

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of state law](#).

Report submitted for year ending: December 31, 2020									
Present name of respondent: DTE Electric Company									
Address of principal place of business: One Energy Plaza, Detroit, MI, 48226-1279									
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name: Mark C. Rolling</td><td>Title: Vice President, Controller, and Chief Accounting Officer</td></tr><tr><td>Address: One Energy Plaza</td><td></td></tr><tr><td>City: Detroit</td><td>State: MI Zip: 48226-1279</td></tr><tr><td>Telephone, including Area Code: 313-235-4000</td><td></td></tr></table>	Name: Mark C. Rolling	Title: Vice President, Controller, and Chief Accounting Officer	Address: One Energy Plaza		City: Detroit	State: MI Zip: 48226-1279	Telephone, including Area Code: 313-235-4000		
Name: Mark C. Rolling	Title: Vice President, Controller, and Chief Accounting Officer								
Address: One Energy Plaza									
City: Detroit	State: MI Zip: 48226-1279								
Telephone, including Area Code: 313-235-4000									
If the utility name has been changed during the past year: Prior Name: Date of Change:									
Two copies of the published annual report to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td>]</td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td>]</td><td>will be forwarded to the Commission</td></tr><tr><td></td><td></td><td><u>on or about</u></td></tr></table>	<input checked="" type="checkbox"/>]	were forwarded to the Commission	<input type="checkbox"/>]	will be forwarded to the Commission			<u>on or about</u>
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		<u>on or about</u>							
Annual reports to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td>]</td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td>]</td><td>are not published</td></tr></table>	<input checked="" type="checkbox"/>]	are published	<input type="checkbox"/>]	are not published			
<input checked="" type="checkbox"/>]	are published							
<input type="checkbox"/>]	are not published							

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division (Jennifer Brooks)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company	02 Year of Report December 31, 2020	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
05 Name of Contact Person Mark C. Rolling	06 Title of Contact Person VP, Controller, and Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) April 30, 2021
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Mark C. Rolling	03 Signature Mark C. Rolling	04 Date Signed (Mo, Da, Yr) April 30, 2021
02 Title Vice President, Controller, and Chief Accounting Officer		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mark C. Rolling, Vice President, Controller, and Chief Accounting Officer

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no.161, 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution, and sale of electricity all within the state of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
 (2) No

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2020/Q4

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent company of the respondent.
On September 17, 2019, Membership interest of DTE Electric Company was transferred to DTE Electric Holdings, LLC, the newly established parent of DTE Electric Company. DTE Energy Company is the parent of DTE Electric Holdings, LLC.

The attached pages **102a - 102s** detail DTE Energy Company holdings including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (Company or DTE) is a Michigan corporation. DTE owns, directly and indirectly, three utilities; DTE Electric Company (DTE Electric), DTE Gas Company (DTE Gas), and Citizens Gas Fuel Company (Citizens), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (DTEE) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (Gas Holdings) is the holding company for DTE Gas Company and DTE Gas Services Company (Gas Services). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC (Corporate Services) is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC (DTE ER) is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER is also conducting business under the assumed name of DTE Power and Industrial Group.
 - 1) DTE Biomass Energy, Inc., (DTE Biomass) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill and renewable natural gas projects
 - a) Adrian Energy Associates, LLC (Adrian Energy) is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C. (Bellefontaine Gas) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is an inactive company.
 - c) Blue Water Renewables, Inc. (Blue Water) is a Michigan corporation with offices located at 414 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC (Davidson) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - e) Denton Power, LLC (Denton) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- f) DTE Methane Resources, L.L.C. (DTE Methane) is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services and is an inactive company.
- g) DTE RENEWABLE HOLDINGS, LLC (DTERH) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTERH is wholly owned subsidiary of DTE Biomass Energy, Inc. and is a holding company for renewable natural gas projects.
 - 1. CALUMET RENEWABLE ENERGY, LLC (CALUMET) is a Delaware limited liability company with offices at 414 S. Main St. Ann Arbor, Michigan 48104. CALUMET is a wholly owned subsidiary of DTERH and is engaged in renewable natural gas project.
 - 2. DANE RENEWABLE ENERGY, LLC (Dane) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Dane is a wholly owned subsidiary owned by DTERH and holds ownership of a renewable natural gas project.
 - 3. **EAST DAKOTAS RENEWABLE ENERGY, LLC (EDRE) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. EDRE is a wholly owned subsidiary owned by DTERH and owns a dairy gas to RNG facility in south Dakota NEW FORMATION 02/25/2020**
 - 4. KEWAUNEE RENEWABLE, LLC is a Delaware limited liability company with offices at 414 S. Main St. Ann Arbor, Michigan 48104. Kewaunee is owned 99% by DTERHC and maintains and operates a renewable natural gas project in Wisconsin.
 - 5. NEW CHESTER RENEWABLE ENERGY, LLC (Chester) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Chester is a wholly owned subsidiary of DTERH and maintains and operates renewable natural gas project in Wisconsin.
 - 6. Rosendale Renewable Energy, LLC (Rosendale) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Rosendale is a wholly owned subsidiary of DTERHC and owns and operates a renewable natural gas facility.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC. **DISSOLVED 05/08/2020**
 - 1. Eagle Hill Renewable Energy, LLC (Eagle Hill) is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company. **DISSOLVED 05/07/2020**
- i) Enerdyne TEN, LLC is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC. **DISSOLVED 05/07/2020**
 - 1. King George Gas Producers, LLC (King George) is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company. **DISSOLVED 05/07/2020**
- j) Fayetteville Gas Producers, L.L.C. (Fayetteville) is a North Carolina limited liability company with offices located at 414 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Fort Bend Power Producer, LLC (Fort Bend) is a Delaware limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fort Bend is wholly owned by DTE Biomass and is engaged in a landfill gas to energy project.

- t) Iredell Transmission, LLC (Iredell Trans) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- m) Kiefer Landfill Generating II, LLC (Kiefer) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n) Oklahoma Gas Producers, L.L.C. (Oklahoma) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company. **DISSOLVED 05/07/2020**
- o) Phoenix Gas Producers, L.L.C. (Phoenix) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p) Pinnacle Gas Producers, L.L.C. (Pinnacle) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q) Potrero Hills Energy Producers, LLC (Potrero) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r) Raleigh Steam Producers, LLC (Raleigh) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Raleigh is a wholly owned subsidiary of DTE Biomass and is an inactive company. **DISSOLVED 05/07/2020**
- s) RES Power, Inc. (RESP) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - 1. Riverview Energy Systems (Riverview) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t) Riverview Gas Producers, Inc. (RPG) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. RPG is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u) Salem Energy Systems, LLC (Salem) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v) Salt Lake Energy Systems, L.L.C. (Salt Lake) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w) Seabreeze Energy Producers, LLC (SEP) is a Texas limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. SEP is wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas to energy project.
- x) Sunshine Gas Producers, LLC (Sunshine) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y) Uwharrie Mountain Renewable Energy, LLC (Uwharrie) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.

- z) Wake Gas Producers, L.L.C. (Wake) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - aa) Westside Gas Producers, L.L.C. (Westside) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2) DTE Coal Services, Inc., (DTE Coal) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Chicago Fuels Terminal, LLC (Chicago Fuels) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - b) DTE Peptec, Inc., (DTE Peptec) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - 1. Peptec, Inc. (Peptec) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
- 3) DTE Energy Services, Inc. (DTE ES) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities II, LLC (Utilities II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, Michigan.
 - b) DTE Backup Generation Equipment Leasing, L.L.C. (Backup Generation Equipment Leasing) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES and is engaged in the equipment leasing business.
 - c) **DTE CALIFORNIA RENEWABLE FUELS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE California Renewable Fuels, LLC is a wholly owned subsidiary of DTE ES and owns two California facilities that will manufacture Energy Carbon, a Biomass derived, energy dense pellet – NEW FORMATION 07/13/2020**
 - 1. **CALIFORNIA RENEWABLE CARBON, LLC is a Delaware limited liability company with offices at 414 S. Main Ann Arbor, Michigan 48104. California Renewable Carbon, LLC is owned 50% by DTE California Renewable Fuels, LLC– NEW ACQUISITION 08/07/2020**
 - d) **DTE CALIFORNIA RENEWABLE FUELS OPERATIONS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE California Renewable Fuels, LLC is a wholly owned subsidiary of DTE ES and owns two California facilities that will manufacture Energy Carbon, a Biomass derived, energy dense pellet – NEW FORMATION 07/13/2020**
 - e) **DTE CARBON HOLDINGS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Carbon holdings, LLC is a wholly owned subsidiary of DTE ES and is a Holding company for project entities for the development of underground storage of CO2 in the Sacramento Delta region. - NEW FORMATION 04/29/2020**

1. **SUISUN CLIMATE PARTNERS, LLC (Suisin) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48103. Suisun is a wholly owned subsidiary of DTE Carbon Holdings, LLC and develops underground storage for CO2 in the Sacramento Delta region. – NEW FORMATION 04/24/2020**
- f) DTE Coke Holdings, LLC (Coke Holdings) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
1. DTE Coke Operations, LLC (DTE Coke) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE Coke Holdings, LLC and is involved in in the operation and maintenance of coke battery facilities.
 2. DTE Gary LLC (Gary) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Gary is a wholly owned subsidiary of DTE Coke Holdings, LLC and is an inactive company.
 3. DTE LAKE ERIE GENERATION, INC. is a British Columbia Corporation with offices at 510 West George Street, Suite 1800, Vancouver, BC V6B 0M3. DTE Lake Erie Generation, Inc is wholly owned by DTE Coke Holdings, LLC and is a project entity for a potential onsite energy project.
 4. **DTE LAKE ERIE HOLDINGS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lake Erie Holdings is a wholly owned subsidiary of Coke Holdings and is a holding company. NEW FORMATION 12/08/2020**
 - a. **LAKE ERIE COKE BATTERY HOLDINGS, LLC (LECBH) is a Delaware Limited Liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. LECBA is a wholly owned subsidiary of DTE Lake Erie Holdings, LLC and is an inactive company – NEW FORMATION 12/08/2020**
 - b. **LAKE ERIE BOILER, L.P. (LEB) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. LEB is a wholly owned subsidiary of DTE Lake Erie Holdings, LLC and is an inactive company. NEW FORMATION 12/09/2020**
 5. DTE PCI Enterprises Company, LLC (DTE PCI) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of DTE Coke Holdings, LLC and operates a pulverized coal facility.
 6. EES Coke Battery, L.L.C. (EES) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by DTE Coke Holdings, LLC and is engaged in coke supply and coke battery operations.
 7. **LAKE ERIE BOILER HOLDINGS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lake Erie Holdings is a wholly owned subsidiary of Coke Holdings and is a project entity for the potential financing of an onsite energy project. – NEW FORMATION 12/08/2020**
 8. **LAKE ERIE COKE BATTERY, LP (LECP) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lake Erie Holdings, LLC is a wholly owned subsidiary of Coke Holdings and is an inactive company. NEW FORMATION 12/09/2020**
 9. Shenango LLC (Shenango) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and is an inactive company.

- g) DTE Energy Center Operations, LLC (DTE Energy Cent Oper) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- h) DTE ES Holdings No. 1, LLC (ES Holdings) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- i) DTE ES Operations, LLC (ES Oper) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- j) DTE Mobile Operations, LLC (DTE Mobile) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is an inactive company.
- k) DTE On-Site Energy, LLC (On-Site) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - 1. Delta Township Utilities, LLC (Delta Township) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by On-Site. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan. **DISSOLVED 10/08/2020**
 - 2. DTE Ashtabula, LLC (Ashtabula) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by On-Site. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - 3. DTE Atlantic, LLC is a Delaware limited liability company with offices at 414 South Main Street Suite 600, Ann Arbor, Michigan 48104. DTE Atlantic, LLC is a wholly owned subsidiary of DTE On-site Energy, LLC and operates and maintains a cogeneration project in Atlantic City, New Jersey.
 - 4. DTE Calvert City, LLC (DTE Calvert) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of On-Site and provides energy related services.
 - 5. DTE Dearborn, LLC (Dearborn) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility.
 - 6. DTE Dearborn CEP, LLC, (CEP) is a Delaware limited liability company with offices at 414 South Main Street, Ann Arbor, Michigan 48104. CEP is a wholly owned subsidiary of On-Site and is involved in construction, operation and ownership of an energy infrastructure at the Ford Research and Engineering Campus in Dearborn, Michigan.
 - 7. DTE Heritage, LLC (DTE Heritage) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of On-Site and is engaged in the ownership and operation of an internal electric distribution system of electricity.
 - 8. DTE Indiana Harbor Holdings, LLC (DTE Indiana Harbor) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of On-Site. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P.

- a. Indiana Harbor Coke Company L.P., (Indiana Harbor Coke Company) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
9. DTE Lansing, LLC (Lansing) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is wholly owned by On-Site and it operates and maintains a Central Utilities Complex (CUC) providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
 - a. Utility Services of Lansing, LLC (Utility Services) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
10. DTE Lordstown, LLC (Lordstown) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site and is an inactive company.
11. DTE Marietta, LLC (Marietta) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and holds project contracts to provide energy related services.
12. DTE Northwind, LLC, (Northwind) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of On-Site and operates a chilled water plant.
13. DTE Philadelphia, LLC (Philadelphia) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of On-Site. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
14. DTE Pittsburgh, LLC (Pittsburgh) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site and provides energy related services.
15. DTE Pontiac North, LLC (Pontiac) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of On-Site and is an inactive company.
16. DTE RUSSELL STREET, LLC is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and provides certain utilities back up electricity and related services in Detroit, Michigan
17. DTE SAN DIEGO COGEN, INC. (San Diego Cogen) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of On-Site and operates and maintains a cogeneration facility in San Diego California.
18. DTE Sparrows Point, L.L.C., (Sparrows Point) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of On-Site and is an inactive company. **DISSOLVED 04/29/2020**
19. DTE St. Bernard, LLC (St. Bernard) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of On-Site. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.

20. DTE St. Paul, LLC (St. Paul) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of On-Site. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.)
 - a. St. Paul Cogeneration, LLC (St. Paul Cogen) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - b. Environmental Wood Supply, LLC (Environmental Wood) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
21. DTE Tonawanda, LLC (Tonawanda) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of On-Site and is engaged in wastewater treatment and supply of chilled water.
22. DTE Utility Service Holdings, LLC (Utility Serv) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of On-Site and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.
 - a. DTE Energy Center, LLC (Energy Center) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
23. Energy Equipment Leasing, LLC (Energy Equipment) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Equipment Leasing is a wholly owned subsidiary of On-Site and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
24. Metro Energy, LLC (Metro) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of On-Site and provides energy related service.
- l) DTE PetCoke, LLC (Pet Coke) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES and is engaged in the supply of petroleum coke.
- m) DTE Pulp & Paper Holdings, LLC (DTE Pulp) is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 1. MESC Capital, LLC (MESC Cap) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a. Mobile Energy Services Company, LLC (Mobile Energy) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and is an inactive company.
- n) DTE REF Holdings, LLC (DTE REF) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.

1. Belle River Fuels Holdings, LLC (Belle River Fuels) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a. Belle River Fuels Company, LLC (Belle River) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility to produce refined coal.

2. DTE REF Holdings II, LLC (REF Holdings II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company.
 - a. Canton Fuels Company, LLC (Canton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Canton is wholly owned by REF Holdings II and it operates a refined emissions fuel facility.
 - b. ERIE FUELS COMPANY, LLC is a Delaware Limited Liability Company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. ERIE FUELS COMPANY, LLC is owned 1% by REF Holdings II, LLC and is the lessee of a reduced emissions fuel facility
 - c. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
 - d. Ontario Fuels Company is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by REF Holdings II, LLC and owns a refined coal facility and produces refined coal for sale.
 - e. Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy.
 - f. Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned by REF Holdings II, LLC and is a holds sublicense to certain reduced emissions fuel technology.

3. **KING FUELS COMPANY, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned 20% by DTE REF and holds a company that operates a refined coal facility at the St. Clair Power Plant. NEW FORMATION 12/23/2019**
 - a. **RCF 3 IM4, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by King Fuels Company and is inactive. ACQUIRED NEW ENTITY 01/08/2020**
 - b. St. Clair Fuels Company, LLC (St. Clair Fuels) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility to produce refined coal. **Acquired 99% of interest from outside entity now wholly owned entity of King Fuels Company, LLC 12/30/2019**

4. Mansfield Technology, LLC (Mansfield) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mansfield Technology is owned 32% by DTE REF and licenses certain coal modification technology. **DISSOLVED 05/11/2020**

5. Monroe Fuels Company, LLC (Monroe) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility to produce refined coal.
6. REF HOLDINGS III, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings III, LLC is 1% owned by DTE REF, it is a holding company.
 - a. Arbor Fuels Company, LLC (Arbor) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Arbor is wholly owned by REF Holdings III, LLC and operates a refined emissions fuel facility. **MEMBERSHIP INTEREST TRANSFERRED FROM DTE REF HOLDINGS II, LLC TO REF HOLDINGS III, LLC 05/01/2020**
 - b. Chouteau Fuels Company, LLC (Chouteau) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Chouteau is wholly owned by REF Holdings III; LLC and it operates a refined emissions fuel facility.
 - c. EROC Fuels, Company, LLC (EROC) and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by REF Holdings III, LLC and operates of refined emissions fuel facility at a facility in Wisconsin.
 - d. Gallia Fuels Company, LLC, (Gallia), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of REF Holdings III, LLC and operates a refined emissions fuel production line.
 - e. Jasper Fuels Company, LLC, (Jasper), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of REF Holdings III; LLC Jasper owns and operates a facility to produce refined coal. **Parent change from DTE REF Holdings, LLC –to DTE REF Holdings 11, LLC 03/24/2020 – Assignment of membership interest transferred from DTE REF Holdings II, LLC TO REF Holdings III, LLC 05/01/2020**
- o) DTE Stoneman, LLC (Stoneman) is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- p) DTE Tuscola, LLC (Tuscola) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois. **DISSOLVED 10/08/2020**
- q) DTE Woodland, LLC (Woodland) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 1. DTE Mt. Poso, LLC (Mt. Poso) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - a. Mt. Poso Cogeneration Company, LLC (Mt. Poso Cogen) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.

2. DTE Stockton, LLC (Stockton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
3. Woodland Biomass Power LLC (WBP) is a California limited liability company in which Woodland is the sole member, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.
- 4) DTE Energy Trading, Inc. (DTE Energy Trading) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. (Energy Supply) is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. (DTE Generation) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC (DTE River) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (DTE III) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (DTE Ventures) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.
 - 1) DTE Solar Company of California (Solar) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms, Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
 - 3) Renaissance Venture Capital Fund 1, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit, Michigan 48243. Renaissance Venture Capital Fund 1, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds.
 - 4) Renaissance Venture Capital Fund 11, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund 11, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds.
 - 5) Renaissance Venture Capital Fund III, L.P. is a Limited Partnership Company with offices at 201 S. Main, Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund III, L.P. is owned 12.7% by DTE Energy Ventures, Inc.

- E. DTE Enterprises, Inc. (DTEE) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (Citizens), and DTE Gas Enterprises, LLC (Gas Enterprises).
- 1) Citizens Gas Fuel Company (Citizens) is a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTEE.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company (DTE Gas) is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission as to various phases of its operations, including gas sales rates, service, and accounting.
 1. Blue Lake Holdings, Inc. (Blue Lake) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - 3) DTE Gas Enterprises, LLC (DTEGS) is the holding company for DTEE's various diversified energy subsidiaries. DTEGS, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
 1. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
 2. South Romeo Gas Storage Company, L.L.C. (South Romeo) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.

3. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and has entered a Participation Agreement dated June 1997 with respect to the construction and leveraged lease financing of a natural gas storage facility located in Macomb County, Michigan
 4. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
1. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 2. Bluestone Pipeline Company of Pennsylvania, LLC (Bluestone Pipeline) is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - a. Susquehanna Gathering Company I, LLC (Susquehanna) is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and is engaged in natural gas gathering services.
 3. DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Appalachia Holdings, LLC is wholly owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, and DTE Series B Holdings, LLC.
 - a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. This is not an operating company and consists of one series (which function as separate entities), Series B of M3 Appalachia Operating, LLC which owns and operates the Stone Gas Gathering System.
 - b. DTE Appalachia Gathering, LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and it owns and operates the Appalachia Gathering System gathering assets.
 - c. DTE Series B Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns **85%** of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets.
 - i. Series B of M3 Appalachia Operating, LLC is a series limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is owned **85%** by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member.
 - a) Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by Series B of M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC.

- 1) Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets.
4. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company and it owns 50% of General Partnership of Canadian side of joint venture.
5. DTE Louisiana Midstream Holdings 1, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and holds a 99% interest in DTE Louisiana Midstream, LLC
6. DTE Louisiana Midstream Holdings 2, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and holds a 1% interest in DTE Louisiana Midstream,
 - a. DTE Louisiana Midstream, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Louisiana Midstream, LLC is owned 99% by DTE Louisiana Midstream Holdings 1, LLC and 1% of by DTE Louisiana Midstream Holdings 2, LLC, it is engaged in acquisition of new gathering system.
 - i. DTE Louisiana Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Midstream, LLC, it is engaged in gas gathering and related services
 - a) DTE Gen6 Proppants, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Gathering, LLC and is engaged in gas gathering and related services
 - b) DTE LEAP Gas Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Gathering, LLC and is engaged in gas gathering and related services
 - c) DTE Specialized Water Service, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Gathering, LLC and is engaged in gas gathering and related services.
7. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline Company. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.

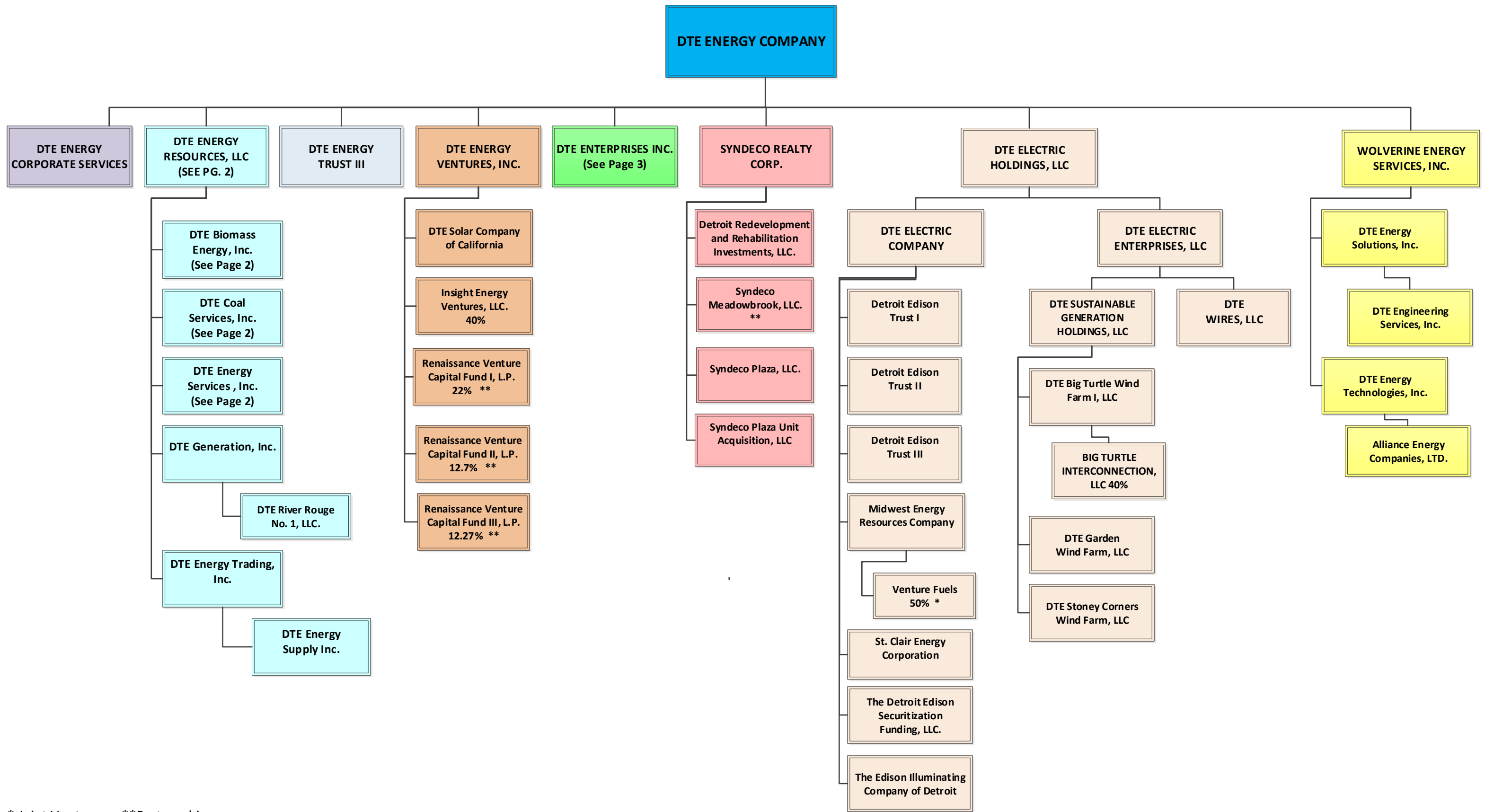
- c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210-mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC (Hayes Otsego) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
- d. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
- 8. DTE MIDSTREAM, LLC is a Michigan limited liability company with offices in Pennsylvania. It is wholly owned by DTE Pipeline Company and is a developer of gas storage and pipeline projects
- 9. DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to own and operate gas gathering projects and supply laterals.
- 10. DTE Ohio Midstream, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, MI 48226. It is wholly owned by DTE Pipeline Company and was formed to hold Oregon Energy Center lateral project.
- 11. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- 12. DTE NEXUS HOLDINGS, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is the holding company to hold DTE Pipeline's membership interest in DTE NEXUS, LLC, the owner of NEXUS Gas Transmission, LLC
 - a. DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Nexus Holdings, LLC. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.
 - i. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 5400 Westheimer Court, Houston, Texas 77056. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC and operates the Greenfield Facilities.
 - a. GENERATION PIPELINE, LLC is an Ohio limited liability Company with offices in Columbus, OH. It is a wholly owned subsidiary of NEXUS Gas Transmission, LLC

- b. NEXUS CAPACITY SERVICES, ULC is an unlimited liability company with offices at 4529 Melrose Street, Port Alberni, BC Canada. It is wholly owned by Nexus Gas Transmission, LLC
13. DTE Ohio Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed as a holding company for potential GSP transaction in Ohio.
14. DTE Renaissance Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, 2130 WCB, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company is intended to be a FERC regulated entity to hold APV pipeline lateral project.
15. DTE Tioga Gas Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is the holding company for DTE Tioga Gas Gathering, LLC.
- a. DTE Tioga Gas Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Tioga Gas Holdings, LLC and owns a 3.4-mile natural gas gathering system that moves gas from producing wells to market. Eclipse Resources Corp is the producer/customer for this asset.
16. DTE Utica, LLC is an Ohio limited liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and is a project company for Artex Transaction.
17. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.
18. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- a. Vector Pipeline Limited is an Alberta, Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
19. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
- a. Vector Pipeline, L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
20. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline, LLC.

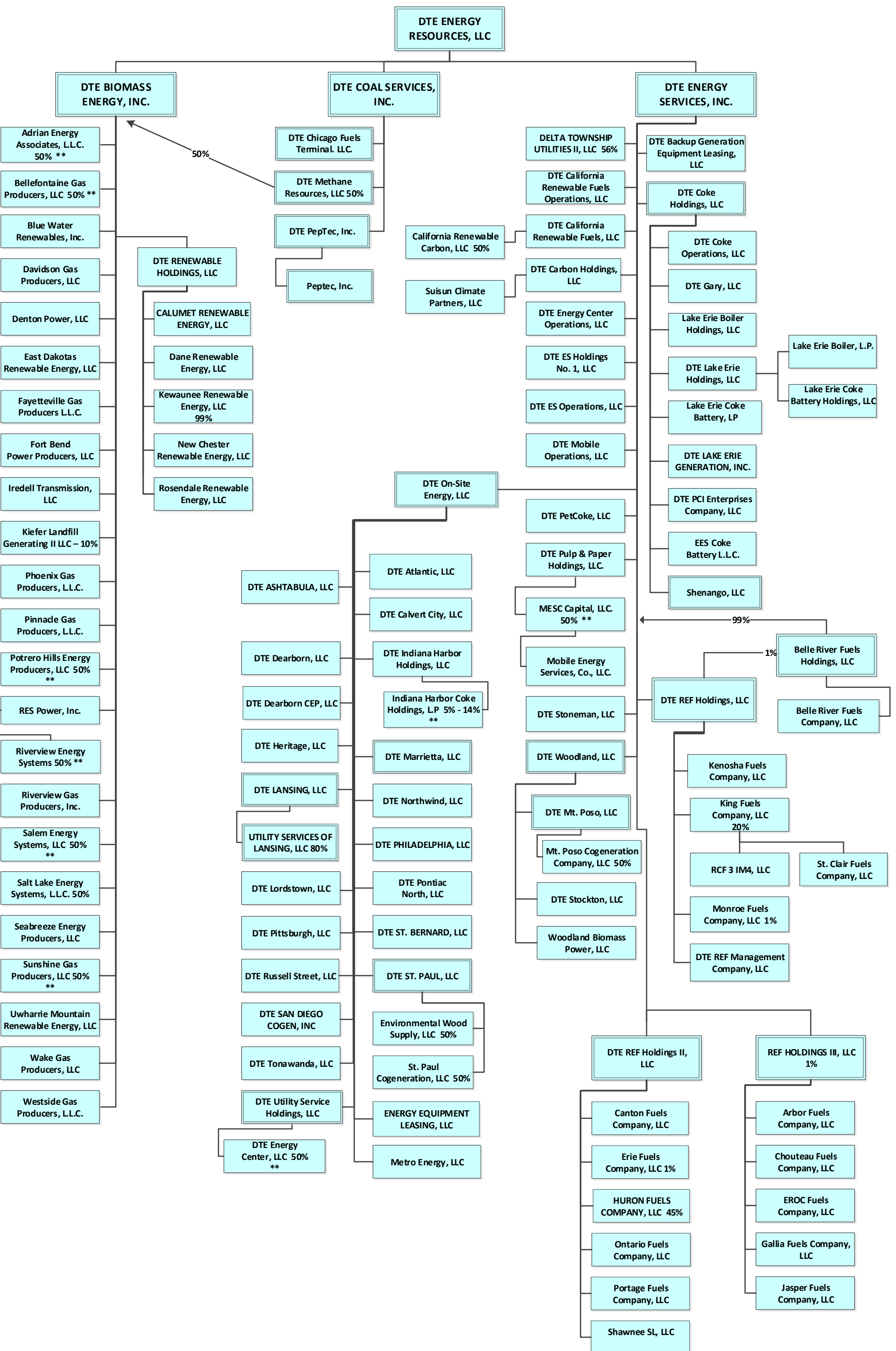
- a. Vector Pipeline, LLC is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
 - c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - 1. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a. Otsego EOR, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - 2. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 3. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 4. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Gas Enterprises, LLC.
 - 1. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company.
 - 2. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation (Syndeco) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC (Meadowbrook) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. (Syndeco Plaza) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.
 - 4) Syndeco Plaza Unit Acquisition LLC (Plaza Unit) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.

- G. DTE Electric Holdings, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Energy Company and holds 100% interest in DTE Electric Company. It is a holding company for DTE Electric Company and DTE Electric Enterprises, LLC.
- 1) DTE Electric Enterprises, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Holdings, LLC. It holds 100% interest in DTE Sustainable Generation Holdings, LLC and DTE Wires, LLC. It was formed to structure the Wind Farm purchases.
 - a) DTE Sustainable Generation Holdings, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Enterprises, LLC. This entity was created to hold the structure for wind farm purchases. It holds 100% interest in DTE Garden Wind Farm, LLC and DTE Stoney Corners Wind Farm, LLC
 1. **DTE Big Turtle Wind Farm I, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm. NEW ACQUISITION 01/10/2020 – NAME CHANGE FROM BIG TURTLE WIND FARM, LLC TO DTE BIG TURTLE WIND FARM I, LLC 01/15/2020**
 - a. **Big Turtle Interconnection, LLC a Michigan limited liability company wind farm, it is owned 40% by DTE Big Turtle Wind Farm and 60% owned by outside entity NEW ACQUISITION 1/10/2020**
 2. DTE Garden Wind Farm, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm.
 3. DTE Stoney Corners Wind Farm, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm
 - b) DTE Wires, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Enterprises, LLC and is part of the structure for wind farm purchases
 - 2) DTE Electric Company, (DTE Electric), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279. On 09/17/2019 DTE Electric Company parent changed from DTE Energy Company to DTE Electric Holdings, LLC
 - 3) Detroit Edison Trust I (DET I) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 4) Detroit Edison Trust II (DET II) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 5) Detroit Edison Trust III (DET III) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 6) Midwest Energy Resources Company (MERC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a) Venture Fuels is a Colorado partnership formed for marketing coal in the Great Lakes Region and is 50% owned by MERC.

- 7) St. Clair Energy Corporation (St. Clair) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 - 8) The Detroit Edison Securitization Funding, L.L.C. (Securitization Funding) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 - 9) The Edison Illuminating Company of Detroit (EIC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. (Wolverine) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
- 1) DTE Energy Solutions, Inc. (Solutions) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system-based energy related products and services.
 - 2) DTE Engineering Services, Inc., (DTE Engineering Services), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - 3) DTE Energy Technologies, Inc. (Technologies) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
 - 4) Alliance Energy Companies, Ltd. (Alliance) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies.



* Joint Venture **Partnership



* Joint Venture **Partnership



**Partnership
 *** M3 Appalachia Operating, LLC is a Series LLC
 Series B of M3 Appalachia Operating, LLC is not a legal entity it is a separate fund for M3 Appalachia Operating, LLC

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding, LLC	Securitization Financing	N/A - Sole Member	
5	Detroit Edison Trust I	Business Trust	N/A - Sole Member	
6	Detroit Edison Trust II	Business Trust	N/A - Sole Member	
7	Detroit Edison Trust III	Business Trust	N/A - Sole Member	
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16	Note:			
17	The DTE Electric Company is an indirect			
18	wholly-owned subsidiary of DTE Energy Company			
19	which has ownership of a number of other			
20	subsidiaries.			
21				
22	On September 17, 2019, membership interests of			
23	DTE Electric Company was transferred to			
24	DTE Electric Holdings, LLC; the newly			
25	established parent of DTE Electric Company.			
26	DTE Energy Company is the parent of			
27	DTE Electric Holdings, LLC.			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the six executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title (a)	Base Wages (b)	Other Compensation (1) (c)	Type of Other Compensation (d)	Total Compensation (2) (e)
1	Gerardo Norcia, Chief Executive Officer	\$ 1,192,500	\$ 2,808,216 \$ 71,550 \$ 5,614,868 \$ 26,483	A B C D	\$ 9,713,617
2	David Ruud, Senior Vice President and Chief Financial Officer (3)	\$ 576,808	\$ 655,300 \$ 34,608 \$ 659,750 \$ 13,988	A B C D	\$ 1,940,454
3	Peter B. Oleksiak, Senior Vice President (3)	\$ 394,519	\$ 224,200 \$ 23,671 \$ 1,688,960 \$ 10,228	A B C D	\$ 2,341,578
4	Gerard M. Anderson, Executive Chairman	\$ 773,500	\$ 1,307,315 \$ 46,410 \$ 1,939,665 \$ 14,200	A B C D	\$ 4,081,090
5	Trevor F. Lauer President and Chief Operating Officer — DTE Electric	\$ 593,769	\$ 835,600 \$ 35,626 \$ 1,345,890 \$ 19,798	A B C D	\$ 2,830,683
6	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 770,077	\$ 961,000 \$ 45,784 \$ 1,900,080 \$ 12,654	A B C D	\$ 3,689,595

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| (1) | Footnote Data
Includes stock awards, non-equity incentive plan compensation, employer matching contributions to the 401k and supplemental savings plans, and other executive benefits. |
| (2) | Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric. |
| (3) | Mr. Oleksiak served as Chief Financial Officer until May 3, 2020. Mr. Ruud began serving as Chief Financial Officer effective May 4, 2020. |

Compensation Type Codes: A=Executive Incentive Compensation
 B=Incentive Plan (Matching Employer Contribution)
 C=Stock Plans
 D=Other Benefits

Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company			2020/Q4
DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerardo Norcia President and Chief Executive Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. Peter B. Oleksiak Senior Vice President and Chief Financial Officer January 1, 2020 - May 3, 2020	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. David Ruud Senior Vice President and Chief Financial Officer May 4, 2020 - December 31, 2020	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Lisa Muschong Vice President, Corporate Secretary and Chief of Staff	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
6. JoAnn Chavez Senior Vice President, and Chief Legal Officer	DTE Electric company One Energy Plaza Detroit, MI 48226-1279	0	0
<u>Footnote Data</u>			
1. DTE Electric Company Directors held no meetings in 2020. As permitted by the law, the Board acted on numerous matters by written Consent.			

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Not Applicable</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:</p> <p>Total: Not Applicable</p> <p>By Proxy: Not Applicable</p>			
<p>3. Give the date and place of such meeting:</p> <p>The DTE Electric Company Board of Directors held no meetings in 2020. As permitted by law, the Board acted on numerous matters by written Consent.</p>			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,324	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	0
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RESPONSE/NOTES TO INSTRUCTION

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
DTE Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 15, 16, 17, and 19 of the Notes to Consolidated Financial Statements, "Long-term Debt", "Preferred and Preference Securities", "Short-term Credit Arrangements and Borrowings," and "Commitments and Contingencies" beginning on pages 123.63, 123.67, 123.67, and 123.74, respectively. For the FERC order authorizing issuance of secured or unsecured short-term debt securities, see Docket ES19-21-000. For the FERC order authorizing issuance of secured or unsecured long-term debt securities, see Docket ES20-25-000.
7. None
8. None
9. For information on material legal proceedings and matters related to DTE Electric and its subsidiaries, see Notes 10 and 19 of the Notes to Consolidated Financial Statements, "Regulatory Matters" and "Commitments and Contingencies," beginning on pages 123.36 and 123.74, respectively.
10. None
11. (Reserved)
12. Important Changes – See Notes to Consolidated Financial Statements starting on page 122.
13. Effective May 3, 2020, Peter Oleksiak retired as Chief Financial Officer. David Ruud, formerly Senior Vice President - Corporate Strategy and Development, became Chief Financial Officer effective May 4, 2020.
14. Not applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	25,115,217,432	23,824,426,980
3	Construction Work in Progress (107)	200-201	2,221,007,306	1,547,447,865
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		27,336,224,738	25,371,874,845
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,091,568,378	7,772,889,087
6	Net Utility Plant (Enter Total of line 4 less 5)		19,244,656,360	17,598,985,758
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	2,701,370	80,618,577
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		315,047,847	303,853,644
10	Spent Nuclear Fuel (120.4)		1,192,005,452	1,120,432,967
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,369,921,772	1,332,460,217
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		139,832,897	172,444,971
14	Net Utility Plant (Enter Total of lines 6 and 13)		19,384,489,257	17,771,430,729
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,084,636	5,774,473
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	88,529	122,177
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	7,626,227	14,684,801
24	Other Investments (124)		41,715,537	35,974,362
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,852,164,129	1,658,385,438
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,986,563	2,902,600
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,910,665,621	1,717,843,851
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,586,475	11,964,834
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		4,000,000	0
39	Notes Receivable (141)		0	3,445,800
40	Customer Accounts Receivable (142)		560,119,795	511,269,457
41	Other Accounts Receivable (143)		62,726,941	41,610,347
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		57,352,005	46,157,142
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		64,086,093	48,301,391
45	Fuel Stock (151)	227	72,320,708	89,521,893
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	262,763,091	248,527,982
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	24,558,411	26,964,393
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		66,151,747	74,569,272
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		259,558,041	263,169,440
62	Miscellaneous Current and Accrued Assets (174)		98,146,327	2,744,029
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,428,665,624	1,275,931,696
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		55,564,125	44,479,025
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	941,592,000	885,863,119
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,700,104	24,640,928
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,288,497,218	2,275,116,570
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		41,236,946	39,580,821
82	Accumulated Deferred Income Taxes (190)	234	882,850,434	864,476,942
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,214,440,827	4,134,157,405
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,938,261,329	24,899,363,681

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c
Property under Operating Leases, \$72,696,770.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	3,001,500,000	2,365,200,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	44,005,181	44,005,181
11	Retained Earnings (215, 215.1, 216)	118-119	2,628,140,043	2,388,790,707
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	153,658	187,306
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		8,075,328,423	7,199,712,735
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,270,325,000	7,202,700,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		16,296,973	15,519,440
24	Total Long-Term Debt (lines 18 through 23)		8,254,028,027	7,187,180,560
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		67,205,036	68,320,130
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		29,386,465	29,217,602
29	Accumulated Provision for Pensions and Benefits (228.3)		1,115,037,001	1,083,977,001
30	Accumulated Miscellaneous Operating Provisions (228.4)		12,980,336	12,980,336
31	Accumulated Provision for Rate Refunds (229)		32,311,111	4,044,444
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,607,333,351	2,446,840,389
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,864,253,300	3,645,379,902
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		12,707,034	364,534,688
38	Accounts Payable (232)		459,006,991	444,955,334
39	Notes Payable to Associated Companies (233)		5,330,499	695,501
40	Accounts Payable to Associated Companies (234)		60,883,551	60,748,950
41	Customer Deposits (235)		22,462,364	25,196,113
42	Taxes Accrued (236)	262-263	3,155,961	-13,261,894
43	Interest Accrued (237)		90,127,724	82,718,355
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent DTE Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2020/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		9,254,850	8,137,780
48	Miscellaneous Current and Accrued Liabilities (242)		177,466,967	150,920,339
49	Obligations Under Capital Leases-Current (243)		16,871,860	14,704,845
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		857,267,801	1,139,350,011
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		10,186,091	18,449,528
57	Accumulated Deferred Investment Tax Credits (255)	266-267	161,508,085	165,702,168
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	326,773,732	273,477,784
60	Other Regulatory Liabilities (254)	278	1,981,171,346	2,050,818,400
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,479,608,801	2,371,315,887
64	Accum. Deferred Income Taxes-Other (283)		928,135,723	847,976,706
65	Total Deferred Credits (lines 56 through 64)		5,887,383,778	5,727,740,473
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,938,261,329	24,899,363,681

Name of Respondent DTE Electric Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 26 Column: c
Obligations under Operating Leases - Non-Current, \$54,287,361.

Schedule Page: 112 Line No.: 49 Column: c
Obligations under Operating Leases - Current, \$10,753,564.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,502,088,806	5,218,148,358		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,394,928,918	2,345,340,283		
5	Maintenance Expenses (402)	320-323	503,557,813	487,512,637		
6	Depreciation Expense (403)	336-337	881,376,600	782,748,913		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	13,652,512	10,354,076		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	117,771,316	112,230,773		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	6,624,256	6,624,256		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		21,458,556	33,077,657		
13	(Less) Regulatory Credits (407.4)		153,004,680	142,543,666		
14	Taxes Other Than Income Taxes (408.1)	262-263	294,664,677	308,064,014		
15	Income Taxes - Federal (409.1)	262-263	19,496,540	20,189,055		
16	- Other (409.1)	262-263	6,568,684	14,866,482		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	658,968,001	592,423,402		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	549,749,153	487,101,470		
19	Investment Tax Credit Adj. - Net (411.4)	266	-5,045,797	-5,909,801		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)			149,191		
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		143,945,233	136,149,439		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,355,213,476	4,214,175,241		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,146,875,330	1,003,973,117		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
5,502,088,806	5,218,148,358					2
						3
2,394,928,918	2,345,340,283					4
503,557,813	487,512,637					5
881,376,600	782,748,913					6
13,652,512	10,354,076					7
117,771,316	112,230,773					8
6,624,256	6,624,256					9
						10
						11
21,458,556	33,077,657					12
153,004,680	142,543,666					13
294,664,677	308,064,014					14
19,496,540	20,189,055					15
6,568,684	14,866,482					16
658,968,001	592,423,402					17
549,749,153	487,101,470					18
-5,045,797	-5,909,801					19
						20
	149,191					21
						22
						23
143,945,233	136,149,439					24
4,355,213,476	4,214,175,241					25
1,146,875,330	1,003,973,117					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,146,875,330	1,003,973,117		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		28,394,377	37,791,238		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		29,045,014	40,469,526		
33	Revenues From Nonutility Operations (417)		6,330,722	6,196,243		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-33,648	-13,375		
37	Interest and Dividend Income (419)		2,179,649	1,659,081		
38	Allowance for Other Funds Used During Construction (419.1)		23,217,847	22,168,579		
39	Miscellaneous Nonoperating Income (421)		27,665,061	38,686,739		
40	Gain on Disposition of Property (421.1)		638,262	337,432		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		59,347,256	66,356,411		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		32,766,792	3,397,586		
46	Life Insurance (426.2)					
47	Penalties (426.3)		930,340	4,789,019		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,897,364	2,952,724		
49	Other Deductions (426.5)		84,028,305	30,118,283		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		120,622,801	41,257,612		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	-5,145,463	5,134,819		
54	Income Taxes-Other (409.2)	262-263	-1,622,334	1,576,279		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		114,415		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	14,786,027	3,638,597		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-21,308,824	3,431,916		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-39,966,721	21,666,883		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		320,577,037	300,221,751		
63	Amort. of Debt Disc. and Expense (428)		5,216,563	4,466,195		
64	Amortization of Loss on Reaquired Debt (428.1)		3,493,409	3,188,944		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		444,760	1,906,345		
68	Other Interest Expense (431)		8,660,869	10,049,811		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,035,717	9,524,647		
70	Net Interest Charges (Total of lines 62 thru 69)		328,356,921	310,308,399		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		778,551,688	715,331,601		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		778,551,688	715,331,601		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.			
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	21,047,813	
3	Account 281		
4	Account 282	412,507,583	
5	Account 283	225,412,605	
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	658,968,001	
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	115,087,975	
12	Account 281		
13	Account 282	301,637,041	
14	Account 283	133,024,137	
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	549,749,153	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(5,045,797)	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(5,045,797)	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	21,047,813	-	21,047,813	1 2
	412,507,583	-	412,507,583	3 4
	225,412,605	-	225,412,605	5 6 7
	658,968,001			8
		-		9
	115,087,975	3,551,809	118,639,784	10 11
	301,637,041	7,689,805	309,326,846	12 13
	133,024,137	3,544,413	136,568,550	14 15 16
	549,749,153			17
		14,786,027		18
	(5,045,797)		(5,045,797)	19 20 21 22 23 24
	(5,045,797)			25
				26
				27

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2015	273,331,143	(F)			273,331,143
2	2016	48,346,066	(B)	48,346,066	2014	273,331,143
3			(F)	58,661,061	2017	214,670,082
4			(F)	212,893,919	2018	1,776,163
5			(F)	1,776,163	2019	0
6			(F)	0	2020	0
7						
8						
9						
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,388,790,707	2,166,950,731
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		778,585,336	715,344,976
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-539,236,000	(493,505,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-539,236,000	(493,505,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,628,140,043	2,388,790,707
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,628,140,043	2,388,790,707
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		187,306	200,681
50	Equity in Earnings for Year (Credit) (Account 418.1)		-33,648	(13,375)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		153,658	187,306

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	778,551,688	715,331,601
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,019,424,684	911,958,019
5	Amortization of Debt Related Items	8,739,774	7,655,139
6	Amortization of Regulatory Debits and Credits	-131,546,124	-109,466,009
7	Accretion Expense	143,945,233	136,149,439
8	Deferred Income Taxes (Net)	94,430,086	101,797,750
9	Investment Tax Credit Adjustment (Net)	-5,045,797	-5,909,801
10	Net (Increase) Decrease in Receivables	-69,697,652	73,026,320
11	Net (Increase) Decrease in Inventory	14,492,836	259,548
12	Net (Increase) Decrease in Allowances Inventory	7,058,574	5,943,177
13	Net Increase (Decrease) in Payables and Accrued Expenses	75,905,385	-135,854,176
14	Net (Increase) Decrease in Other Regulatory Assets	77,386,656	201,704,441
15	Net Increase (Decrease) in Other Regulatory Liabilities	43,408,433	-140,105,032
16	(Less) Allowance for Other Funds Used During Construction	23,217,847	22,168,579
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	12,665,575	-495,425
19	Other: Postretirement Obligation	106,101,670	88,202,670
20	Other: Asset (gains) losses and impairments	41,308,162	13,148,860
21	Other: Operating	-306,413,813	-151,613,161
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,887,497,523	1,689,564,781
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,838,794,869	-1,692,529,767
27	Gross Additions to Nuclear Fuel	77,917,207	-77,557,057
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-23,217,847	-22,168,579
31	Other: Removal Costs	-254,461,354	-290,606,311
32	Other: Change in Construction in Progress	-673,559,441	-153,477,431
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,665,680,610	-2,192,001,987
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other: Investments	6,418,746	-14,139,454
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	2,350,239,152	787,647,723
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-2,349,705,599	-793,622,905
55	Other: Notes Receivable	-6,485,684	8,733,688
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,665,213,995	-2,203,382,935
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,698,096,000	650,000,000
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution from Parent Company	636,300,000	180,200,000
65			
66	Net Increase in Short-Term Debt (c)		204,907,160
67	Other: Long-Term Debt Issuance Costs	-15,356,898	-7,062,506
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,319,039,102	1,028,044,654
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-632,375,000	
74	Preferred Stock		
75	Common Stock		
76	Other: Call Premium on Redemption of Long-Term Debt	-4,967,831	
77			
78	Net Decrease in Short-Term Debt (c)	-355,497,995	
79	Other: Notes Payable	-5,624,163	-26,748,593
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-539,236,000	-493,505,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	781,338,113	507,791,061
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	3,621,641	-6,027,093
87			
88	Cash and Cash Equivalents at Beginning of Period	11,964,834	17,991,952
89			
90	Cash and Cash Equivalents at End of period	15,586,475	11,964,859

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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NOTES TO FINANCIAL STATEMENTS

<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p>	<p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached herein.</p>
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Per instructions 2 and 3 of the Statement of Cash Flows page 120, the following information is provided:

December 31, 2020
(In millions)

Supplemental disclosure of cash information

Cash paid for:			
Interest, net of interest capitalized		\$	315
Income taxes		\$	14

Supplemental disclosure of non-cash investing and financing activities

Plant and equipment expenditures in accounts payable		\$	174
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See below for additional required information as called for per instructions on page 122.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Definitions

ACE	Affordable Clean Energy
AFUDC	Allowance for Funds Used During Construction
AGS	Appalachia Gathering System is a midstream natural gas asset located in Pennsylvania and West Virginia and is part of the Gas Storage and Pipelines segment. DTE Energy purchased 100% of AGS in October 2016
AMT	Alternative Minimum Tax
AMV	Applicable Market Value
ASU	Accounting Standards Update issued by the FASB
Blue Union	Blue Union gathering system is a midstream natural gas asset located in the Haynesville shale formation of Louisiana. DTE Energy purchased 100% of Blue Union in December 2019 and this asset is part of DTE Energy's Gas Storage and Pipelines segment
CAD	Canadian Dollar (C\$)
CARB	California Air Resources Board that administers California's Low Carbon Fuel Standard
CARES Act	Coronavirus Aid, Relief, and Economic Security Act
CCR	Coal Combustion Residuals
CFTC	U.S. Commodity Futures Trading Commission
COVID-19	Coronavirus disease of 2019
DOE	U.S. Department of Energy
DTE Electric	DTE Electric Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
DTE Energy	DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas, and numerous non-utility subsidiaries
DTE Gas	DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
DTE Midstream	DTE Energy's natural gas pipeline, storage, and gathering non-utility, which comprises the Gas Storage and Pipelines segment and certain DTE Energy holding company activity currently included in the Corporate and Other segment
DTE Sustainable Generation	DTE Sustainable Generation Holdings, LLC (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
EGLE	Michigan Department of Environment, Great Lakes, and Energy, formerly known as Michigan Department of Environmental Quality
EGU	Electric Generating Unit
ELG	Effluent Limitations Guidelines
EPA	U.S. Environmental Protection Agency
Equity units	DTE Energy's 2019 equity units issued in November 2019, which were used to finance the Gas Storage and Pipelines acquisition on December 4, 2019
EWR	Energy Waste Reduction program, which includes a mechanism authorized by the MPSC allowing DTE Electric and DTE Gas to recover through rates certain costs relating to energy waste reduction
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

FGD	Flue Gas Desulfurization
FOV	Finding of Violation
FTRs	Financial Transmission Rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid
GCR	A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs
GHGs	Greenhouse gases
IRS	Internal Revenue Service
ISO	Independent System Operator
LEAP	Louisiana Energy Access Project gathering pipeline is a midstream natural gas asset located in the Haynesville shale formation of Louisiana. DTE Energy purchased 100% of LEAP in December 2019 and this asset is part of DTE Energy's Gas Storage and Pipelines segment
LIBOR	London Inter-Bank Offered Rates
LLC	DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy
LNG	Liquefied Natural Gas
MGP	Manufactured Gas Plant
MISO	Midcontinent Independent System Operator, Inc.
MPSC	Michigan Public Service Commission
MTM	Mark-to-market
NAV	Net Asset Value
NEIL	Nuclear Electric Insurance Limited
NEXUS	NEXUS Gas Transmission, LLC, a joint venture in which DTE Energy owns a 50% partnership interest
Non-utility	An entity that is not a public utility. Its conditions of service, prices of goods and services, and other operating related matters are not directly regulated by the MPSC
NOV	Notice of Violation
NO _x	Nitrogen Oxides
NPDES	National Pollutant Discharge Elimination System
NRC	U.S. Nuclear Regulatory Commission
PG&E	Pacific Gas and Electric Corporation
PLD	City of Detroit's Public Lighting Department
Production tax credits	Tax credits as authorized under Sections 45K and 45 of the Internal Revenue Code that are designed to stimulate investment in and development of alternate fuel sources. The amount of a production tax credit can vary each year as determined by the IRS
PSCR	A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related, and purchased power costs
RDM	A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage
REC	Renewable Energy Credit

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

REF	Reduced Emissions Fuel
Registrants	DTE Energy and DTE Electric
Retail access	Michigan legislation provided customers the option of access to alternative suppliers for electricity and natural gas
RPS	Renewable Portfolio Standard program, which includes a mechanism authorized by the MPSC allowing DTE Electric to recover through rates its renewable energy costs
RSN	Remarketable Senior Notes
RTO	Regional Transmission Organization
SEC	Securities and Exchange Commission
SGG	Stonewall Gas Gathering is a midstream natural gas asset located in West Virginia. DTE Energy purchased 55% of SGG in October 2016 and an additional 30% in May 2019, bringing its ownership to 85%. SGG is part of DTE Energy's Gas Storage and Pipelines segment
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
TCJA	Tax Cuts and Jobs Act of 2017, which reduced the corporate Federal income tax rate from 35% to 21%
TCJA rate reduction	Reduction in DTE Gas revenue related to Calculation C of the TCJA. DTE Gas' Calculation C case was approved by the MPSC in August 2019 to address all remaining issues relative to the TCJA, which is primarily the remeasurement of deferred taxes and how the amounts deferred as Regulatory liabilities flow to ratepayers
Topic 606	FASB issued ASU No. 2014-09, Revenue from Contracts with Customers, as amended
Topic 842	FASB issued ASU No. 2016-02, Leases, as amended
TRIA	Terrorism Risk Insurance Program Reauthorization Act of 2015
TRM	A Transitional Reconciliation Mechanism authorized by the MPSC that allows DTE Electric to recover through rates the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system
USD	United States Dollar (\$)
VEBA	Voluntary Employees Beneficiary Association
VIE	Variable Interest Entity

Units of Measurement

Bcf	Billion cubic feet of natural gas
BTU	British thermal unit, heat value (energy content) of fuel
kWh	Kilowatthour of electricity
MDth/d	Million dekatherms per day
MMBtu	One million BTU
MW	Megawatt of electricity
MWh	Megawatt-hour of electricity

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Instruction 6

DTE Electric's Notes to Consolidated Financial Statements have been combined with DTE Energy Company and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DTE Electric's financial statements contained herein.

The footnotes included herein are from DTE Electric's quarterly report as of December 31, 2020, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. Subsequent to the filing of DTE Electric's annual report, additional disclosures were deemed necessary for this report. See subsequent events on page 123-95 of this report. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the FERC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between FERC reporting and U.S. GAAP:

- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.
- In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Electric's policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.
- *Accumulated Depreciation and Amortization* – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.
- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant, and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Debt Issuance Costs* – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.
- *Derivative Assets and Liabilities* – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

- *Investments in Subsidiaries* – DTE Electric’s investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Operating Lease Right-of-use Assets* – For U.S. GAAP purposes, DTE Electric’s operating lease right-of-use assets and liabilities are separately stated in current and long-term assets and liabilities. For USOA, right-of-use assets are recorded as Utility Plant and operating lease liabilities are recorded within Obligations under Capital Leases – Current and Obligations under Capital Leases – Non-current, respectively. Footnote disclosures are included to indicate the amount of operating lease right-of-use assets and liabilities that are included within the capital lease accounts.
- *Finance Lease Amortization* – DTE Electric finance lease amortization and interest expense is charged to rent expense in accordance with USOA and to amortization and interest expense under U.S. GAAP.
- *Reduced Emission Fuels (REF) Inventory* – DTE Electric sells coal to an affiliate to be chemically treated in order to produce refined coal with lower emissions. After treatment, the Company buys back the refined coal for use in the power plant. The inventory is sold at book value under a valid, executed contract and the title is legally transferred from DTE Electric to the affiliate. For USOA, the transaction represents a legal sale and therefore the ledger of DTE Electric reflects the sale and reduction of inventory. For U.S. GAAP purposes, this is considered a product financing arrangement and does not qualify for treatment as a legal sale. Therefore, the inventory is reclassified back to the general ledger of DTE Electric for SEC reporting.
- *Renewable Energy Credits and Emission Allowances* – For U.S. GAAP purpose, RECs and emission allowances are classified as intangible assets whereas for USOA they are classified as inventory.
- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- *Undepreciated Costs on Retiring Plants* — Deferral of undepreciated costs on remaining coal power plants expected to be retired within the 2020 to 2023 time-frame and are recognized as a regulatory asset for U.S. GAAP reporting as approved by the MPSC. Under USOA, the undepreciated costs are included as accumulated provision for depreciation.
- *Pension and Postretirement Benefit Costs* – Pension and postretirement benefit costs are recognized for U.S. GAAP financial reporting purposes based on the provisions of Accounting Standards Update (ASU) No. 2017-07, Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost. ASU No. 2017-07 requires that the service cost component of net benefit costs be reported with other compensation costs arising from services rendered by employees, while presenting the other cost components outside of income from operations. The ASU also allows only the service cost component to be eligible for capitalization when applicable. Effective January 1, 2018, DTE Electric elected to capitalize only the service cost component of net benefit costs. To comply with the USOA, all pension and postretirement benefit costs are included as a component of operating expense on the statement of income. As a result of multi-employer accounting treatment for U.S. GAAP, capitalized costs associated with the pension plan are reflected within Property, plant, and equipment. These same capitalized costs are shown as regulatory assets/liabilities in accordance with the USOA.
- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement, and cash flow amounts have been made in order to conform to the USOA.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Index of Combined Notes to Consolidated Financial Statements

The Combined Notes to Consolidated Financial Statements are a combined presentation for DTE Energy and DTE Electric. The following list indicates the Registrant(s) to which each note applies:

Note 1	Organization and Basis of Presentation	DTE Energy and DTE Electric
Note 2	Significant Accounting Policies	DTE Energy and DTE Electric
Note 3	New Accounting Pronouncements	DTE Energy and DTE Electric
Note 4	Acquisitions and Dispositions	DTE Energy
Note 5	Revenue	DTE Energy and DTE Electric
Note 6	Goodwill	DTE Energy
Note 7	Property, Plant, and Equipment	DTE Energy and DTE Electric
Note 8	Jointly-Owned Utility Plant	DTE Energy and DTE Electric
Note 9	Asset Retirement Obligations	DTE Energy and DTE Electric
Note 10	Regulatory Matters	DTE Energy and DTE Electric
Note 11	Income Taxes	DTE Energy and DTE Electric
Note 12	Earnings Per Share	DTE Energy
Note 13	Fair Value	DTE Energy and DTE Electric
Note 14	Financial and Other Derivative Instruments	DTE Energy and DTE Electric
Note 15	Long-Term Debt	DTE Energy and DTE Electric
Note 16	Preferred and Preference Securities	DTE Energy and DTE Electric
Note 17	Short-Term Credit Arrangements and Borrowings	DTE Energy and DTE Electric
Note 18	Leases	DTE Energy and DTE Electric
Note 19	Commitments and Contingencies	DTE Energy and DTE Electric
Note 20	Nuclear Operations	DTE Energy and DTE Electric
Note 21	Retirement Benefits and Trusteed Assets	DTE Energy and DTE Electric
Note 22	Stock-Based Compensation	DTE Energy and DTE Electric
Note 23	Segment and Related Information	DTE Energy
Note 24	Related Party Transactions	DTE Energy and DTE Electric
Note 25	Supplementary Quarterly Financial Information (Unaudited)	DTE Energy and DTE Electric

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Energy owns the following businesses:

- DTE Electric is a public utility engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million customers in southeastern Michigan;
- DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity; and
- Other businesses primarily involved in 1) services related to the gathering, transportation, and storage of natural gas; 2) power and industrial projects; and 3) energy marketing and trading operations.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

DTE Electric and DTE Gas are regulated by the MPSC. Certain activities of DTE Electric and DTE Gas, as well as various other aspects of businesses under DTE Energy are regulated by the FERC. In addition, the Registrants are regulated by other federal and state regulatory agencies including the NRC, the EPA, EGLE, and for DTE Energy, the CFTC and CARB.

Basis of Presentation

The accompanying Consolidated Financial Statements of the Registrants are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Registrants' estimates.

The information in these combined notes relates to each of the Registrants as noted in the Index of Combined Notes to Consolidated Financial Statements. However, DTE Electric does not make any representation as to information related solely to DTE Energy or the subsidiaries of DTE Energy other than itself.

Certain prior year balances for the Registrants were reclassified to match the current year's Consolidated Financial Statements presentation.

Principles of Consolidation

The Registrants consolidate all majority-owned subsidiaries and investments in entities in which they have controlling influence. Non-majority owned investments are accounted for using the equity method when the Registrants are able to significantly influence the operating policies of the investee. When the Registrants do not influence the operating policies of an investee, the equity investment is valued at cost minus any impairments, if applicable. These Consolidated Financial Statements also reflect the Registrants' proportionate interests in certain jointly-owned utility plants. The Registrants eliminate all intercompany balances and transactions.

The Registrants evaluate whether an entity is a VIE whenever reconsideration events occur. The Registrants consolidate VIEs for which they are the primary beneficiary. If a Registrant is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, a Registrant considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Registrants perform ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

Legal entities within DTE Energy's Power and Industrial Projects segment enter into long-term contractual arrangements with customers to supply energy-related products or services. The entities are generally designed to pass-through the commodity risk associated with these contracts to the customers, with DTE Energy retaining operational and customer default risk. These entities generally are VIEs and consolidated when DTE Energy is the primary beneficiary. In addition, DTE Energy has interests in certain VIEs through which control of all significant activities is shared with partners, and therefore are generally accounted for under the equity method.

DTE Energy currently owns an 85% interest in SGG, which owns and operates midstream natural gas assets. SGG has contracts through which certain construction risk was designed to pass-through to the customers, with DTE Energy retaining operational and customer default risk. SGG is a VIE with DTE Energy as the primary beneficiary.

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The Registrants have variable interests in NEXUS, which include DTE Energy's 50% ownership interest and DTE Electric's transportation services contract. NEXUS is a joint venture which owns a 256-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers. NEXUS also owns Generation Pipeline, LLC, a 25-mile regulated pipeline system located in northern Ohio, which was acquired in September 2019. NEXUS is a VIE as it has insufficient equity at risk to finance its activities. The Registrants are not the primary beneficiaries, as the power to direct significant activities is shared between the owners of the equity interests. DTE Energy accounts for its ownership interest in NEXUS under the equity method.

The Registrants hold ownership interests in certain limited partnerships. The limited partnerships include investment funds which support regional development and economic growth, and an operational business providing energy-related products. These entities are generally VIEs as a result of certain characteristics of the limited partnership voting rights. The ownership interests are accounted for under the equity method as the Registrants are not the primary beneficiaries.

DTE Energy has variable interests in VIEs through certain of its long-term purchase and sale contracts. DTE Electric has variable interests in VIEs through certain of its long-term purchase contracts, including the transportation services contract with NEXUS. As of December 31, 2020, the carrying amount of assets and liabilities in DTE Energy's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase and sale contracts are predominantly related to working capital accounts and generally represent the amounts owed by or to DTE Energy for the deliveries associated with the current billing cycle under the contracts. As of December 31, 2020, the carrying amount of assets and liabilities in DTE Electric's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominantly related to working capital accounts and generally represent the amounts owed by DTE Electric for the deliveries associated with the current billing cycle under the contracts. The Registrants have not provided any significant form of financial support associated with these long-term contracts. There is no material potential exposure to loss as a result of DTE Energy's variable interests through these long-term purchase and sale contracts. In addition, there is no material potential exposure to loss as a result of DTE Electric's variable interests through these long-term purchase contracts.

The maximum risk exposure for consolidated VIEs is reflected on the Registrants' Consolidated Statements of Financial Position and for DTE Energy, in Note 19 to the Consolidated Financial Statements, "Commitments and Contingencies," related to the REF guarantees and indemnities. For non-consolidated VIEs, the maximum risk exposure of the Registrants is generally limited to their investment, notes receivable, future funding commitments, and amounts which DTE Energy has guaranteed. See Note 19 to the Consolidated Financial Statements, "Commitments and Contingencies," for further discussion of the NEXUS guarantee arrangements.

The following table summarizes the major Consolidated Statements of Financial Position items for consolidated VIEs as of December 31, 2020 and 2019. All assets and liabilities of a consolidated VIE are presented where it has been determined that a consolidated VIE has either (1) assets that can be used only to settle obligations of the VIE or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary. VIEs, in which DTE Energy holds a majority voting interest and is the primary beneficiary, that meet the definition of a business and whose assets can be used for purposes other than the settlement of the VIE's obligations have been excluded from the table below.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Amounts for DTE Energy's consolidated VIEs are as follows:

	December 31, 2020			December 31, 2019		
	SGG ^(a)	Other	Total	SGG ^(a)	Other	Total
(In millions)						
ASSETS						
Cash and cash equivalents	\$ 34	\$ 20	\$ 54	\$ 16	\$ 11	\$ 27
Accounts receivable	8	28	36	8	19	27
Inventories	—	107	107	—	74	74
Property, plant, and equipment, net	402	23	425	410	33	443
Goodwill	25	—	25	25	—	25
Intangible assets	527	—	527	542	—	542
Other current and long-term assets	2	33	35	2	—	2
	<u>\$ 998</u>	<u>\$ 211</u>	<u>\$ 1,209</u>	<u>\$ 1,003</u>	<u>\$ 137</u>	<u>\$ 1,140</u>
LIABILITIES						
Accounts payable and accrued current liabilities	\$ —	\$ 22	\$ 22	\$ 2	\$ 13	\$ 15
Short-term borrowings	—	38	38	—	—	—
Other current and long-term liabilities	7	4	11	7	7	14
	<u>\$ 7</u>	<u>\$ 64</u>	<u>\$ 71</u>	<u>\$ 9</u>	<u>\$ 20</u>	<u>\$ 29</u>

(a) Amounts shown are 100% of SGG's assets and liabilities, of which DTE Energy owns 85% at December 31, 2020 and 2019.

Amounts for DTE Energy's non-consolidated VIEs are as follows:

	December 31,	
	2020	2019
(In millions)		
Investments in equity method investees	\$ 1,507	\$ 1,503
Notes receivable	\$ 47	\$ 21
Future funding commitments	\$ 26	\$ 63

Equity Method Investments

Investments in non-consolidated affiliates that are not controlled by the Registrants, but over which they have significant influence, are accounted for using the equity method. Certain of the equity method investees are also considered VIEs and disclosed in the non-consolidated VIEs table above. At December 31, 2020 and 2019, DTE Energy's share of the underlying equity in the net assets of the investees exceeded the carrying amounts of Investments in equity method investees by \$80 million and \$74 million, respectively. The difference is being amortized over the life of the underlying assets. As of December 31, 2020 and 2019, DTE Energy's consolidated retained earnings balance includes undistributed earnings from equity method investments of \$109 million and \$129 million, respectively.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

DTE Energy equity method investees are described below:

Segment	Investments		% Owned		Description
	2020	2019	2020	2019	
(In millions)					
Significant Equity Method Investees					
Gas Storage and Pipelines					
NEXUS Pipeline	\$ 1,349	\$ 1,345	50%	50%	256-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers. Also includes Generation Pipeline, a 25-mile pipeline located in northern Ohio
Vector Pipeline	134	131	40%	40%	348-mile pipeline connecting Chicago, Michigan, and Ontario market centers
Millennium Pipeline	208	209	26%	26%	263-mile pipeline serving markets in the Northeast
	<u>1,691</u>	<u>1,685</u>			
Other Equity Method Investees					
Other Segments					
	<u>177</u>	<u>177</u>			
	<u>\$ 1,868</u>	<u>\$ 1,862</u>			

The balances in Other Equity Method Investees are individually insignificant and are primarily from the Power and Industrial Projects segment. These investments are comprised of projects that deliver energy and utility-type products and services to industrial customers, sell electricity from renewable energy projects under long-term power purchase agreements, and produce and sell metallurgical coke.

For further information by segment, see Note 23 to the Consolidated Financial Statements, "Segment and Related Information."

The following table presents summarized financial information of subsidiaries not consolidated and 50 percent or less owned by DTE Energy. The amounts included in the table below represents 100% of the results of continuing operations of such entities accounted for under the equity method of accounting.

Summarized balance sheet data is as follows:

	December 31,	
	2020	2019
(In millions)		
Current Assets	\$ 351	\$ 374
Non-current assets	\$ 5,235	\$ 5,260
Current Liabilities	\$ 319	\$ 414
Non-current liabilities	\$ 686	\$ 698

Summarized income statement data is as follows:

	December 31,		
	2020	2019	2018
(In millions)			
Operating Revenues	\$ 1,227	\$ 1,210	\$ 883
Operating Expenses	\$ 847	\$ 853	\$ 622
Net Income	\$ 395	\$ 313	\$ 365

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Other Income

Other income for the Registrants is recognized for non-operating income such as equity earnings of equity method investees, allowance for equity funds used during construction, contract services, and gains from trading securities, primarily from those held in DTE Energy's rabbi trust. DTE Energy's Power and Industrial Projects segment also recognizes Other income in connection with the sale of membership interests in reduced emissions fuel facilities to investors. In exchange for the cash received, the investors receive a portion of the economic attributes of the facilities, including income tax attributes. The transactions are not treated as a sale of membership interests for financial reporting purposes. Other income related to fixed non-refundable cash payments received from investors for which the earnings process is not contingent upon production of refined coal is recognized on a straight-line basis over the non-cancelable contract term as the economic benefit from the ownership of the facility is transferred to investors. Other income related to cash payments that is contingent upon production of refined coal is considered earned and recognized when the contingency regarding the timing and amount of payment is resolved, generally as refined coal is produced and tax credits are generated.

The following is a summary of DTE Energy's Other income:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
	(In millions)		
Income from REF entities	\$ 139	\$ 130	\$ 98
Equity earnings of equity method investees	132	111	132
Gains from rabbi trust securities ^(a)	28	37	6
Contract services	28	29	51
Allowance for equity funds used during construction	25	24	28
Gas Storage and Pipelines post-acquisition settlement	20	—	—
Other	16	19	18
	<u>\$ 388</u>	<u>\$ 350</u>	<u>\$ 333</u>

(a) Losses from rabbi trust securities are recorded separately to Other expenses on the Consolidated Statements of Operations.

The following is a summary of DTE Electric's Other income:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
	(In millions)		
Gains from rabbi trust securities allocated from DTE Energy ^(a)	\$ 28	\$ 37	\$ 6
Contract services	28	32	51
Allowance for equity funds used during construction	23	22	19
Other	8	16	7
	<u>\$ 87</u>	<u>\$ 107</u>	<u>\$ 83</u>

(a) Losses from rabbi trust securities are recorded separately to Other expenses on the Consolidated Statements of Operations.

For information on equity earnings of equity method investees by segment, see Note 23 to the Consolidated Financial Statements, "Segment and Related Information."

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Accounting for ISO Transactions

DTE Electric participates in the energy market through MISO. MISO requires that DTE Electric submit hourly day-ahead, real-time, and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time, and FTR markets. In any single hour, transactions in each of the MISO energy markets are netted based on MWh to determine if DTE Electric is in a net sale or purchase position. Net purchases are recorded in Fuel, purchased power, and gas — utility and net sales are recorded in Operating Revenues — Utility operations on the Registrants' Consolidated Statements of Operations.

The Energy Trading segment participates in the energy markets through various ISOs and RTOs. These markets require that Energy Trading submits hourly day-ahead, real-time bids and offers for energy at locations across each region. Energy Trading submits bids in the annual and monthly auction revenue rights and FTR auctions to the RTOs. Energy Trading accounts for these transactions on a net hourly basis for the day-ahead, real-time, and FTR markets. These transactions are related to trading contracts which, if derivatives, are presented on a net basis in Operating Revenues — Non-utility operations, and if non-derivatives, the realized gains and losses for sales are recorded in Operating Revenues — Non-utility operations and purchases are recorded in Fuel, purchased power, gas, and other — non-utility in the DTE Energy Consolidated Statements of Operations.

DTE Electric and Energy Trading record accruals for future net purchases adjustments based on historical experience and reconcile accruals to actual costs when invoices are received from MISO and other ISOs and RTOs.

Derivatives

Energy Trading classifies derivative transactions as revenue or expense based on the intent of the transaction (buy or sell). Revenues are recorded on a gross or net basis within the income statement depending upon whether it represents a non-trading activity or trading activity, respectively. For additional information, refer to Note 14 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments".

Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for DTE Energy include changes in benefit obligations, consisting of deferred actuarial losses and prior service costs, unrealized gains and losses from derivatives accounted for as cash flow hedges, and foreign currency translation adjustments. DTE Energy releases income tax effects from accumulated other comprehensive income when the circumstances upon which they are premised cease to exist.

Changes in Accumulated other comprehensive income (loss) are presented in DTE Energy's Consolidated Statements of Changes in Equity and DTE Electric's Consolidated Statements of Changes in Shareholder's Equity. For the year ended December 31, 2020, reclassifications out of Accumulated other comprehensive income (loss) were not material.

On January 1, 2019, DTE Energy reclassified \$25 million of stranded tax effects resulting from the TCJA from Accumulated other comprehensive income (loss) to Retained Earnings. The reclassification was recorded upon adoption of ASU No. 2018-02, *Income Statement — Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income*. For the year ended December 31, 2019, reclassifications out of Accumulated other comprehensive income (loss) not relating to the adoption of this standard were not material.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following table summarizes the changes in DTE Energy's Accumulated other comprehensive income (loss) by component^(a) for the years ended December 31, 2020 and 2019:

	Net Unrealized Gain (Loss) on Derivatives	Benefit Obligations ^(b)	Foreign Currency Translation	Total
(In millions)				
Balance, December 31, 2018	\$ (11)	\$ (102)	\$ (7)	\$ (120)
Other comprehensive income (loss) before reclassifications	(14)	(7)	1	(20)
Amounts reclassified from Accumulated other comprehensive income (loss)	2	15	—	17
Net current-period Other comprehensive income (loss)	(12)	8	1	(3)
Implementation of ASU 2018-02	(2)	(23)	—	(25)
Balance, December 31, 2019	\$ (25)	\$ (117)	\$ (6)	\$ (148)
Other comprehensive income (loss) before reclassifications	(3)	(2)	1	(4)
Amounts reclassified from Accumulated other comprehensive income (loss)	5	10	—	15
Net current-period Other comprehensive income	2	8	1	11
Balance, December 31, 2020	<u>\$ (23)</u>	<u>\$ (109)</u>	<u>\$ (5)</u>	<u>\$ (137)</u>

(a) All amounts are net of tax, except for Foreign currency translation.

(b) The amounts reclassified from Accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 21 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets").

Cash, Cash Equivalents, and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held in separate bank accounts to satisfy contractual obligations and guarantee performance. Restricted cash designated for payments within one year is classified as a Current Asset.

Financing Receivables

Financing receivables are primarily composed of trade receivables, notes receivable, and unbilled revenue. The Registrant's financing receivables are stated at net realizable value.

DTE Energy unbilled revenues of \$944 million and \$855 million at December 31, 2020 and 2019, respectively, include \$260 million and \$263 million of DTE Electric unbilled revenues, respectively, included in Customer Accounts receivable.

