

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of state law](#).

Report submitted for year ending: 2021	
Present name of respondent: Northern States Power Company (Wisconsin)	
Address of principal place of business: 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008	
Utility representative to whom inquires regarding this report may be directed:	
Name:	Karen Everson
Title:	Director, Utility Accounting
Address: 1414 W. Hamilton Avenue, P.O. Box 8	
City:	Eau Claire
State:	WI
Zip:	54702-0008
Telephone, Including Area Code: 715-737-2417	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[X]	were forwarded to the Commission
[]	will be forwarded to the Commission
<u>on or about</u>	
Annual reports to stockholders:	
[X]	are published
[]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Lori Mayabb) at
mayabbl@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division (Attn: Lori Mayabb)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the SEARCHABLE electronic version of this record to Lori Mayabb at the address below or to mayabb1@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or

- (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications)

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)	02 Year of Report 2021	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-737-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2022
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Brian J. Van Abel	03 Signature <i>/s/ Brian J. Van Abel</i>	04 Date Signed (Mo, Da,Yr) April 27, 2022
02 Title Executive Vice President and Chief Financial Officer		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101 See FERC Form 1, Page 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103 See FERC Form 1, Page 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109 See FERC Form 1, Pages 108-109</p> <p>Comparative Balance Sheet M 110-113 See FERC Form 1, Pages 110-113</p> <p>Statement of Income for the Year 114-117 See FERC Form 1, Pages 114-117</p> <p>Statement of Retained Earnings for the Year 118-119 See FERC Form 1, Pages 118-119</p> <p>Statement of Cash Flows 120-121 See FERC Form 1, Pages 120-121</p> <p>Notes to Financial Statements 122-123 See FERC Form 1, Pages 122-123</p> <p>Statements of Accumulated Comprehensive Income 122a-b See FERC Form 1, Pages 122a-122b</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201 See FERC Form 1, Pages 200-201</p> <p>Nuclear Fuel Materials 202-203 None</p> <p>Electric Plant in Service M 204-211 See FERC Form 1, Pages 204-207</p> <p>Electric Plant Leased to Others 213 See FERC Form 1, Page 213</p> <p>Electric Plant Held for Future Use 214 See FERC Form 1, Page 214</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219 See FERC Form 1, Page 219</p> <p>Investment in Subsidiary Companies 224-225 See FERC Form 1, Pages 224-225</p> <p>Materials and Supplies 227 See FERC Form 1, Page 227</p> <p>Allowances 228-229 See FERC Form 1, Pages 228-229</p> <p>Extraordinary Property Losses 230B None</p> <p>Unrecovered Plant and Regulatory Study Costs 230B None</p> <p>Transmission Service and Generation Interconnection Study Costs 231 See FERC Form 1, Page 231</p> <p>Other Regulatory Assets M 232 See FERC Form 1, Page 232</p> <p>Miscellaneous Deferred Debits M 233 See FERC Form 1, Page 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B See FERC Form 1, Page 234</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</p> <p>Capital Stock 250-251 See FERC Form 1, Pages 250-251</p>			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Long-Term Debt	256-257		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261 A-B	See FERC Form 1, Page 261	
Calculation of Federal Income Tax		See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	See FERC Form 1, Pages 262-263	
Accumulated Deferred Investment Tax Credits	266-267	See FERC Form 1, Page 266-267	
Other Deferred Credits	269	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	See FERC Form 1, Pages 272-273	
Accumulated Deferred Income Taxes - Other Property	M 274-275	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes - Other	M 276 A-B	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities	M 278	See FERC Form 1, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301	See FERC Form 1, Pages 300-301	
Sales of Electricity by Rate Schedules	304	See FERC Form 1, Page 304	
Sales for Resale	310-311	None	
Electric Operation and Maintenance Expenses	320-323	See FERC Form 1, Pages 320-323	
Purchased Power	326-327	See FERC Form 1, Pages 326-327	
Transmission of Electricity for Others	328-330		
Transmission of Electricity by Others	332	See FERC Form 1, Page 332	
Miscellaneous General Expenses - Electric	M 335	See FERC Form 1, Page 335	
Depreciation and Amortization of Electric Plant	M 336-337	See FERC Form 1, Pages 336-337	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356	
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400	See FERC Form 1, Page 400	
Electric Energy Account	401	See FERC Form 1, Page 401a	
Monthly Peaks and Output	401	See FERC Form 1, Page 401b	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	See FERC Form 1, Pages 402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	See FERC Form 1, Pages 406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411	See FERC Form 1, Pages 410-411	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	See FERC Form 1, Pages 422-423	
Transmission Lines Added During year	424-425	See FERC Form 1, Pages 424-425	
Substations	426-427	See FERC Form 1, Pages 426-427	
Transactions with Associates (Affiliated) Companies	429	See FERC Form 1, Page 429	
Environmental Protection Facilities	430	No longer Required by FERC	
Environmental Protection Expenses	431	No longer Required by FERC	
Renewable Energy Resources	432		
Renewable Energy Resources Expenses	433		
Footnote Data	450		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carry Forward	117C	None	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None	
Construction Work In Progress and Completed Construction Not Classified - Electric	216		
Construction Overheads - Electric	217		
Nonutility Property	221		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221A		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-C		
Miscellaneous Current and Accrued Assets	230A	None	
Preliminary Survey and Investigation Charges	231A-B		
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Liabilities	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281		
Particulars Concerning Certain Other Income Accounts	282		
Customer Choice Electric Operating Revenues	302-303	None	
Customer Choice Sales of Electricity by Rate Schedules	305	None	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Number of Electric Department Employees	323M		

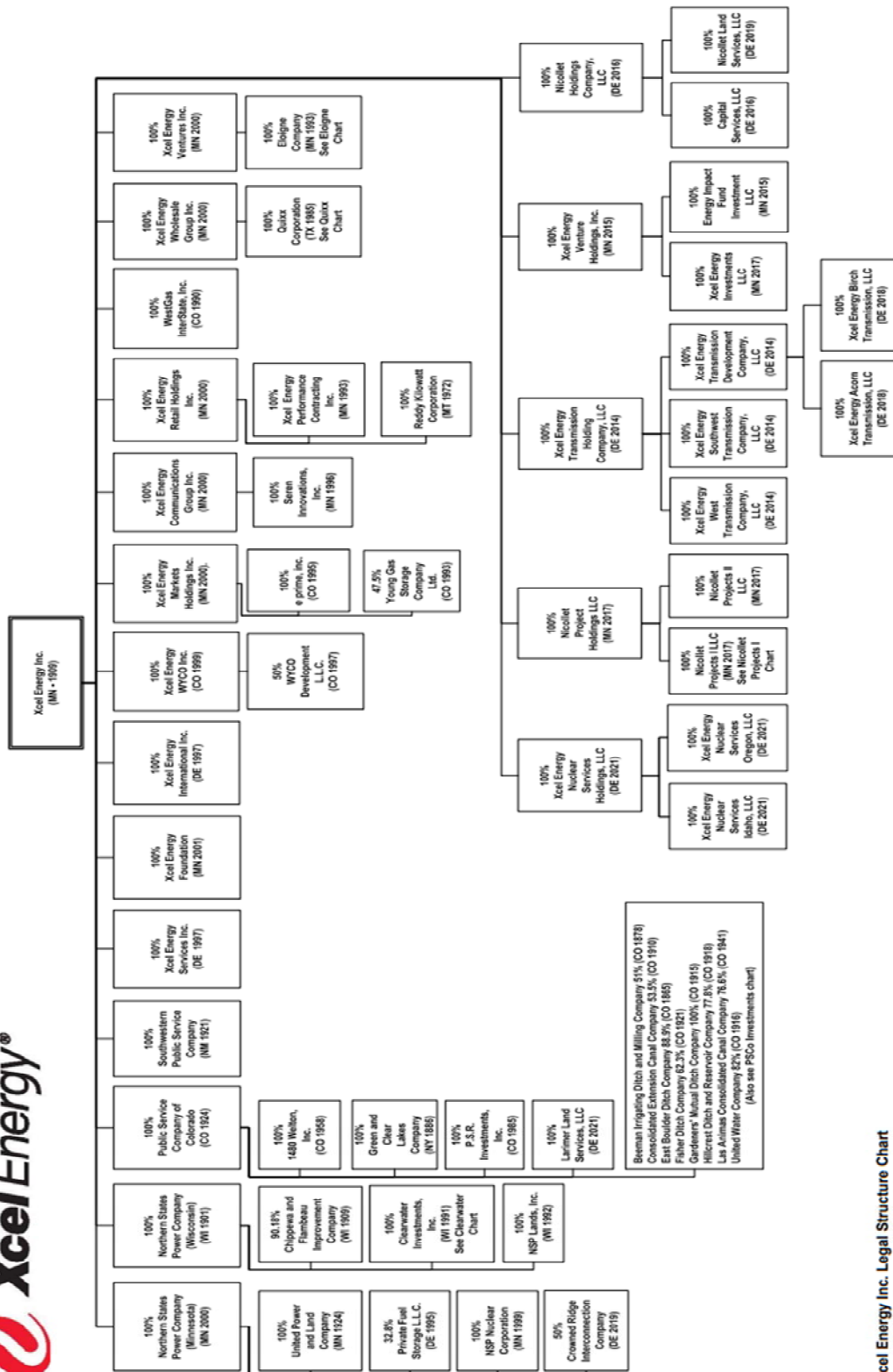
Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Sales to Railroads & Railways and Interdepartmental Sales	331A		
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B	None	
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D	None - Pages 333 C & D	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340A-340B		
Expenditures for Certain Civic, Political and Related Activities	341		
Extraordinary Items	342	None	
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	400	See FERC Form 1, Page 400	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None	
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	None	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		
Electric Distribution Meters and Line Transformers	429A		
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Electric Plant in Service	MICHIGAN 204-209		
Electric Plant Leased to Others	MICHIGAN 213	None	
Electric Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress - Electric	MICHIGAN 216		
Accumulated Provision for Depreciation of Utility Plant	MICHIGAN 219		
Electric Operating Revenues	MICHIGAN 300-301		
Sales of Electricity by Rate Schedules	MICHIGAN 304		
Sales for Resale	MICHIGAN 310-311	None	
Electric Operation and Maintenance Expenses	MICHIGAN 320-323		

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Brian J. Van Abel Executive Vice President and Chief Financial Officer 414 Nicollet Mall, Minneapolis, MN 55401 or 1414 West Hamilton Ave, Eau Claire, WI 54701</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: WI Date of Incorporation: 1901-11-16 Incorporated Under Special Law: N/A</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>During 2021, the respondent furnished electric utility and gas utility service in the states of Wisconsin and Michigan.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.</p> <p>3. Provide an Organization Chart for the entire business network to include all corporations, business trusts, or similar organization or combination of such organizations whether the entities held control or not. Include any associated companies with the respondent at any time during the year. In addition to this visual representation, provide an explanation or narrative you believe to be useful to accurately describe the Organizational Chart.</p>			
<p>1. Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.</p> <p>2. and 3. See page 102.1M for the Xcel Energy Inc. Legal Structure Chart. Additional information available upon request.</p>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES



Xcel Energy Inc. Legal Structure Chart
Last update: December 3, 2021
Effective as of: December 8, 2021

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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Operates hydro reservoirs	90.18%	
2	Clearwater Investments, Inc.	Affordable housing projects	100%	
3	NSP Lands, Inc.	Real estate holdings	100%	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Type of Other Compensation (d)	Total Compensation (e)
1	Ben Fowke, Chairman of the Board and Chief Executive Officer (1)	50,385			50,385
2	Mark E. Stoering, President	305,000			305,000
3	Robert C. Frenzel, Chairman of the Board and Chief Executive Officer (1) (2)	27,992			27,992
4	Robert C. Frenzel, Executive Vice President and Chief Operations Officer (1) (2)	27,017			27,017
5					
6					
7					
8					
<p>Footnote Data</p> <p>(1) Salaries represent NSP-Wisconsin's allocation of officers' salaries greater than \$50,000 for the period of time that was served as an officer for NSP-Wisconsin.</p> <p>(2) Robert C. Frenzel was elected Chairman and Chief Executive Officer effective August 18, 2021. NSP Wisconsin's allocation of his total salary for the period was \$55,009.</p>					
<p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation B = Incentive Plan (Matching Employer Contribution) C = Stock Plans D = Other Reimbursements</p>					

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
DIRECTORS				
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>				
Line No.	Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1	Mark E. Stoering President	1414 W. Hamilton Ave. Eau Claire, Wisconsin 54701	4	0
2	Ben Fowke (1) Chairman of the Board and Chief Executive Officer	414 Nicollet Mall Minneapolis, MN 55401	3	0
3	Brian J. Van Abel Executive Vice President and Chief Financial Officer	414 Nicollet Mall Minneapolis, MN 55401	4	0
4	Robert C. Frenzel (2) Chairman of the Board and Chief Executive Officer	414 Nicollet Mall Minneapolis, MN 55401	2	0
5	Robert C. Frenzel (2) Executive Vice President and Chief Operating Officer	414 Nicollet Mall Minneapolis, MN 55401	2	0
<p>Footnote Data</p> <p>(1) On August 18, 2021, Ben Fowke vacated his seat as Director concurrent with his retirement.</p> <p>(2) On August 18, 2021, Robert C. Frenzel was elected Chairman of the Board and Chief Executive Officer.</p>				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total:</p> <p style="text-align: center;">By Proxy:</p>			
<p>3. Give the date and place of such meeting:</p>			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Xcel Energy Inc.				
9	(a Minnesota Corporation)				
10	414 Nicollet Mall				
11	Minneapolis, MN 55401	933,000	933,000		
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# <u>RESPONSE/NOTES TO INSTRUCTION #</u>					

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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. <div>None.</div> <div>None.</div> <div>None.</div> <div>None.</div> <div>None.</div> <div>See Note 4 to the Financial Statements on page 123 for disclosures regarding short-term borrowings, long-term debt and other financing instruments.</div> <div>None.</div> <div>Union Employees – 2.6 percent increase effective Jan. 1, 2021</div> <div>Non-Union Employees – Base pay cycle increase of 3.00 percent effective March 16, 2021.</div> <div>See Note 8 to the Financial Statements on page 123 for disclosures regarding material legal proceedings.</div> <div>None.</div>			

Effective Jan. 8, 2021, Wendy B. Mahling resigned as Vice President, Corporate Secretary.

Effective March 16, 2021, Amy L. Schneider elected as Vice President, Corporate Secretary and Securities.

Effective June 28, 2021, Paul A. Johnson elected as Vice President, Treasurer.

Effective July 2, 2021, Sarah W. Soong resigned as Vice President, Treasurer.

Effective Aug. 18, 2021, Ben Fowke retired as Chairman and Chief Executive Officer.

Effective Aug. 18, 2021, Timothy J. O'Connor elected Executive Vice President, Chief Operations Officer.

Effective Aug. 18, 2021, Robert C. Frenzel elected as Chairman and Chief Executive Officer.

Not applicable as proprietary ratio is greater than 30 percent.

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Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	4,011,134,833	3,813,508,346	
3	Construction Work in Progress (107)	200	134,619,697	70,675,012	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,145,754,530	3,884,183,358	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,677,963,230	1,578,730,598	
6	Net Utility Plant (Enter Total of line 4 less 5)		2,467,791,300	2,305,452,760	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,467,791,300	2,305,452,760	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		2,254,541	2,225,597	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		762,709	310,912	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	2,446,191	2,450,027	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		3,004,445	2,841,831	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)				

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,942,468	7,206,543
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)			
37	Working Fund (135)		50,100	50,100
38	Temporary Cash Investments (136)		10,304,931	1,004,928
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		74,338,044	67,571,653
41	Other Accounts Receivable (143)		4,792,089	1,803,532
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,309,742	8,696,308
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		3,257,680	10,381,274
45	Fuel Stock (151)	227	9,452,903	3,992,312
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	7,527,353	6,858,063
49	Merchandise (155)	227	10,793	
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)		9,064,346	4,197,628
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		434,281	397,703
57	Prepayments (165)		28,518,663	27,284,719
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,698	
60	Rents Receivable (172)		17,125	21,358
61	Accrued Utility Revenues (173)		68,900,772	53,177,667
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		898,914	569,174
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		209,259,950	168,613,803
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		10,069,028	9,295,591
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	235,766,609	226,714,253
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,101,272	996,446
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	426,320	516,836
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,017,245	2,235,713
82	Accumulated Deferred Income Taxes (190)	234	60,704,753	62,520,506
83	Unrecovered Purchased Gas Costs (191)		1,665,939	
84	Total Deferred Debits (lines 69 through 83)		311,751,166	302,279,345
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,995,744,884	2,783,552,451

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: Prepayments
Prepayments (Account 165). The Form 1 reports prepayments at the total Company level, at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of the year prepayments balance in the formula. In addition, since prepayments are reported in the Form 1 at the total Company level, they are allocated to the electric utility based on the ratio of electric net plant to the sum of electric and gas net plant as reported in the Form 1, page 200. The formula allocates the electric prepayments to the transmission function using a gross plant allocator.
(b) Concept: AccumulatedDeferredIncomeTaxes
Refer to FERC page 232 for NSPW's regulatory asset related to nonplant excess accumulated deferred income taxes.

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	93,300,000	93,300,000	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		33,337,651	33,337,651	
7	Other Paid-In Capital (208-211)	253	608,895,506	571,580,190	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	365,720,643	367,642,827	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	1,650,422	1,654,610	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)		1,102,904,222	1,067,515,278	
17	LONG-TERM DEBT				
18	Bonds (221)	256	1,000,000,000	900,000,000	
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	287,170	18,920,955	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,731,358	4,008,918	
24	Total Long-Term Debt (lines 18 through 23)		996,555,812	914,912,037	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)				
29	Accumulated Provision for Pensions and Benefits (228.3)		14,398,000	26,581,000	

30	Accumulated Miscellaneous Operating Provisions (228.4)		781,439	1,060,730
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		26,222,896	22,156,808
35	Total Other Noncurrent Liabilities (lines 26 through 34)		41,402,335	49,798,538
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		83,000,000	19,000,000
38	Accounts Payable (232)		73,771,867	45,292,014
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		23,396,648	14,848,313
41	Customer Deposits (235)		6,331,596	6,066,429
42	Taxes Accrued (236)	262	10,101,299	11,458,850
43	Interest Accrued (237)		10,304,602	9,804,982
44	Dividends Declared (238)		26,198,200	18,179,000
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,793,502	1,969,361
48	Miscellaneous Current and Accrued Liabilities (242)		6,549,290	7,006,166
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)		681,336	373,428
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		242,128,340	133,998,543
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		23,096,849	19,500,262
57	Accumulated Deferred Investment Tax Credits (255)	266	5,452,367	5,957,536
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	23,904,672	26,837,460
60	Other Regulatory Liabilities (254)	278	175,484,711	197,209,396
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	3,142,177	3,379,658

63	Accum. Deferred Income Taxes-Other Property (282)		315,342,300	301,081,634
64	Accum. Deferred Income Taxes-Other (283)		66,331,099	63,362,109
65	Total Deferred Credits (lines 56 through 64)		612,754,175	617,328,055
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,995,744,884	2,783,552,451

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther
Refer to FERC Page 278 for NSPW's regulatory liability related to nonplant excess accumulated deferred income taxes

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,100,662,956	975,575,168			921,225,595	855,398,332	179,300,633	120,040,660	\$91136,728	\$1136,176
3	Operating Expenses											
4	Operation Expenses (401)	320	741,964,078	667,941,327			593,908,552	556,250,101	148,055,526	111,691,226		
5	Maintenance Expenses (402)	320	27,031,407	25,996,109			24,497,864	23,999,995	2,533,543	1,996,114		

[illegible]

22	(Less) Gains from Disposition of Allowances (411.8)		4	2,633			4	2,633				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		830,474	727,938			457,984	353,520	372,490	374,418		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		960,330,325	835,909,154			791,350,581	726,096,952	168,929,519	109,761,936	50,225	50,266
26	Net Util Oper Inc (Enter Tot line 2 less 25)		140,332,631	139,666,014			129,875,014	129,301,380	10,371,114	10,278,724	86,503	85,910
27	Other Income and Deductions											
28	Other Income											
29	Nonutility Operating Income											
30	Revenues From Merchandising, Jobbing and Contract Work (415)											
31	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
32	Revenues From Nonutility Operations (417)		121,884	119,923								
33	(Less) Expenses of Nonutility Operations (417.1)		208,828	189,761								
34	Nonoperating Rental Income (418)			30								
35	Equity in Earnings of Subsidiary Companies (418.1)	119	34,800	45,788								
36	Interest and Dividend Income (419)		510,891	376,221								

37	Allowance for Other Funds Used During Construction (419.1)		4,021,452	3,639,010								
38	Miscellaneous Nonoperating Income (421)		2,097,847	2,106,719								
39	Gain on Disposition of Property (421.1)		4,405,471	2,469,614								
40	TOTAL Other Income (Enter Total of lines 31 thru 40)		10,983,517	8,567,544								
41	Other Income Deductions											
42	Loss on Disposition of Property (421.2)		88,649	2,791								
43	Miscellaneous Amortization (425)											
44	Donations (426.1)		469,263	521,527								
45	Life Insurance (426.2)		(127,963)	(110,962)								
46	Penalties (426.3)		1,867	4,877								
47	Exp. for Certain Civic, Political & Related Activities (426.4)		386,682	348,333								
48	Other Deductions (426.5)		131,635	174,081								
49	TOTAL Other Income Deductions (Total of lines 43 thru 49)		950,133	940,647								
50	Taxes Applic. to Other Income and Deductions											
51	Taxes Other Than Income Taxes (408.2)	262	126,641	146,911								
52	Income Taxes-Federal (409.2)	262	641,472	114,160								
53	Income Taxes-Other (409.2)	262	265,926	168,490								
54	Provision for Deferred Inc. Taxes (410.2)	234,272	1,233,536	859,865								

55	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	894,694	548,852								
56	Investment Tax Credit Adj.-Net (411.5)											
57	(Less) Investment Tax Credits (420)											
58	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,372,881	740,574								
59	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,660,503	6,886,323								
60	Interest Charges											
61	Interest on Long-Term Debt (427)		40,384,801	38,161,860								
62	Amort. of Debt Disc. and Expense (428)		884,028	830,721								
63	Amortization of Loss on Reaquired Debt (428.1)		218,468	221,627								
64	(Less) Amort. of Premium on Debt-Credit (429)											
65	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
66	Interest on Debt to Assoc. Companies (430)		71,367	122,554								
67	Other Interest Expense (431)		1,318,662	2,280,299								
68	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,580,020	1,906,873								
69	Net Interest Charges (Total of lines 62 thru 69)		41,297,306	39,710,188								

70	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		107,695,828	106,842,149								
71	Extraordinary Items											
72	Extraordinary Income (434)											
73	(Less) Extraordinary Deductions (435)											
74	Net Extraordinary Items (Total of line 73 less line 74)											
75	Income Taxes-Federal and Other (409.3)	262										
76	Extraordinary Items After Taxes (line 75 less line 76)											
77	Net Income (Total of line 71 and 77)		107,695,828	106,842,149								

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

.(a) Concept: RegulatoryDebits		
Amortization of Deferred Tax Cuts and Jobs Act Benefits - Electric		
.(b) Concept: RegulatoryCredits		
ARO Regulatory Credits - Electric	\$	2,783,597
ARO Regulatory Credits - Gas		433,968
Large Electric Customer Bankruptcy Loss on Sales		1,464,125
Large Gas Customer Bankruptcy Loss on Sales		210,812
MI Depreciation Deferral		330,580
	\$	5,223,082
.(c) Concept: LifeInsurance		
Income on Company Owned Life Insurance.		
.(d) Concept: RegulatoryDebits		
Large Gas Customer Bankruptcy Loss on Sales		
.(e) Concept: RegulatoryCredits		
Amortization of Deferred Tax Cuts and Jobs Act Benefits - Electric	\$	6,292,041
Amortization of Deferred Tax Cuts and Jobs Act Benefits - Gas		759,134
Large Electric Customer Bankruptcy Loss on Sales		816,235
ARO Regulatory Credits - Electric		909,749
ARO Regulatory Credits - Gas		437,732
	\$	9,214,891
.(f) Concept: LifeInsurance		
Income on Company Owned Life Insurance.		
.(g) Concept: OperatingRevenues		
Revenue from Pant Leased to Others		
.(h) Concept: DepreciationExpense		
Expenses of Plant Leased to Others		
.(i) Concept: OperatingRevenues		
Revenue from Plant Leased to Others		
.(j) Concept: DepreciationExpense		
Expenses of Plant Leased to Others		

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	6,982,543	1,996,554
3	Account 281	(237,481)	
4	Account 282	3,744,651	(79,295)
5	Account 283	16,549,211	11,121,753
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	27,038,924	13,039,012
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	6,643,120	563,718
12	Account 281		
13	Account 282		
14	Account 283	7,398,491	17,267,387
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	14,041,611	17,831,105
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	493,827	8,828
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	493,827	8,828
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
<p>3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).</p>				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	8,979,097	792,335	9,771,432	1
	(237,481)		(237,481)	2
	3,665,356	413,431	4,078,787	3
	27,670,964	27,770	27,698,734	4
				5
				6
				7
0	40,077,936			8
		1,233,536		9
	7,206,838	894,694	8,101,532	10
				11
				12
				13
13,017	24,678,895		24,678,895	14
				15
				16
13,017	31,885,733			17
		894,694		18
				19
				20
2,514	505,169		505,169	21
				22
				23
				24
2,514	505,169	0		25
		0		26
		0		27

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		346,125,284	313,848,865
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
5				
6				
7	TOTAL Credits to Retained Earnings (Acct. 439)			
8	Adjustments to Retained Earnings Debit			
9	Cumulative Effect Adjustment - Accounting Standards Update (ASU) No. 2016-13			162,643
10	Rounding			(1)
11	TOTAL Debits to Retained Earnings (Acct. 439)			162,642
12	Balance Transferred from Income (Account 433 less Account 418.1)		107,661,028	106,796,361
13	Appropriations of Retained Earnings (Acct. 436)			
14	Amortization Reserve - Federal		(853,492)	(1,012,488)
15	TOTAL Appropriations of Retained Earnings (Acct. 436)		(853,492)	(1,012,488)
16	Dividends Declared-Preferred Stock (Account 437)			
17	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
18	Dividends Declared-Common Stock (Account 438)			
19	Dividends Declared-Common Stock (Account 438)		(109,622,200)	(73,383,800)
20	TOTAL Dividends Declared-Common Stock (Acct. 438)		(109,622,200)	(73,383,800)

21	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		38,988	38,988
22	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		343,349,608	346,125,284
23	APPROPRIATED RETAINED EARNINGS (Account 215)			
24	TOTAL Appropriated Retained Earnings (Account 215)			
25	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
26	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		22,371,035	21,517,543
27	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		22,371,035	21,517,543
28	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		365,720,643	367,642,827
29	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
30	Balance-Beginning of Year (Debit or Credit)		1,654,610	1,647,810
31	Equity in Earnings for Year (Credit) (Account 418.1)		34,800	45,788
32	(Less) Dividends Received (Debit)		38,988	38,988
33	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
34	Balance-End of Year (Total lines 49 thru 52)		1,650,422	1,654,610

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AdjustmentsToRetainedEarningsDebit
On May 7, 2020 the FERC issued guidance in Docket No. AI20-2-000 approving use of Account 439, Adjustments to Retained Earnings, to record the cumulative adjustment to beginning retained earnings for the implementation of Accounting Standards Update (ASU) No. 2016-13, Financial Instruments - Credit Losses (ASC Topic 326). See Note 1 to the Financial Statements for additional information.

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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	107,695,828	106,842,149
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	126,085,372	118,810,202
5	Amortization of (Specify) (footnote details)		
6	Amortization of Software and Other	13,204,444	11,443,126
7	Amortization of Premium, Discount and Debt Expense	1,102,496	1,052,348
8	Amortization of Regulatory Assets and Liabilities	(3,217,564)	(1,347,480)
9	Deferred Income Taxes (Net)	8,531,045	(36,543,109)
10	Investment Tax Credit Adjustment (Net)	(505,169)	(514,446)
11	Net (Increase) Decrease in Receivables	(11,257,765)	(4,859,574)
12	Net (Increase) Decrease in Inventory	(12,444,572)	(4,785,693)
13	Net (Increase) Decrease in Allowances Inventory		
14	Net Increase (Decrease) in Payables and Accrued Expenses	16,183,962	999,515
15	Net (Increase) Decrease in Other Regulatory Assets	(14,851,339)	41,316,025
16	Net Increase (Decrease) in Other Regulatory Liabilities	(12,406,306)	(13,994,233)
17	(Less) Allowance for Other Funds Used During Construction	4,021,452	3,639,010
18	(Less) Undistributed Earnings from Subsidiary Companies	(3,836)	7,354
19	Other (provide details in footnote):		
20	(Increase)/Decrease in Accrued Utility Revenue	(15,723,105)	(337,227)
21	Net Realized and Unrealized Hedging Derivative Transactions	(329,740)	(57,564)
22	Changes in Other Current Assets and Liabilities	2,087,153	(2,370,943)
23	(Gain) Loss on Disposition of Property	(2,372,258)	(2,466,581)
24	Changes in Noncurrent Liabilities and Deferred Amounts	(6,802,874)	(5,787,515)
25	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	190,961,992	203,752,636

26	Cash Flows from Investment Activities:		
27	Construction and Acquisition of Plant (including land):		
28	Gross Additions to Utility Plant (less nuclear fuel)	(259,101,126)	(223,270,560)
29	Gross Additions to Nuclear Fuel		
30	Gross Additions to Common Utility Plant	(17,075,421)	(22,825,175)
31	Gross Additions to Nonutility Plant	2,716,835	2,138,447
32	(Less) Allowance for Other Funds Used During Construction	(4,021,452)	(3,639,010)
33	Other (provide details in footnote):		
34	Other (provide details in footnote):		
35	Cash Outflows for Plant (Total of lines 26 thru 33)	(269,438,260)	(240,318,278)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Investments in and Advances to Assoc. and Subsidiary Companies		
39	Contributions and Advances from Assoc. and Subsidiary Companies		
40	Disposition of Investments in (and Advances to)		
41	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
42	Purchase of Investment Securities (a)		
43	Proceeds from Sales of Investment Securities (a)		
44	Loans Made or Purchased		
45	Collections on Loans		
46	Net (Increase) Decrease in Receivables		
47	Net (Increase) Decrease in Inventory		
48	Net (Increase) Decrease in Allowances Held for Speculation		
49	Net Increase (Decrease) in Payables and Accrued Expenses		
50	Other (provide details in footnote):		
51	Other: Miscellaneous Other Investing Activities	(162,614)	(110,919)
52	Investments in Utility Money Pool Arrangement	(71,000,000)	
53	Repayments from Utility Money Pool Arrangement	71,000,000	
54	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(269,600,874)	(240,429,197)
55	Cash Flows from Financing Activities:		
56	Proceeds from Issuance of:		
57	Long-Term Debt (b)	98,620,095	97,247,434
58	Preferred Stock		
59	Common Stock		
60	Other (provide details in footnote):		

61	Other: Capital Contributions from Parent	45,555,575	56,191,196
62	Proceeds From Notes Payable to Affiliate		
63	Net Increase in Short-Term Debt (c)	64,000,000	
64	Other (provide details in footnote):		
65	Other: Borrowings under Utility Money Pool Arrangement	358,400,000	
66	Cash Provided by Outside Sources (Total 61 thru 69)	566,575,670	153,438,630
67	Payments for Retirement of:		
68	Long-term Debt (b)	(18,633,785)	(33,785)
69	Preferred Stock		
70	Common Stock		
71	Other (provide details in footnote):		
72	Other: Repayments under Utility Money Pool Arrangement	(358,400,000)	(191,248)
73	Bond Issuance Costs		
74	Net Decrease in Short-Term Debt (c)		(46,000,000)
75	Dividends on Preferred Stock		
76	Dividends on Common Stock	(101,603,000)	(69,972,525)
77	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	87,938,885	37,241,072
78	Net Increase (Decrease) in Cash and Cash Equivalents		
79	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	9,300,003	564,511
80	Cash and Cash Equivalents at Beginning of Period	(b) 1,055,028	490,517
81	Cash and Cash Equivalents at End of Period	(b) 10,355,031	(b) 1,055,028

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: CashAndCashEquivalents			
Cash (131)	\$		—
Working Fund (135)			50,100
Temporary Cash Investments (136)			1,004,928
Cash and Cash Equivalents at End of Period	\$		1,055,028
<u>(b)</u> Concept: CashAndCashEquivalents			
Cash (131)	\$		—
Working Fund (135)			50,100
Temporary Cash Investments (136)			10,304,931
Cash and Cash Equivalents at End of Period	\$		10,355,031
<u>(c)</u> Concept: CashAndCashEquivalents			
Cash (131)	\$		—
Working Fund (135)			50,100
Temporary Cash Investments (136)			1,004,928
Cash and Cash Equivalents at End of Period	\$		1,055,028

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)

1. Summary of Significant Accounting Policies

The significant accounting policies set forth in Note 1 to the financial statements in the Northern States Power Co., a Wisconsin corporation (NSP-Wisconsin) Annual Report on Federal Energy Regulatory Commission (FERC) Form 1 for the year ended Dec. 31, 2021 appropriately represent, in all material respects, the current status of accounting policies and are incorporated herein by reference.

Business and System of Accounts — NSP-Wisconsin is principally engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation and sale of natural gas. NSP-Wisconsin is subject to regulation by the FERC and state utility commissions.

The electric production and transmission system of NSP-Wisconsin and Northern States Power Co., a Minnesota corporation (NSP-Minnesota) (collectively, NSP System) is operated on an integrated basis and managed by NSP-Minnesota and NSP-Wisconsin. The electric production and transmission costs of the NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved Interchange Agreement between the two companies provides for the sharing of all generation and transmission costs of the NSP System. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

Basis of Accounting — The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt, while GAAP requires such maturities to be classified as current liabilities.
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net long-term assets and liabilities.
- Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while the FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits, respectively.
- Unrecognized tax benefits are recorded for temporary adjustments in accounts established for accumulated deferred income taxes in the FERC presentation, in contrast to the GAAP presentation as taxes accrued and noncurrent other liabilities.
- Removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and as regulatory liabilities in the GAAP presentation.
- Certain commodity trading purchases and sales transactions are presented gross as expenses and revenues for the FERC presentation, however the net margin is reported as net sales for the GAAP presentation.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income and deductions for the FERC presentation and reported as operating expenses for the GAAP presentation.
- Income tax expense related to utility operations is shown as a component of utility operating expenses in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income.
- Wholly-owned subsidiaries are reported using the equity method of accounting in the FERC presentation and are required to be consolidated for GAAP.
- For certain capital projects where there is recovery of a return on construction work in progress (CWIP), certain amounts of allowance for funds used during construction (AFUDC) are not recognized in CWIP for GAAP, while for the FERC presentation they are recorded in CWIP but the benefit is deferred as a deferred liability and amortized over the life of the property as a reduction of costs.
- Deferred financing costs are included as deferred debits for the FERC presentation, while GAAP presentation includes them with long-term liabilities.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

- Non-service cost components of net periodic benefit costs that are reported on the income statement are recorded as operation expenses in the FERC presentation and as other income, net for GAAP presentation. Non-service costs that are eligible for capitalization are recorded as a component of net utility plant in the FERC presentation and as regulatory assets for GAAP utility plant in the FERC presentation and as regulatory assets for GAAP.

If GAAP were followed, the financial statement line items would have values greater/(lesser) than those shown by the FERC presentation of approximately:

(Millions of Dollars)		
Balance Sheet:		
Net utility plant	\$	192
Current assets		25
Current liabilities		4
Other long-term assets		(90)
Long-term debt and other long-term liabilities		123
Statement of Income:		
Operating revenue	\$	4
Operating expenses		(29)
Other income and deductions		(5)
Statement of Cash Flows:		
Cash provided by operating activities	\$	(5)
Cash used in investing activities		6
Cash provided by financing activities		(1)

General — NSP-Wisconsin is engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation, distribution and sale of natural gas.

NSP-Wisconsin's financial statements include its wholly-owned subsidiaries and variable interest entities (VIEs) for which it is the primary beneficiary. In the consolidation process, all intercompany transactions and balances are eliminated. NSP-Wisconsin has investments in certain transmission facilities jointly owned with nonaffiliated utilities.

NSP-Wisconsin's proportionate share of jointly owned facilities is recorded as property, plant on the balance sheets and NSP-Wisconsin's proportionate share of the operating costs associated with these facilities is included in its statements of income.

NSP-Wisconsin's financial statements are presented in accordance with GAAP. All of NSP-Wisconsin's underlying accounting records also conform to the Federal Energy Regulatory Commission (FERC) uniform system of accounts or to systems required by various state regulatory commissions. Certain amounts in the financial statements or notes have been reclassified for comparative purposes; however, such reclassifications did not affect net income, total assets, liabilities, equity or cash flows.

