MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. <u>U-12134</u>, the Code of Conduct. Filing of this form is mandatory pursuant to <u>PA 3 of 1939</u>. Failure to provide this information will put you in <u>violation of this act</u> and the commission shall order such remedies and penalties as necessary.

Report su	Report submitted for year ending:								
	December 31, 2019								
Present name of respondent:									
	HomeWor	ks Tri-Cou	nty Electric Co	operative	9				
Address o	of principal	place of l	business:						
	7973 E Gr	and River	Ave; Portland	MI 4887	5				
Utility rep	Utility representative to whom inquires regarding this report may be directed:								
	Name:	Patrick S	immer		Title:	CFO			
	Address:	7973 E G	Grand River Av	е					
	City:	Portland			State:	MI	Zip:	48875	
	Direct Tel	onhone li	anluda Aman C	`ada.	E47 047	1007			
	Direct Tel	ephone, n	nclude Area C	ode:	517-647	-1207			
If the utilit	y name ha	s been ch	anged during	the past	t year:				
	Prior Nam	ie:							
	Date of Ch	nange:							
Two copie	es of the pu	ıblished a	nnual report	to stockl	nolders:				
]]	were forwar	ded to th	e Comm	ission			
]	Х	1	will be forwa	ared to th	ne Comn	nission			
			on or about		May 31,	2020			
					Triciy O I,	2020			
Annual re	ports to sto	ockholder	s:						
[X]	are publishe	d					
[]	are not publ	ished					

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Regulated Energy Division 7109 W. Saginaw Hwy PO Box 30221 Lansing, MI 48909

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Coope	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 6/22/2020	12/31/2019

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
- 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. (Reserved.)
- 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

inam	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Hom	eWorks Tri-County Electric Cooperati	12/31/2019		
	S1	ATEMENT OF CASH FL	ows	
be in and and bala	the notes to the cash flow statement in the respective that the statement in the respective to this statement in the respective to this statement included on pages 122-123. Information about financing activities should be provided on page Cash Equivalents at End of Year" with related nce sheet.	t, such notes should noncash investing to operating investing an activities. Some of the control	ng Activities-Other: Incluig g activities only. Gains and financing activities sho Show on pages 122-123 t unts capitalized) and inco	ould be reported in those he amounts of interest pa
Line No.	Description (See instru	ctions for Explanation of Codes (Amounts
1	Net Cash Flow from Operating Activities: (ent		gotivo #a)	(b)
2	Net Income (Line 72 (c) on page 117	or outliers troth conspany as no	gative #s)	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion			
5	Amortization of (Specify)			
6	Intangible P	ant		
7				
8	Deferred Income Taxes (Net)			
9	Investment Tax Credit Adjustment (Net)			
10 11	Net (Increase) Decrease in Receivables			
12	Net (Increase) Decrease in Inventory			
3	Net (Increase) Decrease in Allowances In	ventory		
14	Net (Increase) Decrease in Payables and	Accrued Expenses		
5	Net (Increase) Decrease in Other Regula			
6	Net (Increase) Decrease in Other Regular	tory Liabilities		
7	(Less) Allowance for Other Funds Used D (Less) Undistributed Earnings from Subsi	ouring Construction		
8	Other:	diary Companies		
9	Ouldi.			
ō				
1				
2	Net Cash Provided by (Used in) Operating	Activities (Total of lines 2 thru		
3	and the second state of the second se	y Activities (Total of lines 2 tillu .	21)	
4	Cash Flows from Investment Activities:			
5	Construction and Acquisition of Plant (includ	ina land \:	0,0	
3	Gross Additions to Utility Plant (less nuclea	ar fuel)		
7	Gross Additions to Nuclear Fuel			
3	Gross Additions to Common Utility Plant			
)	Gross Additions to Nonutility Plant			
1	(Less) Allowance to Other Funds Used Du	ring Construction		
	Other:			
+	Cook Outline C. D. Cook			
+	Cash Outflows for Plant (Total of lines 26 th	nru 33)		
\dashv	Acquisition of Other Newsont Asset 478			STEEL STREET
	Acquisition of Other Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Asset	. 1 730		
	1 Todeeds from Disposal of Noncurrent Asse	ets (d)		
	Investments in and Advances to Assoc. and	Cubaldian Opening		
\neg	Contributions and Advances from Assoc. and	od Subsidiary Companies		
	Disposition of Investments in (and Advance	os to		
	Associated and Subsidiary Companies	38 10)		
	Sand Substituting Companies			
Pu	urchase of Investment Securities (a)			