The Registrants monitor the credit quality of their financing receivables on a regular basis by reviewing credit quality indicators and monitoring for trigger events, such as a credit rating downgrade or bankruptcy. Credit quality indicators include, but are not limited to, ratings by credit agencies where available, collection history, collateral, counterparty financial statements and other internal metrics. Utilizing such data, the Registrants have determined three internal grades of credit quality. Internal grade 1 includes financing receivables for counterparties where credit rating agencies have ranked the counterparty as investment grade. To the extent credit ratings are not available, the Registrants utilize other credit quality indicators to determine the level of risk associated with the financing receivable. Internal grade 1 may include financing receivables for counterparties for which credit rating agencies have ranked the counterparty as below investment grade, however, due to favorable information on other credit quality indicators, the Registrants have determined the risk level to be similar to that of an investment grade counterparty. Internal grade 2 includes financing receivables for counterparties with limited credit information and those with a higher risk profile based upon credit quality indicators. Internal grade 3 reflects financing receivables for which the counterparties have the greatest level of risk, including those in bankruptcy status.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following represents the Registrants' financing receivables by year of origination, classified by internal grade of credit risk. The related credit quality indicators and risk ratings utilized to develop the internal grades have been updated through December 31, 2020.

	DTE Energy				DTE Electric
	Year of origination				2020 and prior
	2020	2019	2018 and prior	Total	
	(In millions)				
Notes receivable					
Internal grade 1	\$ —	\$ 14	\$ 10	\$ 24	\$ 14
Internal grade 2	68	43	6	117	2
Total notes receivable ^(a)	<u>\$ 68</u>	<u>\$ 57</u>	<u>\$ 16</u>	<u>\$ 141</u>	<u>\$ 16</u>
Net investment in leases					
Net investment in leases, internal grade 1	\$ 6	\$ —	\$ 39	\$ 45	\$ —
Net investment in leases, internal grade 2	131	—	1	132	—
Total net investment in leases ^(a)	<u>\$ 137</u>	<u>\$ —</u>	<u>\$ 40</u>	<u>\$ 177</u>	<u>\$ —</u>

(a) For DTE Energy, included in Current Assets — Other and Other Assets — Notes Receivable on the Consolidated Statements of Financial Position. For DTE Electric, included in Current Assets — Other and Other Assets — Other on the Consolidated Statements of Financial Position.

The allowance for doubtful accounts on accounts receivable for the utility entities is generally calculated using an aging approach that utilizes rates developed in reserve studies. DTE Electric and DTE Gas establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing and future economic conditions, customer trends and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Electric and DTE Gas generally assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

The customer allowance for doubtful accounts for non-utility businesses and other receivables for both utility and non-utility businesses is generally calculated based on specific review of probable future collections based on receivable balances generally in excess of 30 days. Existing and future economic conditions, customer trends and other factors are also considered. Receivables are written off on a specific identification basis and determined based upon the specific circumstances of the associated receivable.

Notes receivable for DTE Energy are primarily comprised of finance lease receivables and loans that are included in Notes Receivable and Other current assets on DTE Energy's Consolidated Statements of Financial Position. Notes receivable for DTE Electric are primarily comprised of loans.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Registrants cease accruing interest (nonaccrual status), consider a note receivable impaired, and establish an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. In determining the allowance for credit losses for notes receivable, the Registrants consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay including existing and future economic conditions.

DTE Energy has off balance sheet exposure in the form of a revolving credit facility. Refer to Note 19, "Commitments and Contingencies," for additional information. In determining the level of credit reserve needed, DTE considers the likelihood of funding in addition to the other factors noted above. A reserve may be established when it is likely that funding will occur. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to the contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following table presents a roll-forward of the activity for the Registrants' financing receivables credit loss reserves as of December 31, 2020.

	DTE Energy			DTE Electric
	Trade accounts receivable	Other receivables	Total	Trade and other accounts receivable
	(In millions)			
Beginning reserve balance, January 1, 2020	\$ 87	\$ 4	\$ 91	\$ 46
Current period provision	100	3	103	61
Write-offs charged against allowance	(136)	(4)	(140)	(80)
Recoveries of amounts previously written off	50	—	50	30
Ending reserve balance, December 31, 2020	\$ 101	\$ 3	\$ 104	\$ 57

The Registrants have been monitoring the impacts from the COVID-19 pandemic on our customers and various counterparties. For DTE Electric and DTE Gas, the allowance for doubtful accounts has been increased to account for additional risk related to the pandemic. As of December 31, 2020, the impact of these increases has not been material.

In April 2020, the MPSC issued an order in response to the COVID-19 pandemic and authorized the deferral of certain uncollectible expense that is in excess of the amount used to set current rates. As a result of the order, the Registrants began deferring uncollectible expense as Regulatory assets, including \$2 million at DTE Gas for the year ended December 31, 2020. For DTE Electric, deferrals recorded throughout the year were reversed and recorded to expense as a result of the MPSC approval of DTE Electric's one-time accounting application in December 2020. Refer to Note 10 to the Consolidated Financial Statements, "Regulatory Matters," for further information.

For DTE Energy, uncollectible expense was \$103 million, \$111 million, and \$140 million for the years ended December 31, 2020, 2019, and 2018, respectively, which is primarily comprised of the current period provision for allowance for doubtful accounts adjusted for regulatory deferrals at DTE Gas.

For DTE Electric, uncollectible expense was \$62 million, \$65 million, and \$85 million for the years ended December 31, 2020, 2019, and 2018, respectively, which is primarily comprised of the current period provision for allowance for doubtful accounts.

There are no material amounts of past due financing receivables for the Registrants as of December 31, 2020.

Inventories

Inventory related to utility and non-utility operations is valued at the lower of cost or net realizable value, where cost is generally valued using average cost.

DTE Gas' natural gas inventory of \$40 million as of December 31, 2020 and 2019 is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$62 million and \$49 million at December 31, 2020 and 2019, respectively.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC for utility property. The cost of utility properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property at DTE Electric and DTE Gas is depreciated over its estimated useful life using straight-line rates approved by the MPSC. DTE Energy's non-utility property is depreciated over its estimated useful life using the straight-line method. Depreciation and amortization expense also includes the amortization of certain regulatory assets for the Registrants.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel, purchased power, and gas — utility in the DTE Energy Consolidated Statements of Operations, and Fuel and purchased power in the DTE Electric Consolidated Statements of Operations, and is recorded using the units-of-production method.

See Note 7 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected undiscounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Intangible Assets

The Registrants have certain Intangible assets as shown below:

	Useful Lives	December 31, 2020			December 31, 2019		
		Gross Carrying Value	Accumulated Amortization	Net Carrying Value	Gross Carrying Value	Accumulated Amortization	Net Carrying Value
(In millions)							
Intangible assets subject to amortization							
Customer relationships	25 to 40 years ^(a)	\$ 2,252	\$ (121)	\$ 2,131	\$ 2,252	\$ (66)	\$ 2,186
Contract intangibles	6 to 26 years	289	(92)	197	268	(76)	192
		2,541	(213)	2,328	2,520	(142)	2,378
DTE Electric renewable energy credits	(b)	8	—	8	15	—	15
DTE Electric zonal resource credits	(c)	3	—	3	—	—	—
DTE Electric Long-term intangible assets		11	—	11	15	—	15
DTE Energy Long-term intangible assets		\$ 2,552	\$ (213)	\$ 2,339	\$ 2,535	\$ (142)	\$ 2,393

- (a) The useful lives of the customer relationship intangible assets are based on the number of years in which the assets are expected to economically contribute to the business. The expected economic benefit incorporates existing customer contracts and expected renewal rates based on the estimated volume and production lives of gas resources in the region.
- (b) Renewable energy credits are charged to expense, using average cost, as the credits are consumed in the operation of the business.
- (c) Zonal resource credits are amortized on a straight-line basis over the period that they are in effect.

The following table summarizes DTE Energy's estimated customer relationship and contract intangible amortization expense expected to be recognized during each year through 2025:

	2021	2022	2023	2024	2025
(In millions)					
Estimated amortization expense	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73

DTE Energy amortizes customer relationship and contract intangible assets on a straight-line basis over the expected period of benefit. DTE Energy's Intangible assets amortization expense was \$71 million in 2020, \$33 million in 2019, and \$27 million in 2018.

Excise and Sales Taxes

The Registrants record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Registrants' Consolidated Statements of Operations.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issue in Mortgage bonds, notes, and other and Junior subordinated debentures on DTE Energy's Consolidated Statements of Financial Position and in Mortgage bonds, notes, and other on DTE Electric's Consolidated Statements of Financial Position. In accordance with MPSC regulations applicable to DTE Energy's electric and gas utilities, the unamortized discount, premium, and expense related to utility debt redeemed with a refinancing are amortized over the life of the replacement issue. Discount, premium, and expense on early redemptions of debt associated with DTE Energy's non-utility operations are charged to earnings.

Investments in Debt and Equity Securities

The Registrants generally record investments in debt and equity securities at market value with unrealized gains or losses included in earnings. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to Regulatory assets or liabilities, due to a recovery mechanism from customers. The Registrants' equity investments are reviewed for impairment each reporting period. If the assessment indicates that an impairment exists, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 13 of the Consolidated Financial Statements, "Fair Value."

DTE Energy Foundation

DTE Energy's contributions to the DTE Energy Foundation were \$20 million and \$22 million for the years ended December 31, 2020 and December 31, 2018, respectively. There were no charitable contributions made to the DTE Energy Foundation for the year ended December 31, 2019. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute to and assist charitable organizations.

Other Accounting Policies

See the following notes for other accounting policies impacting the Registrants' Consolidated Financial Statements:

Note	Title
5	Revenue
7	Property, Plant, and Equipment
9	Asset Retirement Obligations
10	Regulatory Matters
11	Income Taxes
13	Fair Value
14	Financial and Other Derivative Instruments
18	Leases
21	Retirement Benefits and Trusteed Assets
22	Stock-Based Compensation

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments - Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*, as amended. The amendments in this update have replaced the previous incurred loss impairment methodology with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information, including forecasts, to develop credit loss estimates. The ASU requires entities to use the new methodology to measure impairment of financial instruments, including accounts receivable, and may result in earlier recognition of credit losses than under previous generally accepted accounting principles. Entities must apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The Registrants adopted the standard effective January 1, 2020. The adoption of the ASU did not have an impact on the Registrants' financial position or results of operations. Additional required disclosures have been included in Note 2 to the Consolidated Financial Statements, "Significant Accounting Policies."

In January 2017, the FASB issued ASU No. 2017-04, *Intangibles - Goodwill and Other (Topic 350): Simplifying the Test for Goodwill Impairment*. The guidance removes Step 2 of the goodwill impairment test, which requires a hypothetical purchase price allocation to determine the amount of goodwill impairment. Under the ASU, a goodwill impairment will be the amount by which a reporting unit's carrying value exceeds its fair value, not to exceed the carrying amount of goodwill. The Registrants adopted the ASU effective January 1, 2020. The adoption of the ASU did not have an impact on the Registrants' Consolidated Financial Statements.

In August 2018, the FASB issued ASU No. 2018-13, *Fair Value Measurements (Topic 820): Disclosure Framework - Changes to the Disclosure Requirements for Fair Value Measurement*. The amendments in this update modify the disclosure requirements on fair value measurements in Topic 820. The Registrants adopted the ASU effective January 1, 2020. The Registrants have updated Note 13 to the Consolidated Financial Statements, "Fair Value," to incorporate the disclosure changes required by the ASU.

In August 2018, the FASB issued ASU No. 2018-15, *Intangibles - Goodwill and Other - Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract*. The amendments in this update align the requirements for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software (and hosting arrangements that include an internal use software license). The Registrants adopted the standard effective January 1, 2020 using the prospective approach. The adoption of the ASU did not have an impact on the Registrants' Consolidated Financial Statements. On a prospective basis, costs within the scope of this amendment will be accounted for consistent with any underlying service contracts. Capitalized implementation costs will be reflected in Other noncurrent assets on the Consolidated Statements of Financial Position and amortization of these costs will be reflected in Operation and maintenance within the Consolidated Statements of Operations. Cash flow activity will be reflected in the Other current and noncurrent assets and liabilities line within the Operating Activities section of the Consolidated Statements of Cash Flows.

In August 2018, the FASB issued ASU No. 2018-14, *Compensation - Retirement Benefits - Defined Benefit Plans - General (Subtopic 715-20): Disclosure Framework - Changes to the Disclosure Requirements for Defined Benefit Plans*. The amendments in this update modify the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The Registrants adopted the ASU effective January 1, 2020. The Registrants have updated Note 21 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," to incorporate the disclosure changes required by the ASU.

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Combined Notes to Consolidated Financial Statements

In October 2018, the FASB issued ASU No. 2018-17, *Consolidation (Topic 810): Targeted Improvements to Related Party Guidance for Variable Interest Entities*. The amendments in this update modify the requirements for determining whether fees paid to a decision maker or service provider are variable interests and require reporting entities to consider indirect interests held through related parties under common control on a proportional basis. The Registrants adopted the ASU effective January 1, 2020. The adoption of the ASU did not have a significant impact on the Registrants' Consolidated Financial Statements.

Recently Issued Pronouncements

In December 2019, the FASB issued ASU No. 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*. The amendments in this update simplify the accounting for income taxes by removing certain exceptions, and clarifying certain requirements regarding franchise taxes, goodwill, consolidated tax expenses, and annual effective tax rate calculations. The ASU is effective for the Registrants for fiscal years beginning after December 15, 2020. The Registrants will adopt the ASU on its effective date using a modified retrospective approach. The ASU will not have a significant impact on the Registrants' Consolidated Financial Statements.

In March 2020, the FASB issued ASU No. 2020-04, *Reference Rate Reform (Topic 848) - Facilitation of the Effects of Reference Rate Reform on Financial Reporting*, as amended. The amendments in this update provide optional expedients and exceptions for applying GAAP to contracts, hedging relationships, and other transactions affected by reference rate reform if certain criteria are met. The optional expedients are effective for the modification of existing contracts or new arrangements executed March 12, 2020 through December 31, 2022. The Registrants are currently assessing the impact of this standard on their Consolidated Financial Statements.

In August 2020, the FASB issued ASU No. 2020-06, *Debt - Debt with Conversion and Other Options (Subtopic 470-20) and Derivatives and Hedging - Contracts in Entity's Own Equity (Subtopic 815-40): Accounting for Convertible Instruments and Contracts in an Entity's Own Equity*. The amendments in this update simplify the accounting for certain financial instruments with characteristics of liabilities and equity, including convertible instruments and contracts indexed to and potentially settled in an entity's own equity. The ASU is effective for the Registrants for fiscal years beginning after December 15, 2021, and interim periods therein. Early adoption is permitted. The ASU will not have a significant impact on the Registrants' Consolidated Financial Statements.

NOTE 4 — ACQUISITIONS AND DISPOSITIONS

Power and Industrial Projects Segment Acquisition

On February 18, 2020, DTE Energy closed on the purchase of an 8 MW combined heat and power generation facility from South Jersey Industries ("SJI") that provides electricity and hot and chilled water to a hotel and casino in Atlantic City, New Jersey. Direct transaction costs primarily related to advisory fees were immaterial and are included in Operation and maintenance in DTE Energy's Consolidated Statements of Operations. The fair value of consideration provided for the acquisition was approximately \$95 million paid in cash.

The acquisition was accounted for using the acquisition method of accounting for business combinations. Accordingly, the cost was allocated to the underlying net assets based on their respective fair values as shown below:

	(In millions)
Contract intangibles	\$ 17
Property, plant, and equipment, net	76
Working capital	2
Total	\$ 95

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The intangible assets recorded pertain to existing customer contracts and were estimated by applying the income approach, based on discounted projected cash flows attributable to the existing agreements. The contract intangible assets are amortized on a straight-line basis over a period of 13 years, which is based on the number of years the assets are expected to economically contribute to the business. The pro forma financial information has not been presented for DTE Energy because the effects of the acquisition were not material to the Consolidated Statements of Operations.

Electric Segment Acquisition

Effective September 12, 2019, DTE Sustainable Generation closed on the purchase of 89 MW of renewable energy projects located in Michigan from Heritage Sustainable Energy in support of DTE Energy's renewable energy goals. Direct transaction costs primarily related to advisory fees were immaterial and were included in Operation and maintenance in DTE Energy's Consolidated Statements of Operations for the period incurred. The fair value of consideration provided for the acquisition was approximately \$175 million, paid in cash.

The acquisition was accounted for using the acquisition method of accounting for business combinations. Accordingly, the cost was allocated to the underlying net assets based on their respective fair values as shown below:

	(In millions)
Contract intangibles	\$ 109
Property, plant, and equipment, net	60
Working capital	6
Total	\$ 175

The intangible assets recorded pertain to existing customer contracts and were estimated by applying the income approach, based on discounted projected cash flows attributable to the existing agreements. The contract intangible assets are amortized on a straight-line basis with useful lives ranging from 11 years to 13 years, which is based on the remaining number of years the assets are expected to economically contribute to the business. The pro forma financial information has not been presented for DTE Energy because the effects of the acquisition were not material to the Consolidated Statements of Operations.

In conjunction with the above acquisition, DTE Sustainable Generation closed on a purchase and sale agreement with Heritage Sustainable Energy in January 2020 to acquire an additional renewable energy project for approximately \$33 million paid in cash.

The acquired projects are non-utility operations and related revenues are classified accordingly as Operating Revenues - Non-utility operations within DTE Energy's Consolidated Statements of Operations and the Electric segment results of operations. Refer to Note 23 to the Consolidated Financial Statements, "Segment and Related Information."

Gas Storage and Pipelines Segment Acquisition

On December 4, 2019, DTE Energy closed on the purchase of midstream natural gas assets in support of its strategy to continue to grow and earn competitive returns for shareholders. DTE Energy purchased 100 percent of M5 Louisiana Gathering, LLC and its wholly owned subsidiaries from Momentum Midstream and Indigo Natural Resources. The acquisition includes the Blue Union and LEAP assets which provide natural gas gathering and other midstream services to producers located primarily in Louisiana. The acquired assets are part of DTE Energy's non-utility Gas Storage and Pipelines segment.

DTE Energy Company — DTE Electric Company
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The fair value of the consideration provided for the entities acquired was \$2.74 billion and included \$2.36 billion paid in cash and an estimated \$380 million of contingent consideration to be paid upon completion of the LEAP gathering pipeline. A liability for the contingent consideration payment was recorded upon acquisition and adjusted each period for accretion. Refer to the Acquisition related deferred payment line in the Consolidated Statements of Financial Position for the liability balance for the respective reporting periods. Accretion expense of \$5 million and \$1 million was recorded for the years ended December 31, 2020 and 2019, respectively. In July 2020, the LEAP gathering pipeline achieved the final milestone of its construction and consideration of \$385 million was paid on July 27, 2020 in two equal installments.

The acquisition was financed through the issuance of Equity Units, common stock, and Senior Notes. See Note 15 to the Consolidated Financial Statements, "Long-Term Debt," for more information.

The acquisition was accounted for using the acquisition method of accounting for business combinations. The excess purchase price over the fair value of net assets acquired was classified as goodwill. The factors contributing to the recognition of goodwill were based on various strategic benefits that are expected to be realized from the Blue Union and LEAP acquisition. The acquisition will provide DTE Energy with a platform for midstream growth and access to further investment opportunities in the Haynesville basin. The goodwill is being deducted for income tax purposes.

December 3, 2020 marked the expiration of the one-year period from the acquisition to revise the fair value of assets acquired and liabilities assumed. As a result of purchase accounting adjustments through December 3, 2020, approximately \$2 million of additional goodwill was recognized. The purchase price is no longer subject to resolution of any indemnification claims and all cash consideration paid and held in escrow has been released.

The final allocation of the purchase price was based on estimated fair values of the Blue Union and LEAP assets acquired and liabilities assumed at the date of acquisition, December 4, 2019. The components of the final purchase price allocation, inclusive of purchase accounting adjustments, are as follows:

	(In millions)
Assets	
Cash	\$ 62
Accounts receivable	31
Property, plant, and equipment, net	1,034
Goodwill	173
Customer relationship intangibles	1,473
Other current assets	1
	\$ 2,774
Liabilities	
Accounts payable	\$ 26
Acquisition related deferred payment	380
Other current liabilities	2
Asset retirement obligations	9
	\$ 417
Total cash consideration	\$ 2,357

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The intangible assets recorded as a result of the acquisition pertain to existing customer relationships, which were valued at approximately \$1.47 billion as of the acquisition date. The fair value of the intangible assets acquired was estimated by applying the income approach. The income approach is based upon discounted projected future cash flows attributable to the existing contracts and agreements. The fair value measurement is based on significant unobservable inputs, including management estimates and assumptions, and thus represents a Level 3 measurement, pursuant to the applicable accounting guidance. Key estimates and inputs include revenue and expense projections and discount rates based on the risks associated with the entities. The intangible assets are amortized on a straight-line basis over a period of 40 years, which is based on the number of years the assets are expected to economically contribute to the business. The expected economic benefit incorporates existing customer contracts with a weighted average amortization life of 13 years and expected renewal rates, based on the estimated volume and production lives of gas resources in the region. See Note 2 to the Consolidated Financial Statements, "Significant Accounting Policies," for more information.

DTE Energy incurred \$18 million of direct transaction costs for the year ended December 31, 2019. These costs were primarily related to advisory fees and included in Operation and maintenance in DTE Energy's 2019 Consolidated Statements of Operations. Additionally, DTE Energy incurred \$49 million of issuance costs related to the acquisition financing, of which \$10 million were included in Mortgage bonds, notes, and other, and \$39 million were included in Common Stock in DTE Energy's Consolidated Statements of Financial Position.

DTE Energy's 2019 Consolidated Statements of Operations included Operating Revenues — Non-utility operations of \$15 million and Net Income of \$3 million associated with the acquired entities for the one-month period following the acquisition date, excluding the \$18 million transaction costs described above. The pro forma financial information was not presented for DTE Energy because the effects of the acquisition were not material to the Consolidated Statements of Operations.

DTE Midstream Spin-off

On October 27, 2020, DTE Energy announced that its Board of Directors has authorized management to pursue a plan to spin-off the DTE Midstream business. DTE Energy expects to complete the separation by mid-year 2021, subject to final approval by its Board of Directors, the Form 10 registration statement being declared effective by the Securities and Exchange Commission, regulatory approvals, and satisfaction of other conditions. DTE Energy shareholder approval is not required to effect the separation transaction. Upon closing of the transaction, DTE Energy shareholders will own shares of both DTE Energy and the new midstream company ("DT Midstream"). The planned separation transaction is intended to be a tax-free spin-off for DTE Energy and its shareholders for U.S. federal income tax purposes. There can be no assurance that any separation transaction will ultimately occur or, if one does occur, of its terms or timing.

NOTE 5 — REVENUE

Significant Accounting Policy

Upon the adoption of Topic 606, revenue is measured based upon the consideration specified in a contract with a customer at the time when performance obligations are satisfied. Under Topic 606, a performance obligation is a promise in a contract to transfer a distinct good or service or a series of distinct goods or services to the customer. The Registrants recognize revenue when performance obligations are satisfied by transferring control over a product or service to a customer. The Registrants have determined control to be transferred when the product is delivered or the service is provided to the customer. For the years ended December 31, 2020, 2019, and 2018, recognition of revenue for the Registrants subsequent to the adoption of Topic 606 is substantially similar in amount and approach to that prior to adoption.

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Rates for DTE Electric and DTE Gas include provisions to adjust billings for fluctuations in fuel and purchased power costs, cost of natural gas, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Registrants' Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For discussion of derivative contracts, see Note 14 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Disaggregation of Revenue

The following is a summary of revenues disaggregated by segment for DTE Energy:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
	(In millions)		
Electric^(a)			
Residential	\$ 2,825	\$ 2,427	\$ 2,494
Commercial	1,739	1,795	1,794
Industrial	592	659	690
Other ^(b)	364	348	320
Total Electric operating revenues ^(c)	<u>\$ 5,520</u>	<u>\$ 5,229</u>	<u>\$ 5,298</u>
Gas			
Gas sales	\$ 971	\$ 1,043	\$ 1,055
End User Transportation	218	219	232
Intermediate Transportation	79	78	58
Other ^(b)	146	142	91
Total Gas operating revenues ^(d)	<u>\$ 1,414</u>	<u>\$ 1,482</u>	<u>\$ 1,436</u>
Other segment operating revenues			
Gas Storage and Pipelines ^(e)	\$ 754	\$ 501	\$ 485
Power and Industrial Projects ^(f)	\$ 1,224	\$ 1,560	\$ 2,204
Energy Trading ^(g)	\$ 3,863	\$ 4,610	\$ 5,557

- (a) Revenues generally represent those of DTE Electric, except \$14 million and \$5 million of Other revenues related to DTE Sustainable Generation for the years ended December 31, 2020 and 2019, respectively.
- (b) Includes revenue adjustments related to various regulatory mechanisms.
- (c) Includes \$26 million, \$22 million, and \$21 million under Alternative Revenue Programs and \$22 million, \$19 million, and \$20 million of other revenues, which are both outside the scope of Topic 606, for the years ended December 31, 2020, 2019, and 2018, respectively.
- (d) Includes \$10 million, \$8 million, and \$2 million under Alternative Revenue Programs and \$8 million, \$7 million, and \$7 million of other revenues, which are both outside the scope of Topic 606, for the years ended December 31, 2020, 2019, and 2018, respectively.
- (e) Includes revenues outside the scope of Topic 606 primarily related to \$9 million of contracts accounted for as leases for each of the years ended December 31, 2020 and 2019.
- (f) Includes revenues outside the scope of Topic 606 primarily related to \$99 million, \$121 million, and \$125 million of contracts accounted for as leases for the years ended December 31, 2020, 2019, and 2018, respectively.
- (g) Includes revenues outside the scope of Topic 606 primarily related to \$2.7 billion, \$3.4 billion, and \$4.5 billion of derivatives for the years ended December 31, 2020, 2019, and 2018, respectively.

Nature of Goods and Services

The following is a description of principal activities, separated by reportable segments, from which DTE Energy generates revenue. For more detailed information about reportable segments, see Note 23 to the Consolidated Financial Statements, "Segment and Related Information."

DTE Energy Company — DTE Electric Company
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The Registrants have contracts with customers which may contain more than one performance obligation. When more than one performance obligation exists in a contract, the consideration under the contract is allocated to the performance obligations based on the relative standalone selling price. DTE Energy generally determines standalone selling prices based on the prices charged to customers or the use of the adjusted market assessment approach. The adjusted market assessment approach involves the evaluation of the market in which DTE Energy sells goods or services and estimating the price that a customer in that market would be willing to pay.

Under Topic 606, when a customer simultaneously receives and consumes the product or service provided, revenue is considered to be recognized over time. Alternatively, if it is determined that the criteria for recognition of revenue over time is not met, the revenue is considered to be recognized at a point in time.

Electric

Electric consists principally of DTE Electric. Electric revenues are primarily comprised of the supply and delivery of electricity, and related capacity. Revenues are primarily associated with cancellable contracts, with the exception of certain long-term contracts with commercial and industrial customers. Revenues, including estimated unbilled amounts, are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. The Registrants have determined that the above methods represent a faithful depiction of the transfer of control to the customer. Unbilled revenues are typically determined utilizing approved tariff rates and estimated meter volumes. Estimated unbilled amounts recognized in revenue are subject to adjustment in the following reporting period as actual volumes by customer class are known. Revenues are typically subject to tariff rates based upon customer class and type of service and are billed and received monthly. Tariff rates are determined by the MPSC on a per unit or monthly basis.

Gas

Gas consists principally of DTE Gas. Gas revenues are primarily comprised of the supply and delivery of natural gas, and other services including storage, transportation, and appliance maintenance. Revenues are primarily associated with cancellable contracts with the exception of certain long-term contracts with commercial and industrial customers. Revenues, including estimated unbilled amounts, are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Unbilled revenues are typically determined using both estimated meter volumes and estimated usage based upon the number of unbilled days and historical temperatures. Estimated unbilled amounts recognized in revenue are subject to adjustment in the following reporting period as actual volumes by customer class and service type are known. Revenues are typically subject to tariff rates or other rates subject to regulatory oversight and are billed and received monthly. Tariff rates are determined by the MPSC on a per unit or monthly basis.

Gas Storage and Pipelines

Gas Storage and Pipelines revenues generally consist of services related to the gathering, transportation, and storage of natural gas. Contracts are primarily long-term in nature. Revenues, including estimated unbilled amounts, are generally recognized over time based upon services provided or through the passage of time ratably based upon providing a stand-ready service. Unbilled amounts are generally determined using estimated volumes based on preliminary meter data and contracted rates and typically result in minor adjustments in the following reporting period. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Revenues are typically billed and received monthly. Pricing for such revenues may consist of demand rates, commodity rates, transportation rates, and other associated fees. Consideration may consist of both fixed and variable components and may be subject to minimum volume commitments. Generally, uncertainties in the variable consideration components are resolved and revenues are known at the time of recognition.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Power and Industrial Projects

Power and Industrial Projects revenues include contracts accounted for as leases which are outside of the scope of Topic 606. For performance obligations within the scope of Topic 606, the timing of revenue recognition is dependent upon when control over the associated product or service is transferred.

Revenues at Power and Industrial Projects, within the scope of Topic 606, generally consist of sales of refined coal, coal, blast furnace coke, coke oven gas, electricity, equipment maintenance services, and other energy related products and services. Revenues, including estimated unbilled amounts, for the sale of blast furnace coke are generally recognized at a point in time when the product is delivered, which represents the transfer of control to the customer. Other revenues are generally recognized over time based upon services provided or through the passage of time ratably based upon providing a stand-ready service. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Market based pricing structures exist in such contracts including adjustments for consumer price or other indices. Consideration may consist of both fixed and variable components. Generally, uncertainties in the variable consideration components are resolved and revenues are known at the time of recognition. Billing terms vary and are generally monthly with payment terms typically within 30 days following billing.

Energy Trading

Energy Trading revenues consist primarily of derivative contracts outside of the scope of Topic 606. For performance obligations within the scope of Topic 606, the timing of revenue recognition is dependent upon when control over the associated product or service is transferred.

Revenues, including estimated unbilled amounts, within the scope of Topic 606 arising from the sale of natural gas, electricity, power capacity, and other energy related products are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Revenues are known at the time of recognition. Payment for the aforementioned revenues is generally due from customers in the month following delivery.

Revenues associated with RECs are recognized at a point in time when control of the RECs are transferred to the customer which is deemed to be when the subject RECs are entered for transfer to the customer in the applicable regulatory tracking system. Revenues associated with RECs under a wholesale full requirements power contract are deferred until control has been transferred. The deferred revenues represent a contract liability for which payment has been received and the amounts have been estimated using the adjusted market assessment approach. With the exception of RECs, generally all other performance obligations associated with wholesale full requirements power contracts are satisfied over time in conjunction with the delivery of power. At the time power is delivered, DTE Energy may not have control over the RECs as the RECs are not self-generated and may not yet have been procured resulting in deferred revenues.

Deferred Revenue

The following is a summary of deferred revenue activity:

	DTE Energy
	(In millions)
Beginning Balance, January 1, 2020	\$ 75
Increases due to cash received or receivable, excluding amounts recognized as revenue during the period	55
Revenue recognized that was included in the deferred revenue balance at the beginning of the period	(43)
Ending Balance, December 31, 2020	\$ 87

The deferred revenues at DTE Energy generally represent amounts paid by or receivable from customers for which the associated performance obligation has not yet been satisfied.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Deferred revenues include amounts associated with REC performance obligations under certain wholesale full requirements power contracts. Deferred revenues associated with RECs are recognized as revenue when control of the RECs has transferred.

Other performance obligations associated with deferred revenues include providing products and services related to customer prepayments. Deferred revenues associated with these products and services are recognized when control has transferred to the customer.

The following table represents deferred revenue amounts for DTE Energy that are expected to be recognized as revenue in future periods:

	DTE Energy
	(In millions)
2021	\$ 59
2022	7
2023	3
2024	3
2025	7
2026 and thereafter	8
	\$ 87

Transaction Price Allocated to the Remaining Performance Obligations

In accordance with optional exemptions available under Topic 606, the Registrants did not disclose the value of unsatisfied performance obligations for (1) contracts with an original expected length of one year or less, (2) with the exception of fixed consideration, contracts for which revenue is recognized at the amount to which the Registrants have the right to invoice for goods provided and services performed, and (3) contracts for which variable consideration relates entirely to an unsatisfied performance obligation.

Such contracts consist of varying types of performance obligations across the segments, including the supply and delivery of energy related products and services. Contracts with variable volumes and/or variable pricing, including those with pricing provisions tied to a consumer price or other index, have also been excluded as the related consideration under the contract is variable at inception of the contract. Contract lengths vary from cancellable to multi-year.

The Registrants expect to recognize revenue for the following amounts related to fixed consideration associated with remaining performance obligations in each of the future periods noted:

	DTE Energy	DTE Electric
	(In millions)	
2021	\$ 285	\$ 8
2022	323	7
2023	263	7
2024	158	7
2025	113	1
2026 and thereafter	501	—
	\$ 1,643	\$ 30

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 6 — GOODWILL

DTE Energy has goodwill resulting from business combinations.

The following is the summary of change in the carrying amount of goodwill for the years ended December 31:

	<u>2020</u>	<u>2019</u>
	(In millions)	
Balance as of January 1	\$ 2,464	\$ 2,293
Goodwill attributable to Gas Storage and Pipelines 2019 acquisition of Blue Union and LEAP	2	171
Balance at December 31	<u>\$ 2,466</u>	<u>\$ 2,464</u>

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 7 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2020	2019
	(In millions)	
Property, plant, and equipment		
DTE Electric		
Zero carbon generation		
Nuclear	\$ 3,295	\$ 3,022
Renewables	1,817	1,362
Fossil and other generation	8,031	7,644
Distribution	10,354	9,715
Other	2,674	2,536
Total DTE Electric	<u>26,171</u>	<u>24,279</u>
DTE Gas		
Distribution	4,517	4,164
Storage	576	570
Transmission and other	1,341	1,244
Total DTE Gas	<u>6,434</u>	<u>5,978</u>
Non-utility and other		
Gas Storage and Pipelines	3,981	3,524
Power and Industrial Projects	1,194	1,108
Other	217	183
Non-utility and other	<u>5,392</u>	<u>4,815</u>
Total DTE Energy	<u>37,997</u>	<u>35,072</u>
Accumulated depreciation and amortization		
DTE Electric		
Zero carbon generation		
Nuclear	(373)	(344)
Renewables	(295)	(243)
Fossil and other generation	(3,014)	(2,873)
Distribution	(2,686)	(2,553)
Other	(682)	(693)
Total DTE Electric	<u>(7,050)</u>	<u>(6,706)</u>
DTE Gas		
Distribution	(1,215)	(1,334)
Storage	(146)	(172)
Transmission and other	(403)	(409)
Total DTE Gas	<u>(1,764)</u>	<u>(1,915)</u>
Non-utility and other		
Gas Storage and Pipelines	(511)	(459)
Power and Industrial Projects	(619)	(604)
Other	(84)	(71)
Non-utility and other	<u>(1,214)</u>	<u>(1,134)</u>
Total DTE Energy	<u>(10,028)</u>	<u>(9,755)</u>
Net DTE Energy Property, plant, and equipment	<u>\$ 27,969</u>	<u>\$ 25,317</u>
Net DTE Electric Property, plant, and equipment	<u>\$ 19,121</u>	<u>\$ 17,573</u>

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

AFUDC and Capitalized Interest

AFUDC represents the cost of financing construction projects for regulated businesses, including the estimated cost of debt and authorized return-on-equity. The debt component is recorded as a reduction to interest expense and the equity component is recorded as other income. Non-regulated businesses record capitalized interest as a reduction to interest expense.

The AFUDC and capitalized interest rates were as follows for the years ended December 31:

	2020	2019	2018
DTE Electric AFUDC	5.47 %	5.43 %	5.41 %
DTE Gas AFUDC	5.56 %	5.56 %	5.71 %
Non-regulated businesses capitalized interest	3.90 %	4.00 %	4.00 %

The following is a summary of AFUDC and interest capitalized for the years ended December 31:

	2020	2019	2018
DTE Energy	(In millions)		
Allowance for debt funds used during construction and interest capitalized	\$ 22	\$ 15	\$ 15
Allowance for equity funds used during construction	25	24	28
Total	\$ 47	\$ 39	\$ 43

	2020	2019	2018
DTE Electric	(In millions)		
Allowance for debt funds used during construction	\$ 10	\$ 10	\$ 9
Allowance for equity funds used during construction	23	22	19
Total	\$ 33	\$ 32	\$ 28

Depreciation and Amortization

The composite depreciation rate for DTE Electric was approximately 4.2%, 4.0%, and 3.7% in 2020, 2019 and 2018, respectively. The composite depreciation rate for DTE Gas was 2.8% for all periods. The average estimated useful life for each major class of utility Property, plant, and equipment as of December 31, 2020 follows:

Utility	Estimated Useful Lives in Years		
	Generation	Distribution	Storage
DTE Electric	32	38	N/A
DTE Gas	N/A	49	58

The estimated useful lives for DTE Electric's Other utility assets range from 3 to 80 years, while the estimated useful lives for DTE Gas' Transmission and other utility assets range from 3 to 80 years. The estimated useful lives for major classes of DTE Energy's non-utility assets and facilities range from 3 to 70 years.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following is a summary of Depreciation and amortization expense for DTE Energy:

	2020	2019	2018
	(In millions)		
Property, plant, and equipment	\$ 1,120	\$ 997	\$ 878
Regulatory assets and liabilities	245	227	212
Intangible assets	71	33	27
Other	7	6	7
	<u>\$ 1,443</u>	<u>\$ 1,263</u>	<u>\$ 1,124</u>

The following is a summary of Depreciation and amortization expense for DTE Electric:

	2020	2019	2018
	(In millions)		
Property, plant, and equipment	\$ 831	\$ 748	\$ 652
Regulatory assets and liabilities	207	193	179
Other	5	5	5
	<u>\$ 1,043</u>	<u>\$ 946</u>	<u>\$ 836</u>

Capitalized Software

Capitalized software costs are classified as Property, plant, and equipment and the related amortization is included in accumulated depreciation and amortization on the Registrants' Consolidated Financial Statements. The Registrants capitalize the costs associated with computer software developed or obtained for use in their businesses. The Registrants amortize capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years for DTE Energy and 3 to 15 years for DTE Electric.

The following balances for capitalized software relate to DTE Energy:

	Year Ended December 31,		
	2020	2019	2018
	(In millions)		
Amortization expense of capitalized software	\$ 129	\$ 123	\$ 108
Gross carrying value of capitalized software	\$ 866	\$ 906	
Accumulated amortization of capitalized software	\$ 432	\$ 520	

The following balances for capitalized software relate to DTE Electric:

	Year Ended December 31,		
	2020	2019	2018
	(In millions)		
Amortization expense of capitalized software	\$ 118	\$ 112	\$ 101
Gross carrying value of capitalized software	\$ 756	\$ 811	
Accumulated amortization of capitalized software	\$ 363	\$ 462	

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 8 — JOINTLY-OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly-owned plants are included in Fuel, purchased power, and gas — utility and Operation and maintenance expenses in the DTE Energy Consolidated Statements of Operations and Fuel and purchased power— utility and Operation and maintenance expenses in the DTE Electric Consolidated Statements of Operations.

DTE Electric's ownership information of the two utility plants as of December 31, 2020 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270 MW	2,220 MW
Ownership interest	81%	49%
Investment in Property, plant, and equipment (in millions)	\$ 1,932	\$ 609
Accumulated depreciation (in millions)	\$ 945	\$ 181

Belle River

The Michigan Public Power Agency (MPPA) has ownership interests in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

NOTE 9 — ASSET RETIREMENT OBLIGATIONS

DTE Electric has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property, and various other operations. DTE Electric has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. DTE Gas has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Registrants recognize such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Registrants' credit-adjusted risk-free rate. For its utility operations, the Registrants recognize in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets for DTE Gas and substations, manholes, and certain other distribution assets for DTE Electric have an indeterminate life. Therefore, no liability has been recorded for these assets.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Changes to asset retirement obligations for 2020, 2019, and 2018 were as follows:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
DTE Energy	(In millions)		
Asset retirement obligations at January 1	\$ 2,672	\$ 2,469	\$ 2,320
Accretion	157	149	140
Liabilities incurred	25	20	27
Liabilities settled	(14)	(17)	(16)
Revision in estimated cash flows	(1)	51	(2)
Asset retirement obligations at December 31	<u>\$ 2,839</u>	<u>\$ 2,672</u>	<u>\$ 2,469</u>
	<u>2020</u>	<u>2019</u>	<u>2018</u>
DTE Electric	(In millions)		
Asset retirement obligations at January 1	\$ 2,447	\$ 2,271	\$ 2,125
Accretion	145	138	129
Liabilities incurred	18	1	27
Liabilities settled	(8)	(14)	(8)
Revision in estimated cash flows	5	51	(2)
Asset retirement obligations at December 31	<u>\$ 2,607</u>	<u>\$ 2,447</u>	<u>\$ 2,271</u>

Approximately \$2.2 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant. The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric believes the MPSC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon, and future revenues from decommissioning collections will be used to decommission Fermi 2. DTE Electric expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. For additional discussion of Nuclear decommissioning trust fund assets, see Note 13 to the Consolidated Financial Statements, "Fair Value."

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 10 — REGULATORY MATTERS

Regulation

DTE Electric and DTE Gas are subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting, and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization, wholesale electric market activities, certain affiliate transactions, the acquisition and disposition of certain generation and other facilities, and, in conjunction with the NERC, compliance with mandatory reliability standards. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Registrants are unable to predict the outcome of any unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC and FERC orders and appeals, which may materially impact the Consolidated Financial Statements of the Registrants.

Regulatory Assets and Liabilities

DTE Electric and DTE Gas are required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Registrants' businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following are balances and a brief description of the Registrants' Regulatory assets and liabilities at December 31:

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
Assets	(In millions)			
Recoverable pension and other postretirement costs				
Pension	\$ 1,938	\$ 1,983	\$ 1,477	\$ 1,497
Other postretirement costs	165	201	108	131
Recoverable undepreciated costs on retiring plants	664	657	664	657
Fermi 2 asset retirement obligation	645	669	645	669
Recoverable Michigan income taxes	176	189	142	152
Enhanced Tree Trimming Program deferred costs	119	43	119	43
Accrued PSCR revenue	100	3	100	3
Recoverable income taxes related to AFUDC equity	64	56	54	47
Energy Waste Reduction incentive	62	54	49	43
Deferred environmental costs	57	66	—	—
Unamortized loss on reacquired debt	55	56	41	40
Nuclear Performance Evaluation and Review Committee Tracker	55	48	55	48
Customer360 deferred costs	51	55	51	55
Non-service pension and other postretirement costs	21	15	—	—
Other recoverable income taxes	19	20	19	20
Transitional Reconciliation Mechanism	11	10	11	10
Other	55	51	28	38
	4,257	4,176	3,563	3,453
Less amount included in Current Assets	(129)	(5)	(123)	(5)
	\$ 4,128	\$ 4,171	\$ 3,440	\$ 3,448

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
Liabilities	(In millions)			
Refundable federal income taxes	\$ 2,255	\$ 2,359	\$ 1,827	\$ 1,911
Removal costs liability	831	700	410	483
Negative other postretirement offset	122	93	86	69
Non-service pension and other postretirement costs	78	46	36	21
COVID-19 voluntary refund	30	—	30	—
Renewable energy	21	54	21	54
Accrued GCR refund	20	23	—	—
Other	45	54	40	48
	3,402	3,329	2,450	2,586
Less amount included in Current Liabilities	(39)	(65)	(18)	(40)
	\$ 3,363	\$ 3,264	\$ 2,432	\$ 2,546

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's or DTE Gas' rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

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ASSETS

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but are not immediately recognized as components of net periodic benefit costs. DTE Electric and DTE Gas record the impact of actuarial gains or losses and prior service costs as Regulatory assets since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs.^(a)
- *Recoverable undepreciated costs on retiring plants* — Deferral of estimated remaining balances associated with coal power plants expected to be retired by the end of 2022.
- *Fermi 2 asset retirement obligation* — This obligation is for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant.^(a)
- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.
- *Enhanced Tree Trimming Program deferred costs* — The MPSC approved the deferral of costs for a tree trimming surge through 2022, aimed at reducing the number and duration of customer interruptions. Recovery of these costs and related amortization will be determined at a future rate proceeding.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism.
- *Recoverable income taxes related to AFUDC equity* — Accounting standards for income taxes require recognition of a deferred tax liability for the equity component of AFUDC. A Regulatory asset is required for the future increase in taxes payable related to the equity component of AFUDC that will be recovered from customers through future rates over the remaining life of the related plant.
- *Energy Waste Reduction incentive* — DTE Electric and DTE Gas operate MPSC approved energy waste reduction programs designed to reduce overall energy usage by their customers. The utilities are eligible to earn an incentive by exceeding statutory savings targets. The utilities have consistently exceeded the savings targets and recognize the incentive as a Regulatory asset in the period earned.^(a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with DTE Gas' former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.^(a)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Nuclear Performance Evaluation and Review Committee Tracker* — Deferral and amortization of certain costs associated with oversight and review of DTE Electric's nuclear power generation program, including safety and regulatory compliance, nuclear leadership, nuclear facilities, as well as operation and financial performance, pursuant to the MPSC authorization. Deferrals are amortized over a five-year period with recovery through base rate filings.

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- *Customer360 deferred costs* — The MPSC approved the deferral and amortization of certain costs associated with implementing Customer360, an integrated software application that enables improved interface among customer service, billing, meter reading, credit and collections, device management, account management, and retail access. Amortization of deferred costs over a 15-year amortization period began after the billing system was put into operation during the second quarter of 2017. The deferred costs are recorded as Regulatory Assets at DTE Electric and DTE Gas receives an intercompany charge for their proportionate share of amortization expense.
- *Non-service pension and other postretirement costs* — Upon adoption of ASU 2017-07 on January 1, 2018, certain non-service pension and other postretirement costs are no longer capitalized into Property, Plant & Equipment. Such costs may be recorded to Regulatory assets for ratemaking purposes and recovered as amortization expense based on the composite depreciation rate for plant-in-service.
- *Other recoverable income taxes* — Income taxes receivable from DTE Electric's customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant.
- *Transitional Reconciliation Mechanism* — The MPSC approved the recovery of the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system, effective July 1, 2014. Annual reconciliations are filed and surcharges are implemented to recover approved amounts.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Refundable federal income taxes* — In December 2017, the TCJA was enacted and reduced the corporate income tax rate, effective January 1, 2018. DTE Electric and DTE Gas remeasured deferred taxes, resulting in a reduction to deferred tax liabilities, to reflect the impact of the TCJA on the cumulative temporary differences expected to reverse after the effective date. Regulatory liabilities were also recorded to offset the impact of the deferred tax remeasurement reflected in rates.
- *Removal costs liability* — The amounts collected from customers in excess of the estimated cost of future asset removal activities. Cost of removal is included within depreciation rates approved by the MPSC. In 2019, the MPSC approved a settlement agreement in DTE Gas' depreciation case to increase depreciation rates effective following an order in the next general rate case. The new depreciation rates became effective October 1, 2020. In connection with the settlement agreement and the new rates, DTE Gas also re-measured the amount of historical depreciation expense that had been allocated between accumulated depreciation and cost of removal. The reallocation was performed to provide a more accurate estimate of DTE Gas' reserve balances on assets under the group depreciation methodology. Based upon the reallocation, it was determined that the amounts collected for asset removal expenditures, as a component of depreciation, further exceeded actual asset removal expenditures. Accordingly, DTE Gas reallocated amounts from accumulated depreciation to the removal cost regulatory balance, resulting in an increase to the Removal cost liability as of December 31, 2020.
- *Negative other postretirement offset* — DTE Electric and DTE Gas' negative other postretirement costs are not included as a reduction to their authorized rates; therefore, DTE Electric and DTE Gas are accruing a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrual. The Regulatory liabilities will reverse to the extent DTE Electric and DTE Gas' other postretirement expense is positive in future years.
- *Non-service pension and other postretirement costs* — Upon adoption of ASU 2017-07 on January 1, 2018, certain non-service pension and other postretirement cost activity is no longer credited to Property, Plant & Equipment. Such costs may be recorded to regulatory liabilities for ratemaking purposes and refunded through credits to amortization expense based on the composite depreciation rate for plant-in-service.

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- *COVID-19 voluntary refund* — The one-time refund obligation owed to DTE Electric customers due to certain sales increases driven by the COVID-19 pandemic. Refer to the "2020 Accounting Applications" section below for additional information related to the voluntary refund.
- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.

2020 COVID-19 Response

In response to the COVID-19 pandemic, the MPSC issued an order on April 15, 2020 to provide guidance and direction to utilities and other stakeholders on topics including customer protections and affordability, utility accounting, regulatory activities, energy assistance, and energy waste reduction and demand response continuity. The order authorizes the deferral of uncollectible expense that is in excess of the amount used to set current rates effective March 24, 2020, the date of Michigan's executive order to "Stay Home, Stay Safe". The Registrants implemented the deferral in the second quarter 2020, and there is currently no expiration for the ability to defer these costs.

With the approval of DTE Electric's October 26, 2020 accounting application as noted below, DTE Electric voluntarily reversed its 2020 deferral and recorded as expense, with deferrals resuming in January 2021. DTE Gas deferred \$2 million of uncollectible expense as Regulatory assets through December 31, 2020 as a result of the MPSC's COVID-19 response order.

On July 23, 2020, the MPSC further ordered that utilities seeking to recover COVID-19 related expenses beyond uncollectible expense may make an informational filing no later than November 2, 2020. The Registrants did not make a filing, but will continue to monitor MPSC activities involving COVID-19.

2019 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on July 8, 2019 requesting an increase in base rates of \$351 million based on a projected twelve-month period ending April 30, 2021. The requested increase in base rates was primarily due to an increase in net plant resulting from distribution infrastructure and generation investments. The rate filing also requested an increase in return on equity from 10.0% to 10.5% and included projected changes in sales and operating and maintenance expenses. On May 8, 2020, the MPSC issued an order approving an annual revenue increase of \$188 million for services rendered on or after May 15, 2020 and a return on equity of 9.9%. The order also disallowed \$41 million of capital expenditures related to incentive compensation previously recorded during 2018-2020. The disallowance was recorded during the second quarter 2020 and is included in Asset (gains) losses and impairment, net on the Consolidated Statements of Operations for the year ended December 31, 2020.

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2020 Accounting Applications

On July 9, 2020, the MPSC approved DTE Electric's request to accelerate amortization of the portion of its Refundable federal income taxes regulatory liability related to non-plant accumulated deferred income tax balances that resulted from the TCJA. DTE Electric will increase amortization by \$102 million beginning in May 2021, which will fully amortize this portion of the liability by the end of 2021 instead of April 2033. The accelerated amortization will not impact customer rates and will allow DTE Electric to defer its next rate case filing previously set for July 2020 to at least March 2021.

On October 26, 2020, DTE Electric filed an application with the MPSC requesting accounting authority for a one-time regulatory liability. DTE Electric proposed accruing a \$30 million voluntary refund obligation due to certain sales increases resulting from the unusual and unprecedented electricity usage patterns driven by the COVID-19 pandemic. On December 9, 2020, the MPSC approved DTE Electric's request. Accordingly, DTE Electric recorded a regulatory liability and reduction to Operating revenues of \$30 million. Amortization of the regulatory liability will be used to offset the cost of service related to new plant in 2022. The regulatory liability will be amortized beginning January 1, 2022 through the earlier of new base rates or December 31, 2022. The one-time accounting treatment does not impact customer rates and will allow DTE Electric to further defer its next rate case filing from March 2021 to May 2021.

Additionally, as noted above, DTE Electric began deferring uncollectible expense in the second quarter 2020 as a result of the MPSC's COVID-19 response order. With the approval of the October 26th accounting application, DTE Electric voluntarily reversed this deferral and recorded as expense. This action only applies to DTE Electric in 2020 and the deferral of uncollectible expense will resume beginning in January 2021, as approved by the MPSC on its December 9, 2020 order.

2019 Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on November 25, 2019 requesting an increase in base rates of \$204 million based on a projected twelve-month period ending September 30, 2021. The requested increase in base rates was primarily due to an increase in net plant resulting from infrastructure investments and operating and maintenance expenses. The rate filing also requested an increase in return on equity from 10.0% to 10.5% and included projected changes in sales and working capital.

On July 17, 2020, DTE Gas reached a settlement with all intervening parties in the case and filed a settlement agreement authorizing the company to increase base rates by \$110 million, reflecting a return on equity of 9.9%. The resulting rates are a net increase to customers of \$51 million as an existing Infrastructure Recovery Mechanism (IRM) surcharge will be rolled into the new base rates. The settlement agreement also approved a \$20 million annual increase to the amortization of the portion of the Refundable federal income taxes regulatory liability related to non-plant accumulated deferred income tax balances resulting from the TCJA. This increased amortization will cease upon DTE Gas receiving its next rate order. The MPSC approved the settlement agreement on August 20, 2020 and DTE Gas implemented the increases to rates and amortization effective October 1, 2020. In addition, the settlement agreement disallowed capitalized expenditures related to incentive compensation, consistent with the MPSC order issued for DTE Electric on May 8, 2020. In anticipation of this result, DTE Gas recorded a disallowance of \$14 million during the second quarter 2020, which is included in Asset (gains) losses and impairment, net on the Consolidated Statements of Operations for the year ended December 31, 2020.

2021 Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on February 12, 2021 requesting an increase in base rates of \$195 million based on a projected twelve-month period ending December 31, 2022. The requested increase in base rates is primarily due to an increase in net plant resulting from infrastructure investments and operating and maintenance expenses. The rate filing also requested an increase in return on equity from 9.9% to 10.25% and includes projected changes in sales and working capital. A final MPSC order in this case is expected by December 2021.

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NOTE 11 — INCOME TAXES

Income Tax Summary

DTE Energy files a consolidated federal income tax return. DTE Electric is a part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Electric is part of the Michigan consolidated income tax return of DTE Energy. The federal, state and local income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. DTE Electric had income tax receivables with DTE Energy of \$8 million and \$14 million at December 31, 2020 and 2019, respectively.

The Registrants' total Income Tax Expense varied from the statutory federal income tax rate for the following reasons:

	2020	2019	2018
DTE Energy	(In millions)		
Income Before Income Taxes	\$ 1,538	\$ 1,324	\$ 1,216
Income tax expense at 21% statutory rate	\$ 323	\$ 278	\$ 255
State and local income taxes, net of federal benefit	81	48	60
Production tax credits	(121)	(128)	(223)
TCJA regulatory liability amortization	(76)	(38)	—
Net operating loss carryback	(34)	—	—
AFUDC equity	(4)	(4)	(14)
Employee Stock Ownership Plan dividends	(4)	(3)	(3)
Investment tax credits	(4)	(4)	(4)
Stock based compensation	(3)	(7)	(3)
Enactment of the Tax Cuts and Jobs Act	—	—	21
Noncontrolling interests	1	—	2
Depreciation	2	2	2
Other, net	6	8	5
Income Tax Expense	<u>\$ 167</u>	<u>\$ 152</u>	<u>\$ 98</u>
Effective income tax rate	<u>10.9 %</u>	<u>11.5 %</u>	<u>8.1 %</u>

	2020	2019	2018
DTE Electric	(In millions)		
Income Before Income Taxes	\$ 887	\$ 854	\$ 857
Income tax expense at 21% statutory rate	\$ 186	\$ 179	\$ 180
State and local income taxes, net of federal benefit	50	49	49
TCJA regulatory liability amortization	(62)	(35)	—
Production tax credits	(55)	(45)	(35)
Investment tax credits	(4)	(4)	(3)
AFUDC equity	(4)	(4)	(3)
Employee Stock Ownership Plan dividends	(2)	(2)	(2)
Enactment of the Tax Cuts and Jobs Act	—	—	7
Depreciation	2	2	2
Other, net	(2)	(2)	(2)
Income Tax Expense	<u>\$ 109</u>	<u>\$ 138</u>	<u>\$ 193</u>
Effective income tax rate	<u>12.3 %</u>	<u>16.2 %</u>	<u>22.5 %</u>

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Components of the Registrants' Income Tax Expense were as follows:

	2020	2019	2018
DTE Energy	(In millions)		
Current income tax expense (benefit)			
Federal	\$ (247)	\$ (184)	\$ (17)
State and other income tax	7	7	1
Total current income taxes	<u>(240)</u>	<u>(177)</u>	<u>(16)</u>
Deferred income tax expense			
Federal	310	275	38
State and other income tax	97	54	76
Total deferred income taxes	<u>407</u>	<u>329</u>	<u>114</u>
	<u>\$ 167</u>	<u>\$ 152</u>	<u>\$ 98</u>
DTE Electric	(In millions)		
Current income tax expense			
Federal	\$ 15	\$ 25	\$ —
State and other income tax	5	16	4
Total current income taxes	<u>20</u>	<u>41</u>	<u>4</u>
Deferred income tax expense			
Federal	30	51	131
State and other income tax	59	46	58
Total deferred income taxes	<u>89</u>	<u>97</u>	<u>189</u>
	<u>\$ 109</u>	<u>\$ 138</u>	<u>\$ 193</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Registrant's Consolidated Financial Statements. Consistent with the original establishment of these deferred tax liabilities (assets), recognition of these non-cash transactions are not reflected in the Consolidated Statements of Cash Flows.

The Registrants' deferred tax assets (liabilities) were comprised of the following at December 31:

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
	(In millions)			
Property, plant, and equipment	\$ (4,032)	\$ (3,755)	\$ (3,099)	\$ (2,956)
Regulatory assets and liabilities	(108)	(47)	(53)	4
Tax credit carry-forwards	1,144	1,161	278	252
Pension and benefits	321	300	264	258
Federal net operating loss carry-forward	265	276	—	—
State and local net operating loss carry-forwards	155	117	—	—
Investments in equity method investees	(667)	(465)	—	—
Other	141	138	85	87
	<u>(2,781)</u>	<u>(2,275)</u>	<u>(2,525)</u>	<u>(2,355)</u>
Less valuation allowance	(41)	(40)	—	—
Long-term deferred income tax liabilities	<u>\$ (2,822)</u>	<u>\$ (2,315)</u>	<u>\$ (2,525)</u>	<u>\$ (2,355)</u>
Deferred income tax assets	\$ 2,241	\$ 2,264	\$ 883	\$ 865
Deferred income tax liabilities	(5,063)	(4,579)	(3,408)	(3,220)
	<u>\$ (2,822)</u>	<u>\$ (2,315)</u>	<u>\$ (2,525)</u>	<u>\$ (2,355)</u>

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Tax credit carry-forwards for DTE Energy include \$1.1 billion of general business credits that expire from 2032 through 2040. No valuation allowance is required for the tax credits carry-forward deferred tax asset.

DTE Energy has a pre-tax federal net operating loss carry-forward of \$1.3 billion as of December 31, 2020. The net operating loss carry-forwards generated in 2015 and 2016 will expire from 2035 through 2036, and the net operating loss carry-forward generated in 2018 and subsequent years will be carried forward indefinitely. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Energy has state and local deferred tax assets related to net operating loss carry-forwards of \$155 million and \$117 million at December 31, 2020 and 2019, respectively. The state and local net operating loss carry-forwards expire from 2021 through 2040. DTE Energy has recorded valuation allowances at December 31, 2020 and 2019 of approximately \$41 million and \$40 million, respectively, which are primarily related to these deferred tax assets. In assessing the realizability of deferred tax assets, DTE Energy considers whether it is more likely than not that some portion or all of the deferred tax assets will not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible.

Tax credit carry-forwards for DTE Electric include \$278 million of general business credits that expire from 2036 through 2040. No valuation allowance is required for the tax credits carry-forward deferred tax asset.

DTE Electric has no state and local deferred tax assets related to net operating loss carry-forwards at December 31, 2020 or December 31, 2019.

The above tables exclude unamortized investment tax credits that are shown separately on the Registrants' Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

CARES Act

To assist individuals and employers with the impacts of the COVID-19 pandemic, the CARES Act was signed into law in March 2020. The CARES Act included certain tax relief provisions applicable to the Registrants including a) the immediate refund of the corporate AMT credit, b) the ability to carryback net operating losses five years for tax years 2018 through 2020, c) the employee retention credit, and d) delayed payment of employer payroll taxes.

As a result of these provisions, DTE Energy received \$220 million of refunds from the U.S. Treasury during the year ended December 31, 2020, including \$153 million for the immediate refund of the 2018 remaining AMT credit balance and \$67 million as a result of carrying back the 2018 net operating loss to 2013.

In addition, the carryback of the 2018 net operating loss to 2013 resulted in a \$34 million reduction in Income Tax Expense for the year ended December 31, 2020 due primarily to the difference in rates between the two years (35% in 2013 and 21% in 2018).

During the second quarter 2020, the Registrants filed a claim for employee retention credits of \$6 million, of which \$3 million is attributable to DTE Electric. These amounts are included in Taxes other than income in the Consolidated Statements of Operations for the year ended December 31, 2020. The Registrants have also deferred employer payroll taxes of \$44 million, of which \$23 million is attributable to DTE Electric, increasing the amount of Current Liabilities - Other and Other Liabilities - Other on the Registrants' Consolidated Statements of Financial Position as of December 31, 2020.

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Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits for the Registrants is as follows:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
DTE Energy	(In millions)		
Balance at January 1	\$ 10	\$ 10	\$ 10
Additions for tax positions of prior years	—	—	—
Balance at December 31	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>
	<u>2020</u>	<u>2019</u>	<u>2018</u>
DTE Electric	(In millions)		
Balance at January 1	\$ 13	\$ 13	\$ 13
Additions for tax positions of prior years	—	—	—
Balance at December 31	<u>\$ 13</u>	<u>\$ 13</u>	<u>\$ 13</u>

DTE Energy had \$8 million of unrecognized tax benefits at December 31, 2020 and 2019 that, if recognized, would favorably impact its effective tax rate. DTE Electric had \$10 million of unrecognized tax benefits at December 31, 2020 and 2019 that, if recognized, would favorably impact its effective tax rate. The Registrants do not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

The Registrants recognize interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on their Consolidated Statements of Operations.

Accrued interest pertaining to income taxes for DTE Energy totaled \$5 million and \$4 million at December 31, 2020 and 2019, respectively. DTE Energy recognized interest expense related to income taxes of \$1 million in 2020, 2019, and 2018. DTE Energy has not accrued any penalties pertaining to income taxes.

Accrued interest pertaining to income taxes for DTE Electric totaled \$6 million at December 31, 2020 and 2019. DTE Electric recognized interest expense related to income taxes of a nominal amount in 2020 and \$1 million in 2019 and 2018. DTE Electric has not accrued any penalties pertaining to income taxes.

In 2020, DTE Energy, including DTE Electric, settled a federal tax audit for the 2018 tax year. DTE Energy's federal income tax returns for 2019 and subsequent years remain subject to examination by the IRS. DTE Energy's Michigan Business Tax returns for the years 2008-2011 and Michigan Corporate Income Tax returns for the year 2015 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

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NOTE 12 — EARNINGS PER SHARE

Basic earnings per share is calculated by dividing the net income, adjusted for income allocated to participating securities, by the weighted average number of common shares outstanding during the period. Diluted earnings per share reflect the dilution that would occur if any potentially dilutive instruments were exercised or converted into common shares. DTE Energy's participating securities are restricted shares under the stock incentive program that contain rights to receive non-forfeitable dividends. Equity units, performance shares, and stock options do not receive cash dividends; as such, these awards are not considered participating securities. For additional information, see Notes 15 and 22 to the Consolidated Financial Statements, "Long-Term Debt" and "Stock-Based Compensation," respectively.

The following is a reconciliation of DTE Energy's basic and diluted income per share calculation for the years ended December 31:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
	(In millions, except per share amounts)		
Basic Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 1,368	\$ 1,169	\$ 1,120
Less: Allocation of earnings to net restricted stock awards	(2)	(2)	(2)
Net income available to common shareholders — basic	<u>\$ 1,366</u>	<u>\$ 1,167</u>	<u>\$ 1,118</u>
Average number of common shares outstanding — basic	193	185	181
Basic Earnings per Common Share	<u>\$ 7.09</u>	<u>\$ 6.32</u>	<u>\$ 6.18</u>
Diluted Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 1,368	\$ 1,169	\$ 1,120
Less: Allocation of earnings to net restricted stock awards	(2)	(2)	(2)
Net income available to common shareholders — diluted	<u>\$ 1,366</u>	<u>\$ 1,167</u>	<u>\$ 1,118</u>
Average number of common shares outstanding - diluted	193	185	181
Diluted Earnings per Common Share ^(a)	<u>\$ 7.08</u>	<u>\$ 6.31</u>	<u>\$ 6.17</u>

(a) Equity Units excluded from the calculation of diluted EPS were approximately 10.3 million for the years ended December 31, 2020 and 2019, respectively, and 6.3 million for the year ended December 31, 2018, as the dilutive stock price threshold was not met. For more information, see Note 15 to the Consolidated Financial Statements, "Long-Term Debt."

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NOTE 13 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Registrants make certain assumptions they believe that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Registrants and their counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2020 and 2019. The Registrants believe they use valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Registrants classify fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Registrants have the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

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The following table presents assets and liabilities for DTE Energy measured and recorded at fair value on a recurring basis^(a):

	December 31, 2020					December 31, 2019						
	Level 1	Level 2	Level 3	Other ^(b)	Netting ^(c)	Net Balance	Level 1	Level 2	Level 3	Other ^(b)	Netting ^(c)	Net Balance
(In millions)												
Assets												
Cash equivalents ^(d)	\$ 438	\$ —	\$ —	\$ —	\$ —	\$ 438	\$ 15	\$ —	\$ —	\$ —	\$ —	\$ 15
Nuclear decommissioning trusts												
Equity securities	947	—	—	222	—	1,169	1,046	—	—	—	—	1,046
Fixed income securities	102	371	—	82	—	555	160	378	—	—	—	538
Private equity and other	—	—	—	104	—	104	—	—	—	43	—	43
Cash equivalents	27	—	—	—	—	27	34	—	—	—	—	34
Other investments ^(e)												
Equity securities	55	—	—	—	—	55	140	—	—	—	—	140
Fixed income securities	8	—	—	—	—	8	79	—	—	—	—	79
Cash equivalents	97	—	—	—	—	97	4	—	—	—	—	4
Derivative assets												
Commodity contracts ^(f)												
Natural gas	99	74	60	—	(156)	77	205	76	74	—	(266)	89
Electricity	—	128	52	—	(120)	60	—	223	83	—	(225)	81
Environmental & Other	—	150	4	—	(135)	19	—	110	3	—	(110)	3
Foreign currency exchange contracts												
	—	—	—	—	—	—	—	1	—	—	—	1
Total derivative assets	99	352	116	—	(411)	156	205	410	160	—	(601)	174
Total	\$ 1,773	\$ 723	\$ 116	\$ 408	\$ (411)	\$ 2,609	\$ 1,683	\$ 788	\$ 160	\$ 43	\$ (601)	\$ 2,073
Liabilities												
Derivative liabilities												
Commodity contracts ^(f)												
Natural gas	\$ (88)	\$ (59)	\$ (76)	\$ —	\$ 151	\$ (72)	\$ (221)	\$ (41)	\$ (89)	\$ —	\$ 266	\$ (85)
Electricity	—	(126)	(42)	—	125	(43)	—	(231)	(67)	—	225	(73)
Environmental & Other	—	(137)	—	—	129	(8)	—	(121)	—	—	110	(11)
Foreign currency exchange contracts												
	—	(5)	—	—	—	(5)	—	—	—	—	—	—
Total	\$ (88)	\$ (327)	\$ (118)	\$ —	\$ 405	\$ (128)	\$ (221)	\$ (393)	\$ (156)	\$ —	\$ 601	\$ (169)
Net Assets (Liabilities) at end of period	\$ 1,685	\$ 396	\$ (2)	\$ 408	\$ (6)	\$ 2,481	\$ 1,462	\$ 395	\$ 4	\$ 43	\$ —	\$ 1,904
Assets												
Current	\$ 532	\$ 260	\$ 92	\$ —	\$ (330)	\$ 554	\$ 218	\$ 320	\$ 123	\$ —	\$ (513)	\$ 148
Noncurrent	1,241	463	24	408	(81)	2,055	1,465	468	37	43	(88)	1,925
Total Assets	\$ 1,773	\$ 723	\$ 116	\$ 408	\$ (411)	\$ 2,609	\$ 1,683	\$ 788	\$ 160	\$ 43	\$ (601)	\$ 2,073
Liabilities												
Current	\$ (84)	\$ (223)	\$ (79)	\$ —	\$ 318	\$ (68)	\$ (211)	\$ (300)	\$ (85)	\$ —	\$ 513	\$ (83)
Noncurrent	(4)	(104)	(39)	—	87	(60)	(10)	(93)	(71)	—	88	(86)
Total Liabilities	\$ (88)	\$ (327)	\$ (118)	\$ —	\$ 405	\$ (128)	\$ (221)	\$ (393)	\$ (156)	\$ —	\$ 601	\$ (169)
Net Assets (Liabilities) at end of period	\$ 1,685	\$ 396	\$ (2)	\$ 408	\$ (6)	\$ 2,481	\$ 1,462	\$ 395	\$ 4	\$ 43	\$ —	\$ 1,904

(a) See footnotes on following page.

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- (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (c) Amounts represent the impact of master netting agreements that allow DTE Energy to net gain and loss positions and cash collateral held or placed with the same counterparties.
- (d) At December 31, 2020, the \$438 million consisted of \$436 million and \$2 million of cash equivalents included in Cash and cash equivalents and Restricted cash, respectively, on DTE Energy's Consolidated Statements of Financial Position. At December 31, 2019, the \$15 million consisted of \$4 million and \$11 million of cash equivalents included in Cash and cash equivalents and Other investments, respectively, on DTE Energy's Consolidated Statements of Financial Position.
- (e) Excludes cash surrender value of life insurance investments.
- (f) For contracts with a clearing agent, DTE Energy nets all activity across commodities. This can result in some individual commodities having a contra balance.

The following table presents assets for DTE Electric measured and recorded at fair value on a recurring basis as of:

	December 31, 2020					December 31, 2019				
	Level 1	Level 2	Level 3	Other ^(a)	Net Balance	Level 1	Level 2	Level 3	Other ^(a)	Net Balance
	(In millions)									
Assets										
Cash equivalents ^(b)	\$ 4	\$ —	\$ —	\$ —	\$ 4	\$ 11	\$ —	\$ —	\$ —	\$ 11
Nuclear decommissioning trusts										
Equity securities	947	—	—	222	1,169	1,046	—	—	—	1,046
Fixed income securities	102	371	—	82	555	160	378	—	—	538
Private equity and other	—	—	—	104	104	—	—	—	43	43
Cash equivalents	27	—	—	—	27	34	—	—	—	34
Other investments										
Equity securities	16	—	—	—	16	13	—	—	—	13
Fixed income securities	11	—	—	—	11	—	—	—	—	—
Derivative assets — FTRs	—	—	4	—	4	—	—	3	—	3
Total	<u>\$ 1,107</u>	<u>\$ 371</u>	<u>\$ 4</u>	<u>\$ 408</u>	<u>\$ 1,890</u>	<u>\$ 1,264</u>	<u>\$ 378</u>	<u>\$ 3</u>	<u>\$ 43</u>	<u>\$ 1,688</u>
Assets										
Current	\$ 4	\$ —	\$ 4	\$ —	\$ 8	\$ 11	\$ —	\$ 3	\$ —	\$ 14
Noncurrent	1,103	371	—	408	1,882	1,253	378	—	43	1,674
Total Assets	<u>\$ 1,107</u>	<u>\$ 371</u>	<u>\$ 4</u>	<u>\$ 408</u>	<u>\$ 1,890</u>	<u>\$ 1,264</u>	<u>\$ 378</u>	<u>\$ 3</u>	<u>\$ 43</u>	<u>\$ 1,688</u>

- (a) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (b) At December 31, 2020, the \$4 million consisted of cash equivalents included in Cash and cash equivalents on DTE Electric's Consolidated Statements of Financial Position. At December 31, 2019, the \$11 million consisted of cash equivalents included in Other investments on DTE Electric's Consolidated Statements of Financial Position.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly, as well as publicly-traded commingled funds, are valued using quoted market prices in actively traded markets. Non-exchange traded fixed income securities are valued based upon quotations available from brokers or pricing services.

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Non-publicly traded commingled funds holding exchange-traded equity or debt securities are valued based on stated NAVs. There are no significant restrictions for these funds and investments may be redeemed with 7 to 65 days notice depending on the fund. There is no intention to sell the investment in these commingled funds.

Private equity and other assets include a diversified group of funds that are classified as NAV assets. These funds primarily invest in private equity partnerships, as well as real estate and private debt. Distributions are received through the liquidation of the underlying fund assets over the life of the funds. There are generally no redemption rights. The limited partner must hold the fund for its life or find a third-party buyer, which may need to be approved by the general partner. The funds are established with varied contractual durations generally in the range of 7 years to 12 years. The fund life can often be extended by several years by the general partner, and further extended with the approval of the limited partners. Unfunded commitments related to these investments totaled \$183 million and \$151 million as of December 31, 2020 and 2019, respectively.

For pricing the nuclear decommissioning trusts and other investments, a primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary source of a given security if the trustee determines that another price source is considered preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options, and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Registrants consider the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time, and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality, and basis differential factors. The Registrants monitor the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Registrants have obtained an understanding of how these prices are derived. Additionally, the Registrants selectively corroborate the fair value of their transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Registrants have established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of the Registrants' forward price curves has been assigned to DTE Energy's Risk Management Department, which is separate and distinct from the trading functions within DTE Energy.

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The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Energy:

	Year Ended December 31, 2020				Year Ended December 31, 2019			
	Natural Gas	Electricity	Other	Total	Natural Gas	Electricity	Other	Total
(In millions)								
Net Assets (Liabilities) as of January 1	\$ (15)	\$ 16	\$ 3	\$ 4	\$ (49)	\$ (2)	\$ 7	\$ (44)
Transfers from Level 3 into Level 2	(2)	—	—	(2)	—	—	—	—
Total gains (losses)								
Included in earnings	(75)	113	(7)	31	15	77	(1)	91
Recorded in Regulatory liabilities	—	—	20	20	—	—	2	2
Purchases, issuances, and settlements:								
Settlements	76	(119)	(12)	(55)	19	(59)	(5)	(45)
Net Assets (Liabilities) as of December 31	\$ (16)	\$ 10	\$ 4	\$ (2)	\$ (15)	\$ 16	\$ 3	\$ 4
Total gains (losses) included in Net Income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31	\$ (4)	\$ 70	\$ (70)	\$ (4)	\$ (1)	\$ 59	\$ (38)	\$ 20
Total gains (losses) included in Regulatory liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31	\$ —	\$ —	\$ 4	\$ 4	\$ —	\$ —	\$ 3	\$ 3

(a) Amounts are reflected in Operating Revenues — Non-utility operations and Fuel, purchased power, gas, and other — non-utility in DTE Energy's Consolidated Statements of Operations.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Electric:

	Year Ended December 31,	
	2020	2019
(In millions)		
Net Assets as of January 1	\$ 3	\$ 6
Change in fair value recorded in Regulatory liabilities	20	2
Purchases, issuances, and settlements:		
Settlements	(19)	(5)
Net Assets as of December 31	\$ 4	\$ 3
Total gains (losses) included in Regulatory liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31	\$ 4	\$ 3

Derivatives are transferred between levels primarily due to changes in the source data used to construct price curves as a result of changes in market liquidity. Transfers in and transfers out are reflected as if they had occurred at the beginning of the period. There were no transfers from or into Level 3 for DTE Electric during the years ended December 31, 2020 and 2019.

The following tables present the unobservable inputs related to DTE Energy's Level 3 assets and liabilities:

Commodity Contracts	December 31, 2020		Valuation Techniques	Unobservable Input	Range	Weighted Average
	Derivative Assets	Derivative Liabilities				
(In millions)						
Natural Gas	\$ 60	\$ (76)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (0.86) — \$ 2.50 /MMBtu	\$ (0.07)/MMBtu
Electricity	\$ 52	\$ (42)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (9) — \$ 6 /MWh	\$ — /MWh

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Commodity Contracts	December 31, 2019		Valuation Techniques	Unobservable Input	Range	Weighted Average
	Derivative Assets	Derivative Liabilities				
(In millions)						
Natural Gas	\$ 74	\$ (89)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (1.78) — \$ 5.78 /MMBtu	\$ (0.09)/MMBtu
Electricity	\$ 83	\$ (67)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (10) — \$ 6 /MWh	\$ — /MWh

The unobservable inputs used in the fair value measurement of the electricity and natural gas commodity types consist of inputs that are less observable due in part to lack of available broker quotes, supported by little, if any, market activity at the measurement date or are based on internally developed models. Certain basis prices (i.e., the difference in pricing between two locations) included in the valuation of natural gas and electricity contracts were deemed unobservable. The weighted average price for unobservable inputs was calculated using the average of forward price curves for natural gas and electricity and the absolute value of monthly volumes.

The inputs listed above would have had a direct impact on the fair values of the above security types if they were adjusted. A significant increase (decrease) in the basis price would have resulted in a higher (lower) fair value for long positions, with offsetting impacts to short positions.

