovery of the underlying asset investments and related removal and monitoring costs of recorded AROs is approved by the MPSC in depreciation rate cases. Consumers records a regulatory asset and a regulatory liability for timing differences between the recognition of AROs for financial reporting purposes and the recovery of these costs from customers. The recovery period approximates the useful life of the assets to be removed.

**MGP Sites:** Consumers is incurring environmental remediation and other response activity costs at 23 former MGP facilities. The MPSC allows Consumers to recover from its natural gas customers over a ten-year period the costs incurred to remediate the MGP sites.

**Unamortized Loss on Reacquired Debt:** Under regulatory accounting, any unamortized discount, premium, or expense related to debt redeemed with the proceeds of new debt is capitalized and amortized over the life of the new debt.

**Energy Waste Reduction Plan:** The MPSC allows Consumers to collect surcharges from customers to fund its energy waste reduction plan. The amount of spending incurred in excess of surcharges collected is recorded as a regulatory asset and amortized as surcharges are collected from customers over the plan period. The amount of surcharges collected in excess of spending incurred is recorded as a regulatory liability and amortized as costs are incurred.

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**Gas Storage Inventory Adjustments:** Consumers incurs inventory expenses related to the loss of gas from its natural gas storage fields. The MPSC allows Consumers to recover these costs from its natural gas customers over a five-year period.

## Regulatory Liabilities

**Income Taxes, Net:** Consumers records regulatory assets and liabilities to reflect the difference between deferred income taxes recognized for financial reporting purposes and amounts previously reflected in Consumers' rates. This net balance will decrease over the remaining life of the related temporary differences and flow through current income tax benefit.

At December 31, 2017, Consumers measured its deferred tax assets and liabilities using the 21 percent federal tax rate enacted in the TCJA. Due to the lower corporate tax rate, Consumers reduced its net deferred tax liabilities associated with its utility book-tax temporary differences by \$1.6 billion and recorded an offsetting regulatory liability. For additional details on the TCJA, see Note 13, Income Taxes.

**Cost of Removal:** The MPSC allows Consumers to collect amounts from customers to fund future asset removal activities. This regulatory liability is reduced as costs of removal are incurred. The refund period of this regulatory liability approximates the useful life of the assets to be removed.

**Renewable Energy Plan:** Consumers has collected surcharges to fund its renewable energy plan. Amounts not yet spent under the plan are recorded as a regulatory liability, which is amortized as incremental costs are incurred to operate and depreciate Consumers' renewable generation facilities and to purchase RECs under renewable energy purchase agreements. Incremental costs represent costs incurred in excess of amounts recovered through the PSCR process.

**Renewable Energy Grant:** In 2013, Consumers received a \$69 million renewable energy grant for Lake Winds® Energy Park, which began operations in 2012. This grant reduces Consumers' cost of complying with Michigan's renewable portfolio standard and, accordingly, reduces the overall renewable energy surcharge to be collected from customers. The regulatory liability recorded for the grant will be amortized over the life of Lake Winds® Energy Park.

## Electric Utility

**2016 Electric Rate Case:** In March 2016, Consumers filed an application with the MPSC seeking an annual rate increase of \$225 million, based on a 10.7 percent authorized return on equity. In September 2016, Consumers self-implemented an annual rate increase of \$170 million, subject to refund with interest. The MPSC issued an order in February 2017, authorizing an annual rate increase of \$113 million, based on a 10.1 percent authorized return on equity.

In May 2017, Consumers filed a reconciliation of total revenues collected during self-implementation to those that would have been collected under final rates. In October 2017, the MPSC approved a settlement agreement that resulted in a \$17 million refund to customers during December 2017. Consumers had recorded this amount as a reserve for customer refunds at December 31, 2016.



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**2017 Electric Rate Case:** In March 2017, Consumers filed an application with the MPSC seeking an annual rate increase of \$173 million, based on a 10.5 percent authorized return on equity. The filing requested authority to recover new investment in system reliability, environmental compliance, and technology enhancements. In September 2017, Consumers reduced its requested annual rate increase to \$148 million. Presented in the following table are the components of the requested increase in revenue:

|                                 | <i>In Millions</i> |
|---------------------------------|--------------------|
| Components of the rate increase |                    |
| Investment in rate base         | \$ 45              |
| Operating and maintenance costs | 42                 |
| Gross margin                    | 42                 |
| Cost of capital                 | 28                 |
| Working capital                 | (9)                |
| Total                           | \$ 148             |

In October 2017, Consumers self-implemented an annual rate increase of \$130 million, subject to refund with interest and potential penalties. Consumers had collected \$32 million under these self-implemented rates at December 31, 2017. In January 2018, an administrative law judge issued a proposal for decision with a recommended annual rate increase of \$30 million. Consumers has estimated and recorded a reserve for customer refunds at December 31, 2017 that it believes is adequate. A final order is expected by the end of March 2018.

**FERC Transmission Order:** In September 2016, FERC issued an order reducing the rate of return on equity earned by transmission owners operating within MISO to a base of 10.32 percent from 12.38 percent. FERC ordered MISO and transmission owners to provide refunds, with interest, to transmission customers such as Consumers for the period from November 2013 through February 2015. In February 2017, as a result of this order, Consumers received from MISO a credit of \$28 million, which it returned to its electric customers through the PSCR ratemaking process. The FERC order is subject to further legal proceedings and Consumers' MISO credit may be adjusted accordingly.

**Sale of Coal-Fueled Generating Units:** In October 2017, Consumers completed the sale of its retired B.C. Cobb and J.R. Whiting coal-fueled electric generating units to Forsite. Under the terms of the agreement, which the MPSC approved in September 2017, Consumers transferred the generating units and associated land to Forsite and agreed to pay Forsite \$63 million to decommission the units and perform cleanup activities at the sites. Consumers securitized the generating units in 2014; thus, the carrying value of the assets was zero. Upon the closing of the sale, Consumers recorded a liability of \$63 million with an offsetting reduction to its cost of removal regulatory liability. Additionally, Consumers removed from its consolidated balance sheets a \$16 million ARO related to asbestos removal and the offsetting \$16 million ARO regulatory asset.

## Gas Utility

**Gas Rate Case:** In August 2016, Consumers filed an application with the MPSC seeking an annual rate increase of \$90 million, based on a 10.6 percent authorized return on equity. Consumers later reduced its requested annual rate increase to \$80 million. In January 2017, Consumers self-implemented an annual rate increase of \$20 million.

The MPSC issued an order in July 2017, authorizing an annual rate increase of \$29 million, based on a 10.1 percent authorized return on equity, beginning in August 2017. The MPSC also approved an investment recovery mechanism that will provide for additional annual rate increases of \$18 million



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beginning in 2018 and another \$18 million beginning in 2019 for incremental investments that Consumers plans to make in those years, subject to reconciliation. The investment recovery surcharge will remain in effect until rates are reset in a subsequent general rate case.

**Depreciation Rate Case:** In August 2016, Consumers filed a depreciation rate case related to its gas utility property, requesting to decrease depreciation expense by \$3 million annually. In March 2017, the MPSC approved a settlement agreement authorizing the requested decrease in depreciation expense effective as of January 2017.

## Power Supply Cost Recovery and Gas Cost Recovery

The PSCR and GCR ratemaking processes are designed to allow Consumers to recover all of its power supply and purchased natural gas costs if incurred under reasonable and prudent policies and practices. The MPSC reviews these costs, policies, and practices in annual plan and reconciliation proceedings. Consumers adjusts its PSCR and GCR billing charges monthly in order to minimize the underrecovery or overrecovery amount in the annual reconciliations. Underrecoveries represent probable future revenues that will be recovered from customers; overrecoveries represent previously collected revenues that will be refunded to customers.

Presented in the following table are the liabilities for PSCR and GCR overrecoveries reflected on Consumers' consolidated balance sheets:

|                      | <i>In Millions</i> |       |
|----------------------|--------------------|-------|
| December 31          | 2017               | 2016  |
| <i>Liabilities</i>   |                    |       |
| PSCR overrecoveries  | \$ 27              | \$ 8  |
| GCR overrecoveries   | 6                  | 13    |
| Accrued rate refunds | \$ 33              | \$ 21 |

**PSCR Plans and Reconciliations:** In March 2016, Consumers filed its 2015 PSCR reconciliation, requesting full recovery of \$1.9 billion of power costs and authorization to reflect in its 2016 PSCR plan the overrecovery of \$6 million. Subsequently, Consumers revised its filing to reflect an overrecovery of \$12 million. In February 2018, the MPSC issued an order approving recovery of \$1.9 billion of power costs and directing Consumers to reflect in its 2016 PSCR plan an overrecovery of \$21 million. At December 31, 2017, Consumers had a recorded reserve for the PSCR overrecovery that it considers adequate.

In March 2017, Consumers filed its 2016 PSCR reconciliation, requesting full recovery of \$1.9 billion of power costs and authorization to reflect in its 2017 PSCR plan the underrecovery of \$9 million.

In February 2018, the MPSC issued an order in Consumers' 2017 PSCR plan, revising the 2017 PSCR factor that Consumers self-implemented beginning in January 2017.

**GCR Plans and Reconciliations:** In March 2017, the MPSC issued an order in Consumers' 2015-2016 GCR reconciliation, approving full recovery of \$0.5 billion of gas costs and authorizing Consumers to reflect in its 2016-2017 GCR plan the overrecovery of \$2 million.

In June 2017, Consumers filed its 2016-2017 GCR reconciliation, requesting full recovery of \$0.5 billion of gas costs and authorization to reflect in its 2017-2018 GCR plan the overrecovery of \$2 million.

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In July 2017, the MPSC issued an order in Consumers' 2017-2018 GCR plan, authorizing the 2017-2018 GCR factor that Consumers self-implemented beginning in April 2017.

#### 4: CONTINGENCIES AND COMMITMENTS

Consumers is involved in various matters that give rise to contingent liabilities. Depending on the specific issues, the resolution of these contingencies could negatively affect Consumers' liquidity, financial condition, and results of operations. In its disclosures of these matters, Consumers provides an estimate of the possible loss or range of loss when such an estimate can be made. Disclosures that state that Consumers cannot predict the outcome of a matter indicate that it is unable to estimate a possible loss or range of loss for the matter.

#### Electric Utility Contingencies

**Electric Environmental Matters:** Consumers' operations are subject to environmental laws and regulations. Historically, Consumers has generally been able to recover, in customer rates, the costs to operate its facilities in compliance with these laws and regulations.

*Cleanup and Solid Waste:* Consumers expects to incur remediation and other response activity costs at a number of sites under the NREPA. Consumers believes that these costs should be recoverable in rates, but cannot guarantee that outcome. Consumers estimates that its liability for NREPA sites for which it can estimate a range of loss will be between \$3 million and \$4 million. At December 31, 2017, Consumers had a recorded liability of \$3 million, the minimum amount in the range of its estimated probable NREPA liability, as no amount in the range was considered a better estimate than any other amount.

Consumers is a potentially responsible party at a number of contaminated sites administered under CERCLA. CERCLA liability is joint and several. In 2010, Consumers received official notification from the EPA that identified Consumers as a potentially responsible party for cleanup of PCBs at the Kalamazoo River CERCLA site. The notification claimed that the EPA has reason to believe that Consumers disposed of PCBs and arranged for the disposal and treatment of PCB-containing materials at portions of the site. In 2011, Consumers received a follow-up letter from the EPA requesting that Consumers agree to participate in a removal action plan along with several other companies for an area of lower Portage Creek, which is connected to the Kalamazoo River. All parties, including Consumers, that were asked to participate in the removal action plan declined to accept liability. Until further information is received from the EPA, Consumers is unable to estimate a range of potential liability for cleanup of the river.

Based on its experience, Consumers estimates that its share of the total liability for known CERCLA sites will be between \$3 million and \$8 million. Various factors, including the number and creditworthiness of potentially responsible parties involved with each site, affect Consumers' share of the total liability. At December 31, 2017, Consumers had a recorded liability of \$3 million for its share of the total liability at these sites, the minimum amount in the range of its estimated probable CERCLA liability, as no amount in the range was considered a better estimate than any other amount.

The timing of payments related to Consumers' remediation and other response activities at its CERCLA and NREPA sites is uncertain. Consumers periodically reviews these cost estimates. A change in the underlying assumptions, such as an increase in the number of sites, different remediation techniques, the nature and extent of contamination, and legal and regulatory requirements, could affect its estimates of NREPA and CERCLA liability.

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**Ludington PCB:** In 1998, during routine maintenance activities, Consumers identified PCB as a component in certain paint, grout, and sealant materials at Ludington. Consumers removed part of the PCB material and replaced it with non-PCB material. Consumers has had several communications with the EPA regarding this matter, but cannot predict the financial impact or outcome.

**MCV PPA:** In December 2017, the MCV Partnership initiated arbitration against Consumers, asserting a breach of contract associated with the MCV PPA. Under this PPA, Consumers pays the MCV Partnership a fixed energy charge based on Consumers' annual average baseload coal generating plant operating and maintenance cost, fuel inventory, and administrative and general expenses. The MCV Partnership asserts that Consumers should have installed pollution control equipment on coal-fueled electric generating units years before they were retired. The MCV Partnership also asserts that Consumers should have installed pollution control equipment earlier on its remaining coal-fueled electric generating units. The assertion claims that these changes would have increased Consumers' costs to operate and maintain the facilities and, thereby, the fixed energy charge paid to the MCV Partnership. Additionally, the MCV Partnership claims that Consumers improperly characterized certain costs included in the calculation of the fixed energy charge.

The claim estimates damages and interest in excess of \$270 million, the majority of which is related to the claim on the installation of pollution control equipment. Consumers believes that the MCV Partnership's claim is without merit, but cannot predict the financial impact or outcome of the matter.

## Gas Utility Contingencies

**Gas Environmental Matters:** Consumers expects to incur remediation and other response activity costs at a number of sites under the NREPA. These sites include 23 former MGP facilities. Consumers operated the facilities on these sites for some part of their operating lives. For some of these sites, Consumers has no present ownership interest or may own only a portion of the original site.

At December 31, 2017, Consumers had a recorded liability of \$88 million for its remaining obligations for these sites. This amount represents the present value of long-term projected costs, using a discount rate of 2.57 percent and an inflation rate of 2.5 percent. The undiscounted amount of the remaining obligation is \$96 million. Consumers expects to pay the following amounts for remediation and other response activity costs in each of the next five years:

|   | <i>In Millions</i> |       |       |       |      |
|---|--------------------|-------|-------|-------|------|
|   | 2018               | 2019  | 2020  | 2021  | 2022 |
| Remediation and other response activity costs | \$ 17              | \$ 18 | \$ 10 | \$ 18 | \$ 7 |

Consumers periodically reviews these cost estimates. Any significant change in the underlying assumptions, such as an increase in the number of sites, changes in remediation techniques, or legal and regulatory requirements, could affect Consumers' estimates of annual response activity costs and the MGP liability.

Pursuant to orders issued by the MPSC, Consumers defers its MGP-related remediation costs and recovers them from its customers over a ten-year period. At December 31, 2017, Consumers had a regulatory asset of \$142 million related to the MGP sites.

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Consumers estimates that its liability to perform remediation and other response activities at NREPA sites other than the MGP sites could reach \$3 million. At December 31, 2017, Consumers had a recorded liability of less than \$1 million, the minimum amount in the range of its estimated probable liability, as no amount in the range was considered a better estimate than any other amount.

## Guarantees

Presented in the following table are Consumers' guarantees at December 31, 2017:

| Guarantee Description  | Issue Date | Expiration Date | <i>In Millions</i>    |                    |
|------------------------|------------|-----------------|-----------------------|--------------------|
|                        |            |                 | Maximum<br>Obligation | Carrying<br>Amount |
| Guarantee <sup>1</sup> | July 2011  | Indefinite      | \$ 30                 | \$ -               |

<sup>1</sup> This obligation comprises a guarantee provided to the U.S. Department of Energy in connection with a settlement agreement regarding damages resulting from the department's failure to accept spent nuclear fuel from nuclear power plants formerly owned by Consumers.

Additionally, in the normal course of business, Consumers has entered into various agreements containing tax and other indemnity provisions for which it is unable to estimate the maximum potential obligation. The carrying value of these indemnity obligations is \$1 million. Consumers considers the likelihood that it would be required to perform or incur substantial losses related to these indemnities to be remote.

## Other Contingencies

In addition to the matters disclosed in this Note and Note 3, Regulatory Matters, there are certain other lawsuits and administrative proceedings before various courts and governmental agencies arising in the ordinary course of business to which Consumers is a party. These other lawsuits and proceedings may involve personal injury, property damage, contracts, environmental matters, federal and state taxes, rates, licensing, employment, and other matters. Further, Consumers occasionally self-reports certain regulatory non-compliance matters that may or may not eventually result in administrative proceedings. Consumers believes that the outcome of any one of these proceedings will not have a material negative effect on its consolidated results of operations, financial condition, or liquidity.



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## Contractual Commitments

**Purchase Obligations:** Purchase obligations arise from long-term contracts for the purchase of commodities and related services, and construction and service agreements. The commodities and related services include long-term PPAs, natural gas and associated transportation, and coal and associated transportation. Related-party PPAs are between Consumers and certain affiliates of CMS Enterprises. Presented in the following table are Consumers' contractual purchase obligations at December 31, 2017 for each of the periods shown:

| <i>In Millions</i> |              |          |          |          |          |        |                |
|--------------------|--------------|----------|----------|----------|----------|--------|----------------|
|                    | Payments Due |          |          |          |          |        | Beyond<br>2022 |
|                    | Total        | 2018     | 2019     | 2020     | 2021     | 2022   |                |
| <i>PPAs</i>        |              |          |          |          |          |        |                |
| MCV PPA            | \$ 2,621     | \$ 350   | \$ 348   | \$ 346   | \$ 335   | \$ 339 | \$ 903         |
| Palisades PPA      | 1,647        | 367      | 378      | 388      | 400      | 114    | -              |
| Related-party PPAs | 1,546        | 87       | 87       | 94       | 96       | 100    | 1,082          |
| Other PPAs         | 3,345        | 238      | 235      | 236      | 232      | 242    | 2,162          |
| Total PPAs         | \$ 9,159     | \$ 1,042 | \$ 1,048 | \$ 1,064 | \$ 1,063 | \$ 795 | \$ 4,147       |
| Other              | 1,787        | 859      | 511      | 156      | 48       | 44     | 169            |

**MCV PPA:** Consumers has a 35-year PPA that began in 1990 with the MCV Partnership to purchase 1,240 MW of electricity. The MCV PPA, as amended and restated, provides for:

- a capacity charge of \$10.14 per MWh of available capacity
- a fixed energy charge based on Consumers' annual average baseload coal generating plant operating and maintenance cost, fuel inventory, and administrative and general expenses
- a variable energy charge based on the MCV Partnership's cost of production when the plant is dispatched
- a \$5 million annual contribution by the MCV Partnership to a renewable resources program
- an option for Consumers to extend the MCV PPA for five years or purchase the MCV Facility at the conclusion of the MCV PPA's term in March 2025

Capacity and energy charges under the MCV PPA were \$321 million in 2017, \$305 million in 2016, and \$282 million in 2015.

**Palisades PPA:** Consumers has a PPA expiring in 2022 with Entergy to purchase virtually all of the capacity and energy produced by Palisades, up to the annual average capacity of 798 MW. For all delivered energy, the Palisades PPA has escalating capacity and variable energy charges. Total capacity and energy charges under the Palisades PPA were \$366 million in 2017, \$363 million in 2016, and \$352 million in 2015. For further details about Palisades, see Note 9, Leases and Palisades Financing.

**Other PPAs:** Consumers has PPAs expiring through 2036 with various counterparties. The majority of the PPAs have capacity and energy charges for delivered energy. Capacity and energy charges under these PPAs were \$349 million in 2017, \$348 million in 2016, and \$347 million in 2015.



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## 5: FINANCINGS AND CAPITALIZATION

Presented in the following table is Consumers' long-term debt at December 31:

| <i>In Millions</i>                         |                      |                        |          |          |
|--|----------------------|------------------------|----------|----------|
|  | Interest Rate<br>(%) | Maturity               | 2017     | 2016     |
| <i>First mortgage bonds<sup>1</sup></i>    | 5.150                | 2017                   | \$ -     | \$ 250   |
|  | 3.210                | 2017                   | -        | 100      |
|  | 5.650                | 2018                   | 250      | 250      |
|  | 6.125                | 2019                   | 350      | 350      |
|  | 6.700                | 2019                   | 500      | 500      |
|  | 5.650                | 2020                   | 300      | 300      |
|  | 3.770                | 2020                   | 100      | 100      |
|  | 5.300                | 2022                   | 250      | 250      |
|  | 2.850                | 2022                   | 375      | 375      |
|  | 3.375                | 2023                   | 325      | 325      |
|  | 3.190                | 2024                   | 52       | 52       |
|  | 3.125                | 2024                   | 250      | 250      |
|  | 3.390                | 2027                   | 35       | 35       |
|  | 3.180                | 2032                   | 100      | -        |
|  | 5.800                | 2035                   | 175      | 175      |
|  | 3.520                | 2037                   | 335      | -        |
|  | 6.170                | 2040                   | 50       | 50       |
|  | 4.970                | 2040                   | 50       | 50       |
|  | 4.310                | 2042                   | 263      | 263      |
|  | 3.950                | 2043                   | 425      | 425      |
|  | 4.100                | 2045                   | 250      | 250      |
|  | 3.250                | 2046                   | 450      | 450      |
|  | 3.950                | 2047                   | 350      | -        |
|  | 3.860                | 2052                   | 50       | -        |
|  | 4.350                | 2064                   | 250      | 250      |
| Total first mortgage bonds                 |                      |                        | \$ 5,535 | \$ 5,050 |
| Securitization bonds                       | 2.913 <sup>2</sup>   | 2020-2029 <sup>3</sup> | 302      | 328      |
| Senior notes                               | 6.875                | 2018                   | -        | 180      |
| Tax-exempt pollution control revenue bonds | various              | 2018-2035              | 103      | 103      |
| Total principal amount outstanding         |                      |                        | \$ 5,940 | \$ 5,661 |
| Current amounts                            |                      |                        | (343)    | (375)    |
| Net unamortized discounts                  |                      |                        | (8)      | (8)      |
| Unamortized issuance costs                 |                      |                        | (28)     | (25)     |
| Total long-term debt                       |                      |                        | \$ 5,561 | \$ 5,253 |

<sup>1</sup> The weighted-average interest rate for Consumers' first mortgage bonds was 4.44 percent at December 31, 2017 and 4.57 percent at December 31, 2016.

<sup>2</sup> The weighted-average interest rate for Consumers' securitization bonds issued through its subsidiary Consumers 2014 Securitization Funding was 2.91 percent at December 31, 2017 and 2.79 percent at December 31, 2016.

<sup>3</sup> Principal and interest payments are made semiannually.

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**Financings:** Presented in the following table is a summary of major long-term debt transactions during the year ended December 31, 2017:

|                         | Principal<br>(In Millions) | Interest Rate | Issue/Retirement<br>Date | Maturity Date  |
|-------------------------|----------------------------|---------------|--------------------------|----------------|
| <i>Debt issuances</i>   |                            |               |                          |                |
| First mortgage bonds    | \$ 350                     | 3.950 %       | February 2017            | July 2047      |
| First mortgage bonds    | 40                         | 3.180         | September 2017           | September 2032 |
| First mortgage bonds    | 125                        | 3.520         | September 2017           | September 2037 |
| First mortgage bonds    | 20                         | 3.860         | September 2017           | September 2052 |
| First mortgage bonds    | 60                         | 3.180         | November 2017            | November 2032  |
| First mortgage bonds    | 210                        | 3.520         | November 2017            | November 2037  |
| First mortgage bonds    | 30                         | 3.860         | November 2017            | November 2052  |
| Total                   | \$ 835                     |               |                          |                |
| <i>Debt retirements</i> |                            |               |                          |                |
| First mortgage bonds    | \$ 250                     | 5.150 %       | February 2017            | February 2017  |
| Senior notes            | 180                        | 6.875         | September 2017           | March 2018     |
| First mortgage bonds    | 100                        | 3.210         | October 2017             | October 2017   |
| Total                   | \$ 530                     |               |                          |                |

**First Mortgage Bonds:** Consumers secures its first mortgage bonds by a mortgage and lien on substantially all of its property. Consumers' ability to issue first mortgage bonds is restricted by certain provisions in the First Mortgage Bond Indenture and the need for regulatory approvals under federal law. Restrictive issuance provisions in the First Mortgage Bond Indenture include achieving a two-times interest coverage ratio and having sufficient unfunded net property additions.

**Regulatory Authorization for Financings:** Consumers is required to maintain FERC authorization for financings. Its current authorization terminates on June 30, 2019. Any long-term issuances during the authorization period are exempt from FERC's competitive bidding and negotiated placement requirements.

**Securitization Bonds:** Certain regulatory assets held by Consumers' subsidiary, Consumers 2014 Securitization Funding, collateralize Consumers' securitization bonds. The bondholders have no recourse to Consumers' assets except for those held by the subsidiary that issued the bonds. Consumers collects securitization surcharges to cover the principal and interest on the bonds as well as certain other qualified costs. The surcharges collected are remitted to a trustee and are not available to creditors of Consumers or creditors of Consumers' affiliates other than the subsidiary that issued the bonds.

**Debt Maturities:** At December 31, 2017, the aggregate annual contractual maturities for long-term debt for the next five years were:

|                | <i>In Millions</i> |        |        |       |        |
|----------------|--------------------|--------|--------|-------|--------|
|                | 2018               | 2019   | 2020   | 2021  | 2022   |
| Long-term debt | \$ 343             | \$ 876 | \$ 426 | \$ 27 | \$ 653 |

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**Revolving Credit Facilities:** The following secured revolving credit facilities<sup>2</sup> with banks were available at December 31, 2017:

| Expiration Date                | <i>In Millions</i> |                 |                               |                  |
|--------------------------------|--------------------|-----------------|-------------------------------|------------------|
|                                | Amount of Facility | Amount Borrowed | Letters of Credit Outstanding | Amount Available |
| May 27, 2022 <sup>1</sup>      | \$ 650             | \$ -            | \$ 7                          | \$ 643           |
| November 23, 2019 <sup>3</sup> | 250                | -               | 20                            | 230              |
| September 9, 2019 <sup>4</sup> | 30                 | -               | 30                            | -                |

<sup>1</sup> In May 2017, the expiration date of this revolving credit agreement was extended from May 2021 to May 2022.

<sup>2</sup> Obligations under these facilities are secured by first mortgage bonds of Consumers.

<sup>3</sup> In November 2017, the expiration date of this revolving credit agreement was extended from November 2018 to November 2019.

<sup>4</sup> In June 2017, the expiration date of this letter of credit reimbursement agreement was extended from May 2018 to September 2019.

**Short-term Borrowings:** Under Consumers' commercial paper program, Consumers may issue, in one or more placements, commercial paper notes with maturities of up to 365 days and that bear interest at fixed or floating rates. These issuances are supported by Consumers' revolving credit facilities and may have an aggregate principal amount outstanding of up to \$500 million. While the amount of outstanding commercial paper does not reduce the available capacity of the revolving credit facilities, Consumers does not intend to issue commercial paper in an amount exceeding the available capacity of the facilities. At December 31, 2017, \$170 million of commercial paper notes with a weighted-average annual interest rate of 1.69 percent were outstanding under this program and are recorded as current notes payable on Consumers' consolidated balance sheets.

**Dividend Restrictions:** Under the provisions of its articles of incorporation, at December 31, 2017, Consumers had \$1.1 billion of unrestricted retained earnings available to pay dividends on its common stock to CMS Energy. Provisions of the Federal Power Act and the Natural Gas Act appear to restrict dividends payable by Consumers to the amount of Consumers' retained earnings. Several decisions from FERC suggest that, under a variety of circumstances, dividends from Consumers on its common stock would not be limited to amounts in Consumers' retained earnings. Any decision by Consumers to pay dividends on its common stock in excess of retained earnings would be based on specific facts and circumstances and would be subject to a formal regulatory filing process.

For the year ended December 31, 2017, Consumers paid \$522 million in dividends on its common stock to CMS Energy.

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**Preferred Stock of Subsidiary:** Presented in the following table are details about Consumers' preferred stock outstanding, which is traded on the New York Stock Exchange under the symbol CMS-PB:

|  | Series  | Optional<br>Redemption<br>Price | Number of<br>Shares<br>Outstanding | Balance<br>Outstanding<br>(In Millions) |
|--|---------|---------------------------------|------------------------------------|---|
| December 31  |         |                                 |                                    | 2017 2016                               |
| Cumulative, \$100 par value, authorized<br>7,500,000 shares, with no mandatory<br>redemption | \$ 4.50 | \$ 110.00                       | 373,148                            | \$ 37 \$ 37                             |

## 6: FAIR VALUE MEASUREMENTS

Accounting standards define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. When measuring fair value, Consumers is required to incorporate all assumptions that market participants would use in pricing an asset or liability, including assumptions about risk. A fair value hierarchy prioritizes inputs used to measure fair value according to their observability in the market. The three levels of the fair value hierarchy are as follows:

- Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities.
- Level 2 inputs are observable, market-based inputs, other than Level 1 prices. Level 2 inputs may include quoted prices for similar assets or liabilities in active markets, quoted prices in inactive markets, and inputs derived from or corroborated by observable market data.
- Level 3 inputs are unobservable inputs that reflect Consumers' own assumptions about how market participants would value its assets and liabilities.

Consumers classifies fair value measurements within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement in its entirety.

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## Assets and Liabilities Measured at Fair Value on a Recurring Basis

Presented in the following table are Consumers' assets and liabilities recorded at fair value on a recurring basis:

|   | <i>In Millions</i> |               |
|---|--------------------|---------------|
| December 31   | 2017               | 2016          |
| <i>Assets<sup>1</sup></i>                           |                    |               |
| Restricted cash equivalents                         | \$ 17              | \$ 19         |
| CMS Energy common stock                             | 21                 | 33            |
| Nonqualified deferred compensation plan assets      | 10                 | 8             |
| <i>DB SERP</i>                                      |                    |               |
| Cash equivalents                                    | 4                  | 2             |
| Debt securities                                     | 102                | -             |
| Mutual funds  | -                  | 102           |
| <i>Derivative instruments</i>                       |                    |               |
| Commodity contracts                                 | 1                  | 1             |
| <b>Total</b>  | <b>\$ 155</b>      | <b>\$ 165</b> |
| <i>Liabilities<sup>1</sup></i>                      |                    |               |
| Nonqualified deferred compensation plan liabilities | \$ 10              | \$ 8          |
| <i>Derivative instruments</i>                       |                    |               |
| Commodity contracts                                 | -                  | -             |
| <b>Total</b>  | <b>\$ 10</b>       | <b>\$ 8</b>   |

<sup>1</sup> All assets and liabilities were classified as Level 1 with the exception of commodity contracts, which were classified as Level 3.

**Restricted Cash Equivalents:** Restricted cash equivalents consist of money market funds with daily liquidity.

**Nonqualified Deferred Compensation Plan Assets and Liabilities:** The nonqualified deferred compensation plan assets consist of mutual funds, which are valued using the daily quoted net asset values. Consumers values its nonqualified deferred compensation plan liabilities based on the fair values of the plan assets, as they reflect the amount owed to the plan participants in accordance with their investment elections. Consumers reports the assets in other non-current assets and the liabilities in other non-current liabilities on its consolidated balance sheets.

**DB SERP Assets:** The DB SERP cash equivalents consist of a money market fund with daily liquidity. During 2017, Consumers sold the mutual fund securities and used the proceeds to purchase U.S. Treasury debt securities. Consumers values the U.S. Treasury debt securities at their daily quoted market prices. Prior to the sale, the DB SERP mutual funds held primarily fixed-income instruments of varying maturities. Consumers reports its DB SERP assets in other non-current assets on its consolidated balance sheets. For additional details about DB SERP securities, see Note 7, Financial Instruments.

**Derivative Instruments:** Consumers values its derivative instruments using either a market approach that incorporates information from market transactions, or an income approach that discounts future expected cash flows to a present value amount. Consumers' derivatives are classified as Level 3.

The majority of derivatives classified as Level 3 are FTRs. Due to the lack of quoted pricing information, Consumers determines the fair value of its FTRs based on Consumers' average historical settlements.



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There was no significant activity within the Level 3 category of financial assets and liabilities during the years presented.

## 7: FINANCIAL INSTRUMENTS

Presented in the following table are the carrying amounts and fair values, by level within the fair value hierarchy, of Consumers' financial instruments that are not recorded at fair value. The table excludes cash, cash equivalents, short-term financial instruments, and trade accounts receivable and payable whose carrying amounts approximate their fair values. For information about assets and liabilities recorded at fair value and for additional details regarding the fair value hierarchy, see Note 6, Fair Value Measurements.

| <i>In Millions</i>                    |                    |       |            |            |            |                    |       |            |            |            |
|---------------------------------------|--------------------|-------|------------|------------|------------|--------------------|-------|------------|------------|------------|
|                                       | December 31, 2017  |       |            |            |            | December 31, 2016  |       |            |            |            |
|                                       | Carrying<br>Amount | Total | Fair Value |            |            | Carrying<br>Amount | Total | Fair Value |            |            |
|                                       |                    |       | Level<br>1 | Level<br>2 | Level<br>3 |                    |       | Level<br>1 | Level<br>2 | Level<br>3 |
|                                       |                    |       |            |            |            |                    |       |            |            |            |
| <i>Assets</i>                         |                    |       |            |            |            |                    |       |            |            |            |
| Long-term<br>receivables <sup>1</sup> | \$ 21              | \$ 21 | \$ -       | \$ -       | \$ 21      | \$ 22              | \$ 22 | \$ -       | \$ -       | \$ 22      |
| Notes<br>receivable <sup>2</sup>      | 17                 | 17    | -          | -          | 17         | 45                 | 45    | -          | -          | 45         |
| <i>Liabilities</i>                    |                    |       |            |            |            |                    |       |            |            |            |
| Long-term<br>debt <sup>3</sup>        | 5,904              | 6,236 | -          | 4,883      | 1,353      | 5,628              | 5,903 | -          | 4,940      | 963        |

<sup>1</sup> Includes current accounts receivable of \$14 million at December 31, 2017 and \$12 million at December 31, 2016.

<sup>2</sup> Includes current portion of notes receivable of \$17 million at December 31, 2017 and \$29 million at December 31, 2016.

<sup>3</sup> Includes current portion of long-term debt of \$343 million at December 31, 2017 and \$375 million at December 31, 2016.

Consumers estimates the fair value of its long-term debt using quoted prices from market trades of the debt, if available. In the absence of quoted prices, Consumers calculates market yields and prices for the debt using a matrix method incorporating market data for similarly rated debt. Depending on the information available, other valuation techniques and models may be used that rely on assumptions that cannot be observed or confirmed through market transactions.

The effects of third-party credit enhancements were excluded from the fair value measurements of long-term debt. At December 31, 2017 and 2016, Consumers' long-term debt included \$103 million principal amount that was supported by third-party credit enhancements.

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Presented in the following table are Consumers' investment securities classified as available for sale:

|                         | <i>In Millions</i> |                  |                   |            |                   |                  |                   |            |
|-------------------------|--------------------|------------------|-------------------|------------|-------------------|------------------|-------------------|------------|
|                         | December 31, 2017  |                  |                   |            | December 31, 2016 |                  |                   |            |
|                         | Cost               | Unrealized Gains | Unrealized Losses | Fair Value | Cost              | Unrealized Gains | Unrealized Losses | Fair Value |
| <i>DB SERP</i>          |                    |                  |                   |            |                   |                  |                   |            |
| Debt securities         | \$ 102             | \$ -             | \$ -              | \$ 102     | \$ -              | \$ -             | \$ -              | \$ -       |
| Mutual funds            | -                  | -                | -                 | -          | 102               | -                | -                 | 102        |
| CMS Energy common stock | 2                  | 19               | -                 | 21         | 4                 | 29               | -                 | 33         |

The DB SERP debt securities classified as available for sale at December 31, 2017 were U.S. Treasury debt securities with maturities ranging from one to ten years. The DB SERP mutual funds classified as available for sale at December 31, 2016 held primarily fixed-income instruments of varying maturities.

Presented in the following table is a summary of the sales activity for Consumers' investment securities:

| Years Ended December 31                      | <i>In Millions</i> |      |      |
|--|--------------------|------|------|
|  | 2017               | 2016 | 2015 |
| Proceeds from sales of investment securities | \$ 105             | \$ 4 | \$ 2 |

The sales proceeds for all periods represent sales of investments that were held within the DB SERP and classified as available for sale. During 2017, Consumers sold the mutual fund securities and used the proceeds to purchase U.S. Treasury debt securities. Consumers reclassified gains of \$2 million (\$1 million, net of tax) from AOCI and included this amount in other income on the consolidated statements of income. During 2016 and 2015, realized gains and losses on the sales were immaterial.

Consumers recognized a gain of \$14 million in 2017 and \$9 million in 2015 from transferring shares of CMS Energy common stock to its related charitable foundation. The gains reflected the excess of fair value over cost of the stock donated and were recorded in other income on Consumers' consolidated statements of income. Consumers did not transfer shares in 2016.

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## 8: PLANT, PROPERTY, AND EQUIPMENT

Presented in the following table are details of Consumers' plant, property, and equipment:

| <i>In Millions</i>  |   |           |           |
|---|---|-----------|-----------|
| December 31   | Estimated<br>Depreciable<br>Life in Years | 2017      | 2016      |
| <i>Plant, property, and equipment, gross</i>                      |   |           |           |
| <i>Electric</i>   |   |           |           |
| Generation  | 22 - 125                                  | \$ 6,025  | \$ 5,900  |
| Distribution  | 20 - 75                                   | 7,603     | 7,149     |
| Transmission  | 46 - 75                                   | 66        | 59        |
| Other   | 5 - 50                                    | 1,229     | 1,137     |
| Assets under capital leases and financing obligation <sup>1</sup> |   | 298       | 295       |
| <i>Gas</i>  |   |           |           |
| Distribution  | 20 - 85                                   | 4,182     | 3,806     |
| Transmission  | 17 - 75                                   | 1,278     | 1,124     |
| Underground storage facilities <sup>2</sup>                       | 27 - 75                                   | 842       | 630       |
| Other   | 5 - 50                                    | 764       | 708       |
| Capital leases <sup>1</sup>                                       |   | 14        | 15        |
| Other non-utility property  | 3 - 51                                    | 17        | 15        |
| Plant, property, and equipment, gross                             |   | \$ 22,318 | \$ 20,838 |
| Construction work in progress                                     |   | 753       | 759       |
| Accumulated depreciation and amortization                         |   | (6,441)   | (5,994)   |
| Total plant, property, and equipment <sup>3</sup>                 |   | \$ 16,630 | \$ 15,603 |

<sup>1</sup> For the year ended December 31, 2017, Consumers' plant additions were \$1.7 billion and plant retirements were \$214 million. For the year ended December 31, 2016, Consumers' plant additions were \$2.3 billion and plant retirements were \$285 million.

<sup>2</sup> For information regarding the amortization terms of Consumers' assets under capital leases and financing obligation, see Note 9, Leases and Palisades Financing.

<sup>3</sup> Underground storage includes base natural gas of \$26 million at December 31, 2017 and 2016. Base natural gas is not subject to depreciation.

**Capitalization:** Consumers records plant, property, and equipment at original cost when placed into service. The cost includes labor, material, applicable taxes, overhead such as pension and other benefits, and AFUDC, if applicable. Consumers' plant, property, and equipment is generally recoverable through its general rate making process.

With the exception of utility property for which the remaining book value has been securitized, mothballed utility property stays in rate base and continues to be depreciated at the same rate as before the mothball period. When utility property is retired or otherwise disposed of in the ordinary course of business, Consumers records the original cost to accumulated depreciation, along with associated cost of removal, net of salvage. Consumers recognizes gains or losses on the retirement or disposal of non-regulated assets in income. Consumers records cost of removal collected from customers, but not spent, as a regulatory liability.

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*Software:* Consumers capitalizes the costs to purchase and develop internal-use computer software. These costs are expensed evenly over the estimated useful life of the internal-use computer software. If computer software is integral to computer hardware, then its cost is capitalized and depreciated with the hardware.

*AFUDC:* Consumers capitalizes AFUDC on regulated major construction projects, except pollution control facilities on its fossil-fuel-fired power plants. AFUDC represents the estimated cost of debt and authorized return-on-equity funds used to finance construction additions. Consumers records the offsetting credit as a reduction of interest for the amount representing the borrowed funds component and as other income for the equity funds component on the consolidated statements of income. When construction is completed and the property is placed in service, Consumers depreciates and recovers the capitalized AFUDC from customers over the life of the related asset. Presented in the following table are Consumers' average AFUDC capitalization rates:

| Years Ended December 31 | 2017  | 2016  | 2015  |
|-------------------------|-------|-------|-------|
| Electric                | 6.8 % | 7.3 % | 7.6 % |
| Gas                     | 6.0 % | 6.2 % | 6.2 % |

**Assets Under Capital Leases and Financing Obligation:** Presented in the following table are further details about changes in Consumers' assets under capital leases and financing obligation:

|                                       | <i>In Millions</i> |        |
|---------------------------------------|--------------------|--------|
| Years Ended December 31               | 2017               | 2016   |
| Balance at beginning of period        | \$ 310             | \$ 300 |
| Additions                             | 3                  | 13     |
| Net retirements and other adjustments | (1)                | (3)    |
| Balance at end of period              | \$ 312             | \$ 310 |

Assets under capital leases and financing obligation are presented as gross amounts. Accumulated amortization of assets under capital leases and financing obligation was \$193 million at December 31, 2017 and \$172 million at December 31, 2016.

**Depreciation and Amortization:** Presented in the following table are further details about Consumers' accumulated depreciation and amortization:

|                          | <i>In Millions</i> |          |
|--------------------------|--------------------|----------|
| December 31              | 2017               | 2016     |
| Utility plant assets     | \$ 6,439           | \$ 5,993 |
| Non-utility plant assets | 2                  | 1        |

Consumers depreciates utility property on an asset-group basis, in which it applies a single MPSC-approved depreciation rate to the gross investment in a particular class of property within the electric and gas segments. Consumers performs depreciation studies periodically to determine appropriate group lives. Presented in the following table are the composite depreciation rates for Consumers' segment properties:

| Years Ended December 31   | 2017  | 2016  | 2015  |
|---------------------------|-------|-------|-------|
| Electric utility property | 3.9 % | 3.9 % | 3.5 % |
| Gas utility property      | 2.9   | 2.9   | 2.8   |
| Other property            | 10.0  | 9.8   | 8.7   |

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Consumers records property repairs and minor property replacement as maintenance expense. Consumers records planned major maintenance activities as operating expense unless the cost represents the acquisition of additional long-lived assets or the replacement of an existing long-lived asset.

Presented in the following table are the components of Consumers' depreciation and amortization expense:

|   | <i>In Millions</i> |        |        |
|---|--------------------|--------|--------|
| Years Ended December 31                               | 2017               | 2016   | 2015   |
| Depreciation expense – plant, property, and equipment | \$ 732             | \$ 680 | \$ 586 |
| <i>Amortization expense</i>                           |                    |        |        |
| Software  | 112                | 95     | 69     |
| Other intangible assets                               | 3                  | 3      | 4      |
| Securitized regulatory assets                         | 25                 | 25     | 83     |
| Other regulatory assets                               | -                  | -      | 2      |
| Total depreciation and amortization expense           | \$ 872             | \$ 803 | \$ 744 |

Presented in the following table is Consumers' estimated amortization expense on intangible assets for each of the next five years:

|  | <i>In Millions</i> |        |        |        |        |
|--|--------------------|--------|--------|--------|--------|
|  | 2018               | 2019   | 2020   | 2021   | 2022   |
| Intangible assets amortization expense | \$ 129             | \$ 137 | \$ 133 | \$ 123 | \$ 108 |

**Intangible Assets:** Included in net plant, property, and equipment are intangible assets. Presented in the following table are details about Consumers' intangible assets:

|                         |                            | <i>In Millions</i>      |                          | <i>In Millions</i>      |                          |
|-------------------------|----------------------------|-------------------------|--------------------------|-------------------------|--------------------------|
|                         |                            | December 31, 2017       |                          | December 31, 2016       |                          |
| Description             | Amortization Life in Years | Gross Cost <sup>1</sup> | Accumulated Amortization | Gross Cost <sup>1</sup> | Accumulated Amortization |
| Software development    | 3 - 15                     | \$ 937                  | \$ 475                   | \$ 845                  | \$ 363                   |
| Rights of way           | 50 - 85                    | 162                     | 50                       | 155                     | 48                       |
| Franchises and consents | 5 - 30                     | 14                      | 8                        | 15                      | 8                        |
| Leasehold improvements  | various <sup>2</sup>       | 9                       | 7                        | 7                       | 6                        |
| Other intangibles       | various                    | 21                      | 15                       | 21                      | 15                       |
| Total                   |                            | \$ 1,143                | \$ 555                   | \$ 1,043                | \$ 440                   |

<sup>1</sup> For the year ended December 31, 2017, Consumers' intangible asset additions were \$100 million and there were no retirements. For the year ended December 31, 2016, Consumers' intangible asset additions were \$141 million and intangible asset retirements were \$23 million.

<sup>2</sup> Leasehold improvements are amortized over the life of the lease, which may change whenever the lease is renewed or extended.



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## Jointly Owned Regulated Utility Facilities

Presented in the following table are Consumers' investments in jointly owned regulated utility facilities at December 31, 2017:

|                               | <i>In Millions, Except Ownership Share</i> |           |         |
|-------------------------------|--|-----------|---------|
|                               | J.H. Campbell Unit 3                       | Ludington | Other   |
| Ownership share               | 93.3 %                                     | 51.0 %    | various |
| Utility plant in service      | \$ 1,655                                   | \$ 354    | \$ 217  |
| Accumulated depreciation      | (592)                                      | (151)     | (69)    |
| Construction work in progress | 30   | 142       | 6       |
| Net investment                | \$ 1,093                                   | \$ 345    | \$ 154  |

Consumers includes its share of the direct expenses of the jointly owned plants in operating expenses. Consumers shares operation, maintenance, and other expenses of these jointly owned utility facilities in proportion to each participant's undivided ownership interest. Consumers is required to provide only its share of financing for the jointly owned utility facilities.

## 9: LEASES AND PALISADES FINANCING

Consumers leases various assets, including railcars, service vehicles, gas pipeline capacity, and buildings. In addition, Consumers accounts for a number of its PPAs as capital and operating leases.

Operating leases for coal-carrying railcars have original lease terms ranging from two to 15 years, expiring without extension provisions over the next six years and with extension provisions over the next nine years. These leases contain fair market value extension and buyout provisions. Capital leases for Consumers' vehicle fleet operations have a maximum term of 120 months with some having end-of-lease rental adjustment clauses based on the proceeds received from the sale or disposition of the vehicles, and others having fair market value purchase options.

Consumers has capital leases for gas transportation pipelines to the D.E. Karn generating complex and Zeeland. The capital lease for the gas transportation pipeline into the D.E. Karn generating complex has a term of 15 years with a provision to extend the contract from month to month. The remaining term of the contract was four years at December 31, 2017. The capital lease for the gas transportation pipeline to Zeeland was extended in 2017 for five years pursuant to a renewal provision in the contract, with additional renewal provisions of five to ten years. The remaining terms of Consumers' long-term PPAs accounted for as leases range between one and 15 years. Most of these PPAs contain provisions at the end of the initial contract terms to renew the agreements annually.

Presented in the following table are Consumers' minimum lease expense and contingent rental expense.

|  | <i>In Millions</i> |      |      |
|--|--------------------|------|------|
| Years Ended December 31                | 2017               | 2016 | 2015 |
| <i>Minimum operating lease expense</i> |                    |      |      |
| PPAs                                   | \$ 5               | \$ 6 | \$ 6 |
| Other agreements                       | 15                 | 14   | 19   |
| Contingent rental expense <sup>1</sup> | 96                 | 82   | 82   |

<sup>1</sup> Contingent rental expense is related to capital and operating lease PPAs and is based on delivery of energy and capacity in excess of minimum lease payments.

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Consumers is authorized by the MPSC to record operating lease payments as operating expense and recover the total cost from customers.

Presented in the following table are the minimum annual rental commitments under Consumers' non-cancelable leases at December 31, 2017.

|   | <i>In Millions</i> |                        |                  |
|---|--------------------|------------------------|------------------|
|   | Capital Leases     | Palisades<br>Financing | Operating Leases |
| 2018  | \$ 15              | \$ 16                  | \$ 15            |
| 2019  | 15                 | 15                     | 9                |
| 2020  | 12                 | 14                     | 9                |
| 2021  | 12                 | 14                     | 9                |
| 2022  | 8                  | 3                      | 4                |
| 2023 and thereafter                         | 21                 | -                      | 7                |
| Total minimum lease payments                | \$ 83              | \$ 62                  | \$ 53            |
| Less imputed interest                       | 25                 | 7                      |                  |
| Present value of net minimum lease payments | \$ 58              | \$ 55                  |                  |
| Less current portion                        | 9                  | 13                     |                  |
| Non-current portion                         | \$ 49              | \$ 42                  |                  |

## Palisades Financing

In 2007, Consumers sold Palisades to Entergy and entered into a 15-year PPA to purchase virtually all of the capacity and energy produced by Palisades, up to the annual average capacity of 798 MW. Consumers accounted for this transaction as a financing because of its continuing involvement with Palisades through security provided to Entergy for the PPA obligation and other arrangements. Palisades has therefore remained on Consumers' consolidated balance sheets and Consumers has continued to depreciate it. At the time of the sale, Consumers recorded the sales proceeds as a financing obligation, and has subsequently recorded a portion of the payments under the PPA as interest expense and as a reduction of the financing obligation. Total amortization and interest charges under the financing were \$17 million for the year ended December 31, 2017, \$17 million for the year ended December 31, 2016, and \$18 million for the year ended December 31, 2015. At December 31, 2017, the Palisades asset and financing obligation both had a balance of \$55 million.

In December 2016, Consumers agreed to pay Entergy \$172 million to terminate their PPA in May 2018, contingent upon the MPSC's approval. In September 2017, the MPSC issued an order authorizing Consumers to recover only \$137 million of the \$172 million termination payment. As a result, Consumers and Entergy agreed not to terminate the PPA, which is now expected to continue until April 2022 under its original terms.

## 10: ASSET RETIREMENT OBLIGATIONS

Consumers records the fair value of the cost to remove assets at the end of their useful lives, if there is a legal obligation to remove them. If a reasonable estimate of fair value cannot be made in the period in which the ARO is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Consumers has not recorded liabilities for assets that have immaterial cumulative disposal costs, such as substation batteries.

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Consumers calculates the fair value of ARO liabilities using an expected present-value technique that reflects assumptions about costs and inflation, and uses a credit-adjusted risk-free rate to discount the expected cash flows. As a regulated entity, Consumers defers the effects of any changes in assumptions on the fair values of its ARO liabilities, adjusting the associated regulatory assets or liabilities rather than recognizing such effects in earnings. Presented below are the categories of assets that Consumers has legal obligations to remove at the end of their useful lives and for which it has an ARO liability recorded:

| Company and ARO Description            | In-Service Date | Long-Lived Assets                    |
|--|-----------------|--------------------------------------|
| Closure of coal ash disposal areas     | Various         | Generating plants coal ash areas     |
| Gas distribution cut, purge, and cap   | Various         | Gas distribution mains and services  |
| Asbestos abatement                     | 1973            | Electric and gas utility plant       |
| Closure of renewable generation assets | Various         | Wind and solar generation facilities |

No assets have been restricted for purposes of settling AROs.

Presented in the following tables are the changes in Consumers' ARO liabilities:

| <i>In Millions</i>                   |               |          |         |           |                     |               |
|--------------------------------------|---------------|----------|---------|-----------|---------------------|---------------|
| ARO Description                      | ARO Liability | Incurred | Settled | Accretion | Cash flow Revisions | ARO Liability |
|                                      | 12/31/2016    |          |         |           |                     | 12/31/2017    |
| Coal ash disposal areas              | \$ 201        | \$ -     | \$ (18) | \$ 8      | \$ -                | \$ 191        |
| Gas distribution cut, purge, and cap | 182           | 3        | (11)    | 12        | -                   | 186           |
| Asbestos abatement                   | 56            | -        | (16)    | 2         | -                   | 42            |
| Renewable generation assets          | 7             | 2        | -       | 1         | -                   | 10            |
| Total                                | \$ 446        | \$ 5     | \$ (45) | \$ 23     | \$ -                | \$ 429        |

| <i>In Millions</i>                   |               |          |         |           |                     |               |
|--------------------------------------|---------------|----------|---------|-----------|---------------------|---------------|
| ARO Description                      | ARO Liability | Incurred | Settled | Accretion | Cash flow Revisions | ARO Liability |
|                                      | 12/31/2015    |          |         |           |                     | 12/31/2016    |
| Coal ash disposal areas              | \$ 200        | \$ -     | \$ (8)  | \$ 9      | \$ -                | \$ 201        |
| Gas distribution cut, purge, and cap | 178           | 2        | (9)     | 11        | -                   | 182           |
| Asbestos abatement                   | 54            | -        | (1)     | 3         | -                   | 56            |
| Renewable generation assets          | 6             | 1        | -       | -         | -                   | 7             |
| Total                                | \$ 438        | \$ 3     | \$ (18) | \$ 23     | \$ -                | \$ 446        |

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## 11: RETIREMENT BENEFITS

**Benefit Plans:** Consumers provides pension, OPEB, and other retirement benefits to employees under a number of different plans. These plans include:

- non-contributory, qualified DB Pension Plans (closed to new non-union participants as of July 1, 2003 and closed to new union participants as of September 1, 2005)
- a non-contributory, qualified DCCP for employees hired on or after July 1, 2003
- benefits to certain management employees under a non-contributory, nonqualified DB SERP (closed to new participants as of March 31, 2006)
- a non-contributory, nonqualified DC SERP for certain management employees hired or promoted on or after April 1, 2006
- a contributory, qualified defined contribution 401(k) plan
- health care and life insurance benefits under an OPEB Plan

*DB Pension Plans:* Participants in the pension plans include present and former employees of CMS Energy and Consumers, including certain present and former affiliates and subsidiaries. Pension plan trust assets are not distinguishable by company. Effective December 31, 2017, Consumers' then-existing pension plan was amended to include only retired and former employees already covered; this amended plan is referred to as DB Pension Plan B. Also effective December 31, 2017, active employees were moved to a newly created pension plan, referred to as DB Pension Plan A, whose benefits mirror those provided under DB Pension Plan B. Maintaining separate plans for the two groups will allow Consumers to employ a more targeted investment strategy and will provide additional opportunities to mitigate risk and volatility.

*DCCP:* Consumers provides an employer contribution to the DCCP 401(k) plan for employees hired on or after July 1, 2003. The contribution ranges from five to seven percent of base pay, depending on years of service. Employees are not required to contribute in order to receive the plan's employer contribution. DCCP expense for Consumers was \$22 million for the year ended December 31, 2017, \$19 million for the year ended December 31, 2016, and \$16 million for the year ended December 31, 2015.

*DB SERP:* The DB SERP is a nonqualified plan as defined by the Internal Revenue Code. DB SERP benefits are paid from a rabbi trust established in 1988. The trust assets are not considered plan assets under ASC 715. DB SERP rabbi trust earnings are taxable. Presented in the following table are the fair values of trust assets, ABO, and contributions for Consumers' DB SERP:

| Years Ended December 31 | <i>In Millions</i> |        |
|-------------------------|--------------------|--------|
|                         | 2017               | 2016   |
| Trust assets            | \$ 106             | \$ 104 |
| ABO                     | 107                | 101    |
| Contributions           | 6                  | -      |



|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
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*DC SERP:* On April 1, 2006, Consumers implemented a DC SERP and froze further new participation in the DB SERP. The DC SERP provides participants benefits ranging from 5 percent to 15 percent of total compensation. The DC SERP requires a minimum of five years of participation before vesting. Consumers' contributions to the plan, if any, are placed in a grantor trust. Trust assets were \$5 million at December 31, 2017 and \$3 million at December 31, 2016 and are included in other non-current assets on Consumers' consolidated balance sheets. Consumers' DC SERP expense was \$1 million for the year ended December 31, 2017 and less than \$1 million for each of the years ended December 31, 2016 and 2015.

*401(k) Plan:* The 401(k) plan employer match equals 100 percent of eligible contributions up to the first three percent of an employee's wages and 50 percent of eligible contributions up to the next two percent of an employee's wages. The total 401(k) plan cost was \$25 million for the year ended December 31, 2017, \$23 million for the year ended December 31, 2016, and \$19 million for the year ended December 31, 2015.

*OPEB Plan:* Participants in the OPEB Plan include all regular full-time employees covered by the employee health care plan on the day before retirement from Consumers at age 55 or older with at least ten full years of applicable continuous service. Regular full-time employees who qualify for disability retirement under the DB Pension Plans or are disabled and covered by the DCCP and who have 15 years of applicable continuous service may also participate in the OPEB Plan. Retiree health care costs were based on the assumption that costs would increase 7.50 percent in 2018 and 7.00 percent in 2017 for those under 65 and would increase 8.00 percent in 2018 and 7.75 percent in 2017 for those over 65. The rate of increase was assumed to decline to 4.75 percent by 2027 and thereafter for all retirees.

In November 2017, Consumers approved certain amendments to the OPEB Plan. Under these amendments, effective January 1, 2019, certain Medicare-eligible retirees will purchase health care plans from private Medicare exchanges. Consumers performed a remeasurement of the OPEB Plan as of October 31, 2017, resulting in a significant reduction in the benefit obligation.

The assumptions used in the health care cost-trend rate affect service, interest, and PBO costs. Presented in the following table are the effects of a one-percentage-point change in the health care cost-trend assumption:

| Year Ended December 31, 2017                        | <i>In Millions</i>            |                               |
|---|-------------------------------|-------------------------------|
|   | One Percentage Point Increase | One Percentage Point Decrease |
| Effect on total service and interest cost component | \$ 2                          | \$ (2)                        |
| Effect on PBO                                       | 30                            | (27)                          |



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**Assumptions:** Presented in the following table are the weighted-average assumptions used in Consumers' retirement benefits plans to determine benefit obligations and net periodic benefit cost:

| December 31   | 2017   | 2016   | 2015   |
|---|--------|--------|--------|
| <i>Weighted average for benefit obligations<sup>1</sup></i>         |        |        |        |
| <i>Discount rate<sup>2</sup></i>                                    |        |        |        |
| DB Pension Plan A <sup>3</sup>                                      | 3.78 % |        |        |
| DB Pension Plan B <sup>3</sup>                                      | 3.64   |        |        |
| DB SERP   | 3.65   | 4.16 % | 4.43 % |
| OPEB Plan   | 3.74   | 4.49   | 4.70   |
| <i>Rate of compensation increase</i>                                |        |        |        |
| DB Pension Plan A <sup>3</sup>                                      | 3.50   |        |        |
| DB SERP   | 5.50   | 5.50   | 5.50   |
| <i>Weighted average for net periodic benefit cost<sup>4</sup></i>   |        |        |        |
| <i>Service cost discount rate<sup>2,4</sup></i>                     |        |        |        |
| DB Pension Plans  | 4.53   | 4.79   | 4.10   |
| DB SERP   | 4.51   | 4.87   | 4.10   |
| OPEB Plan   | 4.89   | 4.75   | 4.30   |
| <i>Interest cost discount rate<sup>2,4</sup></i>                    |        |        |        |
| DB Pension Plans  | 3.56   | 3.66   | 4.10   |
| DB SERP   | 3.51   | 3.64   | 4.10   |
| OPEB Plan   | 3.79   | 3.89   | 4.30   |
| <i>Expected long-term rate of return on plan assets<sup>3</sup></i> |        |        |        |
| DB Pension Plans  | 7.25   | 7.25   | 7.50   |
| OPEB Plan   | 7.25   | 7.25   | 7.25   |
| <i>Rate of compensation increase</i>                                |        |        |        |
| DB Pension Plans  | 3.60   | 3.00   | 3.00   |
| DB SERP   | 5.50   | 5.50   | 5.50   |

<sup>1</sup> The mortality assumption for benefit obligations was based on the RP-2014 mortality table, with projection scales MP-2017 for 2017, MP-2016 for 2016, and MP-2015 for 2015. The mortality assumption for net periodic benefit cost for 2017, 2016, and 2015 was based on the RP-2014 mortality table, with projection scales MP-2016 for 2017, MP-2015 for 2016, and MP-2014 for 2015.

<sup>2</sup> The discount rate reflects the rate at which benefits could be effectively settled and is equal to the equivalent single rate resulting from a yield-curve analysis. This analysis incorporated the projected benefit payments specific to Consumers' DB Pension Plans and OPEB Plan and the yields on high-quality corporate bonds rated Aa or better.

<sup>3</sup> Effective December 31, 2017, Consumers' existing defined benefit pension plan was amended to include only retired or inactive employees; this amended plan is referred to as DB Pension Plan B. Active employees were moved to a newly created pension plan, referred to as DB Pension Plan A. The discount rate used to measure the existing plan was 4.30 percent at December 31, 2016 and 4.52 percent at December 31, 2015. The weighted-average rate of compensation increase used to measure the existing plan was 3.60 percent at December 31, 2016 and 3.00 percent at December 31, 2015.

<sup>4</sup> In January 2016, Consumers changed the method it uses to determine the discount rate used to calculate the service cost and interest cost components of net periodic benefit costs for the DB Pension and OPEB Plans. Historically, the discount rate used for this purpose represented a single weighted-average rate derived from the yield curve used to determine the benefit obligation. Consumers has elected to use instead a full-yield-curve approach in the estimation of service cost and interest cost; this approach is more accurate in that it

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

applies individual spot rates along the yield curve to future projected benefit payments based on the time of payment.

- <sup>5</sup> Consumers determined the long-term rate of return using historical market returns, the present and expected future economic environment, the capital market principles of risk and return, and the expert opinions of individuals and firms with financial market knowledge. Consumers considered the asset allocation of the portfolio in forecasting the future expected total return of the portfolio. The goal was to determine a long-term rate of return that could be incorporated into the planning of future cash flow requirements in conjunction with the change in the liability. Annually, Consumers reviews for reasonableness and appropriateness the forecasted returns for various classes of assets used to construct an expected return model. Consumers' expected long-term rate of return on the assets of the DB Pension Plans was 7.25 percent in 2017. The actual return (loss) on the assets of the DB Pension Plans was 18.0 percent in 2017, 8.0 percent in 2016, and (2.0) percent in 2015.

**Costs:** Presented in the following table are the costs (credits) and other changes in plan assets and benefit obligations incurred in Consumers' retirement benefits plans:

| Years Ended December 31           | DB Pension Plans and DB SERP |       |        | OPEB Plan |         |         |
|-----------------------------------|------------------------------|-------|--------|-----------|---------|---------|
|                                   | 2017                         | 2016  | 2015   | 2017      | 2016    | 2015    |
| <i>In Millions</i>                |                              |       |        |           |         |         |
| <i>Net periodic cost (credit)</i> |                              |       |        |           |         |         |
| Service cost                      | \$ 44                        | \$ 41 | \$ 49  | \$ 19     | \$ 17   | \$ 25   |
| Interest cost                     | 90                           | 87    | 103    | 49        | 45      | 56      |
| Expected return on plan assets    | (149)                        | (143) | (134)  | (84)      | (80)    | (86)    |
| <i>Amortization of:</i>           |                              |       |        |           |         |         |
| Net loss                          | 79                           | 68    | 93     | 29        | 22      | 22      |
| Prior service cost (credit)       | 4                            | 4     | 1      | (39)      | (40)    | (40)    |
| Net periodic cost (credit)        | \$ 68                        | \$ 57 | \$ 112 | \$ (26)   | \$ (36) | \$ (23) |

|                          |  |                |                   |
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Presented in the following table are the estimated net loss and prior service cost (credit) that will be amortized into net periodic benefit cost in 2018 from or to the associated regulatory asset (liability) and AOCI:

|                              | <i>In Millions</i> |           |
|------------------------------|--------------------|-----------|
|                              | DB Pension Plans   | OPEB Plan |
| Regulatory asset (liability) | \$ 75              | \$ (49)   |

Consumers amortizes net gains and losses in excess of ten percent of the greater of the PBO or the MRV over the average remaining service period for DB Pension Plan A and the OPEB Plan and, beginning in 2018, over average remaining life expectancy of participants for DB Pension Plan B. The estimated period of amortization of gains and losses for Consumers was nine years for DB Pension Plan A and 20 years for DB Pension Plan B for the year ended December 31, 2017. The estimated period of amortization of gains and losses for Consumers was ten years for the DB Pension Plans for the years ended December 31, 2016 and 2015. For the OPEB Plan, the estimated amortization period was 11 years for the years ended December 31, 2017 and 2016 and 13 years for the year ended December 31, 2015.

Prior service cost (credit) amortization is established in the year in which the prior service cost (credit) first occurred, and is based on the same amortization period for all future years until the prior service cost (credit) is fully amortized. Consumers had new prior service credits for OPEB in 2017 and 2015 and a new prior service cost for the DB Pension Plans in 2015. The estimated period of amortization of these new prior service costs (credits) is ten years.

Consumers determines the MRV for the assets of the DB Pension Plans as the fair value of plan assets on the measurement date, adjusted by the gains or losses that will not be admitted into the MRV until future years. Consumers reflects each year's gain or loss in the MRV in equal amounts over a five-year period beginning on the date the original amount was determined. Consumers determines the MRV for OPEB Plan assets as the fair value of assets on the measurement date.

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**Reconciliations:** Presented in the following table are reconciliations of the funded status of Consumers' retirement benefits plans with its retirement benefits plans' liabilities:

|  | <i>In Millions</i>    |                       |          |          |                   |                  |
|--|-----------------------|-----------------------|----------|----------|-------------------|------------------|
|  | DB Pension Plans      |                       | DB SERP  |          | OPEB Plan         |                  |
| Years Ended December 31                          | 2017                  | 2016                  | 2017     | 2016     | 2017              | 2016             |
| Benefit obligation at beginning of period        | \$2,562               | \$2,403               | \$ 109   | \$ 106   | \$ 1,365          | \$ 1,188         |
| Service cost                                     | 45                    | 42                    | -        | -        | 19                | 17               |
| Interest cost                                    | 88                    | 85                    | 4        | 4        | 49                | 45               |
| Plan amendments                                  | -                     | -                     | -        | -        | (303)             | -                |
| Actuarial (gain) loss                            | 241 <sup>1</sup>      | 196 <sup>1</sup>      | 5        | 4        | (31) <sup>1</sup> | 167 <sup>1</sup> |
| Benefits paid                                    | (156)                 | (164)                 | (6)      | (5)      | (46)              | (52)             |
| Benefit obligation at end of period              | \$2,780               | \$2,562               | \$ 112   | \$ 109   | \$ 1,053          | \$ 1,365         |
| Plan assets at fair value at beginning of period | \$2,101               | \$2,013               | \$ -     | \$ -     | \$ 1,184          | \$ 1,133         |
| Actual return on plan assets                     | 360                   | 152                   | -        | -        | 190               | 103              |
| Company contribution                             | -                     | 100                   | 6        | 5        | -                 | -                |
| Actual benefits paid                             | (156)                 | (164)                 | (6)      | (5)      | (45)              | (52)             |
| Plan assets at fair value at end of period       | \$2,305               | \$2,101               | \$ -     | \$ -     | \$ 1,329          | \$ 1,184         |
| Funded status                                    | \$ (475) <sup>2</sup> | \$ (461) <sup>2</sup> | \$ (112) | \$ (109) | \$ 276            | \$ (181)         |

<sup>1</sup> The actuarial loss for 2017 for the DB Pension Plans was primarily the result of lowering the discount rates. The actuarial gain for 2017 for the OPEB Plan was primarily the result of better claim experience in calculating the plan's funded status. The actuarial loss for 2016 was primarily the result of claims, experience, and lowering the discount rates used in calculating the plans' funded status.

<sup>2</sup> At December 31, 2017, \$455 million of the total funded status of the DB Pension Plans was attributable to Consumers, based on an allocation of expenses. At December 31, 2016, \$441 million of the total funded status of the DB Pension Plans was attributable to Consumers, based on an allocation of expenses.

Presented in the following table is the classification of Consumers' retirement benefit plans' assets and liabilities:

|                                | <i>In Millions</i> |      |
|--------------------------------|--------------------|------|
| December 31                    | 2017               | 2016 |
| <i>Non-current assets</i>      |                    |      |
| DB Pension Plans               | \$ 147             | \$ - |
| OPEB Plan                      | 276                | -    |
| <i>Current liabilities</i>     |                    |      |
| DB SERP                        | 7                  | 5    |
| <i>Non-current liabilities</i> |                    |      |
| DB Pension Plans               | 602                | 441  |
| DB SERP                        | 105                | 104  |
| OPEB Plan                      | -                  | 181  |

|                          |  |                |                   |
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The ABO for the DB Pension Plans was \$2.4 billion at December 31, 2017 and \$2.3 billion at December 31, 2016. Presented in the following table is information related to the defined benefit pension plan for which the PBO and the ABO exceed plan assets:

|                           | <i>In Millions</i> |          |
|---------------------------|--------------------|----------|
| December 31               | 2017               | 2016     |
| PBO                       | \$ 1,511           | \$ 2,562 |
| ABO                       | 1,164              | 2,250    |
| Fair value of plan assets | 893                | 2,101    |

**Items Not Yet Recognized as a Component of Net Periodic Benefit Cost:** Presented in the following table are the amounts recognized in regulatory assets, regulatory liabilities, and AOCI that have not been recognized as components of net periodic benefit cost. For additional details on regulatory assets and liabilities, see Note 3, Regulatory Matters.

|   | <i>In Millions</i>              |          |           |        |
|---|---------------------------------|----------|-----------|--------|
|   | DB Pension Plans<br>and DB SERP |          | OPEB Plan |        |
| Years Ended December 31   | 2017                            | 2016     | 2017      | 2016   |
| <i>Regulatory assets (liabilities)</i>                                  |                                 |          |           |        |
| Net loss  | \$ 1,017                        | \$ 1,062 | \$ 316    | \$ 483 |
| Prior service cost (credit)   | 11                              | 15       | (451)     | (187)  |
| Regulatory assets (liabilities)   | \$ 1,028                        | \$ 1,077 | \$ (135)  | \$ 296 |
| <i>AOCI</i>   |                                 |          |           |        |
| Net loss  | 36                              | 33       | -         | -      |
| Total amounts recognized in regulatory assets<br>(liabilities) and AOCI | \$ 1,064                        | \$ 1,110 | \$ (135)  | \$ 296 |



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**Plan Assets:** Presented in the following tables are the fair values of the assets of Consumers' DB Pension Plans and OPEB Plan, by asset category and by level within the fair value hierarchy. For additional details regarding the fair value hierarchy, see Note 6, Fair Value Measurements.

*In Millions*

|   | DB Pension Plans  |         |         |                   |         |         |
|---|-------------------|---------|---------|-------------------|---------|---------|
|   | December 31, 2017 |         |         | December 31, 2016 |         |         |
|   | Total             | Level 1 | Level 2 | Total             | Level 1 | Level 2 |
| Cash and short-term investments         | \$ 21             | \$ 21   | \$ -    | \$ 110            | \$ 110  | \$ -    |
| U.S. government and agencies securities | 4                 | -       | 4       | 1                 | -       | 1       |
| Corporate debt                          | 336               | -       | 336     | 266               | -       | 266     |
| State and municipal bonds               | 9                 | -       | 9       | 9                 | -       | 9       |
| Foreign corporate bonds                 | 31                | -       | 31      | 25                | -       | 25      |
| Mutual funds                            | 662               | 662     | -       | 571               | 571     | -       |
|   | \$ 1,063          | \$ 683  | \$ 380  | \$ 982            | \$ 681  | \$ 301  |
| Pooled funds                            | 1,242             |         |         | 1,119             |         |         |
| Total                                   | \$ 2,305          |         |         | \$ 2,101          |         |         |

*In Millions*

|   | OPEB Plan         |         |         |                   |         |         |
|---|-------------------|---------|---------|-------------------|---------|---------|
|   | December 31, 2017 |         |         | December 31, 2016 |         |         |
|   | Total             | Level 1 | Level 2 | Total             | Level 1 | Level 2 |
| Cash and short-term investments         | \$ 15             | \$ 15   | \$ -    | \$ 37             | \$ 37   | \$ -    |
| U.S. government and agencies securities | 1                 | -       | 1       | -                 | -       | -       |
| Corporate debt                          | 47                | -       | 47      | 35                | -       | 35      |
| State and municipal bonds               | 1                 | -       | 1       | 1                 | -       | 1       |
| Foreign corporate bonds                 | 4                 | -       | 4       | 4                 | -       | 4       |
| Common stocks                           | 37                | 37      | -       | 41                | 41      | -       |
| Mutual funds                            | 605               | 605     | -       | 527               | 527     | (0)     |
|   | \$ 710            | \$ 657  | \$ 53   | \$ 645            | \$ 605  | \$ 40   |
| Pooled funds                            | 619               | -       | -       | 539               | -       | -       |
| Total                                   | \$ 1,329          | 657     | 53      | \$ 1,184          | 605     | 40      |

*Cash and Short-Term Investments:* Cash and short-term investments consist of money market funds with daily liquidity.

*U.S. Government and Agencies Securities:* U.S. government and agencies securities consist of U.S. Treasury notes and other debt securities backed by the U.S. government and related agencies. These securities are valued based on quoted market prices.

*Corporate Debt:* Corporate debt investments consist of investment grade bonds of U.S. issuers from diverse industries. These securities are valued based on quoted market prices, when available, or yields available on comparable securities of issuers with similar credit ratings.

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*State and Municipal Bonds:* State and municipal bonds are valued using a matrix-pricing model that incorporates Level 2 market-based information. The fair value of the bonds is derived from various observable inputs, including benchmark yields, reported securities trades, broker/dealer quotes, bond ratings, and general information on market movements for investment grade state and municipal securities normally considered by market participants when pricing such debt securities.

*Foreign Corporate Bonds:* Foreign corporate debt securities are valued based on quoted market prices, when available, or on yields available on comparable securities of issuers with similar credit ratings.

*Common Stocks:* Common stocks in the OPEB Plan consist of equity securities with low transaction costs that are actively managed and tracked by the S&P 500 Index. These securities are valued at their quoted closing prices.

*Mutual Funds:* Mutual funds represent shares in registered investment companies that are priced based on the daily quoted net asset values that are publicly available and are the basis for transactions to buy or sell shares in the funds.

*Pooled Funds:* Pooled funds include both common and collective trust funds as well as special funds that contain only employee benefit plan assets from two or more unrelated benefit plans. These funds primarily consist of U.S. and foreign equity securities, but also include U.S. and foreign fixed-income securities and alternative investments. Since these investments are valued at their net asset value as a practical expedient, they are not classified in the fair value hierarchy.

*Asset Allocations:* Presented in the following table are the investment components of the assets of Consumers' DB Pension Plans and OPEB Plan as of December 31, 2017:

|                                  | DB Pension Plans | OPEB Plan |
|----------------------------------|------------------|-----------|
| Equity securities                | 55 %             | 52 %      |
| Fixed-income securities          | 30               | 25        |
| Alternative-strategy investments | 15               | 23        |
|                                  | 100 %            | 100 %     |

Consumers' target asset allocation for the assets of the DB Pension Plans is 53 percent equity, 41 percent fixed income, and 6 percent alternative-strategy investments. This target asset allocation is expected to continue to maximize the long-term return on plan assets, while maintaining a prudent level of risk. The level of acceptable risk is a function of the liabilities of the plan. Equity investments are diversified mostly across the S&P 500 Index, with lesser allocations to the S&P MidCap and SmallCap Indexes and Foreign Equity Funds. Fixed-income investments are diversified across investment grade instruments of government and corporate issuers as well as high-yield and global bond funds. Alternative strategies are diversified across absolute return investment approaches and global tactical asset allocation. Consumers uses annual liability measurements, quarterly portfolio reviews, and periodic asset/liability studies to evaluate the need for adjustments to the portfolio allocation.

Consumers established union and non-union VEBA trusts to fund future retiree health and life insurance benefits. These trusts are funded through the ratemaking process for Consumers and through direct contributions from the non-utility subsidiaries. Consumers' target asset allocation for the health trusts is 50 percent equity, 30 percent fixed income, and 20 percent alternative-strategy investments. Consumers' target asset allocation for the life trusts is 42 percent equity, 28 percent fixed income, and 30 percent alternative-strategy investments. These target allocations are expected to continue to maximize the long-term return on plan assets, while maintaining a prudent level of risk. The level of acceptable risk is a function of the liabilities of the plans. Equity investments are diversified mostly across the S&P 500

|                          |  |                |                   |
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Index, with lesser allocations to the S&P SmallCap Index and Foreign Equity Funds. Fixed-income investments are diversified across investment grade instruments of government and corporate issuers. Alternative strategies are diversified across absolute return investment approaches and global tactical asset allocation. Consumers uses annual liability measurements, quarterly portfolio reviews, and periodic asset/liability studies to evaluate the need for adjustments to the portfolio allocation.

**Contributions:** Presented in the following table are the contributions to Consumers' OPEB Plan and DB Pension Plans:

| Years Ended December 31 | <i>In Millions</i> |      |
|-------------------------|--------------------|------|
|                         | 2017               | 2016 |
| OPEB Plan               | \$ -               | \$ - |
| DB Pension Plans        | -                  | 93   |

Contributions comprise required amounts and discretionary contributions. Consumers does not plan to contribute to the OPEB Plan or DB Pension Plans in 2018. Actual future contributions will depend on future investment performance, discount rates, and various factors related to the participants of the DB Pension Plans and OPEB Plan. Consumers will, at a minimum, contribute to the plans as needed to comply with federal funding requirements.

**Benefit Payments:** Presented in the following table are the expected benefit payments for each of the next five years and the five-year period thereafter:

|           | <i>In Millions</i> |         |           |
|-----------|--------------------|---------|-----------|
|           | DB Pension Plans   | DB SERP | OPEB Plan |
| 2018      | \$ 153             | \$ 7    | \$ 54     |
| 2019      | 159                | 7       | 55        |
| 2020      | 163                | 7       | 57        |
| 2021      | 164                | 7       | 59        |
| 2022      | 166                | 7       | 60        |
| 2023-2027 | 457                | 32      | 298       |

**Collective Bargaining Agreements:** At December 31, 2017, unions represented 40 percent of Consumers' employees. The UWUA represents Consumers' operating, maintenance, construction, and call center employees. The USW represents Zeeland employees. Union contracts expire in 2020.

## 12: STOCK-BASED COMPENSATION

Consumers provides a PISP to officers, employees, and non-employee directors based on their contributions to the successful management of the company. The PISP has a ten-year term, expiring in May 2024.

In 2017, all awards were in the form of restricted stock or restricted stock units. The PISP also allows for unrestricted common stock, stock options, stock appreciation rights, phantom shares, performance units, and incentive options, none of which was granted in 2017, 2016, or 2015.

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Shares awarded or subject to stock options, phantom shares, or performance units may not exceed 6.5 million shares from June 2014 through May 2024, nor may such awards to any recipient exceed 500,000 shares in any calendar year. Consumers may issue awards of up to 4,342,829 shares of common stock under the PISP as of December 31, 2017. Shares for which payment or exercise is in cash, as well as shares that expire, terminate, or are canceled or forfeited, may be awarded or granted again under the PISP.

All awards under the PISP vest fully upon death. Upon a change of control of CMS Energy or termination under an officer separation agreement, the awards will vest in accordance with specific officer agreements. If stated in the award, for restricted stock recipients who terminate employment due to retirement or disability, a pro-rata portion of the award will vest upon termination, with any market-based award also contingent upon the outcome of the market condition and any performance-based award contingent upon the outcome of the performance condition. The pro-rata portion is equal to the portion of the service period served between the award grant date and the employee's termination date. The remaining portion of the awards will be forfeited. All awards for directors vest fully upon retirement. Restricted shares may be forfeited if employment terminates for any other reason or if the minimum service requirements are not met, as described in the award document.

**Restricted Stock Awards:** Restricted stock awards for employees under the PISP are in the form of performance-based, market-based, and time-lapse restricted stock. Award recipients receive shares of CMS Energy common stock that have dividend and voting rights. The dividends on time-lapse restricted stock are paid in cash or in CMS Energy common stock. The dividends on performance-based and market-based restricted stock are paid in restricted shares equal to the value of the dividends. These additional restricted shares are subject to the same vesting conditions as the underlying restricted stock shares.

Performance-based restricted stock vesting is contingent on meeting at least a 36-month service requirement and a performance condition. The performance condition is based on an adjusted measure of CMS Energy's EPS growth relative to a peer group over a three-year period. The awards granted in 2017, 2016, and 2015 require a 38-month service period. Market-based restricted stock vesting is generally contingent on meeting a three-year service requirement and a market condition. The market condition is based on a comparison of CMS Energy's total shareholder return with the median total shareholder return of a peer group over the same three-year period. Depending on the outcome of the performance condition or the market condition, a recipient may earn a total award ranging from zero to 200 percent of the initial grant. Time-lapse restricted stock generally vests after a service period of three years.

**Restricted Stock Units:** In 2017, 2016, and 2015, Consumers granted restricted stock units to certain non-employee directors who elected to defer their restricted stock awards. The restricted stock units generally vest after a service period of one year or, if earlier, at the next annual meeting. The restricted stock units will be distributed to the recipients as shares in accordance with the directors' deferral agreements. Restricted stock units do not have voting rights, but do have dividend rights. In lieu of cash dividend payments, the dividends on restricted stock units are paid in additional units equal to the value of the dividends. These additional restricted stock units are subject to the same vesting and distribution conditions as the underlying restricted stock units. No restricted stock units were forfeited during 2017.



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Presented in the following tables is the activity for restricted stock and restricted stock units under the PISP:

|                                  | Number of<br>Shares | Weighted-Average<br>Grant Date Fair Value<br>per Share |
|----------------------------------|---------------------|--|
| Year Ended December 31, 2017     |                     |  |
| Nonvested at beginning of period | 1,328,631           | \$ 32.41   |
| <i>Granted</i>                   |                     |  |
| Restricted stock                 | 691,052             | 28.67  |
| Restricted stock units           | 11,970              | 41.97  |
| <i>Vested</i>                    |                     |  |
| Restricted stock                 | (787,039)           | 19.56  |
| Restricted stock units           | (15,199)            | 38.37  |
| Forfeited – restricted stock     | (84,293)            | 39.19  |
| Nonvested at end of period       | 1,145,122           | \$ 38.50   |

|   |         |
|---|---------|
| Year Ended December 31, 2017  |         |
| <i>Granted</i>  |         |
| Time-lapse awards   | 159,260 |
| Market-based awards   | 149,870 |
| Performance-based awards  | 149,870 |
| Restricted stock units  | 11,055  |
| Dividends on market-based awards                                      | 22,976  |
| Dividends on performance-based awards                                 | 21,791  |
| Dividends on restricted stock units                                   | 915     |
| Additional market-based shares based on achievement of condition      | 107,823 |
| Additional performance-based shares based on achievement of condition | 79,462  |
| Total granted   | 703,022 |

Consumers charges the fair value of the restricted stock awards to expense over the required service period and charges the fair value of the restricted stock units to expense immediately. For performance-based awards, Consumers estimates the number of shares expected to vest at the end of the performance period based on the probable achievement of the performance objective. Performance-based and market-based restricted stock awards have graded vesting features for retirement-eligible employees, and Consumers recognizes expense for those awards on a graded vesting schedule over the required service period. Expense for performance-based and market-based restricted stock awards for non-retirement-eligible employees and time-lapse awards is recognized on a straight-line basis over the required service period.

The fair value of performance-based and time-lapse restricted stock and restricted stock units is based on the price of CMS Energy's common stock on the grant date. The fair value of market-based restricted stock awards is calculated on the grant date using a Monte Carlo simulation. Consumers bases expected volatilities on the historical volatility of the price of CMS Energy common stock. The risk-free rate for valuation of the market-based restricted stock awards was based on the three-year U.S. Treasury yield at the award grant date.



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Presented in the following table are the most important assumptions used to estimate the fair value of the market-based restricted stock awards:

| Years Ended December 31 | 2017   | 2016   | 2015   |
|-------------------------|--------|--------|--------|
| Expected volatility     | 18.0 % | 16.7 % | 14.1 % |
| Expected dividend yield | 3.0    | 3.2    | 3.3    |
| Risk-free rate          | 1.5    | 1.0    | 0.8    |

Presented in the following table is the weighted-average grant-date fair value of all awards under the PISP:

| Years Ended December 31                                 | 2017     | 2016     | 2015     |
|---|----------|----------|----------|
| <i>Weighted-average grant-date fair value per share</i> |          |          |          |
| Restricted stock granted                                | \$ 28.67 | \$ 31.77 | \$ 36.83 |
| Restricted stock units granted                          | 41.97    | 39.12    | 34.25    |

Presented in the following table are amounts related to restricted stock awards and restricted stock units:

|  | <i>In Millions</i> |       |       |
|--|--------------------|-------|-------|
| Years Ended December 31                          | 2017               | 2016  | 2015  |
| Fair value of shares that vested during the year | \$ 35              | \$ 30 | \$ 28 |
| Compensation expense recognized                  | 16                 | 16    | 19    |
| Income tax benefit recognized                    | 7                  | 6     | 7     |

At December 31, 2017, \$17 million of total unrecognized compensation cost was related to restricted stock. Consumers expects to recognize this cost over a weighted-average period of two years.

### 13: INCOME TAXES

CMS Energy and its subsidiaries file a consolidated U.S. federal income tax return as well as a Michigan Corporate Income Tax return for the unitary business group and various other state unitary group combined income tax returns. Income taxes are allocated based on each company's separate taxable income in accordance with the CMS Energy tax sharing agreement.

In December 2017, President Trump signed the TCJA, which changed existing federal tax law and included numerous provisions that affect businesses. Provisions significantly impacting Consumers include:

- Reduction of the corporate income tax rate from 35 percent to 21 percent
- Repeal of the alternative minimum tax along with a provision requiring companies to recover alternative minimum tax credit carryforwards over the next four years
- Limitation on the use of net operating loss carryforwards arising after December 31, 2017 to 80 percent of a company's taxable income with an indefinite carryforward
- A requirement to use a normalization method of accounting for excess tax reserves associated with public utility property

Substantially all of the tax law changes enacted by the TCJA are effective for taxable years beginning after December 31, 2017. Under GAAP (ASC 740), however, companies must recognize the effects of a tax law change in the period of enactment. The staff of the SEC issued guidance in Staff Accounting

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Bulletin No. 118 that clarifies accounting for income taxes under ASC 740 if information is not yet available or complete and provides for up to a one-year period in which to complete the required analyses and accounting for the impacts of the TCJA. Consumers has made reasonable estimates in measuring and accounting for the effects of the TCJA, which have been reflected in the December 31, 2017 financial statements. Given expected changes to U.S. Treasury regulations, interpretations of the TCJA by the U.S. Treasury, interpretations of the application of ASC 740, and the companies' analysis of their historical records, these estimates could change.

Presented in the following table is the difference between actual income tax expense on continuing operations and income tax expense computed by applying the statutory U.S. federal income tax rate:

|  |    | <i>In Millions, Except Tax Rate</i> |        |        |
|--|----|-------------------------------------|--------|--------|
| Years Ended December 31  |    | 2017                                | 2016   | 2015   |
| Income from continuing operations before income taxes            | \$ | 971                                 | \$ 936 | \$ 896 |
| Income tax expense at statutory rate                             |    | 340                                 | 328    | 314    |
| <i>Increase (decrease) in income taxes from:</i>                 |    |                                     |        |        |
| Impact of the TCJA   |    | 33                                  | -      | -      |
| State and local income taxes, net of federal effect <sup>1</sup> |    | 30                                  | 44     | 42     |
| Accelerated flow-through of regulatory tax benefits <sup>2</sup> |    | (39)                                | (39)   | (39)   |
| Employee share-based awards                                      |    | (6)                                 | (6)    | -      |
| Other, net   |    | (19)                                | (7)    | (15)   |
| Income tax expense   | \$ | 339                                 | \$ 320 | \$ 302 |
| Effective tax rate   |    | 34.9 %                              | 34.2 % | 33.7 % |

<sup>1</sup> In September 2017, Consumers completed the evaluation of its methodology for the state apportionment of electricity sales to MISO, taking into account recent state tax law developments in the electric utility sector. As a result, Consumers intends to amend state income tax filings for 2013 through 2016 to seek a refund of taxes previously paid. To recognize the anticipated refund and the impact of the expected lower effective tax rate on its deferred state tax liabilities, Consumers recorded a \$14 million income tax benefit, net of reserves for uncertain tax positions, in 2017.

<sup>2</sup> In 2013, the MPSC issued an order authorizing Consumers to accelerate the flow-through to electric and gas customers of certain income tax benefits associated primarily with the cost of removal of plant placed in service before 1993. Consumers implemented this regulatory treatment beginning in 2014. This change, which also accelerates Consumers' recognition of the income tax benefits, reduced Consumers' income tax expense by \$39 million for each of the years ended December 31, 2017, 2016, and 2015.

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

Presented in the following table are the significant components of income tax expense on continuing operations:

|                              | <i>In Millions</i> |        |        |
|------------------------------|--------------------|--------|--------|
| Years Ended December 31      | 2017               | 2016   | 2015   |
| <i>Current income taxes</i>  |                    |        |        |
| Federal                      | \$ 159             | \$ 9   | \$ 66  |
| State and local              | 17                 | 22     | 32     |
|                              | \$ 176             | \$ 31  | \$ 98  |
| <i>Deferred income taxes</i> |                    |        |        |
| Federal                      | \$ 120             | \$ 227 | \$ 153 |
| State and local              | 29                 | 45     | 32     |
|                              | \$ 149             | \$ 272 | \$ 185 |
| Deferred income tax credit   | 14                 | 17     | 19     |
| Tax expense                  | \$ 339             | \$ 320 | \$ 302 |

At Consumers, the impact was a \$33 million increase in deferred income tax expense. The TCJA had no impact on current income tax expense.

Presented in the following table are the principal components of deferred income tax assets (liabilities) recognized:

|   | <i>In Millions</i> |            |
|---|--------------------|------------|
| December 31                               | 2017               | 2016       |
| <i>Deferred income tax assets</i>         |                    |            |
| Net regulatory tax liability              | \$ 411             | \$ 27      |
| Tax loss and credit carryforwards         | 101                | 190        |
| Reserves and accruals                     | 21                 | 37         |
| Total deferred income tax assets          | \$ 533             | \$ 254     |
| <i>Deferred income tax liabilities</i>    |                    |            |
| Plant, property, and equipment            | \$ (1,901)         | \$ (2,924) |
| Employee benefits                         | (105)              | (181)      |
| Securitized costs                         | (71)               | (118)      |
| Gas inventory                             | (37)               | (65)       |
| Other                                     | (59)               | (8)        |
| Total deferred income tax liabilities     | \$ (2,173)         | \$ (3,296) |
| Total net deferred income tax liabilities | \$ (1,640)         | \$ (3,042) |

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts on Consumers' consolidated financial statements. At December 31, 2017, Consumers remeasured its deferred tax assets and liabilities and related valuation allowances using the 21 percent federal tax rate enacted in the TCJA. To reflect the lower corporate tax rate, Consumers reduced its net deferred tax liabilities associated with its utility book-tax temporary differences by \$1.6 billion. Of this amount, Consumers recognized deferred tax expense of \$33 million related to non-recoverable net deferred tax assets, with the remaining amount being recorded as a net regulatory tax liability.

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Presented in the following table are the components of the net regulatory tax liability recorded at Consumers related to the TCJA:

|   | <i>In Millions</i> |
|---|--------------------|
| December 31   | 2017               |
| Plant, property, and equipment (subject to normalization <sup>1</sup> ) | \$ 1,781           |
| All other, net (not subject to normalization <sup>1</sup> )             | (193)              |
| Net regulatory tax liability  | \$ 1,588           |

- <sup>1</sup> Relates to deferred taxes arising from accelerated tax depreciation on assets in rate base that are governed by normalization provisions of the U.S. Internal Revenue Code. These normalization provisions generally require that customer rate refunds associated with changes in deferred taxes be returned to customers over the remaining average service life of the associated assets. Consumers will collect from customers the portion not subject to normalization over a period to be determined in a future regulatory proceeding. Consumers cannot predict the impact of orders from the MPSC related to the treatment of regulatory balances not subject to amortization.

Presented in the following table are the tax loss and credit carryforwards at December 31, 2017:

|   | <i>In Millions</i>                              |
|---|---|
|   | Gross Amount      Tax Attribute      Expiration |
| Federal net operating loss carryforward | \$ 309      \$ 65      2028 – 2036              |
| General business credits                | 34      34      2032 – 2037                     |
| Charitable contribution carryover       | 8      2      2021                              |
| Total tax attributes                    | \$ 101  |

Consumers expects to utilize fully its tax loss and credit carryforwards for which no valuation allowance has been provided. It is reasonably possible that further adjustments will be made to the valuation allowances within one year.

Presented in the following table is a reconciliation of the beginning and ending amount of uncertain tax benefits:

|  | <i>In Millions</i>        |
|--|---------------------------|
| Years Ended December 31                  | 2017      2016      2015  |
| Balance at beginning of period           | \$ 5      \$ 6      \$ 5  |
| Additions for current-year tax positions | 17      -      1          |
| Additions for prior-year tax positions   | -      -      1           |
| Reductions for prior-year tax positions  | (1)      -      (1)       |
| Settlements                              | -      (1)      -         |
| Balance at end of period                 | \$ 21      \$ 5      \$ 6 |

If recognized, all of these uncertain tax benefits would affect Consumers' annual effective tax rates in future years.

Consumers recognizes accrued interest and penalties, where applicable, as part of income tax expense. Consumers recognized no interest or penalties for the years ended December 31, 2017, 2016, or 2015.

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The amount of income taxes paid is subject to ongoing audits by federal, state, local, and foreign tax authorities, which can result in proposed assessments. CMS Energy's and its subsidiaries' consolidated federal income tax returns for 2014 and subsequent years remain subject to examination by the IRS. CMS Energy's and its subsidiaries' consolidated Michigan Corporate Income Tax and Michigan Business Tax returns for 2008 and subsequent years, excluding 2012, remain subject to examination by the State of Michigan. Consumers' estimate of the potential outcome for any uncertain tax issue is highly judgmental. Consumers believes that its accrued tax liabilities at December 31, 2017 were adequate for all years.

## 14: OTHER INCOME AND OTHER EXPENSE

Presented in the following table are the components of other income and other expense at Consumers:

| Years Ended December 31          | <i>In Millions</i> |         |         |
|----------------------------------|--------------------|---------|---------|
|                                  | 2017               | 2016    | 2015    |
| <i>Other income</i>              |                    |         |         |
| Gain on CMS Energy common stock  | \$ 14              | \$ -    | \$ 9    |
| Fee income                       | -                  | 6       | 9       |
| All other                        | 3                  | 2       | 1       |
| Total other income               | \$ 17              | \$ 8    | \$ 19   |
| <i>Other expense</i>             |                    |         |         |
| Donations                        | \$ (31)            | \$ (23) | \$ (1)  |
| Civic and political expenditures | (27)               | (21)    | (10)    |
| Unrealized investment loss       | -                  | (4)     | -       |
| All other                        | -                  | (7)     | (6)     |
| Total other expense              | \$ (58)            | \$ (55) | \$ (17) |

## 15: CASH AND CASH EQUIVALENTS

Presented in the following table are the components of total cash and cash equivalents, including restricted amounts, and their location on Consumers' consolidated balance sheets:

| December 31   | <i>In Millions</i> |        |
|---|--------------------|--------|
|   | 2017               | 2016   |
| Cash and cash equivalents                               | \$ 44              | \$ 131 |
| Restricted cash and cash equivalents                    | 17                 | 19     |
| Other non-current assets                                | 4                  | 2      |
| Cash and cash equivalents, including restricted amounts | \$ 65              | \$ 152 |

**Cash and Cash Equivalents:** Cash and cash equivalents include short-term, highly liquid investments with original maturities of three months or less.

**Restricted Cash and Cash Equivalents:** Restricted cash and cash equivalents are held primarily for the repayment of securitization bonds. Cash and cash equivalents may also be restricted to pay other contractual obligations such as leasing of coal rail cars. These amounts are classified as current assets since they relate to payments that could or will occur within one year.



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**Other Non-current Assets:** The cash equivalents classified as other non-current assets represent an investment in a money market fund held in the DB SERP rabbi trust. See Note 6, Fair Value Measurements and Note 11, Retirement Benefits for more information regarding the DB SERP.

## 16: REPORTABLE SEGMENTS

Reportable segments consist of business units defined by the products and services they offer. Consumers evaluates the performance of each segment based on its contribution to net income available to its common stockholder.

Accounting policies for Consumers' segments are as described in Note 1, Significant Accounting Policies. The consolidated financial statements reflect the assets, liabilities, revenues, and expenses of the individual segments when appropriate. Accounts are allocated among the segments when common accounts are attributable to more than one segment. The allocations are based on certain measures of business activities, such as revenue, labor dollars, customers, other operating and maintenance expense, construction expense, leased property, taxes, or functional surveys. For example, customer receivables are allocated based on revenue, and pension provisions are allocated based on labor dollars.

Inter-segment sales and transfers are accounted for at current market prices and are eliminated in consolidated net income available to common stockholders by segment.

The reportable segments for Consumers are:

- electric utility, consisting of regulated activities associated with the generation, transmission, and distribution of electricity in Michigan
- gas utility, consisting of regulated activities associated with the transportation, storage, and distribution of natural gas in Michigan

Consumers' other consolidated entities are presented within other reconciling items.

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Presented in the following tables is financial information by reportable segment:

|                                      | <i>In Millions</i> |          |          |
|--------------------------------------|--------------------|----------|----------|
| Years Ended December 31              | 2017               | 2016     | 2015     |
| <i>Operating revenue</i>             |                    |          |          |
| Electric utility                     | \$ 4,448           | \$ 4,379 | \$ 4,249 |
| Gas utility                          | 1,774              | 1,685    | 1,916    |
| Total operating revenue              | \$ 6,222           | \$ 6,064 | \$ 6,165 |
| <i>Depreciation and amortization</i> |                    |          |          |
| Electric utility                     | \$ 654             | \$ 603   | \$ 567   |
| Gas utility                          | 218                | 200      | 177      |
| Total depreciation and amortization  | \$ 872             | \$ 803   | \$ 744   |
| <i>Interest charges</i>              |                    |          |          |
| Electric utility                     | \$ 201             | \$ 196   | \$ 178   |
| Gas utility                          | 74                 | 72       | 71       |
| Other reconciling items              | 1                  | -        | 1        |
| Total interest charges               | \$ 276             | \$ 268   | \$ 250   |

|   | <i>In Millions</i> |           |           |
|---|--------------------|-----------|-----------|
| Years Ended December 31                           | 2017               | 2016      | 2015      |
| <i>Income tax expense (benefit)</i>               |                    |           |           |
| Electric utility                                  | \$ 245             | \$ 246    | \$ 224    |
| Gas utility                                       | 96                 | 74        | 78        |
| Other reconciling items                           | (2)                | -         | -         |
| Total income tax expense                          | \$ 339             | \$ 320    | \$ 302    |
| <i>Net income available to common stockholder</i> |                    |           |           |
| Electric utility                                  | \$ 455             | \$ 458    | \$ 437    |
| Gas utility                                       | 173                | 155       | 154       |
| Other reconciling items                           | 2                  | 1         | 1         |
| Total net income available to common stockholder  | \$ 630             | \$ 614    | \$ 592    |
| <i>Plant, property, and equipment, gross</i>      |                    |           |           |
| Electric utility <sup>2</sup>                     | \$ 15,221          | \$ 14,540 | \$ 13,059 |
| Gas utility <sup>2</sup>                          | 7,080              | 6,283     | 5,723     |
| Other reconciling items                           | 17                 | 15        | 15        |
| Total plant, property, and equipment, gross       | \$ 22,318          | \$ 20,838 | \$ 18,797 |
| <i>Total assets</i>                               |                    |           |           |
| Electric utility <sup>2</sup>                     | \$ 13,907          | \$ 13,430 | \$ 12,660 |
| Gas utility <sup>2</sup>                          | 7,139              | 6,446     | 5,912     |
| Other reconciling items                           | 53                 | 70        | 63        |
| Total assets                                      | \$ 21,099          | \$ 19,946 | \$ 18,635 |
| <i>Capital expenditures<sup>3</sup></i>           |                    |           |           |
| Electric utility                                  | \$ 882             | \$ 1,007  | \$ 1,136  |
| Gas utility                                       | 800                | 611       | 558       |
| Other reconciling items                           | 1                  | -         | -         |
| Total capital expenditures                        | \$ 1,683           | \$ 1,618  | \$ 1,694  |

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- <sup>1</sup> Consumers had no significant equity method investments.
- <sup>2</sup> Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.
- <sup>3</sup> Amounts include purchase of capital lease additions. Amounts also include a portion of Consumers' capital expenditures for plant and equipment attributable to both the electric and gas utility businesses.

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## 17: RELATED-PARTY TRANSACTIONS

Consumers enters into a number of transactions with related parties. These transactions include:

- purchases of electricity from affiliates of CMS Enterprises
- payments to and from CMS Energy related to parent company overhead costs
- investment in CMS Energy common stock

Transactions involving power supply purchases from certain affiliates of CMS Enterprises are based on avoided costs under PURPA, state law, and competitive bidding. The payment of parent company overhead costs is based on the use of accepted industry allocation methodologies. These payments are for costs that occur in the normal course of business.

Presented in the following table is Consumers' expense recorded from related-party transactions for the years ended December 31:

|                                  |                               | <i>In Millions</i> |       |       |
|----------------------------------|-------------------------------|--------------------|-------|-------|
| Description                      | Related Party                 | 2017               | 2016  | 2015  |
| Purchases of capacity and energy | Affiliates of CMS Enterprises | \$ 90              | \$ 88 | \$ 83 |

Amounts payable to related parties for purchased power and other services were \$27 million at December 31, 2017 and \$24 million at December 31, 2016. Accounts receivable from related parties were \$2 million at December 31, 2017 and \$9 million at December 31, 2016.

Consumers owned shares of CMS Energy common stock with a fair value of \$21 million at December 31, 2017 and \$33 million at December 31, 2016. For additional details on Consumers' investment in CMS Energy common stock, see Note 7, Financial Instruments.

In January 2018, Consumers renewed a short-term credit agreement with CMS Energy, permitting Consumers to borrow up to \$300 million. At December 31, 2017, there were no outstanding loans under the agreement.

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## 18: SUPPLEMENTAL CASH FLOW INFORMATION

Presented in the following table is information supplemental to Consumers' consolidated statements of cash flows:

|   | <i>In Millions</i> |        |
|---|--------------------|--------|
| Years Ended December 31   | 2017               | 2016   |
| <b>Other cash flow activities and non-cash investing and financing activities</b> |                    |        |
| <b>Cash transactions</b>  |                    |        |
| Interest paid (net of amounts capitalized)  | \$ 266             | \$ 256 |
| Income taxes paid (refunds received), net   | (1)                | 50     |
| <b>Non-cash transactions</b>  |                    |        |
| Capital expenditures not paid   | 160                | 127    |
| Notes receivable recorded for future refund of use taxes paid and capitalized     | -                  | 29     |
| Other assets placed under capital lease   | 3                  | 13     |

## 19: QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

|  | <i>In Millions</i> |          |          |          |
|--|--------------------|----------|----------|----------|
|  | 2017               |          |          |          |
| Quarters Ended                             | March 31           | June 30  | Sept 30  | Dec 31   |
| Operating revenue                          | \$ 1,737           | \$ 1,362 | \$ 1,437 | \$ 1,686 |
| Operating income                           | 359                | 222      | 308      | 363      |
| Net income                                 | 211                | 104      | 181      | 136      |
| Preferred stock dividends                  | -                  | 1        | -        | 1        |
| Net income available to common stockholder | 211                | 103      | 181      | 135      |

|  | <i>In Millions</i> |          |          |          |
|--|--------------------|----------|----------|----------|
|  | 2016               |          |          |          |
| Quarters Ended                             | March 31           | June 30  | Sept 30  | Dec 31   |
| Operating revenue                          | \$ 1,723           | \$ 1,293 | \$ 1,498 | \$ 1,550 |
| Operating income <sup>1</sup>              | 308                | 254      | 356      | 279      |
| Net income                                 | 172                | 132      | 195      | 117      |
| Preferred stock dividends                  | -                  | 1        | -        | 1        |
| Net income available to common stockholder | 172                | 131      | 195      | 116      |

<sup>1</sup> Prior period amounts have been adjusted as required to reflect the implementation of ASU 2017-07, *Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. For further details on the adoption of this standard, see Note 2, New Accounting Standards.

## 20: SUBSEQUENT EVENTS

In March 2017, Consumers filed an application with the MPSC seeking an annual rate increase of \$173 million, based on a 10.5 percent authorized return on equity. In March 2018, the MPSC issued an order authorizing Consumers to collect an annual rate increase of \$66 million, with a 10.0 percent authorized return on equity.



