According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and	d a person is not required to respond to, a collection of information unless it displays a valid OMB					
control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per						
	ng and maintaining the data needed, and completing and reviewing the collection of information.					
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION MI0037					

FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

PERIOD ENDED December 2019

(Prepared with Audited Data)

BORROWER NAME Thumb Electric Cooperative of Michigan

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Gallos Braun

11. Administrative and General Expense 1,056,475 1,113,053 1,048,588 108,615 12. Total Operation & Maintenance Expense (2 thru 11) 15,924,279 15,836,955 16,252,591 1,444,212 13. Depreciation and Amortization Expense 2,609,102 2,311,052 2,574,219 194,908 14. Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,750 15. Tax Expense - Other	PART	A. STATEMENT OF OPERAT	TIONS					
(a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d								
Operating Revenue and Patronage Capital 22,111,309 21,965,260 22,426,311 1,832,136	ITEM							
2. Power Production Expense 90,957 76,402 68,020 11,759								
Cost of Purchased Power								
Transmission Expense								
Section Market Expense Section				10,436,695				
Distribution Expense - Operation 707,152 684,053 667,677 58,560		104,975	268,406	281,919	20,371			
7. Distribution Expense - Maintenance 2,500,325 2,382,683 2,513,106 233,152 3. Customer Accounts Expense 680,162 674,644 764,500 56,707 3. Customer Service and Informational Expense 446,921 435,224 472,086 21,246 40. Sales Expense 41. Administrative and General Expense 1,056,475 1,113,053 1,048,588 108,615 42. Total Operation & Maintenance Expense (2 thru 11) 15,924,279 15,836,955 16,252,591 1,444,212 43. Depreciation and Amortization Expense 2,609,102 2,311,052 2,574,219 194,908 44. Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,755 5. Tax Expense - Other 5. Tax Expense - Other 1,435,813 1,529,206 1,574,392 121,696 6. Interest Charged to Construction - Credit 8. Interest Expense - Other 84,414 71,339 92,790 3,235 9. Other Deductions 9. Other 9. Ot								
Customer Accounts Expense 680,162 674,644 764,500 55,707		707,152	684,053	667,677	58,560			
Customer Service and Informational Expense		2,500,325	2,382,683	2,513,106	233,152			
1. Administrative and General Expense 1,056,475 1,113,053 1,048,588 108,615 1. Administrative and General Expense 1,056,475 1,113,053 1,048,588 108,615 1. Total Operation & Maintenance Expense (2 thru 11) 15,924,279 15,836,955 16,252,591 1,444,212 1. Depreciation and Amortization Expense 2,609,102 2,311,052 2,574,219 194,908 1. Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,750 1. Tax Expense - Other 1,435,813 1,529,206 1,574,392 121,696 1. Interest On Long-Term Debt 1,435,813 1,529,206 1,574,392 121,696 1. Interest Charged to Construction - Credit 84,414 71,339 92,790 3,235 1. Interest Expense - Other 84,414 71,339 92,790 3,235 2. Other Deductions 20,929,424 20,658,396 21,412,832 1,831,801 2. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 2. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 3. Allowance for Funds Used During Construction 4 Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 4. Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 5. Non Operating Margins - Other 88,307 129,859 115,920 2,054 6. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 6. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 6. Extraordinary Items 12,469 103,715 82,013 108,000 8,346 6. Extraordinary Items 12,469 103,715 82,013 108,000 8,346 6. Extraordinary Items 12,469 103,715 82,013 108,000 8,346 6. Extraordinary Items 12,476 103,715 82,013 108,000 8,346 6. Extraordinary Items 12,476 103,715		680,162	674,644	764,500	56,707			