Fair Value of Financial Instruments

The following table presents the carrying amount and fair value of financial instruments for DTE Energy:

	December 31, 2020				December 31, 2019			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
(In millions)								
Notes receivable ^(a) , excluding lessor finance leases	\$ 141	\$ —	\$ —	\$ 141	\$ 184	\$ —	\$ —	\$ 184
Short-term borrowings	\$ 38	\$ —	\$ 38	\$ —	\$ 828	\$ —	\$ 828	\$ —
Notes payable ^(b)	\$ 19	\$ —	\$ —	\$ 19	\$ 25	\$ —	\$ —	\$ 25
Long-term debt ^(c)	\$ 19,439	\$ 2,547	\$ 18,230	\$ 1,397	\$ 16,606	\$ 2,572	\$ 14,207	\$ 1,252

(a) Current portion included in Current Assets — Other on DTE Energy's Consolidated Statements of Financial Position.

(b) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position.

(c) Includes debt due within one year, unamortized debt discounts, and issuance costs. Excludes finance lease obligations.

The following table presents the carrying amount and fair value of financial instruments for DTE Electric:

	December 31, 2020				December 31, 2019			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
(In millions)								
Notes receivable — Other ^(a)	\$ 16	\$ —	\$ —	\$ 16	\$ 9	\$ —	\$ —	\$ 9
Short-term borrowings — affiliates	\$ 101	\$ —	\$ —	\$ 101	\$ 97	\$ —	\$ —	\$ 97
Short-term borrowings — other	\$ —	\$ —	\$ —	\$ —	354	\$ —	\$ 354	\$ —
Notes payable ^(b)	\$ 17	\$ —	\$ —	\$ 17	\$ 21	\$ —	\$ —	\$ 21
Long-term debt ^(c)	\$ 8,236	\$ —	\$ 9,579	\$ 379	\$ 7,180	\$ —	\$ 7,916	\$ 173

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- (a) Included in Current Assets — Other and Other Assets — Other on DTE Electric's Consolidated Statements of Financial Position.
(b) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Electric's Consolidated Statements of Financial Position.
(c) Includes debt due within one year, unamortized debt discounts, and issuance costs. Excludes finance lease obligations.

For further fair value information on financial and derivative instruments, see Note 14 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Nuclear Decommissioning Trust Funds

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of its operating licenses. This obligation is reflected as an Asset retirement obligation on DTE Electric's Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. See Note 9 to the Consolidated Financial Statements, "Asset Retirement Obligations."

The following table summarizes DTE Electric's fair value of the nuclear decommissioning trust fund assets:

	December 31,	
	2020	2019
	(In millions)	
Fermi 2	\$ 1,841	\$ 1,650
Fermi 1	3	3
Low-level radioactive waste	11	8
	<u>\$ 1,855</u>	<u>\$ 1,661</u>

The costs of securities sold are determined on the basis of specific identification. The following table sets forth DTE Electric's gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2020	2019	2018
	(In millions)		
Realized gains	\$ 192	\$ 56	\$ 65
Realized losses	\$ (111)	\$ (31)	\$ (42)
Proceeds from sale of securities	\$ 2,350	\$ 788	\$ 1,203

Realized gains and losses from the sale of securities and unrealized gains and losses incurred by the Fermi 2 trust are recorded to Regulatory assets and the Nuclear decommissioning liability. Realized gains and losses from the sale of securities and unrealized gains and losses on the low-level radioactive waste funds are recorded to the Nuclear decommissioning liability.

The following table sets forth DTE Electric's fair value and unrealized gains and losses for the nuclear decommissioning trust funds:

	December 31, 2020			December 31, 2019		
	Fair Value	Unrealized Gains	Unrealized Losses	Fair Value	Unrealized Gains	Unrealized Losses
	(In millions)					
Equity securities	\$ 1,169	\$ 481	\$ (6)	\$ 1,046	\$ 396	\$ (39)
Fixed income securities	555	20	(1)	538	24	(1)
Private equity and other	104	—	—	43	—	—
Cash equivalents	27	—	—	34	—	—
	<u>\$ 1,855</u>	<u>\$ 501</u>	<u>\$ (7)</u>	<u>\$ 1,661</u>	<u>\$ 420</u>	<u>\$ (40)</u>

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The following table summarizes the fair value of the fixed income securities held in nuclear decommissioning trust funds by contractual maturity:

	December 31, 2020
	(In millions)
Due within one year	\$ 51
Due after one through five years	101
Due after five through ten years	89
Due after ten years	232
	\$ 473

Fixed income securities held in nuclear decommissioning trust funds include \$82 million of non-publicly traded commingled funds that do not have a contractual maturity date.

Other Securities

At December 31, 2020 and 2019, the Registrants' securities included in Other investments on the Consolidated Statements of Financial Position were comprised primarily of investments within DTE Energy's rabbi trust. The rabbi trust was established to fund certain non-qualified pension benefits, and therefore changes in market value are recognized in earnings. Gains and losses are allocated from DTE Energy to DTE Electric and are included in Other Income or Other Expense, respectively, in the Registrants' Consolidated Statements of Operations. The following table summarizes DTE Energy's gains (losses) related to the trust:

	Year Ended December 31,		
	2020	2019	2018
	(In millions)		
Gains (losses) related to equity securities	\$ (1)	\$ 27	\$ (8)
Gains (losses) related to fixed income securities	(2)	10	(3)
	\$ (3)	\$ 37	\$ (11)

NOTE 14 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Registrants recognize all derivatives at their fair value as Derivative assets or liabilities on their respective Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the derivative gain or loss is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Registrants' primary market risk exposure is associated with commodity prices, credit, and interest rates. The Registrants have risk management policies to monitor and manage market risks. The Registrants use derivative instruments to manage some of the exposure. DTE Energy uses derivative instruments for trading purposes in its Energy Trading segment. Contracts classified as derivative instruments include electricity, natural gas, oil, certain environmental contracts, forwards, futures, options, swaps, and foreign currency exchange contracts. Items not classified as derivatives include natural gas and environmental inventory, pipeline transportation contracts, some environmental contracts, and natural gas storage assets.

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DTE Electric — DTE Electric generates, purchases, distributes, and sells electricity. DTE Electric uses forward contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Other derivative contracts are MTM and recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities until realized.

DTE Gas — DTE Gas purchases, stores, transports, distributes, and sells natural gas, and buys and sells transportation and storage capacity. DTE Gas has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2023. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

Gas Storage and Pipelines — This segment is primarily engaged in services related to the gathering, transportation, and storage of natural gas. Primarily fixed-priced contracts are used in the marketing and management of transportation and storage services. Generally, these contracts are not derivatives and are therefore accounted for under the accrual method.

Power and Industrial Projects — This segment manages and operates energy and pulverized coal projects, a coke battery, reduced emissions fuel projects, renewable gas recovery, and power generation assets. Primarily fixed-price contracts are used in the marketing and management of the segment assets. These contracts are generally not derivatives and are therefore accounted for under the accrual method.

Energy Trading — Commodity Price Risk — Energy Trading markets and trades electricity, natural gas physical products, and energy financial instruments, and provides energy and asset management services utilizing energy commodity derivative instruments. Forwards, futures, options, and swap agreements are used to manage exposure to the risk of market price and volume fluctuations in its operations. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Energy Trading — Foreign Currency Exchange Risk — Energy Trading has foreign currency exchange forward contracts to economically hedge fixed Canadian dollar commitments existing under natural gas and power purchase and sale contracts and natural gas transportation contracts. Energy Trading enters into these contracts to mitigate price volatility with respect to fluctuations of the Canadian dollar relative to the U.S. dollar. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Corporate and Other — Interest Rate Risk — DTE Energy may use interest rate swaps, treasury locks, and other derivatives to hedge the risk associated with interest rate market volatility.

Credit Risk — DTE Energy maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, including the viability of underlying productive assets, credit rating, collateral requirements, or other credit enhancements such as letters of credit or guarantees. DTE Energy generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty. DTE Energy maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on DTE Energy's credit policies and its December 31, 2020 provision for credit losses, DTE Energy's exposure to counterparty nonperformance is not expected to have a material adverse effect on DTE Energy's Consolidated Financial Statements.

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Derivative Activities

DTE Energy manages its MTM risk on a portfolio basis based upon the delivery period of its contracts and the individual components of the risks within each contract. Accordingly, it records and manages the energy purchase and sale obligations under its contracts in separate components based on the commodity (e.g. electricity or natural gas), the product (e.g. electricity for delivery during peak or off-peak hours), the delivery location (e.g. by region), the risk profile (e.g. forward or option), and the delivery period (e.g. by month and year). The following describes the categories of activities represented by their operating characteristics and key risks:

- *Asset Optimization* — Represents derivative activity associated with assets owned and contracted by DTE Energy, including forward natural gas purchases and sales, natural gas transportation, and storage capacity. Changes in the value of derivatives in this category typically economically offset changes in the value of underlying non-derivative positions, which do not qualify for fair value accounting. The difference in accounting treatment of derivatives in this category and the underlying non-derivative positions can result in significant earnings volatility.
- *Marketing and Origination* — Represents derivative activity transacted by originating substantially hedged positions with wholesale energy marketers, producers, end-users, utilities, retail aggregators, and alternative energy suppliers.
- *Fundamentals Based Trading* — Represents derivative activity transacted with the intent of taking a view, capturing market price changes, or putting capital at risk. This activity is speculative in nature as opposed to hedging an existing exposure.
- *Other* — Includes derivative activity at DTE Electric related to FTRs. Changes in the value of derivative contracts at DTE Electric are recorded as Derivative assets or liabilities, with an offset to Regulatory assets or liabilities as the settlement value of these contracts will be included in the PSCR mechanism when realized.

The following table presents the fair value of derivative instruments for DTE Energy:

	December 31, 2020		December 31, 2019	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
	(In millions)			
Derivatives designated as hedging instruments				
Foreign currency exchange contracts	\$ —	\$ (4)	\$ —	\$ —
Derivatives not designated as hedging instruments				
Commodity contracts				
Natural gas	\$ 233	\$ (223)	\$ 355	\$ (351)
Electricity	180	(168)	306	(298)
Environmental & Other	154	(137)	113	(121)
Foreign currency exchange contracts	—	(1)	1	—
Total derivatives not designated as hedging instruments	\$ 567	\$ (529)	\$ 775	\$ (770)
Current	\$ 446	\$ (386)	\$ 646	\$ (596)
Noncurrent	121	(147)	129	(174)
Total derivatives	\$ 567	\$ (533)	\$ 775	\$ (770)

The following table presents the fair value of derivative instruments for DTE Electric:

	December 31,	
	2020	2019
	(In millions)	
FTRs — Other current assets	\$ 4	\$ 3
Total derivatives not designated as hedging instruments	\$ 4	\$ 3

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Certain of DTE Energy's derivative positions are subject to netting arrangements which provide for offsetting of asset and liability positions as well as related cash collateral. Such netting arrangements generally do not have restrictions. Under such netting arrangements, DTE Energy offsets the fair value of derivative instruments with cash collateral received or paid for those contracts executed with the same counterparty, which reduces DTE Energy's Total Assets and Liabilities. Cash collateral is allocated between the fair value of derivative instruments and customer accounts receivable and payable with the same counterparty on a pro-rata basis to the extent there is exposure. Any cash collateral remaining, after the exposure is netted to zero, is reflected in Accounts receivable and Accounts payable as collateral paid or received, respectively.

DTE Energy also provides and receives collateral in the form of letters of credit which can be offset against net Derivative assets and liabilities as well as Accounts receivable and payable. DTE Energy had issued letters of credit of \$7 million outstanding at December 31, 2020 and \$6 million at December 31, 2019, which could be used to offset net Derivative liabilities. Letters of credit received from third parties which could be used to offset net Derivative assets were \$9 million and \$4 million at December 31, 2020 and 2019, respectively. Such balances of letters of credit are excluded from the tables below and are not netted with the recognized assets and liabilities in DTE Energy's Consolidated Statements of Financial Position.

For contracts with certain clearing agents, the fair value of derivative instruments is netted against realized positions with the net balance reflected as either 1) a Derivative asset or liability or 2) an Account receivable or payable. Other than certain clearing agents, Accounts receivable and Accounts payable that are subject to netting arrangements have not been offset against the fair value of Derivative assets and liabilities.

The following table presents net cash collateral offsetting arrangements for DTE Energy:

	December 31,	
	2020	2019
	(In millions)	
Cash collateral netted against Derivative assets	\$ (12)	\$ —
Cash collateral netted against Derivative liabilities	6	—
Cash collateral recorded in Accounts receivable ^(a)	14	13
Cash collateral recorded in Accounts payable ^(a)	(1)	(3)
Total net cash collateral posted (received)	\$ 7	\$ 10

(a) Amounts are recorded net by counterparty.

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The following table presents the netting offsets of Derivative assets and liabilities for DTE Energy:

	December 31, 2020			December 31, 2019		
	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position
	(In millions)					
Derivative assets						
Commodity contracts						
Natural gas	\$ 233	\$ (156)	\$ 77	\$ 355	\$ (266)	\$ 89
Electricity	180	(120)	60	306	(225)	81
Environmental & Other	154	(135)	19	113	(110)	3
Foreign currency exchange contracts	—	—	—	1	—	1
Total derivative assets	\$ 567	\$ (411)	\$ 156	\$ 775	\$ (601)	\$ 174
Derivative liabilities						
Commodity contracts						
Natural gas	\$ (223)	\$ 151	\$ (72)	\$ (351)	\$ 266	\$ (85)
Electricity	(168)	125	(43)	(298)	225	(73)
Environmental & Other	(137)	129	(8)	(121)	110	(11)
Interest rate contracts	—	—	—	—	—	—
Foreign currency exchange contracts	(5)	—	(5)	—	—	—
Total derivative liabilities	\$ (533)	\$ 405	\$ (128)	\$ (770)	\$ 601	\$ (169)

The following table presents the netting offsets of Derivative assets and liabilities showing the reconciliation of derivative instruments to DTE Energy's Consolidated Statements of Financial Position:

	December 31, 2020				December 31, 2019			
	Derivative Assets		Derivative Liabilities		Derivative Assets		Derivative Liabilities	
	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent
	(In millions)							
Total fair value of derivatives	\$ 446	\$ 121	\$ (386)	\$ (147)	\$ 646	\$ 129	\$ (596)	\$ (174)
Counterparty netting	(318)	(81)	318	81	(513)	(88)	513	88
Collateral adjustment	(12)	—	—	6	—	—	—	—
Total derivatives as reported	\$ 116	\$ 40	\$ (68)	\$ (60)	\$ 133	\$ 41	\$ (83)	\$ (86)

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The effect of derivatives not designated as hedging instruments on DTE Energy's Consolidated Statements of Operations is as follows:

	Location of Gain (Loss) Recognized in Income on Derivatives	Gain (Loss) Recognized in Income on Derivatives for Years Ended December 31,		
		2020	2019	2018
(In millions)				
Commodity contracts				
Natural gas	Operating Revenues — Non-utility operations	\$ (70)	\$ 44	\$ (42)
Natural gas	Fuel, purchased power, gas, and other — non-utility	20	(5)	(94)
Electricity	Operating Revenues — Non-utility operations	91	44	49
Environmental & Other	Operating Revenues — Non-utility operations	(118)	(26)	(1)
Foreign currency exchange contracts	Operating Revenues — Non-utility operations	(6)	(2)	7
Total		\$ (83)	\$ 55	\$ (81)

Revenues and energy costs related to trading contracts are presented on a net basis in DTE Energy's Consolidated Statements of Operations. Commodity derivatives used for trading purposes, and financial non-trading commodity derivatives, are accounted for using the MTM method with unrealized and realized gains and losses recorded in Operating Revenues — Non-utility operations. Non-trading physical commodity sale and purchase derivative contracts are generally accounted for using the MTM method with unrealized and realized gains and losses for sales recorded in Operating Revenues — Non-utility operations and purchases recorded in Fuel, purchased power, gas, and other — non-utility.

The following represents the cumulative gross volume of DTE Energy's derivative contracts outstanding as of December 31, 2020:

Commodity	Number of Units
Natural gas (MMBtu)	1,757,668,006
Electricity (MWh)	29,383,355
Foreign currency exchange (\$ CAD)	144,655,453
Renewable Energy Certificates (MWh)	9,221,803
Carbon emissions (Metric Ton)	12,495,202

Various subsidiaries of DTE Energy have entered into contracts which contain ratings triggers and are guaranteed by DTE Energy. These contracts contain provisions which allow the counterparties to require that DTE Energy post cash or letters of credit as collateral in the event that DTE Energy's credit rating is downgraded below investment grade. Certain of these provisions (known as "hard triggers") state specific circumstances under which DTE Energy can be required to post collateral upon the occurrence of a credit downgrade, while other provisions (known as "soft triggers") are not as specific. For contracts with soft triggers, it is difficult to estimate the amount of collateral which may be requested by counterparties and/or which DTE Energy may ultimately be required to post. The amount of such collateral which could be requested fluctuates based on commodity prices (primarily natural gas, power, environmental, and coal) and the provisions and maturities of the underlying transactions. As of December 31, 2020, DTE Energy's contractual obligation to post collateral in the form of cash or letters of credit in the event of a downgrade to below investment grade, under both hard trigger and soft trigger provisions, was \$428 million.

As of December 31, 2020, DTE Energy had \$451 million of derivatives in net liability positions, for which hard triggers exist. There is no collateral that has been posted against such liabilities, including cash and letters of credit. Associated derivative net asset positions for which contractual offset exists were \$401 million. The net remaining amount of \$50 million is derived from the \$428 million noted above.

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NOTE 15 — LONG-TERM DEBT

Long-Term Debt

DTE Energy's long-term debt outstanding and weighted average interest rates of debt outstanding at December 31 were:

	<u>Interest Rate^(a)</u>	<u>Maturity Date</u>	<u>2020</u>	<u>2019</u>
(In millions)				
Mortgage bonds, notes, and other				
DTE Energy Debt, Unsecured	2.7%	2022 — 2033	\$ 8,175	\$ 6,625
DTE Electric Taxable Debt, Principally Secured	3.9%	2021 — 2050	8,030	6,930
DTE Electric Tax-Exempt Revenue Bonds ^(b)	4.1%	2021 — 2030	278	310
DTE Gas Taxable Debt, Principally Secured	4%	2023 — 2050	1,910	1,710
			<u>18,393</u>	<u>15,575</u>
Unamortized debt discount			(25)	(24)
Unamortized debt issuance costs			(104)	(91)
Long-term debt due within one year			(462)	(682)
			<u>\$ 17,802</u>	<u>\$ 14,778</u>
Junior Subordinated Debentures				
Subordinated Debentures	5.3%	2076 — 2080	\$ 1,210	\$ 1,180
Unamortized debt issuance costs			(35)	(34)
			<u>\$ 1,175</u>	<u>\$ 1,146</u>

(a) Weighted average interest rate as of December 31, 2020.

(b) DTE Electric Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

DTE Electric's long-term debt outstanding and weighted average interest rates of debt outstanding at December 31 were:

	<u>Interest Rate^(a)</u>	<u>Maturity Date</u>	<u>2020</u>	<u>2019</u>
(In millions)				
Mortgage bonds, notes, and other				
Taxable Debt, Principally Secured	3.9%	2021 — 2050	\$ 8,030	\$ 6,930
Tax-Exempt Revenue Bonds ^(b)	4.1%	2021 — 2030	278	310
			<u>8,308</u>	<u>7,240</u>
Unamortized debt discount			(16)	(15)
Unamortized debt issuance costs			(56)	(45)
Long-term debt due within one year			(462)	(632)
			<u>\$ 7,774</u>	<u>\$ 6,548</u>

(a) Weighted average interest rate as of December 31, 2020.

(b) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Debt Issuances

In 2020, the following debt was issued:

Company	Month	Type	Interest Rate	Maturity Date	Amount
					(In millions)
DTE Electric	February	Mortgage Bonds ^(a)	2.25%	2030	\$ 600
DTE Electric	February	Mortgage Bonds ^(a)	2.95%	2050	500
DTE Electric	April	Mortgage Bonds ^(b)	2.63%	2031	600
DTE Energy	August	Senior Notes ^(c)	1.05%	2025	800
DTE Gas	August	Mortgage Bonds ^(d)	2.35%	2030	125
DTE Gas	August	Mortgage Bonds ^(d)	3.20%	2050	125
DTE Energy	October	Junior Subordinated Debentures ^(e)	4.38%	2080	230
DTE Energy	October	Senior Notes ^(f)	0.55%	2022	750
					\$ 3,730

- (a) Proceeds used for the repayment of \$300 million of DTE Electric's 2010 Series A 4.89% Senior Notes due 2020, repayment of short-term borrowings, capital expenditures, and for other general corporate purposes.
- (b) Proceeds used for the repayment of \$300 million of DTE Electric's 2010 Series B 3.45% Senior Notes due 2020, repayment of \$32 million of DTE Electric's 2008 Series KT Variable Rate Senior Notes due 2020, repayment of short-term borrowings, capital expenditures, and for other general corporate purposes.
- (c) Proceeds used for the repayment of short-term borrowings and for general corporate purposes.
- (d) Proceeds used for the repayment of \$50 million of DTE Gas's 2008 Series I 6.36% Senior Notes due 2020 and for general corporate purposes, including capital expenditures.
- (e) Proceeds used for the repayment of \$200 million of DTE Energy's 2012 Series C 5.25% Junior Subordinated Debentures due 2062 and for general corporate purposes.
- (f) Proceeds used for the repayment of DTE Energy's \$500 million unsecured term loan expiring March 2021, repayment of DTE Energy's \$167 million unsecured term loan expiring June 2021, and general corporate purposes.

Debt Redemptions

In 2020, the following debt was redeemed:

Company	Month	Type	Interest Rate	Maturity Date	Amount
					(In millions)
DTE Electric	March	Senior Notes	4.89%	2020	\$ 300
DTE Electric	July	Senior Notes	5.63%	2020	32
DTE Electric	July	Senior Notes	3.45%	2020	300
DTE Gas	September	Senior Notes	6.36%	2020	50
DTE Energy	October	Junior Subordinated Debentures	5.25%	2062	200
					\$ 882

The following table shows the Registrants' scheduled debt maturities, excluding any unamortized discount on debt:

	2021	2022	2023	2024	2025	2026 and Thereafter	Total
							(In millions)
DTE Energy ^(a)	\$ 462	\$ 3,466	\$ 1,177	\$ 1,425	\$ 1,220	\$ 11,853	\$ 19,603
DTE Electric	\$ 462	\$ 316	\$ 202	\$ 400	\$ 350	\$ 6,578	\$ 8,308

- (a) Amounts include DTE Electric's scheduled debt maturities.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Junior Subordinated Debentures

DTE Energy has the right to defer interest payments on the Junior Subordinated Debentures. Should DTE Energy exercise this right, it cannot declare or pay dividends on, or redeem, purchase or acquire, any of its capital stock during the deferral period. Any deferred interest payments will bear additional interest at the rate associated with the related debt issue. As of December 31, 2020, no interest payments have been deferred on the Junior Subordinated Debentures.

Cross Default Provisions

Substantially all of the net utility properties of DTE Electric and DTE Gas are subject to the lien of mortgages. Should DTE Electric or DTE Gas fail to timely pay their indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

Gas Storage and Pipelines Segment Acquisition Financing

In December 2019, DTE Energy closed on the purchase of midstream natural gas assets. The acquisition was financed through the issuance of Equity Units, Senior Notes, and common stock. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Dispositions," for more information on the acquisition.

In November 2019, DTE issued \$1.3 billion of Equity Units. Each Equity Unit has a stated amount of \$50 and was initially issued in the form of a Corporate Unit, comprised of (i) a forward purchase contract to buy DTE Energy common stock (stock purchase contract) and (ii) a 1/20 undivided beneficial ownership interest in a \$1,000 principal amount of DTE Energy's 2019 Series F 2.25% RSNs due 2025. The RSN debt instruments and the stock purchase contract equity instruments are deemed to be separate instruments as the investor may trade the RSNs separately from the stock purchase contracts and may also settle the stock purchase contracts separately. The Corporate Units are listed on the New York Stock Exchange under the symbol DTP.

The stock purchase contract obligates the holder to purchase from DTE Energy on the settlement date, November 1, 2022, for a price of \$50 per stock purchase contract, the following number of shares of DTE Energy's common stock, subject to anti-dilution adjustments:

- if the AMV of DTE Energy's common stock, which is the average volume-weighted average price of DTE Energy's common stock for the trading days during the 20 consecutive scheduled trading day period ending on the third scheduled trading day immediately preceding the stock purchase contract settlement date, is equal to or greater than \$157.50, 0.3175 shares of common stock;
- if the AMV is less than \$157.50 but greater than \$126.00, a number of shares of common stock equal to \$50 divided by the AMV; and
- if the AMV is less than or equal to \$126.00, 0.3968 shares of common stock.

The RSNs bear interest at a rate of 2.25% per year, payable quarterly, and mature on November 1, 2025. The RSNs will be remarketed in 2022. If this remarketing is successful, the interest rate on the RSNs will be reset, and interest thereafter will be payable semi-annually at the reset rate. If there is no successful remarketing, the interest rate on the RSNs will not be reset. The holders of the RSNs would have the right to put the RSNs to DTE Energy at a price equal to 100% of the principal amount, and the proceeds of the put right would be deemed to have been applied against the holders' obligation under the stock purchase contracts. DTE Energy may also redeem, in whole or in part, the RSNs in the event of a failed final remarketing.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The present value of the future contract adjustment payments of \$150 million was recorded as a reduction of shareholders' equity, offset by the stock purchase contract liability. The stock purchase contract liability is included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position. On February 1, 2020, DTE Energy began paying the stock purchase contract holders quarterly contract adjustment payments at a rate of 4% per year of the stated amount of \$50 per Equity Unit, or \$2 per year. Interest payments on the RSNs are being recorded as interest expense and stock purchase contract payments are being charged against the liability. Accretion of the stock purchase contract liability is recorded as imputed interest expense.

The treasury stock method is used to compute diluted EPS for the stock purchase contract. Under the treasury stock method, the stock purchase contract will only have a dilutive effect when the settlement rate is based on the market value of DTE's common stock that is greater than \$157.50 (the threshold appreciation price). At December 31, 2020, the stock purchase price contract was anti-dilutive and, therefore, not included in the computation of diluted earnings per share.

If payments for the stock purchase contract are deferred, DTE Energy may not make any cash distributions related to its capital stock, including dividends, redemptions, repurchases, liquidation payments or guarantee payments. Also, during the deferral period, DTE Energy may not make any payments on or redeem or repurchase any debt securities that are equal in right of payment with, or subordinated to, the RSNs.

Until settlement of the stock purchase contracts, the shares of stock underlying each contract are not outstanding. Under the terms of the stock purchase contracts, assuming no anti-dilution or other adjustments, DTE Energy will issue between 8.3 million and 10.3 million shares of its common stock in November 2022. A total of 13 million shares of DTE Energy's common stock have been reserved for issuance in connection with the stock purchase contracts.

Selected information about DTE Energy's Equity Units is presented below:

Issuance Date	Units Issued	Total Net Proceeds	Total Long-Term Debt	RSN Annual Interest Rate	Stock Purchase Contract Annual Rate	Stock Purchase Settlement Date	Stock Purchase Contract Liability ^(a)	RSN Maturity Date
(In millions, except interest rates)								
11/1/19	26	\$ 1,268	\$ 1,300	2.25%	4.0%	11/1/2022	\$ 150	11/1/2025

(a) Payments of \$49 million were made in 2020. The stock purchase contract liability was \$101 million and \$150 million as of December 31, 2020 and 2019, respectively, exclusive of interest.

NOTE 16 — PREFERRED AND PREFERENCE SECURITIES

As of December 31, 2020, the amount of authorized and unissued stock is as follows:

Company	Type of Stock	Par Value	Shares Authorized
DTE Energy	Preferred	\$ —	5,000,000
DTE Electric	Preferred	\$ 100	6,747,484
DTE Electric	Preference	\$ 1	30,000,000
DTE Gas	Preferred	\$ 1	7,000,000
DTE Gas	Preference	\$ 1	4,000,000

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 17 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Energy, DTE Electric, and DTE Gas have unsecured revolving credit agreements that can be used for general corporate borrowings, but are intended to provide liquidity support for each of the companies' commercial paper programs. Borrowings under the revolvers are available at prevailing short-term interest rates. DTE Energy also has other facilities to support letter of credit issuance.

During 2020, the Registrants entered into a series of unsecured term loans to raise additional liquidity, including terms consistent with the unsecured revolving credit agreements. Several of these term loans were entered into and subsequently repaid in 2020. One unsecured term loan remains as of December 31, 2020, a \$200 million loan entered into by DTE Electric in November 2020 with a maturity date in November 2021. Through December 31, 2020, no amounts have been drawn and commitment fees have not been material. The loan will terminate if no amounts are drawn by April 30, 2021.

In May 2020, DTE Lake Erie Generation, Inc., an indirect wholly-owned subsidiary of DTE Energy, entered into a C\$110 million unsecured revolving credit agreement to fund construction of on-site electric generation and related infrastructure projects at a Canadian integrated steel manufacturing facility in Ontario, Canada. The revolving credit agreement is guaranteed by DTE Energy and there was C\$49 million outstanding as of December 31, 2020. The revolving credit agreement expires in May 2023 and has terms consistent with DTE Energy's unsecured revolving credit agreements.

The unsecured revolving credit agreements require DTE Energy, DTE Electric, and DTE Gas to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of each respective company and their consolidated subsidiaries, including finance lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and certain equity-linked securities and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of each respective company and their consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2020, the total funded debt to total capitalization ratios for DTE Energy, DTE Electric, and DTE Gas were 0.59 to 1, 0.51 to 1, and 0.48 to 1, respectively, and were in compliance with this financial covenant.

The availability under the facilities in place at December 31, 2020 is shown in the following table:

	<u>DTE Energy</u>	<u>DTE Electric</u>	<u>DTE Gas</u>	<u>Total</u>
	(In millions)			
Unsecured letter of credit facility, expiring in February 2021	\$ 150	\$ —	\$ —	\$ 150
Unsecured letter of credit facility, expiring in August 2021	110	—	—	110
Unsecured term loan, expiring in November 2021	—	200	—	200
Unsecured Canadian revolving credit facility, expiring May 2023	86	—	—	86
Unsecured revolving credit facility, expiring April 2024	1,500	500	300	2,300
	<u>1,846</u>	<u>700</u>	<u>300</u>	<u>2,846</u>
Amounts outstanding at December 31, 2020				
Letters of credit	193	—	—	193
Revolver borrowings	38	—	—	38
	<u>231</u>	<u>—</u>	<u>—</u>	<u>231</u>
Net availability at December 31, 2020	<u>\$ 1,615</u>	<u>\$ 700</u>	<u>\$ 300</u>	<u>\$ 2,615</u>

DTE Energy has \$59 million of other outstanding letters of credit which are used for various corporate purposes and are not included in the facilities described above. These letters of credit include a \$50 million uncommitted letter of credit facility entered into by DTE Energy in July 2020, of which the full amount has been drawn. The facility expires in July 2021 with an automatic renewal provision.

DTE Energy Company — DTE Electric Company
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For DTE Energy, the weighted average interest rate for short-term borrowings was 1.1% and 2.0% at December 31, 2020 and 2019, respectively. For DTE Electric, the weighted average interest rate for short-term borrowings was 1.9% at December 31, 2019. There were no short-term borrowings outstanding as of December 31, 2020.

In conjunction with maintaining certain exchange-traded risk management positions, DTE Energy may be required to post collateral with its clearing agents. DTE Energy has demand financing agreements with its clearing agents, including an agreement for up to \$100 million with an indefinite term and an agreement for up to \$150 million currently contracted through 2022 and subject to renewal. The \$100 million agreement, as amended, also allows for up to \$50 million of additional margin financing provided that DTE Energy posts a letter of credit for the incremental amount. Both agreements allow the right of setoff with posted collateral. At December 31, 2020, the capacity under these facilities was \$300 million. The amount outstanding under these agreements was \$49 million and \$114 million at December 31, 2020 and 2019, respectively, and was fully offset by the posted collateral.

Dividend Restrictions

Certain of DTE Energy's credit facilities contain a provision requiring DTE Energy to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.65 to 1, which has the effect of limiting the amount of dividends DTE Energy can pay in order to maintain compliance with this provision. At December 31, 2020, the effect of this provision was a restriction on dividend payments to no more than \$2.8 billion of DTE Energy's Retained earnings of \$7.2 billion. There are no other effective limitations with respect to DTE Energy's ability to pay dividends.

NOTE 18 — LEASES

Lessee

Leases at DTE Energy are primarily comprised of various forms of equipment, computer hardware, coal railcars, production facilities, buildings, and certain easement leases with terms ranging from approximately 2 to 40 years. Leases at DTE Electric are primarily comprised of various forms of equipment, computer hardware, coal railcars, and certain easement leases with terms ranging from approximately 2 to 40 years.

A lease is deemed to exist when the Registrants have the right to control the use of identified property, plant or equipment, as conveyed through a contract, for a certain period of time and consideration paid. The right to control is deemed to occur when the Registrants have the right to obtain substantially all of the economic benefits of the identified assets and the right to direct the use of such assets.

Lease liabilities are determined utilizing a discount rate to determine the present values of lease payments. Topic 842 requires the use of the rate implicit in the lease when it is readily determinable. When the rate implicit in the lease is not readily determinable, the incremental borrowing rate is used. The Registrants have determined their respective incremental borrowing rates based upon the rate of interest that would have been paid on a collateralized basis over similar tenors to that of the leases. The incremental borrowing rates for DTE Electric and DTE Gas have been determined utilizing respective secured borrowing rates for first mortgage bonds with like tenors of remaining lease terms. Incremental borrowing rates for non-utility entities have been determined utilizing an implied secured borrowing rate based upon an unsecured rate for a similar tenor of remaining lease terms, which is then adjusted for the estimated impact of collateral.

Certain leases of the Registrants contain escalation clauses whereby the payments are adjusted for consumer price or labor indices. DTE Energy has leases with non-index based escalation clauses for fixed dollar or percentage increases. DTE Electric has leases with non-index based escalation clauses for fixed dollar increases. DTE Energy also has leases with variable payments based upon usage of, or revenues associated with, the leased assets. DTE Electric also has leases with variable payments based upon the usage of the leased assets.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Certain leases of easements and coal railcars contain provisions whereby the Registrants have the option to terminate the lease agreement by giving notice of such termination during the time frames specified in the respective lease. The Registrants have considered such provisions in the determination of the lease term when it is reasonably certain that the lease would be terminated.

The Registrants have certain leases which contain purchase options. Based upon the nature of the leased property and terms of the purchase options, the Registrants have determined it is not reasonably certain that such purchase options will be utilized. Thus, the impact of the purchase options has not been included in the determination of right-of-use assets and lease liabilities for the subject leases.

The Registrants have certain leases which contain renewal options. Where the renewal options were deemed reasonably certain to occur, the impacts of such options were included in the determination of the right of use assets and lease liabilities.

The Registrants have agreements with lease and non-lease components, which are generally accounted for separately. Consideration in a lease is allocated between lease and non-lease components based upon the estimated relative standalone prices. The Registrants have certain coal railcar leases for which non-lease and lease components are accounted for as a single lease component, as permitted under Topic 842.

The following is a summary of the components of lease cost for the years ended December 31:

	<u>DTE Energy</u>		<u>DTE Electric</u>	
	<u>2020</u>	<u>2019</u>	<u>2020</u>	<u>2019</u>
	(In millions)			
Operating lease cost	\$ 39	\$ 41	\$ 14	\$ 17
Finance lease cost:				
Amortization of right-of-use assets	5	4	4	4
Interest of lease liabilities	—	—	—	—
Total finance lease cost	5	4	4	4
Variable lease cost	10	10	—	—
Short-term lease cost	12	10	6	3
	<u>\$ 66</u>	<u>\$ 65</u>	<u>\$ 24</u>	<u>\$ 24</u>

The Registrants have elected not to apply the recognition requirements of Topic 842 to leases with a term of 12 months or less. DTE Energy and DTE Electric record operating, variable, and short-term lease costs as Operating Expenses on the Consolidated Statements of Operations, except for certain amounts that may be capitalized to other assets.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following is a summary of other information related to leases for the years ended December 31:

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
(In millions)				
Supplemental Cash Flows Information				
Cash paid for amounts included in the measurement of these liabilities:				
Operating cash flows for finance leases	\$ 3	\$ 5	\$ 2	\$ 5
Operating cash flows for operating leases	\$ 40	\$ 40	\$ 14	\$ 16
Right-of-use assets obtained in exchange for lease obligations:				
Operating leases	\$ 18	\$ 68	\$ —	\$ 27
Finance leases	\$ 19	\$ 8	\$ 14	\$ —
Weighted Average Remaining Lease Term (Years)				
Operating leases	9.3	9.7	10.4	10.6
Finance leases	7.6	9.1	3.1	2.0
Weighted Average Discount Rate				
Operating leases	3.4 %	3.5 %	3.3 %	3.3 %
Finance leases	2.0 %	3.1 %	1.0 %	3.1 %

The Registrants' future minimum lease payments under leases for remaining periods as of December 31, 2020 are as follows:

	DTE Energy		DTE Electric	
	Operating Leases	Finance Leases	Operating Leases	Finance Leases
(In millions)				
2021	\$ 37	\$ 8	\$ 13	\$ 6
2022	31	8	12	6
2023	22	8	10	6
2024	13	2	8	1
2025	8	1	6	—
2026 and thereafter	61	7	32	—
Total future minimum lease payments	172	34	81	19
Imputed interest	(28)	(3)	(14)	—
Lease liabilities	<u>\$ 144</u>	<u>\$ 31</u>	<u>\$ 67</u>	<u>\$ 19</u>

Finance leases reported on the Consolidated Statements of Financial Position are as follows for the years ended December 31:

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
(In millions)				
Right-of-use assets, within Property, plant, and equipment, net	\$ 29	\$ 15	\$ 16	\$ 7
Current lease liabilities, within Current Liabilities — Other	\$ 7	\$ 4	\$ 6	\$ 3
Long-term lease liabilities	\$ 24	\$ 11	\$ 13	\$ 4

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Lessor

During 2020, DTE Energy executed a sale of membership interests in the REF business accounted for as a finance lease arrangement with a term of less than 2 years, resulting in a net investment in finance leases of \$8 million and selling profit of \$11 million. Also in 2020, DTE Energy completed construction of and began operating certain energy infrastructure assets for a large industrial customer under a long-term agreement, where the assets will transfer to the customer at the end of the contract term in 2040. DTE Energy has accounted for a portion of the agreement as a finance lease arrangement, recognizing a net investment of \$133 million.

DTE Energy leases a portion of its pipeline system to the Vector Pipeline through a finance lease contract that has been renewed through 2025, with additional renewal options reasonably certain to be exercised through 2040. DTE Energy owns a 40% interest in the Vector Pipeline. DTE Energy's net investment in finance leases relating to Vector Pipeline was \$39 million at December 31, 2020, and is included in the finance leases table below.

DTE Energy also leases various assets under operating leases for a pipeline, energy facilities and related equipment. Such leases are comprised of both fixed payments and variable payments which are contingent on volumes, with terms ranging from 2 to 24 years. Generally, the operating leases do not have renewal provisions or options to purchase the assets at the end of the lease. The operating leases generally do not have termination for convenience provisions. Termination may be allowed under specific circumstances stated in the lease contract, such as under an event of default.

Certain of the finance and operating leases have lease terms that extend to the end of the estimated economic life of the leased assets, thereby resulting in no residual value. Any remaining residual values under the finance and operating leases are expected to be recovered through rates, renewals or new lease contracts. Residual values have been determined using the estimated economic life of the leased assets. The finance and operating leases do not contain residual value guarantees.

Certain of the operating leases have both lease and non-lease components. The lease and non-lease components are allocated based upon estimated relative standalone selling prices.

A lease is deemed to exist when the Registrants have provided other parties with the right to control the use of identified property, plant or equipment, as conveyed through a contract, for a certain period of time and consideration received. The right to control is deemed to occur when the Registrants have provided other parties with the right to obtain substantially all of the economic benefits of the identified assets and the right to direct the use of such assets.

DTE Energy's lease income associated with operating leases was as follows for the years ended December 31:

	<u>2020</u>	<u>2019</u>
	(In millions)	
Fixed payments ^(a)	\$ 66	\$ 65
Variable payments ^(a)	124	128
	<u>\$ 190</u>	<u>\$ 193</u>

(a) Includes \$108 million and \$130 million of lease payments reported in Operating Revenues and \$82 million and \$63 million of lease payments reported in Other income on DTE Energy's Consolidated Statements of Operations as of December 31, 2020 and 2019, respectively.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

DTE Energy's minimum future rental revenues under operating leases for remaining periods as of December 31, 2020 are as follows:

	DTE Energy
	(In millions)
2021	\$ 62
2022	22
2023	22
2024	22
2025	19
2026 and thereafter	175
	\$ 322

Depreciation expense associated with DTE Energy's property under operating leases was \$27 million and \$26 million for the years ended December 31, 2020 and 2019, respectively.

The following is a summary of property under operating leases for DTE Energy as of December 31:

	2020	2019
	(In millions)	
Gross property under operating leases	\$ 447	\$ 445
Accumulated amortization of property under operating leases	\$ 197	\$ 173

The components of DTE Energy's net investment in finance leases for remaining periods as of December 31, 2020 are as follows:

	DTE Energy
	(In millions)
2021	\$ 24
2022	20
2023	19
2024	19
2025	19
2026 and thereafter	253
Total minimum future lease receipts	354
Residual value of leased pipeline	17
Less unearned income	193
Net investment in finance lease	178
Less current portion	9
	\$ 169

Interest income recognized under finance leases was \$16 million and \$5 million for the years ended December 31, 2020 and 2019, respectively, including \$4 million relating to Vector Pipeline for both periods.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 19 — COMMITMENTS AND CONTINGENCIES

Environmental

DTE Electric

Air — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of SO₂ and NO_x. The EPA and the State of Michigan have also issued emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to controls on fossil-fueled power plants to reduce SO₂, NO_x, mercury, and other emissions. Additional rulemakings may occur over the next few years which could require additional controls for SO₂, NO_x, and other hazardous air pollutants.

The EPA proposed revised air quality standards for ground level ozone in November 2014 and specifically requested comments on the form and level of the ozone standards. The standards were finalized in October 2015. The State of Michigan recommended to the EPA in October 2016 which areas of the state are not attaining the new standard. On April 30, 2018, the EPA finalized the State of Michigan's recommended marginal non-attainment designation for southeast Michigan. The State is required to develop and implement a plan to address the southeast Michigan ozone non-attainment area by 2021. The Registrants cannot predict the scope and associated financial impact of the State's plan to address the ozone non-attainment area at this time.

In July 2009, the Registrants received a NOV/FOV from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant. In August 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. In October 2011, the EPA filed a Notice of Appeal to the Court of Appeals for the Sixth Circuit. In March 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. In September 2013, the EPA filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River Power Plants as well as additional claims related to work performed at the Monroe Power Plant. In March 2014, the U.S. District Court judge again granted DTE Energy's motion for summary judgment dismissing the civil case related to Monroe Unit 2. In April 2014, the U.S. District Court judge granted motions filed by the EPA and the Sierra Club to amend their New Source Review complaint adding additional claims for Monroe Units 1, 2, and 3, Belle River Units 1 and 2, and Trenton Channel Unit 9. In October 2014, the EPA and the U.S. Department of Justice filed a notice of appeal of the U.S. District Court judge's dismissal of the Monroe Unit 2 case. The amended New Source Review claims were all stayed pending resolution of the appeal by the Court of Appeals for the Sixth Circuit. On January 10, 2017, a divided panel of the Court reversed the decision of the U.S. District Court. On May 8, 2017, DTE Energy and DTE Electric filed a motion to stay the mandate pending filing of a petition for writ of certiorari with the U.S. Supreme Court. The Sixth Circuit granted the motion on May 16, 2017, staying the claims in the U.S. District Court until the U.S. Supreme Court disposes of the case. DTE Electric and DTE Energy filed a petition for writ of certiorari on July 31, 2017. On December 11, 2017, the U.S. Supreme Court denied certiorari. As a result of the Supreme Court electing not to review the matter, the case was sent back to the U.S. District Court for further proceedings and on June 14, 2018 the case was stayed pending settlement negotiations.

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In May 2020, the Registrants, the United States, and the Sierra Club reached a settlement, which was memorialized in the form of a Consent Decree and a separate settlement agreement (Separate Agreement) between the Registrants and Sierra Club. The Consent Decree was submitted and received by the U.S. District Court and the public comment period ended on June 14, 2020. The Consent Decree was entered with the U.S. District Court with an effective date of July 23, 2020 and DTE Electric subsequently paid a civil penalty of \$2 million.

Sierra Club submitted the Separate Agreement for entry by the U.S. District Court on May 22, 2020; however, the United States opposed the entry of the Separate Agreement. After reviewing the matter, the U.S. District Court determined that the Separate Agreement is a private settlement agreement and therefore, it should not be incorporated into the Consent Decree or entered by the Court. Based on this, Sierra Club voluntarily withdrew its initial complaint in the case, acknowledging that it has resolved the matter privately with DTE Electric by way of the Separate Agreement. On December 3, 2020, the U.S. District Court entered an Opinion and Order Granting Intervenor's Motion for Voluntary Dismissal.

As of December 31, 2020, \$5 million remains accrued for the settlement with spend expected to begin in early 2021. The Separate Agreement also requires DTE to contribute at least \$2 million to community based environmental projects, no later than June 30, 2021.

The Registrants believe that the plants and generating units identified by the EPA and the Sierra Club have complied with all applicable federal environmental regulations. DTE Electric is required to retire, repower, refuel, or retrofit units at four power plants by the dates set forth in the Consent Decree and implement a supplemental environmental project. The Registrants do not expect the outcome of this matter to have a material impact on their Consolidated Financial Statements.

The EPA has implemented regulatory actions under the Clean Air Act to address emissions of GHGs from the utility sector and other sectors of the economy. Among these actions, in 2015 the EPA finalized performance standards for emissions of carbon dioxide from new and existing fossil-fuel fired EGUs. The performance standards for existing EGUs, known as the EPA Clean Power Plan, were challenged by petitioners and stayed by the U.S. Supreme Court in February 2016 pending final review by the courts. On October 10, 2017, the EPA, under a new administration, proposed to rescind the Clean Power Plan, and in August 2018, the EPA proposed revised emission guidelines for GHGs from existing EGUs. On June 19, 2019, the EPA Administrator officially repealed the Clean Power Plan and finalized its replacement, named the ACE rule. The ACE Rule requires the state of Michigan to submit a plan in 2022 that includes GHG standards for existing coal-fired power plant units in Michigan. These final rules do not impact DTE Energy's commitment for its electric utility operations to reduce carbon emissions 32% by 2023, 50% by 2030, and 80% by 2040 from 2005 carbon emissions levels, or its goal of net zero emissions for its electric utility operations by 2050.

In addition to the GHG standards for existing EGUs, in December 2018, the EPA issued proposed revisions to the carbon dioxide performance standards for new, modified, or reconstructed fossil-fuel fired EGUs. The carbon standards for new sources are not expected to have a material impact on DTE Electric, since DTE Electric has no plans to build new coal-fired generation and any potential new gas generation will be able to comply with the standards.

Pending or future legislation or other regulatory actions could have a material impact on DTE Electric's operations and financial position and the rates charged to its customers. Impacts include expenditures for environmental equipment beyond what is currently planned, financing costs related to additional capital expenditures, the purchase of emission credits from market sources, higher costs of purchased power, and the retirement of facilities where control equipment is not economical. DTE Electric would seek to recover these incremental costs through increased rates charged to its utility customers, as authorized by the MPSC.

To comply with air pollution requirements, DTE Electric has spent approximately \$2.4 billion. DTE Electric does not anticipate additional capital expenditures for air pollution requirements through 2025, subject to the results of future rulemakings.

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Water — In response to an EPA regulation, DTE Electric was required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. A final rule became effective in October 2014. The final rule requires studies to be completed and submitted as part of the NPDES permit application process to determine the type of technology needed to reduce impacts to fish. DTE Electric has initiated the process of completing the required studies. Final compliance for the installation of any required technology will be determined by the state on a case by case, site specific basis. DTE Electric is currently evaluating the compliance options and working with the State of Michigan on evaluating whether any controls are needed. These evaluations/studies may require modifications to some existing intake structures. It is not possible to quantify the impact of this rulemaking at this time.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. Cleanup of one of the MGP sites is complete, and the site is closed. The investigations have revealed contamination related to the by-products of gas manufacturing at each MGP site. In addition to the MGP sites, DTE Electric is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2020 and 2019, DTE Electric had \$10 million and \$8 million, respectively, accrued for remediation. These costs are not discounted to their present value. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Electric's financial position and cash flows. DTE Electric believes the likelihood of a material change to the accrued amount is remote based on current knowledge of the conditions at each site.

Coal Combustion Residuals and Effluent Limitations Guidelines — A final EPA rule for the disposal of coal combustion residuals, commonly known as coal ash, became effective in October 2015, and was revised in October 2016, July 2018, September 2020, and November 2020. The rule is based on the continued listing of coal ash as a non-hazardous waste and relies on various self-implementation design and performance standards. DTE Electric owns and operates three permitted engineered coal ash storage facilities to dispose of coal ash from coal-fired power plants and operates a number of smaller impoundments at its power plants subject to certain provisions in the CCR rule. At certain facilities, the rule currently requires ongoing sampling and testing of monitoring wells, compliance with groundwater standards, and the closure of basins at the end of the useful life of the associated power plant.

On September 28, 2020, the CCR rule "A Holistic Approach to Closure Part A: Deadline to Initiate Closure and Enhancing Public Access to Information" became effective and establishes April 11, 2021 as the new deadline for all unlined impoundments (including units previously classified as "clay-lined") to initiate closure. Additionally, the rule amends certain reporting requirements and CCR website requirements. On November 12, 2020, an additional revision to the CCR Rule "A Holistic Approach to Closure Part B: Alternate Demonstration for Unlined Surface Impoundments" was published in the Federal Register that provides a process to determine if certain unlined impoundments consist of an alternative liner system that may be as protective as the current liners specified in the CCR rule, and therefore may continue to operate. DTE Electric is currently evaluating both final rules to determine any changes to DTE Electric's plans in the operation and closure of coal ash impoundments.

At the State level, legislation was signed by the Governor in December 2018 and provides for further regulation of the CCR program in Michigan. Additionally, the bill provides the basis of a CCR program that EGLE has submitted to the EPA for approval to fully regulate the CCR program in Michigan in lieu of a Federal permit program.

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In October 2020, the EPA published in the Federal Register the final version of the ELG Reconsideration Rule (Final Rule) which updates the 2015 ELG Rule (2015 Rule). The Final Rule establishes the technology-based effluent limitations guidelines and standards applicable to flue gas desulfurization (FGD) wastewater and bottom ash transport water. The EPA set the applicability dates for bottom ash transport water and FGD wastewater retrofits to be "as soon as possible" beginning October 13, 2021 and no later than December 31, 2025. Compliance schedules for individual facilities and individual waste streams are determined through issuance of new NPDES permits by the State of Michigan. The State of Michigan has issued a NPDES permit for the Belle River Power Plant establishing a compliance deadline of December 31, 2021 based on the 2015 Rule. Due to completion of the Final Rule in 2020, the compliance deadlines within the NPDES permit for Belle River Power Plant will be revised accordingly. No new permits that would require ELG compliance have been issued for other facilities, consequently no compliance timelines have been established.

On April 12, 2017, the EPA granted a petition for reconsideration of the 2015 ELG Rule. The EPA also signed an administrative stay of the ELG Rule's compliance deadlines for fly ash transport water, bottom ash transport water, and FGD wastewater, among others. On June 6, 2017, the EPA published in the Federal Register a proposed rule (Postponement Rule) to postpone certain applicable deadlines within the 2015 ELG rule. The Postponement Rule was published on September 18, 2017. The Postponement Rule nullified the administrative stay but also extended the earliest compliance deadlines for only FGD wastewater and bottom ash transport water until November 1, 2020 in order for the EPA to propose and finalize a new ruling. On October 13, 2020, the EPA finalized the ELG Reconsideration Rule which revised the regulations from the 2015 ELG rule. The Reconsideration Rule revises requirements for two specific waste streams produced by steam electric power plants: FGD wastewater and bottom ash transport water. The Reconsideration Rule also provides additional compliance opportunities by finalizing low utilization and cessation of coal burning subcategories. The Reconsideration Rule provides new opportunities for DTE Electric to evaluate existing ELG compliance strategies and make any necessary adjustments to ensure full compliance with the ELGs in a cost effective manner.

DTE Electric is currently evaluating compliance strategies, technologies and system designs for both FGD wastewater and bottom ash transport water system to achieve compliance with the final rule.

DTE Electric has estimated the impact of the CCR and ELG rules to be \$721 million of capital expenditures, including \$601 million through 2025.

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DTE Gas

Air — In June 2020, DTE Energy expanded its net zero goal to include its gas utility operations by committing to reduce greenhouse gas emissions to net zero by 2050 from procurement of natural gas through delivery. In addition, DTE Gas committed to partner with customers to help them reduce GHG emissions through energy efficiency and participation in a voluntary emissions offset program. Further details of the DTE Gas net zero goal will emerge as the company evaluates strategies and technologies for reducing emissions.

Contaminated and Other Sites — DTE Gas owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of eight of the MGP sites is complete and the sites are closed. DTE Gas has also completed partial closure of four additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, DTE Gas is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2020 and 2019, DTE Gas had \$24 million and \$25 million, respectively, accrued for remediation. These costs are not discounted to their present value. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Gas' financial position and cash flows. DTE Gas anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent the associated investigation and remediation costs from having a material adverse impact on DTE Gas' results of operations.

Non-utility

DTE Energy's non-utility businesses are subject to a number of environmental laws and regulations dealing with the protection of the environment from various pollutants.

In March 2019, the EPA issued an FOV to EES Coke, the Michigan coke battery facility that is a wholly-owned subsidiary of DTE Energy, alleging that the 2008 and 2014 permits issued by EGLE did not comply with the Clean Air Act. In September 2020, the EPA issued another FOV alleging EES Coke's 2018 and 2019 SO₂ emissions exceeded projections and hence violated non-attainment new source review requirements. EES Coke evaluated the EPA's alleged violations and believes that the permits approved by EGLE complied with the Clean Air Act. EES Coke also responded to the EPA's September 2020 allegations demonstrating its actual emissions are compliant with non-attainment new source review requirements. Discussions with the EPA are ongoing. At the present time, DTE Energy cannot predict the outcome or financial impact of this FOV.

In January 2021, DTE Midstream announced a goal to achieve net zero greenhouse gas emissions by 2050, including a 30% reduction in carbon emissions in the next decade. To achieve this goal, DTE Midstream plans comprehensive integration of carbon capture strategies to reduce carbon emissions in its operations.

Other

In 2010, the EPA finalized a new one-hour SO₂ ambient air quality standard that requires states to submit plans and associated timelines for non-attainment areas that demonstrate attainment with the new SO₂ standard in phases. Phase 1 addresses non-attainment areas designated based on ambient monitoring data. Phase 2 addresses non-attainment areas with large sources of SO₂ and modeled concentrations exceeding the National Ambient Air Quality Standards for SO₂. Phase 3 addresses smaller sources of SO₂ with modeled or monitored exceedances of the new SO₂ standard.

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Michigan's Phase 1 non-attainment area includes DTE Energy facilities in southwest Detroit and areas of Wayne County. Modeling runs by EGLE suggest that emission reductions may be required by significant sources of SO₂ emissions in these areas, including DTE Electric power plants and DTE Energy's Michigan coke battery facility. As part of the SIP process, DTE Energy has worked with EGLE to develop air permits reflecting significant SO₂ emission reductions that, in combination with other non-DTE Energy sources' emission reduction strategies, will help the state attain the standard and sustain its attainment. Since several non-DTE Energy sources are also part of the proposed compliance plan, DTE Energy is unable to determine the full impact of the final required emissions reductions on DTE's facilities at this time.

Michigan's Phase 2 non-attainment area includes DTE Electric facilities in St. Clair County. EGLE has not made a final determination on SIP strategy for this area, pending the EPA's review of a clean data determination request. Until agency plans are final, DTE Energy is unable to determine the impacts.

Synthetic Fuel Guarantees

DTE Energy discontinued the operations of its synthetic fuel production facilities throughout the United States as of December 31, 2007. DTE Energy provided certain guarantees and indemnities in conjunction with the sales of interests in its synfuel facilities. The guarantees cover potential commercial, environmental, oil price, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2020 was approximately \$400 million. Payment under these guarantees is considered remote.

REF Guarantees

DTE Energy has provided certain guarantees and indemnities in conjunction with the sales of interests in or lease of its REF facilities. The guarantees cover potential commercial, environmental, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2020 was \$581 million. Payments under these guarantees are considered remote.

NEXUS Guarantees

NEXUS is party to certain 15-year capacity agreements for the transportation of natural gas with DTE Gas and Texas Eastern Transmission, LP, an unrelated third party. In conjunction with these agreements, DTE Energy provided certain guarantees on behalf of NEXUS to DTE Gas and Texas Eastern Transmission, LP, with maximum potential payments totaling \$209 million and \$335 million at December 31, 2020, respectively; each representing 50% of all payment obligations due and payable by NEXUS. Each guarantee terminates at the earlier of (i) such time as all of the guaranteed obligations have been fully performed, or (ii) two months following the end of the primary term of the capacity agreements. The amount of each guarantee decreases annually as payments are made by NEXUS to each of the aforementioned counterparties.

NEXUS is also party to certain 15-year capacity agreements for the transportation of natural gas with Vector, an equity method investee of DTE Energy. Pursuant to the terms of those agreements, in October 2018, DTE Energy executed a guarantee agreement with Vector, with a maximum potential payment totaling \$7 million at December 31, 2020, representing 50% of the first-year payment obligations due and payable by NEXUS. The guarantee terminates at the earlier of (i) such time as all of the guaranteed obligations have been fully performed or (ii) 15 years from the date DTE Energy entered into the guarantee.

Should NEXUS fail to perform under the terms of these agreements, DTE Energy is required to perform on its behalf. Payments under these guarantees are considered remote.

DTE Energy Company — DTE Electric Company
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Other Guarantees

In certain limited circumstances, the Registrants enter into contractual guarantees. The Registrants may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Registrants may provide indirect guarantees for the indebtedness of others. DTE Energy's guarantees are not individually material with maximum potential payments totaling \$50 million at December 31, 2020. Payments under these guarantees are considered remote.

The Registrants are periodically required to obtain performance surety bonds in support of obligations to various governmental entities and other companies in connection with its operations. As of December 31, 2020, DTE Energy had \$125 million of performance bonds outstanding, including \$69 million for DTE Electric. In the event that such bonds are called for nonperformance, the Registrants would be obligated to reimburse the issuer of the performance bond. The Registrants are released from the performance bonds as the contractual performance is completed and does not believe that a material amount of any currently outstanding performance bonds will be called.

Vector Line of Credit

In July 2019, DTE Energy, as lender, entered into a revolving term credit facility with Vector, as borrower, in the amount of C\$70 million. The credit facility was executed in response to the passage of Canadian regulations requiring oil and gas pipelines to demonstrate their financial ability to respond to a catastrophic event and exists for the sole purpose of satisfying these regulations. Vector may only draw upon the facility if the funds are required to respond to a catastrophic event. The maximum potential payment under the line of credit at December 31, 2020 is \$55 million. The funding of a loan under the terms of the credit facility is considered remote.

Labor Contracts

There are several bargaining units for DTE Energy subsidiaries' approximate 5,200 represented employees, including DTE Electric's approximate 2,800 represented employees. The majority of the represented employees are under contracts that expire in 2021 and 2022.

Purchase Commitments

As of December 31, 2020, the Registrants were party to numerous long-term purchase commitments relating to a variety of goods and services required for their businesses. These agreements primarily consist of fuel supply commitments and renewable energy contracts for the Registrants, as well as energy trading contracts for DTE Energy. The Registrants estimate the following commitments from 2021 through 2051 for DTE Energy, and 2021 through 2051 for DTE Electric, as detailed in the following table:

	<u>DTE Energy</u>	<u>DTE Electric</u>
	(In millions)	
2021	\$ 2,998	\$ 1,132
2022	1,142	246
2023	804	226
2024	520	159
2025	397	209
2026 and thereafter	1,634	969
	<u>\$ 7,495</u>	<u>\$ 2,941</u>

Utility capital expenditures, expenditures for non-utility businesses, and contributions to equity method investees will be approximately \$4.2 billion and \$3.0 billion in 2021 for DTE Energy and DTE Electric, respectively. The Registrants have made certain commitments in connection with the estimated 2021 annual capital expenditures and contributions to equity method investees.

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Bankruptcies

DTE Energy's Power and Industrial Projects segment holds ownership interests in, and operates, five generating plants that sell electric output from renewable sources under long-term power purchase agreements with PG&E. PG&E filed for Chapter 11 bankruptcy protection on January 29, 2019. PG&E emerged from Chapter 11 bankruptcy effective July 1, 2020. DTE's renewable power purchase agreements were assumed under PG&E's Reorganization Plan and payment has been received for all past due receivables related to these agreements.

COVID-19 Pandemic

DTE Energy is actively monitoring the impact of the COVID-19 pandemic on supply chains, markets, counterparties, and customers, and any related impacts on operating costs, customer demand, and recoverability of assets that could materially impact the Registrants' financial results.

Impacts from the COVID-19 pandemic for the year ended December 31, 2020 include a reduction in DTE Electric sales volumes from commercial and industrial customers and an increase in residential customer sales volumes. This shift contributed to a net reduction in DTE Electric sales volumes for the year ended December 31, 2020, but the impact to earnings has been mitigated by favorable rate mix.

Operation and maintenance expense has also been impacted by COVID-19, primarily at DTE Electric, due to higher costs for personal protective equipment and other health and safety-related costs, including shift premiums and related expenses associated with the sequestration of certain employees critical to continued operations. The Registrants implemented certain cost savings initiatives to offset some of these impacts, to the extent they did not affect safety or reliability of service. Impacts from the COVID-19 pandemic did not have a material effect on the Registrants' capital spending.

For non-utility businesses, COVID-19 has primarily impacted the Power and Industrial Projects segment, contributing to lower production in the REF business and lower demand in the Steel business. These impacts were most significant in March and April 2020 when government orders to cease non-essential business activity resulted in temporary shut-down of certain operations. While these impacts have adversely affected Operating revenues and Other income from REF entities, Net income has not been significantly impacted due to related decreases in Operating expenses.

Finally, as discussed in Note 2, "Significant Accounting Policies", the allowance for doubtful accounts was increased at our utilities due to additional risk relating to COVID-19. However, the impact of these increases has not been material.

In consideration of the above factors and all other current and expected impacts to the Registrants' performance and cash flows resulting from the COVID-19 pandemic, there have been no material adjustments or reserves deemed necessary to the Consolidated Financial Statements as of December 31, 2020.

The Registrants cannot predict the future impacts of the COVID-19 pandemic on the Consolidated Financial Statements, as developments involving COVID-19 and its related effects on economic and operating conditions remain highly uncertain.

Other Contingencies

The Registrants are involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Registrants cannot predict the final disposition of such proceedings. The Registrants regularly review legal matters and record provisions for claims that they can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Registrants' Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters and derivatives, see Notes 10 and 14 to the Consolidated Financial Statements, "Regulatory Matters" and "Financial and Other Derivative Instruments," respectively.

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NOTE 20 — NUCLEAR OPERATIONS

Property Insurance

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. NEIL is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

DTE Electric has \$1.5 billion in primary coverage and \$1.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property, and decommissioning. The combined coverage limit for total property damage is \$2.75 billion. The total limit for property damage for non-nuclear events is \$1.8 billion and an aggregate of \$328 million of coverage for extra expenses over a two-year period.

On December 20, 2019, the Terrorism Risk Insurance Program Reauthorization Act of 2019 was signed, extending TRIA through December 31, 2027. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under NEIL policies, DTE Electric could be liable for maximum assessments of up to \$43 million per event if the loss associated with any one event at any nuclear plant should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, DTE Electric maintains \$450 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$138 million could be levied against each licensed nuclear facility, but not more than \$20 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the DOE for the future storage and disposal of spent nuclear fuel from Fermi 2 that required DTE Electric to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee was a component of nuclear fuel expense. The 1 mill per kWh DOE fee was reduced to zero effective May 16, 2014.

The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement agreement, including extensions, provides for a claims process and payment of delay-related costs experienced by DTE Electric through 2019. DTE Electric's claims are being settled and paid on a timely basis. The settlement proceeds reduce the cost of the dry cask storage facility assets and provide reimbursement for related operating expenses.

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DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool and a dry cask storage facility. The spent nuclear fuel storage strategy is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by DTE Electric's operating license agreement.

The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

NOTE 21 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

DTE Energy's subsidiary, DTE Energy Corporate Services, LLC, sponsors defined benefit pension plans and other postretirement plans covering certain employees of the Registrants.

The table below represents the pension and other postretirement benefit plans of each Registrant at December 31, 2020:

	Registrants	
	DTE Energy	DTE Electric
Qualified Pension Plans		
DTE Energy Company Retirement Plan	X	X
DTE Gas Company Retirement Plan for Employees Covered by Collective Bargaining Agreements	X	
Shenango Inc. Pension Plan ^(a)	X	
Non-qualified Pension Plans		
DTE Energy Company Supplemental Retirement Plan ^(b)	X	X
DTE Energy Company Executive Supplemental Retirement Plan ^(b)	X	X
DTE Energy Company Supplemental Severance Benefit Plan	X	
Other Postretirement Benefit Plans		
The DTE Energy Company Comprehensive Non-Health Welfare Plan	X	X
The DTE Energy Company Comprehensive Retiree Group Health Care Plan	X	X
DTE Supplemental Retiree Benefit Plan	X	X
DTE Energy Company Retiree Reimbursement Arrangement Plan	X	X

(a) Sponsored by Shenango, LLC

(b) Sponsored by DTE Energy Company

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC. DTE Electric accounts for its participation in DTE Energy's qualified and non-qualified pension plans by applying multiemployer accounting. DTE Electric accounts for its participation in other postretirement benefit plans by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer. As a result of multiemployer accounting treatment, capitalized costs associated with these plans are reflected in Property, plant, and equipment in DTE Electric's Consolidated Statements of Financial Position. The same capitalized costs are reflected as Regulatory assets and liabilities in DTE Energy's Consolidated Statements of Financial Position. In addition, the service cost and non-service cost components are presented in Operation and maintenance in DTE Electric's Consolidated Statements of Operations. The same non-service cost components are presented in Other (Income) and Deductions — Non-operating retirement benefits, net in DTE Energy's Consolidated Statements of Operations. Plan participants of all plans are solely DTE Energy and affiliate participants.

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Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental non-qualified, noncontributory, retirement benefit plans for certain management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

Net pension cost for DTE Energy includes the following components:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
	(In millions)		
Service cost	\$ 99	\$ 84	\$ 99
Interest cost	186	219	202
Expected return on plan assets	(334)	(325)	(329)
Amortization of:			
Net actuarial loss	171	131	176
Prior service cost	1	1	—
Settlements	25	2	—
Net pension cost	<u>\$ 148</u>	<u>\$ 112</u>	<u>\$ 148</u>

	<u>2020</u>	<u>2019</u>
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial loss	\$ 137	\$ 156
Amortization of net actuarial loss	(193)	(133)
Amortization of prior service cost	(1)	(1)
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ (57)</u>	<u>\$ 22</u>
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ 91</u>	<u>\$ 134</u>

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as prepaid pension cost or pension liability in DTE Energy's Consolidated Statements of Financial Position at December 31:

	DTE Energy	
	2020	2019
	(In millions)	
Accumulated benefit obligation, end of year	\$ 5,843	\$ 5,387
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 5,810	\$ 5,124
Service cost	99	84
Interest cost	186	219
Actuarial loss	619	719
Special termination benefits	3	—
Benefits paid	(353)	(336)
Settlements	(60)	—
Projected benefit obligation, end of year	\$ 6,304	\$ 5,810
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 4,993	\$ 4,273
Actual return on plan assets	815	888
Company contributions	102	168
Benefits paid	(353)	(336)
Settlements	(60)	—
Plan assets at fair value, end of year	\$ 5,497	\$ 4,993
Funded status	\$ (807)	\$ (817)
Amount recorded as:		
Current liabilities	\$ (10)	\$ (9)
Noncurrent liabilities	(797)	(808)
	\$ (807)	\$ (817)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax		
Net actuarial loss	\$ 142	\$ 153
Prior service cost	3	4
	\$ 145	\$ 157
Amounts recognized in Regulatory assets^(a)		
Net actuarial loss	\$ 1,949	\$ 1,995
Prior service credit	(11)	(12)
	\$ 1,938	\$ 1,983

(a) See Note 10 to the Consolidated Financial Statements, "Regulatory Matters."

The increases in DTE Energy's pension benefit obligation for the years ended December 31, 2020 and 2019 were primarily due to actuarial loss in both periods, which was primarily driven by decreases in discount rates. The increase in the pension benefit obligation in 2020 was partially offset by a one-time settlement described below.

In December 2020, a DTE Energy non-regulated qualified pension plan used plan assets to purchase an annuity contract from a third-party insurance company. The annuity contract will be used to settle the benefit obligations for certain plan participants. The transaction resulted in a \$60 million reduction to the plan's projected benefit obligation and plan assets, as well as a one-time settlement charge of \$22 million. The settlement charge is a component of net pension cost and is included in Non-operating retirement benefits, net in DTE Energy's Consolidated Statements of Operations for the year ended December 31, 2020.

DTE Energy Company — DTE Electric Company
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The Registrants' policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006, and additional amounts when it deems appropriate. The following table provides contributions to the qualified pension plans in:

	2020	2019	2018
	(In millions)		
DTE Energy	\$ 92	\$ 150	\$ 175
DTE Electric	\$ 60	\$ 100	\$ 175

DTE Energy's contributions of \$92 million in 2020 included \$82 million of common stock and \$10 million of cash. Details of the contribution of common stock to the DTE Energy Company Affiliates Employee Benefit Plans Master Trust are as follows:

Date	Number of Shares	Price per Share	Amount
			(In millions)
September 8, 2020	694,444	\$118.08	\$ 82

The above contribution was made on behalf of DTE Electric and DTE Gas, for which DTE Electric and DTE Gas paid DTE Energy cash consideration of \$60 million and \$22 million, respectively, in September 2020. At the discretion of management and depending upon financial market conditions, DTE Energy anticipates making up to \$107 million in contributions to the qualified pension plans in 2021, including up to \$100 million of equity contributions to the qualified pension plans at DTE Electric.

DTE Energy's subsidiaries are responsible for their share of qualified and non-qualified pension benefit costs. DTE Electric's allocated portion of pension benefit costs included in capital expenditures and operating and maintenance expense were \$106 million, \$93 million, and \$120 million for the years ended December 31, 2020, 2019, and 2018, respectively. These amounts include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

At December 31, 2020, the benefits related to DTE Energy's qualified and non-qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2021	\$ 352
2022	363
2023	368
2024	352
2025	360
2026-2030	1,757
Total	\$ 3,552

DTE Energy Company — DTE Electric Company
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Assumptions used in determining the projected benefit obligation and net pension costs of DTE Energy are:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
Projected benefit obligation			
Discount rate	2.57%	3.28%	4.40%
Rate of compensation increase	3.80%	3.85%	3.85%
Cash balance interest crediting rate	2.00%	3.30%	3.70%
Net pension costs			
Discount rate	3.28%	4.40%	3.70%
Rate of compensation increase	3.85%	3.85%	3.85%
Expected long-term rate of return on plan assets	7.10%	7.30%	7.50%
Cash balance interest crediting rate	3.30%	3.70%	3.70%

DTE Energy employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Registrants have long-term rate of return assumptions for the pension plans of 7.00% and other postretirement benefit plans of 6.70% for 2021. The Registrants believe these rates are a reasonable assumption for the long-term rate of return on plan assets for 2021 given the current investment strategy.

The DTE Energy Company Affiliates Employee Benefit Plans Master Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, other governmental debt, diversified corporate bonds, bank loans, and mortgage-backed securities. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for DTE Energy's pension plan assets as of December 31, 2020 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	18 %
U.S. Small Cap and Mid Cap Equity Securities	3
Non-U.S. Equity Securities	16
Fixed Income Securities	38
Hedge Funds and Similar Investments	14
Private Equity and Other	11
	<u>100 %</u>

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The following tables provide the fair value measurement amounts for DTE Energy's pension plan assets at December 31, 2020 and 2019^(a):

	December 31, 2020				December 31, 2019			
	Level 1	Level 2	Other ^(b)	Total	Level 1	Level 2	Other ^(b)	Total
DTE Energy asset category:	(In millions)							
Short-term Investments ^(c)	\$ 92	\$ —	\$ —	\$ 92	\$ 99	\$ —	\$ —	\$ 99
Equity Securities								
Domestic ^(d)	167	—	1,093	1,260	172	—	870	1,042
International ^(e)	100	—	791	891	387	—	322	709
Fixed Income Securities								
Governmental ^(f)	459	95	—	554	569	—	—	569
Corporate ^(g)	—	1,404	—	1,404	—	1,452	—	1,452
Hedge Funds and Similar Investments ^(h)	238	61	411	710	169	—	502	671
Private Equity and Other ⁽ⁱ⁾	—	—	586	586	—	—	451	451
DTE Energy Total	\$ 1,056	\$ 1,560	\$ 2,881	\$ 5,497	\$ 1,396	\$ 1,452	\$ 2,145	\$ 4,993

(a) For a description of levels within the fair value hierarchy, see Note 13 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets.

(d) This category represents portfolios of large, medium and small capitalization domestic equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.

(f) This category includes U.S. Treasuries, bonds, and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.

(g) This category primarily consists of corporate bonds from diversified industries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quotations from broker or pricing services.

(h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.

(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in real estate and private debt. All pricing for investments in this category are classified as NAV assets.

The pension trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. DTE Energy has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Other Postretirement Benefits

The Registrants participate in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Registrants' policy is to fund certain trusts to meet its other postretirement benefit obligations. DTE Energy did not make any contributions to these trusts during 2020 and does not anticipate making any contributions to the trusts in 2021.

DTE Energy Company — DTE Electric Company
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DTE Energy and DTE Electric offer a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits. The Registrants allocate a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Registrant (for non-represented and certain represented groups) or by the Utility Workers of America for Local 223 employees. DTE Energy contributions to the VEBA for these accounts were \$15 million in 2020, \$13 million in 2019, and \$11 million in 2018, including DTE Electric contributions of \$7 million in 2020, and \$6 million in 2019, and \$5 million in 2018.

The Registrants also contribute a fixed amount to a Retiree Reimbursement Account, for certain non-represented and represented retirees, spouses, and surviving spouses when the youngest of the retiree's covered household becomes eligible for Medicare Part A based on age. The amount of the annual allocation to each participant is determined by the employee's retirement date and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit for DTE Energy includes the following components:

	2020	2019	2018
	(In millions)		
Service cost	\$ 26	\$ 22	\$ 27
Interest cost	56	70	69
Expected return on plan assets	(128)	(96)	(143)
Amortization of:			
Net actuarial loss	16	12	11
Prior service credit	(19)	(9)	—
Net other postretirement credit	<u>\$ (49)</u>	<u>\$ (1)</u>	<u>\$ (36)</u>

	2020	2019
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial (gain) loss	\$ (38)	\$ 34
Amortization of net actuarial loss	(16)	(12)
Prior service credit	—	(53)
Amortization of prior service credit	19	9
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ (35)</u>	<u>\$ (22)</u>
Total recognized in net periodic benefit cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ (84)</u>	<u>\$ (23)</u>

Net other postretirement credit for DTE Electric includes the following components:

	2020	2019	2018
	(In millions)		
Service cost	\$ 20	\$ 16	\$ 20
Interest cost	43	53	53
Expected return on plan assets	(87)	(65)	(98)
Amortization of:			
Net actuarial loss	11	5	8
Prior service credit	(14)	(7)	—
Net other postretirement cost (credit)	<u>\$ (27)</u>	<u>\$ 2</u>	<u>\$ (17)</u>

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

	2020	2019
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets		
Net actuarial (gain) loss	\$ (26)	\$ 41
Amortization of net actuarial loss	(11)	(5)
Prior service credit	—	(33)
Amortization of prior service credit	14	7
Total recognized in Regulatory assets	\$ (23)	\$ 10
Total recognized in net periodic benefit cost and Regulatory assets	\$ (50)	\$ 12

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
	(In millions)			
Change in accumulated postretirement benefit obligation				
Accumulated postretirement benefit obligation, beginning of year	\$ 1,751	\$ 1,645	\$ 1,337	\$ 1,247
Service cost	26	22	20	16
Interest cost	56	70	43	53
Plan amendments	—	(53)	—	(33)
Actuarial loss	54	153	31	118
Benefits paid	(80)	(86)	(62)	(64)
Accumulated postretirement benefit obligation, end of year	\$ 1,807	\$ 1,751	\$ 1,369	\$ 1,337
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 1,819	\$ 1,689	\$ 1,236	\$ 1,158
Actual return on plan assets	220	215	145	141
Benefits paid	(79)	(85)	(61)	(63)
Plan assets at fair value, end of year	\$ 1,960	\$ 1,819	\$ 1,320	\$ 1,236
Funded status	\$ 153	\$ 68	\$ (49)	\$ (101)
Amount recorded as:^(a)				
Noncurrent assets	\$ 561	\$ 454	\$ 335	\$ 266
Current liabilities	(1)	(1)	—	—
Noncurrent liabilities	(407)	(385)	(384)	(367)
	\$ 153	\$ 68	\$ (49)	\$ (101)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial gain	\$ (7)	\$ (8)	\$ —	\$ —
	\$ (7)	\$ (8)	\$ —	\$ —
Amounts recognized in Regulatory assets^(b)				
Net actuarial loss	\$ 234	\$ 289	\$ 156	\$ 193
Prior service credit	(69)	(88)	(48)	(62)
	\$ 165	\$ 201	\$ 108	\$ 131

- (a) Prior year balances for DTE Energy were recast to be consistent with the current year gross presentation of Noncurrent assets and Noncurrent liabilities.
(b) See Note 10 to the Consolidated Financial Statements, "Regulatory Matters."