See Subsequent Events for further information.

Use of Estimates — NSP-Wisconsin uses estimates based on the best information available in recording transactions and balances resulting from business operations. Estimates are used for items such as plant depreciable lives or potential disallowances, asset retirement obligations (AROs), certain regulatory assets and liabilities, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. Recorded estimates are revised when better information becomes available or actual amounts can be determined. Revisions can affect operating results.

Regulatory Accounting — NSP-Wisconsin accounts for income and expense items in accordance with accounting guidance for regulated operations. Under this guidance:

- Certain costs, which would otherwise be charged to expense or other comprehensive income, are deferred as regulatory assets based on the expected ability to recover the costs in future rates.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

- Certain credits, which would otherwise be reflected as income or other comprehensive income, are deferred as regulatory liabilities based on the expectation the amounts will be returned to customers in future rates or because the amounts were collected in rates prior to the costs being incurred.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the treatment in the rate setting process.

If changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment and may be required to eliminate regulatory assets and liabilities from its balance sheets. Such changes could have a material effect on NSP-Wisconsin's results of operations, financial condition and cash flows.

See Note 3 for further information.

Income Taxes — NSP-Wisconsin accounts for income taxes using the asset and liability method, which requires recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income and between the book and tax bases of assets and liabilities. NSP-Wisconsin uses rates that are scheduled to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in the period that includes the enactment date.

The effects of NSP-Wisconsin's tax rate changes are generally subject to a normalization method of accounting. Therefore, the revaluation of most of its net deferred taxes upon a tax rate reduction results in the establishment of a net regulatory liability, which would be refundable to utility customers over the remaining life of the related assets. NSP-Wisconsin anticipates that a tax rate increase would result in the establishment of a regulatory asset, subject to an evaluation of whether future recovery is expected.

Reversal of certain temporary differences are accounted for as current income tax expense due to the effects of past regulatory practices when deferred taxes were not required to be recorded due to the use of flow through accounting for ratemaking purposes. Tax credits are recorded when earned unless there is a requirement to defer the benefit and amortize it over the book depreciable lives of the related property. The requirement to defer and amortize tax credits only applies to federal investment tax credits (ITCs) related to public utility property. Utility rate regulation also has resulted in the recognition of regulatory assets and liabilities related to income taxes. Deferred tax assets are reduced by a valuation allowance if it is more likely than not that some portion or all of the deferred tax asset will not be realized.

NSP-Wisconsin follows the applicable accounting guidance to measure and disclose uncertain tax positions that it has taken or expects to take in its income tax returns. NSP-Wisconsin recognizes a tax position in its financial statements when it is more likely than not that the position will be sustained upon examination based on the technical merits of the position. Recognition of changes in uncertain tax positions are reflected as a component of income tax expense.

Interest and penalties are recorded in the income statement.

Xcel Energy Inc. and its subsidiaries, including NSP-Wisconsin, file federal income tax returns as well as or separate state income tax returns. Federal income taxes paid by Xcel Energy Inc. are allocated to its subsidiaries based on separate company computations. A similar allocation is made for state income taxes paid by Xcel Energy Inc. in connection with state filings. Xcel Energy Inc. also allocates its own income tax benefits to its direct subsidiaries.

See Note 5 for further information.

Utility Plant Depreciation in Regulated Operations — Utility plant is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and allowance for funds used during construction (AFUDC). The cost of plant retired is charged to accumulated depreciation and amortization. Amounts recovered in rates for future removal costs are recorded as regulatory liabilities. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than a unit of property are charged to operating expenses as incurred. Planned maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property.

Utility plant is tested for impairment when it is determined that the carrying value of the assets may not be recoverable. A loss is recognized in the current period if it becomes probable that part of a cost of a plant under construction or recently completed plant will be disallowed for

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

recovery from customers and a reasonable estimate of the disallowance can be made. For investments in utility plant that are abandoned and not expected to go into service, incurred costs and related deferred tax amounts are compared to the discounted estimated future rate recovery, and a loss is recognized, if necessary.

NSP-Wisconsin records depreciation expense using the straight-line method over the plant's commission-approved useful life. Actuarial life studies are performed and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Plant removal costs are recovered in rates as authorized by the appropriate regulatory entities. The amount of removal costs is based on current factors used in existing depreciation rates. Depreciation expense, expressed as a percentage of average depreciable utility was approximately 3.6% in 2021 and 3.6% in 2020.

AROs — NSP-Wisconsin accounts for AROs under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as a long-lived asset. The liability is generally increased over time by applying the effective interest method of accretion, and the capitalized costs are depreciated over the useful life of the long-lived asset. Changes resulting from revisions to the timing or amount of expected asset retirement cash flows are recognized as an increase or a decrease in the ARO. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the amounts through the establishment of a regulatory asset and recovery rates.

See Note 8 for further information.

Benefit Plans and Other Postretirement Benefits — NSP-Wisconsin maintains pension and postretirement benefit plans for eligible employees. Recognizing the cost of providing benefits and measuring the projected benefit obligation of these plans requires management to make various assumptions and estimates.

Certain unrecognized actuarial gains and losses and unrecognized prior service costs or credits are deferred as regulatory assets and liabilities, rather than recorded as other comprehensive income, based on regulatory recovery mechanisms.

See Note 7 for further information.

Environmental Costs — Environmental costs are recorded when it is probable NSP-Wisconsin is liable for remediation costs and the liability can be reasonably estimated. Costs are deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. For certain environmental costs related to facilities currently in use, such as for emission-control equipment, the cost is capitalized and depreciated over the life of the plant.

Estimated remediation costs are regularly adjusted as estimates are revised and remediation proceeds. If other participating potentially responsible parties exist and acknowledge their potential involvement with a site, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost.

Future costs of restoring sites are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses. Removal costs recovered in rates before the related costs are incurred are classified as a regulatory liability.

See Note 8 for further information.

Revenue from Contracts with Customers — Performance obligations related to the sale of energy are satisfied as energy is delivered to customers. NSP-Wisconsin recognizes revenue that corresponds to the price of the energy delivered to the customer. The measurement of energy sales to customers is generally based on the reading of their meters, which occurs systematically throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recognized.

NSP-Wisconsin does not recognize a separate financing component of its collections from customers as contract terms are short-term in nature. NSP-Wisconsin presents its revenues net of any excise or sales taxes or fees.

NSP-Wisconsin has various rate-adjustment mechanisms that provide for the recovery of natural gas, electric fuel and purchased energy costs. Cost-adjustment tariffs may increase or decrease the level of revenue collected from customers and are revised periodically for differences between the total amount collected under the clauses and the costs incurred. When applicable, fuel cost over-recoveries (the

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

excess of fuel revenue billed to customers over fuel costs incurred) are deferred as regulatory liabilities and under-recoveries (the excess of fuel costs incurred over fuel revenues billed to customers) are deferred as regulatory assets. NSP-Wisconsin must submit a forward looking fuel cost plan annually for approval by the Public Service Commission of Wisconsin (PSCW). The rules also allow for deferral of any under-recovery or over-recovery of fuel costs in excess of a 2% annual tolerance band, for future rate recovery or refund, subject to PSCW approval.

Cash and Cash Equivalents — NSP-Wisconsin considers investments in instruments with a remaining maturity of three months or less at the time of purchase to be cash equivalents.

Accounts Receivable and Allowance for Bad Debts — Accounts receivable are stated at the actual billed amount net of an allowance for bad debts. NSP-Wisconsin establishes an allowance for uncollectible receivables based on a policy that reflects its expected exposure to the credit risk of customers.

As of both Dec. 31, 2021 and 2020, the allowance for bad debts was \$8 million.

Inventory — Inventory is recorded at average cost.

Fair Value Measurements — NSP-Wisconsin presents cash equivalents, interest rate derivatives and commodity derivatives at estimated fair values in its financial statements. Cash equivalents are recorded at cost plus accrued interest; money market funds are measured using quoted net asset value (NAVs). For interest rate derivatives, quoted prices based primarily on observable market interest rate curves are used to establish fair value. For commodity derivatives, the most observable inputs available are generally used to determine the fair value of each contract. In the absence of a quoted price, NSP-Wisconsin may use quoted prices for similar contracts or internally prepared valuation models to determine fair value.

For the pension and postretirement plan assets published trading data and pricing models, generally using the most observable inputs available, are utilized to estimate fair value for each security.

See Notes 6 and 7 for further information.

Derivative Instruments — NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. Any derivative instruments not qualifying for the normal purchases and normal sales exception are recorded on the balance sheets at fair value as derivative instruments. Classification of changes in fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. Changes in fair value of derivative instruments not designated in a qualifying hedging relationship are reflected in current earnings or as a regulatory asset or liability. Classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

Interest rate hedging transactions are recorded as a component of interest expense. NSP-Wisconsin is allowed to recover in electric or natural gas rates the costs of certain financial instruments purchased to reduce commodity cost volatility.

Normal Purchases and Normal Sales — NSP-Wisconsin enters into contracts for purchases and sales of commodities for use in its operations. At inception, contracts are evaluated to determine whether a derivative exists and/or whether an instrument may be exempted from derivative accounting if designated as a normal purchase or normal sale.

Other Utility Items

AFUDC — AFUDC represents the cost of capital used to finance utility construction activity. AFUDC is computed by applying a composite financing rate to qualified CWIP. The amount of AFUDC capitalized as a utility construction cost is credited to other nonoperating income (for equity capital) and interest charges (for debt capital). AFUDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility rates.

Alternative Revenue — Certain rate rider mechanisms qualify as alternative revenue programs. These mechanisms arise from costs imposed upon the utility by action of a regulator or legislative body related to an environmental, public safety or other mandate or from other instances where the regulator authorizes a future surcharge in response to past activities or completed events. When certain criteria are met, including expected collection within 24 months, revenue is recognized equal to the revenue requirement, which may include return on rate base items and incentives. The mechanisms are revised periodically for differences between total amount collected and the revenue recognized, which may increase or decrease the level of revenue collected from customers. Alternative revenues arising from these programs are presented on a gross basis and disclosed separately from revenue from contracts with customers.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

Conservation Programs — NSP-Wisconsin participates in and funds conservation programs in its retail jurisdictions to assist customers in conserving energy and reducing peak demand on the electric and natural gas systems. NSP-Wisconsin recovers approved conservation program costs in base rate revenue.

For operations in the state of Wisconsin, NSP-Wisconsin is required to contribute 1.2% of its three-year average annual operating revenues to the statewide energy efficiency and renewable resource program Focus on Energy. Funding is collected through base rates, and there is no financial incentive provided to the utility. The PSCW has full oversight of Focus on Energy including auditing and verification of programs. The program portfolio is outsourced to a third-party administrator who subcontracts as necessary to implement programs.

Emission Allowances — Emission allowances are recorded at cost, including broker commission fees. The inventory accounting model is utilized for all emission allowances and sales of these allowances are included in electric revenues.

Renewable Energy Credits (RECs) — Cost of RECs that are utilized for compliance is recorded as electric fuel and purchased power expense.

Sales of RECs are recorded in electric revenues on a gross basis. Cost of these RECs are recorded in electric fuel and purchased power expense.

Credit Losses — In 2016, the FASB issued *Financial Instruments - Credit Losses, Topic 326 (ASC Topic 326)*, which changes how entities account for losses on receivables and certain other assets. The guidance requires use of a current expected credit loss model, which may result in earlier recognition of credit losses than under previous accounting standards.

NSP-Wisconsin implemented the guidance using a modified-retrospective approach, recognizing an immaterial cumulative effect charge (after tax) to retained earnings on Jan. 1, 2020. The Jan. 1, 2020 adoption of ASC Topic 326 did not have a significant impact on NSP-Wisconsin's financial statements.

Subsequent Events — Management has evaluated the impact of events occurring after December 31, 2021, up to February 23, 2022, the date NSP-Wisconsin's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through the date of this report. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

2. Property, Plant and Equipment

Joint Ownership of Transmission Facilities

Jointly owned assets as of Dec. 31, 2021:

(Millions of Dollars, Except Percent Owned)	Plant in Service	Accumulated Depreciation	Percent Owned
Electric transmission:			
La Crosse, WI to Madison, WI	\$ 177	\$ 15	37.00 %
CapX2020	169	28	80.00 %
Total (a)	<u>\$ 346</u>	<u>\$ 43</u>	

(a) Projects additionally included \$2 million in CWIP

NSP-Wisconsin's share of operating expenses and construction expenditures is included in the applicable utility accounts. Respective owners are responsible for providing their own financing.

3. Regulatory Assets and Liabilities

Regulatory assets and liabilities are created for amounts that regulators may allow to be collected or may require to be paid back to customers in future electric and natural gas rates. NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in net income or other comprehensive income if changes in the utility industry no longer allow for the application of regulatory accounting guidance under GAAP.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

Components of regulatory assets:

(Millions of Dollars)	Dec. 31, 2021	Dec. 31, 2020
Regulatory Assets		
Environmental remediation costs	\$ 92	\$ 107
Pension and retiree medical obligations	52	66
Deferred natural gas and electric energy/fuel costs	29	—
State commission adjustments	22	21
Recoverable deferred taxes on AFUDC recorded in plant	19	18
Other	22	15
Total regulatory assets	<u>\$ 236</u>	<u>\$ 227</u>

^(a1) Includes amounts recorded for future recovery of AROs

Components of regulatory liabilities:

(Millions of Dollars)	Dec. 31, 2021	Dec. 31, 2020
Regulatory Liabilities		
Prior flow through and excess ADIT	\$ 152	\$ 161
United States Department of Energy Settlement	14	12
Deferred natural gas and electric energy/fuel costs	4	8
Investment tax credit deferrals	3	4
Deferred income tax and TCJA refunds	1	1
Other	2	11
Total regulatory liabilities	<u>\$ 176</u>	<u>\$ 197</u>

4. Borrowings and Other Financing Instruments

Short-Term Borrowings

NSP-Wisconsin meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings under its credit facility and the money pool.

Money Pool — Xcel Energy Inc. and its utility subsidiaries have established a money pool arrangement that allows for short-term investments in and borrowings between the utility subsidiaries. Xcel Energy Inc. may make investments in the utility subsidiaries at market-based interest rates; however, the money pool arrangement does not allow the utility subsidiaries to make investments in Xcel Energy Inc. NSP-Wisconsin began participation in the money pool in 2021 following approval by the PSCW in October 2020.

Money pool borrowings for NSP-Wisconsin:

(Amounts in Millions, Except Interest Rates)	Year Ended Dec. 31, 2021	Year Ended Dec. 31, 2020
Borrowing limit	\$ 150	\$ —
Amount outstanding at period end	—	—
Average amount outstanding	16	—
Maximum amount outstanding	78	—
Weighted average interest rate, computed on a daily basis	0.05 %	N/A
Weighted average interest rate at period end	N/A	N/A

Commercial Paper — Commercial paper outstanding for NSP-Wisconsin was as follows:

(Amounts in Millions, Except Interest Rates)	Year Ended Dec. 31, 2021	Year Ended Dec. 31, 2020
Borrowing limit	\$ 150	\$ 150
Amount outstanding at period end	83	19
Average amount outstanding	3	30
Maximum amount outstanding	83	95
Weighted average interest rate, computed on a daily basis	0.18 %	1.59 %
Weighted average interest rate at period end	0.21 %	0.17

Letters of Credit — NSP-Wisconsin may use letters of credit, typically with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2021 and 2020, there were NO letters of credit outstanding.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

Credit Facility — In order to use commercial paper programs to fulfill short-term funding needs, NSP-Wisconsin must have revolving credit facilities in place at least equal to the amount of their respective commercial paper borrowing limits and cannot issue commercial paper exceeding available capacity under these credit facilities. The lines of credit provide short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

Features of the credit facility:

Debt-to-Total Capitalization Ratio ^(a)		Amount Facility May Be Increased (millions)	Additional Periods for Which a One-Year Extension May Be Requested ^(b)
2021	2020		
49 %	46 %	N/A	1

(a) The credit facility has a financial covenant requiring that the debt-to-total capitalization ratio be less than or equal to 65%.

(b) All extension requests are subject to majority bank group approval.

The credit facility has a cross-default provision that NSP-Wisconsin would be in default on borrowings under the facility if NSP-Wisconsin or any of its subsidiaries, whose total assets exceed 15% of NSP-Wisconsin's total assets, default on certain indebtedness in an aggregate principal amount exceeding \$75 million.

If NSP-Wisconsin does not comply with the covenant, an event of default may be declared, and if not remedied, any outstanding amounts due under the facility can be declared due by the lender. As of Dec. 31, 2021, NSP-Wisconsin was in compliance with all financial covenants.

NSP-Wisconsin had the following committed credit facility available as of Dec. 31, 2021 (in millions of dollars):

Credit Facility ^(a)	Drawn ^(b)	Available
\$ 150	\$ 83	\$ 67

(a) Expires in June 2024.

(b) Includes outstanding commercial paper.

All credit facility bank borrowings, outstanding letters of credit and outstanding commercial paper reduce the available capacity under the credit facility. NSP-Wisconsin had no direct advances on the facility outstanding at Dec. 31, 2021 and 2020, respectively.

Long-Term Borrowings

Generally, all property of NSP-Wisconsin is subject to the lien of its first mortgage indenture. Debt premiums, discounts and expenses are amortized over the life of the related debt. The premiums, discounts and expenses for refinanced debt are deferred and amortized over the life of new issuance.

Long-term debt obligations for NSP-Wisconsin as of Dec. 31 (in millions of dollars):

Financing Instrument	Interest Rate	Maturity Date	2021	2020
City of La Crosse resource recovery bond	6.00 %	Nov. 1, 2021	\$ —	\$ 19
First mortgage bonds	3.30	June 15, 2024	100	100
First mortgage bonds	3.30	June 15, 2024	100	100
First mortgage bonds	6.375	Sept. 1, 2038	200	200
First mortgage bonds	3.70	Oct. 1, 2042	100	100
First mortgage bonds	3.75	Dec. 1, 2047	100	100
First mortgage bonds	4.20	Sept. 1, 2048	200	200
First mortgage bonds ^(b)	3.05	May 1, 2051	100	100
First mortgage bonds ^(a)	2.82	May 1, 2051	100	—
Other long-term debt			1	—
Unamortized discount			(4)	(4)
Unamortized debt issuance cost			(10)	(9)
Current maturities			—	(19)
Total long-term debt			\$ 987	\$ 887

(a) 2021 financing

(b) 2020 financing

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

Maturities of long-term debt:

(Millions of Dollars)	
2022	\$ —
2023	—
2024	200
2025	—
2026	—

Dividend Restrictions — NSP-Wisconsin's dividends are subject to the FERC's jurisdiction, which prohibits the payment of dividends out of capital accounts. Dividends are solely to be paid from retained earnings.

NSP-Wisconsin's state regulatory commission additionally imposes dividend limitations, which are more restrictive than those imposed by the FERC.

Requirements and actuals as of Dec. 31, 2021:

Equity to Total Capitalization Ratio Required Range		Equity to Total Capitalization Ratio Actual
Low	High	2021
52.5 %	N/A	52.8 %
Unrestricted Retained Earnings	Total Capitalization	Limit on Total Capitalization ^(a)
\$ 11 million	2,091 million	N/A

(a) NSP-Wisconsin cannot pay annual dividends in excess of forecasted levels if its average equity-to-total capitalization ratio falls below the commission authorized level.

5. Income Taxes

Federal Tax Loss Carryback Claims — In 2020, Xcel Energy identified certain expenses related to tax years 2009 - 2011 that qualify for an extended carryback claim. NSP-Wisconsin is not expected to accrue any income tax expense related to this adjustment.

Federal Audit — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files a consolidated federal income tax return. Statute of limitations applicable to Xcel Energy's consolidated federal income tax returns expire as follows:

Tax Years	Expiration
2014-2016	December 2022
2018	September 2022

Additionally, the statute of limitations related to certain federal tax credit carryforwards will remain open until those credits are utilized in subsequent returns. Further, the statute of limitations related to the additional federal tax loss carryback claim filed in 2020 has been extended. Xcel Energy has recognized its best estimate of income tax expense that will result from a final resolution of this issue; however, the outcome and timing of a resolution is unknown.

State Audits — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files consolidated state income tax returns. As of Dec. 31, 2021, NSP-Wisconsin's earliest open tax year that is subject to examination by state taxing authorities under applicable statutes of limitations is 2016. In March 2021, Wisconsin began an audit of tax years 2016 - 2019. As of Dec. 31, 2021 no material adjustments have been proposed.

Uncertainty in Income Taxes — The FERC has not fully adopted the guidance for uncertainty in income taxes. Accordingly, NS-Wisconsin has recorded its unrecognized tax benefits for temporary adjustments, including NOL and tax credit carryforwards, in accounts established for accumulated deferred income taxes.

Unrecognized Tax Benefits — Unrecognized tax benefit balance includes permanent tax positions, which if recognized would affect the effective tax rate (ETR). In addition, the unrecognized tax benefit balance includes temporary tax positions for which deductibility is highly certain, but for which there is uncertainty about the timing. A change in the timing of deductibility would not affect the ETR but would accelerate the payment to the taxing authority.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

Unrecognized tax benefits — permanent vs. temporary:

(Millions of Dollars)	Dec 31, 2021	Dec. 31, 2020
Unrecognized tax benefit — Permanent tax positions	\$ 2	\$ 1
Unrecognized tax benefit — Temporary tax positions	1	1
Total unrecognized tax benefit	<u>\$ 3</u>	<u>\$ 2</u>

Changes in unrecognized tax benefits:

(Millions of Dollars)	2021	2020
Balance at Jan. 1	\$ 2	\$ 3
Additions for tax positions of prior years	1	1
Reductions for tax positions of prior years	—	(2)
Balance at Dec. 31	<u>\$ 3</u>	<u>\$ 2</u>

Unrecognized tax benefits were reduced by tax benefits associated with net operating loss (NOL) and tax credit carryforwards:

(Millions of Dollars)	Dec. 31, 2021	Dec. 31, 2020
NOL and tax credit carryforwards	\$ (2)	\$ (2)

As the Internal Revenue Service (IRS) progresses its review of the tax loss carryback claims and as state audits progress, it is reasonably possible that the amount of unrecognized tax benefit could decrease up to approximately \$1 million in the next 12 months.

Payable for interest related to unrecognized tax benefits is partially offset by the interest benefit associated with NOL and tax credit carryforwards. Payables for interest related to unrecognized tax benefits at Dec. 31, 2021 and 2020 were not material. No amounts were accrued for penalties related to unrecognized tax benefits as of Dec. 31, 2021 or 2020.

Other Income Tax Matters — NOL amounts represent the tax loss that is carried forward and tax credits represent the deferred tax asset. NOL and tax credit carryforwards as of Dec. 31 were as follows:

(Millions of Dollars)	Dec. 31, 2021	Dec. 31, 2020
Federal tax credit carryforwards	\$ 9	\$ 8
State tax credit carryforwards, net of federal detriment	—	1

Federal carryforward periods expire between 2031 and 2041 and state carryforward periods expire between 2033 and 2036.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense.

Effective income tax rate for years ended Dec. 31:

	2021	2020
Federal statutory rate	21.0 %	21.0 %
State income tax on pretax income, net of federal tax effect	6.2 %	6.2 %
Increases (decreases) in tax from:		
Plant regulatory differences ^(a)	(4.1)%	(19.3)%
Amortization of excess nonplant deferred taxes	— %	(12.6)%
Other tax credits, net of NOL & tax credit allowances	(0.9)%	(1.5)%
Other, net	(0.7)%	(0.4)%
Effective income tax rate	<u>21.5 %</u>	<u>(6.6)%</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

- (a) Regulatory differences for income tax primarily relate to the credit of excess deferred taxes to customers through the average rate assumption method. Income tax benefits associated with the credit of excess deferred credits are offset by corresponding revenue reductions.

Components of income tax expense for years ended Dec. 31:

	2021	2020
Current federal tax expense	\$ 17	\$ 25
Current state tax expense	4	6
Current change in unrecognized tax expense (benefit)	—	(1)
Deferred federal tax expense (benefit)	3	(38)
Deferred state tax expense	6	1
Deferred investment tax credits	(1)	(1)
Other	1	1
Total income tax expense (benefit)	<u>\$ 30</u>	<u>\$ (7)</u>

Components of deferred income tax expense as of Dec. 31:

(Millions of Dollars)	2021	2020
Deferred tax expense excluding items below	\$ 19	\$ 8
Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities	(10)	(45)
Other	—	—
Deferred tax (benefit) expense	<u>\$ 9</u>	<u>\$ (37)</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

Components of the net deferred tax liability as of Dec. 31:

(Millions of Dollars)	2021	2020 ^(a)
Deferred tax liabilities:		
Differences between book and tax bases of property	\$ 365	\$ 355
Pension expense	12	12
Deferred fuel costs	8	—
Regulatory assets	(7)	(7)
Other	7	8
Total deferred tax liabilities	\$ 385	\$ 368
Deferred tax assets:		
Differences between book and tax bases of property	\$ 31	\$ 29
Tax credit carryforward	9	9
Environmental remediation	5	6
Other employee benefits	4	4
Section 59e	3	2
Deferred ITCs	2	3
Regulatory liabilities	2	2
Rate refund	—	4
Other	5	4
Total deferred tax assets	61	63
Net deferred tax liability	\$ 324	\$ 305

In December 2017, NSP-Wisconsin remeasured our deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. After filing the 2017 tax return, we completed a final remeasurement of our 2017 deferred tax assets and liabilities to the new corporate tax rate. NSP- Wisconsin received guidance from its jurisdictions. The Protected accumulated deferred income taxes (ADITs), which are required by IRS normalization rules to be provided to customers, are amortized according to the rules of the Average Rate Assumption Method (ARAM) with amortization occurring over the remaining book life of the individual assets. The Unprotected ADITs, are amortized according to each jurisdiction. The Nonplant Unprotected has an amortization period of 1 year. While, Plant Unprotected for the Wisconsin and Michigan jurisdiction is an amortization period of 1 year.

The amount of deficient and excess accumulated deferred income tax assets and liabilities that are considered protected and unprotected as of December 31, 2021 and 2020 is reflected below.

(Millions of Dollars)	Dec. 31, 2021		Dec. 31, 2020	
Account	182.3	254	182.3	254
Projected				
Plant	\$ —	\$ 154	\$ —	\$ 162
Nonplant	—	—	—	—
Unprotected				
Plant	—	(2)	—	(1)
Nonplant	—	—	—	—
Total				
Plant	\$ —	\$ 152	\$ —	\$ 161
Nonplant	\$ —	\$ —	\$ —	\$ —

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

Excess and deficient accumulated deferred income taxes in 2021 were amortized in the Statement of Income as follows:

(Millions of Dollars)	Dec. 31, 2021
Protected	
Plant	\$ (5)
Nonplant	—
Unprotected	
Plant	—
Nonplant	—
Total	
Plant	\$ (5)
Nonplant	\$ —

6. Fair Value of Financial Assets and Liabilities

Fair Value Measurements

Accounting guidance for fair value measurements and disclosures provides a single definition of fair value and requires disclosures about assets and liabilities measured at fair value. A hierarchical framework for disclosing the observability of the inputs utilized in measuring assets and liabilities at fair value is established by this guidance.

- Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices.
- Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts, or priced with models using highly observable inputs.
- Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets and liabilities included in Level 3 are those valued with models requiring significant management judgment or estimation.

Specific valuation methods include:

Cash equivalents — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted net asset value.

Interest rate derivatives — The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

Commodity derivatives — The methods used to measure the fair value of commodity derivative forwards and options utilize forward prices and volatilities, as well as pricing adjustments for specific delivery locations, and are generally assigned a Level 2 classification.

When contractual settlements relate to inactive delivery locations or extend to periods beyond those readily observable on active exchanges or quoted by brokers, the significance of the use of less observable inputs on a valuation is evaluated and may result in Level 3 classification.

Derivative Instruments Fair Value Measurements

NSP-Wisconsin enters into derivative instruments, including forward contracts, futures, swaps and options, for trading purposes and to manage risk in connection with changes in interest rates and utility commodity prices.

Interest Rate Derivatives — NSP-Wisconsin may enter into various instruments that effectively fix the yield or price on a specified benchmark interest rate for an anticipated debt issuance for a specific period. These derivative instruments are generally designated as cash flow hedges for accounting purposes. As of Dec. 31, 2021, NSP-Wisconsin had no unsettled interest rate derivatives.

Commodity Derivatives — NSP-Wisconsin may enter into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, as well as for trading purposes. This could include the purchase or sale of natural gas to generate electric energy and natural gas for resale.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

Consideration of Credit Risk and Concentrations — NSP-Wisconsin continuously monitors the creditworthiness of counterparties to its interest rate derivatives and commodity derivative contracts prior to settlement, and assesses each counterparty's ability to perform on the transactions set forth in the contracts. Impact of credit risk was immaterial to the fair value of unsettled commodity derivatives presented on the balance sheets.

Impact of Derivative Activities on Income — Changes in the fair value of natural gas commodity derivatives resulted in net losses of \$1 million, for the years ended Dec. 31, 2021 and 2020, recognized as regulatory assets and liabilities. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

During the year ended Dec. 31, 2021 there were immaterial natural gas commodity derivatives settlement losses and in 2020 settlement losses of \$1 million were recognized subject to purchased natural gas cost recovery mechanisms, which result in reclassifications of derivative settlement gains and losses out of income to a regulatory asset or liability, as appropriate.

NSP-Wisconsin had no derivative instruments designated as fair value hedges during the years ended Dec. 31, 2021 and 2020.

Recurring Fair Value Measurements — NSP-Wisconsin's derivative assets measured at fair value on a recurring basis were as follows:

(Millions of Dollars)	Dec. 31, 2021						Dec. 31, 2020					
	Fair Value			Fair Value Total	Netting (a)	Total	Fair Value			Fair Value Total	Netting (a)	Total
	Level 1	Level 2	Level 3				Level 1	Level 2	Level 3			
Current Derivative Assets												
Natural gas commodity	—	1	—	1	—	1	—	1	—	1	—	1

(Millions of Dollars)	Dec. 31, 2021						Dec. 31, 2020					
	Fair Value			Fair Value Total	Netting (a)	Total	Fair Value			Fair Value Total	Netting (a)	Total
	Level 1	Level 2	Level 3				Level 1	Level 2	Level 3			
Current Derivative Liabilities												
Natural gas commodity	—	1	—	1	—	1	—	—	—	—	—	—

(a) NSP-Wisconsin nets derivative instruments and related collateral on its balance sheets when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Sept. 30, 2021 and Dec. 31, 2020. The counterparty netting amounts presented exclude settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.

(b) Included in prepayments and other current assets balance of \$8 million at Sept. 30, 2021 and \$7 million at Dec. 31, 2020 on the balance sheets.

Fair Value of Long-Term Debt

Other financial instruments for which the carrying amount did not equal fair value:

(Millions of Dollars)	Dec. 31, 2021		Dec. 31, 2020	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$ 997	\$ 1,142	\$ 915	\$ 1,123

Fair value of NSP-Wisconsin's long-term debt is estimated based on recent trades and observable spreads from benchmark interest rates for similar securities. Fair value estimates are based on information available to management as of Sept. 30, 2021 and Dec. 31, 2020 and given the observability of the inputs, fair values presented for long-term debt were assigned as Level 2.

7. Benefit Plans and Other Postretirement Benefits

Pension and Postretirement Health Care Benefits

Xcel Energy, which includes NSP-Wisconsin, has several noncontributory, qualified, defined benefit pension plans that cover almost all employees. All newly hired or rehired employees participate under the Cash Balance formula, which is based on pay credits using a percentage of annual eligible pay and annual interest credits. The average annual interest crediting rates for these plans was 1.96 and 1.78 in 2021 and 2020, respectively. Some employees may participate under legacy formulas such as the traditional final average pay or pension

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

equity. Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs subject to the limitations of applicable employee benefit and tax laws.

In addition to the qualified pension plans, Xcel Energy maintains a supplemental executive retirement plant (SERP) and a nonqualified pension plan. The SERP is maintained for certain executives who participated in the plan in 2008, when the SERP was closed to new participants. The nonqualified pension plan provides benefits for compensation that is in excess of the limits applicable to the qualified pension plans, with distributions funded by Xcel Energy's operating cash flows. Obligations of the SERP and nonqualified plan as of Dec. 31, 2021 and 2020 were \$43 million and \$43 million, respectively, of which \$1 million was attributable to NSP-Wisconsin in both years. Xcel Energy recognized net benefit cost for the SERP and nonqualified plans of \$4 million and \$6 million in 2021 and 2020, respectively, of which amounts attributable to NSP-Wisconsin were immaterial.

Xcel Energy, which includes NSP-Wisconsin, investment-return assumption considers the expected long-term performance for each of the asset classes in its pension and postretirement health care portfolio. Xcel Energy considers the historical returns achieved by its asset portfolios over long time periods, as well as long-term projected return levels. 20 years or longer period, as well as the long-term projected return levels. Xcel Energy and NSP-Wisconsin continually review their pension assumptions.

Pension cost determination assumes a forecasted mix of investment types over the long-term.

- Investment returns in 2021 were above the assumed level of 6.60%.
- Investment returns in 2020 were below the assumed level of 7.10%.
- In 2022, NSP-Wisconsin's expected investment-return assumption is 6.60%.

Pension plan and postretirement benefit assets are invested in a portfolio according to Xcel Energy's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the asset allocation given the long-term risk, return, correlation and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any industry, index, or entity. Market volatility can impact even well-diversified portfolios and significantly affect the return levels achieved by the assets in any year. Xcel Energy's ongoing investment strategy is based on plan-specific investment recommendations that seek to minimize potential investment and interest rate risk as a plan's funded status increases over time. The investment recommendations consider many factors and generally result in a greater percentage of long-duration fixed income securities being allocated to specific plans having relatively higher funded status ratios and a greater percentage of growth assets being allocated to plans having relatively lower funded status ratios.

Plan Assets

For each of the fair value hierarchy levels, NSP-Wisconsin's pension plan assets measured at fair value:

(Millions of Dollars)	Dec. 31, 2021 ^(a)					Dec. 31, 2020 ^(a)				
	Level 1	Level 2	Level 3	Measured at NAV	Total	Level 1	Level 2	Level 3	Measured at NAV	Total
Cash equivalents	\$ 5	\$ —	\$ —	\$ —	\$ 5	\$ 8	\$ —	\$ —	\$ —	\$ 8
Commingled funds	49	—	—	44	93	57	—	—	44	101
Debt securities	—	36	—	—	36	—	26	—	—	26
Equity securities	3	—	—	—	3	4	—	—	—	4
Other	—	—	—	—	—	1	—	—	—	1
Total	\$ 57	\$ 36	\$ —	\$ 44	\$ 137	\$ 70	\$ 26	\$ —	\$ 44	\$ 140

(a) See Note 6 for further information on fair value measurement inputs and methods

NSP-Wisconsin has immaterial postretirement benefit plan assets that were measured at fair value at Dec. 31, 2021 and 2020.

No assets were transferred in or out of Level 3 for 2021 or 2020.

Funded Status — Benefit obligations for both pension and postretirement plans increased from Dec. 31, 2020 to Dec. 31, 2021, due primarily to benefit payments and increases in discount rates used in actuarial valuations. Comparisons of the actuarially computed benefit obligation, changes in plan assets and funded status of the pension and postretirement health care plans for NSP-Wisconsin are as follows:

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2021	2020	2021	2020
Change in Benefit Obligation:				
Obligation at Jan. 1	\$ 154	\$ 144	\$ 13	\$ 13
Service cost	5	4	—	—
Interest cost	4	5	1	1
Actuarial (gain) loss	(4)	13	(1)	—
Benefit payments	(18)	(12)	(2)	(1)
Obligation at Dec. 31.	\$ 141	\$ 154	\$ 11	\$ 13
Change in Fair Value of Plan Assets:				
Fair value of plan assets at Jan. 1	\$ 140	\$ 124	\$ —	\$ —
Actual return on plan assets	10	21	—	—
Employer contributions	5	7	1	1
Benefit payments	(18)	(12)	(1)	(1)
Fair value of plan assets at Dec. 31	\$ 137	\$ 140	\$ —	\$ —
Funded status of plans at Dec. 31	\$ (4)	\$ (14)	\$ (11)	\$ (13)
Amounts recognized in Balance Sheet at Dec. 31:				
Noncurrent deferred credits	(4)	(14)	(11)	(13)
Net amounts recognized	\$ (4)	\$ (14)	\$ (11)	\$ (13)

Significant Assumptions Used to Measure Benefit Obligations	Pension Benefits		Postretirement Benefits	
	2021	2020	2021	2020
Discount rate for year-end valuation	3.08 %	2.71 %	3.09 %	2.65 %
Expected average long-term increase in compensation level	3.75 %	3.75 %	N/A	N/A
Mortality table	Pri-2012	Pri-2012	Pri-2012	Pri-2012
Health care costs trend rate - initial: Pre-65	N/A	N/A	5.30 %	5.50 %
Health care costs trend rate - initial: Post-65	N/A	N/A	4.90 %	5.00 %
Ultimate trend assumption - initial: Pre-65	N/A	N/A	4.50 %	4.50 %
Ultimate trend assumption - initial: Post-65	N/A	N/A	4.50 %	4.50 %
Year until ultimate trend is reached	N/A	N/A	4	5

Accumulated benefit obligation for the pension plan was \$129 million and \$141 million as of Dec. 31, 2021 and 2020, respectively.