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| Name of Respondent<br>Consumers Energy Company  | This report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Year)                                    | Year of Report<br>December 31, 2017                          |                                |                          |
|---|---|---|--|--------------------------------|--------------------------|
| <b>STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES</b>  |   |   |  |                                |                          |
| <p>1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> |   |   |  |                                |                          |
| Line No.  | Item<br>(a)   | Unrealized Gains and Losses on Available for Sale Securities<br>(b) | Minimum Pension Liability and adjustment (net amount)<br>(c) | Foreign Currency Hedges<br>(d) | Other Adjustments<br>(e) |
| 1   | Balance of Account 219 at Beginning of Preceding Year   | 12,630,726  | 0  |                                | (19,394,946)             |
| 2   | Preceding Year to Date Reclassifications from Acct 219 to Net Income  | 2,613,215   | 0  |                                | 701,318                  |
| 3   | Preceding Year to Date Changes in Fair Value  | 3,013,766   | 0  |                                | (2,478,732)              |
| 4   | Total (lines 2 and 3)   | 5,626,981   | 0  |                                | (1,777,414)              |
| 5   | Balance of 219 at End of Preceding Year   | 18,257,707  | 0  |                                | (21,172,360)             |
| 6   | Balance of Account 219 at Beginning of Current Year   | 18,257,707  | 0  |                                | (21,172,360)             |
| 7   | Current Year to Date Reclassifications from Acct 219 to Net Income  | (9,129,069)   | 0  |                                | 874,873                  |
| 8   | Current Year to Date Changes in Fair Value  | 2,652,500   | 0  |                                | (3,728,795)              |
| 9   | Total (lines 7 and 8)   | (6,476,569)   | 0  |                                | (2,853,922)              |
| 10  | Balance of Account 219 at End of Current Year   | 11,781,138  | 0  |                                | (24,026,282)             |
|   |   |   |  |                                |                          |

|  |   |                                  |                                     |
|--|---|----------------------------------|-------------------------------------|
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|--|---|----------------------------------|-------------------------------------|

**STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (cont'd)**

| Line No. | Other Cash Flow Hedges<br>Interest Rate Swaps<br>(f) | Other Cash Flow Hedges<br>(specify)<br>(g) | Totals for each category<br>of items recorded in<br>Account 219<br>(h) | Net Income (carried<br>forward from Page<br>117, Line 78)<br>(i) | Total Comprehensive<br>Income<br>(j) |
|----------|--|--|--|--|--------------------------------------|
| 1        | 0  | 0  | (6,764,220)  |  |                                      |
| 2        | 0  | 0  | 3,314,534  |  |                                      |
| 3        |  | 0  | 535,034  |  |                                      |
| 4        | 0  | 0  | 3,849,567  |  | 3,849,567                            |
| 5        | 0  | 0  | (2,914,653)  |  |                                      |
| 6        | 0  | 0  | (2,914,653)  |  |                                      |
| 7        | 0  | 0  | (8,254,196)  |  |                                      |
| 8        | 0  | 0  | (1,076,295)  |  |                                      |
| 9        | 0  | 0  | (9,330,491)  |  | (9,330,491)                          |
| 10       | 0  | 0  | (12,245,144)   |  |                                      |
|          |  |  |  |  |                                      |

| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|---|--------------------------------|-------------------------------------|
| <b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION,<br/>AMORTIZATION AND DEPLETION</b> |   |   |                                |                                     |
| Line No.   | Item<br>(a)   | Total<br>(b)  | Electric<br>(c)                |                                     |
| 1  | UTILITY PLANT   |   |                                |                                     |
| 2  | In Service  |   |                                |                                     |
| 3  | Plant in Service (Classified)   | 21,991,124,091  | 14,011,992,966                 |                                     |
| 4  | Property Under Capital Leases   | 119,361,200   | 94,808,604                     |                                     |
| 5  | Plant Purchased or Sold   | 0   | 0                              |                                     |
| 6  | Completed Construction not Classified   | 0   | 0                              |                                     |
| 7  | Experimental Plant Unclassified   | 0   | 0                              |                                     |
| 8  | TOTAL (Enter Total of lines 3 thru 7)   | 22,110,485,291  | 14,106,801,570                 |                                     |
| 9  | Leased to Others  | 0   | 0                              |                                     |
| 10   | Held for Future Use   | 3,154,287   | 3,154,287                      |                                     |
| 11   | Construction Work in Progress   | 752,172,680   | 458,099,625                    |                                     |
| 12   | Acquisition Adjustments   | 218,312,881   | 217,155,379                    |                                     |
| 13   | TOTAL Utility Plant (Enter Total of lines 8 thru 12)  | 23,084,125,139  | 14,785,210,861                 |                                     |
| 14   | Accum. Prov. For Depr., Amort., & Depl.   | 8,309,668,903   | 4,903,027,875                  |                                     |
| 15   | Net Utility Plant (Enter Total of line 13 less 14)  | 14,774,456,236  | 9,882,182,986                  |                                     |
| 16   | DETAIL OF ACCUMULATED PROVISIONS FOR<br>DEPRECIATION, AMORTIZATION AND DEPLETION                          |   |                                |                                     |
| 17   | In Service:   |   |                                |                                     |
| 18   | Depreciation  | 7,749,066,581   | 4,798,906,785                  |                                     |
| 19   | Amort. & Depl. Of Producing Natural Gas Land & Land Rights  | 8,352,434   |                                |                                     |
| 20   | Amort. Of Underground Storage Land & Land Rights  | 5,326,206   |                                |                                     |
| 21   | Amort. Of Other Utility Plant   | 492,501,013   | 50,079,564                     |                                     |
| 22   | TOTAL In Service (Enter Total of lines 18 thru 21)  | 8,255,246,234   | 4,848,986,349                  |                                     |
| 23   | Leased to Others  |   |                                |                                     |
| 24   | Depreciation  | 0   | 0                              |                                     |
| 25   | Amortization & Depletion  | 0   | 0                              |                                     |
| 26   | TOTAL Leased to Others (Enter Total of lines 24 and 25)   | 0   | 0                              |                                     |
| 27   | Held for Future Use   |   |                                |                                     |
| 28   | Depreciation  | 0   | 0                              |                                     |
| 29   | Amortization  | 0   | 0                              |                                     |
| 30   | TOTAL held for Future Use (Enter Total of Lines 28 and 29)  | 0   | 0                              |                                     |
| 31   | Abandonment of leases (Natural Gas)   |   |                                |                                     |
| 32   | Amortization of Plant Acquisition Adjustment  | 54,422,669  | 54,041,526                     |                                     |
| 33   | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32) | 8,309,668,903   | 4,903,027,875                  |                                     |

| Name of Respondent<br>Consumers Energy Company   |                                   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                        | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|-----------------------------------|---|------------------------|--------------------------------|-------------------------------------|
| <b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION,<br/>AMORTIZATION AND DEPLETION (Continued)</b> |                                   |   |                        |                                |                                     |
| Gas<br>(d)   | Other (Specify)<br>1185901<br>(e) | Other (Specify)<br>(f)  | Other (Specify)<br>(g) | Common<br>(h)                  | Line<br>No.                         |
|  |                                   |   |                        |                                | 1                                   |
|  |                                   |   |                        |                                | 2                                   |
| 6,581,164,186  |                                   |   |                        | 1,397,966,939                  | 3                                   |
| 4,131,427  |                                   |   |                        | 20,421,169                     | 4                                   |
|  |                                   |   |                        | 0                              | 5                                   |
|  |                                   |   |                        | 0                              | 6                                   |
|  |                                   |   |                        | 0                              | 7                                   |
| 6,585,295,613  | 0                                 | 0   | 0                      | 1,418,388,108                  | 8                                   |
|  |                                   |   |                        | 0                              | 9                                   |
| 0  |                                   |   |                        | 0                              | 10                                  |
| 220,891,459  |                                   |   |                        | 73,181,596                     | 11                                  |
| 1,157,502  |                                   |   |                        | 0                              | 12                                  |
| 6,807,344,574  | 0                                 | 0   | 0                      | 1,491,569,704                  | 13                                  |
| 2,670,892,454  |                                   |   |                        | 735,748,574                    | 14                                  |
| 4,136,452,120  | 0                                 | 0   | 0                      | 755,821,130                    | 15                                  |
|  |                                   |   |                        |                                | 16                                  |
|  |                                   |   |                        |                                | 17                                  |
| 2,628,127,151  |                                   |   |                        | 322,032,645                    | 18                                  |
| 8,352,434  |                                   |   |                        |                                | 19                                  |
| 5,326,206  |                                   |   |                        |                                | 20                                  |
| 28,705,520   |                                   |   |                        | 413,715,929                    | 21                                  |
| 2,670,511,311  | 0                                 | 0   | 0                      | 735,748,574                    | 22                                  |
|  |                                   |   |                        |                                | 23                                  |
| 0  |                                   |   |                        |                                | 24                                  |
| 0  |                                   |   |                        |                                | 25                                  |
| 0  | 0                                 | 0   | 0                      | 0                              | 26                                  |
|  |                                   |   |                        |                                | 27                                  |
| 0  | 0                                 | 0   | 0                      | 0                              | 28                                  |
| 0  | 0                                 | 0   | 0                      | 0                              | 29                                  |
| 0  | 0                                 | 0   | 0                      | 0                              | 30                                  |
|  |                                   |   |                        |                                | 31                                  |
| 381,143  | 0                                 | 0   | 0                      | 0                              | 32                                  |
| 2,670,892,454  | 0                                 | 0   | 0                      | 735,748,574                    | 33                                  |



| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 |
|--|---|---|---|
| <b>NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 &amp; 157)</b>   |   |   |   |
| 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. |   | arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. |   |
| 2. If the nuclear fuel stock is obtained under leasing   |   |   |   |
| Line No.   | Description of Item<br>(a)  | Balance Beginning of Year<br>(b)  | Changes During Year<br>Additions<br>(c)             |
| 1  | Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1) | N/A   |   |
| 2  | Fabrication   |   |   |
| 3  | Nuclear Materials   |   |   |
| 4  | Allowance for Funds Used during Construction  |   |   |
| 5  | (Other Overhead Construction Costs)   |   |   |
| 6  | SUBTOTAL (Enter Total of lines 2 thru 5)  | 0   |   |
| 7  | Nuclear Fuel Materials & Assemblies   |   |   |
| 8  | In Stock (120.2)  |   |   |
| 9  | In Reactor (120.3)  |   |   |
| 10   | SUBTOTAL (Enter Total of lines 8 & 9)   | 0   |   |
| 11   | Spent Nuclear Fuel (120.4)  |   |   |
| 12   | Nuclear Fuel Under Capital Leases (120.6)   |   |   |
| 13   | (Less) Accum. Prov. For Amortization of Nuclear Fuel Assemblies (120.5)             |   |   |
| 14   | TOTAL Nuclear Fuel Stock (Enter Total line 6, 10, 11 & 12 less line 13)             | 0   |   |
| 15   | Estimated net Salvage Value of Nuclear Materials in line 9                          |   |   |
| 16   | Estimated net salvage Value of Nuclear Materials in line 11                         |   |   |
| 17   | Estimated Net Salvage Value of Nuclear Materials in Chemical Processing             |   |   |
| 18   | Nuclear Materials held for Sale (157)   |   |   |
| 19   | Uranium   |   |   |
| 20   | Plutonium   |   |   |
| 21   | Other   |   |   |
| 22   | TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20 & 21)            | 0   |   |

|   |   |                                |                                     |
|---|---|--------------------------------|-------------------------------------|
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| <b>NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 &amp; 157)(Continued)</b> |   |                                |                                     |
| Changes During the Year   |   | Balance End of Year<br>(f)     | Line<br>No.                         |
| Amortization<br>(d)   | Other Reductions<br>(Explain in a Footnote)<br>(e)  |                                |                                     |
|   |   | N/A                            | 1                                   |
|   |   |                                | 2                                   |
|   |   |                                | 3                                   |
|   |   |                                | 4                                   |
|   |   |                                | 5                                   |
|   |   | 0                              | 6                                   |
|   |   |                                | 7                                   |
|   |   |                                | 8                                   |
|   |   |                                | 9                                   |
|   |   | 0                              | 10                                  |
|   |   |                                | 11                                  |
|   |   |                                | 12                                  |
|   |   |                                | 13                                  |
|   |   | 0                              | 14                                  |
|   |   |                                | 15                                  |
|   |   |                                | 16                                  |
|   |   |                                | 17                                  |
|   |   |                                | 18                                  |
|   |   |                                | 19                                  |
|   |   |                                | 20                                  |
|   |   |                                | 21                                  |
|   |   | 0                              | 22                                  |

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|--|---|---|-------------------------------------|
| <b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)</b>   |   |   |                                     |
| 1. Report below the original cost of plant in service in the same detail as in the current depreciation order.<br>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.<br>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.<br>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.<br>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and |   | include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the |                                     |
| Line No.   | Account (a)   | Balance at Beginning of Year (b)  | Additions (c)                       |
| 1  | 1. INTANGIBLE PLANT   |   |                                     |
| 2  | 301 Organization  | 95,859  | 0                                   |
| 3  | 302 Franchises and Consents   | 14,374,395  | 30,226                              |
| 4  | 303 Miscellaneous Intangible Plant  | 50,696,613  | 10,300,332                          |
| 5  | TOTAL Intangible Plant  | 65,166,867  | 10,330,558                          |
| 6  | 2. PRODUCTION PLANT   |   |                                     |
| 7  | Steam Production Plant  |   |                                     |
| 8  | 310.1 Land  | 3,806,082   | 0                                   |
| 9  | 310.2 Land Rights   | 808,325   | 0                                   |
| 10   | 311 Structures and Improvements   | 429,739,994   | 6,170,370                           |
| 11   | 312 Boiler Plant Equipment  | 3,120,745,552   | 42,649,743                          |
| 12   | 313 Engines and Engine-Driven Generators  | 0   | 0                                   |
| 13   | 314 Turbogenerator Units  | 425,569,009   | 1,953,072                           |
| 14   | 315 Accessory Electric Equipment  | 122,141,588   | 846,022                             |
| 15   | 316 Miscellaneous Power Plant Equipment   | 54,076,936  | 5,107,653                           |
| 16   | 317 Asset Retirement Costs for Steam Production   | 125,391,284   | 247,741                             |
| 17   | TOTAL Steam Production Plant  | 4,282,278,770   | 56,974,601                          |
| 18   | Nuclear Production Plant  |   |                                     |
| 19   | 320.1 Land  | 0   | 0                                   |
| 20   | 320.2 Land Rights   | 0   | 0                                   |
| 21   | 321 Structures and Improvements   | 0   | 0                                   |
| 22   | 322 Reactor Plant Equipment   | 0   | 0                                   |
| 23   | 323 Turbogenerator Units  | 0   | 0                                   |
| 24   | 324 Accessory Electric Equipment  | 0   | 0                                   |

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|---|---|--------------------------------|---|-------|-------------|
| <b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>  |   |                                |   |       |             |
| <p>reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)</p> |   |                                | <p>to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p> |       |             |
| Retirements<br>(d)  | Adjustments<br>(e)  | Transfers<br>(f)               | Balance at End<br>of Year<br>(g)  |       | Line<br>No. |
|   |   |                                |   |       | 1           |
| 0   | 0   | 0                              | 95,859  | 301   | 2           |
| 11,625  | 0   | 0                              | 14,392,996  | 302   | 3           |
| 0   | 0   | 0                              | 60,996,945  | 303   | 4           |
| 11,625  | 0   | 0                              | <b>75,485,800</b>   |       | 5           |
|   |   |                                |   |       | 6           |
|   |   |                                |   |       | 7           |
| 279,215   | 0   | (407,092)                      | 3,119,775   | 310.1 | 8           |
| 0   | 0   | 0                              | 808,325   | 310.2 | 9           |
| 352,567   | 0   | (3,854,050)                    | 431,703,747   | 311   | 10          |
| 17,204,261  | 0   | (348,404)                      | 3,145,842,630   | 312   | 11          |
| 0   | 0   | 0                              | 0   | 313   | 12          |
| 4,772,017   | 0   | 0                              | 422,750,064   | 314   | 13          |
| 119,406   | 0   | (16,331)                       | 122,851,873   | 315   | 14          |
| 713,356   | 0   | (620,776)                      | 57,850,457  | 316   | 15          |
| 4,167,960   | 0   | 0                              | 121,471,065   | 317   | 16          |
| 27,608,782  | 0   | (5,246,653)                    | <b>4,306,397,936</b>  |       | 17          |
|   |   |                                |   |       | 18          |
| 0   | 0   | 0                              | 0   | 320.1 | 19          |
| 0   | 0   | 0                              | 0   | 320.2 | 20          |
| 0   | 0   | 0                              | 0   | 321   | 21          |
| 0   | 0   | 0                              | 0   | 322   | 22          |
| 0   | 0   | 0                              | 0   | 323   | 23          |
| 0   | 0   | 0                              | 0   | 324   | 24          |



|   |   |   |  |                                     |
|---|---|---|--|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                      |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)         | Year of Report<br>December 31, 2017 |
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) |   |   |  |                                     |
| Line No.  | Account<br>(a)                                    |   | Balance at Beginning<br>of Year<br>(b) | Addition<br>(c)                     |
| 25  | 325 Miscellaneous Power Plant Equipment           |   | 0                                      | 0                                   |
| 26  | 326 Asset Retirement Costs for Nuclear Production |   | 0                                      | 0                                   |
| 27  | TOTAL Nuclear Production Plant                    |   | 0                                      | 0                                   |
| 28  | Hydraulic Production Plant                        |   |  |                                     |
| 29  | 330.1 Land  |   | 3,321,916                              | 0                                   |
| 30  | 330.2 Recreational Land                           |   | 112,241                                | 0                                   |
| 31  | 330.3 Land Rights                                 |   | 40,535                                 | 0                                   |
| 32  | 331 Structures and Improvements                   |   | 43,019,187                             | 1,058,811                           |
| 33  | 332 Reservoirs, Dams and Waterways                |   | 161,755,906                            | 7,156,007                           |
| 34  | 333 Water Wheels, Turbines and Generators         |   | 135,058,814                            | 60,280,288                          |
| 35  | 334 Accessory Electric Equipment                  |   | 35,731,920                             | 15,247,637                          |
| 36  | 335 Miscellaneous Power Plant Equipment           |   | 13,567,714                             | 3,258,453                           |
| 37  | 336 Roads, Railroads and Bridges                  |   | 1,608,630                              | 0                                   |
| 38  | TOTAL Hydraulic Production Plant                  |   | 394,216,863                            | 87,001,196                          |
| 39  | Other Production Plant                            |   |  |                                     |
| 40  | 340.1 Land  |   | 3,304,875                              | 0                                   |
| 41  | 340.2 Land Rights                                 |   | 13,685                                 | 0                                   |
| 42  | 340.3 Land - Wind                                 |   | 1,299,550                              | 0                                   |
| 43  | 340.4 Costs Of Rights Of Way Wind                 |   | 14,439,497                             | 42,454                              |
| 44  | 340.5 Costs Of Rights Of Way Solar                |   | 168,895                                | 0                                   |
| 45  | 341 Structures and Improvements                   |   | 51,247,326                             | 1,287,939                           |
| 46  | 341.1 Structures and Improvements Wind            |   | 21,551,990                             | 7,501                               |
| 47  | 341.2 Structures and Improvements Solar           |   | 2,689,745                              | 47,924                              |
| 48  | 342 Fuel Holders, Products and Accessories        |   | 8,543,263                              | 0                                   |
| 49  | 343 Prime Movers                                  |   | 0                                      | 0                                   |
| 50  | 344 Generators                                    |   | 608,245,448                            | 10,296,095                          |
| 51  | 344.1 Generators Wind                             |   | 408,653,824                            | 28,305                              |
| 52  | 344.2 Generators Solar                            |   | 7,106,648                              | (30,865)                            |
| 53  | 345 Accessory Electric Equipment                  |   | 56,741,723                             | 1,743,736                           |
| 54  | 345.1 Accessory Electric Equipment Wind           |   | 19,642,963                             | 23,225                              |
| 55  | 345.2 Accessory Electric Equipment Solar          |   | 1,763,959                              | 56,036                              |
| 56  | 346 Miscellaneous Power Plant Equipment           |   | 7,804,507                              | 743,988                             |
| 57  | 346.1 Miscellaneous Power Plant Equipment Wind    |   | 2,431,209                              | 400,379                             |
| 58  | 347.0 Other Generation Plant ARO Assets           |   | 6,549,472                              | 2,482,358                           |
| 59  | TOTAL Other Production Plant                      |   | 1,222,198,579                          | 17,129,075                          |
| 60  | TOTAL Production Plant                            |   | 5,898,694,212                          | 161,104,872                         |
| 61  | 3. TRANSMISSION PLANT                             |   |  |                                     |
| 62  | 350.1 Land  |   | 0                                      | 0                                   |
| 63  | 350.2 Land Rights                                 |   | 0                                      | 0                                   |
| 64  | 352 Structures and Improvements                   |   | 992,686                                | 264,942                             |
| 65  | 353 Station Equipment                             |   | 34,992,747                             | 2,424,336                           |
| 66  | 354 Towers and Fixtures                           |   | 1,163,747                              | 0                                   |
| 67  | 355 Poles and Fixtures                            |   | 15,335,693                             | 912,125                             |
| 68  | 356 Overhead Conductors and Devices               |   | 6,408,091                              | 3,609,364                           |
| 69  | 357 Underground Conduit                           |   | 0                                      | 0                                   |
| 70  | 358 Underground Conductors and Devices            |   | 87,091                                 | 0                                   |



|   |                    |  |                                  |                                     |             |
|---|--------------------|--|----------------------------------|-------------------------------------|-------------|
| Name of Respondent<br>Consumers Energy Company                      |                    | This Report Is:<br>(1) [ X ] An Original<br>(2) [   ] A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |             |
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) |                    |  |                                  |                                     |             |
| Retirements<br>(d)  | Adjustments<br>(e) | Transfers<br>(f)   | Balance at End<br>of Year<br>(g) |                                     | Line<br>No. |
| 0   | 0                  | 0  | 0                                | 325                                 | 25          |
| 0   | 0                  | 0  | 0                                | 326                                 | 26          |
| 0   | 0                  | 0  | 0                                |                                     | 27          |
|   |                    |  |                                  |                                     | 28          |
| 0   | 0                  | 0  | 3,321,916                        | 330.1                               | 29          |
| 0   | 0                  | 0  | 112,241                          | 330.2                               | 30          |
| 0   | 0                  | 0  | 40,535                           | 330.3                               | 31          |
| 11,903  | 0                  | 0  | 44,066,095                       | 331                                 | 32          |
| 175,868   | 0                  | 0  | 168,736,045                      | 332                                 | 33          |
| 7,107,257   | 0                  | 0  | 188,231,845                      | 333                                 | 34          |
| 179,099   | 0                  | 0  | 50,800,458                       | 334                                 | 35          |
| 81,619  | 0                  | 4,082  | 16,748,630                       | 335                                 | 36          |
| 0   | 0                  | 0  | 1,608,630                        | 336                                 | 37          |
| 7,555,746   | 0                  | 4,082  | 473,666,395                      |                                     | 38          |
|   |                    |  |                                  |                                     | 39          |
| 0   | 0                  | 0  | 3,304,875                        | 340.1                               | 40          |
| 0   | 0                  | 0  | 13,685                           | 340.2                               | 41          |
| 0   | 0                  | 0  | 1,299,550                        | 340.3                               | 42          |
| 0   | 0                  | 0  | 14,481,951                       | 340.4                               | 43          |
| 0   | 0                  | 0  | 168,895                          | 340.5                               | 44          |
| 10,276  | 0                  | 529,882  | 53,054,871                       | 341                                 | 45          |
| 0   | 0                  | 0  | 21,559,491                       | 341.1                               | 46          |
| 0   | 0                  | (99,145)   | 2,638,524                        | 341.2                               | 47          |
| 80,578  | 0                  | (2,713,406)  | 5,749,279                        | 342                                 | 48          |
| 0   | 0                  | 0  | 0                                | 343                                 | 49          |
| 2,741,977   | 0                  | 2,199,392  | 617,998,958                      | 344                                 | 50          |
| 0   | 0                  | 0  | 408,682,129                      | 344.1                               | 51          |
| 0   | 0                  | 190,221  | 7,266,004                        | 344.2                               | 52          |
| 43,645  | 0                  | 0  | 58,441,814                       | 345                                 | 53          |
| 0   | 0                  | 0  | 19,666,188                       | 345.1                               | 54          |
| 0   | 0                  | (104,297)  | 1,715,698                        | 345.2                               | 55          |
| 21,010  | 0                  | 24,247   | 8,551,732                        | 346                                 | 56          |
| 0   | 0                  | 0  | 2,831,588                        | 346.1                               | 57          |
| 0   | 0                  | 0  | 9,031,830                        | 347                                 | 58          |
| 2,897,486   | 0                  | 26,894   | 1,236,457,062                    |                                     | 59          |
| 38,062,014  | 0                  | (5,215,677)  | 6,016,521,393                    |                                     | 60          |
|   |                    |  |                                  |                                     | 61          |
| 0   | 0                  | 79,775   | 79,775                           | 350.1                               | 62          |
| 0   | 0                  | 250,025  | 250,025                          | 350.2                               | 63          |
| 7,077   | 0                  | 0  | 1,250,551                        | 352                                 | 64          |
| 493,342   | 47,934             | 0  | 36,971,675                       | 353                                 | 65          |
| 111   | 0                  | 0  | 1,163,636                        | 354                                 | 66          |
| 9,111   | 0                  | 0  | 16,238,707                       | 355                                 | 67          |
| 0   | 0                  | 87,091   | 10,104,546                       | 356                                 | 68          |
| 0   | 0                  | 0  | 0                                | 357                                 | 69          |
| 0   | 0                  | (87,091)   | 0                                | 358                                 | 70          |

| Name of Respondent<br>Consumers Energy Company                             |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|---|--------------------------------|-------------------------------------|
| <b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b> |   |   |                                |                                     |
| Line No.   | Account (a)                                       | Balance at Beginning of Year (b)  | Additions (c)                  |                                     |
| 71   | 359 Roads and Trails                              | 0   | 0                              |                                     |
| 72   | TOTAL Transmission Plant                          | <b>58,980,055</b>   | 7,210,767                      |                                     |
| 73   | 4. DISTRIBUTION PLANT                             |   |                                |                                     |
| 74   | 360.1 Land  | 21,025,390  | 0                              |                                     |
| 75   | 360.2 Land Rights                                 | 23,810,740  | 3,372,946                      |                                     |
| 76   | 360.3 Land  | 65,331,288  | 45,058                         |                                     |
| 77   | 360.4 Land Rights                                 | 61,483,155  | 1,393,867                      |                                     |
| 78   | 361 Structures and Improvements                   | 76,750,907  | 12,301,213                     |                                     |
| 79   | 362 Station Equipment                             | 1,051,089,737   | 71,258,197                     |                                     |
| 80   | 363 Storage Battery Equipment                     | 0   | 0                              |                                     |
| 81   | 364 Poles, Towers and Fixtures                    | 1,615,187,496   | 173,934,559                    |                                     |
| 82   | 365 Overhead Conductors and Devices               | 1,409,341,109   | 79,439,830                     |                                     |
| 83   | 366 Underground Conduit                           | 123,452,846   | 14,119,007                     |                                     |
| 84   | 367 Underground Conductors and Devices            | 555,976,745   | 18,029,570                     |                                     |
| 85   | 368 Line Transformers                             | 831,252,317   | 40,790,511                     |                                     |
| 86   | 368.1 Capacitors                                  | 0   | 0                              |                                     |
| 87   | 369 Services                                      | 680,276,694   | 34,743,408                     |                                     |
| 88   | 370 Meters  | 210,413,843   | 8,262,900                      |                                     |
| 89   | 370.1 AMI Meters                                  | 297,387,477   | 78,913,532                     |                                     |
| 90   | 371 Installations on Customers' Premises          | 7,154,661   | 7,594,445                      |                                     |
| 91   | 372 Leased Property on Customers' Premises        | 0   | 0                              |                                     |
| 92   | 373 Street Lighting and Signal Systems            | 113,625,979   | 6,843,405                      |                                     |
| 93   | 374 Asset Retirement Costs for Distribution Plant | 129,033   | 0                              |                                     |
| 94   | TOTAL Distribution Plant                          | <b>7,143,689,417</b>  | 551,042,448                    |                                     |
| 95   | 5. GENERAL PLANT                                  |   |                                |                                     |
| 96   | 389.1 Land  | 6,546,689   | 15,508                         |                                     |
| 97   | 389.2 Lands Rights                                | 281,589   | 0                              |                                     |
| 98   | 390 Structures and Improvements                   | 118,447,897   | 8,390,322                      |                                     |
| 99   | 391 Office Furniture and Equipment                | 6,223,573   | 850,197                        |                                     |
| 100  | 391.2 Computers / Computer Related Equipment      | 36,553,685  | 15,606,985                     |                                     |
| 101  | 392 Transportation Equipment                      | 35,299,049  | 1,919,838                      |                                     |
| 102  | 393 Stores Equipment                              | 45,669  | 0                              |                                     |
| 103  | 394 Tools, Shop and Garage Equipment              | 7,388,376   | 615,939                        |                                     |
| 104  | 395 Laboratory Equipment                          | 1,120,044   | 17,936                         |                                     |
| 105  | 396 Power Operated Equipment                      | 3,998,370   | 1,492,019                      |                                     |
| 106  | 397 Communication Equipment                       | 15,498,465  | 1,598,378                      |                                     |
| 107  | 398 Miscellaneous Equipment                       | 990,235   | 69,441                         |                                     |
| 108  | SUBTOTAL  | <b>232,393,641</b>  | 30,576,563                     |                                     |

|   |                    |   |                                  |                   |             |
|---|--------------------|---|----------------------------------|-------------------|-------------|
| Name of Respondent  |                    | This Report Is:                                   | Date of Report                   | Year of Report    |             |
| Consumers Energy Company  |                    | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)                     | December 31, 2017 |             |
| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) |                    |   |                                  |                   |             |
| Retirements<br>(d)  | Adjustments<br>(e) | Transfers<br>(f)                                  | Balance at End<br>of Year<br>(g) |                   | Line<br>No. |
| 0   | 0                  | 0   | 0                                | 359               | 71          |
| 509,641   | 47,934             | 329,800   | 66,058,915                       |                   | 72          |
|   |                    |   |                                  |                   | 73          |
| 5,208   | 0                  | 271,547   | 21,291,729                       | 360.1             | 74          |
| 0   | 0                  | 0   | 27,183,686                       | 360.2             | 75          |
| 48,341  | 0                  | 71,907  | 65,399,912                       | 360.3             | 76          |
| 0   | 0                  | (302,442)   | 62,574,580                       | 360.4             | 77          |
| 536,388   | 0                  | 133,623   | 88,649,355                       | 361               | 78          |
| 10,635,949  | (75,505)           | (96,615)  | 1,111,539,865                    | 362               | 79          |
| 0   | 0                  | 0   | 0                                | 363               | 80          |
| 6,343,458   | 14,167             | 0   | 1,782,792,764                    | 364               | 81          |
| 9,534,243   | 0                  | 0   | 1,479,246,696                    | 365               | 82          |
| 700,081   | 0                  | 0   | 136,871,772                      | 366               | 83          |
| 4,004,253   | 5,063              | 0   | 570,007,125                      | 367               | 84          |
| 27,090,489  | 0                  | (2,438)   | 844,949,901                      | 368               | 85          |
| 0   | 0                  | 0   | 0                                | 368.1             | 86          |
| 810,699   | 0                  | 0   | 714,209,403                      | 369               | 87          |
| 32,846,640  | 7,581              | 0   | 185,837,684                      | 370               | 88          |
| 550,384   | 0                  | 0   | 375,750,625                      | 370.1             | 89          |
| 146,293   | 0                  | 0   | 14,602,813                       | 371               | 90          |
| 0   | 0                  | 0   | 0                                | 372               | 91          |
| 1,967,939   | 0                  | 0   | 118,501,445                      | 373               | 92          |
| 0   | 0                  | 0   | 129,033                          | 374               | 93          |
| 95,220,365  | (48,694)           | 75,582  | 7,599,538,388                    |                   | 94          |
|   |                    |   |                                  |                   | 95          |
| 7,567   | 0                  | 407,092   | 6,961,722                        | 389.1             | 96          |
| 0   | 0                  | 0   | 281,589                          | 389.2             | 97          |
| 2,011,029   | 0                  | 4,154,109   | 128,981,299                      | 390               | 98          |
| 22,831  | 0                  | 74,431  | 7,125,370                        | 391               | 99          |
| 7,643,072   | 0                  | (3,815)   | 44,513,783                       | 391.2             | 100         |
| 2,489,836   | 0                  | (597,939)   | 34,131,112                       | 392               | 101         |
| 21,021  | 0                  | 0   | 24,648                           | 393               | 102         |
| 210,747   | 0                  | (688,744)   | 7,104,824                        | 394               | 103         |
| 56,969  | 0                  | 17,162  | 1,098,173                        | 395               | 104         |
| 232,778   | 0                  | 361,460   | 5,619,071                        | 396               | 105         |
| 364,460   | 0                  | (4,439)   | 16,727,944                       | 397               | 106         |
| 0   | 0                  | 759,259   | 1,818,935                        | 398               | 107         |
| 13,060,310  | 0                  | 4,478,576   | 254,388,470                      |                   | 108         |

|  |   |   |                                |                                     |
|--|---|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                             |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b> |   |   |                                |                                     |
| Line No.   | Account<br>(a)  | Balance at Beginning<br>of Year<br>(b)  | Additions<br>(c)               |                                     |
| 109  | 399 Other Tangible Property                                   | 0   | 0                              |                                     |
| 110  | TOTAL General Plant   | <b>232,393,641</b>  | 30,576,563                     |                                     |
| 111  | TOTAL (Accounts 101 and 106)                                  | <b>13,398,924,192</b>   | 760,265,208                    |                                     |
| 112  |   |   |                                |                                     |
| 113  | 102 Electric Plant Purchased                                  | 0   | 0                              |                                     |
| 114  | (Less) 102 Electric Plant Sold                                | 0   | 0                              |                                     |
| 115  | 103 Experimental Plant Unclassified                           | 0   | 0                              |                                     |
| 116  | TOTAL Electric Plant in Service (Total of lines 111 thru 115) | <b>13,398,924,192</b>   | 760,265,208                    |                                     |

|  |                    |   |                                  |                                |                                     |
|--|--------------------|---|----------------------------------|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                             |                    | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                  | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b> |                    |   |                                  |                                |                                     |
| Retirements<br>(d)   | Adjustments<br>(e) | Transfers<br>(f)  | Balance at End<br>of Year<br>(g) |                                | Line<br>No.                         |
| 0  | 0                  | 0   | 0                                | 399                            | 109                                 |
| 13,060,310   | 0                  | 4,478,576   | 254,388,470                      |                                | 110                                 |
| 146,863,955  | (760)              | (331,719)   | 14,011,992,966                   |                                | 111                                 |
|  |                    |   |                                  |                                | 112                                 |
| 0  | 0                  | 0   | 0                                | 102                            | 113                                 |
| 0  |                    | 0   | 0                                |                                | 114                                 |
|  |                    |   |                                  | 103                            | 115                                 |
| 146,863,955  | (760)              | (331,719)   | 14,011,992,966                   |                                | 116                                 |



| Name of Respondent<br>Consumers Energy Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
|--|--|---|---|---------------------------------|-------------------------------------|
| <b>ELECTRIC PLANT LEASED TO OTHERS (Account 104)</b>                                   |  |   |   |                                 |                                     |
| 1. Report below the information called for concerning electric plant leased to others. |  |   | 2. In column (c ) give the date of Commission authorization of the lease of electric plant to others. |                                 |                                     |
| Line No.   | Name of Lessee<br>(designate associated companies with a double asterisk)<br>(a) | Description of Property Leased<br>(b)   | Commission Authorization<br>(c)   | Expiration Date of Lease<br>(d) | Balance at End of Year<br>(e)       |
| 1  | Not applicable.  |   |   |                                 |                                     |
| 2  |  |   |   |                                 |                                     |
| 3  |  |   |   |                                 |                                     |
| 4  |  |   |   |                                 |                                     |
| 5  |  |   |   |                                 |                                     |
| 6  |  |   |   |                                 |                                     |
| 7  |  |   |   |                                 |                                     |
| 8  |  |   |   |                                 |                                     |
| 9  |  |   |   |                                 |                                     |
| 10   |  |   |   |                                 |                                     |
| 11   |  |   |   |                                 |                                     |
| 12   |  |   |   |                                 |                                     |
| 13   |  |   |   |                                 |                                     |
| 14   |  |   |   |                                 |                                     |
| 15   |  |   |   |                                 |                                     |
| 16   |  |   |   |                                 |                                     |
| 17   |  |   |   |                                 |                                     |
| 18   |  |   |   |                                 |                                     |
| 19   |  |   |   |                                 |                                     |
| 20   |  |   |   |                                 |                                     |
| 21   |  |   |   |                                 |                                     |
| 22   |  |   |   |                                 |                                     |
| 23   |  |   |   |                                 |                                     |
| 24   |  |   |   |                                 |                                     |
| 25   |  |   |   |                                 |                                     |
| 26   |  |   |   |                                 |                                     |
| 27   |  |   |   |                                 |                                     |
| 28   |  |   |   |                                 |                                     |
| 29   |  |   |   |                                 |                                     |
| 30   |  |   |   |                                 |                                     |
| 31   |  |   |   |                                 |                                     |
| 32   |  |   |   |                                 |                                     |
| 33   |  |   |   |                                 |                                     |
| 34   |  |   |   |                                 |                                     |
| 35   |  |   |   |                                 |                                     |
| 36   |  |   |   |                                 |                                     |
| 37   |  |   |   |                                 |                                     |
| 38   |  |   |   |                                 |                                     |
| 39   |  |   |   |                                 |                                     |
| 40   |  |   |   |                                 |                                     |
| 41   |  |   |   |                                 |                                     |
| 42   |  |   |   |                                 |                                     |
| 43   |  |   |   |                                 |                                     |
| 44   | TOTAL  |   |   |                                 | 0                                   |

| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission   |  | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|---|--|--------------------------------|-------------------------------------|
| <b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>  |   |   |  |                                |                                     |
| 1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. |   | more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. |  |                                |                                     |
| 2. For property having an original cost of \$1,000,000 or  |   |   |  |                                |                                     |
| Line No.   | Description and Location of Property<br>(a) | Date Originally included in this Acct.<br>(b)   | Date Expected to be used in Utility Service<br>(c) | Balance at End of Year<br>(d)  |                                     |
| 1  |   |   |  |                                |                                     |
| 2  | Other Electric Property                     | various   | various  | 3,154,287                      |                                     |
| 3  |   |   |  |                                |                                     |
| 4  |   |   |  |                                |                                     |
| 5  |   |   |  |                                |                                     |
| 6  |   |   |  |                                |                                     |
| 7  |   |   |  |                                |                                     |
| 8  |   |   |  |                                |                                     |
| 9  |   |   |  |                                |                                     |
| 10   |   |   |  |                                |                                     |
| 11   |   |   |  |                                |                                     |
| 12   |   |   |  |                                |                                     |
| 13   |   |   |  |                                |                                     |
| 14   |   |   |  |                                |                                     |
| 15   |   |   |  |                                |                                     |
| 16   |   |   |  |                                |                                     |
| 17   |   |   |  |                                |                                     |
| 18   |   |   |  |                                |                                     |
| 19   |   |   |  |                                |                                     |
| 20   |   |   |  |                                |                                     |
| 21   |   |   |  |                                |                                     |
| 22   |   |   |  |                                |                                     |
| 23   |   |   |  |                                |                                     |
| 24   |   |   |  |                                |                                     |
| 25   |   |   |  |                                |                                     |
| 26   |   |   |  |                                |                                     |
| 27   |   |   |  |                                |                                     |
| 28   |   |   |  |                                |                                     |
| 29   |   |   |  |                                |                                     |
| 30   |   |   |  |                                |                                     |
| 31   |   |   |  |                                |                                     |
| 32   |   |   |  |                                |                                     |
| 33   |   |   |  |                                |                                     |
| 34   |   |   |  |                                |                                     |
| 35   |   |   |  |                                |                                     |
| 36   |   |   |  |                                |                                     |
| 37   |   |   |  |                                |                                     |
| 38   |   |   |  |                                |                                     |
| 39   |   |   |  |                                |                                     |
| 40   |   |   |  |                                |                                     |
| 41   |   |   |  |                                |                                     |
| 42   |   |   |  |                                |                                     |
| 43   |   |   |  |                                |                                     |
| 44   | TOTAL                                       |   |  | 3,154,287                      |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION<br>OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)   |  |   |  |  |  |  |
|---|--|---|--|--|--|--|
| 1. Report the particulars called for concerning acquisition adjustments.  |  | state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, where filed with the Commission. |  |  |  |  |
| 2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.  |  | 5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.  |  |  |  |  |
| 3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited. |  | 6. Give date Commission authorized use of Account 115.  |  |  |  |  |
| 4. For acquisition adjustments arising during the year  |  |   |  |  |  |  |

| Line No. | Description<br>(a)             | Balance Beginning of Year<br>(b) | Debits<br>(c) | CREDITS            |               | Balance End of Year<br>(f) |
|----------|--------------------------------|----------------------------------|---------------|--------------------|---------------|----------------------------|
|          |                                |                                  |               | Contra Acct<br>(d) | Amount<br>(e) |                            |
| 1        | Account 114                    |                                  |               |                    |               |                            |
| 2        | Electric Plant - Zeeland Plant | 213,470,672                      |               |                    |               | 213,470,672                |
| 3        | Electric - Ludington SC        | 712,975                          |               |                    |               | 712,975                    |
| 4        | Electric - Saginaw SC          | 1,079,791                        |               |                    |               | 1,079,791                  |
| 5        | Electric - Traverse City       | 0                                | 1,891,941     |                    |               | 1,891,941                  |
| 6        |                                |                                  |               |                    |               |                            |
| 7        | Gas Plant                      | 1,157,502                        |               |                    |               | 1,157,502                  |
| 8        |                                |                                  |               |                    |               |                            |
| 9        | Total                          | 216,420,940                      | 1,891,941     |                    |               | 218,312,881                |
| 10       |                                |                                  |               |                    |               |                            |
| 11       |                                |                                  |               |                    |               |                            |
| 12       | Account 115                    |                                  |               |                    |               |                            |
| 13       | Electric Plant - Zeeland Plant | 48,204,965                       | 5,338,327     | (1)                |               | 53,543,292                 |
| 14       | Electric - Ludington SC        | 82,436                           | 19,795        | (2)                |               | 102,231                    |
| 15       | Electric - Saginaw SC          | 239,953                          | 71,986        | (3)                |               | 311,939                    |
| 16       | Electric - Traverse City       | 0                                | 84,064        | (4)                |               | 84,064                     |
| 17       |                                |                                  |               |                    |               |                            |
| 18       |                                |                                  |               |                    |               |                            |
| 19       | Gas Plant                      | 316,703                          | 64,440        |                    |               | 381,143                    |
| 20       |                                |                                  |               |                    |               |                            |
| 21       | Total                          | 48,844,057                       | 5,578,612     |                    |               | 54,422,669                 |

(1) Authorized by MPSC Order Case# 15245 (12/18/2007)  
Debit to account 406 amortization of Electric Plant Acquisition Adjustment

(2) Authorized by MPSC Order Case# 17087 (5/15/2012)  
Debit to account 406 amortization of Electric Plant Acquisition Adjustment

(3) Authorized by MPSC Order Case# 17735 (11/19/2015)  
Debit to account 406 amortization of Electric Plant and Gas Acquisition Adjustment

(4) Authorized by Letter Ruling Docket No. AC13-163-000 (8/3/2017)  
Debit to account 425 amortization of Electric Plant and Gas Acquisition Adjustment

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|---|--|--|---|---|
| <b>CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION<br/>NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)</b>  |  |  |   |   |
| <p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p> |  | <p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p> |   |   |
| Line No.  | Description of Project<br>(a)            | Construction Work in Progress-Electric (Account 107)<br>(b)  | Completed Construction Not Classified-Electric (Account 106)<br>(c) | Estimated Additional Cost of Project<br>(d) |
| 1   | Intangible Plant - Electric Total        | 5,652,349  |   | 10,465,000                                  |
| 2   | Fossil Generation Plant - Electric Total | 71,110,650   |   | 69,530,000                                  |
| 3   | Hydro Generation Plant - Electric Total  | 154,230,691  |   | 58,473,000                                  |
| 4   | Other Generation Plant - Electric Total  | 118,424,213  |   | 60,335,000                                  |
| 5   | Transmission Plant - Electric Total      | 7,420,886  |   | 9,494,000                                   |
| 6   | Distribution Plant - Electric Total      | 88,492,702   |   | 505,212,000                                 |
| 7   | General Plant - Electric Total           | 12,768,134   |   | 28,454,000                                  |
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| 34  |  |  |   |   |
| 35  | <b>TOTAL</b>                             | <b>458,099,625</b>   | <b>0</b>  | <b>741,963,000</b>                          |

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|--|---|--|-------------------------------------|
| <b>CONSTRUCTION OVERHEADS - ELECTRIC</b>   |   |  |                                     |
| <p>1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> |   | <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |                                     |
| Line No.   | Description of Overhead<br>(a)  | Total Amount Charged for the Year<br>(b)   |                                     |
| 1  | Engineering and Supervision   | 163,419,453  |                                     |
| 2  | Administrative and General  | 70,947,638   |                                     |
| 3  | Pension   | 19,308,167   |                                     |
| 4  | Allowance for Funds Used During Construction  | 3,448,409  |                                     |
| 5  |   |  |                                     |
| 6  |   |  |                                     |
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| 36   |   |  |                                     |
| 37   |   |  |                                     |
| 38   |   |  |                                     |
| 39   | <b>TOTAL</b>  | <b>257,123,667</b>   |                                     |



|   |   |                                |                                     |
|---|---|--------------------------------|-------------------------------------|
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| <b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>   |   |                                |                                     |
| <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p> |   |                                |                                     |
| <p><b>ENGINEERING AND SUPERVISION</b></p> <p>Includes (1) charges by outside engineering companies and (2) the actual time and expenses of Company employees devoted to the design, planning and supervision of construction jobs. Costs were derived by direct charges from payrolls, invoices, vouchers, etc. On major construction jobs these costs were charged directly to the construction job involved. On minor construction jobs these costs were accumulated in a construction clearing account which was distributed pro rata over all minor construction jobs, except land and landrights, and general equipment on the basis of direct labor and material charges.</p>     |   |                                |                                     |
| <p><b>ADMINISTRATIVE AND GENERAL</b></p> <p>An examination was made of the various expenses classified as administration and general to determine those containing substantial amounts applicable to construction expenditures. Costs were allocated to construction on the basis of (1) time spent on construction-related activities and (2) by direct charges from payrolls, invoices, vouchers, etc. The total so allocated was distributed pro rata over all construction jobs on the basis of direct company labor and engineering and supervision costs.</p>   |   |                                |                                     |
| <p><b>PENSION</b></p> <p>Pension expenses were allocated directly, based on payroll charges, to the various work orders.</p>  |   |                                |                                     |
| <p><b>ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION</b></p> <p>An allowance is applied on all construction where the period of construction is greater than six months and the cost is expected to exceed \$50,000 (exclusive of the allowance). It is computed monthly and based on the accumulated balance of total construction costs. The allowance is charged during the actual period of construction, starting from the date that field construction begins and terminating when the facility is tested and placed in or is ready for service.</p>  |   |                                |                                     |
| <p><b>INSURANCE</b></p> <p>Insurance costs have been charged directly to the major construction jobs to which they apply.</p>   |   |                                |                                     |
| <p><b>PROPERTY TAXES</b></p> <p>Property taxes are capitalized on projects where the period of construction is greater than six months and the project is estimated to cost \$500,000 or more. The capitalized taxes on major generating jobs are actual taxes paid. Taxes capitalized on other than the major generating jobs are computed by estimating the equalized taxable value and multiplying this by the Company average millage rate to determine the tax to be capitalized for the year.</p>   |   |                                |                                     |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)**

- |   |  |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

**Section A. Balances and Changes During Year**

| Line No. | Item (a)  | Total (c+d+e) (b)    | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|----------------------|-------------------------------|--|-------------------------------------|
| 1        | Balance Beginning of Year   | 4,589,113,079        | 4,589,113,079                 | 0                                      |                                     |
| 2        | Depreciation Prov. for Year, Charged to                           |                      |                               |  |                                     |
| 3        | (403) Depreciation Expense  | 513,324,688          | 513,324,688                   |  |                                     |
| 4        | (403.1) Decommissioning Expense                                   |                      |                               |  |                                     |
| 5        | (413) Exp. Of Elec. Plt. Leas. to Others                          |                      |                               |  |                                     |
| 6        | Transportation Expenses-Clearing                                  | 1,953,838            | 1,953,838                     |  |                                     |
| 7        | Other Clearing Accounts   |                      |                               |  |                                     |
| 8        | Other Accounts (Specify):   |                      |                               |  |                                     |
| 9        |   |                      |                               |  |                                     |
|          | TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)      | <b>515,278,526</b>   | 515,278,526                   | 0                                      | 0                                   |
| 11       | Net Charges for Plant Retired:                                    |                      |                               |  |                                     |
| 12       | Book Cost of Plant Retired  | 142,344,037          | 142,344,037                   |  |                                     |
| 13       | Cost of Removal   | 179,505,871          | 179,505,871                   |  |                                     |
| 14       | Salvage (Credit)  | (1,614,432)          | (1,614,432)                   |  |                                     |
|          | TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14) | <b>320,235,476</b>   | 320,235,476                   | 0                                      | 0                                   |
| 16       | Other Debit or Credit Items (Described)                           | 10,582,338           | 10,582,338                    |  |                                     |
| 17       | Retirement WIP  | 358                  | 358                           | 0                                      |                                     |
| 18       | Book Cost of Asset Retirement Costs Ret.                          | 4,167,960            | 4,167,960                     |  |                                     |
| 19       | Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)     | <b>4,798,906,785</b> | 4,798,906,785                 | 0                                      | 0                                   |

**Section B. Balances at End of Year According to Functional Classifications**

|    |   |                      |               |   |   |
|----|---|----------------------|---------------|---|---|
| 20 | Steam Production                        | 1,269,185,786        | 1,269,185,786 |   |   |
| 21 | Nuclear Production-Depreciation         |                      |               |   |   |
| 22 | Nuclear Production-Decommissioning      |                      |               |   |   |
| 23 | Hydraulic Production-Conventional       | 116,427,777          | 116,427,777   |   |   |
| 24 | Hydraulic Production-Pumped Storage     | 151,052,164          | 151,052,164   |   |   |
| 25 | Other Production                        | 416,989,934          | 416,989,934   |   |   |
| 26 | Transmission                            | 18,210,167           | 18,210,167    |   |   |
| 27 | Distribution                            | 2,728,563,618        | 2,728,563,618 |   |   |
| 28 | General                                 | 98,477,339           | 98,477,339    |   |   |
| 29 | TOTAL (Enter total of lines 20 thru 28) | <b>4,798,906,785</b> | 4,798,906,785 | 0 | 0 |

1 Line 16, Col (c) consist primarily of (i) activity related to the updating of SFAS 143, Accounting for Asset Retirement Obligations, and (ii) transfer activity for prior years.

2 Electric Plant in Service Retirements-

|   |                    |
|---|--------------------|
| Page 211, line 111, Col (d)                   | 146,863,955        |
| Nondepreciable Property                       | (351,958)          |
| Book Cost of Asset Retirement Costs Retired   | (4,167,960)        |
| Book Cost of Plant Retired - Line 12, Col (c) | <u>142,344,037</u> |

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|--|---|--|---|-------------------------------|
| <b>NONUTILITY PROPERTY (Account 121)</b>   |   |  |   |                               |
| 1. Give a brief description and state the location of nonutility property included in Account 121.<br>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.<br>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. |   | 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.<br>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property. |   |                               |
| Line No.   | Description and Location<br>(a)   | Balance at Beginning of Year<br>(b)  | Purchases, Sales Transfers, etc.<br>(c) | Balance at End of Year<br>(d) |
| 1  | Land Previously Devoted to Public Service   |  |   |                               |
| 2  | Peters Gas Field/St Clair/Casco Twp   | 928,367  |   | 928,367                       |
| 3  | Misc Properties/Livingston/Tyrone Twp   | 683,484  | 18,032                                  | 701,516                       |
| 4  | Palisades Land/Van Buren/South Haven Twp  | 523,680  |   | 523,680                       |
| 5  | Boyd Gas Field/St. Clair/Casco Twp  | 360,382  |   | 360,382                       |
| 6  | Misc Properties/Ottawa/Port Sheldon Twp   | 216,995  |   | 216,995                       |
| 7  | Misc Properties/Springfield Twp   | 162,366  |   | 162,366                       |
| 8  | Misc Properties/Washtenaw/Sylvan Twp  | 125,947  |   | 125,947                       |
| 9  | Misc Properties/Bay/Hampton Twp   | 129,430  | 1,780,099                               | 1,909,529                     |
| 10   | Misc Properties/Oakland Twp   | 102,202  |   | 102,202                       |
| 11   | Quanicassee Land/Bay/Hampton Twp  | 141,161  |   | 141,161                       |
| 12   | Misc Properties/Genesee/Vienna Twp  | 119,963  |   | 119,963                       |
| 13   | Misc Properties/Oakland/City of Novi  | 112,182  |   | 112,182                       |
| 14   | Misc Properties/Rose Twp  | 0  | 190,500                                 | 190,500                       |
| 15   | Millington Sub Site/Tuscola   | 0  | 148,486                                 | 148,486                       |
| 16   | Land Leased to Others   |  |   |                               |
| 17   | Parcels of Land** Midland Cogen Venture   | 6,130,593  |   | 6,130,593                     |
| 18   | Other Nonutility Property   |  |   |                               |
| 19   | MCV Related Line & Sub  | 1,735,498  |   | 1,735,498                     |
| 20   | Wholehouse Surge Suppressor   | 285,458  |   | 285,458                       |
| 21   | Service Bench Software  | 0  | 456,693                                 | 456,693                       |
| 22   |   |  |   |                               |
| 23   | Minor Items Previously Devoted to Public Service  | 3,554,872  | (34,679)                                | 3,520,193                     |
| 24   | TOTAL   | 15,312,580   | 2,559,131                               | 17,871,711                    |

| <b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)</b>      |  |               |
|--|--|---------------|
| Report below the information called for concerning depreciation and amortization of nonutility property. |  |               |
| Line No.   | Item<br>(a)  | Amount<br>(b) |
| 1  | Balance, Beginning of Year   | 1,652,625     |
| 2  | Accruals for Year, Charged to  |               |
| 3  | (417) Income from Nonutility Operations  | 53,200        |
| 4  | (418) Nonoperating Rental Income   |               |
| 5  | Other Accounts (Specify):(108) Transfer of Reserves & Work in Progress Changes |               |
| 6  | and Closings   | 0             |
| 7  | TOTAL Accruals for Year (Enter Total of lines 3 thru 6)                        | 53,200        |
| 8  | Net Charges for Plant Retired:   |               |
| 9  | Book Cost of Plant Retired   | 0             |
| 10   | Cost of Removal  |               |
| 11   | Salvage (Credit)   |               |
| 12   | TOTAL Net Charges (Enter Total of lines 9 thru 11)                             | 0             |
| 13   | Other Debit or Credit Items (Describe):  |               |
| 14   |  |               |
| 15   | Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)                   | 1,705,825     |

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|---|---|--|-------------------------------------|---|
| <b>INVESTMENTS (Accounts 123, 124, 136)</b>   |   |  |                                     |   |
| <p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included</p> <p>in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be</p> |   |  |                                     |   |
| Line No.  | Description of Investment<br><br>(a)  | Book Cost at Beginning of Year<br>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)<br>(b) |                                     | Purchases or Additions During Year<br>(c) |
|   |   | Original Cost  | Book Value                          |   |
| 1   | Account 123 (Excluding 123.1)   |  |                                     |   |
| 2   |   |  |                                     |   |
| 3   | CMS Energy Common Stock   |  | 3,543,660                           | 0   |
| 4   | CMS Stock Adjustment (1)  |  | 29,900,133                          | 2,517,081                                 |
| 5   |   |  |                                     |   |
| 6   | Total Account 123 (Excluding 123.1)   |  | 33,443,793                          | 2,517,081                                 |
| 7   |   |  |                                     |   |
| 8   | Account 124   |  |                                     |   |
| 9   | Contracts Receivable  |  | 202,263                             | 0   |
| 10  | Deferred Bonus (1)  |  | 2,262,348                           | 1,017,674                                 |
| 11  | DC SERP (1)   |  | 3,162,234                           | 1,639,333                                 |
| 12  | DSSP (1)  |  | 2,660,734                           | 689,412                                   |
| 13  | Miscellaneous   |  | 28,750                              | 0   |
| 14  |   |  |                                     |   |
| 15  | Total Account 124   |  | 8,316,329                           | 3,346,419                                 |
| 16  |   |  |                                     |   |
| 17  |   |  |                                     |   |
| 18  | Account 136   |  |                                     |   |
| 19  | Other Temporary Cash Investments  |  | 0                                   | 1,711,050,000                             |
| 20  |   |  |                                     |   |
| 21  | Total 136   |  | 0                                   | 1,711,050,000                             |
| 22  |   |  |                                     |   |
| 23  | (1) Includes the unrealized gain/loss as required   |  |                                     |   |
| 24  | under ASC 320.  |  |                                     |   |
| 25  |   |  |                                     |   |
| 26  |   |  |                                     |   |
| 27  |   |  |                                     |   |
| 28  |   |  |                                     |   |
| 29  |   |  |                                     |   |



| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |   |          |
|---|---|---|-------------------------------------|---|----------|
| <b>INVESTMENTS (Accounts 123, 124, 136) (Cont'd)</b>  |   |   |                                     |   |          |
| listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.<br>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.<br>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of |   | authorization, and case or docket number.<br>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.<br>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g). |                                     |   |          |
| Sales or Other Dispositions During Year<br>(d)  | Principal Amount or No. of Shares at End of Year<br>(e)   | Book Cost at End of Year<br>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)<br>(f)<br>Original Cost      Book Value   | Revenues for Year<br>(g)            | Gain or Loss from Investment Disposed of<br>(h) | Line No. |
| 1,589,378   | 443,148   | 1,954,282   | 589,387                             | 0   | 1        |
| 13,410,596  | 0   | 19,006,618  | 0                                   | 0   | 2        |
| 14,999,974  | 443,148   | 20,960,900  | 589,387                             | 0   | 3        |
| 6,000   | 0   | 196,263   | 0                                   | 0   | 4        |
| 521,675   | 0   | 2,758,347   | 0                                   | 0   | 5        |
| 91,565  | 0   | 4,710,002   | 0                                   | 0   | 6        |
| 854,131   | 0   | 2,496,015   | 0                                   | 0   | 7        |
| 0   | 0   | 28,750  | 0                                   | 0   | 8        |
| 1,473,371   | 0   | 10,189,377  | 0                                   | 0   | 9        |
| 1,711,050,000   | 0   | 0   | 286,233                             | 0   | 10       |
| 1,711,050,000   | 0   | 0   | 286,233                             | 0   | 11       |
|   |   |   |                                     |   | 12       |
|   |   |   |                                     |   | 13       |
|   |   |   |                                     |   | 14       |
|   |   |   |                                     |   | 15       |
|   |   |   |                                     |   | 16       |
|   |   |   |                                     |   | 17       |
|   |   |   |                                     |   | 18       |
|   |   |   |                                     |   | 19       |
|   |   |   |                                     |   | 20       |
|   |   |   |                                     |   | 21       |
|   |   |   |                                     |   | 22       |
|   |   |   |                                     |   | 23       |
|   |   |   |                                     |   | 24       |
|   |   |   |                                     |   | 25       |
|   |   |   |                                     |   | 26       |
|   |   |   |                                     |   | 27       |
|   |   |   |                                     |   | 28       |
|   |   |   |                                     |   | 29       |



| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |  |
|---|---|--------------------------------|-------------------------------------|--|
| <b>INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)</b>   |   |                                |                                     |  |
| <p>Report below the investments in Accounts 123.1, <i>Investments in Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p> |   |                                |                                     |  |
| Line No.  | Description of Investment<br>(a)  | Date Acquired<br>(b)           | Date of Maturity<br>(c)             | Amount of Investment at Beginning of Year<br>(d) |
| 1   | ES SERVICES COMPANY   |                                |                                     |  |
| 2   | Investment in Common Stock  | 05/31/89                       |                                     | 7,791,000  |
| 3   | Equity in Undistributed Earnings  |                                |                                     | (4,064,357)                                      |
| 4   |   |                                |                                     |  |
| 5   | Subtotal  |                                |                                     | 3,726,643  |
| 6   |   |                                |                                     |  |
| 7   | CMS ENGINEERING COMPANY   |                                |                                     |  |
| 8   | Investment in Common Stock  | 04/30/94                       |                                     | 81,001   |
| 9   | Equity in Undistributed Earnings  |                                |                                     | 196,855  |
| 10  |   |                                |                                     |  |
| 11  | Subtotal  |                                |                                     | 277,856  |
| 12  |   |                                |                                     |  |
| 13  | CONSUMERS FUNDING LLC   |                                |                                     |  |
| 14  | Investment in Common Stock  | 10/11/00                       |                                     | 2,342,960  |
| 15  |   |                                |                                     |  |
| 16  | Subtotal  |                                |                                     | 2,342,960  |
| 17  |   |                                |                                     |  |
| 18  | CONSUMERS CAMPUS HOLDINGS LLC   |                                |                                     |  |
| 19  | Investment in Common Stock  | 04/23/01                       |                                     | 147,670  |
| 20  | Equity in Undistributed Earnings  |                                |                                     | (42,476)   |
| 21  |   |                                |                                     |  |
| 22  | Subtotal  |                                |                                     | 105,194  |
| 23  |   |                                |                                     |  |
| 24  | CONSUMERS 2014 SECURITIZATION FUNDING   |                                |                                     |  |
| 25  | Investment in Common Stock  | 07/22/14                       |                                     | 1,890,000  |
| 26  |   |                                |                                     |  |
| 27  | Subtotal  |                                |                                     | 1,890,000  |
| 28  |   |                                |                                     |  |
| 29  |   |                                |                                     |  |
| 30  |   |                                |                                     |  |
| 31  |   |                                |                                     |  |
| 32  |   |                                |                                     |  |
| 33  |   |                                |                                     |  |
| 34  |   |                                |                                     |  |
| 35  |   |                                |                                     |  |
| 36  | TOTAL Cost of Account 123.1 \$9,909,671   |                                | <b>TOTAL</b>                        | <b>8,342,653</b>                                 |

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|--|---|---|---|----------|
| <b>INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)</b>  |   |   |   |          |
| 4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the name of pledgee and purpose of the pledge.<br>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.<br>6. Report in column (f) interest and dividend revenues from investments, including such revenues from |   | securities disposed of during the year.<br>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).<br>8. Report on Line 36, column (a) the total cost of Account 123.1. |   |          |
| Equity in Subsidiary Earnings for Year<br>(e)  | Revenues for Year<br>(f)  | Amount of Investment at End of Year<br>(g)  | Gain or Loss from Investment Disposed of<br>(h) | Line No. |
|  |   | 7,791,000   |   | 1        |
|  |   | (5,245,219)   |   | 2        |
| (1,180,862)  |   |   |   | 3        |
|  |   |   |   | 4        |
| (1,180,862)  |   | 2,545,781   |   | 5        |
|  |   |   |   | 6        |
|  |   |   |   | 7        |
|  |   | 81,001  |   | 8        |
| (332)  |   | 196,523   |   | 9        |
|  |   |   |   | 10       |
| (332)  |   | 277,524   |   | 11       |
|  |   |   |   | 12       |
|  |   |   |   | 13       |
|  |   | 0   |   | 14       |
|  |   | 0   |   | 15       |
|  |   |   |   | 16       |
|  |   |   |   | 17       |
|  |   | 147,670   |   | 18       |
|  |   | (42,476)  |   | 19       |
|  |   |   |   | 20       |
|  |   | 105,194   |   | 21       |
|  |   |   |   | 22       |
|  |   |   |   | 23       |
|  |   | 1,890,000   |   | 24       |
|  |   |   |   | 25       |
|  |   | 1,890,000   |   | 26       |
|  |   |   |   | 27       |
|  |   |   |   | 28       |
|  |   |   |   | 29       |
|  |   |   |   | 30       |
|  |   |   |   | 31       |
|  |   |   |   | 32       |
|  |   |   |   | 33       |
|  |   |   |   | 34       |
|  |   |   |   | 35       |
| (1,181,194)  |   | 4,818,499   |   | 36       |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|---|--|---|--------------------------------|-------------------------------------|
| <b>NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET</b>  |  |   |                                |                                     |
| Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and |  | employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).                     |                                |                                     |
| Line No.  | Accounts<br>(a)  | Balance Beginning of Year<br>(b)  | Balance End of Year<br>(c)     |                                     |
| 1   | Notes Receivable (Account 141)   | 45,047,425  | 16,827,425                     |                                     |
| 2   | Customer Accounts Receivable (Account 142)   | 419,708,098   | 359,105,727                    |                                     |
| 3   | Other Accounts Receivable (Account 143)<br>(Disclose any capital stock subscriptions received) | 48,293,507  | 79,797,838                     |                                     |
| 4   | <b>TOTAL</b>   | <b>513,049,030</b>  | <b>455,730,990</b>             |                                     |
| 5   | Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)                       | 23,924,246  | 19,568,717                     |                                     |
| 6   | <b>TOTAL, Less Accumulated Provision for Uncollectible Accounts</b>                            | <b>489,124,784</b>  | <b>436,162,273</b>             |                                     |
| 7   |  |   |                                |                                     |
| 8   |  |   |                                |                                     |
| 9   |  |   |                                |                                     |
| 10  |  |   |                                |                                     |
| 11  |  |   |                                |                                     |
| 12  |  |   |                                |                                     |
| 13  |  |   |                                |                                     |
| 14  |  |   |                                |                                     |

| <b>ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)</b>   |   |                          |  |                               |              |              |
|--|---|--------------------------|--|-------------------------------|--------------|--------------|
| 1. Report below the information called for concerning this accumulated provision.<br>2. Explain any important adjustments of subaccounts.<br>3. Entries with respect to officers and employees shall not include items for utility services. |   |                          |  |                               |              |              |
| Line No.   | Item<br>(a)   | Utility Customers<br>(b) | Merchandise Jobbing and Contract Work<br>(c) | Officers and Employees<br>(d) | Other<br>(e) | Total<br>(f) |
| 1  | Balance beginning of year   | 23,913,493               | 10,753                                       | -                             | -            | 23,924,246   |
| 2  |   |                          |  |                               |              |              |
| 3  | Provision for uncollectibles  | (4,418,089)              | (180)  |                               |              | (4,418,269)  |
| 4  | Provision for People Care   | 1,500,000                |  |                               |              | 1,500,000    |
| 5  | People Care- Credit to customer   | (1,437,260)              |  |                               |              | (1,437,260)  |
| 6  |   |                          |  |                               |              |              |
| 7  | Balance end of year   | 19,558,144               | 10,573                                       | -                             | -            | 19,568,717   |
| 8  |   |                          |  |                               |              |              |
| 9  |   |                          |  |                               |              |              |
| 10   | <b>Note:</b> \$28,005,158 of Residential, Commercial and Industrial uncollectible accounts were |                          |  |                               |              |              |
| 11   | charged to expense (Account 904) and credited to accounts receivable during the year.           |                          |  |                               |              |              |
| 12   |   |                          |  |                               |              |              |

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|--|---|---|---|--------------------------------|-------------------------------------|-----------------------|
| <b>RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)</b>   |   |   |   |                                |                                     |                       |
| 1. Report particulars of notes and accounts receivable from associated companies* at end of year.<br>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.<br>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.   |   |   | 4. If any note was received in satisfaction of an open account, state the period covered by such open account.<br>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.<br>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account. |                                |                                     |                       |
| * NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.<br>"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. |   |   |   |                                |                                     |                       |
| Line No.   | Particulars (a)                               | Balance Beginning of Year (b)   | Totals for Year   |                                | Balance End of Year (e)             | Interest for Year (f) |
|  |   |   | Debits (c)  | Credits (d)                    |                                     |                       |
| 1  | ACCOUNT 145                                   |   |   |                                |                                     |                       |
| 2  | Notes Receivable From Associated Companies    | -   | -   | -                              | -                                   | -                     |
| 3  |   |   |   |                                |                                     |                       |
| 4  | TOTAL ACCOUNT 145                             | -   | -   | -                              | -                                   | -                     |
| 5  |   |   |   |                                |                                     |                       |
| 6  | ACCOUNT 146                                   |   |   |                                |                                     |                       |
| 7  | Accounts Receivable From Associated Companies |   |   |                                |                                     |                       |
| 8  | CMS Capital LLC                               | 954   | 11,432  | 11,433                         | 953                                 | -                     |
| 9  | CMS Electric & Gas LLC                        | 52  | 182   | 212                            | 22                                  | 1                     |
| 10   | CMS Energy Corporation                        | 7,451,092   | 27,634,972  | 34,385,158                     | 700,906                             | 8,839                 |
| 11   | CMS Energy Resource Management Company        | 22,938  | 333,636   | 289,179                        | 67,395                              | 666                   |
| 12   | CMS Engineering Company                       | 107   | 24  | 131                            | 0                                   | -                     |
| 13   | CMS Enterprises Company                       | 499,222   | 3,382,458   | 3,484,167                      | 397,513                             | 6,675                 |
| 14   | CMS Gas Transmission Company                  | 5,543   | 59,041  | 58,204                         | 6,380                               | 136                   |
| 15   | CMS Generation Filer City Operating LLC       | 31,240  | 472,456   | 472,481                        | 31,215                              | 1,127                 |
| 16   | CMS Generation Michigan Power LLC             | 16,399  | 14,924  | 29,106                         | 2,217                               | -                     |
| 17   | CMS Generation Operating Company II, Inc.     | 33,099  | 451,794   | 448,780                        | 36,113                              | 1,046                 |
| 18   | CMS Generation Operating LLC                  | 105,118   | 860,039   | 864,042                        | 101,115                             | 1,969                 |
| 19   | CMS International Ventures LLC                | 4,933   | 12,526  | 16,418                         | 1,041                               | 37                    |
| 20   | CMS Land Company                              | 22,036  | 253,094   | 253,243                        | 21,887                              | 578                   |
| 21   | Consumers Funding LLC                         | 10,037  | -   | 10,037                         | -                                   | -                     |
| 22   | Consumers Receivables Funding II LLC          | 12,752,318  | 4,169,965,515   | 4,170,181,133                  | 12,536,700                          | -                     |
| 23   | Consumers 2014 Securitization LLC             | 50,142  | 3,271   | 0                              | 53,413                              | -                     |
| 24   | Craven County Wood Energy                     | 91,829  | 11,925  | 103,754                        | -                                   | -                     |
| 25   | Dearborn Generation Operating LLC             | 61,703  | 615,983   | 628,199                        | 49,487                              | 1,464                 |
| 26   | Dearborn Industrial Generation LLC            | 0   | 28,929  | 28,929                         | -                                   | -                     |
| 27   | EnerBank USA                                  | 242,505   | 3,084,497   | 3,023,230                      | 303,772                             | -                     |
| 28   | ES Services Company                           | 370,291   | 1,390,700   | 1,787,728                      | (26,737)                            | 4,057                 |
| 29   | Genesee Power Station LP                      | 6,084   | 43,347  | 41,629                         | 7,802                               | -                     |
| 32   | Grayling Generating Station LP                | 4,849   | 40,866  | 44,866                         | 849                                 | -                     |
| 33   | HYDRA-CO Enterprises, Inc.                    | 31,226  | 192,820   | 210,058                        | 13,988                              | 488                   |
| 34   | New Bern Energy Recovery, Inc.                | 63  | 3,707   | 3,463                          | 307                                 | 8                     |
| 35   | T.E.S Filer City Station LP                   | 151,184   | 213,125   | 200,560                        | 163,749                             | -                     |
| 36   |   |   |   |                                |                                     |                       |
| 37   |   |   |   |                                |                                     |                       |
| 38   | TOTAL ACCOUNT 146                             | 21,964,964  | 4,209,081,263   | 4,216,576,140                  | 14,470,087                          | 27,091                |
| 39   |   |   |   |                                |                                     |                       |
| 40   | Column C may reflect activity in the accounts |   |   |                                |                                     |                       |
| 41   | which includes estimates.                     |   |   |                                |                                     |                       |

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|---|--|---|---|--|-------------------------------------|
| <b>MATERIALS AND SUPPLIES</b>   |  |   |   |  |                                     |
| 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. |  |   | 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable. |  |                                     |
| Line No.  | Account<br>(a)   | Balance Beginning of Year<br>(b)  | Balance End of Year<br>(c)  | Dept. or Departments Which Use Material<br>(d) |                                     |
| 1   | Fuel Stock (Account 151)   | 57,186,896  | 75,702,332  |  |                                     |
| 2   | Fuel Stock Expenses Undistributed (Account 152)                                    |   |   |  |                                     |
| 3   | Residuals and Extracted Products (Account 153)                                     |   |   |  |                                     |
| 4   | Plant Materials & Operating Supplies (Account 154)                                 |   |   |  |                                     |
| 5   | Assigned to - Construction (Estimated)   | 73,479,350  | 92,442,272  |  |                                     |
| 6   | Assigned to - Operations & Maintenance   |   |   |  |                                     |
| 7   | Production Plant (Estimated)   | 25,140,403  | 20,240,927  |  |                                     |
| 8   | Transmission Plant (Estimated)   | 5,826,317   | 6,261,181   |  |                                     |
| 9   | Distribution Plant (Estimated)   | 7,335,868   | 7,611,854   |  |                                     |
| 10  | Assigned to - Other  |   |   |  |                                     |
| 11  | TOTAL Account 154 (Enter total of line 5 thru 10)                                  | 111,781,938   | 126,556,234   |  |                                     |
| 12  | Merchandise (Account 155)  | 1,614,934   | 1,630,296   |  |                                     |
| 13  | Other Material & Supplies (Account 156)  |   |   |  |                                     |
| 14  | Nuclear Materials Held for Sale (Account 157)<br>(not applicable to Gas utilities) |   |   |  |                                     |
| 15  | Stores Expense Undistributed (Account 163)   |   |   |  |                                     |
| 16  |  |   |   |  |                                     |
| 17  |  |   |   |  |                                     |
| 18  |  |   |   |  |                                     |
| 19  |  |   |   |  |                                     |
| 20  | TOTAL Materials & Supplies (Per Balance Sheet)                                     | 170,583,768   | 203,888,862   |  |                                     |



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| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |             |
|--|---|--|-------------------------------------|-------------|
| <b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)</b>  |   |  |                                     |             |
| 1. Report below the information called for concerning production fuel and oil stock.<br>2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.<br>3. Each kind of coal or oil should be shown separately.<br>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from |   | affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year. |                                     |             |
| Line No.   | Item (a)  | Total Cost (b)   | Coal<br>KINDS OF FUEL AND OIL       |             |
|  |   |  | Quantity (c)                        | Cost (d)    |
| 1  | On hand beginning of year   | 57,186,896   | 1,153,264                           | 51,110,157  |
| 2  | Received during year  | 404,651,003  | 6,598,190                           | 272,309,641 |
| 3  | TOTAL   | 461,837,899  | 7,751,454                           | 323,419,798 |
| 4  | Used during year (specify department)   |  |                                     |             |
| 5  | Electric Dept Gen Plants  | 375,497,713  | 6,061,810                           | 242,409,505 |
| 6  | Inventory Adjustments   | 60,292   | (54,639)                            |             |
| 7  |   |  |                                     |             |
| 8  |   |  |                                     |             |
| 9  |   |  |                                     |             |
| 10   |   |  |                                     |             |
| 11   |   |  |                                     |             |
| 12   |   |  |                                     |             |
| 13   |   |  |                                     |             |
| 14   |   |  |                                     |             |
| 15   | Sold or transferred   | 10,577,562   | 244,008                             | 10,577,562  |
| 16   | TOTAL DISPOSED OF   | 386,135,567  | 6,251,179                           | 252,987,067 |
| 17   | BALANCE END OF YEAR   | 75,702,332   | 1,500,275                           | 70,432,731  |

|   |             |   |             |                                |                                     |             |
|---|-------------|---|-------------|--------------------------------|-------------------------------------|-------------|
| Name of Respondent<br>Consumers Energy Company                              |             | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |             | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |             |
| <b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)</b> |             |   |             |                                |                                     |             |
| Gas   |             | Oil<br>KINDS OF FUEL AND OIL (Continued)  |             | Combustion Turbines            |                                     |             |
| Quantity<br>(e)   | Cost<br>(f) | Quantity<br>(g)   | Cost<br>(h) | Quantity<br>(i)                | Cost<br>(j)                         | Line<br>No. |
| 40,000  | 121,329     | 163,150   | 5,955,410   | 0                              | 0                                   | 1           |
| 39,309,619  | 129,772,852 | 34,119  | 2,568,510   | 0                              | 0                                   | 2           |
| 39,349,619  | 129,894,181 | 197,269   | 8,523,920   | 0                              | 0                                   | 3           |
|   |             |   |             |                                |                                     | 4           |
| 39,120,579  | 129,403,535 | 68,920  | 3,684,673   |                                |                                     | 5           |
|   |             | (16,434)  |             | 846                            | 60,292                              | 6           |
|   |             |   |             |                                |                                     | 7           |
|   |             |   |             |                                |                                     | 8           |
|   |             |   |             |                                |                                     | 9           |
|   |             |   |             |                                |                                     | 10          |
|   |             |   |             |                                |                                     | 11          |
|   |             |   |             |                                |                                     | 12          |
|   |             |   |             |                                |                                     | 13          |
|   |             |   |             |                                |                                     | 14          |
|   |             | 846   | 60,292      | (846)                          | (60,292)                            | 15          |
| 39,120,579  | 129,403,535 | 53,332  | 3,744,965   | 0                              | 0                                   | 16          |
| 229,040   | 490,646     | 143,937   | 4,778,955   | 0                              | 0                                   | 17          |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |            | Date of Report<br>(Mo, Da, Yr)   |          | Year of Report<br>December 31, 2017 |  |
|---|--|---|------------|--|----------|-------------------------------------|--|
| <b>ALLOWANCES</b>   |  |   |            |  |          |                                     |  |
| 1. Report below the details called for concerning allowances.<br>2. Report all acquisitions of allowances at cost.<br>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.<br>4. Report the allowances transactions by the period they are first |  |   |            | eligible for use; the current year's allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).<br>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40. |          |                                     |  |
| Line No.  | Allowance Inventory<br>(a)                             | Current Year  |            | 2018   |          |                                     |  |
|   |  | No. (b)   | Amt. (c)   | No. (d)  | Amt. (e) |                                     |  |
| 1   | Balance - Beginning of Year                            | 7,145,260   | 23,209,301 | 155,613  | 0        |                                     |  |
| 2-4   | Acquired During Year:<br>Issued (Less Withheld Allow.) | 1,641   | 0          | 861  |          |                                     |  |
| 5   | Returned by EPA  |   |            |  |          |                                     |  |
| 6-8   | Purchases/Transfers:                                   | 3,418,679   | 14,286,879 |  |          |                                     |  |
| 9   |  |   |            |  |          |                                     |  |
| 10  |  |   |            | 0  |          |                                     |  |
| 11  |  |   |            |  | 0        |                                     |  |
| 12  |  |   |            |  |          |                                     |  |
| 13  |  |   |            |  |          |                                     |  |
| 14  |  |   |            |  |          |                                     |  |
| 15  | Total  | 3,418,679   | 14,286,879 | 0  | 0        |                                     |  |
| 16-18   | Relinquished During Year: Charges to Acct. 509         | 91,227  | 0          |  |          |                                     |  |
| 19  | Other:   |   |            |  |          |                                     |  |
| 20  |  |   |            |  |          |                                     |  |
| 21-22   | Cost of Sales/Transfers:                               |   |            |  |          |                                     |  |
| 23  |  | 3,540,362   | 16,189,953 | 0  |          |                                     |  |
| 24  |  |   |            |  |          |                                     |  |
| 25  |  |   |            |  |          |                                     |  |
| 26  |  |   |            |  |          |                                     |  |
| 27  |  |   |            |  |          |                                     |  |
| 28  | Total  | 3,540,362   | 16,189,953 | 0  | 0        |                                     |  |
| 29  | Balance - End of Year                                  | 6,933,991   | 21,306,227 | 156,474  | 0        |                                     |  |
| 30-32   | Sales:   |   |            |  |          |                                     |  |
|   | Net Sales Proceeds (Assoc Co.)                         |   |            |  |          |                                     |  |
| 33  | Net Sales Proceeds (Other)                             | 2,651   | 1,171,986  |  |          |                                     |  |
| 34  | Gains  | 2,651   | 1,144,236  |  |          |                                     |  |
| 35  | Losses   |   |            |  |          |                                     |  |
|   | Allowances Withheld                                    |   |            |  |          |                                     |  |
| 36  | Balance - Beginning of Year                            | 1,376   |            | 1,376  |          |                                     |  |
| 37  | Add: Withheld by EPA                                   |   | 0          | 0  |          |                                     |  |
| 38  | Deduct: Returned by EPA                                |   |            |  |          |                                     |  |
| 39  | Cost of Sales  | 1,376   |            |  |          |                                     |  |
| 40  | Balance - End of Year                                  | 0   |            | 1,376  |          |                                     |  |
| 41-43   | Sales:   |   |            |  |          |                                     |  |
|   | Net Sales Proceeds (Assoc. Co.)                        |   |            |  |          |                                     |  |
| 44  | Net Sales Proceeds (Other)                             |   |            | 0  |          |                                     |  |
| 45  | Gains  |   |            | 0  |          |                                     |  |
| 46  | Losses   |   |            |  |          |                                     |  |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| ALLOWANCES (Continued)   |          |         |          |  |          |           |            |          |
|--|----------|---------|----------|--|----------|-----------|------------|----------|
| 6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances. |          |         |          | 8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies.        |          |           |            |          |
| 7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).    |          |         |          | 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. |          |           |            |          |
|  |          |         |          | 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.                             |          |           |            |          |
| 2019   |          | 2020    |          | Future Years   |          | Totals    |            | Line No. |
| No. (f)  | Amt. (g) | No. (h) | Amt. (i) | No. (j)  | Amt. (k) | No. (l)   | Amt. (m)   |          |
| 95,245   | 0        | 93,545  | 0        | 2,473,080  |          | 9,962,743 | 23,209,301 | 1        |
| 0  |          | 0       |          | 95,245   |          | 97,747    |            | 2-4      |
|  |          |         |          |  |          |           |            | 5        |
|  |          |         |          |  |          | 3,418,679 | 14,286,879 | 6-8      |
|  |          |         |          |  |          |           |            | 9        |
| 0  | 0        | 0       |          | 0  |          | 0         | 0          | 10       |
|  |          |         |          | 0  |          | 0         | 0          | 11       |
|  |          |         |          |  |          |           |            | 12       |
|  |          |         |          |  |          |           |            | 13       |
|  |          |         |          |  |          |           |            | 14       |
| 0  | 0        | 0       | 0        | 0  | 0        | 3,418,679 | 14,286,879 | 15       |
|  |          |         |          |  |          | 91,227    | 0          | 16-18    |
|  |          |         |          |  |          | 0         | 0          | 19       |
|  |          |         |          |  |          | 0         | 0          | 20       |
|  |          |         |          |  |          | 0         | 0          | 21-22    |
|  |          | 0       |          |  |          | 3,540,362 | 16,189,953 | 23       |
|  |          |         |          |  |          | 0         | 0          | 24       |
|  |          |         |          |  |          | 0         | 0          | 25       |
|  |          |         |          |  |          | 0         | 0          | 26       |
|  |          |         |          |  |          | 0         | 0          | 27       |
| 0  | 0        | 0       | 0        | 0  | 0        | 3,540,362 | 16,189,953 | 28       |
| 95,245   | 0        | 93,545  | 0        | 2,568,325  | 0        | 9,847,580 | 21,306,227 | 29       |
|  |          |         |          |  |          |           |            | 30-32    |
|  |          |         |          |  |          | 2,651     | 1,171,986  | 33       |
|  |          |         |          |  |          | 2,651     | 1,144,236  | 34       |
|  |          |         |          |  |          |           |            | 35       |
| 1,376  |          | 1,376   |          | 67,424   |          | 72,928    |            | 36       |
| 0  |          | 0       |          | 2,752  |          | 2,752     |            | 37       |
|  |          |         |          |  |          | 0         |            | 38       |
| 0  |          | 0       |          | 1,376  |          | 2,752     |            | 39       |
| 1,376  |          | 1,376   |          | 68,800   |          | 72,928    |            | 40       |
|  |          |         |          |  |          |           |            | 41-43    |
|  |          |         |          |  |          | 0         |            | 44       |
|  |          |         |          |  |          | 0         |            | 45       |
|  |          |         |          |  |          |           |            | 46       |



| Name of Respondent<br>Consumers Energy Company |                    | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|--------------------|---|---|--------------------------------|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                    |   |   |                                |                                     |
| Page Number<br>(a)                             | Item Number<br>(b) | Column Number<br>(c)  | Comments<br>(d)   |                                |                                     |
| 228  | 1                  | b   | Includes: Renewable Energy Credits of 6,617,979 and 61,518 for the PA295 program and Green Generation program, respectively.  |                                |                                     |
| 228  | 1                  | c   | Includes: \$21,739,516 and \$1,455,497 for the PA295 and Green Generation programs, respectively.                             |                                |                                     |
| 228  | 6-8                | b   | Includes: Renewable Energy Credits of 3,217,622 and 201,057 for the PA295 program and Green Generation program, respectively. |                                |                                     |
| 228  | 6-8                | c   | Includes: \$9,197,021 and \$5,089,858 for the PA295 and Green Generation programs, respectively.                              |                                |                                     |
| 228  | 23                 | b   | Includes: Renewable Energy Credits of 3,318,872 and 218,839 for the PA295 program and Green Generation program, respectively. |                                |                                     |
| 229  | 23                 | c   | Includes: \$10,736,550 and \$5,453,403 for the PA295 and Green Generation programs, respectively.                             |                                |                                     |
| 228  | 29                 | b   | Includes: SO2 and NOx Allowances of 346,174 and 27,352, respectively.   |                                |                                     |
| 228  | 29                 | d   | Includes: SO2 and NOx Allowances of 135,137 and 21,337, respectively.   |                                |                                     |
| 229  | 29                 | f   | Includes: SO2 balance of 95,245   |                                |                                     |
| 229  | 29                 | h   | Includes: SO2 balance of 93,545.  |                                |                                     |
| 229  | 29                 | j   | Includes: SO2 balance of 2,473,080.   |                                |                                     |

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(Next page is 230A)

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 | Year of Report<br>December 31, 2017 |
|---|---|---|-------------------------------------|
| <b>MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)</b>   |   |   |                                     |
| 1. Give description and amount of other current and accrued assets as of the end of year.<br>2. Minor items may be grouped by classes, showing number of items in each class. |   |   |                                     |
| Line No.  | Item (a)  | Balance End of Year (b)                             |                                     |
| 1   | Accrued Real and Personal Property Taxes  | 270,700,000   |                                     |
| 2   | Fiscal Year Real and Personal Property Taxes - Electric   | 81,757,355  |                                     |
| 3   | Fiscal Year Real and Personal Property Taxes - Gas  | 39,769,854  |                                     |
| 4   | Fiscal Year Real and Personal Property Taxes - Nonutility   | 147,843   |                                     |
| 5   | GCC Underrecovery Principal and Interest  | 5,004,454   |                                     |
| 6   | Accrued Value Services  | 418,600   |                                     |
| 7   | Gas Interstate Imbalance  | 279,439   |                                     |
| 8   |   |   |                                     |
| 9   |   |   |                                     |
| 10  |   |   |                                     |
| 11  |   |   |                                     |
| 12  |   |   |                                     |
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| 14  |   |   |                                     |
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| 16  |   |   |                                     |
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| 18  |   |   |                                     |
| 19  |   |   |                                     |
| 20  |   |   |                                     |
| 21  |   |   |                                     |
| 22  |   |   |                                     |
| 23  |   |   |                                     |
| 24  |   |   |                                     |
| 25  | TOTAL   | 398,077,545   |                                     |

| Name of Respondent<br>Consumers Energy Company              |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                      | Date of Report<br>(Mo, Da, Yr)<br>01/00/00 |               | Year of Report<br>December 31, 2017 |  |
|---|--|---|--------------------------------------|--|---------------|-------------------------------------|--|
| <b>EXTRAORDINARY PROPERTY LOSS (Account 182.1)</b>          |  |   |                                      |  |               |                                     |  |
| Line No.  | Description of Extraordinary Loss<br>(Include in description the date of loss, the date of Commission authorization to use Account 182.1 and period of amort. (mo, yr, to mo, yr).<br>(a)                              | Total Amount of Loss<br>(b)   | Losses Recognized During Year<br>(c) | WRITTEN OFF DURING YEAR                    |               | Balance at End of Year<br>(f)       |  |
|   |  |   |                                      | Account Charged<br>(d)                     | Amount<br>(e) |                                     |  |
| 1   | N/A  |   |                                      |  |               |                                     |  |
| 2   |  |   |                                      |  |               |                                     |  |
| 3   |  |   |                                      |  |               |                                     |  |
| 4   |  |   |                                      |  |               |                                     |  |
| 5   |  |   |                                      |  |               |                                     |  |
| 6   |  |   |                                      |  |               |                                     |  |
| 7   |  |   |                                      |  |               |                                     |  |
| 8   |  |   |                                      |  |               |                                     |  |
| 9   |  |   |                                      |  |               |                                     |  |
| 10  |  |   |                                      |  |               |                                     |  |
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| 12  |  |   |                                      |  |               |                                     |  |
| 13  |  |   |                                      |  |               |                                     |  |
| 14  |  |   |                                      |  |               |                                     |  |
| 15  |  |   |                                      |  |               |                                     |  |
| 16  |  |   |                                      |  |               |                                     |  |
| 17  |  |   |                                      |  |               |                                     |  |
| 18  |  |   |                                      |  |               |                                     |  |
| 19  |  |   |                                      |  |               |                                     |  |
| 20  | TOTAL  | 0   | 0                                    |  | 0             | 0                                   |  |
| <b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)</b> |  |   |                                      |  |               |                                     |  |
| Line No.  | Description of Unrecovered Plant and Regulatory Study Costs<br>(Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).<br>(a) | Total Amount of Loss<br>(b)   | Losses Recognized During Year<br>(c) | WRITTEN OFF DURING YEAR                    |               | Balance at End of Year<br>(f)       |  |
|   |  |   |                                      | Account Charged<br>(d)                     | Amount<br>(e) |                                     |  |
| 21  | N/A  |   |                                      |  |               |                                     |  |
| 22  |  |   |                                      |  |               |                                     |  |
| 23  |  |   |                                      |  |               |                                     |  |
| 24  |  |   |                                      |  |               |                                     |  |
| 25  |  |   |                                      |  |               |                                     |  |
| 26  |  |   |                                      |  |               |                                     |  |
| 27  |  |   |                                      |  |               |                                     |  |
| 28  |  |   |                                      |  |               |                                     |  |
| 29  |  |   |                                      |  |               |                                     |  |
| 30  |  |   |                                      |  |               |                                     |  |
| 31  |  |   |                                      |  |               |                                     |  |
| 32  |  |   |                                      |  |               |                                     |  |
| 33  |  |   |                                      |  |               |                                     |  |
| 34  |  |   |                                      |  |               |                                     |  |
| 35  |  |   |                                      |  |               |                                     |  |
| 36  |  |   |                                      |  |               |                                     |  |
| 37  |  |   |                                      |  |               |                                     |  |
| 38  |  |   |                                      |  |               |                                     |  |
| 39  |  |   |                                      |  |               |                                     |  |
| 40  |  |   |                                      |  |               |                                     |  |
| 41  |  |   |                                      |  |               |                                     |  |
| 42  |  |   |                                      |  |               |                                     |  |
| 43  |  |   |                                      |  |               |                                     |  |
| 44  |  |   |                                      |  |               |                                     |  |
| 45  |  |   |                                      |  |               |                                     |  |
| 46  |  |   |                                      |  |               |                                     |  |
| 47  |  |   |                                      |  |               |                                     |  |
| 48  |  |   |                                      |  |               |                                     |  |
| 49  | TOTAL  | 0   | 0                                    |  | 0             | 0                                   |  |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
|---|---|---|-------------------------------------|
| <b>PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)</b>   |   |   |                                     |
| 1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under |   | contemplation.<br>2. Minor items may be grouped by classes. Show the number of items in each group. |                                     |
| Line No.  | Description and Purpose of Project<br>(a)   | Balance Beginning of Year<br>(b)  |                                     |
| 1   | N/A   |   |                                     |
| 2   |   |   |                                     |
| 3   |   |   |                                     |
| 4   |   |   |                                     |
| 5   |   |   |                                     |
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| 28  |   |   |                                     |
| 29  |   |   |                                     |
| <b>TOTAL</b>  |   | <b>0</b>  |                                     |



| Name of Respondent<br>Consumers Energy Company             |                          | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                               | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|--------------------------|---|-------------------------------|--------------------------------|-------------------------------------|
| PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) |                          |   |                               |                                |                                     |
|  |                          |   |                               |                                |                                     |
| Debits<br>(c)  | CREDITS                  |   | Balance End<br>of Year<br>(f) | Line<br>No.                    |                                     |
|  | Amount<br>Charged<br>(d) | Amount<br>(e)   |                               |                                |                                     |
| N/A  |                          |   |                               | 1                              |                                     |
|  |                          |   |                               | 2                              |                                     |
|  |                          |   |                               | 3                              |                                     |
|  |                          |   |                               | 4                              |                                     |
|  |                          |   |                               | 5                              |                                     |
|  |                          |   |                               | 6                              |                                     |
|  |                          |   |                               | 7                              |                                     |
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|  |                          |   |                               | 9                              |                                     |
|  |                          |   |                               | 10                             |                                     |
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|  |                          |   |                               | 12                             |                                     |
|  |                          |   |                               | 13                             |                                     |
|  |                          |   |                               | 14                             |                                     |
|  |                          |   |                               | 15                             |                                     |
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|  |                          |   |                               | 17                             |                                     |
|  |                          |   |                               | 18                             |                                     |
|  |                          |   |                               | 19                             |                                     |
|  |                          |   |                               | 20                             |                                     |
|  |                          |   |                               | 21                             |                                     |
|  |                          |   |                               | 22                             |                                     |
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|  |                          |   |                               | 24                             |                                     |
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|  |                          |   |                               | 28                             |                                     |
|  |                          |   |                               | 29                             |                                     |
| 0  |                          | 0   | 0                             | TOTAL                          |                                     |

| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |                        | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|---|---|---|------------------------|--------------------------------|-------------------------------------|
| <b>OTHER REGULATORY ASSETS</b>  |   |   |                        |                                |                                     |
| <p>1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p> |   |   |                        |                                |                                     |
| Line No.  | Description and Purpose of Other Regulatory Assets<br>(a) | Debits<br>(b)   | CREDITS                |                                | Balance at End of Year<br>(e)       |
|   |   |   | Account Charged<br>(c) | Amount<br>(d)                  |                                     |
| 1   | Manufactured Gas Plant Environmental Clean-up (1)         | 36,644,471  | 253/925                | 33,701,623                     | 141,991,249                         |
| 2   | SFAS 109 Regulatory Asset (2)                             | 363,273,319   | various                | 110,719,666                    | 500,387,529                         |
| 3   | FAS 143-ARO Asset (3)                                     | 17,103,162  | various                | 21,633,232                     | 161,150,979                         |
| 4   | Gas Storage Field Inventory Loss (4)                      | -   | 823                    | 4,143,530                      | 9,947,283                           |
| 5   | SFAS 158 Retirement Benefits (5)                          | 41,980,310  | various                | 387,181,675                    | 1,027,668,918                       |
| 6   | Energy Optimization (6)                                   | 70,996,984  | 142/254                | 19,110,102                     | 88,542,143                          |
| 7   | Securitized Regulatory Asset II (7)                       | 1,447,835   | 407                    | 26,837,644                     | 297,864,062                         |
| 8   | Gas Interim Rate Refund                                   | 12,075  | 142                    | 125                            | 11,950                              |
| 9   | Residual Gas Decoupling (8)                               | 1,517,238   | 142                    | 240,660                        | 1,276,578                           |
| 10  |   |   |                        |                                |                                     |
| 11  |   |   |                        |                                |                                     |
| 12  |   |   |                        |                                |                                     |
| 13  |   |   |                        |                                |                                     |
| 14  |   |   |                        |                                |                                     |
| 15  |   |   |                        |                                |                                     |
| 16  | (1) U-10755 (10 years, ending 2019)                       |   |                        |                                |                                     |
| 17  | (2) U-9097 & U-10083                                      |   |                        |                                |                                     |
| 18  | (3) U-16191   |   |                        |                                |                                     |
| 19  | (4) U-14547   |   |                        |                                |                                     |
| 20  | (5) U-14347 & U-14547                                     |   |                        |                                |                                     |
| 21  | (6) U-15805, U-18025, & U-17831                           |   |                        |                                |                                     |
| 22  | (7) U-17473 (15 years, ending 2029)                       |   |                        |                                |                                     |
| 23  | (8) U-18367   |   |                        |                                |                                     |
| 24  |   |   |                        |                                |                                     |
| 25  |   |   |                        |                                |                                     |
| 26  |   |   |                        |                                |                                     |
| 27  |   |   |                        |                                |                                     |
| 28  |   |   |                        |                                |                                     |
| 29  |   |   |                        |                                |                                     |
| 30  |   |   |                        |                                |                                     |
| 31  |   |   |                        |                                |                                     |
| 32  |   |   |                        |                                |                                     |
| 33  |   |   |                        |                                |                                     |
| 34  |   |   |                        |                                |                                     |
| 35  |   |   |                        |                                |                                     |
| 36  |   |   |                        |                                |                                     |
| 37  |   |   |                        |                                |                                     |
| 38  |   |   |                        |                                |                                     |
| 39  |   |   |                        |                                |                                     |
| 40  |   |   |                        |                                |                                     |
| 41  |   |   |                        |                                |                                     |
| 42  |   |   |                        |                                |                                     |
| 43  |   |   |                        |                                |                                     |
| 44  | TOTAL   | 532,975,394   |                        | 603,568,257                    | 2,228,840,691                       |

| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |               | Date of Report<br>(Mo, Da, Yr)  |               | Year of Report<br>December 31, 2017 |  |
|--|---|---|---------------|---|---------------|-------------------------------------|--|
| <b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>   |   |   |               |   |               |                                     |  |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. |   |   |               | 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes. |               |                                     |  |
| 2. For any deferred debit being amortized, show period of amortization in column (a).          |   |   |               |   |               |                                     |  |
| Line No.   | Description of Miscellaneous Deferred Debits<br>(a) | Balance at Beginning of Year<br>(b)   | Debits<br>(c) | CREDITS   |               | Balance at End of Year<br>(f)       |  |
|  |   |   |               | Account Charged<br>(d)  | Amount<br>(e) |                                     |  |
| 1  | Gift of Energy                                      | 311,670   | 100,660       | various   | 192,485       | 219,845                             |  |
| 2  | Fuel Oil - Campbell 3                               | 694,715   | 11,760,943    | 143/501   | 11,686,413    | 769,245                             |  |
| 3  | Sale of Land & Right of Way                         | 374,135   | 2,952,846     | various   | 2,916,022     | 410,959                             |  |
| 4  | ASP Acquisition Cost (1)                            | 7,687,269   | 6,800,265     | 488/879   | 5,307,288     | 9,180,246                           |  |
| 5  | Electric Operating Equipment - Lease                | 1,169,128   | 1,493,949     | 142/415   | 801,676       | 1,861,401                           |  |
| 6  | Insurance Claim                                     | -   | 21,056,000    | various   | 19,440,000    | 1,616,000                           |  |
| 7  | Pole Rental   | -   | 1,804,839     | 589   | 1,804,839     | -                                   |  |
| 8  | Residual Balance                                    | -   | 4,250         |   | -             | 4,250                               |  |
| 9  |   |   |               |   |               |                                     |  |
| 10   | (1) Amort. Period - 3 years                         |   |               |   |               |                                     |  |
| 11   |   |   |               |   |               |                                     |  |
| 12   |   |   |               |   |               |                                     |  |
| 13   |   |   |               |   |               |                                     |  |
| 14   |   |   |               |   |               |                                     |  |
| 15   |   |   |               |   |               |                                     |  |
| 16   |   |   |               |   |               |                                     |  |
| 17   |   |   |               |   |               |                                     |  |
| 18   |   |   |               |   |               |                                     |  |
| 19   |   |   |               |   |               |                                     |  |
| 20   |   |   |               |   |               |                                     |  |
| 21   |   |   |               |   |               |                                     |  |
| 22   |   |   |               |   |               |                                     |  |
| 23   |   |   |               |   |               |                                     |  |
| 24   |   |   |               |   |               |                                     |  |
| 25   |   |   |               |   |               |                                     |  |
| 26   |   |   |               |   |               |                                     |  |
| 27   |   |   |               |   |               |                                     |  |
| 28   |   |   |               |   |               |                                     |  |
| 29   |   |   |               |   |               |                                     |  |
| 30   |   |   |               |   |               |                                     |  |
| 31   |   |   |               |   |               |                                     |  |
| 32   |   |   |               |   |               |                                     |  |
| 33   |   |   |               |   |               |                                     |  |
| 34   |   |   |               |   |               |                                     |  |
| 35   |   |   |               |   |               |                                     |  |
| 36   |   |   |               |   |               |                                     |  |
| 37   |   |   |               |   |               |                                     |  |
| 38   | TOTAL   | 10,236,917  | 45,973,752    |   | 42,148,723    | 14,061,946                          |  |

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

TAX SCHEDULES

I. Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

|    |   |         |
|----|---|---------|
| A. | Accumulated Deferred Income Taxes   | 234A-B  |
| B. | Reconciliation of Report Net Income With<br>Taxable Income for Federal Income Taxes | 261A-B  |
| C. | Calculation of Federal Income Tax   | 261C-D  |
| D. | Taxes Accrued, Prepaid and Charged During Year                                      | 262-263 |
| E. | Accumulated Deferred Income Taxes   | 272-277 |

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(Next page is 234A(M))



| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)          | Year of Report<br>December 31, 2017      |
|--|---|---|---|--|
| <b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>   |   |   |   |  |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. |   |   |   |  |
| 2. At Other (Specify), include deferrals relating to other income and deductions.                            |   |   |   |  |
| Line No.   | Account Subdivision<br>(a)                            | Balance at Beginning of Year<br>(b)   | Changes During Year                     |  |
|  |   |   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1  | Electric  |   |   |  |
| 2  | Employee Benefits                                     | 165,361,482   | 215,138,438                             | 100,797,154                              |
| 3  | Net Regulatory Assets/Liabilities                     | 46,975,993  | 62,430,282                              | 40,251,956                               |
| 4  | Reserves and Accruals                                 | 42,296,585  | 30,057,120                              | 17,161,840                               |
| 5  | Regulatory Tax Assets/Liabilities - ASC 740           | 91,161,372  | 108,400,337                             | 29,190,079                               |
| 6  | Tax Loss and Credit Carryforwards                     | 35,346,973  | 38,655,712                              | 142,018,556                              |
| 7  | Other   | 7,392,979   | 27,780,024                              | 24,038,522                               |
| 8  | TOTAL Electric (Enter total of lines 2 thru 7)        | 388,535,384   | 482,461,913                             | 353,458,107                              |
| 9  | Gas   |   |   |  |
| 10   | Employee Benefits                                     | 94,862,275  | 125,402,287                             | 51,065,497                               |
| 11   | Net Regulatory Assets/Liabilities                     | 107,136,513   | 60,640,755                              | 14,290,031                               |
| 12   | Reserves and Accruals                                 | 20,087,949  | 15,845,694                              | 4,099,209                                |
| 13   | Regulatory Tax Assets/Liabilities - ASC 740           | 77,961,835  | 73,742,477                              | 13,249,176                               |
| 14   | Tax Loss and Credit Carryforwards                     | 22,225,828  | 9,086,248                               | 21,402,711                               |
| 15   | Other   | 13,221,101  | 18,977,974                              | 15,479,698                               |
| 16   | TOTAL Gas (Enter total of lines 10 thru 15)           | 335,495,501   | 303,695,435                             | 119,586,322                              |
| 17   |   |   |   |  |
| 18   | Other (Nonutility)                                    | 69,742,916  |   | 0  |
| 19   |   |   |   |  |
| 20   | TOTAL (Account 190) (Enter total of lines 8, 16 & 18) | 793,773,801   | 786,157,348                             | 473,044,429                              |
| 22   | Classification of Total:                              |   |   |  |
| 23   | Federal Income Tax                                    | 757,493,171   | 775,601,165                             | 472,025,038                              |
| 24   | State Income Tax                                      | 34,603,080  | 10,507,548                              | 564,538                                  |
| 25   | Local Income Tax                                      | 1,677,550   | 48,635                                  | 454,853                                  |

|  |  |   |                    |  |                      |                                     |             |
|--|--|---|--------------------|--|----------------------|-------------------------------------|-------------|
| Name of Respondent<br>Consumers Energy Company                     |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                    | Date of Report<br>(Mo, Da, Yr)   |                      | Year of Report<br>December 31, 2017 |             |
| <b>ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)</b> |  |   |                    |  |                      |                                     |             |
| 3. If more space is needed, use separate pages as required.        |  |   |                    | and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other . |                      |                                     |             |
| 4. In the space provided below, identify by amount                 |  |   |                    |  |                      |                                     |             |
| Changes During Year  |  | ADJUSTMENTS   |                    |  |                      | Balance at<br>End of Year<br>(k)    | Line<br>No. |
| Amounts<br>Debited to<br>Account 410.2<br>(e)                      | Amounts<br>Credited to<br>Account 411.2<br>(f) | DEBITS  |                    | CREDITS  |                      |                                     |             |
|  |  | Acct.<br>No.<br>(g)   | Amount<br>(h)      | Acct.<br>No.<br>(i)  | Amount<br>(j)        |                                     |             |
|  |  |   |                    |  |                      |                                     | 1           |
|  |  | 219   | 264,493            | 219  | 60,110               | 50,815,815                          | 2           |
|  |  |   |                    |  |                      | 24,797,667                          | 3           |
|  |  |   |                    |  |                      | 29,401,305                          | 4           |
|  |  | 254   | 106,891,955        | 254  | 1,320,815,015        | 1,225,874,174                       | 5           |
|  |  |   |                    |  |                      | 138,709,817                         | 6           |
|  |  |   |                    | 219  | 175,020              | 3,826,497                           | 7           |
| 0  | 0  |   | 107,156,448        |  | 1,321,050,145        | 1,473,425,275                       | 8           |
|  |  |   |                    |  |                      |                                     | 9           |
|  |  | 219   | 122,309            | 219  | 34,312               | 20,437,488                          | 10          |
|  |  |   |                    |  |                      | 60,785,789                          | 11          |
|  |  |   |                    |  |                      | 8,341,464                           | 12          |
|  |  | 254   | 61,526,961         | 254  | 645,888,817          | 601,830,390                         | 13          |
|  |  |   | 0                  |  | 0                    | 34,542,291                          | 14          |
|  |  |   | 0                  | 219  | 69,463               | 9,792,288                           | 15          |
| 0  | 0  |   | 61,649,270         |  | 645,992,592          | 735,729,710                         | 16          |
|  |  |   |                    |  |                      |                                     | 17          |
| 41,968,373   | 32,027,024                                     | 219   | 6,711,002          | 219  | 4,830,026            | 57,920,591                          | 18          |
|  |  |   |                    |  |                      |                                     | 19          |
| <b>41,968,373</b>  | <b>32,027,024</b>                              |   | <b>175,516,720</b> |  | <b>1,971,872,763</b> | <b>2,267,075,576</b>                | 20          |
|  |  |   |                    |  |                      |                                     | 22          |
| 39,733,442   | 28,522,756                                     |   | 162,250,376        |  | 1,955,025,309        | 2,235,481,291                       | 23          |
| 2,178,512  | 3,410,399                                      |   | 13,004,976         |  | 16,409,196           | 29,296,177                          | 24          |
| 56,419   | 93,869   |   | 261,368            |  | 438,258              | 2,298,108                           | 25          |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
|--|---|---|-------------------------------------|
| <b>DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)</b>   |   |   |                                     |
| 1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.<br>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in |   | column (a).<br>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.) |                                     |
| Line No.   | Description of Property<br>(a)  | Date J.E. Approved<br>(b)   | Total Amount of Loss<br>(c)         |
| 1  | N/A   | N/A   | N/A                                 |
| 2  |   |   |                                     |
| 3  |   |   |                                     |
| 4  |   |   |                                     |
| 5  |   |   |                                     |
| 6  |   |   |                                     |
| 7  |   |   |                                     |
| 8  |   |   |                                     |
| 9  |   |   |                                     |
| 10   |   |   |                                     |
| 11   |   |   |                                     |
| 12   |   |   |                                     |
| 13   |   |   |                                     |
| 14   |   |   |                                     |
| 15   |   |   |                                     |
| 16   |   |   |                                     |
| 17   |   |   |                                     |
| 18   |   |   |                                     |
| 19   |   |   |                                     |
| 20   |   |   |                                     |
| <b>TOTAL</b>   |   |   | 0                                   |

| Name of Respondent<br>Consumers Energy Company                                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |             |
|--|---|--------------------------------|-------------------------------------|-------------|
| <b>DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Continued)</b> |   |                                |                                     |             |
|  |   |                                |                                     |             |
| Balance Beginning<br>of Year<br>(d)  | CREDITS   |                                | Balance End<br>of Year<br>(g)       | Line<br>No. |
|  | Amortizations<br>to Acct. 411.7<br>(e)  | Additional<br>Losses<br>(f)    |                                     |             |
| N/A  | N/A   | N/A                            | N/A                                 | 1           |
|  |   |                                |                                     | 2           |
|  |   |                                |                                     | 3           |
|  |   |                                |                                     | 4           |
|  |   |                                |                                     | 5           |
|  |   |                                |                                     | 6           |
|  |   |                                |                                     | 7           |
|  |   |                                |                                     | 8           |
|  |   |                                |                                     | 9           |
|  |   |                                |                                     | 10          |
|  |   |                                |                                     | 11          |
|  |   |                                |                                     | 12          |
|  |   |                                |                                     | 13          |
|  |   |                                |                                     | 14          |
|  |   |                                |                                     | 15          |
|  |   |                                |                                     | 16          |
|  |   |                                |                                     | 17          |
|  |   |                                |                                     | 18          |
|  |   |                                |                                     | 19          |
|  |   |                                |                                     | 20          |
| 0  | 0   | 0                              | 0                                   | TOTAL       |

| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission  | Date of Report<br>(Mo, Da, Yr)        | Year of Report<br>December 31, 2017 |
|---|---|--|---------------------------------------|-------------------------------------|
| <b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)</b>  |   |  |                                       |                                     |
| 1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. |   | 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.<br>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts. |                                       |                                     |
| Line No.  | Designation of Long-Term Debt<br>(a)                                      | Date Reacquired<br>(b)   | Princ. Amt. Of Debt Reacquired<br>(c) | Net Gain or Net Loss<br>(d)         |
| 1   | <b><u>Installment Sales Contracts</u></b>                                 |  |                                       |                                     |
| 2   | Refunded by Pollution Control Revenue Refunding Bond due 2018             |  |                                       |                                     |
| 3   | Hampton,Port Sheldon, Econ Dev Corp                                       | 8-3-12   | 67,700,000                            | (1,739,799)                         |
| 4   | Cost of Reissuances   | 8-3-12   |                                       | (2,068,741)                         |
| 5   |   |  | 67,700,000                            | (3,808,540)                         |
| 6   | Refunded by Pollution Control Revenue Refunding Bond Series 2005 due 2035 |  |                                       |                                     |
| 7   | Cost of Reissuances   | 8-3-12   | 35,000,000                            | (2,753,462)                         |
| 8   |   |  |                                       |                                     |
| 9   | <b><u>Senior Note</u></b>   |  |                                       |                                     |
| 10  | Refunded by 6-7/8 due 3/1/18  |  |                                       |                                     |
| 11  | 7.5% FMB due 2001 & 7.5% FMB due 2002                                     | 9-18-98  | 119,338,000                           | (1,240,892)                         |
| 12  |   |  |                                       |                                     |
| 13  | <b><u>First Mortgage Bonds</u></b>  |  |                                       |                                     |
| 14  | Refunded by 5.5% due 8/15/16  |  |                                       |                                     |
| 15  | LT bank loan due 3/09, 6.5% Snr Note due 2018, 6.0% Snr Note due 2005     | 8-12-04  | 581,000,000                           | (18,984,137)                        |
| 16  | Refunded by 5.65% due 2020 & 5.65% due 2035                               |  |                                       |                                     |
| 17  | 6.25% Senior Notes due 2006   | 3-24-05  | 332,500,000                           | (10,690,959)                        |
| 18  | Refunded by 5.15% due 2017  |  |                                       |                                     |
| 19  | LT bank loan  | 1-25-05  | 60,000,000                            | (33,952)                            |
| 20  | LT Debt related parties   | 2-25-05  | 197,000,000                           | (4,293,175)                         |
| 21  | Refunded by 5.8% due 2035   |  |                                       |                                     |
| 22  | LT Debt related parties   | 1-24-05  | 180,000,000                           | (18,938)                            |
| 23  | LT Debt related parties   | 2-6-06   | 128,866,000                           | (6,114,338)                         |
| 24  | Refunded by 3.77% due 2020  |  |                                       |                                     |
| 25  | 6.5% Senior IQ notes due 2028   | 10-15-10   | 300,000,000                           | (10,777,951)                        |
| 26  | Refunded by 4.97% due 2040  |  |                                       |                                     |
| 27  | 6.5% Senior IQ notes due 2028   | 10-15-10   | 50,000,000                            | (6,217,379)                         |
| 28  | Refunded by 2.85% due 2022  |  |                                       |                                     |
| 29  | 5.38% FMB due 2013  | 5-1-12   | 375,000,000                           | (18,021,342)                        |



| Name of Respondent<br>Consumers Energy Company                                      | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |          |
|---|---|---|-------------------------------------|----------|
| <b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)</b>  |   |   |                                     |          |
| 4. Show loss amounts in red or by enclosure in parentheses.                         |   | Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit. |                                     |          |
| 5. Explain any debits and credits other than amortization debited to Account 428.1, |   |   |                                     |          |
| Balance Beginning of Year<br>(e)  | Debits During Year<br>(f)   | Credits During Year<br>(g)  | Balance End of Year<br>(h)          | Line No. |
|   |   |   |                                     | 1        |
|   |   |   |                                     | 2        |
| 76,082  |   | 57,035  | 19,047                              | 3        |
| 217,989   |   | 163,519   | 54,470                              | 4        |
| 294,071   |   | 220,554   | 73,517                              | 5        |
|   |   |   |                                     | 6        |
| 1,904,946   |   | 103,906   | 1,801,040                           | 7        |
|   |   |   |                                     | 8        |
|   |   |   |                                     | 9        |
|   |   |   |                                     | 10       |
| 57,178  |   | 57,178  | 0                                   | 11       |
|   |   |   |                                     | 12       |
|   |   |   |                                     | 13       |
|   |   |   |                                     | 14       |
| 0   |   | 0   | 0                                   | 15       |
|   |   |   |                                     | 16       |
| 2,362,187   |   | 708,656   | 1,653,531                           | 17       |
|   |   |   |                                     | 18       |
| 470   |   | 470   | 0                                   | 19       |
| 59,646  |   | 59,646  | 0                                   | 20       |
|   |   |   |                                     | 21       |
| 11,763  |   | 638   | 11,125                              | 22       |
| 3,864,440   |   | 206,092   | 3,658,348                           | 23       |
|   |   |   |                                     | 24       |
| 4,097,915   |   | 1,069,021   | 3,028,894                           | 25       |
|   |   |   |                                     | 26       |
| 4,925,884   |   | 206,680   | 4,719,204                           | 27       |
|   |   |   |                                     | 28       |
| 9,761,561   |   | 1,802,134   | 7,959,427                           | 29       |
| 27,340,061  | 0   | 4,434,975   | 22,905,086                          |          |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)**

| 1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. |   | 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.<br>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts. |  |                                |
|--|---|--|--|--------------------------------|
| Line No.   | Designation of Long-Term Debt<br>(a)                                | Date Reacquired<br>(b)   | Princ. Amt. Of<br>Debt Reacquired<br>(c) | Net Gain or<br>Net Loss<br>(d) |
| 1  | Refunded by 3.19% due 2024  |  |  |                                |
| 2  | Term Loan Facility due 2013   | 12-17-12   | 51,500,000                               | (1,575)                        |
| 3  | Refunded by 3.39% due 2027  |  |  |                                |
| 4  | Term Loan Facility due 2013   | 12-17-12   | 35,500,000                               | (1,086)                        |
| 5  | Refunded by 4.31% due 2042  |  |  |                                |
| 6  | Term Loan Facility due 2013   | 12-17-12   | 263,000,000                              | (8,044)                        |
| 7  | Refunded by 3.95% due 2043  |  |  |                                |
| 8  | 6.0% FMB due 2014 5.0% FMB due 2015                                 | 5-13-13  | 425,000,000                              | (28,261,988)                   |
| 9  | Refunded by 3.18% due 2032  |  |  |                                |
| 10   | 6-7/8% Senior Notes due 2018  | 9-28-17  | 40,000,000                               | (733,936)                      |
| 11   | Refunded by 3.52% due 2037  |  |  |                                |
| 12   | 6-7/8% Senior Notes due 2018  | 9-28-17  | 125,000,000                              | (3,058,066)                    |
| 13   | Refunded by 3.86% due 2052  |  |  |                                |
| 14   | 6-7/8% Senior Notes due 2018  | 9-28-17  | 20,000,000                               | (856,258)                      |
| 15   | <b>Letter of Credit Facilities</b>                                  |  |  |                                |
| 16   | Replacement secured revolving credit facility set to expire in 2021 |  |  |                                |
| 17   | Secured revolving credit facility set to expire in 2018             | 5-27-15  |  | (2,710,028)                    |
| 18   | Replacement secured revolving credit facility set to expire in 2018 |  |  |                                |
| 19   | Accounts Receivable sales program                                   | 11-23-15   |  | (139,718)                      |
| 20   |   |  |  |                                |
| 21   |   |  |  |                                |
| 22   |   |  |  |                                |
| 23   |   |  |  |                                |
| 24   |   |  |  |                                |
| 25   |   |  |  |                                |
| 26   |   |  |  |                                |
| 27   |   |  |  |                                |
| 28   |   |  |  |                                |
| 29   | <b>Total</b>  |  |  |                                |

|                          |   |                |                   |
|--------------------------|---|----------------|-------------------|
| Name of Respondent       | This Report Is:                                     | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original | (Mo, Da, Yr)   | December 31, 2017 |
|                          | (2) <input type="checkbox"/> A Resubmission         |                |                   |

