

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of the Acts](#).

<b>Report submitted for year ending:</b> December 31, 2019
<b>Present name of respondent:</b> Detroit Thermal, LLC
<b>Address of principal place of business:</b> [REDACTED]
<b>Utility representative to whom inquires regarding this report may be directed:</b> <b>Name:</b> Loretta K Workman <b>Title:</b> Controller <b>Address:</b> 541 Madison St <b>City:</b> Detroit <b>State:</b> MI <b>Zip:</b> 48226 <b>Direct Telephone, Include Area Code:</b> 313-972-4346
<b>If the utility name has been changed during the past year:</b> <b>Prior Name:</b> [REDACTED] <b>Date of Change:</b> [REDACTED]
<b>Two copies of the published annual report to stockholders:</b> [REDACTED] were forwarded to the Commission [REDACTED] will be forwarded to the Commission on or about [REDACTED]
<b>Annual reports to stockholders:</b> [REDACTED] are published [REDACTED] are not published

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Jennifer Brooks) at [brooks10@michigan.gov](mailto:brooks10@michigan.gov) OR forward correspondence to:

Michigan Public Service Commission  
Regulated Energy Division (Jennifer Brooks)  
7109 W Saginaw Hwy  
PO Box 30221  
Lansing, MI 48909

**MPSC FORM P-521**

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent  Detroit Thermal, LLC	02 Year of Report  December 31, 2019	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip)  541 Madison St, Detroit, MI 48226		
05 Name of Contact Person  Loretta K Workman	06 Title of Contact Person  Controller	
07 Address of Contact Person (Street, City, St., Zip)  541 Madison St, Detroit, MI 48226		
08 Telephone of Contact Person, Including Area Code:  313-972-4346	09 This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr)  06/01/20
ATTESTATION		
<p>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.</p>		
01 Name  Thomas Cinzori	03 Signature  <i>THOMAS M. CINZORI</i>	04 Date Signed (Mo, Da,Yr)  June 1, 2020
02 Title  Chief Financial Officer	THomas M. Cinzori (Jun 2, 2020 10:43 EDT)	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 6/1/2020	December 31, 2019
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	79,594,829	91,176,241
3	Construction Work in Progress (107)	200-201	7,675,133	6,107,377
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		<b>87,269,962</b>	<b>97,283,618</b>
5	(Less) Accum.Prov for Depr.Amort.Depl (108,110, 111,115)	200-201	32,905,040	37,427,822
6	Net Utility Plant (Enter total of line 4 less 5)		<b>54,364,922</b>	<b>59,855,796</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	(Less) Accumulated Provision of Amortization of Nuclear Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of line 7-11 less 12)			
14	Net Utility Plant (Enter total of lines 6 and 13)		<b>54,364,922</b>	<b>59,855,796</b>
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)	221		
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---		
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		0	0
29	Special Funds (Non-Major Only) (129)		1,010,014	1,026,412
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		<b>1,010,014</b>	<b>1,026,412</b>
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-Major Only) (130)		497	457
35	Cash (131)	---		
36	Special Deposits (132-134)	---		
37	Working Fund (135)	---		
38	Temporary Cash Investments (136)	222-223		
39	Notes Receivable (141)	226A		
40	Customer Accounts Receivable (142)	226A	4,788,991	4,907,185
41	Other Accounts Receivable (143)	226A	0	0
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	0	(34,541)
43	Notes Receivable from Assoc. Companies (145)	226B		0
44	Accounts Receivable from Assoc. Companies (146)	226B	18,429,128	0
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	33,839	0
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---	0	0
54	Stores Expense Undistributed (163)	227		0
55	Gas Stored Underground-Current (164.1)	---	849,216	781,566
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---		0
57	Prepayments (165)	---	90,347	93,009
58	Advances for Gas (166-167)	---		0
59	Interest and Dividends Receivable (171)	---		0
60	Rents Receivable (172)	---		0
61	Accrued Utility Revenues (173)	---	694,076	1,754,295
62	Misc Current and Accrued Assets (174)			0
63	Derivative Instrument Assets (175)			0
64	(Less) LT Portion of Derivative Inst. Assets (175)			0
65	Derivative Instrument Assets - Hedges (176)			0
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			0
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		<b>24,886,094</b>	<b>7,501,971</b>
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)	---	821,960	753,463
70	Extraordinary Property Losses (182.1)	230		0
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		0
72	Other Regulatory Assets (182.3)	232	(988,292)	(1,096,373)
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		0
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		0
75	Other Prelim. Survey & Investigation Charges (183.2)			0
76	Clearing Accounts (184)	---		0
77	Temporary Facilities (185)	---		0
78	Miscellaneous Deferred Debits (186)	233	3,219,671	2,862,867
79	Def. Losses from Disposition of Utility Plant (187)	235		0
80	Research, Devel. and Demonstration Expend (188)	352-353		0
81	Unamortized Loss on Reacquired Debt (189)	237		0
82	Accumulated Deferred Income Taxes (190)	234		0
83	Unrecovered Purchased Gas Costs (191)	---		0
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		<b>3,053,339</b>	<b>2,519,956</b>
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		<b>83,314,368</b>	<b>70,904,136</b>