Components of Net Periodic Benefit Cost (Credit) — Net periodic benefit cost (credit), other than the service cost component, is included in other expense in the statements of income.

Components of net periodic benefit cost (credit) and amounts recognized in other comprehensive income and regulatory assets and liabilities:

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2021	2020	2021	2020
Service cost	\$ 5	\$ 4	\$ —	\$ —
Interest cost	4	5	1	1
Expected return on plan assets	(8)	(8)	—	—
Amortization of net loss	5	5	—	—
Settlement charges ^(a)	5	—	—	—
Net periodic benefit cost	11	6	1	1
Effects of regulation	(3)	7	—	—
Net benefit cost recognized for financial reporting	\$ 8	\$ 13	\$ 1	\$ 1
Significant Assumptions Used to Measure Costs:				
Discount rate	2.71 %	3.49 %	2.65 %	3.47 %
Expected average long-term increase in compensation level	3.75	3.75	—	—
Expected average long-term rate of return on assets	6.60	7.10	4.10	4.50

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	----------------------------------

- (a) A settlement charge is required when the amount of all lump-sum distributions during the year is greater than the sum of the service and interest cost components of the annual net periodic pension cost. In 2021, as a result of lump-sum distributions during the 2021 plan year, NSP-Wisconsin recorded a total pension settlement charge of \$5 million in 2021, a total of \$1 million of that amount was recorded in the income statement in 2021. There were no settlement charges recorded to the qualified pension plans in 2020.

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2021	2020	2021	2020
Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:				
Net loss	\$ 44	\$ 60	\$ 6	\$ 7
Prior service credit	—	—	—	(1)
Total	\$ 44	\$ 60	\$ 6	\$ 6
Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost Have Been Recorded as Follows Based Upon Expected Recovery in Rates:				
Noncurrent deferred debits	\$ 44	\$ 60	\$ 6	\$ 6
Noncurrent deferred credits	—	—	—	—
Total	\$ 44	\$ 60	\$ 6	\$ 6
Measurement Date	Dec. 31, 2021	Dec. 31, 2020	Dec. 31, 2021	Dec. 31, 2020

Cash Flows — Funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the requirements of income tax and other pension-related regulations. Required contributions were made in 2019-2022 to meet minimum funding requirements.

Total voluntary and required pension funding contributions across all four of Xcel Energy's pension plans were as follows:

- \$50 million in January 2022, of which \$1 million was attributable to NSP-Wisconsin.
- \$131 million in 2021, of which \$5 million was attributable to NSP-Wisconsin.
- \$150 million in 2020, of which \$7 million was attributable to NSP-Wisconsin.

The postretirement health care plans have no funding requirements other than fulfilling benefit payment obligations when claims are presented and approved. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities.

Xcel Energy's voluntary postretirement funding contributions were as follows:

- \$9 million in January 2022, of which \$1 million is attributable to NSP-Wisconsin.
- \$15 million in 2021, of which \$2 million, was attributable to NSP-Wisconsin.
- \$11 million in 2020, of which \$1 million was attributable to NSP-Wisconsin.

Target asset allocations:

	Pension Benefits		Postretirement Benefits	
	2021	2020	2021	2020
Domestic and international equity securities	33 %	35 %	15 %	15 %
Long-duration fixed income and interest rate swap securities	37	35	—	—
Short-to-intermediate fixed income securities	11	13	71	72
Alternative investments	17	15	8	9
Cash	2	2	6	4
Total	100 %	100 %	100 %	100 %

The asset allocations above reflect target allocations approved in the calendar year to take effect in the subsequent year

Plan Amendments — In 2020, there were no significant plan amendments made which affected the postretirement benefit obligation.

In 2021, Xcel Energy amended the Xcel Energy Pension Plan and Xcel Energy Inc. Nonbargaining Pension Plan (South) to reduce supplemental benefits for non-bargaining participants as well as to allow the transfer of a portion of non-qualified pension obligations into the qualified plans.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

Projected Benefit Payments

NSP-Wisconsin's projected benefit payments:

(Millions of Dollars)	Projected Pension Benefit Payments	Gross Projected Postretirement Health Care Benefit Payments	Expected Medicare Part D Subsidies	Net Projected Postretirement Health Care Benefit Payments
2022	\$ 15	\$ 1	\$ —	\$ 1
2023	11	1	—	1
2024	11	1	—	1
2025	11	1	—	1
2026	11	1	—	1
2027-2031	54	3	—	3

Defined Contribution Plans

Xcel Energy, which includes NSP-Wisconsin, maintains 401(k) and other defined contribution plans that cover most employees. The expense to these plans for NSP-Wisconsin was approximately \$2 million in 2021 and 2020.

Multiemployer Plans

NSP-Wisconsin contributes to several union multiemployer pension plans, none of which are individually significant. These plans provide pension benefits to certain union employees who may perform services for multiple employers and do not participate in the NSP-Wisconsin sponsored pension plans. Contributing to these types of plans creates risk that differs from providing benefits under NSP-Wisconsin sponsored plans, in that if another participating employer ceases to contribute to a multiemployer plan, additional unfunded obligations may need to be funded over time by remaining participating employers.

8. Commitments and Contingencies

The following includes commitments, contingencies and unresolved contingencies that are material to NSP-Wisconsin's financial position.

Legal

NSP-Wisconsin is involved in various litigation matters in the ordinary course of business. The assessment of whether a loss is probable or is a reasonable possibility, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Management maintains accruals for losses probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of a reasonably possible loss in certain situations, including but not limited to when (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories.

In such cases, there is considerable uncertainty regarding the timing or ultimate resolution, including a possible eventual loss. For current proceedings not specifically reported herein, management does not anticipate that the ultimate liabilities, if any, would have a material effect on NSP-Wisconsin's financial statements. Legal fees are generally expensed as incurred.

Gas Trading Litigation — e prime is a wholly owned subsidiary of Xcel Energy. e prime was in the business of natural gas trading and marketing but has not engaged in natural gas trading or marketing activities since 2003. Multiple lawsuits involving multiple plaintiffs seeking monetary damages were commenced against e prime and its affiliates, including Xcel Energy, between 2003 and 2009 alleging fraud and anticompetitive activities in conspiring to restrain the trade of natural gas and manipulate natural gas prices. Cases were all in the U.S. District Court in Nevada.

One case remains active which includes a multi-district litigation matter consisting of a Wisconsin purported class (Arandell Corp.).

Arandell Corp. — The trial has been vacated and will be rescheduled after the court rules on the pending motions for reconsideration and for class certification. Xcel Energy has concluded that a loss is remote for the remaining lawsuit.

Breckenridge/Colorado — In February 2019, the MDL panel remanded Breckenridge back to the U.S. District Court in Colorado. Settlement of approximately \$3 million was reached in February 2021. In July 2021, the settlement was approved.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
--	---	--	--------------------------------------

Rate Matters

NSP-Wisconsin is involved in various regulatory proceedings arising in the ordinary course of business. Until resolution, typically in the form of a rate order, uncertainties may exist regarding the ultimate rate treatment for certain activities and transactions. Amounts have been recognized for probable and reasonably estimable losses that may result. Unless otherwise disclosed, any reasonably possible range of loss in excess of any recognized amount is not expected to have a material effect on the financial statements.

MISO ROE Complaints — In November 2013 and February 2015, customer groups filed two ROE complaints against MISO TOs, which includes NSP-Minnesota and NSP-Wisconsin. The first complaint requested a reduction in base ROE transmission formula rates from 12.38% to 9.15% for the time period of Nov. 12, 2013 to Feb. 11, 2015, and removal of ROE adders (including those for RTO membership). The second complaint requested, for a subsequent time period, a base ROE reduction from 12.38% to 8.67%.

In September 2016, the FERC issued an order (Opinion No. 551) granting a 10.32% base ROE effective for the first complaint period of Nov. 12, 2013 to Feb. 11, 2015 and subsequent to the date of the order. The D.C Circuit subsequently vacated and remanded Opinion No. 551.

In November 2019, the FERC issued an order (Opinion No. 569), which set the MISO base ROE at 9.88%, effective Sept. 28, 2016 and for the first complaint period. The FERC also dismissed the second complaint. In December 2019, MISO TOs filed a request for rehearing regarding the new ROE methodology announced in Opinion No. 569. Customers also filed requests for rehearing claiming, among other points, that the FERC erred by dismissing the second complaint without refunds.

In May 2020, the FERC issued an order (Opinion No. 569-A) which granted rehearing in part to Opinion 569 and further refined the FERC's ROE methodology, most significantly to incorporate the risk premium model (in addition to the discounted cash flow and capital asset pricing models), resulting in a new base ROE of 10.02%, effective Sept. 28, 2016 and for the first complaint period. The FERC also affirmed its decision in Opinion No. 569 to dismiss the second complaint.

In November 2020, the FERC issued an order (Opinion No. 569-B) in response to rehearing requests. The FERC corrected certain inputs to its ROE calculation model, did not change the ROE effective Sept. 28, 2016, and for the first MISO complaint period and upheld its decision to deny refunds for the second complaint period. NSP-Minnesota has recognized a liability for its best estimate of final refunds to customers. Each 10 basis point reduction in ROE for the first complaint period, second complaint period and subsequent period relative to amounts accrued would reduce Xcel Energy's net income by \$2 million and \$1 million, respectively.

The MISO TOs and various parties have filed petitions for review of Opinion Nos. 569, 569-A and 569-B at the D.C. Circuit. Oral arguments were held in late 2021 and a decision is expected by the end of the third quarter of 2022.

Environmental

New and changing federal and state environmental mandates can create financial liabilities for NSP-Wisconsin, which are normally recovered through the regulated rate process.

Site Remediation

Various federal and state environmental laws impose liability where hazardous substances or other regulated materials have been released to the environment. NSP-Wisconsin may sometimes pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin's predecessors or other parties have caused environmental contamination. Environmental contingencies could arise from various situations, including sites of former MGPs; and third-party sites, such as landfills, for which NSP-Wisconsin is alleged to have sent wastes to that site.

Historical MGP, Landfill and Disposal Sites

NSP-Wisconsin is currently investigating, remediating or performing post-closure actions at four historical MGP, landfill or other disposal sites across its service territories.

NSP-Wisconsin has recognized its best estimate of costs/liabilities from final resolution of these issues; however, the outcome and timing are unknown. In addition, there may be insurance recovery and/or recovery from other potentially responsible parties, offsetting a portion of costs incurred.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
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Environmental Requirements — Water and Waste

Federal CWA Waters of the U.S. Rule — NSP-Wisconsin is monitoring ongoing changes to the definition of Waters of the U.S. under the CWA. Regardless of which definition is applicable in the states in which we operate, NSP-Wisconsin does not anticipate that compliance costs will be material.

Federal CWA Section 316(b) — The federal CWA requires the EPA to regulate cooling water intake structures to assure that these structures reflect the best technology available for minimizing impingement and entrainment of aquatic species. NSP-Wisconsin estimates the likely future cost for complying with impingement requirements is approximately \$4 million, to be incurred between 2022 and 2028, while the total cost of entrainment improvements is anticipated to be immaterial. NSP-Wisconsin believes two plants could be required to make improvements to reduce impingement and entrainment. The exact total cost of the impingement and entrainment improvements is uncertain, but could be up to \$4 million. NSP-Wisconsin anticipates these costs will be fully recoverable through regulatory mechanisms.

AROs — AROs have been recorded for NSP-Wisconsin's assets.

NSP-Wisconsin's AROs were as follows:

(Millions of Dollars)	2021			
	Jan. 1, 2021	Accretion	Cash Flow Revisions ^(a)	Dec. 31, 2021 ^(b)
Electric				
Steam, hydro and other production	\$ 8	\$ 1	\$ —	\$ 9
Distribution	5	—	—	5
Natural Gas				
Distribution	9	—	3	12
Total liability ^(c)	\$ 22	\$ 1	\$ 3	\$ 26

(a) In 2021, AROs were revised for changes in timing and estimates of cash flows. Changes in gas distribution AROs were primarily related to changes in labor rates coupled with increased gas line mileage and number of services.

(b) There were no ARO amounts incurred or settled in 2021

(c) Included in other long-term liabilities in the balance sheet.

(Millions of Dollars)	2020			
	Jan. 1, 2020	Accretion	Cash Flow Revisions ^(a)	Dec. 31, 2020 ^(b)
Electric				
Steam, hydro and other production	\$ 5	\$ —	\$ —	\$ 5
Distribution	4	—	4	8
Natural Gas				
Distribution	9	—	—	9
Total liability ^(c)	\$ 18	\$ —	\$ 4	\$ 22

(a) In 2020, AROs were revised for changes in timing and estimates of cash flows. Revisions in steam, hydro and other production AROs primarily related to changes in cost estimates for remediation of ash containment facilities.

(b) There were no ARO amounts incurred or settled in 2021

(c) Included in other long-term liabilities in the balance sheet.

Indeterminate AROs — Outside of the recorded asbestos AROs, other plants or buildings may contain asbestos due to the age of many of NSP-Wisconsin's facilities, but no confirmation or measurement of the cost of removal could be determined as of Dec. 31, 2021. Therefore, an ARO has not been recorded for these facilities.

Joint Operating System

The electric production and transmission system of NSP-Wisconsin is managed as the NSP System. The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
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NSP-Minnesota's public liability for claims from any nuclear incident is limited to \$13.5 billion under the Price-Anderson amendment to the Atomic Energy Act. NSP-Minnesota has secured \$450 million of coverage for its public liability exposure with a pool of insurance companies. The remaining \$13.0 billion of exposure is funded by the Secondary Financial Protection Program available from assessments by the federal government.

NSP-Minnesota is subject to assessments of up to \$138 million per reactor-incident for each of its three reactors, for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is \$21 million per reactor-incident during any one year. Maximum assessments are subject to inflation adjustments by the NRC.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs from Nuclear Electric Insurance Ltd. (NEIL) and European Mutual Association for Nuclear Insurance (EMANI). The coverage limits are \$2.8 billion for each of NSP-Minnesota's two nuclear plant sites. NEIL also provides business interruption insurance coverage up to \$350 million, including the cost of replacement power during prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term.

All companies insured with NEIL are subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the reserve funds of NEIL and EMANI to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. NSP-Minnesota could be subject to annual maximum assessments of \$11 million for business interruption insurance and \$33 million for property damage insurance if losses exceed accumulated reserve funds.

Fuel Contracts

NSP-Wisconsin has entered into various long-term commitments for the purchase and delivery of a significant portion of its refuse-derived fuel/wood and natural gas requirements. These contracts expire between 2022 and 2032. NSP-Wisconsin is required to pay additional amounts depending on actual quantities shipped under these agreements.

As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for Wisconsin retail customers, NSP-Wisconsin utilizes deferred accounting treatment for future rate recovery or refund when fuel costs differ from the amount included in rates by more than 2% on an annual basis, as determined by the PSCW after an opportunity for a hearing and an earnings test based on NSP-Wisconsin's authorized ROE.

Estimated minimum purchases under these contracts as of Dec. 31, 2021:

(Millions of Dollars)	Refuse-derived fuel/wood	Natural gas supply	Natural gas storage and transportation
2022	\$ 4	\$ 15	\$ 16
2023	2	—	13
2024	1	—	12
2025	1	—	11
2026	1	—	11
Thereafter	3	—	9
Total (a)	\$ 12	\$ 15	\$ 72

(a) Excludes additional amounts allocated to NSP-Wisconsin through intercompany charges.

Additional expenditures for fuel and natural gas storage and transportation will be required to meet expected future electric generation and natural gas needs.

VEs

NSP-Wisconsin has entered into limited partnerships for the construction and operation of affordable rental housing developments, which qualify for low-income housing tax credits. NSP-Wisconsin has determined the low-income housing partnerships to be VEs primarily due to contractual arrangements within each limited partnership that establishes sharing of ongoing voting control and profits and losses that do not align with the partners' proportional equity ownership.

NSP-Wisconsin has the power to direct the activities that most significantly impact these entities' economic performance. Therefore, NSP-Wisconsin consolidates these limited partnerships in its financial statements. NSP-Wisconsin's risk of loss for these partnerships is limited

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
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to its capital contributions, adjusted for any distributions and its share of undistributed profits and losses; no significant additional financial support has been, or is required to be provided to the limited partnerships by NSP-Wisconsin.

Amounts reflected in NSP-Wisconsin's balance sheets for low-income housing limited partnerships include the following:

(Millions of Dollars)	Dec. 31, 2021	Dec. 31, 2020
Current assets	\$ —	\$ —
Utility plant, net	1	1
Other noncurrent assets	—	—
Total assets	\$ 1	\$ 1
Current liabilities	\$ —	\$ —
Mortgages and other long-term debt payable	1	1
Other noncurrent liabilities	—	—
Total liabilities	\$ 1	\$ 1

9. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy Inc., including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with service agreements executed by each subsidiary. NSP-Wisconsin uses services provided by Xcel Energy Services Inc. whenever possible. Costs are charged directly to the subsidiary and are allocated if they cannot be directly assigned.

Xcel Energy, Inc., NSP-Minnesota, NSP-Wisconsin, PSCo and SPS have established a utility money pool arrangement.

The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. The Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Millions of Dollars)	2021	2020
Operating Revenues:		
Electric	\$ 189	\$ 168
Operating expenses:		
Purchased power	408	379
Transmission expense	64	61
Natural gas purchased for resale	1	1
Other operating expenses - paid to Xcel Energy Services Inc.	99	92

Accounts receivable and payable with affiliates at Dec. 31 were:

(Millions of Dollars)	2021 Accounts Receivable	2021 Accounts Payable	2020 Accounts Receivable	2020 Accounts Payable
NSP-Minnesota	\$ —	\$ 13	\$ —	\$ 6
PSCo	2	—	1	—
Other subsidiaries of Xcel Energy Inc.	1	10	10	9
Total	3	23	11	15

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2022	Year/Period of Report 2021/Q4
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10. Supplemental Cash Flow Data

(Millions of Dollars)	Twelve Months Ended Dec. 31	
	2021	2020
Supplemental disclosure of cash flow information:		
Cash paid for interest (net of amounts capitalized)	\$ (40)	\$ (39)
Cash paid for income taxes, net	(22)	(26)
Supplemental disclosure of non-cash investing transactions:		
Accrued property, plant and equipment additions	\$ 43	\$ 21
Inventory transfers to property, plant and equipment	1	5
Allowances for funds used during construction	5	5

11. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

	Geographic Area	Percent voting stock owned
Chippewa and Flambeau Improvement Co.	USA	90.18 %
Clearwater Investments, Inc.	USA	100
NSP Lands, Inc.	USA	100

Summarized Financial Information of Unconsolidated Investees - Summarized financial information for all equity-method subsidiaries:

Financial Positions:

(Millions of Dollars)	2021	2020
Current assets	\$ 1	\$ 1
Deferred debits	2	2
Total assets	<u>\$ 3</u>	<u>\$ 3</u>
Current liabilities	\$ —	\$ —
Deferred credits	—	—
Equity	3	3
Total liabilities and equity	<u>\$ 3</u>	<u>\$ 3</u>

Results of Operations:

(Millions of Dollars)	2021	2020
Operating revenues	\$ 1	\$ 1
Operating income	—	—
Net Income	<u>\$ —</u>	<u>\$ —</u>

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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								106,842,149	106,842,149
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								107,695,828	107,695,828
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Northern States Power Company (Wisconsin)			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	3,394,460,856	2,775,952,762	417,802,658				200,705,436
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	613,833,825	579,695,135	6,457,158				27,681,532
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	4,008,294,681	3,355,647,897	424,259,816				228,386,968
9	Leased to Others	2,832,049	2,832,049					
10	Held for Future Use	8,103	8,103					
11	Construction Work in Progress	134,619,697	105,998,733	3,301,668				25,319,296
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	4,145,754,530	3,464,486,782	427,561,484				253,706,264
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,677,963,230	1,394,031,847	198,457,964				85,473,419
15	Net Utility Plant (13 less 14)	2,467,791,300	2,070,454,935	229,103,520				168,232,845
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,602,518,326	1,370,686,176	196,614,229				35,217,921

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	74,010,060	(a) 21,910,827	1,843,735				50,255,498
22	Total in Service (18 thru 21)	1,676,528,386	1,392,597,003	198,457,964				85,473,419
23	Leased to Others							
24	Depreciation	1,434,844	1,434,844					
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)	1,434,844	1,434,844					
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,677,963,230	1,394,031,847	198,457,964				85,473,419

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService			
The amortization of other utility plant within account 111 includes the following:			
Intangible Plant		\$	17,881,359
Hydraulic Production - Conventional			4,029,468
Total		\$	21,910,827

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
--	---	-------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents	5,904,937					5,904,937
4	(303) Miscellaneous Intangible Plant	20,493,148	4,755,848	514,827			24,734,169
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	26,398,085	4,755,848	514,827			30,639,106
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	74,018					74,018
9	(311) Structures and Improvements	15,044,683	86,711	17,858			15,113,536
10	(312) Boiler Plant Equipment	104,912,870	1,837,636	213,212			106,537,294
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	14,735,252	706,956	889,117			14,553,091
13	(315) Accessory Electric Equipment	8,297,462	764	17,522			8,280,704
14	(316) Misc. Power Plant Equipment	3,176,250	14,047				3,190,297

15	(317) Asset Retirement Costs for Steam Production	7,585,908					7,585,908
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	153,826,443	2,646,114	1,137,709			155,334,848
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	2,404,308		2,049			2,402,259
28	(331) Structures and Improvements	23,299,074	1,900,993	87,431			25,112,636
29	(332) Reservoirs, Dams, and Waterways	158,463,919	6,391,271	11,844			164,843,346
30	(333) Water Wheels, Turbines, and Generators	78,198,382	13,441	15,419			78,196,404
31	(334) Accessory Electric Equipment	36,452,048	88,461				36,540,509
32	(335) Misc. Power Plant Equipment	5,537,908	376				5,538,284
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production	10,795					10,795
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	304,366,434	8,394,542	116,743			312,644,233
36	D. Other Production Plant						
37	(340) Land and Land Rights	192,347					192,347
38	(341) Structures and Improvements	3,580,485	483,442				4,063,927

39	(342) Fuel Holders, Products, and Accessories	3,760,959					3,760,959
40	(343) Prime Movers	32,322,567	243				32,322,810
41	(344) Generators	26,601,105	8,354	1,562			26,607,897
42	(345) Accessory Electric Equipment	9,917,918	4,576				9,922,494
43	(346) Misc. Power Plant Equipment	1,690,252	710,142				2,400,394
44	(347) Asset Retirement Costs for Other Production	113,016					113,016
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	78,178,649	1,206,757	1,562			79,383,844
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	536,371,526	12,247,413	1,256,014			547,362,925
47	3. Transmission Plant						
48	(350) Land and Land Rights	47,681,175	1,376,103			2,377	49,059,655
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	33,956,803	2,340,959	211,713			36,086,049
50	(353) Station Equipment	378,106,090	14,006,038	2,675,475			389,436,653
51	(354) Towers and Fixtures	2,833,459					2,833,459
52	(355) Poles and Fixtures	656,612,101	25,447,409	309,196			681,750,314
53	(356) Overhead Conductors and Devices	254,241,215	21,169,846	281,276			275,129,785
54	(357) Underground Conduit	7,448,324	84,312				7,532,636
55	(358) Underground Conductors and Devices	10,495,674	61,719				10,557,393
56	(359) Roads and Trails	26,067					26,067
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,391,400,908	64,486,386	3,477,660		2,377	1,452,412,011
59	4. Distribution Plant						
60	(360) Land and Land Rights	3,431,453	5,987				3,437,440
61	(361) Structures and Improvements	18,231,430	101,710	10,985			18,322,155
62	(362) Station Equipment	218,328,475	16,907,086	1,208,031		(23,692)	234,003,838
63	(363) Energy Storage Equipment – Distribution						

64	(364) Poles, Towers, and Fixtures	189,820,360	18,794,036	372,238			208,242,158
65	(365) Overhead Conductors and Devices	170,878,695	8,567,557	817,989			178,628,263
66	(366) Underground Conduit	27,771,574	1,586,352	26,082			29,331,844
67	(367) Underground Conductors and Devices	139,902,202	8,395,583	223,305			148,074,480
68	(368) Line Transformers	154,441,353	7,013,721	384,155			161,070,919
69	(369) Services	119,006,001	6,015,013	66,632			124,954,382
70	(370) Meters	38,410,215	609,052	75,216			38,944,051
71	(371) Installations on Customer Premises	1,805,761		21,967			1,783,794
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	18,302,567	939,006	62,062			19,179,511
74	(374) Asset Retirement Costs for Distribution Plant	4,560,591					4,560,591
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	\$1,104,890,677	68,935,103	3,268,662		(23,692)	\$1,170,533,426
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	224,111	185,446				409,557
87	(390) Structures and Improvements	12,845,814	(441)				12,845,373
88	(391) Office Furniture and Equipment	9,993,052	117,012	2,803,161			7,306,903

89	(392) Transportation Equipment	39,079,740	5,522,223	3,166,774			41,435,189
90	(393) Stores Equipment	46,560					46,560
91	(394) Tools, Shop and Garage Equipment	45,619,786	8,823,195	77,311			54,365,670
92	(395) Laboratory Equipment	170,579					170,579
93	(396) Power Operated Equipment	4,278,026		322,524			3,955,502
94	(397) Communication Equipment	31,801,371	2,403,969	107,565		23,692	34,121,467
95	(398) Miscellaneous Equipment	21,910	24,057	2,338			43,629
96	SUBTOTAL (Enter Total of lines 86 thru 95)	144,080,949	17,075,461	6,479,673		23,692	154,700,429
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	144,080,949	17,075,461	6,479,673		23,692	(a) 154,700,429
100	TOTAL (Accounts 101 and 106)	3,203,142,145	167,500,211	14,996,836		2,377	3,355,647,897
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,203,142,145	167,500,211	14,996,836		2,377	3,355,647,897

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<u>(a)</u> Concept: TransmissionPlant

Transmission Serving Production	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 352 - Structures & Improvements	723,882		—	—	—	723,882
Account 353 - Station Equipment	8,340,929		—	(10,018)	—	8,330,911

<u>(b)</u> Concept: DistributionPlant

Distribution Serving Production	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 360 - Land & Land Rights	—		—	—	—	—
Account 361 - Structures & Improvements	3,588.00		—	—	—	3,588.00
Account 362 - Station Equipment	139,066.00		—	—	—	139,066.00

<u>(c)</u> Concept: IntangiblePlant

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement.

<u>(d)</u> Concept: ProductionPlant

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement.

<u>(e)</u> Concept: TransmissionPlant

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement.

<u>(f)</u> Concept: DistributionPlant

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement.

<u>(g)</u> Concept: GeneralPlant

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement.

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4	
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	Chippewa and Flambeau Improvement Company	True	Chippewa Reservoir Located on Chippewa River near Winter, WI Exempt Licensed Project No. 8286	11/26/1921		2,832,049
2	TOTAL					2,832,049

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Flambeau Transmission Sub	01/01/1979	12/31/2025	8,103	
3	Other Property:				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
26					
27					
28					
29	TOTAL			(e) 8,103	

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantHeldForFutureUse
Electric Plant Held for Future Use (Account 105). The Form 1 reports the plant held for future use balances at the end of the year. NSP-Wisconsin uses only the transmission-related land and land rights plant held for future use in the MISO Transmission Formula Rate. NSP-Wisconsin uses a 13-month average calculation of these plant balances included in the formula rate.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Bayfield Second Circ W3601 Rebuild	12,869,221		
2	ADMS SW WI	10,345,588		
3	W3101 St. Croix River - Eau Claire	6,820,064		
4	Bayfield Second Circuit-FSC TAM	6,647,539		
5	W3102 Eau Claire - Arpin Refb	4,971,183		
6	BFT IRW Permit Line SAP	4,005,362		
7	ELR - ECL TR10 Replacement	3,575,349		
8	W3213 RCD WHT Repl Strs 53 to 206	3,256,287		
9	CEF0-Increase spillway capacity	2,822,887		
10	Elmwood Substation 69kV Sub	2,726,845		
11	NSW3454 Refurbishment Str 98 to 118	2,436,575		
12	Bayfield Second Circuit-W3603 Rebl	2,340,358		
13	LINE Install Bateman Sub	2,308,042		
14	W3477 STR MFD 69kV Rebuild Line	1,848,005		
15	WISCONSIN MAJOR STORM RECOVERY	1,497,221		
16	Bayfield Second Circuit-PKC TAM	1,422,014		
17	SUB Install Cady Creek CDK Sub	1,357,914		
18	W3205 LaCrosse-Coulee Swamp	1,224,936		
19	SUB Install Somerset Sub SMR	1,195,298		
20	WI Feeder Load Monitoring Cap Reinf	1,093,160		
21	AGIS Meter Data Mgmt (MDM) SW WI	1,059,624		
22	Neillsville New Svc Ctr	1,029,985		
23	W3203 Briggs Mayfair Rebuild	1,010,845		
24	LINE Convert Fort McCoy	(1,256,181)		
25				
26	Minor Projects	29,390,612		
27				
28	Completed Construction Non Classified - Electric		579,695,135	
29				
30				
31				
32				
33				
34				
35	TOTAL	105,998,733	579,695,135	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

CONSTRUCTION OVERHEADS - ELECTRIC		
<p>1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p>		<p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	CONSTRUCTION ENGINEERING /SUPERVISION	15,289,793
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	4,654,681
3	ADMINISTRATIVE AND GENERAL EXPENSE	103,582
4	BARR ENGINEERING CO	22,005
5	CABLE TECHNOLOGY LABORATORIES	2,117
6	CRISTO REY JESUIT HIGH SCHOOL	10,000
7	CYIENT INC	225,184
8	EN ENGINEERING LLC	32,372
9	GEOMETRIC RESULTS INC	1,779,113
10	INFRATECH INC	20,912
11	MADELINE ISLAND FERRY LINE INC	15,806
12	MIDWEST CAD SOLUTIONS LLC	109,491
13	MOTIVE POWER INC	939,931
14	PEI 2021 NSW TLINE AS BUILTS E&S	702,419
15	PERFICIENT INC	211,068
16	PIKE ENGINEERING LLC	8,860
17	PIVVOT INC	2,650
18	POWER ENGINEERS INC	24,000
19	PUBLIC SERVICE COMPANY COLORADO	1,279
20	SERVICE CONSUMPTION	14,726
21	STATECONTINGTAXLIAB	2,548
22	ULTEIG ENGINEERS INC	6,206
23	USE TAX	2,578
24	WE DO IT INC	332,211
25	XCEL ENERGY PROCUREMENT CARDS	6,765
26	XCEL ENERGY SERVICES INC.	65
27	XP RS LLC	137,791
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	24,658,154

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>* (1) and (2) SEE FOOTNOTES</p> <p>AFUDC COMPUTATION:</p> <p>2. BORROWED FUNDS - SEE (2A)</p> <p>3. OTHER FUNDS - SEE (2B)</p> <p>4. WEIGHTED RATE - SEE (2)</p>				
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization/Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	24,667,000		
2	Short-Term Interest			0.0700
3	Long-term Debt	918,921,000	46.26%	4.4710
4	Preferred Stock			
5	Common Equity	1,067,515,000	53.74%	10.0000
6	Total Capitalization	1,986,436,000	100.00%	
7	Average Construction Work in Progress Balance	105,680,000		
2. Gross Rate for Borrowed Funds $s(S/W) + d(D/D+P+C) (1 - S/W)$ 1.60%				
3. Rate of Other Funds $[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)]$ 4.12%				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		1.60% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)		
b. Rate for Other Funds -		4.12% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/30/2022	2021
FOOTNOTE DATA			

Schedule Page: 218 Line No. 1 Column: OH exp

CONSTRUCTION ENGINEERING

(1) Overheads include (1) direct Engineering Department construction charges and (2) certain indirect costs (e.g., supervisor's time). Labor is charged on the basis of time incurred. Other expenses are also charged to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated based on time surveys and all amounts included in this account pertain to construction. Engineering expenses applicable to major projects are charged directly to construction projects or indirectly allocated through an overhead allocation process.