The increases in the Registrants' other postretirement benefit obligation for the years ended December 31, 2020 and 2019 were primarily due to actuarial loss in both periods, which was primarily driven by decreases in discount rates and partially offset by favorable changes in healthcare cost assumptions. The increase in the other postretirement benefit obligation in 2019 was also partially offset by plan amendments.

DTE Energy Company — DTE Electric Company
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The following table reflects other postretirement benefit plans with accumulated postretirement benefit obligations in excess of plan assets as of December 31:

	DTE Energy		DTE Electric	
	2020	2019	2020	2019
	(In millions)			
Accumulated postretirement benefit obligation	\$ 878	\$ 840	\$ 826	\$ 795
Fair value of plan assets	470	454	442	428
Accumulated postretirement benefit obligation in excess of plan assets	\$ 408	\$ 386	\$ 384	\$ 367

At December 31, 2020, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter for the Registrants are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2021	\$ 82	\$ 62
2022	87	66
2023	91	69
2024	92	70
2025	95	72
2026-2030	497	376
Total	\$ 944	\$ 715

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs of the Registrants are:

	2020	2019	2018
Accumulated postretirement benefit obligation			
Discount rate	2.58%	3.29%	4.40%
Health care trend rate pre- and post- 65	6.75 / 7.25%	6.75 / 7.25%	6.75 / 7.25%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2033	2032	2031
Other postretirement benefit costs			
Discount rate	3.29%	4.40%	3.70%
Expected long-term rate of return on plan assets	7.20%	7.30%	7.75%
Health care trend rate pre- and post- 65	6.75 / 7.25%	6.75 / 7.25%	6.75 / 7.25%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2032	2031	2030

The process used in determining the long-term rate of return on assets for the other postretirement benefit plans is similar to that previously described for the pension plans.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

The DTE Energy Company Master VEBA Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, other governmental debt, diversified corporate bonds, bank loans, and mortgage-backed securities. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for the Registrants' other postretirement benefit plan assets as of December 31, 2020 are listed below:

U.S. Large Cap Equity Securities	11 %
U.S. Small Cap and Mid Cap Equity Securities	2
Non-U.S. Equity Securities	10
Fixed Income Securities	52
Hedge Funds and Similar Investments	11
Private Equity and Other	14
	100 %

DTE Energy Company — DTE Electric Company
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The following tables provide the fair value measurement amounts for the Registrants' other postretirement benefit plan assets at December 31, 2020 and 2019^(a):

	December 31, 2020				December 31, 2019			
	Level 1	Level 2	Other ^(b)	Total	Level 1	Level 2	Other ^(b)	Total
(In millions)								
DTE Energy asset category:								
Short-term Investments ^(c)	\$ 21	\$ —	\$ —	\$ 21	\$ 80	\$ —	\$ —	\$ 80
Equity Securities								
Domestic ^(d)	51	—	200	251	51	—	273	324
International ^(e)	23	—	178	201	182	—	89	271
Fixed Income Securities								
Governmental ^(f)	40	45	—	85	74	—	—	74
Corporate ^(g)	—	477	379	856	—	256	251	507
Hedge Funds and Similar Investments ^(h)								
Private Equity and Other ⁽ⁱ⁾	61	17	124	202	71	—	182	253
Private Equity and Other ⁽ⁱ⁾	—	—	344	344	—	—	310	310
DTE Energy Total	\$ 196	\$ 539	\$ 1,225	\$ 1,960	\$ 458	\$ 256	\$ 1,105	\$ 1,819
DTE Electric asset category:								
Short-term Investments ^(c)	\$ 14	\$ —	\$ —	\$ 14	\$ 55	\$ —	\$ —	\$ 55
Equity Securities								
Domestic ^(d)	33	—	131	164	34	—	185	219
International ^(e)	16	—	117	133	124	—	60	184
Fixed Income Securities								
Governmental ^(f)	24	31	—	55	48	—	—	48
Corporate ^(g)	—	321	263	584	—	168	176	344
Hedge Funds and Similar Investments ^(h)								
Private Equity and Other ⁽ⁱ⁾	41	11	83	135	49	—	123	172
Private Equity and Other ⁽ⁱ⁾	—	—	235	235	—	—	214	214
DTE Electric Total	\$ 128	\$ 363	\$ 829	\$ 1,320	\$ 310	\$ 168	\$ 758	\$ 1,236

(a) For a description of levels within the fair value hierarchy see Note 13 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets.

(d) This category represents portfolios of large, medium and small capitalization domestic equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.

(f) This category includes U.S. Treasuries, bonds and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.

(g) This category primarily consists of corporate bonds from diversified industries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.

(h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.

(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in real estate and private debt. All investments in this category are classified as NAV assets.

DTE Energy Company — DTE Electric Company
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The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Defined Contribution Plans

The Registrants also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Registrants match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Registrants annually contribute an amount equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. For DTE Energy, the cost of these plans was \$73 million, \$65 million, and \$61 million for the years ended December 31, 2020, 2019, and 2018, respectively. For DTE Electric, the cost of these plans was \$34 million, \$31 million, and \$29 million for the years ended December 31, 2020, 2019, and 2018, respectively.

NOTE 22 — STOCK-BASED COMPENSATION

DTE Energy's stock incentive program permits the grant of incentive stock options, non-qualifying stock options, stock awards, performance shares, and performance units to employees and members of its Board of Directors. As a result of a stock award, a settlement of an award of performance shares, or by exercise of a participant's stock option, DTE Energy may deliver common stock from its authorized but unissued common stock and/or from outstanding common stock acquired by or on behalf of DTE Energy in the name of the participant. Key provisions of the stock incentive program are:

- Authorized limit is 16,500,000 shares of common stock;
- Prohibits the grant of a stock option with an exercise price that is less than the fair market value of DTE Energy's stock on the date of the grant; and
- Imposes the following award limits to a single participant in a single calendar year, (1) options for more than 500,000 shares of common stock; (2) stock awards for more than 150,000 shares of common stock; (3) performance share awards for more than 300,000 shares of common stock (based on the maximum payout under the award); or (4) more than 1,000,000 performance units, which have a face amount of \$1.00 each.

DTE Energy records compensation expense at fair value over the vesting period for all awards it grants.

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Combined Notes to Consolidated Financial Statements

The following table summarizes the components of stock-based compensation for DTE Energy:

	2020	2019	2018
	(In millions)		
Stock-based compensation expense	\$ 63	\$ 71	\$ 64
Tax benefit	\$ 12	\$ 13	\$ 13
Stock-based compensation cost capitalized in Property, plant, and equipment ^(a)	\$ —	\$ 16	\$ 11

(a) In DTE Electric's May 2020 rate order, the MPSC disallowed certain capital expenditures related to incentive compensation. Therefore, beginning in 2020, no stock-based compensation cost will be capitalized in Property, plant, and equipment. Refer to Note 10 to the Consolidated Financial Statements, "Regulatory Matters," for further information.

Restricted Stock Awards

Stock awards granted under the plan are restricted for varying periods, generally for three years. Participants have all rights of a shareholder with respect to a stock award, including the right to receive dividends and vote the shares. Prior to vesting in stock awards, the participant: (i) may not sell, transfer, pledge, exchange, or otherwise dispose of shares; (ii) shall not retain custody of the share certificates; and (iii) will deliver to DTE Energy a stock power with respect to each stock award upon request.

The stock awards are recorded at cost that approximates fair value on the date of grant. The cost is amortized to compensation expense over the vesting period.

The fair value of awards vested were not material for the years ended December 31, 2020, 2019, and 2018. Compensation cost charged against income was \$13 million for the year ended December 31, 2020, and \$11 million for the years ended December 31, 2019 and 2018, respectively.

Performance Share Awards

Performance shares awarded under the plan are for a specified number of shares of DTE Energy common stock that entitle the holder to receive a cash payment, shares of DTE Energy common stock, or a combination thereof. The final value of the award is determined by the achievement of certain performance objectives and market conditions. The awards vest at the end of a specified period, usually three years. Awards granted in 2020, 2019, and 2018 were primarily deemed to be equity awards. The DTE Energy stock price and number of probable shares attributable to market conditions for such equity awards are fair valued only at the grant date. DTE Energy accounts for performance share awards by accruing compensation expense over the vesting period based on: (i) the number of shares expected to be paid which is based on the probable achievement of performance objectives; and (ii) the closing stock price market value. The settlement of the award is based on the closing price at the settlement date.

DTE Energy recorded activity relating to performance share awards as follows:

	2020	2019	2018
	(In millions, except per share amounts)		
Weighted average grant date fair value of awards granted (per share)	\$ 129.68	\$ 115.85	\$ 105.64
Awards settled in cash ^(a)	\$ 21	\$ 19	\$ 13
Awards settled in stock ^(a)	\$ 53	\$ 79	\$ 39
Compensation expense	\$ 50	\$ 60	\$ 53

(a) Sum of awards settled in cash and stock approximates the intrinsic value of the awards.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

During the vesting period, the recipient of a performance share award has no shareholder rights. During the period beginning on the date the performance shares are awarded and ending on the certification date of the performance objectives, the number of performance shares awarded will be increased, assuming full dividend reinvestment at the fair market value on the dividend payment date. The cumulative number of performance shares will be adjusted to determine the final payment based on the performance objectives achieved. Performance share awards are nontransferable and are subject to risk of forfeiture.

The following table summarizes DTE Energy's performance share activity for the period ended December 31, 2020:

	Performance Shares	Weighted Average Grant Date Fair Value
Balance at December 31, 2019	1,226,031	\$ 107.35
Grants	383,813	\$ 129.68
Forfeitures	(43,768)	\$ 116.94
Payouts	(438,639)	\$ 99.22
Balance at December 31, 2020	1,127,437	\$ 117.06

Unrecognized Compensation Costs

As of December 31, 2020, DTE Energy's total unrecognized compensation cost related to non-vested stock incentive plan arrangements and the weighted average recognition period was as follows:

	Unrecognized Compensation Cost (In millions)	Weighted Average to be Recognized (In years)
Stock awards	\$ 19	1.60
Performance shares	49	1.04
	\$ 68	1.19

Allocated Stock-Based Compensation

DTE Electric received an allocation of costs from DTE Energy associated with stock-based compensation. DTE Electric's allocation for 2020, 2019, and 2018 for stock-based compensation expense was \$37 million, \$43 million, and \$38 million, respectively.

NOTE 23 — SEGMENT AND RELATED INFORMATION

DTE Energy sets strategic goals, allocates resources, and evaluates performance based on the following structure:

Electric segment consists principally of DTE Electric, which is engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million residential, commercial, and industrial customers in southeastern Michigan.

Gas segment consists principally of DTE Gas, which is engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million residential, commercial, and industrial customers throughout Michigan and the sale of storage and transportation capacity.

Gas Storage and Pipelines is primarily engaged in services related to the gathering, transportation, and storage of natural gas.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Power and Industrial Projects is comprised primarily of projects that deliver energy and utility-type products and services to industrial, commercial, and institutional customers, produce reduced emissions fuel, and sell electricity and pipeline-quality gas from renewable energy projects.

Energy Trading consists of energy marketing and trading operations.

Corporate and Other includes various holding company activities, holds certain non-utility debt, and holds certain investments, including funds supporting regional development and economic growth.

The federal income tax provisions or benefits of DTE Energy's subsidiaries are determined on an individual company basis and recognize the tax benefit of tax credits and net operating losses, if applicable. The state and local income tax provisions of the utility subsidiaries are also determined on an individual company basis and recognize the tax benefit of various tax credits and net operating losses, if applicable. The subsidiaries record federal, state, and local income taxes payable to or receivable from DTE Energy based on the federal, state, and local tax provisions of each company.

Inter-segment billing for goods and services exchanged between segments is based upon tariffed or market-based prices of the provider and primarily consists of the sale of reduced emissions fuel, power sales, and natural gas sales in the following segments:

	Year Ended December 31,		
	2020	2019	2018
	(In millions)		
Electric ^(a)	\$ 61	\$ 56	\$ 52
Gas	16	12	12
Gas Storage and Pipelines	26	27	36
Power and Industrial Projects	464	596	642
Energy Trading	31	22	27
Corporate and Other	2	2	2
	<u>\$ 600</u>	<u>\$ 715</u>	<u>\$ 771</u>

(a) Inter-segment billing for the Electric segment includes \$2 million relating to Non-utility operations for the year ended December 31, 2020.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Financial data of DTE Energy's business segments follows:

	<u>Electric</u>	<u>Gas</u>	<u>Gas Storage and Pipelines</u>	<u>Power and Industrial Projects</u>	<u>Energy Trading</u>	<u>Corporate and Other</u>	<u>Reclassifications and Eliminations</u>	<u>Total</u>
(In millions)								
2020								
Operating Revenues — Utility operations	\$ 5,506	1,414	—	—	—	—	(75)	\$ 6,845
Operating Revenues — Non-utility operations	\$ 14	—	754	1,224	3,863	2	(525)	\$ 5,332
Depreciation and amortization	\$ 1,057	157	151	72	5	1	—	\$ 1,443
Interest expense	\$ 337	80	113	37	6	331	(184)	\$ 720
Interest income	\$ (4)	(5)	(9)	(22)	(2)	(180)	184	\$ (38)
Equity in earnings of equity method investees	\$ —	1	106	17	—	8	—	\$ 132
Income Tax Expense (Benefit)	\$ 108	48	116	(40)	12	(77)	—	\$ 167
Net Income (Loss) Attributable to DTE Energy Company	\$ 777	186	315	134	36	(80)	—	\$ 1,368
Investment in equity method investees	\$ 6	12	1,691	125	—	34	—	\$ 1,868
Capital expenditures and acquisitions	\$ 2,701	574	517	186	5	—	—	\$ 3,983
Goodwill	\$ 1,208	743	472	26	17	—	—	\$ 2,466
Total Assets	\$ 26,588	6,339	5,068	696	807	8,071	(2,073)	\$ 45,496

	<u>Electric</u>	<u>Gas</u>	<u>Gas Storage and Pipelines</u>	<u>Power and Industrial Projects</u>	<u>Energy Trading</u>	<u>Corporate and Other</u>	<u>Reclassifications and Eliminations</u>	<u>Total</u>
(In millions)								
2019								
Operating Revenues — Utility operations	\$ 5,224	1,482	—	—	—	—	(68)	\$ 6,638
Operating Revenues — Non-utility operations	\$ 5	—	501	1,560	4,610	2	(647)	\$ 6,031
Depreciation and amortization	\$ 949	144	94	69	6	1	—	\$ 1,263
Interest expense	\$ 315	78	73	33	8	266	(132)	\$ 641
Interest income	\$ (2)	(6)	(8)	(9)	(4)	(120)	132	\$ (17)
Equity in earnings of equity method investees	\$ 1	2	97	14	—	(3)	—	\$ 111
Income Tax Expense (Benefit)	\$ 137	62	74	(63)	17	(75)	—	\$ 152
Net Income (Loss) Attributable to DTE Energy Company	\$ 714	185	204	133	49	(116)	—	\$ 1,169
Investment in equity method investees	\$ 5	11	1,685	130	—	31	—	\$ 1,862
Capital expenditures and acquisitions	\$ 2,368	530	2,510	54	5	—	—	\$ 5,467
Goodwill	\$ 1,208	743	470	26	17	—	—	\$ 2,464
Total Assets	\$ 24,617	5,717	4,832	537	798	7,610	(1,843)	\$ 42,268

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
(In millions)								
2018								
Operating Revenues — Utility operations	\$ 5,298	1,436	—	—	—	—	(64)	\$ 6,670
Operating Revenues — Non-utility operations	\$ —	—	485	2,204	5,557	3	(707)	\$ 7,542
Depreciation and amortization	\$ 836	133	82	67	5	1	—	\$ 1,124
Interest expense	\$ 283	70	68	31	6	220	(119)	\$ 559
Interest income	\$ —	(6)	(9)	(9)	(3)	(104)	119	\$ (12)
Equity in earnings of equity method investees	\$ —	2	123	3	—	4	—	\$ 132
Income Tax Expense (Benefit)	\$ 193	67	68	(195)	13	(48)	—	\$ 98
Net Income (Loss) Attributable to DTE Energy Company	\$ 664	150	235	161	39	(129)	—	\$ 1,120
Investment in equity method investees	\$ 7	12	1,585	134	—	33	—	\$ 1,771
Capital expenditures and acquisitions	\$ 1,979	460	176	91	5	2	—	\$ 2,713
Goodwill	\$ 1,208	743	299	26	17	—	—	\$ 2,293
Total Assets	\$ 22,501	5,378	3,161	495	909	6,153	(2,309)	\$ 36,288

NOTE 24 — RELATED PARTY TRANSACTIONS

DTE Energy enters into related party transactions with certain equity method investees, primarily NEXUS.

DTE Gas is party to a 15-year capacity lease agreement with NEXUS for the transportation of natural gas. Under the lease agreement, DTE Gas provides firm pipeline capacity in the DTE Gas system in order for NEXUS to provide service to its customers from an interconnect between NEXUS and DTE Gas. DTE Gas charges NEXUS a fixed daily pipeline reservation charge for this capacity.

DTE Electric and DTE Gas are also party to respective 20-year and 15-year service agreements with NEXUS for the transportation of natural gas. Under the service agreements, NEXUS provides firm pipeline capacity to transport natural gas to DTE Electric and to service DTE Gas customers. DTE Electric and DTE Gas incur a firm daily pipeline reservation charge, which is recovered through the respective PSCR and GCR mechanisms.

DTE Energy Trading also enters into related party transactions with NEXUS for the transportation of natural gas.

The following table summarizes the amounts resulting from these transactions included in the Consolidated Statements of Operations for the years ended December 31:

	2020	2019	2018
(In millions)			
Operating Revenues — Utility operations			
DTE Gas	\$ 32	\$ 32	\$ 6
Fuel, purchased power, and gas — utility			
DTE Electric	\$ 8	\$ 8	\$ 1
DTE Gas	\$ 21	\$ 22	\$ 1
Fuel, purchased power, gas, and other — non-utility			
DTE Energy Trading	\$ 27	\$ 13	\$ 1

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Other related party transactions with equity method investees include transactions with Vector Pipeline and Millennium Pipeline. Refer to Note 18 to the Consolidated Financial Statements, "Leases," for lease activity related to Vector Pipeline. Other transactions relating to Vector Pipeline and Millennium Pipeline were not material for the years ended December 31, 2020, 2019, and 2018.

DTE Electric has agreements with affiliated companies to sell energy for resale, purchase fuel and power, provide fuel supply services, and provide power plant operation and maintenance services. DTE Electric has agreements with certain DTE Energy affiliates where it charges the affiliates for their use of the shared capital assets of DTE Electric. A shared services company accumulates various corporate support expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of DTE Electric's transactions with affiliated companies:

	<u>2020</u>	<u>2019</u>	<u>2018</u>
	(In millions)		
Revenues and Other Income			
Energy sales	\$ 8	\$ 10	\$ 9
Other services	\$ 2	\$ 5	\$ 4
Shared capital assets	\$ 51	\$ 47	\$ 43
Costs			
Fuel and purchased power	\$ 16	\$ 9	\$ 7
Other services and interest	\$ 1	\$ 23	\$ 33
Corporate expenses	\$ 367	\$ 372	\$ 377
Other			
Dividends declared	\$ 539	\$ 494	\$ 461
Dividends paid	\$ 539	\$ 494	\$ 461
Capital contribution from DTE Energy	\$ 636	\$ 180	\$ 325

DTE Electric's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to DTE Electric's Consolidated Statements of Financial Position for affiliate balances at December 31, 2020 and 2019.

There were \$20 million in charitable contributions made by DTE Electric to the DTE Energy Foundation for the year ended December 31, 2020 and no contributions for the years ended December 31, 2019, and 2018. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See the following notes for other related party transactions impacting DTE Electric's Consolidated Financial Statements:

Note	Title
1	Organization and Basis of Presentation
21	Retirement Benefits and Trusteed Assets
22	Stock-Based Compensation

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

NOTE 25 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

DTE Energy

The sum of quarterly earnings per share may not equal year-end amounts, since quarterly computations are based on weighted average common shares outstanding during each quarter.

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions, except per share amounts)					
2020					
Operating Revenues	\$ 3,022	\$ 2,583	\$ 3,284	\$ 3,288	\$ 12,177
Operating Income	\$ 546	\$ 367	\$ 608	\$ 465	\$ 1,986
Net Income Attributable to DTE Energy Company	\$ 340	\$ 277	\$ 476	\$ 275	\$ 1,368
Basic Earnings per Share	\$ 1.77	\$ 1.44	\$ 2.47	\$ 1.42	\$ 7.09
Diluted Earnings per Share	\$ 1.76	\$ 1.44	\$ 2.46	\$ 1.42	\$ 7.08
2019					
Operating Revenues	\$ 3,514	\$ 2,888	\$ 3,119	\$ 3,148	\$ 12,669
Operating Income	\$ 542	\$ 300	\$ 450	\$ 415	\$ 1,707
Net Income Attributable to DTE Energy Company	\$ 401	\$ 182	\$ 319	\$ 267	\$ 1,169
Basic Earnings per Share	\$ 2.20	\$ 0.99	\$ 1.74	\$ 1.40	\$ 6.32
Diluted Earnings per Share	\$ 2.19	\$ 0.99	\$ 1.73	\$ 1.40	\$ 6.31

DTE Electric

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions)					
2020					
Operating Revenues	\$ 1,212	\$ 1,309	\$ 1,690	\$ 1,295	\$ 5,506
Operating Income	\$ 214	\$ 263	\$ 541	\$ 206	\$ 1,224
Net Income	\$ 94	\$ 183	\$ 400	\$ 101	\$ 778
2019					
Operating Revenues	\$ 1,235	\$ 1,190	\$ 1,519	\$ 1,280	\$ 5,224
Operating Income	\$ 226	\$ 223	\$ 440	\$ 224	\$ 1,113
Net Income	\$ 147	\$ 133	\$ 307	\$ 129	\$ 716

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

SUBSEQUENT EVENTS

During 2021 and subsequent to the filing of DTE Electric’s annual report as of December 31, 2020, DTE Electric made several regulatory filings, issued \$1 billion in new long-term debt, and redeemed \$250 million of outstanding debt. Refer below for information on these subsequent events, which supplement the information provided in Note 10 and Note 15 to the Consolidated Financial Statements, “Regulatory Matters” and “Long-term Debt”.

2021 Accounting Application

On February 26, 2021, DTE Electric filed an application requesting a delay in the accelerated amortization related to non-plant accumulated deferred income tax balances that resulted from the TCJA. DTE Electric requested delaying the start date of the amortization from May 2021 as previously approved to December 1, 2021, which will fully amortize these balances by the end of 2022. This delay would also allow DTE Electric to defer its next rate case filing from May 2021 to October 2021 or later. The accounting application was approved by the MPSC on April 8, 2021.

2021 Securitization Filing

On March 26, 2021 DTE Electric filed an application requesting a financing order approving the securitization of \$184 million of qualified costs related to the net book value of the River Rouge generation plant and tree trimming surge program costs. The filing requests collection of these qualifying costs from DTE Electric’s customers. A final MPSC order is expected by the end of June 2021.

2021 Green Bonds Issuance

In March 2021, DTE Electric issued \$575 million of 1.9% Mortgage Bonds due April 1, 2028 and \$425 million of 3.25% Mortgage Bonds due April 1, 2051. The bonds were issued as Green Bonds, which is a financing option to fund projects that have a positive environmental impact based upon a specified set of criteria. Proceeds will be used for eligible green expenditures, including costs related to the generation of solar and wind energy, purchase of renewable energy from wind and solar power facilities, and energy optimization programs.

2021 Debt Redemption

On April 23, 2021, DTE Electric optionally redeemed its \$250 million 2011 Series B 3.90% General and Refunding Mortgage Bonds originally due June 1, 2021.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				715,331,601	715,331,601
5					
6					
7					
8					
9				778,551,688	778,551,688
10					

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	23,640,431,680	23,640,431,680
4	Property Under Capital Leases	89,098,906	89,098,906
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,209,689,473	1,209,689,473
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	24,939,220,059	24,939,220,059
9	Leased to Others		
10	Held for Future Use	52,022,124	52,022,124
11	Construction Work in Progress	2,221,007,306	2,221,007,306
12	Acquisition Adjustments	123,975,249	123,975,249
13	Total Utility Plant (8 thru 12)	27,336,224,738	27,336,224,738
14	Accum Prov for Depr, Amort, & Depl	8,091,568,378	8,091,568,378
15	Net Utility Plant (13 less 14)	19,244,656,360	19,244,656,360
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	8,091,568,378	8,091,568,378
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	8,091,568,378	8,091,568,378
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,091,568,378	8,091,568,378

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/22/2021

Year/Period of Report
End of 2020/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
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					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 4 Column: c
Property Under Operating Lease - \$72,696,770.09

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	80,618,577	277,993
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	80,618,577	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	303,853,644	82,766,688
10	SUBTOTAL (Total 8 & 9)	303,853,644	
11	Spent Nuclear Fuel (120.4)	1,120,432,967	71,572,485
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	1,332,460,217	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	172,444,971	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/22/2021

Year/Period of Report
End of 2020/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	78,195,200	2,701,370	3
			4
			5
		2,701,370	6
			7
			8
	71,572,485	315,047,847	9
		315,047,847	10
		1,192,005,452	11
			12
-37,461,555		1,369,921,772	13
		139,832,897	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: e
Nuclear Fuel of \$78,195,200 was reclassified from NWIP to the reactor.

Schedule Page: 202 Line No.: 9 Column: c
Additions include \$78,195,200 reclassified from account 120.1 and \$4,571,488 reclassified from account 107.

Schedule Page: 202 Line No.: 9 Column: e
There was \$71,572,485 of nuclear fuel reclassified from the reactor to spent nuclear fuel.

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	855,974,337	180,686,006
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	855,974,337	180,686,006
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,179,786	431,072
9	(311) Structures and Improvements	1,168,845,272	14,329,493
10	(312) Boiler Plant Equipment	5,629,918,418	112,449,740
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	823,114,140	27,778,168
13	(315) Accessory Electric Equipment	185,675,014	3,944,732
14	(316) Misc. Power Plant Equipment	25,628,433	1,235,478
15	(317) Asset Retirement Costs for Steam Production	192,241,576	5,665,127
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	8,039,602,639	165,833,810
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	261,775,607	4,683,467
20	(322) Reactor Plant Equipment	548,484,827	174,519,898
21	(323) Turbogenerator Units	210,388,321	23,399,640
22	(324) Accessory Electric Equipment	91,739,255	20,471,944
23	(325) Misc. Power Plant Equipment	104,652,321	3,049,308
24	(326) Asset Retirement Costs for Nuclear Production	228,094,022	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,445,134,353	226,124,257
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	32,915,697	42,071
29	(332) Reservoirs, Dams, and Waterways	118,979,947	201,689
30	(333) Water Wheels, Turbines, and Generators	292,900,184	466,646
31	(334) Accessory Electric Equipment	62,063,715	95,202
32	(335) Misc. Power PLant Equipment	9,779,310	5,339
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	521,692,074	810,947
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,356,530	
38	(341) Structures and Improvements	12,041,013	1,314,530
39	(342) Fuel Holders, Products, and Accessories	17,121,435	394,738
40	(343) Prime Movers	170,666,437	7,914,177
41	(344) Generators	1,562,921,845	210,526,931
42	(345) Accessory Electric Equipment	55,196,899	2,420,912
43	(346) Misc. Power Plant Equipment	142,327,813	179,445
44	(347) Asset Retirement Costs for Other Production	53,776,545	18,006,325
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,015,408,517	240,757,058
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	12,021,837,583	633,526,072

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
203,152,726	-760,976	476,261	833,222,902		4
203,152,726	-760,976	476,261	833,222,902		5
					6
					7
431,072			14,179,786		8
3,352,760	-10,657	-15,839	1,179,795,509		9
42,055,075	-493,595		5,699,819,488		10
					11
3,498,095	-1,315,168		846,079,045		12
195,326			189,424,420		13
70,206		-116,602	26,677,103		14
2,201,840			195,704,863		15
51,804,374	-1,819,420	-132,441	8,151,680,214		16
					17
					18
660,473			265,798,601		19
6,245,850	-263,843		716,495,032		20
360,823			233,427,138		21
4,858,918			107,352,281		22
579,402			107,122,227		23
			228,094,022		24
12,705,466	-263,843		1,658,289,301		25
					26
			3,190,436		27
			32,957,768		28
			119,181,636		29
			293,366,830		30
355,048			61,803,869		31
			9,784,649		32
			1,862,785		33
					34
355,048			522,147,973		35
					36
			1,356,530		37
116,585	-52,160	2,741,440	15,928,238		38
299,061			17,217,112		39
3,147,297		-949,567	174,483,750		40
5,943,855	-96,256	-4,135,496	1,763,273,169		41
-220,592	-22,579	-68,121	57,747,703		42
27,050		-197,817	142,282,391		43
			71,782,870		44
9,313,256	-170,995	-2,609,561	2,244,071,763		45
74,178,144	-2,254,258	-2,742,002	12,576,189,251		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment	81,524,770	364,474
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	81,524,770	364,474
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	46,633,258	1,289,772
61	(361) Structures and Improvements	188,606,734	10,521,379
62	(362) Station Equipment	1,479,365,524	121,369,289
63	(363) Storage Battery Equipment	1,999,834	
64	(364) Poles, Towers, and Fixtures	1,602,825,062	161,144,206
65	(365) Overhead Conductors and Devices	2,409,029,737	182,820,061
66	(366) Underground Conduit	444,979,899	36,981,933
67	(367) Underground Conductors and Devices	1,455,577,639	155,270,763
68	(368) Line Transformers	629,510,038	92,769,042
69	(369) Services	407,555,076	20,892,705
70	(370) Meters	401,629,960	30,598,244
71	(371) Installations on Customer Premises	56,365,891	3,500,502
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	250,785,404	8,554,440
74	(374) Asset Retirement Costs for Distribution Plant	2,163,633	-4,324
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	9,377,027,689	825,708,012
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	18,218,966	29,324
87	(390) Structures and Improvements	430,325,592	39,990,092
88	(391) Office Furniture and Equipment	310,505,335	56,013,983
89	(392) Transportation Equipment	211,257,928	17,018,266
90	(393) Stores Equipment	4,049,652	461,628
91	(394) Tools, Shop and Garage Equipment	107,922,677	16,857,273
92	(395) Laboratory Equipment	20,549,816	1,460,943
93	(396) Power Operated Equipment	27,356,180	2,591,586
94	(397) Communication Equipment	57,519,070	2,661,727
95	(398) Miscellaneous Equipment	25,684,911	2,067,226
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,213,390,127	139,152,048
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,531,073	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,214,921,200	139,152,048
100	TOTAL (Accounts 101 and 106)	23,551,285,579	1,779,436,612
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	23,551,285,579	1,779,436,612

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
			81,889,244	50
				51
				52
				53
				54
				55
				56
				57
			81,889,244	58
				59
			47,923,030	60
670,335	-1,645		198,456,133	61
11,687,026	-660,911	-169,746	1,588,217,130	62
			1,999,834	63
15,556,798	-5,809,022		1,742,603,448	64
46,458,379	-19,262,031	-496,130	2,525,633,258	65
612,946	-42,404		481,306,482	66
14,068,997	-6,221,848	-874,345	1,589,683,212	67
16,127,286	-995,244		705,156,550	68
84,479			428,363,302	69
7,092,013	-1,616,132		423,520,059	70
637,050	-428,896	178,556	58,979,003	71
				72
6,992,720	-893,128	1,191,920	252,645,916	73
76,890		685	2,083,104	74
120,064,919	-35,931,261	-169,060	10,046,570,461	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			18,248,290	86
16,734,121	-1,974	-2,379,269	451,200,320	87
14,722,077	-149,308	-553,684	351,094,249	88
3,018,951			225,257,243	89
			4,511,280	90
2,410,002			122,369,948	91
			22,010,759	92
206,710			29,741,056	93
1,616,861	-33,168	16,363	58,547,131	94
15,264		1,073	27,737,946	95
38,723,986	-184,450	-2,915,517	1,310,718,222	96
				97
			1,531,073	98
38,723,986	-184,450	-2,915,517	1,312,249,295	99
436,119,775	-39,130,945	-5,350,318	24,850,121,153	100
				101
				102
				103
436,119,775	-39,130,945	-5,350,318	24,850,121,153	104

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: g
Property Under Capital Leases of \$89,098,906 is not included in this Total

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Distribution Plant:			
4				
5	Belleville: Land held for future substation	4/30/2010	3/31/2022	223,746
6				
7	Nuclear Production Plant:			
8				
9	Fermi 2 License Renewal	12/31/2016	3/20/2025	33,676,187
10				
11	Fermi 2 Reg Guide	12/31/2017	3/20/2025	16,646,493
12				
13	Fermi 2 License Renewal Fatigue Monitoring	2/28/2018	3/20/2025	1,475,698
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			52,022,124

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

- | | |
|---|---|
| <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the year,</p> | <p>state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> |
|---|---|

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114					
2						
3	Brookfield Wind Farm	\$ 15,417,093	\$ -	406	\$ (833,356)	\$ 14,583,737
4						
5	Renaissance Power Plant	115,182,412	-	406	(5,790,900)	109,391,512
6						
7	Total	\$ 130,599,505	\$ -		\$ (6,624,256)	\$ 123,975,249
8						
9						
10						
11						
12						
13						
14						
15	Account 115	\$ -				\$ -
16						
17	No Activity					
18						
19						
20						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	ADMS	31,064,408	-	37,000,000
2	Aging and Obsolete Equipment Replacements	27,576,511	115,941,661	18,073,238
3	Alamo Substation Expand - Brose	1,535,816	19,135	72,079
4	Allen Rd & Ecorse River R	1,980,301	520,091	-
5	Advanced Metering Infrastructure Sustain	1,579,489	-	-
6	Ann Arbor Systems Improvement	27,374,127	36,536,656	44,263,160
7	Archive and Purge Phase 2	1,378,560	-	-
8	Backyard Machines	19	2,937,847	-
9	Belle River Power Plant U2 LP Turbine Blade Replace	(71,897)	8,963,905	221,399
10	Belle River Power Plant Unit 2 Alarm Rationalization	1,029,422	-	27,517
11	Belle River Power Plant Unit 2 HP Turbine Replacement	4,500,575	-	-
12	Belle River Power Plant WIFI Infrastructure Upgrade	1,783,118	-	(141,751)
13	Boraflex Fuel Storage Racks	13,164,715	-	10,920,000
14	Brookfiled Wind Turbine	1,040,098	(25,553)	-
15	Bucket Truck, Ford F750, Closed Utility, Open Utility	4,247,961	-	-
16	Business Rule Framework	2,964,267	-	-
17	Cable (End of Life) Replacement Program	2,797,012	5,825,271	-
18	Cable Replacement Program	3,718,472	1,490,745	-
19	Calla Substation	1,132,482	644,425	88,175
20	Capital Spares	1,116,173	-	3,600,000
21	Cargo Van Ford F350, Transit 350	3,290,104	-	-
22	Carleton Substation Upgrades	1,165,438	-	2,071,587
23	Combined Cycle Gas Turbine Labor Overhead	15,089,061	-	-
24	Center of Excellence	942,925	1,564,789	-
25	City of Pontiac Vaults Project	2,696,402	-	-
26	CODI - Charlotte Substation Decommissioning	16,033,791	6,757,018	14,300,000
27	Collection Transactions Digital Channels	2,310,062	-	-
28	Commercial Feeder and Semi Tractor, Freightliner	4,679,609	-	-
29	Community Lighting Capital Support Staff Allocation	1,207,531	(489,601)	-
30	CONAT 4.8kV Hardening	1,171,960	627,760	-
31	Consolidation Linwood Substation	1,125,539	1,054,000	3,672,942
32	Core ERP - BPC and BW Upgrade	(111)	4,292,548	-
33	Core ERP Sustain	3,448,239	-	-
34	Corktown Substation	2,173,630	-	11,190,000
35	Customer Experiencing Multiple Interruptions Program	262,097	1,251,850	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
36	Customer Service	1,891,341	147,428	-
37	Delta Ground Detection Program	4,633,635	994,337	3,054,846
38	Demand Response Customer Programs	12,322	4,065,223	-
39	Digital Experience Group 2020	5,182,673	-	-
40	Distribution Operations Corporate	2,224,966	1,075,925	-
41	Distribution Operations Technology Projects	2,368,086	470,810	-
42	Distribution Transformers and Regulators	174,455	1,886,016	-
43	Drexel Substation Rebuild	4,291,687	-	859,015
44	ECM Documentum Replacement	4,849,743	-	-
45	Edison Center Replace Fire Alarm	2,021,865	-	-
46	Emergent Transformers and Regulators	22,423,534	3,936,575	-
47	Emergent Work Data Platform	5,753,911	-	-
48	Endpoint End Of Life Electric Master Service Agreement	1,064,136	-	-
49	Engineering New Business - Customer Specific	261,430	3,130,601	-
50	Equipment Refurbishments	3,688,486	22,806,394	-
51	ERUC Trouble Emergent Overhead Outage	7,868,415	12,364,434	-
52	ESOC Electric Service	322,568	2,432,258	1,425,408
53	Facilities Asset Preservation DO and Corporate	1,779,590	8,723,397	-
54	Facilities Asset Preservation Energy Generation	32,395	1,421,793	-
55	Facility Renovations and Additions	7,894,531	137,207	-
56	Failed Equipment Replacements	136,426	1,030,259	-
57	Fairbanks Wind Park	146,404,299	-	1,757,440
58	Feed to Great Lakes Water Authority (GLWA)	1,056,873	-	1,547,111
59	Field Service Management - Click Soft for Electric Field Operations	4,928,202	-	-
60	FK Breaker Replacement Install and Removal	4,498,923	276,660	-
61	General Office Domestic Water Piping Supply & Sanitary	1,210,721	-	-
62	General Plant and Other	3,360,919	-	-
63	General Plant Tool & Equipment SOC Dispatch	2,087,934	3,606	-
64	Gramer	2,242,910	-	41,530,000
65	GRNEC Plant Control Software Upgrade	1,531,190	-	1,529,625
66	GRNEC Unit 1 Main Unit Transformer	5,523,576	-	5,662,160
67	Head Quarter Steam Conversion	28,324,686	-	19,475,314
68	Hilton Substation	668,957	8,500,399	250,000
69	HUDROE Development	(33,634)	2,413,354	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
70	Industrial Meter Upgrade	3,437,332	-	1,193,765
71	Innovation	3,684,278	-	-
72	Isabella 1 Wind Park	20,058,098	-	284,390,000
73	Isabella 2 Wind Park	19,741,457	-	266,073,033
74	IT4IT Sustain - Service Now	1,288,412	-	-
75	Lab In-Source Equipment	2,044,961	-	52,435
76	Light installation on Commercial Property	1,523,722	806,283	-
77	Line Extension	258,126	2,979,977	-
78	Line Sensors Fault Locating	2,335,483	94,910	-
79	LRI - Files Update	2,360,180	-	-
80	LRI - Preliminary Work	7,591,688	-	32,110,000
81	LRI - Structure Monitoring	1,387,400	-	-
82	Ludington Projects	13,202,798	-	42,350,000
83	Maximo Sustainment	1,109,742	-	-
84	Maxwell Amherst Transformer	24,028	3,712,657	-
85	MDM Consolidation	2,916,025	-	-
86	MEP Gordie Howe International Bridge Distribution Upgrades	6,573,120	9,281,531	2,454,180
87	MEP Combined Cycle Gas Turbine Power Plant Material and Services	6,129,008	-	-
88	MEP Combined Cycle Gas Turbine Power Plant Project Administrator	798,523,543	-	130,600,000
89	MEP Combined Cycle Gas Turbine Power Plant Engineering	1,228,018	-	-
90	MEP EF2 A.G. & U.G. Safety Water Service Division 1	22,142,111	-	-
91	MEP EF2 A.G. & U.G. Safety Water Service Division 2	4,001,653	-	-
92	MEP EF2 Reactor Building Freight Elevator	1,390,901	-	-
93	MEP Fermi 2 Drywell Coolers	1,230,621	-	3,670,000
94	MEP Fermi 2 DW 12 and 13 Replacement	1,083,384	-	-
95	MEP Fermi 2 Feedwater Heaters	1,482,789	-	22,240,000
96	MEP Fermi 2 Generator Excitation AVR	5,636,057	-	3,950,000
97	MEP Fermi 2 Intake Groin Installation	5,718,927	-	-
98	MEP Fermi 2 Intake Groin Project Administrator	1,575,848	-	-
99	MEP Fermi 2 Main Unit Generator Engineer	64,435,875	-	-
100	MEP Fermi 2 Main Unit Generator Installation	2,193,099	-	-
101	MEP Fermi 2 Main Unit Generator Project Administrator	15,624,335	-	53,530,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
102	MEP Fermi 2 General Stator and Rotor Replacement	2,795,852	-	-
103	MEP Fermi 2 Safety Service Water	1,220,121	-	-
104	MEP Fermi 2 VAS Replacement	6,589,760	-	11,290,000
105	MEP Ludington Overhaul Consumer Install	70,655,584	-	15,100,000
106	MEP Ludington Overhaul DECO Install	2,890,067	-	-
107	MEP MPP Effluent Limitation Guidelines	4,233,794	-	750,000
108	MEP Vestas Safe Harbor Transaction	99,537,631	-	230,186,523
109	MEP Zenon Substation	4,480,129	826,334	-
110	Meters	4,156,734	-	-
111	Midtown Substation Upgrades	3,798,119	-	5,840,987
112	MNPP FGD Unit 4 1st and 2nd Stage Mist Elimination	1,084,495	-	1,507,757
113	Monroe Power Plan Impoundment Closure	(67,650)	10,777,907	-
114	Monroe Power Plant Contractor Break Trailer Replacement	1,263,971	-	277,347
115	Monroe Power Plant Dry Ash Conversion	20,076,589	-	139,923,411
116	Monroe Power Plant FS Medium Voltage Breaker	1,059,380	-	11,115
117	Monroe Power Plant Oily Waste Treatment System	4,971,607	-	188,696
118	Monroe Power Plant Turbine & Blower House Roof Fan	1,599,841	-	1,896,364
119	Monroe Power Plant Unit 1 SCR Catalyst L3	4,594,307	-	2,693,278
120	Monroe Power Plant Unit 2 SCR Catalyst L1 L2 L4 Replacement	2,295,112	-	6,810,000
121	Monroe Power Plant Unit 3 Main Condenser Retube	1,732,530	-	2,717,876
122	Monroe Power Plant Unit 4 Air Heater Hot End Basket	1,447,894	-	2,190,150
123	Monroe Power Plant Unit 4 Generator Stator Rewind	7,769,329	-	4,295,043
124	Monroe Power Plant Unit 4 LED Lighting	1,474,766	-	9,064
125	Monroe Power Plant Unit 4 Waterwall Replacement	5,590,603	-	13,341,934
126	Monroe Power Plant Unit Turbine & Boiler House Roof	2,251,410	-	1,819,912
127	Monroe Power Plant WIFI Mobility	1,627,323	-	60,112
128	Monroe Power Plant Bottom Ash Conversion	3,362,515	-	110,200,000
129	NAEC Customer Service Renovation	(71,245)	1,330,992	-
130	Network - End Of Life - Electric Harware	7,525,179	-	-
131	Network-Advanced Metering Infrastructure	1,992,257	-	-
132	New Technology Pilots	2,317,404	14,995	-
133	Nitro Substation Overhead	1,556,368	-	18,881,976
134	Nitrogen Gas Cable Replacement Program	1,173,939	-	-
135	Nuclear Safety	14,319,274	-	-
136	NW ROCHR1838 Circuit Renewal	1,862,990	-	-
137	Oil Circuit Breaker Replacement	3,975,422	592,635	-
138	Oshea Solar Energy Storage	1,223,421	-	1,271,795
139	Peakers Hancock Free Turbine Exhaust	1,039,213	-	72,220

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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
140	Peaker's Hancock Turbine Gas Exhaust	1,045,656	-	56,667
141	Phase Gang-Operated Disconnects Replacement	1,373,418	25,274	2,500,000
142	Pickup and Closed Utility. Ford F150, F250, E250, E350, Transit 250	2,760,191	41,072	-
143	Plant Simulator	1,240,857	1,915,223	-
144	PLD Distribution Systems	7,462,416	4,804,922	33,084,000
145	Plymouth Reliability	349,727	1,294,125	475,814
146	Pole Top Maintenance Replacements	17,815,818	13,286,972	-
147	Pontiac Service Center	3,782,030	-	36,000,000
148	Pontiac Services Center	1,447,576	196,940	-
149	Porcelain Cutout Replacement Program	1,026,347	1,391,824	-
150	Port Huron Substation Switchgear replacement	3,545,218	239,522	1,560,530
151	Portable Equipment Distributed Generators	7,600,313	752,152	-
152	Production Growth	3,330,714	-	-
153	Program Integrated Environment Controls	2,890,489	-	835,409
154	Quaker Transformer Upgrade	4,545,039	199,373	293,178
155	Quest Replacement Platform	1,073,976	-	-
156	Rate Case Regulatory Reserve	1,853,309	-	-
157	Regional Asset Health Improvement Budget	821,237	1,580,416	2,823,540
158	Relocations North East	149,404	1,778,450	-
159	Relocations South Central	1,059,158	494,738	-
160	Relocations South West	1,224,640	1,619,571	-
161	Renewable Energy REP 2020 Non Labor	20,754,091	-	1,100,000
162	Process Automation - Non Project Specific	1,959,431	40,871	-
163	SAP Stack and Packs Upgrade	3,367,633	-	-
164	Seaside Substation Corteva	1,374,041	-	147,222
165	Security Infrastructure Growth & End of Life	1,490,871	-	-
166	Self Service Channel Sustainment Mobile	1,136,743	-	-
167	Servers - Managed Services Agreement	11,866,822	-	-
168	Skype for Business Rollout	5,438,475	-	-
169	SOC Relocation Project	84,778,874	-	21,217,383
170	Software upgrade	1,009,008	-	1,186,857
171	Stake Truck Ford F550, F59	1,145,425	5,184	-
172	Substation Automation: SCADA and Telecom Baseline	1,472,466	271,185	7,219,400
173	Substation Facilities	3,302,604	24,645	-
174	Sub transmission Apartments Switch Rep Program	1,223,532	299,651	-
175	South West DUBLN8205 Circuit Renewal	1,367,362	-	-
176	Telecommunications Equipment	2,574,591	-	2,500,000
177	Tie 3416	(19,847)	7,321,333	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

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3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
178	Time of Use	15,206,266	-	-
179	Trailer	1,060,602	-	-
180	Trenton Channel Power Plant Sibley Quarry Infrastructure	2,589,974	-	2,270,586
181	Trenton Channel Power Plant Sibley Quarry Landfill	4,153,337	-	10,940,000
182	Pole Hauling	1,086,851	-	-
183	Unit 1 Coal Mill Silo Rebuilds	(1,012,143)	3,121,931	(209,993)
184	Unit 4 Air Heater Cold End Basket	1,534,042	-	1,966,099
185	Unit 4 SSH Inlet Pendants Replacement	7,014,100	-	10,836,658
186	Uprates	1,106,413	-	-
187	Walker Cisler Building	10,180,893	-	11,400,000
188	Warren Relay Panel Replacement	7,283,819	255,311	280,109
189	Warren Service Center Building Demolition	1,230,534	-	-
190	WCB Workplace Renovation	3,322,226	-	-
191	Wolverine Packing Facility	37,986	1,618,765	441,887
192	Budget Batteries and Chargers	1,986,757	211,642	-
193	Budget Failures Major Equipment	5,369,947	2,984,450	-
194	Budget Failures Transfer Regulator	4,020,903	1,568,459	-
195	AMI - Residential Meter 3G to 4G	-	30,560,857	44,191
196	APPOL 4.8kV Hardening	-	1,279,831	-
197	Automated Metering Infrastructure	-	2,832,834	-
198	Beech Street Workplace Renovation	-	4,043,724	-
199	Belle River Power Plant Turbine Nozzle Replace	-	1,179,864	-
200	Belle River Power Plant Unit 1 DC 109 and U2 DC 110	-	2,205,801	-
201	Belle River Power Plant, Primary Air Heater Basket	-	2,841,195	-
202	Community Lighting Capital Material and Labor	-	3,292,615	-
203	CONAT 4.8kV Hardening	-	3,167,692	-
204	CRTIS 4.8kV Hardening	-	1,376,493	-
205	Customer Closed Loop Journey Program	-	3,114,008	-
206	Customer Infrastructure and Landscape Growth	-	8,224,079	-
207	Energy Optimization Commercial and Industrial Non Prescriptive Implementat	-	14,942,264	-
208	Energy Optimization Commercial and Industrial Non Prescriptive Incentive	-	6,631,314	-

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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
209	Energy Optimization Commercial and Industrial Prescriptive Implementation	-	5,358,017	-
210	ERUC Trouble Emergent OH Outage	-	46,914,010	-
211	ERUC Trouble Emergent UG Outage	-	33,392,262	-
212	ERUC Trouble Reactive OH Follow-up	-	2,604,036	-
213	ERUC Trouble Reactive UG Follow-up	-	3,044,347	-
214	GRNEC Reheat Attenuator Replacement	-	1,128,878	44,022
215	Harsen's Island Circuit Renewal	-	6,609,320	-
216	HAWTH 4.8kV Hardening	-	1,107,189	-
217	Hybris	-	6,830,743	-
218	Install MACK Transformer 102	-	3,448,639	13,928
219	Large Customer Voluntary Green Pricing Program	-	1,774,107	-
220	LPSP Units 1 & 2 Switchgear	-	1,337,440	-
221	Ludington Overhaul Unit 1	-	65,110,585	15,100,000
222	MEP Fermi 2 Computer System Replacement	-	28,597,302	730,000
223	MEP Fermi 2 Drywell Cooler 10 & 14	-	4,844,890	440,000
224	MEP Fermi 2 Travel In-Core Probe System Replacement	-	5,757,280	-
225	MEP Ludington Main Unit Transformer	-	4,754,471	50,000
226	Monroe Power Plan Dry Ash Conversion	-	1,723,723	7,517
227	Monroe Power Plant FS 4160V Contactor Replacement	-	1,239,758	-
228	Monroe Power Plant FS 480V Breaker Replacement	-	3,266,450	-
229	Monroe Power Plant FS Control System Upgrade	-	7,121,250	1,019,263
230	Monroe Power Plant FS Control System Upgrade phase 1	-	17,638,401	-
231	Monroe Power Plant FS CVC5A Conveyor Gallery	-	5,013,905	14,199
232	Monroe Power Plant Generic Tools	-	1,711,224	15,860
233	Monroe Power Plant Generic Valves	-	1,736,206	6,933
234	Monroe Power Plant NERC CIP Segment of Distributed Control System	-	1,570,627	-
235	Monroe Power Plant Oily Waste System	-	1,602,825	-
236	Monroe Power Plant Process Discharge Ditch Liner	-	2,746,598	-
237	Monroe Power Plant South Turbine Crane Controls	-	2,404,328	-
238	Monroe Power Plant Unit 1 & 2 Side Relay House Cable	-	3,479,530	9,598
239	Monroe Power Plant Unit 1 Air Heater End Basket	-	1,631,699	-
240	Monroe Power Plant Unit 2 & 3 Rebuild	-	1,168,467	28,250
241	Monroe Power Plant Unit 2 Main Unit Condenser Retube	-	3,108,829	-

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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

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3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
242	Monroe Power Plant Unit 2 Turbine Valves Overhaul	-	1,716,349	-
243	Network Management System	-	17,495,295	-
244	Non Generation equipment Purchases	-	5,872,169	-
245	Open Phase Protection at Transformer 1	-	3,264,505	20,000
246	Peaker's Superior Control Systems	-	3,222,928	21,298
247	Peerless Metal	-	2,408,930	-
248	Ford Plant Cogeneration Facility in Dearborn	-	62,491,733	-
249	Polaris Wind Park	-	261,418,536	1,000,000
250	Roof Top Capital	-	5,179,154	230,000
251	Service Building and Beech Street Roofs	-	2,494,654	-
252	Storm	-	22,721,016	-
253	Turbine Control Valves Actuators Replace	-	2,606,242	143,799
254	Turbine Generator	-	1,913,959	-
255	Warren Service Center Building Fire Alarm	-	1,285,062	-
256	Wayne Service Center Machine Shop Equipment	-	1,551,815	-
257	Minor Projects	156,666,433	107,085,774	641,793,868
258				
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275	Projects included in Completed Construction Not Classified-Electric (Account 106) have not been classified as plant in service due to pending final review of charges and accounts.			
276	TOTAL	2,221,007,306	1,209,689,473	2,446,056,310

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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year	
			(b)
1	General Administration Capitalized	\$	74,883,405
2	Allowance for Funds Used During Construction		33,253,564
3	Employee Life and Medical Insurance, Pensions, and Savings Plan Expense		82,841,492
4	Engineering, Drafting, and Design		81,349,710
5	Payroll, Property, and Use Taxes		20,438,806
6	Tools and Other Construction		47,067,790
7	Supervision		45,278,387
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39	TOTAL	\$	385,113,154

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision

Includes time and expenses of Company employees devoted to the design, planning and supervision of construction jobs.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate in effect from Jan 01- May 14 2020 was 5.48% (U-20162 Authorized) and from May 15 - Dec. 31 2020 was 5.46% (U-20561 Authorized).

Employee Life and Medical Insurance, Pensions, and Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance, operating incentives and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting, and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property, and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	7,772,889,087	7,772,889,087		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	881,376,600	881,376,600		
4	(403.1) Depreciation Expense for Asset Retirement Costs	13,652,512	13,652,512		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Other Electric P	117,771,316	117,771,316		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,012,800,428	1,012,800,428		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	436,119,775	436,119,775		
13	Cost of Removal	293,559,226	293,559,226		
14	Salvage (Credit)	39,989,910	39,989,910		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	689,689,091	689,689,091		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,432,046	-4,432,046		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,091,568,378	8,091,568,378		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	3,074,348,391	3,074,348,391		
21	Nuclear Production	286,700,990	286,700,990		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	193,239,457	193,239,457		
24	Other Production	582,664,454	582,664,454		
25	Transmission	15,238,848	15,238,848		
26	Distribution	3,345,400,660	3,345,400,660		
27	Regional Transmission and Market Operation				
28	General	593,975,578	593,975,578		
29	TOTAL (Enter Total of lines 20 thru 28)	8,091,568,378	8,091,568,378		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Notes:

Prov for Depr & Amort Nuclear Decommission	(8,228,103)	Portion of FERC account 403 not in reserve
ARO Adjustments	8,432,012	
Prior Year Depr Adj	(3,577,503)	
<u>Misc Adjustments</u>	<u>(1,058,452)</u>	
Line 16, Col c - Total	(4,432,046)	

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1 2 3 4	Taylor property, land located in the City of Taylor, transferred from Account 350 F in 1975 (22.816 acres).	211,709		211,709
5 6 7 8	Taylor Station and Substation Site, land in the City of Taylor, transferred from Account 350 F in 1980 (25 acres).	210,323		210,323
9 10 11 12	Fayette Station Site, land located in the City of Detroit, transferred from Account 350 F in 1991 (5.681 acres).	157,955		157,955
13 14 15 16	Malta Substation Site, land located in the City of Sterling Heights, transferred from Account 360 A in 1987 (10.0 acres).	343,500		343,500
17 18 19 20 21 22 23	Delray Power Plant Site, land located in the City of Detroit, transferred from Account 310 A in 1987 (32.475 acres). Fence cost transferred from Account 311 A in 1988. Sold 17.3 acres in 1998. Sold 0.143 acres in 2003.	327,548		327,548
24 25 26 27	Trenton Channel Power Plant Site, land in the City of Trenton, transferred from Account 310 F in 1988 (28 acres).	126,811		126,811
28 29 30 31 32 33 34 35	Yukon Station Site, land located in Armada Township, transferred from Account 350 F in 1989 (103.869 acres). Adjustment made in 1994 to reflect actual cost transferred from Account 350 F for land reclassified in 1990.	249,911		249,911

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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NONUTILITY PROPERTY (Account 121) continued

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Conners Creek Power Plant, land			
37	located in the City of Detroit, transferred			
38	from Account 310 A in 2011 (68.826 acres).	795,999	310,163	1,106,162
39				
40	Northfield Service Center Site, land located			
41	in Northfield Township, transferred from			
42	Account 389 F in 2011 (26 acres).	322,499		322,499
43				
44	Belle River Fly Ash Site, land located			
45	in China Township, transferred from			
46	Account 310 F in 2011.	1,223,102		1,223,102
47				
48	Greenwood Site, land located in the			
49	Greenwood Township, transferred from			
50	Account 310 F in 2011.	888,449		888,449
51				
52	Ventura Station Site, land located in the			
53	Village of Milford, transferred from			
54	Account 360 F in 2011.	103,764		103,764
55				
56	Sylvan Station Site, land located in the			
57	City of Orchard Lake, transferred from			
58	Account 360 F in 2011.	124,562		124,562
59				
60	Minor Item-Previously Devoted to Public Service	367,105		367,105
61	Minor Items-Other Nonutility Property	321,236		321,236
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72	TOTAL	5,774,473	310,163	6,084,636

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	0
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included

in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	<u>Account 123</u>			
2	Investments in Associated Companies	-	-	-
3				
4	<u>Account 124</u>			
5	Energy Insurance LTD.	-	32,252,615	5,603,351
6	Mutual Business Program No.5			
7	Advance made in May 1993			
8				
9	Detroit Investment Fund	-	3,721,747	137,824
10	Contribution made in May 1995			
11				
12	Total Account 124	-	35,974,362	5,741,175
13				
14	<u>Account 136</u>			
15	Temporary Cash Investments	-	-	4,000,000
16				
17				
18				
19				
20				
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29				
30				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
		Original Cost	Book Value			
-	-	-	-	-	-	1
-	37,855,966	-	37,855,966	-	-	2
-	3,859,571	-	3,859,571	-	-	3
-	41,715,537	-	41,715,537	-	-	4
-	4,000,000	-	4,000,000	-	-	5
						6
						7
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			-59,675
4	Subtotal			136,825
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-4,446
10	Subtotal			-3,630
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			-12,018
16	Subtotal			-11,018
17				
18				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	122,177

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

- 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
		-59,675		3
		136,825		4
				5
				6
				7
		816		8
1		-4,445		9
1		-3,629		10
				11
				12
				13
		1,000		14
-33,649		-45,667		15
-33,649		-44,667		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
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				39
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				41
-33,648		88,529		42

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	3,445,800	0
2	Customer Accounts Receivable (Account 142)	511,269,457	560,119,795
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	41,610,347	62,726,941
4	TOTAL	556,325,604	622,846,736
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	46,157,142	57,352,005
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	510,168,462	565,494,731
7			
8			
9			
10	(1) Includes amounts receivable from Employees	175,066	254,641
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	45,503,649			653,493	46,157,142
2	Provision for uncollectibles for current year (2)	58,783,437			2,137,849	60,921,286
3	Account written off (less)	(77,710,119)			(2,186,011)	(79,896,130)
4	Collection of accounts written off	30,119,471			50,236	30,169,707
5	Adjustments (explain):	0			0	0
6	Balance end of year	56,696,438			655,567	57,352,005
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
8						
9	Provision for uncollectibles	58,783,437				
10	Directly charged to expense	2,780,087				
11	Uncollectibles Expense (acct 904)	61,563,524				

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4	
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.			4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.			
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 145					
2	DTE Energy Company	-	-	-	-	647,481
3	Midwest Energy Resources Company	-	-	-	-	1,721
4	Total Notes Receivable	-	-	-	-	649,202
Note: Note Receivable to Associated Companies arise from the Inter-Company Loan Agreement Purpose: To provide a line of credit to associated companies. Maturity Date: N/A Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2020 rate 0.1284%						
5	Account 146					
6	DTE Energy Company	9,057,712	-	8,842,037	215,675	
7	DTE Coke Holdings, LLC	21,262	-	21,262	-	
8	DTE Generation, Inc	1,889	623	-	2,512	
9	River Rouge Unit No. 1 LLC	1,747	-	1,271	476	
10	DTE PCI Enterprises Co	221,480	212,769	-	434,249	
11	Metro Energy, LLC	505,119	-	71,741	433,378	
12	St. Clair Energy Company	3,629	-	-	3,629	
13	Belle River Fuels Co.,LLC	6,357,937	9,744,466	-	16,102,403	
14	St Clair Fuels Co., LLC	23,495	29,268	-	52,763	
15	DTE Energy Ventures Inc.	3,740	-	-	3,740	
16	DTE Gas Company	468,593	695,850	-	1,164,443	
17	DTE Pipeline Co	6,968	-	2,648	4,320	
18	DTE Dearborn	-	1,920	-	1,920	
19	DTE Gas Services Co	3,612	-	3,612	-	
20	DTE Stockton, LLC	2,646	-	2,646	-	
21	Monroe Fuels Company, LLC	24,883,509	8,263,279	-	33,146,788	
22	DTE Marietta, LLC	-	1,216	-	1,216	
23	Utility Services of Lansing LLC	-	448	-	448	
24	DTE ST. Bernard, LLC	11,556	-	-	11,556	
25	Huron Fuels Co LLC	5,766,288	6,733,335	-	12,499,623	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2020/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	DTE Birdsboro Pipeline	900	-	900	-	
27	DTE Electric Enterprises	-	49	-	49	
28	DTE Sustainable Generation Holdings LLC	959,309	-	956,288	3,021	
29	DTE Atlantic, LLC	-	192	-	192	
30	Big Turtle Interconnection	-	3,692	-	3,692	
31	Total Accounts Receivable	48,301,391	25,687,107	9,902,405	64,086,093	
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51	TOTAL	48,301,391	25,687,107	9,902,405	64,086,093	649,202

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	89,521,893	72,320,708	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	67,462,886	75,855,505	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	135,769,448	141,942,730	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	45,295,648	44,964,856	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	248,527,982	262,763,091	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	26,964,393	24,558,411	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	365,014,268	359,642,210	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Coal	
			Quantity (c)	Cost (d)
1	On hand beginning of year	89,521,893	2,067,459	78,982,434
2	Received during year	943,003,486	21,953,863	835,048,494
3	TOTAL	1,032,525,379	24,021,322	914,030,928
4	Used during year (specify department)			
5	Electric Department	514,171,584	10,089,091	406,553,296
6	Non-Generation	92,193	-	-
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	445,940,894	12,247,352	445,214,923
16	TOTAL DISPOSED OF	960,204,671	22,336,443	851,768,219
17	BALANCE END OF YEAR	72,320,708	1,684,879	62,262,709

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))						
KINDS OF FUEL AND OIL (Continued)						
No. 2 Oil		No. 6 Oil		Natural Gas		
Quantity (1) (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
69,698	6,011,115	46,117	2,396,036	733,706	2,132,308	1
134,582	7,834,078	4,751	67,903	42,090,413	100,053,011	2
204,280	13,845,193	50,868	2,463,939	42,824,119	102,185,319	3
						4
125,406	8,289,155	1,294	8,899	41,687,329	99,320,234	5
-	-			43,159	92,193	6
						7
						8
						9
						10
						11
						12
						13
						14
9,098	588,709			62,294	137,262	15
134,504	8,877,864	1,294	8,899	41,792,782	99,549,689	16
69,776	4,967,329	49,574	2,455,040	1,031,337	2,635,630	17

DTE Electric Company
MPSC Form P521
Page 227 A&B-2020
Statement of Affiliate Transactions

Below is a schedule that indicate the fuel purchases and sales with affiliates for the year 2020.

Coal	Monroe Fuels Company, LLC		Belle River Fuels Company, LLC		St. Clair Fuels Company, LLC		Huron Fuels Company		DTE PCI Enterprises Company, LLC		Total Qty	Total Amt	
	Qty	Amt	Qty	Amt	Qty	Amt	Qty	Amt	Qty	Amt			
Purchased	6,858,278	276,109,179	-	-	1,657,106	63,734,545	2,553,324	98,211,475	-	-	11,068,708	438,055,200	
Consumed	(6,753,684)	(274,166,742)	-	-	(1,050,512)	(43,946,332)	(2,016,373)	(78,693,586)	-	-	(9,820,569)	(396,806,660)	
Sold	(6,864,581)	(276,356,600)	(2,197,569)	(64,867,684)	-	-	(2,737,789)	(86,037,929)	(3,213)	(214,061)	(11,803,153)	(427,476,274)	
												Total	
Natural Gas	DTE PCI Enterprises Company, LLC		DTE Energy Trading, Inc.								Total Qty	Total Amt	
	Qty	Amt	Qty	Amt									
Purchased	-	-	-	-							-	-	
Consumed	-	-	-	-							-	-	
Sold	(37,260)	(109,370)									(37,260)	(109,370)	
												Total	
Coke Oven Gas	EES Coke Battery, LLC										Total Qty	Total Amt	
	Qty	Amt											
Purchased	1,469,422	1,017,076									1,469,422	1,017,076	
Consumed	(1,469,422)	(1,017,076)									(1,469,422)	(1,017,076)	
Sold											-	-	
												Total	
Blast Furnace Gas	EES Coke Battery, LLC										Total Qty	Total Amt	
	Qty	Amt											
Purchased	484,579	63,699									484,579	63,699	
Consumed	(484,579)	(63,699)									(484,579)	(63,699)	
Sold											-	-	
												Total	
Transportation/Storage Cost Consumption	DTE Gas Company										Total Qty	Total Amt	
	Qty	Amt											
		8,290,784									-	8,290,784	
		(8,290,784)									-	(8,290,784)	
												Total	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,058,493.00	427,815		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	282,497.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	45,437.00	9,559		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,295,553.00	418,256		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						1,058,493.00	427,815	1
								2
								3
						282,497.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						45,437.00	9,559	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						1,295,553.00	418,256	29
								30
								31
								32
								33
								34
								35
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								46

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 29 Column: c

Ending Balance Foot Note		TOTAL
NOX Emissions Allowances	\$	651
SO2 Emissions Allowances	\$	418,256
Renewable Energy Credits	\$	7,207,320
TOTAL	\$	7,626,227
FERC Account		158.1
Balance Sheet Page 110 Line		23

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	6,635.00	2,846		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	40,302.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	17,129.00	2,195		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Associated Electric				
23	Cooperative Inc	1,500.00			
24	Michigan Public Power				
25	Agency	36.00			
26					
27					
28	Total	1,536.00			
29	Balance-End of Year	28,272.00	651		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	1,536.00	85,380		
34	Gains	1,536.00	85,380		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						6,635.00	2,846	1
								2
								3
						40,302.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						17,129.00	2,195	18
								19
								20
								21
								22
						1,500.00		23
								24
						36.00		25
								26
								27
						1,536.00		28
						28,272.00	651	29
								30
								31
								32
						1,536.00	85,380	33
						1,536.00	85,380	34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 29 Column: c

Ending Balance Foot Note		TOTAL
NOX Emissions Allowances	\$	651
SO2 Emissions Allowances	\$	418,256
Renewable Energy Credits	\$	7,207,320
TOTAL	\$	7,626,227
FERC Account		158.1
Balance Sheet Page 110 Line		23

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Current Portion: Regulatory Assets - Power Supply Cost Recovery	98,146,327	
2			
3			
4			
5			
6			
7			
8			
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11			
12			
13			
14			
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20			
21			
22			
23			
24			
25	TOTAL	98,146,327	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr)	2020/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Renewable Energy Programs	\$ 24,583,814
2	Other	57,114
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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21		
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25		
26		
27		
28		
29		
TOTAL		\$ 24,640,928

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4	
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
\$ 6,485,716	107,920	\$ 26,501,640	\$ 4,567,890	1
75,100		-	132,214	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
\$ 6,560,816		\$ 26,501,640	\$ 4,700,104	TOTAL

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Asset Retirement Obligation (U-14292)	669,318,325	413,088,244	407.4, 126	437,147,386	645,259,183
2	AFUDC FERC Audit Adjustment (1)	301,935		407.3	148,221	153,714
3	Energy Waste Reduction (U-15806-EO)	12,394,438	3,758,925	449.1	16,153,363	
4	Recoverable Income Taxes (U-10083)	20,857,287		410.1, 283	2,380,860	18,476,427
5	Transitional Reconciliation Mechanism (U-17437)	18,169,596	25,216,750	407.4	23,275,090	20,111,256
6	Customer 360 Deferred Costs (U-17666) (2)	54,521,154		903	4,241,530	50,279,624
7	Fermi II PERC Costs (U-18014)	47,636,509	19,818,292	See FN	12,326,911	55,127,890
8	Capitalized Pension Non-Service Costs (U-18255)	15,329,079	6,659,236	470.3	813,704	21,174,611
9	Charging Forward (U-20162) (3)	1,030,010	1,486,495	912	111,501	2,405,004
10	Advanced Distribution Mgmt System (U-20162) (4)	2,840,250	3,989,320			6,829,570
11	Enhanced Tree Trimming Program (U-20162)	43,300,000	75,294,760			118,594,760
12	Advanced Customer Pricing Pilot (U-20602)	164,536	3,015,425			3,179,961
13	Uncollectible Tracker (U-20757)		9,146,296	904	9,146,296	
14						
15	(1) FERC audit adjustment of AFUDC for 1989-1996					
16	amortized over 26 years ending in 2021.					
17						
18	(2) Customer 360 Deferred Costs amortized over					
19	15 years beginning May 2017 and ending in 2032.					
20						
21	(3) Charging Forward costs amortized over					
22	5 years ending in 2025..					
23						
24	(4) Advanced Distribution Management System costs					
25	are amortized over 15 years beginning in the first					
26	half of 2021 and ending in 2036.					
27						
28	Note: Above docket numbers refer to original					
29	authorization of regulatory asset.					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	885,863,119	561,473,743		505,744,862	941,592,000

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 7 Column: d

Accounts charged for Fermi II PERC Costs: 524, 530, 531.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Mich Inc Tax (U-16864) (1)	151,627,736	194,000	See FN	9,586,288	142,235,448
2	LT Prepaid - IBM	4,410,651	7,883,121	146,107	4,912,906	7,380,866
3	LT Prepaid - CDW Direct		1,392,930	146	666,184	726,746
4	LT Prepaid - Operator Retention	152,500		532	152,500	
5	ST Financing Costs	1,726,061		431	402,189	1,323,872
6	Spent Nuclear Fuel Storage Cost	19,002,071	576,652	143	19,267,971	310,752
7	Generator Interconnect	4,479,400	1,830,000	131	3,508,618	2,800,782
8	Harbor Beach - Funds in Escrow	3,641,529		107	3,522,885	118,644
9	Financing Exp Debt Securities		22,045,824	See FN	22,045,824	
10	Plug-in Elec Vehicle Costs	1,246,105		916	1,246,105	
11	AFUDC Deferred Tax (U-16472)	47,448,171	8,068,895	282,283	1,398,872	54,118,194
12	Medicare Def Tax (U-16864) (2)	5,961,832	3,814	See FN	1,193,124	4,772,522
13	Def Detroit Inc Tax (U-17767)	7,411,311	2,061	See FN	554,424	6,858,948
14	EWR Performance Incentive	42,595,312	54,040,729	449.1	47,891,193	48,744,848
15	Fermi 3 License Cost (3)	79,104,382		407.3	4,893,055	74,211,327
16	Other Postemployment Benefits	266,348,000	68,177,000			334,525,000
17	Other Long Term Assets	5,792,633	9,931,484	232	1,487	15,722,630
18	Zonal Resource Credits (4)		9,556,790	555	6,223,456	3,333,334
19	Def Mich Inc Tax (U-20162) (5)	6,163,425	65,930	See FN	279,348	5,950,007
20	Recoverable Pension and OPEB	1,628,005,451	74,945,847	228.3	117,588,000	1,585,363,298
21						
22	(1) Def Mich Inc Tax (U-16864)					
23	amortized over 23 year period					
24	ending in 2034					
25						
26	(2) Medicare Def Tax (U-16864)					
27	amortized over 12 year period					
28	ending in 2024					
29						
30	(3) Fermi 3 License Cost					
31	amortized over 20 year period					
32	ending in 2036					
33						
34	(4) Zonal Resource Credits					
35	amortized over 5 month period					
36	ending in May 2021					
37						
38	(5) Def Mich Inc Tax (U-20162)					
39	amortized over 23 year period					
40	ending in 2042					
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,275,116,570				2,288,497,218

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

Accounts Charged for Def Mich Inc Tax (U-16864): 283, 410.1.

Schedule Page: 233 Line No.: 9 Column: d

Accounts Charged for Financing Expense Debt Securities: 232, 189, 181.

Schedule Page: 233 Line No.: 12 Column: d

Accounts Charged for Medicare Def Tax (U-16864): 283, 410.1.

Schedule Page: 233 Line No.: 13 Column: d

Accounts Charged for Def Detroit Inc Tax (U-17767): 283, 410.1.

Schedule Page: 233 Line No.: 19 Column: d

Accounts Charged for Def Mich Inc Tax (U-20162): 283, 410.1.