Purchase of Investment Securities (a)

Proceeds from Sales of Investment Securities (a)

Mam	o of Despendent		
1	1/1\ [\ 1 \ A = O======= 1/1	Date of Report	Year of Report
Hom	eWorks Tri-County Electric Cooperativ (2) [X] An Original	(Mo, Da, Yr)	12/31/2019
	(2)[] A Resubmission	6/22/2020	12/0//2010
- 4	STATEMENT OF CASH FLOWS (Co		
4. (a)	Investing Activities Include at Other (line 31) net cash outflow to acquire other (a) Net pro	Codes used:	
com	panies. Provide a reconciliation of asset acquired with liabilities (b) Bonds	oceeds or payments. debentures and other k	t dakt
assu	umed on pages 122-123. (c) Include	commercial paper.	•
(b) t	Don not include on this statement the dollar amount of leases (d) Identify	separately such items	as investments, fixed assets,
reco	talized per USofA General Instruction 20; instead provide a intangibles, inciliation of the dollar amount of leases capitalized with the plant	, etc. ages 122-123 clarificatio	6.
cost	on pages 122-123.	1965 122-120 Oldinod	ons and explanations.
Line	Description (See instructions for Explanation of Codes)		Amount
No.	(a)		(b)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49 50	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
52	Net (Increase) Decrease in Allowances Held for Speculation		
53	Net Increase (Decrease) in Payables and Accrued Expenses Other:		
54	Oulet.		
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of lines 34 thru 55)		All the life of the same
58	,	0.6	TRUE STRUCTURE
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64 65	Other:		
66	Mad from the first Trans Body Wall		
67	Net Increase in Short-Term Debt (c) Other:		
68	Other;		
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
71	Sacritical applications of the original or the original o		
72	Payments for Retirement of:	1000	
73	Long Term Debt (b)	No.	
74	Preferred Stock		
75	Common Stock		
76	Other:		
77			
78	Net Decrease in Short-Term Debt (c)		
79 80			
80	Dividends on Preferred Stock Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		2) 1505 (57/5 37
84	(Total of miles To this off		
85	Net Increase (Decrease) in Cash and Cash Equivalents	No.	
86	(Total of lines 22, 57 and 83)		200 JAPAN - 5 100
37			Details of Landson
38	Cash and Cash Equivalents at Beginning of Year		
39		80.11	
90	Cash and Cash Equivalents at End of Year		

	2019	2018
Operating Activities		
Net margins	\$ 2,046,777	Ф. 2.217.26
Adjustments to reconcile net margins	\$ 2,046,777	\$ 3,317,968
to net cash from operating activities		
Depreciation	2 721 470	2 22
Amortization of retirement security prepayment	3,731,479	3,227,137
Gain on disposition of plant, net	143,662	143,662
Income from subsidiary	(12,233)	(,)
Noncash patronage capital allocations	(470,261)	` ' '
Deferred gain from insurance proceeds	(1,791,495)	(, , ,
Post-retirement and pension benefits	(3,503)	(-)/
Changes in assets and liabilities	· ·	20,197
Accounts receivable	44.4.4	
Refunds payable to customers	(119,463)	(184,370)
Notes receivable	(157,205)	342,520
Inventories	5,189	6,370
Prepaid expenses	185,742	(1,460,947)
Interest receivable	(73,333)	(80,910)
Deferred debits	794	(846)
Accounts payable	17,359	(13,543)
Customer deposits	1,826,405	921,701
Accrued expenses and taxes	(15,649)	293
Deferred credits	196,983	71,351
Bolotted credits	220,578	54,290
Net Cash from Operating Activities	5,731,826	3,755,486
Towns of the April 191		
Investing Activities		
Additions to, and costs of retirements of utility plant	(21,417,280)	(12,467,789)
Proceeds from sale of general plant and scrap	54,098	183,805
Cash received from other property and investments	2,146,595	2,081,379
Dividend received from subsidiary	500,000	500,000
Net Cash used for Investing Activities	(19716 507)	(0.700, (0.5)
	(18,716,587)	(9,702,605)
Financing Activities		
Principle payments on long-term debt	(1,919,663)	(1,651,635)
Issuance of long-term debt	15,000,000	14,396,369
Net proceeds (payments) on line of credit	-	(1,000,000)
Post-retirement benefits paid	(92,261)	(84,767)
Other equities	241,045	161,119
Patronage capital retired	(2,057,587)	(3,003,962)
Net Cash from Financing Activities	11,171,534	8,817,124
		-,017,121