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|-------------------------------|------------------------|-------------------------|-------------------------|----------|
|                               |                        |                         |                         | 1        |
| 1,043                         |                        | 130                     | 913                     | 2        |
|                               |                        |                         |                         | 3        |
| 792                           |                        | 72                      | 720                     | 4        |
|                               |                        |                         |                         | 5        |
| 6,952                         |                        | 268                     | 6,684                   | 6        |
|                               |                        |                         |                         | 7        |
| 24,886,251                    |                        | 942,067                 | 23,944,184              | 8        |
|                               |                        |                         |                         | 9        |
| 0                             | 729,723                | 12,007                  | 717,716                 | 10       |
|                               |                        |                         |                         | 11       |
| 0                             | 3,040,511              | 33,202                  | 3,007,309               | 12       |
|                               |                        |                         |                         | 13       |
| 0                             | 851,343                | 3,221                   | 848,122                 | 14       |
|                               |                        |                         |                         | 15       |
|                               |                        |                         |                         | 16       |
| 1,891,412                     |                        | 372,081                 | 1,519,331               | 17       |
|                               |                        |                         |                         | 18       |
| 61,476                        |                        | 61,476                  | 0                       | 19       |
|                               |                        |                         |                         | 20       |
|                               |                        |                         |                         | 21       |
|                               |                        |                         |                         | 22       |
|                               |                        |                         |                         | 23       |
|                               |                        |                         |                         | 24       |
|                               |                        |                         |                         | 25       |
|                               |                        |                         |                         | 26       |
|                               |                        |                         |                         | 27       |
|                               |                        |                         |                         | 28       |
| 54,187,987                    | 4,621,577              | 5,859,499               | 52,950,065              | 29       |

| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)       | Year of Report<br>December 31, 2017 |
|--|---|---|--------------------------------------|-------------------------------------|
| <b>CAPITAL STOCK (Accounts 201 and 204)</b>  |   |   |                                      |                                     |
| <p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> |   |   |                                      |                                     |
| Line No.   | Class and Series of Stock and Name of Stock Exchange<br>(a) | Number of Shares Authorized by Charter<br>(b)   | Par or Stated Value Per Share<br>(c) | Call Price at End of Year<br>(d)    |
| 1  | Account 201 - Common Stock *                                | 125,000,000   | 10.00                                |                                     |
| 2  | Total Common Stock  | 125,000,000   |                                      |                                     |
| 3  |   |   |                                      |                                     |
| 4  | Account 204 - Preferred Stock                               |   |                                      |                                     |
| 5  | Preferred Stock - \$4.50 Cum **                             | 7,500,000   | 100.00                               | 110.00                              |
| 6  | Class A Preferred Stock                                     | 16,000,000  |                                      |                                     |
| 7  | Preference Stock  | 40,000,000  | 1.00                                 |                                     |
| 8  | Total Preferred Stock                                       | 63,500,000  |                                      |                                     |
| 9  |   |   |                                      |                                     |
| 10   |   |   |                                      |                                     |
| 11   | * Stock held by parent company, CMS                         |   |                                      |                                     |
| 12   | Energy Corporation  |   |                                      |                                     |
| 13   |   |   |                                      |                                     |
| 14   | ** New York Stock Exchange                                  |   |                                      |                                     |
| 15   |   |   |                                      |                                     |
| 16   |   |   |                                      |                                     |
| 17   |   |   |                                      |                                     |
| 18   |   |   |                                      |                                     |
| 19   |   |   |                                      |                                     |
| 20   |   |   |                                      |                                     |
| 21   |   |   |                                      |                                     |
| 22   |   |   |                                      |                                     |
| 23   |   |   |                                      |                                     |
| 24   |   |   |                                      |                                     |
| 25   |   |   |                                      |                                     |
| 26   |   |   |                                      |                                     |
| 27   |   |   |                                      |                                     |
| 28   |   |   |                                      |                                     |
| 29   |   |   |                                      |                                     |
| 30   |   |   |                                      |                                     |
| 31   |   |   |                                      |                                     |
| 32   |   |   |                                      |                                     |
| 33   |   |   |                                      |                                     |
| 34   |   |   |                                      |                                     |
| 35   |   |   |                                      |                                     |

|  |               |   |             |  |                                     |             |
|--|---------------|---|-------------|--|-------------------------------------|-------------|
| Name of Respondent<br>Consumers Energy Company   |               | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |             | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |             |
| <b>CAPITAL STOCK (Accounts 201 and 204) (Continued)</b>  |               |   |             |  |                                     |             |
| 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.<br>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. |               |   |             | 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.<br>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge. |                                     |             |
| OUTSTANDING PER<br>BALANCE SHEET<br><i>(Total amount outstanding without reduction for amounts held by respondents.)</i>   |               | HELD BY RESPONDENT  |             |  |                                     |             |
|  |               | AS REACQUIRED STOCK<br>(Account 217)  |             | IN SINKING AND<br>OTHER FUNDS  |                                     |             |
| Shares<br>(e)  | Amount<br>(f) | Shares<br>(g)   | Cost<br>(h) | Shares<br>(i)  | Amount<br>(j)                       | Line<br>No. |
| 84,108,789   | 841,087,890   |   |             |  |                                     | 1           |
| 84,108,789   | 841,087,890   |   |             |  |                                     | 2           |
|  |               |   |             |  |                                     | 3           |
|  |               |   |             |  |                                     | 4           |
| 373,148  | 37,314,800    |   |             |  |                                     | 5           |
|  |               |   |             |  |                                     | 6           |
|  |               |   |             |  |                                     | 7           |
| 373,148  | 37,314,800    |   |             |  |                                     | 8           |
|  |               |   |             |  |                                     | 9           |
|  |               |   |             |  |                                     | 10          |
|  |               |   |             |  |                                     | 11          |
|  |               |   |             |  |                                     | 12          |
|  |               |   |             |  |                                     | 13          |
|  |               |   |             |  |                                     | 14          |
|  |               |   |             |  |                                     | 15          |
|  |               |   |             |  |                                     | 16          |
|  |               |   |             |  |                                     | 17          |
|  |               |   |             |  |                                     | 18          |
|  |               |   |             |  |                                     | 19          |
|  |               |   |             |  |                                     | 20          |
|  |               |   |             |  |                                     | 21          |
|  |               |   |             |  |                                     | 22          |
|  |               |   |             |  |                                     | 23          |
|  |               |   |             |  |                                     | 24          |
|  |               |   |             |  |                                     | 25          |
|  |               |   |             |  |                                     | 26          |
|  |               |   |             |  |                                     | 27          |
|  |               |   |             |  |                                     | 28          |
|  |               |   |             |  |                                     | 29          |
|  |               |   |             |  |                                     | 30          |
|  |               |   |             |  |                                     | 31          |
|  |               |   |             |  |                                     | 32          |
|  |               |   |             |  |                                     | 33          |
|  |               |   |             |  |                                     | 34          |
|  |               |   |             |  |                                     | 35          |



| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|---|---|--------------------------------|-------------------------------------|
| <b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b><br><b>(Accounts 202 &amp; 205, 203 &amp; 206, 207, 212)</b>  |   |                                |                                     |
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |   |                                |                                     |
| Line No.  | Name of Account & Description of Item<br>(a)  | Number of Shares<br>(b)        | Amount<br>(c)                       |
| 1   | Account 202 - None  |                                |                                     |
| 2   |   |                                |                                     |
| 3   | Account 203 - None  |                                |                                     |
| 4   |   |                                |                                     |
| 5   | Account 205 - None  |                                |                                     |
| 6   |   |                                |                                     |
| 7   | Account 206 - None  |                                |                                     |
| 8   |   |                                |                                     |
| 9   | Account 207   |                                |                                     |
| 10  | Premium on Common Stock   | 84,108,789                     | 386,028,613                         |
| 11  |   |                                |                                     |
| 12  | Account 212 - None  |                                |                                     |
| 13  |   |                                |                                     |
| 14  |   |                                |                                     |
| 15  |   |                                |                                     |
| 16  |   |                                |                                     |
| 17  |   |                                |                                     |
| 18  |   |                                |                                     |
| 19  |   |                                |                                     |
| 20  |   |                                |                                     |
| 21  |   |                                |                                     |
| 22  |   |                                |                                     |
| 23  |   |                                |                                     |
| 24  |   |                                |                                     |
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| 27  |   |                                |                                     |
| 28  |   |                                |                                     |
| 29  |   |                                |                                     |
| 30  |   |                                |                                     |
| 31  |   |                                |                                     |
| 32  |   |                                |                                     |
| 33  |   |                                |                                     |
| 34  |   |                                |                                     |
| 35  |   |                                |                                     |
| 36  |   |                                |                                     |
| 37  |   |                                |                                     |
| 38  |   |                                |                                     |
| 39  |   |                                |                                     |
| 40  | TOTAL   | 84,108,789                     | 386,028,613                         |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |
|---|---|--|-------------------------------------|
| <b>OTHER PAID - IN CAPITAL (Accounts 208-211, inc.)</b>   |   |  |                                     |
| <p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (account 209)-State amount and give brief explanation</p> |   | <p>of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p> |                                     |
| Line No.  | Item (a)  | Amount (b)   |                                     |
| 1   | Account 208   |  |                                     |
| 2   | Donations Received from Stockholders:   |  |                                     |
| 3   | Cash Infusions-CMS Energy-Prior to 2017   | 3,793,198,250  |                                     |
| 4   | CMS Engineering Stock-Prior to 2017   | 81,351   |                                     |
| 5   | Return of Capital-CMS Energy-Prior to 2017  | (177,437,762)  |                                     |
| 6   | Cash Infusion-CMS Energy-January 2017   | 250,000,000  |                                     |
| 7   | Cash Infusion-CMS Energy-June 2017  | 200,000,000  |                                     |
| 8   | Subtotal - 208  | 4,065,841,839  |                                     |
| 9   |   |  |                                     |
| 10  | Account 209 - None  |  |                                     |
| 11  |   |  |                                     |
| 12  | Account 210   |  |                                     |
| 13  | Gain on Reacquired Capital Stock-Prior to 2017  | 20,440,268   |                                     |
| 14  |   |  |                                     |
| 15  | Account 211   |  |                                     |
| 16  | Paid-in-Capital - Prior to 2017   | 293,744  |                                     |
| 17  |   |  |                                     |
| 18  |   |  |                                     |
| 19  |   |  |                                     |
| 20  |   |  |                                     |
| 21  |   |  |                                     |
| 22  |   |  |                                     |
| 23  |   |  |                                     |
| 24  |   |  |                                     |
| 25  |   |  |                                     |
| 26  |   |  |                                     |
| 27  |   |  |                                     |
| 28  |   |  |                                     |
| 29  |   |  |                                     |
| 30  |   |  |                                     |
| 31  |   |  |                                     |
| 32  |   |  |                                     |
| 33  |   |  |                                     |
| 34  |   |  |                                     |
| 35  | TOTAL   | 4,086,575,851  |                                     |

|  |  |   |                                |                                     |
|--|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|--|---|--------------------------------|-------------------------------------|

| DISCOUNT ON CAPITAL STOCK (Account 213)   |                                  |  |
|---|----------------------------------|--|
| 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. |                                  | attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged. |
| 2. If any change occurred during the year in the balance with respect to any class or series of stock         |                                  |  |
| Line No.  | Class and Series of Stock<br>(a) | Balance at End of Year<br>(b)  |
| 1   |                                  |  |
| 2   |                                  |  |
| 3   |                                  |  |
| 4   |                                  |  |
| 5   |                                  |  |
| 6   |                                  |  |
| 7   |                                  |  |
| 8   |                                  |  |
| 9   |                                  |  |
| 10  |                                  |  |
| 11  |                                  |  |
| 12  |                                  |  |
| 13  |                                  |  |
| 14  |                                  |  |
| 15  |                                  |  |
| 16  |                                  |  |
| 17  | TOTAL                            | 0  |

| CAPITAL STOCK EXPENSE (Account 214)  |                                  |  |
|--|----------------------------------|--|
| 1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. |                                  | attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged. |
| 2. If any change occurred during the year in the balance with respect to any class or series of stock,     |                                  |  |
| Line No.   | Class and Series of Stock<br>(a) | Balance at End of Year<br>(b)  |
| 1  | Common Stock                     | 23,596,832   |
| 2  | Preferred Stock                  | 121,741  |
| 3  |                                  |  |
| 4  |                                  |  |
| 5  |                                  |  |
| 6  |                                  |  |
| 7  |                                  |  |
| 8  |                                  |  |
| 9  |                                  |  |
| 10   |                                  |  |
| 11   |                                  |  |
| 12   |                                  |  |
| 13   |                                  |  |
| 14   |                                  |  |
| 15   |                                  |  |
| 16   |                                  |  |
| 17   |                                  |  |
| 18   | TOTAL                            | 23,718,573   |

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|   |   |  |                                     |
|---|---|--|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)               | Year of Report<br>December 31, 2017 |
| <b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED<br/>DURING THE YEAR</b>  |   |  |                                     |
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |   |  |                                     |
| <b>DEBIT (CREDIT)</b>   |   |  |                                     |
| Series (a)  | Account 131<br>Cash (b)   | Account 181<br>Unamortized<br>Debt Expense © | Account 221<br>Bonds (d)            |
| <u>First Mortgage Bonds issued in 2017</u>  |   |  |                                     |
| 3.950% FMB due 7-15-47  | 350,000,000   | 3,731,840                                    | (350,000,000)                       |
| 3.180% FMB due 9-28-32  | 40,000,000  | 126,766                                      | (40,000,000)                        |
| 3.520% FMB due 9-28-37  | 125,000,000   | 528,192                                      | (125,000,000)                       |
| 3.860% FMB due 9-28-52  | 20,000,000  | 147,894                                      | (20,000,000)                        |
| 3.180% FMB due 11-15-32   | 60,000,000  | 189,949                                      | (60,000,000)                        |
| 3.520% FMB due 11-15-37   | 210,000,000   | 886,430                                      | (210,000,000)                       |
| 3.860% FMB due 11-15-52   | 30,000,000  | 221,608                                      | (30,000,000)                        |
| <u>First Mortgage Bonds paid down in 2017</u>   |   |  |                                     |
| 5.150% FMB due 2-15-17  | (250,000,000)   | -  | 250,000,000                         |
| 6.875% Sr Nt due 3-1-18   | (180,000,000)   | -  | -                                   |
| 3.210% FMB due 10-15-17   | (100,000,000)   | -  | 100,000,000                         |
| <b>TOTAL</b>  | 305,000,000   | 5,832,679                                    | (485,000,000)                       |



|   |   |  |  |   |
|---|---|--|--|---|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)             | Year of Report<br>December 31, 2017    |   |
| <b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED<br/>DURING THE YEAR (Continued)</b>  |   |  |  |   |
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |   |  |  |   |
| DEBIT (CREDIT)  |   |  |  |   |
| Account 224/242<br>Other<br>Long-Term Debt (e)  | Account 225<br>Unamortized<br>Premium (f)   | Account 226<br>Unamortized<br>Discount (g) | Account 237<br>Interest<br>Accrued (h) | Account 189<br>Unamortized Loss<br>on Reacquired Debt (i) |
|   |   | 1,463,000                                  | (6,374,861)                            | -   |
|   |   | -  | (328,600)                              | 733,936   |
|   |   | -  | (1,136,667)                            | 3,058,066   |
|   |   | -  | (199,433)                              | 856,258   |
|   |   | -  | (243,800)                              | -   |
|   |   | -  | (944,533)                              | -   |
|   |   | -  | (147,967)                              | -   |
| 180,000,000   |   | -  | -                                      |   |
|   |   | -  | -                                      |   |
| 180,000,000   | -   | 1,463,000                                  | (9,375,861)                            | 4,648,260   |

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|--|--|---|--|
| <b>LONG-TERM DEBT (Accounts 221, 222, 223 and 224)</b>   |  |   |  |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |   |  |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br><br>(a) | Principal Amount<br>of Debt Issued<br><br>(b) | Total Expense,<br>Premium or Discount<br><br>(c) |
| 1  | ACCOUNT 221  |   |  |
| 2  |  |   |  |
| 3  | 5.15%, Due 2017  | 250,000,000                                   | 6,306,943  |
| 4  |  |   | 1,100,000 D                                      |
| 5  |  |   |  |
| 6  | 3.21%, Due 2017  | 100,000,000                                   | 534,018  |
| 7  | 5.65%, Due 2018  | 250,000,000                                   | 1,965,033  |
| 8  |  |   | 957,500 D  |
| 9  | 6.125%, Due 2019   | 350,000,000                                   | 2,566,401  |
| 10   |  |   | 245,000 D  |
| 11   | 6.7%, Due 2019   | 500,000,000                                   | 3,546,407  |
| 12   |  |   | 240,000 D  |
| 13   | 5.65%, Due 2020  | 300,000,000                                   | 13,357,369                                       |
| 14   |  |   | 1,188,000 D                                      |
| 15   |  |   |  |
| 16   | 3.77%, Due 2020  | 100,000,000                                   | 11,311,969                                       |
| 17   |  |   |  |
| 18   | 5.30%, Due 2022  | 250,000,000                                   | 964,543  |
| 19   | 2.85%, Due 2022  | 375,000,000                                   | 21,002,148                                       |
| 20   |  |   | 33,750 D   |
| 21   |  |   |  |
| 22   | 3.375%, Due 2023   | 325,000,000                                   | 2,483,839  |
| 23   |  |   | 165,750 D  |
| 24   | 3.19%, Due 2024  | 51,500,000                                    | 273,872  |
| 25   |  |   |  |
| 26   | 3.125%, Due 2024   | 250,000,000                                   | 1,937,968  |
| 27   |  |   | 255,000 D  |
| 28   | 3.39%, Due 2027  | 35,500,000                                    | 190,393  |
| 29   |  |   |  |
| 30   | 3.18%, Due 2032, Docket No. ES17-18-000, 6/22/17   | 40,000,000                                    | 860,702  |
| 31   |  |   |  |
| 32   | 3.18%, Due 2032, Docket No. ES17-18-000, 6/22/17   | 60,000,000                                    | 189,949  |
| 33   | TOTAL  |   |  |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                        | Year of Report<br>December 31, 2017 |   |                                 |          |
|---|---|---|-------------------------------------|---|---------------------------------|----------|
| <b>LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)</b>  |   |   |                                     |   |                                 |          |
| <p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> |   |   |                                     |   |                                 |          |
| Nominal Date of Issue<br>(d)  | Date of Maturity<br>(e)   | AMORTIZATION PERIOD<br>Date From (f)      Date To (g) |                                     | Outstanding<br>(Total amount outstanding without reduction for amounts held by respondent)<br>(h) | Interest for Year Amount<br>(i) | Line No. |
|   |   |   |                                     |   |                                 | 1        |
|   |   |   |                                     |   |                                 | 2        |
| 01/20/2005  | 02/15/2017  | 01/20/2005  | 02/15/2017                          |   | 1,573,611                       | 3        |
|   |   |   |                                     |   |                                 | 4        |
|   |   |   |                                     |   |                                 | 5        |
| 10/15/2010  | 10/15/2017  | 10/15/2010  | 10/15/2017                          |   | 2,532,333                       | 6        |
| 03/01/2008  | 09/15/2018  | 03/01/2008  | 09/15/2018                          | 250,000,000   | 14,125,000                      | 7        |
|   |   |   |                                     |   |                                 | 8        |
| 09/08/2008  | 03/15/2019  | 09/08/2008  | 03/15/2019                          | 350,000,000   | 21,437,500                      | 9        |
|   |   |   |                                     |   |                                 | 10       |
| 03/06/2009  | 09/15/2019  | 03/06/2009  | 09/15/2019                          | 500,000,000   | 33,500,000                      | 11       |
|   |   |   |                                     |   |                                 | 12       |
| 03/24/2005  | 04/15/2020  | 03/24/2005  | 04/15/2020                          | 300,000,000   | 16,950,000                      | 13       |
|   |   |   |                                     |   |                                 | 14       |
|   |   |   |                                     |   |                                 | 15       |
| 10/15/2010  | 10/15/2020  | 10/15/2010  | 10/15/2020                          | 100,000,000   | 3,770,000                       | 16       |
|   |   |   |                                     |   |                                 | 17       |
| 09/01/2010  | 09/01/2022  | 09/01/2010  | 09/01/2022                          | 250,000,000   | 13,250,000                      | 18       |
| 05/01/2012  | 05/15/2022  | 05/01/2012  | 05/15/2022                          | 375,000,000   | 10,687,500                      | 19       |
|   |   |   |                                     |   |                                 | 20       |
|   |   |   |                                     |   |                                 | 21       |
| 08/05/2013  | 08/15/2023  | 08/05/2013  | 08/15/2023                          | 325,000,000   | 10,968,750                      | 22       |
|   |   |   |                                     |   |                                 | 23       |
| 12/17/2012  | 12/15/2024  | 12/17/2012  | 12/15/2024                          | 51,500,000  | 1,642,850                       | 24       |
|   |   |   |                                     |   |                                 | 25       |
| 08/18/2014  | 08/31/2024  | 08/18/2014  | 08/31/2024                          | 250,000,000   | 7,812,500                       | 26       |
|   |   |   |                                     |   |                                 | 27       |
| 12/17/2012  | 12/15/2027  | 12/17/2012  | 12/15/2027                          | 35,500,000  | 1,203,450                       | 28       |
|   |   |   |                                     |   |                                 | 29       |
| 09/28/2017  | 09/28/2032  | 09/28/2017  | 09/28/2032                          | 40,000,000  | 328,600                         | 30       |
|   |   |   |                                     |   |                                 | 31       |
| 11/15/2017  | 11/15/2032  | 11/15/2017  | 11/15/2032                          | 60,000,000  | 243,800                         | 32       |
|   |   |   |                                     |   |                                 | 33       |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

**LONG-TERM DEBT (Accounts 221, 222, 223 and 224)(Continued)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br><br>(a) | Principal Amount<br>of Debt Issued<br><br>(b) | Total Expense,<br>Premium or Discount<br><br>(c) |
|----------|--|---|--|
| 1        | 5.80%, Due 2035  | 175,000,000                                   | 7,900,851  |
| 2        |  |   | 337,750 D  |
| 3        | 3.52%, Due 2037, Docket No. ES17-18-000, 6/22/17   | 125,000,000                                   | 3,586,257  |
| 4        | 3.52%, Due 2037, Docket No. ES17-18-000, 6/22/17   | 210,000,000                                   | 886,430  |
| 5        | 6.17%, Due 2040  | 50,000,000                                    | 484,846  |
| 6        | 4.97%, Due 2040  | 50,000,000                                    | 6,486,963  |
| 7        | 4.31%, Due 2042  | 263,000,000                                   | 1,377,354  |
| 8        | 3.95%, Due 2043  | 425,000,000                                   | 32,656,168                                       |
| 9        |  |   | 667,250 D  |
| 10       | 4.10%, Due 2045  | 250,000,000                                   | 2,488,287  |
| 11       |  |   | 217,500 D  |
| 12       | 3.25%, Due 2046  | 450,000,000                                   | 4,733,711  |
| 13       |  |   | 3,501,000 D                                      |
| 14       | 3.95%, Due 2047, Docket No. ES16-26-000, 6/2/16  | 350,000,000                                   | 3,731,840  |
| 15       |  |   | 1,463,000 D                                      |
| 16       | 3.86%, Due 2052, Docket No. ES17-18-000, 6/22/17   | 20,000,000                                    | 1,004,152  |
| 17       | 3.86%, Due 2052, Docket No. ES17-18-000, 6/22/17   | 30,000,000                                    | 221,608  |
| 18       | 4.35%, Due 2064  | 250,000,000                                   | 2,500,468  |
| 19       |  |   | 2,157,500 D                                      |
| 20       | Subtotal Account 221 - First Mortgage Bonds  | 5,885,000,000                                 | 148,079,489                                      |
| 21       |  |   |  |
| 22       | ACCOUNT 222  |   |  |
| 23       | None   |   |  |
| 24       |  |   |  |
| 25       |  |   |  |
| 26       |  |   |  |
| 27       |  |   |  |
| 28       |  |   |  |
| 29       | Total  |   |  |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

**LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal<br>Date of<br>Issue<br>(d) | Date<br>of<br>Maturity<br>(e) | AMORTIZATION<br>PERIOD |                | Outstanding<br>(Total amount outstanding<br>without reduction for<br>amounts held by respondent)<br>(h) | Interest for Year<br>Amount<br>(i) | Line<br>No. |
|------------------------------------|-------------------------------|------------------------|----------------|---|------------------------------------|-------------|
|                                    |                               | Date From<br>(f)       | Date To<br>(g) |   |                                    |             |
| 08/11/2005                         | 09/15/2035                    | 08/11/2005             | 09/15/2035     | 175,000,000   | 10,150,000                         | 1           |
|                                    |                               |                        |                |   |                                    | 2           |
| 09/28/2017                         | 09/28/2037                    | 09/28/2017             | 09/28/2037     | 125,000,000   | 1,136,667                          | 3           |
| 11/15/2017                         | 11/15/2037                    | 11/15/2017             | 11/15/2037     | 210,000,000   | 944,533                            | 4           |
| 09/01/2010                         | 09/01/2040                    | 09/01/2010             | 09/01/2040     | 50,000,000  | 3,085,000                          | 5           |
| 10/15/2010                         | 10/15/2040                    | 10/15/2010             | 10/15/2040     | 50,000,000  | 2,485,000                          | 6           |
| 12/17/2012                         | 12/15/2042                    | 12/17/2012             | 12/15/2042     | 263,000,000   | 11,335,300                         | 7           |
| 05/13/2013                         | 05/15/2043                    | 05/13/2013             | 05/15/2043     | 425,000,000   | 16,787,500                         | 8           |
|                                    |                               |                        |                |   |                                    | 9           |
| 11/06/2015                         | 11/15/2045                    | 11/06/2015             | 11/15/2045     | 250,000,000   | 10,250,000                         | 10          |
|                                    |                               |                        |                |   |                                    | 11          |
| 08/10/2016                         | 08/15/2046                    | 08/10/2016             | 08/15/2046     | 450,000,000   | 14,625,000                         | 12          |
|                                    |                               |                        |                |   |                                    | 13          |
| 02/22/2017                         | 07/15/2047                    | 02/22/2017             | 07/15/2047     | 350,000,000   | 11,866,458                         | 14          |
|                                    |                               |                        |                |   |                                    | 15          |
| 09/28/2017                         | 09/28/2052                    | 09/28/2017             | 09/28/2052     | 20,000,000  | 199,433                            | 16          |
| 11/15/2017                         | 11/15/2052                    | 11/15/2017             | 11/15/2052     | 30,000,000  | 147,967                            | 17          |
| 08/18/2014                         | 08/31/2064                    | 08/18/2014             | 08/31/2064     | 250,000,000   | 10,875,000                         | 18          |
|                                    |                               |                        |                |   |                                    | 19          |
|                                    |                               |                        |                | 5,535,000,000   | 233,913,752                        | 20          |
|                                    |                               |                        |                |   |                                    | 21          |
|                                    |                               |                        |                |   |                                    | 22          |
|                                    |                               |                        |                |   |                                    | 23          |
|                                    |                               |                        |                |   |                                    | 24          |
|                                    |                               |                        |                |   |                                    | 25          |
|                                    |                               |                        |                |   |                                    | 26          |
|                                    |                               |                        |                |   |                                    | 27          |
|                                    |                               |                        |                |   |                                    | 28          |
|                                    |                               |                        |                |   |                                    | 29          |



| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission      | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017              |
|--|--|---|--|
| <b>LONG-TERM DEBT (Accounts 221, 222, 223 and 224)(Continued)</b>  |  |   |  |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> |  |   |  |
| Line No.   | Class and Series of Obligation, Coupon Rate<br>(For new issue, give Commission Authorization numbers and dates)<br><br>(a) | Principal Amount<br>of Debt Issued<br><br>(b) | Total Expense,<br>Premium or Discount<br><br>(c) |
| 1  | ACCOUNT 223  |   |  |
| 2  | Note Payable - Consumers 2014 Securitization Funding - LLC # 1   | 124,500,000                                   | 2,490 D  |
| 3  |  |   | 7,716,198  |
| 4  | Note Payable - Consumers 2014 Securitization Funding - LLC # 2   | 139,000,000                                   | 2,780 D  |
| 5  |  |   | 7,716,198  |
| 6  | Note Payable - Consumers 2014 Securitization Funding - LLC # 3   | 114,500,000                                   | 3,435 D  |
| 7  |  |   | 7,716,199  |
| 8  | Subtotal Account 223 - Advances from Associated Companies  | 378,000,000                                   | 23,157,300                                       |
| 9  |  |   |  |
| 10   | Account 224  |   |  |
| 11   | Other Long-Term Debt   |   |  |
| 12   | Variable Rate Limited Obligation Refunding Revenue Bonds:  |   |  |
| 13   |  |   |  |
| 14   |  |   |  |
| 15   | Michigan Strategic Fund Series 2005  | 35,000,000                                    | 2,519,133  |
| 16   |  |   |  |
| 17   | Michigan Strategic Fund 2008   | 67,700,000                                    | 1,508,355  |
| 18   |  |   |  |
| 19   |  |   |  |
| 20   | Senior Notes:  |   |  |
| 21   | 6-7/8%, Due 2018   | 225,000,000                                   | 2,097,242  |
| 22   |  |   | 3,307,500 D                                      |
| 23   |  |   | (3,377,696) P                                    |
| 24   | Revolving Credit Agreements (Interest and LOC fees)  |   |  |
| 25   |  |   |  |
| 26   | Subtotal Account 224 - Other Long-Term Debt  | 327,700,000                                   | 6,054,534  |
| 27   |  |   |  |
| 28   |  |   |  |
| 29   |  |   |  |
| 30   |  |   |  |
| 31   |  |   |  |
| 32   |  |   |  |
| 33   | Total  | 6,590,700,000                                 | 177,291,323                                      |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discout and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal<br>Date of<br>Issue<br>(d) | Date<br>of<br>Maturity<br>(e) | AMORTIZATION<br>PERIOD |                | Outstanding<br>(Total amount outstanding<br>without reduction for<br>amounts held by respondent)<br>(h) | Interest for Year<br>Amount<br>(i) | Line<br>No. |
|------------------------------------|-------------------------------|------------------------|----------------|---|------------------------------------|-------------|
|                                    |                               | Date From<br>(f)       | Date To<br>(g) |   |                                    |             |
|                                    |                               |                        |                |   |                                    | 1           |
| 07/22/2014                         | 11/01/2020                    | 07/22/2014             | 11/01/2019     | 12,785,797  | 841,690                            | 2           |
|                                    |                               |                        |                |   |                                    | 3           |
| 07/22/2014                         | 11/01/2025                    | 07/22/2014             | 11/01/2024     | 139,000,000   | 4,067,545                          | 4           |
|                                    |                               |                        |                |   |                                    | 5           |
| 07/22/2014                         | 05/01/2029                    | 07/22/2014             | 05/01/2028     | 114,500,000   | 3,990,861                          | 6           |
|                                    |                               |                        |                |   |                                    | 7           |
|                                    |                               |                        |                | 266,285,797   | 8,900,096                          | 8           |
|                                    |                               |                        |                |   |                                    | 9           |
|                                    |                               |                        |                |   |                                    | 10          |
|                                    |                               |                        |                |   |                                    | 11          |
|                                    |                               |                        |                |   |                                    | 12          |
|                                    |                               |                        |                |   |                                    | 13          |
|                                    |                               |                        |                |   |                                    | 14          |
| 08/03/2012                         | 04/01/2035                    | 08/03/2012             | 04/01/2035     | 35,000,000  | 346,695                            | 15          |
|                                    |                               |                        |                |   |                                    | 16          |
| 08/03/2012                         | 04/15/2018                    | 08/03/2012             | 04/15/2018     | 67,700,000  | 642,060                            | 17          |
|                                    |                               |                        |                |   |                                    | 18          |
|                                    |                               |                        |                |   |                                    | 19          |
|                                    |                               |                        |                |   |                                    | 20          |
| 03/01/1998                         | 03/01/2018                    | 03/01/1998             | 03/01/2018     | 0   | 8,628,125                          | 21          |
|                                    |                               |                        |                |   |                                    | 22          |
|                                    |                               |                        |                |   |                                    | 23          |
|                                    |                               |                        |                |   | 678,112                            | 24          |
|                                    |                               |                        |                |   |                                    | 25          |
|                                    |                               |                        |                | 102,700,000   | 10,294,992                         | 26          |
|                                    |                               |                        |                |   |                                    | 27          |
|                                    |                               |                        |                |   |                                    | 28          |
|                                    |                               |                        |                |   |                                    | 29          |
|                                    |                               |                        |                |   |                                    | 30          |
|                                    |                               |                        |                |   |                                    | 31          |
|                                    |                               |                        |                |   |                                    | 32          |
|                                    |                               |                        |                | 5,903,985,797   | 253,108,840                        | 33          |

| Name of Respondent<br>Consumers Energy Company            |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
|---|-----------------------|---|---|-------------------------------------|----------------------------|----------------|----------------------------|---|------------------------------|--|---|--------------|----------------------|-----------------------|----------------------------|----------------|----------------------------|--|------------------------------|--|--------------------------------|---------------|----------------------|-----------------------|
| <b>FOOTNOTE DATA</b>                                      |                       |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Page Number<br>(a)  | Number<br>(b)         | Column Number<br>(c)  | Comments<br>(d)   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
|   |                       |   | <p><b>RESPONSE TO INSTRUCTION 9</b><br/>When an issue is redeemed, the difference between the amount paid upon reacquisition and the face value, less any unamortized discount, related debt expense and reacquisition costs is recognized currently in Account 426.5. An exception occurs if the issue redeemed is directly refinanced with a new issue; then amounts are amortized, over the life of the new issue (or the life of the previous refinancing issue) and not currently recognized.</p> <p><b>RESPONSE TO INSTRUCTION 12</b><br/><b>NET CHANGES TO ACCOUNT 223, ADVANCES FROM ASSOCIATED COMPANIES</b></p> <table> <tr> <td>Balance, Beginning of Year</td> <td style="text-align: right;">\$ 292,598,883</td> </tr> <tr> <td>Additions During the Year:</td> <td style="text-align: right;">0</td> </tr> <tr> <td>Retirements During the Year:</td> <td></td> </tr> <tr> <td>    Note payable-Consumers 2014 Securitization Funding-LLC #1</td> <td style="text-align: right;">(26,313,086)</td> </tr> <tr> <td>Balance, End of Year</td> <td style="text-align: right;"><u>\$ 266,285,797</u></td> </tr> </table> <p><b>NET CHANGES TO ACCOUNT 224, OTHER LONG-TERM DEBT</b></p> <table> <tr> <td>Balance, Beginning of Year</td> <td style="text-align: right;">\$ 282,700,000</td> </tr> <tr> <td>Additions During the Year:</td> <td></td> </tr> <tr> <td>Retirements During the Year:</td> <td></td> </tr> <tr> <td>    Senior Notes 6-7/8% Due 3/1/18</td> <td style="text-align: right;">(180,000,000)</td> </tr> <tr> <td>Balance, End of Year</td> <td style="text-align: right;"><u>\$ 102,700,000</u></td> </tr> </table> <p><b>RESPONSE TO INSTRUCTION 15</b></p> <p>Account 430, Interest on Debt to Associated Companies, includes interest on short-term debt and interest on escrow accounts with associated companies. The difference between column (i) and the amount in Account 430 of \$209,816 is due to short-term interest related to a promissory note between CMS Energy and Consumers Energy of \$137,220, as well as interest expense on escrow accounts related to power purchase agreements with associated companies of \$72,596.</p> <p><b>RESPONSE TO INSTRUCTION 16</b><br/><b>Regulatory Authorization for Financings:</b> Consumers is required to maintain FERC authorization for financings. In June 2017, Consumers received authorization from FERC to have outstanding, at any one time, up to \$800 million of new secured and unsecured short-term securities for general corporate purposes. At December 31, 2017, Consumers had entered into short-term borrowing programs allowing it to issue up to \$800 million in short-term securities; \$170 million of securities were outstanding under these programs. FERC has also authorized Consumers to issue and sell up to \$4.455 billion of secured and/or unsecured long-term securities for the following purposes:</p> <ul style="list-style-type: none"> <li>- up to \$2.225 billion of new long-term securities for general corporate purposes</li> <li>- up to \$1.005 billion of indebtedness outstanding at any one time for general corporate purposes under long-term revolving credit instruments and letters of credit</li> <li>- up to \$225 million solely for purposes of refinancing or refunding existing long-term securities</li> <li>- up to an aggregate amount of \$1.0 billion of first mortgage bonds or other securities issued solely as collateral security for other long-term securities</li> </ul> <p>As of December 31, 2017, Consumers' issuances of long-term securities had reduced the \$2.225 billion available for new long-term securities to \$1.920 billion and reduced the \$225 million for refinancing purposes to \$45 million. The authorizations were effective July 1, 2017 and terminate June 30, 2019. Any long-term issuances during the authorization period are exempt from FERC's competitive bidding and negotiated placement requirements.</p> |                                     | Balance, Beginning of Year | \$ 292,598,883 | Additions During the Year: | 0 | Retirements During the Year: |  | Note payable-Consumers 2014 Securitization Funding-LLC #1 | (26,313,086) | Balance, End of Year | <u>\$ 266,285,797</u> | Balance, Beginning of Year | \$ 282,700,000 | Additions During the Year: |  | Retirements During the Year: |  | Senior Notes 6-7/8% Due 3/1/18 | (180,000,000) | Balance, End of Year | <u>\$ 102,700,000</u> |
| Balance, Beginning of Year                                | \$ 292,598,883        |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Additions During the Year:                                | 0                     |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Retirements During the Year:                              |                       |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Note payable-Consumers 2014 Securitization Funding-LLC #1 | (26,313,086)          |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Balance, End of Year                                      | <u>\$ 266,285,797</u> |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Balance, Beginning of Year                                | \$ 282,700,000        |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Additions During the Year:                                |                       |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Retirements During the Year:                              |                       |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Senior Notes 6-7/8% Due 3/1/18                            | (180,000,000)         |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |
| Balance, End of Year                                      | <u>\$ 102,700,000</u> |   |   |                                     |                            |                |                            |   |                              |  |   |              |                      |                       |                            |                |                            |  |                              |  |                                |               |                      |                       |

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(Next page is 260A)

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |                         |                  |                               |
|--|---|---------------------------------|-------------------------------------|-------------------------|------------------|-------------------------------|
| <b>NOTES PAYABLE (Account 231)</b>   |   |                                 |                                     |                         |                  |                               |
| 1. Report the particulars indicated concerning notes payable at the end of the year.<br>2. Give particulars of collateral pledged, if any.<br>3. Furnish particulars for any formal or informal compensating balance agreements covering opens lines or credit.<br>4. Any demand notes should be designated as such in column (d)<br>5. Minor amounts may be grouped by classes, showing the number of such amounts. |   |                                 |                                     |                         |                  |                               |
| Line No.   | Payee<br>(a)  | Purpose for which issued<br>(b) | Date of Note<br>(c)                 | Date of Maturity<br>(d) | Int. Rate<br>(e) | Balance at End of Year<br>(f) |
| 1  | U.S. Bank Trust N.A.  | Working Capital                 | 12/15/2017                          | 1/2/2018                | 1.65%            | 49,958,750                    |
| 2  | U.S. Bank Trust N.A.  | Working Capital                 | 12/15/2017                          | 1/2/2018                | 1.65%            | 9,991,750                     |
| 3  | U.S. Bank Trust N.A.  | Working Capital                 | 12/15/2017                          | 1/2/2018                | 1.65%            | 9,991,750                     |
| 4  | U.S. Bank Trust N.A.  | Working Capital                 | 12/15/2017                          | 1/2/2018                | 1.65%            | 49,958,750                    |
| 5  | U.S. Bank Trust N.A.  | Working Capital                 | 12/20/2017                          | 1/2/2018                | 1.80%            | 49,967,500                    |
| 6  |   |                                 |                                     |                         |                  |                               |
| 7  |   |                                 |                                     |                         |                  |                               |
| 8  |   |                                 |                                     |                         |                  |                               |
| 9  |   |                                 |                                     |                         |                  |                               |
| 10   |   |                                 |                                     |                         |                  |                               |
| 11   |   |                                 |                                     |                         |                  |                               |
| 12   |   |                                 |                                     |                         |                  |                               |
| 13   |   |                                 |                                     |                         |                  |                               |
| 14   |   |                                 |                                     |                         |                  |                               |
| 15   |   |                                 |                                     |                         |                  |                               |
| 16   |   |                                 |                                     |                         |                  |                               |
| 17   |   |                                 |                                     |                         |                  |                               |
| 18   |   |                                 |                                     |                         |                  |                               |
| 19   |   |                                 |                                     |                         |                  |                               |
| 20   |   |                                 |                                     |                         |                  |                               |
| 21   |   |                                 |                                     |                         |                  |                               |
| 22   |   |                                 |                                     |                         |                  |                               |
| 23   |   |                                 |                                     |                         |                  |                               |
| 24   |   |                                 |                                     |                         |                  |                               |
| 25   |   |                                 |                                     |                         |                  |                               |
| 26   |   |                                 |                                     |                         |                  |                               |
| 27   |   |                                 |                                     |                         |                  |                               |
|  | <b>TOTAL</b>  |                                 |                                     |                         |                  | 169,868,500                   |



| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr) |                            | Year of Report<br>December 31, 2017 |  |
|---|--|---|-----------------|--------------------------------|----------------------------|-------------------------------------|--|
| <b>PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)</b>  |  |   |                 |                                |                            |                                     |  |
| 1. Report particulars of notes and accounts payable to associated companies at end of year.<br>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.<br>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.<br>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.<br>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.<br><b>*See definition on page 226B</b> |  |   |                 |                                |                            |                                     |  |
| Line No.  | Particulars<br>(a)                             | Balance Beginning of Year<br>(b)  | Totals for Year |                                | Balance End of Year<br>(e) | Interest for Year<br>(f)            |  |
|   |  |   | Debits<br>(c)   | Credits<br>(d)                 |                            |                                     |  |
| 1   | ACCOUNT 233                                    |   |                 |                                |                            |                                     |  |
| 2   | Notes Payable to Associated Companies          |   |                 |                                |                            |                                     |  |
| 3   | CMS Energy Corporation                         | -   | 548,000,000     | 548,000,000                    | -                          | 137,220                             |  |
| 4   | Consumers 2014 Securitization LLC              | 25,410,787  | 26,598,094      | 26,455,590                     | 25,268,283                 | 8,900,096                           |  |
| 5   |  |   |                 |                                | -                          | -                                   |  |
| 6   |  |   |                 |                                |                            |                                     |  |
| 7   | TOTAL ACCOUNT 233                              | 25,410,787  | 574,598,094     | 574,455,590                    | 25,268,283                 | 9,037,316                           |  |
| 8   |  |   |                 |                                |                            |                                     |  |
| 9   | ACCOUNT 234                                    |   |                 |                                |                            |                                     |  |
| 10  | Accounts Payable to Associated Companies       |   |                 |                                |                            |                                     |  |
| 11  | CMS Energy Corporation                         | 3,944,633   | 587,758,271     | 586,654,911                    | 2,841,273                  |                                     |  |
| 12  | CMS Enterprises Company                        | 104   | 76,697          | 157,745                        | 81,152                     |                                     |  |
| 13  | CMS Energy Resource Management                 | 1,045,920   | 5,953,920       | 6,544,000                      | 1,636,000                  |                                     |  |
| 14  | Consumers Funding LLC                          | -   | 880,472         | 880,472                        | -                          |                                     |  |
| 15  | Consumers Campus Holdings LLC                  | 105,195   | -               | -                              | 105,195                    |                                     |  |
| 16  | Consumers Receivable Funding II, LLC           | -   | -               | -                              | -                          |                                     |  |
| 17  | Consumers 2014 Securitization LLC              | -   | 72,128,774      | 72,128,774                     | -                          |                                     |  |
| 18  | Genesee Power Station LP                       | 5,128,275   | 38,596,600      | 38,673,613                     | 5,205,288                  |                                     |  |
| 19  | Grayling Generating Station LP                 | 71,039  | 37,188,610      | 38,737,873                     | 1,620,302                  |                                     |  |
| 20  | T.E.S. Filer City Station LP                   | 7,389,766   | 96,176,067      | 96,680,876                     | 7,894,575                  |                                     |  |
| 21  |  |   |                 |                                |                            |                                     |  |
| 22  | TOTAL ACCOUNT 234                              | 17,684,932  | 838,759,411     | 840,458,264                    | 19,383,785                 |                                     |  |
| 23  |  |   |                 |                                |                            |                                     |  |
| 24  |  |   |                 |                                |                            |                                     |  |
| 25  | Line 3 - Purpose: Promissory Note              |   |                 |                                |                            |                                     |  |
| 26  | Date of issue: 01-01-2017                      |   |                 |                                |                            |                                     |  |
| 27  | Maturity: 12-31-17, Interest Rates: Variable   |   |                 |                                |                            |                                     |  |
| 28  | Line 4 - Purpose: Securitization Bond Issuance |   |                 |                                |                            |                                     |  |
| 29  | Date of issue: 07-22-2014                      |   |                 |                                |                            |                                     |  |
| 30  | Maturity: 05-01-29, Interest Rates: Variable   |   |                 |                                |                            |                                     |  |
| 31  |  |   |                 |                                |                            |                                     |  |
| 32  |  |   |                 |                                |                            |                                     |  |
| 33  |  |   |                 |                                |                            |                                     |  |
| 34  |  |   |                 |                                |                            |                                     |  |
| 35  | Column D may reflect activity in the accounts  |   |                 |                                |                            |                                     |  |
| 36  | which includes estimates                       |   |                 |                                |                            |                                     |  |
| 37  |  |   |                 |                                |                            |                                     |  |
| 38  |  |   |                 |                                |                            |                                     |  |
| 39  |  |   |                 |                                |                            |                                     |  |
| 40  |  |   |                 |                                |                            |                                     |  |
| 41  |  |   |                 |                                |                            |                                     |  |
| 42  |  |   |                 |                                |                            |                                     |  |
| 43  |  |   |                 |                                |                            |                                     |  |
| 44  |  |   |                 |                                |                            |                                     |  |
| 45  |  |   |                 |                                |                            |                                     |  |
|   | TOTAL  | 43,095,719  | 1,413,357,505   | 1,414,913,854                  | 44,652,068                 | 9,037,316                           |  |

|   |   |                                |                                     |
|---|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>   |   |                                |                                     |
| <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> |   |                                |                                     |
| Line No.  |   | TOTAL AMOUNT                   |                                     |
| 1   | Utility net operating income (page 114 line 26)   |                                |                                     |
| 2   | Allocations: Allowance for funds used during construction   |                                |                                     |
| 3   | Interest expense  |                                |                                     |
| 4   | Other (specify)   |                                |                                     |
| 5   | Net income for the year (page 117 line 78)  | 631,889,772                    |                                     |
| 6   | Allocation of Net income for the year   |                                |                                     |
| 7   | Add: Federal income tax expenses  |                                |                                     |
| 8   |   |                                |                                     |
| 9   | Total pre-tax income  | 925,088,875                    |                                     |
| 10  |   |                                |                                     |
| 11  | Add: Taxable income not reported on books:  | 58,264,908                     |                                     |
| 12  |   |                                |                                     |
| 13  |   |                                |                                     |
| 14  |   |                                |                                     |
| 15  | Add: Deductions recorded on books not deducted from return  | 1,507,982,108                  |                                     |
| 16  |   |                                |                                     |
| 17  |   |                                |                                     |
| 18  |   |                                |                                     |
| 19  | Subtract: Income recorded on books not included in return:  | 87,763,213                     |                                     |
| 20  |   |                                |                                     |
| 21  |   |                                |                                     |
| 22  |   |                                |                                     |
| 23  | Subtract: Deductions on return not charged against book income:   | 1,593,104,968                  |                                     |
| 24  |   |                                |                                     |
| 25  |   |                                |                                     |
| 26  | Federal taxable income for the year   | 810,467,710                    |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)</b>  |   |                                |                                     |
| <p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2</p> <p>4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.</p> |   |                                |                                     |
| Utility  | Other   | Line No.                       |                                     |
| 930,249,147  |   | 1                              |                                     |
| 2,406,385  |   | 2                              |                                     |
| (273,559,293)  |   | 3                              |                                     |
| 0  |   | 4                              |                                     |
|  |   | 5                              |                                     |
| 659,096,239  | (27,206,467)  | 6                              |                                     |
| 290,221,325  | 2,977,778   | 7                              |                                     |
|  |   | 8                              |                                     |
| 949,317,564  | (24,228,689)  | 9                              |                                     |
|  |   | 10                             |                                     |
| 58,264,908   | 0   | 11                             |                                     |
|  |   | 12                             |                                     |
|  |   | 13                             |                                     |
|  |   | 14                             |                                     |
| 1,495,035,945  | 12,946,163  | 15                             |                                     |
|  |   | 16                             |                                     |
|  |   | 17                             |                                     |
|  |   | 18                             |                                     |
| 69,563,312   | 18,199,901  | 19                             |                                     |
|  |   | 20                             |                                     |
|  |   | 21                             |                                     |
|  |   | 22                             |                                     |
| 1,589,302,718  | 3,802,250   | 23                             |                                     |
|  |   | 24                             |                                     |
|  |   | 25                             |                                     |
| 843,752,387  | (33,284,677)  | 26                             |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>FOOTNOTE DATA</b>                           |   |                                |                                     |
| Line No.                                       |   | TOTAL AMOUNT                   |                                     |
| 11   | Add: Taxable income not reported on books   |                                |                                     |
|  | ANR/CE Otisville Agreement  |                                | 25,000                              |
|  | CIAC Liability - NC   |                                | 7,003,370                           |
|  | Contributions in Aid of Construction  |                                | 24,174,734                          |
|  | Def'd Revenue - CATV Pole Attach - Liab   |                                | 582,088                             |
|  | Gas Inventory Adjustment  |                                | 10,878,535                          |
|  | Gas Storage Fields - Deferred Expense   |                                | 4,143,530                           |
|  | Linepack adjustment   |                                | 433,695                             |
|  | Reg Liability - Interim Surcharge   |                                | 7,502,382                           |
|  | Regulatory Contingency - Current  |                                | 3,005,622                           |
|  | Regulatory Contingency A  |                                | 515,952                             |
|  |   |                                | 58,264,908                          |
| 15   | Add: Deductions recorded on books not deducted from return  |                                |                                     |
|  | Accrued Auditing Expense/Outside Services   |                                | 5,538                               |
|  | Accrued Liability - Gas Incidents Fund  |                                | 15,965                              |
|  | Accrued Pensions (Excluding SERP)   |                                | 13,445,865                          |
|  | Accrued SERP - Current  |                                | 1,149,000                           |
|  | Aetna Blues Reserve   |                                | 178,188                             |
|  | ARO Transition/Accretion - Property   |                                | 23,670,908                          |
|  | ARO Transition/Accretion - Reg Asset  |                                | 4,530,069                           |
|  | Bond Premium, Discount-Amortization   |                                | 2,806,124                           |
|  | Capitalized Benefits - Vacation   |                                | 217,695                             |
|  | Capitalized OPEB  |                                | 13,392,155                          |
|  | Charitable Contributions Accruals   |                                | 10,000,000                          |
|  | Charitable Contributions Accruals - Stock Basis   |                                | 84,695                              |
|  | CIAC - Capitalized DFIT   |                                | 246,289                             |
|  | Deferred Compensation - Noncurrent  |                                | 1,879,048                           |
|  | Deferred State & Local Income Taxes   |                                | 24,905,729                          |
|  | Depreciation - Book   |                                | 833,784,276                         |
|  | Equity Earnings in Subs   |                                | 816,146                             |
|  | Excess Injuries & Damages Insurance Recovery - NC   |                                | 789,025                             |
|  | Executive Compensation over \$1M - Sec 162(M)   |                                | 850,000                             |
|  | FIN 48 State  |                                | 16,374,123                          |
|  | Financial Transmission Rights - MTM   |                                | 298,342                             |
|  | Injuries & Damages - Current  |                                | 1,205,509                           |
|  | Interest During Construction (IDC)  |                                | 24,930,291                          |
|  | Lobbying and Political Contributions  |                                | 2,079,692                           |
|  | Meals & Entertainment-Nondeductible   |                                | 1,103,201                           |
|  | OPEB - Reg Asset - Non Current  |                                | 295,624,755                         |
|  | Penalties   |                                | 30,107                              |
|  | Pensions - Reg Asset/Liability  |                                | 49,576,611                          |
|  | Property Basis Adjustment   |                                | 168,200                             |
|  | R&PP Tax-Book Change to Fiscal Year Method - Current  |                                | 3,169,237                           |
|  | Reg Asset - Plant Acquisition Costs   |                                | 136,868                             |
|  | Reg Asset - Securitization - Property   |                                | 23,821,608                          |
|  | Reg Liab - OPEB   |                                | 134,618,890                         |
|  | Restricted Stock/Stock Options NC   |                                | 16,361,586                          |
|  | State Income Tax C/Y RTA  |                                | 5,716,373                           |
|  |   |                                | 1,507,982,108                       |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>FOOTNOTE DATA</b>                           |   |                                |                                     |
| Utility  | Other   | Line<br>No.<br>11              |                                     |
| 25,000   | 0   |                                |                                     |
| 7,003,370                                      | 0   |                                |                                     |
| 24,174,734                                     | 0   |                                |                                     |
| 582,088  | 0   |                                |                                     |
| 10,878,535                                     | 0   |                                |                                     |
| 4,143,530                                      | 0   |                                |                                     |
| 433,695  | 0   |                                |                                     |
| 7,502,382                                      | 0   |                                |                                     |
| 3,005,622                                      | 0   |                                |                                     |
| 515,952  | 0   |                                |                                     |
| 58,264,908                                     | 0   |                                |                                     |
|  |   | 15                             |                                     |
| 5,538  | 0   |                                |                                     |
| 15,965   | 0   |                                |                                     |
| 13,445,865                                     | 0   |                                |                                     |
| 0  | 1,149,000   |                                |                                     |
| 178,188  | 0   |                                |                                     |
| 23,670,908                                     | 0   |                                |                                     |
| 4,530,069                                      | 0   |                                |                                     |
| 2,803,772                                      | 2,352   |                                |                                     |
| 217,695  | 0   |                                |                                     |
| 13,392,155                                     | 0   |                                |                                     |
| 0  | 10,000,000  |                                |                                     |
| 0  | 84,695  |                                |                                     |
| 246,289  | 0   |                                |                                     |
| 1,879,048                                      | 0   |                                |                                     |
| 25,518,617                                     | (612,888)   |                                |                                     |
| 833,731,076                                    | 53,200  |                                |                                     |
| 0  | 816,146   |                                |                                     |
| 789,025  | 0   |                                |                                     |
| 850,000  | 0   |                                |                                     |
| 16,597,375                                     | (223,252)   |                                |                                     |
| 298,342  | 0   |                                |                                     |
| 1,205,509                                      | 0   |                                |                                     |
| 24,930,291                                     | 0   |                                |                                     |
| 0  | 2,079,692   |                                |                                     |
| 1,103,201                                      | 0   |                                |                                     |
| 295,624,755                                    | 0   |                                |                                     |
| 0  | 30,107  |                                |                                     |
| 49,576,611                                     | 0   |                                |                                     |
| 168,200  | 0   |                                |                                     |
| 3,168,653                                      | 584   |                                |                                     |
| 136,868  | 0   |                                |                                     |
| 23,821,608                                     | 0   |                                |                                     |
| 134,618,890                                    | 0   |                                |                                     |
| 16,361,586                                     | 0   |                                |                                     |
| 6,149,846                                      | (433,473)   |                                |                                     |
| 1,495,035,945                                  | 12,946,163  |                                |                                     |



|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

**FOOTNOTE DATA**

| Line No. |  | TOTAL AMOUNT  |
|----------|--|---------------|
| 19       | Subtract: Income recorded on books not included in return      |               |
|          | CAP Installment Receivable                                     | 714,759       |
|          | CIAC Liability - Cur   | 719,807       |
|          | Def'd Revenue - OIL - Current                                  | 44,794        |
|          | Gain/Loss on CMS Stock   | 13,410,596    |
|          | Gain/Loss on SERP Assets - Book                                | 1,572,365     |
|          | Gain/Loss on SERP Assets - Tax                                 | 2,381,788     |
|          | Interest Income - Tax Exempt - SERP                            | 816,252       |
|          | Ludington Settlement   | 308,744       |
|          | MCV Land Rent  | 18,895        |
|          | MTM - SERP Investment - NC                                     | 5             |
|          | Reg Asset - Decoupling - Cur                                   | 1,276,578     |
|          | Reg Asset - Energy Optimization Incentive - Cur                | 1,290,313     |
|          | Reg Asset - Energy Optimization Incentive - NC                 | 13,168,783    |
|          | Reg Asset - Revenue Reserve Refund                             | 11,950        |
|          | Reg Liability - Cash Grant - NC                                | 2,232,228     |
|          | Reg Liability - Clean Air - NC                                 | 4,250         |
|          | Reg Liability - Securitization Overcollected - Current         | 714,616       |
|          | Reg Liability - Advanced Renewables                            | 26,845,908    |
|          | Reg Liability - Energy Incentive - Cur                         | 376,349       |
|          | Reg Liability - Energy Optimization                            | 11,203,799    |
|          | Reg Liability - Over Recovery 10(d)4 - Current                 | 104,865       |
|          | Reg Liability - Revenue Reserve Refund - Cur                   | 10,136,000    |
|          | Reserve Capacity   | 380,828       |
|          | Service Programs (ASP/Housecall/Etc)                           | 28,741        |
|          |  | 87,763,213    |
| 23       | Subtract: Deductions on return not charged against book income |               |
|          | Accrued Vacation   | 611,315       |
|          | Accrued Bonus - EICP Incentive                                 | 2,830,950     |
|          | Accrued Environmental Remed-Ins Recovery                       | 4,860         |
|          | Accrued OPEB - NC  | 180,840,575   |
|          | Accrued Payroll Taxes  | 668,799       |
|          | Accrued SERP   | 2,429,029     |
|          | Accrued Voluntary Severance                                    | 357,768       |
|          | AFUDC - Debt   | 2,406,385     |
|          | AFUDC - Equity   | 5,170,166     |
|          | ARO Transition/Accretion - Liability                           | 16,699,913    |
|          | ARO Transition/Accretion - Reg Liability                       | 11,501,065    |
|          | ASP Customer Costs - Current                                   | 497,659       |
|          | ASP Customer Costs - NC  | 995,319       |
|          | Bas Debt Reserve   | 4,355,529     |
|          | Capitalized Benefits - Injuries & Damages                      | 1,594,228     |
|          | Capitalized Benefits - Pension                                 | 31,007,058    |
|          | Charitable Contribution - Accruals                             | 103,148       |
|          | Cost of Removal - ADR Property                                 | 157,231,262   |
|          | Depreciation - Tax   | 672,539,363   |
|          | EISP (Executive Incentive Separation Plan)                     | 22,879        |
|          | FIN 45 - Contract Guarantees - MTM                             | 85,900        |
|          | Gain/Loss on Disp of ACRS Property-Tax                         | 21,619,542    |
|          | Injuries & Damages   | 3,718,982     |
|          | Injuries & Damages-Environmental Remediation                   | 18,280,194    |
|          | Injuries & Damages-Environmental Remediation - Reg Asset       | 2,942,848     |
|          | Injuries & Damages-Environmental Remediation - Reg Liability   | 1,444,210     |
|          | Intercompany Dividends   | 589,387       |
|          | Partnership Income   | 1,505,867     |
|          | Perm Diffs Capitalized - Meals and Entertainment               | 541,359       |
|          | Prepaid OPEB   | 276,589,751   |
|          | R&PP Tax - Book Change to Fiscal Year Method - NC              | 6,613,600     |
|          | Reg Asset - Energy Optimization                                | 37,427,785    |
|          | Reg Liab - AFUDC - Excess FERC Calc Rate                       | 683,913       |
|          | Reg Liab - Financial Transmission Rights                       | 298,342       |
|          | Renewable Energy Reserve                                       | 26,695        |
|          | Restricted Stock Plan  | 16,939,416    |
|          | Restricted Stock Plan - Dividends                              | 538,659       |
|          | Section 263A/481 Adjustment - Property                         | 55,500,000    |
|          | Software-Non-capitalized Current Year Expend                   | 40,534,010    |
|          | State/Local Income Tax - Prior Periods                         | 14,864,277    |
|          | State/Local Income Tax - Current                               | 248,802       |
|          | Supplemental Pay-Special Retirement-Curr                       | 40,000        |
|          | Supplemental Pay-Special Retirement-NC                         | 204,159       |
|          |  | 1,593,104,968 |

|                          |   |                |                   |
|--------------------------|---|----------------|-------------------|
| Name of Respondent       | This Report Is:                                     | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original | (Mo, Da, Yr)   | December 31, 2017 |
|                          | (2) <input type="checkbox"/> A Resubmission         |                |                   |
| FOOTNOTE DATA            |   |                |                   |
| Utility                  | Other   | Line No.       |                   |
|                          |   | 19             |                   |
| 714,759                  | 0   |                |                   |
| 719,807                  | 0   |                |                   |
| 44,794                   | 0   |                |                   |
| 0                        | 13,410,596  |                |                   |
| 0                        | 1,572,365   |                |                   |
| 0                        | 2,381,788   |                |                   |
| 0                        | 816,252   |                |                   |
| 308,744                  | 0   |                |                   |
| 0                        | 18,895  |                |                   |
| 0                        | 5   |                |                   |
| 1,276,578                | 0   |                |                   |
| 1,290,313                | 0   |                |                   |
| 13,168,783               | 0   |                |                   |
| 11,950                   | 0   |                |                   |
| 2,232,228                | 0   |                |                   |
| 4,250                    | 0   |                |                   |
| 714,616                  | 0   |                |                   |
| 26,845,908               | 0   |                |                   |
| 376,349                  | 0   |                |                   |
| 11,203,799               | 0   |                |                   |
| 104,865                  | 0   |                |                   |
| 10,136,000               | 0   |                |                   |
| 380,828                  | 0   |                |                   |
| 28,741                   | 0   |                |                   |
| 69,563,312               | 18,199,901  |                |                   |
|                          |   |                |                   |
| 611,315                  | 0   | 23             |                   |
| 3,409,493                | (578,543)   |                |                   |
| 4,860                    | 0   |                |                   |
| 180,840,575              | 0   |                |                   |
| 668,799                  | 0   |                |                   |
| 0                        | 2,429,029   |                |                   |
| 357,768                  | 0   |                |                   |
| 2,406,385                | 0   |                |                   |
| 5,170,166                | 0   |                |                   |
| 16,699,913               | 0   |                |                   |
| 11,501,065               | 0   |                |                   |
| 497,659                  | 0   |                |                   |
| 995,319                  | 0   |                |                   |
| 4,188,871                | 166,658   |                |                   |
| 1,594,228                | 0   |                |                   |
| 31,007,058               | 0   |                |                   |
| 0                        | 103,148   |                |                   |
| 157,231,262              | 0   |                |                   |
| 672,537,710              | 1,653   |                |                   |
| 22,879                   | 0   |                |                   |
| 85,900                   | 0   |                |                   |
| 21,502,459               | 117,083   |                |                   |
| 3,718,982                | 0   |                |                   |
| 18,280,194               | 0   |                |                   |
| 2,942,848                | 0   |                |                   |
| 1,444,210                | 0   |                |                   |
| 0                        | 589,387   |                |                   |
| 0                        | 1,505,867   |                |                   |
| 541,359                  | 0   |                |                   |
| 276,589,751              | 0   |                |                   |
| 6,611,800                | 1,800   |                |                   |
| 37,427,785               | 0   |                |                   |
| 683,913                  | 0   |                |                   |
| 298,342                  | 0   |                |                   |
| 26,695                   | 0   |                |                   |
| 16,939,416               | 0   |                |                   |
| 538,659                  | 0   |                |                   |
| 55,500,000               | 0   |                |                   |
| 40,534,010               | 0   |                |                   |
| 15,390,199               | (525,922)   |                |                   |
| 256,712                  | (7,910)   |                |                   |
| 40,000                   | 0   |                |                   |
| 204,159                  | 0   |                |                   |
| 1,589,302,718            | 3,802,250   |                |                   |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
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**Name of Member of the Affiliated Group**

CMS Energy Corporation

EnerBank USA

CMS Land Company

Consumers Energy Company

CMS Engineering Co.

ES Services Company

CMS Enterprises Company

CMS Energy Resource Management Company

CMS Viron Corporation

CMS Gas Transmission Company

Hydra-Co Enterprises, Inc.

CMS Generation Filer City, Inc.

CMS Generation Genesee Company

CMS Generation Grayling Company

CMS Generation Grayling Holdings Company

CMS Generation Holdings Company

CMS Generation Operating Company II, Inc.

CMS Generation Recycling Company

HCE - Biopower, Inc.

New Bern Energy Recovery, Inc.

Consumers Energy Company joins in the filing of a consolidated federal income tax return with CMS Energy and its subsidiaries. Income taxes generally are allocated based on each company's separate taxable income in accordance with the CMS Energy tax sharing agreement. For 2017, current federal income tax expense is allocated as follows:

|                                |                 |
|--------------------------------|-----------------|
|                                | In thousands    |
| Consumers Energy Company       | \$ 361,994      |
| All other members of the group | \$ (362,169)    |
| CMS Energy Consolidated        | <u>\$ (175)</u> |

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| Name of Respondent<br>Consumers Energy Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                 | Year of Report<br>December 31, 2017 |
|--|--|---|--|-------------------------------------|
| <b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)</b>  |  |   |  |                                     |
| <p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p> |  |   |  |                                     |
| Line No.   | Kind of Tax Subaccount<br>(See Instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR  |  |                                     |
|  |  | Taxes Accrued<br>(Account 236)<br>(b)   | Prepaid Taxes<br>(Incl. In Account 165)<br>(c) |                                     |
| 1  | --FEDERAL--  |   |  |                                     |
| 2  | Income (A)   | (110,388,686)   |  |                                     |
| 3  | Unemployment (B)                                     | 4,027   |  |                                     |
| 4  | FICA (B)   | 1,506,382   |  |                                     |
| 5  | Excise Tax (D)                                       | (14,370)  |  |                                     |
| 6  |  |   |  |                                     |
| 7  | TOTAL FEDERAL  | (108,892,647)   | 0  |                                     |
| 8  |  |   |  |                                     |
| 9  | --STATE--  |   |  |                                     |
| 10   | Income (A)   | 6,014,443   |  |                                     |
| 11   | Unemployment (B)                                     | 66,356  |  |                                     |
| 12   | State Fuel Tax                                       | 0   |  |                                     |
| 13   | MPSC Assessment (E)                                  |   | (3,434,383)                                    |                                     |
| 14   | Franchise Tax  | 0   |  |                                     |
| 15   | State Sales & Use Tax Absorbed By Co (C)             | 0   |  |                                     |
| 16   |  |   |  |                                     |
| 17   | TOTAL STATE  | 6,080,799   | (3,434,383)                                    |                                     |
| 18   |  |   |  |                                     |
| 19   | --LOCAL--  |   |  |                                     |
| 20   | Real & Personal Property (D)                         | 347,478,803   |  |                                     |
| 21   | City Income Tax (A)                                  | (659,639)   |  |                                     |
| 22   |  |   |  |                                     |
| 23   | TOTAL LOCAL  | 346,819,164   | 0  |                                     |
| 24   |  |   |  |                                     |
| 25   |  |   |  |                                     |
| 26   |  |   |  |                                     |
| 27   |  |   |  |                                     |
| 28   | TOTAL (See Footnote)                                 | 244,007,316   | (3,434,383)                                    |                                     |



| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017   |  |             |
|--|---|--------------------------------|---------------------------------------|--|-------------|
| <b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>  |   |                                |                                       |  |             |
| <p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.</p> <p>7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.</p> <p>10. Fill in all columns for all line items.</p> |   |                                |                                       |  |             |
| Taxes Charged<br>During Year<br>(d)  | Taxes Paid<br>During Year<br>(e)  | Adjustments<br>(f)             | BALANCE AT END OF YEAR                |  | Line<br>No. |
|  |   |                                | Taxes Accrued<br>(Account 236)<br>(g) | Prepaid Taxes<br>(Incl. In Account 165)<br>(h) |             |
| 361,978,737  | 15,488,997  | 0                              | 267,079,048                           |  | 1           |
| 413,541  | (365,368)   | 0                              | 52,200                                |  | 2           |
| 61,296,723   | (61,255,000)  | 0                              | 1,548,105                             |  | 3           |
| 197,881  | (184,721)   | 0                              | (1,210)                               |  | 4           |
|  |   |                                |                                       |  | 5           |
| 423,886,882  | (46,316,092)  | 0                              | 268,678,143                           | 0  | 6           |
|  |   |                                |                                       |  | 7           |
|  |   |                                |                                       |  | 8           |
|  |   |                                |                                       |  | 9           |
| 15,258,749   | (14,963,608)  | 13,783,822                     | 20,093,406                            |  | 10          |
| 3,367,067  | (3,050,249)   | 0                              | 383,174                               |  | 11          |
| 50,914   | (46,915)  | 0                              | 3,999                                 |  | 12          |
| 13,214,232   | (13,720,248)  | 0                              |                                       | (3,940,399)                                    | 13          |
| 2,000  | (2,000)   | 0                              | 0                                     |  | 14          |
| 250,738  | (250,738)   | 0                              | 0                                     |  | 15          |
|  |   |                                |                                       |  | 16          |
| 32,143,700   | (32,033,758)  | 13,783,822                     | 20,480,579                            | (3,940,399)                                    | 17          |
|  |   |                                |                                       |  | 18          |
|  |   |                                |                                       |  | 19          |
| 229,698,391  | (240,821,587)   | 23,751,712                     | 360,107,319                           |  | 20          |
| 1,495,693  | 285,723   | 0                              | 1,121,777                             |  | 21          |
|  |   |                                |                                       |  | 22          |
| 231,194,084  | (240,535,864)   | 23,751,712                     | 361,229,096                           | 0  | 23          |
|  |   |                                |                                       |  | 24          |
|  |   |                                |                                       |  | 25          |
|  |   |                                |                                       |  | 26          |
|  |   |                                |                                       |  | 27          |
| 687,224,666  | (318,885,714)   | 37,535,534                     | 650,387,818                           | (3,940,399)                                    | 28          |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

**DISTRIBUTION OF TAXES CHARGED (omit cents)**

| Line No. | Electric<br>a/c 408.1, 409.1<br>(i) | Gas<br>a/c 408.1, 409.1<br>(j) | Other Utility Departments<br>a/c 408.1, 409.1<br>(k) | Other Income & Deductions<br>a/c 408.2, 409.2<br>(l) |
|----------|-------------------------------------|--------------------------------|--|--|
| 1        |                                     |                                |  |  |
| 2        | 287,171,707                         | 83,166,439                     | 0  | (8,344,380)  |
| 3        | 127,960                             | 78,472                         | 0  | 0  |
| 4        | 18,966,743                          | 11,631,440                     | 0  | 0  |
| 5        | 0                                   | 0                              | 0  | 0  |
| 6        |                                     |                                |  |  |
| 7        | 306,266,410                         | 94,876,351                     | 0  | (8,344,380)  |
| 8        |                                     |                                |  |  |
| 9        |                                     |                                |  |  |
| 10       | 13,892,944                          | 2,942,075                      | 0  | (1,576,270)  |
| 11       | 1,041,855                           | 638,922                        | 0  | 0  |
| 12       | 0                                   | 0                              | 0  | 0  |
| 13       | 9,271,694                           | 3,942,538                      | 0  | 0  |
| 14       | 0                                   | 0                              |  | 2,000  |
| 15       | 127,876                             | 122,862                        | 0  | 0  |
| 16       |                                     |                                |  |  |
| 17       | 24,334,369                          | 7,646,397                      | 0  | (1,574,270)  |
| 18       |                                     |                                |  |  |
| 19       |                                     |                                |  |  |
| 20       | 153,563,687                         | 75,840,233                     |  | 294,471  |
| 21       | 1,193,586                           | 349,429                        | 0  | (47,322)   |
| 22       |                                     |                                |  |  |
| 23       | 154,757,273                         | 76,189,662                     | 0  | 247,149  |
| 24       |                                     |                                |  |  |
| 25       |                                     |                                |  |  |
| 26       |                                     |                                |  |  |
| 27       |                                     |                                |  |  |
| 28       | 485,358,052                         | 178,712,410                    | 0  | (9,671,501)  |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

**DISTRIBUTION OF TAXES CHARGED**

| Extraordinary<br>Items<br>a/c 409.3<br>(m) | Other Utility<br>Opn. Income<br>a/c 408.1, 409.1<br>(n) | Adjustment to<br>Ret. Earnings<br>a/c 439<br>(o) | Other<br><br>(p) | Line<br>No. |
|--|---|--|------------------|-------------|
|  |   |  | (15,029)         | 1           |
|  |   |  | 207,109          | 2           |
|  |   |  | 30,698,540       | 3           |
|  |   |  | 197,881          | 4           |
|  |   |  |                  | 5           |
|  |   |  | 31,088,501       | 6           |
|  |   |  |                  | 7           |
|  |   |  |                  | 8           |
|  |   |  | 0                | 9           |
|  |   |  | 1,686,290        | 10          |
|  |   |  | 0                | 11          |
|  |   |  | 50,914           | 12          |
|  |   |  | 0                | 13          |
|  |   |  | 0                | 14          |
|  |   |  | 0                | 15          |
|  |   |  | 1,737,204        | 16          |
|  |   |  |                  | 17          |
|  |   |  |                  | 18          |
|  |   |  | 0                | 19          |
|  |   |  | 0                | 20          |
|  |   |  |                  | 21          |
|  |   |  | 0                | 22          |
|  |   |  |                  | 23          |
|  |   |  |                  | 24          |
|  |   |  |                  | 25          |
|  |   |  |                  | 26          |
|  |   |  |                  | 27          |
| 0  | 0   | 0  | 32,825,705       | 28          |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>FOOTNOTE DATA</b>   |   |                                |                                     |
| Instruction 6. - Adjustments Column (f)  |   |                                |                                     |
| STATE (Line 17(f)):  |   |                                |                                     |
| 1. Adjustment to reflect receivable related to future amended tax returns.                                   |   |                                | 13,783,822                          |
| Total (Ties to Line 17(f))   |   |                                | 13,783,822                          |
| LOCAL (Line 23(f)):  |   |                                |                                     |
| 1. Adjustment to reflect increase (decrease) in 2017 estimated property tax over 2016 property tax estimate. |   |                                | 10,100,000                          |
| 2. Real and Personal Property Tax fiscal year adjustments recorded in 174 accounts.                          |   |                                | 3,444,363                           |
| 3. Michigan Tax Tribunal property tax refunds of prior years' taxes.   |   |                                | 10,207,349                          |
| Total (Ties to Line 23(f))   |   |                                | 23,751,712                          |
| TOTAL ADJUSTMENTS (Ties to Line 28(f))   |   |                                | 37,535,534                          |
| Instruction 9. - Basis of Allocation   |   |                                |                                     |
| See Page 262, Column (a) for taxes to which basis is applied.  |   |                                |                                     |
| Allocation Basis   |   |                                |                                     |
| (A) Taxable Net Income Basis   |   |                                |                                     |
| (B) Amount of Payroll Charged to Departments   |   |                                |                                     |
| (C) Customer Basis   |   |                                |                                     |
| (D) Taxable Assets Basis   |   |                                |                                     |
| (E) Gross Operating Revenue Basis  |   |                                |                                     |
| Other  |   |                                |                                     |
| Page 262   |   |                                |                                     |
| Actual use taxes paid to the State on purchases were \$10,149,080 for 2017.                                  |   |                                |                                     |
| Line 28 - Account 236 Reconciliation   |   |                                |                                     |
| MPSC Account 236 ending balance  |   |                                | 634,022,834                         |
| MPSC Account 247 ending balance  |   |                                | (313,595)                           |
| MPSC Account 247.1 ending balance  |   |                                | 16,678,579                          |
| Page 263, Line 28, Column (g), Total   |   |                                | 650,387,818                         |

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(Next page is 266)



| Name of Respondent<br>Consumers Energy Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                   | Date of Report<br>(Mo, Da, Yr) |                                     | Year of Report<br>December 31, 2017 |             |
|--|--|---|-------------------|--------------------------------|-------------------------------------|-------------------------------------|-------------|
| <b>ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)</b>   |  |   |                   |                                |                                     |                                     |             |
| Report below information applicable to Acct 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. |  |   |                   |                                |                                     |                                     |             |
| Line No.   | Account Subdivisions                                       | Balance at Beginning of Year  | Deferred for Year |                                | Allocation to Current Year's Income |                                     | Adjustments |
|  |  |   | Account No.       | Amount                         | Account No.                         | Amount                              |             |
|  | (a)  | (b)   | (c)               | (d)                            | (e)                                 | (f)                                 | (g)         |
| 1  | Electric Utility   |   |                   |                                |                                     |                                     |             |
| 2  | 3%   |   |                   |                                |                                     |                                     |             |
| 3  | 4%   | 3,528,236   |                   |                                | 411.4                               | 210,469                             |             |
| 4  | 7%   |   |                   |                                |                                     |                                     |             |
| 5  | 10%  | 17,431,685  |                   |                                | 411.4                               | 1,061,646                           |             |
| 6  | 30%  | 41,453,933  | 411.4             | 17,500,449                     | 411.4                               | 1,723,030                           |             |
| 7  |  |   |                   |                                |                                     |                                     |             |
| 8  | TOTAL  | 62,413,854  |                   | 17,500,449                     |                                     | 2,995,145                           | 0           |
| 9  | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |   |                   |                                |                                     |                                     |             |
| 10   | Gas Utility  |   |                   |                                |                                     |                                     |             |
| 11   | 3%   |   |                   |                                |                                     |                                     |             |
| 12   | 4%   | 550,295   |                   |                                | 411.4                               | 41,947                              |             |
| 13   | 7%   | 305,928   |                   |                                | 411.4                               | 19,632                              |             |
| 14   | 10%  | 9,383,316   |                   |                                | 411.4                               | 535,104                             |             |
| 15   |  |   |                   |                                |                                     |                                     |             |
| 16   | Total Gas  | 10,239,539  |                   | 0                              |                                     | 596,683                             |             |
| 17   |  |   |                   |                                |                                     |                                     |             |
| 18   | Total Company  | 72,653,393  |                   | 17,500,449                     |                                     | 3,591,828                           |             |
| 19   |  |   |                   |                                |                                     |                                     |             |
| 20   |  |   |                   |                                |                                     |                                     |             |
| 21   |  |   |                   |                                |                                     |                                     |             |
| 22   |  |   |                   |                                |                                     |                                     |             |
| 23   |  |   |                   |                                |                                     |                                     |             |
| 24   |  |   |                   |                                |                                     |                                     |             |
| 25   |  |   |                   |                                |                                     |                                     |             |
| 26   |  |   |                   |                                |                                     |                                     |             |
| 27   |  |   |                   |                                |                                     |                                     |             |
| 28   |  |   |                   |                                |                                     |                                     |             |
| 29   |  |   |                   |                                |                                     |                                     |             |
| 30   |  |   |                   |                                |                                     |                                     |             |
| 31   |  |   |                   |                                |                                     |                                     |             |
| 32   |  |   |                   |                                |                                     |                                     |             |
| 33   |  |   |                   |                                |                                     |                                     |             |
| 34   |  |   |                   |                                |                                     |                                     |             |
| 35   |  |   |                   |                                |                                     |                                     |             |
| 36   |  |   |                   |                                |                                     |                                     |             |
| 37   |  |   |                   |                                |                                     |                                     |             |
| 38   |  |   |                   |                                |                                     |                                     |             |
| 39   |  |   |                   |                                |                                     |                                     |             |
| 40   |  |   |                   |                                |                                     |                                     |             |
| 41   |  |   |                   |                                |                                     |                                     |             |
| 42   |  |   |                   |                                |                                     |                                     |             |
| 43   |  |   |                   |                                |                                     |                                     |             |
| 44   |  |   |                   |                                |                                     |                                     |             |
| 45   |  |   |                   |                                |                                     |                                     |             |
| 46   |  |   |                   |                                |                                     |                                     |             |
| 47   |  |   |                   |                                |                                     |                                     |             |
| 48   |  |   |                   |                                |                                     |                                     |             |

|  |   |   |                                |                                     |
|--|---|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                               |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)</b> |   |   |                                |                                     |
| Balance at<br>End<br>of Year<br><br>(h)                                      | Average Period<br>of Allocation<br>to Income<br><br>(i) | Adjustment Explanation  |                                | Line<br>No.                         |
|  |   |   |                                | 1                                   |
| 3,317,767  | 21 years  |   |                                | 2                                   |
| 16,370,039   | 29 years  |   |                                | 3                                   |
| 57,231,352   | 33 years  |   |                                | 4                                   |
|  |   |   |                                | 5                                   |
|  |   |   |                                | 6                                   |
|  |   |   |                                | 7                                   |
| 76,919,158   |   |   |                                | 8                                   |
|  |   |   |                                | 9                                   |
|  |   |   |                                | 10                                  |
| 508,348  | 20 years  |   |                                | 11                                  |
| 286,296  | 16 years  |   |                                | 12                                  |
| 8,848,212  | 29 years  |   |                                | 13                                  |
|  |   |   |                                | 14                                  |
|  |   |   |                                | 15                                  |
| 9,642,856  |   |   |                                | 16                                  |
|  |   |   |                                | 17                                  |
| 86,562,014   |   |   |                                | 18                                  |
|  |   |   |                                | 19                                  |
|  |   |   |                                | 20                                  |
|  |   |   |                                | 21                                  |
|  |   |   |                                | 22                                  |
|  |   |   |                                | 23                                  |
|  |   |   |                                | 24                                  |
|  |   |   |                                | 25                                  |
|  |   |   |                                | 26                                  |
|  |   |   |                                | 27                                  |
|  |   |   |                                | 28                                  |
|  |   |   |                                | 29                                  |
|  |   |   |                                | 30                                  |
|  |   |   |                                | 31                                  |
|  |   |   |                                | 32                                  |
|  |   |   |                                | 33                                  |
|  |   |   |                                | 34                                  |
|  |   |   |                                | 35                                  |
|  |   |   |                                | 36                                  |
|  |   |   |                                | 37                                  |
|  |   |   |                                | 38                                  |
|  |   |   |                                | 39                                  |
|  |   |   |                                | 40                                  |
|  |   |   |                                | 41                                  |
|  |   |   |                                | 42                                  |
|  |   |   |                                | 43                                  |
|  |   |   |                                | 44                                  |
|  |   |   |                                | 45                                  |
|  |   |   |                                | 46                                  |
|  |   |   |                                | 47                                  |
|  |   |   |                                | 48                                  |

|  |   |                               |                   |
|--|---|-------------------------------|-------------------|
| Name of Respondent   | This Report Is:                                   | Date of Report                | Year of Report    |
| Consumers Energy Company   | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)                  | December 31, 2017 |
| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)                                    |   |                               |                   |
| 1. Give description and amount of other current and accrued liabilities as of the end of year. |   |                               |                   |
| 2. Minor items may be grouped by classes, showing number of items in each class.               |   |                               |                   |
| Line No.   | Item<br>(a)                                       | Balance<br>End of Year<br>(b) |                   |
| 1  | Charitable Contributions                          | 50,000,000                    |                   |
| 2  | Purchased Power - MCV                             | 31,055,289                    |                   |
| 3  | Purchased Power - Entergy Nuclear Palisades       | 28,856,266                    |                   |
| 4  | MGP Site Liability                                | 16,400,000                    |                   |
| 5  | Purchased Power - Other                           | 18,674,292                    |                   |
| 6  | Employee Incentive Compensation Plan              | 12,895,328                    |                   |
| 7  | Healthcare, Life & Other Insurance Accruals       | 6,934,924                     |                   |
| 8  | SERP  | 6,473,688                     |                   |
| 9  | Superfund/Part 201 Site Liability                 | 5,846,378                     |                   |
| 10   | Plant Outage Reserve                              | 5,655,965                     |                   |
| 11   | Retirement Accruals                               | 2,600,756                     |                   |
| 12   | Ludington Fish Settlement                         | 2,393,256                     |                   |
| 13   | Accrued Vacation Liability                        | 2,110,148                     |                   |
| 14   | Low Income Energy Assistance Fund                 | 1,684,968                     |                   |
| 15   | Accrued Audit Fees                                | 942,347                       |                   |
| 16   | Supplier Deposits- GCC                            | 782,496                       |                   |
| 17   | CARE Pilot Direct Assistance                      | 691,048                       |                   |
| 18   | Voluntary Seperation Plan                         | 529,713                       |                   |
| 19   | Hydro and Ludington FERC fees                     | 529,112                       |                   |
| 20   | NOV Accrual                                       | 436,031                       |                   |
| 21   | Gift of Energy Advances                           | 346,570                       |                   |
| 22   | Other Miscellaneous Liabilities (15 items)        | 180,667                       |                   |
| 23   | MCV Land Lease                                    | 150,000                       |                   |
| 24   | Hydro Plant Compensation                          | 145,101                       |                   |
| 25   | Fuel Accrual - CT                                 | 120,000                       |                   |
| 26   | Training Trust                                    | 98,484                        |                   |
| 26   | TOTAL   | 196,532,827                   |                   |

| <b>CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)</b> |                                    |                               |
|---|------------------------------------|-------------------------------|
| Line No.  | List Advances by department<br>(a) | Balance<br>End of Year<br>(b) |
| 27  | Electric                           | 62,339,681                    |
| 28  | Gas                                | 4,876,142                     |
| 29  |                                    |                               |
| 30  |                                    |                               |
| 31  |                                    |                               |
| 32  |                                    |                               |
| 33  |                                    |                               |
| 34  |                                    |                               |
| 35  |                                    |                               |
| 36  | <b>TOTAL</b>                       | <b>67,215,823</b>             |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                       | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |   |
|---|--|---|-----------------------|--------------------------------|-------------------------------------|---|
| <b>OTHER DEFERRED CREDITS (Account 253)</b>   |  |   |                       |                                |                                     |   |
| 1. Report below the particulars (details) called for concerning other deferred credits.<br>2. For any deferred credit being amortized, show the period of amortization.<br>3. Minor items (less than \$10,000) may be grouped by classes. |  |   |                       |                                |                                     |   |
| Line No.  | Description of Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b)   | DEBITS                |                                | Credits<br>(e)                      | Balance at End of Year of Report<br>(f) |
|   |  |   | Contra Account<br>(c) | Amount<br>(d)                  |                                     |   |
| 1   | Envir Clean-Up Manufactured Gas              | 72,920,787  | 182                   | 28,280,887                     | 26,836,676                          | 71,476,576                              |
| 2   | Budget Plan Liability                        | 2,484,246   | 142                   | 474,773,879                    | 498,716,128                         | 26,426,495                              |
| 3   | Escrow Accounts                              | 15,259,343  | various               | 3,790,038                      | 6,008,169                           | 17,477,474                              |
| 4   | Renewable Energy Resources                   | 17,027,468  | various               | 6,182,737                      | 6,156,042                           | 17,000,773                              |
| 5   | Reserve Capacity Def Rev 2004-2007           | 5,435,260   | 456/232               | 385,829                        | 5,000                               | 5,054,431                               |
| 6   | Interconnection Advances                     | 293,436   | various               | 2,942,918                      | 5,602,765                           | 2,953,283                               |
| 7   | Def Revenue - METCO                          | 2,510,225   | 454                   | 10,040,900                     | 10,040,900                          | 2,510,225                               |
| 8   | Deferred Revenue-Pole Attachments            | 1,636,683   | 454                   | 3,418,419                      | 3,422,625                           | 1,640,889                               |
| 9   | Unclaimed Checks-var                         | 1,684,367   | various               | 906,519                        | 681,368                             | 1,459,216                               |
| 10  | Contract Guarantees/Contingency              | 584,120   | various               | 4,764,767                      | 5,194,819.00                        | 1,014,172                               |
| 11  | Adv Pymt-Pole Attmt-Charter                  | 17,410  | various               | 6,496,320                      | 7,074,201                           | 595,291                                 |
| 12  | ANR CE Otisville Agreement                   | 462,500   | 495/143               | 1,925,000                      | 1,950,000                           | 487,500                                 |
| 13  | Adrian Energy Performance Contingency        | 486,867   | 134                   | 49                             | 489                                 | 487,307                                 |
| 14  | Transmission Relocation Advance              | 451,119   | 107                   | 724,657                        | 754,000                             | 480,462                                 |
| 15  | Intercompany MCV Income                      | 155,886   | 418                   | 18,895                         | -                                   | 136,991                                 |
| 16  | Deferred ASP Revenue-Gas                     | 142,355   | 488                   | 43,441                         | 14,701                              | 113,615                                 |
| 17  | Deferred Revenue                             | 120,090   | 415/142               | 2,815,233                      | 2,770,439                           | 75,296                                  |
| 18  | MI Joint Membership fees                     | 34,349  | various               | 24,200                         | 23,241                              | 33,390                                  |
| 19  | Insurance Recovery-MGP                       | 22,619  | 925                   | 4,860                          | -                                   | 17,759                                  |
| 20  | Consumers Energy Foundation Commitment       | 103,148   | 426                   | 1,740,560                      | 1,637,412                           | -                                       |
| 21  |  |   |                       |                                |                                     |   |
| 22  |  |   |                       |                                |                                     |   |
| 23  |  |   |                       |                                |                                     |   |
| 24  |  |   |                       |                                |                                     |   |
| 25  |  |   |                       |                                |                                     |   |
| 26  |  |   |                       |                                |                                     |   |
| 27  |  |   |                       |                                |                                     |   |
| 28  |  |   |                       |                                |                                     |   |
| 29  |  |   |                       |                                |                                     |   |
| 30  |  |   |                       |                                |                                     |   |
| 31  |  |   |                       |                                |                                     |   |
| 32  |  |   |                       |                                |                                     |   |
| 33  |  |   |                       |                                |                                     |   |
|   | <b>TOTAL</b>                                 | <b>121,832,278</b>  |                       | <b>549,280,108</b>             | <b>576,888,975</b>                  | <b>149,441,145</b>                      |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|
| <b>DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)</b>  |   |                                |                                     |
| <p>1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.</p> <p>2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)</p> |   |                                |                                     |
| Line No.   | Description of Property<br>(a)  | Date J.E. Approved<br>(b)      | Total Amount of Gain<br>(c)         |
| 1  | N/A   | N/A                            | N/A                                 |
| 2  |   |                                |                                     |
| 3  |   |                                |                                     |
| 4  |   |                                |                                     |
| 5  |   |                                |                                     |
| 6  |   |                                |                                     |
| 7  |   |                                |                                     |
| 8  |   |                                |                                     |
| 9  |   |                                |                                     |
| 10   |   |                                |                                     |
| 11   |   |                                |                                     |
| 12   |   |                                |                                     |
| 13   |   |                                |                                     |
| 14   |   |                                |                                     |
| 15   |   |                                |                                     |
| 16   |   |                                |                                     |
| 17   |   |                                |                                     |
| 18   |   |                                |                                     |
| 19   |   |                                |                                     |
| 20   |   |                                |                                     |
| 21   |   |                                |                                     |
| 22   |   |                                |                                     |
| 23   |   |                                |                                     |
| 24   |   |                                |                                     |
| TOTAL  |   |                                | 0                                   |

| Name of Respondent<br>Consumers Energy Company                          |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                               | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|---|--|---|-------------------------------|--------------------------------|-------------------------------------|
| DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (cont'd) |  |   |                               |                                |                                     |
|   |  |   |                               |                                |                                     |
| Balance Beginning<br>of Year<br>(d)                                     | CREDITS                                |   | Balance End<br>of Year<br>(g) | Line<br>No.                    |                                     |
|   | Amortizations<br>to Acct. 411.6<br>(e) | Additional<br>Gains<br>(f)  |                               |                                |                                     |
| N/A   | N/A                                    | N/A   | N/A                           | 1                              |                                     |
|   |  |   |                               | 2                              |                                     |
|   |  |   |                               | 3                              |                                     |
|   |  |   |                               | 4                              |                                     |
|   |  |   |                               | 5                              |                                     |
|   |  |   |                               | 6                              |                                     |
|   |  |   |                               | 7                              |                                     |
|   |  |   |                               | 8                              |                                     |
|   |  |   |                               | 9                              |                                     |
|   |  |   |                               | 10                             |                                     |
|   |  |   |                               | 11                             |                                     |
|   |  |   |                               | 12                             |                                     |
|   |  |   |                               | 13                             |                                     |
|   |  |   |                               | 14                             |                                     |
|   |  |   |                               | 15                             |                                     |
|   |  |   |                               | 16                             |                                     |
|   |  |   |                               | 17                             |                                     |
|   |  |   |                               | 18                             |                                     |
|   |  |   |                               | 19                             |                                     |
|   |  |   |                               | 20                             |                                     |
|   |  |   |                               | 21                             |                                     |
|   |  |   |                               | 22                             |                                     |
|   |  |   |                               | 23                             |                                     |
|   |  |   |                               | 24                             |                                     |
| 0   | 0                                      | 0   | 0                             | TOTAL                          |                                     |



| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                       | Date of Report<br>(Mo, Da, Yr)         | Year of Report<br>December 31, 2017 |
|---|---|---|---------------------------------------|--|-------------------------------------|
| <b>ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY<br/>(Account 281)</b>  |   |   |                                       |  |                                     |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. |   |   |                                       |  |                                     |
| 2. For Other (Specify), include deferrals relating to other income and deductions.  |   |   |                                       |  |                                     |
| Line No.  | Account<br><br>(a)                                | Balance at Beginning of Year<br><br>(b)   | CHANGES DURING YEAR                   |  |                                     |
|   |   |   | Amounts Debited to Acct. 410.1<br>(c) | Amounts Credited to Acct. 411.1<br>(d) |                                     |
| 1   | Accelerated Amortization (Account 281)            |   |                                       |  |                                     |
| 2   | Electric  |   |                                       |  |                                     |
| 3   | Defense Facilities                                |   |                                       |  |                                     |
| 4   | Pollution Control Facilities                      |   |                                       |  |                                     |
| 5   | Other   |   |                                       |  |                                     |
| 6   |   |   |                                       |  |                                     |
| 7   | TOTAL Electric ( <i>Total of lines 3 thru 6</i> ) |   |                                       |  |                                     |
| 8   | Gas   |   |                                       |  |                                     |
| 9   | Defense Facilities                                |   |                                       |  |                                     |
| 10  | Pollution Control Facilities                      |   |                                       |  |                                     |
| 11  | Other   |   |                                       |  |                                     |
| 12  |   |   |                                       |  |                                     |
| 13  | TOTAL Gas ( <i>Total of lines 9 thru 12</i> )     |   |                                       |  |                                     |
| 14  | Other (Specify)                                   |   |                                       |  |                                     |
| 15  | TOTAL (Account 281)                               |   |                                       |  |                                     |
| 16  | Classification of TOTAL                           |   |                                       |  |                                     |
| 17  | Federal Income Tax                                |   |                                       |  |                                     |
| 18  | State Income Tax                                  |   |                                       |  |                                     |
| 19  | Local Income Tax                                  |   |                                       |  |                                     |
| NOTES<br><br>N/A  |   |   |                                       |  |                                     |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                   | Date of Report<br>(Mo, Da, Yr) |                   | Year of Report<br>December 31, 2017 |             |
|---|--|---|-------------------|--------------------------------|-------------------|-------------------------------------|-------------|
| <p align="center"><b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY</b><br/> <b>(Account 281) (Continued)</b></p> |  |   |                   |                                |                   |                                     |             |
| <p>3. Use footnotes as required.</p> <p>4. Fill in all columns for all line items as appropriate.</p>                 |  |   |                   |                                |                   |                                     |             |
| CHANGES DURING YEAR   |  | ADJUSTMENTS   |                   |                                |                   | Balance at<br>End of Year           | Line<br>No. |
| Amounts<br>Debited to<br>Acct. 410.2<br><br>(e)   | Amounts<br>Credited to<br>Acct. 411.2<br><br>(f) | DEBITS  |                   | CREDITS                        |                   |                                     |             |
|   |  | Account<br>Credited<br><br>(g)  | Amount<br><br>(h) | Account<br>Debited<br><br>(i)  | Amount<br><br>(j) |                                     |             |
|   |  |   |                   |                                |                   |                                     | 1           |
|   |  |   |                   |                                |                   |                                     | 2           |
|   |  |   |                   |                                |                   |                                     | 3           |
|   |  |   |                   |                                |                   |                                     | 4           |
|   |  |   |                   |                                |                   |                                     | 5           |
|   |  |   |                   |                                |                   |                                     | 6           |
|   |  |   |                   |                                |                   |                                     | 7           |
|   |  |   |                   |                                |                   |                                     | 8           |
|   |  |   |                   |                                |                   |                                     | 9           |
|   |  |   |                   |                                |                   |                                     | 10          |
|   |  |   |                   |                                |                   |                                     | 11          |
|   |  |   |                   |                                |                   |                                     | 12          |
|   |  |   |                   |                                |                   |                                     | 13          |
|   |  |   |                   |                                |                   |                                     | 14          |
|   |  |   |                   |                                |                   |                                     | 15          |
|   |  |   |                   |                                |                   |                                     | 16          |
|   |  |   |                   |                                |                   |                                     | 17          |
|   |  |   |                   |                                |                   |                                     | 18          |
|   |  |   |                   |                                |                   |                                     | 19          |
| <p align="center">NOTES (Continued)</p> <p align="center">N/A</p>   |  |   |                   |                                |                   |                                     |             |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)        | Year of Report<br>December 31, 2017    |
|---|--|---|---------------------------------------|--|
| <b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY</b><br><b>(Account 282)</b>   |  |   |                                       |  |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.<br>2. For Other (Specify), include deferrals relating to other income and deductions. |  |   |                                       |  |
| Line No.  | Account<br><br>(a)                                 | Balance at Beginning of Year<br><br>(b)   | CHANGES DURING YEAR                   |  |
|   |  |   | Amounts Debited to Acct. 410.1<br>(c) | Amounts Credited to Acct. 411.1<br>(d) |
| 1   | Account 282  |   |                                       |  |
| 2   | Electric - Federal                                 | 2,017,034,144   | 212,708,266                           | 104,805,194                            |
| 3   | Electric - State                                   | 223,428,305   | 25,651,000                            | 26,122,952                             |
| 4   | Electric - Local                                   | 9,612,330   | 478,997                               | 363,671                                |
| 5   | Total Electric                                     | 2,250,074,779   | 238,838,263                           | 131,291,817                            |
| 6   | Gas - Federal                                      | 756,763,309   | 248,895,780                           | 124,584,864                            |
| 7   | Gas - State  | 71,066,827  | 10,142,742                            | 9,219,359                              |
| 8   | Gas - Local  | 3,581,446   | 425,519                               | 398,285                                |
| 9   | Total Gas  | 831,411,582   | 259,464,041                           | 134,202,508                            |
| 10  | TOTAL (Enter total of lines 4&7)                   | 3,081,486,361   | 498,302,304                           | 265,494,325                            |
| 11  | Other (Specify)                                    |   |                                       |  |
| 12  | Non-Utility - Federal                              | 394,291   |                                       |  |
| 13  | Non-Utility - State                                | 68,893  |                                       |  |
| 14  | Non-Utility - Local                                | 1,916   |                                       |  |
| 15  | Total Non-Utility                                  | 465,100   |                                       |  |
| 16  |  |   |                                       |  |
| 17  | TOTAL Account 282<br>(Enter total of lines 8 & 12) | 3,081,951,461   | 498,302,304                           | 265,494,325                            |
| 18  | Classification of TOTAL                            |   |                                       |  |
| 19  | Federal Income Tax                                 | 2,774,191,744   | 461,604,046                           | 229,390,058                            |
| 20  | State Income Tax                                   | 294,564,025   | 35,793,742                            | 35,342,311                             |
| 21  | Local Income Tax                                   | 13,195,692  | 904,516                               | 761,956                                |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                   | Date of Report<br>(Mo, Da, Yr) |                   | Year of Report<br>December 31, 2017 |             |
|---|--|---|-------------------|--------------------------------|-------------------|-------------------------------------|-------------|
| <b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY</b><br><b>(Account 282) (Continued)</b> |  |   |                   |                                |                   |                                     |             |
| 3. Use footnotes as required.   |  |   |                   |                                |                   |                                     |             |
| 4. Fill in all columns for all line items as appropriate.                                     |  |   |                   |                                |                   |                                     |             |
| CHANGES DURING YEAR   |  | ADJUSTMENTS   |                   |                                |                   | Balance at<br>End of Year           | Line<br>No. |
| Amounts<br>Debited to<br>Acct. 410.2<br><br>(e)   | Amounts<br>Credited to<br>Acct. 411.2<br><br>(f) | Account<br>Credited<br><br>(g)  | Amount<br><br>(h) | Account<br>Debited<br><br>(i)  | Amount<br><br>(j) |                                     |             |
|   |  |   |                   |                                | 0                 | 2,124,937,216                       | 1           |
|   |  |   |                   |                                |                   | 222,956,353                         | 2           |
|   |  |   |                   |                                |                   | 9,727,656                           | 3           |
|   |  |   | 0                 |                                |                   | 2,357,621,225                       | 4           |
|   |  |   | 0                 |                                | 0                 | 881,074,225                         | 5           |
|   |  |   |                   |                                |                   | 71,990,210                          | 6           |
|   |  |   |                   |                                |                   | 3,608,680                           | 7           |
|   |  |   |                   |                                |                   | 956,673,115                         | 8           |
| 0   | 0  |   | 0                 |                                | 0                 | 3,314,294,340                       | 9           |
|   |  |   |                   |                                |                   |                                     | 10          |
| 35,052  | 178,649  |   | 0                 |                                | 0                 | 250,694                             | 11          |
| 3,486   | 6,873  |   |                   |                                |                   | 65,506                              | 12          |
| 105   | 0  |   |                   |                                |                   | 2,021                               | 13          |
| 38,643  | 185,522  |   | 0                 |                                | 0                 | 318,221                             | 14          |
|   |  |   |                   |                                |                   |                                     | 15          |
| 38,643  | 185,522  |   | 0                 |                                | 0                 | 3,314,612,561                       | 16          |
|   |  |   |                   |                                |                   |                                     | 17          |
| 35,052  | 178,649  |   | 0                 |                                |                   | 3,006,262,135                       | 18          |
| 3,486   | 6,873  |   | 0                 |                                | 0                 | 295,012,069                         | 19          |
| 105   | 0  |   | 0                 |                                | 0                 | 13,338,357                          | 20          |
|   |  |   |                   |                                |                   |                                     | 21          |

| Name of Respondent<br>Consumers Energy Company   |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)        | Year of Report<br>December 31, 2017    |
|--|--|---|---------------------------------------|--|
| <b>ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)</b>   |  |   |                                       |  |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. |  |   |                                       |  |
| 2. For Other (Specify), include deferrals relating to other income and deductions.   |  |   |                                       |  |
| Line No.   | Account<br>(a)   | Balance at Beginning of Year<br>(b)   | CHANGES DURING YEAR                   |  |
|  |  |   | Amounts Debited to Acct. 410.1<br>(c) | Amounts Credited to Acct. 411.1<br>(d) |
| 1  | Electric   |   |                                       |  |
| 2  | Employee Benefits  | 315,763,931   | 50,674,866                            | 225,563,954                            |
| 3  | Net Regulatory Assets/Liabilities                            | 86,391,324  | 44,672,359                            | 67,170,209                             |
| 4  | Regulatory Tax Assets/Liab - ASC 740                         | 73,064,026  | 12,721,270                            | 132,631,813                            |
| 5  | Other  | 41,947,427  | 77,048,293                            | 65,448,497                             |
| 6  | TOTAL Electric ( total of lines 2 thru 5 )                   | 517,166,708   | 185,116,788                           | 490,814,473                            |
| 7  | Gas  |   |                                       |  |
| 8  | Employee Benefits  | 171,000,946   | 31,147,285                            | 136,883,835                            |
| 9  | Net Regulatory Assets/Liabilities                            | 45,661,223  | 19,634,027                            | 34,364,101                             |
| 10   | Gas Inventory  | 72,459,177  | 3,602,101                             | 32,747,207                             |
| 11   | Regulatory Tax Assets/Liab - ASC 740                         | 25,549,382  | 4,842,017                             | 164,917,309                            |
| 12   | Other  | 22,379,115  | 35,446,637                            | 29,777,829                             |
| 13   | TOTAL Gas ( Total of lines 8 thru 12 )                       | 337,049,843   | 94,672,067                            | 398,690,281                            |
| 14   | Other  |   |                                       |  |
| 15   | Non-Utility  | 13,558,545  | 0                                     | 0                                      |
| 16   | TOTAL (Account 283)<br>( Enter total of lines 6, 13 and 15 ) | 867,775,096   | 279,788,855                           | 889,504,754                            |
| 17   | Classification of TOTAL                                      |   |                                       |  |
| 18   | Federal Income Tax   | 806,795,849   | 186,077,721                           | 815,893,275                            |
| 19   | State Income Tax   | 58,716,926  | 91,360,995                            | 71,983,339                             |
| 20   | Local Income Tax   | 2,262,321   | 2,350,139                             | 1,628,140                              |
| NOTES  |  |   |                                       |  |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |               | Date of Report<br>(Mo, Da, Yr) |               | Year of Report<br>December 31, 2017 |             |
|---|--|---|---------------|--------------------------------|---------------|-------------------------------------|-------------|
| <b>ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)</b>  |  |   |               |                                |               |                                     |             |
| 3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other. |  |   |               |                                |               |                                     |             |
| 4. Fill in all columns for all items as appropriate.  |  |   |               |                                |               |                                     |             |
| 5. Use footnotes as required.   |  |   |               |                                |               |                                     |             |
| CHANGES DURING YEAR   |  | ADJUSTMENTS   |               |                                |               | Balance at<br>End of Year<br>(k)    | Line<br>No. |
| Amounts<br>Debited to<br>Acct. 410.2<br>(e)   | Amounts<br>Credited to<br>Acct. 411.2<br>(f) | Account<br>Credited<br>(g)  | Amount<br>(h) | Account<br>Debited<br>(i)      | Amount<br>(j) |                                     |             |
|   |  |   |               |                                |               |                                     | 1           |
|   |  |   |               |                                |               | 140,874,843                         | 2           |
|   |  |   |               |                                |               | 63,893,474                          | 3           |
|   |  | 182.3   | 122,638,682   | 182.3                          | 196,638,368   | 27,153,169                          | 4           |
|   |  |   | 0             |                                |               | 53,547,223                          | 5           |
| 0   | 0  |   | 122,638,682   |                                | 196,638,368   | 285,468,709                         | 6           |
|   |  |   |               |                                |               |                                     | 7           |
|   |  |   |               |                                |               | 65,264,396                          | 8           |
|   |  |   |               |                                |               | 30,931,149                          | 9           |
|   |  |   |               |                                |               | 43,314,071                          | 10          |
|   |  | 182.3   | 53,004,959    | 182.3                          | 231,298,262   | 43,767,393                          | 11          |
|   |  |   |               |                                |               | 28,047,923                          | 12          |
| 0   | 0  |   | 53,004,959    |                                | 231,298,262   | 211,324,932                         | 13          |
|   |  |   |               |                                |               |                                     | 14          |
| 2,912,042   | 2,438,198                                    | 219   | 12,220,313    | 226                            | 5,411,630     | 7,223,706                           | 15          |
| 2,912,042   | 2,438,198                                    |   | 187,863,954   |                                | 433,348,260   | 504,017,347                         | 16          |
|   |  |   |               |                                |               |                                     | 17          |
| 2,590,754   | 2,335,686                                    |   | 68,386,513    |                                | 409,691,351   | 518,540,201                         | 18          |
| 312,787   | 101,257                                      |   | 116,057,548   |                                | 23,000,234    | (14,751,202)                        | 19          |
| 8,501   | 1,255  |   | 3,419,893     |                                | 656,675       | 228,348                             | 20          |
| NOTES (Continued)   |  |   |               |                                |               |                                     |             |



| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |
|---|---|---|---|-------------------------------------|
| <b>ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)</b>                                    |   |   |   |                                     |
| 1. Report the information called for below concerning each item included in this account at year end. |   |   |   |                                     |
| Line No.  | Description of Item<br>(a)  | Balance at End of Year<br>(b)   | Date of Filing for Commission Approval<br>(c) | Case Number<br>(d)                  |
| 1   | Electric  |   |   |                                     |
| 2   |   |   |   |                                     |
| 3   |   |   |   |                                     |
| 4   |   |   |   |                                     |
| 5   |   |   |   |                                     |
| 6   |   |   |   |                                     |
| 7   | TOTAL Electric <i>(Total of lines 2 thru 6)</i>                   |   |   |                                     |
| 8   | Gas   |   |   |                                     |
| 9   |   |   |   |                                     |
| 10  |   |   |   |                                     |
| 11  |   |   |   |                                     |
| 12  |   |   |   |                                     |
| 13  |   |   |   |                                     |
| 14  | TOTAL Gas <i>(Total of lines 9 thru 13)</i>                       |   |   |                                     |
| 15  | Other (Specify)   |   |   |                                     |
| 16  | TOTAL (Account 284)<br><i>(Enter Total of lines 7, 14 and 15)</i> |   |   |                                     |
| 17  | Classification of TOTAL   |   |   |                                     |
| 18  | Federal Income Tax  |   |   |                                     |
| 19  | State Income Tax  |   |   |                                     |
| 20  | Local Income Tax  |   |   |                                     |
| <p style="text-align: center;">NOTES</p> <p style="text-align: center;">N/A</p>                       |   |   |   |                                     |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                    |                                   |
|---|---|--------------------------------|-------------------------------------|--------------------|-----------------------------------|
| <b>OTHER REGULATORY LIABILITIES</b>   |   |                                |                                     |                    |                                   |
| 1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).<br>2. For regulatory liabilities being amortized, show period of amortization in column (a).<br>3. Minor items (amounts less than \$50,000) may be grouped by classes.<br>4. Give the number and name of the account(s) where each amount is recorded. |   |                                |                                     |                    |                                   |
| Line No.  | Description and Purpose of Other Regulatory Liabilities<br><br>(a)  | DEBITS                         |                                     | Credits<br><br>(d) | Balance at End of Year<br><br>(e) |
|   |   | Account Credited<br><br>(b)    | Amount<br><br>(c)                   |                    |                                   |
| 1   | AFUDC Deficient from FERC Rate  | 421                            | 1,595,190                           | 911,277            | 9,184,349                         |
| 2   | FAS 143 ARO Liability   | 403/411                        | 14,213,679                          | 2,712,614          | 50,082,870                        |
| 3   | SFAS 109 Regulatory Liability   | various                        | 5,297,000                           | 1,906,369,096      | 1,940,233,793                     |
| 4   | Pre 93 Regulatory Tax Liability - Electric (1)  | various                        | 49,649,933                          | 260,525            | 34,242,049                        |
| 5   | Pre 93 Regulatory Tax Liability - Gas (2)   | various                        | 53,483,918                          | 346,814            | 142,143,095                       |
| 6   | Financial Transmission Rights - MTM   | 175                            | 3,690,583                           | 3,392,241          | 517,967                           |
| 7   | Energy Optimization (U-15805 & U-15889)   | various                        | 167,916,554                         | 156,712,755        | -                                 |
| 8   | Advanced Renewable Regulatory Liability-Electric (5)  | 449/456                        | 62,187,031                          | 35,341,124         | 56,475,182                        |
| 9   | 10(d)4 Regulatory Liability   | 142                            | 108,714.00                          | 3,849.00           | 11,096                            |
| 10  | Lakewinds Cash Grant (6)  | 549                            | 2,232,228                           | -                  | 58,223,949                        |
| 11  | EO Incentive - Over Recovery  | 182                            | 425,770                             | 49,421             | 20,439                            |
| 12  | Securitization - Over Recovery (3)  | 232                            | 804,929                             | 90,312             | 30,800                            |
| 13  | SFAS 158 Retirement Benefits (4)  | 182                            | 304,902,643                         | 439,521,542        | 134,618,899                       |
| 14  | Residual Balance  | 496/182                        | 1,646,465                           | 1,646,465          | -                                 |
| 15  |   |                                |                                     |                    |                                   |
| 16  |   |                                |                                     |                    |                                   |
| 17  | (1) U-17449 (5 years, ending 2018)  |                                |                                     |                    |                                   |
| 18  | (2) U-17449 (12 years, ending 2025)   |                                |                                     |                    |                                   |
| 19  | (3) U-12505   |                                |                                     |                    |                                   |
| 20  | (4) U-14347 & U-14547   |                                |                                     |                    |                                   |
| 21  | (5) ending 2028   |                                |                                     |                    |                                   |
| 22  | (6) ending 2043   |                                |                                     |                    |                                   |
| 23  |   |                                |                                     |                    |                                   |
| 24  |   |                                |                                     |                    |                                   |
| 25  |   |                                |                                     |                    |                                   |
| 26  |   |                                |                                     |                    |                                   |
| 27  |   |                                |                                     |                    |                                   |
| 28  |   |                                |                                     |                    |                                   |
| 29  |   |                                |                                     |                    |                                   |
| 30  |   |                                |                                     |                    |                                   |
| 31  |   |                                |                                     |                    |                                   |
| 32  |   |                                |                                     |                    |                                   |
| 33  |   |                                |                                     |                    |                                   |
| 34  |   |                                |                                     |                    |                                   |
| 35  |   |                                |                                     |                    |                                   |
| 36  |   |                                |                                     |                    |                                   |
| 37  |   |                                |                                     |                    |                                   |
| 38  |   |                                |                                     |                    |                                   |
| 39  | TOTAL   |                                | 668,154,637                         | 2,547,358,035      | 2,425,784,488                     |

| Name of Respondent<br>Consumers Energy Company  |                                      | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)                     | Year of Report<br>December 31, 2017 |                      |
|---|--------------------------------------|---|--|-------------------------------------|----------------------|
| <b>GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)</b>   |                                      |   |  |                                     |                      |
| <p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p> |                                      |   |  |                                     |                      |
| Line No.  | Description of Property<br>(a)       | Original Cost of Related Property<br>(b)  | Date Journal Entry Approved (When Required)<br>(c) | Account 421.1<br>(d)                | Account 421.2<br>(e) |
| 1   | Gain on disposition of property:     |   |  |                                     |                      |
| 2   |                                      |   |  |                                     |                      |
| 3   | UTILITY LAND SALES -- 1 sale with    |   |  |                                     |                      |
| 4   | original cost greater than \$100,000 | 148,922   |  | 1,492,462                           |                      |
| 5   |                                      |   |  |                                     |                      |
| 6   |                                      |   |  |                                     |                      |
| 7   | UTILITY LAND SALES -- 6 sales with   |   |  |                                     |                      |
| 8   | original cost less than \$100,000    | 21,597  |  | 454,767                             |                      |
| 9   |                                      |   |  |                                     |                      |
| 10  |                                      |   |  |                                     |                      |
| 11  |                                      |   |  |                                     |                      |
| 12  |                                      |   |  |                                     |                      |
| 13  |                                      |   |  |                                     |                      |
| 14  |                                      |   |  |                                     |                      |
| 15  |                                      |   |  |                                     |                      |
| 16  |                                      |   |  |                                     |                      |
| 17  | Total Gain                           | 170,519   |  | 1,947,229                           |                      |

| Name of Respondent<br>Consumers Energy Company                                       |                                      | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|--------------------------------------|---|--|--------------------------------|-------------------------------------|
| <b>GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)</b> |                                      |   |  |                                |                                     |
|  |                                      |   |  |                                |                                     |
| Line No.   | Description of Property<br>(a)       | Original Cost of Related Property<br>(b)  | Date Journal Entry Approved (When Required)<br>(c) | Account 421.1<br>(d)           | Account 421.2<br>(e)                |
| 18   | Loss on disposition of property:     |   |  |                                |                                     |
| 19   |                                      |   |  |                                |                                     |
| 20   |                                      |   |  |                                |                                     |
| 21   |                                      |   |  |                                |                                     |
| 22   | UTILITY LAND SALES -- 1 sale with    |   |  |                                |                                     |
| 23   | original cost greater than \$100,000 | 134,114   |  |                                | 160,780                             |
| 24   |                                      |   |  |                                |                                     |
| 25   | UTILITY LAND SALES -- 1 sale with    |   |  |                                |                                     |
| 26   | original cost less than \$100,000    | 500   |  |                                | 424                                 |
| 27   |                                      |   |  |                                |                                     |
| 28   |                                      |   |  |                                |                                     |
| 29   |                                      |   |  |                                |                                     |
| 30   |                                      |   |  |                                |                                     |
| 31   |                                      |   |  |                                |                                     |
| 32   |                                      |   |  |                                |                                     |
| 33   |                                      |   |  |                                |                                     |
| 34   | Total Loss                           | 134,614   |  |                                | 161,204                             |

|  |   |   |                                     |
|--|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
| <b>INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)</b>   |   |   |                                     |
| 1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.<br>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a |   | subtraction from revenues, and income as the remainder.<br>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.<br>4. Furnish particulars of the method of determining the annual rental for the property.<br>5. Designate associated companies. |                                     |
| Line No.   |   |   |                                     |
| 1  | Not applicable.   |   |                                     |
| 2  |   |   |                                     |
| 3  |   |   |                                     |
| 4  |   |   |                                     |
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| 17   |   |   |                                     |
| 18   |   |   |                                     |
| 19   |   |   |                                     |
| 20   |   |   |                                     |
| 21   |   |   |                                     |
| 22   |   |   |                                     |
| 23   |   |   |                                     |
| 24   |   |   |                                     |
| 25   |   |   |                                     |
| 26   |   |   |                                     |
| 27   |   |   |                                     |
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| 29   |   |   |                                     |
| 30   |   |   |                                     |
| 31   |   |   |                                     |
| 32   |   |   |                                     |
| 33   |   |   |                                     |
| 34   |   |   |                                     |
| 35   |   |   |                                     |
| 36   |   |   |                                     |
| 37   |   |   |                                     |
| 38   |   |   |                                     |
| 39   |   |   |                                     |
| 40   |   |   |                                     |

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|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS</b>  |   |                                |                                     |
| <p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p> |   |                                |                                     |
| Line No.   | Item (a)  | Amount (b)                     |                                     |
|  | REV FROM MERCHANDISING, JOBBING AND CONTRACT WORK-ACCT 415  |                                |                                     |
| 1  | Customer Tech   | 10,623,997                     |                                     |
| 2  | On-Site Engineering   | 1,469,271                      |                                     |
| 3  | Lab & Network Services  | 1,437,858                      |                                     |
| 4  | Gas T&S   | 357,661                        |                                     |
| 5  | Forestry Services   | 90,207                         |                                     |
| 6  | Gas Fuel Lines  | 64,756                         |                                     |
| 7  | Other   | 305,002                        |                                     |
| 8  | Total Rev. from Merchandising, Jobbing & Contract Work  | <b>14,348,752</b>              |                                     |
| 9  |   |                                |                                     |
| 10   | COSTS AND EXPENSES OF MERCHANDISING, JOBBING AND CONTRACT-416   |                                |                                     |
| 11   | Customer Tech   | (9,013,008)                    |                                     |
| 12   | Lab & Network Services  | (1,407,202)                    |                                     |
| 13   | On-Site Engineering   | (648,710)                      |                                     |
| 14   | Gas T&S   | (172,085)                      |                                     |
| 15   | Gas Fuel Lines  | (160,355)                      |                                     |
| 16   | Forestry Services   | (144,728)                      |                                     |
| 17   | Other   | (88,212)                       |                                     |
| 18   | Total Costs & Expenses of Merchandising, Jobbing and Contract Work  | <b>(11,634,300)</b>            |                                     |
| 19   |   |                                |                                     |
| 20   | REVENUES AND EXPENSES RELATING TO NONUTILITY OPS-417 AND 417.1  |                                |                                     |
| 21   | Allconnect Revenues   | 586,438                        |                                     |
| 22   | Other Revenues  | 1,348                          |                                     |
| 23   | Allconnect Expenses   | (31,140)                       |                                     |
| 24   | Other Expenses  | (53,507)                       |                                     |
| 25   | Total Revenues and Expenses Relating to Nonutility Operations   | <b>503,139</b>                 |                                     |

|   |   |   |                                |                                     |
|---|---|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                          |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)</b> |   |   |                                |                                     |
| Line No.  | Item (a)  | Amount (b)  |                                |                                     |
| 26  | NONOPERATING RENTAL INCOME-ACCOUNT 418                          |   |                                |                                     |
| 27  | MCV   |   |                                |                                     |
| 28  | Land Lease (12/1987 - 12/2035)                                  | 600,000   |                                |                                     |
| 29  | Amortization  | 18,895  |                                |                                     |
| 30  | Total Nonoperating Rental Income                                | <b>618,895</b>  |                                |                                     |
| 31  |   |   |                                |                                     |
| 32  | EQUITY EARNINGS IN SUBSIDIARY COMPANIES-ACCOUNT 418.1           |   |                                |                                     |
| 33  | ES Services Co  | (1,180,862)   |                                |                                     |
| 34  | CMS Engineering   | (332)   |                                |                                     |
| 35  | Total Equity Earnings in Subsidiary Companies                   | <b>(1,181,194)</b>  |                                |                                     |
| 36  |   |   |                                |                                     |
| 37  | INTEREST AND DIVIDEND INCOME-ACCOUNT 419                        |   |                                |                                     |
| 38  | Transmission Refund Interest Income                             | 2,244,726   |                                |                                     |
| 39  | SERP Interest-Account 128                                       | 2,093,126   |                                |                                     |
| 40  | Gas Customer Attachment Program Interest Income                 | 1,516,469   |                                |                                     |
| 41  | Interest on Bank Deposits                                       | 1,109,529   |                                |                                     |
| 42  | Zeeland Interest Refund (2014-2016)                             | 785,567   |                                |                                     |
| 43  | Interest & Dividend Income-Assoc & Subsid Companies-Account 146 | 589,387   |                                |                                     |
| 44  | State of Michigan Use Tax Settlement                            | 577,806   |                                |                                     |
| 45  | Investments Included in Accounts 123, 124 & 136                 | 286,233   |                                |                                     |
| 46  | Customer Operations - Leases                                    | 282,547   |                                |                                     |
| 47  | Other Interest Income   | 56,023  |                                |                                     |
| 48  | Total Interest and Dividend Income                              | <b>9,541,413</b>  |                                |                                     |
| 49  |   |   |                                |                                     |
| 50  | ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION-419.1        | <b>5,170,166</b>  |                                |                                     |
| 51  |   |   |                                |                                     |
| 52  | MISCELLANEOUS NONOPERATING INCOME-ACCOUNT 421                   |   |                                |                                     |
| 53  | EE Incentive- Electric & Gas                                    | 31,397,167  |                                |                                     |
| 54  | Gain on CMS Stock   | 13,410,596  |                                |                                     |
| 55  | SERP  | 1,572,365   |                                |                                     |
| 56  | DSSP  | 980,550   |                                |                                     |
| 57  | AFUDC   | 683,913   |                                |                                     |
| 58  | Royalties and Working Interest From Oil and Gas Leases          | 152,079   |                                |                                     |
| 59  | Bill Payment Fees   | 61,635  |                                |                                     |
| 60  | Other Gains   | 4,717   |                                |                                     |
| 61  | Total Miscellaneous Nonoperating Income                         | <b>48,263,022</b>   |                                |                                     |
| 62  |   |   |                                |                                     |
| 63  | GAIN ON DISPOSITION OF PROPERTY-ACCOUNT 421.1                   | <b>1,947,229</b>  |                                |                                     |
| 64  | See page 280a for details                                       |   |                                |                                     |
| 65  |   |   |                                |                                     |
| 66  | LOSS ON DISPOSITION OF PROPERTY-ACCOUNT 421.2                   | <b>(161,204)</b>  |                                |                                     |
| 67  | See page 280b for details                                       |   |                                |                                     |
| 68  |   |   |                                |                                     |
| 69  | Total Other Income  | <b>67,415,918</b>   |                                |                                     |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 | Year of Report<br>December 31, 2017 |
|---|---|---|-------------------------------------|
| <b>ELECTRIC OPERATING REVENUES (Account 400)</b>  |   |   |                                     |
| <p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p> |   |   |                                     |
| Line No.  | Title of Account<br>(a)   | OPERATING REVENUES                                  |                                     |
|   |   | Amount for Year<br>(b)                              | Amount for Previous Year<br>(c)     |
| 1   | Sales of Electricity  |   |                                     |
| 2   | (440) Residential Sales   | 1,957,153,622                                       | 1,969,484,149                       |
| 3   | (442) Commercial and Industrial Sales   |   |                                     |
| 4   | Small (or Commercial)   | 1,485,412,608                                       | 1,445,201,134                       |
| 5   | Large (or Industrial)   | 735,290,557   | 680,099,432                         |
| 6   | (444) Public Street and Highway Lighting  | 28,276,159  | 27,306,787                          |
| 7   | (445) Other Sales to Public Authorities   |   |                                     |
| 8   | (446) Sales to Railroads and Railways   |   |                                     |
| 9   | (448) Interdepartmental Sales   | 4,309,107   | 3,991,774                           |
| 10  | (449) Other Sales   |   |                                     |
| 11  |   |   |                                     |
| 12  | TOTAL Sales to Ultimate Consumers   | 4,210,442,053                                       | 4,126,083,276                       |
| 13  |   |   |                                     |
| 14  | (447) Sales for Resale  | 119,022,211   | 126,558,359                         |
| 15  | TOTAL Sales of Electricity  | 4,329,464,264 *                                     | 4,252,641,635                       |
| 16  |   |   |                                     |
| 17  | (Less) (449.1) Provision for Rate Refunds   | 48,639,394  | 24,831,431                          |
| 18  | TOTAL Revenue Net of Provision for Refunds  | 4,280,824,870                                       | 4,227,810,204                       |
| 19  | Other Operating Revenues  |   |                                     |
| 20  | (450) Forfeited discounts   | 10,227,395  | 10,614,874                          |
| 21  | (451) Miscellaneous Service Revenues  | 1,248,662   | 3,360,799                           |
| 22  | (453) Sales of Water and Water Power  |   |                                     |
| 23  | (454) Rent from Electric Property   | 21,154,422  | 20,853,347                          |
| 24  | (455) Interdepartmental Rents   |   |                                     |
| 25  | (456) Other Electric Revenues   | 91,232,673  | 85,711,153                          |
| 26  | (456.1) Revenues from Transmission of Electiricty   |   |                                     |
| 27  | of Others   | 7,399,138   | 6,908,808                           |
| 28  |   |   |                                     |
| 29  |   |   |                                     |
| 30  | TOTAL Other Operating Revenues  | 131,262,290   | 127,448,981                         |
| 31  |   |   |                                     |
| 32  | TOTAL Electric Operating Revenues   | 4,412,087,160                                       | 4,355,259,185                       |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

| MEGAWATT HOURS SOLD    |                                 | AVERAGE NUMBER OF CUSTOMERS PER MONTH |                                 | Line No. |
|------------------------|---------------------------------|---------------------------------------|---------------------------------|----------|
| Amount for Year<br>(d) | Amount for Previous Year<br>(e) | Number for Year<br>(f)                | Number for Previous Year<br>(g) |          |
| 12,341,231             | 12,789,439                      | 1,594,270                             | 1,584,318                       | 1        |
|                        |                                 |                                       |                                 | 2        |
|                        |                                 |                                       |                                 | 3        |
| 11,763,298             | 11,843,439                      | 218,984                               | 217,226                         | 4        |
| 8,965,604              | 8,838,915                       | 1,450                                 | 1,478                           | 5        |
| 140,681                | 150,184                         | 1,734                                 | 1,608                           | 6        |
|                        |                                 |                                       |                                 | 7        |
|                        |                                 |                                       |                                 | 8        |
| 37,677                 | 37,748                          |                                       |                                 | 9        |
|                        |                                 |                                       |                                 | 10       |
|                        |                                 |                                       |                                 | 11       |
| 33,248,491             | 33,659,725                      | 1,816,438                             | 1,804,630                       | 12       |
| 2,870,582              | 3,086,806                       | 1                                     | 1                               | 13       |
|                        |                                 |                                       |                                 | 14       |
| 36,119,073 **          | 36,746,531                      | 1,816,439                             | 1,804,631                       | 15       |
|                        |                                 |                                       |                                 | 16       |
|                        |                                 |                                       |                                 | 17       |
| 36,119,073             | 36,746,531                      | 1,816,439                             | 1,804,631                       | 18       |

\* Include \$ 63,994,481 unbilled revenues.