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		864,476,942	882,850,434
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	864,476,942	882,850,434
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	864,476,942	882,850,434

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		//	2020/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Bad Debt Reserve	9,693,000
Inventory Reserve	4,158,274
Bonus Accrual	4,963,602
Vacation Pay Accruals	4,919,207
Ludington Fish Mortality	313,110
Legal Settlement Reserve	(839,333)
Provision for Injuries and Damages	3,629,319
Interest Expense	1,196,779
State Deferred Taxes	117,488,036
Fermi 2 Outage Accrual and Expenses	8,239,604
RPS Amortization & Over/Under Recover	11,442,044
Deferred Gain Parking Agreement	1,087,398
Long Term Disability Plan	206,640
Workers' Compensation	2,380,963
Renewable Energy Credits	(1,417,742)
Long Term Incentive Plan	3,154,505
Investment Tax Credit	892,837
Investment Tax Credit - Solar	8,565,144
Investment Tax Credit - Ludington	24,747,363
Investment Tax Credit - Dearborn CHP	592,108
Contribution In Aid Of Construction - Non Property	5,046,561
Fermi 3 License Amortization	1,873,222
Tax Credit Carryforward	251,792,961
Tax Reform Regulatory Liability - Gross-up	400,433,975
Miscellaneous	(82,635)
	864,476,942

Schedule Page: 234 Line No.: 2 Column: c

Bad Debt Reserve	12,043,921
Inventory Reserve	4,526,264
Bonus Accrual	6,030,862
Vacation Pay Accruals	6,035,616
Ludington Fish Mortality	192,937
Legal Settlement Reserve	(268,231)
Provision for Injuries and Damages	4,084,890
Interest Expense	1,360,683
State Deferred Taxes	129,049,240
Fermi 2 Outage Accrual and Expenses	3,733,792
RPS Amortization & Over/Under Recover	4,480,133
Deferred Gain Parking Agreement	1,019,630
Long Term Disability Plan	153,300
Workers' Compensation	1,992,453
Renewable Energy Credits	(586,877)
Long Term Incentive Plan	3,154,505
Investment Tax Credit	231,976
Investment Tax Credit - Solar	8,293,880
Investment Tax Credit - Ludington	24,632,610
Investment Tax Credit - Dearborn CHP	758,229
Contribution In Aid Of Construction - Non Property	5,589,601
Fermi 3 License Amortization	1,873,222
Tax Credit Carryforward	278,002,308
Tax Reform Regulatory Liability - Gross-up	382,887,306
Charitable Contributions	4,200,000
Advanced Pricing Pilot Regulatory Asset	(633,239)
Miscellaneous	11,423
	882,850,434

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds:			
3	1993 Series J, due 06-1-18,	6/1/2003		
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
5	1993 Series K, due 08-15-33			
6	1993 Series H, due 07-15-28			
7	1994 C, due 08-15-34			
8	2002 Series A, due 10/15/2012	7/23/2012		
9	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)
10	2002 Series A, due 10/15/2012	7/23/2012		
11	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
12	2009 Series CT, due 08-01-2024	12/3/2012		
13	2002 Series C, due 12-15-2032	12/15/2012		
14	2002 Series D, due 12-15-2032	12/15/2012		
15	(Refunding 2012 A issued 7-23-2012, due 2022 - 110065)		120,275,000	(2,938,668)
16	2009 Series CT, due 08-01-2024	12/3/2012		
17	2002 Series C, due 12-15-2032	12/15/2012		
18	2002 Series D, due 12-15-2032	12/15/2012		
19	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)
20	2000 Series B, due 09/01/2030	3/18/2013		
21	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)
22	2008 Series J, due 4-01-2009	10/1/2013		
23	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)
24				
25				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
2,723,113		212,928	2,510,185	4
				5
				6
				7
				8
319,429		130,084	189,345	9
				10
966,829		43,055	923,774	11
				12
				13
				14
759,585		309,334	450,251	15
				16
				17
				18
2,236,930		99,616	2,137,314	19
				20
1,235,184		53,126	1,182,058	21
				22
177,119		42,116	135,003	23
				24
				25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds (continued):			
3	2003 Series A, due 9-01-2030	12/1/2013		
4	2008 Series LT, due 12-01-2038	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110070)		99,000,000	(3,403,359)
6	2004 Series A, due 06-01-2029	6/1/2014		
7	2004 Series B, due 4-1-2028	4/1/2014		
8	2009 Series BT, due 12-1-2036	6/1/2014		
9	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
10	(Refunding 2014 A issued 6-4-2014, due 2026 - 110071)		136,480,000	(2,667,439)
11	2004 Series A, due 06-01-2029	6/1/2014		
12	2004 Series B, due 10-1-2028	4/1/2014		
13	2009 Series BT, due 12-1-2036	6/1/2014		
14	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
15	(Refunding 2014 B issued 6-4-2014, due 2044 - 110072)		136,480,000	(4,001,159)
16	2004 Series D, due 08-01-2014	8/1/2014		
17	2005 Series AR, due 2-15-2015	7/23/2014		
18	2008 Series ET, due 8-1-2029	8/1/2014		
19	(Refunding 2014 D issued 7-2-2014, due 2025 - 110073)		460,000,000	(5,048,781)
20	2004 Series D, due 08-01-2014	8/1/2014		
21	2005 Series AR, due 2-15-2015	7/23/2014		
22	2008 Series ET, due 8-1-2029	8/1/2014		
23	(Refunding 2014 E issued 7-2-2014, due 2044 - 110074)		460,000,000	(5,048,780)
24	2008 Series G, due 6-15-2018	8/16/2017		
25	(Refunding 2017 B issued 8-9-2017, due 2047 - 110081)		300,000,000	(10,312,517)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
1,391,114		330,780	1,060,334	5
				6
				7
				8
				9
1,427,330		222,441	1,204,889	10
				11
				12
				13
				14
3,257,404		133,409	3,123,995	15
				16
				17
				18
2,446,140		473,447	1,972,693	19
				20
				21
				22
4,123,553		168,308	3,955,245	23
				24
9,489,882		343,560	9,146,322	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Bonds and Other Loan Agreements:			
3	1999 Series AP - due 2029	9/2/2011		
4	1999 Series BP - due 2029	9/2/2011		
5	1999 Series CP - due 2029	9/2/2011		
6	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)
7	1999 Series AP - due 2029	9/2/2011		
8	1999 Series BP - due 2029	9/2/2011		
9	1999 Series CP - due 2029	9/2/2011		
10	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
11	1999 Series AP - due 2029	9/2/2011		
12	1999 Series BP - due 2029	9/2/2011		
13	1999 Series CP - due 2029	9/2/2011		
14	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
15	2001-CP, due 2029	9/29/2011		
16	(Refunding 4.5% 2011 H, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
17				
18	Other Debt:			
19	Quarterly Income Debt Securities (QUIDS)			
20	1996 QUIDS, due 2026	3/4/2005		
21	1998 QUIDS, due 2028	3/4/2005		
22	1998-II QUIDS, due 2028	3/4/2005		
23	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)
24	2001 Peakers Sale Leaseback, due 2011	12/18/2007		
25	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
362,238		98,792	263,446	6
				7
				8
				9
397,751		59,663	338,088	10
				11
				12
				13
386,129		17,821	368,308	14
				15
3,128,053		144,371	2,983,682	16
				17
				18
				19
				20
				21
				22
2,710,394		179,232	2,531,162	23
				24
1,642,868		90,240	1,552,628	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt: (Continued)			
3	Amortization of 2010 Series CT, due 12-1-2030			
4	(2010 Series CT called 12-1-2015 - 110077)	12/1/2015	19,855,000	(549,311)
5	Amortization of 2010 Series A, due 9-15-2020			
6	(Refunding 2020 Series A issued 2-26-2020, due 3-1-2030 - 110084)	2/26/2020	163,636,364	(2,760,809)
7	Amortization of 2010 Series A, due 9-15-2020			
8	(Refunding 2020 Series B issued 2-26-2020, due 3-1-2050 - 110085)	2/26/2020	136,363,636	(2,300,674)
9	Amortization of 2010 Series B, due 10-1-2020			
10	(Refunding 2020 Series C issued 4-6-2020, due 3-1-2031 - 110086)	4/6/2020	300,000,000	(88,051)
11				
12				
13				
14				
15				
16				
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21				
22				
23				
24				
25			4,359,518,550	(68,102,823)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
399,776		36,621	363,155	4
				5
	2,760,809	233,577	2,527,232	6
				7
	2,300,674	64,943	2,235,731	8
				9
	88,051	5,945	82,106	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
39,580,821	5,149,534	3,493,409	41,236,946	25

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11	Cumulative Preference Stock	30,000,000	1.00	
12				
13	TOTAL PREFERENCE STOCK	30,000,000		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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41				
42				

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						42

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)**

- | | |
|---|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> | <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|---|

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion:		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed:		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion:		
11	None		
12			
13	Account 207 - Premium on Capital Stock:		\$ 1,103,397,194
14			
15			
16	Account 212 - Installments Received on Capital Stock:		
17	None		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL		\$ 1,103,397,194

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations received from stockholders	
2	None	
3		
4	Account 209 - Reduction in par or stated value of capital stock	
5	None	
6		
7	Account 210 -Gain on resale or cancellation of required capital stock	
8	None	
9		
10	Account 211 - Miscellaneous paid in capital:	
11	Balance December 31, 2019	2,365,200,000
12	Capital contribution by parent company	636,300,000
13		
14		
15		
16		
17		
18		
19		
20		
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36		
37		
38		
39		
40	TOTAL	3,001,500,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	\$ -

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	\$ 44,005,181
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	\$ 44,005,181

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

SECURITIES REDEEMED

2010 Series A 4.89% Senior Notes due 2020

The 2010 Series A 4.89% Senior Notes due 2020 were optionally redeemed on March 1, 2020.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium on redemption</u>	<u>Unamortized Debt Discount and Issuance Expenses</u>
3/1/2020	4.89%	9/15/2020	\$300,000,000	\$ 4,967,831	\$93,652

\$5,061,483 was charged to Account 189, Unamortized Loss on Reacquired Debt.

2010 Series B 3.45% Senior Notes due 2020

The 2010 Series B 3.45% Senior Notes due 2020 were optionally redeemed on July 1, 2020.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium on redemption</u>	<u>Unamortized Debt Discount and Issuance Expenses</u>
7/1/2020	3.45%	10/1/2020	\$300,000,000	\$ -	\$88,051

\$88,051 was charged to Account 189, Unamortized Loss on Reacquired Debt.

Series 2008KT Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds

Payment in the amount of \$32,375,000 was made at maturity on July 1, 2020.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

SECURITIES ISSUED OR REMARKETED

\$600,000,000 - 2020 Series A 2.25% General and Refunding Mortgage Bonds due 2030 issued on February 26, 2020 at a price of 99.884% with underwriters J.P. Morgan, Mizuho Securities, MUFG, Scotiabank and TD Securities, among others.

The principal amount of \$600,000,000 was credited to account 221 and issuance expenses of \$5,052,233 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

\$500,000,000 - 2020 Series B 2.95% General and Refunding Mortgage Bonds due 2050 issued on February 26, 2020 at a price of 99.960% with underwriters J.P. Morgan, Mizuho Securities, MUFG, Scotiabank and TD Securities, among others.

The principal amount of \$500,000,000 was credited to account 221 and issuance expenses of \$5,335,194 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The proceeds of both 2020 Series A and 2020 Series B were used for the repayment of \$300 million of the Company's 2010 Series A 4.89% Senior Notes due 2020, for the repayment of short-term borrowings, which have an average interest rate of approximately 1.7% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The issuance of both 2020 Series A and 2020 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES18-28-000, dated June 4, 2018.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend

- rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

SECURITIES ISSUED OR REMARKETED continued

\$600,000,000 - 2020 Series C 2.625% General and Refunding Mortgage Bonds due 2031 issued on April 6, 2020 at a price of 99.832% with underwriters Barclays, J.P. Morgan, and Scotiabank, among others.

The proceeds were used for the repayment of \$300 million of the Company's 2010 Series B 3.45% Senior Notes due 2020, for the repayment of \$32.375 million of the Company's 2008 Series KT Variable Rate Senior Notes due 2020 (in a Term Interest Rate Period to maturity at 5.625%), for the repayment of short-term borrowings, which have an average interest rate of approximately 3.28% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The principal amount of \$600,000,000 was credited to account 221 and issuance expenses of \$4,969,472 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The issuance of 2020 Series C was authorized by the Federal Energy Regulatory Commission under Docket No. ES18-28-000, dated June 4, 2018.

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Senior Notes		
2	(Secured by General and Refunding Mortgage Bonds)		
3	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
4	- 110005 (Continued)		1,516,500 D
5	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
6	-110008 (Continued)		824,000 D
7	2005 Series C, 5.19% - #110009	100,000,000	488,141
8	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
9	- 110010 (Continued)		1,490,000 D
10	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
11	- 110011 (Continued)		135,000 D
12	2007 Series A, 6.47% - #110034	50,000,000	415,774
13	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
14	(Authorized by FERC in Docket No. ES09-16-000, dated April 28, 2009)		1,206,000 D
15	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
16	(Authorized by FERC in Docket No. ES09-16-000, dated April 29, 2009)		
17	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
18	- 110054 (Continued)		662,500 D
19	2011 Series D, 4.31% - #110056	102,000,000	601,222
20	2011 Series E, 4.46% - #110057	77,000,000	453,863
21	2011 Series F, 5.67% - #110058	46,000,000	271,139
22	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
23	- 110059 (Continued)		1,587,600 D
24	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
25	- 110061 (Continued)		390,000 D
26	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
27	- 110062 (Continued)		1,087,500 D
28	2013 Series A, 4.0% - #110067	375,000,000	3,932,351
29	- 110067 (Continued)		1,691,250 D
30	2013 Series B, 3.65% - #110068	400,000,000	3,171,862
31	- 110068 (Continued)		1,636,000 D
32	2014 Series A, 3.77% - #110071	100,000,000	608,023
33	TOTAL	8,902,700,000	108,366,274

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	3
						4
02/07/05	02/15/35	02/07/05	02/15/35	200,000,000	10,900,000	5
						6
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	7
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	8
						9
06/01/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	10
						11
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	12
08/19/10	10/01/20	08/19/10	10/01/20		5,175,000	13
						14
09/15/10	09/15/20	09/15/10	09/15/20		2,445,000	15
						16
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	17
						18
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	19
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	20
09/01/11	09/01/41	09/01/11	09/01/41	46,000,000	2,608,200	21
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	22
						23
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	6,625,000	24
						25
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	9,875,000	26
						27
3/27/13	4/1/43	3/27/13	4/1/43	375,000,000	15,000,000	28
						29
8/27/13	3/15/24	8/27/13	3/15/24	400,000,000	14,600,000	30
						31
6/04/14	6/01/26	6/04/14	6/01/26	100,000,000	3,770,000	32
				8,270,325,000	320,577,037	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2014 Series B, 4.6% - #110072	150,000,000	911,981
2	2014 Series D, 3.375% - #110073	350,000,000	2,773,115
3	- 110073 (Continued)		486,500 D
4	2014 Series E, 4.3% - #110074	350,000,000	3,560,615
5	- 110074 (Continued)		528,500 D
6	2015 Series A, 3.70% - #110075	500,000,000	5,155,799
7	- 110075 (Continued)		1,170,000 D
8	2016 Series A, 3.70% - #110078	300,000,000	3,305,808
9	- 110078 (Continued)		222,000 D
10	2017 Series B, 3.75% - #110081	440,000,000	4,821,960
11	- 110081 (Continued)		237,600 D
12	2018 Series A, 4.05% - #110082	525,000,000	5,748,816
13	- 110082 (Continued)		2,357,250 D
14	2019 Series A, 3.95% - #110083	650,000,000	7,062,506
15	- 110083 (Continued)		5,213,000 D
16	2020 Series A 2.25% - #110084	600,000,000	5,052,233
17	-110084 (Continued)		696,000 D
18	2020 Series B 2.95% - #110085	500,000,000	5,335,194
19	-110085 (Continued)		200,000 D
20	2020 Series C 2.625% - #110086	600,000,000	4,969,472
21	-110086 (Continued)		1,008,000 D
22			
23	Subtotal	8,630,000,000	104,255,609
24			
25	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
26	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
27	1991 Series CP, 7% - #110014	32,800,000	1,136,400
28	1992 Series AP, 6.95% - 110015	66,000,000	1,700,962
29	2008 Series KT, 5.625% - #110043	32,375,000	549,595
30	Series 2008 ET-2, Variable Rate Ltd Obligation Refunding Revenue Bonds -#110080	59,175,000	302,755
31	1995 Series CC, 1.45% - #110079	82,350,000	420,953
32			
33	TOTAL	8,902,700,000	108,366,274

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6/04/14	6/01/44	6/04/14	6/01/44	150,000,000	6,900,000	1
7/02/14	3/01/25	7/02/14	3/01/25	350,000,000	11,812,500	2
						3
7/02/14	7/01/44	7/02/14	7/01/44	350,000,000	15,050,000	4
						5
3/11/15	3/15/45	3/11/15	3/15/45	500,000,000	18,500,000	6
						7
5/17/16	6/01/46	5/17/16	6/01/46	300,000,000	11,100,000	8
						9
8/09/17	8/15/47	8/09/17	8/15/47	440,000,000	16,500,000	10
						11
5/7/18	5/15/48	5/7/18	5/15/48	525,000,000	21,262,500	12
						13
2/15/19	3/01/49	2/15/19	3/01/49	650,000,000	25,675,000	14
						15
2/26/20	3/01/30	2/26/20	3/01/30	600,000,000	11,437,500	16
						17
2/26/20	3/01/50	2/26/20	3/01/50	500,000,000	12,496,528	18
						19
4/06/20	3/01/31	04/06/20	3/01/31	600,000,000	11,593,750	20
						21
						22
				8,030,000,000	310,731,378	23
						24
						25
						26
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	27
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	28
06/01/09	07/01/20	06/01/09	07/01/20		910,547	29
09/01/16	09/01/21	09/01/16	09/01/21	59,175,000	858,037	30
09/01/16	09/01/21	09/01/16	09/01/21	82,350,000	1,194,075	31
						32
				8,270,325,000	320,577,037	33

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Subtotal	272,700,000	4,110,665
3			
4			
5			
6	Account 223 - Advances from Associated Companies		
7	None		
8			
9	Subtotal		
10			
11			
12	Account 224 - Loan Agreements		
13	None		
14			
15	Subtotal		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	8,902,700,000	108,366,274

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
				240,325,000	9,845,659	2
						3
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						31
						32
				8,270,325,000	320,577,037	33

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 13 Column: b

2010 Series B 3.45% Senior Notes due

2020

The 2010 Series B 3.45% Senior Notes due 2020 were optionally redeemed on July 1, 2020.

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortize</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>on redemption</u>	<u>d Debt</u>
7/1/2020	3.45%	10/1/2020	\$300,000,000	\$ -	<u>Discount</u> <u>and</u> <u>Issuance</u> <u>Expenses</u> \$88,051

\$88,051 was charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256 Line No.: 15 Column: b

2010 Series A 4.89% Senior Notes due

2020

The 2010 Series A 4.89% Senior Notes due 2020 were optionally redeemed on March 1, 2020.

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortize</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>on redemption</u>	<u>d Debt</u>
3/1/2020	4.89%	9/15/2020	\$300,000,000	\$ 4,967,831	<u>Discount</u> <u>and</u> <u>Issuance</u> <u>Expenses</u> \$93,652

\$5,061,483 was charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 16 Column: b

\$600,000,000 - 2020 Series A 2.25% General and Refunding Mortgage Bonds due 2030 issued on February 26, 2020 at a price of 99.884% with underwriters J.P. Morgan, Mizuho Securities, MUFG, Scotiabank and TD Securities, among others.

The proceeds were used for the repayment of \$300 million of the Company's 2010 Series A 4.89% Senior Notes due 2020, for the repayment of short-term borrowings, which have an average interest rate of approximately 1.7% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The principal amount of \$600,000,000 was credited to account 221 and issuance expenses of \$5,052,233 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The issuance of 2020 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES18-28-000, dated June 4, 2018.

Schedule Page: 256.1 Line No.: 18 Column: b

\$500,000,000 - 2020 Series B 2.95% General and Refunding Mortgage Bonds due 2050 issued on February 26, 2020 at a price of 99.960% with underwriters J.P. Morgan, Mizuho Securities,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

MUFG, Scotiabank and TD Securities, among others.

The proceeds were used for the repayment of \$300 million of the Company's 2010 Series A 4.89% Senior Notes due 2020, for the repayment of short-term borrowings, which have an average interest rate of approximately 1.7% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The principal amount of \$500,000,000 was credited to account 221 and issuance expenses of \$5,335,194 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The issuance of 2020 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES18-28-000, dated June 4, 2018.

Schedule Page: 256.1 Line No.: 20 Column: b

\$600,000,000 - 2020 Series C 2.625% General and Refunding Mortgage Bonds due 2031 issued on April 6, 2020 at a price of 99.832% with underwriters Barclays, J.P. Morgan, and Scotiabank, among others.

The proceeds were used for the repayment of \$300 million of the Company's 2010 Series B 3.45% Senior Notes due 2020, for the repayment of \$32.375 million of the Company's 2008 Series KT Variable Rate Senior Notes due 2020 (in a Term Interest Rate Period to maturity at 5.625%), for the repayment of short-term borrowings, which have an average interest rate of approximately 3.28% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The principal amount of \$600,000,000 was credited to account 221 and issuance expenses of \$4,969,472 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The issuance of 2020 Series C was authorized by the Federal Energy Regulatory Commission under Docket No. ES18-28-000, dated June 4, 2018.

Schedule Page: 256.1 Line No.: 29 Column: b

Series 2008KT Michigan Strategic Fund Variable Rate Limited Obligation

Refunding Revenue Bonds

The Series 2008KT 5.625% Michigan Strategic Fund Variable Rate Limited Obligation Refunding Revenue Bonds were redeemed on July 1, 2020.

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortized Debt</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>on redemption</u>	<u>Discount and Issuance Expenses</u>
7/1/2020	5.625%	7/1/2020	\$32,375,000	\$ -	\$0

\$0 was charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1						
2	Dell EMC Corporation	Licensed Software	12/4/2018	12/3/2021	2.88%	\$3,459,572
3						
4	International Business Machines	Licensed Software	12/31/2018	12/31/2021	3.06%	\$7,109,122
5						
6	Dell Financial Services	Software Purchase	8/1/2020	1/31/2024	1.63%	\$2,138,340
7						
8						
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27						
	TOTAL					\$12,707,034

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

***See definition on page 226B**

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>					
2	DTE Energy Company	18,190	16,813	-	1,377	23,724
3	Midwest Energy Resources Company	677,311	-	4,651,811	5,329,122	421,036
4	Total Notes Payable	695,501	16,813	4,651,811	5,330,499	444,760
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
6	Purpose: To provide a line of credit from associated companies.					
7	Maturity Date: N/A					
8	Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2020 rate 0.1284%					
9	<u>Account 234</u>					
10	DTE Energy Resources, LLC	125,096	3,974	-	121,122	
11	DTE Biomass Energy, Inc.	9,535	-	4,902	14,437	
12	Westside Gas Producers LLC	228	-	-	228	
13	DTE Energy Trading	51,294	-	18,969	70,263	
14	DTE Energy Services, Inc.	15,605	7,967	-	7,638	
15	Syndeco Realty Corporation	33,448	-	-	33,448	
16	Midwest Energy Resources Company	1,295,122	97,759	-	1,197,363	
17	Citizens Gas Fuel Company	26,042	10,027	-	16,015	
18	DTE Gas Enterprises, LLC	-	-	31,328	31,328	
19	DTE Millennium Company	4	-	-	4	
20	DTE Vector Company	3	-	-	3	
21	DTE Gas Services Company	-	-	4,074	4,074	
22	Blue Water Renewables, Inc.	216,534	22,592	-	193,942	
23	DTE Energy Center LLC	-	-	3,095	3,095	
24	Chouteau Fuels Co LLC	3,044	3,044	-	-	
25	DTE Energy Corporate Services LLC	58,972,995	971,512	-	58,001,483	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

***See definition on page 226B**

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	DTE Stoney Corners Wind Farm	-	-	558,242	558,242	
27	DTE Garden Wind Farm	-	-	218,437	218,437	
28	DTE Big Turtle Wind Farm	-	-	412,429	412,429	
29	Total Accounts Payable	60,748,950	1,116,875	1,251,476	60,883,551	-
30						
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47						
48						
49						
50	TOTAL	61,444,451	1,133,688	5,903,287	66,214,050	444,760

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	778,551,688
2		
3		
4	Taxable Income Not Reported on Books	
5		50,227,309
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		1,371,697,796
11		
12		45,008,396
13		
14	Income Recorded on Books Not Included in Return	
15		59,404,224
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,918,070,261
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	268,010,704
28	Show Computation of Tax:	
29		
30		
31		
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43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contribution in Aid of Construction	33,901,169
Contribution in Aid of Construction - Non Property	3,354,768
Fermi 2 Nonqualified Decom Fund Revenue	12,971,372
	50,227,309

Schedule Page: 261 Line No.: 10 Column: b

Equity in Earnings of C Corp Subs	33,648
Lobbying	2,108,000
Meals & Entertainment	1,244,975
Donations Perm	46,000
Fines and Penalties	930,340
Parking Disallowance	884,553
Incentive Cost Disallowance	35,373,000
Reserve for Injuries and Damages	2,169,387
Book Depreciation	1,016,254,714
Amortization of Fermi 3 Licensing Costs	4,842,518
Energy Optimization Over/Under Recovery	11,914,779
Plug In Electric Vehicle Amortization	1,246,105
Environmental Reserve	1,878,217
Customer 360 Regulatory Asset	4,241,530
Bad Debt Reserve	11,194,863
Nuclear Fuel Amortization	37,461,555
Vacation Pay Accrual	5,841,577
Uniform Cap Costs Avoided Interest	55,820,154
Renewable Energy Credits	5,353,748
Accrued Bonus	5,082,191
Legal Reserve	2,719,533
Inventory Reserve	1,752,335
Pension	13,693,227
Payroll Tax Deferral	22,702,911
Charitable Contributions	20,000,000
Interest Expense	780,494
OPEB Regulatory Liability	17,397,751
COVID Sales Regulatory Asset	30,000,000
State Deferred Taxes	58,729,691
	1,371,697,796

Schedule Page: 261 Line No.: 12 Column: b

Current	14,351,077
Deferred	35,703,116
Investment Tax Credit	-5,045,797
Total Federal Expense	45,008,396

Schedule Page: 261 Line No.: 15 Column: b

Renewable Energy Over/Under Recovery	33,151,955
Municipal Interest Income	5,113,000
Transitional Recovery Mechanism	1,922,369
AFUDC Equity	19,216,900
	59,404,224

Schedule Page: 261 Line No.: 20 Column: b

Employee Stock Ownership Plan	9,964,198
Casualty Loss	80,000,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		/ /	2020/Q4
FOOTNOTE DATA			

Computer Software Development Costs	119,308,000
AFUDC Debt	9,909,478
Removal Costs	295,693,127
Tax Depreciation	659,749,390
Deferred Revenue	30,936
Deferred Gain - Parking Agrmt (MGM)	322,707
ACRS And MACRS Dispositions	32,210,004
Amort of Fermi 2 Licensing Costs	4,348,488
Nuclear Refueling Outage Accrual	21,456,248
Property Taxes	14,057,869
Loss on Reacquired Debt	6,367,125
PSCR Over/Under Recovery	95,581,737
Ludington Fish Mortality	265,998
Synthetic Lease	47,886
Reg Asset Amortization	419,547
Accrued Workers Comp	1,746,523
Nuclear Fuel Tax Depreciation	43,716,207
Long Term Disability Plan	254,000
EIB Insurance	6,423,074
VEBA	814,055
Health Care Accrual	283,000
Section 263A Adjustment	91,839,555
Charging Forward	1,374,994
Tree Trimming	75,294,760
Repairs Allowance	331,930,693
Advance Distribution Management System	4,153,856
PERC Tracker	7,491,381
Advanced Pricing Pilot Program	3,015,425
	1,918,070,261

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	778,551,688
Plus Federal Income Tax (Page 261, Line 12)	45,008,396
Total Pre-Tax Income	823,560,084
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	50,227,309
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	1,371,697,796
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	59,404,224
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	1,918,070,261
Taxable Income	268,010,704
Tax Rate	21%
Tax	56,282,248
Prior Year Tax Credits Utilized	-40,660,729
NOL Utilization	0
Filed Return to Accrual Adjustment	-1,270,442
Current Federal Income Tax	14,351,077

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2020 on or before October 15, 2021.

Name of Group Members:
Parent: DTE Energy Company
First Tier Subsidiaries:
DTE Electric Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

DTE Enterprises, Inc.
 Syndeco Realty Corporation
 Wolverine Energy Services, Inc.
 DTE Energy Ventures, Inc.

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2019	-5,758,364			-5,758,364	
2	Federal Income 2020			14,351,077	17,758,364	
3						
4	State/Local Income 2019	-7,925,102			-7,925,102	
5	State/Local Income 2020			4,946,358	9,825,102	
6						
7	Federal Unemployment 2019	773			773	
8	Federal Unemployment 2020			229,597	228,815	
9						
10	FICA 2019	768,482			768,482	
11	FICA 2020			47,698,997	35,868,452	
12						
13	MI Unemployment 2019	3,659			3,659	
14	MI Unemployment 2020			1,221,018	1,217,337	
15						
16	Use Tax 2019	-351,342			-351,342	
17	Use Tax 2020			10,182,546	10,575,562	
18						
19	MPSC Assessment 2019					
20	MPSC Assessment 2020			11,925,136	11,925,136	
21						
22	Local Property 2019 & Prior		51,860,389	163,793,882	111,933,493	
23	Local Property 2020			104,716,198	156,456,548	
24						
25	Miscellaneous Tax Liability					
26						
27	Other Tax Expense			52,970	52,970	
28						
29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-13,261,894	51,860,389	359,117,779	342,579,885	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-3,407,287		19,496,540			-5,145,463	2
						3
						4
-4,878,744		6,568,684			-1,622,326	5
						6
						7
782		180,620			48,977	8
						9
						10
11,830,545		33,326,028			14,372,969	11
						12
						13
3,681		655,766			565,252	14
						15
						16
-393,016		19,260			10,163,286	17
						18
						19
		11,925,136				20
						21
		143,911,199			19,882,683	22
	51,740,350	104,593,698			122,500	23
						24
						25
						26
		52,970				27
						28
						29
						30
						31
						32
						33
						34
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						36
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						38
						39
						40
3,155,961	51,740,350	320,729,901			38,387,878	41

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	4,251,623			411.4	3,146,955	-1
6	Solar	40,786,402			411.4	1,291,735	
7	Ludington/Dearborn	120,664,143	190, 282, 283	851,715	411.4	607,107	
8	TOTAL	165,702,168		851,715		5,045,797	-1
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
1,104,667			5
39,494,667			6
120,908,751			7
161,508,085			8
			9
			10
			11
			12
			13
			14
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			47
			48

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages	\$23,390,826
2	Accrued Employee Incentives	28,718,391
3	Accrued Vacation	45,464,297
4	Employee Savings Plans	1,119,312
5	Employee Flexible Spending	320,114
6	Low Income Energy Assistance Fund	2,230,429
7	Current Portion - Environmental Remediation Costs	6,861,200
8	Accrued Health Care	8,906,717
9	Current Portion - Realized Deferred Gain	308,624
10	Current Portion - Workers Compensation	266,513
11	Fermi ARO	100,000
12	Fermi II Outage	17,779,964
13	CIAC Refundables	12,954,657
14	Current Portion - Contract Reserves	5,449,904
15	Current Portion - Customer Deposits	1,435,595
16	Accrued Penalties	1,084,118
17	DTE Foundation Contribution	20,000,000
18	Major Account Marketing Deposits	604,600
19	Other Liabilities (9)	471,706
20		
21		
22		
23		
24		
25		
26	TOTAL	\$177,466,967

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
27	Customer advances for construction	\$10,186,091
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$10,186,091

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Fermi 2 Decommissioning Fund	249,110,770	126,403,421	59,104,110	92,796,710	282,803,370
2	LT Environmental Reserves	3,681,214	242,930.2	8,664,385	8,009,702	3,026,531
3	Deferred Compensation	4,943	926	2,080,741	2,088,861	13,063
4	Deferred Gain on Sale of Property	4,855,381	421.1	308,624		4,546,757
5	Blue Water Energy Center		107		17,757,172	17,757,172
6	Notes Payable	10,568,694	231	10,568,694	4,276,680	4,276,680
7	Other Unearned Revenue	2,878,867	151,454	397,851		2,481,016
8	Cares Act - FICA Employer		236		11,351,456	11,351,456
9	Other LT Obligation	269,327	242	14,964		254,363
10	Surety Bond	300,000	234	300,000		
11	Green Currents Over-Collection	1,358,588	107	1,358,588		
12	MI Dept. of Environmental Quality	450,000	232	186,676		263,324
13						
14						
15						
16						
17						
18						
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21						
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45						
46						
47	TOTAL	273,477,784		82,984,633	136,280,581	326,773,732

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: b

Deferred Gain on Sale of Property is being amortized over the life of the lease, approximately 41 years.

Schedule Page: 269 Line No.: 6 Column: b

Notes Payable are amortized over the term of the notes. Long-term Notes payable at 1/1/2020 have a term of 3 years and were reclassified to current account 231 during 2020. In addition, a new Notes Payable was created during 2020 for Dell Financial Services, which will be amortized over 3.5 years based on the nature of software acquired. The Note has a total balance of \$6.4M, of which \$4.3M is long-term and recorded to account 253 with the remaining current portion recorded to account 231.

Schedule Page: 269 Line No.: 7 Column: b

Other Unearned Revenue includes gain on sale of equipment being amortized approximately 17.5 years and rental agreement being amortized approximately 10 years.

Schedule Page: 269 Line No.: 9 Column: b

Other Long-Term (LT) Obligation includes an annuity payment that is being amortized over the term of the contract, approximately 24 years.

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DTE Electric Company

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Date of Report
(Mo, Da, Yr)
/ /

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,371,315,887	412,507,583	301,637,041
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,371,315,887	412,507,583	301,637,041
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,371,315,887	412,507,583	301,637,041
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	7,689,805	182	499,981	186,255	5,612,158	2,479,608,801	2
							3
							4
	7,689,805		499,981		5,612,158	2,479,608,801	5
							6
							7
							8
	7,689,805		499,981		5,612,158	2,479,608,801	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b		
Description	Beginning	Ending
Includes FAS 109	20,857,278	18,489,761

Schedule Page: 274 Line No.: 2 Column: h	
FAS 109 Amortization	499,981

Schedule Page: 274 Line No.: 2 Column: j	
AFUDC	5,406,895
Ludington ITC - Basis Adjustment	5,422
Dearborn CHP ITC - Basis Adjustment	70,701
Miscellaneous	129,140
	<u>5,612,158</u>

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Tax	67,030,992	113,561,106	111,192,116
4	(2) Other	780,945,714	111,851,499	21,832,021
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	847,976,706	225,412,605	133,024,137
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	847,976,706	225,412,605	133,024,137
20	Classification of TOTAL			
21	Federal Income Tax	301,455,122	163,195,930	133,024,137
22	State Income Tax	546,521,584	62,216,675	
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						69,399,982	3
	3,544,413	186,283	8,685,038			858,735,741	4
							5
							6
							7
							8
	3,544,413		8,685,038			928,135,723	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	3,544,413		8,685,038			928,135,723	19
							20
			5,031,069			326,595,846	21
	3,544,413		3,653,969			601,539,877	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: b

PSCR Under Recovery	538,562
Health Care Accrual	289,251
Equity Earnings In Partnerships-Book	496,884
EIB Insurance	5,748,340
Reserve Environmental Clean	-1,681,998
Loss on Reacquired Debt	8,512,665
Deferred Plug-in Electric Vehicle Costs	261,682
Supplemental Savings Plan	-1,038
Original Issue Discount	-31,793
Employee Benefits	138,018,318
Customer 360 Regulatory Asset	11,449,443
Transitional Reconciliation Mechanism	5,156,836
Energy Optimization	8,712,380
Reg Asset - Charging Forward	216,302
Reg Asset - Tree Trimming	9,093,000
Reg Asset - Advance Distribution Mgmt System	631,005
Reg Asset Amortization	30,375
Reg Asset - Medicare Subsidy - Gross-up	1,251,985
Reg Asset - PERC Tracker	10,003,666
Reg Asset - MCIT - Gross-up	31,841,825
Reg Asset - City of Detroit - Gross-up	1,556,374
Reg Asset - AFUDC - Gross-up	1,035,747
Reg Asset - 2018 MCIT Apportionment Rate Change	1,294,319
State Deferred Taxes	546,521,584
	<hr/>
	780,945,714

Schedule Page: 276 Line No.: 4 Column: c

Original Issue Discount	1,021,103
Employee Benefits	173,311
Energy Optimization	3,981,811
Loss on Reacquired Debt	315,993
PSCR Under Recovery	20,072,165
Reg Asset - Tree Trimming	15,811,900
Reg Asset - Advance Distribution Mgmt System	837,757
Reg Asset Amortization	88,105
EIB Insurance	2,373,556
Reg Asset - Charging Forward	288,749
Reg Asset - PERC Tracker	1,573,190
Reg Asset - FAS 109	1,764,077
Reg Asset - Medicare Subsidy	884,039
Transitional Reconciliation Mechanism	449,068
State Deferred Taxes	62,216,675
	<hr/>
	111,851,499

Schedule Page: 276 Line No.: 4 Column: d

Health Care Accrual	175,680
Reserve Environmental Clean	394,426
Energy Optimization	2,502,104
Customer 360 Regulatory Asset	890,721
Deferred Plug-in Electric Vehicle Costs	261,682
Supplemental Savings Plan	1,705
Payroll Tax Deferral	4,767,611
Employee Benefits	6,538,092
Reg Asset - COVID Sales	6,300,000
	<hr/>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

21,832,021

Schedule Page: 276 Line No.: 4 Column: f

State Deferred Taxes 3,544,413

Schedule Page: 276 Line No.: 4 Column: h

Reg Asset - Medicare Subsidy - Gross-up	249,756
Reg Asset - MCIT - Gross-up	1,972,380
Reg Asset - City of Detroit - Gross-up	115,996
Reg Asset - 2018 MCIT Apportionment Rate Change	44,821
Reg Asset - FAS 109	1,764,077
Reg Asset - Medicare Subsidy	884,039
State Deferred Taxes	3,653,969
	8,685,038

Schedule Page: 276 Line No.: 4 Column: k

PSCR Under Recovery	20,610,727
Health Care Accrual	113,571
Equity Earnings In Partnerships-Book	496,884
EIB Insurance	8,121,896
Reserve Environmental Clean	-2,076,424
Loss on Reacquired Debt	8,828,658
Deferred Plug-in Electric Vehicle Costs	0
Supplemental Savings Plan	-2,743
Original Issue Discount	989,310
Employee Benefits	131,653,534
Customer 360 Regulatory Asset	10,558,722
Transitional Reconciliation Mechanism	5,605,904
Energy Optimization	10,192,087
Reg Asset - Charging Forward	505,051
Reg Asset - Tree Trimming	24,904,900
Reg Asset - Advance Distribution Mgmt System	1,468,762
Payroll Tax Deferral	-4,767,611
Reg Asset Amortization	118,480
Reg Asset - Medicare Subsidy - Gross-up	1,002,229
Reg Asset - PERC Tracker	11,576,856
Reg Asset - MCIT - Gross-up	1,440,378
Reg Asset - City of Detroit - Gross-up	29,869,445
Reg Asset - AFUDC - Gross-up	1,035,747
Reg Asset - 2018 MCIT Apportionment Rate Change	1,249,501
Reg Asset - COVID Sales	-6,300,000
State Deferred Taxes	601,539,877
	858,735,741

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Renewable Energy (U-15806-RPS)	54,485,922	449.1	45,058,668	11,906,713	21,333,967
2	Other Post Employ Benefits Deferral (U-17767)	68,764,381	926,407.4, 228.3	13,074,474	30,472,225	86,162,132
3	2017 Tax Reform (U-18494) (1)	1,906,828,453	190,283,410.1	83,555,556		1,823,272,897
4	Capitalized OPEB Non-Service Costs (U-18255)	20,739,644	407.4	1,243,153	16,261,350	35,757,841
5	Energy Waste Reduction (U-15806-EO)		449.1	3,805,717	18,450,226	14,644,509
6						
7						
8						
9	(1) Amortization period of 23 years					
10	beginning May 2019.					
11						
12						
13	Note: Above docket numbers refer to original					
14	authorization of regulatory liability.					
15						
16						
17						
18						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	2,050,818,400		146,737,568	*****	1,981,171,346

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	\$ 2,501,715		\$ 322,707	
7					
8	Land exchange of 40 acres of Conner Creek	\$ 984,811		\$ 315,555	
9	property and 11860 Freud, Detroit				
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	\$ 3,486,526		\$ 638,262	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	None				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	\$ -			\$ -

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2	Revenues from Merchandising, Jobbing and Contract Work	28,394,377
3	Cost of Merchandising, Jobbing and Contract Work	(29,045,014)
4	Total Accounts 415 and 416	(650,637)
5		
6	Non-utility Operations (Accounts 417 and 417.1)	
7	Revenues from non-utility operations	6,330,722
8	Expenses of non-utility operations	-
9	Total Accounts 417 and 417.1	6,330,722
10		
11		
12	Non-operating Rental Income (Account 418)	None
13		
14		
15	Equity in Earnings of Subsidiary Companies (Account 418.1)	
16	Midwest Energy Resources Company	(33,649)
17	St. Clair Energy Company	1
18	Total Account 418.1	(33,648)
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	Tree Trimming Regulatory Asset Interest - U20162	1,194,760
3	Interest from affiliates	649,202
4	MISO Interest	137,625
5	Note Receivable Interest	110,543
6	Other interest	87,519
7	Total Account 419	2,179,649
8		
9		
10	Allowance for Other Funds Used During Construction (Account 419.1)	
11	AFUDC - Electric	23,217,847
12	Total Account 419.1	23,217,847
13		
14		
15	Miscellaneous Non-operating Income (Account 421)	
16	Rabbi Trust - Investment Income	28,221,941
17	Energy Insurance Services, Inc - Investment Gains	550,464
18	Fermi 1 Fund - Investment Income	92,383
19	Equity Earnings Detroit Investment Fund	137,824
20	Accretion Expense Fermi 1 ARO	(1,337,501)
21	Other Non-operating Income	(50)
22	Total Account 421	27,665,061
23		
24		
25		
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27		
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,825,425,754	2,426,890,337
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,738,552,850	1,795,342,559
5	Large (or Ind.) (See Instr. 4)	591,771,289	658,840,187
6	(444) Public Street and Highway Lighting	59,494,614	54,897,933
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,215,244,507	4,935,971,016
11	(447) Sales for Resale	27,498,956	60,291,501
12	TOTAL Sales of Electricity	5,242,743,463	4,996,262,517
13	(Less) (449.1) Provision for Rate Refunds	-78,341,779	-43,878,772
14	TOTAL Revenues Net of Prov. for Refunds	5,321,085,242	5,040,141,289
15	Other Operating Revenues		
16	(450) Forfeited Discounts	18,781,561	14,895,678
17	(451) Miscellaneous Service Revenues	7,240,170	9,220,701
18	(453) Sales of Water and Water Power	29,266	30,703
19	(454) Rent from Electric Property	15,550,512	15,264,362
20	(455) Interdepartmental Rents	50,992,699	46,802,182
21	(456) Other Electric Revenues	5,605,007	12,549,391
22	(456.1) Revenues from Transmission of Electricity of Others	82,804,349	79,244,052
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	181,003,564	178,007,069
27	TOTAL Electric Operating Revenues	5,502,088,806	5,218,148,358

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
16,315,340	15,065,768	2,019,920	2,003,510	2
				3
15,648,091	16,954,649	204,782	203,620	4
8,445,654	9,826,006	741	735	5
220,407	226,212	1,058	1,060	6
				7
				8
				9
40,629,492	42,072,635	2,226,501	2,208,925	10
1,807,524	3,045,609			11
42,437,016	45,118,244	2,226,501	2,208,925	12
				13
42,437,016	45,118,244	2,226,501	2,208,925	14

Line 12, column (b) includes \$ -3,289,598 of unbilled revenues.
 Line 12, column (d) includes -154,249 MWH relating to unbilled revenues

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Total includes the following amounts: \$3,483,385 Contribution in Aid of Construction, \$1,223,985 New Service Charge, \$771,861 Reconnection Fees, \$699,671 AMI Opt Out Fees, \$809,004 Unauthorized Use, \$186,439 Tree Guard Services, and \$65,825 of items that do not individually meet the \$250,000 threshold.

Schedule Page: 300 Line No.: 21 Column: b

Total includes the following amounts: \$3,542,414 Steam Sales, \$1,039,533 Sales & Use Tax Collection Fees, \$597,082 Service Charge for Returned Checks, \$125,233 Unauthorized Use Charge, and \$300,745 Miscellaneous.

Schedule Page: 300 Line No.: 22 Column: b

Consists of \$72,181,319 Electric Choice Revenue, \$10,024,262 Ancillary Transmission Service Revenue, and \$598,768 Wholesale Delivery Services Revenue.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	49,491	43,965
3	Commercial and Industrial Sales		
4	Small (or Commercial)	60,719,604	57,720,480
5	Large (or Industrial)	11,412,224	10,773,026
6			
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	72,181,319	68,537,471
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
661	626	31	32	1
				2
				3
2,496,246	2,806,254	4,259	4,341	4
1,254,479	1,743,381	98	101	5
				6
				7
				8
				9
				10
				11
3,751,386	4,550,261	4,388	4,474	12
				13
				14
				15
				16
				17
				18

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES			
Line No.	Footnotes		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	<p data-bbox="196 772 1396 865">Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing customers taking electric service at Secondary service voltage levels and non manufacturing customers taking service at Primary service (or greater) voltage levels.</p> <p data-bbox="196 907 1312 961">Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.</p>		

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	Dynamic Peak Pricing Rate	114,890	18,535,757	13,543	8,483	0.1613
3	Experimental Electric Vehicle Rat	3,982	605,062	2,273	1,752	0.1519
4	Geothermal Time of Day	119,657	14,803,414	8,369	14,298	0.1237
5	Interruptible Space Conditioning	422,909	63,726,123	269,120	1,571	0.1507
6	Outdoor Protective Lighting	7,150	2,046,077	8,714	821	0.2862
7	Residential Service Rate	14,814,406	2,602,008,551	1,941,702	7,630	0.1756
8	Residential Space Heating Rate	303,026	46,663,675	30,171	10,044	0.1540
9	Residential Special Low Income Pi	212,515	25,249,493	25,048	8,484	0.1188
10	Residential Time Of Day Service	175,067	26,460,007	9,261	18,904	0.1511
11	Water Heating Service Rate	118,113	15,243,249	48,440	2,438	0.1291
12	Change in Unbilled	23,652	11,141,947			0.4711
13	Miscellaneous Adjustments	-27	-1,057,601	-336,721		39.1704
14	Subtotal	16,315,340	2,825,425,754	2,019,920	8,077	0.1732
15						
16	(442) Commercial					
17	All Electric School Building	20,196	2,258,084	24	841,500	0.1118
18	Alternative Electric Metal Meltin	2,340	254,699	8	292,500	0.1088
19	Commercial Space Heating	71,458	8,674,909	1,702	41,985	0.1214
20	Distributed Generation	15	-345	6	2,500	-0.0230
21	Dynamic Peak Pricing Rate	658	75,116	2	329,000	0.1142
22	Electric Process Heat	49,248	4,364,014	55	895,418	0.0886
23	Experimental Electric Vehicle Rat	52	9,636	8	6,500	0.1853
24	General Service Rate	6,847,674	899,000,768	191,230	35,809	0.1313
25	Geothermal Time of Day	7,770	933,801	145	53,586	0.1202
26	Greenhouse Lighting Service	3,953	328,219	7	564,714	0.0830
27	Interruptible General Service	72,950	7,951,623	104	701,442	0.1090
28	Interruptible Space Conditioning	5,790	718,195	877	6,602	0.1240
29	Interruptible Supply	347,349	24,801,448	91	3,817,022	0.0714
30	Large General Service Rate	1,906,421	231,498,992	8,055	236,675	0.1214
31	Outdoor Protective Lighting	25,835	6,683,848	9,314	2,774	0.2587
32	Parallel Operation & Standby Serv	69,713	5,648,694	34	2,050,382	0.0810
33	Primary Educ. Instit.	415,911	41,917,275	123	3,381,390	0.1008
34	Primary Supply Rate	5,531,036	469,341,234	1,465	3,775,451	0.0849
35	Secondary Educational Institution	306,150	33,914,251	1,232	248,498	0.1108
36	Unmetered General Service Rate	88,439	9,807,221	2,149	41,154	0.1109
37	Water Heating Service Rate	8,096	774,536	806	10,045	0.0957
38	Change in Unbilled	-132,205	-10,644,065			0.0805
39	Miscellaneous Adjustments	-758	240,697	-12,655	60	-0.3175
40	Subtotal	15,648,091	1,738,552,850	204,782	76,413	0.1111
41	TOTAL Billed	40,783,741	5,218,534,105	2,226,501	18,317	0.1280
42	Total Unbilled Rev.(See Instr. 6)	-154,249	-3,289,598	0	0	0.0213
43	TOTAL	40,629,492	5,215,244,507	2,226,501	18,248	0.1284

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Industrial					
2	Alternative Electric Metal Meltin	52,448	3,477,289	10	5,244,800	0.0663
3	Electric Process Heat	376,777	27,044,307	127	2,966,748	0.0718
4	Interruptible Supply	236,366	17,207,138	51	4,634,627	0.0728
5	Interruptible Supply Rider	1,164,403	64,264,298	63	18,482,587	0.0552
6	Parallel Operation & Standby Serv	51,490	4,045,634	12	4,290,833	0.0786
7	Primary Supply Rate	6,609,435	477,617,624	682	9,691,254	0.0723
8	Change in Unbilled	-45,265	-3,737,517			0.0826
9	Miscellaneous Adjustments		1,852,516	-204		
10	Subtotal	8,445,654	591,771,289	741	11,397,644	0.0701
11						
12	(444) Public Street & Highway Lt.					
13	Municipal Street Lighting	161,335	54,455,445	1,334	120,941	0.3375
14	Traffic and Signal Lights	59,503	5,027,707	143	416,105	0.0845
15	Change in Unbilled	-431	-49,963			0.1159
16	Miscellaneous Adjustments		61,425	-419		
17	Subtotal	220,407	59,494,614	1,058	208,324	0.2699
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31						
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34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	40,783,741	5,218,534,105	2,226,501	18,317	0.1280
42	Total Unbilled Rev.(See Instr. 6)	-154,249	-3,289,598	0	0	0.0213
43	TOTAL	40,629,492	5,215,244,507	2,226,501	18,248	0.1284

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	EC2 Retail Access	3,817,420	72,777,518	4,388	869,968	\$ 0.019065
2	Unbilled Revenue	(66,034)	(596,199)	4,388	(15,049)	\$ 0.009029
3						
4						
5						
6						
7	Note: Customer counts on rows 1 and 2 represent the same customers. As a result, the total number of customers value in row 36 is adjusted to represent the true actual number of customers.					
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34	Total Billed	3,817,420	\$ 72,777,518	4,388	869,968	\$ 0.019065
35	Total Unbilled Rev. (See Instr. 6)	(66,034)	\$ (596,199)	4,388	(15,049)	\$ 0.009029
36	TOTAL	3,751,386	\$ 72,181,319	4,388	854,919	\$ 0.019241

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MidContinent Independent Service Oper.	OS		N/A	N/A	N/A
2	Waste Management Renewable Energy, LLC	OS		N/A	N/A	N/A
3	L'Anse Warden Electric Company, LLC	OS		N/A	N/A	N/A
4	Blue Water Renewables, Inc	OS		N/A	N/A	N/A
5	Invenergy	OS		N/A	N/A	N/A
6	NextEra	OS		N/A	N/A	N/A
7	Big Turtle Wind Farm, LLC	OS		N/A	N/A	N/A
8	Change in Accrual	OS		N/A	N/A	N/A
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,692,534		24,965,090		24,965,090	1
		1,547		1,547	2
121,675		2,677,053		2,677,053	3
		1,999		1,999	4
		1,500		1,500	5
		2,027		2,027	6
		402		402	7
-6,685		-150,662		-150,662	8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
1,807,524	0	27,498,956	0	27,498,956	
1,807,524	0	27,498,956	0	27,498,956	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

This revenue represents our sales to MISO, our area's independent grid operator.

Schedule Page: 310 Line No.: 2 Column: a

The activity in rows 2-8 relates to renewable energy purchase power agreements.

Schedule Page: 310 Line No.: 4 Column: a

Blue Water Renewables, Inc is a wholly owned, indirect subsidiary of DTE Energy Company.

Schedule Page: 310 Line No.: 7 Column: a

Big Turtle became a wholly owned, indirect subsidiary of DTE Energy Company on January 10, 2020.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	13,982,407	14,914,952
5	(501) Fuel	497,812,630	645,581,046
6	(502) Steam Expenses	18,014,741	11,857,107
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,778,766	4,745,942
10	(506) Miscellaneous Steam Power Expenses	57,897,434	51,790,582
11	(507) Rents		
12	(509) Allowances	9,132,072	8,138,426
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	601,618,050	737,028,055
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	423,626	448,884
16	(511) Maintenance of Structures	10,694,016	10,967,871
17	(512) Maintenance of Boiler Plant	51,575,857	62,242,513
18	(513) Maintenance of Electric Plant	11,989,877	21,369,985
19	(514) Maintenance of Miscellaneous Steam Plant	49,549,432	58,786,530
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	124,232,808	153,815,783
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	725,850,858	890,843,838
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	16,405,245	14,878,938
25	(518) Fuel	37,461,555	60,218,772
26	(519) Coolants and Water	3,247,576	2,898,317
27	(520) Steam Expenses	2,969,593	18,796,970
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	3,786,659	4,350,730
31	(524) Miscellaneous Nuclear Power Expenses	67,938,593	63,944,494
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	131,809,221	165,088,221
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	21,678,495	15,287,042
36	(529) Maintenance of Structures	19,234,746	18,901,929
37	(530) Maintenance of Reactor Plant Equipment	35,839,309	40,680,247
38	(531) Maintenance of Electric Plant	34,403,180	9,336,125
39	(532) Maintenance of Miscellaneous Nuclear Plant	40,172,756	12,427,657
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	151,328,486	96,633,000
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	283,137,707	261,721,221
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,904,276	1,999,842
45	(536) Water for Power		
46	(537) Hydraulic Expenses	2,064,563	878,962
47	(538) Electric Expenses	963,871	1,014,994
48	(539) Miscellaneous Hydraulic Power Generation Expenses	743,773	358,986
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,676,483	4,252,784
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	489,119	454,736
54	(542) Maintenance of Structures	735,939	728,370
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,137,811	891,256
56	(544) Maintenance of Electric Plant	500,921	2,184,216
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,994,120	1,590,653
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,857,910	5,849,231
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	10,534,393	10,102,015

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	62,441,457	51,727,571
64	(548) Generation Expenses	2,918,923	3,291,455
65	(549) Miscellaneous Other Power Generation Expenses	9,073,579	9,843,940
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	74,433,959	64,862,966
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	25,172,795	21,711,590
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	25,172,795	21,711,590
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	99,606,754	86,574,556
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	585,178,177	401,123,107
77	(556) System Control and Load Dispatching	4,232,402	4,233,276
78	(557) Other Expenses	-139,518,432	-120,749,654
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	449,892,147	284,606,729
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,569,021,859	1,533,848,359
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	11,373,869	10,558,803
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	817,811	759,206
93	(562) Station Expenses	19,780	485
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	329,660,756	326,173,138
97	(566) Miscellaneous Transmission Expenses	12,075,783	15,936,009
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	353,947,999	353,427,641
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	353,947,999	353,427,641

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	8,604,835	8,705,970
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	8,604,835	8,705,970
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	8,604,835	8,705,970
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	55,278,888	52,007,347
135	(581) Load Dispatching	1,211,510	1,325,635
136	(582) Station Expenses	8,822,610	6,180,614
137	(583) Overhead Line Expenses	7,689,369	2,432,542
138	(584) Underground Line Expenses	787,409	1,044,981
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	6,809,191	8,082,701
141	(587) Customer Installations Expenses	275,488	328,811
142	(588) Miscellaneous Expenses	32,428,046	27,670,636
143	(589) Rents		1,688
144	TOTAL Operation (Enter Total of lines 134 thru 143)	113,302,511	99,074,955
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,450,693	1,564,591
147	(591) Maintenance of Structures	1,589,840	1,441,301
148	(592) Maintenance of Station Equipment	13,977,398	22,700,293
149	(593) Maintenance of Overhead Lines	160,703,904	163,649,058
150	(594) Maintenance of Underground Lines	9,025,136	10,796,552
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	3,788,226	3,722,435
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	192,535,197	203,874,230
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	305,837,708	302,949,185
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,596,296	1,211,929
160	(902) Meter Reading Expenses	2,055,100	1,889,405
161	(903) Customer Records and Collection Expenses	88,345,572	78,709,779
162	(904) Uncollectible Accounts	61,563,524	66,295,183
163	(905) Miscellaneous Customer Accounts Expenses	42,240,971	40,030,658
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	195,801,463	188,136,954

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	3,154,106	2,801,369
168	(908) Customer Assistance Expenses	93,680,412	84,419,150
169	(909) Informational and Instructional Expenses	3,759,355	3,036,720
170	(910) Miscellaneous Customer Service and Informational Expenses	4,928,679	5,200,734
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	105,522,552	95,457,973
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	1,019,851	999,608
175	(912) Demonstrating and Selling Expenses	6,552,648	3,494,895
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	1,246,105	1,322,978
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	8,818,604	5,817,481
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	139,454,463	138,397,485
182	(921) Office Supplies and Expenses	51,899,815	55,482,820
183	(Less) (922) Administrative Expenses Transferred-Credit	51,152,587	53,923,636
184	(923) Outside Services Employed	31,357,236	33,107,867
185	(924) Property Insurance	3,835,079	3,779,287
186	(925) Injuries and Damages	11,701,970	11,042,251
187	(926) Employee Pensions and Benefits	135,195,460	129,628,041
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	20,821	21,591
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	5,048,164	4,727,160
192	(930.2) Miscellaneous General Expenses	10,543,253	8,582,362
193	(931) Rents	7,597,419	8,035,326
194	TOTAL Operation (Enter Total of lines 181 thru 193)	345,501,093	338,880,554
195	Maintenance		
196	(935) Maintenance of General Plant	5,430,618	5,628,803
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	350,931,711	344,509,357
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,898,486,731	2,832,852,920

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/31/2020
2. Total Regular Full-Time Employees	4838
3. Total Part-Time and Temporary Employees	4
4. Total Employees	4842

NOTE: DTE Corporate Services (Estimated Employee Equivalents)	<u>1937</u>
Total Employees / Equivalents	6779

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	LES (Ann Arbor Landfill Facility)	OS				
2	City of Ann Arbor (Barton Dam)	OS				
3	Fortistar Methane 3 (Arbor Hills)	OS				
4	Charter Township of Ypsilanti	OS				
5	Detroit Renewable Power	OS				
6	LES (Sumpter Pine Tree Acres Landfill)	OS				
7	Riverview Energy Systems 1	OS				
8	IKEA US West, Inc	OS				
9	STS Hydro Power Ltd	OS				
10	LES (Sumpter City Sand Facility)	OS				
11	City of Ann Arbor (Superior Dam)	OS				
12	University of Michigan	OS				
13	AVL North America	OS				
14	Johnson Matthey, Inc	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,492				168,104		168,104	1
3,468				215,999		215,999	2
126,596				7,835,930		7,835,930	3
12,630				625,201		625,201	4
					-2,717,002	-2,717,002	5
71,437				4,586,792		4,586,792	6
43,401				2,765,090		2,765,090	7
77				1,711		1,711	8
8,345				519,573		519,573	9
72,408				3,936,034		3,936,034	10
2,799				174,333		174,333	11
6				147		147	12
12				287		287	13
1				11		11	14
14,728,717				581,292,500	3,885,677	585,178,177	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Heritage Stoney Corners Wind Farm I	OS				
2	Green Racer Wind LLC (Tuscola II)	OS				
3	L'Anse Warden Electric Company, LLC	OS				
4	Blue Water Renewables, Inc	OS				
5	Gratiot County Wind, LLC	OS				
6	Waste Management Renewable Energy, LLC	OS				
7	Canyon Wind, LLC (Tuscola I)	OS				
8	Pheasant Run I, LLC	OS				
9	Big Turtle Wind Farm, LLC	OS				
10	Renewable energy transfer price	OS				
11	MidContinent Independent					
12	System Operator	OS				
13	Consumers Energy	OS				
14	Zonal Resource Credits	EX				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
77,251				7,451,053		7,451,053	1
307,620				15,150,281		15,150,281	2
121,673				12,410,733		12,410,733	3
25,575				2,532,037		2,532,037	4
274,565				25,103,493		25,103,493	5
24,915				2,117,763		2,117,763	6
374,039				22,778,985		22,778,985	7
262,485				12,815,566		12,815,566	8
68,912				3,652,504		3,652,504	9
				139,518,486		139,518,486	10
							11
12,517,217				310,654,968		310,654,968	12
					200	200	13
					6,217,378	6,217,378	14
14,728,717				581,292,500	3,885,677	585,178,177	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rider 18 Outflow Credit	OS				
2	Smart Savers-Bring Your Own Device	OS				
3	Alternative Energy Supplier Settlement	OS				
4	Net change in amounts accrued	OS				
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				186,949		186,949	1
					385,101	385,101	2
				10,588,016		10,588,016	3
329,793				-4,497,546		-4,497,546	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
14,728,717				581,292,500	3,885,677	585,178,177	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

All companies on page 326 and 326.1 that are classified as Other Service (with the exception of MidContinent Independent Service Operator, Rider 18 and Smart Savers) are related to purchase of power from renewable energy sources.

MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator.

Rider 18 transactions are classified as Other Service as they do not belong in any of the other classifications.

Smart Savers - Bring Your Own Device (BYOD) thermostat incentive program transactions are classified as Other Service as they do not belong in any of the other classifications.

Alternative Energy Supplier Settlement transactions are classified as Other Service as they do not belong in any of the other classifications.

The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.

Schedule Page: 326.1 Line No.: 1 Column: a

Heritage Stoney Corners is a wholly owned, indirect subsidiary of DTE Energy Company.

Schedule Page: 326.1 Line No.: 4 Column: a

Blue Water Renewables, Inc is a wholly owned, indirect subsidiary of DTE Energy Company.

Schedule Page: 326.1 Line No.: 9 Column: a

Big Turtle became a wholly owned, indirect subsidiary of DTE Energy Company on January 10, 2020.

Schedule Page: 326.1 Line No.: 13 Column: l

Settlements of \$200 related to adjustments of Ludington pump data throughout the year. Since charges would normally be processed through MidContinent Independent System Operator, they are classified as Other Service.

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	See FN			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a
 See Footnote on Page 300, Line 22, Column b.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate is lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent From Electric Property (Account 454)</u>		
17	AT&T, Comcast, and others	Pole Contacts and Conduit Rental	14,002,343
18	Various	Real Estate & Other	283,308
19	Various	Antenna Revenue	1,264,861
20			
21			15,550,512
22			
23			
24			
25	<u>Interdepartmental Rents (Account 455)</u>		50,992,699
26			
27			
28			
29			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power development		of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1 2 3 4 5 6 7 8 9	Solutia	Industrial	Trenton Channel Power Plant	29,266
10	TOTAL			29,266

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract		concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.		
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)		
11	Miscellaneous Service Revenues (Account 451)			
12				
13	Contribution in Aid of Construction Tax Gross-Up	3,483,385		
14	New Service Charge	1,223,985		
15	Reconnect Fees	771,861		
16	AMI Opt Out Fees	699,671		
17	Accounting Adjustments & Other	65,825		
18	Unauthorized Use	809,004		
19	Tree Guard Services	186,439		
20				
21	Total Account 451	7,240,170		
22				
23	Revenues from Transmission of Electricity of Others (Account 456.1)			
24				
25	Transmission Services	10,024,262		
26	Electric Choice Revenue	72,181,319		
27	Wholesale Delivery Services	598,768		
28	Total Account 456.1	82,804,349		
29				
30				
31	Continued on Page 331B.1			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
--	---	--------------------------------	---------------------------

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
31	Continued From Page 331B	
32	<u>Other Electric Revenues (Account 456)</u>	
33	Steam Sold To Other Companies	3,542,414
34	Sales and Use Tax Collection Fee	1,039,533
35	Service Charge - Returned Checks	597,082
36	Unauthorized Use Charge	125,233
37	Miscellaneous	300,745
38	Total Account 456	5,605,007
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	95,649,526

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent ISO	FNS			327,813,688			327,813,688
2	Alternative Energy							
3	Supplier Settlement	FNS			1,847,068			1,847,068
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				329,660,756			329,660,756

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
Name of Lessor	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
KF LAND CO LLC II AIR ADVANTAGE FORD MOTOR DEVELOPMENT AIRGAS	Farmington Office Fiber Optic Crestwood Substation Hydrogen Tank	12/31/2020 (R) 2/28/2026 (P) 7/31/2022 (P) 8/31/2023 (P)	

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		185,571		1,251,176		931	-
		155,360		735,434		580	821,877
		18,911		898,890		591	37,679
		28,350		66,150		524	75,600

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Citicorp Railmark	Rail Car lease	9/30/2021 (P)
ALF II, INC.	Rail Car lease	6/30/2024 (P)
Progress Rail Leasing Corporation	Rail Car lease	8/31/2026 (R)
ALF I, INC.	Rail Car lease	6/30/2024 (P)
Wells Fargo Rail Corporation	Rail Car lease	12/31/2024 (R)
Wells Fargo Rail Corporation	Rail Car lease	11/31/2022 (P)
Progress Rail Leasing Corporation	Rail Car lease	12/31/2029 (P)
Citizens	Rail Car lease	1/1/2030(P)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		767,753		1,128,993		151	411,984
		638,400		4,032,517		151	2,681,280
		1,640,744		10,335,682		151	7,845,920
		3,020,160		15,107,973		151	7,516,800
		1,576,420		21,356,720		151	6,303,840
		550,400		1,335,400		151	525,600
		1,288,905		1,317,547		151	11,596,932
		1,239,832		1,267,059		151	11,262,238

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/22/2021

Year/Period of Report
End of 2020/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,304,637
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	550,349
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Director's Expense	901,417
7	Miscellaneous Customer Credits	364,750
8	Environmental Remediation Costs	6,751,419
9	Membership & Dues	516,808
10	Other Management Services	27,198
11	Recruiting Expense	126,675
12		
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46	TOTAL	10,543,253

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			117,771,316		117,771,316
2	Steam Production Plant	221,285,119	9,544,276			230,829,395
3	Nuclear Production Plant	64,612,016	1,570,609			66,182,625
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	22,290,615				22,290,615
6	Other Production Plant	63,524,061	2,372,233			65,896,294
7	Transmission Plant	1,874,714				1,874,714
8	Distribution Plant	395,439,431	123,523			395,562,954
9	Regional Transmission and Market Operation					
10	General Plant	112,350,644	41,871			112,392,515
11	Common Plant-Electric					
12	TOTAL	881,376,600	13,652,512	117,771,316		1,012,800,428

B. Basis for Amortization Charges

Intangible Plant (Software)	Basis 2019	Basis 2020	Change in Basis from Prior Year
Straight Line - 3 Years	11,886,891	29,336,614	17,449,723
Straight Line - 4 Years	5,285,349	296,256	(4,989,093)
Straight Line - 5 Years	402,247,065	478,017,873	75,770,808
Straight Line - 7 Years	-	-	-
Straight Line - 15 Years	436,555,032	325,572,159	(110,982,873)
	855,974,337	833,222,902	(22,751,435)

Note: The basis change from prior year is the net impact from additions and retirements.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	47	39.12	9.90	3.02	200-SC	22.04
13	312		35.74	11.40	3.32	200-SC	23.14
14	314		40.32	10.90	3.00	200-SC	20.77
15	315		43.65	12.00	2.78	200-SC	22.34
16	316	58	41.74	11.50	2.77	200-SC	20.57
17	Non Belle River						
18	311	109,002	42.04	3.90	2.91	200-SC	14.22
19	312	455,575	32.46	4.40	3.66	200-SC	14.22
20	314	109,486	24.15	4.30	3.50	200-SC	14.22
21	315	16,320	33.47	3.90	3.51	200-SC	14.22
22	316	1,100	42.67	3.50	2.86	200-SC	14.22
23	Belle River Unit 1						
24	311	112,283	42.25	3.90	2.89	200-SC	14.22
25	312	461,661	32.23	4.40	3.70	200-SC	14.22
26	314	131,071	39.18	4.30	3.11	200-SC	14.22
27	315	11,926	39.93	3.90	3.05	200-SC	14.22
28	316	1,245	42.67	3.50	2.86	200-SC	14.22
29	Belle River Unit 2						
30	311	147,977	35.83	3.90	3.31	200-SC	14.22
31	312	279,750	36.50	4.50	3.33	200-SC	14.22
32	314	35,801	38.32	4.30	3.15	200-SC	14.22
33	315	9,785	42.20	3.90	2.90	200-SC	14.22
34	316	4,205	35.39	3.50	3.31	200-SC	14.22
35	Belle River Common						
36	311	84,324	56.60	17.20	2.26	200-SC	28.31
37	312	201,891	51.38	18.40	2.52	200-SC	28.33
38	314	86,254	53.44	18.00	2.39	200-SC	28.32
39	315	34,828	58.59	17.20	2.22	200-SC	28.31
40	316	3,673	55.14	16.40	2.20	200-SC	28.32
41	Greenwood						
42	311	287,512	39.76	11.30	2.93	200-SC	27.44
43	312	734,921	42.39	12.40	2.83	200-SC	27.43
44	314	12,542	40.81	12.10	3.01	200-SC	27.42
45	315	10,223	37.98	11.30	3.07	200-SC	27.44
46	316	4,013	39.30	10.60	2.71	200-SC	27.44
47	Monroe Common						
48	311	73,855	28.00	11.30	2.93	200-SC	26.55
49	312	77,876	27.95	12.30	2.83	200-SC	26.55
50	314	3,907	51.13	12.10	2.39	200-SC	26.47

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315					200-SC	
13	316	76				200-SC	
14	Monroe Common 1-2						
15	311	2,284	29.99	11.30	3.74	200-SC	27.48
16	312	31,069	32.53	12.40	3.99	200-SC	27.47
17	314	3,370	52.76	12.10	4.04	200-SC	27.39
18	315					200-SC	
19	316					200-SC	
20	Monroe Common 3-4						
21	311	21,522	39.76	11.30	3.93	200-SC	27.44
22	312	46,889	42.39	12.40	2.83	200-SC	27.43
23	314					200-SC	
24	315					200-SC	
25	316					200-SC	
26	Monroe Fly Ash						
27	311	15,555	56.26	11.30	2.23	200-SC	24.60
28	312	608,959	34.04	12.30	3.47	200-SC	24.66
29	314	54,350	40.93	12.00	2.94	200-SC	24.64
30	315	8,253	50.75	11.30	2.43	200-SC	24.61
31	316	116	48.59	10.60	1.95	200-SC	24.62
32	Monroe Unit 1						
33	311	13,066	53.16	11.30	2.31	200-SC	26.46
34	312	590,774	31.49	12.30	3.67	200-SC	26.53
35	314	70,976	37.09	12.00	3.18	200-SC	26.52
36	315	8,993	44.76	11.30	2.67	200-SC	26.49
37	316	319	42.68	10.60	2.45	200-SC	26.50
38	Monroe Unit 2						
39	311	74,261	36.20	11.30	3.18	200-SC	26.52
40	312	612,599	36.00	12.40	3.26	200-SC	26.52
41	314	79,690	40.55	12.00	2.94	200-SC	26.51
42	315	16,209	39.56	11.30	2.95	200-SC	26.51
43	316	50	50.90	10.60	1.88	200-SC	26.47
44	Monroe Unit 3						
45	311	53,549	37.44	11.30	3.07	200-SC	27.45
46	312	489,509	39.05	12.40	3.03	200-SC	27.44
47	314	39,743	48.58	12.10	2.51	200-SC	27.41
48	315	10,820	39.85	11.30	2.95	200-SC	27.44
49	316	65	53.04	10.60	1.82	200-SC	27.39
50	Monroe Unit 4						

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	16,184	35.83	3.90	3.31	200-SC	14.22
13	312					200-SC	
14	314					200-SC	
15	315					200-SC	
16	316					200-SC	
17	Range Road						
18	.	25,983	17.32	19.20	1.41	200-SC	4.47
19	312	55,217	18.50	19.30	2.23	200-SC	4.47
20	314	5,815	25.26	19.30	2.27	200-SC	4.47
21	315	7,924	35.32	19.20	2.13	200-SC	4.47
22	316	1,193	13.47	19.10	2.08	200-SC	4.47
23	River Rouge Common						
24	311	4,601	31.90	19.20	1.41	200-SC	4.47
25	312	107,620	23.68	19.30	2.23	200-SC	4.47
26	314	33,971	11.06	19.30	2.27	200-SC	4.47
27	315	5,716	8.25	19.20	2.13	200-SC	4.47
28	316					200-SC	
29	River Rouge Unit 3						
30	311	64,148	24.80	10.40	1.41	200-SC	7.42
31	312	197,389	23.43	10.70	2.23	200-SC	7.43
32	314	8,434	23.35	10.60	2.27	200-SC	7.42
33	315	19,984	29.23	10.40	2.13	200-SC	7.42
34	316	5,762	17.55	10.20	2.08	200-SC	7.43
35	St. Clair Common						
36	311	4	43.34	10.40	1.41	200-SC	6.44
37	312		16.22	10.60	2.23	200-SC	6.44
38	314		20.71	10.60	2.27	200-SC	6.44
39	315		36.36	10.40	2.13	200-SC	6.44
40	316				2.08	200-SC	
41	St. Clair Unit 1						
42	311	113	43.34	10.40	1.41	200-SC	6.44
43	312	64,175	25.82	10.60	2.23	200-SC	6.44
44	314	15,868	24.47	10.60	2.27	200-SC	6.44
45	315	742	18.82	10.40	2.13	200-SC	6.45
46	316					200-SC	
47	St. Clair Unit 2						
48	311	239	43.34	10.40	1.41	200-SC	6.44
49	312	53,505	25.82	10.60	2.23	200-SC	6.44
50	314	14,770	24.47	10.60	2.27	200-SC	6.44

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315	5,460	18.82	10.40	2.13	200-SC	6.45
13	316					200-SC	
14	St. Clair Unit 3						
15	311	8,503	29.33	10.40	1.41	200-SC	6.44
16	312	170,622	24.76	10.60	2.23	200-SC	6.44
17	314	34,024	15.06	10.60	2.27	200-SC	6.44
18	315	4,356	20.72	10.40	2.13	200-SC	6.44
19	316					200-SC	
20	St. Clair Unit 6						
21	311	8,582	29.50	10.40	1.41	200-SC	7.42
22	312	161,371	17.18	10.70	2.23	200-SC	7.43
23	314	59,592	17.89	10.60	2.27	200-SC	7.43
24	315	5,571	39.33	10.40	2.13	200-SC	7.42
25	316	61	37.45	10.20	2.08	200-SC	7.42
26	St. Clair Unit 7						
27	311	4,975	17.85	25.40	1.41	200-SC	7.43
28	312	635	16.29	25.60	2.23	200-SC	7.43
29	314					200-SC	
30	315					200-SC	
31	316					200-SC	
32	Sibley Road						
33	311	38,127	17.85	25.40	1.41	200-SC	7.43
34	312	86,447	16.29	25.60	2.23	200-SC	7.43
35	314	1,180	30.25	25.50	2.27	200-SC	7.42
36	315	5,863	30.40	25.40	2.13	200-SC	7.42
37	316	2,384	14.50	25.20	2.08	200-SC	7.43
38	Trenton Common						
39	311	7,625	27.77	25.40	1.41	200-SC	7.42
40	312	176,416	17.73	25.60	2.23	200-SC	7.43
41	314	33,754	18.06	25.50	2.27	200-SC	7.43
42	315	4,578	28.04	25.40	2.13	200-SC	7.42
43	316	1,833	17.85	25.20	2.08	200-SC	7.43
44	Trenton Unit 9						
45	Subtotal - Steam Prod	7,887,493					
46	321	263,787	33.45	30.00	4.11	200-SC	28.40
47	322	632,490	31.96	30.00	434.00	200-SC	28.40
48	323	221,908	32.72	30.00	4.22	200-SC	28.40
49	324	99,546	32.18	30.00	4.10	200-SC	28.40
50	325	106,080	29.75	30.00	4.38	200-SC	28.41

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal - Nuclear	1,323,811					
13	331	32,937	69.00	91.00	2.19	R1.5	38.07
14	332	119,081	74.88	93.00	1.49	L5	39.83
15	333	303,375	58.87	85.00	3.03	R3	37.27
16	334	61,934	56.33	52.00	3.24	R1	28.90
17	335	9,782	38.87	56.00	3.18	R2	21.07
18	336	1,863	76.00	100.00	1.32	None	40.50
19	Subtotal-Hydraulic Pro	528,972					
20	341	596	30.89	3.90	2.97	R4	28.35
21	342	13,388	31.85	3.90	2.74	R4	28.40
22	343	17,169	31.52	3.90	2.77	R4	28.19
23	344	172,575	37.45	3.90	1.52	R4	27.97
24	344 - Pre 295	419,485	37.45	3.90	1.52	L3	27.97
25	344 - Solar	3,170	26.00	2.70		L2	23.25
26	344 - Wind		26.00	2.70	3.91	L2	23.25
27	345	1,240,443	32.73	3.90	2.52	R4	28.37
28	346A	56,472	23.00	11.00	4.79	L3	20.47
29	346B	142,296	23.00	11.00	4.79	L3	20.47
30	346C	9				L3	
31	Subtotal-Other Pro Plt	2,065,603					
32	352					S3	
33	353	24,286	45.00	10.00	2.37	S0	36.30
34	353 BRCM	592	45.00	10.00	2.37	S0	36.30
35	353 BRU1	4,985	45.00	10.00	2.37	S0	36.30
36	353 BRU2	8,170	45.00	10.00	2.37	S0	36.30
37	353 GW	2,280	45.00	10.00	2.37	S0	36.30
38	353 MRCM	61	45.00	10.00	2.37	S0	36.30
39	353 MRU1	5,530	45.00	10.00	2.37	S0	36.30
40	353 MRU2	4,861	45.00	10.00	2.37	S0	36.30
41	353 MRU3	13,541	45.00	10.00	2.37	S0	36.30
42	353 MRU4	8,826	45.00	10.00	2.37	S0	36.30
43	353 RRCM	206	45.00	10.00	2.37	S0	36.30
44	353 RRU3	2,852	45.00	10.00	2.37	S0	36.30
45	353 SCCM	2,349	45.00	10.00	2.37	S0	36.30
46	353 SCU1		45.00	10.00	2.37	S0	36.30
47	353 SCU2	1,355	45.00	10.00	2.37	S0	36.30
48	353 SCU3	68	45.00	10.00	2.37	S0	36.30
49	353 SCU6	1,014	45.00	10.00	2.37	S0	36.30
50	353 SCU7	731	45.00	10.00	2.37	S0	36.30