(2) The 2021 annual AFUDC capitalization rate on production and transmission plant was 5.77%, based on short-term and long-term debt rates of 1.60% and 4.12% respectively. See references 2(a) and 2(b) of the summary calculation below. By orders dated December 22, 1988 (Docket No. 4220-UR-102) and December 21, 2011 (Docket No. 4220-UR-117), the PSCW instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital, which was 7.72% for the reporting year of 2021. Carrying charges in excess of FERC AFUDC allowed by the PSCW are capitalized to account 182.3 Other Regulatory Assets.

$$(2.a) \left[\frac{0.070\% * 24,667,000}{105,680,000} \right] + \left[4.471\% * \left[\frac{918,921,000}{(918,921,000 + 1,067,515,000)} \right] * \left[1 - \frac{24,667,000}{105,680,000} \right] \right]$$

$$= 1.60\%$$

$$AI = (RS * (S/W)) + (RD * (D/(D+P+C))) * (1-S/W))$$

$$(2.b) \left[1 - \frac{24,667,000}{105,680,000} \right] * \left[10.00\% * \left[\frac{1,067,515,000}{(918,921,000 + 1,067,515,000)} \right] \right]$$

$$= 4.12\%$$

$$AE = (1-S/W) * (RP * (P/(D+P+C)) + RC * (C/(D+P+C)))$$

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,295,290,979	1,293,894,592		1,396,387
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	104,443,110	104,443,110		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,325,613	2,325,613		
5	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
6	Transportation Expenses-Clearing	4,360,272	4,360,272		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	111,167,452	111,128,995		38,457
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(14,479,962)	(14,479,962)		
13	Cost of Removal	(8,261,451)	(8,261,451)		
14	Salvage (Credit)	733,694	733,694		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(22,007,719)	(22,007,719)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Other Debit or Cr. Items (Describe, details in footnote):	(12,329,693)	(12,329,693)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	(1,372,121,019)	1,370,686,175		1,434,844
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	107,255,583	(107,255,583)		

21	Nuclear Production				
22	Hydraulic Production-Conventional	210,133,182	^(d) 208,698,338		1,434,844
23	Hydraulic Production-Pumped Storage				
24	Other Production	70,041,267	^(d) 70,041,267		
25	Transmission	379,134,841	^{(d)(g)} 379,134,841		
26	Distribution	538,358,269	^{(d)(f)} 538,358,269		
27	Regional Transmission and Market Operation				
28	General	67,197,877	^(d) 67,197,877		
29	TOTAL (Enter Total of lines 20 thru 28)	^(d) 1,372,121,019	1,370,686,175		1,434,844

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Net Change in RWIP	\$	(12,332,503)
Net Transfers	\$	4,042
Gain/Loss	\$	(140)
Common Expense Allocation	\$	(1,092)
Total ¹	\$	(12,329,693)

(b) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

"Non-Legal" ARO Balances		
Steam Production	\$	1,668,181
Hydraulic Production-Conventional	\$	17,732,233
Other Production	\$	(373,928)
Transmission	\$	71,683,824
Distribution	\$	71,063,763
General	\$	(118,810)
Total	\$	161,655,263

(c) Concept: AccumulatedDepreciationSteamProduction

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

(d) Concept: AccumulatedDepreciationHydraulicProductionConventional

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

(e) Concept: AccumulatedDepreciationOtherProduction

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

(f) Concept: AccumulatedDepreciationTransmission

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

(g) Concept: AccumulatedDepreciationTransmission

Transmission Serving Production	\$	9,084,071
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(h) Concept: AccumulatedDepreciationDistribution

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

(i) Concept: AccumulatedDepreciationDistribution

Distribution Serving Production	\$	133,563
---------------------------------	----	---------

(j) Concept: AccumulatedDepreciationGeneral

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

(k) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

"Non-Legal" ARO Balances		
Steam Production	\$	1,668,181
Hydraulic Production-Conventional	\$	17,732,233
Other Production	\$	(373,928)
Transmission	\$	71,683,824
Distribution	\$	71,063,763
General	\$	(118,810)
Total	\$	161,655,263

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Miscellaneous lands	178,191	(36,200)	141,991
2	Dunn County site lands	1,318,477	(123,439)	1,195,038
3	Enterprise-serving software	501,268	146,717	647,985
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29	Minor Items-Other Nonutility Property (1)	227,661	41,866	269,527
30	TOTAL	2,225,597	28,944	2,254,541

(1) The total is compiled from various items all under \$100,000 each.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
NONUTILITY PROPERTY (Account 121)				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	See Page 221			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	310,912
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	67,942
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	67,942
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(122) Depreciation of Nonutility Property	
15	(122) Reserve Transfer*	383,855
16	* Retirement Work-In-Progress	
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	762,709

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
INVESTMENTS (Accounts 123, 124, 136)			
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i> , 124, <i>Other Investment</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included		in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i> , also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
		Original Cost	Book Value
1	OTHER INVESTMENTS (124)		
2			
3	Life Insurance Investments		2,325,581
4	Economic Development Loans		
5	Gateway Industrial Park		516,250
6			
7			
8			
9			
10	Total Account (124)		2,841,831
11			
12	TEMPORARY CASH INVESTMENTS (136)		1,004,928
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021			
INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
<p>listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>						
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost Book Value		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
23,750			2,495,695 508,750	16,250		1 2 3 4 5 6 7 8 9
23,750 1,264,450,921			3,004,445 10,304,931	16,250 2,956		10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Chippewa Flambeau Improvement Co. - Unspecified Investments in Subsidiary Companies (2)							
2	Chippewa Flambeau Improvement Co. - Capital Stock	09/30/1926		549,326			549,326	
3	Chippewa Flambeau Improvement Co. - Paid-In-Capital			42,798		(403)	43,201	
4	Chippewa Flambeau Improvement Co. - Unappropriated Undistributed Subsidiary Earnings			148,640	32,381	38,988	142,033	
5	Chippewa Flambeau Improvement Co. - SUBTOTAL			740,764	32,381	38,585	734,560	
6	Clearwater Investments, Inc. - Unspecified Investments in Subsidiary Companies (3)							
7	Clearwater Investments, Inc - Capital Stock	06/01/1992		100			100	
8	Clearwater Investments, Inc. - Paid-In-Capital			153,194		51	153,143	
9	Clearwater Investments, Inc. - Unappropriated Undistributed Subsidiary Earnings			1,508,537	3,245		1,511,782	

10	Clearwater Investments, Inc - SUBTOTAL			1,661,831	3,245	51	1,665,025	
11	NSP Lands, Inc.							
12	NSP Lands, Inc. - Capital Stock	06/01/1992		100			100	
13	NSP Lands, Inc. - Paid-In-Capital			49,900			49,900	
14	NSP Lands, Inc. - Unappropriated Undistributed Subsidiary Earnings			(2,568)	(826)		(3,394)	
15	NSP Lands, Inc. - SUBTOTAL			47,432	(826)		46,606	
16	Total Cost of Account 123.1 \$ 795,770.00		Total	2,450,027	34,800	38,636	2,446,191	

FOOTNOTE DATA

(a) Concept: DateOfAcquisitionInvestmentsInSubsidiaryCompanies
Capital Stock for Chippewa and Flambeau Improvement Company was acquired through various purchases, stock dividends, or bankruptcy proceeding between September 30, 1926 and October 28, 2019.
(b) Concept: InterestAndDividendRevenueFromInvestments
Annual allocation of unitary tax (benefit)/detriment.
(c) Concept: InterestAndDividendRevenueFromInvestments
Annual allocation of unitary tax (benefit)/detriment.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	0	0	
2	Customer Accounts Receivable (Account 142)	67,571,653	74,338,044	
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	1,803,532	4,792,089	
4	TOTAL	69,375,185	79,130,133	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	8,696,308	8,309,742	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	60,678,877	70,820,391	
7				
8				
9				
10				
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	8,696,308				8,696,308
2	Prov. for uncollectibles for current year (1)	4,357,889				4,357,889
3	Account written off (less)	5,957,225				5,957,225
4	Coll. of accounts written off	1,212,770				1,212,770
5	Adjustments (explain):					
6						
7	Balance end of year	8,309,742	0	0	0	8,309,742
8						
9						
10						

(1) Line 2 includes a provision for \$754,580 in which the offsetting transactions were not FERC Account 904. Total FERC Account 904 is \$3,603,309.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNTS RECEIVABLE FROM					
2	ASSOCIATED COMPANIES (146)					
3						
4	Xcel Energy Inc.	9,459,414			1,135,713	
5	Public Service Company of Colorado	779,402			2,046,449	
6	Chippewa and Flambeau Improvement Co.	142,458			19,052	
7	Southwestern Public Service Company	0			56,466	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26	TOTAL	10,381,274			3,257,680	

* NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	3,992,312	9,452,903	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	(a) 3,932,873	(b) 4,484,678	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	2,014,891	2,020,691	Electric	
8	Transmission Plant (Estimated)	287,230	312,976	Electric	
9	Distribution Plant (Estimated)	704,646	783,407	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	(c) (81,577)	(d) (74,399)		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	6,858,063	7,527,353		
13	Merchandise (Account 155)		10,793	Electric	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17	(e) note re: page 106 formula rates				
18	TOTAL Materials and Supplies	10,850,375	16,991,049		

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FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction			
		Electric	Gas
Production	\$	15,635	\$ —
Transmission		1,248,757	—
Distribution		2,104,265	564,216
Total	\$	3,368,657	\$ 564,216
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction			
		Electric	Gas
Production	\$	98,570	\$ —
Transmission		1,171,392	—
Distribution		2,557,159	657,557
Total	\$	3,827,121	\$ 657,557
(c) Concept: PlantMaterialsAndOperatingSuppliesOther			
Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.			
(d) Concept: PlantMaterialsAndOperatingSuppliesOther			
Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.			
(e) Concept: DescriptionOfMaterialsAndSuppliesOtherClasses			
Materials & Supplies (Accounts 154 and 163). The Form 1 reports the materials and supplies balances at the beginning and end of the year. The Company uses the average of the beginning and end of the year materials and supplies balances in the formula rate (see page 106).			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)				
1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from			affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.	
Line No.	Item (a)	Total Cost (b)	COAL	
			Quantity (c)	Cost (d)
1	On hand beginning of year	3,992,312	0	0
2	Received during year	19,745,785	0	0
3	TOTAL	23,738,097	0	0
4	Used during year (specify department): Production	14,285,194	0	0
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF	14,285,194	0	0
17	BALANCE END OF YEAR	9,452,903	0	0

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))					
OIL		WOOD WASTE		RDF	
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)
41,599	3,853,379	5,920	142,163	79	(3,230)
82,229	8,109,311	301,910	7,285,633	58,685	(2,681,488)
123,828	11,962,690	307,830	7,427,796	58,764	(2,684,718)
28,145	2,567,245	306,125	7,359,058	58,544	(2,673,438)
28,145	2,567,245	306,125	7,359,058	58,544	(2,673,438)
95,683	9,395,445	1,705	68,738	220	(11,280)

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))						
NATURAL GAS		PROPANE				
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
0	0	0	0			1
1,928,859	7,032,329	0	0			2
1,928,859	7,032,329	0	0			3
1,928,859	7,032,329	0	0			4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
1,928,859	7,032,329	0	0	0	0	16
0	0	0	0	0	0	17

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21	Cost of Sales/Transfers:												
22	Beginning Balance Adjustment												
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	26,291		1,695		1,695		1,517		32,211		63,409	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
36	Allowances Withheld (Acct 158.2)												
37	Balance-Beginning of Year	17		17		17		17		765		833	
38	Add: Withheld by EPA												
39	Deduct: Returned by EPA												
40	Cost of Sales	17								17		34	
41	Balance-End of Year			17		17		17		748		799	
42													
43	Sales												
44	Net Sales Proceeds (Assoc. Co.)												
45	Net Sales Proceeds (Other)	17										17	
46	Gains												
47	Losses												

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AllowancesReturnedByEnvironmentalProtectionAgencyNumber

The amount reported for the Returned by EPA in line 5 is subject to change due to the EPA finalizing their allowances in May 2022 for the prior year. The amount of NOX allowances purchased that is reported in line 11 of 228b/229b is also subject to change due to the purchase not yet being completed.

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19	Other:												
20	Allowances Used												
21	Allowances Used												
22	Cost of Sales/Transfers:												
23	Balance Adjustment		(168,988)									(168,988)	
24													
25													
26													
27													
28													
29	Total												
30	Balance-End of Year	902		426		426		282				2,036	
31													
32	Sales:												
33	Net Sales Proceeds(Assoc. Co.)												
34	Net Sales Proceeds (Other)												
35	Gains												
36	Losses												
37	Allowances Withheld (Acct 158.2)												
38	Balance-Beginning of Year												
39	Add: Withheld by EPA												
40	Deduct: Returned by EPA												
41	Cost of Sales												
42	Balance-End of Year												
43													
44	Sales												
45	Net Sales Proceeds (Assoc. Co.)												
46	Net Sales Proceeds (Other)												
47	Gains												
48	Losses												

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowancesReturnedByEnvironmentalProtectionAgencyNumber

The amount reported for the Returned by EPA in line 5 is subject to change due to the EPA finalizing their allowances in May 2022 for the prior year. The amount of NOX allowances purchased that is reported in line 11 of 228b/229b is also subject to change due to the purchase not yet being completed.

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Total				
3	Generation Studies				
4	J732 Stone Lake-Transformer Replace			(14,353)	242.0
5	J1092 Three Lakes Sub Solar			(65,608)	242.0
6	J1092 Grant Sub Solar			(503)	242.0
7	J1474 Pine Lk Eagle Pt line 115 KV Sub			(35,385)	242.0
8	J1474 Pine Lk Eagle Pt line 115 KV Sub Cost	35,385	561.7	35,385	561.7
9	J1528 EAU CLAIRE KING Facilities Study			(272)	242.0
10	J1528 EAU CLAIRE KING Facilities Study Cost	272	561.7	272	561.7
11	Total	35,657		(80,464)	
12	Grand Total	35,657		(80,464)	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under			contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.	
Line No.	Description and Purpose of Project (a)		Balance Beginning of Year (b)	
1	Western Mustang Solar		996,446	
2				
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28				
29				
TOTAL			996,446	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)					
Debits (c)	CREDITS		Balance End of Year (f)	Line No.	
	Account Charged (d)	Amount (e)			
104,826			1,101,272	1	
				2	
				3	
				4	
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				28	
				29	
104,826		0	1,101,272	TOTAL	

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	AFC in Excess of FERC-Carrying Chgs-Electric - Amortized over plant lives	18,391,137	1,648,523	405	610,348	19,429,312
2	AFC in Excess of FERC-Carrying Chgs-Gas - Amortized over plant lives	606,981	23,532	405	38,762	591,751
3	AFC in Excess of FERC-Carrying Chgs-Common - Amortized over plant lives	1,493,227	277,634	405	207,882	1,562,979
4	Net-of-Tax AFUDC Adjustments - Amortized over plant lives	18,017,522	1,009,353			19,026,875
5	Environmental Cleanup - MGP Sites - Amortized per PSCW rate order 4220-UR-124	107,041,994	496,156	(a) Various	15,449,261	92,088,889
6	Derivatives & Hedging - Retail Gas	373,428	307,908			681,336
7	Pension and Employee Benefit Obligations	66,390,508	4,297,665	184	21,437,077	49,251,096
8	Pension and Employee Benefit Obligations (FAS 88) - Deferred per PSCW rate order 4220-UR-125		2,554,384			2,554,384
9	Asset Retirement Recovery	6,456,072	3,217,564			9,673,636
10	Nonplant Excess ADIT - Amortized per PSCW rate order 4220-UR-124	68,663	20,840	283	71,690	(b) 17,813
11	Large Customer Bankruptcy Deferral - Deferred per PSCW rate order 4220-UR-124	3,960,835	1,674,937			5,635,772
12	COVID-19 Public Health Emergency - WI - Deferred per PSCW orders 5-AF-105 and 5-UI-120	3,795,963	1,968,148	904	1,034,128	4,729,983
13	COVID-19 Public Health Emergency - MI - Deferred per MPSC order U-20757	37,779	39,237	904	25,802	51,214
14	2017 Tax Cuts and Jobs Act - MI Electric - MPSC orders U-18494 and U-20185	1,620		456	1,620	
15	2017 Tax Cuts and Jobs Act - WI Gas - PSCW order 5-AF-101	78,524				78,524

16	MI Depreciation and Interest Expense - Deferred per MPSC order U-20901		400,000			400,000
17	WI Residential Credit Card Fees - Deferred per PSCW order 4220-TE-104		202,229			202,229
18	WI Retail Fuel Surcharge - 2021 - Deferred per Wis. Stats. Chapter PSC 116		29,288,055			29,288,055
19	Deferred Electric Fuel Cost - Michigan PSCR - Amortized over 12 month period		430,952			430,952
20	Conservation Programs - Gas - Amortized per PSCW rate order 4220-UR-124		71,809			71,809
21	TOTAL	226,714,253	47,928,926		38,876,570	235,766,609

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: OtherRegulatoryAssetsWrittenOffAccountCharged			
Accounts charged:			
242		\$	2,347,823
431			170,493
735			12,930,945
Total		\$	15,449,261
<u>(b)</u> Concept: OtherRegulatoryAssets			
	Excess Nonplant ADIT - Regulatory Asset*	Gross-Up	Total
Electric	\$ 14,505	\$ 5,421	\$ 19,926
Gas	(1,538)	(575)	(2,113)
Total	\$ 12,967	\$ 4,846	\$ 17,813
*For purposes of calculating the the NSP Companies transmission formula rate, the excess non-plant balances (excluding tax gross-up) are as follows. The Company uses the average of the beginning of the year and the end of the year balances in the formula. These balances are being flowed back to customers over various periods consistent with the nature of the item.			
	Excess Balance 12/31/2020	Amortization 2021	Excess Balance 12/31/2021
Bad Debts	\$ 235,215	\$ (117,607)	\$ 117,608
Deferred Compensation Plan Reserve	19,327	(9,663)	9,664
Employee Incentive Plan	51,183	(25,592)	25,591
Federal Net Operating Loss	7,550,274	(359,537)	7,190,737
Fuel Tax Credit - Income Addback	117	(59)	58
Interest Income/Expense on Disputed Tax	7,171	(3,585)	3,586
Medical Deductions - Self Insured	29,998	(14,999)	14,999
Non-Qualified Pension Plans	19,411	(9,706)	9,705
Performance Recognition Awards	177	(89)	88
Performance Share Plan	22,926	(11,463)	11,463
Post Employment Benefits - Long Term Disability	157,137	(13,095)	144,042
Post Employment Benefits - Retiree Medical	550,818	(45,901)	504,917
Public Utility Conservation Improvement Programs Adjustment	69,350	(34,675)	34,675
Regulatory Asset/Liability - Farm Rewiring	6,860	(3,430)	3,430
Regulatory Liability - Refund Obligation	524,668	(262,334)	262,334
Regulatory Reserve	37,653	(18,826)	18,827
Section 174 - Section 59(e) Adjustment	137,171	(68,586)	68,585
State Tax Deduct Cash vs Accrual	275	(138)	137
Unrecognized Tax Benefits Deferred Tax Assets	(115,209)	57,605	(57,604)
Vacation Accrual	110,336	(55,168)	55,168
Voluntary Employee Beneficiary Association - Overfunded	31,280	(15,640)	15,640
Wisconsin Research & Experimentation Credit	(72,015)	36,007	(36,008)
	\$ 9,374,123	\$ (976,481)	\$ 8,397,642

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Debt Issuance Expense		502,430	181	502,430	
2	Prepays - Facility Fees	444,039		431	133,921	310,118
3	Federal and State Income Taxes Receivable	32,978	82,164	236	3,626	111,516
4	Federal and State Income Tax Interest Receivable	39,819	11,501	431	46,634	4,686
5	Miscellaneous Work in Progress					
6	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
7	TOTAL	516,836				426,320

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Electric Non-Plant	22,133,815	19,942,235	
3	Electric Plant	27,729,576	29,366,253	
4	Other			
5	TOTAL Electric (Enter Total of lines 2 thru 7)	49,863,391	49,308,488	
6	Gas			
7		12,657,115	11,293,905	
8	Other			
9	TOTAL Gas (Enter Total of lines 10 thru 15)	12,657,115	11,293,905	
10	Other (Specify)		102,360	
11	Other (Specify)			
12	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	62,520,506	60,704,753	
Notes				

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Electric Plant Related Only:	12/31/2020	12/31/2021
Common (Allocation to Electric)	\$ 298,647	\$ 299,478
Electric Distribution Plant	12,545,231	13,855,688
Electric General Plant	98,351	110,353
Electric Intangible Plant	2,906	2,565
Electric Production Plant	1,873,817	1,835,284
Electric Transmission Plant	8,407,635	8,961,863
Electric Transmission-Production Plant	(8,803)	4,293
Regulatory Difference - Effect of Rate Changes	1,037,315	1,105,661
Regulatory Difference - Investment Tax Credit Grossup	3,474,477	3,191,068
Total Electric Plant Related Only	\$ 27,729,576	\$ 29,366,253

(b) Concept: AccumulatedDeferredIncomeTaxes

Electric:	12/31/2020	12/31/2021
Avoided Tax Interest	\$ 14,763,791	\$ 14,816,719
Bad Debts	2,064,660	2,434,972
Contributions In Aid Construction - Connection Fees	16,304,299	17,705,494
Deferred Compensation Plan Reserve	74,523	82,736
Employee Incentive Plan	285,339	226,886
Employee Retention	—	656
Employee Stock Option Plan Dividends	853,587	841,923
Environmental Remediation	82,666	254,635
Excess Nonplant Accumulated Deferred Income Taxes	14,067	13,955
Fuel Tax Credit - Income Addback	543	1,007
Hydropower Credit	532,159	532,159
Interest Income/Expense on Disputed Tax	136,295	223,840
Inventory Reserve	20,080	18,389
Investment Tax Credit	2,406,306	2,406,306
Litigation Reserve	328,638	199,217
Medical Deductions - Self Insured	161,534	148,401
New Hire Retention Credit	3,343	3,319
Non Qualified Pension Plans	99,096	88,177
Payroll Tax Deferral	549,477	270,544
Performance Recognition Awards	5,140	8,373
Performance Share Plan	145,710	97,552
Post Employment Benefits - Long Term Disability	241,157	176,399
Post Employment Benefits - Retiree Medical	1,437,563	1,139,923
Public Utility Conservation Improvement Programs Adjustment	202,859	363,418
Regulatory Asset/Liability - Farm Rewiring	87,910	83,750
Regulatory Difference - Effect of Rate Changes	1,037,315	1,105,661
Regulatory Difference - Investment Tax Credit Grossup	3,474,477	3,191,068

Regulatory Liability - Refund Obligation	3,785,296	476,461
Regulatory Liability - Refund Obligation - Plant	(8,703,893)	(8,294,612)
Regulatory Reserve	68,055	—
Research & Experimentation Credit	5,374,596	5,780,409
Section 174 - Section 59(e) Adjustment	1,891,156	3,098,175
State Tax Deduction Cash Versus Accrual	1,000,974	931,076
Vacation Accrual	666,526	662,765
Wisconsin Research & Experimentation Credit	468,147	218,735
Total Electric	\$ 49,863,391	\$ 49,308,488

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances related to regulatory differences related to income taxes.

Amortization of Excess ADIT (Electric only) included in 410.1 is \$9,216,051 for 2020 and \$58,642 for 2021. The activity in 2020 also includes the give back of the unprotected Excess ADIT per the settlement terms in PSCW Docket No. 4220-UR-124.

	2020 ARAM	2021 ARAM
Electric Distribution Plant	\$ 4,667,391	\$ 345,581
Electric General Plant	47,468	(3,520)
Electric Intangible Plant	1,188	98
Electric Production Plant	730,272	66,706
Electric Transmission Plant	3,638,279	(341,197)
Electric Transmission-Production Plant	(5,182)	(5,164)
Common (Allocation to Electric)	136,635	(3,862)
Total Electric	\$ 9,216,051	\$ 58,642

Common allocation for financial reporting may be different than for rate making.

Common (Unallocated)	\$ 151,435	\$ (4,251)
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The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	12/31/2021 Excess	12/31/2021 Gross up	12/31/2021 Total Regulatory
Excess (Electric only)			
Flow Through	\$ 560,112	\$ 209,326	\$ 769,438
Other Basis Differences (Unprotected)	244,754	91,469	336,223
	\$ 804,866	\$ 300,795	\$ 1,105,661

Includes Non-Utility and Common Allocated. The common allocation for the financial reporting is different from the allocation used in rate making.

Non-utility			
Other Basis Differences (Unprotected)	\$ 507,945	\$ 189,831	\$ 697,776
	\$ 507,945	\$ 189,831	\$ 697,776
Common (allocated)			
Other Basis Differences (Unprotected)	\$ 37,206	\$ 13,905	\$ 51,111
	\$ 37,206	\$ 13,905	\$ 51,111
Common (unallocated)			
Other Basis Differences (Unprotected)	\$ 8,402	\$ 3,140	\$ 11,542
	\$ 8,402	\$ 3,140	\$ 11,542

(c) Concept: AccumulatedDeferredIncomeTaxes

Gas:	12/31/2020	12/31/2021
Avoided Tax Interest	\$ 383,653	\$ 397,845
Bad Debts	300,953	(174,298)
Contributions In Aid Construction - Connection Fees	1,421,861	1,540,760
Deferred Compensation Plan Reserve	14,644	16,975
Employee Incentive Plans	56,170	46,550
Employee Retention	—	135
Employee Stock Ownership Plan Dividends	367,776	367,438
Environmental Remediation	5,484,858	4,846,999
Environmental Remediation - Plant	5,760,569	5,760,569
Excess Nonplant Accumulated Deferred Income Taxes	9	—
Fuel Tax Credit - Income Addback	57	110
Interest Income/Expense on Disputed Tax	19,867	(16,023)
Inventory Reserve	2,111	1,852
Lower of Cost or Market on Gas Inventory	8,845	5,392
Medical Deductions - Self Insured	31,742	30,447
New Hire Retention Credit	657	681
Non Qualified Pension Plans	19,473	18,091
Payroll Tax Deferral	107,974	55,507
Performance Recognition Awards	1,010	1,718
Performance Share Plan	28,632	20,015
Post Employment Benefits - Long Term Disability	47,388	36,192
Post Employment Benefits - Retiree Medical	282,485	233,877
Public Utility Conservation Improvement Programs Adjustment	35,980	—
Regulatory Difference - Effect of Rate Changes	(31,765)	41,190
Regulatory Difference - Investment Tax Credit Grossup	10,684	7,386
Regulatory Liability - Refund Obligation	191,973	6,390
Regulatory Liability - Refund Obligation - Plant	(2,354,465)	(2,381,548)
Research & Experimentation Credit	—	31,600
Section 174 - Section 59(e) Adjustment	198,778	312,000
State Tax Deduction Cash Versus Accrual	134,222	(56,284)
Vacation Accrual	130,974	135,979
Wisconsin Research & Experimentation Credit	—	6,360
Total Gas	\$ 12,657,115	\$ 11,293,905

(d) Concept: AccumulatedDeferredIncomeTaxes			
Non-utility:	12/31/2020		12/31/2021
Contributions Carryover	\$	— \$	102,360
Total Non-Utility	\$	— \$	102,360
(e) Concept: AccumulatedDeferredIncomeTaxes			
Refer to FERC page 232 for NSPW's regulatory asset related to nonplant excess accumulated deferred income taxes.			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRED DEBT (ACCOUNT 189)			
2	First Mortgage Bonds Series Due:			
3	December 1, 2026, 7 3/8% (1)	3/2/2009	65,000,000	(2,516,879)
4	April 1, 2021 9 1/8% (2)	12/24/1996	44,635,000	(3,609,843)
5	Subtotal		109,635,000	(6,126,722)
6				
7	Other Long Term Debt:			
8	La Crosse Resource Recovery 7 3/4% (3)	11/1/1996	18,600,000	(558,480)
9	Subtotal		18,600,000	(558,480)
10				
11	Total		128,235,000	(6,685,202)
12				
13	(1) maturity date of new issue - 9/1/2038			
14	(2) maturity date of new issue - 12/1/2026			
15	(3) maturity date of new issue - 11/1/2021			
16				
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25				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)				
4. Show loss amounts in red or by enclosure in parentheses.		Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.		
5. Explain any debits and credits other than amortization debited to Account 428.1,				

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
1,511,440	0	85,505	1,425,935	3
711,548	0	120,238	591,310	4
2,222,988	0	205,743	2,017,245	5
				6
				7
12,725	0	12,725	0	8
12,725	0	12,725	0	9
				10
2,235,713	0	218,468	2,017,245	11
				12
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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	All NSP-Wisconsin Common Stock owned by its parent, Xcel Energy Inc.	1,000,000	100.00		933,000	93,300,000				
3	Total	1,000,000			933,000	93,300,000				
4	Preferred Stock (Account 204)									
5										
6										
7										
8	Total									
9	Capital Stock (Accounts 201 and 204) - Data Conversion									
10										
11	Total									

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
<p align="center">CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)</p>			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock</u>		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15			
16	<u>Account 202, 203, 205, 206 and 212</u>		
17	None		
18			
19			
20			
21			
22			
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36			
37			
38			
39			
40	TOTAL	1,855	33,337,651

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-14	Year/Period of Report End of: 2021/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	571,580,190
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	37,315,316
16	Ending Balance Amount	608,895,506
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
21	Total	608,895,506

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-14	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital			
Beginning Balance Amount - Acquisition of Natural Gas, Inc. Common Stock (1998)	\$		80,000
Increases (Decreases) in Other Paid-In Capital			—
Ending Balance Amount - Acquisition of Natural Gas, Inc. Common Stock (1998)	\$		80,000
Beginning Balance Amount - Contribution of Capital by parent company	\$		571,500,190
Increases (Decreases) in Other Paid-In Capital			37,315,316
Ending Balance Amount - Contribution of Capital by parent company	\$		608,815,506

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021												
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR															
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>		<p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>													
<p><u>First Mortgage Bonds</u></p> <p>NSP-Wisconsin issued \$100 million of 2.82 percent First Mortgage Bonds due May 1, 2051. NSP-Wisconsin used the proceeds to repay outstanding commercial paper and general corporate purposes. The issuance was pursuant to the PSCW's order in Docket No. 4220-SB-138 dated March 5, 2020.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Debit Account 131 - Cash</td> <td style="width: 10%; text-align: right;">\$</td> <td style="width: 20%; text-align: right;">98,618,570</td> <td style="width: 10%;"></td> </tr> <tr> <td>Debit Account 181 - Unamortized Debt Expenses</td> <td></td> <td style="text-align: right;">1,381,430</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Credit Account 221 - First Mortgage Bonds due 5/1/2051</td> <td></td> <td></td> <td style="text-align: right;">\$ 100,000,000</td> </tr> </table>				Debit Account 131 - Cash	\$	98,618,570		Debit Account 181 - Unamortized Debt Expenses		1,381,430		Credit Account 221 - First Mortgage Bonds due 5/1/2051			\$ 100,000,000
Debit Account 131 - Cash	\$	98,618,570													
Debit Account 181 - Unamortized Debt Expenses		1,381,430													
Credit Account 221 - First Mortgage Bonds due 5/1/2051			\$ 100,000,000												

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Bonds (Account 221)		
2			
3	6.375%, Sept. 1, 2038 First Mortgage Bonds	200,000,000	2,098,945
4			1,530,000 D
5	3.70%, Oct. 1, 2042 First Mortgage Bonds	100,000,000	1,319,371
6			823,000 D
7	3.75%, Dec. 1, 2047 First Mortgage Bonds	100,000,000	2,640,866
8			268,000 D
9	3.30%, Jun. 15, 2024 First Mortgage Bonds	100,000,000	1,230,247
10			353,000 D
11	3.30%, Jun. 15, 2024 First Mortgage Bonds	100,000,000	1,099,908
12			829,000 D
13	4.20%, Sep. 1, 2048 First Mortgage Bonds	200,000,000	2,491,096
14			742,000 D
15	3.05%, May 1, 2051 First Mortgage Bonds	100,000,000	1,585,039
16			1,166,000 D
17	2.82%, May 1, 2051 First Mortgage Bonds	100,000,000	1,381,430
18			
19	Total Account 221	1,000,000,000	19,557,902
20			
21			
22	Other Long Term Debt (Account 224)		
23			
24	Fort McCoy System Acquisition, 7%, Oct. 15, 2030	996,655	
25	Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021	18,600,000	192,829
26			
27	Total Account 224	19,596,655	192,829
28			
29			
30	TOTAL	1,019,596,655	19,750,731

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021			
LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt-Discount and Expense</i>, or credited to Account 429, <i>Amortization of Premium on Debt-Credit</i>.</p> <p>12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, <i>Interest on Long-Term Debt</i>, and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/10/2008	09/01/2038	09/10/2008	09/01/2038	200,000,000	12,750,000	1
						2
						3
						4
10/10/2012	10/01/2042	10/10/2012	10/01/2042	100,000,000	3,700,000	5
						6
12/04/2017	12/01/2047	12/04/2017	12/01/2047	100,000,000	3,750,000	7
						8
06/23/2014	06/15/2024	06/23/2014	06/15/2024	100,000,000	3,300,000	9
						10
06/29/2015	06/15/2024	06/29/2015	06/15/2024	100,000,000	3,300,000	11
						12
09/12/2018	09/01/2048	09/12/2018	09/01/2048	200,000,000	8,400,000	13
						14
05/26/2020	05/01/2051	05/26/2020	05/01/2051	100,000,000	3,050,000	15
						16
07/30/2021	05/01/2051	07/30/2021	05/01/2051	100,000,000	1,182,833	17
						18
				1,000,000,000	39,432,833	19
						20
						21
						22
						23
10/15/2020	10/15/2030			287,170	21,968	24
11/01/1996	11/01/2021	11/01/1996	11/01/2021	0	930,000	25
						26
				287,170	951,968	27
						28
						29
				1,000,287,170	40,384,801	30

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i> (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1			
2	Public Service Commission of Wisconsin Docket No. 4220-SB-138. Order dated March 5, 2020.		
3			
4	In July 2021, NSP-Wisconsin issued \$100,000,000 of 2.82 percent First Mortgage Bonds due May 1, 2051. NSP-		
5	Wisconsin used the net proceeds to repay outstanding commercial paper and general corporate purposes.		
6			
7			
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
Instruction 12:						1
Details for Account 224 of Net Changes During the Year						2
						3
						4
		Balance			Balance	5
		12/31/2020	Reductions		12/31/2021	6
						7
Fort McCoy System Acquisition		320,955	(33,785)		287,170	8
Resource Recovery Revenue Bonds		18,600,000	(18,600,000)		0	9
Total		18,920,955	(18,633,785)		287,170	10
						11
						12
						13
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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	107,695,828
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		(a) 8,939,896
6	Deductions Recorded on Books Not Deducted for Return	
7		(b) 164,367,868
8	Income Recorded on Books Not Included in Return	
9		(c) (7,118,452)
10	Deductions on Return Not Charged Against Book Income	
11		(d) (215,723,443)
12	Reconciling Items: Equity Earnings in Subsidiary Companies	(34,800)
13	Total Income Tax Expense	29,508,209
14	Federal Tax Net Income	87,635,106
15	Show Computation of Tax:	
16	21.00% of Federal Tax Net Income	(e) 18,403,372
17	Plus:	
18	Other	(1,553,061)
19	Total Federal Income Tax Payable	16,850,311

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:		
Allowance for Funds During Construction - Debt (Non-Conservation Improvement Program)	\$	(1,950,567)
Bad Debts		(386,566)
Deferred Fuel Costs		(29,719,008)
Employee Incentive Plans		(250,340)
Environmental Remediation		(1,714,462)
Insurance Fund Income (Cash Value)		(113,752)
Internally Developed Software		(36,400)
Inventory Reserve		(7,178)
Litigation Reserve		(475,838)
Medical Deduction - Self Insured		(72,515)
Non Qualified Pension Plans		(45,254)
Payroll Tax Deferral		(1,218,383)
Pension & Benefits Capitalized		(1,574,147)
Performance Share Plan		(208,756)
Post Employment Benefits - Long Term Disability		(279,292)
Post Employment Benefits - Retiree Medical		(1,273,335)
Rate Case / Restructuring		(202,228)
Rate Refund		(12,846,116)
Regulatory Asset - Emergency Special Response		(947,454)
Regulatory Asset/Liability - Farm Rewiring		(15,322)
Regulatory Reserve		(250,181)
Repair Expenditures		(14,900,000)
Section 174 Adjustment		(3,700,000)
State Income Taxes		(1,484,672)
Tax Amortization - Computer Software		(7,928,608)
Tax Depreciation		(111,659,608)
Tax Removal Cost Over Book		(20,911,228)
Wisconsin Annual License Fee		(1,552,233)
	\$	(215,723,443)

(e) Concept: ComputationOfTax

Northern States Power Company (a Wisconsin Corporation) is a member of an affiliated group which will file a consolidated federal income tax return for the year 2021. The other members of the affiliated group and the federal income tax provision of each are:		
Xcel Energy Inc.	\$	(4,448,070)
Northern States Power Company (Minnesota) and Subsidiaries		(7,763,882)
Chippewa and Flambeau Improvement Company		5,454
Clearwater Investments, Inc.		(8,887)
NSP Lands, Inc.		(131)
Public Service Company of Colorado and Subsidiaries		17,846,321
Southwestern Public Service Company		(10,742,409)
Nicollet Holdings Company, LLC and Subsidiaries		942,162
Nicollet Project Holdings LLC and Subsidiaries		(1,393,822)
Xcel Energy Communications Group Inc. and Subsidiaries		(19,387)
Xcel Energy Markets Holdings Inc. and Subsidiaries		309,449
Xcel Energy International Inc.		(998)
Xcel Energy Retail Holdings Inc. and Subsidiaries		(6,989)
Xcel Energy Transmission Holding Company, LLC and Subsidiaries		(43,890)
Xcel Energy Ventures Inc. and Subsidiaries		92,528
Xcel Energy Venture Holdings, Inc. and Subsidiaries		173,514
Xcel Energy Wholesale Group Inc. and Subsidiaries		14,872
Xcel Energy WYCO Inc.		5,853,301
WestGas Interstate, Inc.		(6,228)
Xcel Energy Services Inc.		1,894,740
The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.		