\*\* Includes 436,541 MWH relating to unbilled revenues.

| Name of Respondent<br>Consumers Energy Company |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|-----------------------|---|--|--------------------------------|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                       |   |  |                                |                                     |
| Page<br>Number<br>(a)                          | Item<br>Number<br>(b) | Column<br>Number<br>(c)   | Comments<br>(d)  |                                |                                     |
| 300  | 21                    | b   | <b>Account 451 contains the following amounts greater than \$250,000</b><br>Fees for reconnecting service previously disconnected and charges<br>for installing and removing temporary service: \$1,314,506  |                                |                                     |
| 300  | 25                    | b   | <b>Account 456 contains the following amounts greater than \$250,000</b><br>Retail Open Access: \$35,115,582<br>Sales & Use Tax Discount: \$595,608<br>Rate of Return Billed to Others: \$488,355<br>Purchased Power Admin Fees: \$957,991<br>Ancillary Service: \$1,275,116<br>Substation Maintenance: \$645,396<br>Alternate Service (extraordinary facilities): \$339,094<br>NSF: \$645,966<br>METC 2016 Utilization Adjustment: \$1,041,726<br>Other Hydro Revenues: \$344,860<br>Authorized Return on Renewable Energy Assets: \$47,898,901<br>Smart Meter Opt-Out Charges: \$1,229,042<br>Electric Blackstart Revenue: \$566,452 |                                |                                     |

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| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                 | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|---|--|---|---------------------------------|--------------------------------|-------------------------------------|
| <b>CUSTOMER CHOICE ELECTRIC OPERATING REVENUES</b>  |  |   |                                 |                                |                                     |
| <p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p> |  |   |                                 |                                |                                     |
| Line No.  | Title of Account<br><br>(a)                | OPERATING REVENUES  |                                 |                                |                                     |
|   |  | Amount for Year<br>(b)  | Amount for Previous Year<br>(c) |                                |                                     |
| 1   | Customer Choice Sales of Electricity       |   |                                 |                                |                                     |
| 2   | Residential Sales                          | -   | -                               |                                |                                     |
| 3   | Commercial and Industrial Sales            |   |                                 |                                |                                     |
| 4   | Small (or Commercial)                      | 19,795,477  | 17,944,569                      |                                |                                     |
| 5   | Large (or Industrial)                      | 15,320,105  | 13,242,745                      |                                |                                     |
| 6   |  |   |                                 |                                |                                     |
| 7   |  |   |                                 |                                |                                     |
| 8   |  |   |                                 |                                |                                     |
| 9   |  |   |                                 |                                |                                     |
| 10  |  |   |                                 |                                |                                     |
| 11  |  |   |                                 |                                |                                     |
| 12  | TOTAL Customer Choice Sales                | 35,115,582  | 31,187,314                      |                                |                                     |
| 13  |  |   |                                 |                                |                                     |
| 14  |  |   |                                 |                                |                                     |
| 15  | TOTAL Sales of Electricity                 |   |                                 |                                |                                     |
| 16  |  |   |                                 |                                |                                     |
| 17  |  |   |                                 |                                |                                     |
| 18  | TOTAL Revenue Net of Provision for Refunds |   |                                 |                                |                                     |
| 19  | Other Operating Revenues                   |   |                                 |                                |                                     |
| 20  |  |   |                                 |                                |                                     |
| 21  |  |   |                                 |                                |                                     |
| 22  |  |   |                                 |                                |                                     |
| 23  |  |   |                                 |                                |                                     |
| 24  |  |   |                                 |                                |                                     |
| 25  |  |   |                                 |                                |                                     |
| 26  |  |   |                                 |                                |                                     |
| 27  |  |   |                                 |                                |                                     |
| 28  |  |   |                                 |                                |                                     |
| 29  |  |   |                                 |                                |                                     |
| 30  | TOTAL Other Operating Revenues             |   |                                 |                                |                                     |
| 31  |  |   |                                 |                                |                                     |
| 32  | TOTAL Electric Operating Revenues          |   |                                 |                                |                                     |

|  |                                 |   |                                 |                                |                                     |
|--|---------------------------------|---|---------------------------------|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   |                                 | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                 | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)</b>   |                                 |   |                                 |                                |                                     |
| <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 or the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For Line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p> |                                 |   |                                 |                                |                                     |
| MEGAWATT HOURS SOLD  |                                 | AVERAGE NUMBER OF CUSTOMERS PER MONTH   |                                 | Line No.                       |                                     |
| Amount for Year<br>(d)   | Amount for Previous Year<br>(e) | Number for Year<br>(f)  | Number for Previous Year<br>(g) |                                |                                     |
| -  | -                               | -   | -                               | 1                              |                                     |
|  |                                 |   |                                 | 2                              |                                     |
|  |                                 |   |                                 | 3                              |                                     |
| 993,306  | 1,018,974                       | 865   | 880                             | 4                              |                                     |
| 2,786,407  | 2,875,599                       | 144   | 143                             | 5                              |                                     |
|  |                                 |   |                                 | 6                              |                                     |
|  |                                 |   |                                 | 7                              |                                     |
|  |                                 |   |                                 | 8                              |                                     |
|  |                                 |   |                                 | 9                              |                                     |
|  |                                 |   |                                 | 10                             |                                     |
|  |                                 |   |                                 | 11                             |                                     |
| 3,779,713  | 3,894,573                       | 1,009   | 1,023                           | 12                             |                                     |
|  |                                 |   |                                 | 13                             |                                     |
|  |                                 |   |                                 | 14                             |                                     |
|  |                                 |   |                                 | 15                             |                                     |
|  |                                 |   |                                 | 16                             |                                     |
|  |                                 |   |                                 | 17                             |                                     |
|  |                                 |   |                                 | 18                             |                                     |

|  |   |  |               |                                |                                     |                      |
|--|---|--|---------------|--------------------------------|-------------------------------------|----------------------|
| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) [ X ] An Original<br>(2) [ ] A Resubmission |               | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                      |
| SALES OF ELECTRICITY BY RATE SCHEDULES   |   |  |               |                                |                                     |                      |
| 1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.<br>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.<br>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.<br>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).<br>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.<br>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. |   |  |               |                                |                                     |                      |
| Line No.   | Number and Title of Rate Schedule       | MWh Sold   | Revenue       | Avg. No. of Customers          | KWh of Sales per Customer           | Revenue per KWh Sold |
|  | (a)                                     | (b)  | (c)           | (d)                            | (e)                                 | (f)                  |
| 1  | RESIDENTIAL                             |  |               |                                |                                     |                      |
| 2  | 1000 RESIDENTIAL SERVICE (RS)           | 11,971,459   | 1,897,306,215 | 1,574,612                      | 7,603                               | 0.1585               |
| 3  | 1005 RESIDENTIAL PEAK POWER SAVERS      | 88,925   | 13,476,989    | 11,138                         | 7,984                               | 0.1516               |
| 4  | 1007 RESIDENTIAL DYNAMIC PRICING (RDP)  | 28,962   | 4,529,304     | 3,468                          | 8,351                               | 0.1564               |
| 5  | 1008 RESIDENTIAL DYNAMIC PRICING REWARD | 16,973   | 2,613,708     | 1,936                          | 8,767                               | 0.1540               |
| 6  | 1010 RESIDENTIAL TOD SERV (RT)          | 56,947   | 7,806,087     | 2,285                          | 24,922                              | 0.1371               |
| 7  | 1020 EXP RESIDENTIAL PLUG-IN (REV-1)    | 9,911  | 1,482,407     | 796                            | 12,451                              | 0.1496               |
| 8  | 1030 EXP RESIDENTIAL PLUG-IN (REV-2)    | 68   | 9,200         | 35                             | 1,943                               | 0.1353               |
| 9  | UNBILLED REVENUE                        | 167,986  | 29,929,712    |                                |                                     | 0.1762               |
| 10   | TOTAL RESIDENTIAL                       | 12,341,231   | 1,957,153,622 | 1,594,270                      | 7,741                               | 0.1586               |
| 11   |   |  |               |                                |                                     |                      |
| 12   |   |  |               |                                |                                     |                      |
| 13   |   |  |               |                                |                                     |                      |
| 14   | COMMERCIAL                              |  |               |                                |                                     |                      |
| 15   | 1100 GEN SERVICE SECONDARY (GS)         | 3,775,241  | 577,008,643   | 192,618                        | 19,600                              | 0.1528               |
| 16   | 1120 GEN SVC DEMAND SECONDARY (GSD)     | 3,435,177  | 447,674,810   | 20,306                         | 169,171                             | 0.1303               |
| 17   | 1121 GEN SVC SECONDARY (GSTU)           | 6  | 1,480         | 2                              | 3,000                               | 0.2467               |
| 18   | 1140 GEN SVC DEMAND SECONDARY (GSD)     | 92,964   | 11,640,922    | 99                             | 939,030                             | 0.1252               |
| 19   | 1200 GEN SERVICE PRIMARY (GP)           | 683,158  | 79,867,783    | 1,172                          | 582,899                             | 0.1169               |
| 20   | 1220 GEN SVC PRIMARY DEMAND (GPD)       | 3,240,242  | 308,221,969   | 1,064                          | 3,045,340                           | 0.0951               |
| 21   | 1280 GEN SVC PRIMARY (GPTU)             | 298,772  | 30,018,975    | 120                            | 2,489,767                           | 0.1005               |
| 22   | 1455 OUTDOOR AREA LIGHTING (GML)        | 11,697   | 2,218,771     | 2,986                          | 3,917                               | 0.1897               |
| 23   | 1500 GEN SVC UNMETERED (GU)             | 89,305   | 7,779,472     | 438                            | 203,893                             | 0.0871               |
| 24   | 1715 GEN SVC SECONDARY SELF GEN         | 164  | 44,714        | 3                              | 54,667                              | 0.2726               |
| 25   | 1725 GEN SVC DEMAND SECONDARY SG        | 538  | 134,845       | 5                              | 107,600                             | 0.2506               |
| 26   | 1755 GEN SVC PRIMARY DEMAND SG          | 9,592  | 962,639       | 2                              | 4,796,000                           | 0.1004               |
| 27   | 1999 GEN SVC SECONDARY (GS)             | 596  | 122,368       | 169                            | 3,527                               | 0.2053               |
| 28   | UNBILLED REVENUE                        | 125,846  | 19,715,217    |                                |                                     | 0.1567               |
| 29   | TOTAL COMMERCIAL                        | 11,763,298   | 1,485,412,608 | 218,984                        | 53,718                              | 0.1263               |
| 30   |   |  |               |                                |                                     |                      |
| 31   |   |  |               |                                |                                     |                      |
| 32   |   |  |               |                                |                                     |                      |
| 33   | INDUSTRIAL                              |  |               |                                |                                     |                      |
| 34   | 1210 GEN SERVICE PRIMARY (GP)           | 609,479  | 70,969,538    | 614                            | 992,637                             | 0.1164               |
| 35   | 1230 GEN SVC PRIMARY DEMAND (GPD)       | 7,176,558  | 562,590,681   | 589                            | 12,184,309                          | 0.0784               |
| 36   | 1250 GEN SVC PRIMARY (EIP)              | 398,040  | 24,922,805    | 18                             | 22,113,333                          | 0.0626               |
| 37   | 1285 GEN SVC PRIMARY (GPTU)             | 604,314  | 58,270,633    | 116                            | 5,209,603                           | 0.0964               |
| 38   | 1350 GEN SELF GEN PRIMARY (GSG-2)       | 34,407   | 4,324,909     | 12                             | 2,867,250                           | 0.1257               |
| 39   | 1460 OUTDOOR AREA LIGHTING (GUL)        | 640  | 115,332       | 101                            | 6,337                               | 0.1802               |
| 40   | UNBILLED REVENUE                        | 142,166  | 14,096,659    |                                |                                     | 0.0992               |
| 41   | TOTAL INDUSTRIAL                        | 8,965,604  | 735,290,557   | 1,450                          | 6,183,175                           | 0.0820               |
| 42   |   |  |               |                                |                                     |                      |
| 43   |   |  |               |                                |                                     |                      |
| 44   |   |  |               |                                |                                     |                      |
| 45   |   |  |               |                                |                                     |                      |
| 46   |   |  |               |                                |                                     |                      |
| 47   |   |  |               |                                |                                     |                      |
| 48   |   |  |               |                                |                                     |                      |
| 49   |   |  |               |                                |                                     |                      |
| 50   |   |  |               |                                |                                     |                      |
| 51   |   |  |               |                                |                                     |                      |
| 52   |   |  |               |                                |                                     |                      |
| 53   | TOTAL Billed                            | 32,812,444   | 4,146,620,739 | -                              | -                                   | 0.1264               |
| 54   | Total Unbilled Rev. (See Instr. 6)      | 436,047  | 63,821,314    | -                              | -                                   | 0.1464               |
| 55   | TOTAL                                   | 33,248,491   | 4,210,442,053 | -                              | -                                   | 0.1266               |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

**SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED)**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule  | MWh Sold   | Revenue       | Avg. No. of Customers | KWh of Sales per Customer | Revenue per KWh Sold |
|----------|------------------------------------|------------|---------------|-----------------------|---------------------------|----------------------|
|          | (a)                                | (b)        | (c)           | (d)                   | (e)                       | (f)                  |
| 1        |                                    |            |               |                       |                           |                      |
| 2        | PUBLIC STREET & HIGHWAY            |            |               |                       |                           |                      |
| 3        | 1400 SECONDARY METERED SERVICE     | 6,494      | 753,578       | 360                   | 18,039                    | 0.1160               |
| 4        | 1405 PRIMARY METERED SERVICE       | 306        | 21,982        | 5                     | 61,200                    | 0.0718               |
| 5        | 1410 CUSTOMER OWNED INCANDESCENT   | 15         | (413,962)     | 257                   | 58                        | (27.5975)            |
| 6        | 1415 CUSTOMER OWNED MERCURY        | 178        | 24,115        | 7                     | 25,429                    | 0.1355               |
| 7        | 1420 CUSTOMER OWNED HP SODIUM      | 214        | 29,123        | 16                    | 13,375                    | 0.1361               |
| 8        | 1425 CUSTOMER OWNED METAL HAL LUM  | 39         | 5,352         | 1                     | 39,000                    | 0.1372               |
| 9        | 1430 COMPANY OWNED INCANDESCENT    | 363        | 66,223        | 12                    | 30,250                    | 0.1824               |
| 10       | 1435 COMPANY OWNED FLUORESCENT     | 41         | 7,132         | 1                     | 41,000                    | 0.1740               |
| 11       | 1440 COMPANY OWNED MERCURY         | 16,537     | 3,376,973     | 234                   | 70,671                    | 0.2042               |
| 12       | 1445 COMPANY OWNED HP SODIUM       | 86,547     | 21,879,773    | 734                   | 117,911                   | 0.2528               |
| 13       | 1450 COMPANY OWNED METAL HALIDE    | 773        | 157,389       | 18                    | 42,944                    | 0.2036               |
| 14       | 1500 SECONDARY UNMETERED SERVICE   | 7,864      | 673,581       | 43                    | 182,884                   | 0.0857               |
| 15       | 1600 COMPANY OWNED GU-XL           | 806        | 306,586       | 41                    | 19,659                    | 0.3804               |
| 16       | 1650 CUSTOMER OWNED GU-XL          | 64         | 6,323         | 4                     | 16,000                    | 0.0988               |
| 17       | SPECIAL CONTRACT GR                | 20,996     | 1,385,291     | 1                     | 20,996,000                | 0.0660               |
| 18       | UNBILLED REVENUE                   | (556)      | (3,300)       |                       |                           | 0.0059               |
| 19       | TOTAL STREET LIGHTING              | 140,681    | 28,276,159    | 1,734                 | 81,131                    | 0.2010               |
| 20       |                                    |            |               |                       |                           |                      |
| 21       |                                    |            |               |                       |                           |                      |
| 22       | INTERDEPARTMENTAL SALES            |            |               |                       |                           |                      |
| 23       | INTERDEPARTMENTAL                  | 37,072     | 4,226,081     |                       |                           | 0.1140               |
| 24       | UNBILLED REVENUE                   | 605        | 83,026        |                       |                           | 0.1372               |
| 25       | TOTAL INTERDEPARTMENTAL            | 37,677     | 4,309,107     |                       |                           | 0.1144               |
| 26       |                                    |            |               |                       |                           |                      |
| 27       |                                    |            |               |                       |                           |                      |
| 28       |                                    |            |               |                       |                           |                      |
| 29       |                                    |            |               |                       |                           |                      |
| 30       |                                    |            |               |                       |                           |                      |
| 31       |                                    |            |               |                       |                           |                      |
| 32       |                                    |            |               |                       |                           |                      |
| 33       |                                    |            |               |                       |                           |                      |
| 34       |                                    |            |               |                       |                           |                      |
| 35       |                                    |            |               |                       |                           |                      |
| 36       |                                    |            |               |                       |                           |                      |
| 37       |                                    |            |               |                       |                           |                      |
| 38       |                                    |            |               |                       |                           |                      |
| 39       |                                    |            |               |                       |                           |                      |
| 40       |                                    |            |               |                       |                           |                      |
| 41       |                                    |            |               |                       |                           |                      |
| 42       |                                    |            |               |                       |                           |                      |
| 43       |                                    |            |               |                       |                           |                      |
| 44       |                                    |            |               |                       |                           |                      |
| 45       |                                    |            |               |                       |                           |                      |
| 46       |                                    |            |               |                       |                           |                      |
| 47       |                                    |            |               |                       |                           |                      |
| 48       |                                    |            |               |                       |                           |                      |
| 49       |                                    |            |               |                       |                           |                      |
| 50       |                                    |            |               |                       |                           |                      |
| 51       |                                    |            |               |                       |                           |                      |
| 52       |                                    |            |               |                       |                           |                      |
| 53       |                                    |            |               |                       |                           |                      |
| 54       | TOTAL Billed                       | 32,812,444 | 4,146,620,739 | -                     | -                         | 0.1264               |
| 55       | Total Unbilled Rev. (See Instr. 6) | 436,047    | 63,821,314    | -                     | -                         | 0.1464               |
| 56       | TOTAL                              | 33,248,491 | 4,210,442,053 | -                     | -                         | 0.1266               |

| Name of Respondent<br>Consumers Energy Company |                    | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017   |
|--|--------------------|---|---|
| FOOTNOTE DATA                                  |                    |   |   |
| Page Number<br>(a)                             | Item Number<br>(b) | Column Number<br>(c)  | Comments<br>(d)   |
| 304  | 1                  | C   | REVENUE FROM FUEL ADJUSTMENT CLAUSES<br>1000 RESIDENTIAL SERVICE (RS) (27,946,119)<br>1005 RESIDENTIAL DIRECT LOAD MANGEMENT (295,766)<br>1007 RESIDENTIALW DYNAMIC PRICING (RDP) (105,223)<br>1008 RESIDENTIAL DYNAMIC PRICING REBATE (62,179)<br>1010 RESIDENTIAL TOD SERVICE (RT) (142,619)<br>1020 EXP RESIDENTIAL PLUG-IN (REV-1) (23,157)<br>1030 EXP RESIDENTIAL PLUG-IN (REV-2) (166)<br>1100 GEN SERVICE SECONDARY (GS) (9,066,947)<br>1110 GEN SERVICE SECONDARY (GS) (19)<br>1120 GEN SVC DEMAND SECONDARY (GSD) (8,490,502)<br>1121 GEN SVC SECONDARY (GSTU) (13)<br>1140 GEN SVC DEMAND SECONDARY (GSD) (221,789)<br>1200 GEN SERVICE PRIMARY (GP) (1,646,975)<br>1220 GEN SVC PRIMARY DEMAND (GPD) (7,736,060)<br>1280 GPTU PRIMARY PILOT (851,431)<br>1455 OUTDOOR AREA LIGHTING (GML) (38,391)<br>1500 GEN SVC UNMETERED (GU) (260,903)<br>1715 GEN SVC SECONDARY SELF GEN (182)<br>1725 GEN SVC DEMAND SECONDARY SELF GEN (934)<br>1755 GEN SVC PRIMARY DEMAND SELF GEN (23,928)<br>1999 GEN SVC SECONDARY (GS) (2,593)<br>1210 GEN SERVICE PRIMARY (GP) (1,417,775)<br>1230 GEN SVC PRIMARY DEMAND (GPD) (16,975,029)<br>1250 GEN SERVICE METAL MELTING PILOT (999,236)<br>1285 GPTU PRIMARY PILOT (1,773,095)<br>1350 GEN SELF GEN PRIMARY (GSG-2) (361)<br>1460 OUTDOOR AREA LIGHTING (GML) (2,105)<br>1400 SECONDARY METERED SERVICE (15,820)<br>1405 PRIMARY METERED SERVICE (718)<br>1410 CUSTOMER OWNED INCANDESCENT (49)<br>1415 CUSTOMER OWNED MECURY (584)<br>1420 CUSTOMER OWNED HP SODIUM (690)<br>1425 COMPANY OWNED METAL HALIDE (130)<br>1430 COMPANY OWNED INCANDESCENT (1,187)<br>1435 COMPANY OWNED FLOURESCENT (136)<br>1440 COMPANY OWNED MERCURY (50,760)<br>1445 COMPANY OWNED HP SODIUM (286,222)<br>1450 COMPANY OWNED METAL HALIDE (2,565)<br>1500 SECONDARY UNMETERED SERVICE (25,840)<br>1600 COMPANY OWNED GU-XL (2,740)<br>1650 CUSTOMER OWNED GU-XL (210)<br>SPECIAL CONTRACT GR (49,542)<br>INTERDEPARTMENTAL (90,140)<br><br>TOTAL REVENUE FROM FUEL ADJUSTMENT<br>CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES (78,610,830)<br><br>PROVISION FOR RATE REFUNDS (14,831,180)<br><br>ESTIMATED AMOUNT OF UNBILLED REVENUE<br>ATTRIBUTABLE TO FUEL CLAUSE REVENUE 1,247,076<br><br>TOTAL ESTIMATED REVENUE FROM FUEL<br>ADJUSTMENT CLAUSES (92,194,934)<br><br>TOTAL UNBILLED REVENUE 63,994,481<br>UNBILLED REVENUE - WHOLESALE CUSTOMERS 173,167<br>UNBILLED REVENUE EXCLUDING WHOLESALE 63,821,314 |



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|---|--|---|-------------------|--------------------------------|-------------------------------------|-----------------------------|
| <b>CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES</b>   |  |   |                   |                                |                                     |                             |
| <p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> |  |   |                   |                                |                                     |                             |
| Line No.  | Number and Title of Rate Schedule<br>(a)     | MWh Sold<br>(b)   | Revenue<br>(c)    | Avg. No. of Customers<br>(d)   | KWh of Sales per Customer<br>(e)    | Revenue per KWh Sold<br>(f) |
| 1   |  |   |                   |                                |                                     |                             |
| 2   | Secondary                                    |   |                   |                                |                                     |                             |
| 3   | 2100 General Service (GS)                    | 21,656  | 998,127           | 106                            | 204,302                             | 0.04609                     |
| 4   | 2120 General Service Demand (GSD)            | 182,863   | 6,645,935         | 478                            | 382,559                             | 0.03634                     |
| 5   | 2140 Gen Serv Demand (GSD-100 kw guarantee)  | 16,044  | 550,473           | 18                             | 891,333                             | 0.03431                     |
| 6   |  |   |                   |                                |                                     |                             |
| 7   | <b>Total Secondary</b>                       | <b>220,563</b>  | <b>8,194,535</b>  | <b>602</b>                     | <b>366,384</b>                      | <b>0.03715</b>              |
| 8   |  |   |                   |                                |                                     |                             |
| 9   | Primary                                      |   |                   |                                |                                     |                             |
| 10  | 2200 General Service (GP) Commercial         | 45,192  | 1,097,920         | 33                             | 1,369,455                           | 0.02429                     |
| 11  | 2220 General Service Demand (GPD) Commercial | 724,943   | 10,247,180        | 230                            | 3,151,926                           | 0.01414                     |
| 12  |  |   |                   |                                |                                     |                             |
| 13  | 2210 General Service (GP) Industrial         | 25,227  | 560,253           | 13                             | 1,940,538                           | 0.02221                     |
| 14  | 2230 General Service Demand (GPD) Industrial | 2,782,786   | 14,610,294        | 131                            | 21,242,641                          | 0.00525                     |
| 15  |  |   |                   |                                |                                     |                             |
| 16  |  |   |                   |                                |                                     |                             |
| 17  | <b>Total Primary</b>                         | <b>3,578,148</b>  | <b>26,515,647</b> | <b>407</b>                     | <b>8,791,518</b>                    | <b>0.00741</b>              |
| 18  |  |   |                   |                                |                                     |                             |
| 19  |  |   |                   |                                |                                     |                             |
| 20  |  |   |                   |                                |                                     |                             |
| 21  |  |   |                   |                                |                                     |                             |
| 22  |  |   |                   |                                |                                     |                             |
| 23  |  |   |                   |                                |                                     |                             |
| 24  |  |   |                   |                                |                                     |                             |
| 25  |  |   |                   |                                |                                     |                             |
| 26  |  |   |                   |                                |                                     |                             |
| 27  |  |   |                   |                                |                                     |                             |
| 28  |  |   |                   |                                |                                     |                             |
| 29  |  |   |                   |                                |                                     |                             |
| 30  |  |   |                   |                                |                                     |                             |
| 31  |  |   |                   |                                |                                     |                             |
| 32  |  |   |                   |                                |                                     |                             |
| 33  |  |   |                   |                                |                                     |                             |
| 34  |  |   |                   |                                |                                     |                             |
| 44  | Total Billed                                 | 3,798,711   | 34,710,182        | 1,009                          | 3,764,828                           | 0.0091                      |
| 45  | Total Unbilled Rev. (See Instr. 6)           | (18,998)  | 405,400           | -                              | -                                   | (0.0213)                    |
| 46  | <b>TOTAL</b>                                 | <b>3,779,713</b>  | <b>35,115,582</b> | <b>1,009</b>                   | <b>3,745,999</b>                    | <b>0.0093</b>               |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**OS** - for other service. Use this category only for

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Dmnd.<br>(MW)<br>(d) | Actual Demand (MW)             |                               |
|----------|---|-----------------------------------|---|---|--------------------------------|-------------------------------|
|          |   |                                   |   |   | Avg. Monthly NCP Demand<br>(e) | Avg. Monthly CP Demand<br>(f) |
| 1        | REQUIREMENTS  |                                   |   |   |                                |                               |
| 2        | Alpena  | RQ                                | 85                                      | 35  | 35                             | 35                            |
| 3        | Unbilled  | RQ                                |   |   |                                |                               |
| 4        | INTERRUPTIBLE   |                                   |   |   |                                |                               |
| 5        | Alpena  | OS                                | 85                                      | 15  | 20                             | 15                            |
| 6        | INTERSYSTEM SALES   |                                   |   |   |                                |                               |
| 7        | Third Parties   |                                   |   |   |                                |                               |
| 8        | Midwest ISO   | OS                                | 2, 9, 10                                | N/A                                       | N/A                            | N/A                           |
| 9        | The Detroit Edison Company  | OS                                | 9                                       | N/A                                       | N/A                            | N/A                           |
| 10       | PJM Interconnection LLC   | OS                                |   | N/A                                       | N/A                            | N/A                           |
| 11       |   |                                   |   |   |                                |                               |
| 12       |   |                                   |   |   |                                |                               |
| 13       |   |                                   |   |   |                                |                               |
| 14       |   |                                   |   |   |                                |                               |
| 15       |   |                                   |   |   |                                |                               |
| 16       |   |                                   |   |   |                                |                               |
| 17       | Subtotal RQ   |                                   |   | 0   | 0                              | 0                             |
| 18       | Subtotal non-RQ   |                                   |   | 0   | 0                              | 0                             |
| 19       | Total   |                                   |   | 0   | 0                              | 0                             |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

**SALES FOR RESALE (Account 447) (Continued)**

those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ**" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatt hours Sold<br>(g) | REVENUE                    |                            |                           |                                  | Line No. |
|----------------------------|----------------------------|----------------------------|---------------------------|----------------------------------|----------|
|                            | Demand Charges (\$)<br>(h) | Energy Charges (\$)<br>(i) | Other Charges (\$)<br>(j) | Total (\$)<br>(h + i + j)<br>(k) |          |
|                            |                            |                            |                           |                                  | 1        |
| 302,447                    | 10,746,700                 | 9,189,324                  | 0                         | 19,936,024                       | 2        |
| 494                        |                            | 173,167                    |                           | 173,167                          | 3        |
|                            |                            |                            |                           |                                  | 4        |
| 62,447                     | 1,086,575                  | 2,139,116                  |                           | 3,225,691                        | 5        |
|                            |                            |                            |                           |                                  | 6        |
|                            |                            |                            |                           |                                  | 7        |
| 1,677,543                  | 1,521,543                  | 70,570,082                 |                           | 72,091,625                       | 8        |
|                            |                            | 1,226                      |                           | 1,226                            | 9        |
|                            |                            | 434                        |                           | 434                              | 10       |
|                            |                            |                            |                           | 0                                | 11       |
|                            |                            |                            |                           | 0                                | 12       |
|                            |                            |                            |                           | 0                                | 13       |
|                            |                            |                            |                           | 0                                | 14       |
|                            |                            |                            |                           |                                  | 15       |
|                            |                            |                            |                           | 0                                | 16       |
| 302,941                    | 10,746,700                 | 9,362,491                  | 0                         | 20,109,191                       | 17       |
| 2,567,641                  | 2,608,118                  | 96,304,802                 | 0                         | 98,912,920                       | 18       |
| 2,870,582                  | 13,354,818                 | 105,667,293                | 0                         | 119,022,111                      | 19       |

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|---|---|---|---|--|-------------------------------------|-------------------------------|
| <b>SALES FOR RESALE (Account 447)</b>   |   |   |   |  |                                     |                               |
| <p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p><b>RQ</b> - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p><b>LF</b> - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended</p> |   |   |   | <p>to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of <b>LF</b> service). This category should not be used for long-term firm service which meets the definition of <b>RQ</b> service. For all transactions identified as <b>LF</b>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p><b>IF</b> - for intermediate-term firm service. The same as <b>LF</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>SF</b> - for short-term firm service. Use this category for commitment for service is one year or less.</p> <p><b>LU</b> - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p><b>IU</b> - for intermediate-term service from a designated generating unit. The same as <b>LU</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>OS</b> - for other service. Use this category only for</p> |                                     |                               |
| Line No.  | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b)   | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Dmnd.<br>(MW)<br>(d)  | Actual Demand (MW)                  |                               |
|   |   |   |   |  | Avg. Monthly NCP Demand<br>(e)      | Avg. Monthly CP Demand<br>(f) |
| 1   | Blissfield Renewable  | LU  |   | N/A  | N/A                                 | N/A                           |
| 2   | Harvest II Windfarm   | LU  |   | N/A  | N/A                                 | N/A                           |
| 3   | Heritage Garden Windfarm I  | LU  |   | N/A  | N/A                                 | N/A                           |
| 4   | Heritage Stoney Corners I   | LU  |   | N/A  | N/A                                 | N/A                           |
| 5   | Heritage Stoney Corners (Phase 3)                                     | LU  |   | N/A  | N/A                                 | N/A                           |
| 6   | Michigan Wind 2   | LU  |   | N/A  | N/A                                 | N/A                           |
| 7   | WM Renewable Pine Tree Acres  | LU  |   | N/A  | N/A                                 | N/A                           |
| 8   |   |   |   |  |                                     |                               |
| 9   |   |   |   |  |                                     |                               |
| 10  |   |   |   |  |                                     |                               |
| 11  |   |   |   |  |                                     |                               |
| 12  |   |   |   |  |                                     |                               |
| 13  |   |   |   |  |                                     |                               |
| 14  |   |   |   |  |                                     |                               |
| 15  |   |   |   |  |                                     |                               |
| 16  |   |   |   |  |                                     |                               |
| 17  | Subtotal RQ   |   |   | 0  | 0                                   | 0                             |
| 18  | Subtotal non-RQ   |   |   | 0  | 0                                   | 0                             |
| 19  | Total   |   |   | 0  | 0                                   | 0                             |

|  |   |   |                                     |
|--|---|---|-------------------------------------|
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|--|---|---|-------------------------------------|

**SALES FOR RESALE (Account 447) (Continued)**

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ**" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| Megawatt hours Sold<br>(g) | REVENUE                    |                            |                           |                               | Line No. |
|----------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|----------|
|                            | Demand Charges (\$)<br>(h) | Energy Charges (\$)<br>(i) | Other Charges (\$)<br>(j) | Total (\$) (h + i + j)<br>(k) |          |
| 186,705                    |                            | 5,314,506                  |                           | 5,314,506                     | 1        |
| 174,042                    |                            | 4,871,495                  |                           | 4,871,495                     | 2        |
| 57,205                     |                            | 1,784,426                  |                           | 1,784,426                     | 3        |
| 30,750                     |                            | 884,977                    |                           | 884,977                       | 4        |
| 21,010                     |                            | 604,775                    |                           | 604,775                       | 5        |
| 260,221                    |                            | 7,261,253                  |                           | 7,261,253                     | 6        |
| 97,718                     |                            | 2,872,512                  |                           | 2,872,512                     | 7        |
|                            |                            |                            |                           | 0                             | 8        |
|                            |                            |                            |                           | 0                             | 9        |
|                            |                            |                            |                           | 0                             | 10       |
|                            |                            |                            |                           | 0                             | 11       |
|                            |                            |                            |                           | 0                             | 12       |
|                            |                            |                            |                           | 0                             | 13       |
|                            |                            |                            |                           | 0                             | 14       |
|                            |                            |                            |                           |                               | 15       |
|                            |                            |                            |                           | 0                             | 16       |
| 302,941                    | 10,746,700                 | 9,362,491                  | 0                         | 20,109,191                    | 17       |
| 2,567,641                  | 2,608,118                  | 96,304,802                 | 0                         | 98,912,920                    | 18       |
| 2,870,582                  | 13,354,818                 | 105,667,293                | 0                         | 119,022,111                   | 19       |



|  |                       |   |   |                                |                                     |
|--|-----------------------|---|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| 326  |                       |   |   |                                |                                     |
| Page<br>Number<br>(a)                          | Item<br>Number<br>(b) | Column<br>Number<br>(c)   | Comments<br>(d)   |                                |                                     |
| 310  | 8                     | a   | Midcontinent Independent System Operator.<br><br>MISO energy market transactions were recorded on a net hourly basis in 2017. |                                |                                     |
| 310  | 9 - 10                | a   | Represents bi-lateral transactions.   |                                |                                     |

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(Next Page is 320)



| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|---|--|---|--------------------------------|-------------------------------------|
| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>  |  |   |                                |                                     |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. |  |   |                                |                                     |
| Line No.  | Account<br>(a)   | Amt. For Current Year<br>(b)  | Amt. For Previous Year<br>(c)  |                                     |
| 1   | <b>1. POWER PRODUCTION EXPENSES</b>                                    |   |                                |                                     |
| 2   | <b>A. Steam Power Generation</b>                                       |   |                                |                                     |
| 3   | Operation  |   |                                |                                     |
| 4   | (500) Operation Supervision and Engineering                            | 10,318,620  | 14,338,665                     |                                     |
| 5   | (501) Fuel   | 281,650,173   | 275,898,414                    |                                     |
| 6   | (502) Steam Expenses   | 13,588,603  | 12,907,267                     |                                     |
| 7   | (503) Steam from Other Sources   |   |                                |                                     |
| 8   | (Less) (504) Steam Transferred - CR.                                   |   |                                |                                     |
| 9   | (505) Electric Expenses  | 8,205,419   | 9,497,258                      |                                     |
| 10  | (506) Miscellaneous Steam Power Expenses                               | 12,855,186  | 12,840,442                     |                                     |
| 11  | (507) Rents  |   |                                |                                     |
| 12  | (509) Allowances   |   |                                |                                     |
| 13  | TOTAL Operation (Enter Total of Lines 4 thru 12)                       | 326,618,001   | 325,482,046                    |                                     |
| 14  | Maintenance  |   |                                |                                     |
| 15  | (510) Maintenance Supervision and Engineering                          | 6,283,641   | 7,772,195                      |                                     |
| 16  | (511) Maintenance of Structures  | 3,894,281   | 4,793,441                      |                                     |
| 17  | (512) Maintenance of Boiler Plant                                      | 21,464,710  | 31,383,866                     |                                     |
| 18  | (513) Maintenance of Electric Plant                                    | 4,359,705   | 10,749,399                     |                                     |
| 19  | (514) Maintenance of Miscellaneous Steam Plant                         | 1,370,270   | 1,396,115                      |                                     |
| 20  | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                    | 37,372,607  | 56,095,016                     |                                     |
| 21  | TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)   | 363,990,608   | 381,577,062                    |                                     |
| 22  | <b>B. Nuclear Power Generation</b>                                     |   |                                |                                     |
| 23  | Operation  |   |                                |                                     |
| 24  | (517) Operation Supervision and Engineering                            |   |                                |                                     |
| 25  | (518) Fuel   |   |                                |                                     |
| 26  | (519) Coolants and Water   |   |                                |                                     |
| 27  | (520) Steam Expenses   |   |                                |                                     |
| 28  | (521) Steam from Other Sources   |   |                                |                                     |
| 29  | (Less) (522) Steam Transferred - CR                                    |   |                                |                                     |
| 30  | (523) Electric Expenses  |   |                                |                                     |
| 31  | (524) Miscellaneous Nuclear Power Expenses                             |   |                                |                                     |
| 32  | (525) Rents  |   |                                |                                     |
| 33  | TOTAL Operation (Enter Total of lines 24 thru 32)                      |   |                                |                                     |
| 34  | Maintenance  |   |                                |                                     |
| 35  | (528) Maintenance Supervision and Engineering                          |   |                                |                                     |
| 36  | (529) Maintenance of Structures  |   |                                |                                     |
| 37  | (530) Maintenance of Reactor Plant Equipment                           |   |                                |                                     |
| 38  | (531) Maintenance of Electric Plant                                    |   |                                |                                     |
| 39  | (532) Maintenance of Miscellaneous Nuclear Plant                       |   |                                |                                     |
| 40  | TOTAL Maintenance (Enter Total of Lines 35 thru 39)                    |   |                                |                                     |
| 41  | TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40) |   |                                |                                     |
| 42  | <b>C. Hydraulic Power Generation</b>                                   |   |                                |                                     |
| 43  | Operation  |   |                                |                                     |
| 44  | (535) Operation Supervision and Engineering                            | 1,676,987   | 1,433,695                      |                                     |
| 45  | (536) Water for Power  | 1,132,331   | 1,046,160                      |                                     |
| 46  | (537) Hydraulic Expenses   | 3,009,696   | 3,173,371                      |                                     |
| 47  | (538) Electric Expenses  | 2,945,776   | 2,713,498                      |                                     |
| 48  | (539) Miscellaneous Hydraulic Power Generation Expenses                | 1,486,680   | 1,410,932                      |                                     |
| 49  | (540) Rents  | (2,058)   | 4,200                          |                                     |
| 50  | TOTAL Operation (Enter Total of Lines 44 thru 49)                      | 10,249,412  | 9,781,856                      |                                     |
| 51  | <b>C. Hydraulic Power Generation (Continued)</b>                       |   |                                |                                     |
| 52  | Maintenance  |   |                                |                                     |
| 53  | (541) Maintenance Supervision and Engineering                          | 704,305   | 670,430                        |                                     |
| 54  | (542) Maintenance of Structures  | 1,741,393   | 975,135                        |                                     |
| 55  | (543) Maintenance of Reservoirs, Dams, and Waterways                   | 2,530,222   | (25,092)                       |                                     |
| 56  | (544) Maintenance of Electric Plant                                    | 1,406,690   | 1,896,486                      |                                     |
| 57  | (545) Maintenance of Miscellaneous Hydraulic Plant                     | 1,947,352   | 1,813,758                      |                                     |
| 58  | TOTAL Maintenance (Total of Lines 53 thru 57)                          | 8,329,962   | 5,330,717                      |                                     |
| 59  | TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58) | 18,579,374  | 15,112,573                     |                                     |

|   |   |   |                                |                                     |
|---|---|---|--------------------------------|-------------------------------------|
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| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>   |   |   |                                |                                     |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. |   |   |                                |                                     |
| Line No.  | Account (a)   | Amt. For Current Year (b)   | Amt. For Previous Year (c)     |                                     |
| 60  | <b>D. Other Power Generation</b>                                    |   |                                |                                     |
| 61  | Operation   |   |                                |                                     |
| 62  | (546) Operation Supervision and Engineering                         | 1,811,019   | 1,177,441                      |                                     |
| 63  | (547) Fuel  | 128,241,787   | 130,419,253                    |                                     |
| 64  | (548) Generation Expenses   | 4,674,771   | 5,485,427                      |                                     |
| 65  | (549) Miscellaneous Other Power Generation Expenses                 | 4,650,888   | 6,017,629                      |                                     |
| 66  | (550) Rents   | 8,689   |                                |                                     |
| 67  | TOTAL Operation (Total of Lines 62 thru 66)                         | 139,387,154   | 143,099,750                    |                                     |
| 68  | Maintenance   |   |                                |                                     |
| 69  | (551) Maintenance Supervision and Engineering                       | 1,257,445   | 830,845                        |                                     |
| 70  | (552) Maintenance of Structures                                     | 143,051   | 114,230                        |                                     |
| 71  | (553) Maintenance of Generating and Electric Plant                  | 16,067,006  | 13,105,297                     |                                     |
| 72  | (554) Maintenance of Miscellaneous Other Power Generation Plant     | 446   |                                |                                     |
| 73  | TOTAL Maintenance (Total of Lines 69 thru 72)                       | 17,467,948  | 14,050,372                     |                                     |
| 74  | TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) | 156,855,102   | 157,150,122                    |                                     |
| 75  | <b>E. Other Power Supply Expenses</b>                               |   |                                |                                     |
| 76  | (555) Purchased Power   | 1,242,139,100   | 1,214,941,838                  |                                     |
| 77  | (556) System Control and Load Dispatching                           | 10,469,283  | 10,292,391                     |                                     |
| 78  | (557) Other Expenses  |   |                                |                                     |
| 79  | Total Other Power Supply Expenses (Total of Lines 76 thru 78)       | 1,252,608,383   | 1,225,234,229                  |                                     |
| 80  | Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,792,033,467   | 1,779,073,986                  |                                     |
| 81  | <b>2. TRANSMISSION EXPENSES</b>                                     |   |                                |                                     |
| 82  | Operation   |   |                                |                                     |
| 83  | (560) Operation Supervision and Engineering                         | 470,169   | 331,617                        |                                     |
| 84  | (561) Load Dispatching  |   |                                |                                     |
| 85  | (561.1) Load Dispatch-Reliability                                   | 9,587   | 8,376                          |                                     |
| 86  | (561.2) Load Dispatch-Monitor and Operate Transmission System       | 13,768  | 8,376                          |                                     |
| 87  | (561.3) Load Dispatch-Transmission Service and Scheduling           | 47,795  | 26,646                         |                                     |
| 88  | (561.4) Scheduling, System Control and Dispatch Services            | 9,229,568   | 9,172,765                      |                                     |
| 89  | (561.5) Reliability, Planning and Standards Development             |   |                                |                                     |
| 90  | (561.6) Transmission Service Studies                                |   |                                |                                     |
| 91  | (561.7) Generation Interconnection Studies                          |   |                                |                                     |
| 92  | (561.8) Reliability, Planning and Standards Development Services    | 1,606,606   | 1,560,510                      |                                     |
| 93  | (562) Station Expenses  | 58,412  | 47,044                         |                                     |
| 94  | (563) Overhead Lines Expenses                                       | 25,601  | 3                              |                                     |
| 95  | (564) Underground Lines Expenses                                    |   |                                |                                     |
| 96  | (565) Transmission of Electricity by Others                         | 338,569,336   | 360,032,489                    |                                     |
| 97  | (566) Miscellaneous Transmission Expenses                           | 71,989  | 66,882                         |                                     |
| 98  | (567) Rents   |   |                                |                                     |
| 99  | TOTAL Operation (Total of Lines 83 thru 98)                         | 350,102,831   | 371,254,708                    |                                     |
| 100   | Maintenance   |   |                                |                                     |
| 101   | (568) Maintenance Supervision and Engineering                       | 44,841  | 37,935                         |                                     |
| 102   | (569) Maintenance of Structures                                     |   |                                |                                     |
| 103   | (569.1) Maintenance of Computer Hardware                            |   |                                |                                     |
| 104   | (569.2) Maintenance of Computer Software                            |   |                                |                                     |
| 105   | (569.3) Maintenance of Communication Equipment                      |   |                                |                                     |
| 106   | (569.4) Maintenance of Miscellaneous Regional Transmission Plant    |   |                                |                                     |
| 107   | (570) Maintenance of Station Equipment                              | 217,096   | 148,615                        |                                     |
| 108   | (571) Maintenance of Overhead Lines                                 | 617,855   | 105,174                        |                                     |
| 109   | (572) Maintenance of Underground Lines                              |   |                                |                                     |
| 110   | (573) Maintenance of Miscellaneous Transmission Plant               |   |                                |                                     |
| 111   | TOTAL Maintenance (Total of Lines 101 thru 110)                     | 879,792   | 291,724                        |                                     |
| 112   | TOTAL Transmission Expenses (Total of Lines 99 & 111)               | 350,982,623   | 371,546,432                    |                                     |

|   |   |   |                                |                                     |
|---|---|---|--------------------------------|-------------------------------------|
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| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>   |   |   |                                |                                     |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. |   |   |                                |                                     |
| Line No.  | Account (a)   | Amt. For Current Year (b)   | Amt. For Previous Year (c)     |                                     |
| 113   | <b>3. REGIONAL MARKET EXPENSES</b>                                  |   |                                |                                     |
| 114   | Operation   |   |                                |                                     |
| 115   | (575.1) Operation Supervision                                       |   |                                |                                     |
| 116   | (575.2) Day-Ahead and Real-Time Market Facilitation                 |   |                                |                                     |
| 117   | (575.3) Transmission Rights Market Facilitation                     |   |                                |                                     |
| 118   | (575.4) Capacity Market Facilitation                                |   |                                |                                     |
| 119   | (575.5) Ancillary Services Market Facilitation                      |   |                                |                                     |
| 120   | (575.6) Market Monitoring and Compliance                            |   |                                |                                     |
| 121   | (575.7) Market Facilitation, Monitoring and Compliance Services     | 6,830,159   | 6,920,864                      |                                     |
| 122   | (575.8) Rents   |   |                                |                                     |
| 123   | Total Operation (Lines 115 thru 122)                                | 6,830,159   | 6,920,864                      |                                     |
| 124   | Maintenance   |   |                                |                                     |
| 125   | (576.1) Maintenance of Structures and Improvements                  |   |                                |                                     |
| 126   | (576.2) Maintenance of Computer Hardware                            |   |                                |                                     |
| 127   | (576.3) Maintenance of Computer Software                            |   |                                |                                     |
| 128   | (576.4) Maintenance of Communication Equipment                      |   |                                |                                     |
| 129   | (576.5) Maintenance of Miscellaneous Market Operation Plant         |   |                                |                                     |
| 130   | Total Maintenance (Lines 125 thru 129)                              |   |                                |                                     |
| 131   | TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) | 6,830,159   | 6,920,864                      |                                     |
| 132   | <b>4. DISTRIBUTION EXPENSES</b>                                     |   |                                |                                     |
| 133   | Operation   |   |                                |                                     |
| 134   | (580) Operation Supervision and Engineering                         | 25,897,222  | 24,209,021                     |                                     |
| 135   | (581) Load Dispatching  |   |                                |                                     |
| 136   | (582) Station Expenses  | 1,318,380   | 1,795,364                      |                                     |
| 137   | (583) Overhead Line Expenses  | 11,417,190  | 6,675,275                      |                                     |
| 138   | (584) Underground Line Expenses                                     | 4,411,619   | 3,531,521                      |                                     |
| 139   | (585) Street Lighting and Signal System Expenses                    | 1,741,641   | 2,271,701                      |                                     |
| 140   | (586) Meter Expenses  | 777,683   | 3,302,962                      |                                     |
| 141   | (587) Customer Installations Expenses                               | 3,771,581   | 3,017,763                      |                                     |
| 142   | (588) Miscellaneous Expenses  | 18,557,880  | 13,536,851                     |                                     |
| 143   | (589) Rents   | 1,817,580   | 1,820,004                      |                                     |
| 144   | TOTAL Operation (Total of Lines 134 thru 143)                       | 69,710,776  | 60,160,462                     |                                     |
| 145   | Maintenance   |   |                                |                                     |
| 146   | (590) Maintenance Supervision and Engineering                       | 7,739,526   | 6,403,504                      |                                     |
| 147   | (591) Maintenance of Structures                                     | 460,775   | 477,699                        |                                     |
| 148   | (592) Maintenance of Station Equipment                              | 9,379,769   | 10,659,752                     |                                     |
| 149   | (593) Maintenance of Overhead Lines                                 | 85,919,798  | 74,968,736                     |                                     |
| 150   | (594) Maintenance of Underground Lines                              | 1,725,294   | 3,706,765                      |                                     |
| 151   | (595) Maintenance of Line Transformers                              | 7,006,482   | 7,711,464                      |                                     |
| 152   | (596) Maintenance of Street Lighting and Signal Systems             | 149,668   | 419,790                        |                                     |
| 153   | (597) Maintenance of Meters   | 3,718,207   | 3,074,673                      |                                     |
| 154   | (598) Maintenance of Miscellaneous Distribution Plant               | (13,728)  | 206,385                        |                                     |
| 155   | TOTAL Maintenance (Total of Lines 146 thru 154)                     | 116,085,791   | 107,628,768                    |                                     |
| 156   | TOTAL Distribution Expenses (Total of Lines 144 & 155)              | 185,796,567   | 167,789,230                    |                                     |
| 157   | <b>5. CUSTOMER ACCOUNTS EXPENSES</b>                                |   |                                |                                     |
| 158   | Operation   |   |                                |                                     |
| 159   | (901) Supervision   | 5,855,742   | 5,626,116                      |                                     |
| 160   | (902) Meter Reading Expenses  | 8,865,373   | 14,312,825                     |                                     |
| 161   | (903) Customer Records and Collection Expenses                      | 30,182,678  | 34,036,229                     |                                     |
| 162   | (904) Uncollectible Accounts  | 16,092,750  | 15,155,147                     |                                     |
| 163   | (905) Miscellaneous Customer Accounts Expenses                      | 13,732  | 12,217                         |                                     |
| 164   | TOTAL Customer Accounts Expenses (Total of Lines 159 thru 163)      | 61,010,275  | 69,142,534                     |                                     |



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|---|---|---|--------------------------------|-------------------------------------|
| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>   |   |   |                                |                                     |
| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. |   |   |                                |                                     |
| Line No.  | Account (a)   | Amt. For Current Year (b)   | Amt. For Previous Year (c)     |                                     |
| 165   | <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>   |   |                                |                                     |
| 166   | Operation   |   |                                |                                     |
| 167   | (907) Supervision   | 2,503,022   | 545,435                        |                                     |
| 168   | (908) Customer Assistance Expenses  | 120,621,828   | 104,307,199                    |                                     |
| 169   | (909) Informational and Instructional Expenses  | 693,157   | 2,277,887                      |                                     |
| 170   | (910) Miscellaneous Customer Service and Informational Expenses   |   |                                |                                     |
| 171   | TOTAL Cust. Service and Informational Exp. (Total of Lines 167 thru 170)  | 123,818,007   | 107,130,521                    |                                     |
| 172   | <b>7. SALES EXPENSE</b>   |   |                                |                                     |
| 173   | Operation   |   |                                |                                     |
| 174   | (911) Supervision   |   |                                |                                     |
| 175   | (912) Demonstrating and Selling Expenses  | 377,979   | 165,381                        |                                     |
| 176   | (913) Advertising Expenses  |   |                                |                                     |
| 177   | (916) Miscellaneous Sales Expenses  |   |                                |                                     |
| 178   | Total Sales Expenses (Total of Lines 174 thru 177)  | 377,979   | 165,381                        |                                     |
| 179   | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>   |   |                                |                                     |
| 180   | Operation   |   |                                |                                     |
| 181   | (920) Administrative and General Salaries   | 42,316,957  | 43,277,402                     |                                     |
| 182   | (921) Office Supplies and Expenses  | 13,695,871  | 15,220,711                     |                                     |
| 183   | (Less) (922) Administrative Expenses Transferred - CR   | 19,233,049  | 18,387,397                     |                                     |
| 184   | (923) Outside Services Employed   | 29,652,505  | 17,660,080                     |                                     |
| 185   | (924) Property Insurance  | 6,490,956   | 6,844,465                      |                                     |
| 186   | (925) Injuries and Damages  | 12,558,313  | 12,070,995                     |                                     |
| 187   | (926) Employee Pensions and Benefits  | 40,598,247  | 42,379,261                     |                                     |
| 188   | (927) Franchise Requirements  |   |                                |                                     |
| 189   | (928) Regulatory Commission Expenses  | 820,713   | 394,886                        |                                     |
| 190   | (Less) (929) Duplicate Charges - CR   |   |                                |                                     |
| 191   | (930.1) General Advertising Expenses  |   |                                |                                     |
| 192   | (930.2) Miscellaneous General Expenses  | 13,620,110  | 18,260,989                     |                                     |
| 193   | (931) Rents   | 195,372   | 168,733                        |                                     |
| 194   | TOTAL Operation (Total of Lines 181 thru 193)   | 140,715,995   | 137,890,125                    |                                     |
| 195   | Maintenance   |   |                                |                                     |
| 196   | (935) Maintenance of General Plant  | 4,580,351   | 4,288,261                      |                                     |
| 197   | TOTAL Administrative and General Expenses (Total of Lines 194 & 196)  | 145,296,346   | 142,178,386                    |                                     |
| 198   | TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 112, 131, 156, 164, 171, 178 and 197) | 2,666,145,423   | 2,643,947,334                  |                                     |

| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES  |  |   |
|--|--|---|
| 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.                                      |  | 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions. |
| 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote. |  |   |
| 1. Payroll Period Ended (Date)   |  | 10/31/2017  |
| 2. Total Regular Full-Time Employees   |  | 5030  |
| 3. Total Part-Time and Temporary Employees   |  | 98  |
| 4. Total Employees   |  | 5128  |
|  |  |   |
|  |  |   |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)    | Year of Report<br>December 31, 2017     |                                    |                                |                               |
|--|---|-----------------------------------|---|------------------------------------|--------------------------------|-------------------------------|
| <b>PURCHASED POWER (Account 555)</b><br><b>(Including power exchanges)</b>   |   |                                   |   |                                    |                                |                               |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p><b>RQ</b> - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p><b>LF</b> - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of <b>LF</b> service). This category should not be used for long-term firm service, which meets the definition of <b>RQ</b> service. For all transactions identified as <b>LF</b>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p><b>IF</b> - for intermediate-term firm service. The same as <b>LF</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>SF</b> - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p><b>LU</b> - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p><b>IU</b> - for intermediate-term service from a designated generating unit. The same as <b>LU</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>EX</b> - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> |   |                                   |   |                                    |                                |                               |
| Line No.   | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a)   | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Demand<br>(d) | Actual Demand (MW)             |                               |
|  |   |                                   |   |                                    | Avg. Monthly NCP Demand<br>(e) | Avg. Monthly CP Demand<br>(f) |
| 1  | BAY WINDPOWER   | OS                                |   |                                    |                                |                               |
| 2  | BLACK RIVER   | LU                                |   |                                    |                                |                               |
| 3  | BROOK VIEW DAIRY-AD   | LU                                |   |                                    |                                |                               |
| 4  | CITY OF BEAVERTON   | LU                                |   |                                    |                                |                               |
| 5  | CITY OF MIDLAND   | LU                                |   |                                    |                                |                               |
| 6  | COMMONWEALTH IRVING   | LU                                |   |                                    |                                |                               |
| 7  | COMMONWEALTH LABARGE  | LU                                |   |                                    |                                |                               |
| 8  | COMMONWEALTH MIDDLEVILLE  | LU                                |   |                                    |                                |                               |
| 9  | ELK RAPIDS HYDRO 2  | LU                                |   |                                    |                                |                               |
| 10   | FREMONT COMMUNITY DIGESTER  | LU                                |   |                                    |                                |                               |
| 11   | C&C ENERGY LLC (C&C ELECTRIC 2)   | OS                                |   |                                    |                                |                               |
| 12   | GRANGER SEYMOUR   | LU                                |   |                                    |                                |                               |
| 13   | GREAT LAKES TISSUE  | LU                                |   |                                    |                                |                               |
| 14   | GREEN MEADOW FARMS  | LU                                |   |                                    |                                |                               |
|  | Total   |                                   |   |                                    |                                |                               |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| Megawatt hours<br>Purchased<br>(g) | POWER EXCHANGES            |                             | COST/SETTLEMENT OF POWER      |                               |                              |  | Line<br>No. |
|------------------------------------|----------------------------|-----------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                    | Megawatt hours<br>Received | Megawatt hours<br>Delivered | Demand<br>Charges (\$)<br>(j) | Energy<br>Charges (\$)<br>(k) | Other<br>Charges (\$)<br>(l) | Total (j + k + l)<br>or Settlement (\$)<br>(m) |             |
|                                    | (h)                        | (i)                         |                               |                               |                              |  |             |
| 2,530                              |                            |                             | -                             | 132,434                       |                              | 132,434  | 1           |
| 3,878                              |                            |                             | 77,126                        | 144,889                       |                              | 222,015  | 2           |
| 4,582                              |                            |                             | 147,977                       | 156,205                       |                              | 304,182  | 3           |
| 440                                |                            |                             | 13,551                        | 13,639                        |                              | 27,190   | 4           |
| 1                                  |                            |                             | -                             | 30                            |                              | 30   | 5           |
| 2,536                              |                            |                             | 69,621                        | 89,332                        |                              | 158,953  | 6           |
| 4,248                              |                            |                             | 178,838                       | 157,552                       |                              | 336,390  | 7           |
| 1,044                              |                            |                             | 350                           | 39,130                        |                              | 39,480   | 8           |
| 2,770                              |                            |                             | 47,327                        | 167,820                       |                              | 215,147  | 9           |
| -                                  |                            |                             | -                             | 19                            |                              | 19   | 10          |
| 17,343                             |                            |                             | -                             | 888,240                       |                              | 888,240  | 11          |
| 6,289                              |                            |                             | 267,387                       | 236,041                       |                              | 503,428  | 12          |
| 250                                |                            |                             | -                             | 7,494                         |                              | 7,494  | 13          |
| 62                                 |                            |                             | -                             | 2,624                         |                              | 2,624  | 14          |
|                                    |                            |                             |                               |                               |                              |  |             |



| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)    | Year of Report<br>December 31, 2017     |                                    |                                |                               |
|--|---|-----------------------------------|---|------------------------------------|--------------------------------|-------------------------------|
| <b>PURCHASED POWER (Account 555)</b><br><b>(Including power exchanges)</b>   |   |                                   |   |                                    |                                |                               |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p><b>RQ</b> - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p><b>LF</b> - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of <b>LF</b> service). This category should not be used for long-term firm service, which meets the definition of <b>RQ</b> service. For all transactions identified as <b>LF</b>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p><b>IF</b> - for intermediate-term firm service. The same as <b>LF</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>SF</b> - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p><b>LU</b> - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p><b>IU</b> - for intermediate-term service from a designated generating unit. The same as <b>LU</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>EX</b> - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> |   |                                   |   |                                    |                                |                               |
| Line No.   | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a)   | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Demand<br>(d) | Actual Demand (MW)             |                               |
|  |   |                                   |   |                                    | Avg. Monthly NCP Demand<br>(e) | Avg. Monthly CP Demand<br>(f) |
| 1  | GRENFELL HYDRO  | LU                                |   |                                    |                                |                               |
| 2  | MAHLE ENGINE COMPONENTS   | LU                                |   |                                    |                                |                               |
| 3  | MICHIANA HYDRO  | LU                                |   |                                    |                                |                               |
| 4  | MICHIGAN STATE UNIVERSITY   | LU                                |   |                                    |                                |                               |
| 5  | NANR LENNON GENERATING  | LU                                |   |                                    |                                |                               |
| 6  | NANR RATHBUN  | OS                                |   |                                    |                                |                               |
| 7  | SCENIC VIEW DAIRY-AD  | LU                                |   |                                    |                                |                               |
| 8  | STS CASCADE   | LU                                |   |                                    |                                |                               |
| 9  | STS FALLASBURG  | LU                                |   |                                    |                                |                               |
| 10   | STS MORROW  | LU                                |   |                                    |                                |                               |
| 11   | STS ADA   | LU                                |   |                                    |                                |                               |
| 12   | VENICE PARK   | OS                                |   |                                    |                                |                               |
| 13   | WHITE'S BRIDGE  | LU                                |   |                                    |                                |                               |
| 14   | WM RENEWABLE-NORTHERN OAKS  | LU                                |   |                                    |                                |                               |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| Megawatt hours<br>Purchased<br>(g) | POWER EXCHANGES            |                             | COST/SETTLEMENT OF POWER |                        |                       |   | Line<br>No. |
|------------------------------------|----------------------------|-----------------------------|--------------------------|------------------------|-----------------------|---|-------------|
|                                    | Megawatt hours<br>Received | Megawatt hours<br>Delivered | Demand<br>Charges (\$)   | Energy<br>Charges (\$) | Other<br>Charges (\$) | Total (j + k + l)<br>or Settlement (\$) |             |
|                                    | (h)                        | (i)                         | (j)                      | (k)                    | (l)                   | (m)                                     |             |
| 1,882                              |                            |                             | 69,375                   | 70,133                 |                       | 139,508                                 | 1           |
| 99                                 |                            |                             | -                        | 2,504                  |                       | 2,504                                   | 2           |
| 242                                |                            |                             | 12,146                   | 8,940                  |                       | 21,086                                  | 3           |
| 2,126                              |                            |                             | -                        | 65,504                 |                       | 65,504                                  | 4           |
| 11,409                             |                            |                             | 224,835                  | 723,315                |                       | 948,150                                 | 5           |
| 6,975                              |                            |                             | -                        | 368,538                |                       | 368,538                                 | 6           |
| 1,915                              |                            |                             | 61,430                   | 65,718                 |                       | 127,148                                 | 7           |
| 8,048                              |                            |                             | 313,274                  | 247,967                |                       | 561,241                                 | 8           |
| 4,742                              |                            |                             | 134,355                  | 146,137                |                       | 280,492                                 | 9           |
| 3,608                              |                            |                             | 131,157                  | 111,585                |                       | 242,742                                 | 10          |
| 6,543                              |                            |                             | 201,202                  | 201,928                |                       | 403,130                                 | 11          |
| 7,909                              |                            |                             | -                        | 427,863                |                       | 427,863                                 | 12          |
| 3,515                              |                            |                             | 121,117                  | 130,642                |                       | 251,759                                 | 13          |
| 11,556                             |                            |                             | 240,972                  | 598,041                |                       | 839,013                                 | 14          |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)    | Year of Report<br>December 31, 2017     |                                    |                                |                               |
|--|---|-----------------------------------|---|------------------------------------|--------------------------------|-------------------------------|
| <b>PURCHASED POWER (Account 555)</b><br><b>(Including power exchanges)</b>   |   |                                   |   |                                    |                                |                               |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p><b>RQ</b> - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p><b>LF</b> - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of <b>LF</b> service). This category should not be used for long-term firm service, which meets the definition of <b>RQ</b> service. For all transactions identified as <b>LF</b>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p><b>IF</b> - for intermediate-term firm service. The same as <b>LF</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>SF</b> - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p><b>LU</b> - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p><b>IU</b> - for intermediate-term service from a designated generating unit. The same as <b>LU</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>EX</b> - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> |   |                                   |   |                                    |                                |                               |
| Line No.   | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a)   | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Demand<br>(d) | Actual Demand (MW)             |                               |
|  |   |                                   |   |                                    | Avg. Monthly NCP Demand<br>(e) | Avg. Monthly CP Demand<br>(f) |
| 1  | ADA COGENERATION  | LU                                |   |                                    |                                |                               |
| 2  | ADRIAN ENERGY   | LU                                |   |                                    |                                |                               |
| 3  | APPLE BLOSSOM WIND FARM   | LU                                |   |                                    |                                |                               |
| 4  | BLISSFIELD RENEWABLE  | LU                                |   |                                    |                                |                               |
| 5  | BOYCE HYDRO   | LU                                |   |                                    |                                |                               |
| 6  | CADILLAC RENEWABLE  | LU                                |   |                                    |                                |                               |
| 7  | ENTERGY - PALISADES   | LU                                |   |                                    |                                |                               |
| 8  | FILER CITY  | LU                                |   |                                    |                                |                               |
| 9  | C&C ENERGY LLC (C&C ELECTRIC 1)   | LU                                |   |                                    |                                |                               |
| 10   | GENESSE POWER STATION   | LU                                |   |                                    |                                |                               |
| 11   | GRANGER - BYRON CENTER  | LU                                |   |                                    |                                |                               |
| 12   | GRANGER - GRAND BLANC   | LU                                |   |                                    |                                |                               |
| 13   | GRANGER - OTTAWA  | LU                                |   |                                    |                                |                               |
| 14   | GRANGER - PINCONNING  | LU                                |   |                                    |                                |                               |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| Megawatt hours<br>Purchased<br>(g) | POWER EXCHANGES            |                             | COST/SETTLEMENT OF POWER |                        |                       |   | Line<br>No. |
|------------------------------------|----------------------------|-----------------------------|--------------------------|------------------------|-----------------------|---|-------------|
|                                    | Megawatt hours<br>Received | Megawatt hours<br>Delivered | Demand<br>Charges (\$)   | Energy<br>Charges (\$) | Other<br>Charges (\$) | Total (j + k + l)<br>or Settlement (\$) |             |
|                                    | (h)                        | (i)                         | (j)                      | (k)                    | (l)                   | (m)                                     |             |
| 165,667                            |                            |                             | 9,342,870                | 6,869,067              |                       | 16,211,937                              | 1           |
| 15,738                             |                            |                             | 681,956                  | 596,770                |                       | 1,278,726                               | 2           |
| 48,052                             |                            |                             | 715,543                  | 1,157,402              |                       | 1,872,945                               | 3           |
| 186,705                            |                            |                             | 1,950,663                | 14,545,425             |                       | 16,496,088                              | 4           |
| 44,319                             |                            |                             | 1,066,726                | 1,793,281              |                       | 2,860,007                               | 5           |
| 137,864                            |                            |                             | 11,276,523               | 6,176,857              | 1,707,390             | 19,160,770                              | 6           |
| 6,780,140                          |                            |                             | 320,470,942              | 45,483,100             |                       | 365,954,042                             | 7           |
| 488,490                            |                            |                             | 24,491,178               | 18,315,552             | 4,525,582             | 47,332,312                              | 8           |
| 14,441                             |                            |                             | 614,569                  | 547,762                |                       | 1,162,331                               | 9           |
| 98,073                             |                            |                             | 13,389,286               | 4,779,852              | 1,254,147             | 19,423,285                              | 10          |
| 29,474                             |                            |                             | 1,195,252                | 1,112,156              |                       | 2,307,408                               | 11          |
| 22,702                             |                            |                             | 971,305                  | 860,004                |                       | 1,831,309                               | 12          |
| 28,956                             |                            |                             | 1,231,379                | 1,091,921              |                       | 2,323,300                               | 13          |
| 18,204                             |                            |                             | 769,123                  | 688,688                |                       | 1,457,811                               | 14          |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| PURCHASED POWER (Account 555)<br>(Including power exchanges)   |  |  |  |  |  |  |
|--|--|--|--|--|--|--|
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p><b>RQ</b> - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p><b>LF</b> - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of <b>LF</b> service). This category should not be used for long-term firm service, which meets the definition of <b>RQ</b> service. For all transactions identified as <b>LF</b>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p><b>IF</b> - for intermediate-term firm service. The same as <b>LF</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>SF</b> - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p><b>LU</b> - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p><b>IU</b> - for intermediate-term service from a designated generating unit. The same as <b>LU</b> service except that "intermediate-term" means longer than one year but less than five years.</p> <p><b>EX</b> - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> |  |  |  |  |  |  |

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Demand<br>(d) | Actual Demand (MW)             |                               |
|----------|---|-----------------------------------|---|------------------------------------|--------------------------------|-------------------------------|
|          |   |                                   |   |                                    | Avg. Monthly NCP Demand<br>(e) | Avg. Monthly CP Demand<br>(f) |
| 1        | GRAYLING  | LU                                |   |                                    |                                |                               |
| 2        | HARVEST II WINDFARM   | LU                                |   |                                    |                                |                               |
| 3        | HERITAGE GARDEN WINDFARM I  | LU                                |   |                                    |                                |                               |
| 4        | HERITAGE STONEY CORNERS I   | LU                                |   |                                    |                                |                               |
| 5        | HERITAGE STONEY CORNERS (PHASE 3)                                     | LU                                |   |                                    |                                |                               |
| 6        | HILLMAN LIMITED   | LU                                |   |                                    |                                |                               |
| 7        | KENT COUNTY   | LU                                |   |                                    |                                |                               |
| 8        | MICHIGAN POWER LIMITED  | LU                                |   |                                    |                                |                               |
| 9        | MICHIGAN WIND 1, LLC  | OS                                |   |                                    |                                |                               |
| 10       | MICHIGAN WIND 2   | LU                                |   |                                    |                                |                               |
| 11       | NORTH AMERICAN RESOURCES  | LU                                |   |                                    |                                |                               |
| 12       | VIKING - LINCOLN  | LU                                |   |                                    |                                |                               |
| 13       | VIKING - MCBAIN   | LU                                |   |                                    |                                |                               |
| 14       | WM RENEWABLE  | LU                                |   |                                    |                                |                               |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                        |                       |   |             |
|---|---|--------------------------------|-------------------------------------|------------------------|-----------------------|---|-------------|
| <b>PURCHASED POWER (Account 555) (Continued)</b><br><b>(Including power exchanges)</b>  |   |                                |                                     |                        |                       |   |             |
| <p><b>OS</b> - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.</p> <p><b>AD</b> - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements <b>RQ</b> sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p> |   |                                |                                     |                        |                       |   |             |
| Megawatt hours<br>Purchased<br>(g)  | POWER EXCHANGES   |                                | COST/SETTLEMENT OF POWER            |                        |                       |   | Line<br>No. |
|   | Megawatt hours<br>Received  | Megawatt hours<br>Delivered    | Demand<br>Charges (\$)              | Energy<br>Charges (\$) | Other<br>Charges (\$) | Total (j + k + l)<br>or Settlement (\$) |             |
|   | (h)   | (i)                            | (j)                                 | (k)                    | (l)                   | (m)                                     |             |
| 159,446   |   |                                | 11,699,452                          | 6,780,193              | 1,064,357             | 19,544,002                              | 1           |
| 174,043   |   |                                | 1,727,615                           | 13,537,133             |                       | 15,264,748                              | 2           |
| 57,205  |   |                                | 608,871                             | 4,168,988              |                       | 4,777,859                               | 3           |
| 30,750  |   |                                | 337,374                             | 1,996,214              |                       | 2,333,588                               | 4           |
| 21,010  |   |                                | 227,004                             | 1,504,199              |                       | 1,731,203                               | 5           |
| 133,240   |   |                                | 4,709,484                           | 5,041,234              | 1,106,002             | 10,856,720                              | 6           |
| 99,572  |   |                                | 4,865,672                           | 3,740,497              |                       | 8,606,169                               | 7           |
| 999,907   |   |                                | 37,434,161                          | 37,650,198             |                       | 75,084,359                              | 8           |
| 170,902   |   |                                | -                                   | 9,016,738              |                       | 9,016,738                               | 9           |
| 260,221   |   |                                | 2,579,832                           | 20,119,722             |                       | 22,699,554                              | 10          |
| 18,321  |   |                                | 779,300                             | 695,274                |                       | 1,474,574                               | 11          |
| 144,389   |   |                                | 5,683,597                           | 5,461,160              | 982,449               | 12,127,206                              | 12          |
| 143,232   |   |                                | 5,639,057                           | 5,415,379              | 1,360,070             | 12,414,506                              | 13          |
| 12,754  |   |                                | 518,571                             | 483,314                |                       | 1,001,885                               | 14          |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**PURCHASED POWER (Account 555)**

**(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**EX** - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff No.<br>(c) | Avg. Monthly Billing Demand<br>(d) | Actual Demand (MW)             |                               |
|----------|---|-----------------------------------|---|------------------------------------|--------------------------------|-------------------------------|
|          |   |                                   |   |                                    | Avg. Monthly NCP Demand<br>(e) | Avg. Monthly CP Demand<br>(f) |
| 1        | WM RENEWABLE PINE TREE ACRES  | LU                                |   |                                    |                                |                               |
| 2        | MIDLAND COGENERATION  | LU                                |   |                                    |                                |                               |
| 3        | MISO  | OS                                |   |                                    |                                |                               |
| 4        | RPS COSTS   | OS                                |   |                                    |                                |                               |
| 5        | RENEWABLES  | OS                                |   |                                    |                                |                               |
| 6        | EXPERIMENTAL ADVANCED RENEWABLE                                       | LU                                |   |                                    |                                |                               |
| 7        | SOLAR GARDENS-SUBSCRIBED  | LU                                |   |                                    |                                |                               |
| 8        | CMS RESOURCE MANAGEMENT   | OS                                |   |                                    |                                |                               |
| 9        | MIDLAND COGENERATION-ZRC  | OS                                |   |                                    |                                |                               |
| 10       | C&I DEMAND RESPONSE PROGRAM   | OS                                |   |                                    |                                |                               |
| 11       | BROKERAGE FEES  | OS                                |   |                                    |                                |                               |
| 12       | INSURANCE REIMBURSEMENT   | OS                                |   |                                    |                                |                               |
| 13       |   | OS                                |   |                                    |                                |                               |
| 14       |   | OS                                |   |                                    |                                |                               |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
**(Including power exchanges)**

**OS** - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

**AD** - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| Megawatt hours<br>Purchased<br>(g) | POWER EXCHANGES            |                             | COST/SETTLEMENT OF POWER |                        |                       |   | Line<br>No. |
|------------------------------------|----------------------------|-----------------------------|--------------------------|------------------------|-----------------------|---|-------------|
|                                    | Megawatt hours<br>Received | Megawatt hours<br>Delivered | Demand<br>Charges (\$)   | Energy<br>Charges (\$) | Other<br>Charges (\$) | Total (j + k + l)<br>or Settlement (\$) |             |
|                                    | (h)                        | (i)                         | (j)                      | (k)                    | (l)                   | (m)                                     |             |
| 97,718                             |                            |                             | 1,505,154                | 6,780,263              |                       | 8,285,417                               | 1           |
| 4,355,283                          |                            |                             | 110,837,835              | 210,266,290            |                       | 321,104,125                             | 2           |
| 6,889,369                          |                            |                             | 21,452                   | 186,806,574            |                       | 186,828,026                             | 3           |
|                                    |                            |                             | 0                        | -                      | (5,619,089)           | (5,619,089)                             | 4           |
|                                    |                            |                             | -                        | 16,189,953             |                       | 16,189,953                              | 5           |
| 6,868                              |                            |                             | 136,667                  | 378,689                |                       | 515,356                                 | 6           |
| 4,960                              |                            |                             | 160,913                  | 196,181                |                       | 357,094                                 | 7           |
|                                    |                            |                             | 3,479,979                |                        |                       | 3,479,979                               | 8           |
|                                    |                            |                             | 5,631,011                |                        |                       | 5,631,011                               | 9           |
|                                    |                            |                             | 1,353,958                |                        |                       | 1,353,958                               | 10          |
|                                    |                            |                             |                          |                        | 27,750                | 27,750                                  | 11          |
|                                    |                            |                             |                          |                        | (136,166)             | (136,166)                               | 12          |
|                                    |                            |                             |                          |                        |                       | 0                                       | 13          |
| 21,974,557                         |                            |                             | 590,416,314              | 645,450,294            | 6,272,492             | 1,242,139,100                           | 14          |

| Name of Respondent<br>Consumers Energy Company |                    | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |
|--|--------------------|---|--|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                    |   |  |                                     |
| Page Number<br>(a)                             | Item Number<br>(b) | Column Number<br>(c)  | Comments<br>(d)  |                                     |
| 326  | 1                  | a   | Bay Windpower in under the Green Power (energy only) contract.                   |                                     |
| 326  | 1                  | d, e, f   | All counterparties listed on pages 326 - 326.4 columns d, e, and f are NA.       |                                     |
| 326  | 11                 | a   | C&C Energy LLC (C&C Elec 2) is under the Green Power (energy only) contract.     |                                     |
| 326.1  | 6                  | a   | NANR-Rathbun is under the Green Power (energy only) contract.                    |                                     |
| 326.1  | 12                 | a   | Venice Park is under the Green Power (energy only) contract.                     |                                     |
| 326.2  | 8, 10              | a   | An affiliated company has an ownership interest in this company.                 |                                     |
| 327.2  | 3                  | g   | Apple Blossom Wind Farm is Out of Footprint and therefore excluded from page 401 |                                     |
| 327.2  | 6, 8, 10           | l   | Reflects the expense pursuant to PA286, MCL 460.6a, sub-sections 7,8 and 9.      |                                     |
| 326.3  | 1                  | a   | An affiliated company has an ownership interest in this company.                 |                                     |
| 326.3  | 9                  | a   | Michigan Wind 1 is under the green power contract.                               |                                     |
| 327.3  | 1, 6, 12, 13       | l   | Reflects the expense pursuant to PA286, MCL 460.6a, sub-sections 7,8 and 9.      |                                     |
| 326.4  | 3                  | a   | MISO Energy Market transactions were recorded on a net hourly basis in 2017.     |                                     |
| 326.4  | 5                  | a   | Reflects the cost associated with the green generation program.                  |                                     |
| 326.4  | 8, 9               | a   | Zonal Resource Credits purchased by the company.                                 |                                     |
| 327.4  | 4                  | l   | Reflects the PA295 Renewable Energy Purchase Agreement incremental costs.        |                                     |
| 326.4  | 10                 | a   | Commerical and Industrial Demand Response Program                                |                                     |
| 326.4  | 11                 | a   | Zonal Resource Credit Brokerage Fees.  |                                     |
| 326.4  | 12                 | a   | Insurance Reimbursement  |                                     |

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|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)<br>(Including transactions referred to as "wheeling")  |  |   |  |  |
|---|--|---|--|--|
| <p>1. Report all transmission, i.e., wheeling, provided for other electric utilities, cooperatives, municipalities, or other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain</p> |  | <p>in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p><b>LF</b> - for long-term transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as <b>LF</b>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> |  |  |

| Line No. | Payment By (Company or Public Authority)<br>[Footnote Affiliations]<br>(a) | Energy Received From (Company or Public Authority)<br>[Footnote Affiliations]<br>(b) | Energy Delivered To (Company or Public Authority)<br>[Footnote Affiliations]<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | MISO as billing agent  |  |   |                                   |
| 2        | MISO Tariff Schedule 1   | Various  | Various   | OS                                |
| 3        | MISO Tariff Schedule 7   | Various  | Various   | SFP                               |
| 4        | MISO Tariff Schedule 8   | Various  | Various   | NF                                |
| 5        | MISO Tariff Schedule 9   | Various  | Various   | FNO                               |
| 6        |  |  |   |                                   |
| 7        |  |  |   |                                   |
| 8        |  |  |   |                                   |
| 9        |  |  |   |                                   |
| 10       |  |  |   |                                   |
| 11       |  |  |   |                                   |
| 12       |  |  |   |                                   |
| 13       |  |  |   |                                   |
| 14       |  |  |   |                                   |
| 15       |  |  |   |                                   |
| 16       |  |  |   |                                   |
| 17       |  |  |   |                                   |
|          | TOTAL  |  |   |                                   |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)<br>(Including transactions referred to as "wheeling")   |  |  |  |  |  |  |
|--|--|--|--|--|--|--|
| <p><b>SF</b> - for short-term transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p><b>OS</b> - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p><b>AD</b> - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation</p> |  |  |  | <p>in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for</p> |  |  |

| MPSC<br>Rate<br>Schedule<br>or Tariff<br>Number<br>(e) | Point or Receipt<br>(Substation or<br>Other<br>Designation)<br>(f) | Point of Delivery<br>(Substation or<br>Other<br>Designation)<br>(g) | Billing<br>Demand<br>(MW)<br>(h) | TRANSFER OF ENERGY               |                                   | Line<br>No. |
|--|--|---|----------------------------------|----------------------------------|-----------------------------------|-------------|
|  |  |   |                                  | Megawatthours<br>Received<br>(i) | Megawatthours<br>Delivered<br>(j) |             |
|  |  |   |                                  |                                  |                                   | 1           |
| MISO Tariff  | Various  | Various   |                                  |                                  |                                   | 2           |
| MISO Tariff  | Various  | Various   |                                  |                                  |                                   | 3           |
| MISO Tariff  | Various  | Various   |                                  |                                  |                                   | 4           |
| MISO Tariff  | Various  | Various   |                                  |                                  |                                   | 5           |
|  |  |   |                                  |                                  |                                   | 6           |
|  |  |   |                                  |                                  |                                   | 7           |
|  |  |   |                                  |                                  |                                   | 8           |
|  |  |   |                                  |                                  |                                   | 9           |
|  |  |   |                                  |                                  |                                   | 10          |
|  |  |   |                                  |                                  |                                   | 11          |
|  |  |   |                                  |                                  |                                   | 12          |
|  |  |   |                                  |                                  |                                   | 13          |
|  |  |   |                                  |                                  |                                   | 14          |
|  |  |   |                                  |                                  |                                   | 15          |
|  |  |   |                                  |                                  |                                   | 16          |
|  |  |   |                                  |                                  |                                   | 17          |
|  |  |   |                                  |                                  |                                   |             |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)   |  |  |  |  |
|--|--|--|--|--|
| (Including transactions referred to as "wheeling")   |  |  |  |  |
| <p>where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number or megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide</p> <p>the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and the type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |  |  |  |  |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |                               |                              |   |             |
|---|-------------------------------|------------------------------|---|-------------|
| Demand Charges<br>(\$)<br>(k)                       | Energy Charges<br>(\$)<br>(l) | Other Charges<br>(\$)<br>(m) | Total Revenues (\$)<br>(k + l + m)<br>(n) | Line<br>No. |
|   |                               |                              |   | 1           |
|   |                               | 47,723                       | 47,723                                    | 2           |
|   |                               | 201,603                      | 201,603                                   | 3           |
|   |                               | 62,842                       | 62,842                                    | 4           |
|   |                               | 7,086,970                    | 7,086,970                                 | 5           |
|   |                               |                              |   | 6           |
|   |                               |                              |   | 7           |
|   |                               |                              |   | 8           |
|   |                               |                              |   | 9           |
|   |                               |                              |   | 10          |
|   |                               |                              |   | 11          |
|   |                               |                              |   | 12          |
|   |                               |                              |   | 13          |
|   |                               |                              |   | 14          |
|   |                               |                              |   | 15          |
|   |                               |                              |   | 16          |
|   |                               |                              |   | 17          |
|   |                               | 7,399,138                    | 7,399,138                                 |             |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
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**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

1. Report particulars concerning sales included in Accounts 446 and 448.  
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.  
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.  
4. Designate associated companies.  
5. Provide subheading and total for each account.

| Line No. | Item<br>(a)             | Point of Delivery<br>(b) | Kilowatt-hours<br>(c) | Revenue<br>(d) | Revenue per kwh<br>(in cents)<br>(e) |
|----------|-------------------------|--------------------------|-----------------------|----------------|--------------------------------------|
| 1        | ACCOUNT 446             |                          |                       |                |                                      |
| 2        | None                    |                          |                       |                |                                      |
| 3        |                         |                          |                       |                |                                      |
| 4        | ACCOUNT 448             |                          |                       |                |                                      |
| 5        | Interdepartmental Sales |                          |                       |                |                                      |
| 6        | Gas Department          |                          |                       |                |                                      |
| 7        | Combination and Other   | Various                  | 37,676,598            | 4,309,107      | 11.4                                 |
| 8        |                         |                          |                       |                |                                      |
| 9        |                         |                          |                       |                |                                      |
| 10       |                         |                          |                       |                |                                      |
| 11       |                         |                          |                       |                |                                      |
| 12       |                         |                          |                       |                |                                      |
| 13       |                         |                          |                       |                |                                      |
| 14       |                         |                          |                       |                |                                      |
| 15       |                         |                          |                       |                |                                      |
| 16       |                         |                          |                       |                |                                      |
| 17       |                         |                          |                       |                |                                      |

**RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

1. Report particulars concerning rents received included in Accounts 454 and 455.  
2. Minor rents may be grouped by classes.  
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.  
4. Designate is lessee is an associated company.  
5. Provide a subheading and total for each account.

| Line No. | Name of Lessee or Department<br>(a)             | Description of Property<br>(b) | Amount of Revenue for Year<br>(c) |
|----------|---|--------------------------------|-----------------------------------|
| 16       | ACCOUNT 454                                     |                                |                                   |
| 17       | AT&T Telephone Company                          | Poles                          | 1,579,413                         |
| 18       | Frontier North Telephone Company                | Poles                          | 2,144,040                         |
| 19       | Century Telephone Company                       | Poles                          | 81,080                            |
| 20       | Cable Television Companies, Internet Connection | Poles & Conduit                | 3,280,722                         |
| 21       | and Various Telephone Companies Operating       |                                |                                   |
| 22       | in the Company Service Area                     |                                |                                   |
| 23       | Other Telecommunication Customers               | Towers                         | 2,097,985                         |
| 24       | Miscellaneous Rentals, Including Utility        | Various                        | 1,930,282                         |
| 25       | Property Leased to Various Parties              |                                |                                   |
| 26       | Throughout the Company's Service Area           |                                |                                   |
| 27       | Lease Rev - Mich. Electric Transmission Company | Transmission Rights of Way     | 10,040,900                        |
| 28       |   |                                |                                   |
| 29       | Total Account 454                               |                                | 21,154,422                        |
| 30       |   |                                |                                   |
| 31       | ACCOUNT 455 - None                              |                                |                                   |

|   |                          |   |  |                                     |
|---|--------------------------|---|--|-------------------------------------|
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| <b>SALES OF WATER AND WATER POWER (Account 453)</b>   |                          |   |  |                                     |
| 1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.<br>2. In column (c) show the name of the power |                          |   | development of the respondent supplying the water or water power sold.<br>3. Designate associated companies. |                                     |
| Line No.  | Name of Purchaser<br>(a) | Purpose for Which Water Was Used<br>(b)   | Power Plant Development Supplying Water or Water Power<br>(c)  | Amount of Revenue for Year<br>(e)   |
| 1   |                          |   |  |                                     |
| 2   |                          |   |  |                                     |
| 3   |                          |   |  |                                     |
| 4   |                          |   |  |                                     |
| 5   |                          |   |  |                                     |
| 6   |                          |   |  |                                     |
| 7   |                          |   |  |                                     |
| 8   |                          |   |  |                                     |
| 9   |                          |   |  |                                     |
| 10  | TOTAL                    |   |  | 0                                   |

|  |   |   |
|--|---|---|
| <b>MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)</b>  |   |   |
| 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by |   | company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.<br>2. Designate associated companies.<br>3. Minor items may be grouped by classes. |
| Line No.   | Name of Company and Description of Service<br>(a)                     | Amount of Revenue for Year<br>(b)   |
| 11   | MISCELLANEOUS SERVICE REVENUE-ACCOUNT 451                             |   |
| 12   | Fees for reconnecting service previously disconnected and charges for |   |
| 13   | installing and removing temporary services.                           | 1,314,506   |
| 14   | Redundant facility charges  | (68,009)  |
| 15   | Miscellaneous Service Revenue   | 2,165   |
| 16   | ACCOUNT 451 TOTAL   | 1,248,662   |
| 17   |   |   |
| 18   | OTHER ELECTRIC REVENUES-ACCOUNT 456                                   |   |
| 19   | Authorized Return on Renewable Energy Assets                          | 47,898,901  |
| 20   | Retail Open Access  | 35,115,582  |
| 21   | METC 2016 Utilization Adjustment                                      | 1,041,726   |
| 22   | Ancillary Service   | 1,275,116   |
| 23   | Purchase Power Admin Fees   | 957,991   |
| 24   | Sub Station Maintenance Rev-Non Consumers Equipment                   | 645,396   |
| 25   | Sales and Use Tax Discount  | 595,608   |
| 26   | Other Hydro Revenues  | 344,860   |
| 27   | NSF   | 645,966   |
| 28   | Smart Meter Opt-Out Charges   | 1,229,042   |
| 29   | Rate Of Return Billed To Others                                       | 488,355   |
| 30   | Alternate Service (extraordinary facilities):                         | 339,094   |
| 31   | Electric Blackstart Revenue   | 566,452   |
| 32   | Other Electric Revenue  | 88,584  |
| 33   | ACCOUNT 456 TOTAL   | 91,232,673  |
| 34   |   |   |
| 35   | TOTAL   | 92,481,335  |

| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                 | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |                           |  |
|--|---|---|---------------------------------|---|-------------------------------------|---------------------------|--|
| <b>TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)</b><br><b>(Including transactions referred to as "wheeling")</b>  |   |   |                                 |   |                                     |                           |  |
| 1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.<br>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviated if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in our affiliation with the transmission service provider.<br>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."<br>4. Report in columns (b) and (c) the total megawatt hours received and delivered by the provider of the transmission service.<br>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other |   |   |                                 | charges on bills or vouchers rendered to respondent, including any out or period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.<br>6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.<br>7. Footnote entries and provide explanations following all required data. |                                     |                           |  |
| Line No.   | Name of Company or Public Authority<br>[Footnote Affiliations]<br>(a) | TRANSFER OF ENERGY  |                                 | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS  |                                     |                           |  |
|  |   | Megawatt hours Received<br>(b)  | Megawatt hours Delivered<br>(c) | Demand Charges (\$)<br>(c)  | Energy Charges (\$)<br>(d)          | Other Charges (\$)<br>(e) | Total Cost of Transmission (\$)<br>(f) |
| 1  | Mich Elec Tran Co   |   |                                 | 24,000  |                                     |                           | 24,000                                 |
| 2  | MISO  |   |                                 | 338,545,336   |                                     |                           | 338,545,336                            |
| 3  |   |   |                                 |   |                                     |                           |  |
| 4  |   |   |                                 |   |                                     |                           |  |
| 5  |   |   |                                 |   |                                     |                           |  |
| 6  |   |   |                                 |   |                                     |                           |  |
| 7  |   |   |                                 |   |                                     |                           |  |
| 8  |   |   |                                 |   |                                     |                           |  |
| 9  |   |   |                                 |   |                                     |                           |  |
| 10   |   |   |                                 |   |                                     |                           |  |
| 11   |   |   |                                 |   |                                     |                           |  |
| 12   |   |   |                                 |   |                                     |                           |  |
| 13   |   |   |                                 |   |                                     |                           |  |
| 14   |   |   |                                 |   |                                     |                           |  |
| 15   |   |   |                                 |   |                                     |                           |  |
|  | TOTAL   |   |                                 | 338,569,336   |                                     |                           | 338,569,336                            |

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|--|-----------------------|---|--|--------------------------------|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                       |   |  |                                |                                     |
| Page<br>Number<br>(a)                          | Item<br>Number<br>(b) | Column<br>Number<br>(c)   | Comments<br>(d)                          |                                |                                     |
| 332  | 1                     | b   | OS                                       |                                |                                     |
| 332  | 2                     | a   | Midcontinent Independent System Operator |                                |                                     |
| 332  | 2                     | b   | SFP, FNS, LFP                            |                                |                                     |

|   |  |   |                                     |
|---|--|---|-------------------------------------|
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| <b>LEASE RENTALS CHARGED</b>  |  |   |                                     |
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> |  |   |                                     |
| Name<br>of<br>Lessor<br><br>(a)   | Basic Details<br>of<br>Lease<br><br>(b)  | Terminal Dates<br>of Lease,<br>Primary (P) or Renewal ( R)<br><br>(c) |                                     |
| MassMutual Asset Finance, LLC<br>Banc of America Leasing & Capital, LLC<br>PNC Equipment Finance, LLC<br>The Huntington National Bank<br>RBS Finance<br>Fifth Third Equipment Finance Company<br>Chase Equipment Finance<br>City of Jackson<br>Frontier North, Inc.<br>AT&T   | Vehicles (Note 1)<br>Vehicles (Note 1)<br>Vehicles (Note 1)<br>Vehicles (Note 1)<br>Vehicles (Note 1)<br>Vehicles (Note 1)<br>Vehicles (Note 1) (Note 5)<br>Parking Structure (Note 5)<br>Joint Pole Rentals<br>Joint Pole Rentals |   |                                     |

\*\* See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
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|--|---|--------------------------------|-------------------------------------|

### LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

### A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

| Original Cost<br>(O) or Fair<br>Market Value<br>(F) of<br>Property<br><br>(d) | Expenses to be<br>Paid by Lessee<br>Itemize<br><br>(e) | AMOUNT OF RENT - CURRENT TERM |       |                     |       | Account<br>Charged<br><br>(j) | Remaining<br>Annual<br>Charges<br>Under Lease<br>Est. if Not<br>Known<br>(k) |
|---|--|-------------------------------|-------|---------------------|-------|-------------------------------|--|
|   |  | Current Year                  |       | Accumulated to Date |       |                               |  |
|   |  | Lessor                        | Other | Lessor              | Other |                               |  |
|   |  | (f)                           | (g)   | (h)                 | (i)   | (j)                           |  |
|   | (Note 2)   | 1,309,109                     |       |                     |       | (Note 3)                      |  |
|   | (Note 2)   | 3,059,211                     |       |                     |       | (Note 3)                      |  |
|   | (Note 2)   | 1,335,295                     |       |                     |       | (Note 3)                      |  |
|   | (Note 2)   | 277,699                       |       |                     |       | (Note 3)                      |  |
|   | (Note 2)   | 742,110                       |       |                     |       | (Note 3)                      |  |
|   | (Note 2)   | 259,243                       |       |                     |       | (Note 3)                      |  |
|   | (Note 2)   | 163,758                       |       |                     |       | (Note 3)                      |  |
|   |  | 161,676                       |       |                     |       | (Note 3)                      |  |
|   |  | 823,136                       |       |                     |       | 589                           |  |
|   |  | 979,949                       |       |                     |       | 589                           |  |

|  |  |  |                                     |
|--|--|--|-------------------------------------|
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| <b>A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)</b>   |  |  |                                     |
| Name<br>of<br>Lessor<br><br>(a)  | Basic Details<br>of<br>Lease<br><br>(b)  | Terminal Dates<br>of Lease,<br>Primary (P) or Renewal ( R )<br><br>( c )   |                                     |
| Lone Properties, Inc.<br>Jack Stover<br>Boji Group, L.L.C.<br>Phyleo Realty Co<br>Rhode Island & M Associates<br>City of Jackson<br>Commonwealth Commerce Group, Inc.<br>Oakland Pointe Partners, LLC<br>Alea Properites LLC | Storage - Benzonia<br>South Monroe Service Center<br>Office Space - Lansing Regulatory Office<br>Storage Area - Jackson<br>Office Space - Washington DC<br>Land - One Energy Plaza<br>Office Space - Jackson<br>Office Space - Pontiac DPO (Note 5)<br>Office Space (Note 5) | 2018 ( R )<br><br>2051 ( R )   |                                     |
| <b>B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)</b>   |  |  |                                     |
| First Union Rail Corporation<br>Wells Fargo<br>Wells Fargo<br>Wells Fargo<br>Sovereign Bank<br>Chase Equipment Leasing<br>Siemens Financial Services<br>Banc of America<br>Adler Funding LLC                                 | Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)<br>Railroad Cars (Note 4)                                       | 2018 ( R )<br>2021 ( P )<br>2021 ( P )<br>2021 ( P )<br>2022 ( P )<br>2022 ( P )<br>2023 ( P )<br>2018 ( P )<br>2017 ( R ) |                                     |

| Name of Respondent<br>Consumers Energy Company                                | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                     |       |                               |  |
|---|---|--------------------------------|-------------------------------------|---------------------|-------|-------------------------------|--|
| <b>A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)</b>    |   |                                |                                     |                     |       |                               |  |
| Original Cost<br>(O) or Fair<br>Market Value<br>(F) of<br>Property<br><br>(d) | Expenses to be<br>Paid by Lessee<br>Itemize<br><br>(e)  | AMOUNT OF RENT - CURRENT TERM  |                                     |                     |       | Account<br>Charged<br><br>(j) | Remaining<br>Annual<br>Charges<br>Under Lease<br>Est. if Not<br>Known<br>(k) |
|   |   | Current Year                   |                                     | Accumulated to Date |       |                               |  |
|   |   | Lessor                         | Other                               | Lessor              | Other |                               |  |
|   |   | (f)                            | (g)                                 | (h)                 | (i)   | (j)                           | (k)  |
|   |   | 66,476                         |                                     |                     |       | (Note 3)                      |  |
|   |   | 65,474                         |                                     |                     |       | (Note 3)                      |  |
|   |   | 33,205                         |                                     |                     |       | (Note 3)                      |  |
|   |   | 273,419                        |                                     |                     |       | (Note 3)                      |  |
|   |   | 46,583                         |                                     |                     |       | (Note 3)                      |  |
|   |   | 970,650                        |                                     |                     |       | (Note 3)                      |  |
|   |   | 225,215                        |                                     |                     |       | (Note 3)                      |  |
|   |   | 22,234                         |                                     |                     |       | (Note 3)                      |  |
|   |   | 17,827                         |                                     |                     |       | (Note 3)                      |  |
| <b>B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)</b>      |   |                                |                                     |                     |       |                               |  |
|   |   |                                |                                     |                     |       |                               |  |
| 19,833,141 ( O )  | (Note 2)  | 1,128,600                      |                                     | 20,694,581          |       | 151                           | 330,900  |
| 8,753,420 ( O )   | (Note 2)  | 728,401                        |                                     | 9,515,319           |       | 151                           | 2,913,605  |
| 8,218,860 ( O )   | (Note 2)  | 708,067                        |                                     | 9,229,750           |       | 151                           | 2,832,267  |
| 8,152,040 ( O )   | (Note 2)  | 702,310                        |                                     | 9,132,759           |       | 151                           | 2,809,240  |
| 18,404,337 ( O )  | (Note 2)  | 1,559,258                      |                                     | 19,017,485          |       | 151                           | 6,756,784  |
| 18,404,337 ( O )  | (Note 2)  | 1,548,471                      |                                     | 18,535,166          |       | 151                           | 6,710,042  |
| 17,555,985 ( O )  | (Note 2)  | 1,491,293                      |                                     | 15,467,234          |       | 151                           | 8,450,632  |
| 35,469,060 ( O )  | (Note 2)  | 3,988,888                      |                                     | 32,190,351          |       | 151                           | 1,994,444  |
| 540,000 ( O )   | (Note 2)  | 270,000                        |                                     | 1,709,304           |       | 151                           | 0  |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
| Consumers Energy Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)   | December 31, 2017 |