11. Administrative and General Expense 1,056,475 1,113,053 1,048,588 108,615 12. Total Operation & Maintenance Expense (2 thru 11) 15,924,279 15,836,955 16,252,591 1,444,212 13. Depreciation and Amortization Expense 2,609,102 2,311,052 2,574,219 194,908 14. Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,750 15. Tax Expense - Other 1,435,813 1,529,206 1,574,392 121,696 16. Interest on Long-Term Debt 1,435,813 1,529,206 1,574,392 121,696 17. Interest Charged to Construction - Credit 84,414 71,339 92,790 3,235 19. Other Deductions 92,790 13,235 10. Total Cost of Electric Service (12 thru 19) 20,929,424 20,658,396 21,412,832 1,831,801 21. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 12. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 13. Allowance for Funds Used During Construction 94, Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 15. Non Operating Margins - Other 88,307 129,859 115,920 2,054 16. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 18. Extraordinary Items	Customer Service and Informational Expense	446,921	435,224	472,086	21,246			
12. Total Operation & Maintenance Expense (2 thru II) 15,924,279 15,836,955 16,252,591 1,444,212 13. Depreciation and Amortization Expense 2,609,102 2,311,052 2,574,219 194,908 14. Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,750 15. Tax Expense - Other 1,435,813 1,529,206 1,574,392 121,696 17. Interest Charged to Construction - Credit 84,414 71,339 92,790 3,235 19. Other Deductions 84,414 71,339 92,790 3,235 20. Total Cost of Electric Service (12 thru 19) 20,929,424 20,658,396 21,412,832 1,831,801 21. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 22. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 23. Allowance for Funds Used During Construction 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346	10. Sales Expense							
1.3 Depreciation and Amortization Expense 2,609,102 2,311,052 2,574,219 194,908 1.4 Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,750 1.5 Tax Expense - Other	11. Administrative and General Expense	1,056,475	1,113,053	1,048,588	108,615			
4. Tax Expense - Property & Gross Receipts 875,816 909,844 918,840 67,750 5. Tax Expense - Other		15,924,279	15,836,955	16,252,591	1,444,212			
1, 435, 813 1,529,206 1,574,392 121,696	13. Depreciation and Amortization Expense	2,609,102	2,311,052	2,574,219	194,908			
6. Interest on Long-Term Debt 1,435,813 1,529,206 1,574,392 121,696 7. Interest Charged to Construction - Credit 84,414 71,339 92,790 3,235 9. Other Deductions 20. Total Cost of Electric Service (12 thru 19) 20,929,424 20,658,396 21,412,832 1,831,801 21. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 22. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 23. Allowance for Funds Used During Construction 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 27. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346	14. Tax Expense - Property & Gross Receipts	875,816	909,844	918,840	67,750			
7. Interest Charged to Construction - Credit 8. Interest Expense - Other 9. Other Deductions 9. Other Deductions 10. Total Cost of Electric Service (12 thru 19) 11. Patronage Capital & Operating Margins (1 minus 20) 12. Non Operating Margins - Interest 13. Allowance for Funds Used During Construction 14. Income (Loss) from Equity Investments 15. Non Operating Margins - Other 16. Generation and Transmission Capital Credits 17. Other Capital Credits and Patronage Dividends 18. Extraordinary Items	15. Tax Expense - Other							
8. Interest Expense - Other 84,414 71,339 92,790 3,235 9. Other Deductions 20. Total Cost of Electric Service (12 thru 19) 20,929,424 20,658,396 21,412,832 1,831,801 21. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 22. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 23. Allowance for Funds Used During Construction 24. Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 27. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346 28. Extraordinary Items 20,000 </td <td>16. Interest on Long-Term Debt</td> <td>1,435,813</td> <td>1,529,206</td> <td>1,574,392</td> <td>121,696</td>	16. Interest on Long-Term Debt	1,435,813	1,529,206	1,574,392	121,696			