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax(See instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)			
					January 1, 2021	January 1, 2021			
1	Income	Federal Tax			3,238,554	-	16,732,217	20,573,001	1,578,907
2	Income Tax Adjustment	Federal Tax			-	-	118,094	-	(118,094)
3									
4	FICA	Federal Tax		2020	2,636,330	-	-	2,636,330	-
5	FICA	Federal Tax		2021	-	-	4,312,266	2,928,864	-
6									
7	Unemployment	Federal Tax		2020	616	-	-	616	-
8	Unemployment	Federal Tax		2021	-	-	25,293	24,494	-
9									
10	Total Federal Tax				5,875,500	-	21,187,870	26,163,305	1,460,813
11									
12	Income	State Tax	Wisconsin		4,894,024	-	4,299,189	1,463,083	(4,263,457)
13	Income Tax Adjustment	State Tax	Wisconsin		-	-	271,208	-	(271,208)
14									
15	Unemployment	State Tax	Wisconsin	2020	2,267	-	-	2,267	-
16	Unemployment	State Tax	Wisconsin	2021	-	-	100,430	97,436	-
17									
18	Gross Receipts	State Tax	Wisconsin	2021	-	23,049,741	22,365,420	23,917,653	-
19	Property Tax	State Tax	Wisconsin	2020	144,000	-	85,104	229,104	-
20	Property Tax	State Tax	Wisconsin	2021	-	-	345,220	32,420	-
21									
22	Income	State Tax	Michigan		72,441	-	61,625	21,589	(69,448)
23									
24	Unemployment	State Tax	Michigan	2020	18	-	-	18	-
25	Unemployment	State Tax	Michigan	2021	-	-	1,423	1,357	-
26									
27	Property Tax	State Tax	Michigan	2020	316,566	-	29,418	345,984	-
28	Property Tax	State Tax	Michigan	2021	-	-	2,448,000	2,041,314	-
29									
30	Income	State Tax	Minnesota		-	-	-	-	-
31									
32	Unemployment	State Tax	Minnesota	2020	(32)	-	-	(32)	-
33	Unemployment	State Tax	Minnesota	2021	-	-	105	105	-
34									
35									
36	Personal Property	State Tax	Kansas	2021	-	-	84,285	84,285	-
37					-	-			
38	Total State Tax				5,429,284	23,049,741	30,091,427	28,236,583	(4,604,113)
39					-	-			
40	Other	Other Taxes		2021	-	-	38,574	38,574	-
41	Use	Other Taxes		2021	154,066	-	6,207,895	2,853,788	-
42									
43	Total Other Tax				154,066	-	6,246,469	2,892,362	-
44									
45	TOTAL				11,458,850	23,049,741	57,525,766	57,292,250	(3,143,300)

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (d).</p> <p>Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.</p> <p>For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			Line No.	
Taxes Accrued (Account 236) (j) December 31, 2021	Prepaid Taxes (Include in Account 165) (k) December 31, 2021	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)		Other (o)
976,677	-	11,320,914	-	-	5,411,303	1
-	-	107,029	-	-	11,065	2
						3
-	-	-	-	-	-	4
1,383,402	-	2,874,633	-	-	1,437,633	5
						6
-	-	-	-	-	-	7
799	-	17,614	-	-	7,679	8
						9
2,360,878	-	14,320,190	-	-	6,867,680	10
						11
3,466,673	-	2,281,790	-	-	2,017,399	12
-	-	268,394	-	-	2,814	13
						14
-	-	-	-	-	-	15
2,994	-	64,490	-	-	35,940	16
						17
-	24,601,974	21,239,184	-	-	1,126,236	18
-	-	97,462	-	-	(12,358)	19
312,800	-	213,220	-	-	132,000	20
						21
43,029	-	24,032	-	-	37,593	22
						23
-	-	-	-	-	-	24
66	-	602	-	-	821	25
						26
-	-	109,848	-	-	(80,430)	27
406,686	-	2,024,400	-	-	423,600	28
						29
-	-	-	-	-	-	30
						31
-	-	-	-	-	-	32
-	-	36	-	-	69	33
						34
						35
-	-	-	-	-	84,285	36
-						37
4,232,248	24,601,974	26,323,458	-	-	3,767,969	38
-						39
-	-	34,923	-	-	3,651	40
3,508,173	-	-	-	-	6,207,895	41
						42
3,508,173	-	34,923	-	-	6,211,546	43
						44
10,101,299	24,601,974	40,678,571	-	-	16,847,195	45

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: TaxAdjustments			
Federal income tax expense (409.1 and 409.2) accrued for long-term income tax receivable (186)	\$		82,164
Federal income tax expense (409.1 and 409.2) accrued for long-term income tax payable (253)			588,899
Annual allocation of unitary benefit/detriment for state income tax accrued as additional paid in capital (211)			907,845
Rounding			(1)
Total	\$		1,578,907
<u>(b)</u> Concept: TaxAdjustments			
Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$		282,989
Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)			(401,083)
Total	\$		(118,094)
<u>(c)</u> Concept: TaxAdjustments			
Annual allocation of unitary benefit/detriment for Wisconsin income tax accrued as additional paid in capital (211)	\$		(4,259,904)
State income tax expense (409.1 and 409.2) accrued for long-term income tax receivable (186)			(3,554)
Rounding			1
Total	\$		(4,263,457)
<u>(d)</u> Concept: TaxAdjustments			
State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$		(345,621)
State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)			74,413
Total	\$		(271,208)
<u>(e)</u> Concept: TaxAdjustments			
State income tax expense (409.1 and 409.2) accrued for long-term income tax receivable (186)	\$		(72)
State income tax benefit (accrual and cash) in other accounts receivable (143)			(6,209)
Annual allocation of unitary benefit/detriment for Michigan income tax accrued as additional paid in capital (211)			(63,166)
Rounding			(1)
Total	\$		(69,448)
<u>(f)</u> Concept: TaxesIncurredOther			
Gas (Account No. 409.1)	\$		4,769,831
Other income and deductions (Account No. 409.2)			641,472
Total	\$		5,411,303
<u>(g)</u> Concept: TaxesIncurredOther			
Gas (Account No. 409.1)	\$		11,065
<u>(h)</u> Concept: TaxesIncurredOther			
Gas (Account No. 408.1)	\$		625,477
Other income and deductions (Account No. 408.2)			6,806
Other			805,350
Total	\$		1,437,633
<u>(i)</u> Concept: TaxesIncurredOther			
Gas (Account No. 408.1)	\$		3,840
Other income and deductions (Account No. 408.2)			43
Other			3,796
Total	\$		7,679
<u>(j)</u> Concept: TaxesIncurredOther			
Gas (Account No. 409.1)	\$		1,761,055
Other income and deductions (Account No. 409.2)			256,344
Total	\$		2,017,399
<u>(k)</u> Concept: TaxesIncurredOther			

Gas (Account No. 409.1)	\$	2,814
<u>(l)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	14,005
Other income and deductions (Account No. 408.2)		149
Other		21,786
Total	\$	35,940
<u>(m)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	1,126,236
<u>(n)</u> Concept: TaxesIncurredOther		
Other income and deductions (Account No. 408.2)	\$	(12,358)
<u>(o)</u> Concept: TaxesIncurredOther		
Other income and deductions (Account No. 408.2)	\$	132,000
<u>(p)</u> Concept: TaxesIncurredOther		
Gas (Account No. 409.1)	\$	28,011
Other income and deductions (Account No. 409.2)		9,582
Total	\$	37,593
<u>(q)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	128
Other income and deductions (Account No. 408.2)		1
Other		692
Total	\$	821
<u>(r)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	(80,430)
<u>(s)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	423,600
<u>(t)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	18
Other		51
Total	\$	69
<u>(u)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	84,285
<u>(v)</u> Concept: TaxesIncurredOther		
Gas (Account No. 408.1)	\$	3,651
<u>(w)</u> Concept: TaxesIncurredOther		
Other	\$	6,207,895

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	1,232			411.4	171		1,061	56 Years	
4	7%									
5	10%	4,333,294			411.4	383,603		3,949,691	45 Years	
6	30%	1,549,337			411.4	107,980		1,441,357	21 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	5,883,863				491,754		5,392,109		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	Gas Utility									
11	3%									
12	4%									
13	7%									
14	10%	23,708			411.4	8,331		15,377	38 Years	
15	Gas Utility Total	23,708				8,331		15,377		
16	Common Utility									
17	4%									
18	10%	49,965			411.4	5,084		44,881	43 Years	

19	Common Utility Total	49,965				5,084		44,881		
20	Thermal Utility									
21	7%									
22	10%									
23	Thermal Utility Total									
24	Non-Utility									
25	7%									
26	10%									
27	Non-Utility Total									
47	OTHER TOTAL									
48	GRAND TOTAL	5,957,536				505,169		5,452,367		

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCredits			
Accumulated Deferred Investment Tax Credits (Account 255). The formula excludes this account because the Company has chosen to utilize the amortization of tax credits against taxable income, that is, income tax expense is reduced by the amount of the amortized investment tax credit.			
(b) Concept: AccumulatedDeferredInvestmentTaxCredits			
(a) Common Allocation			
Electric - 89.220%		\$	40,043
Gas - 10.780%			4,838
		\$	44,881

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Environmental Clean Up	4,088,190	
2	Provision for Injuries and Damages	732,280	
3	Retiree Medical Liability	422,000	
2	FIN 48	651,266	
4	FERC Hydro Assessments	605,554	
3	Miscellaneous	50,000	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17	TOTAL	6,549,290	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by department (a)	Balance End of Year (b)
21	Electric Utility	20,661,326
22	Gas Utility	2,435,523
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	23,096,849

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp Liability	327,791	131	12,561	51,284	366,514
2	Environmental Cleanup Liability	16,063,219	242	2,197,883		13,865,336
3	Red Cedar River Enhancement Fund	76,674			6,726	83,400
4	Executive PSP - Long Term	307,339	232	221,845	17,242	102,736
5	Long Term Income Tax and Interest Payable	1,684,288	(b) Various	194,906		1,489,382
6	Pre-Funded AFUDC FERC	4,805,732	(c) 405	107,837		4,697,895
7	Deferred Revenue - ITC Grant	3,369,217	405	263,220		3,105,997
8	FERC Hydro Assessments	151,388	242	605,554	647,578	193,412
9	Inc Tax Audit: LT Interest Pay	51,812	431	60,397	8,585	
10	(a) **Footnote from page 106b**					
11	TOTAL	26,837,460		3,664,203	731,415	23,904,672

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherDeferredCredits

Other Deferred Credits (Account 253). The Form 1 reports the other deferred credits balances at the beginning of the year and at the end of the year. Included in this account is the credit for pre-funded AFUDC on CWIP related to the specific transmission projects that are included in the formula rate. The net pre-funded AFUDC amount is the total NSP system number (unjurisdictionalized). The Company uses a 13-month average calculation for the adjustment to rate base for the cumulative pre-funded AFUDC included in the formula rate calculation. The total NSP system (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for the Northern States Power Company (Minnesota).

(b) Concept: DecreaseInOtherDeferredCreditsContraAccount

Accounts charged:		
409.1	\$	(340,202)
409.2		602,431
431		(67,323)
Total	\$	<u>194,906</u>

(c) Concept: DecreaseInOtherDeferredCreditsContraAccount

For purposes of calculating the Midcontinent ISO Formula Rate under attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

[illegible]

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	3,379,658	(237,481)								3,142,177
18	Classification of TOTAL										
19	Federal Income Tax	2,740,417	(197,876)								2,542,541
20	State Income Tax	639,241	(39,605)								599,636
21	Local Income Tax										

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty
All amounts in columns b - k are related to Electric Steam Production Plant
(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty
Accumulated Deferred Income Taxes (Account No. 281). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	277,442,576	3,744,651				182.3, 254 & 281	25,924	182.3, 254 & 281	9,509,456	290,670,759
3	Gas	23,716,714	(79,295)				182.3, 254 & 282	23,218	182.3, 254 & 282	721,567	24,335,768
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	301,159,290	3,665,356				—	49,142	—	10,231,023	315,006,527
6	Other (Non-Operating)	(77,656)			413,429						335,773
9	TOTAL Account 282 (Total of Lines 5 thru 8)	301,081,634	3,665,356		413,429			49,142		10,231,023	315,342,300
10	Classification of TOTAL										
11	Federal Income Tax	228,490,397	(630,689)		294,075			15,277		9,056,705	237,195,211
12	State Income Tax	72,591,237	4,296,045		119,354			33,865		1,174,318	78,147,089
13	Local Income Tax										

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

	Dec. 31, 2020	410.1 & Adjustments	Dec. 31, 2021
Electric Distribution Plant	\$ 120,016,631	\$ (1,922,740)	118,093,891
Electric General Plant	15,890,404	231,990	16,122,394
Electric Intangible Plant	923,367	71,825	995,192
Electric Production Plant	37,685,514	(1,137,457)	36,548,057
Electric Transmission Plant	224,471,441	6,006,673	230,478,114
Electric Transmission-Production Plant	17,127	(61,956)	(44,829)
Common (Allocation to Electric)	4,348,177	556,317	4,904,494
Regulatory Differences - Prior Flow Thru / Rate Change	(143,308,647)	8,452,778	(134,855,869)
Regulatory Differences - AFUDC Equity	17,398,562	1,030,753	18,429,315
Total Electric Plant Related Only	\$ 277,442,576	\$ 13,228,183	290,670,759

Accumulated Deferred Income Taxes (Account No. 282). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

The amortization of Excess ADIT included above in 410.1 is \$26,528,352 for 2020 and \$5,975,030 for 2021. The activity in 2020 also includes the give back of the unprotected Excess ADIT per the settlement terms in PSCW Docket No. 4220-UR-124.

	2020 ARAM	2021 ARAM
Electric Distribution Plant	\$ 10,781,013	1,986,418
Electric General Plant	688,281	536,571
Electric Intangible Plant	378,565	198,755
Electric Production Plant	4,387,904	899,356
Electric Transmission Plant	9,553,379	1,451,878
Electric Transmission-Production Plant	15,005	12,647
Common (Allocation to Electric)	724,205	889,405
	26,528,352	5,975,030
Non Utility	—	—
Total Electric	\$ 26,528,352	5,975,030

Common allocation for financial reporting may be different than for rate making.

Common (Unallocated)	\$ 802,651	979,006
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The Flowback of permanent items included above in 410.1 is \$930,011 for 2020 and \$988,872 for 2021 for Electric only.

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	Dec. 31, 2021 Excess	Dec. 31, 2021 Gross up	Dec. 31, 2021 Total Regulatory
Excess (Electric only)			
Flow Through	\$ 625,225	\$ 233,661	858,886
Method Life (Protected)	(101,101,946)	(37,784,083)	(138,886,029)
Other Basis Differences (Unprotected)	2,308,526	862,748	3,171,274
	\$ (98,168,195)	\$ (36,687,674)	(134,855,869)

Includes Non-Utility and Common Allocated. The common allocation for the financial reporting is different from the allocation used in rate making.

	Dec. 31, 2021 Excess	Dec. 31, 2021 Gross up	Dec. 31, 2021 Total Regulatory
Non-utility			
Flow Through	\$ —	\$ —	—
Method Life (Protected)	16,314	6,096	22,410
Other Basis Differences (Unprotected)	(663)	(248)	(911)
	\$ 15,651	\$ 5,848	21,499
Common (allocated)			
Flow Through	\$ 3,771	\$ 1,409	5,180
Method Life (Protected)	(3,291,994)	(1,230,293)	(4,522,287)

Other Basis Differences (Unprotected)	268,198	100,231	368,429
	\$ (3,020,025)	\$ (1,128,653)	\$ (4,148,678)
Common (unallocated)			
Flow Through	\$ 4,085	\$ 1,527	\$ 5,612
Method Life (Protected)	(3,566,395)	(1,332,842)	(4,899,237)
Other Basis Differences (Unprotected)	290,552	108,586	399,138
	\$ (3,271,758)	\$ (1,222,729)	\$ (4,494,487)

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric	19,179,756	17,689,578	7,411,508			182.3	61,078	182.3	19,935	29,416,683
4	Electric-Plant	10,590,176	(1,140,367)								9,449,809
9	TOTAL Electric (Total of lines 3 thru 8)	29,769,932	16,549,211	7,411,508				61,078		19,935	38,866,492
10	Gas										
11	Gas	32,330,610	11,349,989	17,267,386			182.3	10,613	182.3	905	26,403,505
12	Gas - Plant	1,261,567	(228,235)								1,033,332
17	TOTAL Gas (Total of lines 11 thru 16)	33,592,177	11,121,754	17,267,386				10,613		905	27,436,837
18	TOTAL Other				27,770						27,770
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	63,362,109	27,670,965	24,678,894	27,770			71,691		20,840	66,331,099
20	Classification of TOTAL										
21	Federal Income Tax	45,883,453	19,442,897	17,538,464	19,752			66,050		19,192	47,760,780
22	State Income Tax	17,478,656	8,228,068	7,140,430	8,018			5,641		1,648	18,570,319
23	Local Income Tax										

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

	Beginning Balance	410.1 & Adjustments	Ending Balance
Common (Allocation to Electric)	\$ 9,581,442	\$ (691,011)	\$ 8,890,431
Electric Intangible Plant	1,008,734	(449,356)	559,378
Total Electric Plant Related Only	<u>\$ 10,590,176</u>	<u>\$ (1,140,367)</u>	<u>\$ 9,449,809</u>

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Accumulated Deferred Income Taxes (Account No. 283). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Refer to FERC Page 278 for NSPW's regulatory liability related to nonplant excess accumulated deferred income taxes

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	ITC Gross Up	3,485,161	190	286,707		3,198,454
2	Prior Flow Through and Excess ADIT	160,718,341	282	9,031,226		151,687,115
3	Conservation Programs - Electric - Amortized per PSCW rate order 4220-UR-124	745,736	908	10,038,620	10,628,728	1,335,844
4	Conservation Programs - Gas - Amortized per PSCW rate order 4220-UR-124	132,267	908	1,917,769	1,785,502	
5	Deferred Electric Fuel Cost - Michigan PSCR - Amortized over 12 month period	250,180	557	250,180		
6	WI DOE Settlement Refund	11,733,627		595	2,623,725	14,356,757
7	Purchased Gas Over/Under Recovery - WI - Generally amortized over 12 month period	5,018,013	805.1	6,591,880	4,346,412	2,772,545
8	Purchased Gas Over/Under Recovery - MI - Generally amortized over 12 month period	130,190	805.1	169,921	39,731	
9	Farm Rewiring Program - Amortized per PSCW rate order 4220-UR-124	323,168	583	156,890	141,568	307,846
10	Nonplant Excess ADIT	51,742	190	51,757	51,311	51,296
11	2017 Tax Cuts and Jobs Act - MI Gas - MPSC orders U-18494 and U-20186	14,765			8,723	23,488
12	2017 Tax Cuts and Jobs Act - WI Electric - PSCW order 5-AF-101	526,452	407.4	1,144	193,366	718,674
13	Biomass PPA Terminations - Amortized per PSCW rate order 4220-UR-124	11,915,792	456	12,096,104	180,312	
14	WI Retail Fuel Refund - 2019 - Refund per PSCW rate order 4220-FR-2020	483,507	142	511,821	35,506	7,192
15	Northern Natural Gas Refund	690,955	804	692,399	1,444	
16	WI 2020 Earnings Sharing - Deferred per PSCW rate order 4220-UR-124	989,500			36,000	1,025,500
17	TOTAL	197,209,396		41,797,013	20,072,328	175,484,711

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilities

	Excess Nonplant ADIT - Regulatory Liability*	Gross-Up	Total
Electric	\$ 37,340	\$ 13,955	\$ 51,295
Gas	1	—	1
Total	\$ 37,341	\$ 13,955	\$ 51,296

*For purposes of calculating the the NSP Companies transmission formula rate, the excess non-plant balances (excluding tax gross-up) are as follows. The Company uses the average of the beginning of the year and the end of the year balances in the formula. These balances are being flowed back to customers over various periods consistent with the nature of the item.

	Excess Balance 12/31/2020	Amortization 2021	Excess Balance 12/31/2021
Book Unamortized Cost of Reaquired Debt	\$ 160,874	\$ (80,437)	\$ 80,437
CIP/DSM-Advertising	37,389	(18,695)	18,694
Pension Expense	4,426,777	(368,898)	4,057,879
Prepaid Insurance	50,873	(25,437)	25,436
State Tax Deduction Cash vs Accrual	5,201	(2,601)	2,600
Unrecognized Tax Benefits Deferred Tax Liabilities	(108,034)	54,017	(54,017)
Wisconsin Annual License Fee	1,134,375	(567,188)	567,187
	\$ 5,707,455	\$ (1,009,239)	\$ 4,698,216

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Chippewa Reservoir Land 0.1722 Acres	3	n/a	140	
4					
5	Durand Rail Corridor 220.95 Acres	190,333	n/a	37,859	
6					
7	Jim Falls Property 0.224 Acres	2,049	n/a	10,194	
8					
9	Tyrone Lands 1,545.14 Acres	338,347	n/a	4,357,278	
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	530,732		4,405,471	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	Tyrone Lands 160 Acres	44,324	n/a		88,649
22					
23	Other				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	44,324			88,649

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021
INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)			
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars of the method of determining the annual rental for the property.</p> <p>5. Designate associated companies.</p>			
Line No.			
1	NSP-Wisconsin leases the Chippewa Reservoir, located near Winter, Wisconsin, on the Chippewa River		
2	to Chippewa and Flambeau Improvement Company, an associated company. Designated by FERC as		
3	Exempt Licensed Project 8286.		
4			
5	Revenues		136,728
6	Depreciation Expense		38,457
7			
8	Pre-Tax Income (Leased Plant)		98,271
9			
10			
11			
12			
13			
14			
15			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS		
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>		
Line No.	Item (a)	Amount (b)
1	Account 415 - Nontraditional services - revenue	0
2	Account 416 - Nontraditional services - expense	0
3	Account 417 - ConnectSmart - revenue	2,514
4	Account 417 - InfoWise energy management - revenue	119,370
5	Account 417.1 - InfoWise energy management - expense	(113,298)
6	Account 417.1 - ConnectSmart - expense	(4,242)
7	Account 417.1 - Depreciation expense	(67,942)
8	Account 417.1 - Other nonutility expense	(23,346)
9		(86,944)
10		
11	Account 418 - Nonoperating rental income	0
12		
13	Account 418.1 - Equity in earnings of subsidiary companies	
14	Chippewa and Flambeau Improvement Company	32,381
15	Clearwater Investments, Inc.	3,245
16	NSP Lands, Inc.	(826)
17		34,800
18	Account 419 - Interest and dividend income	
19	Temporary Cash investments	2,956
20	Economic Development loan interest	16,250
21	Nonqualified deferred compensation	478,810
22	Miscellaneous	12,875
23		510,891
24		
25		
26	Account 419.1 - Allowance for Funds Used During Construction	4,021,452
27		
28	Account 421 - Miscellaneous nonoperating income	
29	Supplemental AFUDC	1,949,689
30	Carrying charge on MGP unamortized balance	37,649
31	Timber sales	1,641
32	Carrying charge 2017 Tax Cuts and Jobs Act	108,868
33		2,097,847
34		
35	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	4,316,822
36		
37		
38		
39	Total Other Income	10,894,868

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	272,608,227	261,980,542	1,979,671	1,969,394	222,843	221,174
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	282,334,945	270,117,312	2,735,311	2,701,524	41,124	40,694
5	Large (or Ind.) (See Instr. 4)	156,208,048	143,980,161	2,045,905	1,912,434	126	126
6	(444) Public Street and Highway Lighting	4,659,021	4,611,773	14,543	14,890	814	805
7	(445) Other Sales to Public Authorities	1,325,951	1,249,155	10,898	10,586	305	311
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	195,781	176,316	1,803	1,680	23	23
10	TOTAL Sales to Ultimate Consumers	717,331,973	682,115,259	6,788,131	6,610,508	265,235	263,133
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity	717,331,973	682,115,259	6,788,131	6,610,508	265,235	263,133
13	(Less) (449.1) Provision for Rate Refunds						

14	TOTAL Revenues Before Prov. for Refunds	717,331,973	682,115,259	6,788,131	6,610,508	265,235	263,133
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,097,112	517,000				
17	(451) Miscellaneous Service Revenues	(b)579,371	(d)559,442				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	(e)900,397	841,556				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(d)80,013,613	(b)62,217,604				
22	(456.1) Revenues from Transmission of Electricity of Others	(e)121,303,129	(d)109,147,471				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	203,893,622	173,283,073				
27	TOTAL Electric Operating Revenues	921,225,595	855,398,332				

Line12, column (b) includes \$ 3,821,272 of unbilled revenues.

Line12, column (d) includes 31,837 MWH relating to unbilled revenues

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: LargeOrIndustrialSalesElectricOperatingRevenue	
Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.	
<u>(b)</u> Concept: MiscellaneousServiceRevenues	
Customer Connection Charges	\$ 584,296
Returned Check Charge	31,659
Other, less than \$250,000 each	(36,584)
Total	\$ 579,371
<u>(c)</u> Concept: RentFromElectricProperty	
Rent from Electric Property (Account 454). The rent revenue credit from electric property included in the formula is income directly related to transmission facilities, such as pole attachments, rentals and special use.	
<u>(d)</u> Concept: OtherElectricRevenue	
Includes reimbursement from NSP-Minnesota for production costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.	
Fixed Production Expenses	\$ 47,082,251
Variable Production Expenses	20,416,594
Total Interchange Agreement	\$ 67,498,845
Also includes the following items:	
Customer refunds due to Biomass PPA Terminations*	\$ 12,096,104
Renewable Connect Revenue	235,878
MI Power Supply Cost Recovery	219,288
Sales and Use Tax Handling	12,370
Full Cost Billing	1,500
Windsorce Revenue	503
Solar Gardens-Subscribed	(26,915)
WI 2020 Earnings Sharing	(36,000)
Other, less than \$250,000 each	12,040
	\$ 80,013,613
*Represents reclass between FERC 440-448 and FERC 456.	
<u>(e)</u> Concept: RevenuesFromTransmissionOfElectricityOfOthers	
Reimbursement from NSP-Minnesota for transmission costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.	
<u>(f)</u> Concept: LargeOrIndustrialSalesElectricOperatingRevenue	
Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.	
<u>(g)</u> Concept: MiscellaneousServiceRevenues	
Customer Connection Charges	\$ 562,950
Returned Check Charge	33,449
Other, less than \$250,000 each	(36,957)
Total	\$ 559,442
<u>(h)</u> Concept: OtherElectricRevenue	

Includes reimbursement from NSP-Minnesota for production costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.		
Fixed Production Expenses	\$	43,628,471
Variable Production Expenses		15,468,274
Total Interchange Agreement	\$	59,096,745
Also includes the following items:		
Customer refunds due to Biomass PPA Terminations*	\$	3,559,688
Renewable Connect Revenue		199,215
MI Power Supply Cost Recovery		112,704
Customer refunds due to 2017 Tax Cuts and Jobs Act		101,275
WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116)		71,070
EEl Mutual Aid Revenue		27,912
Sales and Use Tax Handling		12,234
Timber Sales		8,920
Windsorce Revenue		3,746
Full Cost Billing		1,500
WI 2020 Earnings Sharing		(989,500)
Other, less than \$250,000 each		12,095
	\$	62,217,604
*Represents reclass between FERC 440-448 and FERC 456.		
(i) Concept: RevenuesFromTransmissionOfElectricityOfOthers		
Reimbursement from NSP-Minnesota for transmission costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.		
FERC FORM NO. 1 (REV. 12-05)		

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	Wisconsin					
3	General Water Heating B00	673	77,895	200	3,365	0.1157
4	Residential Service B01	1,766,442	245,574,564	204,949	8,619	0.1390
5	Residential Time-Of-Day B02	87,999	10,790,970	6,615	13,303	0.1226
6	Farm Service B04	53,585	6,883,407	3,472	15,433	0.1285
7	Water Heating - Farm B08	30	3,423	3	10,000	0.1141
8	Optional Off-Peak Service B11	1,413	98,928			0.0700
9	Auto Protective Lighting B30	2,369	428,725			0.1810
10	Controlled Water Heating B37	5	613	2	2,500	0.1226
11	Auto Protective Lighting LED B44	153	56,504			0.3693
12	Elec Vehicle Home Bundled B80	24	3,186			0.1328
13	Elec Vehicle Home Prepay B81	24	10,930			0.4554
14	Unbilled	5,992	1,057,737			0.1765
15	Michigan					
16	Residential Service C01	59,162	7,426,263	7,462	7,928	0.1255
17	Residential Time-Of-Day C02	1,563	168,993	140	11,164	0.1081
18	Automatic Outdoor Lighting C04	101	18,540			0.1836
19	Unbilled	136	7,549			0.0555
20	TOTAL Billed Residential Sales	1,973,543	271,542,941	222,843	8,856	0.1376
21	TOTAL Unbilled Rev. (See Instr. 6)	6,128	1,065,286			0.1738
22	TOTAL	1,979,671	272,608,227	222,843	8,884	0.1377

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Wisconsin					
2	Small General Time-Of Day B05	7,585	960,953	527	14,393	0.1267
3	Small General Service B06	283,044	38,727,409	28,653	9,878	0.1368
4	General Water Heating B07	108	12,776	11	9,818	0.1183
5	Small Gen Serv-Unmetered B09	7,119	1,231,985	1,765	4,033	0.1731
6	Optional Off-peak Service B11	3,419	257,488	0		0.0753
7	Large General Time-Of-Day B13	1,068,663	103,355,812	827	1,292,216	0.0967
8	Peak Controlled TOD B14	227,516	20,844,517	148	1,537,270	0.0916
9	General TOD Service B15	1,046,471	106,880,443	7,818	133,854	0.1021
10	Peak Controlled TOD Gen B16	33,887	3,178,954	94	360,500	0.0938
11	Automatic Protective Lighting B30	4,287	604,666	0		0.1410
12	Auto Protective Lighting LED B44	65	23,562	0		0.3625
13	Unbilled	6,319	1,023,243			0.1619
14	Michigan					
15	Automatic Outdoor Lighting C04	166	22,880	0		0.1378
16	Small Commercial C09	324	42,871	0		0.1323
17	Small Commercial C10	13,603	1,641,446	1,126	12,081	0.1207
18	Time of Day C11	632	71,190	11	57,455	0.1126
19	Commercial/Industrial C12	20,577	2,226,590	119	172,916	0.1082
20	Industrial Rate Schedule C13	9,499	1,035,435	13	730,692	0.1090
21	Peak Controlled TOD C20	1,676	156,777	2	838,000	0.0935
22	Peak Controlled General C21	107	11,267	9	11,889	0.1053
23	Optional Off-Peak Service C31	1	132	1	1,000	0.1320
24	Unbilled	243	24,549	0		0.1010
25	TOTAL Billed Small or Commercial	2,728,749	281,287,153	41,124	66,354	0.1031

26	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	6,562	1,047,792			0.1597
27	TOTAL Small or Commercial	2,735,311	282,334,945	41,124	66,514	0.1032

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1	Wisconsin					
2	Large General Time-Of-Day B13	1,079,562	88,870,752	81	13,327,926	0.0823
3	Peak Controlled TOD B14	427,028	32,569,802	30	14,234,267	0.0763
4	General TOD Service B15	1,287	162,890	3	429,000	0.1266
5	Experimental Real Time B60	490,799	30,941,653	10	49,079,900	0.0630
6	Unbilled	18,386	1,718,325			0.0935
7	Michigan					
8	Peak Controlled TOD C20	28,109	1,895,897	2	14,054,500	0.0674
9	Unbilled	734	48,729			0.0664
10	TOTAL Billed Large (or Ind.) Sales	2,026,785	154,440,994	126	16,085,595	0.0762
11	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	19,120	1,767,054			0.0924
12	TOTAL Large (or Ind.)	2,045,905	156,208,048	126	16,237,341	0.0764

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FOOTNOTE DATA

[\(a\)](#) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Total Commercial Sales					
2	TOTAL Billed Commercial and Industrial Sales	4,755,534	435,728,147	41,250	115,286	0.0916
3	TOTAL Unbilled Rev. (See Instr. 6)	25,682	2,814,846			0.1096
4	TOTAL	4,781,216	438,542,993	41,250	115,908	0.0917

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1	Wisconsin					
2	Street Lighting System B31	38	10,624	10	3,800	0.2796
3	Cust Owned Street Lighting B33	5,553	492,516	70	79,329	0.0887
4	Underground Area Lighting B35	17	9,868	4	4,250	0.5805
5	Street Lighting Service B36	3,161	226,497	226	13,987	0.0717
6	Underground Area Lighting B38	1	891	3	333	0.8910
7	Co Own LED St Light OH B39	4,250	2,812,485	256	16,602	0.6618
8	Co Own LED St Light UG B40	723	659,933	129	5,605	0.9128
9	Cust Owned LED Street Light B41	86	10,400	11	7,818	0.1209
10	Cust Owned LED Street Light B42	412	318,779	51	8,078	0.7737
11	Cust Owned LED Street Light B43	42	31,182	37	1,135	0.7424
12	Unbilled	(133)	(79,208)			0.5955
13	Michigan					
14	Street Lighting C30	393	164,847	17	23,118	0.4195
15	Unbilled		207			
16	TOTAL Billed Public Street and Highway Lighting	14,676	4,738,022	814	18,029	0.3228
17	TOTAL Unbilled Rev. (See Instr. 6)	(133)	(79,001)			0.5940
18	TOTAL	14,543	4,659,021	814	17,866	0.3204

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1	Wisconsin					
2	Fire Siren Service B20		2,546			
3	Municipal Water Pumping B22	9,881	1,212,854	276	35,801	0.1227
4	Unbilled	162	20,299			0.1253
5	Michigan					
6	Municipal Pumping Service C32	857	90,410	29	29,552	0.1055
7	Unbilled	(2)	(158)			0.0790
8	TOTAL Billed Other Sales to Public Authorities	10,738	1,305,810	305	35,207	0.1216
9	TOTAL Unbilled Rev. (See Instr. 6)	160	20,141			0.1259
10	TOTAL	10,898	1,325,951	305	35,731	0.1217

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1	Interdepartmental Sales					
2	Interdepartmental - Wisc	1,786	192,931	19	94,000	0.1080
3	(a) Interdepartmental - Mich	17	2,850	4	4,250	0.1676
4	TOTAL Billed Interdepartmental Sales	1,803	195,781	23	78,391	0.1086
5	TOTAL Unbilled Rev. (See Instr. 6)					
6	TOTAL	1,803	195,781	23	78,391	0.1086

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FOOTNOTE DATA

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule	
Estimated Fuel Cost Adjustment Collected Through Michigan Power Supply Cost Recovery (PSCR) Factor:	
<u>STATE OF MICHIGAN</u>	
C01	\$ (163,509)
C02	(4,315)
C04	(791)
C09	(895)
C10	(37,870)
C11	(1,801)
C12	(57,457)
C13	(29,732)
C20	(88,768)
C21	(296)
C30	(1,118)
C31	(3)
C32	(2,372)
Total Michigan PSCR Revenue	<u>\$ (388,927)</u>

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TOTAL Billed - All Accounts	6,756,294	713,510,701	265,235	25,473	0.1056
2	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	31,837	3,821,272			0.1200
3	TOTAL - All Accounts	6,788,131	717,331,973	265,235	25,593	0.1057

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	473,229	612,077	
5	(501) Fuel	8,152,595	8,900,361	
6	(502) Steam Expenses	2,148,154	2,368,501	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	926,673	868,111	
10	(506) Miscellaneous Steam Power Expenses	1,134,925	1,195,330	
11	(507) Rents	193,884	248,854	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	13,029,460	14,193,234	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	9,031	16,815	
16	(511) Maintenance of Structures	475,987	627,521	
17	(512) Maintenance of Boiler Plant	1,541,074	2,044,743	
18	(513) Maintenance of Electric Plant	615,236	2,015,029	
19	(514) Maintenance of Miscellaneous Steam Plant	1,036,392	1,047,450	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	3,677,720	5,751,558	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	16,707,180	19,944,792	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			

30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,122,194	1,044,057
45	(536) Water for Power	1,586,542	560,082
46	(537) Hydraulic Expenses	227,220	414,071
47	(538) Electric Expenses	2,358,314	3,441,898
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,294,112	1,475,827
49	(540) Rents	187,486	312,148
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	6,775,868	7,248,083
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	1,250,605	1,502,283
54	(542) Maintenance of Structures	553,720	508,840
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,193,261	1,084,727
56	(544) Maintenance of Electric Plant	1,153,298	1,247,843
57	(545) Maintenance of Miscellaneous Hydraulic Plant	130,227	239,474
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,281,111	4,583,167
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	11,056,979	11,831,250
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	11,550	52,946
63	(547) Fuel	9,396,621	1,350,041
64	(548) Generation Expenses	721,822	501,247
64.1	(548.1) Operation of Energy Storage Equipment		

65	(549) Miscellaneous Other Power Generation Expenses	267,097	279,662
66	(550) Rents	21,291	34,098
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	10,418,381	2,217,994
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	28,111	74,994
70	(552) Maintenance of Structures	203,235	187,790
71	(553) Maintenance of Generating and Electric Plant	210,528	106,774
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	838	1,063
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	442,712	370,621
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	10,861,093	2,588,615
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,742,154	1,888,280
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	10,228	9,538
78	(557) Other Expenses	(a)409,175,930	(a)384,162,280
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	410,928,312	386,060,098
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	449,553,564	420,424,755
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,739,414	2,772,605
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,226,034	1,176,371
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	140	6,063
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	(b)(447)	(b)(3,866)
92	(561.8) Reliability, Planning and Standards Development Services	39,356	
93	(562) Station Expenses	1,013,732	886,402
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,751,330	2,730,623
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	(a)62,383,262	(a)55,480,749

97	(566) Miscellaneous Transmission Expenses	3,557,011	2,859,965
98	(567) Rents	349,205	359,642
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	73,059,037	66,268,554
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	324,032	487,795
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	3,088,092	991,664
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	3,412,124	1,479,459
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	76,471,161	67,748,013
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		

131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,404,264	1,995,990
135	(581) Load Dispatching	186,956	173,608
136	(582) Station Expenses	923,986	907,184
137	(583) Overhead Line Expenses	1,252,461	(296,909)
138	(584) Underground Line Expenses	884,451	454,937
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	137,484	158,550
140	(586) Meter Expenses	724,023	668,750
141	(587) Customer Installations Expenses	534,190	176,528
142	(588) Miscellaneous Expenses	5,348,291	5,812,000
143	(589) Rents	499,971	867,486
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	12,896,077	10,918,124
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	28,275	1,510
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	506,789	615,155
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	10,670,281	9,891,536
150	(594) Maintenance of Underground Lines	637,212	593,343
151	(595) Maintenance of Line Transformers		(70)
152	(596) Maintenance of Street Lighting and Signal Systems	80,598	60,793
153	(597) Maintenance of Meters	154,589	199,439
154	(598) Maintenance of Miscellaneous Distribution Plant	369,812	382,511
155	TOTAL Maintenance (Total of Lines 146 thru 154)	12,447,556	11,744,217
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	25,343,633	22,662,341
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	19,589	19,605
160	(902) Meter Reading Expenses	2,125,319	2,158,701
161	(903) Customer Records and Collection Expenses	3,555,826	2,290,118
162	(904) Uncollectible Accounts	2,999,239	4,510,037
163	(905) Miscellaneous Customer Accounts Expenses	664,684	670,551
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	9,364,657	9,649,012

165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	12,152,049	12,087,690
169	(909) Informational and Instructional Expenses	242,978	211,153
170	(910) Miscellaneous Customer Service and Informational Expenses	202,215	70,294
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	12,597,242	12,369,137
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	194,069	142,037
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	3,234	1,339
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	197,303	143,376
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	14,182,629	16,944,488
182	(921) Office Supplies and Expenses	10,409,051	8,797,350
183	(Less) (922) Administrative Expenses Transferred-Credit	7,132,142	7,705,354
184	(923) Outside Services Employed	2,648,304	2,656,765
185	(924) Property Insurance	1,505,513	1,475,688
186	(925) Injuries and Damages	2,024,117	1,604,793
187	(926) Employee Pensions and Benefits	11,960,585	15,926,930
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,277,153	967,959
190	(929) (Less) Duplicate Charges-Cr.	620,076	587,007
191	(930.1) General Advertising Expenses	584,799	606,214
192	(930.2) Miscellaneous General Expenses	671,842	584,671
193	(931) Rents	7,130,440	5,909,992
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	44,642,215	47,182,489
195	Maintenance		
196	(935) Maintenance of General Plant	236,641	70,973
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	44,878,856	47,253,462
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	618,406,416	580,250,096

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherExpensesOtherPowerSupplyExpenses
Includes \$241,617,825 of fixed costs and \$197,336,757 of variable costs reimbursed to NSP-Minnesota for production costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.
(b) Concept: GenerationInterconnectionStudies
Credit balance results from Pension, Insurance and Taxes on Company labor billed for performing generation interconnection studies being recorded to Account Nos. 408.1, 925, and 926 while the receivable related to performing the studies is recorded to Account No. 561.7.
(c) Concept: TransmissionOfElectricityByOthers
Includes \$62,383,262 of fixed costs reimbursed to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.
(d) Concept: TransmissionExpenses
Total Transmission Expense as reported in the Form 1, page 321, line 112 is reduced by amounts related to transactions with an affiliated Company based on the FERC-approved Interchange Agreement.
(e) Concept: OtherExpensesOtherPowerSupplyExpenses
Includes \$223,594,481 of fixed costs and \$160,740,529 of variable costs reimbursed to NSP-Minnesota for production costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.
(f) Concept: GenerationInterconnectionStudies
Credit balance results from Pension, Insurance and Taxes on Company labor billed for performing generation interconnection studies being recorded to Account Nos. 408.1, 925, and 926 while the receivable related to performing the studies is recorded to Account No. 561.7.
(g) Concept: TransmissionOfElectricityByOthers
Includes \$55,486,529 of fixed costs reimbursed to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.
(h) Concept: OverheadLineExpenses
Credit balance results from meter install credits.
(i) Concept: MaintenanceOfLineTransformers
Credit balance results from materials returned to inventory.