#### LEASE RENTALS CHARGED FOOTNOTES

Notes:

- (1) This master lease agreement involves numerous individual leases with various termination dates.
- (2) T = Taxes, I = Insurance Costs, O&M = Operating and Maintenance Costs
- (3) Amounts are charged to clearing accounts and cleared to Electric Operating Expense and Construction accounts monthly.
- (4) Lease payments are charged to fuel inventory accounts and are expensed as used. Payments are treated the same for accounting and tax purposes.
- (5) The amount shown reflects only the payment amount allocated as an Electric Expense. Although the Electric portion is less than \$25,000, the total annual payments for this lease is greater than \$25,000.

|  |   |   |                                |                                     |
|--|---|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company                   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b> |   |   |                                |                                     |
| Line No.   | Description<br>(a)  | Amount<br>(b)   |                                |                                     |
| 1  | Industry Association Dues   | 1,484,519   |                                |                                     |
| 2  | Nuclear Power Research Expenses   |   |                                |                                     |
| 3  | Other Experimental and General Research Expenses  | 110,854   |                                |                                     |
| 4  | Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent                     |   |                                |                                     |
| 5  | Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown) |   |                                |                                     |
| 6  |   |   |                                |                                     |
| 7  |   |   |                                |                                     |
| 8  | OTHER   |   |                                |                                     |
| 9  | Various Banks-Service Charges   | 5,606,181   |                                |                                     |
| 10   | Customer Insight & Quality  | 3,679,584   |                                |                                     |
| 11   | Communications  | 1,944,786   |                                |                                     |
| 12   | Board of Director Fees  | 1,144,165   |                                |                                     |
| 13   | Customer Value Initiative   | 915,967   |                                |                                     |
| 14   | Employee Dues   | 68,439  |                                |                                     |
| 15   | Trustee Fees  | 22,700  |                                |                                     |
| 16   | IT Radio Project  | 6,910   |                                |                                     |
| 17   | Employee Relocation Expense   | 6,868   |                                |                                     |
| 18   | FIN 45  | 5,874   |                                |                                     |
| 19   | Voluntary Separation Costs  | (39,238)  |                                |                                     |
| 20   | Billing Credits   | (147,762)   |                                |                                     |
| 21   | Lobbying Credits  | (178,508)   |                                |                                     |
| 22   | Vacation Liability - To Accrue (Reduce) Vacation Earned   | (303,551)   |                                |                                     |
| 23   | Generation Contingency  | (709,732)   |                                |                                     |
| 24   | Miscellaneous under \$5,000   | 2,054   |                                |                                     |
| 25   | Total   | 12,024,737  |                                |                                     |
| 26   |   |   |                                |                                     |
| 27   |   |   |                                |                                     |
| 28   |   |   |                                |                                     |
| 29   |   |   |                                |                                     |
| 30   |   |   |                                |                                     |
| 31   |   |   |                                |                                     |
| 32   |   |   |                                |                                     |
| 33   |   |   |                                |                                     |
| 34   |   |   |                                |                                     |
| 35   |   |   |                                |                                     |
| 36   |   |   |                                |                                     |
| 37   |   |   |                                |                                     |
| 38   | TOTAL   | 13,620,110  |                                |                                     |



|  |   |                                       |  |   |             |
|--|---|---------------------------------------|--|---|-------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)        | Year of Report<br>December 31, 2017                          |   |             |
| <p align="center"><b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)</b><br/>(Except amortization of acquisition adjustments)</p>   |   |                                       |  |   |             |
| <p>1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).<br/> 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.<br/> 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.<br/> Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant account included in any subaccounts used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.<br/> For columns (c), d, and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.<br/> If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.<br/> 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.</p> |   |                                       |  |   |             |
| <p align="center"><b>A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES</b></p>   |   |                                       |  |   |             |
| Line No.   | Functional Classification   | Depreciation Expense<br>(Account 403) | Amortization of Limited-Term Electric Plant<br>(Account 404) | Amortization of Other Electric Plant<br>(Acct. 405) | Total       |
|  | (a)   | (b)                                   | (c)  | (d)   | (e)         |
| 1  | Intangible Plant  |                                       | 407,077  | 7,482,294   | 7,889,371   |
| 2  | Steam Production Plant  | 205,568,575                           |  |   | 205,568,575 |
| 3  | Nuclear Prod Plant-Depreciation   |                                       |  |   | 0           |
|  | Nuclear Prod Plant-Decommissioning  |                                       |  |   | 0           |
| 4  | Hydraulic Prod Plant-Conventional   | 19,701,903                            |  |   | 19,701,903  |
| 5  | Hydraulic Prod Plant-Pumped Storage   | 11,317,533                            |  |   | 11,317,533  |
| 6  | Other Production Plant  | 41,041,180                            |  |   | 41,041,180  |
| 7  | Transmission Plant  | 1,530,504                             |  |   | 1,530,504   |
| 8  | Distribution Plant  | 220,711,753                           |  |   | 220,711,753 |
| 9  | General Plant   | 13,453,240                            |  |   | 13,453,240  |
| 10   | Common Plant-Electric   | 20,433,765                            | 47,512   | 68,516,796  | 88,998,073  |
| 11   | TOTAL   | 533,758,453                           | 454,589  | 75,999,090  | 610,212,132 |
| <p align="center"><b>B. BASIS FOR AMORTIZATION CHARGES</b></p>   |   |                                       |  |   |             |
| <p>1. Amortization of Limited Term Plant is based on the lives of the original building leases.<br/> 2. Amortization of Intangible Plant is based on the estimated life of the intangible plant.<br/> 3. Common Plant Depreciation and Amortization Expenses:</p>  |   |                                       |  |   |             |
|  |   | Account 403                           | Account 404  | Account 405   | Total       |
| A.   | Allocation of Common Depreciation & Amortization Expenses   | 20,433,765                            | 47,512   | 68,516,796  | 88,998,073  |
| B.   | Allocation of Electric Depreciation Expense   | -                                     | -  | -   | -           |
|  | Total   | 20,433,765                            | 47,512   | 68,516,796  | 88,998,073  |

|  |                          |   |                                    |                                 |                              |                             |                               |
|--|--------------------------|---|------------------------------------|---------------------------------|------------------------------|-----------------------------|-------------------------------|
| Name of Respondent   |                          | This Report Is:                                   |                                    | Date of Report                  |                              | Year of Report              |                               |
| Consumers Energy Company   |                          | (1) [ X ] An Original<br>(2) [   ] A Resubmission |                                    | (Mo, Da, Yr)                    |                              | December 31, 2017           |                               |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)            |                          |   |                                    |                                 |                              |                             |                               |
| C. Factors Used in Estimating Depreciation and Decommissioning Charges |                          |   |                                    |                                 |                              |                             |                               |
| Line No.   | Account No.<br>(a)       | Depreciable Plant Base<br>(In Thousands)<br>(b)   | Estimated Avg. Service Life<br>(c) | Net Salvage<br>(Percent)<br>(d) | Applied Depr. Rate(s)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
| 12   | Steam                    |   |                                    |                                 |                              |                             |                               |
| 13   | 310.2                    | 808   |                                    |                                 | 2.99                         |                             |                               |
| 14   | 311.0                    | 432,649   | 90.00                              | (17.00)                         | 3.76                         | R2.5                        |                               |
| 15   | 312.0                    | 3,133,468   | 60.00                              | (21.00)                         | 5.06                         | R1.5                        |                               |
| 16   | 314.0                    | 424,160   | 58.00                              | (20.00)                         | 5.03                         | R0.5                        |                               |
| 17   | 315.0                    | 122,504   | 63.00                              | (18.00)                         | 5.17                         | L1.5                        |                               |
| 18   | 316.0 & 316.1            | 56,289  | 40.00                              | (18.00)                         | 5.78                         | L0                          |                               |
| 19   |                          |   |                                    |                                 |                              |                             |                               |
| 20   | Total                    | 4,169,878   |                                    |                                 |                              |                             |                               |
| 21   |                          |   |                                    |                                 |                              |                             |                               |
| 22   | Hydro                    |   |                                    |                                 |                              |                             |                               |
| 23   | 330.3                    | 41  |                                    |                                 | 3.42                         |                             |                               |
| 24   | 331.0 & 331.3            | 13,166  | 125.00                             | (117.00)                        | 7.66                         | R1.5                        |                               |
| 25   | 332.0 & 332.1            | 65,612  | 95.00                              | (433.00)                        | 18.60                        | L5                          |                               |
| 26   | 333.0                    | 16,773  | 80.00                              | (411.00)                        | 23.80                        | R3                          |                               |
| 27   | 334.0                    | 8,634   | 75.00                              | (299.00)                        | 17.26                        | S0.5                        |                               |
| 28   | 335.0                    | 6,491   | 31.00                              | (267.00)                        | 15.29                        | L0                          |                               |
| 29   | 336.0                    | 64  |                                    | (475.00)                        | 21.06                        |                             |                               |
| 30   |                          |   |                                    |                                 |                              |                             |                               |
| 31   | Total                    | 110,781   |                                    |                                 |                              |                             |                               |
| 32   |                          |   |                                    |                                 |                              |                             |                               |
| 33   | Ludington Pumped Storage |   |                                    |                                 |                              |                             |                               |
| 34   | 331.0 & 331.3            | 30,377  | 67.00                              | (103.00)                        | 3.33                         |                             |                               |
| 35   | 332.0                    | 99,634  | 75.00                              | (106.00)                        | 3.04                         |                             |                               |
| 36   | 333.0                    | 144,872   | 57.00                              | (97.00)                         | 3.75                         |                             |                               |
| 37   | 334.0                    | 34,632  | 56.00                              | (59.00)                         | 3.13                         |                             |                               |
| 38   | 335.0                    | 8,667   | 38.00                              | (62.00)                         | 4.62                         |                             |                               |
| 39   | 336.0                    | 1,545   | 76.00                              | (114.00)                        | 3.09                         |                             |                               |
| 40   |                          |   |                                    |                                 |                              |                             |                               |
| 41   | Total                    | 319,727   |                                    |                                 |                              |                             |                               |
| 42   |                          |   |                                    |                                 |                              |                             |                               |
| 43   | Other                    |   |                                    |                                 |                              |                             |                               |
| 44   | 340.2                    | 14  |                                    |                                 | 13.13                        |                             |                               |
| 45   | 341.0                    | 885   |                                    | (4.00)                          | 1.84                         |                             |                               |
| 46   | 342.0                    | 2,152   | 55.00                              | (4.00)                          | 1.96                         | L5                          |                               |
| 47   | 344.0                    | 26,598  | 50.00                              | (4.00)                          | 0.42                         | R3                          |                               |
| 48   | 345.0                    | 3,076   | 60.00                              | (4.00)                          | 0.39                         | R1.5                        |                               |
| 49   | 346.0                    | 589   | 23.00                              | (3.00)                          | 0.96                         | R3                          |                               |
| 50   |                          |   |                                    |                                 |                              |                             |                               |
| 51   | Total                    | 33,314  |                                    |                                 |                              |                             |                               |
| 52   |                          |   |                                    |                                 |                              |                             |                               |
| 53   |                          |   |                                    |                                 |                              |                             |                               |
| 54   |                          |   |                                    |                                 |                              |                             |                               |
| 55   |                          |   |                                    |                                 |                              |                             |                               |
| 56   |                          |   |                                    |                                 |                              |                             |                               |
| 57   |                          |   |                                    |                                 |                              |                             |                               |
| 58   |                          |   |                                    |                                 |                              |                             |                               |

|                          |  |                |                   |
|--------------------------|--|----------------|-------------------|
| Name of Respondent       | This Report Is:  | Date of Report | Year of Report    |
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation and Decommissioning Charges**

| Line No. | Account No.<br>(a)     | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. Rate(s)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|------------------------|---|------------------------------------|------------------------------|------------------------------|-----------------------------|-------------------------------|
| 59       | Combined Cycle         |   |                                    |                              |                              |                             |                               |
| 60       | 341.0                  | 34,197  |                                    | (1.00)                       | 4.70                         |                             |                               |
| 61       | 342.0                  | 2,982   | 60.00                              | (1.00)                       | 4.75                         | L2                          |                               |
| 62       | 344.0                  | 416,565   | 60.00                              | (2.00)                       | 4.81                         | L4                          |                               |
| 63       | 345.0                  | 32,474  | 60.00                              | (2.00)                       | 4.90                         | R1.5                        |                               |
| 64       | 346.0                  | 5,088   | 22.00                              | (3.00)                       | 5.65                         | R3                          |                               |
| 65       |                        |   |                                    |                              |                              |                             |                               |
| 66       | Total                  | 491,306   |                                    |                              |                              |                             |                               |
| 67       |                        |   |                                    |                              |                              |                             |                               |
| 68       | Wind Other Production  |   |                                    |                              |                              |                             |                               |
| 69       | 340.4                  | 14,461  |                                    |                              | 1.33                         |                             |                               |
| 70       | 341.1                  | 21,556  | 75.00                              | (59.00)                      | 2.11                         |                             |                               |
| 71       | 344.1                  | 408,668   | 27.00                              | (3.00)                       | 3.86                         |                             |                               |
| 72       | 345.1                  | 19,655  | 75.00                              | (1.00)                       | 1.34                         |                             |                               |
| 73       | 346.1                  | 2,631   | 75.00                              | (1.00)                       | 1.34                         |                             |                               |
| 74       |                        |   |                                    |                              |                              |                             |                               |
| 75       | Total                  | 466,971   |                                    |                              |                              |                             |                               |
| 76       |                        |   |                                    |                              |                              |                             |                               |
| 77       | Solar Other Production |   |                                    |                              |                              |                             |                               |
| 78       | 340.5                  | 169   |                                    |                              | 4.35                         |                             |                               |
| 79       | 341.2                  | 2,664   |                                    |                              | 4.35                         |                             |                               |
| 80       | 344.2                  | 7,193   |                                    |                              | 4.35                         |                             |                               |
| 81       | 345.2                  | 1,740   |                                    |                              | 4.35                         |                             |                               |
| 82       |                        |   |                                    |                              |                              |                             |                               |
| 83       | Total                  | 11,766  |                                    |                              |                              |                             |                               |
| 84       |                        |   |                                    |                              |                              |                             |                               |
| 85       | Transmission           |   |                                    |                              |                              |                             |                               |
| 86       | 350.2                  | 125   | 65.00                              | 0.00                         | 1.48                         | R3                          |                               |
| 87       | 352.0                  | 1,122   | 62.00                              | (10.00)                      | 1.82                         | R4                          |                               |
| 88       | 353.0                  | 35,914  | 50.00                              | (25.00)                      | 2.55                         | R1.5                        |                               |
| 89       | 354.1                  | 1,091   | 75.00                              | (90.00)                      | 2.68                         | R2                          |                               |
| 90       | 354.2                  | 73  | 75.00                              | 0.00                         | 1.40                         | R2                          |                               |
| 91       | 355.1                  | 13,438  | 65.00                              | (65.00)                      | 2.57                         | R2                          |                               |
| 92       | 355.2                  | 2,417   | 65.00                              | 0.00                         | 1.57                         | R2                          |                               |
| 93       | 356.0                  | 8,256   | 65.00                              | (40.00)                      | 2.17                         | R0.5                        |                               |
| 94       | 358.1                  | 44  | 46.00                              | (25.00)                      | 2.76                         | R3                          |                               |
| 95       |                        |   |                                    |                              |                              |                             |                               |
| 96       | Total                  | 62,480  |                                    |                              |                              |                             |                               |
| 97       |                        |   |                                    |                              |                              |                             |                               |
| 98       | Distribution Prod      |   |                                    |                              |                              |                             |                               |
| 99       | 361.2                  | 3,407   | 62.00                              | (10.00)                      | 1.82                         | R4                          |                               |
| 100      | 362.2                  | 46,379  | 50.00                              | (25.00)                      | 2.55                         | R1.5                        |                               |
| 101      |                        |   |                                    |                              |                              |                             |                               |
| 102      | Total                  | 49,786  |                                    |                              |                              |                             |                               |
| 103      |                        |   |                                    |                              |                              |                             |                               |
| 104      |                        |   |                                    |                              |                              |                             |                               |
| 105      |                        |   |                                    |                              |                              |                             |                               |

|  |                   |   |                             |                       |                       |                      |                        |
|--|-------------------|---|-----------------------------|-----------------------|-----------------------|----------------------|------------------------|
| Name of Respondent   |                   | This Report Is:                                   |                             | Date of Report        |                       | Year of Report       |                        |
| Consumers Energy Company   |                   | (1) [ X ] An Original<br>(2) [   ] A Resubmission |                             | (Mo, Da, Yr)          |                       | December 31, 2017    |                        |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)            |                   |   |                             |                       |                       |                      |                        |
| C. Factors Used in Estimating Depreciation and Decommissioning Charges |                   |   |                             |                       |                       |                      |                        |
| Line No.   | Account No.       | Depreciable Plant Base<br>(In Thousands)          | Estimated Avg. Service Life | Net Salvage (Percent) | Applied Depr. Rate(s) | Mortality Curve Type | Average Remaining Life |
|  | (a)               | (b)   | (c)                         | (d)                   | (e)                   | (f)                  | (g)                    |
| 106  | Distribution - HV |   |                             |                       |                       |                      |                        |
| 107  | 360.4             | 61,953  | 75.00                       | 0.00                  | 1.36                  | R3                   |                        |
| 108  | 361.1             | 20,445  | 62.00                       | (10.00)               | 1.82                  | R4                   |                        |
| 109  | 362.1             | 317,153   | 50.00                       | (25.00)               | 2.55                  | R1.5                 |                        |
| 110  | 364.1             | 2,050   | 75.00                       | (90.00)               | 2.68                  | R2                   |                        |
| 111  | 364.2             | 101   | 75.00                       | 0.00                  | 1.40                  | R2                   |                        |
| 112  | 364.3             | 297,501   | 65.00                       | (65.00)               | 2.57                  | R2                   |                        |
| 113  | 364.4             | 13,341  | 65.00                       | 0.00                  | 1.57                  | R2                   |                        |
| 114  | 365.2             | 162,624   | 65.00                       | (40.00)               | 2.17                  | R0.5                 |                        |
| 115  | 366.1             | 1,000   | 55.00                       | (10.00)               | 2.08                  | S3                   |                        |
| 116  | 367.1             | 11,038  | 46.00                       | (25.00)               | 2.76                  | R3                   |                        |
| 117  | 367.2             | (8)   | 55.00                       | 0.00                  | 1.96                  | S3                   |                        |
| 118  |                   |   |                             |                       |                       |                      |                        |
| 119  | Total             | 887,198   |                             |                       |                       |                      |                        |
| 120  |                   |   |                             |                       |                       |                      |                        |
| 121  | Distribution      |   |                             |                       |                       |                      |                        |
| 122  | 360.2             | 25,497  | 65.00                       | 0.00                  | 1.48                  | R3                   |                        |
| 123  | 361.0             | 58,849  | 60.00                       | (30.00)               | 2.14                  | R2                   |                        |
| 124  | 362.0             | 717,782   | 50.00                       | (15.00)               | 2.28                  | R0.5                 |                        |
| 125  | 364.0             | 1,385,996   | 52.00                       | (132.00)              | 4.38                  | R3                   |                        |
| 126  | 365.0             | 1,281,670   | 60.00                       | (30.00)               | 1.98                  | R1.5                 |                        |
| 127  | 366.0             | 129,162   | 60.00                       | (40.00)               | 2.30                  | R2.5                 |                        |
| 128  | 367.0             | 551,962   | 62.00                       | (38.00)               | 2.19                  | R2                   |                        |
| 129  | 368.0             | 838,101   | 44.00                       | (25.00)               | 2.78                  | R2                   |                        |
| 130  | 369.1             | 213,486   | 50.00                       | (50.00)               | 2.92                  | R1                   |                        |
| 131  | 369.2             | 483,757   | 45.00                       | (60.00)               | 3.47                  | R3                   |                        |
| 132  | 370.0             | 198,126   | 29.00                       | (25.00)               | 4.57                  | L0                   |                        |
| 133  | 370.1             | 336,569   | 20.00                       | (15.00)               | 5.74                  | R2                   |                        |
| 134  | 371.0             | 10,879  | 25.00                       | 0.00                  | 3.90                  | R0.5                 |                        |
| 135  | 373.0             | 116,064   | 35.00                       | (30.00)               | 3.64                  | R0.5                 |                        |
| 136  |                   |   |                             |                       |                       |                      |                        |
| 137  | Total             | 6,347,900   |                             |                       |                       |                      |                        |
| 138  |                   |   |                             |                       |                       |                      |                        |
| 139  | General           |   |                             |                       |                       |                      |                        |
| 140  | 389.2             | 282   | 50.00                       | 0.00                  | 0.05                  | S4                   |                        |
| 141  | 390.0             | 117,469   | 50.00                       | (25.00)               | 1.49                  | R1.5                 |                        |
| 142  | 391.0 & 391.1     | 6,674   | 17.00                       | 0.00                  | 5.88                  | SQ                   |                        |
| 143  | 391.2 & 391.3     | 40,534  | 5.00                        | 5.00                  | 19.00                 | SQ                   |                        |
| 144  | 393.0 & 393.1     | 35  | 22.00                       | 1.00                  | 4.50                  | SQ                   |                        |
| 145  | 394.0 & 394.1     | 7,247   | 15.00                       | 0.00                  | 6.67                  | SQ                   |                        |
| 146  | 395.0 & 395.1     | 1,109   | 17.00                       | 0.00                  | 5.88                  | SQ                   |                        |
| 147  | 396.0             | 4,809   | 18.00                       | 15.00                 | 1.85                  | L2.5                 |                        |
| 148  | 397.0 & 397.1     | 16,113  | 20.00                       | 0.00                  | 5.00                  | SQ                   |                        |
| 149  | 398.0 & 398.1     | 1,014   | 14.00                       | 0.00                  | 7.14                  | SQ                   |                        |
| 150  |                   |   |                             |                       |                       |                      |                        |
| 151  | Total             | 195,286   |                             |                       |                       |                      |                        |
| 152  | Grand Total       | 13,146,393  |                             |                       |                       |                      |                        |

| Name of Respondent<br>Consumers Energy Company |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|-----------------------|---|---|--------------------------------|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                       |   |   |                                |                                     |
| Page<br>Number<br>(a)                          | Item<br>Number<br>(b) | Column<br>Number<br>(c)   | Comments<br>(d)   |                                |                                     |
| 337  | 12                    | A   | Non-Ludington depreciation rates in column (e) pursuant to MPSC Order No. U-17653 (effective December 1, 2015). |                                |                                     |
| 337  | 33                    | A   | Ludington depreciation rates in column (e) pursuant to MPSC Order No. U-16055 (effective November 10, 2011).    |                                |                                     |



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|---|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
| <b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS<br/>AND INTEREST CHARGES ACCOUNTS</b>   |   |   |                                     |
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>— Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p> |   | <p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts</u>.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p> |                                     |
| Line No.  | Item (a)  | Amount (b)  |                                     |
| 1   | ACCOUNT 425 - MISCELLANEOUS AMORTIZATION  |   |                                     |
| 2   |   |   |                                     |
| 3   | Service Center Acquisition Adjustment   | 84,064  |                                     |
| 4   |   |   |                                     |
| 5   | ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS   |   |                                     |
| 6   |   |   |                                     |
| 7   | 426.1 - Donations   |   |                                     |
| 8   |   |   |                                     |
| 9   | CE Foundation   | 20,000,000  |                                     |
| 10  | Social Welfare  | 10,270,084  |                                     |
| 11  | PeopleCare  | 1,375,000   |                                     |
| 12  | Community, Civic & Cultural Development   | 794,697   |                                     |
| 13  | Education   | 204,790   |                                     |
| 14  | Health Care   | 24,000  |                                     |
| 15  | Environmental   | 20,750  |                                     |
| 16  | Other Donations   | 87,648  |                                     |
| 17  | Total - 426.1   | 32,776,969  |                                     |
| 18  |   |   |                                     |
| 19  | 426.3 - Penalties and Other Deductions  |   |                                     |
| 20  |   |   |                                     |
| 21  | MPSC Non-Compliance SI 391027 - State of Michigan   | 30,000  |                                     |
| 22  | Late Payment Fee, CNG Tax Credit - Internal Revenue Service   | 107   |                                     |
| 23  | Utility Outage Credits  | 8,691   |                                     |
| 24  | Total - 426.3   | 38,798  |                                     |
| 25  |   |   |                                     |
| 26  | 426.4 - Expenditures of Civic & Political Activities  |   |                                     |
| 27  |   |   |                                     |
| 28  | Citizens to Energize Michigan's Economy Contributions   | 20,000,000  |                                     |
| 29  | Governmental Affairs Activity   | 5,601,157   |                                     |
| 30  | Total 426.4   | 25,601,157  |                                     |
| 31  |   |   |                                     |
| 32  | 426.5 - Other Deductions  |   |                                     |
| 33  |   |   |                                     |
| 34  | Compensation Expense-Restricted Stock   | 16,397,027  |                                     |
| 35  | Compensation Expense-EICP   | 8,352,214   |                                     |
| 36  | Compensation Expense-SERP   | 6,290,601   |                                     |
| 37  | Customer Value Initiative   | 1,876,328   |                                     |
| 38  | Compensation Expense-DSSP   | 980,550   |                                     |
| 39  | Corporate Giving  | 534,399   |                                     |
| 40  | AR-12 Legal Expense   | 493,982   |                                     |
| 41  | Corporate Billing Credits and Loadings  | (271,154)   |                                     |
| 42  | Other Deductions (minor items under 5% of account balance)  | 366,418   |                                     |
| 43  | Total 426.5   | 35,020,365  |                                     |

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|--|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
| <b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS<br/>AND INTEREST CHARGES ACCOUNTS</b>  |   |   |                                     |
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p> |   | <p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p> |                                     |
| Line No.   | Item (a)  | Amount (b)  |                                     |
| 42   | 430 - Interest on Debt to Associated Companies  |   |                                     |
| 43   |   |   |                                     |
| 44   | Consumers 2014 Securitization LLC - various rates   | 8,900,096   |                                     |
| 45   | CMS Energy Note Payable Interest Expense - various rates  | 137,221   |                                     |
| 46   | Other Related Party Interest Expense-various rates  | 72,595  |                                     |
| 47   | 430 Total   | 9,109,912   |                                     |
| 48   |   |   |                                     |
| 49   |   |   |                                     |
| 50   |   |   |                                     |
| 51   |   |   |                                     |
| 52   |   |   |                                     |
| 53   | 431 - Other Interest Expense  |   |                                     |
| 54   |   | <u>Interest Rate (%)</u>  |                                     |
| 55   |   |   |                                     |
| 56   | PSCR Over/Under Recovery Interest   | 10.10% - 10.30%   | 4,436,618                           |
| 57   | Short-term Debt Interest  | Various   | 1,315,584                           |
| 58   | Reserve for Refund Interest - Electric  | Various   | 984,488                             |
| 59   | Security Deposit Interest   | 5.00% - 7.00%   | 920,413                             |
| 60   | Letter of Credit Fee  | Various   | 852,103                             |
| 61   | Advanced Renewable Interest   | Various   | 815,862                             |
| 62   | GCR Over/Under Recovery Interest  | 10.10% - 10.30%   | 434,594                             |
| 63   | Special Retirement Supplement Interest  | 4.30%   | 383,796                             |
| 64   | Customer Billing  | 5.00% - 7.00%   | 291,966                             |
| 65   | Green Generation  | Various   | 221,306                             |
| 66   | MCV Interest  | 4.25% - 5.00%   | 132,049                             |
| 67   | Various Escrows   | Various   | 75,333                              |
| 68   | GCC Supplier Deposit Interest   | Various   | 12,605                              |
| 69   | Non-Utility Generator PPA Interest  | 3.75% - 4.00%   | 6,950                               |
| 70   | Miscellaneous Interest Charges  | Various   | 7,091                               |
| 71   | Energy Optimization Interest  | Various   | (22,373)                            |
| 72   | 431 Total   | 10,868,385  |                                     |
| 73   |   |   |                                     |
| 74   |   |   |                                     |
| 75   |   |   |                                     |
| 76   |   |   |                                     |
| 77   |   |   |                                     |
| 78   |   |   |                                     |
| 79   |   |   |                                     |
| 80   |   |   |                                     |
| 81   |   |   |                                     |

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| <p align="center"><b>EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES</b><br/>(Account 426.4)</p>   |   |   |                                     |
| <p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p> |   | <p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p> |                                     |
| Line No.  | Item (a)  | Amount (b)  |                                     |
| 1   | Citizens to Energize Michigan's Economy Contributions   | 20,000,000  |                                     |
| 2   |   |   |                                     |
| 3   | Outside Services  |   |                                     |
| 4   | Professional Services   | 57,405  |                                     |
| 5   | Advocacy  | 200,900   |                                     |
| 6   | Consulting  | 389,703   |                                     |
| 7   |   |   |                                     |
| 8   | Subtotal  | 648,008   |                                     |
| 9   |   |   |                                     |
| 10  | Memberships   |   |                                     |
| 11  | Edison Electric Institute   | 156,984   |                                     |
| 12  | American Gas Association  | 41,978  |                                     |
| 13  | Other   | 34,667  |                                     |
| 14  |   |   |                                     |
| 15  | Subtotal  | 233,629   |                                     |
| 16  |   |   |                                     |
| 17  | Governmental Affairs Activity   | 4,719,520   |                                     |
| 18  |   |   |                                     |
| 19  | Total Account 426.4   | 25,601,157  |                                     |
| 20  |   |   |                                     |
| 21  |   |   |                                     |
| 22  |   |   |                                     |
| 23  |   |   |                                     |
| 24  |   |   |                                     |
| 25  |   |   |                                     |
| 26  |   |   |                                     |
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| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |
|--|---|---|-------------------------------------|
| <b>EXTRAORDINARY ITEMS (Accounts 434 and 435)</b>  |   |   |                                     |
| 1. Give below a brief description of each item included in Accounts 434, Extraordinary Income and 435, Extraordinary Deductions. |   | on income. (See General Instruction 7 of the Uniform System of Accounts).                 |                                     |
| 2. List date of Commission approval of extraordinary treatment of any item which amounts to less than 5%                         |   | 3. Income tax effects relating to each extraordinary item should be listed in Column (c). |                                     |
|  |   | 4. For additional space use an additional page.   |                                     |
| Line No.   | Description of Items<br>(a)   | Gross Amount<br>(b)   | Related Income Taxes<br>(c)         |
| 1  | Extraordinary Income (Account 434):   |   |                                     |
| 2  |   |   |                                     |
| 3  | N/A   |   |                                     |
| 4  |   |   |                                     |
| 5  |   |   |                                     |
| 6  |   |   |                                     |
| 7  |   |   |                                     |
| 8  |   |   |                                     |
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| 13   |   |   |                                     |
| 14   |   |   |                                     |
| 15   |   |   |                                     |
| 16   |   |   |                                     |
| 17   |   |   |                                     |
| 18   |   |   |                                     |
| 19   | Total Extraordinary Income  | 0   | 0                                   |
| 20   | Extraordinary Income (Account 435):   |   |                                     |
| 21   |   |   |                                     |
| 22   | N/A   |   |                                     |
| 23   |   |   |                                     |
| 24   |   |   |                                     |
| 25   |   |   |                                     |
| 26   |   |   |                                     |
| 27   |   |   |                                     |
| 28   |   |   |                                     |
| 29   |   |   |                                     |
| 30   |   |   |                                     |
| 31   |   |   |                                     |
| 32   |   |   |                                     |
| 33   |   |   |                                     |
| 34   |   |   |                                     |
| 35   |   |   |                                     |
| 36   |   |   |                                     |
| 37   |   |   |                                     |
| 38   |   |   |                                     |
| 39   | Total Extraordinary Income  | 0   | 0                                   |
| 40   | Net Extraordinary Items   | 0   | 0                                   |



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|--|--|---|--|--|--|
| <b>REGULATORY COMMISSION EXPENSES</b>  |  |   |  |  |  |
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or |  |   | cases in which such a body was a party.<br>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years. |  |  |
| Line No.   | Description<br>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)<br>(a) | Assessed by<br>Regulatory<br>Commission<br>(b)  | Expenses of<br>Utility<br>(c)  | Total Expenses<br>for current<br>year (b) + (c)<br>(d) | Deferred at<br>Beginning of<br>Year<br>(e) |
| 1  | MICHIGAN PUBLIC SERVICE COMMISSION   |   |  |  |  |
| 2  | Legal Publishing   |   | 399,199  | 399,199  |  |
| 3  |  |   |  |  |  |
| 4  | Minor Items  |   | 6,422  | 6,422  |  |
| 5  |  |   |  |  |  |
| 6  | Professional Services  |   | 21,934   | 21,934   |  |
| 7  |  |   |  |  |  |
| 8  |  |   |  |  |  |
| 9  |  |   |  |  |  |
| 10   |  |   |  |  |  |
| 11   | STATE OF MICHIGAN DEPARTMENT OF  |   |  |  |  |
| 12   | COMMERCE   |   |  |  |  |
| 13   | Payment Intervenor Funding   | 709,256   |  | 709,256  |  |
| 14   |  |   |  |  |  |
| 15   | FEDERAL ENERGY REGULATORY COMMISSION   |   |  |  |  |
| 16   | Legal Publishing   |   | 1,167  | 1,167  |  |
| 17   |  |   |  |  |  |
| 18   | Minor Items  |   | 2,448  | 2,448  |  |
| 19   |  |   |  |  |  |
| 20   | Professional Services  |   | 995  | 995  |  |
| 21   |  |   |  |  |  |
| 22   |  |   |  |  |  |
| 23   |  |   |  |  |  |
| 24   |  |   |  |  |  |
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| 35   |  |   |  |  |  |
| 36   |  |   |  |  |  |
| 37   |  |   |  |  |  |
| 38   |  |   |  |  |  |
| 39   |  |   |  |  |  |
| 40   |  |   |  |  |  |
| 41   |  |   |  |  |  |
| 42   |  |   |  |  |  |
| 43   |  |   |  |  |  |
| 44   | TOTAL  | 709,256   | 432,165  | 1,141,421  | 0  |

|  |             |           |   |   |   |                         |                                     |          |
|--|-------------|-----------|---|---|---|-------------------------|-------------------------------------|----------|
| Name of Respondent<br>Consumers Energy Company   |             |           | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 |                         | Year of Report<br>December 31, 2017 |          |
| REGULATORY COMMISSION EXPENSES (Continued)   |             |           |   |   |   |                         |                                     |          |
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. |             |           |   | during year which were charged currently to income, plant, or other accounts. |   |                         |                                     |          |
| 4. List in column (f), (g), and (h) expenses incurred  |             |           |   | 5. Minor items (less than \$25,000) may be grouped.                           |   |                         |                                     |          |
| EXPENSES INCURRED DURING YEAR  |             |           |   | AMORTIZED DURING YEAR   |   |                         |                                     | Line No. |
| CHARGED CURRENTLY TO   |             |           | Deferred  | Contra Account  | Amount  | Deferred at End of Year |                                     |          |
| Department   | Account No. | Amount    |   |   |   |                         |                                     |          |
| (f)  | (g)         | (h)       | (i)   | (j)   | (k)   | (l)                     |                                     |          |
| Electric   | 928         | 316,129   |   |   |   |                         | 1                                   |          |
| Gas  | 928         | 83,070    |   |   |   |                         | 2                                   |          |
| Electric   | 928         | 4,525     |   |   |   |                         | 3                                   |          |
| Gas  | 928         | 1,897     |   |   |   |                         | 4                                   |          |
| Electric   | 928         | 13,349    |   |   |   |                         | 5                                   |          |
| Gas  | 928         | 8,585     |   |   |   |                         | 6                                   |          |
|  |             |           |   |   |   |                         | 7                                   |          |
|  |             |           |   |   |   |                         | 8                                   |          |
|  |             |           |   |   |   |                         | 9                                   |          |
|  |             |           |   |   |   |                         | 10                                  |          |
|  |             |           |   |   |   |                         | 11                                  |          |
|  |             |           |   |   |   |                         | 12                                  |          |
| Electric   | 928         | 482,100   |   |   |   |                         | 13                                  |          |
| Gas  | 928         | 227,156   |   |   |   |                         | 14                                  |          |
|  |             |           |   |   |   |                         | 15                                  |          |
| Electric   | 928         | 1,167     |   |   |   |                         | 16                                  |          |
| Gas  | 928         | 0         |   |   |   |                         | 17                                  |          |
| Electric   | 928         | 2,448     |   |   |   |                         | 18                                  |          |
| Gas  | 928         | 0         |   |   |   |                         | 19                                  |          |
| Electric   | 928         | 995       |   |   |   |                         | 20                                  |          |
| Gas  | 928         | 0         |   |   |   |                         | 21                                  |          |
|  |             |           |   |   |   |                         | 22                                  |          |
|  |             |           |   |   |   |                         | 23                                  |          |
|  |             |           |   |   |   |                         | 24                                  |          |
|  |             |           |   |   |   |                         | 25                                  |          |
|  |             |           |   |   |   |                         | 26                                  |          |
|  |             |           |   |   |   |                         | 27                                  |          |
|  |             |           |   |   |   |                         | 28                                  |          |
|  |             |           |   |   |   |                         | 29                                  |          |
|  |             |           |   |   |   |                         | 30                                  |          |
|  |             |           |   |   |   |                         | 31                                  |          |
|  |             |           |   |   |   |                         | 32                                  |          |
|  |             |           |   |   |   |                         | 33                                  |          |
|  |             |           |   |   |   |                         | 34                                  |          |
|  |             |           |   |   |   |                         | 35                                  |          |
|  |             |           |   |   |   |                         | 36                                  |          |
|  |             |           |   |   |   |                         | 37                                  |          |
|  |             |           |   |   |   |                         | 38                                  |          |
|  |             |           |   |   |   |                         | 39                                  |          |
|  |             |           |   |   |   |                         | 40                                  |          |
|  |             |           |   |   |   |                         | 41                                  |          |
|  |             |           |   |   |   |                         | 42                                  |          |
|  |             |           |   |   |   |                         | 43                                  |          |
|  |             | 1,141,421 | 0   |   | 0   | 0                       | 44                                  |          |

|  |  |   |   |
|--|--|---|---|
| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 |
|--|--|---|---|

| RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES  |                                      |                                    |
|--|--------------------------------------|------------------------------------|
| <p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation). For any R, D &amp; D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below.</p> <p>Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p> |                                      |                                    |
| Line No.   | Classification (a)                   | Description (b)                    |
| 1  | A. Electric R, D & D                 |                                    |
| 2  | Performed Internally                 |                                    |
| 3  | (1) Generation                       |                                    |
| 4  |                                      | Fossil-Fuel Steam                  |
| 5  |                                      | Fossil-Fuel Steam                  |
| 6  |                                      | Internal combustion or gas turbine |
| 7  |                                      | Internal combustion or gas turbine |
| 8  |                                      |                                    |
| 9  | B. Electric Utility R, D & D         | Other R, D & D (2 Items)           |
| 10   | Performed Externally                 | Environmental                      |
| 11   | (1) Research Support to the Electric | Decommissioning                    |
| 12   | Power Research Institute             | Generation                         |
| 13   |                                      | Generation                         |
| 14   |                                      | Generation                         |
| 15   |                                      | Distribution & Operations          |
| 16   |                                      | Distribution & Operations          |
| 17   |                                      | Distribution & Operations          |
| 18   |                                      |                                    |
| 19   |                                      |                                    |
| 20   | (4) Research Support to Others       |                                    |
| 21   | Michigan State University            | Power Distribution                 |
| 22   | Michigan Technological University    | Solar Generation                   |
| 23   |                                      |                                    |
| 24   | (5) Total Cost Incurred              |                                    |
| 25   |                                      |                                    |
| 26   |                                      |                                    |
| 27   |                                      |                                    |
| 28   |                                      |                                    |
| 29   |                                      |                                    |
| 30   |                                      |                                    |
| 31   |                                      |                                    |
| 32   |                                      |                                    |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017 |                              |          |
|---|---|---------------------------------|-------------------------------------|------------------------------|----------|
| <b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)</b>  |   |                                 |                                     |                              |          |
| <p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged</p> <p>with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, <i>Construction Work in Progress</i>, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total amortized accumulation of costs of projects. This total must equal the balance in Account 188, <i>Research, Development, and Demonstration Expenditures</i>, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p> |   |                                 |                                     |                              |          |
| Costs Incurred Internally Current Year (c)  | Cost Incurred Externally Current Year (d)   | AMOUNTS CHARGED IN CURRENT YEAR |                                     | Unamortized Accumulation (g) | Line No. |
|   |   | Account (e)                     | Amount (f)                          |                              |          |
| 1,566,528   |   | 107                             | 1,566,528                           |                              | 1        |
| 12,992  |   | 512                             | 12,992                              |                              | 2        |
| 38,042  |   | 107                             | 38,042                              |                              | 3        |
| 16,817  |   | 553                             | 16,817                              |                              | 4        |
|   | 2,885   | various                         | 2,885                               |                              | 5        |
|   | 12,044  | 107                             | 12,044                              |                              | 6        |
|   | 139,468   | 108                             | 139,468                             |                              | 7        |
|   | 329,863   | 506                             | 329,863                             |                              | 8        |
|   | 55,335  | 548                             | 55,335                              |                              | 9        |
|   | 58,704  | 549                             | 58,704                              |                              | 10       |
|   | 11,999  | 580                             | 11,999                              |                              | 11       |
|   | 6,890   | 583                             | 6,890                               |                              | 12       |
|   | 329,602   | 107                             | 329,602                             |                              | 13       |
|   |   |                                 |                                     |                              | 14       |
|   |   |                                 |                                     |                              | 15       |
|   |   |                                 |                                     |                              | 16       |
|   |   |                                 |                                     |                              | 17       |
|   |   |                                 |                                     |                              | 18       |
|   |   |                                 |                                     |                              | 19       |
|   | 93,354  | 930.2                           | 93,354                              |                              | 20       |
|   | 17,500  | 930.2                           | 17,500                              |                              | 21       |
|   |   |                                 |                                     |                              | 22       |
|   |   |                                 |                                     |                              | 23       |
|   |   |                                 |                                     |                              | 24       |
| 1,634,379   | 1,057,644   |                                 | 2,692,023                           |                              | 25       |
|   |   |                                 |                                     |                              | 26       |
|   |   |                                 |                                     |                              | 27       |
|   |   |                                 |                                     |                              | 28       |
|   |   |                                 |                                     |                              | 29       |
|   |   |                                 |                                     |                              | 30       |
|   |   |                                 |                                     |                              | 31       |
|   |   |                                 |                                     |                              | 32       |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification<br>(a)                                    | Direct Payroll Distribution<br>(b) | Allocation of Payroll Charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|--|------------------------------------|--|--------------|
| 1        | <b>ELECTRIC</b>  |                                    |  |              |
| 2        | Operation  |                                    |  |              |
| 3        | Production   | 66,072,688                         |  |              |
| 4        | Transmission   | 603,040                            |  |              |
| 5        | Distribution   | 100,999,304                        |  |              |
| 6        | Customer Accounts  | 23,721,325                         |  |              |
| 7        | Customer Service and Informational                       | 4,885,837                          |  |              |
| 8        | Sales  | 460                                |  |              |
| 9        | Administrative and General                               | 46,639,846                         |  |              |
| 10       | TOTAL Operation (Enter Total of lines 3 thru 9)          | 242,922,500                        |  |              |
| 11       | Maintenance  |                                    |  |              |
| 12       | Production   | 26,562,840                         |  |              |
| 13       | Transmission   | 229,880                            |  |              |
| 14       | Distribution   | 32,738,811                         |  |              |
| 15       | Administrative and General                               | 3,546,740                          |  |              |
| 16       | TOTAL Maint. (Total of lines 12 thru 15)                 | 63,078,271                         |  |              |
| 17       | Total Operation and Maintenance                          |                                    |  |              |
| 18       | Production (Enter Total of lines 3 and 12)               | 92,635,528                         |  |              |
| 19       | Transmission (Enter Total of lines 4 and 13)             | 832,920                            |  |              |
| 20       | Distribution (Enter Total of lines 5 and 14)             | 133,738,115                        |  |              |
| 21       | Customer Accounts (Transcribe from line 6)               | 23,721,325                         |  |              |
| 22       | Customer Svc. And Informational (Transcribe from line 7) | 4,885,837                          |  |              |
| 23       | Sales (Transcribe from line 8)                           | 460                                |  |              |
| 24       | Administrative and General (Enter Total of lines 9 & 15) | 50,186,586                         |  |              |
| 25       | TOTAL Oper. And Maint. (Total of lines 18 thru 24)       | 306,000,771                        | (66,815,927)   | 239,184,844  |
| 26       | <b>GAS</b>   |                                    |  |              |
| 27       | Operation  |                                    |  |              |
| 28       | Production-Manufactured Gas                              |                                    |  |              |
| 29       | Production-Nat. Gas (Including Expl. And Dev.)           |                                    |  |              |
| 30       | Other Gas Supply   |                                    |  |              |
| 31       | Storage, LNG Terminaling and Processing                  | 6,243,511                          |  |              |
| 32       | Transmission   | 9,005,141                          |  |              |
| 33       | Distribution   | 81,036,221                         |  |              |
| 34       | Customer Accounts  | 27,774,670                         |  |              |
| 35       | Customer Service and Informational                       | 2,718,341                          |  |              |
| 36       | Sales  | 442                                |  |              |
| 37       | Administrative and General                               | 25,797,232                         |  |              |
| 38       | TOTAL Operation (Enter Total of lines 28 thru 37)        | 152,575,558                        |  |              |



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|---|---|--|--|--------------|
| <b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>   |   |  |  |              |
| Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and |   | columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. |  |              |
| Line No.  | Classification<br>(a)   | Direct Payroll Distribution<br>(b)   | Allocation of Payroll Charged for Clearing Accounts<br>(c) | Total<br>(d) |
| GAS (Continued)   |   |  |  |              |
| 39  | Maintenance   |  |  |              |
| 40  | Production-Manufactured Gas   |  |  |              |
| 41  | Production-Natural Gas  |  |  |              |
| 42  | Other Gas Supply  |  |  |              |
| 43  | Storage, LNG Terminating and Processing   | 5,714,370  |  |              |
| 44  | Transmission  | 3,688,073  |  |              |
| 45  | Distribution  | 12,537,206   |  |              |
| 46  | Administrative and General  | 1,988,197  |  |              |
| 47  | TOTAL Maint. (Enter Total of lines 40 thru 46)  | 23,927,846   |  |              |
| 48  | Total Operation and Maintenance   |  |  |              |
| 49  | Production-Manufactured Gas (Total of lines 28 and 40)  | 0  |  |              |
| 50  | Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)   | 0  |  |              |
| 51  | Other Gas Supply (Enter Total of lines 30 and 42)   | 0  |  |              |
| 52  | Storage, LNG Terminating and Processing (Total of lines 31 and 43)  | 11,957,881   |  |              |
| 53  | Transmission (Lines 32 and 44)  | 12,693,214   |  |              |
| 54  | Distribution (Lines 33 and 45)  | 93,573,427   |  |              |
| 55  | Customer Accounts (Line 34)   | 27,774,670   |  |              |
| 56  | Customer Service and Informational (Line 35)  | 2,718,341  |  |              |
| 57  | Sales (Line 36)   | 442  |  |              |
| 58  | Administrative and General (Lines 37 and 46)  | 27,785,429   |  |              |
| 59  | TOTAL Operation & Maint. (total of lines 49 thru 58)  | 176,503,404  | (32,271,841)   | 144,231,563  |
| 60  | OTHER UTILITY DEPARTMENTS   |  |  |              |
| 61  | Operation and Maintenance   |  |  |              |
| 62  | TOTAL All Utility Dept. (Total of lines 25, 59 & 61)  | 482,504,175  | (99,087,768)   | 383,416,407  |
| 63  | UTILITY PLANT   |  |  |              |
| 64  | Construction (By Utility Departments)   |  |  |              |
| 65  | Electric Plant  | 131,450,765  | 69,453,173   | 200,903,938  |
| 66  | Gas Plant   | 146,688,533  | 36,860,976   | 183,549,509  |
| 67  | Other   | 2,688,494  | 11,219,091   | 13,907,585   |
| 68  | TOTAL Construction (Total of lines 65 thru 67)  | 280,827,792  | 117,533,240  | 398,361,032  |
| 69  | Plant Removal (By Utility Departments)  |  |  |              |
| 70  | Electric Plant  | 29,652,548   | 8,959,459  | 38,612,007   |
| 71  | Gas Plant   | 5,164,429  | 2,347,648  | 7,512,077    |
| 72  | Other   | 9,298  | 27,148   | 36,446       |
| 73  | TOTAL Plant Removal (Total of lines 70 thru 72)   | 34,826,275   | 11,334,255   | 46,160,530   |
| 74  | Other Accounts (Specify):   |  |  |              |
| 75  | Labor Billed to Others (143)  | 1,778,659  | 7,810,562  | 9,589,221    |
| 76  | Labor Billed to Assoc Companies (146)   | 3,731,199  | 623,156  | 4,354,355    |
| 77  | Stores expense (163)  | 13,274,665   | (13,274,665)   | 0            |
| 78  | Clearing Accounts (184)   | 20,519,777   | (20,513,392)   | 6,385        |
| 79  | Injuries & Damages (228)  | 1,595,047  | 99,267   | 1,694,314    |
| 80  | Job Work (416)  | 2,148,341  | 353,314  | 2,501,655    |
| 81  | Other Income Deductions/ Civic & Political (426)  | 27,526,458   | 310,342  | 27,836,800   |
| 82  | Regulatory Assets (182)   | 5,170,205  | (5,170,205)  | 0            |
| 83  | Other Miscellaneous   | 104,667  | (18,106)   | 86,561       |
| 84  | TOTAL Other Accounts  | 75,849,018   | (29,779,727)   | 46,069,291   |
| 85  | TOTAL SALARIES AND WAGES  | 874,007,260  | 0  | 874,007,260  |

|  |   |   |                                     |
|--|---|---|-------------------------------------|
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| <b>COMMON UTILITY PLANT AND EXPENSES</b>   |   |   |                                     |
| <p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated</p> |   | <p>provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p> |                                     |
| 1. Common Utility Plant in Service and Allocation of Common Utility Plant by Departments   |   |   |                                     |
| Acct No. General Plant Account   | Electric  | Gas   | Total                               |
| 303.0 Misc Intangible Plant  | 570,573,616   | 247,570,370   | 818,143,986                         |
| 389.1 Land   | 3,675,812   | 2,067,644   | 5,743,456                           |
| 389.2 Right of Way   | 38,430  | 23,344  | 61,774                              |
| 390.0 Structures & Improvements  | 133,619,480   | 112,729,120   | 246,348,600                         |
| 390.1 Structures & Improvements - Leased   | 1,503,441   | 1,439,289   | 2,942,730                           |
| 391.0 Office Furniture & Equipment   | 14,384,613  | 12,135,691  | 26,520,304                          |
| 391.1 Office Furniture & Equipment - Mass  | 494,398   | 417,103   | 911,501                             |
| 391.2 Computer Equipment   | 65,469,963  | 28,407,242  | 93,877,205                          |
| 391.3 Computer Equipment - Mass  | -   | -   | -                                   |
| 392.0 Transportation Equipment   | 43,643,909  | 42,404,807  | 86,048,716                          |
| 392.3 Equipment Installed on Lease Vehicles  | 414,038   | 402,284   | 816,322                             |
| 393.0 Stores Equipment   | 56,644  | 55,035  | 111,679                             |
| 393.1 Stores Equipment - Mass  | 5,576   | 5,417   | 10,993                              |
| 394.0 Tools, Shop & Garage Equipment   | 9,877,824   | 9,597,381   | 19,475,205                          |
| 394.1 Tools, Shop & Garage Equipment - Mass  | 2,238,770   | 2,175,209   | 4,413,979                           |
| 395.0 Laboratory Equipment   | 5,136,088   | 4,990,269   | 10,126,357                          |
| 395.1 Laboratory Equipment - Mass  | 2,457,634   | 2,387,860   | 4,845,494                           |
| 396.0 Power Operated Equipment   | 9,205,435   | 8,944,081   | 18,149,516                          |
| 397.0 Communication Equipment  | 22,041,887  | 15,830,770  | 37,872,657                          |
| 397.1 Communication Equipment - Mass   | 9,886,953   | 7,519,655   | 17,406,608                          |
| 398.0 Miscellaneous Equipment  | 1,317,224   | 1,279,826   | 2,597,050                           |
| 398.1 Miscellaneous Equipment - Mass   | 254,734   | 247,501   | 502,235                             |
| 399.1 ARO  | 673,354   | 367,218   | 1,040,572                           |
| <b>Total</b>   | <b>896,969,823</b>  | <b>500,997,116</b>  | <b>1,397,966,939</b>                |
| <p>NOTE: Accounts 303, 389, 390, and 391 were allocated per Functional Use Surveys and the Customer Basis Percentages as of December 31, 2017 submitted to the Property Accounting Department. Account 397 is allocated on the Radio Base Station Survey and the Customer Basis Percentages. All other accounts were allocated per the Customer Basis Percentages.</p>   |   |   |                                     |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>COMMON UTILITY PLANT AND EXPENSES (Continued)</b>   |   |                                |                                     |
| 2. Accumulated Provision for Depreciation and Amortization of Common Utility Plant & Changes During 2017:  |   |                                |                                     |
| Balance at Beginning of Year   |   | 639,406,312                    |                                     |
| Depreciation Accrual for 2017  |   |                                |                                     |
| Account 403 Electric (A)   |   | 20,433,765                     |                                     |
| Account 404 Electric   |   | 47,512                         |                                     |
| Account 405 Electric   |   | 68,516,796                     |                                     |
| Account 403 Gas (A)  |   | 13,127,614                     |                                     |
| Account 404 Gas  |   | 45,594                         |                                     |
| Account 405 Gas  |   | 30,418,812                     |                                     |
| Transportation Expenses-Clearing   |   | 4,535,501                      |                                     |
| Total Depreciation Accrual   |   | 137,125,594                    |                                     |
| Net Charge for Plant Retired:  |   |                                |                                     |
| Book Costs of Plant Retired  |   | (40,277,801)                   |                                     |
| Cost of Removal  |   | (1,575,960)                    |                                     |
| Salvage  |   | 1,225,469                      |                                     |
| Total Net Charges  |   | (40,628,292)                   |                                     |
| Net Additions (Reduction) Resulting from Transfers<br>and/or Adjustments of Property Between Departments   |   | (155,040)                      |                                     |
| Balance at End of the Year   |   | <u>735,748,574</u>             |                                     |
| Estimated Allocation of Common Utility Accumulated Provision for Depreciation at December 31, 2017: (B)  |   |                                |                                     |
|  | Electric  | 471,175,391                    |                                     |
|  | Gas   | 264,573,183                    |                                     |
|  | Total   | <u>735,748,574</u>             |                                     |
| 3. Expenses applicable to common utility property are not maintained as such. These expenses are allocated, generally through the medium of clearing accounts on the basis of floor space occupied, hourly use of transportation and other equipment, and the basis of Electric and Gas utilization. |   |                                |                                     |
| (A) Account 403 expenses allocated based on December 31, 2016 common utility allocation of original costs by department  |   |                                |                                     |
| (B) Based on December 31, 2017 common utility allocation of original costs by department.  |   |                                |                                     |

| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017  | Year of Report<br>December 31, 2017 |            |
|--|---|---|--|-------------------------------------|------------|
| <b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>  |   |   |  |                                     |            |
| 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account |   |   | 426.4, Expenditures for Certain civic, Political and Related Activities.)<br>(a) Name and address of person or organization rendering services,<br>(b) description of services received during year and project or case to which services relate,<br>(c) basis of charges,<br>(d) total charges for the year, detailing utility department and account charged.<br>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.<br>3. Designate with an asterisk associated companies. |                                     |            |
| Line No.   | Name / Address                          | Service   | Basis of Charges   | Acct #                              | Amount     |
| 1  | ACCENTURE LLP                           |   |  | 107, 108, 146, 506, 535, 556,       |            |
| 2  | 161 N CLARK AVENUE                      | Consulting  | Fee &  | 580, 824, 851, 879, 880, 903,       |            |
| 3  | CHICAGO, IL 60601                       | Services  | Expenses   | 920, 921, 923, 930                  | 8,257,726  |
| 4  | ACCESS SCIENCES CORPORATION             | Consulting/   |  |                                     |            |
| 5  | 1900 WEST LOOP S, STE 250               | Technical   | Fee &  | 107, 108, 588, 850, 880, 921,       |            |
| 6  | HOUSTON, TX 77027                       | Services  | Expenses   | 923                                 | 1,013,915  |
| 7  | ADVANCED CUSTOMER SERVICE               |   |  |                                     |            |
| 8  | 32500 CONCORD, SUITE 333                | Marketing   | Fee &  | 186                                 | 755,900    |
| 9  | MADISON HTS, MI 48071                   | Services  | Expenses   |                                     |            |
| 10   | ADVIZEX TECHNOLOGIES LLC                |   |  |                                     |            |
| 11   | 6480 ROCKSIDE WOOD BLVD S #190          | Technical   | Fee &  | 107, 108, 165, 184, 506, 535,       |            |
| 12   | INDEPENDENCE, OH 44131                  | Services  | Expenses   | 556, 580, 824, 851, 880, 903,       | 690,228    |
| 13   | AHEAD LLC                               |   |  | 920, 921, 923                       |            |
| 14   | 75 REMITTANCE DRIVE DEPT 6980           | Technical   | Fee &  | 107,                                |            |
| 15   | CHICAGO, IL 60675                       | Services  | Expenses   | 108, 165, 184, 509, 535, 556,       | 566,767    |
| 16   | ALLCONNECT INC                          |   |  | 824, 851, 880, 920, 921, 923        |            |
| 17   | 980 HAMMOND DR, SUITE 1000              | Professional  | Fee &  |                                     |            |
| 18   | ATLANTA, GA 30328                       | Services  | Expenses   | 186, 879                            | 1,218,120  |
| 19   | ALLIED PRINTING CO INC                  |   |  |                                     |            |
| 20   | 22438 WOODWARD AVE                      | Printing  | Fee &  | 107, 108, 146, 165, 909, 920,       |            |
| 21   | FERNDAL, MI 48220                       | Services  | Expenses   | 921, 923, 930                       | 928,104    |
| 22   | AMEC E & I INC                          | Consulting/   |  |                                     |            |
| 23   | 46850 MAGELLAN DR, STE 190              | Engineering   | Fee &  | 107, 108, 182, 500, 546, 551,       |            |
| 24   | NOVI, MI 48377                          | Services  | Expenses   | 814, 818, 830, 834, 853, 864        | 319,115    |
| 25   | AMERICAN ELECTRICAL TESTING COMPANY INC |   |  |                                     |            |
| 26   | 480 NEPONSET ST, PO BOX 267             | Equip. Testing  | Fee &  |                                     |            |
| 27   | CANTON, MA 02021                        | Services  | Expenses   | 107, 108, 512, 513, 544, 553        | 1,325,040  |
| 28   | ANDY J EGAN INC                         |   |  |                                     |            |
| 29   | 2001 WALDORF NW                         | Construction  | Fee &  |                                     |            |
| 30   | GRAND RAPIDS, MI 49544                  | Services  | Expenses   | 107, 108, 163, 184, 588, 830        | 533,531    |
| 31   | ARCADIS US INC                          |   |  |                                     |            |
| 32   | 28550 CABOT DR, SUITE 500               | Consulting  | Fee &  |                                     |            |
| 33   | NOVI, MI 48377                          | Services  | Expenses   | 107, 108, 182                       | 1,049,423  |
| 34   | ARCOS INC                               |   |  |                                     |            |
| 35   | 445 HUTCHINSON AVE, SUITE 700           | Consulting  | Fee &  | 107, 108, 556, 580, 582, 588,       |            |
| 36   | COLUMBUS, OH 43235                      | Services  | Expenses   | 590, 870, 880                       | 408,598    |
| 37   | ATI WORKSITE SOLUTIONS                  | Consulting/   |  |                                     |            |
| 38   | 790 REMINGTON BLVD                      | Technical   | Fee &  | 107, 108, 146, 184, 500, 506,       |            |
| 39   | BOLINGBROOK, IL 60440                   | Services  | Expenses   | 510, 535, 539, 556, 580, 588,       | 2,225,471  |
| 40   | AUDU ENGINEERING CONSULTANTS            | Consulting/   |  |                                     |            |
| 41   | 3659 ALPINE NW, SUITE 102               | Engineering   | Fee &  | 824, 874, 880, 920, 921, 923        |            |
| 42   | GRAND RAPIDS, MI 49321                  | Services  | Expenses   | 107, 108                            | 287,050    |
| 43   | BABCOCK & WILCOX COMPANY                |   |  |                                     |            |
| 44   | 20 S VAN BUREN AVE                      | Engineering   | Fee &  |                                     |            |
| 45   | BARBERTON, OH 44203                     | Services  | Expenses   | 107, 108, 512                       | 275,286    |
| 46   | BAIN & COMPANY INC                      |   |  |                                     |            |
| 47   | 131 DARTMOUTH ST                        | Consulting  | Fee &  |                                     |            |
| 48   | BOSTON, MA 02116                        | Services  | Expenses   | 107, 108, 582, 583, 584             | 2,180,500  |
| 49   | BARCLAYS CAPTIAL INC                    |   |  |                                     |            |
| 50   | 745 SEVENTH AVENUE                      | Placement Agent   | Fee &  |                                     |            |
| 51   | NEW YORK, NY 10019                      | Services  | Expenses   | 181                                 | 688,412    |
| 52   | BARR ENGINEERING COMPANY                | Consulting/   |  |                                     |            |
| 53   | 3005 BOARDWALK ST, STE 100              | Technical   | Fee &  | 107, 108, 146, 182, 500, 510,       |            |
| 54   | ANN ARBOR, MI 48108                     | Services  | Expenses   | 512, 535, 539, 541, 542, 543,       | 5,476,314  |
| 55   | BARTON MALOW COMPANY                    |   |  | 548, 818, 830, 834                  |            |
| 56   | 26500 AMERICAN DR                       | Construction  | Fee &  |                                     |            |
| 57   | SOUTHFIELD, MI 48034-2252               | Services  | Expenses   | 107, 108, 512                       | 44,401,245 |
| 58   |   |   |  |                                     |            |



|  |                                     |   |                                |  |            |
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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |                                     |   |                                |  |            |
| Line No.   | Name / Address                      | Service   | Basis of Charges               | Acct #   | Amount     |
| 59   | BASIC SYSTEMS INC                   | Engineering/<br>Construction<br>Services  | Fee &<br>Expenses              | 107, 108, 542, 543, 834  | 800,353    |
| 60   | 9255 CADIZ ROAD                     |   |                                |  |            |
| 61   | CAMBRIDGE, OH 43725                 |   |                                |  |            |
| 62   | BELL & HOWELL                       | Technical<br>Services   | Fee &<br>Expenses              | 903  | 299,201    |
| 63   | 3791 S ALSTON AVE                   |   |                                |  |            |
| 64   | DURHAM, NC 27713                    |   |                                |  |            |
| 65   | BENTLEY SYSTEMS INCORPORATED        | Technical<br>Services   | Fee &<br>Expenses              | 107, 108, 165, 920, 921, 923   | 600,186    |
| 66   | 6685 STOCKTON DR                    |   |                                |  |            |
| 67   | EXTON, PA 19341                     |   |                                |  |            |
| 68   | BGL ASSET SERVICES LLC              | Construction<br>Services  | Fee &<br>Expenses              | 107, 108, 856, 863, 874  | 555,280    |
| 69   | 2193 NORTHWAY DR                    |   |                                |  |            |
| 70   | MT PLEASANT, MI 48858               |   |                                |  |            |
| 71   | BLACK & VEATCH LTD OF MICHIGAN      | Engineering<br>Services   | Fee &<br>Expenses              | 107, 108, 184, 500, 506, 510, 514, 556, 582, 583, 592, 598, 920, 921, 923                | 1,530,599  |
| 72   | 3550 GREEN COURT                    |   |                                |  |            |
| 73   | ANN ARBOR, MI 48105                 |   |                                |  |            |
| 74   | BLACKLINE SYSTEMS INC               | Technical<br>Services   | Fee &<br>Expenses              | 146, 165, 920, 921, 923  | 331,245    |
| 75   | 21300 VICTORY BLVD                  |   |                                |  |            |
| 76   | WOODLAND HILLS, CA 91367            |   |                                |  |            |
| 77   | BLUEWATER TECHNOLOGIES GRP INC      | Professional<br>Services  | Fee &<br>Expenses              | 107, 108, 146, 426, 506, 535, 556, 580, 588, 590, 824, 851, 870, 880, 903, 921, 923,     | 259,227    |
| 78   | 24050 NORTHWESTERN HWY              |   |                                |  |            |
| 79   | SOUTHFIELD, MI 48075                |   |                                |  |            |
| 80   | BOLDT COMPANY                       | Construction<br>Services  | Fee &<br>Expenses              | 107, 108   | 3,344,972  |
| 81   | 2525 N ROEMER RD                    |   |                                |  |            |
| 82   | APPLETON, WI 54911                  |   |                                |  |            |
| 83   | BP&R CONSTRUCTION/ENGINEERING INC   | Consulting<br>Services  | Fees &<br>Expenses             | 107, 108, 500, 510, 512, 513, 546, 551, 834  | 403,102    |
| 84   | 456 CENTURY LANE                    |   |                                |  |            |
| 85   | HOLLAND, MI 49423                   |   |                                |  |            |
| 86   | BRAND ENERGY SERVICES LLC           | Construction<br>Services  | Fees &<br>Expenses             | 107, 108, 184, 511, 512, 513, 542, 543, 544, 553, 864                                    | 471,174    |
| 87   | 501 ROBB ST                         |   |                                |  |            |
| 88   | MCKEES ROCKS, PA 15136              |   |                                |  |            |
| 89   | C R MEYER & SONS COMPANY            | Construction<br>Services  | Fees &<br>Expenses             | 107, 108   | 1,640,738  |
| 90   | 2516 GLADE STREET                   |   |                                |  |            |
| 91   | MUSKEGON, MI 49444                  |   |                                |  |            |
| 92   | CADMUS GROUP                        | Consulting<br>Services  | Fee &<br>Expenses              | 182, 908, 909, 920, 921, 923   | 2,610,383  |
| 93   | 100 FIFTH AVE SUITE 100             |   |                                |  |            |
| 94   | WALTHAM, MA 02451                   |   |                                |  |            |
| 95   | CEB                                 | Professional<br>Services  | Fee &<br>Expenses              | 107, 108, 146, 506, 535, 539, 556, 588, 824, 830, 851, 880, 903, 921, 923                | 679,027    |
| 96   | 1919 N LYNN ST                      |   |                                |  |            |
| 97   | ARLINGTON, VA 22209                 |   |                                |  |            |
| 98   | CELERITY CONSULTING GROUP           | Consulting<br>Services  | Fee &<br>Expenses              | 107, 108   | 359,713    |
| 99   | 2 GOUGH ST SUITE 300                |   |                                |  |            |
| 100  | SAN FRANCISCO, CA 94103             |   |                                |  |            |
| 101  | CENTURY A&E CORPORATION             | Engineering<br>Services   | Fee &<br>Expenses              | 107, 108, 416, 512   | 1,431,231  |
| 102  | 277 CRAHEN AVE NE                   |   |                                |  |            |
| 103  | GRAND RAPIDS, MI 49525              |   |                                |  |            |
| 104  | CGI TECHNOLOGIES & SOLUTIONS INC    | Consulting<br>Services  | Fee &<br>Expenses              | 182, 242, 903, 908, 912  | 1,868,141  |
| 105  | 12601 FAIR LAKES CIRCLE             |   |                                |  |            |
| 106  | FAIRFAX, VA 22033                   |   |                                |  |            |
| 107  | CLEARRESULT CONSULTING GREAT LAKES  | Technical/<br>Consulting<br>Services  | Fee &<br>Expenses              | 182, 909   | 32,340,542 |
| 108  | 4301 WESTBANK DR, BLDG A, SUITE 250 |   |                                |  |            |
| 109  | AUSTIN, TX 78746                    |   |                                |  |            |
| 110  | CLEVELAND INTEGRITY SERVICES        | Consulting<br>Services  | Fee &<br>Expenses              | 107, 108, 824, 834, 859, 863, 870, 878, 880, 887, 892                                    | 14,807,265 |
| 111  | PO BOX 658                          |   |                                |  |            |
| 112  | CLEVELAND, OK 74020                 |   |                                |  |            |
| 113  | CLEVEST SOLUTIONS INC               | Consulting/<br>Technical<br>Services  | Fee &<br>Expenses              | 902  | 260,589    |
| 114  | #100 - 13911 WIRELESS WAY           |   |                                |  |            |
| 115  | RICHMOND, BC V6V 3B9, CANADA        |   |                                |  |            |
| 116  | COMMONWEALTH ASSOCIATES INC         | Consulting<br>Services  | Fee &<br>Expenses              | 107, 108, 184, 582, 583, 833, 920, 921, 923  | 339,736    |
| 117  | PO BOX 1124                         |   |                                |  |            |
| 118  | JACKSON, MI 49204                   |   |                                |  |            |
| 119  | CONCENTRIX SERVICES US INC          | Training<br>Services  | Fee &<br>Expenses              | 107, 108, 186, 903   | 6,005,358  |
| 120  | 34115 W TWELVE MILE ROAD            |   |                                |  |            |
| 121  | FARMINGTON HILLS, MI 48331          |   |                                |  |            |
| 122  | CONTI CORPORATION                   | Construction<br>Services  | Fee &<br>Expenses              | 108, 108, 501, 506, 511, 512, 513  | 7,219,064  |
| 123  | 6417 CENTER DR, SUITE 120           |   |                                |  |            |
| 124  | STERLING HEIGHTS, MI 48312          |   |                                |  |            |
| 125  | CREDENTIAL CHECK CORP               | Professional<br>Services  | Fee &<br>Expenses              | 107, 108, 500, 501, 510, 512, 535, 541, 546, 588, 834, 851, 853, 864, 887, 889, 880, 921 | 298,639    |
| 126  | PO BOX 4504                         |   |                                |  |            |
| 127  | TROY, MI 48099                      |   |                                |  |            |
| 128  |                                     |   |                                |  |            |



|  |                                    |   |                                |  |            |
|--|------------------------------------|---|--------------------------------|--|------------|
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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |                                    |   |                                |  |            |
|  |                                    |   |                                |  |            |
| Line No.   | Name / Address                     | Service   | Basis of Charges               | Acct #   | Amount     |
| 129  | CREDIT BUREAU COLLECTION SVCS INC  |   |                                |  |            |
| 130  | 250 E TOWN ST                      | Professional  | Fee &                          |  |            |
| 131  | COLUMBUS, OH 43215                 | Services  | Expenses                       | 903  | 694,180    |
| 132  | CSM GROUP INC                      |   |                                |  |            |
| 133  | 600 E MICHIGAN AVE, SUITE A        | Project Management  | Fee &                          |  |            |
| 134  | KALAMAZOO, MI 49007                | Services  | Expenses                       | 107, 108, 920, 921, 923, 935   | 1,376,049  |
| 135  | CTI & ASSOCIATES INC               | Construction/   |                                |  |            |
| 136  | 28001 CABOT DRIVE, STE 250         | Engineering   | Fee &                          |  |            |
| 137  | NOVI, MI 48377                     | Services  | Expenses                       | 107, 108   | 711,090    |
| 138  | DANIEL BRIAN ADVERTISING           | Consulting/   |                                |  |            |
| 139  | 222 S MAIN ST                      | Marketing   | Fee &                          |  |            |
| 140  | ROCHESTER, MI 48307                | Services  | Expenses                       | 107, 108, 182, 426, 583, 593, 903, 908, 909, 930   | 9,239,723  |
| 141  | DATA DECISIONS GROUP LLC           |   |                                |  |            |
| 142  | 6350 QUADRANGLE DR, STE 210        | Consulting  | Fee &                          |  |            |
| 143  | CHAPEL HILL, NC 27517              | Services  | Expenses                       | 182, 921   | 330,533    |
| 144  | DAVEY RESOURCE GROUP               |   |                                |  |            |
| 145  | PO BOX 5193                        | Consulting  | Fee &                          |  |            |
| 146  | KENT, OH 44240-5193                | Services  | Expenses                       | 107, 108, 571, 580, 583, 590, 593  | 611,431    |
| 147  | DELOITTE & TOUCHE LLP              |   |                                |  |            |
| 148  | 200 RENAISSANCE CENTER, SUITE 3900 | Consulting  | Fee &                          |  |            |
| 149  | DETROIT, MI 48243                  | Services  | Expenses                       | 107, 108, 146, 907   | 1,791,138  |
| 150  | DELOITTE CONSULTING                |   |                                |  |            |
| 151  | 600 RENAISSANCE CENTER             | Consulting  | Fee &                          |  |            |
| 152  | DETROIT, MI 48243                  | Services  | Expenses                       | 107, 108, 506, 535, 556, 580, 824, 851, 880, 903, 920, 921, 923                          | 9,836,288  |
| 153  | DEMARIA BUILDING COMPANY INC       |   |                                |  |            |
| 154  | 3031 W GRAND BLVD, SUITE 624       | Construction  | Fee &                          |  |            |
| 155  | DETROIT, MI 48202-3008             | Services  | Expenses                       | 107, 108, 184, 935   | 1,599,582  |
| 156  | DEUTSCHE BANK                      |   |                                |  |            |
| 157  | 60 WALL STREET                     | Placement Agent   | Fee &                          |  |            |
| 158  | NEW YORK, NY 10005                 | Services  | Expenses                       | 181  | 484,995    |
| 159  | DIALOGDIRECT INC                   |   |                                |  |            |
| 160  | 13700 OAKLAND ST                   | Professional  | Fee &                          |  |            |
| 161  | HIGHLAND PARK, MI 48203            | Services  | Expenses                       | 879  | 2,209,101  |
| 162  | DIVERSCO CONSTRUCTION CO INC       |   |                                |  |            |
| 163  | 570 MARKET AVE SW                  | Construction  | Fee &                          |  |            |
| 164  | GRAND RAPIDS, MI 49503             | Services  | Expenses                       | 107, 108   | 1,872,631  |
| 165  | DIVERSIFIED UG UTILITIES INC       | Construction/   |                                |  |            |
| 166  | 2329 EAST RIVERWOOD DR             | Engineering   | Fee &                          |  |            |
| 167  | TWIN LAKE, MI 49457                | Services  | Expenses                       | 107, 108, 583, 584, 585, 586, 587, 593, 594, 892   | 1,581,240  |
| 168  | DJI & ASSOCIATES                   |   |                                |  |            |
| 169  | 113 W MICHIGAN AVE, SUITE 401      | Engineering   | Fee &                          |  |            |
| 170  | JACKSON, MI 49203                  | Services  | Expenses                       | 107, 108   | 267,962    |
| 171  | DNV GL                             |   |                                |  |            |
| 172  | 1440 RAVELLO DR                    | Consulting  | Fee &                          |  |            |
| 173  | KATY, TX 77449                     | Services  | Expenses                       | 107, 108, 184, 592, 824, 833, 851, 880, 920, 921, 923                                    | 525,186    |
| 174  | DNV GL ENERGY SERVICES USA INC     |   |                                |  |            |
| 175  | 67 S BEDFORD ST, SUITE 201E        | Consulting  | Fee &                          |  |            |
| 176  | BURLINGTON, MA 01803               | Services  | Expenses                       | 182  | 61,437,627 |
| 177  | DUFFEY PETROSKY & COMPANY LLC      |   |                                |  |            |
| 178  | 38505 COUNTRY CLUB DR              | Consulting  | Fee &                          |  |            |
| 179  | FARMINGTON HILLS, MI 48331-3403    | Services  | Expenses                       | 182, 426, 908, 930   | 504,916    |
| 180  | DUN & BRADSTREET                   | Consulting/   |                                |  |            |
| 181  | 899 EATON AVE                      | Risk Management   | Fee &                          |  |            |
| 182  | BETHLEHEM, PA 18025                | Services  | Expenses                       | 107, 108, 146, 182, 500, 510, 535, 539, 541, 546, 551, 580, 814, 818, 830, 853, 870, 912 | 340,276    |
| 183  | DYNAMIC COMPRESSOR SERVICES        |   |                                |  |            |
| 184  | 21283 RUSSELL ST                   | Technical   | Fee &                          |  |            |
| 185  | ROCKWOOD, MI 48173                 | Services  | Expenses                       | 107, 108, 802, 505, 834  | 319,302    |
| 186  | EMERSON PROCESS MANAGEMENT         |   |                                |  |            |
| 187  | 200 BETA DR                        | Consulting  | Fee &                          |  |            |
| 188  | PITTSBURGH, PA 15238               | Services  | Expenses                       | 107, 108, 500, 506, 510, 512   | 431,011    |
| 189  | EMPLOYMENT GROUP INC               |   |                                |  |            |
| 190  | 4625 BECKLEY RD, BLDG 200          | Mail  | Fee &                          |  |            |
| 191  | BATTLE CREEK, MI 49015             | Services  | Expenses                       | 107, 108, 146, 184, 426, 506, 535, 556, 580, 824, 851, 880, 903, 920, 921, 923, 926, 930 | 529,480    |
| 192  | ENERGY MARKET INNOVATIONS          |   |                                |  |            |
| 193  | 83 COLUMBIA STREET, SUITE 303      | Consulting  | Fee &                          |  |            |
| 194  | SEATTLE, WA 98104                  | Services  | Expenses                       | 182  | 2,764,007  |
| 195  | ENERGY SAVING SYSTEMS              |   |                                |  |            |
| 196  | 2430 N DORT HIGHWAY                | Engineering   | Fee &                          |  |            |
| 197  | FLINT, MI 48506                    | Services  | Expenses                       | 879  | 386,770    |
| 198  | ENSITE USA INC                     |   |                                |  |            |
| 199  | 3100 S GESSNER, SUITE 400          | Engineering   | Fee &                          |  |            |
| 200  | HOUSTON, TX 77063                  | Services  | Expenses                       | 107, 108, 923  | 415,742    |
| 201  |                                    |   |                                |  |            |

|  |                                    |   |                                |                                     |            |
|--|------------------------------------|---|--------------------------------|-------------------------------------|------------|
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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |                                    |   |                                |                                     |            |
|  |                                    |   |                                |                                     |            |
| Line No.   | Name / Address                     | Service   | Basis of Charges               | Acct #                              | Amount     |
| 202  | ERNST & YOUNG LLP                  |   |                                |                                     |            |
| 203  | PO BOX 640382                      | Consulting  | Fee &                          |                                     |            |
| 204  | PITTSBURGH, PA                     | Services  | Expenses                       | 146, 920, 921, 923                  | 330,600    |
| 205  | ESRI INC                           |   |                                |                                     |            |
| 206  | 880 BLUE GENTIAN RD, SUITE 200     | Professional  | Fee &                          |                                     |            |
| 207  | ST PAUL, MN 55121                  | Services  | Expenses                       | 107, 108, 165                       | 1,107,716  |
| 208  | FK ENGINEERING ASSOCIATES          | Technical/  |                                |                                     |            |
| 209  | 30425 STEPHENSON HWY               | Consulting  | Fee &                          |                                     |            |
| 210  | MADISON HEIGHTS, MI 48071          | Services  | Expenses                       | 107, 108, 512, 543                  | 323,382    |
| 211  | FIDELITY INVESTMENTS               |   |                                |                                     |            |
| 212  | 300 PURITAN WAY                    | Professional  | Fee &                          |                                     |            |
| 213  | MARLBOROUGH, MA 01752              | Services  | Expenses                       | 146, 242, 426, 926                  | 2,005,316  |
| 214  | FIS ENERGY SYSTEMS INC             |   |                                |                                     |            |
| 215  | 12712 COLLECTION DRIVE             | Consulting  | Fee &                          | 107, 108, 146, 165, 506, 835,       |            |
| 216  | CHICAGO, IL 60693                  | Services  | Expenses                       | 556, 824, 851, 880, 903, 920,       | 609,171    |
| 217  | FISHBECK THOMPSON CARR & HUBER INC | Consulting/   |                                |                                     |            |
| 218  | 1515 ARBORETUM DR SE               | Engineering   | Fee &                          |                                     |            |
| 219  | GRAND RAPIDS, MI 49546             | Services  | Expenses                       | 107, 108                            | 424,588    |
| 220  | FRANKLIN ENERGY SERVICES LLC       |   |                                |                                     |            |
| 221  | 102 N FRANKLIN ST                  | Marketing   | Fee &                          |                                     |            |
| 222  | PORT WASHINGTON, WI 53074          | Services  | Expenses                       | 182                                 | 7,002,362  |
| 223  | GAP INTERNATIONAL INC              | Consulting/   |                                |                                     |            |
| 224  | 700 OLD MARPLE RD                  | Training  | Fee &                          |                                     |            |
| 225  | SPRINGFIELD, PA 19064              | Services  | Expenses                       | 146, 920, 921, 923                  | 1,071,161  |
| 226  | GE INTERNATIONAL INC               | Engineering/  |                                |                                     |            |
| 227  | PO BOX 60500                       | Inspection  | Fee &                          |                                     |            |
| 228  | FORT MYERS, FL 33916               | Services  | Expenses                       | 107, 108, 548, 553                  | 13,029,990 |
| 229  | GEMELLARO SYSTEMS INTEGRATION INC  |   |                                |                                     |            |
| 230  | 376 ROBBINS DR                     | Security Installation   | Fee &                          | 107, 108, 163, 184, 506, 511,       |            |
| 231  | TROY, MI 48083                     | Services  | Expenses                       | 535, 545, 585, 588, 830, 851,       | 2,999,028  |
| 232  | GENERAL ELECTRIC CO                | Engineering/  |                                |                                     |            |
| 233  | 1 RIVER ROAD                       | Design  | Fee &                          |                                     |            |
| 234  | SCHENECTADY, NY 12345              | Services  | Expenses                       | 107, 108                            | 25,997,935 |
| 235  | GEO GRADEL CO                      |   |                                |                                     |            |
| 236  | 3135 FRONT ST                      | Construction  | Fee &                          |                                     |            |
| 237  | TOLEDO, OH 43605                   | Services  | Expenses                       | 107, 108                            | 1,052,758  |
| 238  | GEOSYNTEC CONSULTANTS INC          | Consulting/   |                                |                                     |            |
| 239  | 3520 GREEN CT, STE 275             | Engineering   | Fee &                          |                                     |            |
| 240  | ANN ARBOR, MI 48105                | Services  | Expenses                       | 107, 108, 501                       | 949,281    |
| 241  | GERACE CONSTRUCTION COMPANY        |   |                                |                                     |            |
| 242  | 4055 S SAGINAW                     | Construction  | Fee &                          |                                     |            |
| 243  | MIDLAND, MI 48640                  | Services  | Expenses                       | 107, 108, 542, 543                  | 578,909    |
| 244  | GOLDER ASSOCIATES INC              | Engineering/  |                                |                                     |            |
| 245  | 809 DELTA AVE                      | Consulting  | Fee &                          | 107, 108, 184, 501, 512, 857,       |            |
| 246  | GLADSTONE, MI 49837                | Services  | Expenses                       | 865                                 | 5,049,653  |
| 247  | GOURDIE FRASER INC                 |   |                                |                                     |            |
| 248  | 123 W FRONT ST                     | Consulting  | Fee &                          |                                     |            |
| 249  | TRAVERSE CITY, MI 49684            | Services  | Expenses                       | 184                                 | 307,539    |
| 250  | GRAND RIVER CONSTRUCTION INC       | Engineering/  |                                |                                     |            |
| 251  | 5025 40TH AVE                      | Construction  | Fee &                          |                                     |            |
| 252  | HUDSONVILLE, MI 49426              | Services  | Expenses                       | 107, 108, 501, 548                  | 1,783,509  |
| 253  | GRANGER CONSTRUCTION COMPANY       | Engineering/  |                                |                                     |            |
| 254  | 6267 AURELIUS ROAD                 | Construction  | Fee &                          |                                     |            |
| 255  | LANSING, MI 48911                  | Services  | Expenses                       | 107, 108                            | 3,405,684  |
| 256  | GREAT LAKES COMPRESSED AIR INC     |   |                                |                                     |            |
| 257  | 14385 8TH AVE                      | Construction  | Fee &                          |                                     |            |
| 258  | MARINE, MI 49435                   | Services  | Expenses                       | 107, 108, 512, 514, 542             | 719,884    |
| 259  | GROUPE CDHI LTF                    |   |                                |                                     |            |
| 260  | 1146 STITTSVILLE MAIN ST           | Consulting  | Fee &                          | 107, 108, 506, 535, 556, 580,       |            |
| 261  | STITTSVILLE, OH K2S 0C3            | Services  | Expenses                       | 824, 851, 880                       | 391,539    |
| 262  | HAMON RESEARCH-COTTRELL INC        |   |                                |                                     |            |
| 263  | 58 E MIAN ST                       | Engineering   | Fee &                          |                                     |            |
| 264  | SOMMERVILLE, NJ 08876              | Services  | Expenses                       | 107, 108                            | 2,181,626  |
| 265  | HCL AMERICA INC                    |   |                                |                                     |            |
| 266  | 330 POTRERO AVE                    | Consulting  | Fee &                          | 107, 108, 143, 146, 506, 535,       |            |
| 267  | SUNNYVALE, CA 94085                | Services  | Expenses                       | 556, 580, 824, 851, 880, 902,       | 41,410,800 |
| 268  | HDR MICHIGAN INC                   |   |                                |                                     |            |
| 269  | 5405 DATA COURT, SUITE 100         | Consulting  | Fee &                          | 107, 108, 500, 537, 556, 580,       |            |
| 270  | ANN ARBOR, MI 48108                | Services  | Expenses                       | 583, 590                            | 363,782    |
| 271  |                                    |   |                                |                                     |            |

|  |                                    |   |                                |  |            |
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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |                                    |   |                                |  |            |
|  |                                    |   |                                |  |            |
| Line No.   | Name / Address                     | Service   | Basis of Charges               | Acct #   | Amount     |
| 272  | HELVEY & ASSOCIATES INC            |   |                                |  |            |
| 273  | 1029 E CENTER ST                   | Collection  | Fee &                          |  |            |
| 274  | WARSAW, IN 46580                   | Services  | Expenses                       | 107, 108, 902, 903, 908  | 957,498    |
| 275  | HENKELS & MC COY INC               | Engineering/  |                                |  |            |
| 276  | 1106 O'ROURKE BLVD                 | Construction  | Fee &                          |  |            |
| 277  | GAYLORD, MI 49735                  | Services  | Expenses                       | 107, 108, 834, 863, 864, 879   | 6,975,901  |
| 278  | HEWITT ASSOCIATES LLC              |   |                                |  |            |
| 279  | PO BOX 95135                       | Actuarial   | Fee &                          |  |            |
| 280  | CHICAGO, IL 60694-5135             | Services  | Expenses                       | 146, 426, 921, 926   | 315,743    |
| 281  | HEWLETT PACKARD ENTERPRISE CO      |   |                                |  |            |
| 282  | 3000 HANOVER ST                    | Technical   | Fee &                          | 107, 108, 506, 535, 556, 580,<br>824, 851, 880, 903, 920, 921,<br>923                | 2,150,048  |
| 283  | PALO ALTO, CA 94304                | Services  | Expenses                       |  |            |
| 284  | HOLLAND ENGINEERING INC            |   |                                |  |            |
| 285  | 220 HOOVER BLVD, SUITE 2           | Engineering   | Fee &                          | 107, 108, 184, 512, 535, 539,<br>548, 549, 583, 584, 588, 814,<br>818, 824, 834, 863 | 5,324,544  |
| 286  | HOLLAND, MI 49423-3766             | Services  | Expenses                       |  |            |
| 287  | HUNTON & WILLIAMS                  |   |                                |  |            |
| 288  | 951 EAST BYRD STREET               | Legal   | Fee &                          |  |            |
| 289  | RICHMOND, VA 23219                 | Services  | Expenses                       | 107, 108, 182, 184, 506, 930   | 327,525    |
| 290  | HYDAKER WHEATLAKE COMPANY          |   |                                |  |            |
| 291  | 420 ROTH ST, SUITE B               | Electrical  | Fee &                          | 107, 108, 184, 416, 543, 583,<br>584, 585, 587, 592, 593, 594,<br>878, 879, 887, 892 | 40,710,708 |
| 292  | REED CITY, MI 49677                | Services  | Expenses                       |  |            |
| 293  | HYDROTECH INC                      | Engineering/  |                                |  |            |
| 294  | 65 INDUSTRIAL COURT B              | Construction  | Fee &                          |  |            |
| 295  | SAULT STE MARIE, ON P6B 5Z9        | Services  | Expenses                       | 107, 108   | 635,950    |
| 296  | ICF RESOURCES LLC                  |   |                                |  |            |
| 297  | 9300 LEE HWY                       | Professional  | Fee &                          |  |            |
| 298  | FAIRFAX, VA 22031                  | Services  | Expenses                       | 182  | 16,549,989 |
| 299  | INTELISPEND PREPAID SOLUTIONS      |   |                                |  |            |
| 300  | 20427 N 27TH AVE                   | Professional  | Fee &                          |  |            |
| 301  | PHOENIX, AZ 85027                  | Services  | Expenses                       | 186  | 400,895    |
| 302  | INTERNATIONAL COOLING TOWER        | Engineering/  |                                |  |            |
| 303  | 3310 93RD STREET                   | Construction  | Fee &                          |  |            |
| 304  | EDMONTON, AB T6N 1G7               | Services  | Expenses                       | 513  | 442,265    |
| 305  | ITRON INC                          |   |                                |  |            |
| 306  | 2111 N MOLTER RD                   | Professional  | Fee &                          | 107, 108, 165, 506, 535, 556,<br>580, 824, 851, 880, 902, 903,<br>920, 921, 923      | 5,417,150  |
| 307  | LIBERTY LAKE, WA 99019             | Services  | Expenses                       |  |            |
| 308  | J GIVOO CONSULTANTS INC            |   |                                |  |            |
| 309  | 410 HOLLY GLEN DR                  | Consulting  | Fee &                          |  |            |
| 310  | CHERRY HILL, NJ 08034              | Services  | Expenses                       | 107, 108   | 1,773,959  |
| 311  | J R THOMPSON COMPANY               |   |                                |  |            |
| 312  | 26970 HAGGERTY RD                  | Consulting  | Fee &                          |  |            |
| 313  | FARMINGTON HILLS, MI 48331         | Services  | Expenses                       | 182, 426, 908, 930   | 1,638,854  |
| 314  | JACOBS & CLEVINGER INC             |   |                                |  |            |
| 315  | 515 N STATE ST, SUITE 1700         | Consulting  | Fee &                          |  |            |
| 316  | CHICAGO, IL 60654-4776             | Services  | Expenses                       | 146, 186, 879  | 1,108,057  |
| 317  | JAN X-RAY SERVICES INC             | Technical/  |                                |  |            |
| 318  | 8500 E. MICHIGAN AVE.              | Consulting  | Fee &                          |  |            |
| 319  | PARMA, MI 49269                    | Services  | Expenses                       | 107, 108, 586, 824, 834  | 577,081    |
| 320  | KPMG LLP                           |   |                                |  |            |
| 321  | DEPT. 0970, PO BOX 120001          | Professional  | Fee &                          | 107, 108, 146, 588, 880, 920,<br>923   | 4,756,709  |
| 322  | DALLAS, TX 75312                   | Services  | Expenses                       |  |            |
| 323  | KUBRA ARIZONA INC                  |   |                                |  |            |
| 324  | 40 E RIO SALADO PKWY, SUITE 535    | Consulting  | Fee &                          |  |            |
| 325  | TEMPE, AZ 85281                    | Services  | Expenses                       | 107, 108, 165, 920, 921, 923   | 426,788    |
| 326  | L J ROSS ASSOCIATES INC            |   |                                |  |            |
| 327  | 4 UNIVERSAL WAY                    | Collection  | Fee &                          |  |            |
| 328  | JACKSON, MI 49202                  | Services  | Expenses                       | 903  | 796,679    |
| 329  | LAKE SUPERIOR CONSULTING LLC       |   |                                |  |            |
| 330  | 130 W SUPERIOR ST, SUITE 614       | Engineering   | Fee &                          |  |            |
| 331  | DULUTH, MN 55802                   | Services  | Expenses                       | 107, 108, 863  | 3,481,317  |
| 332  | LEAD MARKETING AGENCY INC          |   |                                |  |            |
| 333  | 2311 E BELTLINE SE                 | Consulting  | Fee &                          | 107, 108, 182, 426, 541, 546,<br>551, 583, 583, 814, 818, 830,<br>834, 930           | 3,585,045  |
| 334  | GRAND RAPIDS, MI 49546             | Services  | Expenses                       |  |            |
| 335  | LEAN BUSINESS SOLUTIONS INC        |   |                                |  |            |
| 336  | 218 INDIAN TRL                     | Consulting  | Fee &                          |  |            |
| 337  | MOORESVILLE, NC 28117              | Services  | Expenses                       | 920, 921, 923  | 1,884,910  |
| 338  | LEIDOS ENGINEERING LLC             |   |                                |  |            |
| 339  | 9400 BROADWAY EXTENSION, SUITE 300 | Engineering   | Fee &                          |  |            |
| 340  | OKLAHOMA CITY, OK 73114            | Services  | Expenses                       | 107, 108, 580, 583, 590, 593   | 4,873,212  |
| 341  | LOADSPRING SOLUTIONS INC           |   |                                |  |            |
| 342  | 187 BALLARDVALE ST, SUITE B-210    | Consulting  | Fee &                          |  |            |
| 343  | WILMINGTON, MA 01887               | Services  | Expenses                       | 107, 108, 500, 510, 535  | 437,265    |
| 344  |                                    |   |                                |  |            |

|  |                                     |   |                                |  |            |
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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |                                     |   |                                |  |            |
| Line No.   | Name / Address                      | Service   | Basis of Charges               | Acct #   | Amount     |
| 345  | LODESTAR CONSTRUCTION INC           | Construction Services   | Fee & Expenses                 | 107, 108, 592  | 483,261    |
| 346  | 333 N PARK ST                       |   |                                |  |            |
| 347  | GRAND RAPIDS, MI 49544              | Electrical Services   | Fee & Expenses                 | 107, 108, 583  | 7,093,013  |
| 348  | M J ELECTRIC INC                    |   |                                |  |            |
| 349  | 200 W FRANK PIPP DRIVE, PO BOX 686  | Technical Services  | Fee & Expenses                 | 920, 921, 923  | 665,702    |
| 350  | IRON MOUNTAIN, MI 49801             |   |                                |  |            |
| 351  | MAGENIC TECHNOLOGIES INC            | Consulting/ Engineering Services  | Fee & Expenses                 | 107, 108   | 432,471    |
| 352  | 1600 UTICA AVE S, STE 800           |   |                                |  |            |
| 353  | ST LOUIS PARK, MN 55416             | Maintenance Services  | Fee & Expenses                 | 107, 108, 818, 821, 833, 834, 836, 857, 865  | 818,119    |
| 354  | MAGNOLA RIVER OF MICHIGAN LLC       |   |                                |  |            |
| 355  | 408 BANK ST                         | Consulting Services   | Fee & Expenses                 | 107, 108, 184, 921   | 1,059,890  |
| 356  | DECATUR, AL 35601                   |   |                                |  |            |
| 357  | MAGNUM SOLVENT INC                  | Insurance Services  | Fee & Expenses                 | 107, 108, 146, 165, 182, 501, 502, 553, 588, 814, 830, 870, 885, 921, 923, 925           | 355,461    |
| 358  | 470 MAGNUM DRIVE                    |   |                                |  |            |
| 359  | KALKASKA, MI 49646                  | Inspection Services   | Fee & Expenses                 | 107, 108   | 861,206    |
| 360  | MAR/TEC INCORPORATED                |   |                                |  |            |
| 361  | 3335 S AIRPORT RD W, SUITE 5A       | Surveying Services  | Fee & Expenses                 | 184, 580, 824, 851, 880, 903, 920, 921, 923  | 932,265    |
| 362  | TRAVERSE CITY, MI 49684             |   |                                |  |            |
| 363  | MARSH USA INC                       | Consulting Services   | Fee & Expenses                 | 107, 108, 506, 535, 556  | 336,541    |
| 364  | 1166 AVE OF THE AMERICAS            |   |                                |  |            |
| 365  | NEW YORK, NY 10036                  | Technical Services  | Fee & Expenses                 | 107, 108, 146, 165, 506, 535, 556, 580, 824, 851, 880, 903, 920, 921, 923                | 4,793,406  |
| 366  | MEARS GROUP INC                     |   |                                |  |            |
| 367  | 4500 N MISSION                      | Technical/ Testing Services   | Fee & Expenses                 | 107, 108, 184, 833, 874, 875, 880  | 1,371,814  |
| 368  | ROSEBUSH, MI 48878                  |   |                                |  |            |
| 369  | METRO CONSULTING ASSOCIATES PLLC    | Advertising Services  | Fee & Expenses                 | 580, 824, 851, 880, 903, 920, 921, 928   | 400,364    |
| 370  | 45345 FIVE MILE RD, PO BOX 1710     |   |                                |  |            |
| 371  | PLYMOUTH, MI 48112-1710             | Professional Services   | Fee & Expenses                 | 107, 108, 165, 506, 535, 556, 580, 824, 851, 880, 903, 920, 921, 923                     | 643,930    |
| 372  | MICHAEL J WORMAN                    |   |                                |  |            |
| 373  | 1339 SPRINGVALLEY ROAD              | Legal Services  | Fee & Expenses                 | 107, 108, 146, 181, 182, 228, 506, 535, 539, 556, 580, 824, 851, 880, 903, 920, 921, 923 | 1,430,209  |
| 374  | TROY, IL 62294                      |   |                                |  |            |
| 375  | MICROSOFT CORPORATION               | Professional Services   | Fee & Expenses                 | 107, 108, 584, 585, 586, 587, 833, 856, 857, 874, 892, 909                               | 370,180    |
| 376  | 1000 TOWN CENTER, SUITE 2000        |   |                                |  |            |
| 377  | SOUTHFIELD, MI 48075                | Construction Services   | Fee & Expenses                 | 107, 108, 163, 184, 511, 512, 513, 539, 549, 552, 553, 834, 864, 865, 867                | 5,870,548  |
| 378  | MID AMERICAN INSPECTION SVCS        |   |                                |  |            |
| 379  | 1206 EFFIE RD, PO BOX 1427          | Credit Services   | Fee & Expenses                 | 146, 923   | 281,750    |
| 380  | GAYLORD, MI 49734                   |   |                                |  |            |
| 381  | MID ATLANTIC NEWSPAPER SERVICES INC | Construction Services   | Fee & Expenses                 | 107, 108   | 489,462    |
| 382  | 3899 NORTH FRONT ST                 |   |                                |  |            |
| 383  | HARRISBURG, PA 17110                | Construction Services   | Fee & Expenses                 | 107, 108, 874, 878, 887, 892, 902  | 23,791,862 |
| 384  | MIDWEST FIBER NETWORKS LLC          |   |                                |  |            |
| 385  | 6070 N FLINT RD                     | Construction/ Consulting Services   | Fee & Expenses                 | 548, 553   | 2,061,422  |
| 386  | GLENDALE, WI 53209                  |   |                                |  |            |
| 387  | MILLER CANFIELD PADDOCK & STONE     | Consulting Services   | Fee & Expenses                 | 182  | 1,609,497  |
| 388  | 150 WEST JEFFERSON, SUITE 2500      |   |                                |  |            |
| 389  | DETROIT, MI 48226                   | Consulting Services   | Fee & Expenses                 | 107, 108, 146, 182, 500, 535, 546, 556, 580, 814, 818, 830, 834, 853, 864, 870           | 310,179    |
| 390  | MISS DIG SYSTEM INC                 |   |                                |  |            |
| 391  | 3285 LAPEER RD WEST                 | Technical Services  | Fee & Expenses                 | 107, 108, 184, 416, 506, 511, 535, 546, 556, 580, 824, 851, 887, 880, 903, 920, 921, 923 | 18,350,636 |
| 392  | AUBURN HILLS, MI 48326              |   |                                |  |            |
| 393  | MONARCH WELDING & ENGINEERING       |   |                                |  |            |
| 394  | 1566 TECH PARK DR                   |   |                                |  |            |
| 395  | BAY CITY, MI 48706                  |   |                                |  |            |
| 396  | MOODYS INVESTORS SERVICE            |   |                                |  |            |
| 397  | 99 CHURCH STREET                    |   |                                |  |            |
| 398  | NEW YORK, NY 10007                  |   |                                |  |            |
| 399  | MOORE TROSPER CONSTRUCCION CO       |   |                                |  |            |
| 400  | 4224 KELLER ROAD                    |   |                                |  |            |
| 401  | HOLT, MI 48842                      |   |                                |  |            |
| 402  | MUE INC                             |   |                                |  |            |
| 403  | 2420 AUBURN RD                      |   |                                |  |            |
| 404  | AUBURN HILLS, MI 48326              |   |                                |  |            |
| 405  | NAES CORPORATION                    |   |                                |  |            |
| 406  | 1180 NW MAPLE ST, STE 200           |   |                                |  |            |
| 407  | ISSAQUAH, WA 98027                  |   |                                |  |            |
| 408  | NATIONAL ENERGY FOUNDATION          |   |                                |  |            |
| 409  | 4516 S 700, SUITE 100               |   |                                |  |            |
| 410  | SALT LAKE CITY, UT 84107            |   |                                |  |            |
| 411  | NAVIGANT CONSULTING INC             |   |                                |  |            |
| 412  | 150 N RIVERSIDE PLAZA, STE 2100     |   |                                |  |            |
| 413  | CHICAGO, IL 60606                   |   |                                |  |            |
| 414  | NEWKIRK ELECTRIC ASSOCIATES         |   |                                |  |            |
| 415  | 1875 ROBERTS ST                     |   |                                |  |            |
| 416  | MUSKEGON, MI 49442                  |   |                                |  |            |
| 417  |                                     |   |                                |  |            |



|  |   |   |                                |                                     |            |
|--|---|---|--------------------------------|-------------------------------------|------------|
| Name of Respondent<br>Consumers Energy Company                               |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |            |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |   |   |                                |                                     |            |
|  |   |   |                                |                                     |            |
| Line No.   | Name / Address                            | Service   | Basis of Charges               | Acct #                              | Amount     |
| 418  | ONIQUA INC                                |   |                                |                                     |            |
| 419  | 7900 E UNION AVE                          | Consulting  | Fee &                          |                                     |            |
| 420  | DENVER, CO 80237                          | Services  | Expenses                       | 107, 108, 920, 921, 923             | 576,810    |
| 421  | OPEN SYSTEMS INTERNATIONAL INC            |   |                                |                                     |            |
| 422  | 4101 ARROWHEAD DR                         | Technical   | Fee &                          | 107, 108, 165, 580, 824, 851,       |            |
| 423  | MEDINA, MN 55340-9649                     | Services  | Expenses                       | 880, 903, 920, 921, 923             | 570,797    |
| 424  | OPTIV SECURITY INC                        |   |                                |                                     |            |
| 425  | 1125 17TH ST, SUITE 1700                  | Technical   | Fee &                          | 107, 108, 165, 506, 535, 556,       |            |
| 426  | DENVER, CO 80202                          | Services  | Expenses                       | 580, 824, 851, 865, 880, 903,       | 2,470,220  |
| 427  | ORACLE AMERICA                            |   |                                |                                     |            |
| 428  | 500 ORACLE PKWY                           | Technical   | Fee &                          | 107, 108, 165, 506, 535, 556,       |            |
| 429  | REDWOOD SHORES, CA 94065                  | Services  | Expenses                       | 580, 824, 851, 880, 903, 920,       | 946,751    |
| 430  | ORBITAL ENGINEERING INC                   |   |                                |                                     |            |
| 431  | 1344 FIFTH AVE                            | Engineering   | Fee &                          |                                     |            |
| 432  | PITTSBURGH, PA 15219                      | Services  | Expenses                       | 107, 108                            | 1,246,193  |
| 433  | OTIS ELEVATOR                             |   |                                |                                     |            |
| 434  | 4500 EMPIRE WAY, SUITE 3                  | Engineering/  | Fee &                          | 107, 108, 146, 163, 184, 511,       |            |
| 435  | LANSING, MI 4917                          | Design  | Expenses                       | 542, 920, 921, 935                  | 330,956    |
| 436  | PAYMENTUS CORPORATION                     |   |                                |                                     |            |
| 437  | 13024 BALLAYNTYNE CORPORATE PL, SUITE 450 | Card Processing   | Fee &                          |                                     |            |
| 438  | CHARLOTTE, NC 28277                       | Services  | Expenses                       | 930                                 | 5,821,155  |
| 439  | PIPETEL TECHNOLOGIES                      |   |                                |                                     |            |
| 440  | 300 INTERNATIONAL DRIVE, SUITE 100        | Inspection  | Fee &                          |                                     |            |
| 441  | WILLIAMSVILLE, NY 14221                   | Services  | Expenses                       | 107, 108                            | 373,750    |
| 442  | PMA CONSULTANTS LLC                       |   |                                |                                     |            |
| 443  | ONE WOODWARD AVE, SUITE 1400              | Consulting  | Fee &                          |                                     |            |
| 444  | DETROIT, MI 48226                         | Services  | Expenses                       | 107, 108                            | 279,428    |
| 445  | POWER COSTS INC                           |   |                                |                                     |            |
| 446  | 301 DAVID L. BOREN BVLD, SUITE 2000       | Consulting  | Fee &                          |                                     |            |
| 447  | NORMAN, OK 73072                          | Services  | Expenses                       | 107, 108, 165, 920, 923             | 404,700    |
| 448  | POWER PLUS ENGINEERING INC                |   |                                |                                     |            |
| 449  | 47119 CARTIER COURT                       | Electrical  | Fee &                          |                                     |            |
| 450  | WIXOM, MI 48393                           | Services  | Expenses                       | 107, 108, 416                       | 669,370    |
| 451  | PREVIEW CONSULTANTS LLC                   |   |                                |                                     |            |
| 452  | 3873 RAIN TREE AVE                        | Consulting  | Fee &                          |                                     |            |
| 453  | HUDSONVILLE, MI 49426                     | Services  | Expenses                       | 107, 108                            | 1,326,818  |
| 454  | PRICewaterHOUSE COOPERS LLP               |   |                                |                                     |            |
| 455  | 400 RENAISSANCE CENTER                    | Consulting  | Fee &                          | 146, 181, 182, 184, 242, 556,       |            |
| 456  | DETROIT, MI 48243                         | Services  | Expenses                       | 580, 824, 851, 880, 903, 920,       | 5,211,918  |
| 457  | PRO UNLIMITED INC                         |   |                                |                                     |            |
| 458  | 7777 GLADES RD, SUITE 208                 | Staffing  | Fee &                          | 107, 108, 146, 163, 182, 500,       |            |
| 459  | BOCA RATON, FL 33434                      | Services  | Expenses                       | 506, 535, 551, 580, 824, 851,       | 57,725,806 |
| 460  | PROFESSIONAL COMMUNICATIONS SERVICES INC  |   |                                |                                     |            |
| 461  | 1410 WEST GANSON PO BOX 293               | Electrical  | Fee &                          | 880, 903, 920, 921, 923, 935        |            |
| 462  | JACKSON, MI 49202                         | Services  | Expenses                       | 107, 108, 146, 163, 500, 546,       | 264,388    |
| 463  | PUMFORD CONSTRUCTION INC                  |   |                                |                                     |            |
| 464  | 1674 CHAMPAGNE DR N                       | Construction  | Fee &                          | 107, 108, 193, 184, 511, 542,       |            |
| 465  | SAGINAW, MI 48604-9202                    | Services  | Expenses                       | 549, 549, 553, 580, 588, 880,       | 4,853,490  |
| 466  | QUESTLINE INC                             |   |                                |                                     |            |
| 467  | 5500 FRANTZ RD, SUITE 150                 | Consulting/   | Fee &                          | 920, 921, 935                       |            |
| 468  | DUBLIN, OH 43017                          | Technical   | Expenses                       | 107, 108, 146, 182, 416, 583,       | 684,825    |
| 469  | R L COOLSAET CONSTRUCTION                 |   |                                |                                     |            |
| 470  | 28800 GODDARD ROAD                        | Construction  | Fee &                          | 593, 903, 909, 920, 921, 930        |            |
| 471  | TAYLOR, MI 48180                          | Services  | Expenses                       | 107, 108, 146                       | 6,542,554  |
| 472  | REED GROUP LTD                            |   |                                |                                     |            |
| 473  | 10355 WESTMOOR DR #200                    | Absence   | Fee &                          |                                     |            |
| 474  | WESTMINSTER, CO 80021                     | Management  | Expenses                       | 923                                 | 982,505    |
| 475  | RINE CONSULTING LLC                       |   |                                |                                     |            |
| 476  | 1019 LICKING CREEK ROAD                   | Consulting  | Fee &                          | 107, 108, 506, 535, 556, 580,       |            |
| 477  | BIG COVE TANNERY, PA 17212                | Services  | Expenses                       | 824, 851, 880, 903, 920, 921,       | 447,533    |
| 478  | RL MORRIS & SONS CONSTRUCTION             |   |                                |                                     |            |
| 479  | 3398 VALLEY RD NW                         | Construction  | Fee &                          | 107, 108, 146, 863, 874, 875,       |            |
| 480  | KALKASKA, MI 49646                        | Services  | Expenses                       | 880, 887, 889, 892                  | 29,540,957 |
| 481  | ROCK INTERFACE SYSTEMS                    |   |                                |                                     |            |
| 482  | 2708 KINNEY AVENUE NW                     | Consulting  | Fee &                          |                                     |            |
| 483  | GRAND RAPIDS, MI 49834                    | Services  | Expenses                       | 107, 108                            | 305,432    |
| 484  | ROCKFORD CONSTRUCTION                     |   |                                |                                     |            |
| 485  | 601 FIRST ST NW                           | Construction  | Fee &                          |                                     |            |
| 486  | GRAND RAPIDS, MI 49504                    | Services  | Expenses                       | 107, 108                            | 2,375,010  |
| 487  | ROOSE SERVICES INC                        |   |                                |                                     |            |
| 488  | PO DRAWER 610                             | Consulting  | Fee &                          |                                     |            |
| 489  | KALKASKA, MI 49646                        | Services  | Expenses                       | 107, 108, 816                       | 1,379,205  |
| 490  |   |   |                                |                                     |            |



| Name of Respondent   |                                     | This Report Is:  | Date of Report   | Year of Report   |            |
|--|-------------------------------------|--|------------------|--|------------|
| Consumers Energy Company   |                                     | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)     | December 31, 2017  |            |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) |                                     |  |                  |  |            |
|  |                                     |  |                  |  |            |
| Line No.   | Name / Address                      | Service  | Basis of Charges | Acct #   | Amount     |
| 491  | ROSEN USA INC                       | Inspection Services  | Fee & Expenses   | 107, 108, 863  | 3,906,652  |
| 492  | 14120 INTERDRIVE E                  |  |                  |  |            |
| 493  | HOUSTON, TX 77032-3324              |  |                  |  |            |
| 494  | ROUTESMART TECHNOLOGIES INC         | Technical Services   | Fee & Expenses   | 107, 108   | 270,137    |
| 495  | 8850 STANFORD BLVD, SUITE 3250      |  |                  |  |            |
| 496  | COLUMBIA, MD 21045                  |  |                  |  |            |
| 497  | ROWE PROFESSIONAL SERVICES CO       | Engineering Services   | Fee & Expenses   | 107, 108, 184  | 2,460,035  |
| 498  | PO BOX 3748                         |  |                  |  |            |
| 499  | FLINT, MI 48502                     |  |                  |  |            |
| 500  | SAP INDUSTRIES INC                  | Technical Services   | Fee & Expenses   | 107, 108, 146, 165, 506, 535, 539, 556, 580, 824, 851, 880, 903, 920, 921, 923           | 8,049,704  |
| 501  | 3999 WEST CHESTER PIKE              |  |                  |  |            |
| 502  | NEWTOWN SQUARE, PA 19073            |  |                  |  |            |
| 503  | SARGENT & LUNDY LLC                 | Consulting Services  | Fee & Expenses   | 107, 108   | 8,664,496  |
| 504  | 55 EAST MONROE STREET               |  |                  |  |            |
| 505  | CHICAGO, IL 60603                   |  |                  |  |            |
| 506  | SCHNABEL ENGINEERING OF MICHIGAN    | Consulting Services  | Fee & Expenses   | 107, 108, 543  | 324,654    |
| 507  | 11A OAK BRANCH DRIVE                |  |                  |  |            |
| 508  | GREENSBORO, NC 27407                |  |                  |  |            |
| 509  | SERVICE QUALITY MEASUREMENT         | Consulting Services  | Fee & Expenses   | 186, 901, 903, 908   | 329,389    |
| 510  | 4611 23RD ST                        |  |                  |  |            |
| 511  | VERNON, BC V1T 4K7                  |  |                  |  |            |
| 512  | SHELTON GROUP                       | Consulting Services  | Fee & Expenses   | 182, 909, 920, 921, 923  | 752,056    |
| 513  | 111 E JACKSON AVE, SUITE 201        |  |                  |  |            |
| 514  | KNOXVILLE, TN 37915                 |  |                  |  |            |
| 515  | SIDOCK GROUP INC                    | Consulting/Engineering Services  | Fee & Expenses   | 107, 108, 588, 850, 863, 880   | 764,771    |
| 516  | 45650 GRAND RIVER AVE               |  |                  |  |            |
| 517  | NOVI, MI 48374                      |  |                  |  |            |
| 518  | SIGMA TECHNOLOGIES                  | Consulting Services  | Fee & Expenses   | 107, 108, 560, 561, 562, 566, 568, 570   | 8,044,794  |
| 519  | 27421 HOLIDAY LANE                  |  |                  |  |            |
| 520  | PERRYSBURG, OH 43551                |  |                  |  |            |
| 521  | SILVER SPRING NETWORKS              | Technical Services   | Fee & Expenses   | 182, 830, 880, 920, 921  | 1,738,874  |
| 522  | 555 BROADWAY ST                     |  |                  |  |            |
| 523  | REDWOOD CITY, CA 94063              |  |                  |  |            |
| 524  | SKILLSOFT CORPORATION               | Training Services  | Fee & Expenses   | 146, 506, 539, 588   | 289,995    |
| 525  | 107 NORTHEASTERN BLVD               |  |                  |  |            |
| 526  | NASHUA, NH 03062                    |  |                  |  |            |
| 527  | SLOVER & LOFTUS                     | Professional Services  | Fee & Expenses   | 228, 501   | 833,516    |
| 528  | 1224 17TH ST NW                     |  |                  |  |            |
| 529  | WASHINGTON, DC 52094-2046           |  |                  |  |            |
| 530  | SOIL & MATERIALS ENGINEERS INC      | Consulting Services  | Fee & Expenses   | 107, 108, 146, 182, 242, 543, 816, 853, 864, 874, 887, 892, 920, 921                     | 884,049    |
| 531  | 43980 PLYMOUTH OAKS BLVD            |  |                  |  |            |
| 532  | PLYMOUTH, MI 48170-2584             |  |                  |  |            |
| 533  | STAR CRANE & HOIST CO               | Technical Services   | Fee & Expenses   | 107, 108, 163, 184, 506, 511, 512, 514, 542, 553, 588, 834, 864, 874, 880, 920, 921, 935 | 299,980    |
| 534  | 11340 54TH AVENUE                   |  |                  |  |            |
| 535  | ALLENDALE, MI 49401                 |  |                  |  |            |
| 536  | SUNTEL SERVICES LLC                 | Technical Services   | Fee & Expenses   | 107, 108, 165, 184, 506, 510, 535, 541, 580, 824, 851, 880, 903, 920, 921, 923, 935      | 1,371,526  |
| 537  | 1095 CROOKS RD, STE 100             |  |                  |  |            |
| 538  | TROY, MI 48084                      |  |                  |  |            |
| 539  | SUNTRUST ROBINSON HUMPHREY          | Placement Agent Services   | Fee & Expenses   | 181  | 252,200    |
| 540  | 711 5TH AVENUE, 6HT FLR             |  |                  |  |            |
| 541  | NEW YORK, NY 10022                  |  |                  |  |            |
| 542  | SURVEYING SOLUTIONS INC             | Mapping Services   | Fee & Expenses   | 184, 830, 880, 920, 921  | 617,202    |
| 543  | 4471 M-61                           |  |                  |  |            |
| 544  | STANDISH, MI 48658                  |  |                  |  |            |
| 545  | SUTHERLAND LEADERSHIP STRATEGIES    | Consulting Services  | Fee & Expenses   | 107, 108, 146, 506, 539, 870, 874, 878, 901, 903, 971, 920, 921, 930                     | 271,629    |
| 546  | 7 WEST SQUARE LAKE RD               |  |                  |  |            |
| 547  | BLOOMFIELD HILLS, MI 48302          |  |                  |  |            |
| 548  | TAYLOR FORGE ENG SYS INC            | Engineering/Construction Services  | Fee & Expenses   | 107, 108   | 1,237,800  |
| 549  | 208 N IRON ST                       |  |                  |  |            |
| 550  | PAOLA, KS 66071                     |  |                  |  |            |
| 551  | TELVENT USA LLC                     | Technical Services   | Fee & Expenses   | 107, 108, 165, 506, 535, 556, 580, 824, 851, 880,  | 513,669    |
| 552  | 4701 ROYAL VISTA CIRCLE             |  |                  |  |            |
| 553  | FORT COLLINS, CO 80526              |  |                  |  |            |
| 554  | TESTING ENGINEERS & CONSULTANTS INC | Consulting Services  | Fee & Expenses   | 107, 108, 163, 184, 588, 833, 834, 864, 874, 880, 920, 921, 935                          | 643,906    |
| 555  | 1343 ROCHESTER RD                   |  |                  |  |            |
| 556  | TROY, MI 48083                      |  |                  |  |            |
| 557  | TOSHIBA INTERNATIONAL CORP          | Consulting/Engineering Services  | Fee & Expenses   | 107, 108   | 61,734,565 |
| 558  | 101 MONTGOMERY, FLR-23              |  |                  |  |            |
| 559  | SAN FRANCISCO, CA 94104             |  |                  |  |            |
| 560  | UNDERWATER CONSTRUCTION CORP        | Professional Services  | Fee & Expenses   | 542, 543, 545  | 2,726,346  |
| 561  | 110 PLAINS RD, PO BOX 699           |  |                  |  |            |
| 562  | ESSEX, CT 06426                     |  |                  |  |            |
| 563  |                                     |  |                  |  |            |

|  |  |                                |                                     |
|--|--|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|--|--------------------------------|-------------------------------------|