	2019	2018
Net Change in Cash and Cash Equivalents	\$ (1,813,227)	\$ 2,870,005
Cash and Cash Equivalents at Beginning of Year	4,019,883	1,149,878
Cash and Cash Equivalents at End of Year	\$ 2,206,656	\$ 4,019,883
Supplemental Disclosure of Cash Flow Information Cash paid for interest	\$ 2,844,009	\$ 2,385,415

Name of Respondent	This Report Is:	Date of Report	Year of Report				
HomeWorks Tri-County Electric Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019				
NONUTILITY PROPERTY (Account 121)							

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nanutility property.

Cridoco,	chases, or transfers of Normalinty Property during the year. (2) other hondlinky property.								
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)					
1	Vacant Lot at Canadian Lakes	3,300	0	3,300					
2									
3									
4		1							
5									
6									
7									
8									
9									
10									
11		1							
12									
13									
14				:-					
15									
16									
17									
	TOTAL	3,300	0	3,300					

	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)							
	Report below the information called for concerning depreciation and amortization of nonutility property.							
Line	Item Amount							
No.	(a)	(b)						
1	Balance, Beginning of Year							
2	Accruals for Year, Charged to							
3	(417) Income from Nonutility Operations							
4	(418) Nonoperating Rental Income							
5	Other Accounts (Specify):							
6								
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)							
8	Net Charges for Plant Retired:							
9	Book Cost of Plant Retired							
10	Cost of Removal							
11	Salvage (Credit)							
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)							
13	Other Debit or Credit Items (Describe):							
14								
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)							

Name of	Respondent This Report Is:		Date of Report		Year of Report		
2.440.000	orks Tri-County Electric Cooperative (1) [X] An Or		(Mo, Da, Yr)		· ·		
Homevvo	(2) [] A Resu		6/22/2020		12/31/2019		
	INVESTMEN	TS (Accou	nts 123, 124, 136)				
in Associ 136, Tem 2. Provid thereunds (a) Invesecurity of date of m date of iss (including definite pl	in Account 124, Other Investments, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the sound of Directors, and included in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be						
Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)							
1	See Attached Schedules		Original Cost	Book Value	(c)		
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30							