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.		3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.	
1. Payroll Period Ended (Date)		12/31/2021	
2. Total Regular Full-Time Employees		417	
3. Total Part-Time and Temporary Employees		10	
4. Total Employees		427	
<p>Reflects employees of Northern States Power Company (Wisconsin) in the states of Wisconsin and Michigan. Employee count information does not include employees of Xcel Energy Services Inc. performing work on behalf of Northern States Power Company (Wisconsin).</p>			

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	(a) Contract Parallel Generation	OS										1,742,154		1,742,154
2	(b) Northern States Power Co. - MN**						6,108,092						371,992,332	371,992,332
3	(c) Northern States Power Co. - MN**	AD											(536,595)	(536,595)
15	TOTAL						6,108,092	0	0	0		1,742,154	371,455,737	373,197,891

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Megawatt Hours Purchased for Contract Parallel Generation Customers total 26,623 for 2021.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc. Transactions involving Purchased Power and Sales to Other are included in and shared through the FERC-approved Interchange Agreement with utility affiliate Northern States Power Co. (a Minnesota corporation).
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Adjustments primarily relate to true-up of estimated December 2020 energy requirements to actual energy requirements and true up of estimated 2020 Interchange Agreement Fixed Charges to actual 2020 Interchange Agreement Fixed Charges.

FERC FORM NO. 1 (ED. 12-90)

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate.</p>		<p>or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p>		
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliation] (c)	Statistical Classification (d)
1	Northern States Power-Minnesota	Various	Various	OS
2				
3				
4				
5	TOTAL			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
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TRANSMISSION OF ELECTRICITY FOR OTHER (Account 456) (Continued)						
(Including transactions referred to as "wheeling")						
<p>SF - for short-term transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation</p>				<p>in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for</p>		

MPSC Rate Schedule or Tariff Number (e)	Point or Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
73	Various	Various				1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
TRANSMISSION OF ELECTRICITY FOR OTHER (Account 456) (Continued) (Including transactions referred to as "wheeling")			
<p>where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number or megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other</p>		<p>charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and the type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>	
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n) Line No.
121,303,129			121,303,129 1
			2
			3
			4
121,303,129	0	0	121,303,129 5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17

Northern States Power Company (a Minnesota Corporation) and Northern States Power Company (a Wisconsin Corporation) are both operating company subsidiaries of Xcel Energy, Inc.

Reimbursement from NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021	
SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)							
1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at				each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account.			
Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)		
1	Account 448						
2							
3	Gas Department	Various	1,803,058	195,781	0.1086		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	Total 448		1,803,058	195,781	0.1086		
14							
15							

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)			
1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account		represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455. 4. Designate is lessee is an associated company. 5. Provide a subheading and total for each account.	
Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	351,298
19	Various Telephone & Cable TV Co's	Pole Attachments	549,099
20			
21			
22			
23			
24			
25			
26			
27			
28	Total 454		900,397
29			
30			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (451)	
12	Service Connections	584,297
13	Return Check Charges	31,659
14	Other, less than \$250,000 each	(36,585)
15		
16	Total Account (451)	579,371
17		
18	Other Electric Revenues (456)	
19		
20	Interchange Agreement - NSP-WI Billings to NSP-MN	67,498,845
21	Customer refunds due to Biomass PPA Terminations*	12,096,104
22	Renewable Connect Revenue	235,878
23	MI Power Supply Cost Recovery	219,288
24	Sales and Use Tax Handling	12,370
25	Full Cost Billing	1,500
26	WindsorSource Revenue	503
27	Solar Gardens-Subscribed	(26,915)
28	WI 2020 Earnings Sharing	(36,000)
29	Other, less than \$250,000 each	12,040
30		
31	Total Account (456)	80,013,613
32		
33		
34		
35	*Represents reclass between FERC 440-448 and FERC 456.	
36		
37	TOTAL	80,592,984

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	(a) Northern States Power-MN	(b) OLF			62,383,262			62,383,262
	TOTAL		0	0	62,383,262	0	0	62,383,262

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Northern States Power Company (a Minnesota Corporation) and Northern States Power Company (a Wisconsin Corporation) are both operating company subsidiaries of Xcel Energy, Inc.
(b) Concept: StatisticalClassificationCode
Reimbursement to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021	
LEASE RENTALS CHARGED (Continued)								
Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first.					9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.			
8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.					* See definition on page 226 (B)			
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES								
Line No.	Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1								
2								
3			79,113				921	239,835
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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20								

Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	436,930		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	22,077		
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Director Fees & Expenses	209,448		
7	SEC Filing Expense	3,387		
8	TOTAL	671,842		

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			^(a) 2,269,586	47,801	2,317,387
2	Steam Production Plant	7,135,442	2,210,897		42,613	9,388,952
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional	12,142,452	456		(208,585)	11,934,323
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	2,491,595	9,353		13,578	2,514,526
7	Transmission Plant	^(b) 37,877,258			143,099	38,020,357
8	Distribution Plant	^(c) 38,939,095	103,815		173,878	39,216,788
9	Regional Transmission and Market Operation					
10	General Plant	5,857,268			26,907	5,884,175
11	Common Plant-Electric	6,770,837	1,092	7,475,897	188,535	14,436,361
12	TOTAL	111,213,947	2,325,613	9,745,483	427,826	123,712,869

B. Basis for Amortization Charges

Account 404Column (d) Franchises for Hydraulic Production Plant - Conventional is amortized over the license life of the plant and Intangible Plant and Common Plant-Electric (Software) are amortized over their expected useful lives of 3, 5, 7, or 15 years.Account 405Column (e) Prefunded and Excess AFUDC is amortized over the average life of the property.

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)

12	Steam Production						
13	310	74					
14	311	15,079		(4.3)%	3%		8 years, 7 months, 6 days
15	312	105,725		(4.3)%	3%		8 years, 7 months, 6 days
16	314	14,644		(4.3)%	3%		8 years, 7 months, 6 days
17	315	8,289		(4.3)%	3%		8 years, 7 months, 6 days
18	316	3,183		(4.3)%	3%		8 years, 7 months, 6 days
19	317	7,586					
20	Subtotal Stream Prod	154,580					
21	Hydro Production						
22	330	2,403					
23	331	24,206		(10)%	3.48%		11 years, 1 month, 6 days
24	332	161,654		(10)%	3.48%		11 years, 1 month, 6 days
25	333	78,197		(10)%	3.48%		11 years, 1 month, 6 days
26	334	36,496		(10)%	3.48%		11 years, 1 month, 6 days
27	335	5,538		(10)%	3.48%		11 years, 1 month, 6 days
28	336						
29	337	11					
30	Subtotal Hydro Prod	308,505					
31	Other Production						
32	340	192					
33	341	3,822		(0.2)%	2.73%		4 years, 3 months, 18 days
34	342	3,761		(0.2)%	2.73%		4 years, 3 months, 18 days
35	343	32,323		(0.2)%	2.73%		4 years, 3 months, 18 days
36	344	26,605		(0.2)%	2.73%		4 years, 3 months, 18 days
37	345	9,920		(0.2)%	2.73%		4 years, 3 months, 18 days
38	346	2,045		(0.2)%	2.73%		4 years, 3 months, 18 days
39	347	113					

40	Subtotal Other Prod	78,781					
41	Transmission						
42	350	48,370					
43	352	35,021	53 years	(10)%	2.08%	R4	
44	353	383,771	45 years	(20)%	2.67%	R3	
45	354	2,833	60 years	(15)%	1.92%	R3	
46	355	669,181	49 years	(50)%	3.06%	R2	
47	356	264,686	51 years	(40)%	2.75%	R3	
48	357	7,490	50 years	(5)%	2.1%	R3	
49	358	10,527	40 years	(10)%	2.75%	L1	
50	359	26	60 years	0%	1.67%	R3	
51	359.1						
52	Subtotal Transmission	1,421,905					
53	Distribution						
54	360	3,434		0%	0%	0	
55	361	18,277	48 years	(5)%	2.19%	R4	
56	362	226,166	48 years	(20)%	2.5%	R2.5	
57	364	199,031	35 years	(100)%	5.71%	R2.5	
58	365	174,753	31 years	(40)%	4.52%	S6	
59	366	28,552	57 years	(5)%	1.84%	R2	
60	367	143,988	36 years	0%	2.78%	R0.5	
61	^(d) 368	152,013	42 years	(10)%	2.62%	R1	
62	^(g) 368	5,743	34 years	(10)%	3.24%	S4	
63	^(f) 369	14,892	42 years	(75)%	4.17%	R2	
64	^(g) 369	107,088	42 years	(20)%	2.86%	R2	
65	^(h) 370	28,277	27 years	(10)%	4.07%	R0.5	
66	^(f) 370	10,400	15 years	0%	6.67%	SC	
67	^(f) 371		21 years	(25)%	5.95%	R1	
68	^(h) 371	1,795	21 years	0%	4.76%	R1	
69	373	18,741	22 years	(50)%	6.82%	L0	
70	374	4,561	0 years	0%	0%		
71	Subtotal Distribution	1,137,711					
72	General						
73	389	317					

74	390	12,846	45 years	(20)%	2.67%	R3	
75	^(f) 391	5,305	20 years	0%	5%		
76	^(m) 391	3,345	4 years	0%	25%		
77	^{(p),(q)} 392	1,605	7 years	0%	14.29%		
78	^{(r),(q)} 392	13,968	7 years	0%	14.29%		
79	^{(t),(q)} 392	2,681	10 years	0%	10%		
80	^{(u),(q)} 392	22,003	10 years	0%	10%		
81	393	47	20 years	0%	5%		
82	394	49,993	20 years	0%	5%		
83	395	171	20 years	0%	5%		
84	^(v) 396	4,117	12 years	0%	8.33%		
85	^(w) 397	1,943	15 years	0%	6.67%		
86	^(x) 397	17,326	15 years	0%	6.67%		
87	^(y) 397	7,715	15 years	0%	6.67%		
88	^(z) 397	5,978	11 years	0%	9.09%		
89	398	33	20 years	0%	5%		
90	Subtotal General	149,393					
91	^(aa) Total	3,250,875					

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AmortizationOfLimitedTermPlantOrProperty			
The amortization of Limited Term Electric Plant within Account 404 includes the following:			
Intangible Plant		\$	2,042,572
Hydraulic Production Plant - Conventional			227,014
Total		\$	2,269,586
(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments			
Transmission Serving Production		\$	207,562
(c) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments			
Distribution Serving Production		\$	3,423
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
368 Line Transformers			
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
368 Line Capacitors			
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
369 Overhead Services			
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
369 Underground Services			
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
370 Distribution Meters			
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
370 Distribution Meters AMR			
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
371 Distribution Installation on Customer Premise			
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
371 Distribution Installation on Customer Premise-REMS			
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
391 Office Furniture and Equipment			
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
391 Network Equipment			
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392 Transportation Equipment - Automobiles			
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
		Charged to Clearing Accounts	Depreciable Plant Base
392	Transportation Equipment	\$ 4,015,736	\$ 40,257,000
396	Power Operated Equipment	344,536	4,117,000
		\$ 4,360,272	\$ 44,374,000
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
		Charged to Clearing Accounts	Depreciable Plant Base
392	Transportation Equipment	\$ 4,015,736	\$ 40,257,000
396	Power Operated Equipment	344,536	4,117,000
		\$ 4,360,272	\$ 44,374,000
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392 Transportation Equipment - Light Trucks			
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			

392 Transportation Equipment - Trailers				
(.s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
		Charged to Clearing Accounts		Depreciable Plant Base
392	Transportation Equipment	\$	4,015,736	\$ 40,257,000
396	Power Operated Equipment		344,536	4,117,000
		\$	4,360,272	\$ 44,374,000
(.t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
		Charged to Clearing Accounts		Depreciable Plant Base
392	Transportation Equipment	\$	4,015,736	\$ 40,257,000
396	Power Operated Equipment		344,536	4,117,000
		\$	4,360,272	\$ 44,374,000
(.u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
392 Transportation Equipment - Heavy Trucks				
(.v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
		Charged to Clearing Accounts		Depreciable Plant Base
392	Transportation Equipment	\$	4,015,736	\$ 40,257,000
396	Power Operated Equipment		344,536	4,117,000
		\$	4,360,272	\$ 44,374,000
(.w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
397 Communication Equipment				
(.x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
397 Communication Equipment - Two Way				
(.y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
397 Communication Equipment - AES				
(.z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
397 Communication Equipment - EMS				
(.aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges				
(1)	Column (b) Computation: Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.			
(2)	Column (c) through (g): Subaccounts 311-346: A remaining life technique is applied to each generating facility.			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts</u>.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	Miscellaneous Amortization (Account 425)	-	
2	SUBTOTAL-425	-	
3			
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)		
5	Donations - (426.1)		
6	Community Sponsorships Under \$10,000	291,856	
7	Economic Development Under \$10,000	85,584	
8	Solar Forma Design, LLC	25,200	
9	Keep WI Warm Cool Fund	18,000	
10	Charitable Contributions Under \$10,000	15,123	
11	Momentum West	12,500	
12	Eau Claire Area Economic Development Center	11,000	
13	Eau Claire County Veterans	10,000	
14	SUBTOTAL-426.1	469,263	
15			
16	Life Insurance - (426.2)	(127,963)	
17	SUBTOTAL-426.2	(127,963)	
18			
19	Penalties - (426.3)		
20	Penalties	1,867	
21	SUBTOTAL-426.3	1,867	
22			
23	Expenditures for Certain Civic, Political, and Related Activities - (426.4)		
24	The Hamilton Consulting Group	118,763	
25	Company Labor and Expenses	92,122	
26	Edison Electric Institute	19,030	
27	Other direct expenditures less than 5 percent of total	156,767	
28	SUBTOTAL-426.4	386,682	
29			
30	Other Deductions - (426.5)		
31	Interest on Life Insurance Loans	90,320	
32	Recognition Expense	15,011	
33	Other items less than 5 percent of total	26,304	
34	SUBTOTAL-426.5	131,635	
35			

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1			
2	Interest on Debt to Associated Companies - (430)		
3	Xcel Energy Services, variable rate advances on open account	71,367	
4	SUBTOTAL-430	71,367	
5			
6	Other Interest Expense - (431)		
7	Credit Line Fees	301,005	
8	Customer Deposit Interest	251,890	
9	Interest on Biomass PPA Deferrals	207,678	
10	WI Retail Fuel Refund	180,312	
11	Ashland MGP Interest	170,493	
12	Income Tax Audit-FIN 48 Interest	112,827	
13	Miscellaneous	57,420	
14	Tax Benefit Interest	30,198	
15	Commercial Paper Interest	5,395	
16	Michigan GCR Interest	1,444	
17	SUBTOTAL-431	1,318,662	
18			
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
<p align="center">EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)</p>			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>			
Line No.	Item (a)	Amount (b)	
1	SEE PAGE 340		
2			
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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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REGULATORY COMMISSION EXPENSES

- | |
|---|
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped. |
|---|

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	PUBLIC SERVICE COMMISSION OF WISCONSIN											
2	4220-BS-110 Western Mustang Solar Facility	21,897		21,897		Elec	928	21,897				
3	4220-DU-111 2022-2023 Remaining Lives Depreciation	5,102		5,102		Elec	928	4,635				
4						Gas	928	467				
5	4220-FR-2020 2020 Fuel Reconciliation	12,221		12,221		Elec	928	12,221				
6	4220-TE-106 Resiliency Service Pilot	14,505		14,505		Elec	928	14,505				
7	4220-UR-125 2022-2023 Retail Rate Case	131,693	117,339	249,032		Elec	928	226,227				
8						Gas	928	22,805				
9	2020-2021 Stray Voltage Assessment	23,765		23,765		Elec	928	23,765				
10	Remainder Assessment	898,339		898,339		Elec	928	757,186				

11						Gas	928	141,153				
12	Consumer Advocate Funding	54,067		54,067		Elec	928	37,303				
13						Gas	928	16,764				
14	Miscellaneous - Wisconsin	28,882		28,882		Elec	928	14,749				
15						Gas	928	14,133				
16	MICHIGAN PUBLIC SERVICE COMMISSION											
17	U-18093 2021 PURPA Matter		5,900	5,900		Elec	928	5,900				
18	U-20532 2020 PSRC Reconciliation		11,320	11,320		Elec	928	11,320				
19	U-20820 2021-22 GCR Plan		12,435	12,435		Gas	928	12,435				
20	U-20868 2020 Energy Waste Reduction Reconciliation		7,791	7,791		Elec	928	7,078				
21						Gas	928	713				
22	U-20878 2022-23 Energy Waste Reduction Reconciliation		12,891	12,891		Elec	928	11,712				
23						Gas	928	1,179				
24	U-21012 Renewable Energy Cost Reconciliation		5,691	5,691		Elec	928	5,691				
25	U-21097 2022 Electric Retail Rate Case		62,889	62,889		Elec	928	62,889				
26	Public Utility Assessment	51,905		51,905		Elec	928	39,739				
27						Gas	928	12,166				
28	Utility Consumer Participation Board	19,044		19,044		Elec	928	13,608				
29						Gas	928	5,436				
30	Miscellaneous - Michigan	1,549	12,499	14,048		Elec	928	6,728				

31						Gas	928	7,320				
32	TOTAL	1,262,969	248,755	1,511,724				1,511,724				

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

- i. Recreation fish and wildlife
ii. Other hydroelectric

- b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

2. Transmission

a. Overhead

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B(1)	Electric Power Research Institute		181,102	930.2	181,102	
2	B(2)	Edison Electric Institute		138,713	(a) Various	138,713	
3	B(5)	Total		319,815		319,815	

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FOOTNOTE DATA

(a) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts			
Accounts charged:			
426.4		\$	19,030
930.2			119,683
		\$	138,713

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	7,686,916		
4	Transmission	4,718,711		
5	Regional Market			
6	Distribution	7,564,921		
7	Customer Accounts	2,112,806		
8	Customer Service and Informational	1,141,706		
9	Sales	106,137		
10	Administrative and General	14,124,313		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	37,455,510		
12	Maintenance			
13	Production	4,395,349		
14	Transmission	322,794		
15	Regional Market			
16	Distribution	3,883,056		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	8,601,199		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	12,082,265		
21	Transmission (Enter Total of lines 4 and 14)	5,041,505		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,447,977		
24	Customer Accounts (Transcribe from line 7)	2,112,806		
25	Customer Service and Informational (Transcribe from line 8)	1,141,706		
26	Sales (Transcribe from line 9)	106,137		
27	Administrative and General (Enter Total of lines 10 and 17)	14,124,313		

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	46,056,709	1,027,595	47,084,304
29	Gas			
30	Operation			
31	Production - Manufactured Gas	1,032		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	51,712		
34	Storage, LNG Terminaling and Processing	195,786		
35	Transmission			
36	Distribution	5,049,079		
37	Customer Accounts	936,055		
38	Customer Service and Informational	438,821		
39	Sales			
40	Administrative and General	1,700,577		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	8,373,062		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	111,511		
47	Transmission			
48	Distribution	1,215,772		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,327,283		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	1,032		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	51,712		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	307,297		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	6,264,851		
58	Customer Accounts (Line 37)	936,055		
59	Customer Service and Informational (Line 38)	438,821		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	1,700,577		

62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	9,700,345	287,994	9,988,339
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	55,757,054	1,315,589	57,072,643
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	29,575,886	10,956,583	40,532,469
69	Gas Plant	1,778,189	2,296,726	4,074,915
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	31,354,075	13,253,309	44,607,384
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,597,153	966,093	3,563,246
74	Gas Plant	167,482	202,513	369,995
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,764,635	1,168,606	3,933,241
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Fuel Inventory (Acct No. 151)	1,055,188	16,412	1,071,600
80	Regulatory Assets (Acct No. 182.3)	143,499	183	143,682
81	Preliminary Survey and Investigation (Acct No. 183)	21,617	4,748	26,365
82	Regulatory Liabilities (Acct No. 254)	711,364	35,280	746,644
83	Nonutility (accts No. 416-417.1)	29,580	505	30,085
84	Miscellaneous Income and Deductions (Accts No. 426.1-426.5)	67,825	1,157	68,982
85	Nonutility CWP and RWP	22,645	5	22,650
86				
87				
88				
89				
90				
91				
92				
93				
94	TOTAL Other Accounts	2,051,718	58,290	2,110,008
95	TOTAL SALARIES AND WAGES	91,927,482	15,795,794	107,723,276

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Instruction 1:				
		Allocated to Utility Departments		Cost at
Account		Electric	Gas	Dec. 31, 2021
301	Organization	—	—	—
303	Misc. Intangible Plant	85,621,946	8,622,521	94,244,467
389	Land and Land Rights	3,141,973	316,411	3,458,384
390	Structures and Improvements	90,930,607	9,157,127	100,087,734
391	Office Furniture & Equipment	22,574,120	2,273,317	24,847,437
392	Transportation Equipment	2,833,646	285,361	3,119,007
393	Stores Equipment	15,880	1,599	17,479
394	Tools, Shop & Garage Equipment	2,330,385	234,680	2,565,065
395	Laboratory Equipment	—	—	—
396	Power Operated Equipment	3,143	316	3,459
397	Communication Equipment	1,310	132	1,442
398	Miscellaneous Equipment	25,612	2,579	28,191
399.1	Asset Retirement Costs	12,994	1,309	14,303
Total		207,491,616	20,895,352	228,386,968
COMMON UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)				
389	Land and Land Rights	—	—	—
COMMON UTILITY PLANT CONSTRUCTION WORK IN PROGRESS (ACCOUNT 107)				
	General Plant	23,002,808	2,316,488	25,319,296
Instruction 2:				
COMMON UTILITY PLANT ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION (ACCOUNT 108 AND 111)				
Allocation to Utility Departments				
	General Plant	Electric 77,653,370	Gas 7,820,049	Total 85,473,419
	"Non-Legal" ARO Balance			
	General Plant	Electric (632,569)	Gas (63,703)	Total (696,272)
Instruction 3:				
Common Utility Expenses				
		Total	Electric	Gas
403	Depreciation Expense	7,465,780	6,770,837	694,943
403.1	ARC Depreciation Expense	1,204	1,092	112
404	Amortization Expense	8,242,478	7,475,896	766,582
405	Amortization Expense	207,882	188,535	19,347
407.4	Amortization of regulatory credits	(3,057)	(2,772)	(285)
411.1	Accretion expense	1,853	1,680	173
Basis of Allocation of Common Utility Expenses				
Accounts 403, 403.1, 404, 405, 407.4 and 411.1 - 3 factor (operating revenue, utility plant in service, supervised O&M)				
Common Utility Plant and Accumulated Provision for Depreciation and Amortization. The Form 1 reports common utility plant and accumulated provision for depreciation and amortization allocated to the electric department at the end of the year. The Company uses a 13-month average calculation for the electric department common utility plant and accumulated provision for depreciation and amortization in the formula.				
Common plant operation and maintenance charges and rents are not separately accounted for; therefore, are not available.				
Instruction 4:				
Common Utility Plant classification was included in original cost and reclassification studies filed with the Federal Power Commission on March 30, 1940.				
GENERAL BASIS USED IN ALLOCATING TO UTILITY DEPARTMENTS, COMMON UTILITY PLANT AND DEPRECIATION.				
COMMON UTILITY PLANT AND DEPRECIATION				
Plant and Depreciation provisions are allocated on the basis of average percentages of utility plant in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total. (Electric 90.8509% and Gas 9.1491%)				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic,			Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Geometric Results Inc.	Staff Augmentation Management Services	per hour plus expenses	923	739,935
2	500 Woodward Avenue Ste 1950				
3	Detroit, MI 48226				
4					
5	AT&T	Engineering Services	per hour plus expenses	923	65,798
6	211 S Akard St				
7	Dallas, TX 75202				
8					
9	Deloitte & Touche LLP	Accounting	per hour plus expenses	923	268,982
10	50 S Sixth Street Ste 2800				
11	Minneapolis, MN 55402				
12					
13	Ernst and Young LLP	Consulting Services	per hour plus expenses	923	537,442
14	5 Times Square				
15	New York, NY 10036				
16					
17	Gartner Inc.	Global Research	per hour plus expenses	923	77,382
18	56 Top Gallant Road				
19	Stamford, CT 06902				
20					
21	McKinsey & Company Inc.	Management Consulting	per hour plus expenses	923	107,290
22	80 S 8th Street Ste 3800				
23	Minneapolis, MN 55402				
24					
25	InMoment Research, LLC	Market Research	per hour plus expenses	923	60,351
26	10355 South Jordan Gateway Suite 600				
27	South Jordan, UT 84095				
28					
29	VTI Security	Security Services	per hour plus expenses	923	75,091
30	401 W E Travelers Trail				
31	Burnsville, MN 55337				
32					
33	G4S Secure Solutions (USA) Inc.	Security Services	per hour plus expenses	923	115,044
34	P.O. Box 277469				
35	Atlanta, GA 30384				
36					
37					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account</p>			<p>426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.</p>		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	PricewaterhouseCoopers LLP	IT and Business Accounting	per hour plus expenses	923	58,259
2	300 Madison Avenue				
3	New York, NY 10017				
4					
5	Heidrick & Struggles Inc.	Consulting Services	per hour plus expenses	923	55,000
6	233 South Wacker Drive Willis Tower				
7	Chicago, IL 60606				
8					
9	Motorola Solutions Inc.	Computer Support	per hour plus expenses	923	51,563
10	500 West Monroe Street				
11	Chicago, IL 60661				
12					
13	IBM Corp	Computer Support	per hour plus expenses	923	51,407
14	301 Kalamath Street				
15	Denver, CO 80223				
16					
17	Various, less than \$50,000 per vendor and	Various	per hour plus expenses and assessment	923	738,487
18	accruals				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Amount column reflects total				
29	company amounts				
30					
31					
32					
33					
34					
35					
36					
37	Total Outside and Other Consultative Services				3,002,031

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for				
2	detail of transactions				
3	with Associated				
4	(Affiliated) Companies				
5					
6					
7					
8					
9					
10					
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12					
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29					
30					
TOTAL					0

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.		7. In column (j) report the total.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which		8. In column (k) indicate the pricing method (cost, per contract terms, etc.)				
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
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						30
	0		0	0		

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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for				
2	detail of transactions				
3	with Associated				
4	(Affiliated) Companies				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021			
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.)</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	0		0	0		

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Northern States Power Co. Integrated System									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0			0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0			0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0			0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0			0
17	Total				0	0	0	0	0	0

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: FirmNetworkServiceForSelf

Transmission load statistics for Northern States Power Co. (a Wisconsin corporation) are included as part of the NSP System, which is filed in the annual report for Northern States Power Co. (a Minnesota corporation).

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-14	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,788,131
3	Steam	245,396	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	778,812	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	5,847
7	Other	138,631	27	Total Energy Losses	476,953
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	1,162,839	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	7,270,931
10	Purchases (other than for Energy Storage)	6,108,092			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	7,270,931			

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Northern States Power Co. Integrated System					
29	January	640,930		1,025	19	18
30	February	618,421		1,096	15	19
31	March	587,126		981	1	19
32	April	519,774		837	13	12
33	May	559,189		1,057	25	16
34	June	668,777		1,329	9	17
35	July	671,696		1,212	27	18
36	August	659,002		1,232	19	17
37	September	565,312		996	16	17
38	October	562,071		992	1	16
39	November	575,972		950	17	18
40	December	642,661		1,061	6	18
41	Total	7,270,931	0			

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyActivity								
The Northern States Power Co. Integrated System refers to the interconnected production and transmission facilities of both Northern States Power Co. (a Minnesota corporation) which has customers in Minnesota, North Dakota and South Dakota, and Northern States Power Co. (a Wisconsin corporation) which has customers in Michigan and Wisconsin. The construction, operation and maintenance of the two companies' systems is coordinated. This table shows the integrated system peak and the demand of each jurisdiction at the time of the integrated system peak. The monthly peaks reported in column d of page 401b are the sums of the monthly peaks for the states of Wisconsin and Michigan shown below.								
		Northern States Power Co. (a Minnesota corporation)			Northern States Power Co. (a Wisconsin corporation)			
Day	Hour	Integrated System	Minnesota	North Dakota	South Dakota	Wisconsin	Michigan	
	19-Jan	1800	5,863	4,203	338	297	1,001	24
	15-Feb	1900	6,221	4,418	375	332	1,071	25
	1-Mar	1900	5,557	3,969	326	281	961	20
	13-Apr	1200	5,301	3,899	287	278	819	18
	25-May	1600	6,918	5,240	259	362	1,037	20
	9-Jun	1700	8,836	6,604	419	484	1,303	26
	27-Jul	1800	8,760	6,610	411	527	1,191	21
	19-Aug	1700	8,448	6,337	400	479	1,210	22
	16-Sep	1700	7,004	5,292	263	453	977	19
	1-Oct	1600	6,111	4,536	263	320	972	20
	17-Nov	1800	5,593	4,049	308	286	929	21
	6-Dec	1800	6,169	4,436	356	316	1,037	24

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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Bay Front	Plant Name: French Island 1 & 2	Plant Name: French Island 3&4	Plant Name: Wheaton
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Steam	Steam	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional	Conventional	Heated Individually	Heated Individually
3	Year Originally Constructed		1917	1940	1973	1973
4	Year Last Unit was Installed		1958	1948	1974	1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		47.21	30.45	157.50	247.13
6	Net Peak Demand on Plant - MW (60 minutes)		35	17	156	252
7	Plant Hours Connected to Load		8,359	5,705	75	1,756
8	Net Continuous Plant Capability (Megawatts)		41	16	162	309
9	When Not Limited by Condenser Water		41	16	162	309
10	When Limited by Condenser Water		41	16	122	234
11	Average Number of Employees		31	31		4
12	Net Generation, Exclusive of Plant Use - kWh		186,420,658	58,975,235	3,669,100	134,961,973
13	Cost of Plant: Land and Land Rights		67,165	6,853		182,549
14	Structures and Improvements		7,938,570	7,174,967	629,976	3,433,950
15	Equipment Costs		80,065,161	52,496,224	19,145,553	54,877,661
16	Asset Retirement Costs		2,013,082	948,608		113,016
17	Total cost (total 13 thru 20)		90,083,978	60,626,651	19,775,529	58,607,176

18	Cost per KW of Installed Capacity (line 17/5) Including		1,908	1,991	126	237
19	Production Expenses: Oper, Supv, & Engr		20,589	452,639	475	11,076
20	Fuel		6,315,780	1,260,792	1,030,256	8,366,365
21	Coolants and Water (Nuclear Plants Only)					
22	Steam Expenses		1,368,787	779,366		
23	Steam From Other Sources					
24	Steam Transferred (Cr)					
25	Electric Expenses		585,825	340,849	74,385	830,684
26	Misc Steam (or Nuclear) Power Expenses		583,512	551,414	1,198	103,943
27	Rents		103,778	90,105	1,417	23,756
28	Allowances					
29	Maintenance Supervision and Engineering		4,834	4,197	171	5,804
30	Maintenance of Structures		360,407	115,580	1,471	198,728
31	Maintenance of Boiler (or reactor) Plant		745,559	795,515		
32	Maintenance of Electric Plant		258,998	356,238	3,313	207,215
33	Maintenance of Misc Steam (or Nuclear) Plant		546,649	489,743		838
34	Total Production Expenses	0	10,894,718	5,236,439	1,112,685	9,748,408
35	Expenses per Net kWh		0.0584	0.0888	0.3033	0.0722

35	Plant Name	Bay Front	Bay Front	Bay Front	French Island 1 & 2	French Island 1 & 2	French Island 1 & 2	French Island 3&4	Wheaton	Wheaton
36	Fuel Kind	COAL	Gas	Wood	Gas	RDF	Wood	Oil	Gas	Oil
37	Fuel Unit	T	Mcf	T	Mcf	T	T	bbl	Mcf	bbl
38	Quantity (Units) of Fuel Burned		18,022	250,616	3,612	58,544	49,290	12,233	1,820,202	15,911
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		1,020	5,502	1,092	5,109	6,332	139,482	1,047	139,961
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		9.26	24.53	9.97	2.86	21.46	84.22	3.75	96.60
41	Average Cost of Fuel per Unit Burned		9.26	27.83	9.97	2.86	38.63	84.22	3.75	96.60
42	Average Cost of Fuel Burned per Million BTU		9.08	2.53	9.13	0.28	3.05	14.38	3.58	16.43
43	Average Cost of Fuel Burned per kWh Net Gen	0.04				0.03		2.60		0.06
44	Average BTU per kWh Net Generation	15,740				16,013		180,515		14,161

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: FuelBurnedAverageHeatContent
The "Average Heat Content of Fuel Burned" is calculated as:
Coal: Btu/pound Oil: Btu/gallons Gas: Btu/cubic ft

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Name of Respondent: Northern States Power Company (Wisconsin)		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2022		Year/Period of Report End of: 2021/ Q4		
Hydroelectric Generating Plant Statistics								
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>								
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: St Croix Falls	FERC Licensed Project No. 1982 Plant Name: Holcombe	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls	FERC Licensed Project No. 2491 Plant Name: Jim Falls	FERC Licensed Project No. 2567 Plant Name: Wissota	FERC Licensed Project No. 2639 Plant Name: Cornell Plant	FERC Licensed Project No. 2670 Plant Name: Eau Claire Dells
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking	Peaking	Peaking	Peaking	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1905	1950	1928	1923	1917	1976	1907
4	Year Last Unit was Installed	1911	1950	1928	1988	1917	1977	2009
5	Total installed cap (Gen name plate Rating in MW)	23.20	33.75	21.60	59.80	39.47	35.30	12.43
6	Net Peak Demand on Plant-Megawatts (60 minutes)	21	35	21	56	40	30	14
7	Plant Hours Connect to Load	8,760	6,139	8,760	6,694	8,753	7,114	8,500
8	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions	15	22	12	25	18	20	7
10	(b) Under the Most Adverse Oper Conditions	12	22	12	25	18	20	7
11	Average Number of Employees	3	1	2	2	7	1	1
12	Net Generation, Exclusive of Plant Use - kWh	95,667,500	93,196,500	62,133,655	123,450,194	127,830,274	81,846,505	40,378,000
13	Cost of Plant							
14	Land and Land Rights	56,210	230,815	112,908	848,564	379,040	51,432	91,190