9. Other Deductions 20. Total Cost of Electric Service (12 thru 19) 21. Patronage Capital & Operating Margins (1 minus 20) 22. Non Operating Margins - Interest 23. Allowance for Funds Used During Construction 24. Income (Loss) from Equity Investments 25. Non Operating Margins - Other 26. Generation and Transmission Capital Credits 27. Other Capital Credits and Patronage Dividends 28. Extraordinary Items 20. 929,424 20,658,396 21,412,832 1,831,801 21,013,479 335 21,412,832 21,412,	17. Interest Charged to Construction - Credit	:						
20. Total Cost of Electric Service (12 thru 19) 20. 929,424 20,658,396 21,412,832 1,831,801 21. Patronage Capital & Operating Margins (1 minus 20) 22. Non Operating Margins - Interest 23. Allowance for Funds Used During Construction 24. Income (Loss) from Equity Investments 25. Non Operating Margins - Other 26. Generation and Transmission Capital Credits 27. Other Capital Credits and Patronage Dividends 28. Extraordinary Items 29. 1,831,801 20,929,424 20,658,396 21,412,832 1,831,801 21,013,479 335 22,751 3,799 34,460 35. 11,875 37,999 38,307 39,446 39,446 31,875 31,801	18. Interest Expense - Other	84,414	71,339	92,790	3,235			
21. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 22. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 23. Allowance for Funds Used During Construction 94,480 93,446 11,875 24. Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 27. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346 28. Extraordinary Items	19. Other Deductions							
21. Patronage Capital & Operating Margins (1 minus 20) 1,181,885 1,306,864 1,013,479 335 22. Non Operating Margins - Interest 74,592 54,572 72,351 3,799 23. Allowance for Funds Used During Construction 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 27. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346	20. Total Cost of Electric Service (12 thru 19)	20,929,424	20,658,396	21,412,832	1,831,801			
23. Allowance for Funds Used During Construction 122,789 94,480 93,446 11,875 24. Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 27. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346 28. Extraordinary Items 103,715 82,013 108,000 8,346	21. Patronage Capital & Operating Margins (1 minus 20)	1,181,885	1,306,864	1,013,479	335			
24. Income (Loss) from Equity Investments 122,789 94,480 93,446 11,875 25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits	22. Non Operating Margins - Interest	74,592	54,572	72,351	3,799			
5. Non Operating Margins - Other 88,307 129,859 115,920 2,054 16. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 17. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346 18. Extraordinary Items 103,715 108,000 108,000 108,000	23. Allowance for Funds Used During Construction							
25. Non Operating Margins - Other 88,307 129,859 115,920 2,054 26. Generation and Transmission Capital Credits 103,715 82,013 108,000 8,346 27. Other Capital Credits and Patronage Dividends 103,715 82,013 108,000 8,346 28. Extraordinary Items 103,715 82,013 108,000 8,346	24. Income (Loss) from Equity Investments	122,789	94,480	93,446	11,875			
16. Generation and Transmission Capital Credits 17. Other Capital Credits and Patronage Dividends 18. Extraordinary Items 18. Extraordinary Items	25. Non Operating Margins - Other	88,307	129,859	115,920				
8. Extraordinary Items	26. Generation and Transmission Capital Credits							
8. Extraordinary Items	27. Other Capital Credits and Patronage Dividends	103,715	82,013	108,000	8,346			
9. Patronage Capital or Margins (21 thru 28) 1,571,288 1,667,788 1,403,196 26,409	28. Extraordinary Items							
	29. Patronage Capital or Margins (21 thru 28)	1,571,288	1,667,788	1,403,196	26,409			