2019 Tri County Electric Cooperative 1.1.123. to 1.3.123.22

GRADUSTIC CO.	Visita Mark Space Grant	See	Balance	Form 7 Line 23		Form 7 Line 25	Form 7 Line 26		Form 7 Line 26			
Account	Description	Below	@ 12/31/18	Income/Loss Equity Inv	Investment	G&T Cap Credits	Other Cap Credits	Revenue Acct Chgd	CC Allocation Adjustment	Cash Received	Date Cash Rec'd	Balance @ 12/31/2019
nvestment	s - Associated Organizations											
.1.123.	CFC Memberships	С	1,000.00									1,000.0
.1.123.	MECA Memberships	С	1,000.00									
.1.123,	Co-Bank Membership	С	1,000.00									1,000.0
1.123.	CRC Membership (was in 1.3.123.22 in 2014)	С	12,500.00									1,000.0
1.123.	RESCO Membership (Was In 1.1.123.4 in 2014)		500.00									12,500.0
1.123.	Federated Stock (Was In 1.1.123.6 in 2015)		3,300.00									500.0
1.123.	Total Investments - Associated Organizations									3,300.00	03/20/19	0.0
11120	Total Investments - Associated Organizations		19,300.00	0.00	0.00	0.00	0.00	0.00	0.00	3,300.00	43,544.00	16,000.00
1.123.10	CFC Patronage	Α	1,050,642.44				151,373.97	1.1.424,		89,384.11	09/12/19	1,112,632.3
1.123.11	Tri-Co Services		7,529,702.59	(29,738.83)								7,499,963,7
1.123.22	CFC Subordinate Certificates	A	1,837,517.46							10,073,58	01/17/19	1,827,443.8
1.123.24	NRTC Patronage	С	19,981.35					1.1.424.				19,981,3
1.123.30	Wolverine Capital Credits	В	27,799,009.99			1,534,138.49		1.1.423.	(4,339.85)	1,972,447.36	12/13/19	27,356,361.2
1.123.31	NISC - National Information Solutions Cooperative	С	183,428.13				20,707.93		(1,100,100)	6,747.30	02/21/19	
1.123.40	RESCO Capital Credits	С	66,895.00				14,201.00			-	7/2/2019 & 7/2/19	197,388.7
1.123.51	Co-Bank Patronage	С	47,317.52				1-1,201.00					71,654.0
			-					1.1.424.		11,020.15	03/15/19	36,297.3
1.123,60	Federated Rural Electric	С	176,916.01				20,610.00	1.1.424.		8,576.01 3	/20/2019 & 12/13/1	188,950.0
1.123.8	CRC Patronage (Was In 1.3.123.22 In 2013)		23,280.78				2,141.00	1.1.424		428.00	09/16/19	24,993.7
tal Invest	ments/Patronage Capital		38,753,991.27	(29,738.83)	0.00	1,534,138.49	209,033.90	0.00	(4,339.85)	2,108,118.51		38,351,666.4
- Confirma	tion available on line						Total Other CC		204,694.05	10,073.58 2,098,044.93		50,001,000.4

A - Confirmation available on line

B--Confirmation Letter Enclosed

C-Under \$250,000 - No Confirmation Requested
Note - MECA Membership amount of \$1,000 - Unable to find documentation for that membership

2019 TRI-CO SERVICES INC. 3.1.123.1

Investment accounts

Account	Description	Balance @ 12/31/18	Investment	CC Allocation	Revenue Acct Chgd	Cash Received	Balance as of 12/31/2019
Patronage	Capital - Associated Organizations						
3.1.123.1	CFC Patronage Capital	0.00		17,658.27	3.1.424	17,658.27	0.00
3.1.123.1	NRTC Patronage Capital	0.00		35,005.18	3.1.424	17,519.64	17,485.54
	Total Patronage Capital - Associated Organizations	0.00	0.00	52,663.45		35,177.91	17,485.54

Name of Respondent		This Report Is:		Date of Report	Year of Report	
HomeWorks Tri-County Electric Cooperative (1) [X] An Origin				(Mo, Da, Yr)		•
		(2) [] A Resubr		06/22/20	12/31/201	9
	INVE	STMENTS (Acco	unts 123, 124, 136)	(Cont'd)		
specifying whether no advances due from of employees. Exclude a 3. For any securities, designate with an aste accounts and in a foot ourpose of the pledge 4. If Commission app made or security acqu	suance, maturity date, the is a renewal. Designificers, directors, stockly amounts reported on puriodes or accounts that erisk such securities, not note state the name of the county was required for a fired, designate such fate of Commission, date	nate any nolders, or age 229. were pledged otes, or pledgee and any advance oct in a	5. Report in column from investments securities dispose 6. In column (h) of during the year difference between other amount at wif different from column column.	d case or docket num mn (g) interest and di including such reven ed of during the year. The gain or loss represent cost of the investment of the gain or loss represent cost of the investment carried in the boost) and the selling pridend or interest adjustin (g).	widend revenues ues from ment disposed esented by the ent (or the tooks of account fice thereof, not	
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	End (If bod different i responde to respo footnote and e)	Cost at of Year of Year ok cost is from cost to nt, give cost ndent in a xplain difference) (f)	Revenues for Year	Gain of Loss from Improvement Disposed of	Line No.
(d)	(e)	Original Cost	Book Value	(g)	(h)	
Part of Page 222 (See Attached)						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20