15	Structures and Improvements	988,115	1,439,608	900,905	9,918,154	1,686,265	2,297,913	3,002,346
16	Reservoirs, Dams, and Waterways	6,223,579	7,739,647	5,322,193	69,550,049	19,693,749	13,912,968	8,091,532
17	Equipment Costs	11,102,420	5,700,568	10,327,037	27,942,573	10,460,810	6,184,122	24,198,865
18	Roads, Railroads, and Bridges							
19	Asset Retirement Costs							
20	Total cost (total 13 thru 20)	18,370,325	15,110,638	16,663,043	108,259,340	32,219,863	22,446,435	35,383,933
21	Cost per KW of Installed Capacity (line 20 / 5)	791.8244	447.7226	771.4372	1,810.3569	816.3127	635.8763	2,846.6559
22	Production Expenses							
23	Operation Supervision and Engineering	76,295	83,222	58,930	130,506	237,448	90,787	54,990
24	Water for Power		183,684	165,764	331,690	354,172	226,107	121,427
25	Hydraulic Expenses	78	9,491	60	133	243	138,772	13,623
26	Electric Expenses	158,419		33,368	199,422	884,612		93,177
27	Misc Hydraulic Power Generation Expenses	120,144	80,395	56,928	135,480	265,125	98,108	53,123
28	Rents	12,668	13,818	9,785	21,670	39,926	15,727	9,131
29	Maintenance Supervision and Engineering	85,026	92,745	65,673	145,440	264,618	101,175	61,283
30	Maintenance of Structures	23,473	31,001	22,115	29,047	79,068	90,444	56,467
31	Maintenance of Reservoirs, Dams, and Waterways	70,842	98,461	127,439	186,661	128,304	101,703	24,753
32	Maintenance of Electric Plant	198,882	214,854	34,775	90,352	69,957	24,922	48,063
33	Maintenance of Misc Hydraulic Plant	5,911	12,313	5,799	15,479	16,100	6,776	5,784
34	Total Production Expenses (total 23 thru 33)	751,738	819,983	580,637	1,285,879	2,339,572	894,520	541,821
35	Expenses per net kWh	0.0079	0.0088	0.0093	0.0104	0.0183	0.0109	0.0134

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Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Hydro												
2	Apple River	1901	2.25		13,481,868	4,797,000	2,132,000	72,101		50,640			Hydro
3	Cedar Falls	1910	6.00	8	35,101,288	6,793,183	1,132,197	294,879		90,653			Hydro
4	Menomonie	1958	5.40	6	24,540,856	9,041,352	1,674,324	177,441		128,409			Hydro
5	Riverdale	1905	0.50		2,278,770	3,711,466	7,422,933	129,373		123,632			Hydro
6	Trego	1926	1.20		7,808,000	1,918,225	1,598,521	116,447		88,145			Hydro
7	Big Falls	1922	7.78	9	37,091,600	16,926,510	2,175,644	334,835		123,013			Hydro
8	Hayward	1910	0.17		981,640	1,402,843	8,252,018	73,637		66,172			Hydro
9	Ladysmith	1941	3.40		11,047,800	6,637,244	1,952,131	153,864		135,512			Hydro
10	Saxon Falls	1912	1.55		6,593,380	1,768,688	1,141,089	193,532		220,619			Hydro
11	Superior Falls	1917	1.50		7,540,750	2,561,284	1,707,523	269,547		293,645			Hydro
12	Thornapple	1927	1.40		3,481,780	6,027,792	4,305,566	193,456		195,037			Hydro
13	White River	1907	1.00		4,361,591	2,232,503	2,232,503	188,308		129,931			Hydro

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021	
STEAM ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not			
Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Bay Front	Ashland WI	1952	Wood/Gas/Tires	650	900	200
2			1954	Wood/Gas/Tires	650	900	200
3							
4							
5							
6							
7							
8	French Island (Units 1 and 2)	La Crosse WI	1941	Wood/RDF/Gas	450	750	150
9			1948	Wood/RDF/Gas	450	750	150
10							
11							
12							
13							
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Name of Respondent Northern States Power Company (Wisconsin)					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021			
STEAM ELECTRIC GENERATING PLANTS (cont'd)												
operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment						and its book cost are contemplated. 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.						
Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	TURBINES <i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		GENERATORS		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	(Designate air cooled generators)					
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1952	22.0	SC	625	3600	20000	20010	0.5	15	1.00	13.8	47,210	1
1957	30.0	SC	600	3600	25600	27200	0.5	30	0.85	13.8		2
												3
												4
												5
												6
1941	16.2	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8	0	7
1948	16.6	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8		8
												9
												10
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021	
HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> , 4. Designate any plant or portion thereof for which				the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant	Location	Name of Stream	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)			
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro	1994	33.3
2					FP	1994	
3							
4	Cornell	Cornell WI	Chippewa River	Attended	HORPro	1976	42.5
5					VERPro	1977	
6							
7	Eau Claire Dells	Eau Claire, WI	Chippewa River	Attended	VABPro	2008	27.0
8					HORPro	2009	
9					HORPro	2009	
10							
11	Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
12							
13	Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap	1988	56.7
14					VFBFr	1988	
15							
16	St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr	1905	63.4
17					HorFr	2005	
18					HorFr	2007	
19					HorFr	1910	
20					HorFr	2011	
21							
22	Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr	1917	58.9
23					VerFr	2012	
24					VerFr	2013	
25							
26							
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28							
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Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021			
HYDROELECTRIC GENERATING PLANTS (Continued)										
(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and					term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.					
Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre- quency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)	(Name Plate Ratings in megawatts) (q)	
29.6	138	5,525	1928	4,000	3	60	3.60	2		1
29.6	138	5,525	1928	4,000	3	60	3.60	4	21.60	2
										3
36	100	13,900	1976	7,200	3	60	11.50	3		4
40	450	1,075	1977	7,200	3	60	0.80	1	35.30	5
										6
25	150	4,023	1922	2,400	3	60	2.930	1		7
25	157	3,351	2009	2,400	3	60	2.635	3		8
25	200	1,813	1930	2,400	3	60	1.60	1	12.43	9
										10
42	120	16,000	1950	6,900	3	60	11.25	3	33.75	11
										12
53	128.6	38,500	1988	7,200	3	60	29.60	2	59.20	13
34	900	697	1986	7,200	3	60	0.60	1	0.60	14
										15
58	277	4,500	1905	2,300	3	60	2.50	2		16
58	277	4,500	1905	2,300	3	60	2.50	1		17
58	277	4,500	1905	2,300	3	60	2.50	1		18
52	277	4,200	1910	2,300	3	60	3.40	2		19
58	277	4,500	1911	2,400	3	60	3.20	2	23.20	20
										21
55	120	7,500	1917	13,800	3	60	6.00	4		22
55	120	10,660	1917	13,800	3	60	7.735	1		23
55	120	10,660	1917	13,800	3	60	7.735	1	39.47	24
										25
										26
										27
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021	
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS							
1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more. 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> .				4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the			
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>				
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)	
1	French Island	La Crosse WI	Gas Turbine	(2) 1974	Open	Direct	
2	(Units 3 and 4)					Connected	
3							
4	Wheaton	Town of Wheaton WI	Gas Turbine	(4) 1973	Open	Direct	
5				(1) 1973		Connected	
6							
7							
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and				term of lease and annual rent and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.				
Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
105,000	1974	13,800	3	60	78.75	2	157.50	1
								2
								3
73,000	1973	13,800	3	60	48.50	4	300.25	4
105,000	1973	13,800	3	60	53.125	1		5
								6
								7
								8
								9
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From	To	Operating	Designed		On Structure of Line Designated (f)	On Structures of Another Line (g)	
	(a)	(b)	(c)	(d)		(f)	(g)	
1	(W3104;01) BRIGGS ROAD	NORTH MADISON	345	345	SINGLE POLE	154.70	0.62	1
2	(W3104;01) BRIGGS ROAD	NORTH MADISON	345	345	SINGLE POLE	5.35	0.00	
3	(W3103-WI;01) BRIGGS ROAD	NORTH ROCHESTER	345	345	SINGLE POLE	48.55	0.00	1
4	(W3102;01) ARPIN (WP&L)	EAU CLAIRE	345	345	SINGLE POLE	78.50	0.00	1
5	(W3102;01) ARPIN (WP&L)	EAU CLAIRE	345	345	TOWER	1.58	0.00	
6	(W3101-WI;01) ALLEN S KING	EAU CLAIRE	345	345	SINGLE POLE	63.57	0.00	1
7	(W3222;01) OSPREY	RADISSON	161	161	SINGLE POLE	35.98	0.00	1
8	(W3221;01) RADISSON	STONE LAKE	161	161	SINGLE POLE	12.62	5.75	1
9	(W3218-WI;01) LAWRENCE CREEK	ST CROIX FALLS	161	161	SINGLE POLE	0.08	0.00	1
10	(W3218;01) POPLAR LAKE (DPC)	ST CROIX FALLS	161	161	UNDERGROUN	2.38	0.00	1
11	(W3217;01) FARMERS INN	GINGLES	161	161	SINGLE POLE	54.24	0.00	1
12	(W3217;01) FARMERS INN	STONE LAKE	161	161	SINGLE POLE	9.46	0.00	1
13	(W3216;01) STONE LAKE	STINSON (SWL&P)	161	161	SINGLE POLE	0.10	20.26	1
14	(W3215;01) CRYSTAL CAVE	RED CEDAR	161	161	SINGLE POLE	27.22	1.56	1
15	(W3214;01) GRAVEL ISLAND	HYDRO LANE	161	161	SINGLE POLE	6.53	0.00	1
16	(W3214;01) GRAVEL ISLAND	WHEATON	161	161	SINGLE POLE	6.25	1.87	1
17	(W3213;01) EAU CLAIRE	JEFFERS ROAD	161	161	H-FRAME	0.58	0.00	1
18	(W3213;01) EAU CLAIRE	JEFFERS ROAD	161	161	SINGLE POLE	1.40	0.24	
19	(W3213;01) JEFFERS ROAD	WHEATON	161	161	SINGLE POLE	2.01	0.00	1
20	(W3213;01) RED CEDAR	WHEATON	161	161	H-FRAME	4.43	0.00	1
21	(W3213;01) RED CEDAR	WHEATON	161	161	SINGLE POLE	16.25	0.00	
22	(W3211,W3219,W3220;01) EAU CLAIRE	GRAVEL ISLAND	161	161	SINGLE POLE	1.80	0.03	1
23	(W3211,W3219,W3220;01) EAU CLAIRE	GRAVEL ISLAND	161	161	SINGLE POLE	6.64	0.32	
24	(W3210;01) EAU CLAIRE	ELK MOUND (DPC)	161	161	H-FRAME	4.14	0.00	1
25	(W3210;01) EAU CLAIRE	ELK MOUND (DPC)	161	161	SINGLE POLE	3.58	0.00	
26	(W3209;01) APPLE RIVER (DPC)	PINE LAKE	161	161	SINGLE POLE	1.05	0.00	1
27	(W3209;01) APPLE RIVER (DPC)	PINE LAKE	161	161	SINGLE POLE	31.47	0.00	
28	(W3209;01) CRYSTAL CAVE	EAST BALDWIN	161	161	H-FRAME	1.92	0.00	1
29	(W3209;01) CRYSTAL CAVE	EAST BALDWIN	161	161	SINGLE POLE	6.04	0.00	
30	(W3207;01) LA CROSSE	MONROE CO.	161	161	SINGLE POLE	26.77	0.01	1
31	(W3206;01) COULEE AVENUE	GENOA (DPC)	161	161	H-FRAME	0.00	0.44	1
32	(W3206;01) COULEE AVENUE	GENOA (DPC)	161	161	SINGLE POLE	0.67	0.64	
33	(W3205;01) COULEE AVENUE	LA CROSSE	161	161	H-FRAME	7.57	0.00	1
34	(W3205;01) COULEE AVENUE	LA CROSSE	161	161	SINGLE POLE	0.75	0.00	
35	(W3204;01) JACKSON CO.	TREMVAL	161	161	SINGLE POLE	0.16	20.58	1
36	(W3204;01) JACKSON CO.	TREMVAL	161	161	SINGLE POLE	2.95	0.00	
37	(W3203;01) BRIGGS ROAD	LA CROSSE	161	161	SINGLE POLE	10.60	0.56	1
38	(W3203;01) BRIGGS ROAD	TREMVAL	161	161	SINGLE POLE	0.30	15.60	1
39	(W3203;01) BRIGGS ROAD	TREMVAL	161	161	SINGLE POLE	0.25	8.29	
40	(W3203;01) EAU CLAIRE	SEVEN MILE	161	161	H-FRAME	8.32	0.00	1
41	(W3203;01) SEVEN MILE	TREMVAL	161	161	H-FRAME	36.94	0.00	1
42	(W3201;01) BRIGGS ROAD	LA CROSSE	161	161	SINGLE POLE	3.98	0.04	1
43								
44	SUMMARY OF 115 KV SYSTEM		115	161	Overhead	36.49	0.00	
45	SUMMARY OF 115 KV SYSTEM		115	115	Overhead	386.26	31.32	
46	SUMMARY OF 88 KV SYSTEM		88	88	Overhead	70.47	4.92	
47	SUMMARY OF 88 KV SYSTEM		88	115	Overhead	1.51	0.33	
48	SUMMARY OF 69 KV SYSTEM		69	69	Overhead	921.85	156.49	
49	SUMMARY OF 69 KV SYSTEM		69	69	Underground	0.88	0.00	
50	SUMMARY OF 34.5 KV SYSTEM		35	35	Overhead	285.96	9.18	
51	SUMMARY OF 34.5 KV SYSTEM		35	69	Overhead	9.91	0.00	
52	SUMMARY OF 23 KV SYSTEM		23	23	Overhead	6.55	0.00	
53								
54	TOTAL					2,408	279	30

Name of Respondent	This Report Is:	Date of Report		Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2022		2021

TRANSMISSION LINE STATISTICS

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
6-954 ACSR/TW	15,498,271	157,867,547	173,365,818					1
6-954 ACSS/TW								2
6-954 ACSS/TW	8,911,479	128,494,346	137,405,825					3
6-795 ACSR	340,838	36,430,539	36,771,377					4
6-795 ACSR								5
6-795 ACSR	426,269	22,022,620	22,448,889					6
3-795 ACSS	1,160,263	37,265,819	38,426,082					7
3-795 ACSS	586,589	18,110,547	18,697,136					8
3-795 ACSS	-	462,112	462,112					9
3000 CU	-	14,941,629	14,941,629					10
3-795 ACSR	472,665	17,994,998	18,467,663					11
3-795 ACSR	131,148	3,806,443	3,937,591					12
3-795 ACSS	30,345	47,869	78,214					13
3-795 ACSS	35,141	1,949,670	1,984,811					14
3-795 ACSS	218,264	1,618,769	1,837,033					15
3-795 ACSS	266,767	1,985,019	2,251,786					16
3-795 ACSS	31,739	705,779	737,518					17
3-795 ACSS								18
3-795 ACSS	31,741	568,469	600,210					19
3-795 ACSS	288,795	9,247,501	9,536,296					20
3-795 ACSS								21
3-4/0 ACSR	113,405	7,171,063	7,284,468					22
3-795 ACSS								23
3-795 ACSS	31,935	3,002,184	3,034,119					24
3-795 ACSR								25
3-795 ACSS	218,861	5,446,443	5,665,304					26
3-954 ACSR								27
3-954 ACSR	57,339	980,289	1,037,628					28
3-954 ACSR								29
3-795 ACSR	226,595	2,892,393	3,118,988					30
3-795 ACSS	-	453,103	453,103					31
3-795 ACSS								32
3-795 ACSS	96,279	11,718,360	11,814,639					33
3-795 ACSS								34
3-477 ACSRTIP	159,903	5,721,085	5,880,988					35
3-795 ACSR								36
3-477 ACSR	218,032	3,071,447	3,289,479					37
3-477 ACSRTIP	-	4,013,751	4,013,751					38
3-795 ACSS								39
3-477 ACSR	55,711	2,785,543	2,841,254					40
3-477 ACSR	211,743	3,072,830	3,284,573					41
3-795 ACSS	25,111	688,016	713,127					42
								43
	3,351,798	148,250,484	151,602,282					44
								45
	239,382	14,191,605	14,430,987					46
								47
	8,049,998	253,145,833	261,195,831					48
								49
	2,017,133	56,287,040	58,304,173					50
								51
	-	89,133	89,133					52
								53
	43,503,539	976,500,278	1,020,003,817	1,751,330	3,088,092	349,205	5,188,627	54

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: LengthForStandAloneTransmissionLines
NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)) : Xcel Energy owns 37.0%(59.45 miles) of 160.67 miles of this circuit: remaining 63.0%(101.22 miles) is owned by other operating companies
(b) Concept: LengthForStandAloneTransmissionLines
NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)) : Xcel Energy owns 37.0%(59.45 miles) of 160.67 miles of this circuit: remaining 63.0%(101.22 miles) is owned by other operating companies
(c) Concept: LengthForStandAloneTransmissionLines
NSW ((W3103-WI;01) BRIGGS ROAD-NORTH ROCHESTER) : Xcel Energy owns 64.0%(31.07 miles) of 48.55 miles of this circuit: remaining 36.0%(17.48 miles) is owned by other members of a joint venture partnership
(d) Concept: LengthForTransmissionLinesAggregatedWithOtherStructures
NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)) : Xcel Energy owns 37.0%(59.45 miles) of 160.67 miles of this circuit: remaining 63.0%(101.22 miles) is owned by other operating companies
(e) Concept: LengthForTransmissionLinesAggregatedWithOtherStructures
NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)) : Xcel Energy owns 37.0%(59.45 miles) of 160.67 miles of this circuit: remaining 63.0%(101.22 miles) is owned by other operating companies
(f) Concept: LengthForTransmissionLinesAggregatedWithOtherStructures
NSW ((W3103-WI;01) BRIGGS ROAD-NORTH ROCHESTER) : Xcel Energy owns 64.0%(31.07 miles) of 48.55 miles of this circuit: remaining 36.0%(17.48 miles) is owned by other members of a joint venture partnership

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these			
2. Provide separate subheadings for overhead and							
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	(W3429,W3460;01) ALMENA (DPC)	CLEAR LAKE (NSW)	0.04	3WAY NONSWITCH	52	1	1
2	(W3429,W3460;01) ALMENA (DPC)	CLEAR LAKE (NSW)	9.07	SINGLE POLE	52	1	1
3	(W3408;01) LUFKIN	NELSON	0.01	SINGLE POLE	51	1	1
4	(W3426;01) RIVER FALLS	THREE LAKES	0.03	SINGLE POLE	40	1	1
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42							
43			9.15		195		

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2021	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate foot-					note, and costs of Underground Conduit in col. (m). 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.			
CONDUCTORS				LINE COST				Line No.
Size (h)	Specifi- cation (i)	Config- uration & Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduct- tors and Device (n)	Total (o)	
3-477	ACSR	26/7	69	426,743	6,265,867	2,148,563	8,841,173	1
3-477	ACSR	26/7	69					2
3-477	ACSR	26/7	69	327,387	11,211,114	5,022,686	16,561,188	3
3-477	ACSR	26/7	69	181	1,954	52,337	54,472	4
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				754,311	17,478,935	7,223,586	25,456,833	43

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ALMA-TR01ABC	Distribution	Unattended	69	12		2	3				
2	ALMA CENTER-TR01	Distribution	Unattended	69	12		10	1				
3	ARKANSAW-TR01	Distribution	Unattended	69	23		10	1				
4	AUGUSTA-TR01	Distribution	Unattended	69	12		14	1				
5	AYER ST-TR01	Distribution	Unattended	34	12		8	1				
6	BATEMAN-TR01	Distribution	Unattended	69	24		14	1				
7	BAY CITY-TR01	Distribution	Unattended	69	12		10	1				
8	BAYFIELD-TR01	Distribution	Unattended	34	12		14	1				
9	BAYFRONT-TR07	Transmission	Unattended	115	88		50	1				
10	BEAR TRAP-TR01	Distribution	Unattended	69	12		5	1				
11	BERGLAND-TR01	Distribution	Unattended	34	12		3	1				
12	BESSEMER-TR01	Distribution	Unattended	34	12		7	1				
13	BIRCHWOOD-TR01	Distribution	Unattended	69	12		7	1				

14	BLAIR-TR01	Distribution	Unattended	69	12		10	1				
15	BLAIR-TR02	Distribution	Unattended	69	12		14	1				
16	BRIGGS ROAD-TR5	Transmission	Unattended	161	69	14	112	1				
17	BRIGGS ROAD-TR9	Transmission	Unattended	345	161	34	448	1				
18	BUGLE LAKE-TR01	Distribution	Unattended	69	12		7	1				
19	BUTTERNUT-TR01	Distribution	Unattended	34	12		3	1				
20	CABLE-TR01	Distribution	Unattended	69	12		4	1				
21	CAMERON-TR01	Distribution	Unattended	69	12		10	1				
22	CAMP MCCOY-TR01	Distribution	Unattended	69	7		10	1				
23	CAMP MCCOY-TR02	Distribution	Unattended	69	7		10	1				
24	CARTWRIGHT-TR01	Distribution	Unattended	69	23		10	1				
25	CASHTON-TR1	Distribution	Unattended	69	12		4	1				
26	CATARACT-TR01	Distribution	Unattended	69	12		3	1				
27	CATAWBA-TR01	Distribution	Unattended	115	12		6	1				
28	CEDAR FALLS-TR03	Distribution	Unattended	69	23		10	1				
29	CHIPPEWA FALLS-TR04	Distribution	Unattended	69	12		22	1				
30	CHIPPEWA FALLS-TR05	Distribution	Unattended	69	12		22	1				
31	CITY FOREST-TR01	Distribution	Unattended	69	4		10	1				
32	CLEAR LAKE-TR01ABC	Distribution	Unattended	69	23		6	3				
33	COCHRANE-TR01	Distribution	Unattended	69	12		3	1				
34	COON VALLEY-TR01	Distribution	Unattended	69	12		5	1				
35	CORNELL-TR01	Distribution	Unattended	115	2		8	1				
36	CORNELL-TR02	Distribution	Unattended	4	2		6	1				
37	CORNUCOPIA-TR01	Distribution	Unattended	34	12		3	1				
38	COTTON SCHOOL-TR01	Distribution	Unattended	69	12		4	1				
39	COULEE AVENUE-TR01	Distribution	Unattended	69	14		47	1				

40	COULEE AVENUE-TR02	Distribution	Unattended	69	14		47	1				
41	COULEE AVENUE-TR05	Transmission	Unattended	161	69	14	112	1				
42	COULEE AVENUE-TR06	Transmission	Unattended	161	69	14	112	1				
43	CRYSTAL CAVE-TR01	Transmission	Unattended	161	115	14	187	1				
44	CUMBERLAND-TR01	Distribution	Unattended	69	23	2		1				
45	DOUGHTY ROAD-TR01	Distribution	Unattended	69	23		14	1				
46	DRUMMOND-TR01	Distribution	Unattended	69	12		2	1				
47	DURAND-TR01	Distribution	Unattended	69	12		15	1				
48	EAGLE POINT-TR01	Distribution	Unattended	115	23		47	1				
49	EAGLE POINT-TR02	Distribution	Unattended	115	23		52	1				
50	EAST BALDWIN-TR01	Distribution	Unattended	161	23		50	1				
51	EAST BALDWIN-TR02	Distribution	Unattended	161	23		50	1				
52	EAST MELLEN-TR01	Distribution	Unattended	34	12		7	1				
53	EAU CLAIRE-TR01	Transmission	Unattended	161	69	14	112	1				
54	EAU CLAIRE-TR02	Transmission	Unattended	161	69	14	112	1				
55	EAU CLAIRE-TR09	Transmission	Unattended	345	161	14	300	1				
56	EAU CLAIRE-TR10	Transmission	Unattended	345	161	14	300	1				
57	EAU GALLE-TR01	Distribution	Unattended	69	12		7	1				
58	EDGEWATER PUMP-TR01	Distribution	Unattended	69	4		14	1				
59	ELK MOUND-TR01	Distribution	Unattended	69	12			1				
60	ELLIS-TR01	Distribution	Unattended	69	12		28	1				
61	ELLIS-TR02	Distribution	Unattended	69	12		28	1				
62	ELLSWORTH AREA-TR01	Distribution	Unattended	69	12		10	1				
63	ELMWOOD-TR01	Distribution	Unattended	69	12		5	1				
64	ETTRICK-TR01	Distribution	Unattended	69	12		3	1				
65	FARMERS INN-TR01	Distribution	Unattended	69	12		14	1				

66	FARMERS INN-TR02	Distribution	Unattended	69	12		28	1				
67	FARMERS INN-TR05	Transmission	Unattended	161	69		50	1				
68	FRENCH ISLAND-TR01	Distribution	Unattended	69	14		28	1				
69	FRENCH ISLAND-TR02	Distribution	Unattended	69	14		20	1				
70	GALESVILLE-TR01	Distribution	Unattended	69	12		10	1				
71	GARDEN VALLEY-TR01	Distribution	Unattended	69	12		4	1				
72	GENOA-TR01	Distribution	Unattended	69	14		4	1				
73	GINGLES-TR03	Transmission	Unattended	115	34	14	47	1				
74	GINGLES-TR04	Transmission	Unattended	115	34	14	47	1				
7	GINGLES-TR05	Transmission	Unattended	115	69	2	47	1				
76	GINGLES-TR06	Transmission	Unattended	161	115	14	187	1				0
77	GOGEBIC-TR01	Distribution	Unattended	88	4		6	1				
78	GRANDVIEW-TR01	Distribution	Unattended	69	12		0	3				
79	GRASSLAND-TR01	Distribution	Unattended	69	12		14	1				
80	GRASSLAND-TR02	Distribution	Unattended	69	12		14	1				
81	GRAVEL ISLAND-TR01	Distribution	Unattended	161	12		29	1				
82	GRAVEL ISLAND-TR05	Transmission	Unattended	161	69	14	70	1				
83	GRAVEL ISLAND-TR06	Transmission	Unattended	161	69	14	70	1				
84	GREAT LAKES-TR01ABC	Distribution	Unattended	88	12		1	3				
85	GRIFFIN STREET-TR01	Distribution	Unattended	69	12		10	1				
86	HALLIE-TR01	Distribution	Unattended	161	12		28	1				
87	HALLIE-TR02	Distribution	Unattended	161	12		28	1				
88	HARSTAD-TR01	Distribution	Unattended	69	23		10	1				
89	HATFIELD-TR02	Distribution	Unattended	69	12		10	1				
90	HAY RIVER-TR01	Distribution	Unattended	69	23		10	1				

91	HAYWARD-TR02	Distribution	Unattended	69	12		6	1				
92	HERBSTER-TR01ABC	Distribution	Unattended	34	12		3	3				
93	HOLMEN AREA-TR01	Distribution	Unattended	69	14		14	1				
94	HOLMEN AREA-TR02	Distribution	Unattended	69	14		14	1				
95	HURLEY-01 SYNC COND	Distribution	Unattended	13	4		2	1				
96	HURLEY-02 SYNC COND	Distribution	Unattended	13	4		2	1				
97	HURLEY-TR01	Distribution	Unattended	115	12		7	1				
98	HURLEY-TR02	Distribution	Unattended	115	13		37	1				
99	HURLEY-TR03	Distribution	Unattended	115	12		14	1				
100	HYDRO LANE-TR01	Distribution	Unattended	115	23		47	1				
101	HYDRO LANE-TR02	Distribution	Unattended	115	12		47	1				
102	HYDRO LANE-TR05	Transmission	Unattended	115	69	14	62	1				
103	HYDRO LANE-TR06	Transmission	Unattended	161	115	14	187	1				
104	INDIANHEAD-TR01	Distribution	Unattended	34	12		3	1				
105	INO PUMP-TR01	Distribution	Unattended	115	4		7	1				
106	IRON RIVER-TR01	Transmission	Unattended	115	34		9	1				
107	IRONWOOD-TR02	Transmission	Unattended	115	34	14	50	1				
108	IRONWOOD-TR03	Distribution	Unattended	34	4		3	1				
109	IRONWOOD- TR04ABC	Distribution	Unattended	34	4		4	3				
110	IRONWOOD-TR05	Transmission	Unattended	115	34	14	50	1				
111	JACKSON COUNTY- TR05	Transmission	Unattended	161	69	14	70	1				
112	JEFFERS ROAD-TR01	Distribution	Unattended	161	23		47	1				
113	JEFFERS ROAD-TR02	Distribution	Unattended	161	23		47	1				
114	JIM FALLS-TR01	Distribution	Unattended	69	12		10	1				
115	JIM FALLS-TR05	Transmission	Unattended	115	69	14	112	1				
116	JIM FALLS-TR06	Transmission	Unattended	115	69	14	112	1				

117	KINNICKINNIC-TR01	Distribution	Unattended	69	23		9	1				
118	LA CROSSE-TR01	Transmission	Unattended	161	69	14	70	1				
119	LA CROSSE-TR02	Transmission	Unattended	161	69	14	70	1				
120	LA CROSSE-TR07	Distribution	Unattended	69	14		47	1				
121	LA CROSSE-TR08	Distribution	Unattended	69	14		47	1				
122	LAKE CAMELIA-TR01	Distribution	Unattended	69	23		14	1				
123	LAKEHEAD PUMP-TR01	Distribution	Unattended	69	4	2	6	1				
124	LAKEHEAD PUMP-TR02	Distribution	Unattended	69	4	2	6	1				
125	LONDON-TR01	Distribution	Unattended	69	12		28	1				
126	LONDON-TR02	Distribution	Unattended	69	12		28	1				
127	LOUISIANA PACIFIC-TR1	Distribution	Unattended	34	4		3	1				
128	LOYAL-TR01	Distribution	Unattended	69	12		14	1				
129	LUCK-TR01	Distribution	Unattended	69	12		5	1				
130	LUFKIN-TR06	Transmission	Unattended	161	69	14	112	1				
131	LYNN-TR01	Distribution	Unattended	69	12		14	1				
132	MADISON STREET-TR01	Distribution	Unattended	69	12		28	1				
133	MADISON STREET-TR02	Distribution	Unattended	69	12		28	1				
134	MAIDEN ROCK-TR01	Distribution	Unattended	69	12		4	1				
135	MARENISCO-TR01	Distribution	Unattended	34	12		7	1				
136	MARSHLAND-TR01	Transmission	Unattended	161	69	14	112	1				
137	MARSHLAND-TR02	Transmission	Unattended	161	69	14	112	1				
138	MAYFAIR-TR01	Distribution	Unattended	161	14		47	1				
139	MAYFAIR-TR02	Distribution	Unattended	161	14		47	1				
140	MELROSE-TR01	Distribution	Unattended	69	12		3	1				
141	MENOMONIE-TR02	Distribution	Unattended	69	12		28	1				
142	MENOMONIE-TR03	Distribution	Unattended	69	12		28	1				

143	MERCER AREA-TR01	Distribution	Unattended	34	12		7	1				
144	MERRICK-TR01	Distribution	Unattended	69	12			1				
145	MINE ROAD-TR01	Transmission	Unattended	88	33		6	1				
146	MINERSVILLE-TR01	Distribution	Unattended	34	12		3	1				
147	MONROE COUNTY-TR01	Transmission	Unattended	161	69	14	70	1				
148	MONROE COUNTY-TR02	Transmission	Unattended	161	69	14	70	1				
149	MONROE COUNTY-TR03	Distribution	Unattended	69	12		28	1				
150	NAPLES-TR01	Distribution	Unattended	69	12		10	1				
151	NEILLSVILLE-TR01	Distribution	Unattended	69	12		14	1				
152	NEILLSVILLE-TR02	Distribution	Unattended	69	12		10	1				
153	NELSON-TR01	Distribution	Unattended	69	12		2	1				
154	NEW RICHMOND-TR02	Distribution	Unattended	69	23		14	1				
155	NORRIE-TR01	Transmission	Unattended	115	88		70	1				
156	NORTH FORK-TR01	Distribution	Unattended	34	12		10	1				
157	NORTH FORK-TR02	Distribution	Unattended	34	12		10	1				
158	NORTH SIDE-TR01	Distribution	Unattended	34	4		3	1				
159	OJIBWAY-TR01	Distribution	Unattended	34	12		1	1				
160	ONALASKA-TR01	Distribution	Unattended	69	14		14	1				
161	OSCEOLA-TR01	Distribution	Unattended	69	12		10	1				
162	OSCEOLA-TR02	Distribution	Unattended	69	12		14	1				
163	OSPREY-TR01	Distribution	Unattended	69	23		10	1				
164	OSPREY-TR05	Transmission	Unattended	115	69	14	47	1				
165	OSPREY-TR06	Transmission	Unattended	161	115	14	187	1				
166	OTTER CREEK-TR01	Distribution	Unattended	69	12		28	1				
167	OTTER CREEK-TR02	Distribution	Unattended	69	12		28	1				
168	OULU-TR01ABC	Distribution	Unattended	34	12		1	3				
169	OWEN AREA-TR01	Distribution	Unattended	69	12	8	10	1				

170	PARK FALLS-TR01	Transmission	Unattended	115	34	14	47	1				
171	PARK FALLS-TR02	Transmission	Unattended	115	34	14	47	1				
172	PENOKEE RANGE-TR01	Distribution	Unattended	115	12		14	1				
173	PEPIN-TR01	Distribution	Unattended	69	12		5	1				
174	PHILLIPS-TR01	Distribution	Unattended	115	12		10	1				
175	PHILLIPS-TR02	Distribution	Unattended	115	12		14	1				
176	PINE LAKE-TR01	Transmission	Unattended	115	69	14	112	1				
177	PINE LAKE-TR02	Transmission	Unattended	115	69	14	112	1				
178	PINE LAKE-TR03	Transmission	Unattended	161	115	14	112	1				
179	POKEGAMA-TR01	Distribution	Unattended	69	14		10	1				
180	PORT WING-TR01ABC	Distribution	Unattended	34	4		1	3				
181	PRENTICE-TR01	Distribution	Unattended	115	12		10	1				
182	PRENTICE-TR05	Transmission	Unattended	115	69	14	50	1				
183	PRESCOTT-TR01	Distribution	Unattended	69	12		15	1				
184	PRESCOTT-TR02	Distribution	Unattended	69	12		30	1				
185	PRESQUE ISLE-TR01	Distribution	Unattended	34	12		3	1				
186	RADISSON-TR06	Transmission	Unattended	161	69	14	70	1				
187	RED CEDAR-TR01	Distribution	Unattended	69	12		28	1				
188	RED CEDAR-TR02	Distribution	Unattended	69	12		28	1				
189	RED CEDAR-TR03	Distribution	Unattended	69	12		28	1				
190	RED CEDAR-TR05	Transmission	Unattended	161	69	14	70	1				
191	RED CEDAR-TR06	Transmission	Unattended	161	69	14	70	1				
192	REST LAKE-TR01	Distribution	Unattended	34	12		7	1				
193	RIB LAKE-TR01	Distribution	Unattended	69	12		4	1				
194	RICE LAKE-TR02	Distribution	Unattended	69	12		28	1				
195	RIDGELAND-TR01	Distribution	Unattended	69	23	12	6	1				
196	RIVER FALLS-TR05	Transmission	Unattended	115	69	14	70	1				

197	RUSK-TR01	Distribution	Unattended	69	12		10	1				
198	SAND LAKE-TR01	Distribution	Unattended	69	12		7	1				
199	SAXON FALLS-TR01	Distribution	Unattended	34	12		1	1				
200	SAXON PUMP-TR01	Distribution	Unattended	88	4		6	1				
201	SAXON PUMP-TR02	Distribution	Unattended	88	4		6	1				
202	SECOND STREET-TR01	Distribution	Unattended	34	14		14	1				
203	SEVEN MILE-TR05	Transmission	Unattended	161	69	14	112	1				
204	SEVEN MILE-TR06	Transmission	Unattended	161	69	14	112	1				
205	SEVENTEENTH AVE-TR01	Distribution	Unattended	14	4		2	1				
206	SHAWTOWN-TR01	Distribution	Unattended	69	12		10	1				
207	SHELDON PUMP-TR01	Distribution	Unattended	115	4		14	1				
208	SKY PARK-TR01	Distribution	Unattended	69	12		28	1				
209	SPARTA-TR02	Distribution	Unattended	69	12		28	1				
210	SPARTA-TR03	Distribution	Unattended	69	12		28	1				
211	SPENCER-TR01	Distribution	Unattended	69	12		10	1				
212	SPENCER-TR02	Distribution	Unattended	69	12		14	1				
213	SPRING VALLEY-TR01	Distribution	Unattended	69	12		4	1				
214	ST CROIX FALLS-TR01	Distribution	Unattended	161	12		29	1				
215	ST CROIX FALLS-TR02	Distribution	Unattended	161	12		29	1				
216	STANLEY AREA-TR01	Distribution	Unattended	69	23		14	1				
217	STANLEY AREA-TR02	Distribution	Unattended	69	23		28	1				
218	STERLING-TR01	Distribution	Unattended	69	12		14	1				
219	STERLING-TR02	Distribution	Unattended	69	12		14	1				
220	STONE LAKE-TR02	Transmission	Unattended	161	69	14	112	1				
221	STONE LAKE-TR09	Transmission	Unattended	345	161	14	336	1				
222	STONE LAKE PUMP-TR01	Distribution	Unattended	69	4		6	1				