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0037

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

INS	NSTRUCTIONS - See help in the online application.							
					ION	AND DISTRIBUTION PLANT		
	TTT TAK		TO-DATI				YEAR-TO	
	ITEM	LAST YEAR (a)	TH	IIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (b)
1.	New Services Connected	52		58	5.	Miles Transmission	140.80	140.8
2.	Services Retired	52		58	6.	Miles Distribution – Overhead	1,979.91	1,977.3
3. ′	Total Services in Place	12,792		12,812	7.	Miles Distribution - Underground	20.10	20.4
	ldle Services (<i>Exclude Seasonals</i>)	537		538	8.	Total Miles Energized (5 + 6 + 7)	2,140.81	2,138.6
				PART C. BAL	ANC	E SHEET		
		ETS AND OTHER DEBI	TS				AND OTHER CREDITS	
1.	Total Utility Plant in Serv			98,511,185	30.	Memberships		182,78
2.	Construction Work in Pro	······································		5,430,192	31.	Patronage Capital		21,881,71
3.	Total Utility Plant (1 -			103,941,377	32.	Operating Margins - Prior Year		
4.	Accum. Provision for De	preciation and Amort.		32,125,147	33.	Operating Margins - Current Ye	ear	1,306,86
5.	Net Utility Plant (3 - 4)		71,816,230	34.	Non-Operating Margins		360,92
6.	Non-Utility Property (Ne	t)		93,499	35.	Other Margins and Equities		2,609,03
7.	Investments in Subsidiary	/ Companies		2,040,387	36.	36. Total Margins & Equities (30 thru 35)		26,341,32
8.	Invest. in Assoc. Org P.			870,182	37. Long-Term Debt - RUS (Net)		34,864,2	
9.	Invest. in Assoc. Org O			0	38.	Long-Term Debt - FFB - RUS	Long-Term Debt - FFB - RUS Guaranteed	
10.	Invest. in Assoc. Org O			737,296	39. Long-Term Debt - Other - RUS Guaranteed			
11.	Investments in Economic	Development Projects		0	40.	Long-Term Debt Other (Net)		11,592,77
12.	Other Investments			101,711	41.	Long-Term Debt - RUS - Econ.	Devel. (Net)	
13.	Special Funds			1,094,000	42.	Payments – Unapplied		
14.	Total Other Property (6 thru 13)	& Investments		4,937,075	43.	Total Long-Term Debt (37 thru 41 - 42)		46,457,05
15.	Cash - General Funds			625,368	44.	Obligations Under Capital Leas	es - Noncurrent	
16.	Cash - Construction Fund	ls - Trustee		0	45.	Accumulated Operating Provisi and Asset Retirement Obligatio		
17.	Special Deposits			0	46.	46. Total Other Noncurrent Liabilities (44 + 45)		
18.	Temporary Investments			0	47.	Notes Payable		2,415,67
19.	Notes Receivable (Net)			0	48.	Accounts Payable		2,863,97
20. 21.	Accounts Receivable - Sa Accounts Receivable - Ot			2,972,395 255,178	49.	Consumers Deposits		179,77
22.	Renewable Energy Credit			0	50.	Current Maturities Long-Term 1	Deht	2,136,00
23.	Materials and Supplies - I			1,309,517	51.	Current Maturities Long-Term I		2,250,00
24.	Prepayments			168,905	52.	Current Maturities Capital Leas	es	
25.	Other Current and Accrue	ed Assets		8,537		Other Current and Accrued Lial		1,287,65
26.	Total Current and Acc			5,339,900		70 . 1.0		8,883,06
27.	Regulatory Assets			0	55.	Regulatory Liabilities		1
28.	Other Deferred Debits			0	56.	Other Deferred Credits		411,76
29.	Total Assets and Othe (5+14+26 thru 28)	r Debits		82,093,205	57.	Total Liabilities and Other	Credits	82,093,20

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0037		
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019		
PART D. NOTES TO FIT	NANCIAL STATEMENTS		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0037
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2019
PART D. CERTIFICATIO	DN LOAN DEFAULT NOTES