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251		0
4	Capital Stock Subscribed (202, 205)	252		0
5	Stock Liability for Conversion (203, 206)	252		0
6	Premium on Capital Stock (207)	252		0
7	Other Paid-In Capital (208-211)	253	9,635,558	9,635,558
8	Installments Received on Capital Stock (212)	252		0
9	(Less) Discount on Capital Stock (213)	254		0
10	(Less) Capital Stock Expense (214)	254		0
11	Retained Earnings (215, 215.1, 216)	118-119	(15,457,624)	(10,081,405)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		0
13	(Less) Reacquired Capital Stock (217)	250-251		0
14	Noncorporate Proprietorship (Non-major only) (218)			0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		0
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		(5,822,066)	(445,847)
<b>17</b>	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	23,440,833	22,242,500
19	(Less) Reacquired Bonds (222)	256-257		0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	4,548,090	5,102,854
22	Unamortized Premium on Long-Term Debt (225)	---		0
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---		0
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		27,988,923	27,345,354
<b>25</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)			0
27	Accumulated Prov. for Property Insurance (228.1)			0
28	Accumulated Prov. for Injuries and Damage (228.2)			0
29	Accumulated Prov. for Pensions and Benefits (228.3)			0
30	Accumulated Misc. Operating Provisions (228.4)			0
31	Accumulated Provision for Rate Refunds (229)			0
32	Long-Term Portion of Derivative Instrument Liabilities			0
33	LT Portion of Derivative Instrument Liabilities - Hedges			0
34	Asset Retirement Obligations (230)			0
35	TOTAL Other Noncurrrent Liabilities (Enter total of lines 26 thru 34)			0
<b>36</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			0
38	Accounts Payable (232)		3,480,951	2,958,071
39	Notes Payable to Associated Companies (233)			0
40	Accounts Payable to Associated Companies (234)		55,548,271	38,431,247
41	Customer Deposits (235)		8,050	8,050
42	Taxes Accrued (236)	262-263		0
43	Interest Accrued (237)			0
44	Dividends Declared (238)			0
45	Matured Long-Term Debt (239)		0	0

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		525	0
48	Misc. Current and Accrued Liabilities (242)		2,109,715	2,607,261
49	Obligations Under Capital Leases -Current (243)			0
50	Derivative Instrument Liabilities (244)			0
51	(Less) LT Portion of Derivative Instrument Liabilities			0
52	Derivative Instrument Liabilities - Hedges (245)			0
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges			0
54	Federal Income Taxes Accrued for Prior Years (246)			0
55	State and Local Taxes Accrued for Prior Years - (246.1)			0
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)			0
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)			0
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		<b>61,147,511</b>	<b>44,004,629</b>
59	<b>DEFERRED CREDITS</b>			
60	Customer Advances for Construction (252)			0
61	Accumulated Deferred Investment Tax Credits (255)	266-267		0
62	Deferred Gains from Disposition of Utility Plt. (256)	270		0
63	Other Deferred Credits (253)	269		0
64	Other Regulatory Liabilities (254)	278		0
65	Unamortized Gain on Reacquired Debt (257)	237		0
66	Accum. Deferred Income Taxes-Accel. Amort. (281)			0
67	Accum. Deferred Income Taxes-Other Property (282)			0
68	Accum. Deferred Income Taxes-Other (283)	272-277		0
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)			0
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		<b>83,314,368</b>	<b>70,904,136</b>

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**STATEMENT OF INCOME FOR THE YEAR**

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	47,334,460	40,057,116
3	Operating Expenses			
4	Operation Expenses (401)	320-323	32,940,042	34,666,900
5	Maintenance Expenses (402)	320-323	1,767,388	640,810
6	Depreciation Expenses (403)	336-337	4,523,366	3,974,460
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337		
9	Amortization of Utility Plant Acq. Adj (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		(3,317)	3,004
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263		
15	Income Taxes-Federal (409.1)	262-263		
16	-Other (409.1)	262-263		
17	Provision for Deferred Income Taxes (410.1)	234,272-276		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276		
19	Investment Tax Credit Adj.- Net (411.4)	266-267		
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		
21	Losses from Disposition of Utility Plant (411.7)	235A-B	57,720	25
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		<b>39,285,199</b>	<b>39,285,199</b>
26	Net Utility Operating Income ( Enter Total of line 2 less 25) ( Carry forward to page 117, line 27)		<b>8,049,261</b>	<b>771,917</b>