30

Name	of Respondent		This Report	ls:	Date of Report	Vegr of Beard
HomeWorks Tri-County Electric Cooperative		(1) [X] An (2) [] A Re	Original	(Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019	
	RECEIVA	ABLES FROM A	ASSOCIATED	COMPANIES (Accounts 145, 146)	
2. Provinces I Accour addition 3. For state pu	port particulars of notes an associated companies* at exide separate headings an Receivable from Associate at Receivable from Associate at the combiner of the	d accounts rece nd of year. Id totals for Acco d Companies, a lated Companie d accounts. note separately Show also in c	eivable ounts 145, and 146, es, in	 If any note account, state Include in during the year held any time Give partic 	e was received in satis the period covered be column (f) interest rec ar including interest or during the year. culars of any notes pla bilateral held as guarar	y such open accounted as income accounts and notes aged or discounted.
includes "(possess compan with, or or voting	diaries, control, or are constructed parties. Control" (including the terms on, directly or indirectly, only, whether such power is a pursuant to an agreement of securities, common directly, contract or any other of	ns "controlling," of the power to construct the power to construct the power to construct the power to construct the power to the power	"controlled by," direct or cause gh one or more uch power is e	" and "under co the direction of intermediary co	the account company. mmon control with") m the management and pmpanies, or alone, or	This eans the policies of a in conjunction
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals Debits (c)	for Year Credits (d)	Balance End of Year	Interest for Year
1 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	N/A			(4)	(e)	(f)

TOTAL

Name	of Respondent This Report Is:	Date of Report		Year of Repo	rt
Home	HomeWorks Tri-County Electric C(1) [X] An Original		(Mo, Da, Yr)		
riome	(2) [] A Resubmission	06/2	2/20	12/3	31/2019
	ALLO	WANCES			
	ort below the details called for concerning allowances.	eligible for use; the	current year;s allo	wances in column	ns (b)-(c),
	ort all acquisitions of allowances at cost.	allowances for the			
	ort allowances in accordance with a weighted average cost	with the following y	ear, and allowance	es for the remainir	ng succeeding
	n method and other accounting as prescribed by General	years in columns (j	j)-(k).		
	on No. 21 in the Uniform System of Accounts.	5. Report on line 4	the Environmenta	I Protection Agen	cy (EPA) issued
Report	ort the allowances transactions by the period they are first	allowances. Repo	rt withheld portions	on lines 36-40.	
Line	Allowance Inventory-N/A	Currer	nt Year	2	0
No.	(a)	No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year				
2-4	Acquired During Year:				
	Issued (Less Withheld Allow.)				
5	Returned by EPA				
6-8	Purchases/Transfers:				
9					
10					
11					
12					
13					
_14					
15	Total				
16-18	Relinquished During Year: Charges to Acct. 509				
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27	Tatal				
28	Total Balance - End of Year				
	Sales:				
30-32	Net Sales Proceeds (Assoc Co.)	-			
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld				
	V. 110 110 110 110 110 110 110 110 110 11				
36	Balance - Beginning of Year				
	Add: Withheld by EPA				
	Deduct: Returned by EPA				
	Cost of Sales				
40	Balance - End of Year				
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				