BORROWER DESIGNATION

MI0037

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

NSTRUCTIONS - See	help in	the online a	pplication								
						ES IN UTILITY P	LANT				
PLA	NT IT	EM		BEGINNIN	ANCE IG OF YEAR (a)	ADDITIONS (b)	RETIRE!	MENTS	ADJUSTMENTS TRANSFERS (d)		BALANCE END OF YEAR (e)
1. Distribution Plant					70,598,675	2,836,650	6	73,122			72,762,20
2. General Plant					5,117,640	449,352		46,695			5,520,29
. Headquarters Plant					1,288,545	18,012		1,673			1,304,88
Intangibles					834						83
. Transmission Plant					10,313,252	153,944		77,122			10,390,07
. Regional Transmiss Operation Plant	ion and	Market									
. All Other Utility Pla	ınt				8,574,880			41,987			8,532,89
. Total Utility Plan	t in Ser	vice (1 thri	u 7)		95,893,826	3,457,958	8	40,599			98,511,18
. Construction Work	in Progr	ess			4,096,702	1,333,490					5,430,19
0. Total Utility Plan	t (8 + 9)	***************************************		99,990,528	4,791,448	8	40,599			103,941,37
				P.	ART F. MATER	IALS AND SUPPI	LIES	1.			
ITEM	BEGI	BALANC NNING OI (a)		PURCHASED (b)	SALVAGED (c)	USED (NET	r) s	OLD (e)	ADJUSTMEN'	Г	BALANCE END OF YEAR (g)
. Electric		95	57,235	1,245,735	21,2	19 971,5	17	2,334		8)	1,246,66
. Other		6	53,986	64,694				66,087	2	64	62,85
				P.	ART G. SERVIC	E INTERRUPTION	ONS				
				AVERA	GE MINUTES P	ER CONSUMER	BY CAUSE				
ITEM		POWER	SUPPLII (a)	ER MAJO	OR EVENT (b)	PLANN (c)	ED	AL	LL OTHER T		TOTAL (e)
. Present Year			0.0	00	279.710		2.921		266.126		548.757
. Five-Year Average		***************************************	0.0		350.082	<u> </u>	1.350		216.723		568.155
				PART H. EM	·····	R AND PAYROL		ICS			
Number of Full Tim					31 4. Payroll - Expensed					1,500,008	
Employee - Hours W			me		63,603 5. Payroll – Capitalized					1,048,682	
Employee - Hours W	orked -	Overtime									728,372
					PART I. PATR	ONAGE CAPITA	L	701	TECHNICA TO		Th #F! # 4 70 FF FF
ITEM		I			DESCRIPTIO	N		1.17	IIS YEAR (a)	C	JMULATIVE (b)
. Capital Credits - Disti	ribution	5 8	a. Genera	l Retirements					801,643		6,191,334
			b. Specia	l Retirements				404,867			5,087,420
			c. Tota	al Retirements (a	(+ b)				1,206,510		11,278,754
Capital Credits - Rece	ived	ź		Received From Re ers of Electric Pov	tirement of Patror wer	nage Capital by			o		
		b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System 23,880									
		Į.			nded to the Electri	c System	l		13		
			Lender			c System			23,880		
·			Lender	s for Credit Exter	(a+b)	MERS FOR ELEC	TRIC SER	VICE			
Amount Due Over 60	Days		Lender	s for Credit Exter	(a+b)					<u> </u>	40,947
Amount Due Over 60	Days		Lender Tota	s for Credit Exter al Cash Received PART J. DUE	(a + b) FROM CONSUN 137, 935	MERS FOR ELEC	en Off Duri	ng Year	23,880	3	40,947
Amount Due Over 60 Anticipated Loan Delir			Lender Tota	s for Credit Exter al Cash Received PART J. DUE	(a + b) FROM CONSUN 137, 935	MERS FOR ELEC	ten Off Durii LOAN PRO	ng Year OGRAM	23,880	<u> </u>	40,947
	nquency		Lender Tota	s for Credit Exter al Cash Received PART J. DUE	(a + b) FROM CONSUN 137,935 CIENCY AND CO	MERS FOR ELEC	ten Off Durit LOAN PRO oan Default S	ng Year OGRAM	23,880	3	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION						ER DESIGNATIO	ON MI0037		
INSTRUCTIONS - See help in the online application						PERIOD ENDED December 2019			
No	ITEM (a)	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RT K. kWh PUR RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
1	CMS Marketing, Serv & Trade Co	(b) 3991	(c)	(d)	(e) 188,408,693	(f) 10,202,490	(g) 5.42	(h)	(i) 1,287,077
	Total				188,408,693	10,202,490	5.42		1,287,077

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0037				
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December 2019				
	PART K. kWh PURCHASED AND TOTAL COST					
No	No Comments					
1						

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION			
			MI0037			
INSTR	EUCTIONS - See help in the online application.	PERIOD END	PERIOD ENDED December 2019			
	PART	L. LONG-TERM LEASE	ES			
No	NAME OF LESSOR (a)		TYPE OF PROPERTY RENTAL TH (b) (c)			
	TOTAL					

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION MI0037 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD ENDED ELECTRIC DISTRIBUTION December 2019 INSTRUCTIONS - See help in the online application. PART M. ANNUAL MEETING AND BOARD DATA 1. Date of Last Annual Meeting 2. Total Number of Members 3. Number of Members Present at Meeting 4. Was Quorum Present? 6/8/2019 12,233 Y 5. Number of Members Voting 6. Total Number of Board Members 7. Total Amount of Fees and Expenses 8. Does Manager Have by Proxy or Mail for Board Members Written Contract? 239 9 93,022

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION MI0037 FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application. PERIOD ENDED December 2019 PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS INTEREST (Billed This Year) (b) PRINCIPAL (Billed This Year) TOTAL (Billed This Year) (d) **ITEM** BALANCE END OF YEAR (a) (c) Rural Utilities Service (Excludes RUS -Economic Development Loans) National Rural Utilities Cooperative Finance 11,438,952 471,530 967,053 1,438,583 Corporation CoBank, ACB 153,822 30.413 519,053 488,640 4 Federal Financing Bank 34,864,277 1,027,263 946,340 1,973,603 5 RUS - Economic Development Loans 6 Payments Unapplied Principal Payments Received from Ultimate Recipients of IRP Loans Principal Payments Received from Ultimate Recipients of REDL Loans