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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
				8,049,261	771,917	2
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income <i>(Carried forward from page 114)</i>		<b>8,049,261</b>	<b>771,917</b>
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)	282	0	
32	(Less) Costs and Exp. Of Merchandising, Job, And Contract Work (416)	282	0	
33	Revenues From Nonutility Operations ( 417)	282	0	
34	(Less) Expenses of Nonutility Operations (417.1)	282	0	
35	Nonoperating Rental Income (418)	282	0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282	0	
37	Interest and Dividend Income (419)	282	0	
38	Allowance for Other Funds Used During Construction (419.1)	282	0	
39	Miscellaneous Nonoperating Income (421)	282	37,793	37,111
40	Gain on Disposition of Property (421.1)	280	0	
41	TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>		<b>37,793</b>	<b>37,111</b>
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities (426.4)			
49	Other Deductions (426.5)			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	234,272-276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	234,272-276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	TOTAL Taxes on Other Income and Deductions (total of 52 thru 58)			
60	Net Other Income and Deductions (total of lines 41,50 & 59)		<b>37,793</b>	<b>37,111</b>
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257	1,999,168	1,952,586
63	Amort. Of Debt Disc. And Expense (428)	256-257	<b>(5,643)</b>	15,686
64	Amortizaiton of Loss on Reacquired Debt (428.1)		0	
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257	0	
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		0	
67	Interest on Debt to Associated Companies (430)	257-340	0	
68	Other Interest Expense (431)	340	373,980	128,336
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		0	
70	Net Interest Charges (total of lines 62 thru 69)		2,367,505	<b>2,096,608</b>
71	Income Before Extraordinary Items (total lines 27,60,70)		5,719,549	<b>(1,287,580)</b>
72	EXTRAORDINARY ITEMS		0	
73	Extraordinary Income (434)	342	0	
74	(Less) Extraordinary Deductions (435)	342	0	
75	Net Extraordinary Items (total line 73 less line 74)		0	
76	Income Taxes-Federal and Other (409.3)	262-263	0	
77	Extraordinary Items After Taxes (Enter Total of lines 75 less line 76)		0	
78	Net Income (Enter Total of lines 71 and 77)		<b>5,719,549</b>	<b>(1,287,580)</b>

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**STEAM HEATING PLANT IN SERVICE**

This schedule includes account 101, Heating Plant in Service (classified)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	Heating Plant	18,422,515	1,146,069		109,961		19,678,545
2	Steam Distribution System (473A)	61,062,353	10,435,343				71,497,696
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18							
19							
20	<b>Total Steam Heating Plant</b>	<b>79,484,868</b>	<b>11,581,411</b>	<b>0</b>	<b>109,961</b>	<b>0</b>	<b>91,176,240</b>

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/01/20	Year of Report December 31, 2019
<b>STEAM HEATING REVENUES (Account 400)</b>				
Line No.	Account (a)	Operating Revenues (b)	Pounds (Thousands) (c)	Average Number of Customers (d)
1				
2	Tariff Customers	17,713,530	631,646	61
3				
4	Special Contracts	26,803,345	1,351,604	13
5				
6	*Adjustments	1,071,244		
7				
8				
9				
10				
11	*Adjustments represents billing corrections based on the use when necessary-flow of final sales accrual in Dec			
12				
13				
14				
15				
16				
17				
18				

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/01/20	Year of Report December 31, 2019
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	1,464,761	1,219,223	
5	(501) Fuel	13,846,598	10,649,014	
6	(502) Steam Expenses	2,574,492	1,755,137	
7	(503) Steam from Other Sources	3,187,747	13,230,051	
8	(Less) (504) Steam Transferred - CR.	0	0	
9	(505) Electric Expenses	875,667	742,624	
10	(506) Miscellaneous Steam Power Expenses	329,942	188,724	
11	(507) Rents	135,763	1,370	
12	Allowances	0	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	22,414,970	27,786,143	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	329,032	225,710	
16	(511) Maintenance of Structures	0	0	
17	(512) Maintenance of Boiler Plant	889,243	200,299	
18	(513) Maintenance of Electric Plant	0	0	
19	(514) Maintenance of Miscellaneous Steam Plant	549,113	214,801	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,767,388	640,810	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	24,182,358	28,426,953	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)			
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 6/1/2020	December 31, 2019
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	<b>C. Hydraulic Power Generation (Continued)</b>			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Total of Lines 53 thru 57)			
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)			
60	<b>D. Other Power Generation</b>			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Total of Lines 62 thru 66)			
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Total of Lines 69 thru 72)			
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)			
75	<b>E. Other Power Supply Expenses</b>			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)			
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	24,182,358	28,426,953	
81	<b>2. TRANSMISSION EXPENSES</b>			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses			
90	(567) Rents			
91	TOTAL Operation (Total of Lines 83 thru 90)			
92	Maintenance			
93	(568) Maintenance Supervision and Engineering			
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant			
99	TOTAL Maintenance (Total of Lines 93 thru 98)			
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)			
101	<b>3. DISTRIBUTION EXPENSES</b>			
102	Operation			
103	(580) Operation Supervision and Engineering	1,653,808	1,310,950	