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal-Trans Plant	81,707					
13	361	183,880	80.00	5.00	1.40	R2	29.19
14	361-Solar	2,374	60.00	5.00	1.66	R2	29.19
15	361-Wind	7,277	60.00	5.00	1.66	R2	57.76
16	362	1,455,892	75.00	50.00	2.05	L1	59.97
17	362-Solar	15,935	75.00	50.00	1.33	L1	72.18
18	362-Wind	61,964	75.00	50.00	1.33	L1	72.51
19	363	2,000	15.00		6.68	S3	14.50
20	364	1,683,238	35.00	98.00	6.12	S2	24.34
21	364-Solar	2	35.00	75.00	6.12	S2	32.51
22	364-Wind	564	35.00	75.00	2.93	S2	32.51
23	365	2,455,325	35.00	50.00	4.55	R2	24.17
24	365-Solar	4	35.00	75.00	4.55	R2	33.48
25	365-Wind	12,002	35.00	75.00	2.85	R2	33.48
26	366	463,143	60.00	10.00	1.91	R3	38.57
27	367	1,446,244	45.00	50.00	3.55	R3	28.92
28	367-Solar	10	45.00	50.00	3.55	R3	42.56
29	367-Wind	76,377	45.00	50.00	2.21	R3	42.56
30	368	667,333	40.00	5.00	2.85	R2	24.39
31	369A	203,516	40.00	125.00	6.04	R2	26.07
32	369B	214,443	35.00	125.00	6.65	R2	21.49
33	370A	4,973	10.00		5.04	SQ	6.17
34	370B	407,413	20.00		3.60	S3	17.79
35	371A	24,948	30.00		3.60	S3	13.62
36	371B	32,724	25.00	45.00	6.56	S3	13.69
37	373A HID OH	29,251	16.00		6.69	S3	5.26
38	373B LED OH	18,093	15.00		44.78	S3	13.30
39	373A HID UG	18,381	16.00		7.11	S3	7.84
40	373B LED UG	9,434	15.00	37.00	29.54	S3	13.59
41	373A Wire/Cable UG	49,229	35.00	50.00	4.52	R2	19.46
42	373B Infra OH	44,098	14.00	25.00	10.32	R3	5.52
43	373A Infra UG	69,087	30.00	25.00	4.84	S3	12.72
44	373B Wire OH	14,144	35.00	50.00	4.41	R2	24.43
45	Subtotal-Distr. Plant	9,673,298					
46	390	437,022	35.00	24.00	4.85	L1.5	26.13
47	390-Wind	3,741	35.00		2.85	L1.5	34.52
48	392	217,759	11.00	5.00	12.88	L1	7.58
49	392-Solar	121	11.00		12.88	L1	7.58
50	392-Wind	377			12.88	L1	7.58

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	28,498	15.00	7.10	8.72	R1	10.92
13	396-Solar		15.00		8.72	R1	10.92
14	396-Wind	51	15.00		8.72	R1	10.92
15	397	57,650	15.00		6.67	SQ	8.68
16	397-Solar	16	15.00		6.67	SQ	11.93
17	397-Wind	367	15.00		6.67	SQ	13.50
18	Subtotal-Gen Plant Dep	745,602					
19	391A	63,045	15.00		6.67	SQ	8.46
20	391-Solar	736	15.00		6.67	SQ	11.93
21	391-Wind	898	15.00		6.67	SQ	13.50
22	391B	167,196	8.00		12.50	SQ	3.63
23	391B-15 Years	16,169	15.00		6.67	SQ	7.50
24	391B-5 Years	45,826	5.00		20.00	SQ	2.60
25	391 - DSM	17,670	5.00		20.00	SQ	2.60
26	391B-5 Years Wind	301	5.00		20.00	SQ	2.60
27	391B-Solar	54	8.00		12.50	SQ	4.50
28	391B-Wind	3,439	8.00		12.50	SQ	4.50
29	391C	14,753	10.00		10.00	SQ	5.13
30	391C-Solar		10.00		10.00	SQ	5.13
31	391C-Wind	713	10.00		10.00	SQ	5.13
32	393	4,281	22.00		4.55	SQ	7.26
33	394	115,146	25.00		4.00	SQ	15.02
34	395	21,280	15.00		6.67	SQ	8.52
35	398	26,711	15.00		6.67	SQ	9.01
36	Subtotal-Gen Plt Amort	498,218					
37	Grand Total	22,804,704					
38							
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41							
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Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 17 Column: b

Page 337 Line 17 (b) Non Belle River total is 105

Schedule Page: 336 Line No.: 23 Column: b

Page 337 Line 23 (b) Belle River Unit 1 total is 691,483

Schedule Page: 336 Line No.: 29 Column: b

Page 337 Line 29 (b) Belle River Unit 2 total is 718,186

Schedule Page: 336 Line No.: 35 Column: b

Page 337 Line 35 (b) Belle River Common total is 477,518

Schedule Page: 336 Line No.: 41 Column: b

Page 337 Line 41 (b) Greenwood total is 410,970

Schedule Page: 336 Line No.: 47 Column: b

Page 337 Line 47 (b) Monroe Common total is 1,049,211

Schedule Page: 336.1 Line No.: 14 Column: b

Page 337 Line 53 (b) Monroe Common 1-2 total is 155,714

Schedule Page: 336.1 Line No.: 20 Column: b

Page 337 Line 59 (b) Monroe Common 3-4 total is 36,723

Schedule Page: 336.1 Line No.: 26 Column: b

Page 337 Line 65 (b) Monroe Fly Ash total is 68,411

Schedule Page: 336.1 Line No.: 32 Column: b

Page 337 Line 71 (b) Monroe Unit 1 total is 687,233

Schedule Page: 336.1 Line No.: 38 Column: b

Page 337 Line 73 (b) Monroe Unit 2 total is 684,128

Schedule Page: 336.1 Line No.: 44 Column: b

Page 337 Line 83 (b) Monroe Unit 3 total is 782,809

Schedule Page: 336.1 Line No.: 50 Column: b

Page 337 Line 89 (b) Monroe Unit 4 total is 593,686

Schedule Page: 336.2 Line No.: 17 Column: b

Page 337 Line 95 (b) Range Road total is 16,184

Schedule Page: 336.2 Line No.: 23 Column: b

Page 337 Line 101 (b) River Rouge Common total is 96,132

Schedule Page: 336.2 Line No.: 29 Column: b

Page 337 Line 107 (b) River Rouge Unit 3 total is 151,908

Schedule Page: 336.2 Line No.: 35 Column: b

Page 337 Line 113 (b) St. Clair Common total is 295,717

Schedule Page: 336.2 Line No.: 41 Column: b

Page 337 Line 119 (b) St. Clair Unit 1 total is 4

Schedule Page: 336.2 Line No.: 47 Column: b

Page 337 Line 125 (b) St. Clair Unit 2 total is 80,898

Schedule Page: 336.3 Line No.: 14 Column: b

Page 337 Line 131 (b) St. Clair Unit 3 total is 73,974

Schedule Page: 336.3 Line No.: 20 Column: b

Page 337 Line 137 (b) St. Clair Unit 6 total is 217,505

Schedule Page: 336.3 Line No.: 26 Column: b

Page 337 Line 143 (b) St. Clair Unit 7 total is 235,177

Schedule Page: 336.3 Line No.: 32 Column: b

Page 337 Line 149 (b) Sibley Road total is 5,610

Schedule Page: 336.3 Line No.: 38 Column: b

Page 337 Line 155 (b) Trenton Common total is 134,001

Schedule Page: 336.3 Line No.: 44 Column: b

Page 337 Line 161 (b) Trenton Unit 9 total is 224,206

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2	None	-
3	TOTAL Miscellaneous Amortization	-
4		
5	Miscellaneous Income Deductions (Account 426.1-426.5)	
6	Account 426.1 DTE Foundation	20,000,000
7	Account 426.1 United Way	4,600,000
8	Account 426.1 Wayne Metropolitan Community Action Agency	1,500,000
9	Account 426.1 True North Community Services	1,000,000
10	Account 426.1 The Salvation Army	1,000,000
11	Account 426.1 Society of St Vincent De Paul	1,000,000
12	Account 426.1 The Heat and Warmth Fund	900,000
13	Account 426.1 Olympia Entertainment Events - Corporate Sponsorship	395,103
14	Account 426.1 COVID-19 Expenditures	315,447
15	Account 426.1 Detroit Tigers - Corporate Sponsorship	163,342
16	Account 426.1 Corporate Donations	1,892,900
17	TOTAL Donations	32,766,792
18		
19	Account 426.3 North American Electric Reliability Corporation Penalty	800,000
20	Account 426.3 State of Michigan Penalty (U-20156)	75,075
21	Account 426.3 Other Penalties	55,265
22	TOTAL Other Deductions	930,340
23		
24	Account 426.4 Political and Civic Activities (1)	2,897,364
25		
26	Account 426.5 Capital Cost Disallowance (U-20561)	41,512,000
27	Account 426.5 Investment Losses	31,495,990
28	Account 426.5 Nonqualified Pension Expense	11,020,315
29	TOTAL Other Deductions	84,028,305
30		
31	TOTAL Miscellaneous Deductions	120,622,801
32		
33	Interest on Debt to Associated Companies (Account 430)	
34	Associated Company	Interest Rate
35	DTE Energy Company	Variable
36	Midwest Energy Resources Company	Variable
37	TOTAL Interest on Debt to Associated Companies	444,760
38		
39	(1) Details of Political and Civic Activities are provided on Page 341	
40		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS (continued)**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Interest Rate (%)	Amount (b)
1	(d) - Other Interest Expenses (Account 431)		
2			
3	External Debt - Interest on short-term borrowings	0.00 - 3.29	3,525,000
4			
5	External Debt - Fees & Lines of Credit Fees	Variable	1,624,657
6			
7	Regulatory item - Renewable Energy Program	0.13 - 2.14	589,140
8			
9	Regulatory item - Public Lighting Transitional Reconciliation Mechanism	0.13 - 2.14	(259,716)
10			
11	Regulatory item - Power Supply Cost Recovery	Variable	(122,975)
12			
13	Other - Customer Deposits	5.00	2,021,896
14			
15	Other - Interest on Tax Reserve	5.63 - 6.40	780,494
16			
17	Other - Interest on Note Payable	3.06	460,659
18			
19	Other - Miscellaneous	Various	41,714
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL Other Interest Expenses (Account 431)		8,660,869
32			
33			
34			
35			
36			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1			
2	Outside Contract Services	\$	822,904
3			
4	Recruiting and Relocation Expenses		100,509
5			
6	Lobbying, Political Contributions and Memberships		895,390
7			
8	Advertising Expenditures		6,397
11			
12	Other State and Federal Legislative Advocacy Expenses (33)		1,072,164
13			
14			
15	TOTAL State and Federal Legislative Advocacy Expenses	\$	2,897,364
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
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29			
30			
31			
32			
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34			
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36			

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Power Supply Cost Recovery (PSCR) Cases				
2	U-17680-R, 2015 PSCR Reconciliation				
3	U-18403, 2018 PSCR Plan Case				
4	U-20203, 2018 PSCR Reconciliation				
5	U-20221, 2019 PSCR Plan Case				
6	U-20222, 2019 PSCR Reconciliation				
7	U-20527, 2020 PSCR Plan Case				
8	U-20826, 2021 PSCR Plan Case				
9	Main Electric Rate Cases		7,326	7,326	
10	U-18091, Method and Avoided Cost Calculation				
11	U-18197, Electric Supply Reliability Plans				
12	2017-2021				
13	U-18232, Complying with Public Act 295 of 2008				
14	U-18255, 2017 Main Rate Case				
15	U-18444, Complying with MCL 460 6w				
16	U-18485, Commission's Motion on Tariffs				
17	U-20084, Show Cause why not in Violation of				
18	the Consumer Standards and Billing				
19	U-20162, 2018 Main Rate Case				
20	U-20169, Response to Storm Damage				
21	U-20348, Demand Response Issue				
22	U-20366, Complying with Public Act 295 of 2008				
23	as amended by Public Act 342 of 2016				
24	U-20373, Complying with Public Act 295 of 2008				
25	as amended by Public Act 342 of 2016				
26	U-20464, Commissions report on energy				
27	contingency plan				
28	U-20471, Approval of Integrated Resource Plan				
29	U-20521, Demand response program costs				
30	U-20561, 2019 Main Rate Case				
31	U-20602, Approval for Customer Pricing Pilots				
32	U-20611, Approval to amend Outdoor Protective				
33	Lighting Rate schedule				
34	U-20646, Amend tariffs governing metering				
35	requirements				
36	U-20672, Data privacy tariffs				
37	U-20675, Regulatory filings				
38	U-20703, Regulatory reviews, determinations				
39	and/or approvals				
40	U-20711, Mechanism of Detroit Public Lighting				
41	U-20713, Regulatory reviews, determinations				
42	and/or complying with Act 342 of 2016				
43	U-20723, Renewable Energy Plan costs amended				
44	by Plan U-18232				
45	U-20747, Commission to implement provisions				
46	TOTAL	11,937,452	8,505	11,945,957	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928						1
							2
							3
							4
							5
							6
							7
							8
Electric	928	7,326					9
							10
							11
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							37
							38
							39
							40
							41
							42
							43
							44
		11,945,957					46

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Section 6x of 2016 PA 341				
2	U-20757, Commission's response to the				
3	Coronavirus pandemic				
4	U-20793, DTE Electric Company reconciliation				
5	2019 demand response program costs				
6	U-20835, Approval to Accelerate Amortization				
7	Tax Cuts and Jobs Act deferred taxes				
8	U-20837, Review and approval of its revised				
9	Meter Infrastructure Program				
10	U-20844, CONSUMERS ENERGY and DTE ELECTRIC				
11	Depreciation of Ludington Pumped Storage				
12	U-20851, Regulatory reviews, revisions, to				
13	comply with Public Act 295 of 2008				
14	U-20886, Capacity demonstrations for MCL 460				
15	U-20895, DTE Electric for Retail Service ride				
16	U-20905, Regulations to Order No. 872				
17	U-20921, Approval of a one time regulatory				
18	liability				
19	U-20923, Rate Schedule D1.8 to reduce the				
20	notification time with U-20471				
21	U-20929, Approval of a Low-Income Payment				
22	U-20935, Regulatory Asset Electrical Vehicles				
23	U-18352, Regulatory reviews, determinations				
24	and/or complying with Act 342 of 2016				
25					
26	General Pricing and Regulation		1,179	1,179	
27	Various MPSC Cases, Customer Complaints,				
28	Necessity, Gas Customer Choice				
29					
30	Assessment Fees	11,319,858		11,319,858	
31	PA 304 Intervenor Funding	605,278		605,278	
32	PA 304 Intervenor Funding	12,316		12,316	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	11,937,452	8,505	11,945,957	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
Electric	928	1,179					26
							27
							28
							29
Electric	408.1	11,319,858					30
Electric	408.1	605,278					31
Electric	928	12,316					32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		11,945,957					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	B. Electric, R, D & D Performed Externally:	
2	(1) Research Support to the electrical	
3	Research Council or the Electric Power	
4	Research Institute	
5		Fossil Generation - Capital
6		Environmental Technology - Capital
7		Distribution & Operations - Capital
8		Environmental - O&M
9		Nuclear Generation - O&M
10		Nuclear Generation - O&M - Renewables
11		Distribution & Operations - O&M
12		
13	(5) Total Costs Incurred Externally	
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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38		

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	965,175	107	965,175		5
	671,920	107	671,920		6
	348,896	107	348,896		7
	148,062	512	148,062		8
	965,216	524	965,216		9
	247,546	512	247,546		10
	187,436	512	187,436		11
					12
	3,534,251		3,534,251		13
					14
					15
					16
					17
					18
					19
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	166,435,839		
4	Transmission	5,930		
5	Regional Market			
6	Distribution	64,900,073		
7	Customer Accounts	49,600,266		
8	Customer Service and Informational	22,680,306		
9	Sales	3,726,934		
10	Administrative and General	138,168,737		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	445,518,085		
12	Maintenance			
13	Production	124,392,343		
14	Transmission			
15	Regional Market			
16	Distribution	47,900,966		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	172,293,309		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	290,828,182		
21	Transmission (Enter Total of lines 4 and 14)	5,930		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	112,801,039		
24	Customer Accounts (Transcribe from line 7)	49,600,266		
25	Customer Service and Informational (Transcribe from line 8)	22,680,306		
26	Sales (Transcribe from line 9)	3,726,934		
27	Administrative and General (Enter Total of lines 10 and 17)	138,168,737		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	617,811,394		617,811,394
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	617,811,394		617,811,394
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	398,447,149		398,447,149
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	398,447,149		398,447,149
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79	163 Stock and Procurement Pool	8,450,898		8,450,898
80				
81	183 Preliminary Survey	-942,950		-942,950
82				
83	253 Remediation Cost - DTE	42,115		42,115
84				
85	416 Costs and Expenses of Merchandise and Jobbing	5,874,517		5,874,517
86	426.1 Donations	145,778		145,778
87	426.4 Civic Political and Related Expenses	1,121,293		1,121,293
88	426.5 Other Deductions	6,139,000		6,139,000
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	20,830,651		20,830,651
96	TOTAL SALARIES AND WAGES	1,037,089,194		1,037,089,194

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	4D BUILDING INC	EQUIPMENT RENTALS	CAP, O&M	107, 506, 513, 514	\$ 552,853
2	54500 PONTIAC TRL	CONSTRUCTION SERVICES		524, 528, 529, 531	
3	MILFORD, MI 48381				
4					
5	ABB ENTERPRISE SOFTWARE INC	IT SERVICES	CAP, O&M	107, 506, 549, 992.1	\$ 1,178,222
6	305 GREGSON DR	CONSULTING SERVICES		992.3	
7	CARY, NC 27511				
8					
9	ABB INC	ENGINEERING SERVICES	CAP, O&M	107, 416, 512, 513	\$ 4,560,413
10	23000 HARVARD RD	TECHNICAL SERVICES		514, 532, 553	
11	CLEVELAND, OH 44122				
12					
13	ACCENTURE LLP	IT TELECOM RELATED SERVICES	CAP	107	\$ 25,085,864
14	161 N CLARK ST				
15	CHICAGO, IL 60601				
16					
17	ACLARA TECHNOLOGIES LLC	IT SERVICES	CAP, O&M	107, 992.1, 992.3	\$ 257,625
18	945 HORNET RD				
19	HAZELWOOD, MO 63042				
20					
21	ADA-ES INC	EQUIPMENT RENTALS	CAP	107	\$ 593,671
22	9135 S RIDGELINE BLVD, STE 200				
23	HIGHLANDS RANCH, CO 80129				
24					
25	ADMINISTRATIVE CONTROLS	ENGINEERING SERVICES	CAP, O&M	107, 528	\$ 265,956
26	525 AVIS DR, STE 2				
27	ANN ARBOR, MI 48108-9616				
28					
29	AECOM ENERGY & CONSTRUCTION INC	ENGINEERING SERVICES	CAP, O&M	107, 517, 530	\$ 2,016,659
30	6200 S QUEBEC ST	OUTSIDE CONTRACTOR SERVICES			
31	GREENWOOD VILLAGE, CO 80111				
32					
33	AECOM MICHIGAN LLC	ENGINEERING SERVICES	CAP, O&M	107, 517, 524, 529	\$ 94,275,673
34	4840 COX RD	GENERAL MAINT & REPAIR SERVICES		530, 531, 532, 930.2	
35	GLEN ALLEN, VA 23060				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
36	AEP INDIANA MICHIGAN TRASMISSION	OVERHEAD CONSTRUCTION	CAP, O&M	107, 580	\$ 579,390
37	1 RIVERSIDE PLZ				
38	COLUMBUS, OH 43215				
39					
40	AHEAD LLC	IT SERVICES	CAP, O&M	107, 903, 992.1	\$ 2,588,487
41	401 N MICHIGAN AVE, STE 3400				
42	CHICAGO, IL 60611				
43					
44	A-L TIER II LLC FKA PATRON SOLUTION	ADVERTISING EXPENSES	O&M	908, 909, 912	\$ 431,703
45	505 HOBBS RD				
46	JEFFERSON CITY, MO 65109				
47					
48	ALLIANCE TECHNOLOGY SOLUTIONS LLC	IT SERVICES	CAP, O&M	107, 992.1	\$ 2,802,427
49	40 ENGLEWOOD DR, STE H				
50	ORION, MI 48359				
51					
52	ALLIED INC	EQUIPMENTMENT MAINT & REPAIR	CAP, O&M	107, 935	\$ 333,179
53	240 METTY DR, STE D				
54	ANN ARBOR, MI 48103				
55					
56	ALTEC INDUSTRIES INC	VEHICLE MAINT & REPAIR SERVICES	CAP	107	\$ 9,267,744
57	210 INVERNESS CTR DR	OUTSIDE CONTRACTOR SERVICES			
58	BIRMINGHAM, AL 35242				
59					
60	AMERICAN ENERGY SERVICES INC	OVERHEAD CONSTRUCTION	O&M	416, 596	\$ 261,645
61	69210 SKINNER DR	POLE INSTALLATION & MAINT			
62	RICHMOND, MI 48062				
63					
64	AMERINET	IT SERVICES	CAP, O&M	107, 506, 992.1	\$ 390,769
65	1241 S MAPLE RD				
66	ANN ARBOR, MI 48103-4433				
67					
68	ANIXTER POWER SOLUTIONS INC	DISTRIBUTION TECHNOLOGY PROJECTS	CAP, O&M	107, 592	\$ 2,931,018
69	38000 JAY KAY DR	TECHNICAL SERVICES			
70	ROMULUS, MI 48174				
71					
72	API CONSTRUCTION CO	INSULATION SERVICE	CAP, O&M	107, 506, 511	\$ 1,924,976
73	1100 OLD HWY 8 NW			512, 513, 514	
74	NEW BRIGHTON, MN 55112				
75					
76	AQUILEX LLC	HAZARDOUS WASTE SERVICES	CAP, O&M	107, 416, 500, 501,506	\$ 10,438,568
77	900 GEORGIA AVE			511, 512, 513, 514	
78	DEER PARK, TX 77536			553, 592	
79					
80					
81					

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2020/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
82	ARDMORE POWER LOGISTICS LLC	DELIVERY SERVICES	CAP, O&M	107, 416, 500, 501, 506	\$ 7,595,658
83	37637 FIVE MILE RD, STE 338			511, 512, 513, 514, 517, 519, 530, 531,	
84	LIVONIA, MI 48154			532, 547, 548, 553, 562, 580, 581, 586	
85				588, 590, 591, 592, 593, 594, 560, 901	
86				902, 903, 908, 912, 920, 925, 935	
87				930.2, 992.1	
88					
89	ARISTEO CONSTRUCTION CO	CONSTRUCTION SERVICES	CAP	107	\$ 5,390,892
90	12811 FARMINGTON RD	ENGINEERING SERVICES			
91	LIVONIA, MI 48150-1607				
92					
93	ARMOND CASSIL RAILROAD CONSTRUCTION	RAILROAD SERVICES	CAP	107	\$ 1,481,349
94	6403 RINKE AVE				
95	WARREN, MI 48091-5399				
96					
97	ASPLUNDH CONSTRUCTION LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 588, 593	\$ 6,803,599
98	708 BLAIR MILL RD				
99	WILLOW GROVE, PA 19090				
100					
101	ASPLUNDH TREE EXPERT LLC	LINE CLEARANCE	CAP, O&M	107, 580, 593	\$ 10,581,935
102	708 BLAIR MILL RD				
103	WILLOW GROVE, PA 19090				
104					
105	AT AND T GLOBAL SERVICES INC	TELECOM EXPENSES	O&M	506, 528, 548, 580, 903, 908, 920	\$ 1,888,949
106	ONE SBC PLAZA			992.1	
107	DALLAS, TX 75202				
108					
109	AT&T MOBILITY II LLC	TELECOM EXPENSES	O&M	506, 580, 903, 908, 910, 992.1	\$ 331,410
110	5565 GLENRIDGE CONNECTOR, STE 510				
111	ATLANTA, GA 30342				
112					
112	ATWELL LLC	SURVEYING SERVICES	CAP, O&M	107, 920, 930.2	\$ 1,120,581
114	2 TOWNE SQUARE, STE 700				
115	SOUTHFIELD, MI 48076				
116					
117	AVAYA INC	IT SERVICES	CAP, O&M	107, 992.1, 992.3	\$ 1,076,736
118	211 MOUNT AIRY RD				
119	BASKING RIDGE, NJ 07920				
120					
121	AVIAT US INC	IT SERVICES	CAP, O&M	107, 992.1, 992.3	\$ 363,217
122	5200 GREAT AMERICA PKWY				
123	SANTA CLARA, CA 95054				
124					
125	BABCOCK & WILCOX CONSTRUCTION CO	CONSTRUCTION SERVICES	CAP, O&M	107, 512	\$ 7,264,099
126	1200 E MARKET ST, STE 651	WELDING SERVICES			
127	AKRON, OH 44305	CONSULTING SERVICES			
128					
129	BABCOCK & WILCOX POWER	CONSTRUCTION SERVICES	CAP	107	\$ 2,040,240
130	2849 STERLING DR				
131	HATFIELD, PA 19440				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
132	BADGER HOLDING LLC	SCAFFOLDING SERVICES	CAP, O&M	107, 416, 500, 506, 510	\$ 7,502,993
133	N19 W24200 RIVERWOOD DR			511, 512, 513, 514, 553	
134	WAUKESHA, WI 53188				
135					
136	BALCO INTERIORS LLC	OFFICE SERVICES	CAP, O&M	107, 501, 506, 510, 517, 524, 529,	\$ 1,041,753
137	48700 GRAND RIVER AVE			556, 580, 581, 586, 588, 579, 901	
138	NOVI, MI 48374			903, 908, 910, 920, 992.3	
139					
140	BARPELLAM INC	PROFESSIONAL SERVICES	CAP, O&M	107, 500, 506, 511, 513, 514, 517, 520	\$ 12,114,105
141	27777 FRANKLIN RD, STE 600			524, 528, 529, 530, 531, 532, 548, 556	
142	SOUTHFIELD, MI 48034			580, 583, 586, 588, 593, 596, 901, 903	
143				908, 910, 912, 935, 992.3	
144					
145	BARTECH GROUP INC	PERSONNEL SERVICES	CAP, O&M	107, 416, 500, 506, 510, 512, 513, 514	\$ 1,865,688
146	17199 N LAUREL PARK DR, STE 224	CONSULTING SERVICES		517, 524, 549, 580, 582, 586, 588, 596	
147	LIVONIA, MI 48152-2683			902, 903, 907, 908, 910, 920, 930.2	
148					
149	BARTON MALOW CO	CONSTRUCTION SERVICES	CAP, O&M	107, 506, 511, 512	\$ 92,049,057
150	26500 AMERICAN DR				
151	SOUTHFIELD, MI 48034				
152					
153	BHI ENERGY \ POWER SERVICES LLC	PERSONNEL SERVICES	CAP, O&M	107, 517, 520, 530, 930.2	\$ 7,805,874
154	97 LIBBEY INDUSTRIAL PKWY, 4TH FL				
155	WEYMOUTH, MA 02189				
156					
157	BLACK & VEATCH LTD OF MICHIGAN	ENGINEERING SERVICES	CAP, O&M	107, 501, 553, 930.2, 992.3	\$ 2,201,776
158	3550 GREEN CT				
159	ANN ARBOR, MI 48105				
160					
161	BORAL CM HOLDINGS LLC	MARKETING SERVICES	CAP, O&M	107, 501, 506, 511	\$ 1,224,186
162	10701 S RIVER FRONT PKWY, STE 300				
163	S JORDAN, UT 84095				
164					
165	BRAND INDUSTRIAL SERVICES INC	SCAFFOLDING SERVICES	CAP, O&M	107, 506, 511, 512, 513, 514, 592	\$ 10,277,010
166	1325 COBB INTERNATIONAL DR, STE A-1				
167	KENNESAWGA30152				
168					
169	BSC ACQUISTION SUB LLC	PROFESSIONAL SERVICES	O&M	903	\$ 329,782
170	7702 PLANTATION RD				
171	ROANOKE, VA 24019				
172					
173	BURNS & MCDONNELL MICHIGAN INC	CONSULTING SERVICES	CAP, O&M	170, 580	\$ 618,801
174	2111 WOODWARD AVE, STE 202				
175	DETROIT, MI 48201				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
176	CAMECO INC	GENERAL SITE / PROPERTY SERVICES	CAP	170	\$ 30,961,623
177	11095 VIKING DR, STE 210				
178	EDEN PRAIRIE, MN 55344				
179					
180	CANON SOLUTIONS AMERICA INC	OFFICE SERVICES	CAP, O&M	170, 524, 903	\$ 277,651
181	12379 COLLECTIONS CENTER DR				
182	CHICAGO, IL 60693				
183					
184	CASS LOCK CONTRACTING AND SALES	BUILDING MAINT & REPAIR	CAP, O&M	107, 511, 512, 514, 528, 580, 586, 879	\$ 400,068
185	3431 MICHIGAN AVE	SECURITY SERVICES		903, 935, 992.3	
186	DETROIT, MI 48216-1040	PAINTING SERVICES			
187		IT SERVICES			
188					
189	CDA ENGINEERING INC	ENGINEERING SERVICES	CAP, O&M	170, 506, 512, 513, 514	\$ 3,235,484
190	550 STEPHENSON HWY, STE 310				
191	TROY, MI 48083-1109				
192					
193	CDW DIRECT LLC	IT TELECOM RELATED SERVICES	CAP, O&M	107, 506, 524, 530, 548, 879, 909	\$ 2,245,777
194	200 N MILWAUKEE AVE	IT SERVICES		920, 992.1	
195	VERNON HILLS, IL 60061-1577				
196					
197	CELLCO PARTNERSHIP	TELECOM EXPENSES	CAP, O&M	107, 506, 528, 556, 580, 588, 593, 596	\$ 5,022,137
198	1 VERIZON PL	IT SERVICES		903, 907, 908, 910, 911, 920	
199	ALPHARETTA, GA 30004			930.2, 992.1	
200					
201	CENTER LINE ELECTRIC INC	ELECTRICAL EQUIPMENT SERVICE	CAP, O&M	107, 588, 593, 908	\$ 304,060
202	26554 LAWRENCE	EQUIPMENT MAINT & REPAIR			
203	CENTER LINE, MI 48015-1203	ELECTRICAL CONSTRUCTION SERVICE			
204					
205	CENTURYTEL INC	TELECOM EXPENSES	CAP, O&M	107, 506, 528, 580, 907, 908, 992.1	\$ 476,511
206	PO BOX 4300				
207	CAROL STREAM, IL 60197-4300				
208					
208	CHARLES A VITALE	CONSULTING SERVICES	CAP, O&M	107, 530	\$ 273,640
210	9 HAVEN RD				
211	OLD BRIDGE, NJ 08857-1816				
212					
213	CHECKFREEPAY CORP	PROFESSIONAL SERVICES	O&M	903	\$ 269,771
214	15 STERLING DR				
215	WALLINGFORD, CT 06492-1843				
216					
217	CITY OF ANN ARBOR	ADVERTISING EXPENSES	CAP, O&M	107, 912	\$ 381,550
218	301 E HURON				
219	ANN ARBOR, MI 48107-8647				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
220	CLEANAIR ENGINEERING INC	CONSTRUCTION SERVICES	CAP	107	\$ 1,379,797
221	500 W WOOD ST				
222	PALATINE, IL 60067				
223					
224	CLEARRESULT CONSULTING INC	PROFESSIONAL SERVICES	O&M	908, 910	\$ 1,038,043
225	1942 GRAND RIVER AVE	MARKETING SERVICES			
226	DETROIT, MI 48226				
227					
228	CLS RELEASE MANAGEMENT LLC	GROUNDS MAINT	CAP, O&M	107, 582, 588, 593	\$ 378,266
229	6413 BEECHWOOD DR				
230	CASS CITY, MI 48726				
231					
232	COGENT COMMUNICATIONS INC	TELECOM EXPENSES	O&M	580, 992.1	\$ 529,894
233	PO BOX 791087				
234	BALTIMORE, MD 21279-1087				
235					
236	COMCAST	TELECOM EXPENSES	O&M	506, 580, 903, 920, 992.1	\$ 537,775
237	PO BOX 3005				
238	SOUTHEASTERN, PA 19398-3005				
239					
240	COMMERCIAL CONSTRUCTION INC	WELDING SERVICES	CAP, O&M	107, 415, 506, 511, 512, 513	\$ 3,101,572
241	7428 KENSINGTON RD	MECHANICAL EQUIPMENT MAINT & REPAIR			
242	BRIGHTON, MI 48116				
243					
244	COMMERCIAL DIVING & MARINE SERVICES	PROFESSIONAL SERVICES	CAP, O&M	107, 500, 511, 512, 514, 524, 529, 531	\$ 1,506,030
245	1020 WADHAMS RD				
246	KIMBALL, MI 48074				
247					
248	COMMONWEALTH ASSOCIATES INC	PROFESSIONAL SERVICES	CAP	107	\$ 295,007
249	2700 W ARGYLE ST	ADMIN & OFFICE SERVICE			
250	JACKSON, MI 49202	ENGINEERING SERVICES			
251					
252	COMPUWARE CORP	IT SERVICES	CAP, O&M	107, 992.3	\$ 783,949
253	1 CAMPUS MARTIUS				
254	DETROIT, MI 48226-5099				
255					
256	COMPUWARE HOLDING CORP	IT SERVICES	CAP	107	\$ 355,550
257	1 CAMPUS MARTIUS				
258	DETROIT, MI 48226				
259					
260	CONCO SYSTEMS INC	STEAM TURBINE MAINT & REPAIR SERVICES	O&M	512, 530, 531	\$ 816,993
261	530 JONES ST				
262	VERONA, PA 15147-1121				
263					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
264	CONSCIOUS LEADERSHIP LLC	CONSULTING SERVICES	O&M	580, 903, 992.3	\$ 430,938
265	132 E 14075 SOUTH, 4TH FL	PROFESSIONAL SERVICES			
266	DRAPERUT84020				
267					
268	CONSUMERS ENERGY CO	CONSTRUCTION-MAINT & REPAIR	CAP, O&M	107, 506, 553	\$ 38,454,986
269	1 ENERGY PLZ	ELECTRICAL EQUIPMENT RELATED SERVICES			
270	JACKSON, MI 49201-2276	OUTSIDE CONTRACTOR SERVICES			
271					
272	CONTI LLC	ELECTRICAL EQUIPMENT SERVICE	CAP, O&M	107, 415, 506, 511, 512, 513, 514	\$ 2,025,964
273	6417 CENTER DR	HEATING & VENTILATING & AIR CONDITIONING		588, 935	
274	STERLING HTS, MI 48312				
275					
276	CONTINENTAL FIELD MACHINING CO INC	MECHANICAL EQUIPMENT MAINT & REPAIR SERVICES	O&M	530	\$ 709,515
277	1875 FOX LN				
278	ELGIN, IL 60123-7813				
279					
280	CORBY ENERGY SERVICES INC	UNDERGROUND CONSTRUCTION	CAP, O&M	107, 415, 416, 513, 549, 580	\$ 18,217,412
281	2021 S SCHAEFER HWY	OUTDOOR LIGHTING & MAINT		588, 592, 593, 594, 596	
282	DETROIT, MI 48217				
283					
284	CORPORATE EAGLE MGMT SERVICES INC	TRAVEL SERVICES	O&M	580, 992.1	\$ 252,125
285	6480 HIGHLAND RD				
286	WATERFORD, MI 48327-1835				
287					
288	CRANE 1 SERVICES INC	OH CRANE-HOIST-ELEVATOR SERVICES	CAP, O&M	107, 506, 511, 512, 513, 935	\$ 348,010
289	CRANE 1 SERVICES INC				
290	MIAMISBURG, OH 45342				
291					
292	CREATIVE BREAKTHROUGHS INC	IT SERVICES	CAP, O&M	107, 925	\$ 1,107,213
293	1260 WOODWARD HTS				
294	FERNDAL, MI 48220				
295					
296	CUMMINS INC	ELECTRICAL EQUIPMENT SERVICE	CAP, O&M	107, 588, 592, 593	\$ 862,001
297	21810 CLESSIE CT				
298	NEW HUDSON, MI 48165				
299					
300	CYBER-ARK SOFTWARE INC	IT SERVICES	CAP, O&M	107, 992.1	\$ 494,819
301	60 WELLS AVE, STE 103				
302	NEWTON, MA 02459				
303					
304	DAVEY TREE EXPERT CO	LINE CLEARANCE	CAP, O&M	107, 415, 416, 580, 583, 593	\$ 35,815,834
305	1500 N MANTUA ST	POLE INSTALLATION & MAINT			
306	KENT, OH 44240				
307					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
308	DAVIES CONSULTING LLC	CONSULTING SERVICES	CAP, O&M	107, 580	\$ 853,022
309	6935 WISCONSIN AVE, STE 600				
310	CHEVY CHASE, MD 20815				
311					
312	DELL MARKETING LP	IT & TELECOM EQUIPMENT RENTALS & LEASING	CAP, O&M	107, 511, 992.1, 993.1	\$ 1,614,130
313	PO BOX 676021	IT SERVICES			
314	DALLAS, TX 75267-6021				
315					
316	DELTA STAR INC	CONSTRUCTION SERVICES	CAP	107	\$ 649,637
317	3550 MAYFLOWER DR				
318	LYNCHBURG, VA 24501				
319					
320	DETROIT ELEVATOR CO	OH CRANE-HOIST-ELEVATOR SERVICES	CAP	107	\$ 424,917
321	2121 BURDETTE ST				
322	FERNDALE, MI 48220-1992				
323					
324	DETROIT LABS LLC	CONSULTING SERVICES	CAP	107	\$ 1,200,000
325	1050 WOODWARD AVE				
326	DETROIT, MI 48226				
327					
328	DEVELOPMENT DIMENSIONS INTERNATIONAL	PROFESSIONAL SERVICES	O&M	992.3	\$ 327,993
329	1225 WASHINGTON PIKE				
330	BRIDGEVILLE, PA 15017				
331					
332	DEVON FACILITY MANAGEMENT	JANITORIAL & CLEANING SERVICES	CAP, O&M	107, 553, 580, 879, 903, 908, 909, 935	\$ 3,234,711
333	535 GRISWOLD, STE 2050	GROUND MAINT		930.2, 992.3	
334	DETROIT, MI 48226				
335					
336	DIVERSIFIED DATA PROCESSING &	PROFESSIONAL SERVICES	O&M	903, 910	\$ 621,559
337	10811 NORTHEMEND AVE				
338	FERNDALE, MI 48220				
339					
340	DIVERSIFIED MINORITY SERVICES INC	JANITORIAL & CLEANING SERVICES	CAP, O&M	107, 416, 506, 511, 512, 513, 514	\$ 5,396,989
341	55 PENNSYLVANIA AVE				
342	MILAN, MI 48160				
343					
344	DLI PROPERTIES LLC	ADVERTISING EXPENSES	O&M	416, 909	\$ 330,587
345	2000 BRUSH ST, STE 200				
346	DETROIT, MI 48226-2229				
347					
348	DNV GL ENERGY SERVICES USA INC	ADVERTISING	CAP, O&M	107, 905	\$ 18,684,352
349	3031 W GRAND BLVD, STE 506				
350	DETROIT, MI 48202				
351					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
352	DONBETHEA INC	PERSONNEL SERVICES	O&M	517	\$ 354,559
353	6758 FERI CIR				
354	PORT ORANGE, FL 32128-6044				
355					
356	DOSHI ASSOCIATES INC	ENGINEERING SERVICES	O&M	582, 592	\$ 525,984
357	5755 NEW KING ST, STE 210	SUBSTATION MAINT & CONSTRUCTION			
358	TROY, MI 48098				
359					
360	DRM MAINTENANCE AND MANAGEMENT	GROUNDS MAINT	CAP, O&M	107, 506, 514, 592	\$ 463,148
361	380 EAST MONROE ST	SUBSTATION MAINT & CONSTRUCTION			
362	DUNDEE, MI 48131				
363					
364	DUKE AND DUKE SERVICES INC	GAS TURBINE MAINT & REPAIR	CAP, O&M	107, 416, 506, 511, 513, 514, 553	\$ 3,988,059
365	25566 PENNSYLVANIA RD	MECHANICAL EQUIPMENT MAINT & REPAIR			
366	TAYLOR, MI 48180-6417				
367					
368	EASTMAN FIRE PROTECTION INC	FIRE PROTECTION SERVICES	CAP, O&M	107, 501, 506, 512, 580, 591, 935, 992.1	\$ 514,080
369	1450 SOUTER DR	INSPECTION SERVICES			
370	TROY, MI 48083				
371					
372	ECOVA INC	CONSULTING SERVICES	O&M	908	\$ 259,709
373	1313 N ATLANTIC ST, STE 5000				
374	SPOKANE, WA 99201				
375					
376	EDF RENEWABLE SERVICES INC	CONSTRUCTION SERVICES	O&M	553	\$ 6,003,221
377	15445 INNOVATION DR				
378	SAN DIEGO, CA 92128				
379					
380	EEI GLOBAL INC	MARKETING SERVICES	O&M	920	\$ 300,000
381	1400 S LIVERNOIS				
382	ROCHESTER HILLS, MI 48307				
383					
384	EGS FINANCIAL CARE INC	PROFESSIONAL SERVICES	O&M	593, 903, 910	\$ 5,939,999
385	400 HORSHAM RD, STE 130				
386	HORSHAM, PA 19044				
387					
388	ELECTRIC POWER RESEARCH INSTITUTE	CONSULTING SERVICES	CAP, O&M	107, 416, 506, 517, 524, 553, 580, 993.02	\$ 5,055,394
389	3420 HILLVIEW AVE				
390	PALO ALTO, CA 94304				
391					
392	EMC2 CORP	IT SERVICES	CAP, O&M	107, 165, 416, 992.1, 992.3	\$ 2,373,682
393	176 SOUTH ST				
394	HOPKINTON, MA 01748-2230				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
395	ENERGY GROUP INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 583, 593, 594, 903	\$ 25,747,399
396	1600 EAST GRAND BLVD, STE 300	LINE CLEARANCE			
397	DETROIT, MI 48211				
398					
399	ENERGY SCIENCES RESOURCE PARTNERS L	ENGINEERING SERVICES	CAP, O&M	107, 907, 908	\$ 382,589
400	3500 W 11 MILE ROAD, STE B				
401	BERKLEY, MI 48072				
402					
403	ENERGY SOLUTIONS LLC	HAZARDOUS WASTE SERVICES	O&M	930.2	\$ 3,659,581
404	299 S MAIN ST, STE 1700				
405	SALT LAKE CITY, UT 84111				
406					
407	ENGINEERING CONSULTANTS GROUP	ENGINEERING SERVICES	CAP, O&M	107, 506, 513, 553, 920	\$ 453,787
408	3394 W MARKET ST				
409	FAIRLAWN, OH 44333				
410					
411	ENVIRO SOLUTIONS INC	CONSULTING SERVICES			
412	38115 ABRUZZI DR	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 506, 524, 553, 930.2	\$ 251,125
413	WESTLAND, MI 48185-3279				
414					
415	ENVIRONMENTAL RECYCLING	HAZARDOUS WASTE SERVICES	CAP, O&M	107, 500, 506, 514, 582, 588, 596, 935	\$ 1,078,437
416	527 E WOODLAND CIR				
417	BOWLING GREEN, OH 43402-8966				
418					
419	EQUINITI TRUST CO	FINANCIAL SERVICES	O&M	930.2, 992.1	\$ 388,433
420	PO BOX 856686				
421	MINNEAPOLIS, MN 55485-0686				
422					
423	ERNST AND YOUNG LLP	IT SERVICES	O&M	580, 908, 992.3	\$ 1,178,851
424	5 TIMES SQ	CONSULTING SERVICES			
425	NEW YORK, NY 10036-6527				
426					
427	ESCALENT INC	MARKETING SERVICES	O&M	908, 910, 920	\$ 319,889
428	17430 COLLEGE PKWY	TESTING & ANALYSIS SERVICES			
429	LIVONIA, MI 48152				
430					
431	EXPERIAN INFORMATION SOLUTIONS INC	PROFESSIONAL SERVICES	O&M	524, 903	\$ 498,608
432	475 ANTON BLVD	CORPORATE SERVICES			
433	COSTA MESA, CA 92626-7036				
434					
435	FERNDALE ELECTRIC CO INC	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 580, 588	\$ 1,569,341
436	915 E DRAYTON AVE	OVERHEAD CONSTRUCTION			
437	FERNDALE, MI 48220-1409				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
438	FIBRWRAP CONSTRUCTION SERVICES INC	NUCLEAR MAINT & REPAIR SERVICES	CAP	107	\$ 1,550,014
439	17988 EDISON AVE				
440	CHESTERFIELD, MO 63005				
441					
442	FIFTH THIRD BANK	BANKING & FINANCE SERVICES	O&M	992.1	\$ 489,512
443	1000 TOWN CTR, 14TH FL				
444	SOUTHFIELD, MI 48075				
445					
446	FLSMIDTH INC	CONSTRUCTION SERVICES	CAP	107	\$ 402,155
447	2040 AVENUE C				
448	BETHLEHEM,PA 18017				
449					
450	FOLCO COMMUNICATIONS CORP	IT SERVICES	CAP	107	\$ 321,412
451	32401 W 8 MILE RD				
452	LIVONIA, MI 48152				
453					
454	FORD QUALITY FLEET CARE PROGRAM	VEHICLE MAINT & REPAIR SERVICES	O&M	992.1, 992.3	\$ 711,054
455	PO BOX 67000	IT SERVICES			
456	DETROIT, MI 48267-1218	OUTSIDE CONTRACTOR SERVICES			
457					
458	FR FLOW CONTROL VALVES US BIDCO INC	TECHNICAL SERVICES	O&M	530	\$ 333,890
459	29 OLD RIGHT RD				
460	IPSWICH, MA 01938				
461					
462	FURMANITE AMERICA	BOILER MAINT & REPAIR	CAP, O&M	107, 512, 529, 530, 532	\$ 433,274
463	2435 N CENTRAL EXPRESS WAY, STE 700				
464	RICHARDSONT, X7 5080				
465					
466	GALLUP INC	HUMAN RESOURCE SERVICES	O&M	992.3	\$ 355,012
467	1001 GALLUP DR				
468	OMAHA, NE 68102				
469					
470	GARDINER C VOSE INC	CONSTRUCTION SERVICES	CAP, O&M	107, 506, 580, 879, 903, 935, 992.3	\$ 268,854
471	832 CRESTVIEW AVE				
472	BLOOMFIELD HILLSMI48302-0009				
473					
474	GCA SERVICES GROUP INC	JANITORIAL & CLEANING SERVICES	CAP, O&M	107, 520, 524, 529, 530, 532	\$ 1,170,372
475	3400 C W WENDOVER AVE				
476	GREENSBORO, NC 27407				
477					
478	GE CO	CONSTRUCTION SERVICES	CAP	107	\$ 1,186,969
479	4200 WILDWOOD PKWY				
480	ATLANTA, GA 30339-8402				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
481	GE HITACHI NUCLEAR ENERGY	ENGINEERING SERVICES	CAP, O&M	107, 519, 528, 530, 930.2	\$ 11,050,875
479	3901 CASTLE HAYNE RD	HAZARDOUS WASTE SERVICES			
480	WILMINGTON, NC 28401				
481					
482	GEM INC	IT TELECOM RELATED SERVICES	CAP, O&M	107, 506	\$ 498,259
483	PO BOX 716	BOILER MAINT & REPAIR			
484	TOLEDO, OH 43697-0716				
485					
486	GENERAL ELECTRIC INTERNATIONAL INC	TECHNICAL SERVICES	CAP, O&M	107, 513, 553, 580, 592	\$ 10,366,883
487	1 VILLAGE CENTER DR	WIND EQUIP SERV			
488	VAN BUREN TWP, MI 48111	ENGINEERING SERVICES			
489		STEAM TURBINE MAINT & REPAIR SERVICES			
490		IT SERVICES			
491					
492					
493	GEOSYNTEC CONSULTANTS INC	ENGINEERING SERVICES	CAP, O&M	107, 500, 516, 512	\$ 504,947
494	900 BROKEN SOUND PKWY NW, STE 200				
495	BOCA RATON, FL 33487				
496					
497	GLOBAL NUCLEAR FUEL AMERICAS LLC	GENERAL SITE / PROPERTY SERVICES	CAP	107	\$ 16,292,650
498	3901 CASTLE HAYNE RD				
499	WILMINGTON, NC 28402				
500					
501	GOLDER ASSOCIATES INC	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 500	\$ 732,664
502	15851 S US HWY 27, STE 50				
503	LANSING, MI 48906-5678				
504					
505	GOODWILLS GREEN WORKS INC	PERSONNEL SERVICES	CAP, O&M	107, 416, 506, 512, 513, 514, 529, 553 580, 582, 586, 592, 593, 903, 923 935, 930.2, 992.3	\$ 1,190,587
506	6421 LYNCH RD				
507	DETROIT, MI 48234				
508					
509	GREAT LAKES TOWER & ANTENNA CO INC	IT SERVICES	CAP, O&M	107, 416, 530, 531, 920.9, 992.1, 992.3	\$ 610,269
510	13885 TELEGRAPH RD	TELECOM SERVICES			
511	FLAT ROCK, MI 48134-9653	CONSTRUCTION SERVICES			
512					
513	GRUNWELL CASHERO CO INC	CONSTRUCTION SERVICES	CAP, O&M	107, 591	\$ 665,170
514	1041 MAJOR ST				
515	DETROIT, MI 48217-1376				
516					
517	GUARDIAN PLUMBING AND HEATING INC	PLUMBING SERVICE	CAP, O&M	107, 591, 935	\$ 386,217
518	34400 GLENDALE ST	CONSTRUCTION SERVICES			
519	LIVONIA, MI 48150-1302	FIRE PROTECTION SERVICES			
520					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
521	GUERRESO ASSOC INC	CONSULTING SERVICES	CAP, O&M	107, 920, 930.2	\$ 361,708
522	6860 CRESTWAY DR				
523	BLOOMFIELD HILLS, MI 48301-2809				
524					
525	GUIDEHOUSE INC	ADMIN & OFFICE SERVICES	O&M	908, 930.2, 992.3	\$ 4,207,155
526	2723 S STATE ST	CONSULTING SERVICES			
527	ANN ARBOR, MI 48104	PROFESSIONAL SERVICES			
528					
529	HARLAN ELECTRIC CO	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 593, 596	\$ 7,791,332
530	2695 CROOKS RD	POLE INSTALLATION & MAINT			
531	ROCHESTER HILLS, MI 48309-3658	OUTDOOR LIGHTING & MAINT			
532		PROFESSIONAL SERVICES			
533					
534	HARRIS & HARRIS LTD	PROFESSIONAL SERVICES	O&M	902, 903	\$ 2,213,079
535	111 W JACKSON BLVD, STE 400				
536	CHICAGO, IL60604				
537					
538	HDR MICHIGAN INC	CONSULTING SERVICES	CAP	107	\$ 486,036
539	5405 DATA CT, STE 100	ENGINEERING SERVICES			
540	ANN ARBOR, MI 48108				
541					
542	HEWITT ASSOC	CONSULTING SERVICES	O&M	926, 992.3	\$ 1,607,817
543	100 HALF DAY RD				
544	LINCOLNSHIRE, IL 60069-3242				
545					
546	HIGH VOLTAGE MAINTENANCE CORP	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 592	\$ 347,220
547	5100 ENERGY DR				
548	DAYTON, OH 45414				
549					
550	HUNTON ANDREWS KURTH LLP	LEGAL SERVICES	O&M	506, 925, 92.3	\$ 484,435
551	951 E BYRD ST				
552	RICHMOND, VA 23219				
553					
554	HUTCHINSON CANNATELLA PC	LEGAL SERVICES	O&M	925, 930.2	\$ 351,411
555	1001 WOODWARD AVE, STE 900				
556	DETROIT, MI 48226				
557					
558	ICC COMMONWEALTH CORP	TECHNICAL SERVICES	CAP, O&M	107, 506, 511, 512, 514	\$ 4,038,426
559	55 S LONG ST	CONSTRUCTION-MAINT & REPAIR			
560	WILLIAMSVILLE, NY 14221				
561					
562	ICF RESOURCES LLC	ADMIN & OFFICE SERVICE	O&M	905, 908	\$ 21,850,612
563	600 RENAISSANCE CENTER DR, STE 1250				
564	DETROIT, MI 48243				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
565	IDEAL CONTRACTING LLC	CONSTRUCTION SERVICES	CAP, O&M	107, 511, 512, 592	\$ 2,683,844
566	2525 CLARK ST				
567	DETROIT, MI 48209-9703				
568					
569	IHS GLOBAL INC	CONSULTING SERVICES	O&M	500, 524, 549, 920, 992.3	\$ 449,875
570	15 INVERNESS WAY E	PROFESSIONAL SERVICES			
571	ENGLEWOOD, CO 80112	IT SERVICES			
572					
573	INFOBLOX INC	IT SERVICES	CAP	107	\$ 328,278
574	4750 PATRICK HENRY DR				
575	SANTA CLARA, CA 95054				
576					
577	INLAND INDUSTRIAL SERVICES GROUP	HAZARDOUS WASTE SERVICES	CAP, O&M	107, 501, 506, 511, 512, 514	\$ 569,929
578	2021 S SCHAEFER HWY				
579	DETROIT, MI 48217-1200				
580					
581	INOVATEUS SOLAR LLC	ENGINEERING SERVICES	CAP	107	\$ 645,899
582	19890 STATE LINE RD				
583	SOUTH BEND, IN 46637				
584					
585	INSIGHT ENERGY VENTURES LLC	IT SERVICES	CAP	107	\$ 2,358,840
586	29488 WOODWARD AVE, STE 312				
587	ROYAL OAK, MI 48073				
588					
589	INTERNATIONAL BUSINESS MACHINES COR	IT SERVICES	CAP, O&M	107, 165, 908, 926, 992.1, 992.3	\$ 10,754,694
590	1 NORTH CASTLE DR				
591	ARMONK, NY 10504				
592					
593	INTERNATIONAL TRANSMISSION CO	OUTDOOR LIGHTING & MAINT	CAP, O&M	107, 580	\$ 9,078,732
594	27175 ENERGY WAY				
595	NOVI, MI 48377				
596					
597	IPC SERVICES INC	BUILDING MAINT & REPAIR	CAP, O&M	107, 506, 511, 512	\$ 408,532
598	PO BOX 187				
599	MARINE CITY, MI 48039				
600					
601	ITRON INC	METER READING SERVICES	CAP, O&M	107, 586, 908	\$ 1,869,132
602	2111 N MOLTER RD	CONSULTING SERVICES			
603	LIBERTY LAKE, WA 99019				
604					
605	J GIVOO CONSULTANTS INC	TECHNICAL SERVICES	O&M	530	\$ 1,525,146
606	410 HOLLY GLEN DR				
607	CHERRY HILLN, JO 8034				
608					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
609	J J BARNEY CONSTRUCTION INC	CONSTRUCTION SER	CAP, O&M	107, 592	\$ 357,782
610	2397 DEVONDALE, STE 101				
611	ROCHESTER HILLS, MI 48309				
612					
613	J P MORGAN CHASE BANK	BANKING & FINANCE SERVICES	O&M	992	\$ 286,669
614	PO BOX 911953				
615	DALLAS, TX 75391-1953				
616					
617	J RANCK ELECTRIC INC	ELECTRICAL SERVICES	CAP, O&M	107, 580, 593, 920	\$ 392,748
618	1993 GOVER PKWY	ELECTRICAL CONSTRUCTION SERVICES			
619	MT PLEASANT, MI 48858	WEATHER SERVICES			
620					
621	J S VIG CONSTRUCTION CO	BUILDING MAINT & REPAIR	CAP	107	\$ 1,573,440
622	15040 CLEAT ST	PLUMBING SERVICES			
623	PLYMOUTH, MI 48170	CONSTRUCTION SERVICES			
624					
625	JACO ENVIRONMENTAL INC	ADMIN & OFFICE SERVICES	O&M	905, 908	\$ 4,715,278
626	PO BOX 1478				
627	SNOHOMISH, WA 98291				
628					
629	JASON MCALEER	SECURITY SERVICES	O&M	905, 908	\$ 669,510
630	440 BURROUGHS ST, STE 170				
631	DETROIT, MI 48202				
632					
633	JOB SITE SERVICES INC	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	O&M	930	\$ 303,346
634	4395 WILDER RD				
635	BAY CITY, MI 48706				
636					
637	JOHN E GREEN CO	HEATING & VENTILATING & AIR CONDITIONING	CAP, O&M	107, 511, 512, 514, 553, 935	\$ 602,449
638	220 VICTOR AVE	SUBSTATION MAINT & CONSTRUCTION			
639	HIGHLAND PARK, MI 48203				
640					
641	JONES DAY	LEGAL SERVICES	O&M	920, 930.2, 992.3	\$ 267,997
642	51 LOUISIANA AVE NW				
643	WASHINGTON, DC 20001-2113				
644					
645	KALTZ EXCAVATING CO INC	UNDERGROUND CONSTRUCTION	CAP, O&M	107, 416, 511, 580, 588, 593, 594	\$ 13,342,110
646	2420 AUBURN RD				
647	AUBURN HILLS, MI 48326-3104				
648					
649	KAPPEN TREE SVC LLC	LINE CLEARANCE	CAP, O&M	107, 593	\$ 22,510,434
650	2675 HURDS CORNER RD				
651	CASS CITY, MI 48726-9393				
652					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
653	KENNEDY INDUSTRIES INC	TECHNICAL SERVICES	CAP, O&M	107, 506, 512, 514, 532	\$ 502,923
654	4925 HOLTZ DR				
655	WIXOMMI48393				
656					
657	KNIGHT WATCH INC	SECURITY SERVICES	CAP, O&M	107, 992.3	\$ 697,914
658	3005 BUSINESS ONE DR	IT SERVICES			
659	KALAMAZOO,MI 49048				
660					
661	KONECRANES NUCLEAR EQUIPMENT &	OH CRANE-HOIST-ELEVATOR SERVICES	O&M	529, 530, 531	\$ 1,820,977
662	5300 S EMMER DR				
663	NEW BERLIN, WI 53151				
664					
665	KPMG LLP	CONSULTING SERVICES	O&M	580, 910, 992.3	\$ 467,712
666	3 CHESTNUT RIDGE RD	PROFESSIONAL SERVICES			
667	MONTVALE, NJ 07645				
668					
669	LAKESIDE ENVIRONMENTAL CONSULTANTS	LINE CLEARANCE	CAP, O&M	170, 593	\$ 2,523,726
670	295 BUCK RD, STE 203				
671	SOUTHAMPTON, PA 18966				
672					
673	LEAN LEARNING CENTER INC	CONSULTING SERVICES	CAP, O&M	170, 580	\$ 280,913
674	1221 BOWERS ST, STE 219				
675	BIRMINGHAM, MI 48012-0219				
676					
677	LECOM INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 583, 593	\$ 8,002,307
678	29377 HOOVER RD				
679	WARREN, MI 48093				
680					
681	LIBERTY PAINTING CO INC	PROFESSIONAL SERVICES	CAP, O&M	107, 518, 532, 533, 591, 592, 903, 935	\$ 286,665
682	46225 GLEN EAGLE DR	PAINTING SERVICES			
683	SHELBY TWP, MI 48315-6117				
684					
685	LIFE CYCLE ENGINEERING INC	HUMAN RESOURCE SERVICES	CAP, O&M	107, 992.3	\$ 376,194
686	4360 CORPORATE RD, STE 100	ENVIRONMENTAL / POLLUTION CONTROL SERVICES			
687	NORTH CHARLESTON, SC 29405-7445				
688					
689	LIVINGLAB LLC	CONSTRUCTION SERVICES	CAP	107	\$ 302,928
690	4444 SECOND AVE				
691	DETROIT, MI 48201				
692					
693	LJ ROSS ASSOCIATES INC	PROFESSIONAL SERVICES	O&M	903	\$ 336,410
694	4 UNIVERSAL WAY				
695	JACKSON,MI 49202				
696					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
697	LOUISVILLE GAS & ELECTRIC CO	OVERHEAD CONSTRUCTION	O&M	580	\$ 273,746
698	PO BOX 32010				
699	LOUISVILLE, KY 40232				
700					
701	M J ELECTRIC LLC	CONSTRUCTION SERVICES	CAP, O&M	107, 580, 593	\$ 560,350
702	200 W FRANK PIPP DR				
703	IRON MOUNTAIN, MI 49801-1419				
704					
705	MANHATTAN TELECOMMUNICATIONS CORP	TELECOM EXPENSES	O&M	506, 528, 556, 580, 596, 903, 907, 908	\$ 1,475,668
706	55 WATER ST, FL 32			910, 911, 920, 930.2, 992.1	
707	NEW YORK, NY 10041				
708					
709	MARKETING LINKS INC	MARKETING SERVICES	O&M	908, 909	\$ 426,544
710	31671 E BELLVINE TR				
711	BEVERLY HILLS, MI 48025				
712					
713	MCI WORLDCOM NETWORK SERVICES INC	TELECOM EXPENSES	CAP, O&M	107, 506, 528, 556, 580, 596, 903, 907	\$ 2,978,240
714	22001 LOUDOUN COUNTY PKWY			908, 910, 911, 920, 930.2, 992.1	
715	ASHBURN, VA 20147-6105				
716					
717	MECHANICAL DYNAMICS & ANALYSIS LTD	STEAM TURBINE MAINT & REPAIR SERVICES	CAP, O&M	107, 512, 513	\$ 3,678,803
718	767 PIERCE RD, STE 2				
719	CLIFTON PARK, NY 12065				
720					
721	METALLIZERS OF MID AMERICA INC	BOILER CLEANING	CAP, O&M	107, 512, 513, 514	\$ 557,256
722	16280 MARTINSVILLE RD				
723	BELLEVILLE, MI 48111-3070				
724					
725	METER READINGS HOLDING LLC	EQUIPMENTMENT MAINT & REPAIR	CAP	107	\$ 566,670
726	945 HORNET DR				
727	HAZELWOOD, MO 63042				
728					
729	METSO MINERALS INDUSTRIES INC	TECHNICAL SERVICES	CAP	107	\$ 1,371,382
730	20965 CROSSROADS CIR				
731	WAUKESHA, W I53816				
732					
733	MEYLAN INDUSTRIAL SERVICES INC	WATER & SAND BLASTING	CAP, O&M	107, 512	\$ 2,023,579
734	3919 S 147TH ST, STE 124				
735	OMAHA, NE 68144				
736					
737	MICHELS POWER	OVERHEAD CONSTRUCTION	O&M	580, 593	\$ 255,273
738	1775 E SHADY LN				
739	NEENAH, WI 54956				
740					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
741	MICHIGAN TRACTOR AND MACHINERY CO	EQUIPMENT MAINT & REPAIR	CAP, O&M	107, 501, 506, 511, 512, 513, 514, 524	\$ 7,772,232
742	24800 NOVI RD	EQUIPMENT RENTALS		529, 530, 531, 532, 553, 591, 592, 992.1	
743	NOVI, MI 48375	IT SERVICES			
744		VEHICLE MAINT & REPAIR SERVICES			
745					
746	MID AMERICAN GROUP	VEHICLE / FLEET RELATED SERVICES	CAP, O&M	107, 512, 517, 524, 529, 530	\$ 5,570,087
747	8475 PORT SUNLIGHT RD	REFRACTORY SERVICES		531, 532, 591, 592	
748	NEWPORT, MI 48166	GROUND MAINT			
749		CONSTRUCTION SERVICES			
750					
751	MIDCONTINENT INDEPENDENT SYSTEM	MISO ADMIN	O&M	575	\$ 8,714,157
752	701 CITY CENTER DR				
753	CARMEL, IN 46032-7574				
754					
755	MIDWEST POWERLINE INC	OVERHEAD CONSTRUCTION	CAP	107	\$ 290,957
756	1632 E MICHIGAN AVE				
757	BATTLE CREEK, MI 49014				
758					
759	MILLER CANFIELD PADDOCK AND STONE	LEGAL SERVICES	CAP, O&M	107, 506, 580, 902, 925, 930.2, 992.3	\$ 802,598
760	150 W JEFFERSON AVE				
761	DETROIT, MI 48226-4416				
762					
763	MISS DIG SYSTEM INC	UNDERGROUND UTILITY SERVICES	O&M	580, 992.3	\$ 306,268
764	3285 LAPEER RD W				
765	AUBURN HILLS, MI 48326				
766					
767	MONARCH ELECTRIC APPARATUS SERVICE	MECHANICAL EQUIPMENT MAINT & REPAIR SERVICES	CAP, O&M	107, 506, 512	\$ 330,051
768	18800 MEGINNITY ST	ELECTRICAL EQUIPMENT SERVICES			
769	MELVINDALE, MI 48122				
770					
771	MONARCH WELDING AND ENGINEERING INC	CONSTRUCTION-MAINT & REPAIR	CAP, O&M	107, 416, 506, 511, 512, 514, 553	\$ 3,517,932
772	23635 MOUND RD	BOILER MAINT & REPAIR			
773	WARREN, MI 48091				
774					
775	MONROE PLUMBING AND HEATING CO	PLUMBING SERVICES	CAP, O&M	107, 506, 511, 514, 530	\$ 677,846
776	506 COOPER ST				
777	MONROE, MI 48161-1687				
778					
779	MOTOR CITY ELECTRIC CO	CONSTRUCTION SERVICES			
780	9440 GRINNELL		CAP	107	\$ 13,026,552
781	DETROIT, MI 48213-1151				
782					
783	MOTOR CITY ELECTRIC UTILITIES CO	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 412, 513, 514, 553	\$ 1,643,568
784	9440 GRINNELL ST	SUBSTATION MAINT & CONSTRUCTION		580, 593, 992.1	
785	DETROIT, MI 48213-1151	ELECTRICAL EQUIPMENT SERVICES			
786					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
787	N G GILBERT CORP	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 588, 593, 992.3	\$ 14,051,609
788	101 S MAIN ST				
789	PARKER CITY, IN 47368-9547				
790					
791	NAES CORP	PROFESSIONAL SERVICES	O&M	548, 553	\$ 1,352,562
792	3333 S BANNOCK ST, STE 500				
793	ENGLEWOOD, DC 080110				
794					
795	NATIONAL BUSINESS SUPPLY INC	OFFICE SERVICES	CAP, O&M	107, 506, 524, 553, 556, 580, 586, 903	\$ 1,266,759
796	2595 BELLINGHAM DR	IT SERVICES		920, 935, 992.1, 992.3	
797	TROY, MI 48083-2036	SECURITY SERVICES			
798		BUILDING MAINT & REPAIR			
799		HUMAN RESOURCE SERVICES			
800					
801					
802	NATIONAL ENERGY FOUNDATION	ADMIN & OFFICE SERVICE	O&M	905, 908, 920	\$ 1,044,686
803	4516 S 700 E, STE 100				
804	SALT LAKE CITY, UT 84107				
805					
806	NATIONAL SAFETY COUNCIL	PROFESSIONAL SERVICES	O&M	582, 910, 992.3	\$ 264,325
807	1121 SPRING LAKE DR				
808	ITASCA, IL 60143-3201				
809					
810	NATIONAL UTILITY INDUSTRY TRAINING	TRAINING	O&M	581, 582, 588, 593, 594	\$ 425,755
811	900 7TH ST NW, 3RD FL				
812	WASHINGTON, DC 20001				
813					
814	N-ERGY LLC	CONSULTING SERVICES	CAP, O&M	107, 930.2	\$ 371,233
815	325 ST LAWRENCE BLVD				
816	NORTHVILLE, MI 48168				
817					
818	NEWKIRK ELECTRIC ASSOCIATES INC	ENGINEERING SERVICES	CAP, O&M	107, 416, 580	\$ 1,117,352
819	1875 ROBERTS ST	CONSTRUCTION SERVICES			
820	MUSKEGON, MI 49442				
821					
822	NEXANT INC	ADMIN & OFFICE SERVICE	O&M	905, 908	\$ 783,351
823	101 2ND ST, 10TH FL	ADVERTISING			
824	SAN FRANCISCO, CA 94105-3651				
825					
826	NEXTERA ANALYTICS INC	CONSULTING SERVICES	O&M	920	\$ 342,200
827	10 RIVER PARK PLZ, STE 500				
828	ST PAUL, MN 55107				
829					
830	NEYER TISEO & HINDO LTD	ENGINEERING SERVICES	CAP, O&M	107, 500, 512, 514, 553, 591, 592, 935	\$ 2,507,093
831	41780 SIX MILE RD, STE 200				
832	NORTHVILLE, MI 48168				
833					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
834	NORDSTROM SAMSON & ASSOCIATES INC	PERSONNEL SERVICES	CAP, O&M	107, 500, 501, 506, 510, 514, 553, 556	\$ 786,786
835	23761 RESEARCH DR	ARCHITECTURAL SERVICES		580, 583, 586, 588, 592, 593, 596, 879	
836	FARMINGTON HILLS, MI 48335	TRAVEL SERVICES		901, 903, 920, 935, 992.3	
837					
838	NORTH AMERICAN ELECTRIC RELIABILITY	IT SERVICES	O&M	580, 992.1	\$ 2,021,086
839	3353 PEACHTREE RD NE, STE 600				
840	ATLANTA, GA 30326				
841					
842	NOVA CONSULTANTS INC	ENGINEERING SERVICES	CAP, O&M	107, 930.2	\$ 6,680,460
843	21580 NOVI RD, STE 300	CONSULTING SERVICES			
844	NOVI, MI 48375-5603				
845					
846	NSI CONSULTING AND DEVELOPMENT INC	CONSULTING SERVICES	CAP, O&M	107, 416	\$ 291,475
847	24079 RESEARCH DR	PROFESSIONAL SERVICES			
848	FARMINGTON HILLS, MI 48335				
849					
850	NUANCE ENTERPRISE SOLUTIONS &	PROFESSIONAL SERVICES	O&M	910	\$ 337,501
851	1 WAYSIDE RD				
852	BURLINGTON, MA 01803				
853					
854	OGLETREE DEAKINS NASH SMOAK AND	LEGAL SERVICES	O&M	925	\$ 284,106
855	PO BOX 2757				
856	GREENVILLESC29602				
857					
858	OHIO LUMEX CO INC	CONSTRUCTION SERVICES	CAP, O&M	107, 506	\$ 1,306,140
859	30350 BRUCE INDUSTRIAL PKWY	CONSULTING SERVICES			
860	SOLON, OH 44139	EQUIPMENT TECHNICAL SERVICES			
861		EQUIPMENT RENTALS			
862					
863	OLAMETER CORP	METER READING SERVICES	O&M	586, 902	\$ 1,494,819
864	4325 CONCOURSE DR				
865	ANN ARBOR, MI 48108-9688				
866					
867	OLYMPIA ENTERTAINMENT EVENTS	ADVERTISING EXPENSES	O&M	416, 909, 992.1	\$ 917,425
868	2525 WOODWARD AVE				
869	DETROIT, MI 48201				
870					
871	OPEN TEXT INC	IT SERVICES	CAP, O&M	107, 992.1	\$ 481,852
872	2950 S DELAWARE ST				
873	SAN MATEO, CA 94403				
874					
875	ORACLE AMERICA INC	IT SERVICES	CAP, O&M	107, 506, 556, 905, 908, 992.1	\$ 4,746,395
876	500 ORACLE PKWY	ADMIN & OFFICE SERVICES			
877	REDWOOD SHORE, SCA 94065				
878					