46,457,051

1,529,206

2,402,033

3,931,239

Principal Payments Received from Ultimate

Recipients of EE Loans

TOTAL

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

MI0037

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

	PART O. POWER REQUIRE	MENTS DATABASE - ANNUA	L SUMMARY	
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	9,122	9,105	
seasonal)	b. kWh Sold			122,521,696
	c. Revenue			15,717,787
2. Residential Sales - Seasonal	a. No. Consumers Served	2,091	2,097	
	b. kWh Sold			4,789,359
	c. Revenue			1,439,631
3. Irrigation Sales	a. No. Consumers Served	49	49	
	b. kWh Sold			449,951
	c Revenue			73,932
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,012	996	,3,232
	b. kWh Sold			45,087,617
	c. Revenue			4,737,608
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			17,737,7800
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			200
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines	la thru 9a)	12,274	12,247	
11. Total kWh Sold (lines 1b thru 9				172,848,623
12. Total Revenue Received From				21,968,958
Electric Energy (lines 1c thru 9 13. Transmission Revenue	<u>c)</u>			
14. Other Electric Revenue				(3,698)
15. kWh - Own Use		1		367,172
16. Total kWh Purchased				188,408,693
17. Total kWh Generated				19,284
18. Cost of Purchases and Generation			100	10,547,298
19. Interchange - kWh - Net		_		0
 Peak - Sum All kW Input (Metered Non-coincident Coincident 				36,429
Non-coincident Coincident			and the second second	

BORROWER DESIGNATION

MI0037

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December 2019

	PART P.	ENERGY EFFICIE	NCY PROGRAMS			
		AR	TOTAL TO DATE			
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested <i>(e)</i>	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	854	274,201	5,465	9,987	2,147,484	26,000
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	8	33,276	1,578	1,612	432,862	6,993
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities					***************************************	
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale - Other						
10. Total	862	307,477	7,043	11,599	2,580,346	32,993

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION
INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER	DESIGNATION
	MI0037

PERIOD ENDED

December 2019

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)				
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
_1	Non-Utility Property (NET)				
	Vacant Lot	12,000			
	Rental Home	81,499			
	Totals	93,499			
2	Investments in Associated Organizations				
	CFC, CoBank Patronage, CTCs		981,570		
	NISC, NRTC, RESCO, Federated	475,908			
	Mbr Cap Sec	150,000			
	TEsC	2,040,386			
	Totals	2,666,294	981,570		
4	Other Investments				
	ERC Loans/RESP Loans	101,711			
	Totals	101,711			
5	Special Funds				
	Member Contributions	66,063			
*******	Deferred Revenue	275,000			
	Commercial Paper	160,000			
	Billed Power Supply Over Recovery	592,937			
	Totals	1,094,000			
6	Cash - General				
	General Fund	625,368			
	Totals	625,368			
9	Accounts and Notes Receivable - NET				
	W/H Billing	164,527			
	A/R Other	656,718			
	Bad Debt Reserve	(566,067)			
	Totals	255,178			
11	TOTAL INVESTMENTS (1 thru 10)	4,836,050	981,570		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0037	
PERIOD ENDED December 2019	

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

<u></u>	PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT	LOAN BALANCE	RURAL	
	(a)	(b)	(\$) (c)	(\$) (d)	DEVELOPMENT (e)	
	TOTAL					
	TOTAL (Included Loan Guarantees Only)					

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0037
DEDIOD ENDED

INSTI C. Ide applic	RUCTIONS - Reporting of investments is required entify all investments in Rural Development with a cation.	d by 7 CFR 1717, Subpart N. in 'X' in column (e). Both 'Ind	Investment categories reported cluded and 'Excluded' Investment and 'E	ed on this Part correspond to nents must be reported. See	Balance Sheet items in Part help in the online
		SECTION	III. RATIO		
[Tota	O OF INVESTMENTS AND LOAN GUARANT il of Included Investments (Section I, 11b) and Loa this report]	EES TO UTILITY PLANT an Guarantees - Loan Balanc	e (Section II, 5d) to Total Util	ity Plant (Line 3, Part	4.65 %
		SECTION	IV. LOANS		
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				