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)**

| Line No. | Name / Address                        | Service      | Basis of Charges | Acct #                        | Amount      |
|----------|---------------------------------------|--------------|------------------|-------------------------------|-------------|
| 564      | UNITED CONVEYOR CORPORATION           |              |                  |                               |             |
| 565      | 2100 NORMAN DR W                      | Engineering  | Fee &            |                               |             |
| 566      | WAUKEGAN, IL 60085                    | Services     | Expenses         | 107, 108, 512                 | 7,711,496   |
| 567      | USIC LOCATING SERVICES INC            |              |                  |                               |             |
| 568      | PO BOX 713359                         | Professional | Fee &            | 107, 108, 584, 585, 586, 587, |             |
| 569      | CINCINNATI, OH 45271-3359             | Services     | Expenses         | 596, 874, 887, 892            | 9,245,234   |
| 570      | UTILITY RESOURCE GROUP LLC            |              |                  |                               |             |
| 571      | 49751 W CENTRAL PARK                  | Surveying    | Fee &            | 107, 108, 146, 874, 887, 892, |             |
| 572      | SHELBY TWP, MI 48317                  | Services     | Expenses         | 903                           | 2,887,727   |
| 573      | VEREGY CONSULTING LLC                 |              |                  |                               |             |
| 574      | 2121 N CALIFORNIA BLVD, STE 290       | Consulting   | Fee &            | 107, 108, 506, 535, 556, 580, |             |
| 575      | WALNUT CREEK, CA 94596                | Services     | Expenses         | 824, 880, 903, 920, 921, 923  | 1,010,235   |
| 576      | VOXAI SOLUTIONS INC                   |              |                  |                               |             |
| 577      | 635 FRITZ DR, SUITE 220               | Technical    | Fee &            | 107, 108, 165, 184, 506, 535, |             |
| 578      | COPPELL, TX 75019                     | Services     | Expenses         | 580, 590, 824, 870, 880, 903, |             |
| 579      | WADE TRIM INC                         |              |                  | 920, 921, 923                 | 2,906,572   |
| 580      | 1403 S VALLEY CENTER DR, PO BOX 580   | Professional | Fee &            | 107, 108, 184, 580, 585, 588, |             |
| 581      | BAY CITY, MI 48707                    | Services     | Expenses         | 590, 850, 870, 880, 901       | 4,935,724   |
| 582      | WARNER NORCROSS & JUDD LLP            |              |                  |                               |             |
| 583      | 900 FIFTH THIRD CENTER, 11 LYON ST NW | Legal        | Fee &            | 107, 108, 184, 228, 588, 880, |             |
| 584      | GRAND RAPIDS, MI 49503                | Services     | Expenses         | 923                           | 435,867     |
| 585      | WEATHERFORD INTERNATIONAL INC         |              |                  |                               |             |
| 586      | 515 POST OAK BLVD, SUITE 600          | Consulting   | Fee &            |                               |             |
| 587      | HOUSTON, TX 77027                     | Services     | Expenses         | 107, 108                      | 621,711     |
| 588      | WELDED CONSTRUCTION LP                |              |                  |                               |             |
| 589      | 26933 ECKEL RD                        | Construction | Fee &            |                               |             |
| 590      | PERRYSBURG, OH 43551                  | Services     | Expenses         | 107, 108                      | 9,682,475   |
| 591      | WHITE CONSUTRUCTION INC               |              |                  |                               |             |
| 592      | PO BOX 549 OTTAWA AVE NW              | Construction | Fee &            |                               |             |
| 593      | GRAND RAPIDS, MI 49503                | Services     | Expenses         | 107, 108                      | 15,989,841  |
| 594      | WILLIAMS & WORKS INC                  |              |                  |                               |             |
| 595      | 549 OTTAWA AVENUE NW                  | Consulting/  | Fee &            |                               |             |
| 596      | GRAND RAPIDS, MI 49503                | Survey       | Expenses         | 184, 502, 506                 | 380,088     |
| 597      | WORLEY PARSONS OF MICHIGAN INC        |              |                  |                               |             |
| 598      | 2675 MORGANTOWN RD                    | Engineering  | Fee &            |                               |             |
| 599      | READING, PA 19607                     | Services     | Expenses         | 107, 108, 512                 | 1,306,519   |
| 600      | XEROX CORPORATION                     |              |                  |                               |             |
| 601      | PO BOX 802555                         | Printing     | Fee &            |                               |             |
| 602      | CHICAGO, IL 60680                     | Services     | Expenses         | 146, 903                      | 329,861     |
| 603      | XIBITZ INC                            |              |                  |                               |             |
| 604      | 5809 CROSSROADS COMMERCE PKWY SW      | Technical    | Fee &            |                               |             |
| 605      | GRAND RAPIDS, MI 49519                | Services     | Expenses         | 107, 108                      | 421,174     |
| 606      | XONEX RELOCATION LLC                  |              |                  |                               |             |
| 607      | PO BOX 3496                           | Relocation   | Fee &            | 107, 108, 146, 163, 184, 500, |             |
| 608      | WILMINGTON, DE 19804                  | Services     | Expenses         | 506, 535, 539, 541, 580, 824, |             |
| 609      |                                       |              |                  | 851, 880, 903, 920, 921, 930  | 2,340,298   |
| 610      |                                       |              |                  |                               |             |
| 611      |                                       |              |                  |                               |             |
| 612      |                                       |              |                  |                               |             |
| 613      |                                       |              |                  |                               |             |
| 614      |                                       |              |                  |                               |             |
| 615      |                                       |              |                  |                               |             |
| 616      |                                       |              |                  |                               |             |
| 617      |                                       |              |                  |                               |             |
| 618      |                                       |              |                  |                               |             |
| 619      |                                       |              |                  |                               |             |
| 620      |                                       |              |                  |                               |             |
| 621      |                                       |              |                  |                               |             |
| 622      |                                       |              |                  |                               |             |
| 623      |                                       |              |                  |                               |             |
| 624      |                                       |              |                  |                               |             |
| 625      |                                       |              |                  |                               |             |
| 626      |                                       |              |                  |                               |             |
| 627      |                                       |              |                  |                               |             |
| 628      |                                       |              |                  |                               |             |
| 629      |                                       |              |                  |                               |             |
| 630      |                                       |              |                  |                               |             |
| 631      |                                       |              |                  |                               |             |
| 632      |                                       |              |                  |                               |             |
| 633      |                                       |              |                  |                               |             |
| 634      |                                       |              |                  |                               |             |
| 635      |                                       |              |                  |                               |             |
| 636      |                                       |              |                  |                               | 837,291,599 |

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| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |  |
|---|--|---|--|-------------------------------------|--|
| <b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES</b>  |  |   |  |                                     |  |
| 1. In column (a) report the name of the associated company.   |  |   | declared, etc.).   |                                     |  |
| 2. In column (b) describe the affiliation (percentage ownership, etc.).   |  |   | 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. |                                     |  |
| 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends |  |   | 5. In columns (f) and (g) report the amount classified to  |                                     |  |
| Line No.  | Company<br>(a)   | Affiliation<br>(b)  | Description:<br>Nature of Goods and Services<br>(c)  | Account Number<br>(d)               | Amount Classified to Operating Income<br>(e) |
| 1   | CMS Capital LLC  | CMS Energy Sub, 100%  | Professional Svcs  |                                     |  |
| 2   | CMS Electric & Gas LLC                                       | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  |                                     |  |
| 3   | CMS Energy Corporation                                       | Parent Company  | Professional Svcs, Emp Benefits  | (1)                                 | 839,187                                      |
| 4   | CMS Energy Resource Management Co.                           | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 59,484                                       |
| 5   | CMS Engineering Company                                      | Consumers Sub, 100%   | Professional Svcs  |                                     |  |
| 6   | CMS Enterprises Company                                      | CMS Energy Sub, 100%  | Professional Svcs, Emp Benefits  | (1)                                 | 562,735                                      |
| 7   | CMS Gas Transmission Company                                 | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 5,330  |
| 8   | CMS Generation Filer City Operating LLC                      | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 3,334  |
| 9   | CMS Generation Michigan Power LLC                            | CMS Enterprises Sub, 100%   | Operation & Maintenance Svcs   |                                     | -  |
| 10  | CMS Generation Operating Co. II, Inc.                        | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 11,561                                       |
| 11  | CMS Generation Operating LLC                                 | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 26,518                                       |
| 12  | CMS International Ventures LLC                               | CMS Enterprises Sub, 98.5%  | Professional Svcs, Emp Benefits  | (1)                                 | 4,028  |
| 13  | CMS Land Company   | CMS Capital Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 78,762                                       |
| 14  | Craven County Wood Energy Limit Part                         | CMS Enterprises Sub, 49.9%  | Professional Svcs  |                                     | -  |
| 15  | Dearborn Generation Operating LLC                            | CMS Enterprises Sub, 100%   | Professional Svcs  | (1)                                 | 7,308  |
| 16  | Dearborn Industrial Generation, LLC                          | CMS Enterprises Sub, 100%   | Professional Svcs  |                                     | -  |
| 17  | EnerBank USA   | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 61,392                                       |
| 18  | ES Services Company  | Consumers Sub, 100%   | Professional Svcs  | (1)                                 | 243,389                                      |
| 19  | Genesee Power Station LP                                     | CMS Enterprises, 50%  | Operation & Maintenance Svcs   |                                     | -  |
| 20  | Grayling Generating Station LP                               | CMS Enterprises, 50%  | Operation & Maintenance Svcs   |                                     | -  |
| 21  | HYDRA-CO Enterprises, Inc.                                   | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 55,300                                       |
| 22  | New Bern Energy Recovery, Inc.                               | CMS Enterprises Sub, 100%   | Professional Svcs, Emp Benefits  | (1)                                 | 1,183  |
| 23  | T.E.S. Filer City Station LP                                 | CMS Enterprises, 50%  | Operation & Maintenance Svcs   |                                     | -  |
| 24  |  |   |  |                                     |  |
| 25  |  |   |  |                                     |  |
| 26  |  |   |  |                                     |  |
| 27  |  |   |  |                                     |  |
| 28  |  |   |  |                                     |  |
| 29  |  |   |  |                                     |  |
| 30  |  |   |  |                                     |  |
| 31  |  |   |  |                                     |  |
| 32  |  |   |  |                                     |  |
| 33  |  |   |  |                                     |  |
| 34  |  |   |  |                                     |  |
| 35  |  |   |  |                                     |  |
| 36  |  |   |  |                                     |  |
| 37  |  |   |  |                                     |  |
| 38  |  |   |  |                                     |  |
| 39  |  |   |  |                                     |  |
| 40  |  |   |  |                                     |  |
| 41  |  |   |  |                                     |  |
| 42  |  |   |  |                                     |  |
| 43  | NOTES:   |   |  |                                     |  |
| 44  | (1) Accounts 920, 921, 923-926, 930, 931, 935, 408, 456, 495 |   |  |                                     |  |
| <b>TOTAL</b>  |  |   |  |                                     | 1,959,511                                    |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017       |              |                       |          |
|---|---|---|---|--------------|-----------------------|----------|
| <b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)</b>  |   |   |   |              |                       |          |
| non-operating income and the account(s) in which reported.  |   | 8. In column (k) indicate the pricing method (cost, per contract terms, etc.) |   |              |                       |          |
| 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. |   |   |   |              |                       |          |
| 7. In column (j) report the total.  |   |   |   |              |                       |          |
| Account Number<br>(f)   | Amount Classified to Non-Operating Income<br>(g)  | Account Number<br>(h)   | Amount Classified to Balance Sheet<br>(i) | Total<br>(j) | Pricing Method<br>(k) | Line No. |
| 419   | -   | 146   | 11,433                                    | 11,433       | Full Cost             | 1        |
| 419   | 1   | 146   | 211                                       | 212          | Full Cost             | 2        |
| 419   | 8,839   | 146,184   | 33,537,132                                | 34,385,158   | Full Cost             | 3        |
| 419   | 667   | 146   | 229,028                                   | 289,179      | Full Cost             | 4        |
| 419   |   | 146   | 131                                       | 131          | Full Cost             | 5        |
| 419   | 6,674   | 146   | 2,915,849                                 | 3,485,258    | Full Cost             | 6        |
| 419   | 136   | 146   | 52,738                                    | 58,204       | Full Cost             | 7        |
| 419   | 1,127   | 146   | 468,020                                   | 472,481      | Full Cost             | 8        |
| 419   | -   | 146   | 27,388                                    | 27,388       | Full Cost             | 9        |
| 419   | 1,046   | 146   | 436,173                                   | 448,780      | Full Cost             | 10       |
| 419   | 1,969   | 146   | 836,844                                   | 865,331      | Full Cost             | 11       |
| 419   | 37  | 146   | 12,353                                    | 16,418       | Full Cost             | 12       |
| 419   | 578   | 146   | 173,903                                   | 253,243      | Full Cost             | 13       |
| 419   | -   | 146   | 103,754                                   | 103,754      | Full Cost             | 14       |
| 419   | 1,464   | 146   | 619,427                                   | 628,199      | Full Cost             | 15       |
| 419   | -   | 146   | 28,929                                    | 28,929       | Full Cost             | 16       |
| 419   | -   | 146   | 2,750,129                                 | 2,811,521    | Full Cost             | 17       |
| 419   | 4,056   | 146   | 1,540,283                                 | 1,787,728    | Full Cost             | 18       |
| 419   | -   | 146   | 45,629                                    | 45,629       | Full Cost             | 19       |
| 419   | -   | 146   | 55,101                                    | 55,101       | Full Cost             | 20       |
| 419   | 487   | 146   | 154,271                                   | 210,058      | Full Cost             | 21       |
| 419   | 8   | 146   | 2,272                                     | 3,463        | Full Cost             | 22       |
| 419   | -   | 146   | 106,918                                   | 106,918      | Full Cost             | 23       |
|   |   |   |   |              |                       | 24       |
|   |   |   |   |              |                       | 25       |
|   |   |   |   |              |                       | 26       |
|   |   |   |   |              |                       | 27       |
|   |   |   |   |              |                       | 28       |
|   |   |   |   |              |                       | 29       |
|   |   |   |   |              |                       | 30       |
|   |   |   |   |              |                       | 31       |
|   |   |   |   |              |                       | 32       |
|   |   |   |   |              |                       | 33       |
|   |   |   |   |              |                       | 34       |
|   |   |   |   |              |                       | 35       |
|   |   |   |   |              |                       | 36       |
|   |   |   |   |              |                       | 37       |
|   |   |   |   |              |                       | 38       |
|   |   |   |   |              |                       | 39       |
|   |   |   |   |              |                       | 40       |
|   |   |   |   |              |                       | 41       |
|   |   |   |   |              |                       | 42       |
|   |   |   |   |              |                       | 43       |
|   |   |   |   |              |                       | 44       |
|   | 27,089  |   | 44,107,916                                | 46,094,516   |                       |          |



| Name of Respondent<br>Consumers Energy Company                           |                                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |  |
|--|-------------------------------------|---|--|-------------------------------------|--|
| <b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES</b>                 |                                     |   |  |                                     |  |
| 1. In column (a) report the name of the associated company.              |                                     |   | services provided (administrative and general expenses, dividends declared, etc.).                               |                                     |  |
| 2. In column (b) describe the affiliation (percentage ownership, etc. ). |                                     |   | 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. |                                     |  |
| 3. In column (c) describe the nature of the goods and                    |                                     |   |  |                                     |  |
| Line No.   | Company<br>(a)                      | Affiliation<br>(b)  | Description:<br>Nature of Goods and Services<br>(c)  | Account Number<br>(d)               | Amount Classified to Operating Income<br>(e) |
| 1  | CMS Energy Corporation              | Parent Company  | Restr Stock/Corp Ins   | 925                                 | 115  |
| 2  |                                     |   |  |                                     |  |
| 3  | CMS Enterprises Company             | CMS Energy Sub, 100%  | Employee Travel  | 546                                 | 38,348                                       |
| 4  |                                     |   |  |                                     |  |
| 5  | CMS Energy Resource Management      | CMS Enterprises, 100%   | Pre-Paid Energy Purch  |                                     |  |
| 6  |                                     |   |  |                                     |  |
| 7  | CMS Generation Michigan Power       | CMS Enterprises, 100%   | Pigging Services   | 863                                 | 24,321                                       |
| 8  |                                     |   |  |                                     |  |
| 9  | CMS Generation Operating Company    | CMS Enterprises, 100%   | Materials/IT & Mgmt Ser  | 553 591                             | 12,214                                       |
| 10   |                                     |   |  |                                     |  |
| 11   | CMS Generation Operating Company II | CMS Enterprises, 100%   | Management Services  |                                     |  |
| 12   |                                     |   |  |                                     |  |
| 13   | Genesee Power Station LP            | CMS Enterprises, 50%  | Energy Purchases   | 555                                 | 19,071,442                                   |
| 14   |                                     |   |  |                                     |  |
| 15   | Grayling Generating Station LP      | CMS Enterprises, 50%  | Energy Purchases   | 555                                 | 17,739,322                                   |
| 16   |                                     |   |  |                                     |  |
| 17   | T.E.S. Filer City Station LP        | CMS Enterprises, 50%  | Energy Purchases   | 555                                 | 45,898,386                                   |
| 18   |                                     |   |  |                                     |  |
| 19   |                                     |   |  |                                     |  |
| 20   |                                     |   |  |                                     |  |
| 21   |                                     |   |  |                                     |  |
| 22   |                                     |   |  |                                     |  |
| 23   |                                     |   |  |                                     |  |
| 24   |                                     |   |  |                                     |  |
| 25   |                                     |   |  |                                     |  |
| 26   |                                     |   |  |                                     |  |
| 27   |                                     |   |  |                                     |  |
| 28   |                                     |   |  |                                     |  |
| 29   |                                     |   |  |                                     |  |
| 30   |                                     |   |  |                                     |  |
| <b>TOTAL</b>   |                                     |   |  |                                     | 82,784,148                                   |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017       |              |                       |          |
|--|---|---|---|--------------|-----------------------|----------|
| <b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)</b>   |   |   |   |              |                       |          |
| 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. |   | 7. In column (j) report the total.  |   |              |                       |          |
| 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which              |   | 8. In column (k) indicate the pricing method (cost, per contract terms, etc.) |   |              |                       |          |
| Account Number<br>(f)  | Amount Classified to Non-Operating Income<br>(g)  | Account Number<br>(h)   | Amount Classified to Balance Sheet<br>(i) | Total<br>(j) | Pricing Method<br>(k) | Line No. |
| 426.5  | 17,500,387  |   |   | 17,500,502   | Full Cost             | 1        |
|  |   |   |   |              |                       | 2        |
|  |   |   |   | 38,348       | Full Cost             | 3        |
|  |   |   |   |              |                       | 4        |
|  |   | 165   | 3,499,920                                 | 3,499,920    | Full Cost             | 5        |
|  |   |   |   |              |                       | 6        |
|  |   |   |   | 24,321       | Full Cost             | 7        |
|  |   |   |   |              |                       | 8        |
|  |   | 242   | 10,500                                    | 22,714       | Full Cost             | 9        |
|  |   |   |   |              |                       | 10       |
|  |   | 242   | 248                                       | 248          | Full Cost             | 11       |
|  |   |   |   |              |                       | 12       |
|  |   |   |   | 19,071,442   | Full Cost             | 13       |
|  |   |   |   |              |                       | 14       |
|  |   |   |   | 17,739,322   | Full Cost             | 15       |
|  |   |   |   |              |                       | 16       |
|  |   |   |   | 45,898,386   | Full Cost             | 17       |
|  |   |   |   |              |                       | 18       |
|  |   |   |   |              |                       | 19       |
|  |   |   |   |              |                       | 20       |
|  |   |   |   |              |                       | 21       |
|  |   |   |   |              |                       | 22       |
|  |   |   |   |              |                       | 23       |
|  |   |   |   |              |                       | 24       |
|  |   |   |   |              |                       | 25       |
|  |   |   |   |              |                       | 26       |
|  |   |   |   |              |                       | 27       |
|  |   |   |   |              |                       | 28       |
|  |   |   |   |              |                       | 29       |
|  |   |   |   |              |                       | 30       |
|  | 17,500,387  |   | 3,510,668                                 | 103,795,203  |                       |          |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

### MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) and (f) by month the systems' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a)   | Monthly Peak MW Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long Term Firm Point to Point Reservations<br>(g) | Other Long Term Firm Service<br>(h) | Short Term Firm Point to Point Reservations<br>(i) | Other Service<br>(j) |
|----------|----------------|------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|--|----------------------|
| 1        | January        | N/A                          |                            |                             |                                      |  |   |                                     |  |                      |
| 2        | February       |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 3        | March          |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 4        | Total for 1Q   |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 5        | April          |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 6        | May            |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 7        | June           |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 8        | Total for 2Q   |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 9        | July           |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 10       | August         |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 11       | September      |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 12       | Total for 3Q   |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 13       | October        |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 14       | November       |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 15       | December       |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 16       | Total for 4Q   |                              |                            |                             |                                      |  |   |                                     |  |                      |
| 17       | Total for YEAR |                              |                            |                             |                                      |  |   |                                     |  |                      |
|          |                |                              |                            |                             |                                      |  |   |                                     |  |                      |

|  |   |   |                                     |
|--|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 | Year of Report<br>December 31, 2017 |
|--|---|---|-------------------------------------|

**FOOTNOTE DATA**

| Page Number<br>(a) | Item Number<br>(b) | Column Number<br>(c) | Comments<br>(d)  |
|--------------------|--------------------|----------------------|--|
| 400                | 1                  | b                    | Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets. |
| 400                | 5                  | b                    | Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets. |
| 400                | 9                  | b                    | Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets. |
| 400                | 13                 | b                    | Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets. |

|   |  |   |   |  |                  |                                     |  |
|---|--|---|---|--|------------------|-------------------------------------|--|
| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)   |                  | Year of Report<br>December 31, 2017 |  |
| <b>ELECTRIC ENERGY ACCOUNT</b>  |  |   |   |  |                  |                                     |  |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.  |  |   |   |  |                  |                                     |  |
| Line No.  | Item (a)                                 | MWH's (b)   | Line No.  | Item (a)   | MWH's (b)        |                                     |  |
| 1   | <b>SOURCES OF ENERGY</b>                 |   | 18  | Net Transmission for other (line 16  | 0                |                                     |  |
| 2   | Generation (Excluding Station Use):      |   |   | minus line 17)   |                  |                                     |  |
| 3   | Steam                                    | 10,193,971  | 19  | Transmission by others losses  | 0                |                                     |  |
| 4   | Nuclear                                  | 0   | 20  | TOTAL (Total of lines 9, 10, 14, 18 & 19)  | 37,673,701       |                                     |  |
| 5   | Hydro-Conventional                       | 479,104   | 21  | <b>DISPOSITION OF ENERGY</b>   |                  |                                     |  |
| 6   | Hydro-Pumped Storage                     | 707,276   | 22  | Sales to Ultimate Consumers  |                  |                                     |  |
| 7   | Other                                    | 5,364,493   |   | (Including Interdepartmental Sales)  | 33,248,491       |                                     |  |
| 8   | LESS Energy for Pumping                  | 997,648   | 23  | Requirements Sales for Resale  |                  |                                     |  |
| 9   | Net Generation (Total of lines 3 thru 8) | 15,747,196  |   | (See instruction 4, page 311.)   | 302,941          |                                     |  |
| 10  | Purchases                                | 21,926,505  | 24  | Non-Requirements Sales For Resale  |                  |                                     |  |
| 11  | Power Exchanges:                         |   |   | (See instruction 4, page 311.)   | 2,567,641        |                                     |  |
| 12  | Received                                 |   | 25  | Energy furnished without charge  |                  |                                     |  |
| 13  | Delivered                                |   | 26  | Energy used by the company (Electric   |                  |                                     |  |
| 14  | NET Exchanges (line 12 minus 13)         | 0   |   | Dept. only, excluding station use)   | 26,244           |                                     |  |
| 15  | Transmission for other (Wheeling)        |   | 27  | Total Energy Losses  | 1,528,384        |                                     |  |
| 16  | Received                                 |   | 28  | TOTAL (Enter total of lines 22 thru  |                  |                                     |  |
| 17  | Delivered                                |   |   | 27) (MUST equal line 20)   | 37,673,701       |                                     |  |
| <b>MONTHLY PEAKS AND OUTPUT</b>   |  |   |   |  |                  |                                     |  |
| 1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.<br>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.<br>3. Report in column (c) a monthly breakdown on the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the |  |   |   | amount on line 24 by the amount of losses incurred (or estimated) in making the non-requirements Sales for Resale.<br>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).<br>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d). |                  |                                     |  |
| NAME of SYSTEM:   |  |   |   |  |                  |                                     |  |
| Line No.  | Month (a)                                | Total Monthly Energy (b)  | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK   |                  |                                     |  |
|   |  |   |   | Megawatts (See Instruction 4) (d)  | Day of Month (e) | Hour (f)                            |  |
| 29  | January                                  | 3,210,440   | 153,055   | 5339   | 5                | 1900                                |  |
| 30  | February                                 | 2,841,528   | 187,771   | 5065   | 2                | 2000                                |  |
| 31  | March                                    | 3,085,584   | 186,674   | 4845   | 14               | 2000                                |  |
| 32  | April                                    | 2,852,586   | 275,866   | 4593   | 6                | 1100                                |  |
| 33  | May                                      | 3,081,699   | 379,239   | 5349   | 17               | 1600                                |  |
| 34  | June                                     | 3,246,817   | 216,018   | 6929   | 12               | 1600                                |  |
| 35  | July                                     | 3,586,474   | 248,953   | 7057   | 19               | 1600                                |  |
| 36  | August                                   | 3,346,676   | 151,177   | 6566   | 1                | 1700                                |  |
| 37  | September                                | 3,091,369   | 187,376   | 6989   | 22               | 1600                                |  |
| 38  | October                                  | 3,050,844   | 287,040   | 4948   | 3                | 2000                                |  |
| 39  | November                                 | 3,049,757   | 270,678   | 4850   | 9                | 1900                                |  |
| 40  | December                                 | 3,229,927   | 133,338   | 5400   | 13               | 1900                                |  |
| 41  | TOTAL                                    | 37,673,701  | 2,677,185   |  |                  |                                     |  |



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|   |   |   |         |   |           |                                     |        |
|---|---|---|---------|---|-----------|-------------------------------------|--------|
| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |         | Date of Report<br>(Mo, Da, Yr)  |           | Year of Report<br>December 31, 2017 |        |
| <b>STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)</b>  |   |   |         |   |           |                                     |        |
| 1. Report data for Plant in Service only.<br>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants<br>3. Indicate by footnote any plant leased or operated as a joint facility.<br>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant. |   |   |         | 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.<br>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System |           |                                     |        |
| Line No.  | Item (a)  | Plant Name: Campbell 1 & 2 (b)  |         | Plant Name: Karn 1 & 2 (c)  |           |                                     |        |
| 1   | Kind of plant (steam, int. combustion, Gas turbine or nuclear)  | Steam   |         | Steam   |           |                                     |        |
| 2   | Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)   | Conventional  |         | Conventional  |           |                                     |        |
| 3   | Year originally constructed   | 1962  |         | 1959  |           |                                     |        |
| 4   | Year last unit was installed  | 1967  |         | 1961  |           |                                     |        |
| 5   | Total Installed cpcty. (max. generator name plate ratings in MW)  | 644.04  |         | 544.00  |           |                                     |        |
| 6   | Net Peak Demand on Plant-MW (60 minutes)  | 621   |         | 505   |           |                                     |        |
| 7   | Plant hours connected to load   | 7392  |         | 7951  |           |                                     |        |
| 8   | Net continuous plant capability (megawatts)   | 0   |         | 0   |           |                                     |        |
| 9   | When not limited by condenser water   | 620   |         | 534   |           |                                     |        |
| 10  | When limited by condenser water   | 608   |         | 516   |           |                                     |        |
| 11  | Average number of employees   | 162   |         | 150   |           |                                     |        |
| 12  | Net generation, exclusive of plant use-KWh  | 2,162,497,600   |         | 2,535,658,000   |           |                                     |        |
| 13  | Cost of plant: Land and Land Rights   | 1,949,688   |         | 178,947   |           |                                     |        |
| 14  | Structures and Improvements   | 102,948,257   |         | 81,682,072  |           |                                     |        |
| 15  | Equipments costs  | 913,773,579   |         | 1,088,768,776   |           |                                     |        |
| 16  | Asset Retirement Costs  | -   |         | -   |           |                                     |        |
| 17  | Total cost  | 1,018,671,524   |         | 1,170,629,795   |           |                                     |        |
| 18  | Cost per KW of Installed capacity (line 5)  | 1,581.6898  |         | 2,151.8930  |           |                                     |        |
| 19  | Production Expenses: Oper., Supv., & Engr.  | 2,734,559   |         | 3,072,545   |           |                                     |        |
| 20  | Fuel  | 64,435,648  |         | 63,126,713  |           |                                     |        |
| 21  | Coolants and Water (Nuclear Plants only)  | -   |         | -   |           |                                     |        |
| 22  | Steam expenses  | 2,699,352   |         | 4,559,276   |           |                                     |        |
| 23  | Steam from other sources  | -   |         | -   |           |                                     |        |
| 24  | Steam transferred (credit)  | -   |         | -   |           |                                     |        |
| 25  | Electric expenses   | 2,637,541   |         | 2,240,186   |           |                                     |        |
| 26  | Misc. steam (or nuclear) power expenses   | 3,759,284   |         | 4,025,036   |           |                                     |        |
| 27  | Rents   | -   |         | -   |           |                                     |        |
| 28  | Allowances  | -   |         | -   |           |                                     |        |
| 29  | Maintenance Supervision and Engineering   | 1,422,656   |         | 1,903,685   |           |                                     |        |
| 30  | Maintenance of structures   | 1,351,219   |         | 1,567,513   |           |                                     |        |
| 31  | Maintenance of boiler (or reactor) plant  | 5,776,839   |         | 9,116,179   |           |                                     |        |
| 32  | Maintenance of electric plant   | 1,157,922   |         | 1,326,846   |           |                                     |        |
| 33  | Maintenance of Misc. steam (or nuclear) plant   | 279,743   |         | 110,858   |           |                                     |        |
| 34  | Total Production Expenses   | 86,254,763  |         | 91,048,837  |           |                                     |        |
| 35  | Expenses per net KWh  | 0.0399  |         | 0.0359  |           |                                     |        |
| 36  | Fuel: Kind (coal, gas, oil, or nuclear)   | Coal  | Oil     |   | Coal      | Oil                                 | Gas    |
| 37  | Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)                            | Tons  | Barrels |   | Tons      | Barrels                             | Mcf    |
| 38  | Quantity (units) of fuel burned   | 1303777   | 11043   |   | 1481296   | 9535                                | 57234  |
| 39  | Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear) | 8895  | 139000  |   | 8675      | 138000                              | 1025   |
| 40  | Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year   | 43.263  | 70.686  |   | 38.507    | 87.499                              | 5.279  |
| 41  | Avg. cost of fuel per unit burned   | 43.251  | 70.686  |   | 37.829    | 87.499                              | 5.279  |
| 42  | Avg. cost of fuel burned per million Btu  | 2.431   | 12.108  |   | 2.180     | 15.096                              | 5.150  |
| 43  | Avg. cost of fuel burned per KWh net gen.   | 0.026   | 0.000   |   | 0.022     | 0.000                               | 0.000  |
| 44  | Avg. Btu per KWh net generation   | 10726.070   | 29.810  |   | 10135.630 | 21.800                              | 23.140 |

|  |  |   |  |                                |  |                                     |  |
|--|--|---|--|--------------------------------|--|-------------------------------------|--|
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|--|--|---|--|--------------------------------|--|-------------------------------------|--|

| STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)  |          |                                       |  |   |         |          |    |
|--|----------|---------------------------------------|--|---|---------|----------|----|
| Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.  |          |                                       |  | functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.   |         |          |    |
| 10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants. |          |                                       |  | 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant. |         |          |    |
| Plant Name: Karn 3 & 4<br>(d)  |          | Plant Name: Campbell 3 (Total)<br>(e) |  | Plant Name: Campbell 3 (CECo)<br>(f)  |         | Line No. |    |
| Steam  |          | Steam                                 |  | Steam   |         | 1        |    |
| Conventional   |          | Conventional                          |  | Conventional  |         | 2        |    |
| 1975   |          | 1980                                  |  | 1980  |         | 3        |    |
| 1977   |          | 1980                                  |  | 1980  |         | 4        |    |
| 1402.25  |          | 916.76                                |  | 855.43  |         | 5        |    |
| 610  |          | 786                                   |  | 734   |         | 6        |    |
| 958  |          | 8123                                  |  | 8123  |         | 7        |    |
| 0  |          | 0                                     |  | 0   |         | 8        |    |
| 1219   |          | 843                                   |  | 787   |         | 9        |    |
| 1203   |          | 838                                   |  | 782   |         | 10       |    |
| 58   |          | 122                                   |  | 0   |         | 11       |    |
| 95,816,000   |          | 5,836,856,000                         |  | 5,399,999,000   |         | 12       |    |
| 50,886   |          | 1,815,499                             |  | 1,748,580   |         | 13       |    |
| 38,046,992   |          | 224,016,677                           |  | 209,097,698   |         | 14       |    |
| 303,635,208  |          | 1,539,639,038                         |  | 1,443,581,044   |         | 15       |    |
| -  |          | -                                     |  | -   |         | 16       |    |
| 341,733,086  |          | 1,765,471,214                         |  | 1,654,427,322   |         | 17       |    |
| 243.7034   |          | 1,925.7725                            |  | 1,934.0300  |         | 18       |    |
| 1,770,453  |          | -                                     |  | 2,741,063   |         | 19       |    |
| 13,979,953   |          | -                                     |  | 140,107,858   |         | 20       |    |
| -  |          | -                                     |  | -   |         | 21       |    |
| 1,526,345  |          | -                                     |  | 4,677,769   |         | 22       |    |
| -  |          | -                                     |  | -   |         | 23       |    |
| -  |          | -                                     |  | -   |         | 24       |    |
| 1,514,814  |          | -                                     |  | 1,812,878   |         | 25       |    |
| 1,768,576  |          | -                                     |  | 3,302,287   |         | 26       |    |
| -  |          | -                                     |  | -   |         | 27       |    |
| -  |          | -                                     |  | -   |         | 28       |    |
| 1,370,121  |          | -                                     |  | 1,587,178   |         | 29       |    |
| 416,698  |          | -                                     |  | 558,851   |         | 30       |    |
| 1,396,341  |          | -                                     |  | 5,175,350   |         | 31       |    |
| 1,153,196  |          | -                                     |  | 721,742   |         | 32       |    |
| 371,084  |          | -                                     |  | 608,585   |         | 33       |    |
| 25,267,581   |          | -                                     |  | 161,293,561   |         | 34       |    |
| 0.2637   |          | 0                                     |  | 0.0299  |         | 35       |    |
| Gas  | Oil      |                                       |  | Coal  | Oil     |          | 36 |
|  |          |                                       |  |   |         |          | 37 |
| Mcf  | Barrels  |                                       |  | Tons  | Barrels |          | 38 |
| 1934779  | 36335    |                                       |  | 3031230   | 11212   |          | 39 |
| 1047   | 118490   |                                       |  | 8924  | 139000  |          | 40 |
| 6.544  | 34.236   |                                       |  | 43.018  | 68.695  |          | 41 |
| 6.544  | 34.236   |                                       |  | 42.881  | 68.695  |          | 42 |
| 6.251  | 6.879    |                                       |  | 2.402   | 11.767  |          | 43 |
| 0.132  | 0.013    |                                       |  | 0.024   | 0.000   |          | 44 |
| 21141.710  | 1887.180 |                                       |  | 10018.780   | 12.120  |          |    |

|   |   |   |  |   |  |                                     |  |
|---|---|---|--|---|--|-------------------------------------|--|
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| <b>STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)</b>  |   |   |  |   |  |                                     |  |
| 1. Report data for Plant in Service only.<br>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants<br>3. Indicate by footnote any plant leased or operated as a joint facility.<br>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant. |   |   |  | 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.<br>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System |  |                                     |  |
| Line No.  | Item<br>(a)   | Plant Name: Zeeland<br>(b)  |  | Plant Name: Thetford<br>(c)   |  |                                     |  |
| 1   | Kind of plant (steam, int. combustion. Gas turbine or nuclear)      | Gas Turbine/Steam   |  | Gas Turbine Peaker  |  |                                     |  |
| 2   | Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.) | Outdoor   |  | Conventional  |  |                                     |  |
| 3   | Year originally constructed   | 2001  |  | 1970  |  |                                     |  |
| 4   | Year last unit was installed  | 2002  |  | 1971  |  |                                     |  |
| 5   | Total Installed cpcty. (max. generator name plate ratings in MW)    | 968.15  |  | 222.06  |  |                                     |  |
| 6   | Net Peak Demand on Plant-MW (60 minutes)                            | 928   |  | 0   |  |                                     |  |
| 7   | Plant hours connected to load                                       | 6924  |  | 0   |  |                                     |  |
| 8   | Net continuous plant capability (megawatts)                         | 0   |  | 0   |  |                                     |  |
| 9   | When not limited by condenser water                                 | 935   |  | 0   |  |                                     |  |
| 10  | When limited by condenser water                                     | 841   |  | 0   |  |                                     |  |
| 11  | Average number of employees   | 25  |  | 0   |  |                                     |  |
| 12  | Net generation, exclusive of plant use-KWh                          | 3,215,056,500   |  | (298,160)   |  |                                     |  |
| 13  | Cost of plant: Land and Land Rights                                 | 1,372,614   |  | 126,315   |  |                                     |  |
| 14  | Structures and Improvements   | 29,658,371  |  | 618,909   |  |                                     |  |
| 15  | Equipments costs  | 308,519,967   |  | 19,952,551  |  |                                     |  |
| 16  | Asset Retirement Costs  | -   |  | -   |  |                                     |  |
| 17  | Total cost  | 339,550,952   |  | 20,697,775  |  |                                     |  |
| 18  | Cost per KW of Installed capacity (line 5)                          | 350.7214  |  | 93.2080   |  |                                     |  |
| 19  | Production Expenses: Oper., Supv., & Engr.                          | 806,844   |  | 15,993  |  |                                     |  |
| 20  | Fuel  | 74,617,909  |  | 39,598  |  |                                     |  |
| 21  | Coolants and Water (Nuclear Plants only)                            | -   |  | -   |  |                                     |  |
| 22  | Steam expenses  | -   |  | -   |  |                                     |  |
| 23  | Steam from other sources  | -   |  | -   |  |                                     |  |
| 24  | Steam transferred (credit)  | -   |  | -   |  |                                     |  |
| 25  | Electric expenses   | 1,320,922   |  | 90,028  |  |                                     |  |
| 26  | Misc. steam (or nuclear) power expenses                             | 3,617,650   |  | 673   |  |                                     |  |
| 27  | Rents   | -   |  | -   |  |                                     |  |
| 28  | Allowances  | -   |  | -   |  |                                     |  |
| 29  | Maintenance Supervision and Engineering                             | 572,112   |  | 15,993  |  |                                     |  |
| 30  | Maintenance of structures   | 523   |  | 225   |  |                                     |  |
| 31  | Maintenance of boiler (or reactor) plant                            | -   |  | -   |  |                                     |  |
| 32  | Maintenance of electric plant                                       | 5,234,418   |  | 83,927  |  |                                     |  |
| 33  | Maintenance of Misc. steam (or nuclear) plant                       | -   |  | -   |  |                                     |  |
| 34  | Total Production Expenses   | 86,170,378  |  | 246,437   |  |                                     |  |
| 35  | Expenses per net KWh  | 0.0268  |  | -0.8265   |  |                                     |  |
| 36  | Fuel: Kind (coal, gas, oil, or nuclear)                             | Gas   |  | Gas   |  |                                     |  |
| 37  | Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.)             |   |  |   |  |                                     |  |
|   | (Gas-Mcf) (Nuclear-indicate)  | Mcf   |  | Mcf   |  |                                     |  |
| 38  | Quantity (units) of fuel burned                                     | 22513545  |  | 6471  |  |                                     |  |
|   | Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal.       |   |  |   |  |                                     |  |
| 39  | of oil, or per Mcf of gas) (give unit if nuclear)                   | 1051  |  | 1044  |  |                                     |  |
| 40  | Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year     | 3.295   |  | 6.119   |  |                                     |  |
| 41  | Avg. cost of fuel per unit burned                                   | 3.295   |  | 6.119   |  |                                     |  |
| 42  | Avg. cost of fuel burned per million Btu                            | 3.135   |  | 5.862   |  |                                     |  |
| 43  | Avg. cost of fuel burned per KWh net gen.                           | 0.023   |  | -0.133  |  |                                     |  |
| 44  | Avg. Btu per KWh net generation                                     | 7359.590  |  | -22660.210  |  |                                     |  |

|  |   |                                |                                     |
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|--|---|--------------------------------|-------------------------------------|

| STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)  |                            |  |          |
|--|----------------------------|--|----------|
| Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.  |                            | functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  |          |
| 10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants. |                            | 12. If a nuclear power generating plant, briefly explain by foot-note (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant. |          |
| Plant Name: Morrow<br>(d)  | Plant Name: Gaylord<br>(e) | Plant Name: Straits<br>(f)   | Line No. |
| Gas Turbine Peaker   | Gas Turbine Peaker         | Gas Turbine Peaker   | 1        |
| Conventional   | Conventional               | Conventional   | 2        |
| 1968   | 1966                       | 1969   | 3        |
| 1969   | 1968                       | 1969   | 4        |
| 36.00  | 82.60                      | 20.00  | 5        |
| 0  | 45                         | 8  | 6        |
| 0  | 75                         | 16   | 7        |
| 0  | 0                          | 0  | 8        |
| 0  | 44                         | 10   | 9        |
| 0  | 33                         | 5  | 10       |
| 0  | 4                          | 0  | 11       |
| -  | 1,408,000                  | 73,800   | 12       |
| -  | 14,936                     | 4,694  | 13       |
| 12,154   | 314,776                    | 50,816   | 14       |
| 211,851  | 4,865,502                  | 2,143,928  | 15       |
| -  | -                          | -  | 16       |
| 224,005  | 5,195,214                  | 2,199,438  | 17       |
| 6.2224   | 62.8961                    | 109.9719   | 18       |
| 12,116   | 14,074                     | 12,116   | 19       |
| 1,264  | 715,271                    | 155,857  | 20       |
| -  | -                          | -  | 21       |
| -  | -                          | -  | 22       |
| -  | -                          | -  | 23       |
| -  | -                          | -  | 24       |
| 14,665   | 27,911                     | 18,060   | 25       |
| 14,665   | 14,665                     | 14,665   | 26       |
| -  | -                          | -  | 27       |
| -  | -                          | -  | 28       |
| 12,116   | 12,116                     | 12,391   | 29       |
| 5,001  | 9,079                      | 5,251  | 30       |
| -  | -                          | -  | 31       |
| 5,159  | 177,955                    | 32,785   | 32       |
| -  | -                          | -  | 33       |
| 64,986   | 971,071                    | 251,125  | 34       |
| 0.0000   | 0.6897                     | 3.4028   | 35       |
|  | Gas                        | Gas  | 36       |
|  |                            |  | 37       |
|  | Mcf                        | Mcf  | 38       |
|  | 25587                      | 1542   |          |
|  | 1000                       | 1000   | 39       |
|  | 27.939                     | 100.875  | 40       |
|  | 27.939                     | 100.875  | 41       |
|  | 27.939                     | 100.875  | 42       |
|  | 0.508                      | 2.1077   | 43       |
|  | 18172.590                  | 20894.310  | 44       |



|   |   |   |  |   |  |                                     |  |
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| <b>STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)</b>  |   |   |  |   |  |                                     |  |
| 1. Report data for Plant in Service only.<br>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants<br>3. Indicate by footnote any plant leased or operated as a joint facility.<br>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant. |   |   |  | 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.<br>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System |  |                                     |  |
| Line No.  | Item (a)  | Plant Name: Campbell (b)  |  | Plant Name: Jackson Gas Plant (c)   |  |                                     |  |
| 1   | Kind of plant (steam, int. combustion, Gas turbine or nuclear)  | Gas Turbine Peaker  |  | Gas Turbine   |  |                                     |  |
| 2   | Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)   | Conventional  |  | Outdoor   |  |                                     |  |
| 3   | Year originally constructed   | 1968  |  | 2002  |  |                                     |  |
| 4   | Year last unit was installed  | 1968  |  | 2002  |  |                                     |  |
| 5   | Total Installed cpcty. (max. generator name plate ratings in MW)  | 18.59   |  | 653.18  |  |                                     |  |
| 6   | Net Peak Demand on Plant-MW (60 minutes)  | 14  |  | 548   |  |                                     |  |
| 7   | Plant hours connected to load   | 34  |  | 5106  |  |                                     |  |
| 8   | Net continuous plant capability (megawatts)   | 0   |  | 0   |  |                                     |  |
| 9   | When not limited by condenser water   | 17  |  | 542   |  |                                     |  |
| 10  | When limited by condenser water   | 12  |  | 542   |  |                                     |  |
| 11  | Average number of employees   | 0   |  | 18  |  |                                     |  |
| 12  | Net generation, exclusive of plant use-KVWh   | 292,300   |  | 1,889,536,600   |  |                                     |  |
| 13  | Cost of plant: Land and Land Rights   | -   |  | 1,800,000   |  |                                     |  |
| 14  | Structures and Improvements   | 33,688  |  | 22,268,071  |  |                                     |  |
| 15  | Equipments costs  | 1,748,631   |  | 350,052,114   |  |                                     |  |
| 16  | Asset Retirement Costs  | -   |  | -   |  |                                     |  |
| 17  | Total cost  | 1,782,319   |  | 374,120,185   |  |                                     |  |
| 18  | Cost per KW of Installed capacity (line 5)  | 95.8751   |  | 572.7674  |  |                                     |  |
| 19  | Production Expenses: Oper., Supv., & Engr.  | 12,116  |  | 550,154   |  |                                     |  |
| 20  | Fuel  | 60,292  |  | 52,651,596  |  |                                     |  |
| 21  | Coolants and Water (Nuclear Plants only)  | -   |  | -   |  |                                     |  |
| 22  | Steam expenses  | -   |  | -   |  |                                     |  |
| 23  | Steam from other sources  | -   |  | -   |  |                                     |  |
| 24  | Steam transferred (credit)  | -   |  | -   |  |                                     |  |
| 25  | Electric expenses   | 39,239  |  | 3,134,069   |  |                                     |  |
| 26  | Misc. steam (or nuclear) power expenses   | 14,665  |  | 236,121   |  |                                     |  |
| 27  | Rents   | -   |  | 8,689   |  |                                     |  |
| 28  | Allowances  | -   |  | -   |  |                                     |  |
| 29  | Maintenance Supervision and Engineering   | 12,116  |  | 463,312   |  |                                     |  |
| 30  | Maintenance of structures   | 5,063   |  | -   |  |                                     |  |
| 31  | Maintenance of boiler (or reactor) plant  | -   |  | -   |  |                                     |  |
| 32  | Maintenance of electric plant   | 12,583  |  | 4,884,871   |  |                                     |  |
| 33  | Maintenance of Misc. steam (or nuclear) plant   | -   |  | 446   |  |                                     |  |
| 34  | Total Production Expenses   | 156,074   |  | 61,929,258  |  |                                     |  |
| 35  | Expenses per net KWh  | 0.5340  |  | 0.0328  |  |                                     |  |
| 36  | Fuel: Kind (coal, gas, oil, or nuclear)   | Oil   |  | Gas   |  |                                     |  |
| 37  | Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)                            | Barrels   |  | Mcf   |  |                                     |  |
| 38  | Quantity (units) of fuel burned   | 35534   |  | 14671955  |  |                                     |  |
| 39  | Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear) | 138994  |  | 1047  |  |                                     |  |
| 40  | Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year   | 1.697   |  | 3.572   |  |                                     |  |
| 41  | Avg. cost of fuel per unit burned   | 1.697   |  | 3.572   |  |                                     |  |
| 42  | Avg. cost of fuel burned per million Btu  | 12.209  |  | 3.412   |  |                                     |  |
| 43  | Avg. cost of fuel burned per KWh net gen.   | 0.206   |  | 0.028   |  |                                     |  |
| 44  | Avg. Btu per KWh net generation   | 16898.000   |  | 8127.940  |  |                                     |  |

| Name of Respondent<br>Consumers Energy Company |                    | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 |
|--|--------------------|---|---|---|
| <b>FOOTNOTE DATA</b>                           |                    |   |   |   |
| Page Number<br>(a)                             | Item Number<br>(b) | Column Number<br>(c)  | Comments<br>(d)   |   |
| 402  | 20                 | b   | JHC 1 & 2 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$7,263,980   |   |
| 402  | 20                 | c   | K 1 & 2 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$5,953,077   |   |
| 403  | 20                 | d   | K 3 & 4 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$74,089  |   |
| 403  | 1                  | e   | J H Campbell Unit 3 is jointly owned by Consumers Energy Company, Michigan Public Power Agency and Wolverine Power Supply Cooperative, Inc. Consumers Energy Company is the operator of Campbell 3. Information in Column (d), lines 1 through 18 is for the entire plant. Information in Column (e), lines 5 through 12 reflect Consumers Energy Company's 93.31% undivided interest in the plant. Lines 13 through 35 reflect the costs and expenses of the plant as shown on Consumers Energy Company's books. Plant investment reflects the amount in service at December 31, 2017. |   |
| 403  | 20                 | e   | JHCampbell 3 (Consumers Share) includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$9,360,827   |   |
| 402.1  | 20                 | b   | Zeeland includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$438,272  |   |
| 402.2  | 20                 | c   | Jackson includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$241,121  |   |

|   |   |   |   |                                     |
|---|---|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission   | Date of Report<br>(Mo, Da, Yr)                                      | Year of Report<br>December 31, 2017 |
| <b>HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>   |   |   |   |                                     |
| 1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).<br>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. |   | 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.<br>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant. |   |                                     |
| Line No.  | ITEM<br>(a)   | FERC Licensed Project<br>No. 2452<br>Plant name:<br>HARDY<br>(b)  | FERC Licensed Project<br>No. 2599<br>Plant name:<br>HODENPYL<br>(c) |                                     |
| 1   | Kind of Plant (Run-of-River or Storage)                       | Storage   | Run-of-River  |                                     |
| 2   | Type of Plant Construction (Conventional or Outdoor)          | Conventional  | Conventional  |                                     |
| 3   | Year originally constructed                                   | 1931  | 1925  |                                     |
| 4   | Year last unit was installed                                  | 1931  | 1925  |                                     |
| 5   | Total Installed Capacity (Generator name plate ratings in MW) | 31.52   | 19.00   |                                     |
| 6   | Net peak demand on plant-megawatts (60 minutes)               | 33  | 14  |                                     |
| 7   | Plant hours connected to load                                 | 7,773   | 8,759   |                                     |
| 8   | Net plant capability (in megawatts)                           |   |   |                                     |
| 9   | (a) under the most favorable oper. conditions                 | 33  | 5   |                                     |
| 10  | (b) under the most adverse oper. conditions                   | 30  | 4   |                                     |
| 11  | Average number of employees                                   | 0   | 0   |                                     |
| 12  | Net generation, exclusive of plant use-KWh                    | 118,091,500   | 53,376,000  |                                     |
| 13  | Cost of plant:  |   |   |                                     |
| 14  | Land and Land Rights  | 328,677   | 40,221  |                                     |
| 15  | Structures and Improvements                                   | 1,004,194   | 2,860,546   |                                     |
| 16  | Reservoirs, Dams, and Waterways                               | 8,633,822   | 5,426,267   |                                     |
| 17  | Equipment costs   | 7,606,870   | 1,901,142   |                                     |
| 18  | Roads, railroads, and bridges                                 | 0   | 0   |                                     |
| 19  | Asset Retirement Costs  | 0   | 0   |                                     |
| 20  | TOTAL Cost (Enter total of lines 14 thru 19)                  | 17,573,563  | 10,228,176  |                                     |
| 21  | Cost per KW of installed capacity (Line 20/5 div 1,000)       | 557.5369  | 538.3251  |                                     |
| 22  | Production Expenses:  |   |   |                                     |
| 23  | Operation Supervision and Engineering                         | 76,505  | 71,423  |                                     |
| 24  | Water for power   | 73,959  | 33,817  |                                     |
| 25  | Hydraulic Expenses  | 94,050  | 157,007   |                                     |
| 26  | Electric Expenses   | 164,500   | 155,585   |                                     |
| 27  | Misc. Hydraulic Power Generation Expenses                     | 85,570  | 52,421  |                                     |
| 28  | Rents   | 0   | 0   |                                     |
| 29  | Maintenance Supervision and Engineering                       | 18,786  | 33,623  |                                     |
| 30  | Maintenance of Structures                                     | 124,306   | 32,040  |                                     |
| 31  | Maintenance of Reservoirs, Dams and Waterways                 | 269,249   | 109,573   |                                     |
| 32  | Maintenance of Electric Plant                                 | 70,226  | 54,865  |                                     |
| 33  | Maintenance of Misc. Hydraulic Plant                          | 22,563  | 37,083  |                                     |
| 34  | Total Production Expenses (Total lines 23 thru 33)            | 999,714   | 737,437   |                                     |
| 35  | Expenses per net KWh  | 0.0085  | 0.0138  |                                     |

|  |   |  |                                     |
|--|---|--|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017  | Year of Report<br>December 31, 2017 |
| <b>HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>  |   |  |                                     |
| 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." |   | 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment. |                                     |
| FERC Licensed Project<br>No.2580<br><br>Plant Name:<br>TIPPY<br><br>(d)  | FERC Licensed Project<br>No. _____<br><br>Plant Name:<br>_____<br>(e)   | FERC Licensed Project<br>No. _____<br><br>Plant Name:<br>_____<br>(f)  | Line<br>No.                         |
| Run-of-River   |   |  | 1                                   |
| Conventional   |   |  | 2                                   |
| 1918   |   |  | 3                                   |
| 1918   |   |  | 4                                   |
| 20.10  |   |  | 5                                   |
| 17   |   |  | 6                                   |
| 8,759  |   |  | 7                                   |
|  |   |  | 8                                   |
| 7  |   |  | 9                                   |
| 6  |   |  | 10                                  |
| 6  |   |  | 11                                  |
| 66,737,000   |   |  | 12                                  |
|  |   |  | 13                                  |
| 4,380  |   |  | 14                                  |
| 1,176,742  |   |  | 15                                  |
| 5,785,851  |   |  | 16                                  |
| 2,765,675  |   |  | 17                                  |
| 13,383   |   |  | 18                                  |
| 0  |   |  | 19                                  |
| 9,746,031  | 0   | 0  | 20                                  |
| 484.8772   |   |  | 21                                  |
|  |   |  | 22                                  |
| 71,572   |   |  | 23                                  |
| 36,776   |   |  | 24                                  |
| 276,236  |   |  | 25                                  |
| 159,962  |   |  | 26                                  |
| 103,402  |   |  | 27                                  |
| 0  |   |  | 28                                  |
| 33,740   |   |  | 29                                  |
| 90,360   |   |  | 30                                  |
| 143,767  |   |  | 31                                  |
| 95,999   |   |  | 32                                  |
| 63,637   |   |  | 33                                  |
| 1,075,451  | 0   | 0  | 34                                  |
| 0.0161   |   |  | 35                                  |

|  |   |  |                                     |
|--|---|--|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017  | Year of Report<br>December 31, 2017 |
| <b>PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)</b>   |   |  |                                     |
| 1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).<br>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number<br>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. |   | 4. If a group of employees attends more than one generating plant, report on line 8 the approximate avg. number of employees assignable to each plant.<br>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses. |                                     |
| Line No.   | Item<br>(a)   | FERC Licensed Project No.2680<br>Plant Name: LUDINGTON (Total)<br>(b)  |                                     |
| 1  | Type of Plant Construction (Conventional or Outdoor)  | Conventional   |                                     |
| 2  | Year Originally Constructed   | 1973   |                                     |
| 3  | Year Last Unit was Installed  | 1973   |                                     |
| 4  | Total Installed Capacity (Generator Name Plate Ratings in MW)   | 2,150  |                                     |
| 5  | Net Peak Demand on Plant-Megawatts (60 minutes)   | 2,980  |                                     |
| 6  | Plant Hours Connected to Load While Generating  | 3,155  |                                     |
| 7  | Net Plant Capability (In megawatts)   | 1,974  |                                     |
| 8  | Average Number of Employees   | 39   |                                     |
| 9  | Generation Exclusive of Plant Use-KWh   | 1,725,323,000  |                                     |
| 10   | Energy Used for Pumping-KWh   | 2,400,082,000  |                                     |
| 11   | Net Output for Load (line 9 minus line 10)-KWh  | (674,759,000)  |                                     |
| 12   | Cost of Plant   |  |                                     |
| 13   | Land and Land Rights  | 3,316,795  |                                     |
| 14   | Structures and Improvements   | 61,987,638   |                                     |
| 15   | Reservoirs, Dams and Waterways  | 217,498,967  |                                     |
| 16   | Water Wheels, Turbines, and Generators  | 329,410,390  |                                     |
| 17   | Accessory Electric Equipment  | 84,440,831   |                                     |
| 18   | Miscellaneous Powerplant Equipment  | 17,373,716   |                                     |
| 19   | Roads, Railroads, and Bridges   | 3,416,146  |                                     |
| 20   | Asset Retirement Costs  |  |                                     |
| 21   | TOTAL Cost (Enter total of lines 13 thru 20)  | 717,444,483  |                                     |
| 22   | Cost per KW of Installed Capacity (line 21 ÷ line 4 div 1,000)  | 333.6951   |                                     |
| 23   | Production Expenses   |  |                                     |
| 24   | Operation Supervision and Engineering   |  |                                     |
| 25   | Water for Power   |  |                                     |
| 26   | Pumped Storage Expenses   |  |                                     |
| 27   | Electric Expenses   |  |                                     |
| 28   | Miscellaneous Pumped Storage Power Generation Expenses  |  |                                     |
| 29   | Rents   |  |                                     |
| 30   | Maintenance Supervision and Engineering   |  |                                     |
| 31   | Maintenance of Structures   |  |                                     |
| 32   | Maintenance of Reservoirs, Dams, and Waterways  |  |                                     |
| 33   | Maintenance of Electric Plant   |  |                                     |
| 34   | Maintenance of Miscellaneous Pumped Storage Plant   |  |                                     |
| 35   | Production Exp. Before Pumping Exp. (Total of lines 24 thru 34)   |  |                                     |
| 36   | Pumping Expenses  |  |                                     |
| 37   | Total Production Expenses (Enter Total of lines 35 and 36)  |  |                                     |
| 38   | Expenses per KWh (Enter result of line 37 ÷ line 9)   |  |                                     |



|   |   |   |                                     |
|---|---|---|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017   | Year of Report<br>December 31, 2017 |
| <b>PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>  |   |   |                                     |
| classified as "Other Power Supply Expenses."<br>6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.<br>7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36, and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the |   | estimated amounts of energy from each station or other source that individually provides more than 10% of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10% of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract. |                                     |
| FERC Licensed Project No. 2680<br>Plant Name: LUDINGTON (CECo %)<br>(c)   | FERC Licensed Project No.<br>Plant Name:<br>(d)   | FERC Licensed Project No.<br>Plant Name:<br>(e)   | Line No.                            |
| Conventional  |   |   | 1                                   |
| 1973  |   |   | 2                                   |
| 1973  |   |   | 3                                   |
| 1,096   |   |   | 4                                   |
| 1,547   |   |   | 5                                   |
| 2,254   |   |   | 6                                   |
| 1,007   |   |   | 7                                   |
|   |   |   | 8                                   |
| 707,276,000   |   |   | 9                                   |
| 997,648,000   |   |   | 10                                  |
| (290,372,000)   | 0   | 0   | 11                                  |
|   |   |   | 12                                  |
| 2,290,346   |   |   | 13                                  |
| 30,565,906  |   |   | 14                                  |
| 99,707,041  |   |   | 15                                  |
| 168,773,955   |   |   | 16                                  |
| 42,140,472  |   |   | 17                                  |
| 8,875,930   |   |   | 18                                  |
| 1,544,624   |   |   | 19                                  |
|   |   |   | 20                                  |
| 353,898,274   | 0   | 0   | 21                                  |
| 322.8999  |   |   | 22                                  |
|   |   |   | 23                                  |
| 643,873   |   |   | 24                                  |
| 858,982   |   |   | 25                                  |
| 1,305,885   |   |   | 26                                  |
| 876,370   |   |   | 27                                  |
| 796,758   |   |   | 28                                  |
| (2,058)   |   |   | 29                                  |
| 337,415   |   |   | 30                                  |
| 839,870   |   |   | 31                                  |
| 964,474   |   |   | 32                                  |
| 505,141   |   |   | 33                                  |
| 1,506,668   |   |   | 34                                  |
| 8,633,378   | 0   | 0   | 35                                  |
| 23,360,905  |   |   | 36                                  |
| 31,994,283  | 0   | 0   | 37                                  |
| 0.0452  |   |   | 38                                  |

| Name of Respondent<br>Consumers Energy Company |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|-----------------------|---|---|--------------------------------|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                       |   |   |                                |                                     |
| Page<br>Number<br>(a)                          | Item<br>Number<br>(b) | Column<br>Number<br>(c)   | Comments<br>(d)   |                                |                                     |
| 408  |                       | b   | <p>The Ludington Project is jointly owned by joint licensees Consumers Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire plant. Information on page 409 column (c), Lines 4 through 11, reflects Consumers Energy Company's 51% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Consumers Energy Company's books. Plant investment reflects the amount in service at December 31, 2017.</p> |                                |                                     |

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(Next page is 410)

| Name of Respondent<br>Consumers Energy Company            |                                     | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)   |   | Year of Report<br>December 31, 2017 |  |
|---|-------------------------------------|---|---|--|---|-------------------------------------|--|
| <b>GENERATING PLANT STATISTICS (Other Plants)</b>         |                                     |   |   |  |   |                                     |  |
| 1. All other plants regardless of size or generation type |                                     |   |   | 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote. |   |                                     |  |
| Line No.  | Name of Plant<br>(a)                | Year Orig. Const.<br>(b)  | Installed Capacity-Name Plate Rating (in MW)<br>(c) | Net Peak Demand MW (60 min.)<br>(d)  | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f)                |  |
| 1   | Hydro:                              |   |   |  |   |                                     |  |
| 2   | Footo - FPC #2436                   | 1918  | 9.00  | 6.4  | 33,106,300                                | 7,729,623                           |  |
| 3   | Cooke - FPC #2450                   | 1911  | 9.00  | 7.1  | 30,436,000                                | 3,928,540                           |  |
| 4   | Five Channels - FPC #2453           | 1912  | 6.00  | 6.3  | 28,215,900                                | 5,918,290                           |  |
| 5   | Loud - FPC #2449                    | 1913  | 4.00  | 5.6  | 20,585,200                                | 3,978,630                           |  |
| 6   | Alcona - FPC #2447                  | 1924  | 8.00  | 8.3  | 33,507,150                                | 5,582,653                           |  |
| 7   | Mio - FPC #2448                     | 1916  | 4.96  | 5.2  | 16,666,500                                | 6,203,934                           |  |
| 8   | Croton - FPC #2468                  | 1907  | 8.85  | 7.9  | 33,956,500                                | 16,988,506                          |  |
| 9   | Rogers - FPC #2451                  | 1906  | 6.76  | 4.5  | 17,667,000                                | 11,679,055                          |  |
| 10  | Webber - FPC #2566                  | 1907  | 4.30  | 5.6  | 12,686,000                                | 12,887,085                          |  |
| 11  | Calkins Bridge (Allegan) - FPC #785 | 1938  | 2.55  | 2.5  | 14,072,500                                | 7,025,608                           |  |
| 12  |                                     |   |   |  |   |                                     |  |
| 13  |                                     |   |   |  |   |                                     |  |
| 14  | Wind:                               |   |   |  |   |                                     |  |
| 15  | Lake Winds Energy Park              | 2012  | 100.80  | 97.4   | 257,417,000                               | 226,952,625                         |  |
| 16  | Cross Winds Energy Park             | 2014  | 110.98  | 144.1  | 335,504,000                               | 240,766,838                         |  |
| 17  |                                     |   |   |  |   |                                     |  |
| 18  | Solar:                              |   |   |  |   |                                     |  |
| 19  | GVSU Solar Garden                   | 2016  | 3.00  | 2.9  | 740,533                                   | 7,960,262                           |  |
| 20  | WMU Solar Garden                    | 2016  | 1.00  | 1.0  | 266,266                                   | 3,817,142                           |  |
| 21  |                                     |   |   |  |   |                                     |  |
| 22  |                                     |   |   |  |   |                                     |  |
| 23  |                                     |   |   |  |   |                                     |  |
| 24  |                                     |   |   |  |   |                                     |  |
| 25  |                                     |   |   |  |   |                                     |  |
| 26  |                                     |   |   |  |   |                                     |  |
| 27  |                                     |   |   |  |   |                                     |  |
| 28  |                                     |   |   |  |   |                                     |  |
| 29  |                                     |   |   |  |   |                                     |  |
| 30  |                                     |   |   |  |   |                                     |  |
| 31  |                                     |   |   |  |   |                                     |  |
| 32  |                                     |   |   |  |   |                                     |  |
| 33  |                                     |   |   |  |   |                                     |  |
| 34  |                                     |   |   |  |   |                                     |  |
| 35  |                                     |   |   |  |   |                                     |  |
| 36  |                                     |   |   |  |   |                                     |  |
| 37  |                                     |   |   |  |   |                                     |  |
| 38  |                                     |   |   |  |   |                                     |  |
| 39  |                                     |   |   |  |   |                                     |  |
| 40  |                                     |   |   |  |   |                                     |  |
| 41  |                                     |   |   |  |   |                                     |  |
| 42  |                                     |   |   |  |   |                                     |  |
| 43  |                                     |   |   |  |   |                                     |  |
| 44  |                                     |   |   |  |   |                                     |  |

| Name of Respondent<br>Consumers Energy Company  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)     | Year of Report<br>December 31, 2017 |                     |   |             |
|---|---|------------------------------------|-------------------------------------|---------------------|---|-------------|
| <b>GENERATING PLANT STATISTICS (Other Plants) (Continued)</b>   |   |                                    |                                     |                     |   |             |
| <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion, gas turbine plants, wind, solar, biomass, etc. For nuclear, see inst. 11, p. 403.</p> <p>4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, etc report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p> |   |                                    |                                     |                     |   |             |
| Plant<br>Cost Per MW Inst<br>Capacity<br>(g)  | Operation Exc'l<br>Fuel<br>(h)  | Production Expenses<br>Fuel<br>(i) | Maintenance<br>(j)                  | Kind of Fuel<br>(k) | Fuel Cost<br>(In cents per<br>million Btu)<br>(l) | Line<br>No. |
| 858,847   | 450,946   |                                    | 198,944                             |                     |   | 1           |
| 436,504   | 482,761   |                                    | 234,627                             |                     |   | 2           |
| 986,382   | 348,727   |                                    | 300,334                             |                     |   | 3           |
| 994,658   | 371,178   |                                    | 196,616                             |                     |   | 4           |
| 697,832   | 402,408   |                                    | 265,435                             |                     |   | 5           |
| 1,250,793   | 413,601   |                                    | 266,105                             |                     |   | 6           |
| 1,919,605   | 448,023   |                                    | 524,621                             |                     |   | 7           |
| 1,727,671   | 462,295   |                                    | 248,961                             |                     |   | 8           |
| 2,996,997   | 386,356   |                                    | 400,858                             |                     |   | 9           |
| 2,755,140   | 390,554   |                                    | 340,076                             |                     |   | 10          |
|   |   |                                    |                                     |                     |   | 11          |
|   |   |                                    |                                     |                     |   | 12          |
|   |   |                                    |                                     |                     |   | 13          |
|   |   |                                    |                                     |                     |   | 14          |
| 2,251,514   | (929,557)   |                                    | 3,413,038                           |                     |   | 15          |
| 2,169,462   | 2,029,520   |                                    | 2,393,463                           |                     |   | 16          |
|   |   |                                    |                                     |                     |   | 17          |
|   |   |                                    |                                     |                     |   | 18          |
| 2,653,421   | 49,880  |                                    | 97,288                              |                     |   | 19          |
| 3,817,142   | 5,417   |                                    | 6,716                               |                     |   | 20          |
|   |   |                                    |                                     |                     |   | 21          |
|   |   |                                    |                                     |                     |   | 22          |
|   |   |                                    |                                     |                     |   | 23          |
|   |   |                                    |                                     |                     |   | 24          |
|   |   |                                    |                                     |                     |   | 25          |
|   |   |                                    |                                     |                     |   | 26          |
|   |   |                                    |                                     |                     |   | 27          |
|   |   |                                    |                                     |                     |   | 28          |
|   |   |                                    |                                     |                     |   | 29          |
|   |   |                                    |                                     |                     |   | 30          |
|   |   |                                    |                                     |                     |   | 31          |
|   |   |                                    |                                     |                     |   | 32          |
|   |   |                                    |                                     |                     |   | 33          |
|   |   |                                    |                                     |                     |   | 34          |
|   |   |                                    |                                     |                     |   | 35          |
|   |   |                                    |                                     |                     |   | 36          |
|   |   |                                    |                                     |                     |   | 37          |
|   |   |                                    |                                     |                     |   | 38          |
|   |   |                                    |                                     |                     |   | 39          |
|   |   |                                    |                                     |                     |   | 40          |
|   |   |                                    |                                     |                     |   | 41          |
|   |   |                                    |                                     |                     |   | 42          |
|   |   |                                    |                                     |                     |   | 43          |
|   |   |                                    |                                     |                     |   | 44          |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**FOOTNOTE DATA**

| Page Number<br>(a) | Item Number<br>(b) | Column Number<br>(c) | Comments<br>(d)  |
|--------------------|--------------------|----------------------|--|
| 410                | 19 & 20            | a                    | A portion of GVSU and WMU solar garden generation is reported as purchased power expense, included on page 326 |

| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |  | Date of Report<br>(Mo, Da, Yr)     |                                 | Year of Report<br>December 31, 2017 |  |
|---|---|---|--|------------------------------------|---------------------------------|-------------------------------------|--|
| <b>CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES</b><br>Give below the information called for concerning changes in electric generating plant capacities during the year.   |   |   |  |                                    |                                 |                                     |  |
| A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year<br>1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.<br>2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such. |   |   |  |                                    |                                 |                                     |  |
| Line No.  | Name of Plant<br>(a)                            | Disposition<br>(b)  | Installed Capacity (in megawatts)                          |                                    |                                 | Date<br>(f)                         | If Sold or Leased, Give Name and Address of Purchaser or Lessee<br>(g) |
|   |   |   | Hydro<br>(c)   | Steam<br>(d)                       | (Other)<br>(e)                  |                                     |  |
| 1   |   |   |  |                                    |                                 |                                     |  |
| 2   |   |   |  |                                    |                                 |                                     |  |
| 3   |   |   |  |                                    |                                 |                                     |  |
| 4   |   |   |  |                                    |                                 |                                     |  |
| 5   |   |   |  |                                    |                                 |                                     |  |
| 6   |   |   |  |                                    |                                 |                                     |  |
| 7   |   |   |  |                                    |                                 |                                     |  |
| <b>B. Generating Units Scheduled for or Undergoing Modifications</b>  |   |   |  |                                    |                                 |                                     |  |
| Line No.  | Name of Plant<br>(a)                            | Character of Modification<br>(b)  | Installed Plant Capacity After Modification (in MW)<br>(c) | Estimated Dates of Construction    |                                 |                                     |  |
|   |   |   |  | Start<br>(d)                       | Completion<br>(e)               |                                     |  |
| 8   | Ludington Pumped Storage                        | Plant Upgrade *   |  |                                    |                                 |                                     |  |
| 9   |   |   |  |                                    |                                 |                                     |  |
| 10  |   | Unit 1  | 386.75   | 2018                               | 2019                            |                                     |  |
| 11  |   | Unit 3  | 386.75   | 2019                               | 2020                            |                                     |  |
| 12  |   | Unit 5  | 386.75   | 2016                               | 2017                            |                                     |  |
| 13  |   | Unit 6  | 386.75   | 2017                               | 2018                            |                                     |  |
| 14  |   |   |  |                                    |                                 |                                     |  |
| 15  |   |   |  |                                    |                                 |                                     |  |
| 16  |   |   |  |                                    |                                 |                                     |  |
| 17  |   |   |  |                                    |                                 |                                     |  |
| 18  |   |   |  |                                    |                                 |                                     |  |
| 19  |   |   |  |                                    |                                 |                                     |  |
| 20  |   |   |  |                                    |                                 |                                     |  |
| * Note:<br>Ludington is jointly owned by Consumers Energy Co (51%) and Detroit Edison Co (49%)<br>Each company will receive their prorata portion of the incremental capacity from the upgrade.   |   |   |  |                                    |                                 |                                     |  |
| <b>C. New Generating Plants Scheduled for or Under Construction</b>   |   |   |  |                                    |                                 |                                     |  |
| Line No.  | Plant Name & Location<br>(a)                    | TYPE<br>(Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear wind, solar, biomass, etc.)<br>(b)        | Installed Capacity (In megawatts)                          |                                    | Estimated Dates of Construction |                                     |  |
|   |   |   | Initial<br>(c)   | Ultimate<br>(d)                    | Start<br>(e)                    | Completion<br>(f)                   |  |
| 21  |   |   |  |                                    |                                 |                                     |  |
| 22  |   |   |  |                                    |                                 |                                     |  |
| 23  |   |   |  |                                    |                                 |                                     |  |
| 24  |   |   |  |                                    |                                 |                                     |  |
| 25  |   |   |  |                                    |                                 |                                     |  |
| 26  |   |   |  |                                    |                                 |                                     |  |
| 27  |   |   |  |                                    |                                 |                                     |  |
| <b>D. New Units In Existing Plants Scheduled for or Under Construction</b>  |   |   |  |                                    |                                 |                                     |  |
| Line No.  | Plant Name & Location<br>(a)                    | TYPE<br>(Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear wind, solar, biomass, etc.)<br>(b)        | Unit<br>(c)  | Size of Unit (In megawatts)<br>(d) | Estimated Dates of Construction |                                     |  |
|   |   |   |  |                                    | Start<br>(e)                    | Completion<br>(f)                   |  |
| 28  | Cross Winds Energy Park Phase II<br>Tuscola, MI | Wind  | 19 GE 2.3-116  | 43.70 MW total                     | 4/1/2017                        | 1/2/2018                            |  |
| 29  |   |   |  |                                    |                                 |                                     |  |
| 30  |   |   |  |                                    |                                 |                                     |  |
| 31  |   |   |  |                                    |                                 |                                     |  |
| 32  |   |   |  |                                    |                                 |                                     |  |
| 33  |   |   |  |                                    |                                 |                                     |  |
| 34  |   |   |  |                                    |                                 |                                     |  |

|   |  |   |                           |   |                          |  |   |
|---|--|---|---------------------------|---|--------------------------|--|---|
| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                           | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 |                          |  |   |
| <b>STEAM ELECTRIC GENERATING PLANTS</b>   |  |   |                           |   |                          |  |   |
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |  |   |                           |   |                          |  |   |
| <b>BOILERS</b><br>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)   |  |   |                           |   |                          |  |   |
| Line No.  | Name of Plant  | Location of Plant   | Number and Year Installed | Kind of Fuel And Method of Firing                   | Rated Pressure (In psig) | Rated Steam Temp. (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
|   | (a)  | (b)   | (c)                       | (d)   | (e)                      | (f)  | (g)   |
| 1   | J H Campbell   | West Olive  | 1-1962                    | Coal-Pulverized                                     | 2,700                    | 1050/1000  | 1,925                                       |
| 2   |  |   | 1-1967                    | Coal-Pulverized                                     | 3,800                    | 1000/1000  | 2,550                                       |
| 3   |  |   | 1-1980 (1)                | Coal-Pulverized                                     | 2,450                    | 1005/1000  | 6,156                                       |
| 4   | D E Karn   | Essexville  | 1-1959                    | Coal-Pulverized                                     | 2,725                    | 1050/1050  | 1,750                                       |
| 5   |  |   | 1-1961                    | Coal-Pulverized                                     | 2,700                    | 1050/1000  | 1,750                                       |
| 6   |  |   | 1-1975                    | No. 2 Oil & Natural Gas                             | 2,250                    | 955/955  | 4,625                                       |
| 7   |  |   | 1-1977                    | No. 2 Oil & Natural Gas                             | 2,250                    | 955/955  | 4,625                                       |
| 8   | Zeeland  | Zeeland   | 1-2002                    | Combined Cycle                                      | 2,350                    | 1055   | 660   |
| 9   | Jackson  | Jackson   | 1-2002                    | Combined Cycle                                      | 945                      | 753  | 2000  |
| 10  |  |   |                           |   |                          |  |   |
| 11  |  |   |                           |   |                          |  |   |
| 12  |  |   |                           |   |                          |  |   |
| 13  |  |   |                           |   |                          |  |   |
| 14  |  |   |                           |   |                          |  |   |
| 15  |  |   |                           |   |                          |  |   |
| 16  |  |   |                           |   |                          |  |   |
| 17  |  |   |                           |   |                          |  |   |
| 18  |  |   |                           |   |                          |  |   |
| 19  |  |   |                           |   |                          |  |   |
| 20  |  |   |                           |   |                          |  |   |
| 21  |  |   |                           |   |                          |  |   |
| 22  |  |   |                           |   |                          |  |   |
| 23  |  |   |                           |   |                          |  |   |
| 24  | See Note page 413A.1                                     |   |                           |   |                          |  |   |
| 25  | * Primary system pressure      ** Steam generator output |   |                           |   |                          |  |   |

|  |  |  |   |   |                                       |   |  |      |                                     |  |  |             |
|--|--|--|---|---|---------------------------------------|---|--|------|-------------------------------------|--|--|-------------|
| Name of Respondent<br>Consumers Energy Company   |  |  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                       |   | Date of Report<br>(Mo, Da, Yr)                                   |      | Year of Report<br>December 31, 2017 |  |  |             |
| <b>STEAM ELECTRIC GENERATING PLANTS (cont'd)</b>   |  |  |   |   |                                       |   |  |      |                                     |  |  |             |
| operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment                   |  |  |   |   |                                       | and its book cost are contemplated.<br>7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit. |  |      |                                     |  |  |             |
| Turbine-Generators<br>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements) |  |  |   |   |                                       |   |  |      |                                     |  |  |             |
| Year<br>In-<br>stalled   | TURBINES<br><i>include both ratings for boiler and turbine-generator of dual-rated installations</i> |  |   |   | NAME PLATE<br>Rating in Kw            |   | GENERATORS   |      | Power<br>Factor                     | Voltage (in<br>MV)<br>(If other than 3<br>phase, 60 cycle<br>indicate other<br>characteristic) | Plant Capacity<br>Maximum<br>Generator Name<br>Plate Rating<br>(Should agree<br>with column (n)) | Line<br>No. |
|  | Max.<br>Rating<br>Mega-<br>Watt  | Type<br>(Indicate tandem-<br>compound (TC);<br>cross compound<br>(CC) single casing<br>(SC); topping unit<br>(T); and non-<br>condensing (NC)<br>Show back<br>pressures) | Steam<br>Pressure<br>at Throttle<br>psig. | RPM   | At<br>Minimum<br>Hydrogen<br>Pressure | At Max.<br>Hydrogen<br>Pressure<br>(Include both<br>ratings for<br>the boiler and<br>the turbine-<br>generator of<br>dual-rated<br>installations)         | Hydrogen<br>Pressure<br><br>(Designate air<br>cooled generators) |      |                                     |  |  |             |
|  |  |  |   |   |                                       |   | Min.   | Max. |                                     |  |  |             |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  |             |
| 1962   | 265  | CC   | 2400                                      | 3600  | 97.4+                                 | 132.5   | 25.0   | 45.0 | 0.85                                | 16.0   | 1,540.2  | 1           |
|  |  |  |   |   | 97.4+                                 | 132.5   | 25.0   | 45.0 | 0.85                                | 16.0   |  | 2           |
| 1967   | 403.9  | TC   | 3500                                      | 3600  | 325.2                                 | 403.9   | 30.0   | 60.0 | 0.85                                | 20.0   |  | 3           |
| 1980   | 871.3  | TC   | 2400                                      | 3600  | 583.7                                 | 871.3   | 30.0   | 75.0 | 0.85                                | 18.0   |  | 4           |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 5           |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 6           |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 7           |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 8           |
| 1959   | 272  | CC   | 2400                                      | 3600  | 108.8                                 | 136   | 25.0   | 45.0 | 0.85                                | 16.0   | 1,946.30   | 9           |
|  |  |  |   |   | 108.8                                 | 136   | 25.0   | 45.0 | 0.85                                | 16.0   |  | 10          |
| 1961   | 272  | CC   | 2400                                      | 3600  | 108.8                                 | 136   | 25.0   | 45.0 | 0.85                                | 16.0   |  | 11          |
|  |  |  |   |   | 108.8                                 | 136   | 25.0   | 45.0 | 0.85                                | 16.0   |  | 12          |
| 1975   | 692.5  | TC   | 1800                                      | 3600  | 387.8                                 | 692.5   | 15.0   | 60.0 | 0.85                                | 26.0   |  | 13          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 14          |
| 1977   | 709.8  | TC   | 1800                                      | 3600  | 518                                   | 709.8   | 45.0   | 75.0 | 0.85                                | 26.0   |  | 15          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 16          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 17          |
| 2002   | 552  | TC   | 1478                                      | 3600  | 516                                   | 590.8   | 15.0   | 45.0 | 0.85                                | 18.0   | 590.8  | 18          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 19          |
| 2002   | 602  | SC   | 900                                       | 3600  | 653.18                                | 653.18  | N/A  | N/A  | 0.85                                | 13.8   | 653.18   | 20          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 21          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 22          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 23          |
| + J H Campbell - Shaft connected boiler feed pumps - 4,320 hp per pump - one each turbine.   |  |  |   |   |                                       |   |  |      |                                     |  |  | 24          |
|  |  |  |   |   |                                       |   |  |      |                                     |  |  | 25          |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**FOOTNOTE DATA**

| Page Number<br>(a) | Item Number<br>(b) | Column Number<br>(c) | Comments<br>(d)  |
|--------------------|--------------------|----------------------|--|
| 413 A              |                    | C                    | <p>(1) Respondent, Michigan Public Power Agency and Wolverine Power Supply Cooperative, nonassociated companies, are co-owners, as tenants in common, of the J H Campbell No 3 unit with Respondent having a 93.31% undivided interest, Michigan Public Power Agency a 4.80% undivided interest, Wolverine Power Supply Cooperative a 1.89% undivided interest. Respondent is operator of the plant and is responsible for operation and maintenance. Respondent and the other owners are entitled to the generating capability and energy output of the unit in the percentages indicated above. Respondent and Michigan Public Power Agency also are co-owners, as tenants in common, of substation and certain transmission facilities included in the project. Respondent and Wolverine Power Supply Cooperative also are co-owners, as tenants in common, of certain transmission facilities included in the project. Operation, maintenance and other expenses are shared by Respondent and other owners according to contractual arrangements. Expense accounts affected are steam-electric power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.</p> |



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(Next page is 414)

|   |               |   |                |  |              |                                     |                                  |
|---|---------------|---|----------------|--|--------------|-------------------------------------|----------------------------------|
| Name of Respondent<br>Consumers Energy Company  |               | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                | Date of Report<br>(Mo, Da, Yr)   |              | Year of Report<br>December 31, 2017 |                                  |
| <b>HYDROELECTRIC GENERATING PLANTS</b>  |               |   |                |  |              |                                     |                                  |
| 1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.<br>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.<br>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> .<br>4. Designate any plant or portion thereof for which |               |   |                | the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars |              |                                     |                                  |
| Line No.  | Name of Plant | Location  | Name of Stream | Water Wheels<br><i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>  |              |                                     |                                  |
|   |               |   |                | Attended or Unattended   | Type of Unit | Year Installed                      | Gross Static Head with Pond Full |
|   | (a)           | (b)   | (c)            | (d)  | (e)          | (f)                                 | (g)                              |
| 1   | Hardy         | Newaygo County,   | Muskegon       | Attended*  | Vert F       | 1931                                | 100'                             |
| 2   |               | Big Prairie Township  |                |  | Vert F       | 1931                                | 100'                             |
| 3   |               |   |                |  | Vert F       | 2009                                | 100'                             |
| 4   |               |   |                |  |              |                                     |                                  |
| 5   | Hodenpyl      | Wexford County,   | Manistee       | Attended*  | Vert F       | 1925                                | 67.5'                            |
| 6   |               | Springville Township  |                |  | Vert F       | 1925                                | 67.5'                            |
| 7   |               |   |                |  |              |                                     |                                  |
| 8   | Tippy         | Manistee County,  | Manistee       | Attended*  | Vert F       | 1918                                | 57.5'                            |
| 9   |               | Dickson Township  |                |  | Vert F       | 1918                                | 57.5'                            |
| 10  |               |   |                |  | Vert F       | 1918                                | 57.5'                            |
| 11  |               |   |                |  |              |                                     |                                  |
| 12  |               |   |                |  |              |                                     |                                  |
| 13  |               |   |                |  |              |                                     |                                  |
| 14  |               |   |                |  |              |                                     |                                  |
| 15  |               |   |                |  |              |                                     |                                  |
| 16  |               |   |                |  |              |                                     |                                  |
| 17  |               |   |                |  |              |                                     |                                  |
| 18  |               |   |                |  |              |                                     |                                  |
| 19  |               |   |                |  |              |                                     |                                  |
| 20  |               |   |                |  |              |                                     |                                  |
| 21  |               |   |                |  |              |                                     |                                  |
| 22  |               |   |                |  |              |                                     |                                  |
| 23  |               |   |                |  |              |                                     |                                  |
| 24  |               |   |                |  |              |                                     |                                  |
| 25  |               |   |                |  |              |                                     |                                  |
| 26  |               |   |                |  |              |                                     |                                  |
| 27  |               |   |                |  |              |                                     |                                  |
| 28  |               |   |                |  |              |                                     |                                  |
| 29  |               |   |                |  |              |                                     |                                  |
| 30  |               |   |                |  |              |                                     |                                  |
| 31  |               |   |                |  |              |                                     |                                  |
| 32  |               |   |                |  |              |                                     |                                  |
| 33  |               |   |                |  |              |                                     |                                  |
| 34  |               |   |                |  |              |                                     |                                  |
| 35  |               |   |                |  |              |                                     |                                  |
| 36  |               |   |                |  |              |                                     |                                  |
| 37  |               | *Part-time attendance   |                |  |              |                                     |                                  |

|  |                |  |   |                    |  |                              |  |                                  |  |          |
|--|----------------|--|---|--------------------|--|------------------------------|--|----------------------------------|--|----------|
| Name of Respondent<br>Consumers Energy Company   |                |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                    | Date of Report<br>(Mo, Da, Yr)   |                              | Year of Report<br>December 31, 2017          |                                  |  |          |
| <b>HYDROELECTRIC GENERATING PLANTS (Continued)</b>   |                |  |   |                    |  |                              |  |                                  |  |          |
| (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.<br>5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and |                |  |   |                    | term of lease and annual rent, and how determined. Specify whether lessee is an associated company.<br>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated. |                              |  |                                  |  |          |
| Water Wheels (Continued)   |                |  | Generators  |                    |  |                              |  |                                  | Total Installed Generating Capacity      | Line No. |
| Design Head<br><br>(h)   | RPM<br><br>(i) | Maximum Hp. Capacity of Unit at Design Head<br><br>(j) | Year Installed<br><br>(k)   | Voltage<br><br>(l) | Phase<br><br>(m)   | Frequency or d.c.<br><br>(n) | Name Plate Rating of Unit (in MW)<br><br>(o) | No. of Units in Plant<br><br>(p) | (Name Plate Ratings in megawatts)<br>(q) |          |
| 99'  | 163.6          | 14,800   | 1931  | 7.5                | 3  | 60                           | 10   | 1                                | 31.52                                    | 1        |
| 99'  | 163.6          | 14,800   | 1931  | 7.5                | 3  | 60                           | 10   | 1                                |  | 2        |
| 99'  | 163.6          | 16,262   | 2009  | 7.5                | 3  | 60                           | 11.52  | 1                                |  | 3        |
| 62'  | 120            | 12,000   | 1925  | 7.5                | 3  | 60                           | 9.5  | 1                                | 19                                       | 4        |
| 62'  | 120            | 12,000   | 1925  | 7.5                | 3  | 60                           | 9.5  | 1                                |  | 5        |
| 57.5'  | 109.1          | 7,500  | 1918  | 7.5                | 3  | 60                           | 6.7  | 1                                |  | 6        |
| 57.5'  | 109.1          | 7,500  | 1918  | 7.5                | 3  | 60                           | 6.7  | 1                                | 20.1                                     | 7        |
| 57.5'  | 109.1          | 7,500  | 1918  | 7.5                | 3  | 60                           | 6.7  | 1                                |  | 8        |
| 57.5'  | 109.1          | 7,500  | 1918  | 7.5                | 3  | 60                           | 6.7  | 1                                |  | 9        |
|  |                |  |   |                    |  |                              |  |                                  |  | 10       |
|  |                |  |   |                    |  |                              |  |                                  |  | 11       |
|  |                |  |   |                    |  |                              |  |                                  |  | 12       |
|  |                |  |   |                    |  |                              |  |                                  |  | 13       |
|  |                |  |   |                    |  |                              |  |                                  |  | 14       |
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|  |                |  |   |                    |  |                              |  |                                  |  | 16       |
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|  |                |  |   |                    |  |                              |  |                                  |  | 18       |
|  |                |  |   |                    |  |                              |  |                                  |  | 19       |
|  |                |  |   |                    |  |                              |  |                                  |  | 20       |
|  |                |  |   |                    |  |                              |  |                                  |  | 21       |
|  |                |  |   |                    |  |                              |  |                                  |  | 22       |
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|  |                |  |   |                    |  |                              |  |                                  |  | 24       |
|  |                |  |   |                    |  |                              |  |                                  |  | 25       |
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|  |                |  |   |                    |  |                              |  |                                  |  | 29       |
|  |                |  |   |                    |  |                              |  |                                  |  | 30       |
|  |                |  |   |                    |  |                              |  |                                  |  | 31       |
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|  |                |  |   |                    |  |                              |  |                                  |  | 34       |
|  |                |  |   |                    |  |                              |  |                                  |  | 35       |
|  |                |  |   |                    |  |                              |  |                                  |  | 36       |
|  |                |  |   |                    |  |                              |  |                                  |  | 37       |

| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                | Date of Report<br>(Mo, Da, Yr)   |              | Year of Report<br>December 31, 2017 |   |                    |
|---|--|---|----------------|--|--------------|-------------------------------------|---|--------------------|
| <b>PUMPED STORAGE GENERATING PLANTS</b>   |  |   |                |  |              |                                     |   |                    |
| 1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.<br>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. |  |   |                | 3. Exclude from this schedule the book cost of plant included in Account 121, <i>Nonutility Property</i> .<br>4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any |              |                                     |   |                    |
| Line No.  | Name of Plant  | Location  | Name of Stream | Water Wheels of Hydraulic Turbines/Pumps<br><i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)</i>         |              |                                     |   |                    |
|   |  |   |                | Attended or Unattended   | Type of Unit | Year Installed                      | Gross Static Head with Pond Full<br>(g) (3) | Design Head<br>(h) |
| (a)   | (b)  | (c)   | (d)            | (e)  | (f)          | (g)                                 | (3)   | (h)                |
| 1   | Ludington (1)  | Ludington   | Lake Michigan  | Attended   | Vert F (2)   | 1973                                | 361.2'                                      | 353'               |
| 2   |  |   |                |  | Vert F       | 1973                                | 361.2'                                      | 353'               |
| 3   |  |   |                |  | Vert F       | 1973                                | 361.2'                                      | 353'               |
| 4   |  |   |                |  |              |                                     |   |                    |
| 5   |  |   |                |  |              |                                     |   |                    |
| 6   | Ludington U2   | Ludington   | Lake Michigan  | Attended   | Vert F       | 2015                                | 361.2'                                      | 353'               |
| 7   | Ludington U4   | Ludington   | Lake Michigan  | Attended   | Vert F       | 2016                                | 361.2'                                      | 353'               |
| 8   | Ludington U5   | Ludington   | Lake Michigan  | Attended   | Vert F       | 2017                                | 361.2'                                      | 353'               |
| 9   | <p>(1) Respondent and the DTE Electric Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Respondent having a 51% undivided interest and DTE Electric a 49% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees.</p> <p>Respondent is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant.</p> <p>Operation, maintenance and other expenses of the project are shared by Respondent and DTE Electric, 51% and 49%, respectively.</p> <p>Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.</p> <p>(2) All units are reversible pump/turbines.</p> <p>(3) Gross Static Head pond full with average lake level for 2017 of 580.80'.</p> |   |                |  |              |                                     |   |                    |
| 10  |  |   |                |  |              |                                     |   |                    |
| 11  |  |   |                |  |              |                                     |   |                    |
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| 36  |  |   |                |  |              |                                     |   |                    |
| 37  |  |   |                |  |              |                                     |   |                    |
| 38  |  |   |                |  |              |                                     |   |                    |

| Name of Respondent<br>Consumers Energy Company  |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr) |   | Year of Report<br>December 31, 2017 |                      |                 |   |
|---|---|---|-----------------|--------------------------------|---|-------------------------------------|----------------------|-----------------|---|
| <b>PUMPED STORAGE GENERATING PLANTS (Continued)</b>   |   |   |                 |                                |   |                                     |                      |                 |   |
| generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses |   |   |                 |                                | and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.<br>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether |                                     |                      |                 |   |
| <b>SEPARATE MOTOR-DRIVEN PUMPS</b>  |   |   |                 |                                |   |                                     |                      |                 |   |
| RPM<br><i>(Designate whether turbine or pump)</i><br>(i)  | Maximum Hp<br>Capacity of Unit at<br>Design Head<br><br>(j) | Year<br>Installed<br><br>(k)  | Type<br><br>(l) | RPM<br><br>(m)                 | Phase<br><br>(n)  | Fre-<br>quency<br>or dc<br><br>(o)  | NAME PLATE RATING IN |                 |   |
|   |   |   |                 |                                |   |                                     | Hp<br><br>(p)        | MV's<br><br>(q) | Line<br>No.   |
| NA  |   |   |                 |                                |   |                                     |                      |                 | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26<br>27<br>28<br>29<br>30<br>31<br>32<br>33<br>34<br>35<br>36<br>37<br>38 |



|  |   |   |                  |                                |   |                                     |  |
|--|---|---|------------------|--------------------------------|---|-------------------------------------|--|
| Name of Respondent<br>Consumers Energy Company   |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                  | Date of Report<br>(Mo, Da, Yr) |   | Year of Report<br>December 31, 2017 |  |
| <b>PUMPED STORAGE GENERATING PLANTS (Continued)</b>  |   |   |                  |                                |   |                                     |  |
| lessee is an associated company. contemplated.<br>6. Designate any plant or equipment, owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are |   |   |                  |                                |   |                                     |  |
| Line No.   | GENERATORS OR GENERATOR/MOTORS<br><i>(In column (v) designate whether generator or motor)</i> |   |                  |                                |   |                                     | Total Installed Generating Capacity (Name Plate Ratings) (In megawatts)<br><br>(x) |
|  | Year Installed<br><br>(r)   | Voltage<br><br>(s)  | Phase<br><br>(t) | Frequency or d.c.<br><br>(u)   | Name Plate Rating of Unit (In megawatts) (Designate whether Mva, MW, or HP; indicate power factor)<br><br>(v) | Number of Units in Plant<br><br>(w) |  |
| 1  | 1973  | 20.0  | 3                | 60 Hz                          | Generator   | 3                                   | 989.4  |
| 2  |   |   |                  |                                | 329.8 MW  |                                     |  |
| 3  |   |   |                  |                                | 0.85 Power Factor   |                                     |  |
| 4  |   |   |                  |                                |   |                                     |  |
| 5  | 2015  | 20.0  | 3                | 60 Hz                          | Generator   | 1                                   | 386.75   |
| 6  |   |   |                  |                                | 386.75 MW   |                                     |  |
| 7  |   |   |                  |                                | 0.85 Power Factor   |                                     |  |
| 8  |   |   |                  |                                |   |                                     |  |
| 9  | 2016  | 20.0  | 3                | 60 Hz                          | Generator   | 1                                   | 386.75   |
| 10   |   |   |                  |                                | 386.75 MW   |                                     |  |
| 11   |   |   |                  |                                | 0.85 Power Factor   |                                     |  |
| 12   |   |   |                  |                                |   |                                     |  |
| 13   | 2017  | 20.0  | 3                | 60 Hz                          | Generator   | 1                                   | 386.75   |
| 14   |   |   |                  |                                | 386.75 MW   |                                     |  |
| 15   |   |   |                  |                                | 0.85 Power Factor   |                                     |  |
| 16   |   |   |                  |                                |   |                                     |  |
| 17   |   |   |                  |                                |   |                                     |  |
| 18   |   |   |                  |                                |   |                                     |  |
| 19   |   |   |                  |                                |   |                                     |  |
| 20   |   |   |                  |                                |   |                                     |  |
| 21   |   |   |                  |                                |   |                                     |  |
| 22   |   |   |                  |                                |   |                                     |  |
| 23   |   |   |                  |                                |   |                                     |  |
| 24   |   |   |                  |                                |   |                                     |  |
| 25   |   |   |                  |                                |   |                                     |  |
| 26   |   |   |                  |                                |   |                                     |  |
| 27   |   |   |                  |                                |   |                                     |  |
| 28   |   |   |                  |                                |   |                                     |  |
| 29   |   |   |                  |                                |   |                                     |  |
| 30   |   |   |                  |                                |   |                                     |  |
| 31   |   |   |                  |                                |   |                                     |  |
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| 34   |   |   |                  |                                |   |                                     |  |
| 35   |   |   |                  |                                |   |                                     |  |
| 36   |   |   |                  |                                |   |                                     |  |
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| Name of Respondent<br>Consumers Energy Company   |                          | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr)   |                  | Year of Report<br>December 31, 2017         |  |
|--|--------------------------|---|---|--|------------------|---|--|
| <b>INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS</b>  |                          |   |   |  |                  |   |  |
| 1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.<br>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.<br>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> . |                          |   |   | 4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars |                  |   |  |
| Line No.   | Name of Plant<br><br>(a) | Location of Plant<br><br>(b)  | Prime Movers<br><i>In Column (e), indicate basic cycle for gas-turbine as open or closed;<br/>indicate basic cycle for internal-combustion as 2 or 4.</i> |  |                  |   |  |
|  |                          |   | Internal-Combustion<br>or Gas-Turbine<br><br>(c)  | Year<br>Installed<br><br>(d)   | Cycle<br><br>(e) | Belted or<br>Direct<br>Connected<br><br>(f) |  |
| 1  | Gaylord                  | Gaylord   | Gas-Turbine   | 1966   | Open             | Direct Connected                            |  |
| 2  |                          |   |   |  |                  |   |  |
| 3  | Campbell                 | West Olive  | Gas-Turbine   | 1968   | Open             | Direct Connected                            |  |
| 4  |                          |   |   |  |                  |   |  |
| 5  | Straits                  | Mackinaw City   | Gas-Turbine   | 1969   | Open             | Direct Connected                            |  |
| 6  |                          |   |   |  |                  |   |  |
| 7  | Thetford                 | North of Flint  | Gas-Turbine   | 1970   | Open             | Direct Connected                            |  |
| 8  |                          |   |   |  |                  |   |  |
| 9  | Zeeland                  | Zeeland   | Gas-Turbine   | 2001   | Open             | Direct Connected                            |  |
| 10   |                          |   |   |  |                  |   |  |
| 11   |                          |   |   |  |                  |   |  |
| 12   |                          |   |   |  |                  |   |  |
| 13   |                          |   |   |  |                  |   |  |
| 14   | <b>NOTE:</b>             |   |   |  |                  |   |  |
| 15   | The following plants     |   |   |  |                  |   |  |
| 16   | are Mothballed:          |   |   |  |                  |   |  |
| 17   | Thetford 2-4             |   |   |  |                  |   |  |
| 18   |                          |   |   |  |                  |   |  |
| 19   | Retired:                 |   |   |  |                  |   |  |
| 20   | Gaylord 4 & 5 (11/1/13)  |   |   |  |                  |   |  |
| 21   | Morrow A & B (3/13/14)   |   |   |  |                  |   |  |
| 22   | Thetford 1 (5/31/15)     |   |   |  |                  |   |  |
| 23   | Thetford 5 - 9 (9/14/13) |   |   |  |                  |   |  |
| 24   |                          |   |   |  |                  |   |  |
| 25   |                          |   |   |  |                  |   |  |
| 26   |                          |   |   |  |                  |   |  |
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| Name of Respondent<br>Consumers Energy Company   |               |                        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)   |   | Year of Report<br>December 31, 2017 |                    |
|--|---------------|------------------------|---|-----------------|--|---|-------------------------------------|--------------------|
| <b>TRANSMISSION LINE STATISTICS</b>  |               |                        |   |                 |  |   |                                     |                    |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.<br>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation cost and expenses on this page.<br>3. Report data by individual lines for all voltages if so required by a State commission.<br>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i> .<br>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or |               |                        |   |                 | steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each construction type by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.<br>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of each occupancy and state |   |                                     |                    |
| Line No.   | DESIGNATION   |                        | VOLTAGE<br><i>(Indicate where other than 60 cycle, 3 phase)</i>   |                 | Type of Supporting Structure<br>(e)  | LENGTH (Pole Miles)<br><i>(In the case of underground lines, report -circuit miles)</i> |                                     | Number of Circuits |
|  | From<br>(a)   | To<br>(b)              | Operating<br>(c)  | Designed<br>(d) |  | (f)   | (g)                                 |                    |
| 1  | HODENPYL      | GROTON - FOUR MILE     | 138   | 138             | WOOD POLES   | 8.15  |                                     | 1                  |
| 2  |               |                        |   |                 | WOOD H-FRAMES  | 0.17  |                                     |                    |
| 3  | HARDY         | GRAND RAPIDS           | 138   | 138             | WOOD POLES   | 0.25  |                                     | 1                  |
| 4  | GROTON        | MUSKEGON-GRAND RAPIDS  | 138   | 138             | WOOD POLES   | 20.41   | 1.97                                | 1                  |
| 5  |               |                        |   |                 | STEEL TOWERS   | 2.80  |                                     |                    |
| 6  |               |                        |   |                 | WOOD H-FRAMES  | 1.01  |                                     |                    |
| 7  | BATTLE CREEK  | JACKSON-LANSING        | 138   | 138             | WOOD POLES   | 1.79  |                                     | 1                  |
| 8  | MIO           | SAGINAW                | 138   | 138             | WOOD POLES   | 6.94  |                                     | 1                  |
| 9  | SAGINAW RIVER | EDENVILLE ALMA         | 138   | 138             | WOOD POLES   | 21.00   |                                     | 1                  |
| 10   |               |                        |   |                 | NO STRUCTURES  | 0.02  |                                     |                    |
| 11   |               |                        |   |                 | STEEL TOWERS   | 0.04  |                                     |                    |
| 12   | GRAND RAPIDS  | KALAMAZOO-BATTLE CREEK | 138   | 138             | WOOD POLES   | 0.20  |                                     | 1                  |
| 13   |               |                        |   |                 | STEEL TOWERS   | 0.28  |                                     |                    |
| 14   | JACKSON       | MANCHESTER             | 138   | 138             | STEEL POLES  | 0.73  |                                     | 1                  |
| 15   |               |                        |   |                 | STEEL TOWERS   | 10.18   |                                     |                    |
| 16   | JACKSON       | WHITING                | 138   | 138             | WOOD POLES   | 0.34  |                                     | 1                  |
| 17   |               |                        |   |                 | STEEL TOWERS   | 0.17  | 0.08                                |                    |
| 18   | WEADCOK       | FLINT                  | 138   | 138             | WOOD POLES   | 0.04  |                                     | 1                  |
| 19   | FLINT         | BATTLE CREEK           | 138   | 138             | WOOD POLES   | 0.96  |                                     | 1                  |
| 20   |               |                        |   |                 | STEEL TOWERS   | 5.96  |                                     |                    |
| 21   |               |                        |   |                 | STEEL POLES  | 3.80  |                                     |                    |
| 22   | MORROW        | WEALTHY-V-22           | 138   | 138             | WOOD POLES   | 19.21   |                                     | 1                  |
| 23   |               |                        |   |                 | WOOD H-FRAMES  | 10.17   |                                     |                    |
| 24   | MORROW        | BLACKSTON              | 138   | 138             | WOOD POLES   | 0.63  |                                     | 1                  |
| 25   | SAGINAW RIVER | OWOSSO P-18            | 138   | 138             | WOOD POLES   | 25.13   |                                     | 1                  |
| 26   |               |                        |   |                 | STEEL TOWERS   | 4.17  |                                     |                    |
| 27   |               |                        |   |                 | WOOD H-FRAMES  | 4.33  |                                     |                    |
| 28   | VERONA        | BATAVIA                | 138   | 138             | WOOD POLES   | 6.63  |                                     | 1                  |
| 29   | RAISIN        | PARR RD-WHITING        | 138   | 138             | WOOD POLES   | 0.07  |                                     | 1                  |
| 30   |               |                        |   |                 | STEEL TOWERS   | 7.21  |                                     |                    |
| 31   | HIGGINS       | MIO-GAYLORD            | 138   | 138             | WOOD POLES   | 14.21   |                                     | 1                  |
| 32   |               |                        | TOTAL   |                 | 0  | 0   | 0                                   | 0                  |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**TRANSMISSION LINE STATISTICS (Continued)**

whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not

the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE<br>(Include in column (j) land, land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|--|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)  | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 336.4 KCMILACSR                       | 45,783   | 898,518                             | 944,301           |   |                             |              |                       | 1        |
|                                       |  |                                     | -                 |   |                             |              |                       | 2        |
| 336.4 KCMILACSR                       |  | 14,591                              | 14,591            |   |                             |              |                       | 3        |
| VARIOUS                               | 339,794  | 5,790,322                           | 6,130,116         |   |                             |              |                       | 4        |
|                                       | -  | -                                   | -                 |   |                             |              |                       | 5        |
|                                       | -  | -                                   | -                 |   |                             |              |                       | 6        |
| VARIOUS                               | 52,721   | 469,454                             | 522,175           |   |                             |              |                       | 7        |
| 336.4 KCMILACSR                       | 28,434   | 455,899                             | 484,333           |   |                             |              |                       | 8        |
| 336.4 KCMILACSR                       | 36,976   | 4,440,549                           | 4,477,525         |   |                             |              |                       | 9        |
| 795 KCMIL ACSR                        |  |                                     | -                 |   |                             |              |                       | 10       |
| 795 KCMIL ACSR                        |  |                                     | -                 |   |                             |              |                       | 11       |
| 795 KCMIL ACSR                        | 2,940  | 104,246                             | 107,186           |   |                             |              |                       | 12       |
|                                       |  |                                     | -                 |   |                             |              |                       | 13       |
| 795 KCMIL ACSR                        | 40,618   | 696,167                             | 736,785           |   |                             |              |                       | 14       |
|                                       |  |                                     | -                 |   |                             |              |                       | 15       |
| 795 KCMIL ACSR                        | 237  | 61,797                              | 62,034            |   |                             |              |                       | 16       |
| 4/0 COPPER                            |  |                                     | -                 |   |                             |              |                       | 17       |
| 477 KCMIL ACSR                        |  | 2,408                               | 2,408             |   |                             |              |                       | 18       |
| VARIOUS                               | 2,271  | 1,048,847                           | 1,051,118         |   |                             |              |                       | 19       |
|                                       |  |                                     | -                 |   |                             |              |                       | 20       |
| 795 KCMIL ACSR                        |  |                                     | -                 |   |                             |              |                       | 21       |
| 795 KCMIL ACSR                        | 925,239  | 3,768,502                           | 4,693,741         |   |                             |              |                       | 22       |
|                                       |  |                                     | -                 |   |                             |              |                       | 23       |
| 336.4 KCMILACSR                       | 6,256  | 81,194                              | 87,450            |   |                             |              |                       | 24       |
| VARIOUS                               | 267,067  | 1,521,766                           | 1,788,833         |   |                             |              |                       | 25       |
|                                       |  |                                     | -                 |   |                             |              |                       | 26       |
|                                       |  |                                     | -                 |   |                             |              |                       | 27       |
| 336.4 KCMILACSR                       |  | 1,453,667                           | 1,453,667         |   |                             |              |                       | 28       |
| 795 KCMIL ACSR                        | 11,422   | 366,278                             | 377,700           |   |                             |              |                       | 29       |
|                                       |  |                                     | -                 |   |                             |              |                       | 30       |
| VARIOUS                               | 376,296  | 1,428,486                           | 1,804,782         |   |                             |              |                       | 31       |
|                                       | 0  | 0                                   | 0                 | 0                                       | 0                           | 0            | 0                     | 32       |

| Name of Respondent<br>Consumers Energy Company   |               |                           | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                 | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>December 31, 2017  |      |                    |
|--|---------------|---------------------------|---|-----------------|---|--|------|--------------------|
| <b>TRANSMISSION LINE STATISTICS</b>  |               |                           |   |                 |   |  |      |                    |
| <p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation cost and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i>.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or</p> |               |                           |   |                 | <p>steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each construction type by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of each occupancy and state</p> |  |      |                    |
| Line No.   | DESIGNATION   |                           | VOLTAGE<br><small>(indicate where other than 60 cycle, 3 phase)</small>   |                 | Type of Supporting Structure<br>(e)   | LENGTH (Pole Miles)<br><small>(in the case of underground lines, report circuit miles)</small> |      | Number of Circuits |
|  | From<br>(a)   | To<br>(b)                 | Operating<br>(c)  | Designed<br>(d) |   | (f)  | (g)  |                    |
| 33   | COBB          | BLACK RIVER               | 138   | 138             | WOOD POLES  | 1.96   |      | 1                  |
| 34   |               |                           |   |                 | STEEL TOWERS  | 0.56   |      |                    |
| 35   | COBB          | HOOKER                    | 138   | 138             | WOOD POLES  | 0.03   |      | 1                  |
| 36   | TRAVERSE CITY | GAYLORD                   | 138   | 138             | WOOD POLES  | 19.57  |      | 1                  |
| 37   |               |                           |   |                 | WOOD H-FRAMES   | 14.06  |      |                    |
| 38   |               |                           |   |                 | STEEL POLES   | 0.09   |      |                    |
| 39   | CAMPBELL      | GRAND RAPIDS-BATTLE CREEK | 138   | 138             | WOOD POLES  | 0.09   |      | 1                  |
| 40   |               |                           |   |                 |   |  |      |                    |
| 41   |               |                           |   |                 |   |  |      |                    |
| 42   |               |                           |   |                 |   |  |      |                    |
| 43   |               |                           |   |                 |   |  |      |                    |
| 44   |               |                           |   |                 |   |  |      |                    |
| 45   |               |                           |   |                 |   |  |      |                    |
| 46   |               |                           |   |                 |   |  |      |                    |
| 47   |               |                           |   |                 |   |  |      |                    |
| 48   |               |                           |   |                 |   |  |      |                    |
| 49   |               |                           |   |                 |   |  |      |                    |
| 50   |               |                           |   |                 |   |  |      |                    |
| 51   |               |                           |   |                 |   |  |      |                    |
| 52   |               |                           |   |                 |   |  |      |                    |
| 53   |               |                           |   |                 |   |  |      |                    |
| 54   |               |                           |   |                 |   |  |      |                    |
| 55   |               |                           |   |                 |   |  |      |                    |
| 56   |               |                           |   |                 |   |  |      |                    |
| 57   |               |                           |   |                 |   |  |      |                    |
| 58   |               |                           |   |                 |   |  |      |                    |
| 59   |               |                           |   |                 |   |  |      |                    |
| 60   |               |                           |   |                 |   |  |      |                    |
| 61   |               |                           |   |                 |   |  |      |                    |
| 62   |               |                           |   |                 |   |  |      |                    |
| 63   |               |                           |   |                 |   |  |      |                    |
| 64   | TOTAL         |                           |   |                 | 0   | 213.36   | 2.05 | 21                 |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |   |                             |              |                       |          |
|--|---|--|-------------------------------------|---|-----------------------------|--------------|-----------------------|----------|
| <b>TRANSMISSION LINE STATISTICS (Continued)</b>  |   |  |                                     |   |                             |              |                       |          |
| <p>whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not</p> |   | <p>the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p> |                                     |   |                             |              |                       |          |
| Size of Conductor and Material<br><br>(i)  | COST OF LINE<br><i>(Include in column (j) land, land rights, and clearing right-of-way)</i>                           |  |                                     | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|  | Land<br>(j)   | Construction and Other Costs<br>(k)  | Total Cost<br>(l)                   | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| VARIOUS  | 219,054   | 386,086  | 605,140                             |   |                             |              |                       | 33       |
| VARIOUS  |   |  | -                                   |   |                             |              |                       | 34       |
| 336.4 KCMIL ACSR   |   | 14,976   | 14,976                              |   |                             |              |                       | 35       |
| 336.4 KCMIL ACSR   | 134,710   | 1,965,842  | 2,100,552                           |   |                             |              |                       | 36       |
|  |   |  | -                                   |   |                             |              |                       | 37       |
|  |   |  | -                                   |   |                             |              |                       | 38       |
| 336.4 KCMILACSR  |   | 47,476   | 47,476                              |   |                             |              |                       | 39       |
|  |   |  | -                                   |   |                             |              |                       | 40       |
|  |   |  | -                                   |   |                             |              |                       | 41       |
|  |   |  | -                                   |   |                             |              |                       | 42       |
|  |   |  | -                                   |   |                             |              |                       | 43       |
|  |   |  | -                                   |   |                             |              |                       | 44       |
|  |   |  | -                                   |   |                             |              |                       | 45       |
|  |   |  | -                                   |   |                             |              |                       | 46       |
|  |   |  | -                                   |   |                             |              |                       | 47       |
|  |   |  | -                                   |   |                             |              |                       | 48       |
|  |   |  | -                                   |   |                             |              |                       | 49       |
|  |   |  | -                                   |   |                             |              |                       | 50       |
|  |   |  | -                                   |   |                             |              |                       | 51       |
|  |   |  | -                                   |   |                             |              |                       | 52       |
|  |   |  | -                                   |   |                             |              |                       | 53       |
|  |   |  | -                                   |   |                             |              |                       | 54       |
|  |   |  | -                                   |   |                             |              |                       | 55       |
|  |   |  | -                                   |   |                             |              |                       | 56       |
|  |   |  | -                                   |   |                             |              |                       | 57       |
|  |   |  | -                                   |   |                             |              |                       | 58       |
|  |   |  | -                                   |   |                             |              |                       | 59       |
|  |   |  | -                                   |   |                             |              |                       | 60       |
|  |   |  | -                                   | 25,601                                  | 617,855                     |              | 643,456               | 61       |
|  |   |  | -                                   |   |                             |              |                       | 62       |
|  |   |  | -                                   |   |                             |              |                       | 63       |
|  | 2,489,818   | 25,017,071   | 27,506,889                          | 25,601                                  | 617,855                     | -            | 643,456               | 64       |

| Name of Respondent<br>Consumers Energy Company   |                  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                             | Date of Report<br>(Mo, Da, Yr)  |                                 | Year of Report<br>December 31, 2017 |                 |
|--|------------------|---|-----------------------------|---|---------------------------------|-------------------------------------|-----------------|
| <b>TRANSMISSION LINES ADDED DURING YEAR</b>  |                  |   |                             |   |                                 |                                     |                 |
| 1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. |                  |   |                             | underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these |                                 |                                     |                 |
| 2. Provide separate subheadings for overhead and   |                  |   |                             |   |                                 |                                     |                 |
| Line No.   | LINE DESIGNATION |   | Line Length in Miles<br>(c) | SUPPORTING STRUCTURE  |                                 | CIRCUITS PER STRUCTURE              |                 |
|  | From<br>(a)      | To<br>(b)   |                             | Type<br>(d)   | Average Number per Miles<br>(e) | Present<br>(f)                      | Ultimate<br>(g) |
| 1  | TRAVERSE CITY    | GAYLORD   | 0.03                        | WOOD POLES  | 2                               | 1                                   | 1               |
| 2  |                  |   |                             |   |                                 |                                     |                 |
| 3  |                  |   |                             |   |                                 |                                     |                 |
| 4  |                  |   |                             |   |                                 |                                     |                 |
| 5  |                  |   |                             |   |                                 |                                     |                 |
| 6  |                  |   |                             |   |                                 |                                     |                 |
| 7  |                  |   |                             |   |                                 |                                     |                 |
| 8  |                  |   |                             |   |                                 |                                     |                 |
| 9  |                  |   |                             |   |                                 |                                     |                 |
| 10   |                  |   |                             |   |                                 |                                     |                 |
| 11   |                  |   |                             |   |                                 |                                     |                 |
| 12   |                  |   |                             |   |                                 |                                     |                 |
| 13   |                  |   |                             |   |                                 |                                     |                 |
| 14   |                  |   |                             |   |                                 |                                     |                 |
| 15   |                  |   |                             |   |                                 |                                     |                 |
| 16   |                  |   |                             |   |                                 |                                     |                 |
| 17   |                  |   |                             |   |                                 |                                     |                 |
| 18   |                  |   |                             |   |                                 |                                     |                 |
| 19   |                  |   |                             |   |                                 |                                     |                 |
| 20   |                  |   |                             |   |                                 |                                     |                 |
| 21   |                  |   |                             |   |                                 |                                     |                 |
| 22   |                  |   |                             |   |                                 |                                     |                 |
| 23   |                  |   |                             |   |                                 |                                     |                 |
| 24   |                  |   |                             |   |                                 |                                     |                 |
| 25   |                  |   |                             |   |                                 |                                     |                 |
| 26   |                  |   |                             |   |                                 |                                     |                 |
| 27   |                  |   |                             |   |                                 |                                     |                 |
| 28   |                  |   |                             |   |                                 |                                     |                 |
| 29   |                  |   |                             |   |                                 |                                     |                 |
| 30   |                  |   |                             |   |                                 |                                     |                 |
| 31   |                  |   |                             |   |                                 |                                     |                 |
| 32   |                  |   |                             |   |                                 |                                     |                 |
| 33   |                  |   |                             |   |                                 |                                     |                 |
| 34   |                  |   |                             |   |                                 |                                     |                 |
| 35   |                  |   |                             |   |                                 |                                     |                 |
| 36   |                  |   |                             |   |                                 |                                     |                 |
| 37   |                  |   |                             |   |                                 |                                     |                 |
| 38   |                  |   |                             |   |                                 |                                     |                 |
| 39   |                  |   |                             |   |                                 |                                     |                 |
| 40   |                  |   |                             |   |                                 |                                     |                 |
| 41   |                  |   |                             |   |                                 |                                     |                 |
| 42   |                  |   |                             |   |                                 |                                     |                 |
| 43   |                  |   | 0.03                        |   | 2                               | 1                                   | 1               |

| Name of Respondent<br>Consumers Energy Company  |                      | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |                                  | Date of Report<br>(Mo, Da, Yr)  |  | Year of Report<br>December 31, 2017 |              |             |
|---|----------------------|---|----------------------------------|---|--|-------------------------------------|--------------|-------------|
| <b>TRANSMISSION LINES ADDED DURING YEAR (Continued)</b>   |                      |   |                                  |   |  |                                     |              |             |
| columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate foot- |                      |   |                                  | note, and costs of Underground Conduit in col. (m)<br>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. |  |                                     |              |             |
| CONDUCTORS  |                      |   | Voltage KV<br>(Operating)<br>(k) | LINE COST   |  |                                     |              | Line<br>No. |
| Size<br>(h)   | Specification<br>(i) | Configuration<br>& Spacing<br>(j)   |                                  | Land and Land<br>Rights<br>(l)  | Poles,<br>Towers, and<br>Fixtures<br>(m) | Conductors<br>and Device<br>(n)     | Total<br>(o) |             |
| 336.4 KCMIL   | ACSR                 | Horizontal  | 138                              | 0   | 940                                      | 84                                  | 1024         | 1           |
|   |                      |   |                                  |   |  |                                     |              | 2           |
|   |                      |   |                                  |   |  |                                     |              | 3           |
|   |                      |   |                                  |   |  |                                     |              | 4           |
|   |                      |   |                                  |   |  |                                     |              | 5           |
|   |                      |   |                                  |   |  |                                     |              | 6           |
|   |                      |   |                                  |   |  |                                     |              | 7           |
|   |                      |   |                                  |   |  |                                     |              | 8           |
|   |                      |   |                                  |   |  |                                     |              | 9           |
|   |                      |   |                                  |   |  |                                     |              | 10          |
|   |                      |   |                                  |   |  |                                     |              | 11          |
|   |                      |   |                                  |   |  |                                     |              | 12          |
|   |                      |   |                                  |   |  |                                     |              | 13          |
|   |                      |   |                                  |   |  |                                     |              | 14          |
|   |                      |   |                                  |   |  |                                     |              | 15          |
|   |                      |   |                                  |   |  |                                     |              | 16          |
|   |                      |   |                                  |   |  |                                     |              | 17          |
|   |                      |   |                                  |   |  |                                     |              | 18          |
|   |                      |   |                                  |   |  |                                     |              | 19          |
|   |                      |   |                                  |   |  |                                     |              | 20          |
|   |                      |   |                                  |   |  |                                     |              | 21          |
|   |                      |   |                                  |   |  |                                     |              | 22          |
|   |                      |   |                                  |   |  |                                     |              | 23          |
|   |                      |   |                                  |   |  |                                     |              | 24          |
|   |                      |   |                                  |   |  |                                     |              | 25          |
|   |                      |   |                                  |   |  |                                     |              | 26          |
|   |                      |   |                                  |   |  |                                     |              | 27          |
|   |                      |   |                                  |   |  |                                     |              | 28          |
|   |                      |   |                                  |   |  |                                     |              | 29          |
|   |                      |   |                                  |   |  |                                     |              | 30          |
|   |                      |   |                                  |   |  |                                     |              | 31          |
|   |                      |   |                                  |   |  |                                     |              | 32          |
|   |                      |   |                                  |   |  |                                     |              | 33          |
|   |                      |   |                                  |   |  |                                     |              | 34          |
|   |                      |   |                                  |   |  |                                     |              | 35          |
|   |                      |   |                                  |   |  |                                     |              | 36          |
|   |                      |   |                                  |   |  |                                     |              | 37          |
|   |                      |   |                                  |   |  |                                     |              | 38          |
|   |                      |   |                                  |   |  |                                     |              | 39          |
|   |                      |   |                                  |   |  |                                     |              | 40          |
|   |                      |   |                                  |   |  |                                     |              | 41          |
|   |                      |   |                                  |   |  |                                     |              | 42          |
|   |                      |   |                                  | 0   | 940                                      | 84                                  | 1024         | 43          |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                  |                 |
|--|---|--------------------------------|-------------------------------------|------------------|-----------------|
| <b>SUBSTATIONS</b>   |   |                                |                                     |                  |                 |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> |   |                                |                                     |                  |                 |
| Line No.   | Name and Location of Substation<br>(a)  | Character of Substation<br>(b) | VOLTAGE (In Mva)                    |                  |                 |
|  |   |                                | Primary<br>(c)                      | Secondary<br>(d) | Tertiary<br>(e) |
| 1  | ABBE - COMINS TWP   | Distrib Unattended             | 138000                              | 24900            |                 |
| 2  | ABERDEEN - GRAND RAPIDS   | Distrib Unattended             | 46000                               | 12470            |                 |
| 3  | ACME - ACME TWP   | HV Distrib Unattended          | 140000                              | 46000            | 7200            |
| 4  | AGNEW - GRAND HAVEN TWP   | Distrib Unattended             | 46000                               | 8320             |                 |
| 5  | ALABAMA - SWAN CREEK TWP  | Distrib Unattended             | 46000                               | 8320             |                 |
| 6  | ALAMO - ALAMO TWP   | Distrib Unattended             | 46000                               | 24900            |                 |
| 7  | ALBER - BATTLE CREEK TWP  | Distrib Unattended             | 46000                               | 8320             |                 |
| 8  | ALBER - BATTLE CREEK TWP  | Distrib Unattended             | 46000                               | 8320             |                 |
| 9  | ALCONA HYDRO - CURTIS TWP   | Distrib Unattended             | 138000                              | 4800             |                 |
| 10   | ALCONA HYDRO - CURTIS TWP   | Distrib Unattended             | 4800                                | 24900            |                 |
| 11   | ALCONA HYDRO - CURTIS TWP   | Distrib Unattended             | 4800                                | 24900            |                 |
| 12   | ALCONA HYDRO - CURTIS TWP   | Distrib Unattended             | 4800                                | 24900            |                 |
| 13   | ALCONA HYDRO - CURTIS TWP   | Distrib Unattended             | 4800                                | 24900            |                 |
| 14   | ALDEN - CLEARWATER TWP  | Distrib Unattended             | 46000                               | 12470            |                 |
| 15   | ALDER CREEK - NEWTON TWP  | Distrib Unattended             | 138000                              | 24900            |                 |
| 16   | ALDRICH - FLINT   | Distrib Unattended             | 46000                               | 8320             |                 |
| 17   | ALGER - MOFFITT TWP   | Distrib Unattended             | 138000                              | 24900            |                 |
| 18   | ALGOMA - ALGOMA TWP   | HV Distrib Unattended          | 130000                              | 46000            | 4800            |
| 19   | ALLENDAL - ALLENDAL TWP   | Distrib Unattended             | 46000                               | 8320             |                 |
| 20   | ALMA - GREENDALE TWP  | HV Distrib Unattended          | 138000                              | 46000            | 4800            |
| 21   | ALMEDA - FRASER TWP   | HV Distrib Unattended          | 138000                              | 46000            | 4800            |
| 22   | ALPINE - ALPINE TWP   | Distrib Unattended             | 138000                              | 13090            |                 |
| 23   | ALPINE - ALPINE TWP   | Distrib Unattended             | 138000                              | 12470            |                 |
| 24   | ALTO - LOWELL TWP   | Distrib Unattended             | 46000                               | 8320             |                 |
| 25   | AMBER - MARQUETTE TWP   | HV Distrib Unattended          | 138000                              | 46000            | 4800            |
| 26   | AMBER - MARQUETTE TWP   | HV Distrib Unattended          | 138000                              | 46000            | 4800            |
| 27   | AMPERSEE - KALAMAZOO  | Distrib Unattended             | 45000                               | 8720             |                 |
| 28   | ANGELL - ACME TWP   | Distrib Unattended             | 46000                               | 12470            |                 |
| 29   | ANTRIM - ELK RAPIDS TWP   | Distrib Unattended             | 46000                               | 12470            |                 |
| 30   | APPLE - EGELSTON TWP  | Distrib Unattended             | 46000                               | 8320             |                 |
| 31   | APPLE - EGELSTON TWP  | Distrib Unattended             | 46000                               | 12470            |                 |
| 32   | APPLETON - BIG RAPIDS TWP   | Distrib Unattended             | 48600                               | 13090            |                 |
| 33   | ARCADIA - ARCADIA TWP   | Distrib Unattended             | 46000                               | 12470            |                 |
| 34   | ARCADIA - ARCADIA TWP   | Distrib Unattended             | 46000                               | 12470            |                 |
| 35   | ARTHUR - WRIGHT TWP   | Distrib Unattended             | 138000                              | 12470            |                 |
| 36   | ASHLEY - ELBA TWP   | Distrib Unattended             | 46000                               | 8320             |                 |
| 37   | ASHMAN CIRCLE - MIDLAND TWP   | Distrib Unattended             | 46000                               | 8320             |                 |
| 38   | ASHMAN CIRCLE - MIDLAND TWP   | Distrib Unattended             | 46000                               | 8320             |                 |
| 39   | ASYLUM - FLINT  | Distrib Unattended             | 46000                               | 13800            |                 |
| 40   | ATHENS - ATHENS TWP   | Distrib Unattended             | 46000                               | 8320             |                 |



| Name of Respondent<br>Consumers Energy Company  |       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>December 31, 2017 |                                   |             |
|---|-------|---|---|--|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>  |       |   |   |  |                                     |                                   |             |
| 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole |       |   |   | ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f)   |       | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT  |                                     |                                   | Line<br>No. |
|   |       |   |   | Type of Equipment<br>(i)   | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50 | 1   |   |  |                                     |                                   | 1           |
|   | 12.50 | 1   |   |  |                                     |                                   | 2           |
|   | 50.00 | 1   |   |  |                                     |                                   | 3           |
|   | 12.50 | 1   |   |  |                                     |                                   | 4           |
|   | 6.25  | 1   |   |  |                                     |                                   | 5           |
|   | 12.50 | 1   |   |  |                                     |                                   | 6           |
|   | 0.00  | 0   |   |  |                                     |                                   | 7           |
|   | 13.25 | 2   |   |  |                                     |                                   | 8           |
|   | 14.50 | 5   |   |  |                                     |                                   | 9           |
|   | 0.00  | 0   |   |  |                                     |                                   | 10          |
|   | 0.00  | 0   |   |  |                                     |                                   | 11          |
|   | 0.00  | 0   |   |  |                                     |                                   | 12          |
|   | 0.00  | 0   |   |  |                                     |                                   | 13          |
|   | 5.00  | 1   |   |  |                                     |                                   | 14          |
|   | 12.50 | 1   |   |  |                                     |                                   | 15          |
|   | 12.50 | 1   |   |  |                                     |                                   | 16          |
|   | 12.50 | 1   |   |  |                                     |                                   | 17          |
|   | 50.00 | 1   |   |  |                                     |                                   | 18          |
|   | 6.25  | 1   |   |  |                                     |                                   | 19          |
|   | 50.00 | 1   |   |  |                                     |                                   | 20          |
|   | 30.00 | 1   |   |  |                                     |                                   | 21          |
|   | 0.00  | 0   |   |  |                                     |                                   | 22          |
|   | 25.00 | 2   |   |  |                                     |                                   | 23          |
|   | 12.50 | 1   |   |  |                                     |                                   | 24          |
|   | 0.00  | 0   |   |  |                                     |                                   | 25          |
|   | 90.00 | 2   |   |  |                                     |                                   | 26          |
|   | 12.50 | 1   |   |  |                                     |                                   | 27          |
|   | 3.13  | 1   |   |  |                                     |                                   | 28          |
|   | 6.25  | 1   |   |  |                                     |                                   | 29          |
|   | 0.00  | 0   |   |  |                                     |                                   | 30          |
|   | 18.75 | 2   |   |  |                                     |                                   | 31          |
|   | 20.00 | 1   |   |  |                                     |                                   | 32          |
|   | 0.00  | 0   |   |  |                                     |                                   | 33          |
|   | 4.00  | 2   |   |  |                                     |                                   | 34          |
|   | 10.00 | 1   |   |  |                                     |                                   | 35          |
|   | 3.13  | 1   |   |  |                                     |                                   | 36          |
|   | 0.00  | 0   |   |  |                                     |                                   | 37          |
|   | 13.25 | 2   |   |  |                                     |                                   | 38          |
|   | 20.00 | 1   |   |  |                                     |                                   | 39          |
|   | 6.25  | 1   |   |  |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | ATHERTON - BURTON TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | ATLAS - ATLAS TWP                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | ATWATER - TEXAS TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 4  | ATWATER - TEXAS TWP                        | Distrib Unattended  | 46000                          | 24900                               |                 |
| 5  | AU GRES - SIMS TWP                         | Distrib Unattended  | 46000                          | 12000                               |                 |
| 6  | AU GRES - SIMS TWP                         | Distrib Unattended  | 46000                          | 12000                               |                 |
| 7  | AUBURN - WILLIAMS TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 8  | AUGUSTA - ROSS TWP                         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 9  | AUSTIN - PORTAGE TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 10   | BABCOCK - SHERWOOD                         | Distrib Unattended  | 46000                          | 24900                               |                 |
| 11   | BACKUS - BACKUS TWP                        | Distrib Unattended  | 138000                         | 24900                               |                 |
| 12   | BAGLEY - BAGLEY TWP                        | Distrib Unattended  | 138000                         | 24900                               |                 |
| 13   | BAGLEY - BAGLEY TWP                        | Distrib Unattended  | 138000                         | 24900                               |                 |
| 14   | BAILEY - CASNOVIA TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | BALCOM - READING                           | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | BALDWIN - PLEASANT PLAINS TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 17   | BALLENGER - FLINT                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 18   | BALLENGER - FLINT                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | BALZER - ONONDAGA TWP                      | Distrib Unattended  | 46000                          | 24900                               |                 |
| 20   | BARD ROAD - SAGE TWP                       | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 21   | BARNARD - SAGINAW                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 22   | BARNARD - SAGINAW                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 23   | BARNUM CREEK - NEWTON                      | Distrib Unattended  | 138000                         | 8320                                |                 |
| 24   | BARRY - HASTINGS TWP                       | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 25   | BARRY - HASTINGS TWP                       | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 26   | BARRYTON - CHIPPEWA TWP                    | Distrib Unattended  | 70000                          | 26190                               |                 |
| 27   | BASS CREEK - ROBINSON TWP                  | HV Distrib Unattended   | 130000                         | 46000                               | 4800            |
| 28   | BASS LAKE - RIVERTON TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 29   | BATAVIA - BATAVIA TWP                      | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 30   | BATES - WHITE WATER TWP                    | Distrib Unattended  | 46000                          | 12470                               |                 |
| 31   | BATH - BATH TWP                            | Distrib Unattended  | 46000                          | 8320                                |                 |
| 32   | BATTEESE - HENRIETTA TWP                   | Distrib Unattended  | 46000                          | 24900                               |                 |
| 33   | BAUM STREET - SAGINAW                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 34   | BAUM STREET - SAGINAW                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 35   | BAVARIAN - FRANKENMUTH TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 36   | BAY HARBOR - RESORT TWP                    | Distrib Unattended  | 46000                          | 12470                               |                 |
| 37   | BAY ROAD - FRANKENLUST TWP                 | Distrib Unattended  | 138000                         | 24900                               |                 |
| 38   | BAY ROAD - FRANKENLUST TWP                 | Distrib Unattended  | 138000                         | 24900                               |                 |
| 39   | BAYBERRY - BYRON TWP                       | Distrib Unattended  | 138000                         | 13090                               |                 |
| 40   | BEADLE - EMMET TWP                         | Distrib Unattended  | 46000                          | 8320                                |                 |

| Name of Respondent<br>Consumers Energy Company            |       | This Report Is:<br>(1) [ X ] An Original<br>(2) [ ] A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|-------|--|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |       |  |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |       | Number of<br>Transformers<br>in Service<br>(g)                     | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |       |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50 | 1  |   |   |                                     |                                   | 1           |
|   | 12.50 | 1  |   |   |                                     |                                   | 2           |
|   | 0.00  | 0  |   |   |                                     |                                   | 3           |
|   | 25.00 | 2  |   |   |                                     |                                   | 4           |
|   | 0.00  | 0  |   |   |                                     |                                   | 5           |
|   | 5.63  | 2  |   |   |                                     |                                   | 6           |
|   | 10.00 | 1  |   |   |                                     |                                   | 7           |
|   | 6.25  | 1  |   |   |                                     |                                   | 8           |
|   | 12.50 | 1  |   |   |                                     |                                   | 9           |
|   | 12.50 | 1  |   |   |                                     |                                   | 10          |
|   | 12.50 | 1  |   |   |                                     |                                   | 11          |
|   | 0.00  | 0  |   |   |                                     |                                   | 12          |
|   | 25.00 | 2  |   |   |                                     |                                   | 13          |
|   | 2.50  | 1  |   |   |                                     |                                   | 14          |
|   | 3.13  | 1  |   |   |                                     |                                   | 15          |
|   | 6.25  | 1  |   |   |                                     |                                   | 16          |
|   | 0.00  | 0  |   |   |                                     |                                   | 17          |
|   | 25.00 | 2  |   |   |                                     |                                   | 18          |
|   | 6.25  | 1  |   |   |                                     |                                   | 19          |
|   | 40.00 | 1  |   |   |                                     |                                   | 20          |
|   | 0.00  | 0  |   |   |                                     |                                   | 21          |
|   | 25.00 | 2  |   |   |                                     |                                   | 22          |
|   | 20.00 | 1  |   |   |                                     |                                   | 23          |
|   | 0.00  | 0  |   |   |                                     |                                   | 24          |
|   | 87.50 | 2  |   |   |                                     |                                   | 25          |
|   | 12.50 | 1  |   |   |                                     |                                   | 26          |
|   | 40.00 | 1  |   |   |                                     |                                   | 27          |
|   | 3.13  | 1  |   |   |                                     |                                   | 28          |
|   | 40.00 | 1  |   |   |                                     |                                   | 29          |
|   | 12.50 | 1  |   |   |                                     |                                   | 30          |
|   | 6.25  | 1  |   |   |                                     |                                   | 31          |
|   | 12.50 | 1  |   |   |                                     |                                   | 32          |
|   | 0.00  | 0  |   |   |                                     |                                   | 33          |
|   | 18.75 | 2  |   |   |                                     |                                   | 34          |
|   | 12.50 | 1  |   |   |                                     |                                   | 35          |
|   | 6.25  | 1  |   |   |                                     |                                   | 36          |
|   | 0.00  | 0  |   |   |                                     |                                   | 37          |
|   | 60.00 | 2  |   |   |                                     |                                   | 38          |
|   | 20.00 | 1  |   |   |                                     |                                   | 39          |
|   | 6.25  | 1  |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | BEALS ROAD - WYOMING TWP        | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 2                        | BEALS ROAD - WYOMING TWP        | HV Distrib Unattended                             | 46000            | 13800     |                   |
| 3                        | BEALS ROAD - WYOMING TWP        | HV Distrib Unattended                             | 138000           | 12470     |                   |
| 4                        | BEALS ROAD - WYOMING TWP        | HV Distrib Unattended                             | 138000           | 12470     |                   |
| 5                        | BEALS ROAD - WYOMING TWP        | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 6                        | BEALS ROAD - WYOMING TWP        | HV Distrib Unattended                             | 138000           | 12470     |                   |
| 7                        | BEAUGRAND - BEAUGRAND TWP       | Distrib Unattended                                | 46000            | 12470     |                   |
| 8                        | BEAVER - BEAVER TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 9                        | BEAVER CREEK - GRAYLING TWP     | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 10                       | BEAVERTON - TOBACCO TWP         | Distrib Unattended                                | 45000            | 8720      |                   |
| 11                       | BECK ROAD - WHITEFORD TWP       | Distrib Unattended                                | 46000            | 12470     |                   |
| 12                       | BECKER - EGELSTON TWP           | Distrib Unattended                                | 138000           | 12470     |                   |
| 13                       | BEDFORD - BEDFORD TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 14                       | BEECH NUT - FILLMORE TWP        | Distrib Unattended                                | 46000            | 12470     |                   |
| 15                       | BEECHER - MADISON TWP           | HV Distrib Unattended                             | 46000            | 12470     |                   |
| 16                       | BEECHER - MADISON TWP           | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 17                       | BEECHER - MADISON TWP           | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 18                       | BEERS - GAINES TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 19                       | BEGOLE - PINE RIVER TWP         | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 20                       | BEHNKE - COLDWATER TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 21                       | BELDING - EUREKA TWP            | Distrib Unattended                                | 46000            | 8320      |                   |
| 22                       | BELKNAP - OVERISEL TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | BELL ROAD - TAYMOUTH TWP        | Distrib Unattended                                | 138000           | 24900     |                   |
| 24                       | BELLA VISTA - ROCKFORD TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 25                       | BELLAIRE - KEARNEY TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 26                       | BELLEVUE - BELLEVUE TWP         | Distrib Unattended                                | 46000            | 5040      |                   |
| 27                       | BELSAY - BURTON TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 28                       | BENNETT - MERIDIAN TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 29                       | BENNINGTON - BENNINGTON TWP     | Distrib Unattended                                | 138000           | 24900     |                   |
| 30                       | BENTHEIM - OVERISEL TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 31                       | BEVERIDGE - FLINT               | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 32                       | BEVERIDGE - FLINT               | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 33                       | BIG PRAIRIE - BIG PRAIRIE TWP   | Distrib Unattended                                | 46200            | 8720      |                   |
| 34                       | BIG RAPIDS - BIG RAPIDS TWP     | Distrib Unattended                                | 46000            | 12470     |                   |
| 35                       | BILLWOOD - WINDSOR TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 36                       | BIL-MAR - OLIVE TWP             | Distrib Unattended                                | 138000           | 8320      |                   |
| 37                       | BINGHAM - BINGHAM TWP           | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 38                       | BIRCH RUN - BIRCH RUN TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | BIRCHWOOD - CASCADE TWP         | Distrib Unattended                                | 140000           | 13090     |                   |
| 40                       | BISHOP - FLINT                  | Distrib Unattended                                | 46000            | 8320      |                   |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 0.00   | 0   | 1   |   |                                     |                                   | 1           |
|   | 0.00   | 0   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 0.00   | 0   |   |   |                                     |                                   | 4           |
|   | 0.00   | 0   |   |   |                                     |                                   | 5           |
|   | 300.00 | 5   |   |   |                                     |                                   | 6           |
|   | 7.00   | 1   |   |   |                                     |                                   | 7           |
|   | 6.25   | 1   |   |   |                                     |                                   | 8           |
|   | 40.00  | 1   |   |   |                                     |                                   | 9           |
|   | 12.50  | 1   |   |   |                                     |                                   | 10          |
|   | 6.25   | 1   |   |   |                                     |                                   | 11          |
|   | 20.00  | 1   |   |   |                                     |                                   | 12          |
|   | 6.25   | 1   |   |   |                                     |                                   | 13          |
|   | 7.00   | 1   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 0.00   | 0   |   |   |                                     |                                   | 16          |
|   | 180.00 | 3   |   |   |                                     |                                   | 17          |
|   | 20.00  | 1   |   |   |                                     |                                   | 18          |
|   | 50.00  | 1   |   |   |                                     |                                   | 19          |
|   | 6.25   | 1   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 2.50   | 1   |   |   |                                     |                                   | 22          |
|   | 12.50  | 1   |   |   |                                     |                                   | 23          |
|   | 12.50  | 1   |   |   |                                     |                                   | 24          |
|   | 7.50   | 1   |   |   |                                     |                                   | 25          |
|   | 6.25   | 1   |   |   |                                     |                                   | 26          |
|   | 12.50  | 1   |   |   |                                     |                                   | 27          |
|   | 20.00  | 1   |   |   |                                     |                                   | 28          |
|   | 12.50  | 1   |   |   |                                     |                                   | 29          |
|   | 6.26   | 1   |   |   |                                     |                                   | 30          |
|   | 0.00   | 0   |   |   |                                     |                                   | 31          |
|   | 200.00 | 2   |   |   |                                     |                                   | 32          |
|   | 5.00   | 1   |   |   |                                     |                                   | 33          |
|   | 12.50  | 1   |   |   |                                     |                                   | 34          |
|   | 6.25   | 1   |   |   |                                     |                                   | 35          |
|   | 20.00  | 1   |   |   |                                     |                                   | 36          |
|   | 100.00 | 1   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 20.00  | 1   |   |   |                                     |                                   | 39          |
|   | 14.00  | 1   |   |   |                                     |                                   | 40          |



| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line No.                                       | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | BITTERSWEET - OTSEGO TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | BITTERSWEET - OTSEGO TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | BLACK RIVER - HOLLAND TWP              | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 4  | BLACK RIVER - HOLLAND TWP              | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 5  | BLACK RIVER - HOLLAND TWP              | HV Distrib Unattended   | 138000                         | 12470                               |                 |
| 6  | BLACKMAN - BLACKMAN TWP                | Distrib Unattended  | 138000                         | 24900                               |                 |
| 7  | BLACKMAN - BLACKMAN TWP                | Distrib Unattended  | 138000                         | 26190                               |                 |
| 8  | BLACKSTONE STREET - BLACKMAN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 13800           |
| 9  | BLACKSTONE STREET - BLACKMAN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 13800           |
| 10   | BLACKSTONE STREET - BLACKMAN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 13800           |
| 11   | BLACKSTONE STREET - BLACKMAN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 13800           |
| 12   | BLACKSTONE STREET - BLACKMAN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 13   | BLINTON - GRAND BLANC TWP              | Distrib Unattended  | 140000                         | 26200                               |                 |
| 14   | BLINTON - GRAND BLANC TWP              | Distrib Unattended  | 138000                         | 25000                               |                 |
| 15   | BLISSFIELD - BLISSFIELD TWP            | Distrib Unattended  | 46000                          | 12470                               |                 |
| 16   | BLUE STAR - GANGES TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 17   | BLUE WATER - BINGHAM TWP               | Distrib Unattended  | 138000                         | 24900                               |                 |
| 18   | BLUEGRASS - CHIPPEWA TWP               | Distrib Unattended  | 138000                         | 8320                                |                 |
| 19   | BOARDMAN - GARFIELD TWP                | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 20   | BOARDMAN - GARFIELD TWP                | HV Distrib Unattended   | 140000                         | 48000                               | 4800            |
| 21   | BOMAN - FLUSHING TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 22   | BOON ROAD - HARING TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 23   | BOSTON SQUARE - PARIS TWP              | Distrib Unattended  | 46000                          | 12470                               |                 |
| 24   | BOSTON SQUARE - PARIS TWP              | Distrib Unattended  | 46000                          | 12470                               |                 |
| 25   | BOWEN - PARIS TWP                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 26   | BOWEN - PARIS TWP                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 27   | BOWEN - PARIS TWP                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 28   | BOYNE CITY - EVANGELINE TWP            | Distrib Unattended  | 46000                          | 12470                               |                 |
| 29   | BRADFORD - LEE TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 30   | BRECKENRIDGE - WHEELER TWP             | Distrib Unattended  | 45000                          | 8720                                |                 |
| 31   | BREEDSVILLE - COLUMBIA TWP             | Distrib Unattended  | 46000                          | 24900                               |                 |
| 32   | BRETON - PARIS TWP                     | Distrib Unattended  | 46000                          | 12470                               |                 |
| 33   | BRETON - PARIS TWP                     | Distrib Unattended  | 46000                          | 12470                               |                 |
| 34   | BRICKER - OTISCO TWP                   | Distrib Unattended  | 138000                         | 24900                               |                 |
| 35   | BRICKYARD - HOLTON TWP                 | Distrib Unattended  | 138000                         | 46000                               | 7200            |
| 36   | BRIDGE STREET - JACKSON TWP            | Distrib Unattended  | 46000                          | 8320                                |                 |
| 37   | BRIDGE STREET - JACKSON TWP            | Distrib Unattended  | 46000                          | 8320                                |                 |
| 38   | BRIDGEPORT - BRIDGEPORT TWP            | Distrib Unattended  | 46000                          | 8320                                |                 |
| 39   | BRISTOL - SAGINAW                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 40   | BROADMOOR - PARIS TWP                  | Distrib Unattended  | 138000                         | 46000                               | 4800            |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 0.00   | 0   |   |   |                                     |                                   | 1           |
|   | 6.26   | 2   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 0.00   | 0   |   |   |                                     |                                   | 4           |
|   | 90.00  | 3   |   |   |                                     |                                   | 5           |
|   | 0.00   | 0   |   |   |                                     |                                   | 6           |
|   | 40.00  | 2   |   |   |                                     |                                   | 7           |
|   | 0.00   | 0   |   |   |                                     |                                   | 8           |
|   | 0.00   | 0   |   |   |                                     |                                   | 9           |
|   | 0.00   | 0   |   |   |                                     |                                   | 10          |
|   | 0.00   | 0   | 1   |   |                                     |                                   | 11          |
|   | 160.00 | 4   |   |   |                                     |                                   | 12          |
|   | 60.00  | 2   |   |   |                                     |                                   | 13          |
|   | 0.00   | 0   |   |   |                                     |                                   | 14          |
|   | 12.50  | 1   |   |   |                                     |                                   | 15          |
|   | 6.25   | 1   |   |   |                                     |                                   | 16          |
|   | 20.00  | 1   |   |   |                                     |                                   | 17          |
|   | 12.50  | 1   |   |   |                                     |                                   | 18          |
|   | 0.00   | 0   |   |   |                                     |                                   | 19          |
|   | 87.50  | 2   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 12.50  | 1   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 25.00  | 2   |   |   |                                     |                                   | 24          |
|   | 0.00   | 0   |   |   |                                     |                                   | 25          |
|   | 0.00   | 0   |   |   |                                     |                                   | 26          |
|   | 22.00  | 3   |   |   |                                     |                                   | 27          |
|   | 6.25   | 1   |   |   |                                     |                                   | 28          |
|   | 6.25   | 1   |   |   |                                     |                                   | 29          |
|   | 12.50  | 1   |   |   |                                     |                                   | 30          |
|   | 12.50  | 1   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 80.00  | 2   |   |   |                                     |                                   | 33          |
|   | 14.00  | 1   |   |   |                                     |                                   | 34          |
|   | 50.00  | 1   |   |   |                                     |                                   | 35          |
|   | 0.00   | 0   |   |   |                                     |                                   | 36          |
|   | 12.75  | 2   |   |   |                                     |                                   | 37          |
|   | 12.50  | 1   |   |   |                                     |                                   | 38          |
|   | 12.50  | 1   |   |   |                                     |                                   | 39          |
|   | 0.00   | 0   |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | BROADMOOR - PARIS TWP           | Distrib Unattended                                | 138000           | 13800     |                   |
| 2                        | BROADMOOR - PARIS TWP           | Distrib Unattended                                | 138000           | 13800     |                   |
| 3                        | BROADWAY - FRUITPORT TWP        | Distrib Unattended                                | 46000            | 12470     |                   |
| 4                        | BROADWAY - FRUITPORT TWP        | Distrib Unattended                                | 46000            | 12470     |                   |
| 5                        | BROGAN - BALTIMORE TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 6                        | BRONSON - BRONSON               | Distrib Unattended                                | 46000            | 8320      |                   |
| 7                        | BRONSON - BRONSON               | Distrib Unattended                                | 46000            | 8320      |                   |
| 8                        | BROOKLYN - NORVELL TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 9                        | BROUGHWELL - RIVES TWP          | Distrib Unattended                                | 138000           | 24900     |                   |
| 10                       | BRYE ROAD - AMBER TWP           | Distrib Unattended                                | 46000            | 24900     |                   |
| 11                       | BUCK CREEK - GAINES TWP         | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 12                       | BULLOCK - MIDLAND TWP           | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 13                       | BULLOCK - MIDLAND TWP           | HV Distrib Unattended                             | 46000            | 8320      |                   |
| 14                       | BULLOCK - MIDLAND TWP           | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 15                       | BURLINGAME - WYOMING TWP        | Distrib Unattended                                | 46000            | 12470     |                   |
| 16                       | BURLINGAME - WYOMING TWP        | Distrib Unattended                                | 46000            | 13090     |                   |
| 17                       | BURR OAK - BURR OAK TWP         | Distrib Unattended                                | 46000            | 24900     |                   |
| 18                       | BURROWS - SAGINAW               | Distrib Unattended                                | 46200            | 8320      |                   |
| 19                       | BURROWS - SAGINAW               | Distrib Unattended                                | 46000            | 8320      |                   |
| 20                       | BURTCH ROAD - GRASS LAKE TWP    | Distrib Unattended                                | 46000            | 24900     |                   |
| 21                       | BUSCH ROAD - BIRCH RUN TWP      | Distrib Unattended                                | 138000           | 24900     |                   |
| 22                       | BYRON CENTER - BYRON TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | BYRON CENTER - BYRON TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 24                       | CADILLAC - CLAM LAKE TWP        | Distrib Unattended                                | 46000            | 24900     |                   |
| 25                       | CADILLAC - CLAM LAKE TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 26                       | CADMUS - MADISON TWP            | Distrib Unattended                                | 46000            | 12470     |                   |
| 27                       | CALEDONIA - CALEDONIA TWP       | Distrib Unattended                                | 138000           | 12470     |                   |
| 28                       | CALHOUN - ALBION                | HV Distrib Unattended                             | 138000           | 46000     | 11500             |
| 29                       | CALKINS - FLINT                 | Distrib Unattended                                | 46000            | 8320      |                   |
| 30                       | CALKINS - FLINT                 | Distrib Unattended                                | 46000            | 8320      |                   |
| 31                       | CALVIN - PARIS TWP              | Distrib Unattended                                | 46000            | 12470     |                   |
| 32                       | CALVIN - PARIS TWP              | Distrib Unattended                                | 46000            | 12470     |                   |
| 33                       | CAMBRIDGE - CAMBRIDGE TWP       | Distrib Unattended                                | 45000            | 8720      |                   |
| 34                       | CAMDEN - CAMDEN TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 35                       | CAMELOT LAKE - GREENDALE TWP    | Distrib Unattended                                | 138000           | 24900     |                   |
| 36                       | CANNON - CANNON TWP             | HV Distrib Unattended                             | 140000           | 48000     | 4800              |
| 37                       | CANNONSBURG - CANNON TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 38                       | CARROLL - BLACKMAN TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | CARROLLTON - BUENA VISTA TWP    | Distrib Unattended                                | 46000            | 8720      |                   |
| 40                       | CARROLLTON - BUENA VISTA TWP    | Distrib Unattended                                | 23000            | 8320      |                   |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 0.00   | 0   |   |   |                                     |                                   | 1           |
|   | 225.00 | 3   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 25.00  | 2   |   |   |                                     |                                   | 4           |
|   | 2.50   | 1   |   |   |                                     |                                   | 5           |
|   | 0.00   | 0   |   |   |                                     |                                   | 6           |
|   | 6.26   | 2   |   |   |                                     |                                   | 7           |
|   | 12.50  | 1   |   |   |                                     |                                   | 8           |
|   | 12.50  | 1   |   |   |                                     |                                   | 9           |
|   | 12.50  | 1   |   |   |                                     |                                   | 10          |
|   | 100.00 | 1   |   |   |                                     |                                   | 11          |
|   | 0.00   | 0   |   |   |                                     |                                   | 12          |
|   | 0.00   | 0   |   |   |                                     |                                   | 13          |
|   | 102.50 | 3   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 25.00  | 2   |   |   |                                     |                                   | 16          |
|   | 6.25   | 1   |   |   |                                     |                                   | 17          |
|   | 25.00  | 2   |   |   |                                     |                                   | 18          |
|   | 0.00   | 0   |   |   |                                     |                                   | 19          |
|   | 12.50  | 1   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 0.00   | 0   |   |   |                                     |                                   | 22          |
|   | 25.00  | 2   |   |   |                                     |                                   | 23          |
|   | 0.00   | 0   |   |   |                                     |                                   | 24          |
|   | 26.25  | 2   |   |   |                                     |                                   | 25          |
|   | 12.50  | 1   |   |   |                                     |                                   | 26          |
|   | 20.00  | 1   |   |   |                                     |                                   | 27          |
|   | 50.00  | 1   |   |   |                                     |                                   | 28          |
|   | 0.00   | 0   |   |   |                                     |                                   | 29          |
|   | 25.00  | 2   |   |   |                                     |                                   | 30          |
|   | 0.00   | 0   |   |   |                                     |                                   | 31          |
|   | 40.00  | 2   |   |   |                                     |                                   | 32          |
|   | 12.50  | 1   |   |   |                                     |                                   | 33          |
|   | 6.25   | 1   |   |   |                                     |                                   | 34          |
|   | 12.50  | 1   |   |   |                                     |                                   | 35          |
|   | 40.00  | 1   |   |   |                                     |                                   | 36          |
|   | 6.25   | 1   |   |   |                                     |                                   | 37          |
|   | 12.50  | 1   |   |   |                                     |                                   | 38          |
|   | 12.50  | 2   |   |   |                                     |                                   | 39          |
|   | 0.00   | 0   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line No.                                       | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | CARSON CITY - BLOOMER TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | CARY ROAD - COLUMBIA TWP               | Distrib Unattended  | 46000                          | 24900                               |                 |
| 3  | CASCADE - CASCADE TWP                  | Distrib Unattended  | 43800                          | 8720                                |                 |
| 4  | CASCADE - CASCADE TWP                  | Distrib Unattended  | 43800                          | 8720                                |                 |
| 5  | CASCO - CASCO TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | CASINO - CHIPPEWA TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | CASS ROAD - GARFIELD TWP               | Distrib Unattended  | 46000                          | 12470                               |                 |
| 8  | CEDAR LAKE - OSCODA TWP                | Distrib Unattended  | 46000                          | 24900                               |                 |
| 9  | CEDAR SPRINGS - SOLON TWP              | Distrib Unattended  | 138000                         | 24900                               |                 |
| 10   | CELLASTO - MARSHALL TWP                | Distrib Unattended  | 46000                          | 24900                               |                 |
| 11   | CEMENT CITY - COLUMBIA TWP             | Distrib Unattended  | 138000                         | 46000                               | 4800            |
| 12   | CENTER ROAD - BURTON TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 13   | CENTRAL LAKE - CENTRAL LAKE TWP        | Distrib Unattended  | 46000                          | 12470                               |                 |
| 14   | CENTREVILLE - NOTTAWA TWP              | Distrib Unattended  | 46000                          | 24900                               |                 |
| 15   | CERESCO - MARSHALL TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | CERTAINTIED - JACKSON TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 17   | CHAFFEE - GRAND RAPIDS                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 18   | CHAPIN - CHAPIN TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | CHARLOTTE - EATON TWP                  | Distrib Unattended  | 46000                          | 8720                                |                 |
| 20   | CHASE - CHASE TWP                      | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 21   | CHAUNCEY - SHERIDAN TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 22   | CHEBOYGAN - BENTON TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 23   | CHEBOYGAN - BENTON TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 24   | CHEESMAN - PINE RIVER                  | Distrib Unattended  | 138000                         | 8320                                |                 |
| 25   | CHENEY LIMESTONE - BELLEVUE TWP        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 26   | CHERRY - GREEN LAKE TWP                | Distrib Unattended  | 46000                          | 12470                               |                 |
| 27   | CHESANING - CHESANING TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 28   | CHESTER - CHESTER TWP                  | Distrib Unattended  | 46000                          | 24900                               |                 |
| 29   | CHEYENNE - SAGINAW                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 30   | CHEYENNE - SAGINAW                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 31   | CHICAGO - GEORGETOWN TWP               | Distrib Unattended  | 138000                         | 13090                               |                 |
| 32   | CHURCHILL - LESLIE TWP                 | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 33   | CLARE - GRANT TWP                      | Distrib Unattended  | 138000                         | 24900                               |                 |
| 34   | CLAREMONT - BRIDGEPORT TWP             | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 35   | CLAREMONT - BRIDGEPORT TWP             | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 36   | CLARKSVILLE - ODESSA TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 37   | CLAY - GRAND RAPIDS                    | Distrib Unattended  | 46000                          | 13090                               |                 |
| 38   | CLEAR LAKE - GRASS LAKE TWP            | Distrib Unattended  | 46000                          | 24900                               |                 |
| 39   | CLEARWATER - CLEARWATER TWP            | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 40   | CLEVELAND - SPRING LAKE TWP            | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |

| Name of Respondent<br>Consumers Energy Company            |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |             |
|---|--|---|---|--------------------------------|-------------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |  |   |   |                                |                                     |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                |                                     | Line<br>No. |
|   |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)      | Total Capacity<br>(In Mva)<br>(k)   |             |
|   | 6.25   | 1   |   |                                |                                     | 1           |
|   | 12.50  | 1   |   |                                |                                     | 2           |
|   | 0.00   | 0   |   |                                |                                     | 3           |
|   | 26.50  | 2   |   |                                |                                     | 4           |
|   | 6.25   | 1   |   |                                |                                     | 5           |
|   | 12.50  | 1   |   |                                |                                     | 6           |
|   | 20.00  | 1   |   |                                |                                     | 7           |
|   | 6.25   | 1   |   |                                |                                     | 8           |
|   | 20.00  | 1   |   |                                |                                     | 9           |
|   | 6.25   | 1   |   |                                |                                     | 10          |
|   | 40.00  | 1   |   |                                |                                     | 11          |
|   | 12.50  | 1   |   |                                |                                     | 12          |
|   | 6.25   | 1   |   |                                |                                     | 13          |
|   | 12.50  | 1   |   |                                |                                     | 14          |
|   | 3.13   | 1   |   |                                |                                     | 15          |
|   | 6.25   | 1   |   |                                |                                     | 16          |
|   | 20.00  | 1   |   |                                |                                     | 17          |
|   | 3.13   | 1   |   |                                |                                     | 18          |
|   | 20.00  | 1   |   |                                |                                     | 19          |
|   | 50.00  | 1   |   |                                |                                     | 20          |
|   | 12.50  | 1   |   |                                |                                     | 21          |
|   | 0.00   | 0   |   |                                |                                     | 22          |
|   | 15.63  | 2   |   |                                |                                     | 23          |
|   | 12.50  | 1   |   |                                |                                     | 24          |
|   | 3.13   | 1   |   |                                |                                     | 25          |
|   | 6.25   | 1   |   |                                |                                     | 26          |
|   | 12.50  | 1   |   |                                |                                     | 27          |
|   | 6.25   | 1   |   |                                |                                     | 28          |
|   | 0.00   | 0   |   |                                |                                     | 29          |
|   | 40.00  | 2   |   |                                |                                     | 30          |
|   | 20.00  | 1   |   |                                |                                     | 31          |
|   | 50.00  | 1   |   |                                |                                     | 32          |
|   | 14.00  | 1   |   |                                |                                     | 33          |
|   | 0.00   | 0   |   |                                |                                     | 34          |
|   | 200.00   | 2   |   |                                |                                     | 35          |
|   | 5.00   | 1   |   |                                |                                     | 36          |
|   | 20.00  | 1   |   |                                |                                     | 37          |
|   | 5.00   | 1   |   |                                |                                     | 38          |
|   | 30.00  | 1   |   |                                |                                     | 39          |
|   | 100.00   | 1   |   |                                |                                     | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | CLIMAX - CHARLESTON TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | CLIO - VIENNA TWP                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | CLIO - VIENNA TWP                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 4  | CLUB - DALTON TWP                          | Distrib Unattended  | 138000                         | 12470                               |                 |
| 5  | CLYDE ROAD - IONIA TWP                     | Distrib Unattended  | 46000                          | 24900                               |                 |
| 6  | COBB PLANT - MUSKEGON                      | HV Distrib Unattended   | 138000                         | 46000                               | 2400            |
| 7  | COBB PLANT - MUSKEGON                      | HV Distrib Unattended   | 138000                         | 46000                               | 2400            |
| 8  | COBB PLANT - MUSKEGON                      | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 9  | COCHRAN - EATON TWP                        | Distrib Unattended  | 138000                         | 24900                               |                 |
| 10   | COGGINS - FRASER TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 11   | COIT AVENUE - PLAINFIELD TWP               | Distrib Unattended  | 46000                          | 12470                               |                 |
| 12   | COLE CREEK - FLUSHING TWP                  | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 13   | COLEMAN - WARREN TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 14   | COLLEGE PARK - MADISON TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 15   | COLON - COLON TWP                          | Distrib Unattended  | 45000                          | 8720                                |                 |
| 16   | COLONY FARM - KALAMAZOO                    | Distrib Unattended  | 138000                         | 24900                               |                 |
| 17   | COLUMBIA - BATTLE CREEK TWP                | Distrib Unattended  | 45000                          | 8720                                |                 |
| 18   | COMSTOCK - COMSTOCK TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | COMSTOCK - COMSTOCK TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 20   | CONCORD - CONCORD TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 21   | CONKLIN PARK - CROTON TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 22   | CONVIS - CONVIS TWP                        | Distrib Unattended  | 138000                         | 24900                               |                 |
| 23   | COOKE DAM - OSCODA TWP                     | Distrib Unattended  | 46000                          | 2400                                |                 |
| 24   | COOKE DAM - OSCODA TWP                     | Distrib Unattended  | 4800                           | 2400                                |                 |
| 25   | COOKE DAM - OSCODA TWP                     | Distrib Unattended  | 4800                           | 2400                                |                 |
| 26   | COOKE DAM - OSCODA TWP                     | Distrib Unattended  | 4800                           | 2400                                |                 |
| 27   | COOLEY - KALAMAZOO                         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 28   | COOLEY - KALAMAZOO                         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 29   | COOLEY - KALAMAZOO                         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 30   | COOPER - COOPER TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 31   | COOPERSVILLE - POLKTON TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 32   | CORNELL - CALEDONIA TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 33   | CORUNNA - CALEDONIA TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 34   | COTTAGE GROVE - KAWKAWLIN TWP              | Distrib Unattended  | 138000                         | 24900                               |                 |
| 35   | COURT STREET - BURTON TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 36   | COWAN LAKE - CANNON TWP                    | Distrib Unattended  | 138000                         | 24900                               |                 |
| 37   | CRAHEN - GRAND RAPIDS TWP                  | Distrib Unattended  | 138000                         | 12470                               |                 |
| 38   | CRANBROOK - EMMETT TWP                     | Distrib Unattended  | 46000                          | 24940                               |                 |
| 39   | CRAWFORD - UNION TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 40   | CROTON - CROTON TWP                        | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|--|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |  |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)   | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 6.25   | 1  |   |   |                                     |                                   | 1           |
|   | 0.00   | 0  |   |   |                                     |                                   | 2           |
|   | 18.75  | 2  |   |   |                                     |                                   | 3           |
|   | 20.00  | 1  |   |   |                                     |                                   | 4           |
|   | 12.50  | 1  |   |   |                                     |                                   | 5           |
|   | 0.00   | 0  |   |   |                                     |                                   | 6           |
|   | 0.00   | 0  |   |   |                                     |                                   | 7           |
|   | 0.00   | 2  | 1   |   |                                     |                                   | 8           |
|   | 12.50  | 1  |   |   |                                     |                                   | 9           |
|   | 6.25   | 1  |   |   |                                     |                                   | 10          |
|   | 20.00  | 1  |   |   |                                     |                                   | 11          |
|   | 50.00  | 1  |   |   |                                     |                                   | 12          |
|   | 12.50  | 1  |   |   |                                     |                                   | 13          |
|   | 20.00  | 1  |   |   |                                     |                                   | 14          |
|   | 12.50  | 1  |   |   |                                     |                                   | 15          |
|   | 12.50  | 1  |   |   |                                     |                                   | 16          |
|   | 12.50  | 1  |   |   |                                     |                                   | 17          |
|   | 0.00   | 0  |   |   |                                     |                                   | 18          |
|   | 13.25  | 2  |   |   |                                     |                                   | 19          |
|   | 6.25   | 1  |   |   |                                     |                                   | 20          |
|   | 6.25   | 1  |   |   |                                     |                                   | 21          |
|   | 12.50  | 1  |   |   |                                     |                                   | 22          |
|   | 11.50  | 3  |   |   |                                     |                                   | 23          |
|   | 0.00   | 0  | 1   |   |                                     |                                   | 24          |
|   | 0.00   | 0  |   |   |                                     |                                   | 25          |
|   | 0.00   | 0  |   |   |                                     |                                   | 26          |
|   | 0.00   | 0  |   |   |                                     |                                   | 27          |
|   | 0.00   | 0  |   |   |                                     |                                   | 28          |
|   | 21.88  | 3  |   |   |                                     |                                   | 29          |
|   | 6.25   | 1  |   |   |                                     |                                   | 30          |
|   | 12.50  | 1  |   |   |                                     |                                   | 31          |
|   | 100.00 | 1  |   |   |                                     |                                   | 32          |
|   | 12.50  | 1  |   |   |                                     |                                   | 33          |
|   | 12.50  | 1  |   |   |                                     |                                   | 34          |
|   | 20.00  | 1  |   |   |                                     |                                   | 35          |
|   | 12.50  | 1  |   |   |                                     |                                   | 36          |
|   | 20.00  | 1  |   |   |                                     |                                   | 37          |
|   | 12.50  | 1  |   |   |                                     |                                   | 38          |
|   | 12.50  | 1  |   |   |                                     |                                   | 39          |
|   | 40.00  | 1  |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | CRYSTAL - CRYSTAL TWP           | Distrib Unattended                                | 45000            | 8720      |                   |
| 2                        | CURTIS - EDENVILLE TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 3                        | CUTLERVILLE - BYRON TWP         | Distrib Unattended                                | 46000            | 12470     |                   |
| 4                        | CUTLERVILLE - BYRON TWP         | Distrib Unattended                                | 45000            | 13090     |                   |
| 5                        | DALE ROAD - BEAVERTON TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 6                        | DAVENPORT - SAGINAW             | Distrib Unattended                                | 46000            | 8320      |                   |
| 7                        | DAVID - PORTLAND                | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 8                        | DAVISON - DAVISON TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 9                        | DAVISON - DAVISON TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 10                       | DEAN ROAD - TYRONE TWP          | Distrib Unattended                                | 25000            | 24900     |                   |
| 11                       | DEER LAKE - HAYES TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 12                       | DEERFIELD - BLISSFIELD TWP      | Distrib Unattended                                | 46000            | 12470     |                   |
| 13                       | DEJA - DAY TWP                  | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 14                       | DELANEY - BURTON TWP            | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 15                       | DELHI - LANSING TWP             | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 16                       | DELHI - LANSING TWP             | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 17                       | DELTON - BARRY TWP              | Distrib Unattended                                | 45000            | 8320      |                   |
| 18                       | DERBY - STANTON TWP             | Distrib Unattended                                | 138000           | 8320      |                   |
| 19                       | DEWEY - WALKER TWP              | Distrib Unattended                                | 46000            | 13090     |                   |
| 20                       | DEWEY - WALKER TWP              | Distrib Unattended                                | 46000            | 12470     |                   |
| 21                       | DEWITT - DEWITT TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 22                       | DEWITT - DEWITT TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | DEXTER TRAIL - STOCKBRIDGE TWP  | Distrib Unattended                                | 46000            | 8320      |                   |
| 24                       | DEXTER TRAIL - STOCKBRIDGE TWP  | Distrib Unattended                                | 46000            | 24900     |                   |
| 25                       | DIETZ ROAD - BOYNE VALLEY TWP   | Distrib Unattended                                | 46000            | 12470     |                   |
| 26                       | DIMONDALE - WINDSOR TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 27                       | DIVISION - BYRON TWP            | Distrib Unattended                                | 46000            | 12470     |                   |
| 28                       | DIXIE - MT MORRIS TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 29                       | DOBSON ROAD - Fayette TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 30                       | DOEHLER JARVIS - PARIS TWP      | Distrib Unattended                                | 46000            | 12470     |                   |
| 31                       | DOEHLER JARVIS - PARIS TWP      | Distrib Unattended                                | 46000            | 12470     |                   |
| 32                       | DONTZ ROAD - MANISTEE TWP       | Distrib Unattended                                | 46000            | 12470     |                   |
| 33                       | DORR CORNERS - DORR TWP         | Distrib Unattended                                | 138000           | 8320      |                   |
| 34                       | DORT - GENESEE TWP              | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 35                       | DORT - GENESEE TWP              | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 36                       | DOWLING - HUDSON TWP            | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 37                       | DRAKE ROAD - OSHTIMO TWP        | Distrib Unattended                                | 138000           | 8320      |                   |
| 38                       | DRAKE ROAD - OSHTIMO TWP        | Distrib Unattended                                | 138000           | 8320      |                   |
| 39                       | DUCK LAKE - CLARENCE TWP        | Distrib Unattended                                | 45000            | 8720      |                   |
| 40                       | DUFFIELD - CLAYTON TWP          | Distrib Unattended                                | 138000           | 24900     |                   |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 6.25   | 1   |   |   |                                     |                                   | 1           |
|   | 12.50  | 1   |   |   |                                     |                                   | 2           |
|   | 32.50  | 2   |   |   |                                     |                                   | 3           |
|   | 0.00   | 0   |   |   |                                     |                                   | 4           |
|   | 6.25   | 1   |   |   |                                     |                                   | 5           |
|   | 12.50  | 1   |   |   |                                     |                                   | 6           |
|   | 50.00  | 1   |   |   |                                     |                                   | 7           |
|   | 0.00   | 0   |   |   |                                     |                                   | 8           |
|   | 25.00  | 2   |   |   |                                     |                                   | 9           |
|   | 30.00  | 1   |   |   |                                     |                                   | 10          |
|   | 6.25   | 1   |   |   |                                     |                                   | 11          |
|   | 3.13   | 1   |   |   |                                     |                                   | 12          |
|   | 40.00  | 1   |   |   |                                     |                                   | 13          |
|   | 100.00 | 1   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 80.00  | 2   |   |   |                                     |                                   | 16          |
|   | 12.50  | 1   |   |   |                                     |                                   | 17          |
|   | 12.50  | 1   |   |   |                                     |                                   | 18          |
|   | 0.00   | 0   |   |   |                                     |                                   | 19          |
|   | 40.00  | 2   |   |   |                                     |                                   | 20          |
|   | 0.00   | 0   |   |   |                                     |                                   | 21          |
|   | 25.00  | 2   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 15.63  | 2   |   |   |                                     |                                   | 24          |
|   | 6.25   | 1   |   |   |                                     |                                   | 25          |
|   | 12.50  | 1   |   |   |                                     |                                   | 26          |
|   | 12.50  | 1   |   |   |                                     |                                   | 27          |
|   | 12.50  | 1   |   |   |                                     |                                   | 28          |
|   | 12.50  | 1   |   |   |                                     |                                   | 29          |
|   | 0.00   | 0   |   |   |                                     |                                   | 30          |
|   | 25.00  | 2   |   |   |                                     |                                   | 31          |
|   | 6.25   | 1   |   |   |                                     |                                   | 32          |
|   | 12.50  | 1   |   |   |                                     |                                   | 33          |
|   | 0.00   | 0   |   |   |                                     |                                   | 34          |
|   | 200.00 | 2   |   |   |                                     |                                   | 35          |
|   | 50.00  | 1   |   |   |                                     |                                   | 36          |
|   | 0.00   | 0   |   |   |                                     |                                   | 37          |
|   | 40.00  | 2   |   |   |                                     |                                   | 38          |
|   | 6.25   | 1   |   |   |                                     |                                   | 39          |
|   | 12.50  | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |                                    | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |          |
|--|------------------------------------|---|--------------------------------|-------------------------------------|----------|
| <b>SUBSTATIONS</b>                             |                                    |   |                                |                                     |          |
|  |                                    |   |                                |                                     |          |
| Line No.                                       | Name and Location of Substation    | Character of Substation   | VOLTAGE (In Mva)               |                                     |          |
|  |                                    |   | Primary                        | Secondary                           | Tertiary |
|  | (a)                                | (b)   | (c)                            | (d)                                 | (e)      |
| 1  | DUNBAR - MONROE                    | Distrib Unattended  | 46000                          | 12470                               |          |
| 2  | DUNHAM - FLUSHING TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 3  | DUQUITE - LINCOLN TWP              | Distrib Unattended  | 138000                         | 24900                               |          |
| 4  | DURAND - VERNON TWP                | Distrib Unattended  | 46000                          | 8320                                |          |
| 5  | DUTTON - GAINES TWP                | Distrib Unattended  | 138000                         | 12470                               |          |
| 6  | DUTTON - GAINES TWP                | Distrib Unattended  | 138000                         | 12470                               |          |
| 7  | EAST BAY - EAST BAY TWP            | Distrib Unattended  | 45000                          | 13090                               |          |
| 8  | EAST GENESEE AVE - BUENA VISTA TWP | Distrib Unattended  | 46000                          | 8320                                |          |
| 9  | EAST GENESEE AVE - BUENA VISTA TWP | Distrib Unattended  | 46000                          | 8320                                |          |
| 10   | EAST GRANT - GRANT TWP             | Distrib Unattended  | 46000                          | 8320                                |          |
| 11   | EAST JACKSON - LEONI TWP           | Distrib Unattended  | 46000                          | 8320                                |          |
| 12   | EAST JORDAN - SOUTH ARM TWP        | Distrib Unattended  | 46000                          | 12470                               |          |
| 13   | EAST LAKE - STRONACH TWP           | Distrib Unattended  | 46000                          | 12470                               |          |
| 14   | EAST MUSKEGON - MUSKEGON           | Distrib Unattended  | 46000                          | 12470                               |          |
| 15   | EAST TAWAS - BALDWIN TWP           | Distrib Unattended  | 138000                         | 24900                               |          |
| 16   | EASTLAWN - MIDLAND TWP             | Distrib Unattended  | 46000                          | 8320                                |          |
| 17   | EASTON - EASTON TWP                | Distrib Unattended  | 138000                         | 24900                               |          |
| 18   | EASTWOOD - KALAMAZOO               | Distrib Unattended  | 46000                          | 8320                                |          |
| 19   | EDDY - SAGINAW                     | Distrib Unattended  | 46000                          | 8320                                |          |
| 20   | EDENVILLE DAM - TOBACCO TWP        | HV Distrib Unattended   | 46000                          | 2400                                |          |
| 21   | EDGEWOOD - LAFAYETTE TWP           | Distrib Unattended  | 46000                          | 8320                                |          |
| 22   | EDGEWOOD - LAFAYETTE TWP           | Distrib Unattended  | 46000                          | 8320                                |          |
| 23   | EDMORE - HOME TWP                  | Distrib Unattended  | 45000                          | 11550                               |          |
| 24   | EIGHT POINT - GARFIELD TWP         | Distrib Unattended  | 46000                          | 24900                               |          |
| 25   | ELEVENTH STREET - ALAMO TWP        | Distrib Unattended  | 46000                          | 24900                               |          |
| 26   | ELLIS - FRUITPORT TWP              | Distrib Unattended  | 138000                         | 12470                               |          |
| 27   | ELLSWORTH - WALKER TWP             | Distrib Unattended  | 45000                          | 7560                                |          |
| 28   | ELLSWORTH - WALKER TWP             | Distrib Unattended  | 46000                          | 7560                                |          |
| 29   | ELLSWORTH - WALKER TWP             | Distrib Unattended  | 45000                          | 7560                                |          |
| 30   | ELM STREET - EMMET                 | HV Distrib Unattended   | 138000                         | 8320                                |          |
| 31   | ELM STREET - EMMET                 | HV Distrib Unattended   | 46000                          | 8320                                |          |
| 32   | ELM STREET - EMMET                 | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 33   | ELMWOOD - ELMWOOD TWP              | HV Distrib Unattended   | 138000                         | 46000                               | 13800    |
| 34   | ELSIE - DUPLAIN TWP                | Distrib Unattended  | 46000                          | 8320                                |          |
| 35   | EMERALD - KALAMAZOO                | Distrib Unattended  | 46000                          | 8320                                |          |
| 36   | EMERALD - KALAMAZOO                | Distrib Unattended  | 45000                          | 8720                                |          |
| 37   | EMERSON - CASCADE TWP              | Distrib Unattended  | 138000                         | 12470                               |          |
| 38   | EMERSON - CASCADE TWP              | Distrib Unattended  | 140000                         | 13090                               |          |
| 39   | EMMET - BEAR CREEK TWP             | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 40   | ENGLISHVILLE - ALGOMA TWP          | Distrib Unattended  | 138000                         | 24900                               |          |

| Name of Respondent<br>Consumers Energy Company            |       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|-------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |       |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |       | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |       |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50 | 1   |   |   |                                     |                                   | 1           |
|   | 12.50 | 1   |   |   |                                     |                                   | 2           |
|   | 12.50 | 1   |   |   |                                     |                                   | 3           |
|   | 12.50 | 1   |   |   |                                     |                                   | 4           |
|   | 0.00  | 0   |   |   |                                     |                                   | 5           |
|   | 40.00 | 2   |   |   |                                     |                                   | 6           |
|   | 12.50 | 1   |   |   |                                     |                                   | 7           |
|   | 0.00  | 0   |   |   |                                     |                                   | 8           |
|   | 12.50 | 2   |   |   |                                     |                                   | 9           |
|   | 2.50  | 1   |   |   |                                     |                                   | 10          |
|   | 20.00 | 1   |   |   |                                     |                                   | 11          |
|   | 12.50 | 1   |   |   |                                     |                                   | 12          |
|   | 6.25  | 1   |   |   |                                     |                                   | 13          |
|   | 20.00 | 1   |   |   |                                     |                                   | 14          |
|   | 12.50 | 1   |   |   |                                     |                                   | 15          |
|   | 12.50 | 1   |   |   |                                     |                                   | 16          |
|   | 20.00 | 1   |   |   |                                     |                                   | 17          |
|   | 12.50 | 1   |   |   |                                     |                                   | 18          |
|   | 12.50 | 1   |   |   |                                     |                                   | 19          |
|   | 6.65  | 1   |   |   |                                     |                                   | 20          |
|   | 0.00  | 0   |   |   |                                     |                                   | 21          |
|   | 2.00  | 2   |   |   |                                     |                                   | 22          |
|   | 6.25  | 1   |   |   |                                     |                                   | 23          |
|   | 6.25  | 1   |   |   |                                     |                                   | 24          |
|   | 6.25  | 1   |   |   |                                     |                                   | 25          |
|   | 20.00 | 1   |   |   |                                     |                                   | 26          |
|   | 0.00  | 0   |   |   |                                     |                                   | 27          |
|   | 60.00 | 3   |   |   |                                     |                                   | 28          |
|   | 0.00  | 0   |   |   |                                     |                                   | 29          |
|   | 0.00  | 0   |   |   |                                     |                                   | 30          |
|   | 0.00  | 0   |   |   |                                     |                                   | 31          |
|   | 97.50 | 3   |   |   |                                     |                                   | 32          |
|   | 50.00 | 1   |   |   |                                     |                                   | 33          |
|   | 6.25  | 1   |   |   |                                     |                                   | 34          |
|   | 32.50 | 2   |   |   |                                     |                                   | 35          |
|   | 0.00  | 0   |   |   |                                     |                                   | 36          |
|   | 0.00  | 0   |   |   |                                     |                                   | 37          |
|   | 40.00 | 2   |   |   |                                     |                                   | 38          |
|   | 40.00 | 1   |   |   |                                     |                                   | 39          |
|   | 12.50 | 1   |   |   |                                     |                                   | 40          |

|                          |                                  |   |                  |           |                   |
|--------------------------|----------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                  | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                  | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                  |   |                  |           |                   |
|                          |                                  |   |                  |           |                   |
| Line                     |                                  |   | VOLTAGE (In Mva) |           |                   |
| No.                      | Name and Location of Substation  | Character of Substation                           | Primary          | Secondary | Tertiary          |
|                          | (a)                              | (b)   | (c)              | (d)       | (e)               |
| 1                        | ENSLEY - ENSLEY TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 2                        | ERIE - ERIE TWP                  | Distrib Unattended                                | 46000            | 12470     |                   |
| 3                        | ESSEXVILLE - HAMPTON TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 4                        | EUREKA - EUREKA TWP              | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 5                        | EVANSTON - EGELSTON TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 6                        | EVANSTON - EGELSTON TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 7                        | FAIRBANKS - WALKER TWP           | Distrib Unattended                                | 46000            | 12470     |                   |
| 8                        | FAIRBANKS - WALKER TWP           | Distrib Unattended                                | 46000            | 12470     |                   |
| 9                        | FAIRFIELD - MADISON TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 10                       | FAIRFIELD - MADISON TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 11                       | FARR ROAD - MANISTEE TWP         | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 12                       | FARRINGTON - CHASE TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 13                       | FELCH ROAD - GARFIELD TWP        | HV Distrib Unattended                             | 140000           | 46000     | 7200              |
| 14                       | FENNVILLE - CLYDE TWP            | Distrib Unattended                                | 45000            | 8720      |                   |
| 15                       | FENTON - FENTON TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 16                       | FERGUSON - SUMMIT TWP            | Distrib Unattended                                | 46000            | 8320      |                   |
| 17                       | FERRIS STREET - GRAND HAVEN TWP  | Distrib Unattended                                | 46000            | 8320      |                   |
| 18                       | FIELD ROAD - VIENNA TWP          | Distrib Unattended                                | 45000            | 8720      |                   |
| 19                       | FIFTEEN MILE ROAD - MARSHALL TWP | Distrib Unattended                                | 46000            | 24900     |                   |
| 20                       | FILLMORE - BLENDON TWP           | Distrib Unattended                                | 138000           | 12470     |                   |
| 21                       | FINDLEY - BUENA VISTA            | Distrib Unattended                                | 46000            | 8320      |                   |
| 22                       | FINE LAKE - JOHNSTOWN TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | FITZNER - EUREKA                 | Distrib Unattended                                | 25000            | 24900     |                   |
| 24                       | FIVE CHANNELS HYDRO - OSCODA TWP | Generation & HV Distrib Un                        | 46000            | 4360      |                   |
| 25                       | FLETCHER - LITTLE TRAVERSE TWP   | Distrib Unattended                                | 46000            | 13800     |                   |
| 26                       | FLUSHING - FLUSHING TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 27                       | FLUSHING PARK - FLUSHING TWP     | Distrib Unattended                                | 46000            | 8320      |                   |
| 28                       | FLUSHING PARK - FLUSHING TWP     | Distrib Unattended                                | 46000            | 4330      |                   |
| 29                       | FOOTE HYDRO - OSCODA TWP         | Distrib Unattended                                | 8320             | 4800      |                   |
| 30                       | FOOTE HYDRO - OSCODA TWP         | Distrib Unattended                                | 8320             | 4800      |                   |
| 31                       | FOOTE HYDRO - OSCODA TWP         | Distrib Unattended                                | 4800             | 4800      |                   |
| 32                       | FOOTE HYDRO - OSCODA TWP         | Distrib Unattended                                | 46000            | 4800      |                   |
| 33                       | FOOTE HYDRO - OSCODA TWP         | Distrib Unattended                                | 46000            | 4800      |                   |
| 34                       | FORDYCE - UNION TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 35                       | FOREMAN - VERGENNES TWP          | Distrib Unattended                                | 46000            | 8720      |                   |
| 36                       | FORT CUSTER - BEDFORD TWP        | Distrib Unattended                                | 138000           | 24900     |                   |
| 37                       | FORT CUSTER - BEDFORD TWP        | Distrib Unattended                                | 138000           | 24900     |                   |
| 38                       | FOUNTAIN - BATTLE CREEK TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | FOUNTAIN - BATTLE CREEK TWP      | Distrib Unattended                                | 46000            | 13800     |                   |
| 40                       | FOUNTAIN - BATTLE CREEK TWP      | Distrib Unattended                                | 46000            | 4160      |                   |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 6.25   | 1   |   |   |                                     |                                   | 1           |
|   | 6.25   | 1   |   |   |                                     |                                   | 2           |
|   | 12.50  | 1   |   |   |                                     |                                   | 3           |
|   | 50.00  | 1   |   |   |                                     |                                   | 4           |
|   | 0.00   | 0   |   |   |                                     |                                   | 5           |
|   | 25.00  | 2   |   |   |                                     |                                   | 6           |
|   | 0.00   | 0   |   |   |                                     |                                   | 7           |
|   | 40.00  | 2   |   |   |                                     |                                   | 8           |
|   | 0.00   | 0   |   |   |                                     |                                   | 9           |
|   | 4.00   | 2   |   |   |                                     |                                   | 10          |
|   | 50.00  | 1   |   |   |                                     |                                   | 11          |
|   | 3.13   | 1   |   |   |                                     |                                   | 12          |
|   | 50.00  | 1   |   |   |                                     |                                   | 13          |
|   | 0.00   | 1   |   |   |                                     |                                   | 14          |
|   | 14.00  | 1   |   |   |                                     |                                   | 15          |
|   | 12.50  | 1   |   |   |                                     |                                   | 16          |
|   | 12.50  | 1   |   |   |                                     |                                   | 17          |
|   | 12.50  | 1   |   |   |                                     |                                   | 18          |
|   | 6.25   | 1   |   |   |                                     |                                   | 19          |
|   | 12.50  | 1   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 6.25   | 1   |   |   |                                     |                                   | 22          |
|   | 20.00  | 1   |   |   |                                     |                                   | 23          |
|   | 6.25   | 1   |   |   |                                     |                                   | 24          |
|   | 12.50  | 1   |   |   |                                     |                                   | 25          |
|   | 20.00  | 1   |   |   |                                     |                                   | 26          |
|   | 0.00   | 0   |   |   |                                     |                                   | 27          |
|   | 5.00   | 2   |   |   |                                     |                                   | 28          |
|   | 0.00   | 0   |   |   |                                     |                                   | 29          |
|   | 0.00   | 0   |   |   |                                     |                                   | 30          |
|   | 0.00   | 0   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 10.83  | 5   |   |   |                                     |                                   | 33          |
|   | 12.50  | 1   |   |   |                                     |                                   | 34          |
|   | 6.25   | 1   |   |   |                                     |                                   | 35          |
|   | 0.00   | 0   |   |   |                                     |                                   | 36          |
|   | 160.00 | 3   |   |   |                                     |                                   | 37          |
|   | 0.00   | 0   |   |   |                                     |                                   | 38          |
|   | 0.00   | 0   |   |   |                                     |                                   | 39          |
|   | 37.50  | 3   |   |   |                                     |                                   | 40          |

|                          |                                     |   |                  |           |                   |
|--------------------------|-------------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                     | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                     | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                     |   |                  |           |                   |
|                          |                                     |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation     | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                     |   | Primary          | Secondary | Tertiary          |
|                          | (a)                                 | (b)   | (c)              | (d)       | (e)               |
| 1                        | FOUR MILE - WALKER TWP              | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 2                        | FOUR MILE - WALKER TWP              | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 3                        | FOUR MILE - WALKER TWP              | HV Distrib Unattended                             | 138000           | 12470     |                   |
| 4                        | FOUR MILE - WALKER TWP              | HV Distrib Unattended                             | 138000           | 13090     |                   |
| 5                        | FOURTEENTH STREET - BURTON TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 6                        | FOURTEENTH STREET - BURTON TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 7                        | FOX FARM - FILER TWP                | Distrib Unattended                                | 46000            | 12470     |                   |
| 8                        | FRANKENMUTH - FRANKENMUTH TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 9                        | FRANKENMUTH - FRANKENMUTH TWP       | Distrib Unattended                                | 46000            | 8720      |                   |
| 10                       | FRANKFORT - WISE TWP                | Distrib Unattended                                | 46000            | 12470     |                   |
| 11                       | FRANKFORT - WISE TWP                | Distrib Unattended                                | 46000            | 12470     |                   |
| 12                       | FREELAND - TITTABAWASSEE TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 13                       | FREEPORT - IRVING TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 14                       | FREMONT - SHERIDAN TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 15                       | FREMONT - SHERIDAN TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 16                       | FRONTIER - RANSOM TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 17                       | FRONTIER - RANSOM TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 18                       | FROST - FROST TWP                   | Distrib Unattended                                | 46000            | 8320      |                   |
| 19                       | FRUITPORT - BRUITPORT TWP           | Distrib Unattended                                | 45000            | 13090     |                   |
| 20                       | FULTON - ADA TWP                    | Distrib Unattended                                | 46000            | 12470     |                   |
| 21                       | FULTON - ADA TWP                    | Distrib Unattended                                | 46000            | 12470     |                   |
| 22                       | GALESBURG - CHARLESTON TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | GAYLORD GENERATING - LIVINGSTON TWP | Distrib Unattended                                | 138000           | 46000     | 4800              |
| 24                       | GEDDES - THOMAS TWP                 | Distrib Unattended                                | 138000           | 8320      |                   |
| 25                       | GENESEEVILLE - GENESEE TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 26                       | GERRISH - HIGGINS TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 27                       | GERRISH - HIGGINS TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 28                       | GETTY - MUSKEGON                    | Distrib Unattended                                | 45000            | 13090     |                   |
| 29                       | GILKEY CREEK - BURTON TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 30                       | GILSON - RICHLAND TWP               | Distrib Unattended                                | 46000            | 24900     |                   |
| 31                       | GIRARD - GIRARD TWP                 | Distrib Unattended                                | 46000            | 8720      |                   |
| 32                       | GLADWIN - GROUT TWP                 | Distrib Unattended                                | 46000            | 8320      |                   |
| 33                       | GLADWIN - GROUT TWP                 | Distrib Unattended                                | 46000            | 8320      |                   |
| 34                       | GLENER - TITTABAWASSEE TWP          | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 35                       | GLEN LAKE - GLEN ARBOR TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 36                       | GLEN LAKE - GLEN ARBOR TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 37                       | GLENDAL - KALAMAZOO                 | Distrib Unattended                                | 46000            | 8720      |                   |
| 38                       | GODFREY - LOWELL TWP                | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | GOGUAC - BATTLE CREEK TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 40                       | GOLDEN - MIDLAND TWP                | Distrib Unattended                                | 46000            | 8320      |                   |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 0.00   | 0   |   |   |                                     |                                   | 1           |
|   | 0.00   | 0   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 240.00 | 4   |   |   |                                     |                                   | 4           |
|   | 0.00   | 0   |   |   |                                     |                                   | 5           |
|   | 25.00  | 2   |   |   |                                     |                                   | 6           |
|   | 6.25   | 1   |   |   |                                     |                                   | 7           |
|   | 0.00   | 0   |   |   |                                     |                                   | 8           |
|   | 25.00  | 2   |   |   |                                     |                                   | 9           |
|   | 0.00   | 0   |   |   |                                     |                                   | 10          |
|   | 13.25  | 2   |   |   |                                     |                                   | 11          |
|   | 12.50  | 1   |   |   |                                     |                                   | 12          |
|   | 6.25   | 1   |   |   |                                     |                                   | 13          |
|   | 0.00   | 0   |   |   |                                     |                                   | 14          |
|   | 25.00  | 2   |   |   |                                     |                                   | 15          |
|   | 0.00   | 0   |   |   |                                     |                                   | 16          |
|   | 3.50   | 2   |   |   |                                     |                                   | 17          |
|   | 3.13   | 1   |   |   |                                     |                                   | 18          |
|   | 12.50  | 1   |   |   |                                     |                                   | 19          |
|   | 0.00   | 0   |   |   |                                     |                                   | 20          |
|   | 25.00  | 2   |   |   |                                     |                                   | 21          |
|   | 12.50  | 1   |   |   |                                     |                                   | 22          |
|   | 15.00  | 1   |   |   |                                     |                                   | 23          |
|   | 12.50  | 1   |   |   |                                     |                                   | 24          |
|   | 12.50  | 1   |   |   |                                     |                                   | 25          |
|   | 0.00   | 0   |   |   |                                     |                                   | 26          |
|   | 9.38   | 2   |   |   |                                     |                                   | 27          |
|   | 0.00   | 1   |   |   |                                     |                                   | 28          |
|   | 12.50  | 1   |   |   |                                     |                                   | 29          |
|   | 12.50  | 1   |   |   |                                     |                                   | 30          |
|   | 12.50  | 1   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 13.25  | 2   |   |   |                                     |                                   | 33          |
|   | 37.50  | 1   |   |   |                                     |                                   | 34          |
|   | 0.00   | 0   |   |   |                                     |                                   | 35          |
|   | 13.25  | 2   |   |   |                                     |                                   | 36          |
|   | 12.50  | 1   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 12.50  | 1   |   |   |                                     |                                   | 39          |
|   | 0.00   | 0   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | GOLDEN - MIDLAND TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | GOODALE - BEDFORD TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | GRAND BLANC - GRAND BLANC TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 4  | GRAND LEDGE - ONEIDA TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 5  | GRAND RIVER - MERIDIAN TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | GRAND RIVER - MERIDIAN TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | GRAND VALLEY - TALLMADGE TWP               | Distrib Unattended  | 46000                          | 12470                               |                 |
| 8  | GRANDVILLE - WYOMING TWP                   | Distrib Unattended  | 46000                          | 12470                               |                 |
| 9  | GRANDVILLE - WYOMING TWP                   | Distrib Unattended  | 48600                          | 13090                               |                 |
| 10   | GRANT - ASHLAND TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 11   | GRASS LAKE - GRASS LAKE TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 12   | GRAYLING - GRAYLING TWP                    | Distrib Unattended  | 45000                          | 8320                                |                 |
| 13   | GREENBUSH - HARRISVILLE TWP                | Distrib Unattended  | 45000                          | 11550                               |                 |
| 14   | GREENSPIRE - PORTAGE TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | GREENVILLE - EUREKA TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | GREENWOOD - HORTON TWP                     | Distrib Unattended  | 138000                         | 24900                               |                 |
| 17   | GREGORY - UNADILLA TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 18   | GREGORY - UNADILLA TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | GRODI ROAD - ERIE TWP                      | Distrib Unattended  | 138000                         | 46000                               | 4800            |
| 20   | GROUT - GROUT TWP                          | HV Distrib Unattended   | 138000                         | 46000                               | 11500           |
| 21   | GROVER - ARCADA TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 22   | GULL LAKE - ROSS TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 23   | GUN LAKE - ORANGEVILLE TWP                 | Distrib Unattended  | 45000                          | 8720                                |                 |
| 24   | HACKETT - TITABAWASSE TWP                  | Distrib Unattended  | 138000                         | 8320                                |                 |
| 25   | HAGADORN - MERIDIAN TWP                    | Distrib Unattended  | 138000                         | 8320                                |                 |
| 26   | HAGER PARK - GEORGETOWN TWP                | Distrib Unattended  | 138000                         | 12470                               |                 |
| 27   | HALEY ROAD - DOVER TWP                     | Distrib Unattended  | 46000                          | 12470                               |                 |
| 28   | HALLS LAKE - SHERIDAN TWP                  | Distrib Unattended  | 46000                          | 8720                                |                 |
| 29   | HALSEY - HOLLY TWP                         | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 30   | HALSEY - HOLLY TWP                         | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 31   | HAMILTON - HEATH TWP                       | Distrib Unattended  | 45000                          | 8720                                |                 |
| 32   | HAMMOND ROAD - GARFIELD TWP                | Distrib Unattended  | 46000                          | 12470                               |                 |
| 33   | HANNAH - PARADISE TWP                      | Distrib Unattended  | 46000                          | 24900                               |                 |
| 34   | HANOVER - HANOVER TWP                      | Distrib Unattended  | 45000                          | 8720                                |                 |
| 35   | HANSEN - WYOMING TWP                       | Distrib Unattended  | 46000                          | 13090                               |                 |
| 36   | HARING - BOON TWP                          | Distrib Unattended  | 138000                         | 8320                                |                 |
| 37   | HARLEM - OLIVE TWP                         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 38   | HARLEM - OLIVE TWP                         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 39   | HARPER ROAD - DELHI TWP                    | Distrib Unattended  | 46000                          | 24900                               |                 |
| 40   | HARPER ROAD - DELHI TWP                    | Distrib Unattended  | 46000                          | 24900                               |                 |

|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**SUBSTATIONS (Continued)**

| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                           |                                   | Line<br>No. |
|---|--|---|---|---------------------------|-----------------------------------|-------------|
|   |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j) | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 18.75  | 2   |   |                           |                                   | 1           |
|   | 12.50  | 1   |   |                           |                                   | 2           |
|   | 20.00  | 1   |   |                           |                                   | 3           |
|   | 20.00  | 1   |   |                           |                                   | 4           |
|   | 0.00   | 0   |   |                           |                                   | 5           |
|   | 25.00  | 2   |   |                           |                                   | 6           |
|   | 12.50  | 1   |   |                           |                                   | 7           |
|   | 0.00   | 0   |   |                           |                                   | 8           |
|   | 25.00  | 2   |   |                           |                                   | 9           |
|   | 6.25   | 1   |   |                           |                                   | 10          |
|   | 6.25   | 1   |   |                           |                                   | 11          |
|   | 12.50  | 1   |   |                           |                                   | 12          |
|   | 6.25   | 1   |   |                           |                                   | 13          |
|   | 12.50  | 1   |   |                           |                                   | 14          |
|   | 12.50  | 1   |   |                           |                                   | 15          |
|   | 12.50  | 1   |   |                           |                                   | 16          |
|   | 0.00   | 0   |   |                           |                                   | 17          |
|   | 6.26   | 2   |   |                           |                                   | 18          |
|   | 40.00  | 1   |   |                           |                                   | 19          |
|   | 50.00  | 1   |   |                           |                                   | 20          |
|   | 12.50  | 1   |   |                           |                                   | 21          |
|   | 6.25   | 1   |   |                           |                                   | 22          |
|   | 20.00  | 1   |   |                           |                                   | 23          |
|   | 12.50  | 1   |   |                           |                                   | 24          |
|   | 20.00  | 1   |   |                           |                                   | 25          |
|   | 20.00  | 1   |   |                           |                                   | 26          |
|   | 6.25   | 1   |   |                           |                                   | 27          |
|   | 6.25   | 1   |   |                           |                                   | 28          |
|   | 0.00   | 0   |   |                           |                                   | 29          |
|   | 90.00  | 2   |   |                           |                                   | 30          |
|   | 20.00  | 1   |   |                           |                                   | 31          |
|   | 12.50  | 1   |   |                           |                                   | 32          |
|   | 6.25   | 1   |   |                           |                                   | 33          |
|   | 12.50  | 1   |   |                           |                                   | 34          |
|   | 12.50  | 1   |   |                           |                                   | 35          |
|   | 20.00  | 1   |   |                           |                                   | 36          |
|   | 0.00   | 0   |   |                           |                                   | 37          |
|   | 13.25  | 2   |   |                           |                                   | 38          |
|   | 0.00   | 0   |   |                           |                                   | 39          |
|   | 25.00  | 2   |   |                           |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |                                 | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |          |
|--|---------------------------------|---|--------------------------------|-------------------------------------|----------|
| <b>SUBSTATIONS</b>                             |                                 |   |                                |                                     |          |
|  |                                 |   |                                |                                     |          |
| Line No.                                       | Name and Location of Substation | Character of Substation   | VOLTAGE (In Mva)               |                                     |          |
|  |                                 |   | Primary                        | Secondary                           | Tertiary |
|  | (a)                             | (b)   | (c)                            | (d)                                 | (e)      |
| 1  | HARRIETTA - BOON TWP            | Distrib Unattended  | 46000                          | 24900                               |          |
| 2  | HARRISON - HAYES TWP            | Distrib Unattended  | 45000                          | 8720                                |          |
| 3  | HARRISON - HAYES TWP            | Distrib Unattended  | 46000                          | 8320                                |          |
| 4  | HART - HART                     | Distrib Unattended  | 46000                          | 13090                               |          |
| 5  | HARVARD LAKE - OAKFIELD TWP     | Distrib Unattended  | 138000                         | 24900                               |          |
| 6  | HARVEY STREET - GRAND RAPIDS    | Distrib Unattended  | 46000                          | 12470                               |          |
| 7  | HARVEY STREET - GRAND RAPIDS    | Distrib Unattended  | 46000                          | 12470                               |          |
| 8  | HARVEY STREET - GRAND RAPIDS    | Distrib Unattended  | 46000                          | 13090                               |          |
| 9  | HARVEY STREET - GRAND RAPIDS    | Distrib Unattended  | 46000                          | 13090                               |          |
| 10   | HASKELITE - WALKER TWP          | Distrib Unattended  | 46000                          | 12470                               |          |
| 11   | HASKELITE - WALKER TWP          | Distrib Unattended  | 46000                          | 12470                               |          |
| 12   | HASTINGS - HASTINGS TWP         | Distrib Unattended  | 46000                          | 8320                                |          |
| 13   | HASTINGS - HASTINGS TWP         | Distrib Unattended  | 46000                          | 8320                                |          |
| 14   | HAYES STREET - GRAND HAVEN TWP  | Distrib Unattended  | 46000                          | 8320                                |          |
| 15   | HAZELWOOD - GUN PLAIN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 16   | HAZELWOOD - GUN PLAIN TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 17   | HEMLOCK - RICHLAND TWP          | Distrib Unattended  | 46000                          | 8320                                |          |
| 18   | HEMPHILL - BURTON TWP           | HV Distrib Unattended   | 138000                         | 46000                               | 7200     |
| 19   | HEMPHILL - BURTON TWP           | HV Distrib Unattended   | 138000                         | 46000                               | 7200     |
| 20   | HENDERSHOT - MACON TWP          | Distrib Unattended  | 138000                         | 12470                               |          |
| 21   | HESPERIA - DENVER TWP           | Distrib Unattended  | 140000                         | 8720                                |          |
| 22   | HICKORY - SPRING LAKE TWP       | Distrib Unattended  | 46000                          | 12470                               |          |
| 23   | HIGGINS - HIGGINS TWP           | HV Distrib Unattended   | 138000                         | 46000                               |          |
| 24   | HIGGINS - HIGGINS TWP           | HV Distrib Unattended   | 138000                         | 46000                               |          |
| 25   | HIGGINS - HIGGINS TWP           | HV Distrib Unattended   | 138000                         | 46000                               |          |
| 26   | HIGGINS - HIGGINS TWP           | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 27   | HILE ROAD - FRUITPORT TWP       | HV Distrib Unattended   | 138000                         | 46000                               | 7200     |
| 28   | HILL ROAD - MUNDY TWP           | Distrib Unattended  | 46000                          | 8320                                |          |
| 29   | HODENPYL DAM - SPRINGVILLE TWP  | Distrib Unattended  | 138000                         | 46000                               | 7200     |
| 30   | HOGAN ROAD - ARGENTINE TWP      | Distrib Unattended  | 46000                          | 8320                                |          |
| 31   | HOGSBACK - DELHI TWP            | Distrib Unattended  | 46000                          | 8320                                |          |
| 32   | HOGSBACK - DELHI TWP            | Distrib Unattended  | 45000                          | 8720                                |          |
| 33   | HOLLY - HOLLY TWP               | Distrib Unattended  | 46000                          | 8320                                |          |
| 34   | HOLTON - HOLTON TWP             | Distrib Unattended  | 46000                          | 24900                               |          |
| 35   | HOMER - HOMER TWP               | Distrib Unattended  | 46000                          | 8320                                |          |
| 36   | HOMESTEAD - JOYFIELD TWP        | Distrib Unattended  | 46000                          | 12470                               |          |
| 37   | HONOR - HOMESTEAD TWP           | Distrib Unattended  | 46000                          | 12470                               |          |
| 38   | HOPKINS - HOPKINS TWP           | Distrib Unattended  | 46000                          | 8320                                |          |
| 39   | HOSPITAL - GARFIELD TWP         | Distrib Unattended  | 46000                          | 13090                               |          |
| 40   | HOTCHKISS - MONITOR TWP         | Distrib Unattended  | 140000                         | 26190                               |          |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 6.25   | 1   |   |   |                                     |                                   | 1           |
|   | 0.00   | 0   |   |   |                                     |                                   | 2           |
|   | 19.50  | 2   |   |   |                                     |                                   | 3           |
|   | 1.50   | 1   |   |   |                                     |                                   | 4           |
|   | 12.50  | 1   |   |   |                                     |                                   | 5           |
|   | 0.00   | 0   |   |   |                                     |                                   | 6           |
|   | 0.00   | 0   |   |   |                                     |                                   | 7           |
|   | 0.00   | 0   |   |   |                                     |                                   | 8           |
|   | 50.00  | 4   |   |   |                                     |                                   | 9           |
|   | 0.00   | 0   |   |   |                                     |                                   | 10          |
|   | 30.00  | 2   |   |   |                                     |                                   | 11          |
|   | 0.00   | 0   |   |   |                                     |                                   | 12          |
|   | 25.00  | 2   |   |   |                                     |                                   | 13          |
|   | 12.50  | 1   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 160.00 | 2   |   |   |                                     |                                   | 16          |
|   | 10.00  | 1   |   |   |                                     |                                   | 17          |
|   | 0.00   | 0   |   |   |                                     |                                   | 18          |
|   | 200.00 | 2   |   |   |                                     |                                   | 19          |
|   | 12.50  | 1   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 20.00  | 1   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 0.00   | 0   |   |   |                                     |                                   | 24          |
|   | 0.00   | 0   |   |   |                                     |                                   | 25          |
|   | 40.01  | 4   |   |   |                                     |                                   | 26          |
|   | 100.00 | 1   |   |   |                                     |                                   | 27          |
|   | 20.00  | 1   |   |   |                                     |                                   | 28          |
|   | 50.00  | 1   |   |   |                                     |                                   | 29          |
|   | 12.50  | 1   |   |   |                                     |                                   | 30          |
|   | 32.50  | 2   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 12.50  | 1   |   |   |                                     |                                   | 33          |
|   | 20.00  | 1   |   |   |                                     |                                   | 34          |
|   | 12.50  | 1   |   |   |                                     |                                   | 35          |
|   | 12.50  | 1   |   |   |                                     |                                   | 36          |
|   | 12.50  | 1   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 20.00  | 1   |   |   |                                     |                                   | 39          |
|   | 12.50  | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |                                  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |          |
|--|----------------------------------|---|--------------------------------|-------------------------------------|----------|
| <b>SUBSTATIONS</b>                             |                                  |   |                                |                                     |          |
|  |                                  |   |                                |                                     |          |
| Line No.                                       | Name and Location of Substation  | Character of Substation   | VOLTAGE (In Mva)               |                                     |          |
|  |                                  |   | Primary                        | Secondary                           | Tertiary |
|  | (a)                              | (b)   | (c)                            | (d)                                 | (e)      |
| 1  | HOUGHTON HEIGHTS - ROSCOMMON TWP | Distrib Unattended  | 46000                          | 24900                               |          |
| 2  | HOWARD CITY - GEORGETOWN TWP     | Distrib Unattended  | 46000                          | 24900                               |          |
| 3  | HOWARD CITY - GEORGETOWN TWP     | Distrib Unattended  | 46000                          | 24900                               |          |
| 4  | HUBBARD LAKE - WEST HAWES TWP    | Distrib Unattended  | 138000                         | 24900                               |          |
| 5  | HUBBARDSTON ROAD - LYONS TWP     | Distrib Unattended  | 138000                         | 24940                               |          |
| 6  | HUDSON - HUDSON TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 7  | HUDSONVILLE - GEORGETOWN TWP     | Distrib Unattended  | 138000                         | 12470                               |          |
| 8  | HUGHES ROAD - MARSHALL           | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 9  | HULL STREET - ALGOMA TWP         | Distrib Unattended  | 138000                         | 26200                               |          |
| 10   | HUNT ROAD - ADRIAN TWP           | Distrib Unattended  | 45000                          | 13090                               |          |
| 11   | HUNT ROAD - ADRIAN TWP           | Distrib Unattended  | 46000                          | 12470                               |          |
| 12   | HURON - MONITOR TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 13   | HYDE PARK - DALTON TWP           | Distrib Unattended  | 46000                          | 12470                               |          |
| 14   | INDIAN RIVER - TUSCARORA TWP     | Distrib Unattended  | 46000                          | 24900                               |          |
| 15   | INGERSOLL - INGERSOLL TWP        | Distrib Unattended  | 46000                          | 8320                                |          |
| 16   | INGHAM - BLACKMAN TWP            | Distrib Unattended  | 46000                          | 8320                                |          |
| 17   | INGHAM - BLACKMAN TWP            | Distrib Unattended  | 46000                          | 8320                                |          |
| 18   | INTERLOCHEN - GRANT TWP          | Distrib Unattended  | 46000                          | 12470                               |          |
| 19   | IOSCO - OSCODA TWP               | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 20   | IOSCO - OSCODA TWP               | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 21   | IRISH ROAD - DAVISON TWP         | Distrib Unattended  | 46000                          | 24900                               |          |
| 22   | IRISH ROAD - DAVISON TWP         | Distrib Unattended  | 46000                          | 24900                               |          |
| 23   | IRON STREET - BURTON TWP         | Distrib Unattended  | 46000                          | 8320                                |          |
| 24   | IRON STREET - BURTON TWP         | Distrib Unattended  | 46000                          | 8320                                |          |
| 25   | IRVING - IRVING TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 26   | ISABELLA - UNION TWP             | Distrib Unattended  | 46000                          | 8320                                |          |
| 27   | ISABELLA - UNION TWP             | Distrib Unattended  | 46000                          | 8320                                |          |
| 28   | ISLAND ROAD - EATON TWP          | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 29   | ISLAND ROAD - EATON TWP          | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 30   | ITHACA - NEWARK TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 31   | IVANREST - WYOMING TWP           | Distrib Unattended  | 46000                          | 12470                               |          |
| 32   | IVANREST - WYOMING TWP           | Distrib Unattended  | 45000                          | 13090                               |          |
| 33   | JACKMAN - BEDFORD TWP            | Distrib Unattended  | 46000                          | 12470                               |          |
| 34   | JACKMAN - BEDFORD TWP            | Distrib Unattended  | 46000                          | 12470                               |          |
| 35   | JAMES SAVAGE - MIDLAND TWP       | Distrib Unattended  | 46000                          | 8320                                |          |
| 36   | JAMESTOWN - JAMESTOWN TWP        | Distrib Unattended  | 138000                         | 12470                               |          |
| 37   | JANES - BUENA VISTA TWP          | Distrib Unattended  | 46000                          | 8320                                |          |
| 38   | JASPER - JASPER TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 39   | JEFFS ROAD - WHITEFORD TWP       | Distrib Unattended  | 46000                          | 12470                               |          |
| 40   | JEROME ROAD - PINE RIVER TWP     | Distrib Unattended  | 45000                          | 8720                                |          |