Losses

Name of Re	spondent		This Report	ls:	Date of Repo	rt	Year of Rep	ort
HomeWorks Tri-County Electric Coope (1) [X] An C			Original	(Mo, Da, Yr) 06/2		12/31/2019		
			ALLOV	ANCES (Cont				
the EPA's sales on the sales or auction. Report on line acquired and ider	niform System of A	wances. Report or allowances. of vendors/transfer mpanies (See "ass counts).	Report on line 39 n lines 43-46 the	8. Report on lines allowances dispos 9. Report the net line under purchas 10. Report on line losses from allowa	s 22-27 the names of sed of and identify as costs and benefits of ses/transfers and sales 32-35 & 43-46 the ance sales.	ssociated compa of hedging transa les/transfers. e net sales proce	nies. ctions on a separat eds and gains or	
No. (f)	Amt. (g)	No. (h)	Amt. (i)		Years		otals	Line
N/A		700. (11)	Ann. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No.
14074	 							1
								2-4
								5
								6-8
								9
			1					10
								11
								12
-			-					13
			1					14 15
								16-18
								19
								20
								21-22
								23
								24
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								26
								27
								28
								29
								30-32
								33
								34
								35
1				r i				20
								36 37
								38
								39
								40
								70
								41-43
								44
								45

Name of Respondent	This Report Is:	Date of Report	Year of Report	
HomeWorks Tri-County Electric Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019	
LONG TERM BERT (A				

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

- 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- 2. In column (a), for new issues, give Commission authorization numbers and dates.
- 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- 6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

COCHEC	ion of treatment other than as specified by the official cystem of	7.7.000 01.11.01	
	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount
Line No.	(a)	(b)	(c)
1	HomeWorks Tri-County Electric has no advances of		
2	long term debt from Associated Companies. Attached is the		
3	Part O of the Form 7a which shows the long term balances		
4	for HomeWorks Tri-County Electric which are not related to		
5	associated companies.		
6			
_7			
8			
9			1
10			
11			
12			
13			1
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	=		
24			
25	TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Cooperati	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
- 12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of	Date of	AMORTI PER	IOD	Outstanding (Total amount outstanding without reduction for	Interest for Year Amount	Line No.
Issue (d)	Maturity (e)	Date From (f)	Date To (g)	amounts held by respondent) (h)	(i)	
			123119			1
						2
						3
						4
						5
						6
						7
						8
						9
						10
		8				11
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						21
						22
						23 24
	*					25

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Coopera	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
- 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the eyar on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See	definition	on page	226R

	,*\$e	ee definition on p	page 226B			
			Totals	for Year		
Line No.	Particulars	Balance Beginning of Year	Debits	Credits	Balance End of Year	Interest for Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accounts Payable Tri-Co Services	(19,458)	5,015,130	5,014,385	(18,712)	15
2	Accounts Payable Fiber	222,035	3,770,968	3,816,685	176,318	
3						
4	Line of Credit Tri-Co Services	0	4,500,000	4,500,000	0	54,796
5	Date of Note: 10/23/2017					
6	Maturity: 10/23/19 - Automatically Renews					
7	Interest Rate: Variable - Rate on 12/31/19 was	s 3.89%. At no tim	ne shall this i	nterest rate fal	below the	
8	Applicable Federal Rate (AFR).					
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. Statenames of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	N/A	TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	-
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

	¥				
Name of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year of Report	
HomeWorks Tri-County Electric Cooperative	(2) [] A resubm	ission	06/22/20	12/31/201	9
RECONCILIATION OF REPOR	TED NET INCOM			R FEDERAL	
 Allocate taxable income between utility ar and 409.2 A substitute page, designed to meet a pa and meets the requirements of the above ins 	rticular need of a				ent
	,				
Utility			Other		Line No.
N/A					1
					2
					3
					4
					5
					6
					7
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					9
					10
					11
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					23
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					25
				I	26

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Cooperative	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
- 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102 Utility Plant Purchased or Sold.)