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
879	ORBITAL ENERGY SERVICES	MECHANICAL EQUIPMENT MAINT & REPAIR SERVICES	CAP, O&M	107, 513	\$ 479,876
880	2250 ATLANTA HWY				
881	GAINESVILLE, IL 30504				
882					
883	OSCAR W LARSON CO	STORAGE TANK SERVICES	CAP, O&M	107, 506, 511, 512, 514, 524, 930.2, 992.3	\$ 651,701
884	10100 DIXIE HWY				
885	CLARKSTON, MI 48348-2414				
886					
887	OSMOSE UTILITIES SERVICES INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 592	\$ 1,125,481
888	215 GREENCASTLE RD	POLE INSTALLATION & MAINT			
889	TYRONEGA30290	PROFESSIONAL SERVICES			
890					
891	OVERHEAD LINES LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 580, 593	\$ 7,130,543
892	7929 E M 36				
893	WHITMORE LAKE, MI 48189				
894					
895	PALMER MOVING AND STORAGE	MOVING & STORAGE SERVICES	CAP, O&M	107, 506, 514, 524, 528, 553, 562, 580	\$ 650,612
896	24660 DEQUINDRE RD			586, 588, 593, 596, 879, 903, 908, 920	
897	WARREN, MI 48091-3332			935, 992.3	
898					
899	PAR ELECTRIC CONTRACTORS INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 580	\$ 3,088,364
900	4770 N BELLEVIEW AVE, STE 300				
901	KANSAS CITYMO64116-2188				
902					
903	PAYMETRIC INC	BANKING & FINANCE SERVICES	O&M	992.1	\$ 286,814
904	8500 GOVERNORS HILL DR				
905	SYMMES TWP, OH 45249				
906					
907	PEAKER SERVICES INC	RAILROAD SERVICES	CAP, O&M	107, 512, 553	\$ 386,257
908	8080 KENSINGTON CT	MECHANICAL EQUIPMENT MAINT & REPAIR SERVICES			
909	BRIGHTON, MI 48116-8591				
910					
911	PEER INSIGHT LLC	PROFESSIONAL SERVICES	O&M	908	\$ 286,761
912	641 PENNSYLVANIA AVE SE				
913	WASHINGTON, DC 20003				
914					
915	PES GROUP INC	ENGINEERING SERVICES	O&M	416, 908	\$ 2,828,066
916	30300 NORTHWESTERN HWY, STE 260	PROFESSIONAL SERVICES			
917	FARMINGTON HILLS, MI 48334				
918					
919	PKMJ TECHNICAL SERVICES INC	CONSTRUCTION SERVICES	CAP, O&M	107, 517, 530	\$ 552,500
920	410 ROUSER RD				
921	MOON TWP, PA 15108				
922					
923					
924					
925					
926					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
927	POWER COSTS INC	IT SERVICES	CAP	107	\$ 607,243
928	301 DAVID L BOREN BLVD, STE 2000				
929	NORMAN, OK 73072				
930					
931	POWER PLUS ENGINEERING INC	PROFESSIONAL SERVICES	CAP, O&M	107, 506, 511, 580, 992.1	\$ 262,004
932	47119 CARTIER CT	SUBSTATION MAINT & CONSTRUCTION			
933	WIXOM,MI 48393-2872	UNDERGROUND CONSTRUCTION			
934					
935					
936	POWER VAC OF MICHIGAN INC	WATER & SAND BLASTING	CAP, O&M	107, 594, 935	\$ 979,600
937	44300 GRAND RIVER				
938	NOVI, MI 48375				
939					
940	POWERPLAN INC	IT SERVICES	CAP, O&M	107, 992.1	\$ 1,168,856
941	300 GALLERIA PKWY, STE 2100				
942	ATLANTA, GA 30339				
943					
944	PREVENTIVE MAINTENANCE TECHNOLOGIES	PROFESSIONAL SERVICES	CAP, O&M	107, 580, 588, 593, 594, 908	\$ 320,361
945	29395 WALL ST	ELECTRICAL EQUIPMENT SERVICE			
946	WIXOM, MI 48393	EQUIPMENT RENTALS			
947					
948	PRICEWATERHOUSECOOPERS LLP	CONSULTING SERVICES	O&M	930, 992.3	\$ 4,770,583
949	3109 W DR M L KING JR BLVD	FINANCIAL SERVICES			
950	TAMPA, FL 33607				
951					
952	PROFESSIONAL POWER PRODUCTS	EQUIPMENTMENT MAINT & REPAIR	CAP	107	\$ 1,435,002
953	448 W MADISON ST				
954	DARIEN, WI 53114				
955					
956	PROPERTY DAMAGE RECOVERY	PROFESSIONAL SERVICES	O&M	583	\$ 782,467
957	464 WEDINGTON CT				
958	ROCHESTER, MI 48307				
959					
960	PROQUIRE LLC	IT SERVICES	CAP, O&M	107, 903	\$ 3,406,090
961	1255 TREAT BLVD, STE 250				
962	WALNUT CREEK, CA 94597				
963					
964	PROS SERVICES INC	HAZARDOUS WASTE SERVICES	CAP, O&M	107,416, 506, 512, 514, 531, 553, 582	\$ 3,330,232
965	PO BOX 585	ENVIRONMENTAL / POLLUTION CONTROL SERVICES		588, 591, 592, 594, 930.2, 935	
966	ROSEVILLE, MI 48066				
967					
968	PSC INDUSTRIAL OUTSOURCING OF	WATER & SAND BLASTING	CAP, O&M	107, 511, 512, 513, 514	\$ 2,028,888
969	5151 SAN FELLEPE, STE 1600				
970	HOUSTON,TX,77056				
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
976	QUALITY LINES INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 583, 593	\$ 15,269,532
977	22283 TWP RD, STE 177				
978	FOREST, OH 45843				
979					
980	R J STACEY LTD	BOILER MAINT & REPAIR	CAP, O&M	107, 416, 512, 413, 514	\$ 331,229
981	788 PINNERY BLVD				
982	LAKE ORION, MI 48362				
983					
984	RAND ENVIRONMENTAL SERVICES INC	HAZARDOUS WASTE SERVICES	CAP, O&M	107, 416, 500, 506, 511, 512, 513	\$ 3,312,007
985	35555 GENRON CT			514, 530, 588, 591, 592, 935	
986	ROMULUS, MI 48174				
987					
988	RAYMOND EXCAVATING CO	EXCAVATION	CAP, O&M	107, 501, 506, 511, 512, 513, 514, 553	\$ 1,170,222
989	800 GRATIOT BLVD				
990	MARYSVILLE, MI 48040-1127				
991					
992	RAYTHEON PROFESSIONAL SERVICES LLC	TRAINING	CAP, O&M	107, 506, 524, 580, 581, 588, 992.3	\$ 4,291,708
993	1919 TECHNOLOGY DR				
994	TROY, MI 48083-4245				
995					
996	RCB INDUSTRIES INC	CONSULTING SERVICES	CAP, O&M	107, 506, 513, 530, 903, 992.1, 992.3	\$ 1,884,274
997	1030 N CROOKS RD, STE G	TELECOM SERVICES			
998	CLAWSON, MI 48017-1020	IT HARDWARE			
999		SECURITY SERVICES			
1000					
1001	RE:GROUP INC	ADVERTISING	CAP, O&M	107, 580, 593, 903, 908, 909, 910	\$ 5,366,781
1002	213 W LIBERTY, STE 100			912, 920, 928, 930.1, 992.1	
1003	ANN ARBOR, MI 48104				
1004					
1005	RELO DIRECT INC	PROFESSIONAL SERVICES	CAP, O&M	107, 506, 524, 553, 580, 593, 920	\$ 761,637
1006	161 N CLARK ST, STE 1250	HUMAN RESOURCE SERVICES		992.1, 992.3	
1007	CHICAGO, IL 60601				
1008					
1009	RICOH AMERICAS CORP	IT SERVICES	CAP, O&M	107, 506, 514, 580, 910, 992.1, 992.3	\$ 1,584,084
1010	70 VALLEY STREAM PKWY				
1011	MALVERN, PA 19355				
1012					
1013	RILEY POWER INC	CONSTRUCTION-MAINT & REPAIR	CAP	107	\$ 3,620,474
1014	170 TUCAPAU RD				
1015	DUNCAN, SC 29334				
1016					
1017	RKA PETROLEUM COMPANIES INC	VEHICLE / FLEET RELATED SERVICES	CAP, O&M	107, 501, 512, 592, 992.1	\$ 5,542,344
1018	28340 WICK RD				
1019	ROMULUS, MI 48174				
1020					
1021	RMF NOOTER INC	BOILER MAINT & REPAIR	CAP, O&M	107, 506, 511, 512	\$ 4,675,183
1022	915 MATZINGER RD				
1023	TOLEDO, OH 43612-3820				
1024					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1025	RONCELLI INC	CONSTRUCTION	CAP	107	\$ 476,187
1026	6471 METRO PKWY				
1027	STERLING HEIGHTS, MI 48311				
1028					
1029	RUDOLPH LIBBE OF MICHIGAN LLC	ENGINEERING SERVICES	CAP	107	\$ 2,007,508
1030	47461 CLIPPER ST	CONSTRUCTION-MAINT & REPAIR			
1031	PLYMOUTH, MI 48170	EXCAVATION			
1032					
1033	S & C ELECTRIC CO	ELECTRICAL EQUIPMENT SERVICE	CAP	107	\$ 358,717
1034	6601 N RIDGE BLVD				
1035	CHICAGO, IL 60626-3997				
1036					
1037	SAP AMERICA INC	IT SERVICES	CAP, O&M	107, 165, 992.1, 992.3	\$ 2,925,291
1038	3999 W CHESTER PIKE				
1039	NEWTOWN SQUAREPA19073-2305				
1040					
1041	SARGENT & LUNDY LLC	ENGINEERING SERVICES	CAP, O&M	107, 517, 530, 531, 930.2, 992.3	\$ 1,148,252
1042	55 E MONROE ST				
1043	CHICAGO, IL 60603				
1044					
1045	SAS INSTITUTE INC	IT SERVICES	CAP, O&M	107, 920	\$ 313,476
1046	100 SAS CAMPUS DR	TRAINING			
1047	CARY, NC 27513-8617				
1048					
1049	SEAWAY PAINTING LLC	PAINTING SERVICES	CAP, O&M	107, 511, 512, 513, 514, 596	\$ 428,733
1050	31801 SCHOOLCRAFT RD				
1051	LIVONIA, MI 48150-1808				
1052					
1053	SECURE DOOR LLC	BUILDING MAINT & REPAIR	CAP, O&M	107, 506, 511, 512, 514, 553, 935	\$ 2,555,459
1054	75 LAFAYETTE, STE 200	INSPECTION SERVICES			
1055	MT CLEMENS, MI 48043	EQUIPMENT MAINT & REPAIR			
1056		OH CRANE-HOIST-ELEVATOR SERVICES			
1057					
1058	SEEL LLC	ADMIN & OFFICE SERVICE	CAP, O&M	107, 905, 908	\$ 8,911,046
1059	7140 W FORT ST	MARKETING SERVICES			
1060	DETROIT, MI 48209				
1061					
1062	SHAMBAUGH & SON LP	FIRE PROTECTION SERVICES	CAP, O&M	107, 511, 512, 935	\$ 465,681
1063	PO BOX 1287				
1064	FORT WAYNE, IN 46801				
1065					
1066	SHI INTERNATIONAL CORP	IT SERVICES	CAP, O&M	107, 580, 992.1	\$ 329,917
1067	290 DAVIDSON AVE				
1068	SOMERSET, NJ 08873				
1069					
1070	SIDOCK GROUP INC	ENGINEERING SERVICES	CAP, O&M	107, 500, 506, 511, 512, 513, 514	\$ 2,341,281
1071	45650 GRAND RIVER AVE	PROFESSIONAL SERVICES			
1072	NOVI, MI 48374				
1073					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1074	SIEMENS ENERGY INC	STEAM TURBINE MAINT & REPAIR SERVICES	CAP, O&M	107, 500, 510, 513, 514	\$ 1,663,248
1075	4400 ALAFAYA TRL				
1076	ORLANDO, FL 32826				
1077					
1078	SIEMENS INDUSTRY INC	PROFESSIONAL SERVICES	CAP, O&M	107, 580, 992.3	\$ 307,854
1079	1000 DEERFIELD PKWY	IT SERVICES			
1080	BUFFALO GROVE, IL 60089-4513				
1081					
1082	SOS INTL LLC	TRAINING	O&M	580	\$ 960,436
1083	10715 SIKES PL, STE 114				
1084	CHARLOTTENC28277				
1085					
1086	SPE UTILITY CONTRACTORS LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 480, 593	\$ 3,359,161
1087	4400 DOVE RD				
1088	PORT HURON, MI 48060				
1089					
1090	STANTEC CONSULTING MICHIGAN INC	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 506, 514, 930.2	\$ 275,751
1091	3959 RESEARCH PARK DR				
1092	ANN ARBOR, MI 48108-2216				
1093					
1094	STRATEGIC STAFFING SOLUTIONS LC	PERSONNEL SERVICES	CAP, O&M	107, 500, 506, 511, 514, 517, 524, 528,	\$ 26,029,514
1095	3011 W GRAND BLVD, STE 2100	PROFESSIONAL SERVICES		529, 530, 532, 553, 556, 580, 582, 584	
1096	DETROIT, MI 48202			586, 586, 593, 596, 879, 901, 902, 903	
1097				908, 910, 912, 920, 992.3	
1098					
1099	STRUCTURAL GROUP INC	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 506, 511, 591	\$ 813,625
1100	280 W JEFFERSON AVE	CONSTRUCTION-MAINT & REPAIR			
1101	TRENTON, MI 48183				
1102					
1103	STRUCTURAL INTEGRITY ASSOCIATES INC	TECHNICAL SERVICES	CAP, O&M	107, 512, 528, 532	\$ 1,033,543
1104	5215 HELLYER AVE, STE 210	ENGINEERING SERVICES			
1105	SAN JOSE, CA 95138-1025				
1106					
1107	SUPPORT TECHNOLOGY INC	ENGINEERING SERVICES	CAP, O&M	107, 529, 530	\$ 714,716
1108	1622 COUNTRY CLUB DR				
1109	PITTSBURGH, PA 15237-1471				
1110					
1111	SYMANTEC CORP	IT SERVICES	CAP	107	\$ 483,052
1112	20330 STEVENS CREEK BLVD				
1113	CUPERTINO, CA 95014				
1114					
1115	TABLEAU SOFTWARE INC	IT SERVICES	CAP, O&M	107, 549, 580, 903, 908, 910, 992.1, 992.3	\$ 301,645
1116	1621 N 34TH ST	PROFESSIONAL SERVICES			
1117	SEATTLE, WA 98103				
1118					
1119	TESSCO INC	IT SERVICES	CAP, O&M	107, 416, 506, 512, 580, 992.1, 992.3	\$ 373,052
1120	11126 MCCORMICK RD	TELECOM SERVICES			
1121	HUNT VALLEY, MD 21031-1404				
1122					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1123	TETRA TECH OF MICHIGAN PC	SECURITY SERVICES	CAP, O&M	107, 506, 920, 992.3	\$ 1,807,070
1124	65 CADILLAC SQ, STE 3400	ENGINEERING SERVICES			
1125	DETROIT, MI 48226	TECHNICAL SERVICES			
1126					
1127	THE ADT SECURITY CORP	SECURITY SERVICES	CAP, O&M	107, 524, 903, 992.1, 992.3	\$ 368,348
1128	1501 YAMATO RD	IT SERVICES			
1129	BOCA RATON, FL 33431				
1130					
1131	THE BABCOCK & WILCOX CO	CONSTRUCTION-MAINT & REPAIR	CAP, O&M	107, 416, 500	\$ 1,576,972
1132	1200 E MARKET ST, STE 650	ENGINEERING SERVICES			
1133	AKRON, OH 44305				
1134					
1135	THE BRADLEY CO INC	MARKETING SERVICES	CAP, O&M	107, 506, 556, 580, 582, 586, 588	\$ 372,324
1136	25925 TELEGRAPH RD, STE 101	HUMAN RESOURCE SERVICES		903, 908, 909, 920, 992.3	
1137	SOUTHFIELD, MI 48033				
1138					
1139	THE HEAT AND WARMTH FUND	PROFESSIONAL SERVICES	O&M	903, 908	\$ 569,460
1140	535 GRISWOLD, STE 200				
1141	DETROIT, MI 48226				
1142					
1143	THE HYDAKER WHEATLAKE CO	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 592, 593, 992.1	\$ 31,090,373
1144	420 ROTH ST	SUBSTATION MAINT & CONSTRUCTION			
1145	REED CITY, MI 49677				
1146					
1147	THE KENRICH GROUP LLC	ENGINEERING SERVICES	O&M	925	\$ 277,168
1148	1919 M ST NW, STE 620				
1149	WASHINGTON, DC 20036				
1150					
1151	THE MCGRAW HILL COMPANIES	PUBLICATION /	CAP, O&M	107, 992.3	\$ 314,354
1152	2 PENN PLZ, 25TH FL	SUBSCRIPTION RELATED SERVICES			
1153	NEW YORK, NY 10121				
1154					
1155	THE ROBERT HENRY CORP	OVERHEAD CONSTRUCTION	CAP, O&M	107, 580	\$ 330,946
1156	404 S FRANCES ST				
1157	SOUTH BEND, IN 46617				
1158					
1159	THOMPSON ELECTRIC INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 580, 593	\$ 2,372,854
1160	49 NORTHMORELAND AVE				
1161	MUNROE FALLS, OH 44262				
1162					
1163	TRAFFIC MANAGEMENT INC	ENGINEERING SERVICES	CAP, O&M	107, 416, 588, 592,	\$ 3,306,649
1164	4900 AIRPORT PLAZA DR, STE 300			593, 594, 596	
1165	LONG BEACH, CA 90815				
1166					
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1170					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1171	TRANE US INC	HEATING & VENTILATING & AIR CONDITIONING	CAP, O&M	107, 506, 511, 512	\$ 705,676
1172	3600 PAMMEL CREEK RD			529, 935	
1173	LA CROSSE, WI 54601				
1174					
1175	TRC ENVIRONMENTAL CORP	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 506, 548, 580	\$ 361,560
1176	21 GRIFFIN RD N			930.2, 992.3	
1177	WINDSOR, CT 06095				
1178					
1179	TRIANGLE ELECTRIC CO	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 506, 511, 512	\$ 1,428,537
1180	29787 STEPHENSON HWY	CONSTRUCTION-MAINT & REPAIR		514, 553, 591, 592	
1181	MADISON HTS, MI 48071-2334			935	
1182					
1183	TRUCKWAY SERVICE INC OF MICHIGAN	HAZARDOUS WASTE SERVICES	O&M	501, 506, 511, 512	\$ 789,310
1184	5850 PARDEE				
1185	TAYLOR, MI 48180				
1186					
1187	UNITED CONVEYOR CORP	CONSTRUCTION-NEW	CAP	107	\$ 430,528
1188	2100 NORMAN DR W				
1189	WAUKEGAN, IL 60085-6753				
1190					
1191	UNITED WAY FOR SOUTHEASTERN MICHIGA	PROFESSIONAL SERVICES	CAP, O&M	107, 242, 992.1	\$ 2,017,212
1192	3011 W GRAND BLVD				
1193	DETROIT, MI 48202				
1194					
1195	UNIVERSAL PROTECTION SERVICE LP	SECURITY SERVICES	CAP, O&M	107, 524, 530	\$ 8,079,205
1196	1551 N TUSTIN AVE, STE 650				
1197	SANTA ANA, CA 92705				
1198					
1199	URENCO INC	GENERAL SITE / PROPERTY SERVICES	CAP	107	\$ 26,733,153
1200	2600 VIRGINIA AVE NW				
1201	WASHINGTON, DC 20037				
1202					
1203	URS MICHIGAN LLC	GENERAL MAINT & REPAIR SERVICES	CAP, O&M	107, 500, 506, 512	\$ 37,086,520
1204	27777 FRANKLIN RD, STE 2000	CONSTRUCTION-NEW		513, 514	
1205	SOUTHFIELD, MI 48034	ENVIRONMENTAL / POLLUTION CONTROL SERVICES			
1206					
1207	US BANK NATIONAL ASSOCIATION	ELECTRICAL CONSTRUCTION SERVICE	O&M	566	\$ 29,791,247
1208	60 LIVINGSTON AVE				
1209	ST PAUL, MN 55107				
1210					
1211	US INSPECTION SERVICES INC	TECHNICAL SERVICES	CAP, O&M	107, 500, 512, 514	\$ 292,773
1212	277 SOUTH ST	INSPECTION SERV			
1213	ROCHESTER MI 48307				
1214					
1215	US SECURITY ASSOCIATES INC	SECURITY SERVICES	CAP, O&M	107, 501, 506, 511	\$ 1,122,837
1216	200 MANSELL CT, STE 500			512, 513, 514, 549	
1217	ROSWELL, GA 30076			580, 588, 592, 593	
1218				903, 908, 935, 992.3	
1219					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1220	USIC LOCATING SERVICES INC	UNDERGROUND UTILITY SERVICES	O&M	580	\$ 387,260
1221	PO BOX 713359				
1222	CINCINNATI, OH 45271-3359				
1223					
1224	UTILITY RESOURCE GROUP LLC	UNDERGROUND UTILITY SERVICES	O&M	553, 580, 586, 902	\$ 2,401,787
1225	550 STEPHENSON HWY, STE 410	METER READING SERVICES		903	
1226	TROY, MI 48083				
1227					
1228	VALVE RECONDITIONING SERVICE CO	VALVE MAINT & REPAIR SERVICES	CAP, O&M	107, 416, 500, 512	\$ 931,313
1229	17180 FRANCIS ST			513, 514	
1230	MELVINDALE, MI 48122-2316				
1231					
1232	VECTORFORM	MARKETING SERVICES	CAP, O&M	107, 908	\$ 2,344,541
1233	3905 ROCHESTER RD				
1234	ROYAL OAK, MI 48073				
1235					
1236	W J ONEIL CO	HEATING & VENTILATING & AIR CONDITIONING	CAP	107	\$ 288,645
1237	35457 INDUSTRIAL RD				
1238	LIVONIA, MI 48150-1233				
1239					
1240	W3 CONSTRUCTION CO	CONSTRUCTION-NEW	CAP	107	\$ 721,562
1241	7601 SECOND AVE				
1242	DETROIT, MI 48202				
1243					
1244	WASTE MGMT OF MICHIGAN INC	WASTE REMOVAL SERVICES	CAP, O&M	107, 506, 511, 512	\$ 897,332
1245	48797 ALPHA DR, STE 150			514, 553, 580, 582	
1246	WIXOM, MI 48393			588, 593, 935	
1247					
1248	WHITE AND CASE LLP	LEGAL SERVICES	CAP, O&M	107, 925, 992.3	\$ 452,768
1249	701 THIRTEENTH ST NW				
1250	WASHINGTONDC20005				
1251					
1252	WINSTON AND STRAWN LLP	LEGAL SERVICES	CAP, O&M	107, 517, 524, 930.2	\$ 507,025
1253	35 W WACKER DR				
1254	CHICAGOIL60601-9703				
1255					
1256	XTREME POWERLINE CONSTRUCTION INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 580, 593	\$ 2,764,478
1257	1925 LAPEER AVE, STE 300				
1258	PORT HURON, MI 48060				
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1268	APEX CLEAN ENERGY HOLDINGS LLC	WIND TURBINE SERVICE	CAP	107	\$ 736,171
1269	310 4TH ST NE, STE 300				
1270	CHARLOTTESVILLEVA22902				
1271					
1272	DONOFRIO CONSULTING PARTNERS LLC	CONSULTING	CAP	107	\$ 318,396
1273	3918 CROWN RIDGE CT				
1274	HOUSTONTX77059				
1275					
1276	INVENERGY RENEWABLES LLC	WIND TURBINE SERVICE	CAP	107	\$ 251,820,703
1277	1 S WACKER DR, STE 1800				
1278	CHICAGOIL60606				
1279					
1280	J FRANK ASSOCIATES LLC	INVESTOR RELATIONS SERVICES	CAP, O&M	107, 992.1, 992.3	\$ 295,022
1281	622 THIRD AVE, 36TH FL				
1282	NEW YORKNY10017				
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	498,154
2					
3	DTE Coke Holdings, LLC	Affiliate	Merch/Job Revenue		
4					
5	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	1,260,384
6					
7	River Rouge Unit 1 LLC	Affiliate	Taxes Other Than Income	408.1	4,090
8			Administrative & General	920-926	77,824
9					
10	DTE Energy Services, Inc.	Affiliate	Taxes Other Than Income	408.1	2,092
11			Interdepartmental Rents	455	3,444,856
12			Administrative & General	920-926	46,453
13					
14	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
15			Merch/Job Expense		
16			Fuel	501	5,493
17					
18	Midwest Energy Resources Co.	Subsidiary	Fuel Inventory		
19			Taxes Other Than Income	408.1	10,613
20			Fuel	501	298,375
21			Administrative & General	920-926	213,879
22					
23	Belle River Fuels Co., LLC	Affiliate	Merch/Job Expense		
24					
25	St Clair Fuels Co., LLC	Affiliate	Fuel	501	9,876,566
26					
27	DTE Gas Company	Affiliate	Capital		
28			Taxes Other Than Income	408.1	92,658
29			Interdepartmental Rents	455	40,862,834
30			Administrative & General	920-926	8,880,996
TOTAL					81,643,157

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				498,154	Cost	1
						2
415	43,277			43,277	Cost	3
						4
				1,260,384	Cost	5
						6
				4,090	Cost	7
				77,824	Cost	8
						9
				2,092	Cost	10
				3,444,856	Cost	11
				46,453	Cost	12
						13
415	1,304,359			1,304,359	Cost	14
416	323,431			323,431	Cost	15
				5,493	Cost	16
						17
		151	173,124	173,124	Cost	18
				10,613	Cost	19
				298,375	Cost	20
				213,879	Cost	21
						22
416	64,867,684			64,867,684	Cost	23
						24
				9,876,566	Contract	25
						26
		107	122,573	122,573	Cost	27
				92,658	Cost	28
				40,862,834	Cost	29
				8,880,996	Cost	30
	428,933,280		295,697	510,872,134		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	191,067
2					
3	DTE Pipeline Company	Affiliate	Taxes Other Than Income	408.1	2,547
4			Interdepartmental Rents	455	3,380,351
5			Administrative & General	920-926	51,864
6					
7	DTE Gas Storage Company	Affiliate	Interdepartmental Rents	455	125,770
8					
9	Monroe Fuels Company, LLC	Affiliate	Merch/Job Expense		
10			Fuel	501	6,388,549
11					
12	Blue Water Renewables	Affiliate	Operations & Maintenance	502-596	25,576
13					
14	Huron Fuels Co LLC	Affiliate	Merch/Job Expense		
15			Fuel	501	5,268,603
16					
17	DTE Sustain General Holdings LLC	Affiliate	Taxes Other Than Income	408.1	2,647
18			Administrative & General	920-926	50,853
19					
20	DTE Stoney Corners	Affiliate	Taxes Other Than Income	408.1	11,978
21			Administrative & General	920-926	320,511
22					
23	DTE Garden Wind Farm LLC	Affiliate	Taxes Other Than Income	408.1	4,580
24			Operations & Maintenance	502-596	17,050
25			Administrative & General	920-926	97,034
26					
27	DTE Blue Turtle Wind Farm LLC	Affiliate	Taxes Other Than Income	408.1	5,054
28			Administrative & General	920-926	123,856
29					
30					
TOTAL					81,643,157

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				191,067	Cost	1
						2
				2,547	Cost	3
				3,380,351	Cost	4
				51,864	Cost	5
						6
				125,770	Cost	7
						8
416	276,356,600			276,356,600	Cost	9
				6,388,549	Cost	10
						11
				25,576	Cost	12
						13
416	86,037,929			86,037,929	Cost	14
				5,268,603	Cost	15
						16
				2,647	Cost	17
				50,853	Cost	18
						19
				11,978	Cost	20
				259,437	Cost	21
						22
				4,580	Cost	23
				17,050	Cost	24
				97,034	Cost	25
						26
				5,054	Cost	27
				123,856	Cost	28
						29
						30
	428,933,280		295,697	510,872,134		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Administrative & General	920-930.2	1,454,407
2					
3	DTE Energy Services, Inc	Affiliate	Merch/Job Expense		
4			Operations & Maintenance	502-596	14,395
5					
6	EES Coke Battery, LLC	Affiliate	Fuel inventory		
7					
8	Midwest Energy Resources Co.	Affiliate	Fuel inventory		
9			Fuel	501	11,547,801
10			Operations & Maintenance	502-596	170,418
11					
12	St Clair Fuels Co, LLC	Affiliate	Fuel inventory		
13			Fuel	501	9,500,000
14					
15	DTE Gas Company	Affiliate	Fuel	501	302,072
16			Rent	931	830,279
17			Operations & Maintenance	500, 502-596	2,489,573
18					
19	Monroe Fuels Company, LLC	Affiliate	Fuel Inventory		
20			Fuel	501	19,054
21					
22	Blue Water Renewables	Affiliate	Purchased Power	555	2,532,038
23					
24	Huron Fuels Co, LLC	Affiliate	Fuel Inventory		
25			Fuel	501	5,200,000
26					
27					
28					
29					
30					
TOTAL					401,721,432

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,454,407	Contract	1
						2
416	724,103			724,103	Contract	3
				14,395	Contract	4
						5
		151	1,157,797	1,157,797	Contract	6
						7
		151	6,377,039	6,377,039	Contract	8
				11,547,801	Contract	9
				170,418	Contract	10
						11
		151	65,227,357	65,227,357	Contract	12
				9,500,000	Contract	13
						14
				302,072	Contract	15
				830,279	Contract	16
				2,489,573	Contract	17
						18
		151	267,873,795	267,873,795	Contract	19
				19,054	Contract	20
						21
				2,532,038	Contract	22
						23
		151	95,052,544	95,052,544	Contract	24
				5,200,000	Contract	25
						26
						27
						28
						29
						30
	11,173,870		608,034,565	1,020,929,867		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Corporate Services, LLC	Affiliate	Capital		
2			Other Income & Deductions		
3			Taxes Other Than Income	408.1	9,730,169
4			Fuel	501	2,032,076
5			Rents	931	2,819,885
6			Maintenance Gen Plant	935	5,429,321
7			Operations & Maintenance	500, 502-596	40,208,010
8			Customer Service	901-916	86,549,133
9			Administrative & General	920-930	210,474,073
10					
11	DTE Stoney Corners	Affiliate	Allowance		
12			Purchased Power	555	5,890,250
13					
14	DTE Garden Wind Farm LLC	Affiliate	Allowance		
15			Purchased Power	555	1,649,815
16					
17	DTE Blue Turtle Wind Farm LLC	Affiliate	Purchased Power	555	2,878,663
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					367,661,395

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.		
416, 426	10,449,767	107	170,983,764	170,983,764	Contract	1		
				10,449,767	Contract	2		
				9,730,169	Contract	3		
				2,032,076	Contract	4		
				2,819,885	Contract	5		
				5,429,321	Contract	6		
				40,208,010	Contract	7		
				86,549,133	Contract	8		
				210,474,073	Contract	9		
		158.1			1,034,215	1,034,215	Contract	11
						5,890,250	Contract	12
								13
		158.1			328,054	328,054	Contract	14
						1,649,815	Contract	15
								16
						2,878,663	Contract	17
								18
						19		
						20		
						21		
						22		
						23		
						24		
						25		
						26		
						27		
						28		
						29		
						30		
	0		0	0				

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	40,629,492
3	Steam	21,099,265	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	6,070,778	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,807,524
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	67,147
7	Other	1,486,306	27	Total Energy Losses	880,903
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	43,385,066
9	Net Generation (Enter Total of lines 3 through 8)	28,656,349			
10	Purchases	14,728,717			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	43,385,066			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: DTE Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,766,184	246,040	6,664	8	1900
30	February	3,444,973	66,272	6,621	27	2000
31	March	3,372,413	95,594	6,155	6	1300
32	April	2,668,305	34,926	4,919	17	1200
33	May	2,935,451	31,674	8,968	26	1700
34	June	3,699,543	53,836	10,060	10	1500
35	July	4,600,990	42,708	11,005	9	1600
36	August	4,297,836	119,654	10,715	27	1400
37	September	3,498,204	132,357	8,878	1	1600
38	October	3,376,785	67,082	5,897	27	1300
39	November	3,641,780	433,241	6,446	30	1800
40	December	4,082,602	484,140	6,636	16	1900
41	TOTAL	43,385,066	1,807,524			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)	Plant Name: <i>Belle River DTE-81%</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1984	1984				
4	Year Last Unit was Installed	1985	1985				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00	1135.39				
6	Net Peak Demand on Plant - MW (60 minutes)	1187	966				
7	Plant Hours Connected to Load	7277	7277				
8	Net Continuous Plant Capability (Megawatts)	1270	1034				
9	When Not Limited by Condenser Water	1270	1034				
10	When Limited by Condenser Water	1270	1034				
11	Average Number of Employees	215	215				
12	Net Generation, Exclusive of Plant Use - KWh	4227998000	3441167572				
13	Cost of Plant: Land and Land Rights	0	1752040				
14	Structures and Improvements	0	385371660				
15	Equipment Costs	0	1511309731				
16	Asset Retirement Costs	0	2570599				
17	Total Cost	0	1901004030				
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1674.3181				
19	Production Expenses: Oper, Supv, & Engr	2862317	2862317				
20	Fuel	99790504	81435256				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2659042	2659042				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1776430	1776430				
26	Misc Steam (or Nuclear) Power Expenses	8343930	3900389				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	2328602	2328602				
31	Maintenance of Boiler (or reactor) Plant	13498330	8876904				
32	Maintenance of Electric Plant	5085389	5085389				
33	Maintenance of Misc Steam (or Nuclear) Plant	2821379	2821379				
34	Total Production Expenses	139165923	111745708				
35	Expenses per Net KWh	0.0033	0.0033				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	All	Coal	Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrel		Tons	Barrel	
38	Quantity (Units) of Fuel Burned	2460572	48889	0	2016373	39790	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9173	138106	0	9144	138290	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	39.656	60.772	0.000	39.598	59.948	0.000
41	Average Cost of Fuel per Unit Burned	39.191	65.986	0.000	39.027	66.278	0.000
42	Average Cost of Fuel Burned per Million BTU	2.121	11.386	0.000	2.127	11.427	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.024	0.000	0.000	0.024
44	Average BTU per KWh Net Generation	0.000	0.000	10844.932	0.000	0.000	10851.878

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Fermi 2</i> (d)			Plant Name: <i>Monroe</i> (e)			Plant Name: <i>Greenwood EC</i> (f)			Line No.
	Nuclear			Steam			Steam		1
	Conventional			Conventional			Conventional		2
	1988			1971			1979		3
	1988			1974			1979		4
	1217.00			3279.60			815.40		5
	1167			2994			786		6
	5481			8784			2851		7
	1161			3086			785		8
	1161			3086			785		9
	1141			3066			785		10
	853			386			43		11
	6070777000			13204072000			847059000		12
	0			3958006			3235620		13
	265840982			546040381			84534466		14
	1164782752			3533802738			324486891		15
	228094022			113421879			1632843		16
	1658717756			4197223004			413889820		17
	1362.9562			1279.7972			507.5911		18
	16405245			3315167			560717		19
	37461555			277360847			22620062		20
	3247576			0			0		21
	2969593			11069627			115321		22
	0			0			0		23
	0			0			0		24
	3786659			64795			78914		25
	67938593			9695442			4678133		26
	0			0			0		27
	0			0			0		28
	21678495			0			0		29
	19234746			5276649			278436		30
	35839309			28055062			4054151		31
	34403180			3623334			1327928		32
	40172756			27135476			1464058		33
	283137707			365596399			35177720		34
	0.0466			0.0277			0.0415		35
Nuclear			Coal	Oil	All	Gas	Oil	All	36
MWDTH			Tons	Barrel		Mcf	Barrel		37
780737	0	0	6753684	50925	0	8585526	492	0	38
63952	0	0	10098	138607	0	1045	144433	0	39
0.000	0.000	0.000	40.628	53.334	0.000	2.640	57.144	0.000	40
47.982	0.000	0.000	40.595	62.722	0.000	2.628	116.834	0.000	41
0.586	0.000	0.000	2.012	10.767	0.000	2.514	19.967	0.000	42
0.006	0.000	0.000	0.000	0.000	0.021	0.000	0.000	0.027	43
10534.355	0.000	0.000	0.000	0.000	10342.794	0.000	0.000	10568.950	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>River Rouge</i> (b)	Plant Name: <i>St. Clair PP</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1958	1953				
4	Year Last Unit was Installed	1958	1969				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.10	1209.80				
6	Net Peak Demand on Plant - MW (60 minutes)	230	960				
7	Plant Hours Connected to Load	2573	7104				
8	Net Continuous Plant Capability (Megawatts)	280	1100				
9	When Not Limited by Condenser Water	280	1100				
10	When Limited by Condenser Water	272	1065				
11	Average Number of Employees	42	145				
12	Net Generation, Exclusive of Plant Use - KWh	198120000	1638885000				
13	Cost of Plant: Land and Land Rights	3167862	1717828				
14	Structures and Improvements	30505757	81811824				
15	Equipment Costs	217363836	823264052				
16	Asset Retirement Costs	6620218	5734463				
17	Total Cost	257657673	912528167				
18	Cost per KW of Installed Capacity (line 17/5) Including	719.5132	754.2802				
19	Production Expenses: Oper, Supv, & Engr	923429	888406				
20	Fuel	8572531	46236131				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1393	4167283				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	989	2856089				
26	Misc Steam (or Nuclear) Power Expenses	3819649	11026089				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	173267				
30	Maintenance of Structures	437816	922540				
31	Maintenance of Boiler (or reactor) Plant	537665	5104333				
32	Maintenance of Electric Plant	540860	890987				
33	Maintenance of Misc Steam (or Nuclear) Plant	2624709	5199531				
34	Total Production Expenses	17459041	77464656				
35	Expenses per Net KWh	0.0881	0.0473				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	All	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Mcf		Tons	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	80566	2928828	0	1050512	13010	466621
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	14563	546	0	9160	140110	1052
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	48.178	1.473	0.000	42.535	50.901	5.424
41	Average Cost of Fuel per Unit Burned	40.095	1.824	0.000	41.833	29.525	4.084
42	Average Cost of Fuel Burned per Million BTU	2.357	2.962	0.000	2.260	5.084	3.885
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.022	0.000	0.000	0.027
44	Average BTU per KWh Net Generation	0.000	0.000	16019.054	0.000	0.000	12160.708

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Trenton Channel PP (d)			Plant Name: Northeast Peaker (e)			Plant Name: Placid Peaker (f)			Line No.
Steam			Gas Turbine			Internal Combustion			1
Conventional			Full Outdoor			Full Outdoor			2
1968			1966			1969			3
1968			1971			1970			4
535.50			126.00			12.90			5
480			74			12			6
1251			88			44			7
495			150			14			8
495			150			14			9
495			116			14			10
78			0			0			11
257778000			2434000			2000			12
348429			0			0			13
50902227			307359			17797			14
312703369			24602230			2182853			15
64882475			0			0			16
428836500			24909589			2200650			17
800.8151			197.6952			170.5930			18
425037			0			0			19
9016357			702103			56378			20
0			0			0			21
2075			0			0			22
0			0			0			23
0			0			0			24
1549			0			0			25
8624911			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
1449973			0			0			30
4328480			0			0			31
521379			0			0			32
3641233			0			0			33
28010994			702103			56378			34
0.1087			0.2885			28.1890			35
Coal	Oil	Gas	Gas			Oil			36
Tons	Barrel	Mcf	Mcf			Barrel			37
187956	9169	479401	33493	0	0	773	0	0	38
9294	138820	1057	1026	0	0	137941	0	0	39
38.198	52.630	3.183	18.970	0.000	0.000	56.552	0.000	0.000	40
34.670	61.791	4.033	15.415	0.000	0.000	72.956	0.000	0.000	41
1.869	10.597	3.814	15.025	0.000	0.000	12.593	0.000	0.000	42
0.000	0.000	0.027	0.313	0.000	0.000	28.189	0.000	0.000	43
0.000	0.000	13758.811	20800.847	0.000	0.000	2238500.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Putnam Peaker</i> (b)	Plant Name: <i>Dean Peaker</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	2002
4	Year Last Unit was Installed	1971	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	12.90	347.10
6	Net Peak Demand on Plant - MW (60 minutes)	13	321
7	Plant Hours Connected to Load	51	2780
8	Net Continuous Plant Capability (Megawatts)	14	384
9	When Not Limited by Condenser Water	14	384
10	When Limited by Condenser Water	14	312
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-43000	738320000
13	Cost of Plant: Land and Land Rights	0	1251530
14	Structures and Improvements	17797	2801080
15	Equipment Costs	2121746	142526781
16	Asset Retirement Costs	0	0
17	Total Cost	2139543	146579391
18	Cost per KW of Installed Capacity (line 17/5) Including	165.8560	422.2973
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	46625	18579915
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	46625	18579915
35	Expenses per Net KWh	-1.0843	0.0252
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	627	8306663
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137381	1048
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	57.618	1.896
41	Average Cost of Fuel per Unit Burned	74.399	2.237
42	Average Cost of Fuel Burned per Million BTU	12.894	2.135
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.025
44	Average BTU per KWh Net Generation	0.000	11787.611

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Renaissance Peaker (d)			Plant Name: Superior Peaker (e)			Plant Name: Greenwood Peaker (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
2002			1966			1999			3
2002			1966			1999			4
782.00			64.00			237.30			5
681			53			263			6
2511			69			701			7
776			76			278			8
776			76			278			9
652			52			224			10
0			0			0			11
1147331000			636000			107007000			12
105000			0			0			13
8028382			281113			492608			14
132477660			10986017			80149016			15
0			0			34187			16
140611042			11267130			80675811			17
179.8095			176.0489			339.9739			18
0			0			0			19
28453907			243128			3171570			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
28453907			243128			3171570			34
0.0248			0.3823			0.0296			35
Gas			Oil			Gas			36
Mcf			Barrel			Mcf			37
11962574	0	0	3470	0	0	1214942	0	0	38
1046	0	0	138175	0	0	1021	0	0	39
2.045	0.000	0.000	58.164	0.000	0.000	2.610	0.000	0.000	40
2.379	0.000	0.000	70.068	0.000	0.000	2.610	0.000	0.000	41
2.274	0.000	0.000	12.074	0.000	0.000	2.556	0.000	0.000	42
0.025	0.000	0.000	0.382	0.000	0.000	0.030	0.000	0.000	43
10905.506	0.000	0.000	31661.950	0.000	0.000	11596.905	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Hancock Peaker (b)	Plant Name: Belle River Gas Pkr (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1967	1999
4	Year Last Unit was Installed	1970	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	159.50	256.00
6	Net Peak Demand on Plant - MW (60 minutes)	87	271
7	Plant Hours Connected to Load	86	2175
8	Net Continuous Plant Capability (Megawatts)	124	278
9	When Not Limited by Condenser Water	124	278
10	When Limited by Condenser Water	93	224
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	4602000	367225000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	128167	577721
15	Equipment Costs	13372143	92596866
16	Asset Retirement Costs	0	0
17	Total Cost	13500310	93174587
18	Cost per KW of Installed Capacity (line 17/5) Including	84.6414	363.9632
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	-20992	8863430
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	-20992	8863430
35	Expenses per Net KWh	-0.0046	0.0241
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	66842	4564231
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1024	1035
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.030	1.864
41	Average Cost of Fuel per Unit Burned	-0.314	1.942
42	Average Cost of Fuel Burned per Million BTU	-0.307	1.875
43	Average Cost of Fuel Burned per KWh Net Gen	-0.005	0.024
44	Average BTU per KWh Net Generation	14873.099	12875.820

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>St. Clair Peaker</u> (d)	Plant Name: <u>Delray Peaker</u> (e)	Plant Name: <u>Enrico Fermi Peaker</u> (f)	Line No.
Gas Turbine	Gas Turbine	Gas Turbine	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1968	1999	1966	3
1968	1999	1966	4
18.60	154.30	64.00	5
19	137	10	6
95	428	45	7
23	159	75	8
23	159	75	9
19	127	51	10
0	0	0	11
820000	34746000	-409000	12
0	0	0	13
37102	1041484	17797	14
5040773	56541315	12843819	15
0	0	0	16
5077875	57582799	12861616	17
273.0040	373.1873	200.9628	18
0	0	605131	19
73471	1366389	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
73471	1366389	605131	34
0.0896	0.0393	-1.4795	35
Gas	Oil		36
Mcf	Barrel		37
13811	228	0	38
1008	138622	0	39
4.194	68.152	0.000	40
4.194	68.152	0.000	41
4.161	11.706	0.000	42
0.069	0.000	0.000	43
16671.856	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River Oil Pkr (b)	Plant Name: Colfax Peaker (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1969
4	Year Last Unit was Installed	1981	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	12.90	12.90
6	Net Peak Demand on Plant - MW (60 minutes)	13	12
7	Plant Hours Connected to Load	47	48
8	Net Continuous Plant Capability (Megawatts)	14	14
9	When Not Limited by Condenser Water	14	14
10	When Limited by Condenser Water	14	14
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-41000	96000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	529100	18115
15	Equipment Costs	2877696	2079339
16	Asset Retirement Costs	0	0
17	Total Cost	3406796	2097454
18	Cost per KW of Installed Capacity (line 17/5) Including	264.0927	162.5933
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	60603	43409
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	60603	43409
35	Expenses per Net KWh	-1.4781	0.4522
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	Barrel
38	Quantity (Units) of Fuel Burned	766	594
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137380	138359
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	57.128	66.676
41	Average Cost of Fuel per Unit Burned	79.077	73.033
42	Average Cost of Fuel Burned per Million BTU	13.705	12.568
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.452
44	Average BTU per KWh Net Generation	0.000	35979.167

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge Peaker</i> (d)			Plant Name: <i>Monroe Peaker</i> (e)			Plant Name: <i>Oliver Peaker</i> (f)			Line No.
Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1967			1969			1969			3
1967			1969			1970			4
10.30			12.90			12.90			5
9			12			14			6
48			31			26			7
11			14			14			8
11			14			14			9
11			14			14			10
0			0			0			11
-188000			-276000			-304000			12
0			0			0			13
28315			140359			17797			14
1651168			1509496			2147286			15
0			0			0			16
1679483			1649855			2165083			17
163.0566			127.8957			167.8359			18
0			0			0			19
32099			17195			18906			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
32099			17195			18906			34
-0.1707			-0.0623			-0.0622			35
Oil			Oil			Oil			36
Barrel			Barrel			Barrel			37
389	0	0	322	0	0	251	0	0	38
137747	0	0	137951	0	0	138529	0	0	39
82.572	0.000	0.000	53.447	0.000	0.000	64.305	0.000	0.000	40
82.572	0.000	0.000	53.447	0.000	0.000	75.186	0.000	0.000	41
14.272	0.000	0.000	9.225	0.000	0.000	12.923	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Slocum Peaker</i> (b)	Plant Name: <i>Wilmot Peaker</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1968	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	12.90	12.90
6	Net Peak Demand on Plant - MW (60 minutes)	12	12
7	Plant Hours Connected to Load	38	71
8	Net Continuous Plant Capability (Megawatts)	14	14
9	When Not Limited by Condenser Water	14	14
10	When Limited by Condenser Water	14	14
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	155000	146000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	68534
15	Equipment Costs	1724948	1919162
16	Asset Retirement Costs	0	0
17	Total Cost	1742745	1987696
18	Cost per KW of Installed Capacity (line 17/5) Including	135.0965	154.0850
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	37900	78187
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	37900	78187
35	Expenses per Net KWh	0.2445	0.5355
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	Barrel
38	Quantity (Units) of Fuel Burned	514	1029
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137727	138085
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	61.110	61.595
41	Average Cost of Fuel per Unit Burned	73.667	76.019
42	Average Cost of Fuel Burned per Million BTU	12.735	13.108
43	Average Cost of Fuel Burned per KWh Net Gen	0.245	0.536
44	Average BTU per KWh Net Generation	19200.000	40856.164

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Dearborn Energy Cenr</i> (d)	Plant Name: (e)					Plant Name: (f)			Line No.
Combined Cycle									1
Conventional									2
2017									3
2019									4
35.00				0.00				0.00	5
35				0				0	6
5895				0				0	7
35				0				0	8
35				0				0	9
35				0				0	10
0				0				0	11
254946000				0				0	12
0				0				0	13
40752				0				0	14
63231654				0				0	15
1444905				0				0	16
64717311				0				0	17
1849.0660				0				0	18
0				0				0	19
6483444				0				0	20
0				0				0	21
0				0				0	22
0				0				0	23
0				0				0	24
0				0				0	25
0				0				0	26
0				0				0	27
0				0				0	28
0				0				0	29
0				0				0	30
0				0				0	31
0				0				0	32
0				0				0	33
6483444				0				0	34
0.0254				0.0000				0.0000	35
Gas									36
Mcf									37
2551371	0	0	0	0	0	0	0	0	38
1045	0	0	0	0	0	0	0	0	39
2.607	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
2.541	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
2.431	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
7513.068	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

The Michigan Public Power Agency (MPAA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPAA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement process.

Schedule Page: 403 Line No.: 10 Column: d

The cost of Nuclear Fuel is computed using a units of production methodology based on megawatt = days thermal for all costs.

Schedule Page: 402 Line No.: 20 Column: b

Schedule for Pages 402-403 Line No. 20

Total Fuel Handling Reported Costs (501) are \$28.83 million

Fuel Handling Expense Breakdown is as follows:

Belle River Power Plant: \$6.60 million

St. Clair Power Plant: \$4.11 million

Monroe Power Plant: \$4.17 million

River Rouge Power Plant: \$0.25 million

Trenton Channel Power Plant: \$0.19 million

MERC: \$11.52 million

Other - FS & Logistics: \$1.99 million

Total Chemical Costs (501) are \$17.26 million

Belle River Power Plant: \$1.82 million

St. Clair Power Plant: \$2.79 million

Monroe Power Plant: \$11.33 million

River Rouge Power Plant: \$0.16 million

Trenton Channel Power Plant: \$1.16 million

Schedule Page: 403.1 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.1 Line No.: -1 Column: f

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 2680 Plant Name: Ludington (Total) (b)
1	Type of Plant Construction (Conventional or Outdoor)	Conventional
2	Year Originally Constructed	1973
3	Year Last Unit was Installed	1973
4	Total installed cap (Gen name plate Rating in MW)	2,264
5	Net Peak Demand on Plant-Megawatts (60 minutes)	1,822
6	Plant Hours Connect to Load While Generating	3,407
7	Net Plant Capability (in megawatts)	2,047
8	Average Number of Employees	39
9	Generation, Exclusive of Plant Use - Kwh	2,380,130,000
10	Energy Used for Pumping	3,225,608,000
11	Net Output for Load (line 9 - line 10) - Kwh	-845,478,000
12	Cost of Plant	
13	Land and Land Rights	3,316,795
14	Structures and Improvements	62,637,670
15	Reservoirs, Dams, and Waterways	216,711,193
16	Water Wheels, Turbines, and Generators	527,503,946
17	Accessory Electric Equipment	131,741,589
18	Miscellaneous Powerplant Equipment	18,426,758
19	Roads, Railroads, and Bridges	3,366,933
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	963,704,884
22	Cost per KW of installed cap (line 21 / 4)	425.6647
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	2680 Ludington (DTE%)	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	1,109					4
	893					5
	1,669					6
	1,003					7
	39					8
	1,383,059,607					9
	1,855,286,399					10
	-472,226,792					11
						12
	3,190,436					13
	32,957,768					14
	119,181,636					15
	293,366,830					16
	61,803,869					17
	9,784,649					18
	1,862,785					19
						20
	522,147,973					21
	470.8277					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
	31,299,720					36
	31,299,720					37
	0.0226					38

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 408 Line No.: -1 Column: b

FERC-61 - Pages 408-409 Pumped Storage Generating Plant Statistics Footnote

DTE Electric Company and Consumers Energy, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumers Energy holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumers Energy is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumers Energy and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumers Energy and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	SOLAR ARRAY					
2	SCIO Solar Array (Scio Twp)	2010	0.06		56	1,056,389
3	Blue Cross Blue Shield Solar (Detroit)	2011	0.20		238	1,280,365
4	Monroe County Community Solar Array (Monroe)	2011	0.50		422	1,416,415
5	Ford Solar Array (Wayne)	2011	0.50		63	2,415,913
6	Training and Development Center Solar (Westland)	2011	0.35		430	1,883,542
7	General Motors Solar Array (Hamtramck)	2011	0.50		302	2,854,803
8	DTE Headquarters (DECo Project #3)	2012	0.08		18	920,930
9	Mercy High School (Farmington Hills)	2012	0.38		345	2,253,796
10	Warren Consolidated Schools (Sterling Heights)	2012	0.19		134	1,358,581
11	General Motors Orion Assembly (Orion Twp)	2012	0.30		381	1,639,547
12	Huron Clinton Indian Springs Metro (White Lake)	2012	0.50		491	1,926,723
13	Wil-Le Farms (Bad Axe)	2012	0.48		184	2,023,310
14	Immaculate House of Mary (Monroe)	2012	0.50		631	2,138,538
15	University of Michigan - North Campus Center	2012	0.43		310	2,364,767
16	University of Michigan - Institute of Science	2013	0.24		301	1,946,758
17	Riopelle Farms (Harbor Beach)	2013	0.50		489	2,415,665
18	St. Clair RESA (Marysville)	2013	0.50		686	2,736,445
19	Leipprandt Orchards (Pigeon)	2013	0.50		684	2,520,176
20	Hartland Schools (Hartland)	2013	0.44		518	2,206,626
21	McPhail (Wixom)	2014	0.75		1,067	3,794,694
22	Dominos Farm	2015	1.00		1,416	5,855,830
23	Thumb Electric Cooperative	2015	0.60		826	3,950,470
24	Ford World Headquarters	2015	0.75		843	5,605,365
25	Ashley (Romulus)	2015	0.68		1,482	2,826,877
26	Brownstown (Taylor)	2016	0.50		597	2,001,531
27	Greenwood Energy Center	2016	1.39		3,126	5,465,723
28	Ypsilanti	2016	0.67		1,029	3,159,802
29	General Motors - Warren	2016	0.74		1,120	2,602,203
30	Demille (Lapeer)	2017	28.56		43,186	60,465,625
31	Turrill (Lapeer)	2017	19.72		27,233	40,868,409
32	O Shea (Detroit)	2017	0.04		2,989	5,804,948
33						
34						
35	WIND					
36	Gratiot Wind Park (Breckinridge)	2011	102.40		257,921	255,284,040
37	Minden Wind Park	2012	32.00		113,950	79,718,156
38	Sigel Wind Park	2012	64.00		256,579	151,510,102
39	McKinley Wind Park	2012	14.40		51,695	37,374,805
40	Echo Wind Park	2014	163.00		570,074	375,395,269
41	Brookfield Wind Park	2014	74.80		254,452	165,211,940
42	Pine River Wind Park	2019	161.30		415,175	267,817,843
43	Polaris Wind Park	2020	168.60		281,461	274,960,944
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
17,606,481			2,523	Solar		2
6,401,823			5,409	Solar		3
2,832,829			12,022	Solar		4
4,831,826			12,022	Solar		5
5,381,549			8,841	Solar		6
5,709,607			12,022	Solar		7
11,511,620			2,864	Solar		8
5,931,042			9,352	Solar		9
7,150,428			5,239	Solar		10
5,465,157			7,613	Solar		11
3,853,446			12,022	Solar		12
4,215,230			11,681	Solar		13
4,277,076			12,022	Solar		14
5,499,459			22,829	Solar		15
8,111,492			6,666	Solar		16
4,831,330			12,022	Solar		17
5,472,889			12,022	Solar		18
5,040,351			12,022	Solar		19
5,015,059			11,000	Solar		20
5,059,592			17,533	Solar		21
5,855,830			23,045	Solar		22
6,584,117			14,227	Solar		23
7,473,820			18,344	Solar		24
4,157,172			16,010	Solar		25
4,003,061			12,022	Solar		26
3,932,175			31,652	Solar		27
4,716,122			15,780	Solar		28
3,516,490			17,333	Solar		29
2,117,144			506,832	Solar		30
2,072,435			348,916	Solar		31
2,845,563			45,771	Solar		32
						33
						34
						35
2,493,008			3,443,019	Wind		36
2,491,192			1,409,109	Wind		37
2,367,345			2,413,550	Wind		38
2,595,473			648,443	Wind		39
2,303,038			6,795,408	Wind		40
2,208,716			3,283,291	Wind		41
1,660,371			2,600,867	Wind		42
1,630,848			2,877,454	Wind		43
						44
						45
						46

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 40 Column: a

Echo Wind Park includes costs for Pinnebog Wind Park which was placed in service in 2016.

Installed Capacity (in MW):

Echo Wind Park = 112.00

Pinnebog Wind Park = 51.00

Total = 163.00

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1							
2							
3							
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8	Ludington	Plant Upgrade*			
9	Pumped Storage	Unit 3	386.75	2019	2021
10	River Rouge	Unit 3	60	2019	2020
11					
12					
13					
14					

*Note: Ludington is jointly owned by DTE Electric Company (49%) and Consumers Energy Company (51%). Each company will receive their pro-rata portion of the incremental capacity from the upgrade.

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	Fairbanks (Fairbanks & Garden Townships)	Wind	72.45	72.45	June 2019	April 2021
16	Isabella I (Nottawa, Isabella, Gilmore, & Vernen Townships)	Wind	197.4	197.4	November 2019	April 2021
17	Isabella II (Denver & Wise Townships)	Wind	186.1	186.1	November 2019	April 2021
18	Meridian	Wind	224.94	224.94	April 2021	April 2022
19	Blue Water Energy Center (East China Township)	Combined Cycle	1169	1169	August 2018	April 2022
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22						
23						
24						
25						
26						
27						
28						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.

3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i> (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Trenton Channel	Trenton, MI	1/1968	O, P	2520/521	1000/1000	3,580
2							
3							
4							
5							
6							
7							
8	St. Clair	East China Twp., MI	2/1953-1954	NG,O,P	1800/330	1000/1000	1,070
9							
10							
11							
12							
13							
14			1/1961	NG,P	2450/516	1050/1000	2,100
15							
16			1/1969	O, P	2520/517	1000/1000	3,554
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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30							

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators													Line No.
<i>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)</i>													
Year Installed	TURBINES				GENERATORS								
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure		Power Factor	Voltage (in MV) <small>(If other than 3 phase, 60 cycle indicate other characteristic)</small>	Plant Capacity Maximum Generator Name Plate Rating <small>(Should agree with column (n))</small>		
	Max. Rating Mega-Watt	Type <small>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</small>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <small>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</small>	<small>(Designate air cooled generators)</small>						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min.	Max.	(q)	(r)	(s)		
1968	520	TC	2,400	3,600	(2)	535,500	(2)	45.0	.90	22.0	535,500	1	
											=====	2	
												3	
												4	
												5	
												6	
												7	
1953	162	CC	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	8	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	9	
1954	168	CC	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	10	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	11	
1961	320	CC	2,400	3,600HP	(2)	194,013	(2)	45.0	.85	18.0	194,013	12	
				1,800LP	(2)	158,737	(2)	45.0	.85	18.0	158,737	13	
1969	450	TC	2,401	3,600	(2)	544,500	(2)	60.0	.90	18.0	544,500	14	
											-----	15	
											1,209,750	16	
											=====	17	
												18	
												19	
												20	
												21	
												22	
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												30	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

- | | |
|--|---|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|--|---|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Monroe	Monroe, MI	1/1971	O,P, PC	3800/740	1006/1002	5,718
2			1/1973	O,P, PC	3800/737	1006/1002	5,718
3			1/1973	O,P,PC	3800/737	1006/1002	5,718
4			1/1974	O,P,PC	3800/740	1006/1002	5,718
5							
6							
7							
8	River Rouge	River Rouge, MI	1/1958	BFG, COG, NG, P	2400/498	1050/1000	2,000
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	Greenwood	Greenwood Twp., MI	1/1979	NG,O	2,520	1005/1005	5,500
19							
20							
21	Belle River (1)	East China Twp., MI	1/1984	O,P	2,520	1005/1005	4,550
22			1/1985	O,P	2,520	1005/1005	4,550
23							
24							
25							
26							
27	Fermi 2	Frenchtown Twp., MI	1/1988	N	1,000	545/531	15,163
28							
29							
30							
31							
32							
33							

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2020/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators													Line No.
(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	TURBINES				GENERATORS								
	Include both ratings for boiler and turbine-generator of dual-rated installations				NAME PLATE Rating in Kw		Hydrogen Pressure (Designate air cooled generators)	Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum	Generator Name Plate Rating (Should agree with column (n))		
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)						Min.	Max.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1971	758	TC	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	1	
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	2	
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	3	
1974	762	TC	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	4	
											-----	5	
											3,279,600	6	
											=====	7	
1958	280	CC	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	8	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	9	
												10	
												11	
												12	
												13	
											-----	14	
											358,123	15	
											=====	16	
												17	
1979	785	TC	2,520	3,600	(2)	815,400	(2)	75.0	.90	26.0	815,400	18	
											=====	19	
												20	
1984	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	21	
1985	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	22	
											-----	23	
											1,395,000	24	
											=====	25	
												26	
1988	1161	TC	1,000	1,800	(2)	1,217,000	60.0	75.0	.90	22.0	1,217,000	27	
											=====	28	
												29	
												30	
												31	
												32	
												33	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

- | | |
|--|---|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|--|---|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS <i>(Include both ratings for the boiler and the turbine-generator or dual-rated installations)</i>				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. <i>(Indicate reheat boilers as 1050/1000)</i> (f)	Rated Max. Continuous M lbs. Steam per Hour (g)

1	The following notes refer to pages 413A through 413B.1.						
2							
3	(1)						
4	The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. DTE Electric's ownership interest is 81.39% of the plant's capacity and energy output, and the same percentage of the plant's operation, maintenance expenses, and capital improvement costs. Expense accounts affected are steam power generation operation and maintenance accounts, administrative and general operation accounts, and taxes other than income taxes. Refer to Note 7 of the Notes to Financial Statements starting on page 122.						
5							
6							
7	(2) Name plates do not include minimum hydrogen pressure on corresponding ratings.						
8	(3) Kind of Fuel						
9	P Pulverized Coal						
10	O Oil						
11	NG Natural Gas						
12	PC Petroleum Coke						
13	COG Coke Oven Gas						
14	BFG Blast Furnace Gas						
15	N Nuclear						
16							
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g) (3)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	359.5'	353'
2					Vert F	1973	359.5'	353'
3					Vert F	1973	359.5'	353'
4					Vert F	1973	359.5'	353'
5					Vert F	1973	359.5'	353'
6					Vert F	1973	359.5'	353'
7					Vert F	1973	359.5'	353'
8	(1) DTE Electric Company and the Consumers Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumers Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumers Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumers Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumers Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.							
9								
10								
11								
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16								
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21								
22	(2) All units are reversible pump/turbines.							
23								
24	(3) Gross Static Head pond full with average lake level for 2020 of 582.55'.							
25								
26	(4) Ludington U3 has been in an extended outage to overhaul/upgrade and was not operated in the 2020 calendar year.							
27								
28								
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM <i>(Designate whether turbine or pump)</i> (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN		
							Hp (p)	MV's (q)	Line No.
NA									1
									2
									3
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or contemplated. Equipment and its book cost are contemplated.

GENERATORS OR GENERATOR/MOTORS
(In Column (v), designate whether generator or motor)

Line No.	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or dc (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in plant (w)	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	1	330
2							
3							
4							
5							
6	1973	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	5	1,934
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
 3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Township, MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
3	Greenwood #12	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
4	Hancock #11-1,&3	Commerce Township, MI	Gas Turbine	1967	Open	Direct
5	Hancock #12-1,2	Commerce Township, MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Township, MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Township, MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Township, MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Township, MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Township, MI	Int. Combustion	1969	2	Direct
14	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
15	Oliver	Oliver Township, MI	Int. Combustion	1970	2	Direct
16	Placid	Springfield Township, MI	Int. Combustion	1970	2	Direct
17	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
18	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
19	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
20	Wilmot	Kingston Township, MI	Int. Combustion	1968	2	Direct
21	Delray #11	Detroit, MI	Gas Turbine	1999	Open	Direct
22	Delray #12	Detroit, MI	Gas Turbine	1999	Open	Direct
23	Dean	East China Township, MI	Gas Turbine	2002	Open	Direct
24	Renaissance	Montcalm, MI	Gas Turbine	2002-03	Open	Direct
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease

and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
21,456	1966	13.8 kV	3	60	16.000	4	64.000	1
114,389	1999	13.8 kV	3	60	76.000	2	152.000	2
114,389	1999	13.8 kV	3	60	85.300	1	85.300	3
25,479	1967	13.8 kV	3	60	19.000	2	38.000	4
56,189	1966-70	13.8 kV	3	60	41.800	2	83.600	5
21,456	1966-67	13.8 kV	3	60	16.000	4	64.000	6
26,284	1971	13.8 kV	3	60	23.600	1	23.600	7
28,564	1971	13.8 kV	3	60	21.300	2	42.600	8
24,943	1968	13.8 kV	3	60	18.600	1	18.600	9
21,456	1966	13.8 kV	3	60	16.000	4	64.000	10
3,621	1980	4.16 kV	3	60	2.600	5	13.000	11
124,715	1999	13.8 kV	3	60	85.300	3	255.900	12
3,621	1969	4.16 kV	3	60	2.600	5	13.000	13
3,621	1969	4.16 kV	3	60	2.600	5	13.000	14
3,621	1970	4.16 kV	3	60	2.600	5	13.000	15
3,621	1970	4.16 kV	3	60	2.600	5	13.000	16
3,621	1971	4.16 kV	3	60	2.600	5	13.000	17
3,889	1967	4.16 kV	3	60	2.600	4	10.400	18
3,621	1968	4.16 kV	3	60	2.600	5	13.000	19
3,621	1968	4.16 kV	3	60	2.600	5	13.000	20
98,699	1999	13.8 kV	3	60	73.600	1	73.600	21
92,128	1999	13.8 kV	3	60	80.800	1	80.800	22
116,401	2002	13.8 kV	3	60	89.400	4	357.600	23
259,890	2002-03	13.8 kV	3	60	195.500	4	782.000	24
								25
								26
								27
								28
								29
								30
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								40

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead		230.00	230.00	Tower	0.29		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.29		

Name of Respondent
DTE Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								36

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - St Clair Shores	Distribution	40.00	4.80	
2	Abbott - St Clair Shores	Distribution	24.00	4.80	
3	Academy - Ann Arbor	Single Customer	40.00	13.20	
4	Acme - Brownstown Twp	Distribution	40.00	13.20	
5	Adair - Columbus Twp	Distribution	40.00	4.80	
6	Adams - Romeo	Distribution	120.00	40.00	
7	Adams - Romeo	Distribution	120.00	13.20	
8	Adams - Romeo	Distribution			
9	Airport - Huron Twp	Distribution	120.00	13.20	
10	Akron - Novi	Distribution	120.00	13.20	
11	Akron - Novi	Distribution			
12	Alamo - Huron Twp	Distribution	120.00	13.20	
13	Alfred - Detroit	Distribution	120.00	13.20	
14	Alfred - Detroit	Distribution			
15	Algonac - Algonac	Distribution	40.00	13.20	
16	Algonac - Algonac	Distribution	24.00	4.80	
17	Algonac - Algonac	Distribution			
18	Allen Park - Allen Park	Distribution	40.00	4.80	
19	Allen Park - Allen Park	Distribution	24.00	4.80	
20	Allison - Romulus	Single Customer	120.00	13.20	
21	Alloy - Detroit	Single Customer	120.00	13.20	
22	Almont - Almont	Distribution	40.00	4.80	
23	Alpha - Sterling Hts	Distribution	120.00	13.20	
24	Alpha - Sterling Hts	Distribution			
25	Alpine - Bloomfield Twp	Distribution	40.00	13.20	
26	Amherst - Detroit	Single Customer			
27	Amherst - Detroit	Single Customer			
28	Amsterdam - Detroit	Distribution	24.00	4.80	
29	Anderson - Fremont Twp	Distribution	24.00	4.80	
30	Angola - Southfield	Distribution	40.00	13.20	
31	Angola - Southfield	Distribution			
32	Annchester - Detroit	Distribution	40.00	4.80	
33	Annchester - Detroit	Distribution	24.00	4.80	
34	Apache - Troy	Distribution	120.00	13.20	
35	Apache - Troy	Distribution			
36	Apex - Ann Arbor	Distribution	120.00	40.00	
37	Applegate - Applegate	Distribution	24.00	4.80	
38	Applegate - Applegate	Distribution			
39	Appoline - Detroit	Distribution	40.00	4.80	
40	Appoline - Detroit	Distribution	24.00	4.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arctic - Allen Park	Single Customer	120.00	13.20	
2	Argo - Ann Arbor	Distribution	40.00	4.80	
3	Ariel - Troy	Distribution	120.00	13.20	
4	Ariel - Troy	Distribution			
5	Arizona - Ypsilanti Twp	Distribution	120.00	13.20	
6	Arizona - Ypsilanti Twp	Distribution			
7	Armada - Armada	Distribution	40.00	13.20	
8	Armada - Armada	Distribution	40.00	4.80	
9	Arnold - Troy	Distribution	40.00	4.80	
10	Arrowhead - Elkland Twp	Distribution	120.00	40.00	
11	Arrowhead - Elkland Twp	Distribution			
12	Arsenal - Warren	Single Customer	40.00	4.80	
13	Artesian - Detroit	Single Customer	120.00	13.20	
14	Artillery - Detroit	Distribution	24.00	4.80	
15	Aspen - Wheatland Twp	Distribution	40.00	13.20	
16	Aspen - Wheatland Twp	Distribution			
17	Atlanta - Denmark Twp	Distribution	120.00	13.20	
18	Atlas - Riverview	Distribution	40.00	4.80	
19	Attica - Attica Twp	Distribution	40.00	4.80	
20	Auburn Heights - Rochester Hills	Distribution	120.00	13.20	
21	Auburn Heights - Rochester Hills	Distribution	40.00	13.20	
22	Auburn Heights - Rochester Hills	Distribution			
23	Augusta - Macomb	Distribution	120.00	13.20	
24	Augusta - Macomb	Distribution			
25	Bad Axe - Verona Twp	Distribution	120.00	40.00	
26	Bad Axe - Verona Twp	Distribution	120.00	13.20	
27	Bad Axe - Verona Twp	Distribution	40.00	4.80	
28	Bad Axe - Verona Twp	Distribution			
29	Badger - Pontiac	Single Customer	40.00	4.80	
30	Baker - St Clair Shores	Distribution	40.00	4.80	
31	Baldwin - Orion Twp	Distribution	40.00	13.20	
32	Baldwin - Orion Twp	Distribution			
33	Balfour - Detroit	Distribution	24.00	4.80	
34	Baltic - Plymouth Twp	Distribution	120.00	40.00	
35	Barnes Lake - Deerfield Twp	Distribution	40.00	4.80	
36	Bartlett - Pontiac	Distribution	40.00	8.30	
37	Bates - Ann Arbor	Single Customer	40.00	4.80	
38	Battery - Brownstown Twp	Single Customer	120.00	13.20	
39	Beach - Harrison Twp	Distribution	40.00	13.20	
40	Beaumont - Royal Oak	Single Customer	40.00	4.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beaumont - Royal Oak	Single Customer	24.00	4.80	
2	Beck - Roseville	Distribution	120.00	13.20	
3	Beck - Roseville	Distribution			
4	Bell Creek - Livonia	Distribution	40.00	13.20	
5	Belle River PP - China Twp	Distribution	345.00	13.20	
6	Belleville - Van Buren Twp	Distribution	40.00	13.20	
7	Belleville - Van Buren Twp	Distribution	24.00	4.80	
8	Belmont - Melvindale	Single Customer	24.00	4.80	
9	Bemis - Saline	Distribution	120.00	13.20	
10	Bennet - Marlette Twp	Distribution	120.00	40.00	
11	Benson - Sterling Heights	Distribution	120.00	13.20	
12	Benson - Sterling Heights	Distribution	40.00	13.20	
13	Bergen - Oregon Twp	Distribution	120.00	13.20	
14	Berkley - Berkley	Distribution	40.00	4.80	
15	Berkley - Berkley	Distribution	24.00	4.80	
16	Berlin - Berlin Twp	Distribution	120.00	13.20	
17	Bernard - Wales Twp	Distribution	40.00	4.80	
18	Beverly - Beverly Hills	Distribution	40.00	4.80	
19	Biddle - Wayne	Distribution	40.00	13.20	
20	Biddle - Wayne	Distribution	40.00	4.80	
21	Biddle - Wayne	Distribution			
22	Biltmore - Dearborn Hts	Distribution	40.00	13.20	
23	Biltmore - Dearborn Hts	Distribution	40.00	4.80	
24	Bingham - Bingham Twp	Distribution	40.00	4.80	
25	Bingham - Bingham Twp	Distribution			
26	Birch - Vassar	Distribution	40.00	4.80	
27	Birch - Vassar	Distribution			
28	Birmingham - Birmingham	Distribution	40.00	4.80	
29	Bishop - Warren	Distribution	40.00	4.80	
30	Bishop - Warren	Distribution			
31	Bismarck - Sterling Heights	Distribution	120.00	13.20	
32	Blair - Royal Oak	Distribution	40.00	4.80	
33	Bloomfield - Pontiac	Distribution	120.00	40.00	
34	Bloomfield - Pontiac	Distribution	40.00	13.20	
35	Bloomfield - Pontiac	Distribution			
36	Bond - Iosco Twp	Distribution	40.00	13.20	
37	Bond - Iosco Twp	Distribution			
38	Boulder - Frenchtown Twp	Single Customer	120.00	13.20	
39	Boyne - Macomb Twp	Distribution	120.00	40.00	
40	Boyne - Macomb Twp	Distribution	120.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Boyne - Macomb Twp	Distribution			
2	Bray - Arbelia Twp	Distribution	40.00	13.20	
3	Brazil - Madison Heights	Distribution	40.00	13.20	
4	Bredow - Huron Twp	Distribution	40.00	4.80	
5	Brest - Frenchtown Twp	Distribution	40.00	13.20	
6	Brewer - Addison Twp	Distribution	40.00	13.20	
7	Brewer - Addison Twp	Distribution			
8	Briggs - Detroit	Single Customer	24.00	4.80	
9	Brighton - Brighton	Distribution	40.00	4.80	
10	Bristol - Detroit	Single Customer	120.00	13.20	
11	Brock - Dearborn Hts	Distribution	120.00	40.00	
12	Brock - Dearborn Hts	Distribution			
13	Bronco - Shelby Twp	Distribution	120.00	13.20	
14	Bronco - Shelby Twp	Distribution			
15	Brooks - Southfield	Distribution	40.00	13.20	
16	Brooks - Southfield	Distribution			
17	Brown City - Brown City	Distribution	40.00	4.80	
18	Brownstown - Woodhaven	Distribution	120.00	40.00	
19	Brownstown - Woodhaven	Distribution	40.00	13.20	
20	Brownstown - Woodhaven	Distribution			
21	Bruce - Bruce Twp	Distribution	40.00	13.20	
22	Buckler - Ann Arbor	Distribution	40.00	13.20	
23	Buckler - Ann Arbor	Distribution			
24	Bunce Creek - Marysville	Distribution	120.00	40.00	
25	Bunce Creek - Marysville	Distribution	120.00	24.00	
26	Bunce Creek - Marysville	Distribution	40.00	13.20	
27	Bunert - Warren	Distribution	24.00	13.20	
28	Bunert - Warren	Distribution	24.00	4.80	
29	Bunert - Warren	Distribution			
30	Burbank - Mt Clemens	Distribution	40.00	4.80	
31	Burkhart - Howell	Single Customer	40.00	13.20	
32	Burns - Bruce Twp	Single Customer	120.00	13.20	
33	Burton - Ann Arbor	Distribution	40.00	4.80	
34	Butler - Mt Clemens	Single Customer	40.00	13.20	
35	Cabot - Frenchtown Twp	Distribution	40.00	13.20	
36	Calla - Dexter	Distribution	120.00	13.20	
37	Calumet - Waterford Twp	Distribution	40.00	4.80	
38	Camden - Waterford Twp	Distribution	40.00	13.20	
39	Camden - Waterford Twp	Distribution	40.00	4.80	
40	Campus - Ann Arbor	Single Customer	40.00	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Campus - Ann Arbor	Single Customer	40.00	4.80	
2	Capac - Capac	Distribution	40.00	13.20	
3	Capac - Capac	Distribution			
4	Cargo - Plymouth	Single Customer	40.00	13.20	
5	Carleton - Ash Twp	Distribution	40.00	4.80	
6	Caro - Caro	Distribution	40.00	4.80	
7	Carpenter - Milan	Distribution	40.00	4.80	
8	Carpenter - Milan	Distribution			
9	Carsonville - Carsonville	Distribution	40.00	4.80	
10	Carter - Auburn Hills	Distribution	40.00	13.20	
11	Carter - Auburn Hills	Distribution			
12	Caseville - Caseville Twp	Distribution	40.00	13.20	
13	Caseville - Caseville Twp	Distribution			
14	Casey - St Clair Twp	Single Customer	40.00	4.80	
15	Cass City - Cass City	Distribution	40.00	13.20	
16	Cass City - Cass City	Distribution	40.00	4.80	
17	Catalina - Pontiac	Distribution	120.00	13.20	
18	Cato - Detroit	Distribution	120.00	13.20	
19	Cato - Detroit	Distribution	120.00	4.80	
20	Cato - Detroit	Distribution			
21	Cedar - Port Huron	Distribution	40.00	4.80	
22	Cedar - Port Huron	Distribution	24.00	4.80	
23	Centerline - Center Line	Distribution	24.00	4.80	
24	Cessna - Howell Twp	Distribution	40.00	13.20	
25	Champion - Detroit	Single Customer	24.00	13.20	
26	Chandler - Detroit	Distribution	24.00	4.80	
27	Charlotte - Detroit	Distribution	24.00	4.80	
28	Chelsea - Lima Twp	Distribution	120.00	40.00	
29	Chesterfield - Chesterfield Twp	Distribution	40.00	13.20	
30	Chesterfield - Chesterfield Twp	Distribution			
31	Chestnut - Madison Heights	Distribution	120.00	40.00	
32	Chestnut - Madison Heights	Distribution	120.00	13.20	
33	Chestnut - Madison Heights	Distribution			
34	Chicago Blvd - Detroit	Distribution	24.00	4.80	
35	Chilson - Genoa Twp	Distribution	40.00	13.20	
36	Chippewa - Port Huron	Distribution	40.00	4.80	
37	Chippewa - Port Huron	Distribution			
38	Cicot - Lincoln Park	Single Customer	120.00	13.20	
39	Clarkston - Independence Twp	Distribution	40.00	13.20	
40	Clarkston - Independence Twp	Distribution			

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clifford - Clifford	Distribution	40.00	4.80	
2	Clifford - Clifford	Distribution			
3	Clyde - Highland Twp	Distribution	40.00	13.20	
4	Coats - Orion Twp	Distribution	40.00	13.20	
5	Cody - Lyon Twp	Distribution	120.00	40.00	
6	Cody - Lyon Twp	Distribution	120.00	13.20	
7	Cody - Lyon Twp	Distribution			
8	Cogswell - Romulus	Single Customer	120.00	13.20	
9	Colfax - Handy Twp	Distribution	120.00	40.00	
10	Colfax - Handy Twp	Distribution	40.00	13.20	
11	Colfax - Handy Twp	Distribution	40.00	4.80	
12	Colfax - Handy Twp	Distribution	40.00	4.80	
13	Colfax - Handy Twp	Distribution	40.00	4.80	
14	Colfax - Handy Twp	Distribution			
15	Collier - Pontiac	Single Customer	40.00	4.80	
16	Collins - Ypsilanti Twp	Distribution	120.00	13.20	
17	Collins - Ypsilanti Twp	Distribution			
18	Colorado - Orion Twp	Distribution	120.00	13.20	
19	Colorado - Orion Twp	Distribution			
20	Columbiaville - Columbiaville	Distribution	40.00	4.80	
21	Commerce Lake - Commerce Twp	Distribution	40.00	13.20	
22	Commerce Lake - Commerce Twp	Distribution			
23	Conant - Detroit	Distribution	24.00	4.80	
24	Conrad - Howell Twp	Distribution	40.00	13.20	
25	Coolidge - Detroit	Distribution	24.00	4.80	
26	Cooper - Taylor	Single Customer	120.00	4.80	
27	Cornell - Ypsilanti	Distribution	40.00	4.80	
28	Cortland - Highland Park	Distribution	120.00	24.00	
29	Cortland - Highland Park	Distribution	120.00	4.80	
30	Cosmo - Pigeon	Single Customer	120.00	13.20	
31	Cottage - Burtchville Twp	Distribution	40.00	13.20	
32	Crawford - Troy	Distribution	40.00	13.20	
33	Crestwood - Dearborn	Distribution	120.00	13.20	
34	Crestwood - Dearborn	Distribution			
35	Cross - Kinde Village	Distribution	40.00	13.20	
36	Crown - Pittsfield Twp	Distribution	120.00	13.20	
37	Crown - Pittsfield Twp	Distribution	40.00	13.20	
38	Crown - Pittsfield Twp	Distribution			
39	Culver - Waterford Twp	Distribution	40.00	4.80	
40	Curtis - Detroit	Distribution	40.00	4.80	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Custer - Monroe	Distribution	120.00	24.00	
2	Custer - Monroe	Distribution	40.00	24.00	
3	Custer - Monroe	Distribution	24.00	4.80	
4	Custer - Monroe	Distribution			
5	Cypress - Marysville	Distribution	120.00	13.20	
6	Cyril - Detroit	Single Customer	120.00	13.20	
7	Dakota - Troy	Single Customer	40.00	4.80	
8	Daly - Dearborn Hts	Distribution	40.00	4.80	
9	Davis - W Bloomfield	Distribution	40.00	13.20	
10	Davis - W Bloomfield	Distribution			
11	Dayton - Van Buren Twp	Distribution	120.00	40.00	
12	Dayton - Van Buren Twp	Distribution	40.00	13.20	
13	Dayton - Van Buren Twp	Distribution			
14	Deacon - Detroit	Single Customer	120.00	4.80	
15	Deacon - Detroit	Single Customer	24.00	4.80	
16	Dean - East China Twp	Distribution	120.00	13.20	
17	Dearborn - Dearborn	Distribution	40.00	4.80	
18	Dearborn - Dearborn	Distribution	24.00	4.80	
19	Decatur - Dearborn	Distribution	24.00	4.80	
20	Delray Peakers - Detroit	Distribution	120.00	13.20	
21	Denby - Gibraltar	Single Customer	24.00	6.90	
22	Denver - Detroit	Distribution	24.00	4.80	
23	Derby - Vassar	Distribution	40.00	4.80	
24	Derby - Vassar	Distribution			
25	Dewey - Livonia	Distribution	40.00	13.20	
26	Dewey - Livonia	Distribution			
27	Diamond - Dexter	Distribution	40.00	13.20	
28	Diamond - Dexter	Distribution			
29	Diesel - Redford Twp	Single Customer	120.00	13.20	
30	Disco - Shelby Twp	Distribution	40.00	13.20	
31	Dix - Southgate	Distribution	40.00	4.80	
32	Dolphin - Detroit	Single Customer	40.00	4.80	
33	Dorset - Saline Twp	Distribution	120.00	40.00	
34	Douglass - Van Buren Twp	Single Customer	120.00	13.20	
35	Dover - Rochester Hills	Distribution	40.00	13.20	
36	Drake - Farmington Hills	Distribution	120.00	13.20	
37	Drake - Farmington Hills	Distribution			
38	Drexel - Farmington Hills	Distribution	120.00	13.20	
39	Drexel - Farmington Hills	Distribution	40.00	13.20	
40	Drexel - Farmington Hills	Distribution			