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 6/1/2020	Year of Report December 31, 2019
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
105	(581) Load Dispatching	0		
106	(582) Station Expenses	0		
107	(583) Overhead Line Expenses	0		
108	(584) Underground Line Expenses	10,623		11,423
109	(585) Street Lighting and Signal System Expenses	0		
110	(586) Meter Expenses	48,565		20,273
111	(587) Customer Installations Expenses	0		
112	(588) Miscellaneous Expenses	496,549		228,220
113	(589) Rents	652,892		101,310
114	TOTAL Operation <i>(Total of Lines 103 thru 113)</i>	2,862,437		1,672,176
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	0		
117	(591) Maintenance of Structures	0		
118	(592) Maintenance of Station Equipment	0		
119	(593) Maintenance of Overhead Lines	0		
120	(594) Maintenance of Underground Lines	586,611		476,053
121	(595) Maintenance of Line Transformers	0		
122	(596) Maintenance of Street Lighting and Signal Systems	0		
123	(597) Maintenance of Meters	0		0
124	(598) Maintenance of Miscellaneous Distribution Plant	62,459		41,479
125	TOTAL Maintenance <i>(Total of Lines 116 thru 124)</i>	649,070		517,532
126	TOTAL Distribution Expenses <i>(Total of Lines 114 &amp; 125)</i>	3,511,507		2,189,708
127	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
128	Operation			
129	(901) Supervision	0		
130	(902) Meter Reading Expenses	0		
131	(903) Customer Records and Collection Expenses	0		
132	(904) Uncollectible Accounts	33,278		(5,688)
133	(905) Miscellaneous Customer Accounts Expenses	0		
134	TOTAL Customer Accounts Expenses <i>(Total of Lines 129 thru 133)</i>	33,278		(5,688)
135	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
136	Operation			
137	(907) Supervision	0		
138	(908) Customer Assistance Expenses	0		
139	(909) Informational and Instructional Expenses	0		
140	(910) Miscellaneous Customer Service and Informational Expenses	0		
141	TOTAL Cust. Service and Informational Exp. <i>(Total of Lines 137 thru 140)</i>			
142	<b>6. SALES EXPENSE</b>			
143	Operation			
144	(911) Supervision	0		
145	(912) Demonstrating and Selling Expenses	0		
146	(913) Advertising Expenses	0		622
147	(916) Miscellaneous Sales Expenses	131,976		84,259
148	Total Sales Expenses <i>(Total of Lines 144 thru 147)</i>	131,976		84,880
149	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
150	Operation			
151	(920) Administrative and General Salaries	2,555,978		1,061,038
152	(921) Office Supplies and Expenses	414,120		220,323
153	(Less) (922) Administrative Expenses Transferred - CR	0		

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 6/1/2020	Year of Report December 31, 2019
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
155	(923) Outside Services Employed	0	0	
156	(924) Property Insurance	457,429	505,651	
157	(925) Injuries and Damages	0		
158	(926) Employee Pensions and Benefits	867,366	706,052	
159	(927) Franchise Requirements	0		
160	(928) Regulatory Commission Expenses	0		
161	(929) Duplicate Charges - <b>CR.</b>	0		
162	(930.1) General Advertising Expenses	31	51	
163	(930.2) Miscellaneous General Expenses	2,553,388	2,118,194	
164	(931) Rents	0	550	
165	TOTAL Operation (Total of Lines 151 thru 164)	6,848,311	4,611,858	
166	Maintenance			
167	(935) Maintenance of General Plant	0		
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	6,848,311	4,611,858	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	34,707,430	35,307,710	

<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		10/25/2019	10/26/2018
2. Total Regular Full-Time Employees		42	33
3. Total Part-Time and Temporary Employees		0	0
4. Total Employees		42	33







# 2019 P521 FINAL

Final Audit Report

2020-06-02

Created:	2020-06-02
By:	Brogan Lamb (blamb@detroitrenewable.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAI5Pt250xebXQsX_C1QyezLy5SDGtjMXN

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