102, 0111	ity Flant Furchased or Sold.)				
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Various Equipment: 18 Items	65,762		7,981	
4	4. 4	,			
5	Digger Derrick Truck	139,965		13,000	
6	(Gain from insurance proceeds from truck				
7	being totalled in an accident in 2018)				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	205,727		20,981	

Name o	f Respondent	This Repo		Date of Report	Year of Re	port
HomeWorks Tri-County Electric Cooperative		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 06/22/20	12/31/2019	
	GAIN OR LOSS ON DISPOSITION	OF PROPE	RTY (Account	421.1 and 421.2)	(Continued	l)
Line No.	Description of Property		Original Cost of Related Property	Date Journal Entry Approved (When Required)	Account 421.1	Account 421.2
	(a)		(b)	(c)	(d)	(e)
18	Loss on disposition of property:					
19						
20	Fork Lift Truck		8,487			4,216
21						
22						
23						
24						
25			11			
26						
27						
28						
29						
30						
31						G.
32						
33						
34	Total Loss		8,487			4,216

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Coop	(1) [X] An Original	(Mo, Da, Yr) 6/22/2020	12/31/2019

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

- 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported
- 426.4, Expenditures for Certain civic, Political and Related Activities.)
- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charged.
- 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
- 3. Designate with an asterisk associated companies.

in Ac	count			1	
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Michigan Electric Cooperative	Legal, Advertising,	Various	923	871,760
2	Association	Energy Optimization,	L	921	
3	201 Townsend Suite 900	Legislative Services,		580	
4	Lansing MI 48933	Training		583	
5		2		908's	
6					
7	Eide Bailly	Auditors	Contract	923	68,700
8	4310 17th Ave S				
9	PO Box 2545				
10	Fargo NND 58108-2545				
11					
12	Pulse Broadband LLC	Construction.Consulting,	Various	107.1	1,111,918
13	2121 Cooperative Way Suite 600	Design, Engineering,		923.2	
14	Herndon VA 20171	This is for Fiber Business	·)		
15					
16	M/C Power	Construction	Contract/Unit Pricing	107.1	2,285,513
17	8530 North Townline Rd			593	
18	Roscommon MI 48653			108.9	
19					
20	NXC LLC Inc DBA:				
21	Baseline Communications	Fiber Construction	Contract/Unit Pricing	107.1	2,072,008
22	2905 Reynolds St Suite A				
23	Fort Wayne IN 46803				
24					
25	Earthcom Inc	Fiber Construction	Contract/Unit Pricing	107.1	1,961,144
26	3424 Corwin Rd				
27	Williamston MI 48895				
28					
29	Trees Inc	ROW Clearing	Contract	107.1	1,455,110
30	708 Blair Mill Rd	Construction		593	
31	Willow Grove PA 19090				
32					
33	Wright Tree Services Inc	ROW Clearing	Contract	107.1	1,008,529
34	PO Box 1718	Construction		593	
35	Des Moines IA 50306				
36					
37	Todd A Linne DBA:		Contract/Unit Pricing		

38	Wolverine Cable Comm LLC	Fiber Construction		107.1	1,441,777
39	3731 W Roosevelt Rd				
40	Montague MI 49437				
41					
42	American Energy Services Inc	Consulting, Pole Tests	Contract/Unit Pricing	593	73,414
43	PO Box 295				
44	Richmond MI 48062				
45					
46	Thunder Bay Tree Services LLC	ROW Spraying	Contract	593	131,805
47	1172 Halley Rd				
48	Alpena MI 49707				
49					
50	Overhead Lins LLC	Construction	Contract	107.1	92,650
51	2021 Schaefer Hwy			108.9	10
52	Detroit MI 48217				
53	Detroit Wil 40217				
54	Arc Amercian Inc	Construction	Contract	107.1	822,044
55	311 S Indiana Ave	Construction		108.9	,
	Wakarusa IN 46573			100.0	
56	Vakarusa IIV 40575				
	Complete Meter Services Inc	Meter Testing	Contract	586	29,363
58	Complete Meter Services Inc	INICIOI I COLING	Contract	000	20,000
59	7965 Kensington Court A1				
60	Brighton MI 48816				
61	00 B	On material and	Contract	107.1	82,958
62	CC Power LLC	Construction	Contract	107.1	62,936
63	PO Box 2028			100.9	
64	Kalkaska MI 49646				
65			O A MAN Bridge	407.4	175 601
66	LSB Utility Construction Inc	Fiber Construction	Contract/Unit Pricing	107.1	175,601
67	309 15th Ave				
68	Indian Rocks Beach FL 33785				
69			20 N WWW 20	407.4	70.000
70	Henkels & McCoy Inc	Fiber Construction	Contract/Unit Pricing	107.1	70,098
71	985 Jolly Rd				
72	Blue Bell PA 19422				
73					
74	B & M Ashman Inc	Fiber Construction	Contract/Unit Pricing	107.1	1,340,366
75	8455 Ronda Dr				
76 77	Canton Twp MI 48187				
78	JBS Contracting Inc	Construction - Building	Contract	361	337,361
79	1680 Gover Parkway	Addition		163	
80	PO Box 370 Mount Pleasant MI 48804			932.6	
01	INIOUIIL FIEdSailt IVII 40004				