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Dublin - Huron Twp	Distribution	40.00	13.20	
2	Dudley - Troy	Distribution	40.00	13.20	
3	Dudley - Troy	Distribution	40.00	4.80	
4	Dudley - Troy	Distribution			
5	Dunn - Pt Huron	Single Customer	40.00	4.80	
6	Dunn - Pt Huron	Single Customer	24.00	4.80	
7	Durant - Milford Twp	Single Customer	120.00	13.20	
8	Duvall - Northville Twp	Distribution	120.00	13.20	
9	Duvall - Northville Twp	Distribution			
10	Eastland - Harper Woods	Distribution	40.00	4.80	
11	Echo Wind Park - Elkton	Distribution	120.00	34.50	
12	Echo Wind Park - Elkton	Distribution	40.00	34.50	
13	Eckles - Plymouth Twp	Distribution	40.00	4.80	
14	Eclipse - Hazel Park	Single Customer	40.00	13.20	
15	Ecorse - Ecorse	Distribution	40.00	4.80	
16	Ecorse - Ecorse	Distribution	24.00	4.80	
17	Eight Mile - Detroit	Distribution	24.00	4.80	
18	Elba - Elba Twp	Distribution	40.00	4.80	
19	Elba - Elba Twp	Distribution			
20	Elgin - Livonia	Distribution	40.00	4.80	
21	Elkton - Elkton	Distribution	40.00	4.80	
22	Elkton - Elkton	Distribution			
23	Elm - Taylor	Distribution	120.00	40.00	
24	Elm - Taylor	Distribution	120.00	13.20	
25	Elm - Taylor	Distribution			
26	Emerick - Ypsilanti Twp	Distribution	40.00	4.80	
27	Emmett - Kenockee Twp	Distribution	40.00	4.80	
28	Empire - Detroit	Distribution	24.00	4.80	
29	Enrico Fermi PP - Frenchtown Twp	Distribution	120.00	13.20	
30	Erin - East Pointe	Distribution	120.00	40.00	
31	Erin - East Pointe	Distribution	40.00	24.00	
32	Erin - East Pointe	Distribution	40.00	4.80	
33	Erin - East Pointe	Distribution			
34	Essex - Detroit	Distribution	120.00	24.00	
35	Euclid - Troy	Distribution	40.00	13.20	
36	Evergreen - Detroit	Distribution	120.00	40.00	
37	Evergreen - Detroit	Distribution	40.00	24.00	
38	Evergreen - Detroit	Distribution	40.00	4.80	
39	Evergreen - Detroit	Distribution			
40	Explorer - Dearborn	Single Customer	120.00	13.20	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Fairfax - Port Huron	Distribution	40.00	13.20	
2	Fairgrove - Fairgrove Twp	Distribution	40.00	4.80	
3	Fairlane - Detroit	Distribution	24.00	4.80	
4	Fairmount - Detroit	Distribution	24.00	4.80	
5	Falcon - Marysville	Distribution	40.00	4.80	
6	Farmington - Farmington	Distribution	40.00	13.20	
7	Farmington - Farmington	Distribution	40.00	4.80	
8	Farmington - Farmington	Distribution			
9	Fawn - Mayfield Twp	Distribution	120.00	13.20	
10	Ferndale - Ferndale	Distribution	24.00	4.80	
11	Fifteen Mile - Sterling Heights	Distribution	40.00	4.80	
12	Fifteen Mile - Sterling Heights	Distribution			
13	Filmore - Allen Park	Distribution	120.00	13.20	
14	Filmore - Allen Park	Distribution			
15	Finlay - Livonia	Distribution	40.00	4.80	
16	Fisher - Gibraltar	Distribution	40.00	13.20	
17	Fisher - Gibraltar	Distribution			
18	Flag - Romulus Twp	Distribution	40.00	4.80	
19	Flat Rock - Flat Rock	Distribution	40.00	4.80	
20	Fleming - Ash Twp	Distribution	40.00	13.20	
21	Fleming - Ash Twp	Distribution			
22	Fletcher - Freedom Twp	Single Customer	40.00	4.80	
23	Flint - Genoa Twp	Distribution	120.00	13.20	
24	Flint - Genoa Twp	Distribution			
25	Florida - Livonia	Distribution	40.00	13.20	
26	Ford Engineering - Dearborn	Single Customer	40.00	13.20	
27	Forester - Forester Twp	Distribution	24.00	4.80	
28	Fountain - Plymouth	Distribution	40.00	13.20	
29	Fountain - Plymouth	Distribution			
30	Fowlerville - Fowlerville	Distribution	24.00	4.80	
31	Fowlerville - Fowlerville	Distribution	40.00	4.80	
32	Fowlerville - Fowlerville	Distribution			
33	Fox - Franklin	Distribution	40.00	4.80	
34	Franklin - Bloomfield Twp	Distribution	40.00	4.80	
35	Fraser - Fraser	Distribution	40.00	4.80	
36	Freedom - Lodi Twp	Distribution	40.00	13.20	
37	French Landing - Van Buren Twp	Distribution	40.00	13.20	
38	French Landing - Van Buren Twp	Distribution	24.00	4.80	
39	French Landing - Van Buren Twp	Distribution			
40	Frisbie - Detroit	Distribution	120.00	24.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Frisbie - Detroit	Distribution	24.00	4.80	
2	Front Street - Monroe	Distribution	24.00	4.80	
3	Fuller - Ann Arbor Twp	Distribution	40.00	4.80	
4	Fusion - Flatrock	Single Customer	120.00	13.20	
5	Gagetown - Elkland Twp	Distribution	40.00	4.80	
6	Gagetown - Elkland Twp	Distribution			
7	Garden City - Garden City	Distribution	40.00	4.80	
8	Garfield - Detroit	Distribution	24.00	4.80	
9	Gary - Detroit	Distribution	40.00	4.80	
10	Gay - Inkster	Distribution	40.00	4.80	
11	General Dynamics - Sterling Heights	Single Customer	120.00	13.20	
12	Genesee - River Rouge	Distribution	24.00	4.80	
13	Genoa - Genoa Twp	Distribution	120.00	40.00	
14	Genoa - Genoa Twp	Distribution	120.00	13.20	
15	Genoa - Genoa Twp	Distribution	40.00	13.20	
16	Genoa - Genoa Twp	Distribution			
17	Gibson - Detroit	Distribution	24.00	4.80	
18	Giddings - Auburn Hills	Distribution	120.00	13.20	
19	Giddings - Auburn Hills	Distribution			
20	Gilbert - Romulus Twp	Distribution	40.00	13.20	
21	Gilbert - Romulus Twp	Distribution			
22	Glendale - Redford Twp	Distribution	40.00	4.80	
23	Globe - Vassar Twp	Distribution	40.00	13.20	
24	Golf - Macomb Twp	Distribution	120.00	13.20	
25	Golf - Macomb Twp	Distribution			
26	Goodison - Oakland Twp	Distribution	40.00	13.20	
27	Goodison - Oakland Twp	Distribution			
28	Graf - Indianfields Twp	Single Customer	40.00	2.40	
29	Graf - Indianfields Twp	Single Customer	24.00	2.40	
30	Grand River - Detroit	Distribution	24.00	4.80	
31	Grant - Detroit	Distribution	24.00	4.80	
32	Grayling - Shelby Twp	Distribution	120.00	13.20	
33	Grayling - Shelby Twp	Distribution			
34	Great Lakes A - Ecorse	Single Customer	24.00	6.90	
35	Great Lakes B - Ecorse	Single Customer	24.00	6.90	
36	Great Lakes C - Ecorse	Single Customer	24.00	13.20	
37	Great Lakes D - Ecorse	Single Customer	24.00	13.20	
38	Great Lakes E - Ecorse	Single Customer	24.00	6.90	
39	Great Lakes J - Ecorse	Single Customer	24.00	6.90	
40	Great Lakes K - Ecorse	Single Customer	24.00	13.20	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Great Lakes R - Ecorse	Single Customer	13.20	6.90	
2	Greenwood Energy Center - Avoca	Distribution	345.00	13.20	
3	Gregory - Fowlerville	Single Customer	40.00	13.20	
4	Grenada - Superior Twp	Distribution	40.00	13.20	
5	Griffin - Leroy Twp	Distribution	40.00	13.20	
6	Griffin - Leroy Twp	Distribution			
7	Grissom - W Bloomfield	Single Customer	40.00	13.20	
8	Grosse Ile - Grosse Ile	Distribution	24.00	4.80	
9	Grosse Pointe - Detroit	Distribution	40.00	4.80	
10	Grosse Pointe - Detroit	Distribution	24.00	4.80	
11	Grosse Pointe - Detroit	Distribution			
12	Gulley - Dearborn	Distribution	40.00	4.80	
13	Gunston - Detroit	Distribution	24.00	4.80	
14	Hager - Northville Twp	Distribution	120.00	13.20	
15	Hager - Northville Twp	Distribution			
16	Hamburg - Hamburg Twp	Distribution	40.00	13.20	
17	Hamburg - Hamburg Twp	Distribution			
18	Hamlin - Rochester Hills	Distribution	120.00	13.20	
19	Hamlin - Rochester Hills	Distribution			
20	Hancock - Commerce Twp	Distribution	120.00	40.00	
21	Hancock - Commerce Twp	Distribution	120.00	13.20	
22	Hancock - Commerce Twp	Distribution	120.00	13.20	
23	Hancock - Commerce Twp	Distribution	40.00	13.20	
24	Hancock - Commerce Twp	Distribution			
25	Hannan - Romulus Twp	Single Customer	40.00	13.20	
26	Hanover - Allen Park	Single Customer	24.00	13.20	
27	Harbor Beach PP - Harbor Beach	Distribution	120.00	40.00	
28	Harper - Clinton Twp	Distribution	40.00	4.80	
29	Harper - Clinton Twp	Distribution			
30	Hartwick - Detroit	Single Customer	24.00	4.80	
31	Harvey - Westland	Distribution	40.00	4.80	
32	Haskell - Taylor	Distribution	40.00	4.80	
33	Haskell - Taylor	Distribution	24.00	4.80	
34	Hatci - Ypsilanti	Single Customer	120.00	13.20	
35	Hawthorne - Dearborn Hts	Distribution	40.00	4.80	
36	Hayes - Detroit	Distribution	24.00	4.80	
37	Hazel Park - Ferndale	Distribution	24.00	4.80	
38	Hemlock - Ann Arbor Twp	Distribution	40.00	4.80	
39	Hickory - Southfield	Distribution	40.00	13.20	
40	Hickory - Southfield	Distribution	40.00	4.80	

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1	Highland Park - Highland Park	Single Customer	24.00	4.80	
2	Hill - Shelby Twp	Distribution	40.00	4.80	
3	Hilton Road - Ferndale	Distribution	120.00	13.20	
4	Hilton Road - Ferndale	Distribution			
5	Hines - Livonia	Distribution	120.00	40.00	
6	Hines - Livonia	Distribution	120.00	13.20	
7	Hines - Livonia	Distribution			
8	Hobart - Ann Arbor Twp	Distribution	40.00	4.80	
9	Hobart - Ann Arbor Twp	Distribution			
10	Homer - Van Buren Twp	Distribution	40.00	13.20	
11	Hood - Pontiac	Distribution	120.00	13.20	
12	Hoover - Ann Arbor	Distribution	40.00	4.80	
13	Hoover - Ann Arbor	Distribution			
14	Houston - Ira Twp	Distribution	120.00	13.20	
15	Howard - Detroit	Distribution	24.00	4.80	
16	Howell - Howell	Distribution	40.00	4.80	
17	Howell - Howell	Distribution			
18	Hunters Creek - Lapeer Twp	Distribution	120.00	40.00	
19	Hunters Creek - Lapeer Twp	Distribution	120.00	13.20	
20	Hurst - Livingston Co	Distribution	120.00	40.00	
21	Hurst - Livingston Co	Distribution	40.00	13.20	
22	Ida - Ida Twp	Distribution	40.00	4.80	
23	Imlay City - Imlay City	Distribution	40.00	4.80	
24	Imlay City - Imlay City	Distribution			
25	Indian - Redford Twp	Distribution	40.00	4.80	
26	Ingalls - Ann Arbor	Single Customer	40.00	13.20	
27	Inkster - Inkster	Distribution	40.00	4.80	
28	Ionia - Utica	Single Customer	40.00	4.80	
29	Ira - Ira Twp	Distribution	40.00	4.80	
30	Ira - Ira Twp	Distribution			
31	Ironton - River Rouge	Distribution	120.00	24.00	
32	Ironton - River Rouge	Distribution			
33	Ivanhoe - Bloomfield Twp	Distribution	40.00	4.80	
34	Ivy - Washington Twp	Distribution	40.00	4.80	
35	Jackson Road - Scio Twp	Distribution	40.00	4.80	
36	Jacob - Ira Twp	Distribution	120.00	13.20	
37	Jacob - Ira Twp	Distribution			
38	Jarvis - Ferndale	Single Customer	24.00	4.80	
39	Jason - Sterling Heights	Distribution	40.00	13.20	
40	Jefferson - Trenton	Distribution	120.00	13.20	

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1	Jefferson - Trenton	Distribution	40.00	24.00	
2	Jefferson - Trenton	Distribution			
3	Jerome - Wayne	Single Customer	40.00	4.80	
4	Jewell - Washington Twp	Distribution	120.00	13.20	
5	Jewell - Washington Twp	Distribution			
6	Joplin - Kingston	Distribution	40.00	4.80	
7	Jordan - Independence Twp	Distribution	40.00	4.80	
8	Joslyn - Auburn Hills	Distribution	120.00	13.20	
9	Joslyn - Auburn Hills	Distribution			
10	Junction - Plymouth	Single Customer	40.00	13.20	
11	Jupiter - Allen Park	Distribution	120.00	13.20	
12	Jupiter - Allen Park	Distribution			
13	Keego - Orchard Lake	Distribution	40.00	4.80	
14	Kellogg - Oceola Twp	Distribution	40.00	13.20	
15	Kellogg - Oceola Twp	Distribution			
16	Kennett - Pontiac	Single Customer	40.00	4.80	
17	Kenney - Warren	Distribution	40.00	4.80	
18	Kenney - Warren	Distribution	24.00	4.80	
19	Kensil - Green Oak Twp	Distribution	40.00	13.20	
20	Kensil - Green Oak Twp	Distribution			
21	Kent - Detroit	Distribution	24.00	4.80	
22	Kentucky - Milan	Single Customer	120.00	13.20	
23	Kern - Pontiac	Distribution	120.00	13.20	
24	Kilgore - Greenwood Twp	Distribution	120.00	13.20	
25	King Seeley - Scio Twp	Distribution	24.00	4.80	
26	Kingsford - Kingston Twp	Distribution	24.00	4.80	
27	Koppernick - Canton Twp	Distribution	120.00	13.20	
28	Koppernick - Canton Twp	Distribution			
29	Korte - Dearborn	Distribution	40.00	4.80	
30	Korte - Dearborn	Distribution	24.00	4.80	
31	Kramer - Ypsilanti	Single Customer	40.00	4.80	
32	Lakeport - Burtchville Twp	Distribution	40.00	4.80	
33	Lakeside - St Clair Shores	Distribution	40.00	4.80	
34	Lakeside - St Clair Shores	Distribution	24.00	4.80	
35	Lambert - Detroit	Distribution	24.00	4.80	
36	Lancaster - Southfield	Distribution	40.00	13.20	
37	Landis - Warren	Distribution	40.00	13.20	
38	Lapeer - Lapeer	Distribution	120.00	13.20	
39	Lapeer - Lapeer	Distribution	40.00	4.80	
40	Lapeer - Lapeer	Distribution			

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1	Laredo - Pontiac	Distribution	40.00	13.20	
2	Laredo - Pontiac	Distribution			
3	Lark - Scio Twp	Distribution	120.00	40.00	
4	Lark - Scio Twp	Distribution			
5	Lauder - Detroit	Distribution	40.00	4.80	
6	Lauder - Detroit	Distribution	24.00	4.80	
7	Lawton - Warren	Single Customer	40.00	4.80	
8	Lebaron - Auburn Hills	Single Customer	120.00	13.20	
9	Lee - Grant Twp	Distribution	120.00	40.00	
10	Lee - Grant Twp	Distribution			
11	Leland - Ann Arbor	Single Customer	40.00	4.80	
12	Lemay - Utica	Single Customer	40.00	13.20	
13	Levan - Livonia	Single Customer	120.00	13.20	
14	Lexington - Lexington Twp	Distribution	40.00	13.20	
15	Lexington - Lexington Twp	Distribution	40.00	4.80	
16	Liberty - Warren	Distribution	24.00	4.80	
17	Lilac - Howell	Distribution	40.00	13.20	
18	Lilac - Howell	Distribution			
19	Lily - W. Bloomfield	Distribution	120.00	13.20	
20	Lily - W. Bloomfield	Distribution			
21	Lima - Lima Twp	Distribution	40.00	13.20	
22	Lima - Lima Twp	Distribution			
23	Lincoln - Royal Oak	Distribution	120.00	24.00	
24	Lincoln - Royal Oak	Distribution	24.00	4.80	
25	Lincoln - Royal Oak	Distribution			
26	Linwood - Detroit	Distribution	24.00	4.80	
27	Livonia - Livonia	Single Customer	40.00	4.80	
28	Lockdale - Troy	Distribution	40.00	13.20	
29	Lockdale - Troy	Distribution			
30	Logan - Sterling Heights	Single Customer	120.00	13.20	
31	Lombard - Warren	Distribution	40.00	13.20	
32	Lombard - Warren	Distribution			
33	Long Lake - Bloomfield Hills	Distribution	120.00	13.20	
34	Long Lake - Bloomfield Hills	Distribution			
35	Lowell - Sterling Heights	Single Customer	40.00	13.20	
36	Luzon - Dundee Twp	Distribution	120.00	24.00	
37	Luzon - Dundee Twp	Distribution	120.00	13.20	
38	Luzon - Dundee Twp	Distribution	40.00	13.20	
39	Luzon - Dundee Twp	Distribution			
40	Lynch Road - Detroit	Single Customer	24.00	4.80	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mack - Detroit	Distribution	120.00	24.00	
2	Mack - Detroit	Distribution	120.00	13.20	
3	Mack - Detroit	Distribution			
4	Macomb - Clinton Twp	Distribution	120.00	40.00	
5	Macomb - Clinton Twp	Distribution	120.00	13.20	
6	Macomb - Clinton Twp	Distribution			
7	Macon - Macon Twp	Distribution	40.00	13.20	
8	Macon - Macon Twp	Distribution			
9	Madison - Detroit	Distribution	24.00	4.80	
10	Madrid - Marion Twp	Distribution	120.00	40.00	
11	Madrid - Marion Twp	Distribution	40.00	13.20	
12	Magneto - Farmington Hills	Single Customer	120.00	13.20	
13	Mallard - Westland	Distribution	120.00	13.20	
14	Mallard - Westland	Distribution			
15	Malta - Sterling Heights	Distribution	120.00	13.20	
16	Malta - Sterling Heights	Distribution			
17	Mandalay - Royal Oak	Distribution	40.00	4.80	
18	Manor - Sterling Heights	Single Customer	40.00	13.20	
19	Marine City - East China Twp	Distribution	40.00	4.80	
20	Marine City - East China Twp	Distribution			
21	Marion - River Rouge	Single Customer	120.00	13.20	
22	Marlette - Marlette	Distribution	40.00	13.20	
23	Marlette - Marlette	Distribution	40.00	4.80	
24	Marlette - Marlette	Distribution			
25	Martin - Warren	Single Customer	24.00	13.20	
26	Maumee - Troy	Distribution	40.00	13.20	
27	Maumee - Troy	Distribution			
28	Maxwell - Detroit	Single Customer	120.00	13.20	
29	Maybee - Maybee	Distribution	40.00	13.20	
30	Maybee - Maybee	Distribution	40.00	4.80	
31	Mayville - Mayville	Distribution	40.00	4.80	
32	Mazda - Flat Rock	Single Customer	120.00	13.20	
33	Mcauley - Ann Arbor	Single Customer	120.00	13.20	
34	Mcgraw - Detroit	Distribution	24.00	4.80	
35	Mckinley Wind Park - Pigeon	Distribution	40.00	34.50	
36	Mckinstry - Detroit	Distribution	24.00	4.80	
37	Medina - Clinton Twp	Distribution	120.00	40.00	
38	Medina - Clinton Twp	Distribution	120.00	13.20	
39	Medina - Clinton Twp	Distribution			
40	Melrose - East Pointe	Distribution	24.00	4.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Melvindale - Melvindale	Distribution	24.00	4.80	
2	Menlo - Kimball Twp	Distribution	120.00	13.20	
3	Mercury - Dearborn	Single Customer	120.00	13.20	
4	Mercy - Pontiac	Single Customer	40.00	13.20	
5	Merriman Road - Huron Twp	Distribution	40.00	4.80	
6	Metamora - Metamora Twp	Distribution	40.00	13.20	
7	Metamora - Metamora Twp	Distribution	40.00	4.80	
8	Metro - Romulus Twp	Single Customer	40.00	4.80	
9	Meyers - Detroit	Distribution	24.00	4.80	
10	Middlebelt - Livonia	Distribution	40.00	4.80	
11	Midtown - Detroit	Distribution	120.00	13.20	
12	Midtown - Detroit	Distribution			
13	Milan - Milan	Distribution	120.00	13.20	
14	Milford - Milford	Distribution	40.00	13.20	
15	Milford - Milford	Distribution			
16	Milk River - Grosse Pte Woods	Single Customer	40.00	4.80	
17	Milk River - Grosse Pte Woods	Single Customer	24.00	4.80	
18	Millington - Millington	Distribution	40.00	13.20	
19	Millington - Millington	Distribution	40.00	4.80	
20	Minden Wind Park - Minden	Distribution	40.00	34.50	
21	Mohawk - Bloomfield Twp	Distribution	40.00	4.80	
22	Mohican - Marysville	Distribution	120.00	13.20	
23	Monarch - Pittsfield Twp	Distribution	40.00	4.80	
24	Monarch - Pittsfield Twp	Distribution			
25	Monroe PP - Monroe	Distribution	13.20	4.80	
26	Monsanto - Trenton	Single Customer	24.00	4.80	
27	Montcalm - Pontiac	Distribution	120.00	13.20	
28	Mopar - Detroit	Single Customer	120.00	13.20	
29	Morrison - Southfield	Single Customer	40.00	4.80	
30	Mott - Ypsilanti Twp	Distribution	40.00	13.20	
31	Mound Road - Warren	Distribution	24.00	4.80	
32	Mt Clemens - Mt Clemens	Distribution	40.00	4.80	
33	Mustang - Sterling Heights	Single Customer	120.00	13.20	
34	Myrtle - Ferndale	Single Customer	24.00	0.24	
35	Nankin - Wayne	Distribution	40.00	4.80	
36	National - Rochester	Single Customer	40.00	4.80	
37	Navarre - Detroit	Distribution	120.00	24.00	
38	Navarre - Detroit	Distribution	24.00	4.80	
39	Navarre - Detroit	Distribution			
40	Neff - Sand Beach Twp	Distribution	40.00	4.80	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Neff - Sand Beach Twp	Distribution			
2	Nelson Mills - Marysville	Distribution	40.00	4.80	
3	New Baltimore - New Baltimore	Distribution	40.00	13.20	
4	New Baltimore - New Baltimore	Distribution	40.00	4.80	
5	New Boston - Huron Twp	Distribution	40.00	4.80	
6	New Haven - New Haven	Distribution	40.00	4.80	
7	Newburgh - Westland	Distribution	120.00	40.00	
8	Newburgh - Westland	Distribution	120.00	13.20	
9	Newburgh - Westland	Distribution	40.00	13.20	
10	Newburgh - Westland	Distribution			
11	Nickel - Romulus	Single Customer	40.00	4.80	
12	Niles - Summerfield Twp	Distribution	120.00	13.20	
13	Nine Mile - Warren	Distribution	24.00	4.80	
14	Nixon - Waterford Twp	Distribution	40.00	13.20	
15	Nixon - Waterford Twp	Distribution			
16	Noble - Saline	Single Customer	120.00	13.20	
17	Nolan - Genoa Twp	Distribution	120.00	13.20	
18	Nolan - Genoa Twp	Distribution			
19	North Branch - North Branch Twp	Distribution	40.00	13.20	
20	North Branch - North Branch Twp	Distribution	40.00	4.80	
21	North Branch - North Branch Twp	Distribution			
22	Northeast - Warren	Distribution	120.00	24.00	
23	Northeast - Warren	Distribution	120.00	13.20	
24	Northeast - Warren	Distribution	120.00	13.20	
25	Northeast - Warren	Distribution	24.00	13.20	
26	Northeast - Warren	Distribution			
27	Northland - Southfield	Distribution	40.00	13.20	
28	Northland - Southfield	Distribution	40.00	4.80	
29	Northland - Southfield	Distribution	24.00	4.80	
30	Northville - Northville	Distribution	40.00	13.20	
31	Northville - Northville	Distribution			
32	Northwest - Detroit	Distribution	120.00	40.00	
33	Northwest - Detroit	Distribution	40.00	24.00	
34	Northwest - Detroit	Distribution			
35	Norway - Plymouth Twp	Single Customer	40.00	13.20	
36	Novi - Novi	Distribution	40.00	4.80	
37	Nunneley - Clinton Twp	Distribution	40.00	4.80	
38	Nunneley - Clinton Twp	Distribution			
39	Oak Beach - Hume Twp	Distribution	40.00	4.80	
40	Oak Park - Oak Park	Distribution	40.00	4.80	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Oak Park - Oak Park	Distribution	24.00	4.80	
2	Oak Ridge - Brownstown Twp	Distribution	120.00	13.20	
3	Oak Ridge - Brownstown Twp	Distribution			
4	Oakwood - Oxford Twp	Distribution	40.00	13.20	
5	Oasis - Independence Twp	Distribution	40.00	13.20	
6	Odell - Raisinville Twp	Distribution	40.00	13.20	
7	Ogden - Plymouth Twp	Distribution	40.00	13.20	
8	Ohio - Southfield	Distribution	40.00	4.80	
9	Oliver - Oliver Twp	Distribution	40.00	4.80	
10	Olson - Detroit	Single Customer	40.00	0.48	
11	Omaha - Plymouth Twp	Distribution	40.00	13.20	
12	Omaha - Plymouth Twp	Distribution			
13	Omega - Harrison Twp.	Distribution	40.00	13.20	
14	Opal - Argyle Twp	Distribution	40.00	13.20	
15	Opal - Argyle Twp	Distribution			
16	Orchard - Detroit	Distribution	24.00	4.80	
17	Oregon - Milan	Distribution	40.00	13.20	
18	Orion - Lake Orion	Distribution	40.00	13.20	
19	Orion - Lake Orion	Distribution			
20	Osprey - Springfield Twp	Distribution	40.00	13.20	
21	Otis - Warren	Distribution	40.00	13.20	
22	Otis - Warren	Distribution	24.00	13.20	
23	Otsego - Imlay Twp	Distribution	120.00	40.00	
24	Otsego - Imlay Twp	Distribution	40.00	13.20	
25	Otsego - Imlay Twp	Distribution			
26	Ottawa - Livonia	Distribution	120.00	13.20	
27	Ottawa - Livonia	Distribution			
28	Otter Lake - Otter Lake	Distribution	40.00	4.80	
29	Outer Drive - Detroit	Distribution	24.00	4.80	
30	Owendale - Brookfield Twp	Distribution	40.00	4.80	
31	Oxford - Oxford	Distribution	40.00	13.20	
32	Oxford - Oxford	Distribution			
33	Oxide - Detroit	Single Customer	24.00	4.80	
34	Paddock - Pontiac	Distribution	40.00	8.30	
35	Page - Milford Twp	Distribution	40.00	13.20	
36	Page - Milford Twp	Distribution			
37	Palmer - Plymouth Twp	Single Customer	40.00	4.80	
38	Parkdale - Rochester Hills	Single Customer	40.00	4.80	
39	Parker Rd - Fort Gratiot Twp	Distribution	40.00	13.20	
40	Parker Rd - Fort Gratiot Twp	Distribution			

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Patton - Southfield	Distribution	40.00	13.20	
2	Paul - Ypsilanti Twp	Distribution	40.00	4.80	
3	Paul - Ypsilanti Twp	Distribution			
4	Peru - Inkster	Distribution	120.00	13.20	
5	Peru - Inkster	Distribution			
6	Petersburg - Summerfield Twp	Distribution	40.00	13.20	
7	Phoenix - Ann Arbor Twp	Distribution	120.00	40.00	
8	Phoenix - Ann Arbor Twp	Distribution	120.00	13.20	
9	Phoenix - Ann Arbor Twp	Distribution			
10	Pickler - Romulus	Single Customer	40.00	13.20	
11	Piedmont - Lodi Twp	Distribution	40.00	13.20	
12	Pigeon - Winsor Twp	Distribution	40.00	13.20	
13	Pigeon - Winsor Twp	Distribution			
14	Pinckney - Pinckney	Distribution	40.00	13.20	
15	Pinckney - Pinckney	Distribution			
16	Pine Grove - Port Huron	Distribution	40.00	4.80	
17	Pine Grove - Port Huron	Distribution	24.00	4.80	
18	Pine Grove - Port Huron	Distribution			
19	Pingree - Detroit	Distribution	24.00	4.80	
20	Pinnebog - Bad Axe	Distribution	345.00	120.00	
21	Pinnebog - Bad Axe	Distribution	120.00	34.50	
22	Pioneer - Pittsfield Twp	Distribution	120.00	40.00	
23	Pioneer - Pittsfield Twp	Distribution	120.00	13.20	
24	Pioneer - Pittsfield Twp	Distribution			
25	Pittsfield - Ann Arbor	Distribution	40.00	4.80	
26	Placid - Springfield Twp	Distribution	120.00	40.00	
27	Placid - Springfield Twp	Distribution	120.00	13.20	
28	Placid - Springfield Twp	Distribution	40.00	4.80	
29	Placid - Springfield Twp	Distribution			
30	Pluto - Warren	Distribution	120.00	13.20	
31	Pluto - Warren	Distribution			
32	Plymouth - Plymouth	Distribution	40.00	4.80	
33	Plymouth - Plymouth	Distribution			
34	Polaris - Livonia	Single Customer	120.00	13.20	
35	Pontiac - Orion Twp	Distribution	120.00	13.20	
36	Poplar - Northfield Twp	Distribution	120.00	13.20	
37	Port Austin - Port Austin	Distribution	40.00	4.80	
38	Port Austin - Port Austin	Distribution			
39	Port Hope - Gore Twp	Distribution	40.00	4.80	
40	Port Huron - Port Huron	Distribution	40.00	4.80	

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1	Port Huron - Port Huron	Distribution	24.00	4.80	
2	Port Sanilac - Port Sanilac	Distribution	40.00	4.80	
3	Praxair - River Rouge	Single Customer	120.00	13.20	
4	Press Plant - Warren	Single Customer	24.00	4.80	
5	Price - Ann Arbor	Distribution	40.00	4.80	
6	Prime - Livonia	Single Customer	40.00	13.20	
7	Proctor - Novesta Twp	Distribution	40.00	4.80	
8	Prospect - Superior Twp	Distribution	40.00	4.80	
9	Proud - Milford Twp	Distribution	120.00	40.00	
10	Proud - Milford Twp	Distribution	120.00	13.20	
11	Pulford - Detroit	Distribution	24.00	4.80	
12	Puritan - Detroit	Distribution	24.00	4.80	
13	Putnam - Fremont Twp	Distribution	40.00	4.80	
14	Quail - Wisner	Distribution	40.00	4.80	
15	Quaker - Novi	Distribution	120.00	13.20	
16	Quaker - Novi	Distribution			
17	Quarton Road - Birmingham	Distribution	40.00	4.80	
18	Queen - Frenchtown Twp	Distribution	40.00	4.80	
19	Quincy - Fremont Twp	Distribution	40.00	4.80	
20	Ramsey - Clinton	Single Customer	40.00	13.20	
21	Ramville - Warren	Single Customer	120.00	13.20	
22	Randolph - Akron Twp	Distribution			
23	Rapid Street - Pontiac	Distribution	40.00	8.30	
24	Ravine - Farmington Twp	Distribution	40.00	4.80	
25	Ray - Armada	Single Customer	40.00	13.20	
26	Red Run - Warren	Distribution	120.00	40.00	
27	Red Run - Warren	Distribution	120.00	13.20	
28	Red Run - Warren	Distribution			
29	Redford - Detroit	Distribution	40.00	4.80	
30	Redford - Detroit	Distribution	24.00	4.80	
31	Redford - Detroit	Distribution			
32	Reese - Denmark Twp	Distribution	40.00	4.80	
33	Reese - Denmark Twp	Distribution			
34	Regent - Ann Arbor	Distribution	40.00	4.80	
35	Remer - E China Twp	Distribution	120.00	40.00	
36	Remer - E China Twp	Distribution	120.00	4.80	
37	Remer - E China Twp	Distribution	40.00	13.20	
38	Reno - Freedom Twp	Distribution	40.00	4.80	
39	Republic - Monroe	Single Customer	24.00	4.80	
40	Richmond - Richmond Twp	Distribution	40.00	13.20	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Richmond - Richmond Twp	Distribution	40.00	4.80	
2	Richmond - Richmond Twp	Distribution			
3	Richville - Denmark Twp	Distribution	40.00	4.80	
4	River Raisin - Raisinville Twp	Distribution	40.00	4.80	
5	Riverside - Cottrellville Twp	Distribution	40.00	13.20	
6	Riverview - Riverview	Distribution	120.00	40.00	
7	Riverview - Riverview	Distribution	40.00	4.80	
8	Riverview - Riverview	Distribution			
9	Robin - Dryden Twp	Distribution	120.00	13.20	
10	Rochester - Rochester	Distribution	40.00	4.80	
11	Rockwood - Rockwood	Distribution	40.00	4.80	
12	Rockwood - Rockwood	Distribution			
13	Romeo - Romeo	Distribution	40.00	4.80	
14	Romulus - Romulus Twp	Distribution	120.00	40.00	
15	Romulus - Romulus Twp	Distribution	120.00	13.20	
16	Romulus - Romulus Twp	Distribution			
17	Roosevelt - Monroe	Distribution	24.00	4.80	
18	Roseville - Roseville	Distribution	24.00	4.80	
19	Rotunda - Dearborn	Distribution	230.00	13.20	
20	Rotunda - Dearborn	Distribution			
21	Rush - Watertown Twp	Distribution	120.00	40.00	
22	Rush - Watertown Twp	Distribution	40.00	13.20	
23	Rush - Watertown Twp	Distribution			
24	Salem - Salem Twp	Distribution	40.00	13.20	
25	Salem - Salem Twp	Distribution	24.00	4.80	
26	Saline - Saline	Distribution	40.00	13.20	
27	Saline - Saline	Distribution			
28	Sandusky - Sandusky	Distribution	120.00	40.00	
29	Sandusky - Sandusky	Distribution	40.00	13.20	
30	Sandusky - Sandusky	Distribution	40.00	4.80	
31	Sandusky - Sandusky	Distribution			
32	Sargent - Southfield	Distribution	40.00	13.20	
33	Saturn - Hamtramck	Single Customer	120.00	13.20	
34	Savage - Troy	Distribution	40.00	13.20	
35	Savage - Troy	Distribution			
36	Savannah - Detroit	Distribution	24.00	4.80	
37	Savoy - St Clair Shores	Distribution	40.00	13.20	
38	Saxon - Elk Twp	Distribution	40.00	13.20	
39	Schaefer - Detroit	Single Customer	24.00	4.80	
40	Scotten - Detroit	Distribution	24.00	4.80	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	Scottsdale - Ypsilanti	Single Customer	120.00	13.20	
2	Seamless Tube - South Lyon	Single Customer	40.00	4.80	
3	Seaside - Harbor Beach	Single Customer	120.00	13.20	
4	Sebewaing - Sebewaing Twp	Distribution	40.00	4.80	
5	Sebewaing - Sebewaing Twp	Distribution			
6	Selfridge - Harrison Twp	Single Customer	40.00	4.80	
7	Selfridge - Harrison Twp	Distribution	40.00	13.20	
8	Selkirk - Green Oak Twp	Distribution	120.00	40.00	
9	Selkirk - Green Oak Twp	Distribution	40.00	13.20	
10	Selkirk - Green Oak Twp	Distribution			
11	Seneca - Rochester Hills	Distribution	120.00	13.20	
12	Seneca - Rochester Hills	Distribution			
13	Seville - Frenchtown Twp	Distribution	120.00	13.20	
14	Seville - Frenchtown Twp	Distribution			
15	Seward - Ann Arbor	Single Customer	40.00	13.20	
16	Shaddick - Dearborn	Distribution	24.00	4.80	
17	Shaw - Goodland Twp	Distribution	40.00	4.80	
18	Sheldon - Van Buren Twp	Single Customer	120.00	13.20	
19	Sheldon - Van Buren Twp	Distribution	40.00	13.20	
20	Sherwood - Sumpter Twp	Distribution	40.00	4.80	
21	Shoal - Frenchtown Twp	Distribution	120.00	13.20	
22	Shores - St Clair Shores	Distribution	40.00	4.80	
23	Sidney - Plymouth Twp	Distribution	40.00	13.20	
24	Sidney - Plymouth Twp	Distribution			
25	Sigel Wind Park - Harbor Beach	Distribution	120.00	34.50	
26	Simpson - Marysville	Single Customer	40.00	13.20	
27	Six Mile - Redford Twp	Distribution	40.00	4.80	
28	Skylark - Warren	Single Customer	120.00	13.20	
29	Slater - Brockway Twp	Distribution	40.00	4.80	
30	Sloan - Sterling Heights	Distribution	120.00	13.20	
31	Sloan - Sterling Heights	Distribution			
32	Slocum - Trenton	Distribution	24.00	4.80	
33	Slocum - Trenton	Distribution			
34	Slocum - Trenton	Single Customer	24.00	4.80	
35	Snover - Moore Twp	Distribution	40.00	4.80	
36	South Lyon - South Lyon	Distribution	40.00	4.80	
37	Southfield - Southfield	Distribution	120.00	40.00	
38	Southfield - Southfield	Distribution	120.00	13.20	
39	Southfield - Southfield	Distribution			
40	Spain - Shelby	Single Customer	120.00	13.20	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spartan - Woodhaven	Single Customer	40.00	4.80	
2	Spencer - Auburn Hills	Distribution	120.00	13.20	
3	Spencer - Auburn Hills	Distribution			
4	Spokane - Rochester Hills	Distribution	120.00	40.00	
5	Spokane - Rochester Hills	Distribution	120.00	13.20	
6	Spokane - Rochester Hills	Distribution			
7	Sport - Wayne	Single Customer	120.00	13.20	
8	Spruce - Scio Twp	Distribution	120.00	13.20	
9	Spruce - Scio Twp	Distribution			
10	St Antoine - Detroit	Distribution	120.00	13.20	
11	St Antoine - Detroit	Distribution			
12	St Clair - St Clair	Distribution	40.00	4.80	
13	St Clair PP - East China Twp	Distribution	120.00	13.20	
14	St Louis - Detroit	Distribution	24.00	4.80	
15	Stark - Livonia	Distribution	40.00	4.80	
16	State - Pittsfield Twp	Distribution	120.00	13.20	
17	State - Pittsfield Twp	Distribution	40.00	13.20	
18	State - Pittsfield Twp	Distribution			
19	Stephens - Warren	Distribution	120.00	24.00	
20	Stephens - Warren	Distribution	120.00	13.20	
21	Stephens - Warren	Distribution	24.00	4.80	
22	Stephens - Warren	Distribution			
23	Sterling - Sterling Heights	Distribution	120.00	40.00	
24	Sterling - Sterling Heights	Distribution	40.00	13.20	
25	Sterling - Sterling Heights	Distribution			
26	Stockbridge - White Oak Twp	Distribution	40.00	13.20	
27	Stockbridge - White Oak Twp	Distribution	40.00	4.80	
28	Stockwell - Pontiac	Distribution	40.00	8.30	
29	Stoepel - Detroit	Distribution	24.00	4.80	
30	Stone Pool - Detroit	Distribution	120.00	13.20	
31	Stone Pool - Detroit	Distribution			
32	Stratford - Oxford Twp	Distribution	120.00	40.00	
33	Stratford - Oxford Twp	Distribution	120.00	13.20	
34	Sullivan - Elkton	Distribution	40.00	4.80	
35	Sulphite - Pt Huron	Single Customer	40.00	4.80	
36	Sumpter - Sumpter Twp	Distribution	120.00	13.20	
37	Sunbird - Orion Twp	Single Customer	120.00	13.20	
38	Sunset - Farmington Hills	Distribution	120.00	40.00	
39	Sunset - Farmington Hills	Distribution	120.00	13.20	
40	Sunset - Farmington Hills	Distribution			

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Superior - Superior Twp	Distribution	120.00	40.00	
2	Superior - Superior Twp	Distribution	40.00	13.20	
3	Superior - Superior Twp	Distribution			
4	Sutton - Clinton Twp	Distribution	40.00	4.80	
5	Swan Creek - Berlin Twp	Distribution	120.00	13.20	
6	Swift - Rich Twp	Single Customer	40.00	4.80	
7	Syracuse - Taylor	Distribution	40.00	4.80	
8	Tacoma - Maple Valley Twp	Distribution	40.00	13.20	
9	Tacoma - Maple Valley Twp	Distribution			
10	Tahoe - Novi	Distribution	40.00	13.20	
11	Tahoe - Novi	Distribution			
12	Talbot - Minden Twp	Distribution	40.00	13.20	
13	Tamrack - Lyon Twp	Distribution	120.00	13.20	
14	Tamrack - Lyon Twp	Distribution	40.00	13.20	
15	Tamrack - Lyon Twp	Distribution			
16	Tandem - Ecorse	Single Customer	120.00	13.20	
17	Taurus - Woodhaven	Single Customer	120.00	13.20	
18	Taylor - Taylor	Distribution	120.00	13.20	
19	Taylor - Taylor	Distribution			
20	Teggerdine - White Lake Twp	Distribution	40.00	13.20	
21	Teggerdine - White Lake Twp	Distribution			
22	Tempest - Pontiac	Single Customer	120.00	13.20	
23	Temple - Detroit	Distribution	120.00	13.20	
24	Temple - Detroit	Distribution			
25	Tienken - Rochester Hills	Distribution	120.00	13.20	
26	Tienken - Rochester Hills	Distribution			
27	Tiffany - Taylor	Distribution	40.00	13.20	
28	Tipton Metal Prod - Warren	Single Customer	24.00	4.80	
29	Tireman - Detroit	Distribution	24.00	4.80	
30	Titan - Sterling Heights	Single Customer	40.00	4.80	
31	Todd - Webster Twp	Distribution	40.00	4.80	
32	Topaz - Wayne	Single Customer	120.00	13.20	
33	Toyota - Saline	Single Customer	40.00	13.20	
34	Trenton - Trenton	Distribution	40.00	4.80	
35	Trenton - Trenton	Distribution	24.00	4.80	
36	Trenton Channel PP - Trenton	Distribution	120.00	24.00	
37	Trinity - Monroe Twp	Distribution	40.00	13.20	
38	Trinity - Monroe Twp	Distribution	24.00	13.20	
39	Troy - Royal Oak	Distribution	120.00	40.00	
40	Troy - Royal Oak	Distribution			

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Turner - Detroit	Distribution	24.00	4.80	
2	Tuscola - Indianfields Twp	Distribution	120.00	40.00	
3	Tuscola - Indianfields Twp	Distribution	120.00	13.20	
4	Tuscola - Indianfields Twp	Distribution			
5	Twelve Mile - Royal Oak	Distribution	40.00	4.80	
6	Twelve Mile - Royal Oak	Distribution	24.00	4.80	
7	Twelve Mile - Royal Oak	Distribution			
8	Union Lake - Waterford Twp	Distribution	40.00	4.80	
9	Unionville - Columbia Twp	Distribution	24.00	4.80	
10	University - Ann Arbor	Single Customer	40.00	13.20	
11	Utah - China Twp	Single Customer	40.00	4.80	
12	Utica - Utica	Distribution	40.00	4.80	
13	Valley - Van Buren Twp	Single Customer	40.00	4.80	
14	Van Dyke - Sterling Heights	Single Customer	120.00	13.20	
15	Venice - Dearborn	Distribution	24.00	4.80	
16	Venoy - Westland	Distribution	120.00	13.20	
17	Venoy - Westland	Distribution			
18	Vernier - Grosse Pte Woods	Distribution	40.00	4.80	
19	Veterans - Ann Arbor	Single Customer	40.00	13.20	
20	Victor - Lenox Twp	Distribution	120.00	40.00	
21	Victor - Lenox Twp	Distribution	120.00	13.20	
22	Victor - Lenox Twp	Distribution			
23	Villa - Redford Twp	Distribution	40.00	4.80	
24	Visteon - Van Buren Twp	Single Customer	120.00	13.20	
25	Vital - Dundee Twp	Single Customer	120.00	13.20	
26	Voyager - Detroit	Single Customer	120.00	13.20	
27	Wabash - Port Huron Twp	Distribution	120.00	40.00	
28	Wabash - Port Huron Twp	Distribution	40.00	13.20	
29	Wabash - Port Huron Twp	Distribution			
30	Wagner - Detroit	Distribution	24.00	4.80	
31	Walker - Detroit	Distribution	24.00	4.80	
32	Walled Lake - Walled Lake	Distribution	40.00	4.80	
33	Walled Lake - Walled Lake	Distribution			
34	Walnut - W Bloomfield Twp	Distribution	40.00	13.20	
35	Walnut - W Bloomfield Twp	Distribution			
36	Walton - Pontiac	Distribution	120.00	40.00	
37	Walton - Pontiac	Distribution	40.00	4.80	
38	Walton - Pontiac	Distribution			
39	Wardlow - Highland Twp	Distribution	40.00	13.20	
40	Wardlow - Highland Twp	Distribution			

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Warren - Dearborn	Distribution	120.00	24.00	
2	Warren - Dearborn	Distribution	120.00	13.20	
3	Warren - Dearborn	Distribution			
4	Washington - Washington Twp	Distribution	40.00	4.80	
5	Washington - Washington Twp	Distribution			
6	Waterford - Waterford Twp	Distribution	40.00	13.20	
7	Waterford - Waterford Twp	Distribution	40.00	4.80	
8	Waterford - Waterford Twp	Distribution			
9	Waterman - Detroit	Distribution	120.00	24.00	
10	Waterman - Detroit	Distribution	24.00	4.80	
11	Wayburn - Detroit	Distribution	24.00	4.80	
12	Wayne - Canton Twp	Distribution	120.00	13.20	
13	Wayne - Canton Twp	Distribution			
14	Webster - Royal Oak	Distribution	40.00	4.80	
15	Webster - Royal Oak	Distribution	24.00	4.80	
16	Wells - Dundee Twp	Single Customer	40.00	4.80	
17	West End - Detroit	Distribution	24.00	4.80	
18	Westchester - Bloomfield Twp	Distribution	40.00	4.80	
19	Westland - Westland	Distribution	40.00	13.20	
20	Westland - Westland	Distribution			
21	Wheeler - Pontiac	Distribution	120.00	13.20	
22	White Lake - White Lake Twp	Distribution	40.00	13.20	
23	White Lake - White Lake Twp	Distribution	40.00	4.80	
24	White Lake - White Lake Twp	Distribution			
25	Whitmore Lake - Northfield Twp	Distribution	40.00	13.20	
26	Whittier - Royal Oak	Distribution	120.00	4.80	
27	Wick - Romulus Twp	Distribution	120.00	13.20	
28	Wick - Romulus Twp	Distribution	40.00	13.20	
29	Wiley - St Clair Twp	Distribution	40.00	4.80	
30	William Rensi - Waterford Twp	Distribution	40.00	4.80	
31	William Rensi - Waterford Twp	Distribution			
32	Williamston - Williamstown Twp	Distribution	40.00	13.20	
33	Williamston - Williamstown Twp	Distribution			
34	Willow Run - Ypsilanti Twp	Single Customer	120.00	13.20	
35	Willow Run - Ypsilanti Twp	Single Customer			
36	Wilmont - Kingston Twp	Distribution	40.00	4.80	
37	Wilson - Ash Twp	Distribution	40.00	13.20	
38	Wingate - Van Buren Twp	Single Customer	40.00	13.20	
39	Wixom - Wixom	Distribution	120.00	13.20	
40	Wixom - Wixom	Distribution			

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wolcott - Ypsilanti	Single Customer	40.00	4.80	
2	Wolfhill - Brandon Twp	Distribution	40.00	13.20	
3	Wolfhill - Brandon Twp	Distribution			
4	Wolverine - Ann Arbor Twp	Distribution	40.00	13.20	
5	Wooden Track - Port Huron	Distribution	24.00	4.80	
6	Woodhaven - Woodhaven	Single Customer	120.00	13.20	
7	Woodside - Oak Park	Distribution	40.00	4.80	
8	Woodside - Oak Park	Distribution	24.00	4.80	
9	Worth - Worth Twp	Distribution	40.00	4.80	
10	Worth - Worth Twp	Distribution			
11	Yale - Yale	Distribution	40.00	4.80	
12	Yates - Peck	Distribution	40.00	4.80	
13	York - Pittsfield Twp	Distribution	40.00	4.80	
14	Yost - Livonia	Distribution	120.00	40.00	
15	Yost - Livonia	Distribution	120.00	13.20	
16	Yost - Livonia	Distribution			
17	Ypsilanti - Ypsilanti	Distribution	40.00	4.80	
18	Yuma - Ft Gratiot Twp	Distribution	120.00	40.00	
19	Zachary - Van Buren Twp	Distribution	120.00	13.20	
20	Zebra - Canton Twp	Distribution	120.00	13.20	
21	Zebra - Canton Twp	Distribution			
22	Zenon - Detroit	Distribution	120.00	13.20	
23	Zenon - Detroit	Distribution			
24	Zephyr - Allen Park	Single Customer	120.00	13.20	
25	Zug A - River Rouge	Single Customer	24.00	4.80	
26	Zug B - River Rouge	Single Customer	120.00	13.20	
27					
28	Per instruction 4, refer to the tables in Footnote				
29	Data for the summary of capacity according				
30	to function by primary and secondary voltage.				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
30	1					6
50	2					7
			Static Capacitor	3	24	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
50	2					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
80	2					20
13	1					21
10	2					22
80	2					23
			Static Capacitor	2	12	24
30	2					25
			Bus			26
			Static Capacitor	2	12	27
58	5					28
1	6					29
75	3					30
			Static Capacitor	3	18	31
10	1					32
20	2					33
120	3					34
			Static Capacitor	3	18	35
200	2					36
2	3					37
			Static Capacitor	1	6	38
20	2					39
10	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
18	3					2
80	2					3
			Static Capacitor	2	12	4
50	2					5
			Static Capacitor	2	12	6
5	1					7
4	1					8
23	2					9
50	1					10
			Static Capacitor	1	6	11
25	2					12
13	1					13
15	2					14
5	1					15
			Static Capacitor	1	6	16
8	1					17
20	2					18
6	1					19
25	1					20
25	1					21
			Static Capacitor	2	12	22
80	2					23
			Static Capacitor	2	12	24
75	1					25
17	2					26
8	2					27
			Static Capacitor	2	13	28
2	1					29
23	2					30
40	2					31
			Static Capacitor	3	24	32
33	3					33
75	1					34
10	1					35
13	1					36
15	2					37
9	1					38
50	2					39
38	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
50	2					2
			Static Capacitor	2	12	3
40	2					4
300	2					5
8	1					6
6	6					7
3	1					8
25	1					9
75	1					10
25	1					11
50	2					12
8	1					13
20	2					14
10	1					15
9	1					16
18	2					17
26	2					18
23	2					19
23	2					20
			Static Capacitor	2	17	21
20	2					22
20	2					23
6	1					24
			Static Capacitor	1	5	25
12	2					26
			Static Capacitor	1	7	27
33	3					28
20	2					29
			Static Capacitor	2	19	30
80	2					31
20	2					32
300	3					33
40	2					34
			Static Capacitor	5	102	35
5	1					36
			Static Capacitor	1	5	37
25	1					38
100	1					39
80	2					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	18	1
5	1					2
50	2					3
2	1					4
25	2					5
25	2					6
			Static Capacitor	1	7	7
23	2					8
12	2					9
50	2					10
200	2					11
			Static Capacitor	2	48	12
80	2					13
			Static Capacitor	2	12	14
50	2					15
			Static Capacitor	2	12	16
3	1					17
250	3					18
50	2					19
			Static Capacitor	1	18	20
13	1					21
50	2					22
			Static Capacitor	2	12	23
150	2					24
100	2					25
8	2					26
30	2					27
8	2					28
			Static Capacitor	1	9	29
25	2					30
25	1					31
50	2					32
33	3					33
20	2					34
5	1					35
8	1					36
5	2					37
40	2					38
12	2					39
50	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	2					1
15	2					2
			Static Capacitor	1	7	3
25	1					4
4	2					5
12	2					6
8	2					7
			Static Capacitor	1	7	8
3	2					9
30	2					10
			Static Capacitor	1	6	11
13	2					12
			Static Capacitor	1	9	13
6	1					14
8	1					15
8	2					16
50	2					17
80	2					18
50	2					19
			Static Capacitor	2	12	20
10	1					21
10	1					22
23	2					23
25	2					24
10	2					25
70	6					26
15	2					27
75	1					28
55	3					29
			Static Capacitor	2	12	30
300	3					31
120	3					32
			Static Capacitor	5	66	33
43	3					34
15	2					35
33	3					36
			Static Capacitor	1	5	37
9	1					38
50	2					39
			Static Capacitor	1	12	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	2					1
			Static Capacitor	1	7	2
13	1					3
8	1					4
80	2					5
50	2					6
			Static Capacitor	1	18	7
25	1					8
100	1					9
30	2					10
14	1					11
14	1		Generating Transform			12
2	1		Grounding Transforme			13
			Static Capacitor	1	12	14
7	1					15
50	2					16
			Static Capacitor	2	12	17
80	2					18
			Static Capacitor	2	12	19
3	1					20
50	2					21
			Static Capacitor	2	12	22
35	3					23
30	2					24
30	3					25
6	1					26
20	2					27
300	3					28
60	3					29
40	1					30
5	1					31
75	3					32
80	2					33
			Static Capacitor	2	12	34
8	1					35
40	1					36
25	1					37
			Static Capacitor	1	9	38
25	2					39
20	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2					1
80	5					2
23	2					3
			Static Capacitor	2	31	4
50	2					5
13	1					6
12	2					7
30	2					8
65	3					9
			Static Capacitor	4	25	10
150	2					11
15	2					12
			Static Capacitor	2	25	13
25	1					14
25	1					15
400	2		Generating Transform			16
23	2					17
10	1					18
20	2					19
200	2		Generating Transform			20
20	2					21
33	3					22
25	2					23
			Static Capacitor	1	7	24
30	2					25
			Static Capacitor	2	12	26
38	2					27
			Static Capacitor	2	14	28
80	2					29
30	2					30
38	2					31
5	2					32
50	1					33
50	2					34
50	2					35
80	2					36
			Static Capacitor	2	12	37
25	1					38
50	2					39
			Static Capacitor	3	18	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
30	2					2
23	2					3
			Static Capacitor	2	9	4
10	1					5
10	1					6
80	2					7
80	2					8
			Static Capacitor	2	12	9
30	3					10
112	1		Generating Transform			11
50	1		Generating Transform			12
20	2					13
13	1					14
13	1					15
20	2					16
33	3					17
3	1					18
			Static Capacitor	1	5	19
15	2					20
12	2					21
			Static Capacitor	1	10	22
200	2					23
50	2					24
			Static Capacitor	2	36	25
15	2					26
3	1					27
30	3					28
76	2					29
300	3					30
45	2					31
25	2					32
			Static Capacitor	2	54	33
275	3					34
20	2					35
300	3					36
80	6					37
43	4					38
			Static Capacitor	4	84	39
80	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
3	1					2
20	2					3
23	2					4
12	2					5
30	2					6
20	2					7
			Static Capacitor	2	19	8
50	2					9
20	2					10
20	2					11
			Static Capacitor	1	9	12
50	2					13
			Static Capacitor	2	6	14
20	2					15
23	2					16
			Static Capacitor	1	9	17
8	2					18
9	2					19
73	4					20
			Static Capacitor	1	12	21
5	1					22
50	2					23
			Static Capacitor	2	12	24
23	2					25
75	3					26
1	3					27
50	2					28
			Static Capacitor	2	6	29
3	3					30
3	1					31
			Static Capacitor	1	6	32
20	2					33
19	2					34
35	3					35
10	1					36
8	1					37
3	3					38
			Static Capacitor	1	12	39
300	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	4					1
23	2					2
8	2					3
50	2					4
3	1					5
			Static Capacitor	1	5	6
18	2					7
58	4					8
20	2					9
23	2					10
8	1					11
30	3					12
150	2					13
25	1					14
13	1					15
			Static Capacitor	2	36	16
15	2					17
50	2					18
			Static Capacitor	2	12	19
50	2					20
			Static Capacitor	3	11	21
38	3					22
3	1					23
120	3					24
			Static Capacitor	3	18	25
50	2					26
			Static Capacitor	1	12	27
2	1					28
1	3					29
40	4					30
20	2					31
80	2					32
			Static Capacitor	2	12	33
20	2					34
20	2					35
100	4					36
20	2					37
40	4					38
20	2					39
50	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
48	3					1
300	2					2
8	1					3
35	2					4
15	2					5
			Static Capacitor	2	18	6
13	1					7
30	3					8
13	1					9
26	2					10
			Static Capacitor	1	6	11
20	2					12
20	2					13
120	3					14
			Static Capacitor	3	18	15
25	2					16
			Static Capacitor	1	7	17
80	2					18
			Static Capacitor	2	12	19
150	2					20
80	2					21
85	1		Generating Transform			22
90	2		Generating Transform			23
			Static Capacitor	5	72	24
15	2					25
15	2					26
50	1					27
30	3					28
			Static Capacitor	1	6	29
20	1					30
19	2					31
13	1					32
10	1					33
25	1					34
36	2					35
30	3					36
40	3					37
23	2					38
50	2					39
20	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
23	2					2
80	2					3
			Static Capacitor	2	12	4
170	3					5
80	2					6
			Static Capacitor	5	66	7
13	2					8
			Static Capacitor	1	9	9
25	2					10
25	1					11
23	3					12
			Static Capacitor	2	21	13
19	2					14
71	7					15
25	2					16
			Static Capacitor	1	7	17
105	2					18
9	1					19
75	1					20
50	2					21
3	1					22
12	2					23
			Static Capacitor	1	12	24
23	2					25
50	2					26
17	2					27
20	1					28
3	2					29
			Static Capacitor	1	5	30
195	3					31
			Static Capacitor	1	18	32
22	2					33
3	1					34
5	2					35
50	2					36
			Static Capacitor	2	12	37
4	1					38
40	2					39
50	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
			Static Capacitor	2	12	2
3	3					3
75	3					4
			Static Capacitor	3	18	5
2	1					6
19	2					7
80	2					8
			Static Capacitor	2	12	9
13	1					10
80	2					11
			Static Capacitor	2	12	12
12	2					13
18	2					14
			Static Capacitor	1	10	15
20	2					16
10	1					17
10	1					18
50	2					19
			Static Capacitor	1	10	20
23	2					21
50	2					22
50	2					23
9	1					24
6	6					25
1	3					26
80	2					27
			Static Capacitor	2	12	28
10	1					29
23	2					30
20	2					31
3	1					32
13	1					33
10	1					34
20	2					35
55	3					36
30	2					37
50	2					38
10	2					39
			Static Capacitor	2	9	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
			Static Capacitor	2	12	2
50	1					3
			Static Capacitor	1	12	4
23	2					5
10	1					6
8	2					7
160	4					8
75	1					9
			Static Capacitor	1	5	10
20	2					11
13	1					12
80	2					13
5	1					14
3	1					15
20	2					16
15	2					17
			Static Capacitor	1	6	18
80	2					19
			Static Capacitor	2	12	20
15	2					21
			Static Capacitor	1	5	22
220	3					23
40	4					24
			Static Capacitor	4	66	25
12	2					26
8	2					27
75	3					28
			Static Capacitor	3	15	29
80	2					30
75	3					31
			Static Capacitor	2	22	32
50	2					33
			Static Capacitor	2	12	34
50	2					35
60	6					36
25	1					37
15	1					38
			Static Capacitor	1	10	39
43	4					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	3					1
50	2					2
			Static Capacitor	3	54	3
200	2					4
80	2					5
			Static Capacitor	5	66	6
5	1					7
			Static Capacitor	1	5	8
50	5					9
100	1					10
8	1					11
25	2					12
50	2					13
			Static Capacitor	2	6	14
120	3					15
			Static Capacitor	3	18	16
35	3					17
25	2					18
13	2					19
			Static Capacitor	1	7	20
25	1					21
5	1					22
11	2					23
			Static Capacitor	1	5	24
50	2					25
55	3					26
			Static Capacitor	3	15	27
80	2					28
5	1					29
6	1					30
3	1					31
50	2					32
50	2					33
40	4					34
20	1		Generating Transform			35
41	3					36
150	2					37
80	2					38
			Static Capacitor	2	12	39
26	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
36	2					1
50	2					2
50	2					3
25	2					4
8	1					5
10	1					6
3	1					7
33	3					8
26	2					9
20	2					10
50	2					11
			Static Capacitor	2	9	12
25	1					13
50	2					14
			Static Capacitor	3	24	15
6	1					16
6	1					17
5	1					18
3	1					19
50	1		Generating Transform			20
19	2					21
15	2					22
23	2					23
			Static Capacitor	1	10	24
16	1					25
15	2					26
50	1					27
80	2					28
25	2					29
50	2					30
20	2					31
20	2					32
65	2					33
1	2					34
18	2					35
4	1					36
275	4					37
35	3					38
			Static Capacitor	5	88	39
8	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	6	1
10	2					2
19	2					3
9	2					4
3	1					5
12	2					6
225	3					7
25	1					8
30	2					9
			Static Capacitor	5	66	10
2	3					11
25	1					12
30	3					13
75	3					14
			Static Capacitor	4	19	15
50	2					16
50	2					17
			Static Capacitor	2	12	18
5	1					19
6	1					20
			Static Capacitor	1	7	21
300	3					22
70	3		Generating Transform			23
50	2					24
68	1		Generating Transform			25
			Static Capacitor	6	102	26
55	3					27
23	2					28
10	1					29
50	2					30
			Static Capacitor	1	7	31
300	4					32
60	4					33
			Static Capacitor	4	120	34
20	2					35
8	2					36
36	2					37
			Static Capacitor	1	9	38
3	1					39
20	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
96	2					2
			Static Capacitor	2	12	3
30	2					4
30	2					5
5	1					6
20	2					7
33	3					8
17	2					9
3	3					10
50	2					11
			Static Capacitor	2	9	12
30	2					13
6	1					14
			Static Capacitor	1	5	15
40	4					16
15	2					17
30	2					18
			Static Capacitor	1	7	19
25	1					20
50	2					21
15	1					22
75	1					23
20	2					24
			Static Capacitor	1	7	25
80	2					26
			Static Capacitor	2	12	27
3	1					28
20	2					29
3	1					30
15	2					31
			Static Capacitor	1	12	32
8	1					33
10	2					34
40	2					35
			Static Capacitor	1	12	36
10	2					37
20	2					38
50	2					39
			Static Capacitor	1	6	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
8	2					2
			Static Capacitor	2	11	3
50	2					4
			Static Capacitor	2	9	5
10	1					6
200	2					7
50	2					8
			Static Capacitor	4	72	9
8	1					10
25	2					11
20	2					12
			Static Capacitor	1	5	13
50	2					14
			Static Capacitor	1	9	15
9	1					16
18	2					17
			Static Capacitor	1	5	18
14	2					19
230	1					20
60	1		Generating Transform			21
150	2					22
80	2					23
			Static Capacitor	4	45	24
26	2					25
200	2					26
15	2					27
14	1		Generating Transform			28
			Static Capacitor	1	18	29
50	2					30
			Static Capacitor	2	12	31
25	2					32
			Static Capacitor	2	19	33
25	1					34
50	2					35
25	1					36
7	4					37
			Static Capacitor	1	5	38
4	1					39
10	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
3	1					2
245	7					3
38	3					4
15	2					5
13	1					6
3	1					7
3	1					8
75	1					9
25	1					10
45	4					11
35	3					12
14	1		Generating Transform			13
2	1					14
80	2					15
			Static Capacitor	2	12	16
15	2					17
5	2					18
2	1					19
5	2					20
50	2					21
			Bus			22
20	2					23
23	2					24
5	1					25
225	3					26
50	2					27
			Static Capacitor	3	54	28
10	1					29
18	2					30
			Static Capacitor	2	18	31
4	1					32
			Static Capacitor	1	5	33
20	2					34
175	2					35
15	1		Generating Transform			36
50	2					37
3	2					38
33	3					39
8	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
			Static Capacitor	1	10	2
3	1					3
3	2					4
5	1					5
150	2					6
10	2					7
			Static Capacitor	2	36	8
33	2					9
23	2					10
8	2					11
			Static Capacitor	1	10	12
13	2					13
200	2					14
8	1					15
			Static Capacitor	1	12	16
18	3					17
30	3					18
80	2					19
			Static Capacitor	2	12	20
50	1					21
5	1					22
			Static Capacitor	1	7	23
8	1					24
3	3					25
50	2					26
			Static Capacitor	3	22	27
75	1					28
8	1					29
5	2					30
			Static Capacitor	1	7	31
50	2					32
80	2					33
55	3					34
			Static Capacitor	3	18	35
33	3					36
30	2					37
3	1					38
19	2					39
40	4					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1					1
8	1					2
50	2					3
4	1					4
			Static Capacitor	2	12	5
19	2					6
5	1					7
50	1					8
50	2					9
			Static Capacitor	3	19	10
50	2					11
			Static Capacitor	2	12	12
50	2					13
			Static Capacitor	2	6	14
5	1					15
18	2					16
3	1					17
8	1					18
50	2					19
6	1					20
50	2					21
33	3					22
50	2					23
			Static Capacitor	1	7	24
75	1		Generating Transform			25
10	2					26
25	2					27
120	3					28
3	1					29
80	2					30
			Static Capacitor	2	12	31
14	1		Generating Transform			32
			Static Capacitor	2	31	33
6	1					34
3	1					35
9	2					36
300	3					37
120	3					38
			Static Capacitor	5	78	39
13	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
80	2					2
			Static Capacitor	2	12	3
200	2					4
120	3					5
			Static Capacitor	3	42	6
50	2					7
50	2					8
			Static Capacitor	2	12	9
120	3					10
			Static Capacitor	3	18	11
10	2					12
20	1					13
40	4					14
20	2					15
80	2					16
50	2					17
			Static Capacitor	1	7	18
225	3					19
50	2					20
20	2					21
			Static Capacitor	5	66	22
225	3					23
75	3					24
			Static Capacitor	6	54	25
2	1					26
3	1					27
20	2					28
36	4					29
120	3					30
			Static Capacitor	4	24	31
200	2					32
50	2					33
3	1					34
25	2					35
9	1					36
80	2					37
200	2					38
80	2					39
			Static Capacitor	4	60	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
195	3					1
68	1		Generating Transform			2
			Static Capacitor	3	66	3
20	2					4
19	2					5
5	1					6
38	3					7
5	1					8
			Static Capacitor	1	6	9
50	2					10
			Static Capacitor	2	12	11
5	1					12
25	1					13
50	2					14
			Static Capacitor	3	18	15
120	3					16
25	1					17
80	2					18
			Static Capacitor	2	12	19
50	2					20
			Static Capacitor	3	18	21
80	2					22
120	3					23
			Static Capacitor	4	24	24
50	2					25
			Static Capacitor	2	12	26
30	2					27
12	2					28
28	3					29
19	2					30
3	1					31
80	2					32
25	1					33
9	1					34
13	1					35
150	2					36
15	1					37
10	1					38
400	4					39
			Static Capacitor	4	120	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	3					1
50	1					2
50	2					3
			Static Capacitor	2	13	4
10	1					5
10	1					6
			Static Capacitor	1	9	7
25	2					8
2	3					9
75	3					10
1	3					11
38	2					12
3	1					13
80	2					14
35	3					15
50	2					16
			Static Capacitor	2	9	17
38	3					18
25	2					19
175	2					20
50	2					21
			Static Capacitor	2	36	22
40	2					23
9	1					24
50	2					25
80	2					26
150	2					27
50	2					28
			Static Capacitor	1	18	29
30	3					30
50	5					31
12	2					32
			Static Capacitor	1	7	33
50	2					34
			Static Capacitor	2	12	35
200	2					36
15	2					37
			Static Capacitor	2	48	38
23	2					39
			Static Capacitor	1	7	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	4					1
50	2					2
			Static Capacitor	5	100	3
12	2					4
			Static Capacitor	1	7	5
30	2					6
15	2					7
			Static Capacitor	1	9	8
300	3					9
4	1					10
30	3					11
120	3					12
			Static Capacitor	3	18	13
30	2					14
10	1					15
13	1					16
33	3					17
20	2					18
40	2					19
			Static Capacitor	2	12	20
130	4					21
10	1					22
8	1					23
			Static Capacitor	1	10	24
23	2					25
50	2					26
25	1					27
50	2					28
10	2					29
20	2					30
			Static Capacitor	1	9	31
40	2					32
			Static Capacitor	2	6	33
75	3					34
			Static Capacitor	6	36	35
14	1		Generating Transform			36
13	1					37
10	2					38
80	2					39
			Static Capacitor	2	12	40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
23	2					2
			Static Capacitor	1	10	3
30	2					4
12	2					5
50	2					6
13	1					7
23	2					8
3	1					9
			Static Capacitor	1	7	10
9	4					11
3	1					12
11	2					13
75	1					14
80	2					15
			Static Capacitor	3	18	16
15	2					17
40	1					18
19	2					19
80	2					20
			Static Capacitor	2	12	21
80	2					22
			Static Capacitor	2	6	23
80	2					24
20	2					25
50	2					26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 426.26 Line No.: 28 Column: a

Table 1 shows the total MVA capacity for distribution substations based on the voltage on the primary side of the transformer (high voltage) and on the secondary side of the transformer (low voltage).

FERC Form 1, Page 450, 2020 Year-End						
Pg 450 Table 1						
				A	= A - B	B
	HV	LV	Character	2019 MVA	Change MVA	2020 MVA
1	345,000	120,000	Distribution	230.0	0.0	230.0
2	345,000	13,200	Distribution	600.0	0.0	600.0
3	230,000	13,200	Distribution	80.0	0.0	80.0
4	120,000	40,000	Distribution	8,875.0	-20.0	8,895.0
5	120,000	34,500	Distribution	247.0	0.0	247.0
6	120,000	24,000	Distribution	3,320.0	-130.0	3,450.0
7	120,000	13,200/4,800	Distribution	80.0	80.0	0.0
8	120,000	13,200	Distribution	7,850.5	-140.0	7,990.5
9	120,000	4,800	Distribution	175.0	0.0	175.0
10	40,000	34,500	Distribution	120.0	0.0	120.0
11	40,000	24,000	Distribution	295.0	0.0	295.0
12	40,000	13,200	Distribution	4,859.5	-5.0	4,864.5
13	40,000	8,300	Distribution	62.5	0.0	62.5
14	40,000	4,800	Distribution	2,916.5	13.5	2,903.0
15	40,000	2,400	Distribution	0.0	0.0	0.0
16	24,000	13,200	Distribution	123.0	0.0	123.0
17	24,000	6,900	Distribution	0.0	0.0	0.0
18	24,000	4,800	Distribution	2,343.2	-26.0	2,369.2
19	24,000	480	Distribution	0.0	0.0	0.0
20	24,000	240	Distribution	0.0	0.0	0.0
21	13,200	6,900	Distribution	0.0	0.0	0.0
22	13,200	4,800	Distribution	15.7	0.0	15.7
				32,192.9	-227.5	32,420.5

Schedule Page: 426.26 Line No.: 29 Column: a

Table 2 shows the total MVA capacity for single customer substations based on the voltage on the primary side of the transformer (high voltage) and on the secondary side of the transformer (low voltage).

Pg 450 Table 2						
				A	= A - B	B
	HV	LV	Character	2019 MVA	Change MVA	2020 MVA
1	120,000	Cust Volt	Single Customer	2,997.5	-93.5	3,091.0
2	40,000	Cust Volt	Single Customer	1,114.1	-0.5	1,114.6
3	24,000	Cust Volt	Single Customer	672.3	-4.2	676.5
4	13,200	Cust Volt	Single Customer	48.0	0.0	48.0
				4,831.9	-98.2	4,930.1

Schedule Page: 426.26 Line No.: 30 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/22/2021	Year/Period of Report 2020/Q4
DTE Electric Company			
FOOTNOTE DATA			

Table 3 shows the total MVA capacity from peaking power plants (peakers) as well as DTE owned wind parks in the DTE Electric service territory. The MVA in this table are also included in Table 1.

Pg 450 Table 3 (Included in Pg 450 Table 1)

			A	= A - B	B
	HV	Name and Location	2019 MVA	Change MVA	2020 MVA
1	120,000	Dean - East China Twp	400.0	0.0	400.0
2	120,000	Delray Peakers - Detroit	200.0	0.0	200.0
3	120,000	Echo Wind Park - Elkton	112.0	0.0	112.0
4	120,000	Hancock - Commerce Twp	85.0	0.0	85.0
5	120,000	Northeast - Warren	70.0	0.0	70.0
6	120,000	Pinnebog - Bad Axe	60.0	0.0	60.0
7	120,000	Remer - E China Twp	15.0	0.0	15.0
8	120,000	Sigel Wind Park - Harbor Beach	75.0	0.0	75.0
9	40,000	Colfax - Handy Twp	14.0	0.0	14.0
10	40,000	Echo Wind Park - Elkton	50.0	0.0	50.0
11	40,000	Hancock - Commerce Twp	90.0	0.0	90.0
12	40,000	Mckinley Wind Park - Pigeon	20.0	0.0	20.0
13	40,000	Minden Wind Park - Minden	50.0	0.0	50.0
14	40,000	Placid - Springfield Twp	14.0	0.0	14.0
15	40,000	Putnam - Fremont Twp	14.0	0.0	14.0
16	40,000	Superior - Superior Twp	68.0	0.0	68.0
17	40,000	Wilmont - Kingston Twp	14.0	0.0	14.0
18	24,000	Northeast - Warren	68.0	0.0	68.0
19	24,000	Slocum - Trenton	14.0	0.0	14.0
			1,433.0	0.0	1,433.0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2020/Q4	Year of Report 2020/Q4
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers. or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than external demand meters. by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	2,627,159		
2	Additions During Year			
3	Purchases	89,204		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	89,204		
6	Reduction During Year			
7	Retirements	67,559		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	67,559		
10	Number at End of Year (Lines 1+ 5 - 9)	2,648,804		
11	In Stock	39,219		
12	Locked Meters on Customers' Premises	93,429		
13	Inactive Transformers on System			
14	In Customers' Use	2,515,281		
15	In Company's Use	875		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,648,804		

Name of Respondent DTE Electric Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	98,513	(16,294,390)	-	3,435,424,796	3,435,424,796
2	Water Pollution Control Facilities	29,034	(1,219,015)	-	322,858,164	322,858,164
3	Solid Waste Disposal Costs	-	(167,370)	-	79,044,534	79,044,534
4	Noise Abatement Equipment	-	-	-	378,840	378,840
5	Esthetic Costs	-	(93,938)	-	480,652	480,652
6	Additional Plant Capacity					
7	Miscellaneous (<i>Identify significant</i>)					
8	TOTAL (Total of lines 1 thru 7)	127,547	(17,774,713)	-	3,838,186,986	3,838,186,986
9	Construction work in progress				23,233	23,233

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	119,523,137	119,523,137
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	35,111,269	26,527,973
3	Fuel Related Costs		
4	Operation of Facilities	2,434,907	2,434,907
5	Fly Ash and Sulfur Sludge Removal	(1,859,685)	(1,859,685)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (<i>Identify significant</i>)		
11	TOTAL	155,209,628	146,626,332

Schedule Page: 431 Line No. 2 Column: b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Biomass
B. Solar
C. Solar Thermal
D. Wind Energy
E. Kinetic energy of moving water including:
i. Waves, tides or currents
ii. Water released through a damn
F. Geothermal Energy
G. Municipal Solid Waste
H. Landfill gas produced by municipal solid waste
I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	163,439	(106,547)	27,316	161,601,008	161,601,008
3	Solar Thermal					
4	Wind Energy	265,219,031	(2,505,947)	-	1,560,756,258	1,560,756,258
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	265,382,470	(2,612,494)	27,316	1,722,357,266	1,722,357,266
11	Construction work in progress	521,199,487		(270,799,286)	314,212,350	314,212,350

(d) adjustment for construction work in progress is transfer to Plant in Service

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2020/Q4
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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	59,762,285	59,762,285
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	17,494,786	17,494,786
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits	9,205,698	9,205,698
6	Interest on Regulatory Liability (asset)	589,140	589,140
7	Taxes and Fees (include credits)	11,857,495	11,857,495
8	Administrative and General	19,035,089	19,035,089
9	Other (Benefits 1,749,405, Payroll Tax 356,125, Royalties 7,098,847, Insurance 1,064,073)	10,268,450	10,268,450
10	TOTAL	128,212,943	128,212,943