| Name of Respondent<br>Consumers Energy Company            |       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|-------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |       |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |       | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |       |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50 | 1   |   |   |                                     |                                   | 1           |
|   | 0.00  | 0   |   |   |                                     |                                   | 2           |
|   | 12.50 | 2   |   |   |                                     |                                   | 3           |
|   | 12.50 | 1   |   |   |                                     |                                   | 4           |
|   | 12.50 | 1   |   |   |                                     |                                   | 5           |
|   | 12.50 | 1   |   |   |                                     |                                   | 6           |
|   | 20.00 | 1   |   |   |                                     |                                   | 7           |
|   | 50.00 | 1   |   |   |                                     |                                   | 8           |
|   | 12.50 | 1   |   |   |                                     |                                   | 9           |
|   | 0.00  | 0   |   |   |                                     |                                   | 10          |
|   | 25.00 | 2   |   |   |                                     |                                   | 11          |
|   | 12.50 | 1   |   |   |                                     |                                   | 12          |
|   | 12.50 | 1   |   |   |                                     |                                   | 13          |
|   | 6.25  | 1   |   |   |                                     |                                   | 14          |
|   | 6.25  | 1   |   |   |                                     |                                   | 15          |
|   | 0.00  | 0   |   |   |                                     |                                   | 16          |
|   | 18.75 | 2   |   |   |                                     |                                   | 17          |
|   | 6.13  | 1   |   |   |                                     |                                   | 18          |
|   | 0.00  | 0   |   |   |                                     |                                   | 19          |
|   | 80.00 | 2   |   |   |                                     |                                   | 20          |
|   | 0.00  | 0   |   |   |                                     |                                   | 21          |
|   | 25.00 | 2   |   |   |                                     |                                   | 22          |
|   | 0.00  | 0   |   |   |                                     |                                   | 23          |
|   | 25.00 | 2   |   |   |                                     |                                   | 24          |
|   | 1.00  | 1   |   |   |                                     |                                   | 25          |
|   | 0.00  | 0   |   |   |                                     |                                   | 26          |
|   | 25.00 | 2   |   |   |                                     |                                   | 27          |
|   | 0.00  | 0   |   |   |                                     |                                   | 28          |
|   | 80.00 | 2   |   |   |                                     |                                   | 29          |
|   | 12.50 | 1   |   |   |                                     |                                   | 30          |
|   | 32.50 | 2   |   |   |                                     |                                   | 31          |
|   | 0.00  | 0   |   |   |                                     |                                   | 32          |
|   | 0.00  | 0   |   |   |                                     |                                   | 33          |
|   | 25.00 | 2   |   |   |                                     |                                   | 34          |
|   | 20.00 | 1   |   |   |                                     |                                   | 35          |
|   | 20.00 | 1   |   |   |                                     |                                   | 36          |
|   | 12.50 | 1   |   |   |                                     |                                   | 37          |
|   | 3.13  | 1   |   |   |                                     |                                   | 38          |
|   | 12.50 | 1   |   |   |                                     |                                   | 39          |
|   | 12.50 | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | JOHNSON - ROBINSON TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | JONESVILLE - HILLSDALE TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | JOPPA - LEROY TWP                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 4  | JUDD ROAD - BURTON TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 5  | JUDD ROAD - BURTON TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | KALARAMA - PORTAGE TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | KALEVA - MAPLE GROVE TWP                   | Distrib Unattended  | 46000                          | 12470                               |                 |
| 8  | KALKASKA - KALKASKA TWP                    | Distrib Unattended  | 46000                          | 12470                               |                 |
| 9  | KARN PUMPING - HAMPTON TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 10   | KAWKAWLIN - KAWKAWLIN TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 11   | KEARSLEY - GENESEE TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 12   | KEARSLEY - GENESEE TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 13   | KEATING - MUSKEGON                         | Distrib Unattended  | 46000                          | 12470                               |                 |
| 14   | KEATING - MUSKEGON                         | Distrib Unattended  | 46000                          | 12470                               |                 |
| 15   | KELLOGGSVILLE - WYOMING TWP                | Distrib Unattended  | 46000                          | 12470                               |                 |
| 16   | KELLOGGSVILLE - WYOMING TWP                | Distrib Unattended  | 46000                          | 12470                               |                 |
| 17   | KENDALL - KALAMAZOO                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 18   | KENDRICK - CASCADE TWP                     | Distrib Unattended  | 138000                         | 12470                               |                 |
| 19   | KENDRICK - CASCADE TWP                     | Distrib Unattended  | 138000                         | 13090                               |                 |
| 20   | KENT AIRPORT - CASCADE TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 21   | KENT AIRPORT - CASCADE TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 22   | KENT CITY - TYRONE TWP                     | Distrib Unattended  | 46000                          | 12470                               |                 |
| 23   | KENTWOOD - PARIS TWP                       | Distrib Unattended  | 138000                         | 12470                               |                 |
| 24   | KENTWOOD - PARIS TWP                       | Distrib Unattended  | 138000                         | 12470                               |                 |
| 25   | KIESEL - BANGOR TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 26   | KILGORE - PORTAGE TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 27   | KILGORE - PORTAGE TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 28   | KINDERHOOK - OVID TWP                      | Distrib Unattended  | 138000                         | 8320                                |                 |
| 29   | KINGSLEY - PARADISE TWP                    | Distrib Unattended  | 46000                          | 8720                                |                 |
| 30   | KIPP ROAD - VEVAY TWP                      | Distrib Unattended  | 138000                         | 24900                               |                 |
| 31   | KNAPP - GRAND RAPIDS                       | Distrib Unattended  | 46000                          | 12470                               |                 |
| 32   | KNIGHT - HAMPTON TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 33   | KOCHVILLE - FRANKENLUST TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 34   | KOCHVILLE - FRANKENLUST TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 35   | KOLASSA - BRONSON TWP                      | Distrib Unattended  | 46000                          | 24900                               |                 |
| 36   | KRAFT AVENUE - CASCADE TWP                 | Distrib Unattended  | 138000                         | 12470                               |                 |
| 37   | KRAFT AVENUE - CASCADE TWP                 | Distrib Unattended  | 138000                         | 12470                               |                 |
| 38   | LABARGE - CALEDONIA TWP                    | Distrib Unattended  | 138000                         | 8320                                |                 |
| 39   | LAFAYETTE - BEDFORD TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 40   | LAGRAVE - GRAND RAPIDS                     | Distrib Unattended  | 46000                          | 12470                               |                 |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 6.25   | 1   |   |   |                                     |                                   | 1           |
|   | 7.00   | 1   |   |   |                                     |                                   | 2           |
|   | 6.25   | 1   |   |   |                                     |                                   | 3           |
|   | 0.00   | 0   |   |   |                                     |                                   | 4           |
|   | 24.75  | 2   |   |   |                                     |                                   | 5           |
|   | 20.00  | 1   |   |   |                                     |                                   | 6           |
|   | 2.50   | 1   |   |   |                                     |                                   | 7           |
|   | 12.50  | 1   |   |   |                                     |                                   | 8           |
|   | 1.50   | 1   |   |   |                                     |                                   | 9           |
|   | 12.50  | 1   |   |   |                                     |                                   | 10          |
|   | 0.00   | 0   |   |   |                                     |                                   | 11          |
|   | 18.75  | 2   |   |   |                                     |                                   | 12          |
|   | 0.00   | 0   |   |   |                                     |                                   | 13          |
|   | 25.00  | 2   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 25.00  | 2   |   |   |                                     |                                   | 16          |
|   | 12.50  | 1   |   |   |                                     |                                   | 17          |
|   | 0.00   | 0   |   |   |                                     |                                   | 18          |
|   | 40.00  | 2   |   |   |                                     |                                   | 19          |
|   | 0.00   | 0   |   |   |                                     |                                   | 20          |
|   | 40.00  | 2   |   |   |                                     |                                   | 21          |
|   | 12.50  | 1   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 40.00  | 2   |   |   |                                     |                                   | 24          |
|   | 12.50  | 1   |   |   |                                     |                                   | 25          |
|   | 0.00   | 0   |   |   |                                     |                                   | 26          |
|   | 40.00  | 2   |   |   |                                     |                                   | 27          |
|   | 12.50  | 1   |   |   |                                     |                                   | 28          |
|   | 7.00   | 1   |   |   |                                     |                                   | 29          |
|   | 30.00  | 1   |   |   |                                     |                                   | 30          |
|   | 20.00  | 1   |   |   |                                     |                                   | 31          |
|   | 12.50  | 1   |   |   |                                     |                                   | 32          |
|   | 0.00   | 0   |   |   |                                     |                                   | 33          |
|   | 32.50  | 2   |   |   |                                     |                                   | 34          |
|   | 12.50  | 1   |   |   |                                     |                                   | 35          |
|   | 0.00   | 0   |   |   |                                     |                                   | 36          |
|   | 100.00 | 2   |   |   |                                     |                                   | 37          |
|   | 12.50  | 1   |   |   |                                     |                                   | 38          |
|   | 100.00 | 1   |   |   |                                     |                                   | 39          |
|   | 0.00   | 0   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) |                  | Year of Report<br>December 31, 2017 |
|--|--|---|--------------------------------|------------------|-------------------------------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                  |                                     |
|  |  |   |                                |                  |                                     |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                  |                                     |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d) | Tertiary<br>(e)                     |
| 1  | LAGRAVE - GRAND RAPIDS                     | Distrib Unattended  | 46000                          | 7200             |                                     |
| 2  | LAINGSBURG - SCIOTA TWP                    | Distrib Unattended  | 46000                          | 8320             |                                     |
| 3  | LAKE CITY - REEDER TWP                     | Distrib Unattended  | 46000                          | 24900            |                                     |
| 4  | LAKE CITY - REEDER TWP                     | Distrib Unattended  | 46000                          | 24900            |                                     |
| 5  | LAKE LANSING - MERIDIAN TWP                | Distrib Unattended  | 46000                          | 8320             |                                     |
| 6  | LAKE LEANN - SOMERSET TWP                  | Distrib Unattended  | 46000                          | 24940            |                                     |
| 7  | LAKE MITCHELL - CHERRY GROVE TWP           | Distrib Unattended  | 46200                          | 8320             |                                     |
| 8  | LAKE ODESSA - ODESSA TWP                   | Distrib Unattended  | 46000                          | 8320             |                                     |
| 9  | LAMBERTVILLE - BEDFORD TWP                 | Distrib Unattended  | 46000                          | 12470            |                                     |
| 10   | LAMOREAUX - ALPINE TWP                     | Distrib Unattended  | 46000                          | 12470            |                                     |
| 11   | LANDWER - FERRYSBURG TWP                   | Distrib Unattended  | 46000                          | 13090            |                                     |
| 12   | LARKIN - MIDLAND TWP                       | Distrib Unattended  | 46000                          | 8320             |                                     |
| 13   | LARKIN - MIDLAND TWP                       | Distrib Unattended  | 46000                          | 8320             |                                     |
| 14   | LASALLE - LASALLE TWP                      | Distrib Unattended  | 46000                          | 12470            |                                     |
| 15   | LAUNDRA - KOCHVILLE                        | Distrib Unattended  | 138000                         | 8720             |                                     |
| 16   | LAWNDALE - SAGINAW                         | HV Distrib Unattended   | 138000                         | 46000            | 4800                                |
| 17   | LAWNDALE - SAGINAW                         | HV Distrib Unattended   | 138000                         | 46000            | 4800                                |
| 18   | LAWRENCE - LAWRENCE TWP                    | Distrib Unattended  | 46000                          | 8320             |                                     |
| 19   | LAYTON - MAPLE GROVE TWP                   | HV Distrib Unattended   | 138000                         | 46000            | 4800                                |
| 20   | LEE STREET - WYOMING TWP                   | Distrib Unattended  | 46000                          | 12470            |                                     |
| 21   | LEELANAU - LEELANAU TWP                    | Distrib Unattended  | 46000                          | 12470            |                                     |
| 22   | LEFFINGWELL - GRAND RAPIDS                 | Distrib Unattended  | 45000                          | 13090            |                                     |
| 23   | LEFFINGWELL - GRAND RAPIDS                 | Distrib Unattended  | 46000                          | 13090            |                                     |
| 24   | LEHRING - BURNS TWP                        | Distrib Unattended  | 46000                          | 8320             |                                     |
| 25   | LEITH STREET - BURTON TWP                  | Distrib Unattended  | 46000                          | 8320             |                                     |
| 26   | LEITH STREET - BURTON TWP                  | Distrib Unattended  | 46000                          | 8320             |                                     |
| 27   | LEITH STREET - BURTON TWP                  | Distrib Unattended  | 46000                          | 8320             |                                     |
| 28   | LELAND - LELAND TWP                        | Distrib Unattended  | 46000                          | 12470            |                                     |
| 29   | LENNON ROAD - FLINT                        | Distrib Unattended  | 46000                          | 8320             |                                     |
| 30   | LENNON ROAD - FLINT                        | Distrib Unattended  | 48600                          | 8720             |                                     |
| 31   | LENNON ROAD - FLINT                        | Distrib Unattended  | 46000                          | 8320             |                                     |
| 32   | LEONARD - WALKER TWP                       | Distrib Unattended  | 45000                          | 13090            |                                     |
| 33   | LEONARD - WALKER TWP                       | Distrib Unattended  | 46000                          | 12470            |                                     |
| 34   | LESLIE - LESLIE TWP                        | Distrib Unattended  | 46000                          | 8320             |                                     |
| 35   | LESLIE INDUSTRIAL - LESLIE TWP             | Distrib Unattended  | 45000                          | 8720             |                                     |
| 36   | LETTS ROAD - LARKIN TWP                    | Distrib Unattended  | 138000                         | 24900            |                                     |
| 37   | LETTS ROAD - LARKIN TWP                    | Distrib Unattended  | 138000                         | 24900            |                                     |
| 38   | LEVEL PARK - BEDFORD TWP                   | Distrib Unattended  | 46000                          | 8320             |                                     |
| 39   | LEVELY - EDENVILLE TWP                     | Distrib Unattended  | 46000                          | 24900            |                                     |
| 40   | LIBERTY - BATTLE CREEK TWP                 | Distrib Unattended  | 46000                          | 8320             |                                     |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 40.00  | 2   |   |   |                                     |                                   | 1           |
|   | 12.50  | 1   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 26.50  | 2   |   |   |                                     |                                   | 4           |
|   | 12.50  | 1   |   |   |                                     |                                   | 5           |
|   | 12.50  | 1   |   |   |                                     |                                   | 6           |
|   | 6.25   | 1   |   |   |                                     |                                   | 7           |
|   | 6.25   | 1   |   |   |                                     |                                   | 8           |
|   | 12.50  | 1   |   |   |                                     |                                   | 9           |
|   | 12.50  | 1   |   |   |                                     |                                   | 10          |
|   | 12.50  | 1   |   |   |                                     |                                   | 11          |
|   | 0.00   | 0   |   |   |                                     |                                   | 12          |
|   | 25.00  | 2   |   |   |                                     |                                   | 13          |
|   | 12.50  | 1   |   |   |                                     |                                   | 14          |
|   | 12.50  | 1   |   |   |                                     |                                   | 15          |
|   | 0.00   | 0   |   |   |                                     |                                   | 16          |
|   | 200.00 | 2   |   |   |                                     |                                   | 17          |
|   | 6.25   | 1   |   |   |                                     |                                   | 18          |
|   | 40.00  | 1   |   |   |                                     |                                   | 19          |
|   | 12.50  | 1   |   |   |                                     |                                   | 20          |
|   | 6.25   | 1   |   |   |                                     |                                   | 21          |
|   | 0.00   | 0   |   |   |                                     |                                   | 22          |
|   | 32.50  | 2   |   |   |                                     |                                   | 23          |
|   | 6.25   | 1   |   |   |                                     |                                   | 24          |
|   | 0.00   | 0   |   |   |                                     |                                   | 25          |
|   | 0.00   | 0   |   |   |                                     |                                   | 26          |
|   | 23.25  | 3   |   |   |                                     |                                   | 27          |
|   | 6.25   | 1   |   |   |                                     |                                   | 28          |
|   | 0.00   | 0   |   |   |                                     |                                   | 29          |
|   | 37.50  | 3   |   |   |                                     |                                   | 30          |
|   | 0.00   | 0   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 32.50  | 2   |   |   |                                     |                                   | 33          |
|   | 3.13   | 1   |   |   |                                     |                                   | 34          |
|   | 6.25   | 1   |   |   |                                     |                                   | 35          |
|   | 0.00   | 0   |   |   |                                     |                                   | 36          |
|   | 25.00  | 2   |   |   |                                     |                                   | 37          |
|   | 20.00  | 1   |   |   |                                     |                                   | 38          |
|   | 12.50  | 1   |   |   |                                     |                                   | 39          |
|   | 0.00   | 0   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |                                 | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |          |
|--|---------------------------------|---|--------------------------------|-------------------------------------|----------|
| <b>SUBSTATIONS</b>                             |                                 |   |                                |                                     |          |
|  |                                 |   |                                |                                     |          |
| Line No.                                       | Name and Location of Substation | Character of Substation   | VOLTAGE (In Mva)               |                                     |          |
|  |                                 |   | Primary                        | Secondary                           | Tertiary |
|  | (a)                             | (b)   | (c)                            | (d)                                 | (e)      |
| 1  | LIBERTY - BATTLE CREEK TWP      | Distrib Unattended  | 46000                          | 8320                                |          |
| 2  | LINCOLN - GUSTIN TWP            | Distrib Unattended  | 46000                          | 12000                               |          |
| 3  | LINDBERGH - OSHTOMO TWP         | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 4  | LINDEN - FENTON TWP             | Distrib Unattended  | 46000                          | 8320                                |          |
| 5  | LITCHFIELD - LITCHFIELD TWP     | Distrib Unattended  | 46000                          | 8320                                |          |
| 6  | LOCH ERIN - CAMBRIDGE TWP       | Distrib Unattended  | 46000                          | 8320                                |          |
| 7  | LOGISTIC - OTTAWA TWP           | Distrib Unattended  | 46000                          | 12470                               |          |
| 8  | LOMBARD - SHERIDAN TWP          | Distrib Unattended  | 46000                          | 8320                                |          |
| 9  | LONG LAKE - FENTON TWP          | Distrib Unattended  | 46000                          | 8320                                |          |
| 10   | LOOKING GLASS - WATERTOWN       | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 11   | LOOMIS - OLIVE TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 12   | LOVEJOY - BURNS TWP             | Distrib Unattended  | 138000                         | 24900                               |          |
| 13   | LOVELL - KALAMAZOO              | Distrib Unattended  | 46000                          | 8720                                |          |
| 14   | LOVELL - KALAMAZOO              | Distrib Unattended  | 46000                          | 8720                                |          |
| 15   | LOVELL - KALAMAZOO              | Distrib Unattended  | 46000                          | 8320                                |          |
| 16   | LOVELL - KALAMAZOO              | Distrib Unattended  | 46000                          | 8320                                |          |
| 17   | LYON MANOR - HIGGINS TWP        | Distrib Unattended  | 46000                          | 8320                                |          |
| 18   | LYONS - LYONS TWP               | Distrib Unattended  | 46000                          | 8320                                |          |
| 19   | MACATAWA - HOLLAND TWP          | Distrib Unattended  | 46000                          | 8320                                |          |
| 20   | MACKINAW CITY - MACKINAW TWP    | Distrib Unattended  | 46000                          | 24900                               |          |
| 21   | MAGNUS - GRANT TWP              | Distrib Unattended  | 46000                          | 8320                                |          |
| 22   | MAINES ROAD - Sandstone Twp     | Distrib Unattended  | 140000                         | 8320                                |          |
| 23   | MANCELONA - MANCELONA TWP       | Distrib Unattended  | 46000                          | 12470                               |          |
| 24   | MANCHESTER - MANCHESTER TWP     | Distrib Unattended  | 46000                          | 8320                                |          |
| 25   | MANISTEE - FILER TWP            | Distrib Unattended  | 45000                          | 13090                               |          |
| 26   | MANITOU BEACH - ROLLIN TWP      | Distrib Unattended  | 46000                          | 8320                                |          |
| 27   | MANLIUS - MANLIUS TWP           | HV Distrib Unattended   | 138000                         | 46000                               | 4800     |
| 28   | MANNSIDING - LINCOLN TWP        | Distrib Unattended  | 46000                          | 24900                               |          |
| 29   | MANTON - CEDAR CREEK TWP        | Distrib Unattended  | 46000                          | 8320                                |          |
| 30   | MAPLE CITY - KASSON TWP         | Distrib Unattended  | 46000                          | 12470                               |          |
| 31   | MAPLE GROVE - FRUITPORT TWP     | Distrib Unattended  | 46000                          | 12470                               |          |
| 32   | MAPLE GROVE - FRUITPORT TWP     | Distrib Unattended  | 46000                          | 13090                               |          |
| 33   | MARION - MARION TWP             | Distrib Unattended  | 46000                          | 13800                               |          |
| 34   | MARKER LAKE - BOSTON TWP        | Distrib Unattended  | 46000                          | 8320                                |          |
| 35   | MARKEY - MARKEY TWP             | Distrib Unattended  | 46000                          | 8320                                |          |
| 36   | MARNE - WRIGHT TWP              | Distrib Unattended  | 46000                          | 12470                               |          |
| 37   | MARQUETTE - EASTON TWP          | HV Distrib Unattended   | 140000                         | 48000                               | 4800     |
| 38   | MARQUETTE - EASTON TWP          | HV Distrib Unattended   | 140000                         | 48000                               | 4800     |
| 39   | MARTIN - MARTIN TWP             | Distrib Unattended  | 45000                          | 8720                                |          |
| 40   | MASON - VEVAY TWP               | Distrib Unattended  | 46000                          | 8320                                |          |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 16.25  | 2   |   |   |                                     |                                   | 1           |
|   | 6.25   | 1   |   |   |                                     |                                   | 2           |
|   | 100.00 | 1   |   |   |                                     |                                   | 3           |
|   | 12.50  | 1   |   |   |                                     |                                   | 4           |
|   | 12.50  | 1   |   |   |                                     |                                   | 5           |
|   | 3.13   | 1   |   |   |                                     |                                   | 6           |
|   | 12.50  | 1   |   |   |                                     |                                   | 7           |
|   | 14.00  | 1   |   |   |                                     |                                   | 8           |
|   | 12.50  | 1   |   |   |                                     |                                   | 9           |
|   | 60.00  | 1   |   |   |                                     |                                   | 10          |
|   | 6.25   | 1   |   |   |                                     |                                   | 11          |
|   | 10.00  | 1   |   |   |                                     |                                   | 12          |
|   | 0.00   | 0   |   |   |                                     |                                   | 13          |
|   | 0.00   | 0   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 50.00  | 4   |   |   |                                     |                                   | 16          |
|   | 6.25   | 1   |   |   |                                     |                                   | 17          |
|   | 6.25   | 1   |   |   |                                     |                                   | 18          |
|   | 20.00  | 1   |   |   |                                     |                                   | 19          |
|   | 12.50  | 1   |   |   |                                     |                                   | 20          |
|   | 6.25   | 1   |   |   |                                     |                                   | 21          |
|   | 12.50  | 1   |   |   |                                     |                                   | 22          |
|   | 6.25   | 1   |   |   |                                     |                                   | 23          |
|   | 12.50  | 1   |   |   |                                     |                                   | 24          |
|   | 20.00  | 1   |   |   |                                     |                                   | 25          |
|   | 6.25   | 1   |   |   |                                     |                                   | 26          |
|   | 37.50  | 1   |   |   |                                     |                                   | 27          |
|   | 6.25   | 1   |   |   |                                     |                                   | 28          |
|   | 5.60   | 1   |   |   |                                     |                                   | 29          |
|   | 6.25   | 1   |   |   |                                     |                                   | 30          |
|   | 0.00   | 0   |   |   |                                     |                                   | 31          |
|   | 25.00  | 2   |   |   |                                     |                                   | 32          |
|   | 2.50   | 1   |   |   |                                     |                                   | 33          |
|   | 12.50  | 1   |   |   |                                     |                                   | 34          |
|   | 12.50  | 1   |   |   |                                     |                                   | 35          |
|   | 6.25   | 1   |   |   |                                     |                                   | 36          |
|   | 0.00   | 0   |   |   |                                     |                                   | 37          |
|   | 40.00  | 2   |   |   |                                     |                                   | 38          |
|   | 12.50  | 1   |   |   |                                     |                                   | 39          |
|   | 12.50  | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line No.                                       | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | MAUMEE - ADRIAN TWP                    | Distrib Unattended  | 46000                          | 13090                               |                 |
| 2  | MAYFAIR - MT MORRIS TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | MAYFAIR - MT MORRIS TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 4  | MAYFAIR - MT MORRIS TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 5  | MAYNARD - WALKER TWP                   | Distrib Unattended  | 46000                          | 12470                               |                 |
| 6  | MCBAIN - RICHLAND TWP                  | Distrib Unattended  | 46000                          | 24900                               |                 |
| 7  | MCBAIN - RICHLAND TWP                  | Distrib Unattended  | 46000                          | 24900                               |                 |
| 8  | MCCANDLISH - GRAND BLANC TWP           | Distrib Unattended  | 46000                          | 8320                                |                 |
| 9  | MCCRACKEN - NORTON TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 10   | MCCRACKEN - NORTON TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 11   | MCCRACKEN - NORTON TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 12   | MCGRAW - PORTSMOUTH TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 13   | MCGRAW - PORTSMOUTH TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 14   | MCGULPIN - WAWATAM TWP                 | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 15   | MCGULPIN - WAWATAM TWP                 | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 16   | MCKEIGHAN - CHESANING TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 17   | MCMILLAN - DALTON TWP                  | Distrib Unattended  | 45000                          | 13090                               |                 |
| 18   | MEADOWBROOKE - CALEDONIA TWP           | Distrib Unattended  | 138000                         | 12470                               |                 |
| 19   | MEADOWBROOKE - CALEDONIA TWP           | Distrib Unattended  | 138000                         | 12470                               |                 |
| 20   | MECOSTA - GREEN TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 21   | MECOSTA - GREEN TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 22   | MEDICAL PARK - WYOMING TWP             | Distrib Unattended  | 46000                          | 12470                               |                 |
| 23   | MENDON - NOTTAWA TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 24   | MENDON - NOTTAWA TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 25   | MENDON - NOTTAWA TWP                   | Distrib Unattended  | 46000                          | 24900                               |                 |
| 26   | MERIDIAN - MERIDIAN TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 27   | MERRILL - JONESFIELD TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 28   | MERSON - TROWBRIDGE TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 29   | MESICK - SPRINGVILLE TWP               | Distrib Unattended  | 46000                          | 24900                               |                 |
| 30   | MICHIGAN - GRAND RAPIDS                | Distrib Unattended  | 138000                         | 12470                               |                 |
| 31   | MICHIGAN CASTING - SPRING LAKE TWP     | Distrib Unattended  | 46000                          | 12470                               |                 |
| 32   | MICHIGAN CENTER - SUMMIT TWP           | Distrib Unattended  | 46000                          | 8320                                |                 |
| 33   | MICOR - SUMMIT TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 34   | MIDDLETON - FULTON TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 35   | MIDDLETON - FULTON TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 36   | MIDDLEVILLE - THORNAPPLE TWP           | Distrib Unattended  | 46000                          | 8320                                |                 |
| 37   | MIDLAND - MIDLAND TWP                  | Distrib Unattended  | 45000                          | 8720                                |                 |
| 38   | MIDWAY - GUN PLAIN TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 39   | MILBOURNE - FLINT                      | Distrib Unattended  | 46200                          | 8320                                |                 |
| 40   | MILES ROAD - SOUTH ARM TWP             | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |   |                                     |                                   | 1           |
|   | 0.00   | 0   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 37.50  | 3   |   |   |                                     |                                   | 4           |
|   | 5.00   | 1   |   |   |                                     |                                   | 5           |
|   | 0.00   | 0   |   |   |                                     |                                   | 6           |
|   | 12.50  | 2   |   |   |                                     |                                   | 7           |
|   | 20.00  | 1   |   |   |                                     |                                   | 8           |
|   | 0.00   | 0   |   |   |                                     |                                   | 9           |
|   | 0.00   | 0   |   |   |                                     |                                   | 10          |
|   | 24.35  | 3   |   |   |                                     |                                   | 11          |
|   | 0.00   | 0   |   |   |                                     |                                   | 12          |
|   | 5.63   | 2   |   |   |                                     |                                   | 13          |
|   | 0.00   | 0   |   |   |                                     |                                   | 14          |
|   | 30.00  | 2   |   |   |                                     |                                   | 15          |
|   | 5.60   | 1   |   |   |                                     |                                   | 16          |
|   | 12.50  | 1   |   |   |                                     |                                   | 17          |
|   | 0.00   | 0   |   |   |                                     |                                   | 18          |
|   | 40.00  | 2   |   |   |                                     |                                   | 19          |
|   | 0.00   | 0   |   |   |                                     |                                   | 20          |
|   | 100.00 | 2   |   |   |                                     |                                   | 21          |
|   | 20.00  | 1   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 0.00   | 0   |   |   |                                     |                                   | 24          |
|   | 22.50  | 3   |   |   |                                     |                                   | 25          |
|   | 7.00   | 1   |   |   |                                     |                                   | 26          |
|   | 7.00   | 1   |   |   |                                     |                                   | 27          |
|   | 6.25   | 1   |   |   |                                     |                                   | 28          |
|   | 6.25   | 1   |   |   |                                     |                                   | 29          |
|   | 20.00  | 1   |   |   |                                     |                                   | 30          |
|   | 6.25   | 1   |   |   |                                     |                                   | 31          |
|   | 12.50  | 1   |   |   |                                     |                                   | 32          |
|   | 12.50  | 1   |   |   |                                     |                                   | 33          |
|   | 0.00   | 0   |   |   |                                     |                                   | 34          |
|   | 11.25  | 2   |   |   |                                     |                                   | 35          |
|   | 12.50  | 1   |   |   |                                     |                                   | 36          |
|   | 20.00  | 1   |   |   |                                     |                                   | 37          |
|   | 12.50  | 1   |   |   |                                     |                                   | 38          |
|   | 12.50  | 1   |   |   |                                     |                                   | 39          |
|   | 30.00  | 1   |   |   |                                     |                                   | 40          |



|                          |                                 |   |                  |               |                   |
|--------------------------|---------------------------------|---|------------------|---------------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |               | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |               | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |               |                   |
|                          |                                 |   |                  |               |                   |
| Line No.                 | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |               |                   |
|                          | (a)                             | (b)   | Primary (c)      | Secondary (d) | Tertiary (e)      |
| 1                        | MILHAM - PORTAGE TWP            | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 2                        | MILHAM - PORTAGE TWP            | HV Distrib Unattended                             | 138000           | 46000         | 7200              |
| 3                        | MILL GROVE - ALLEGAN TWP        | Distrib Unattended                                | 46000            | 24900         |                   |
| 4                        | MILLER ROAD - FLINT             | Distrib Unattended                                | 46000            | 8320          |                   |
| 5                        | MILLERS POINT - KALAMAZOO       | Distrib Unattended                                | 138000           | 8320          |                   |
| 6                        | MILLERS POINT - KALAMAZOO       | Distrib Unattended                                | 138000           | 8320          |                   |
| 7                        | MILTON - BIG RAPIDS TWP         | Distrib Unattended                                | 46000            | 13090         |                   |
| 8                        | MISSION - UNION TWP             | Distrib Unattended                                | 46000            | 8320          |                   |
| 9                        | MOLINE - DORR TWP               | Distrib Unattended                                | 46000            | 8320          |                   |
| 10                       | MONA LAKE - FRUITPORT TWP       | Distrib Unattended                                | 46000            | 12470         |                   |
| 11                       | MONITOR - MONITOR TWP           | HV Distrib Unattended                             | 140000           | 46000         | 7200              |
| 12                       | MONITOR - MONITOR TWP           | HV Distrib Unattended                             | 140000           | 46000         | 7200              |
| 13                       | MONTAGUE - MONTAGUE TWP         | Distrib Unattended                                | 46000            | 12470         |                   |
| 14                       | MONTEREY - SALEM TWP            | Distrib Unattended                                | 69000            | 8320          |                   |
| 15                       | MONTROSE - MONTROSE TWP         | Distrib Unattended                                | 43800            | 8720          |                   |
| 16                       | MOORE ROAD - FAYETTE TWP        | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 17                       | MOORE ROAD - FAYETTE TWP        | HV Distrib Unattended                             | 138000           | 46000         | 7200              |
| 18                       | MORENCI - SENECA TWP            | Distrib Unattended                                | 46000            | 12470         |                   |
| 19                       | MORGAN - PENNFIELD TWP          | Distrib Unattended                                | 46000            | 8320          |                   |
| 20                       | MORLEY - BUENA VISTA TWP        | Distrib Unattended                                | 46000            | 8320          |                   |
| 21                       | MORRELL - SUMMIT TWP            | Distrib Unattended                                | 46000            | 8320          |                   |
| 22                       | MORRICE - PERRY TWP             | Distrib Unattended                                | 46000            | 8320          |                   |
| 23                       | MORROW - COMSTOCK TWP           | HV Distrib Unattended                             | 138000           | 46000         | 11500             |
| 24                       | MORROW - COMSTOCK TWP           | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 25                       | MORROW - COMSTOCK TWP           | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 26                       | MT FOREST - MOUNT FOREST TWP    | Distrib Unattended                                | 46000            | 8320          |                   |
| 27                       | MT MORRIS - MT MORRIS TWP       | Distrib Unattended                                | 46000            | 8320          |                   |
| 28                       | MT PLEASANT - UNION TWP         | Distrib Unattended                                | 46000            | 8320          |                   |
| 29                       | MULLINS - WALKER TWP            | Distrib Unattended                                | 138000           | 12470         |                   |
| 30                       | MULLINS - WALKER TWP            | Distrib Unattended                                | 138000           | 12470         |                   |
| 31                       | MUNSON - GARFIELD TWP           | Distrib Unattended                                | 46000            | 12470         |                   |
| 32                       | MUSKEGON HEIGHTS - MUSKEGON     | Distrib Unattended                                | 138000           | 46000         | 7200              |
| 33                       | MUSKEGON HEIGHTS - MUSKEGON     | Distrib Unattended                                | 138000           | 12470         |                   |
| 34                       | MUSKEGON HEIGHTS - MUSKEGON     | Distrib Unattended                                | 138000           | 12470         |                   |
| 35                       | MUSKEGON HEIGHTS - MUSKEGON     | Distrib Unattended                                | 140000           | 46000         | 7200              |
| 36                       | NAPOLEON - NAPOLEON TWP         | Distrib Unattended                                | 46000            | 8320          |                   |
| 37                       | NAPOLEON - NAPOLEON TWP         | Distrib Unattended                                | 45000            | 8720          |                   |
| 38                       | NASHVILLE - CASTLETON TWP       | Distrib Unattended                                | 46000            | 8320          |                   |
| 39                       | NEELEY - GUN PLAIN TWP          | Distrib Unattended                                | 46000            | 8320          |                   |
| 40                       | NEFF ROAD - THETFORD TWP        | Distrib Unattended                                | 138000           | 24900         |                   |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 0.00   | 0   |   |   |                                     |                                   | 1           |
|   | 200.00 | 2   |   |   |                                     |                                   | 2           |
|   | 12.50  | 1   |   |   |                                     |                                   | 3           |
|   | 12.50  | 1   |   |   |                                     |                                   | 4           |
|   | 0.00   | 0   |   |   |                                     |                                   | 5           |
|   | 40.00  | 2   |   |   |                                     |                                   | 6           |
|   | 20.00  | 1   |   |   |                                     |                                   | 7           |
|   | 20.00  | 1   |   |   |                                     |                                   | 8           |
|   | 12.50  | 1   |   |   |                                     |                                   | 9           |
|   | 14.00  | 1   |   |   |                                     |                                   | 10          |
|   | 0.00   | 0   |   |   |                                     |                                   | 11          |
|   | 100.00 | 2   |   |   |                                     |                                   | 12          |
|   | 6.25   | 1   |   |   |                                     |                                   | 13          |
|   | 12.50  | 1   |   |   |                                     |                                   | 14          |
|   | 10.00  | 1   |   |   |                                     |                                   | 15          |
|   | 0.00   | 0   |   |   |                                     |                                   | 16          |
|   | 200.00 | 2   |   |   |                                     |                                   | 17          |
|   | 5.60   | 1   |   |   |                                     |                                   | 18          |
|   | 12.50  | 1   |   |   |                                     |                                   | 19          |
|   | 12.50  | 1   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 6.25   | 1   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 0.00   | 0   |   |   |                                     |                                   | 24          |
|   | 130.00 | 3   |   |   |                                     |                                   | 25          |
|   | 7.00   | 1   |   |   |                                     |                                   | 26          |
|   | 12.50  | 1   |   |   |                                     |                                   | 27          |
|   | 12.50  | 1   |   |   |                                     |                                   | 28          |
|   | 0.00   | 0   |   |   |                                     |                                   | 29          |
|   | 40.00  | 2   |   |   |                                     |                                   | 30          |
|   | 12.50  | 1   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 0.00   | 0   |   |   |                                     |                                   | 33          |
|   | 0.00   | 0   |   |   |                                     |                                   | 34          |
|   | 260.00 | 4   |   |   |                                     |                                   | 35          |
|   | 21.88  | 2   |   |   |                                     |                                   | 36          |
|   | 0.00   | 0   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 3.13   | 1   |   |   |                                     |                                   | 39          |
|   | 12.50  | 1   |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | NESTROM - FRUITLAND TWP         | Distrib Unattended                                | 46000            | 12470     |                   |
| 2                        | NEW HAVEN - NEW HAVEN TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 3                        | NEW LOTHROP - HAZELTON TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 4                        | NEW RICHMOND - MANLIUS TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 5                        | NEWARK - HOLLY TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 6                        | NEWAYGO - GARFIELD TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 7                        | NEWBURG - VERNON TWP            | Distrib Unattended                                | 46000            | 24900     |                   |
| 8                        | NIAGARA - SAGINAW               | Distrib Unattended                                | 46000            | 12470     |                   |
| 9                        | NINETEEN MILE ROAD - GREEN TWP  | Distrib Unattended                                | 138000           | 12470     |                   |
| 10                       | NOBLE - WHITNEY TWP             | Distrib Unattended                                | 46000            | 24900     |                   |
| 11                       | NORGE MACHINE - LAKETON TWP     | Distrib Unattended                                | 46000            | 12470     |                   |
| 12                       | NORTH ADAMS - ADAMS TWP         | Distrib Unattended                                | 45000            | 8720      |                   |
| 13                       | NORTH ALLEGAN - ALLEGAN TWP     | Distrib Unattended                                | 46000            | 8320      |                   |
| 14                       | NORTH BELDING - OTISCO TWP      | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 15                       | NORTH CORUNNA - CALEDONIA TWP   | Distrib Unattended                                | 138000           | 8320      |                   |
| 16                       | NORTH KENT - PLAINFIELD TWP     | Distrib Unattended                                | 46000            | 12470     |                   |
| 17                       | NORTH KENT - PLAINFIELD TWP     | Distrib Unattended                                | 46000            | 12470     |                   |
| 18                       | NORTH KENT - PLAINFIELD TWP     | Distrib Unattended                                | 46000            | 12470     |                   |
| 19                       | NORTH LANSING - DEWITT TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 20                       | NORTH MUSKEGON - MUSKEGON       | Distrib Unattended                                | 46000            | 12470     |                   |
| 21                       | NORTH PARK - GRAND RAPIDS       | Distrib Unattended                                | 46000            | 12470     |                   |
| 22                       | NORTHERN FIBRE - OLIVE TWP      | Distrib Unattended                                | 138000           | 8320      |                   |
| 23                       | NORTHPORT - LEELANAU TWP        | Distrib Unattended                                | 46000            | 12470     |                   |
| 24                       | NORTHPORT - LEELANAU TWP        | Distrib Unattended                                | 46000            | 12470     |                   |
| 25                       | NORTON - FRUITPORT TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 26                       | NUNICA - CROCKERY TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 27                       | NUNICA - CROCKERY TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 28                       | OAK STREET - BLACKMAN TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 29                       | OAK STREET - BLACKMAN TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 30                       | OAKLAND - HOLLY TWP             | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 31                       | OAKWOOD - KALAMAZOO             | Distrib Unattended                                | 46000            | 8320      |                   |
| 32                       | O-AT-KA - EAST BAY TWP          | Distrib Unattended                                | 46000            | 12470     |                   |
| 33                       | OBERLIN - SAGE TWP              | Distrib Unattended                                | 46000            | 24900     |                   |
| 34                       | OCEANA - HART TWP               | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 35                       | OGEMAW - WEST BRANCH TWP        | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 36                       | OHMAN ROAD - EVART TWP          | Distrib Unattended                                | 138000           | 24900     |                   |
| 37                       | OKEMOS - MERIDIAN TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 38                       | OKEMOS - MERIDIAN TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | OLIVER - OWOSSO TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 40                       | OLIVET - WALTON TWP             | Distrib Unattended                                | 46000            | 8320      |                   |

| Name of Respondent<br>Consumers Energy Company            |       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|-------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |       |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |       | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |       |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 6.25  | 1   |   |   |                                     |                                   | 1           |
|   | 6.25  | 1   |   |   |                                     |                                   | 2           |
|   | 5.60  | 1   |   |   |                                     |                                   | 3           |
|   | 3.12  | 1   |   |   |                                     |                                   | 4           |
|   | 5.00  | 1   |   |   |                                     |                                   | 5           |
|   | 3.13  | 1   |   |   |                                     |                                   | 6           |
|   | 9.38  | 1   |   |   |                                     |                                   | 7           |
|   | 12.50 | 1   |   |   |                                     |                                   | 8           |
|   | 12.50 | 1   |   |   |                                     |                                   | 9           |
|   | 7.00  | 1   |   |   |                                     |                                   | 10          |
|   | 12.50 | 1   |   |   |                                     |                                   | 11          |
|   | 6.25  | 1   |   |   |                                     |                                   | 12          |
|   | 12.50 | 1   |   |   |                                     |                                   | 13          |
|   | 50.00 | 1   |   |   |                                     |                                   | 14          |
|   | 12.50 | 1   |   |   |                                     |                                   | 15          |
|   | 0.00  | 0   |   |   |                                     |                                   | 16          |
|   | 0.00  | 0   |   |   |                                     |                                   | 17          |
|   | 31.50 | 3   |   |   |                                     |                                   | 18          |
|   | 12.50 | 1   |   |   |                                     |                                   | 19          |
|   | 20.00 | 1   |   |   |                                     |                                   | 20          |
|   | 20.00 | 1   |   |   |                                     |                                   | 21          |
|   | 12.50 | 1   |   |   |                                     |                                   | 22          |
|   | 0.00  | 0   |   |   |                                     |                                   | 23          |
|   | 6.26  | 2   |   |   |                                     |                                   | 24          |
|   | 12.50 | 1   |   |   |                                     |                                   | 25          |
|   | 0.00  | 0   |   |   |                                     |                                   | 26          |
|   | 4.38  | 2   |   |   |                                     |                                   | 27          |
|   | 0.00  | 0   |   |   |                                     |                                   | 28          |
|   | 18.10 | 2   |   |   |                                     |                                   | 29          |
|   | 50.00 | 1   |   |   |                                     |                                   | 30          |
|   | 12.50 | 1   |   |   |                                     |                                   | 31          |
|   | 12.50 | 1   |   |   |                                     |                                   | 32          |
|   | 12.50 | 1   |   |   |                                     |                                   | 33          |
|   | 50.00 | 1   |   |   |                                     |                                   | 34          |
|   | 15.00 | 1   |   |   |                                     |                                   | 35          |
|   | 12.50 | 1   |   |   |                                     |                                   | 36          |
|   | 0.00  | 0   |   |   |                                     |                                   | 37          |
|   | 10.13 | 2   |   |   |                                     |                                   | 38          |
|   | 12.50 | 1   |   |   |                                     |                                   | 39          |
|   | 12.50 | 1   |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | ONEKAMA - BEAR LAKE TWP         | Distrib Unattended                                | 46000            | 12470     |                   |
| 2                        | ONSTED - CAMBRIDGE TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 3                        | ORCHARD ROAD - MIDLAND TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 4                        | ORCHARD ROAD - MIDLAND TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 5                        | ORIOLE - MASON TWP              | Distrib Unattended                                | 46000            | 24900     |                   |
| 6                        | ORIOLE - MASON TWP              | Distrib Unattended                                | 46000            | 24900     |                   |
| 7                        | ORLEANS - ORLEANS TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 8                        | OSCODA - AU SABLE TWP           | Distrib Unattended                                | 45000            | 11550     |                   |
| 9                        | OSHTEMO - OSHTEMO TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 10                       | OTISVILLE - FOREST TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 11                       | OTSEGO - MARTIN TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 12                       | OTTAWA BEACH - PARK TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 13                       | OVID - OVID TWP                 | Distrib Unattended                                | 46000            | 8320      |                   |
| 14                       | OWOSSO - CALEDONIA TWP          | Distrib Unattended                                | 140000           | 46000     | 7200              |
| 15                       | OWOSSO - CALEDONIA TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 16                       | OWOSSO - CALEDONIA TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 17                       | PACKARD - EATON                 | Distrib Unattended                                | 138000           | 24900     |                   |
| 18                       | PAGE AVENUE - LEONI TWP         | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 19                       | PALMER - KALAMAZOO              | Distrib Unattended                                | 46000            | 8320      |                   |
| 20                       | PALMER - KALAMAZOO              | Distrib Unattended                                | 46000            | 8320      |                   |
| 21                       | PALMYRA - PALMYRA TWP           | Distrib Unattended                                | 46000            | 12470     |                   |
| 22                       | PALO - RONALD TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | PARAMOUNT - PLAINFIELD TWP      | Distrib Unattended                                | 45000            | 13090     |                   |
| 24                       | PARKWAY - KALAMAZOO             | Distrib Unattended                                | 46000            | 8320      |                   |
| 25                       | PARKWAY - KALAMAZOO             | Distrib Unattended                                | 48600            | 8720      |                   |
| 26                       | PARMA - PARMA TWP               | Distrib Unattended                                | 46000            | 8720      |                   |
| 27                       | PARNALL - BLACKMAN              | Distrib Unattended                                | 46000            | 8320      |                   |
| 28                       | PARNALL - BLACKMAN              | Distrib Unattended                                | 46000            | 8320      |                   |
| 29                       | PARR ROAD - MANCHESTER TWP      | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 30                       | PASADENA - FLINT                | HVD / Distrib Unattended                          | 138000           | 46000     | 4800              |
| 31                       | PATTERSON - BANGOR TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 32                       | PAVILION - PAVILION TWP         | Distrib Unattended                                | 138000           | 8320      |                   |
| 33                       | PEACH RIDGE - SPARTA TWP        | Distrib Unattended                                | 48600            | 7558      |                   |
| 34                       | PEACOCK - BATH TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 35                       | PEARLINE - ALLENDALE TWP        | Distrib Unattended                                | 138000           | 12470     |                   |
| 36                       | PECK ROAD - MONTCALM TWP        | Distrib Unattended                                | 46000            | 24900     |                   |
| 37                       | PELLSTON - MCKINLEY TWP         | Distrib Unattended                                | 46000            | 12470     |                   |
| 38                       | PENINSULA - ACME TWP            | Distrib Unattended                                | 46000            | 12470     |                   |
| 39                       | PENNFIELD - PENNFIELD TWP       | Distrib Unattended                                | 46000            | 8720      |                   |
| 40                       | PENTWATER - PENTWATER TWP       | Distrib Unattended                                | 46000            | 12470     |                   |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |   |                                     |                                   | 1           |
|   | 6.25   | 1   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 20.00  | 2   |   |   |                                     |                                   | 4           |
|   | 0.00   | 0   |   |   |                                     |                                   | 5           |
|   | 25.00  | 2   |   |   |                                     |                                   | 6           |
|   | 6.25   | 1   |   |   |                                     |                                   | 7           |
|   | 6.25   | 1   |   |   |                                     |                                   | 8           |
|   | 7.00   | 1   |   |   |                                     |                                   | 9           |
|   | 12.50  | 1   |   |   |                                     |                                   | 10          |
|   | 6.25   | 1   |   |   |                                     |                                   | 11          |
|   | 12.50  | 1   |   |   |                                     |                                   | 12          |
|   | 12.50  | 1   |   |   |                                     |                                   | 13          |
|   | 125.00 | 3   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 0.00   | 0   |   |   |                                     |                                   | 16          |
|   | 12.50  | 1   |   |   |                                     |                                   | 17          |
|   | 100.00 | 1   |   |   |                                     |                                   | 18          |
|   | 0.00   | 0   |   |   |                                     |                                   | 19          |
|   | 25.00  | 2   |   |   |                                     |                                   | 20          |
|   | 5.00   | 1   |   |   |                                     |                                   | 21          |
|   | 2.50   | 1   |   |   |                                     |                                   | 22          |
|   | 20.00  | 1   |   |   |                                     |                                   | 23          |
|   | 0.00   | 0   |   |   |                                     |                                   | 24          |
|   | 25.00  | 2   |   |   |                                     |                                   | 25          |
|   | 7.00   | 1   |   |   |                                     |                                   | 26          |
|   | 0.00   | 0   |   |   |                                     |                                   | 27          |
|   | 25.00  | 2   |   |   |                                     |                                   | 28          |
|   | 40.00  | 1   |   |   |                                     |                                   | 29          |
|   | 100.00 | 1   |   |   |                                     |                                   | 30          |
|   | 12.50  | 1   |   |   |                                     |                                   | 31          |
|   | 20.00  | 1   |   |   |                                     |                                   | 32          |
|   | 12.50  | 1   |   |   |                                     |                                   | 33          |
|   | 14.00  | 1   |   |   |                                     |                                   | 34          |
|   | 20.00  | 1   |   |   |                                     |                                   | 35          |
|   | 10.00  | 1   |   |   |                                     |                                   | 36          |
|   | 6.25   | 1   |   |   |                                     |                                   | 37          |
|   | 12.50  | 1   |   |   |                                     |                                   | 38          |
|   | 7.00   | 1   |   |   |                                     |                                   | 39          |
|   | 2.50   | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | PERRY - PERRY TWP                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | PETTIS ROAD - ADA TWP                      | Distrib Unattended  | 138000                         | 24900                               |                 |
| 3  | PEWAMO - DALLAS TWP                        | Distrib Unattended  | 46000                          | 12000                               |                 |
| 4  | PHILLIPS - KALAMAZOO                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 5  | PHILLIPS - KALAMAZOO                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | PICKEREL - PAVILION TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | PIERSON - PIERSON TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 8  | PIGEON LAKE - PORT SHELDON TWP             | Distrib Unattended  | 46000                          | 8320                                |                 |
| 9  | PINCONNING - PINCONNING TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 10   | PINE RIVER - ARCADA TWP                    | Distrib Unattended  | 46000                          | 8720                                |                 |
| 11   | PINGREE - ALLENDALE TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 12   | PISTON RING - SPARTA TWP                   | Distrib Unattended  | 138000                         | 8320                                |                 |
| 13   | PISTON RING - SPARTA TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 14   | PITCHER - KALAMAZOO                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | PITCHER - KALAMAZOO                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | PITTSFORD - PITTSFORD TWP                  | Distrib Unattended  | 46000                          | 24900                               |                 |
| 17   | PLAINFIELD - PLAINFIELD TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 18   | PLAINWELL - GUN PLAIN TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | PORT CALCITE - ROGERS TWP                  | Distrib Unattended  | 138000                         | 13800                               |                 |
| 20   | PORT CALCITE - ROGERS TWP                  | Distrib Unattended  | 138000                         | 13800                               |                 |
| 21   | PORT SHELDON - PORT SHELDON TWP            | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 22   | PORTAGE - PORTAGE TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 23   | PORTAGE - PORTAGE TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 24   | PORTER - GRAND BLANC TWP                   | Distrib Unattended  | 138000                         | 8320                                |                 |
| 25   | PORTSMOUTH - BLUMFIELD TWP                 | Distrib Unattended  | 138000                         | 24900                               |                 |
| 26   | POTTER - SAGINAW                           | Distrib Unattended  | 46000                          | 8320                                |                 |
| 27   | POTTER - SAGINAW                           | Distrib Unattended  | 46000                          | 8320                                |                 |
| 28   | POTTERVILLE - BENTON TWP                   | Distrib Unattended  | 46000                          | 8720                                |                 |
| 29   | PRESCOTT - RICHLAND TWP                    | Distrib Unattended  | 46000                          | 11000                               |                 |
| 30   | PRICE ROAD - LINCOLN TWP                   | Distrib Unattended  | 138000                         | 26190                               |                 |
| 31   | PRINCETON - EMMET TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 32   | PROGRESS STREET - HILLMAN TWP              | Retail Distrib Unattended   | 138000                         | 12470                               |                 |
| 33   | PULLMAN - LEE TWP                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 34   | QUINCY - QUINCY TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 35   | RACE STREET - GRAND RAPIDS                 | HV Distrib Unattended   | 138000                         | 46000                               | 13800           |
| 36   | RACE STREET - GRAND RAPIDS                 | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 37   | RAISIN - RAISIN TWP                        | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 38   | RAMONA - GRAND RAPIDS                      | Distrib Unattended  | 45000                          | 13090                               |                 |
| 39   | RAMONA - GRAND RAPIDS                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 40   | RANGER LAKE - PLAINFIELD TWP               | Distrib Unattended  | 46000                          | 24900                               |                 |



| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |   |                                     |                                   | 1           |
|   | 12.50  | 1   |   |   |                                     |                                   | 2           |
|   | 6.25   | 1   |   |   |                                     |                                   | 3           |
|   | 0.00   | 0   |   |   |                                     |                                   | 4           |
|   | 25.00  | 2   |   |   |                                     |                                   | 5           |
|   | 5.00   | 1   |   |   |                                     |                                   | 6           |
|   | 6.25   | 1   |   |   |                                     |                                   | 7           |
|   | 12.50  | 1   |   |   |                                     |                                   | 8           |
|   | 7.00   | 1   |   |   |                                     |                                   | 9           |
|   | 20.00  | 1   |   |   |                                     |                                   | 10          |
|   | 50.00  | 1   |   |   |                                     |                                   | 11          |
|   | 32.50  | 2   |   |   |                                     |                                   | 12          |
|   | 0.00   | 0   |   |   |                                     |                                   | 13          |
|   | 0.00   | 0   |   |   |                                     |                                   | 14          |
|   | 11.85  | 2   |   |   |                                     |                                   | 15          |
|   | 6.25   | 1   |   |   |                                     |                                   | 16          |
|   | 12.50  | 1   |   |   |                                     |                                   | 17          |
|   | 12.50  | 1   |   |   |                                     |                                   | 18          |
|   | 0.00   | 0   |   |   |                                     |                                   | 19          |
|   | 20.00  | 2   |   |   |                                     |                                   | 20          |
|   | 50.00  | 1   |   |   |                                     |                                   | 21          |
|   | 0.00   | 0   |   |   |                                     |                                   | 22          |
|   | 25.00  | 2   |   |   |                                     |                                   | 23          |
|   | 12.50  | 1   |   |   |                                     |                                   | 24          |
|   | 10.00  | 1   |   |   |                                     |                                   | 25          |
|   | 0.00   | 0   |   |   |                                     |                                   | 26          |
|   | 40.00  | 2   |   |   |                                     |                                   | 27          |
|   | 12.50  | 1   |   |   |                                     |                                   | 28          |
|   | 6.25   | 1   |   |   |                                     |                                   | 29          |
|   | 12.50  | 1   |   |   |                                     |                                   | 30          |
|   | 12.50  | 1   |   |   |                                     |                                   | 31          |
|   | 12.50  | 1   |   |   |                                     |                                   | 32          |
|   | 5.00   | 1   |   |   |                                     |                                   | 33          |
|   | 12.50  | 1   |   |   |                                     |                                   | 34          |
|   | 0.00   | 0   |   |   |                                     |                                   | 35          |
|   | 200.00 | 2   |   |   |                                     |                                   | 36          |
|   | 50.00  | 1   |   |   |                                     |                                   | 37          |
|   | 0.00   | 0   |   |   |                                     |                                   | 38          |
|   | 40.00  | 2   |   |   |                                     |                                   | 39          |
|   | 6.25   | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line No.                                       | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | RANKIN - MUNDY TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | RANSOM - JAMESTOWN TWP                 | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 3  | RATIGAN - CANNON TWP                   | Distrib Unattended  | 138000                         | 24940                               |                 |
| 4  | RAVENNA - RAVENNA TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 5  | RAVENNA - RAVENNA TWP                  | Distrib Unattended  | 46000                          | 13090                               |                 |
| 6  | RAVINE - KALAMAZOO                     | Distrib Unattended  | 45000                          | 8720                                |                 |
| 7  | READING - READING TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 8  | RED ARROW - BURTON TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 9  | RED ARROW - BURTON TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 10   | RED CEDAR - MERIDIAN TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 11   | REED CITY - ALGOMA TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 12   | REED CITY - ALGOMA TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 13   | REMUS - WHEATLAND TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 14   | REMUS - WHEATLAND TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | RENTON - BATTLE CREEK TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | REYNOLDS - SUMMIT TWP                  | Distrib Unattended  | 46000                          | 24900                               |                 |
| 17   | RICE CREEK - SHERIDAN TWP              | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 18   | RICHLAND - RICHLAND TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | RIDGEVIEW - COMSTOCK TWP               | Distrib Unattended  | 45000                          | 8720                                |                 |
| 20   | RIGA - RIGA TWP                        | Distrib Unattended  | 46000                          | 12470                               |                 |
| 21   | RIGGSVILLE - IVERNESS TWP              | HV Distrib Unattended   | 140000                         | 48000                               | 4800            |
| 22   | RIGGSVILLE - IVERNESS TWP              | HV Distrib Unattended   | 140000                         | 48000                               | 4800            |
| 23   | RIGGSVILLE - IVERNESS TWP              | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 24   | RIVERDALE - SUMNER TWP                 | Distrib Unattended  | 46000                          | 11000                               |                 |
| 25   | RIVERTOWN - WYOMING TWP                | Distrib Unattended  | 138000                         | 12470                               |                 |
| 26   | RIVERTOWN - WYOMING TWP                | Distrib Unattended  | 138000                         | 12470                               |                 |
| 27   | RIVERVIEW - KALAMAZOO                  | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 28   | RIVERVIEW - KALAMAZOO                  | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 29   | RIX ROAD - OSHTOMO TWP                 | Distrib Unattended  | 45000                          | 8720                                |                 |
| 30   | ROBERTS STREET - BLACKMAN TWP          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 31   | ROCKFORD - ALGOMA TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |
| 32   | ROCKFORD - ALGOMA TWP                  | Distrib Unattended  | 46000                          | 24900                               |                 |
| 33   | RODNEY - COLFAX TWP                    | Distrib Unattended  | 46000                          | 24900                               |                 |
| 34   | ROEDEL ROAD - FRANKENMUTH TWP          | Distrib Unattended  | 138000                         | 8320                                |                 |
| 35   | ROGUE RIVER - PLAINFIELD TWP           | Distrib Unattended  | 138000                         | 24900                               |                 |
| 36   | ROLLIN - ROLLIN TWP                    | Distrib Unattended  | 45000                          | 8720                                |                 |
| 37   | ROSCOMMON - HIGGINS TWP                | Distrib Unattended  | 46000                          | 24900                               |                 |
| 38   | ROSE CITY - CUMMING TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 39   | ROSEBUSH - ISABELLA TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 40   | ROSEWOOD - GEORGETOWN TWP              | Distrib Unattended  | 46000                          | 12470                               |                 |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |   |                                     |                                   | 1           |
|   | 100.00 | 1   |   |   |                                     |                                   | 2           |
|   | 20.00  | 1   |   |   |                                     |                                   | 3           |
|   | 0.00   | 0   |   |   |                                     |                                   | 4           |
|   | 17.50  | 2   |   |   |                                     |                                   | 5           |
|   | 12.50  | 1   |   |   |                                     |                                   | 6           |
|   | 6.25   | 1   |   |   |                                     |                                   | 7           |
|   | 0.00   | 0   |   |   |                                     |                                   | 8           |
|   | 26.50  | 2   |   |   |                                     |                                   | 9           |
|   | 7.00   | 1   |   |   |                                     |                                   | 10          |
|   | 0.00   | 0   |   |   |                                     |                                   | 11          |
|   | 19.50  | 2   |   |   |                                     |                                   | 12          |
|   | 0.00   | 0   |   |   |                                     |                                   | 13          |
|   | 11.25  | 2   |   |   |                                     |                                   | 14          |
|   | 3.13   | 1   |   |   |                                     |                                   | 15          |
|   | 7.00   | 1   |   |   |                                     |                                   | 16          |
|   | 40.00  | 1   |   |   |                                     |                                   | 17          |
|   | 7.00   | 1   |   |   |                                     |                                   | 18          |
|   | 12.50  | 1   |   |   |                                     |                                   | 19          |
|   | 2.50   | 1   |   |   |                                     |                                   | 20          |
|   | 0.00   | 0   |   |   |                                     |                                   | 21          |
|   | 80.00  | 3   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 7.00   | 1   |   |   |                                     |                                   | 24          |
|   | 0.00   | 0   |   |   |                                     |                                   | 25          |
|   | 40.00  | 2   |   |   |                                     |                                   | 26          |
|   | 0.00   | 0   |   |   |                                     |                                   | 27          |
|   | 200.00 | 2   |   |   |                                     |                                   | 28          |
|   | 20.00  | 1   |   |   |                                     |                                   | 29          |
|   | 20.00  | 1   |   |   |                                     |                                   | 30          |
|   | 0.00   | 0   |   |   |                                     |                                   | 31          |
|   | 32.50  | 2   |   |   |                                     |                                   | 32          |
|   | 12.50  | 1   |   |   |                                     |                                   | 33          |
|   | 12.50  | 1   |   |   |                                     |                                   | 34          |
|   | 20.00  | 1   |   |   |                                     |                                   | 35          |
|   | 12.50  | 1   |   |   |                                     |                                   | 36          |
|   | 5.00   | 1   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 6.25   | 1   |   |   |                                     |                                   | 39          |
|   | 0.00   | 0   |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |               |                   |
|--------------------------|---------------------------------|---|------------------|---------------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |               | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |               | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |               |                   |
|                          |                                 |   |                  |               |                   |
| Line No.                 | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |               |                   |
|                          | (a)                             | (b)   | Primary (c)      | Secondary (d) | Tertiary (e)      |
| 1                        | ROSEWOOD - GEORGETOWN TWP       | Distrib Unattended                                | 46000            | 12470         |                   |
| 2                        | ROTHBURY - GRANT TWP            | Distrib Unattended                                | 46000            | 12470         |                   |
| 3                        | ROUND LAKE - LIBERTY TWP        | Distrib Unattended                                | 46000            | 8320          |                   |
| 4                        | RUSSELL ROAD - RAISIN TWP       | Distrib Unattended                                | 46000            | 12470         |                   |
| 5                        | RUSSELLVILLE - RICHFIELD TWP    | Distrib Unattended                                | 46000            | 8320          |                   |
| 6                        | RUTLAND - RUTLAND TWP           | Distrib Unattended                                | 46000            | 8320          |                   |
| 7                        | RYNO - BIG CREEK TWP            | Distrib Unattended                                | 140000           | 26190         |                   |
| 8                        | SAGINAW RIVER - ZILWAUKEE TWP   | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 9                        | SAGINAW STREET - BURTON TWP     | HVD / Distrib Unattended                          | 46000            | 8320          |                   |
| 10                       | SAGINAW STREET - BURTON TWP     | HVD / Distrib Unattended                          | 46000            | 8720          |                   |
| 11                       | SALEM - SALEM TWP               | Distrib Unattended                                | 46000            | 8320          |                   |
| 12                       | SALZBURG - BANGOR TWP           | Distrib Unattended                                | 46000            | 8320          |                   |
| 13                       | SAMARIA - BEDFORD TWP           | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 14                       | SAMARIA - BEDFORD TWP           | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 15                       | SANDERSON - EUREKA TWP          | Distrib Unattended                                | 138000           | 24900         |                   |
| 16                       | SANDERSON - EUREKA TWP          | Distrib Unattended                                | 138000           | 24900         |                   |
| 17                       | SANFORD DAM - JEROME TWP        | Distrib Unattended                                | 46000            | 2300          |                   |
| 18                       | SANFORD DAM - JEROME TWP        | Distrib Unattended                                | 46000            | 8320          |                   |
| 19                       | SARANAC - BOSTON TWP            | Distrib Unattended                                | 46000            | 8320          |                   |
| 20                       | SARANAC - BOSTON TWP            | Distrib Unattended                                | 46000            | 8320          |                   |
| 21                       | SARANAC - BOSTON TWP            | Distrib Unattended                                | 46000            | 8320          |                   |
| 22                       | SAUGATUCK - SAUGATUCK TWP       | Distrib Unattended                                | 46000            | 8320          |                   |
| 23                       | SAUGATUCK - SAUGATUCK TWP       | Distrib Unattended                                | 46000            | 8320          |                   |
| 24                       | SAVIDGE - SPRING LAKE TWP       | Distrib Unattended                                | 138000           | 12470         |                   |
| 25                       | SCENIC LAKE - WOODHULL TWP      | Distrib Unattended                                | 138000           | 8320          |                   |
| 26                       | SCHOOL ROAD - BEDFORD TWP       | Distrib Unattended                                | 46000            | 12470         |                   |
| 27                       | SCHUSS MOUNTAIN - CUSTER TWP    | Distrib Unattended                                | 46000            | 12470         |                   |
| 28                       | SCIPIO - SCIPIO TWP             | Distrib Unattended                                | 46000            | 8320          |                   |
| 29                       | SCOTT LAKE - LEE TWP            | HV Distrib Unattended                             | 138000           | 46000         | 4800              |
| 30                       | SCOTTS - CLIMAX TWP             | Distrib Unattended                                | 46000            | 8320          |                   |
| 31                       | SCOTTVILLE - AMBER TWP          | Distrib Unattended                                | 46000            | 24900         |                   |
| 32                       | SCRAP/REWIND HOLDS -            |   | 138000           | 8720          |                   |
| 33                       | SECORD DAM - SECORD TWP         | Distrib Unattended                                | 46000            | 2400          |                   |
| 34                       | SEIDEL - SAGINAW                | Distrib Unattended                                | 46000            | 8320          |                   |
| 35                       | SHAFFER - PARIS TWP             | Distrib Unattended                                | 46000            | 12470         |                   |
| 36                       | SHAFFER - PARIS TWP             | Distrib Unattended                                | 46000            | 12470         |                   |
| 37                       | SHAKER - SPRING LAKE TWP        | Distrib Unattended                                | 46000            | 480           |                   |
| 38                       | SHAKER - SPRING LAKE TWP        | Distrib Unattended                                | 46000            | 480           |                   |
| 39                       | SHAKER - SPRING LAKE TWP        | Distrib Unattended                                | 46000            | 480           |                   |
| 40                       | SHAPECO - GRAND HAVEN TWP       | Distrib Unattended                                | 46000            | 8320          |                   |

| Name of Respondent<br>Consumers Energy Company            |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |             |
|---|--|---|---|--------------------------------|-------------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |  |   |   |                                |                                     |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                |                                     | Line<br>No. |
|   |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)      | Total Capacity<br>(In Mva)<br>(k)   |             |
|   | 25.00  | 2   |   |                                |                                     | 1           |
|   | 12.50  | 1   |   |                                |                                     | 2           |
|   | 2.50   | 1   |   |                                |                                     | 3           |
|   | 12.50  | 1   |   |                                |                                     | 4           |
|   | 10.00  | 1   |   |                                |                                     | 5           |
|   | 12.50  | 1   |   |                                |                                     | 6           |
|   | 12.50  | 1   |   |                                |                                     | 7           |
|   | 30.00  | 1   |   |                                |                                     | 8           |
|   | 0.00   | 0   |   |                                |                                     | 9           |
|   | 40.00  | 2   |   |                                |                                     | 10          |
|   | 12.50  | 1   |   |                                |                                     | 11          |
|   | 5.00   | 1   |   |                                |                                     | 12          |
|   | 0.00   | 0   |   |                                |                                     | 13          |
|   | 77.50  | 2   |   |                                |                                     | 14          |
|   | 0.00   | 0   |   |                                |                                     | 15          |
|   | 32.50  | 2   |   |                                |                                     | 16          |
|   | 0.00   | 0   |   |                                |                                     | 17          |
|   | 11.25  | 2   |   |                                |                                     | 18          |
|   | 0.00   | 0   |   |                                |                                     | 19          |
|   | 0.00   | 0   |   |                                |                                     | 20          |
|   | 11.25  | 3   |   |                                |                                     | 21          |
|   | 0.00   | 0   |   |                                |                                     | 22          |
|   | 18.75  | 2   |   |                                |                                     | 23          |
|   | 12.50  | 1   |   |                                |                                     | 24          |
|   | 12.50  | 1   |   |                                |                                     | 25          |
|   | 12.50  | 1   |   |                                |                                     | 26          |
|   | 6.25   | 1   |   |                                |                                     | 27          |
|   | 3.13   | 1   |   |                                |                                     | 28          |
|   | 40.00  | 1   |   |                                |                                     | 29          |
|   | 6.25   | 1   |   |                                |                                     | 30          |
|   | 7.00   | 1   |   |                                |                                     | 31          |
|   | 13.32  | 1   | 1   |                                |                                     | 32          |
|   | 1.50   | 1   |   |                                |                                     | 33          |
|   | 12.50  | 1   |   |                                |                                     | 34          |
|   | 0.00   | 0   |   |                                |                                     | 35          |
|   | 50.00  | 2   |   |                                |                                     | 36          |
|   | 0.00   | 0   |   |                                |                                     | 37          |
|   | 0.00   | 0   |   |                                |                                     | 38          |
|   | 1.50   | 3   |   |                                |                                     | 39          |
|   | 3.13   | 1   |   |                                |                                     | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line No.                                       | Name and Location of Substation<br>(a) | Character of Substation<br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | SHARON HOLLOW - MANCHESTER TWP         | Distrib Unattended  | 45000                          | 8720                                |                 |
| 2  | SHATTUCK - SAGINAW                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | SHELBY - ARCADA TWP                    | Distrib Unattended  | 46000                          | 12470                               |                 |
| 4  | SHEPHERD - COE TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 5  | SHERIDAN - FAIRPLAIN TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | SHERMAN - WILBER TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | SHIELDS - SWAN CREEK TWP               | Distrib Unattended  | 46000                          | 8320                                |                 |
| 8  | SILVER LAKE - GARFIELD TWP             | Distrib Unattended  | 46000                          | 12470                               |                 |
| 9  | SIMMONS - WEST BRANCH TWP              | Distrib Unattended  | 138000                         | 24900                               |                 |
| 10   | SIMPSON - MENDON TWP                   | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 11   | SINCLAIR - GRAND RAPIDS                | Distrib Unattended  | 138000                         | 12470                               |                 |
| 12   | SINCLAIR - GRAND RAPIDS                | Distrib Unattended  | 69000                          | 12470                               |                 |
| 13   | SKYLARK - GRAND BLANC TWP              | Distrib Unattended  | 46000                          | 8720                                |                 |
| 14   | SKYLARK - GRAND BLANC TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | SLOAN - FLINT                          | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | SMALLWOOD DAM - HAY TWP                | Distrib Unattended  | 46000                          | 8320                                |                 |
| 17   | SMALLWOOD DAM - HAY TWP                | Distrib Unattended  | 8320                           | 2400                                |                 |
| 18   | SMALLWOOD DAM - HAY TWP                | Distrib Unattended  | 8320                           | 2400                                |                 |
| 19   | SMALLWOOD DAM - HAY TWP                | Distrib Unattended  | 8320                           | 2400                                |                 |
| 20   | SMITH CREEK - OGEMAW TWP               | Distrib Unattended  | 138000                         | 24940                               |                 |
| 21   | SNYDER - DICKSON TWP                   | Distrib Unattended  | 138000                         | 12470                               |                 |
| 22   | SOLVAY - MADISON TWP                   | Distrib Unattended  | 138000                         | 24900                               |                 |
| 23   | SONOMA - BATTLE CREEK                  | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 24   | SOUTH WASHINGTON - SAGINAW TWP         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 25   | SPARES, M&S 22 - ALMA                  |   | 47400                          | 26190                               |                 |
| 26   | SPARES, M&S 22 - ALMA                  |   | 47400                          | 26190                               |                 |
| 27   | SPARES, M&S 22 - ALMA                  |   | 140000                         | 13090                               |                 |
| 28   | SPARES, M&S 22 - ALMA                  |   | 140000                         | 8720                                |                 |
| 29   | SPARES, M&S 22 - ALMA                  |   | 45000                          | 13800                               |                 |
| 30   | SPARES, M&S 22 - ALMA                  |   | 140000                         | 8720                                |                 |
| 31   | SPARES, M&S 22 - ALMA                  |   | 140000                         | 13800                               |                 |
| 32   | SPAUDLING - ADA TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 33   | SPICEBUSH - LEE TWP                    | Distrib Unattended  | 46000                          | 24900                               |                 |
| 34   | SPRING ARBOR - SPRING ARBOR TWP        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 35   | SPRING DRIVE - BROOKS TWP              | Distrib Unattended  | 45000                          | 26190                               |                 |
| 36   | SPRING LAKE - SPRING LAKE TWP          | Distrib Unattended  | 46000                          | 12470                               |                 |
| 37   | SPRINGFIELD - BATTLE CREEK TWP         | Distrib Unattended  | 46000                          | 8320                                |                 |
| 38   | SPRINGPORT - SPRINGPORT TWP            | Distrib Unattended  | 46000                          | 8320                                |                 |
| 39   | SPRINKLE - PORTAGE TWP                 | Distrib Unattended  | 46000                          | 8720                                |                 |
| 40   | SPRINKLE - PORTAGE TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |



| Name of Respondent<br>Consumers Energy Company            |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |             |
|---|--|---|---|--------------------------------|-------------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |  |   |   |                                |                                     |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h)   | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                |                                     | Line<br>No. |
|   |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)      | Total Capacity<br>(In Mva)<br>(k)   |             |
|   | 12.50  | 1   |   |                                |                                     | 1           |
|   | 20.00  | 1   |   |                                |                                     | 2           |
|   | 6.25   | 1   |   |                                |                                     | 3           |
|   | 12.50  | 1   |   |                                |                                     | 4           |
|   | 6.25   | 1   |   |                                |                                     | 5           |
|   | 1.88   | 1   |   |                                |                                     | 6           |
|   | 12.50  | 1   |   |                                |                                     | 7           |
|   | 12.50  | 1   |   |                                |                                     | 8           |
|   | 14.00  | 1   |   |                                |                                     | 9           |
|   | 37.50  | 1   |   |                                |                                     | 10          |
|   | 100.00   | 2   |   |                                |                                     | 11          |
|   | 0.00   | 0   |   |                                |                                     | 12          |
|   | 0.00   | 0   |   |                                |                                     | 13          |
|   | 32.50  | 2   |   |                                |                                     | 14          |
|   | 12.50  | 1   |   |                                |                                     | 15          |
|   | 4.46   | 4   |   |                                |                                     | 16          |
|   | 0.00   | 0   |   |                                |                                     | 17          |
|   | 0.00   | 0   |   |                                |                                     | 18          |
|   | 0.00   | 0   |   |                                |                                     | 19          |
|   | 20.00  | 1   |   |                                |                                     | 20          |
|   | 12.50  | 1   |   |                                |                                     | 21          |
|   | 12.50  | 1   |   |                                |                                     | 22          |
|   | 50.00  | 1   |   |                                |                                     | 23          |
|   | 12.50  | 1   |   |                                |                                     | 24          |
|   | 0.00   | 0   |   |                                |                                     | 25          |
|   | 0.00   | 0   |   |                                |                                     | 26          |
|   | 0.00   | 0   |   |                                |                                     | 27          |
|   | 0.00   | 0   |   |                                |                                     | 28          |
|   | 0.00   | 0   |   |                                |                                     | 29          |
|   | 0.00   | 0   |   |                                |                                     | 30          |
|   | 133.75   |   | 7   |                                |                                     | 31          |
|   | 100.00   | 1   |   |                                |                                     | 32          |
|   | 5.00   | 1   |   |                                |                                     | 33          |
|   | 12.50  | 1   |   |                                |                                     | 34          |
|   | 12.50  | 1   |   |                                |                                     | 35          |
|   | 12.50  | 1   |   |                                |                                     | 36          |
|   | 12.50  | 1   |   |                                |                                     | 37          |
|   | 6.25   | 1   |   |                                |                                     | 38          |
|   | 0.00   | 0   |   |                                |                                     | 39          |
|   | 25.00  | 2   |   |                                |                                     | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | SPRUCE ROAD - ALCONA TWP                   | Distrib Unattended  | 138000                         | 24900                               |                 |
| 2  | SQUIRE HILL - FLINT                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 3  | SQUIRES - ALLEN TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 4  | ST CHARLES - ST CHARLES TWP                | Distrib Unattended  |                                | 8320                                |                 |
| 5  | ST HELEN - AU SABLE TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | ST JOHNS - BINGHAM TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | ST JOHNS - BINGHAM TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 8  | ST LOUIS - BETHANY TWP                     | Retail Distrib Unattended   | 46000                          | 8320                                |                 |
| 9  | ST LOUIS - BETHANY TWP                     | Retail Distrib Unattended   | 46000                          | 4160                                |                 |
| 10   | STACEY - CLAYTON TWP                       | Distrib Unattended  | 138000                         | 24900                               |                 |
| 11   | STADIUM - KALAMAZOO                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 12   | STANDALE - WALKER TWP                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 13   | STANDALE - WALKER TWP                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 14   | STANDISH - STANDISH TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | STANLEY - MT MORRIS TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | STANTON - EVERGREEN TWP                    | Distrib Unattended  | 48000                          | 8660                                |                 |
| 17   | STANTON - EVERGREEN TWP                    | Distrib Unattended  | 43800                          | 8720                                |                 |
| 18   | STANWOOD - MECOSTA TWP                     | Distrib Unattended  | 45000                          | 13090                               |                 |
| 19   | STARKS - HOMER TWP                         | Distrib Unattended  | 45000                          | 8320                                |                 |
| 20   | STATE STREET - SAGINAW                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 21   | STEEL DRIVE - FENTON TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 22   | STEEL DRIVE - FENTON TWP                   | Distrib Unattended  | 46000                          | 8320                                |                 |
| 23   | STEELCASE - PARIS TWP                      | Distrib Unattended  | 138000                         | 7560                                |                 |
| 24   | STEELCASE - PARIS TWP                      | Distrib Unattended  | 138000                         | 7560                                |                 |
| 25   | STERNS ROAD - ERIE TWP                     | Distrib Unattended  | 46000                          | 12470                               |                 |
| 26   | STEVENS - WYOMING TWP                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 27   | STOCKBRIDGE - STOCKBRIDGE TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 28   | STONEGATE - GRAND RAPIDS                   | Distrib Unattended  | 138000                         | 13090                               |                 |
| 29   | STONEGATE - GRAND RAPIDS                   | Distrib Unattended  | 138000                         | 13090                               |                 |
| 30   | STOVER - KEARNEY TWP                       | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 31   | STRONACH - STRONACH TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 32   | SUMMERTON - CHIPPEWA TWP                   | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 33   | SUMMERTON - CHIPPEWA TWP                   | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 34   | SUMMIT - SUMMIT TWP                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 35   | SUNFIELD - SUNFIELD TWP                    | Distrib Unattended  | 46000                          | 8720                                |                 |
| 36   | SUNFIELD - SUNFIELD TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 37   | SURREY - SURREY TWP                        | Distrib Unattended  | 46000                          | 24900                               |                 |
| 38   | SUTTONS BAY - SUTTONS BAY TWP              | Distrib Unattended  | 46000                          | 12470                               |                 |
| 39   | SWAN CREEK - CHESHIRE TWP                  | Distrib Unattended  | 47400                          | 8720                                |                 |
| 40   | SWARTZ CREEK - GAINES TWP                  | Distrib Unattended  | 46000                          | 8320                                |                 |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |   |                                     |                                   | 1           |
|   | 12.50  | 1   |   |   |                                     |                                   | 2           |
|   | 7.00   | 1   |   |   |                                     |                                   | 3           |
|   | 12.50  | 1   |   |   |                                     |                                   | 4           |
|   | 7.00   | 1   |   |   |                                     |                                   | 5           |
|   | 0.00   | 0   |   |   |                                     |                                   | 6           |
|   | 12.50  | 2   |   |   |                                     |                                   | 7           |
|   | 0.00   | 0   |   |   |                                     |                                   | 8           |
|   | 15.63  | 2   |   |   |                                     |                                   | 9           |
|   | 12.50  | 1   |   |   |                                     |                                   | 10          |
|   | 9.38   | 1   |   |   |                                     |                                   | 11          |
|   | 0.00   | 0   |   |   |                                     |                                   | 12          |
|   | 25.00  | 2   |   |   |                                     |                                   | 13          |
|   | 12.50  | 1   |   |   |                                     |                                   | 14          |
|   | 12.50  | 1   |   |   |                                     |                                   | 15          |
|   | 5.00   | 2   |   |   |                                     |                                   | 16          |
|   | 0.00   | 0   |   |   |                                     |                                   | 17          |
|   | 12.50  | 1   |   |   |                                     |                                   | 18          |
|   | 12.50  | 1   |   |   |                                     |                                   | 19          |
|   | 20.00  | 1   |   |   |                                     |                                   | 20          |
|   | 0.00   | 0   |   |   |                                     |                                   | 21          |
|   | 25.00  | 2   |   |   |                                     |                                   | 22          |
|   | 0.00   | 0   |   |   |                                     |                                   | 23          |
|   | 40.00  | 2   |   |   |                                     |                                   | 24          |
|   | 14.00  | 1   |   |   |                                     |                                   | 25          |
|   | 12.50  | 1   |   |   |                                     |                                   | 26          |
|   | 12.50  | 1   |   |   |                                     |                                   | 27          |
|   | 0.00   | 0   |   |   |                                     |                                   | 28          |
|   | 40.00  | 2   |   |   |                                     |                                   | 29          |
|   | 18.75  | 1   |   |   |                                     |                                   | 30          |
|   | 40.00  | 1   |   |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 200.00 | 2   |   |   |                                     |                                   | 33          |
|   | 12.50  | 1   |   |   |                                     |                                   | 34          |
|   | 0.00   | 0   |   |   |                                     |                                   | 35          |
|   | 6.26   | 2   |   |   |                                     |                                   | 36          |
|   | 6.25   | 1   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 6.25   | 1   |   |   |                                     |                                   | 39          |
|   | 12.50  | 1   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|---|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |   |   |                                |                                     |                 |
|  |   |   |                                |                                     |                 |
| Line No.                                       | Name and Location of Substation<br>(a)  | Character of Substation<br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |   |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | SYLVAN - SYLVAN TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 2  | TALLMAN - EAGLE TWP                     | Distrib Unattended  | 138000                         | 24900                               |                 |
| 3  | TAMARACK - CATO TWP                     | Distrib Unattended  | 46000                          | 12000                               |                 |
| 4  | TANIUM - MONTAGUE TWP                   | Distrib Unattended  | 45000                          | 13090                               |                 |
| 5  | TAWAS - BALDWIN TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | TAWAS - BALDWIN TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 7  | TECUMSEH - TECUMSEH TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 8  | TECUMSEH - TECUMSEH TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 9  | TEFT ROAD - SWAN CREEK TWP              | Distrib Unattended  | 46000                          | 8320                                |                 |
| 10   | TEKONSHA - TEKONSHA TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 11   | TEMPERANCE - BEDFORD TWP                | Distrib Unattended  | 46000                          | 12470                               |                 |
| 12   | TERRACE - MUSKEGON                      | Distrib Unattended  | 46000                          | 12470                               |                 |
| 13   | TEXAS - TEXAS TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 14   | THAYER - SAGINAW                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | THOMAS - THOMAS TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | THOMPSON ROAD - CAMPBELL TWP            | Distrib Unattended  | 138000                         | 46000                               | 7200            |
| 17   | THORNAPPLE - ADA TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 18   | THORNAPPLE - ADA TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 19   | TIHART - MERIDIAN TWP                   | HV Distrib Unattended   | 138000                         | 46000                               | 11500           |
| 20   | TIHART - MERIDIAN TWP                   | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 21   | TINSMAN - HOLLY TWP                     | Distrib Unattended  | 138000                         | 8320                                |                 |
| 22   | TIPPY HYDRO - DICKSON TWP               | Generation & HV Distrib Unattended  | 138000                         | 7500                                |                 |
| 23   | TITUS LAKE - WAYLAND TWP                | Distrib Unattended  | 138000                         | 8320                                |                 |
| 24   | TOWN LINE - MONITOR TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 25   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 4360                                |                 |
| 26   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 7200                                |                 |
| 27   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 28   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 29   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 30   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 31   | TRANSFORMERS USED, PENDING EVALUATION - |   | 138000                         | 46000                               | 4800            |
| 32   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 33   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 34   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 35   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 36   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 8320                                |                 |
| 37   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 12470                               |                 |
| 38   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 7200                                |                 |
| 39   | TRANSFORMERS USED, PENDING EVALUATION - |   | 46000                          | 13800                               |                 |
| 40   | TRAVIS - COOPER TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |   |                                     |                                   | 1           |
|   | 14.00  | 1   |   |   |                                     |                                   | 2           |
|   | 6.25   | 1   |   |   |                                     |                                   | 3           |
|   | 20.00  | 1   |   |   |                                     |                                   | 4           |
|   | 0.00   | 0   |   |   |                                     |                                   | 5           |
|   | 6.26   | 2   |   |   |                                     |                                   | 6           |
|   | 0.00   | 0   |   |   |                                     |                                   | 7           |
|   | 18.75  | 2   |   |   |                                     |                                   | 8           |
|   | 12.50  | 1   |   |   |                                     |                                   | 9           |
|   | 6.25   | 1   |   |   |                                     |                                   | 10          |
|   | 12.50  | 1   |   |   |                                     |                                   | 11          |
|   | 12.50  | 1   |   |   |                                     |                                   | 12          |
|   | 12.50  | 1   |   |   |                                     |                                   | 13          |
|   | 12.50  | 1   |   |   |                                     |                                   | 14          |
|   | 12.50  | 1   |   |   |                                     |                                   | 15          |
|   | 50.00  | 1   |   |   |                                     |                                   | 16          |
|   | 0.00   | 0   |   |   |                                     |                                   | 17          |
|   | 12.50  | 2   |   |   |                                     |                                   | 18          |
|   | 0.00   | 0   |   |   |                                     |                                   | 19          |
|   | 100.00 | 2   |   |   |                                     |                                   | 20          |
|   | 12.50  | 1   |   |   |                                     |                                   | 21          |
|   | 22.50  | 1   |   |   |                                     |                                   | 22          |
|   | 12.50  | 1   |   |   |                                     |                                   | 23          |
|   | 5.00   | 1   |   |   |                                     |                                   | 24          |
|   | 0.00   | 0   |   |   |                                     |                                   | 25          |
|   | 0.00   | 0   |   |   |                                     |                                   | 26          |
|   | 0.00   | 0   |   |   |                                     |                                   | 27          |
|   | 0.00   | 0   |   |   |                                     |                                   | 28          |
|   | 0.00   | 0   |   |   |                                     |                                   | 29          |
|   | 0.00   | 0   |   |   |                                     |                                   | 30          |
|   | 182.13 |   | 17  |   |                                     |                                   | 31          |
|   | 0.00   | 0   |   |   |                                     |                                   | 32          |
|   | 0.00   | 0   |   |   |                                     |                                   | 33          |
|   | 0.00   | 0   |   |   |                                     |                                   | 34          |
|   | 0.00   | 0   |   |   |                                     |                                   | 35          |
|   | 0.00   | 0   |   |   |                                     |                                   | 36          |
|   | 0.00   | 0   |   |   |                                     |                                   | 37          |
|   | 0.00   | 0   |   |   |                                     |                                   | 38          |
|   | 0.00   | 0   |   |   |                                     |                                   | 39          |
|   | 6.25   | 1   |   |   |                                     |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | TREMAINE - ORANGE TWP           | Distrib Unattended                                | 70000            | 26190     | 4800              |
| 2                        | TRIPP ROAD - RANSOM TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 3                        | TROWBRIDGE - TROWBRIDGE TWP     | HV Distrib Unattended                             | 138000           | 46000     |                   |
| 4                        | TRUFANT - MAPLE VALLEY TWP      | Distrib Unattended                                | 46000            | 8320      | 4800              |
| 5                        | TRUFANT - MAPLE VALLEY TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 6                        | TUCKER - HOLLY TWP              | Distrib Unattended                                | 46000            | 8320      |                   |
| 7                        | TURNER - TURNER TWP             | Distrib Unattended                                | 46000            | 24900     | 4800              |
| 8                        | TUSTIN - BURDELL TWP            | Distrib Unattended                                | 46000            | 24900     |                   |
| 9                        | TWELFTH STREET - PORTAGE TWP    | Distrib Unattended                                | 138000           | 8320      |                   |
| 10                       | TWILIGHT - COMSTOCK TWP         | Distrib Unattended                                | 138000           | 8320      | 4800              |
| 11                       | TWIN LAKE - DALTON TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 12                       | TWINING - TURNER TWP            | HV Distrib Unattended                             | 138000           | 46000     |                   |
| 13                       | TWINING - TURNER TWP            | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 14                       | TWINING - TURNER TWP            | HV Distrib Unattended                             | 138000           | 46000     |                   |
| 15                       | TWINING - TURNER TWP            | HV Distrib Unattended                             | 138000           | 46000     |                   |
| 16                       | ULMER - BIRCH RUN TWP           | Distrib Unattended                                | 46000            | 8320      | 4800              |
| 17                       | UPTON - DELTA TWP               | Distrib Unattended                                | 46000            | 8320      |                   |
| 18                       | VAN ATTA - MERIDIAN TWP         | Distrib Unattended                                | 138000           | 8320      |                   |
| 19                       | VAN BUREN - BLENDON TWP         | Distrib Unattended                                | 138000           | 12470     | 4800              |
| 20                       | VAN WERT - ALBION TWP           | Distrib Unattended                                | 140000           | 13090     |                   |
| 21                       | VAN WERT - ALBION TWP           | Distrib Unattended                                | 140000           | 13090     |                   |
| 22                       | VANDERBILT - CORWITH TWP        | Distrib Unattended                                | 138000           | 13200     | 4800              |
| 23                       | VANDERCOOK LAKE - SUMMIT TWP    | Distrib Unattended                                | 45000            | 8720      |                   |
| 24                       | VENICE - VENICE TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 25                       | VENICE - VENICE TWP             | Distrib Unattended                                | 46000            | 8320      | 4800              |
| 26                       | VENICE - VENICE TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 27                       | VERNON - CLARE                  | Distrib Unattended                                | 138000           | 46000     |                   |
| 28                       | VERONA - PENNFIELD TWP          | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 29                       | VERONA - PENNFIELD TWP          | HV Distrib Unattended                             | 140000           | 46000     | 7200              |
| 30                       | VEVAY - VEVAY TWP               | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 31                       | VILLAGE GREEN - PORTAGE TWP     | Distrib Unattended                                | 15000            | 8320      | 7200              |
| 32                       | VILLAGE GREEN - PORTAGE TWP     | Distrib Unattended                                | 46000            | 8720      |                   |
| 33                       | VIRGINIA PARK - LAKETOWN TWP    | Distrib Unattended                                | 46000            | 8320      |                   |
| 34                       | VROOMAN - SUMMIT TWP            | HV Distrib Unattended                             | 140000           | 46000     | 4800              |
| 35                       | WACKERLY - LARKIN TWP           | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 36                       | WACKERLY - LARKIN TWP           | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 37                       | WAGER - GENESEE TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 38                       | WAKESHMA - WAKESHMA TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | WALDO - MIDLAND TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 40                       | WALDRON - WRIGHT TWP            | Distrib Unattended                                | 46000            | 8320      |                   |



|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**SUBSTATIONS (Continued)**

| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) | Number of<br>Transformers<br>in Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                           |                                   | Line<br>No. |
|---|--|---|---|---------------------------|-----------------------------------|-------------|
|   |  |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j) | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 12.50  | 1   |   |                           |                                   | 1           |
|   | 3.25   | 1   |   |                           |                                   | 2           |
|   | 20.00  | 1   |   |                           |                                   | 3           |
|   | 0.00   | 0   |   |                           |                                   | 4           |
|   | 12.50  | 2   |   |                           |                                   | 5           |
|   | 12.50  | 1   |   |                           |                                   | 6           |
|   | 6.25   | 1   |   |                           |                                   | 7           |
|   | 6.25   | 1   |   |                           |                                   | 8           |
|   | 12.50  | 1   |   |                           |                                   | 9           |
|   | 20.00  | 1   |   |                           |                                   | 10          |
|   | 6.25   | 1   |   |                           |                                   | 11          |
|   | 0.00   | 0   |   |                           |                                   | 12          |
|   | 0.00   | 0   |   |                           |                                   | 13          |
|   | 0.00   | 0   |   |                           |                                   | 14          |
|   | 36.25  | 4   |   |                           |                                   | 15          |
|   | 12.50  | 1   |   |                           |                                   | 16          |
|   | 12.00  | 1   |   |                           |                                   | 17          |
|   | 20.00  | 1   |   |                           |                                   | 18          |
|   | 20.00  | 1   |   |                           |                                   | 19          |
|   | 0.00   | 0   |   |                           |                                   | 20          |
|   | 40.00  | 2   |   |                           |                                   | 21          |
|   | 6.25   | 1   |   |                           |                                   | 22          |
|   | 20.00  | 1   |   |                           |                                   | 23          |
|   | 0.00   | 0   |   |                           |                                   | 24          |
|   | 0.00   | 0   |   |                           |                                   | 25          |
|   | 3.00   | 3   |   |                           |                                   | 26          |
|   | 37.50  | 1   |   |                           |                                   | 27          |
|   | 0.00   | 0   |   |                           |                                   | 28          |
|   | 200.00   | 2   |   |                           |                                   | 29          |
|   | 40.00  | 1   |   |                           |                                   | 30          |
|   | 0.00   | 0   |   |                           |                                   | 31          |
|   | 25.00  | 2   |   |                           |                                   | 32          |
|   | 12.50  | 1   |   |                           |                                   | 33          |
|   | 100.00   | 1   |   |                           |                                   | 34          |
|   | 0.00   | 0   |   |                           |                                   | 35          |
|   | 67.50  | 2   |   |                           |                                   | 36          |
|   | 12.50  | 1   |   |                           |                                   | 37          |
|   | 1.88   | 1   |   |                           |                                   | 38          |
|   | 12.50  | 1   |   |                           |                                   | 39          |
|   | 3.13   | 1   |   |                           |                                   | 40          |

|                          |                                 |   |                  |           |                   |
|--------------------------|---------------------------------|---|------------------|-----------|-------------------|
| Name of Respondent       |                                 | This Report Is:                                   | Date of Report   |           | Year of Report    |
| Consumers Energy Company |                                 | (1) [ X ] An Original<br>(2) [   ] A Resubmission | (Mo, Da, Yr)     |           | December 31, 2017 |
| SUBSTATIONS              |                                 |   |                  |           |                   |
|                          |                                 |   |                  |           |                   |
| Line<br>No.              | Name and Location of Substation | Character of Substation                           | VOLTAGE (In Mva) |           |                   |
|                          |                                 |   | Primary          | Secondary | Tertiary          |
|                          | (a)                             | (b)   | (c)              | (d)       | (e)               |
| 1                        | WALKER - WALKER TWP             | Distrib Unattended                                | 46000            | 12470     |                   |
| 2                        | WALLOON - BOYNE VALLEY TWP      | Distrib Unattended                                | 46000            | 12470     |                   |
| 3                        | WALNUT - BURTON TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 4                        | WALNUT - BURTON TWP             | Distrib Unattended                                | 46000            | 8320      |                   |
| 5                        | WAMPLERS - CAMBRIDGE TWP        | Distrib Unattended                                | 46000            | 8320      |                   |
| 6                        | WARNER - PRAIREVILLE TWP        | Distrib Unattended                                | 138000           | 24900     |                   |
| 7                        | WARREN - WARREN TWP             | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 8                        | WASHINGTON - PERE MARQUETTE TWP | Distrib Unattended                                | 45000            | 26190     |                   |
| 9                        | WASHTENAW - CHELSEA TWP         | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 10                       | WATERTOWN - DEWITT TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 11                       | WATKINS - BATTLE CREEK TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 12                       | WATKINS - BATTLE CREEK TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 13                       | WAYLAND - WAYLAND TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 14                       | WAYLAND - WAYLAND TWP           | Distrib Unattended                                | 138000           | 46000     | 4800              |
| 15                       | WEADOCK - HAMPTON TWP           | Generation & HV Distrib At                        | 138000           | 46000     | 4800              |
| 16                       | WEADOCK - HAMPTON TWP           | Generation & HV Distrib At                        | 138000           | 46000     | 4800              |
| 17                       | WEALTHY STREET - WALKER TWP     | HV Distrib Unattended                             | 138000           | 12470     |                   |
| 18                       | WEALTHY STREET - WALKER TWP     | HV Distrib Unattended                             | 138000           | 12470     |                   |
| 19                       | WEALTHY STREET - WALKER TWP     | HV Distrib Unattended                             | 138000           | 46000     | 7200              |
| 20                       | WEALTHY STREET - WALKER TWP     | HV Distrib Unattended                             | 130000           | 46000     | 4800              |
| 21                       | WEBB ROAD - PLAINFIELD TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 22                       | WEBSTER - MT MORRIS TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 23                       | WEIDMAN - NOTTAWA TWP           | Distrib Unattended                                | 46000            | 8320      |                   |
| 24                       | WEST BRANCH - WEST BRANCH TWP   | Distrib Unattended                                | 46000            | 8320      |                   |
| 25                       | WEST CLARK LAKE - COLUMBIA TWP  | Distrib Unattended                                | 45000            | 8720      |                   |
| 26                       | WEST FENTON - FENTON TWP        | Distrib Unattended                                | 138000           | 8320      |                   |
| 27                       | WEST MAIN - OWOSSO TWP          | Distrib Unattended                                | 46000            | 8320      |                   |
| 28                       | WEST RIVER - GRAND RAPIDS       | Distrib Unattended                                | 46000            | 12470     |                   |
| 29                       | WEST ROAD - LANSING TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 30                       | WESTERN AVENUE - LAKETON TWP    | Distrib Unattended                                | 46000            | 12470     |                   |
| 31                       | WESTERN AVENUE - LAKETON TWP    | Distrib Unattended                                | 46000            | 13090     |                   |
| 32                       | WESTERVELT - ZILWAUKEE TWP      | Distrib Unattended                                | 46000            | 8320      |                   |
| 33                       | WESTPHALIA - WESTPHALIA TWP     | Distrib Unattended                                | 46000            | 8320      |                   |
| 34                       | WESTWOOD - BLACKMAN TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 35                       | WESTWOOD - BLACKMAN TWP         | Distrib Unattended                                | 46000            | 8320      |                   |
| 36                       | WEXFORD - HARING TWP            | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 37                       | WEXFORD - HARING TWP            | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 38                       | WHITE CLOUD - EVERETT TWP       | Distrib Unattended                                | 46000            | 8320      |                   |
| 39                       | WHITE LAKE - MONTAGUE TWP       | HV Distrib Unattended                             | 138000           | 46000     | 4800              |
| 40                       | WHITE LAKE - MONTAGUE TWP       | HV Distrib Unattended                             | 138000           | 46000     | 4800              |

| Name of Respondent<br>Consumers Energy Company            |        | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|--------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |        |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |        | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |        |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 20.00  | 1   |   |   |                                     |                                   | 1           |
|   | 1.50   | 1   |   |   |                                     |                                   | 2           |
|   | 0.00   | 0   |   |   |                                     |                                   | 3           |
|   | 17.50  | 2   |   |   |                                     |                                   | 4           |
|   | 6.25   | 1   |   |   |                                     |                                   | 5           |
|   | 14.00  | 1   |   |   |                                     |                                   | 6           |
|   | 40.00  | 1   |   |   |                                     |                                   | 7           |
|   | 12.50  | 1   |   |   |                                     |                                   | 8           |
|   | 50.00  | 1   |   |   |                                     |                                   | 9           |
|   | 6.25   | 1   |   |   |                                     |                                   | 10          |
|   | 0.00   | 0   |   |   |                                     |                                   | 11          |
|   | 25.00  | 2   |   |   |                                     |                                   | 12          |
|   | 0.00   | 0   |   |   |                                     |                                   | 13          |
|   | 32.50  | 2   |   |   |                                     |                                   | 14          |
|   | 0.00   | 0   |   |   |                                     |                                   | 15          |
|   | 200.00 | 2   |   |   |                                     |                                   | 16          |
|   | 0.00   | 0   |   |   |                                     |                                   | 17          |
|   | 0.00   | 0   |   |   |                                     |                                   | 18          |
|   | 260.00 | 4   |   |   |                                     |                                   | 19          |
|   | 0.00   | 0   |   |   |                                     |                                   | 20          |
|   | 2.50   | 1   |   |   |                                     |                                   | 21          |
|   | 12.50  | 1   |   |   |                                     |                                   | 22          |
|   | 7.00   | 1   |   |   |                                     |                                   | 23          |
|   | 5.00   | 1   |   |   |                                     |                                   | 24          |
|   | 12.50  | 1   |   |   |                                     |                                   | 25          |
|   | 20.00  | 1   |   |   |                                     |                                   | 26          |
|   | 12.50  | 1   |   |   |                                     |                                   | 27          |
|   | 14.00  | 1   |   |   |                                     |                                   | 28          |
|   | 12.50  | 1   |   |   |                                     |                                   | 29          |
|   | 0.00   | 0   |   |   |                                     |                                   | 30          |
|   | 25.00  | 2   |   |   |                                     |                                   | 31          |
|   | 12.50  | 1   |   |   |                                     |                                   | 32          |
|   | 3.13   | 1   |   |   |                                     |                                   | 33          |
|   | 0.00   | 0   |   |   |                                     |                                   | 34          |
|   | 11.25  | 2   |   |   |                                     |                                   | 35          |
|   | 0.00   | 0   |   |   |                                     |                                   | 36          |
|   | 80.00  | 2   |   |   |                                     |                                   | 37          |
|   | 6.25   | 1   |   |   |                                     |                                   | 38          |
|   | 0.00   | 0   |   |   |                                     |                                   | 39          |
|   | 87.50  | 2   |   |   |                                     |                                   | 40          |

| Name of Respondent<br>Consumers Energy Company |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |                 |
|--|--|---|--------------------------------|-------------------------------------|-----------------|
| <b>SUBSTATIONS</b>                             |  |   |                                |                                     |                 |
|  |  |   |                                |                                     |                 |
| Line<br>No.                                    | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b)  | VOLTAGE (In Mva)               |                                     |                 |
|  |  |   | Primary<br>(c)                 | Secondary<br>(d)                    | Tertiary<br>(e) |
| 1  | WHITEHALL - MONTAGUE TWP                   | Distrib Unattended  | 46000                          | 8720                                |                 |
| 2  | WHITEHALL - MONTAGUE TWP                   | Distrib Unattended  | 45000                          | 13090                               |                 |
| 3  | WHITING - ERIE TWP                         | HV Distrib Unattended   | 138000                         | 46000                               | 7200            |
| 4  | WHITEMORE - GRANT TWP                      | Distrib Unattended  | 138000                         | 24900                               |                 |
| 5  | WHITTUM - EATON RAPIDS TWP                 | Distrib Unattended  | 46000                          | 8320                                |                 |
| 6  | WHITTUM - EATON RAPIDS TWP                 | Distrib Unattended  | 46000                          | 24900                               |                 |
| 7  | WILDER - ECKFORD TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 8  | WILDWOOD - BLACKMAN TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 9  | WILDWOOD - BLACKMAN TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 10   | WILLARD - BIRCH RUN TWP                    | HV Distrib Unattended   | 138000                         | 46000                               | 4800            |
| 11   | WILLIAMS - ALLEGAN TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 12   | WILLIAMS - ALLEGAN TWP                     | Distrib Unattended  | 46000                          | 8320                                |                 |
| 13   | WILLIS ROAD - GRASS LAKE TWP               | Distrib Unattended  | 46000                          | 24940                               |                 |
| 14   | WILMOTT - OTSEGO TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 15   | WINGATE - SHARON TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 16   | WIRTZ ROAD - SECORD TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 17   | WISNER - BLACKMAN TWP                      | Distrib Unattended  | 46000                          | 8320                                |                 |
| 18   | WITHEY LAKE - CHURCHILL TWP                | Distrib Unattended  | 138000                         | 24900                               |                 |
| 19   | WOOD STREET - FLINT                        | Distrib Unattended  | 46000                          | 8320                                |                 |
| 20   | WOODLAND - WOODLAND TWP                    | Distrib Unattended  | 46000                          | 8320                                |                 |
| 21   | WOODWARD - SELMA TWP                       | Distrib Unattended  | 46000                          | 14400                               |                 |
| 22   | WYOMING PARK - WYOMING TWP                 | Distrib Unattended  | 46000                          | 12470                               |                 |
| 23   | YORKVILLE - ROSS TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 24   | ZYLMAN - PORTAGE TWP                       | Distrib Unattended  | 46000                          | 8320                                |                 |
| 25   |  |   |                                |                                     |                 |
| 26   |  |   |                                |                                     |                 |
| 27   |  |   |                                |                                     |                 |
| 28   |  |   |                                |                                     |                 |
| 29   |  |   |                                |                                     |                 |
| 30   |  |   |                                |                                     |                 |
| 31   |  |   |                                |                                     |                 |
| 32   |  |   |                                |                                     |                 |
| 33   |  |   |                                |                                     |                 |
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| 35   |  |   |                                |                                     |                 |
| 36   |  |   |                                |                                     |                 |
| 37   |  |   |                                |                                     |                 |
| 38   |  |   |                                |                                     |                 |
| 39   |  |   |                                |                                     |                 |
| 40   |  |   |                                |                                     |                 |

| Name of Respondent<br>Consumers Energy Company            |       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A resubmission |   | Date of Report<br>(Mo, Da, Yr)                | Year of Report<br>December 31, 2017 |                                   |             |
|---|-------|---|---|---|-------------------------------------|-----------------------------------|-------------|
| <b>SUBSTATIONS (Continued)</b>                            |       |   |   |   |                                     |                                   |             |
| Capacity of Substation<br>(In Service)<br>(In Mva)<br>(f) |       | Number of<br>Transformers<br>in Service<br>(g)  | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL<br>EQUIPMENT |                                     |                                   | Line<br>No. |
|   |       |   |   | Type of Equipment<br>(i)                      | Number<br>of Units<br>(j)           | Total Capacity<br>(In Mva)<br>(k) |             |
|   | 22.50 | 2   |   |   |                                     |                                   | 1           |
|   | 0.00  | 0   |   |   |                                     |                                   | 2           |
|   | 50.00 | 1   |   |   |                                     |                                   | 3           |
|   | 6.25  | 1   |   |   |                                     |                                   | 4           |
|   | 0.00  | 0   |   |   |                                     |                                   | 5           |
|   | 18.75 | 2   |   |   |                                     |                                   | 6           |
|   | 6.25  | 1   |   |   |                                     |                                   | 7           |
|   | 0.00  | 0   |   |   |                                     |                                   | 8           |
|   | 12.50 | 2   |   |   |                                     |                                   | 9           |
|   | 40.00 | 1   |   |   |                                     |                                   | 10          |
|   | 0.00  | 0   |   |   |                                     |                                   | 11          |
|   | 12.50 | 2   |   |   |                                     |                                   | 12          |
|   | 20.00 | 1   |   |   |                                     |                                   | 13          |
|   | 12.50 | 1   |   |   |                                     |                                   | 14          |
|   | 6.25  | 1   |   |   |                                     |                                   | 15          |
|   | 6.25  | 1   |   |   |                                     |                                   | 16          |
|   | 12.50 | 1   |   |   |                                     |                                   | 17          |
|   | 12.50 | 1   |   |   |                                     |                                   | 18          |
|   | 12.50 | 1   |   |   |                                     |                                   | 19          |
|   | 3.13  | 1   |   |   |                                     |                                   | 20          |
|   | 6.25  | 1   |   |   |                                     |                                   | 21          |
|   | 12.50 | 1   |   |   |                                     |                                   | 22          |
|   | 6.25  | 1   |   |   |                                     |                                   | 23          |
|   | 20.00 | 1   |   |   |                                     |                                   | 24          |
|   |       |   |   |   |                                     |                                   | 25          |
|   |       |   |   |   |                                     |                                   | 26          |
|   |       |   |   |   |                                     |                                   | 27          |
|   |       |   |   |   |                                     |                                   | 28          |
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|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

### ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item<br><br>(a)   | Number of Watt-Hours Meters<br><br>(b) | LINE TRANSFORMERS |                                |
|----------|---|--|-------------------|--------------------------------|
|          |   |  | Number<br>(c)     | Total Capacity (In Mva)<br>(d) |
| 1        | Number at Beginning of Year   | 2,117,538                              | 640,052           |                                |
| 2        | Additions During Year   | 10,928                                 |                   |                                |
| 3        | Purchases   | 412,090                                | 13,635            |                                |
| 4        | Associated with Utility Plant Acquired  |  |                   |                                |
| 5        | TOTAL Additions (Enter Total of lines 3 and 4)                                    | 423,018                                | 13,635            | 0                              |
| 6        | Reduction During Year   |  | 2                 |                                |
| 7        | Retirements   | 437,850                                | 9,279             |                                |
| 8        | Associated with Utility Plant Sold  |  |                   |                                |
| 9        | TOTAL Reductions (Enter Total of lines 7 and 8)                                   | 437,850                                | 9,281             | 0                              |
| 10       | Number at End of Year (Lines 1+ 5 - 9)  | 2,102,706                              | 644,406           | 0                              |
| 11       | In Stock  | 70,527                                 | 79,770            |                                |
| 12       | Locked Meters on Customers' Premises  | 218                                    |                   |                                |
| 13       | Inactive Transformers on System   |  |                   |                                |
| 14       | In Customers' Use   | 2,030,874                              | 564,636           |                                |
| 15       | In Companys' Use  | 1,087                                  |                   |                                |
| 16       | Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10) | 2,102,706                              | 644,406           | 0                              |



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|  |   |                                |                                     |
|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost                        | Additions  | Retirements  | Adjustments | Balance at End of Year | Actual Cost |
|----------|---|------------|--------------|-------------|------------------------|-------------|
|          | (a)   | (b)        | (c)          | (d)         | (e)                    | (f)         |
| 1        | Air Pollution Control Facilities              | 16,436,753 | (336,227)    |             | 2,565,568,333          |             |
| 2        | Water Pollution Control Facilities            | 3,418,667  | (1,057,147)  |             | 249,351,520            |             |
| 3        | Solid Waste Disposal Costs                    | 24,228,764 | (13,305,716) |             | 186,321,013            |             |
| 4        | Noise Abatement Equipment                     | 0          |              |             | 1,770,425              |             |
| 5        | Esthetic Costs                                | 0          |              |             | 26,944,000             |             |
| 6        | Additional Plant Capacity                     | 0          |              |             | 14,286,000             |             |
| 7        | Miscellaneous ( <i>Identify significant</i> ) | 2,253,692  | (224,096)    |             | 120,039,571            |             |
| 8        | <b>TOTAL (Total of lines 1 thru 7)</b>        | 46,337,876 | (14,923,186) | 0           | 3,164,280,862          | 0           |
| 9        | Construction work in progress                 |            |              |             | 50,977,846             |             |

| Name of Respondent<br>Consumers Energy Company |                       | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission |   | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|-----------------------|---|---|--------------------------------|-------------------------------------|
| <b>FOOTNOTE DATA</b>                           |                       |   |   |                                |                                     |
| Page<br>Number<br>(a)                          | Item<br>Number<br>(b) | Column<br>Number<br>(c)   | Comments<br>(d)   |                                |                                     |
| 430  | 7                     | b   | <b>Miscellaneous (Line 7):</b> <u>Yr 2017</u><br><br><b>1) Environmental Protection</b><br>Fossil Plants 316b Fish Entrainment 79,900<br>Bald Eagle Permits 10,047<br><br><b>2) Flood &amp; Erosion Control Protection</b><br><br><b>Flow Gauging/Water Quality Monitoring</b><br>River Monitoring System, Seawall 2,163,745<br><br><b>3) Other</b><br>Other 0<br><br><br><br><b>Total \$ 2,253,692</b> |                                |                                     |

| Name of Respondent<br>Consumers Energy Company   | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>December 31, 2017 | Year of Report<br>December 31, 2017 |
|--|---|---|-------------------------------------|
| <b>ENVIRONMENTAL PROTECTION EXPENSES</b>   |   |   |                                     |
| <p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p> |   |   |                                     |
| Line No.   | Classification of Expenses<br>(a)   | Amount<br>(b)                                       | Actual Expenses<br>(c)              |
| 1  | Depreciation  |   |                                     |
| 2  | Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs                              | 15,825,816  | 15,825,816                          |
| 3  | Fuel Related Costs  |   |                                     |
| 4  | Operation of Facilities   |   |                                     |
| 5  | Fly Ash and Sulfur Sludge Removal   | 4,087,233   | 4,087,233                           |
| 6  | Difference in Cost of Environmentally Clean Fuels (1)   | 2,004,000   |                                     |
| 7  | Replacement Power Costs (2)   | 3,724,546   | 3,724,546                           |
| 8  | Taxes and Fees  |   |                                     |
| 9  | Administrative and General  |   |                                     |
| 10   | Other (Identify significant)  |   |                                     |
| 11   | TOTAL   | 25,641,595  | 23,637,595                          |
| <p>(1) Estimate based on the difference between the actual cost of environmentally preferable low-sulfur fuels and the estimated cost of high-sulfur fuels.</p> <p>(2) Based on the average price of interchange power.</p>  |   |   |                                     |

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| Name of Respondent<br>Consumers Energy Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
|--|---|--------------------------------|-------------------------------------|

**RENEWABLE ENERGY RESOURCES**

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Biomass

B. Solar

C. Solar Thermal

D. Wind Energy

E. Kinetic energy of moving water including:

i. Waves, tides or currents

ii. Water released through a dam

F. Geothermal Energy

G. Municipal Solid Waste

H. Landfill gas produced by municipal solid waste

I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

| Line No. | Classification of Cost<br>(a)                  | Additions<br>(b) | Retirements<br>(c) | Adjustments<br>(d) | Balance at End of Year<br>(e) | Actual Cost<br>(f) |
|----------|--|------------------|--------------------|--------------------|-------------------------------|--------------------|
| 1        | Biomass  |                  |                    |                    |                               |                    |
| 2        | Solar  | 48,157           |                    |                    | 11,777,404                    |                    |
| 3        | Solar Thermal                                  |                  |                    |                    |                               |                    |
| 4        | Wind Energy                                    | 582,565          |                    |                    | 467,719,463                   |                    |
| 5        | Kinetic energy of moving water                 | 16,029,215       | (328,432)          | 4,082              | 119,469,694                   |                    |
| 6        | Geothermal Energy                              |                  |                    |                    |                               |                    |
| 7        | Municipal Solid Waste                          |                  |                    |                    |                               |                    |
| 8        | Landfill gas produced by municipal solid waste |                  |                    |                    |                               |                    |
| 9        | Other  |                  |                    |                    |                               |                    |
| 10       | <b>TOTAL (Total of lines 1 thru 9)</b>         | 16,659,937       | (328,432)          | 4,082              | 598,966,561                   |                    |
| 11       | Construction work in progress                  |                  |                    |                    | 95,776,980                    |                    |



|   |  |   |                                |                                     |
|---|--|---|--------------------------------|-------------------------------------|
| Name of Respondent<br>Consumers Energy Company  |  | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>December 31, 2017 |
| <b>RENEWABLE ENERGY RESOURCE EXPENSES</b>   |  |   |                                |                                     |
| <p>1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.</p> <p>3. Item 6 subject to MCL460.1047(3)</p> <p>4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.</p> <p>6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p> |  |   |                                |                                     |
| Line No.  | Classification of Expenses<br>(a)  | Amount<br>(b)   | Actual Expenses<br>(c)         |                                     |
| 1   | Depreciation   | 37,566,477  | 37,566,477                     |                                     |
| 2   | Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources | 20,257,209  | 20,257,209                     |                                     |
| 3   | Financing Costs  |   | 0                              |                                     |
| 4   | Ancillary to ensure Quality/Reliability  |   | 0                              |                                     |
| 5   | Renewable Energy Credits   | 10,736,551  | 10,736,551                     |                                     |
| 6   | Interest on Regulatory Liability (asset)   | 815,862   | 815,862                        |                                     |
| 7   | Taxes and Fees (include credits)   | (11,184,903)  | (11,184,903)                   |                                     |
| 8   | Administrative and General   |   | 0                              |                                     |
| 9   | Other (Identify)   |   | 0                              |                                     |
| 10  | TOTAL  | 58,191,196  | 58,191,196                     |                                     |
|   |  |   |                                |                                     |

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