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
nomev	Vorks Tri-County Electric Coo	(2) [] A Resubmission	6/22/2020		/31/2019
		MARY OF COSTS BILLE	D TO ASSOCIATED C	OMPANIES	
	column (a) report the name	of the associated	services provided (ad		eneral expenses,
compa 2. In c	any. column (b) describe the affi	liation (percentage	dividends declared, et 4. In columns (d) and		ount classified to
owners	ship, etc.).		operating income and	the account(s) in	which reported.
3. In C	column (c) describe the na	Affiliation	Description:	Account	Amount
Line		1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Nature of Goods	Number	Classified to
No.	(a)	(b)	and Services	(d)	Operating Income (e)
1	Tri-Co Services	100%	Office/Facilities Rent	1.20.454	109,410
2					
3			1		57
4					
5					
6					
7					
8					
9					
10					
11					
12					
13 14					
15					
16					
17					
18					
19					
20					
21					
22					
23					1
24					
25					
26					
27					
28					
29		1			
30		1000		3	
TAL					

	Respondent	This Report Is:		Date of Report	Year of Rep	ort
HomeWorks Tri-County Electric Coope (1) [X] An Origina (2) [] A Resubmis		al ission	(Mo, Da, Yr) 6/22/2020	12/31/2019		
	SUMMARY OF C	OSTS BILLED TO	ASSOCIATED COMP	•	i)	
5. In colu	ımns (f) and (g) report the an	nount classified to	reported.			
reported. 6. In colu	ating income and the accoun imns (h) and (i) report the an ce sheet and the account(s)	nount classified to	7. In column (j) repo 8. In column (k) indicontract terms, etc.)		ethod (cost, pe	er
Account Number	Amount Classified to Non-Operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line
(f)	(g)	(h)	(i)	(j)	(k)	Line No.
				109,410	Cost/Mkt	1
						2
						3
						4 5
						6
						7
						8
						9
						10
						11 12
1						13
						14
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	1					29
						30

Name o	f Responder	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Re	-
HomeW	orks Tri-Cou	(1) [X] An Original (2) [] A Resubmission			12/31/2019
	SUMM	IARY OF COSTS BILLE	D FROM ASSOCIA	TED COMP	PANIES
1. In co	lumn (a) rep	ort the name of the asso	services provided (a	administrati	ve and general exper
ownersh	lumn (b) des nip, etc.).	scribe the affiliation (perc	operating income ar	nd (e) repoi	rt the amount classificunt(s) in which report
	Company	Affiliation	Description:	Account	Amount
Line			Nature of Goods	Number	Classified to
No.	(a)	(b)	and Services (c)	(d)	Operating Income (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
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11					
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29 30					
- 3U					

TOTAL

Name of Respondent	This Report Is:	Date of Report	Year of Report		
HomeWorks Tri-County Electric Coo	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 6/22/2020	12/31/2019		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which

non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.

- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number	Amount Classified to Non-Operating	Account Number	Amount Classified to	Total	Pricing Method	Lina
(f)	Income (g)	(h)	Balance Sheet (i)	(j)	(k)	Line No.
	107					1
						2
						3
			ľ			4
						5
			,		-	6
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						25
						26
						27
						28
						29
						30
			0	0		