223	STRUM-TR01	Distribution	Unattended	69	12		10	1				
224	SUMNER-TR01	Distribution	Unattended	69	23		14	1				
225	SUPERIOR FALLS-TR02	Distribution	Unattended	34	2		2	1				
226	SWIFT CREEK-TR01	Distribution	Unattended	69	14		25	1				
227	SWIFT CREEK-TR02	Distribution	Unattended	69	14		28	1				
228	T CORNERS-TR01	Transmission	Unattended	115	69	14	112	1				
229	T CORNERS-TR02	Transmission	Unattended	115	69	14	112	1				
230	T CORNERS-TR03	Distribution	Unattended	69	23		28	1				
231	T CORNERS-TR04	Distribution	Unattended	69	23		28	1				
232	TADPOLE-TR01ABC	Distribution	Unattended	23	7		1	3				
233	THORP-TR01	Distribution	Unattended	69	12		10	1				
234	THREE LAKES-TR05	Transmission	Unattended	115	69	14	112	1				
235	TOWNSHIP-TR02	Distribution	Unattended	34	12		6	1				
236	TRAILS END-TR01	Distribution	Unattended	69	23		10	1				
237	TREMPAL-TR01	Transmission	Unattended	161	69	14	112	1				
238	TREMPAL-TR02	Transmission	Unattended	161	69	14	112	1				
239	TRUAX-TR01	Distribution	Unattended	69	12		28	1				
240	TRUAX-TR02	Distribution	Unattended	69	12		28	1				
241	TURTLE LAKE-TR01	Distribution	Unattended	69	12		10	1				
242	US RUBBER-TR01	Distribution	Unattended	6	4		14	1				
243	VAUGHN AVE-TR01	Distribution	Unattended	14	4		3	1				
244	VIROQUA-TR02	Distribution	Unattended	69	14		13	1				
245	VIROQUA-TR03	Distribution	Unattended	69	14		29	1				
246	WAKANDA-TR01	Transmission	Unattended	69	12		14	1				
247	WASHBURN-TR01	Distribution	Unattended	34	13			1				
248	WASHBURN IRON-TR01	Distribution	Unattended	34	12		3	1				

249	WAUMANDEE-TR01	Distribution	Unattended	69	23		10	1				
250	WEBER LAKE-TR05	Transmission	Unattended	115	34		28	1				
251	WEST SALEM-TR01	Distribution	Unattended	69	23		28	1				
252	WEST SALEM-TR03	Distribution	Unattended	69	23		28	1				
253	WHITE RIVER-TR02	Distribution	Unattended	69	12		3	1				
254	WHITEHALL-TR01	Distribution	Unattended	69	12		6	1				
255	WHITETAIL-TR01	Transmission	Unattended	69	34	7	20	1				
256	WHITETAIL-TR02	Distribution	Unattended	69	14		10	1				
257	WILLOW RIVER-TR01	Distribution	Unattended	115	23	14	70	1				
258	WILLOW RIVER-TR02	Distribution	Unattended	115	23	14	70	1				
259	WISSOTA BEACH-TR01	Distribution	Unattended	69	12		6	1				
260	WOODMOHR-TR01	Distribution	Unattended	69	23		14	1				
261	YELLOW RIVER-TR01	Distribution	Unattended	69	23		7	1				
262	261						9102	279				
263	Count TTL Transformer Banks											
264	Count TTL Transformers In Service											
265	TTL MVA In Service											
266	Count TTL Substations with Transformers											
267	Count TTL Substations without Transformer											
268	Count TTL Substations											
269	Count TTL Spares											
270	Spare Transformers											
271	Alma-2753648			69	7.2		0.8		1			
272	Ashland-G852083A			69	12.5		3.5		1			
273	Ashland-PGR46911			67	13.1		2.5		1			
274	Ashland-E693643			67	13.1		1.5		1			

275	Ashland-SDV413401			34	12.5		5.3		1			
276	Ashland-1177020418			35	13.1		3.0		1			
277	Ashland-G859867B			34	7.2		0.7		1			
278	Ashland-69F202492			35	7.2		0.3		1			
279	Ashland-3510088			35	0.5		5.3		1			
280	Ashland-5864673			35	0.5		5.3		1			
281	Ashland-193517001			35	0.5		0.5		1			
282	Ashland-189579501			35	0.5		0.5		1			
283	Ashland-189579502			35	0.5		0.5		1			
284	Ashland-193517003			35	0.5		0.5		1			
285	Crystal Cave-WT02087						112.0		1			
286	Farmers Inn-			69	13.2		28.0		1			
287	Gingles-6995929			115	12.5		7.0		1			
288	Hurley-3771739			35	13.1		14.0		1			
289	Hyundai- 20170885TRE008								1			
290	Jackson County- 70643A						70.0		1			
291	MineRoad-2351016			88	33.0		3.0		1			
292	Norrie-909839			88	33.0		20.0		1			
293	Park Falls-P690504			115	34.4		25.0		1			
294	Stone Lake-A1266T						70.0		1			
295	Tadpole -2928065			23	7.2		0.3		1			
296	Virginia Transformer -			69	13.2		7.0		1			
297	Von Roll-139951			71	14.3		50.0		1			
298	Von Roll-			69	13.2		28.0		1			
299	Weber Lake-6992401						28.0		1			
300	Wheaton-PLP-9126-1			118	12.5		14.0		1			
301	Wheaton-G173902			72	25.0		14.0		1			

302	Wheaton-260673			69	24.1		10.5		1			
303	Wheaton-L252707			69	13.8		28.0		1			
304	Wheaton-F8157			69	13.2		14.0		1			
305	Wheaton-2720711			69	13.1		10.5		1			
306	Wheaton-478400A017C729A			69	13.2		10.5		1			
307	Wheaton-H880137				13.1		6.7		1			
308	Wheaton-229432			67	13.1		6.3		1			
309	Wheaton-C860410B			69	13.1		6.3		1			
310	Wheaton-C860410A			69	13.1		6.3		1			
311	Wheaton-119532			69	13.1		3.1		1			
312	Wheaton-G9E1014			67	4.2		6.3		1			
313	Wheaton-233401						2.0		1			
314	Wheaton-3323455			34	4.4		4.7		1			
315	Wheaton-B62920			13	4.4		5.0		1			
316	Wheaton-L9F1034			13	4.4		5.0		1			
317	Whitetail-RCP18481			67	34.0	7	20.0		1			
318	Willow River-L252695			118	24	14	28.0		1			
319	Total								48			

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Interchange agreement	NSP-Minnesota	(a) see note	501,337,845
3	Company labor, benefits, and related payments	NSP-Minnesota	(b) see note	17,838,992
4	Gas dispatch and SCADA system agreement	NSP-Minnesota	G871	505,917
5	Water for hydro plant operation	Chippewa Flambeau Imprvt Co.	E536	832,720
6	Vehicle and equipment use	NSP-Minnesota	(a) see note	5,284,015
7	Services provided by Xcel Energy Services Inc.	Xcel Energy Services Inc.	(a) see note	98,682,413
8	Capital contribution	Xcel Energy Inc.	207-211	(45,555,575)
9	Receipts from Utility Money Pool Arrangement	Xcel Energy Services Inc.	145	(358,400,000)
10	Borrowings under Utility Money Pool Arrangement	Xcel Energy Services Inc.	233	358,400,000
11				
12	Non-power Goods or Services Provided for Affiliated			
13	Interchange agreement	NSP-Minnesota	(a) see note	(188,801,975)
14	Dividends on common stock	Xcel Energy Inc.	215	101,603,000
15	Repayments under Utility Money Pool Arrangement	Xcel Energy Services Inc.	233	71,000,000
16	Investments under Utility Money Pool Arrangement	Xcel Energy Services Inc.	145	(71,000,000)
17				

Name of Respondent: Northern States Power Company (Wisconsin)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

E557	\$	438,954,583
E565		62,383,262
	\$	501,337,845

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107	\$	15,753,798
108 ³		1,435,621
163		50,649
184		10,733
E501		52,932
E502		1,004
E511		24,291
E512		175,605
E513		9,436
E537		695
E538		773
E541		98
E542		40,502
E543		5,490
E544		239
E552		10,031
E553		17,846
E563		1,240
E566		2,386
E570		3,850
E571		18,951
E582		191
E583		9,484
E584		272
E586		895
E587		589
E588		4,364
E592		18,345
E593		151,607
G846.2		14,276
G874		769
G875		49
G877		1,748
G878		2,910
G880		5,925
G887		8,999
G889		1,435
G892		964
	\$	17,838,992

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

107		\$	4,717,498
108 ⁴			531,068
E502			825
E537			453
E553			864
E563			27
E570			2,718
E571			7,593
E583			494
E584			128
E587			140
E588			3,186
E592			11,970
E593			6,113
E594			105
G846.2			445
G847.2			34
G887			324
G892			30
		\$	5,284,015

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Service Function Group	Updated FERC Group	Total
Accounting, Financial Reporting & Taxes	107-CWIP	46
	408-409-Taxes	4,829
	417-421-Other Income	(466,935)
	426.1-426.5-Other Income Deductions	3,066
	427-432-Interest Charges	19,780
	560-573-Transmission Expenses	(40)
	580-598-Distribution Expenses	227
	710-742-Manufactured Gas Production	911
	800-813-Other Gas Supply Expenses	8,746
	871-893-Distribution Expenses	64
	920-935-Administrative and General Expense	4,527,296
Accounting, Financial Reporting & Taxes Total		4,097,990
Aviation Services	426.1-426.5-Other Income Deductions	2
	920-935-Administrative and General Expense	225,553
Aviation Services Total		225,555
Business Systems	107-CWIP	18,019,754
	130-176-Current and Accrued Assets	8
	181-190-Deferred Debits	162
	252-283-Deferred Credits	1,022

	408-409-Taxes	4
	417-421-Other Income	6
	426.1-426.5-Other Income Deductions	9,825
	500-514-Steam Power Generation	129,875
	535-545-Hydraulic Power Generation	103,338
	546-557-Other Power Generation	88,632
	560-573-Transmission Expenses	2,259,918
	580-598-Distribution Expenses	1,415,647
	710-742-Manufactured Gas Production	150
	800-813-Other Gas Supply Expenses	1
	844-847-Liquified Natural Gas Terminating Expenses	1
	850-870-Transmission Expenses	3,605
	871-893-Distribution Expenses	616,159
	901-905-Customer Accounts Expenses	1,862,254
	908-910-Customer Service and Informational Expenses	41
	911-916-Sales Expense	10
	920-935-Administrative and General Expense	20,714,647
Business Systems Total		45,225,059
Claims Services	920-935-Administrative and General Expense	173,479
Claims Services Total		173,479
Corporate Communications	107-CWIP	619
	181-190-Deferred Debits	29
	252-283-Deferred Credits	98,198
	426.1-426.5-Other Income Deductions	6,737
	908-910-Customer Service and Informational Expenses	57,800
	911-916-Sales Expense	6
	920-935-Administrative and General Expense	490,689
Corporate Communications Total		654,078
Corporate Strategy & Business Development	426.1-426.5-Other Income Deductions	6,836
	908-910-Customer Service and Informational Expenses	4,893
	911-916-Sales Expense	687
	920-935-Administrative and General Expense	214,150
Corporate Strategy & Business Development Total		226,566
Customer Service	107-CWIP	31,269
	252-283-Deferred Credits	20,513
	417-421-Other Income	8,020
	426.1-426.5-Other Income Deductions	67
	901-905-Customer Accounts Expenses	2,269,624
	908-910-Customer Service and Informational Expenses	45,699
	911-916-Sales Expense	8,661
	920-935-Administrative and General Expense	806
Customer Service Total		2,384,659
Employee Communications	920-935-Administrative and General Expense	91,375
Employee Communications Total		91,375
Energy Delivery - Engineering/Design	107-CWIP	9,647,415
	130-176-Current and Accrued Assets	1,449
	408-409-Taxes	111
	417-421-Other Income	520
	426.1-426.5-Other Income Deductions	8,503
	500-514-Steam Power Generation	1,259
	535-545-Hydraulic Power Generation	6,565
	546-557-Other Power Generation	3,883
	560-573-Transmission Expenses	2,142,918
	580-598-Distribution Expenses	522,863
	844-847-Liquified Natural Gas Terminating Expenses	348
	850-870-Transmission Expenses	515,172
	871-893-Distribution Expenses	244,393
	920-935-Administrative and General Expense	59,569
Energy Delivery - Engineering/Design Total		13,154,968
Energy Delivery Construction, Operations & Maintenance (COM)	107-CWIP	16,512
	426.1-426.5-Other Income Deductions	1,923
	560-573-Transmission Expenses	1,127
	580-598-Distribution Expenses	568,590
	814-837-Underground Storage Expenses	451
	840-843-Other Storage Expense	20,899
	850-870-Transmission Expenses	130,989
	871-893-Distribution Expenses	102,102
	908-910-Customer Service and Informational Expenses	57
	920-935-Administrative and General Expense	134,229
Energy Delivery Construction, Operations & Maintenance (COM) Total		976,879
Energy Markets - Fuel Procurement	426.1-426.5-Other Income Deductions	22
	500-514-Steam Power Generation	23,679
	920-935-Administrative and General Expense	7,026
Energy Markets - Fuel Procurement Total		30,727
Energy Markets Regulated Trading & Marketing	426.1-426.5-Other Income Deductions	187
	535-545-Hydraulic Power Generation	2,884
	546-557-Other Power Generation	2,225
	800-813-Other Gas Supply Expenses	37,819
	920-935-Administrative and General Expense	122,609
Energy Markets Regulated Trading & Marketing Total		165,724
Energy Supply Business Resources	107-CWIP	40,132
	181-190-Deferred Debits	2,642

	426.1-426.5-Other Income Deductions	181
	500-514-Steam Power Generation	261,179
	535-545-Hydraulic Power Generation	391,455
	546-557-Other Power Generation	43,024
	920-935-Administrative and General Expense	11,300
Energy Supply Business Resources Total		749,913
Energy Supply Engineering & Environmental	107-CWIP	710,435
	181-190-Deferred Debits	17,041
	426.1-426.5-Other Income Deductions	3,108
	500-514-Steam Power Generation	138,494
	535-545-Hydraulic Power Generation	121,374
	546-557-Other Power Generation	44,766
	560-573-Transmission Expenses	2,800
	580-598-Distribution Expenses	25,360
	920-935-Administrative and General Expense	112,935
Energy Supply Engineering & Environmental Total		1,176,313
Executive Management Services	426.1-426.5-Other Income Deductions	33,143
	580-598-Distribution Expenses	73
	920-935-Administrative and General Expense	881,878
Executive Management Services Total		915,094
Facilities & Real Estate	107-CWIP	244,868
	130-176-Current and Accrued Assets	21
	181-190-Deferred Debits	449
	252-283-Deferred Credits	1,746
	417-421-Other Income	1,069
	426.1-426.5-Other Income Deductions	3,612
	500-514-Steam Power Generation	369,429
	535-545-Hydraulic Power Generation	339,434
	546-557-Other Power Generation	39,765
	560-573-Transmission Expenses	426,366
	580-598-Distribution Expenses	818,605
	710-742-Manufactured Gas Production	386
	750-769-Natural Gas Production	49
	800-813-Other Gas Supply Expenses	2,697
	840-843-Other Storage Expense	631
	844-847-Liquified Natural Gas Terminating Expenses	15,349
	850-870-Transmission Expenses	4,925
	871-893-Distribution Expenses	451,230
	901-905-Customer Accounts Expenses	41,340
	908-910-Customer Service and Informational Expenses	26,162
	911-916-Sales Expense	1,072
	920-935-Administrative and General Expense	1,238,903
Facilities & Real Estate Total		4,028,108
Facilities Administrative Services	107-CWIP	55,193
Facilities Administrative Services Total		55,193
Finance & Treasury	107-CWIP	4,548,447
	130-176-Current and Accrued Assets	715
	181-190-Deferred Debits	17,132
	252-283-Deferred Credits	15,646
	408-409-Taxes	1,327,205
	417-421-Other Income	9,397
	426.1-426.5-Other Income Deductions	11,569
	427-432-Interest Charges	71,367
	500-514-Steam Power Generation	36,627
	535-545-Hydraulic Power Generation	63,813
	546-557-Other Power Generation	10,414
	560-573-Transmission Expenses	231,031
	580-598-Distribution Expenses	122,539
	710-742-Manufactured Gas Production	2,508
	800-813-Other Gas Supply Expenses	5,262
	840-843-Other Storage Expense	2,271
	844-847-Liquified Natural Gas Terminating Expenses	114
	850-870-Transmission Expenses	65,586
	871-893-Distribution Expenses	52,756
	901-905-Customer Accounts Expenses	267,865
	908-910-Customer Service and Informational Expenses	26,868
	911-916-Sales Expense	4,662
	920-935-Administrative and General Expense	7,232,075
Finance & Treasury Total		14,125,869
Fleet	107-CWIP	40,565
Fleet Total		40,565
Government Affairs	426.1-426.5-Other Income Deductions	102,998
	920-935-Administrative and General Expense	95,320
Government Affairs Total		198,318
Human Resources	107-CWIP	43,961
	130-176-Current and Accrued Assets	8
	181-190-Deferred Debits	(652)
	227-230-Other Noncurrent Liabilities	188,624
	231-245-Current and Accrued Liabilities	3,381,208
	252-283-Deferred Credits	(821)
	408-409-Taxes	2,628
	417-421-Other Income	7
	426.1-426.5-Other Income Deductions	4,438
	500-514-Steam Power Generation	207

	535-545-Hydraulic Power Generation	19,435
	546-557-Other Power Generation	16
	560-573-Transmission Expenses	494
	580-598-Distribution Expenses	28,818
	710-742-Manufactured Gas Production	122
	800-813-Other Gas Supply Expenses	1
	844-847-Liquified Natural Gas Terminating Expenses	2
	850-870-Transmission Expenses	131
	871-893-Distribution Expenses	28,708
	901-905-Customer Accounts Expenses	283
	908-910-Customer Service and Informational Expenses	37,778
	911-916-Sales Expense	3
	920-935-Administrative and General Expense	1,534,446
Human Resources Total		5,269,845
Internal Audit	426.1-426.5-Other Income Deductions	36
	920-935-Administrative and General Expense	173,539
Internal Audit Total		173,575
Investor Relations	426.1-426.5-Other Income Deductions	61
	920-935-Administrative and General Expense	105,134
Investor Relations Total		105,195
Legal	107-CWIP	(924)
	181-190-Deferred Debits	6,069
	426.1-426.5-Other Income Deductions	3,067
	560-573-Transmission Expenses	14,762
	920-935-Administrative and General Expense	745,306
Legal Total		768,280
Marketing & Sales	417-421-Other Income	15,240
	426.1-426.5-Other Income Deductions	135
	908-910-Customer Service and Informational Expenses	174,034
	911-916-Sales Expense	121,473
	920-935-Administrative and General Expense	817,391
Marketing & Sales Total		1,128,273
Payment & Reporting	426.1-426.5-Other Income Deductions	29
	920-935-Administrative and General Expense	108,032
Payment & Reporting Total		108,061
Payroll	920-935-Administrative and General Expense	104,644
Payroll Total		104,644
Rates & Regulation	426.1-426.5-Other Income Deductions	558
	920-935-Administrative and General Expense	140,391
Rates & Regulation Total		140,949
Receipts Processing	426.1-426.5-Other Income Deductions	103
	901-905-Customer Accounts Expenses	61,366
	920-935-Administrative and General Expense	44,778
Receipts Processing Total		106,247
Supply Chain	107-CWIP	1,553,439
	130-176-Current and Accrued Assets	732
	181-190-Deferred Debits	7,854
	252-283-Deferred Credits	86,969
	408-409-Taxes	(15)
	417-421-Other Income	568
	426.1-426.5-Other Income Deductions	2,869
	500-514-Steam Power Generation	(85,363)
	535-545-Hydraulic Power Generation	(66,791)
	546-557-Other Power Generation	(9,195)
	560-573-Transmission Expenses	62,736
	580-598-Distribution Expenses	(95,140)
	710-742-Manufactured Gas Production	13,639
	750-769-Natural Gas Production	(23)
	800-813-Other Gas Supply Expenses	(716)
	840-843-Other Storage Expense	(54)
	844-847-Liquified Natural Gas Terminating Expenses	(4,560)
	850-870-Transmission Expenses	26,288
	871-893-Distribution Expenses	(108,331)
	901-905-Customer Accounts Expenses	170,020
	908-910-Customer Service and Informational Expenses	(23,365)
	911-916-Sales Expense	(224)
	920-935-Administrative and General Expense	549,575
Supply Chain Total		2,080,912
Grand Total		98,682,413
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies		
E557	\$	(67,498,845)
E565		(121,303,130)
		(188,801,975)

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS				
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>				
Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	342,161	88,821	3,813
2	Additions During Year			
3	Purchases	2,568	2,228	96
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	2,568	2,228	96
6	Reduction During Year			
7	Retirements	1,678	1,201	52
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	1,678	1,201	52
10	Number at End of Year (Lines 1+ 5 - 9)	343,051	89,848	3,857
11	In Stock	6,129	2,089	90
12	Locked Meters on Customers' Premises	6,655		
13	Inactive Transformers on System			
14	In Customers' Use	330,098	87,759	3,767
15	In Company's Use	169		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	343,051	89,848	3,857

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
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RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system	4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
2. Report all costs of renewable energy resources under the major classifications provided below and include as a minimum, the items listed hereunder: A. Biomass B. Solar C. Solar Thermal D. Wind Energy E. Kinetic energy of moving water including: i. Waves, tides or currents ii. Water released through a dam F. Geothermal Energy G. Municipal Solid Waste H. Landfill gas produced by municipal solid waste I. Other	5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass	2,646,114	(1,137,709)		155,334,848	155,334,848
2	Solar					
3	Solar Thermal					
4	Wind Energy					
5	Kinetic energy of moving water	8,394,542	(116,743)		312,644,233	312,644,233
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	11,040,656	(1,254,452)		467,979,081	467,979,081
11	Construction work in progress	1,174,066			4,341,459	4,341,459

Biomass:

Includes Bay Front and French Island steam plant. Amounts agree to FERC accounts 310-317 on pages 204-205.

Bay Front biomass plant primarily burns waste wood and railroad ties, as well as other alternative fuels such as used tires. Beginning in 2021, the plant no longer uses coal as a backup fuel.

French Island is a combination generating plant and resource recovery facility. The plant's two generating units burn wood waste, railroad ties and processed municipal solid waste, called refuse-derived fuel (RDF). There are also two oil-fired combustion turbines on-site to meet peak generation demands, not included in the amounts reported above.

Kinetic energy of moving water:

Includes all hydro plants owned by NSP-Wisconsin. Amounts agree to FERC accounts 330-337 on pages 204-205.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
RENEWABLE ENERGY RESOURCE EXPENSES				
<p>1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.</p> <p>3. Item 6 subject to MCL460.1047(3)</p> <p>4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.</p> <p>6. In those instances where expenses are composed of both actual supportable data and estimates of costs specify in column (c) the actual expenses that are included in column (b).</p>				
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)	
1	Depreciation	21,489,247	21,489,247	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	27,764,159	27,764,159	
3	Financing Costs			
4	Ancillary to ensure Quality/Reliability			
5	Renewable Energy Credits			
6	Interest on Regulatory Liability (asset)			
7	Taxes and Fees (include credits)			
8	Administrative and General			
9	Other (<i>Identify</i>)			
10	TOTAL	49,253,406	49,253,406	
<p>Depreciation: Amounts agree to FERC accounts 403 and 403.1 for functional classes Steam Production Plant and Hydraulic Production Plant- Conventional on page 336.</p> <p>Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources: Amounts agree to FERC accounts 500-514 and 535-545 on page 320.</p>				

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**THE FOLLOWING PAGES REFLECT
NSP-WISCONSIN'S OPERATIONS IN
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p>				
Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	25,160,922	22,698,081
3	Operating Expenses			
4	Operation Expenses (401)	320-323	17,266,784	14,798,148
5	Maintenance Expenses (402)	320-323	756,570	711,692
6	Depreciation Expenses (403)	336-337	3,466,635	3,149,759
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	305,968	301,352
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		4,637	0
13	(Less) Regulatory Credits (407.4)		330,580	0
14	Taxes Other Than Income Taxes (408.1)	262-263	673,783	646,630
15	Income Taxes-Federal (409.1)	262-263	285,614	538,652
16	-Other (409.1)	262-263	57,083	125,709
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	(426,282)	(261,836)
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(10,838)	(11,061)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		22,049,374	19,999,045
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		3,111,548	2,699,036

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
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STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>...retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior years. 10.</p> <p>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.</p>						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
19,198,790	17,882,283	5,962,132	4,815,798			2
						3
12,556,975	11,386,683	4,709,809	3,411,465			4
640,368	615,128	116,202	96,564			5
2,762,413	2,532,274	704,222	617,485			6
						7
248,626	248,928	57,342	52,424			8
						9
						10
						11
4,637						12
330,580						13
577,469	548,202	96,314	98,428			14
253,634	459,148	31,980	79,504			15
51,111	105,201	5,972	20,508			16
(387,695)	(219,937)	(38,587)	(41,899)			17
						18
(10,189)	(10,252)	(649)	(809)			19
						20
						21
						22
						23
						24
16,366,769	15,665,375	5,682,605	4,333,670	0	0	25
2,832,021	2,216,908	279,527	482,128	0	0	26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (<i>Carried forward from page 114</i>)		3,111,548	2,699,036
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (<i>enter Total of lines 31 thru 40</i>)			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortization of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	99,830,563	70,433,287	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	19,208,022	19,160,857	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	119,038,585	89,594,144	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	2,454,495	2,276,128	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	121,493,080	91,870,272	
14	Accum. Prov. For Depr., Amort., & Depl.	39,485,439	28,513,713	
15	Net Utility Plant (Enter Total of line 13 less 14)	82,007,641	63,356,560	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	39,485,439	28,513,713	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	39,485,439	28,513,713	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	39,485,439	28,513,713	

Assets reported are those located in the State of Michigan.

Name of Respondent			This Report Is:		Date of Report	Year of Report
Northern States Power Company (Wisconsin)			(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2022	2021
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)						
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line	
(d)	(e)	(f)	(g)	(h)	No.	
						1
					2	
20,088,586				9,308,690	3	
					4	
					5	
47,165					6	
					7	
20,135,751	0	0	0	9,308,690	8	
					9	
					10	
178,318				49	11	
					12	
20,314,069	0	0	0	9,308,739	13	
8,951,079				2,020,647	14	
11,362,989	0	0	0	7,288,092	15	
						16
					17	
8,951,079	0	0	0	2,020,647	18	
						19
						20
					21	
8,951,079	0	0	0	2,020,647	22	
						23
					24	
					25	
0	0	0	0	0	26	
						27
					28	
					29	
0	0	0	0	0	30	
					31	
					32	
8,951,079	0	0	0	2,020,647	33	

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)			
<p>1. Report below the original cost of plant in service in the same detail as in the current depreciation order.</p> <p>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p>		<p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	3,154	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	3,154	0
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land		
9	310.2 Land Rights		
10	311 Structures and Improvements		
11	312 Boiler Plant Equipment		
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units		
14	315 Accessory Electric Equipment		
15	316 Miscellaneous Power Plant Equipment		
16	TOTAL Steam Production Plant	0	0
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Assets reported are those located in the State of Michigan.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			3,154	302	3
				303	4
0	0	0	3,154		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	0		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	TOTAL Nuclear Production Plant	0	0	
26	Hydraulic Production Plant			
27	330.1 Land	22,708		
28	330.2 Land Rights			
29	331 Structures and Improvements	160,552		
30	332 Reservoirs, Dams and Waterways	1,584,114		
31	333 Water Wheels, Turbines and Generators	463,804		
32	334 Accessory Electric Equipment	142,602		
33	335 Miscellaneous Power Plant Equipment	157,871		
34	336 Roads, Railroads and Bridges			
35	TOTAL Hydraulic Production Plant	2,531,651	0	
36	Other Production Plant			
37	340.1 Land			
38	340.2 Land Rights			
39	341 Structures and Improvements			
40	342 Fuel Holders, Products and Accessories			
41	343 Prime Movers			
42	344 Generators			
43	345 Accessory Electric Equipment			
44	346 Miscellaneous Power Plant Equipment			
45	TOTAL Other Production Plant	0	0	
46	TOTAL Production Plant	2,531,651	0	
47	3. TRANSMISSION PLANT			
48	350.1 Land			
49	350.2 Land and Land Rights	668,608		
50	352 Structures and Improvements	1,733,169	32,395	
51	353 Station Equipment	19,295,727	879,895	
52	354 Towers and Fixtures	6,824		
53	355 Poles and Fixtures	18,560,993	82,523	
54	356 Overhead Conductors and Devices	9,789,547	(18,924)	
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	0		25
					26
			22,708	330.1	27
			0	330.2	28
			160,552	331	29
			1,584,114	332	30
			463,804	333	31
			142,602	334	32
			157,871	335	33
				336	34
0	0	0	2,531,651		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	0		45
0	0	0	2,531,651		46
					47
				350.1	48
			668,608	350.2	49
			1,765,564	352	50
(683,363)			19,492,259	353	51
			6,824	354	52
(5,664)			18,637,852	355	53
(1,348)			9,769,275	356	54
				357	55
				358	56

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2022	2021
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant	50,054,868	975,889	
59	4. DISTRIBUTION PLANT			
60	360.1 Land			
61	360.2 Land Rights	39,760		
62	361 Structures and Improvements	878,578	88,801	
63	362 Station Equipment	7,005,121	36,247	
64	363 Storage Battery Equipment			
65	364 Poles, Towers and Fixtures	6,480,716	569,808	
66	365 Overhead Conductors and Devices	4,957,294	565,519	
67	366 Underground Conduit	524,909	11,643	
68	367 Underground Conductors and Devices	2,734,471	101,789	
69	368 Line Transformers	5,806,721	240,754	
70	368.1 Capacitors			
71	369 Services	3,241,288	126,428	
72	370 Meters	857,927	11,806	
73	371 Installations on Customers' Premises			
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	1,219,902	52,222	
76	TOTAL Distribution Plant	33,746,687	1,805,017	
77	5. GENERAL PLANT			
78	389.1 Land			
79	389.2 Lands Rights			
80	390 Structures and Improvments	17,146		
81	391 Office Furniture and Equipment	117,793	5,658	
82	391.1 Computers / Computer Related Equipment			
83	392 Transportation Equipment	3,637		
84	393 Stores Equipment			
85	394 Tools, Shop and Garage Equipment	72,399		
86	395 Laboratory Equipment			
87	396 Power Operated Equipment	148,469		
88	397 Communication Equipment	970,196	11,455	
89	398 Miscellaneous Equipment			
90	SUBTOTAL	1,329,640	17,113	
91	399 Other Tangible Plant			
92	TOTAL General Plant	1,329,640	17,113	
93				
94	TOTAL (Accounts 101 and 106)	87,666,000	2,798,019	
95				
96	(102) Electric Plant Purchased (See Instr. 8)			
97	(Less) (102) Electric Plant Sold (See Instr. 8)			
98	(103) Experimental Plant Unclassified			
99	TOTAL Electric Plant in Service	87,666,000	2,798,019	
100				

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Name of Respondent		This Report Is:		Date of Report		Year of Report	
Northern States Power Company (Wisconsin)		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2022		2021	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
				359		57	
(690,375)	0	0	50,340,382			58	
						59	
				360.1		60	
			39,760	360.2		61	
			967,379	361		62	
(62,722)			6,978,646	362		63	
				363		64	
(17,183)			7,033,341	364		65	
(10,833)			5,511,980	365		66	
(90)			536,462	366		67	
(1,369)			2,834,891	367		68	
(9,987)			6,037,488	368		69	
				368.1		70	
(1,092)			3,366,624	369		71	
(1,167)			868,566	370		72	
				371		73	
				372		74	
(4,306)			1,267,818	373		75	
(108,749)	0	0	35,442,955			76	
						77	
				389.1		78	
				389.2		79	
			17,146	390		80	
(26,711)			96,740	391		81	
				391.1		82	
(3,637)			0	392		83	
				393		84	
(40,403)			31,996	394		85	
				395		86	
			148,469	396		87	
			981,651	397		88	
				398		89	
(70,751)	0	0	1,276,002			90	
			0	399		91	
(70,751)	0	0	1,276,002			92	
						93	
(869,875)	0	0	89,594,144			94	
						95	
			0	102		96	
						97	
			0	103		98	
(869,875)	0	0	89,594,144			99	
						100	

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	MI - Pole Replacement Blanket	564,864		
2	SXF0C Plant Relicensing	255,104		
3	MI-Distr Sub Equip Replace	182,672		
4	MI - UG Extension Blanket	240,346		
5	MI LINE Rebuild Penokee Range Sub P	121,928		
6	W3629 Ironwood to Ayer St Rebuild	101,517		
7	W3630 Ironwood to Ayer St Rebuild	107,594		
8				
9	Minor Projects	702,103		
10				
11	Completed Construction Not Classified Electric		19,160,857	
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	2,276,128	19,160,857	0

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.			If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	27,251,029	27,251,029		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	2,760,744	2,760,744		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	12,574	12,574		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	2,773,318	2,773,318	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	869,876	869,876		
13	Cost of Removal	207,135	207,135		
14	Salvage (Credit)	(8,343)	(8,343)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	1,068,668	1,068,668	0	0
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)				
18	Change in Removal WIP and Misc. Transfers	(441,966)	(441,966)		
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	28,513,713	28,513,713	0	0
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production				
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	2,485,845	2,485,845		
24	Hydraulic Production-Pumped Storage				
25	Other Production				
26	Transmission	8,676,771	8,676,771		
27	Distribution	16,705,503	16,705,503		
28	General	645,594	645,594		
29	TOTAL (Enter total of lines 20 thru 28)	28,513,713	28,513,713	0	0

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021

ELECTRIC OPERATING REVENUES (Account 400)			
1. Report below operating revenues for each prescribed account. 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If increases or decreases from previous year (columns (c), (e), and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.			
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	7,621,345	7,349,425
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	5,233,137	4,964,368
5	Large (or Industrial)	1,944,626	1,691,937
6	(444) Public Street and Highway Lighting	165,054	163,457
7	(445) Other Sales to Public Authorities	90,252	87,444
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	2,850	3,020
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	15,057,264	14,259,651
13			
14	(447) Sales for Resale		
15	TOTAL Sales of Electricity *	15,057,264	14,259,651
16			
17	(Less) (449.1) Provision for Rate Refunds		
18	TOTAL Revenue Net of Provision for Refunds	15,057,264	14,259,651
19	Other Operating Revenues		
20	(450) Forfeited discounts	31,605	17,481
21	(451) Miscellaneous Service Revenues	13,587	9,993
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	18,237	16,833
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues	1,601,985	1,401,466
26	(456.1) Revenues from Transmission of Electricity of Others	2,476,112	2,176,859
27	TOTAL Other Operating Revenues	4,141,526	3,622,632
28			
29	TOTAL Electric Operating Revenues	19,198,790	17,882,283

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC OPERATING REVENUES (Account 400) (Continued)			
<p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>			
MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
60,962	60,105	7,602	7,598
46,828	45,486	1,281	1,268
28,843	25,645	2	2
393	392	17	17
855	854	29	29
17	20	4	4
137,898	132,502	8,935	8,918
137,898	132,502	8,935	8,918
137,898	132,502	8,935	8,918

* Column b includes \$80,876 of unbilled revenues and Column d includes 1,111 of unbilled Mwh.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021	
SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	Michigan Residential (440)					
2						
3	C01 - Residential	59,162	7,426,263	7,462	7,928	0.1255
4	C02 - Residential TOD	1,563	168,993	140	11,164	0.1081
5	C04 - Automatic Outdoor Lighting	101	18,540			0.1836
6	Accrued Revenue	136	7,549			0.0555
7						
8	Total Michigan Residential (440)	60,962	7,621,345	7,602	8,019	0.1250
9						
10	Michigan Small Commercial & Industrial (442)					
11						
12	C04 - Automatic Outdoor Lighting	166	22,880			0.1378
13	C09 - Small Commercial	324	42,871			0.1323
14	C10 - Small Commercial	13,603	1,641,446	1,126	12,081	0.1207
15	C11 - Small Commercial Time of Day	632	71,190	11	57,455	0.1126
16	C12 - Commercial/Industrial	20,577	2,226,590	119	172,916	0.1082
17	C13 - Industrial Rate Schedule	9,499	1,035,435	13	730,692	0.1090
18	C20 - Peak Controlled TOD	1,676	156,777	2	838,000	0.0935
19	C21 - Peak Controlled General	107	11,267	9	11,889	0.1053
20	C31 - Optional Off-Peak Service	1	132	1	1,000	0.1320
21	Accrued Revenue	243	24,549			0.1010
22						
23	Total Michigan Small Commercial and Industrial (442)	46,828	5,233,137	1,281	36,556	0.1118
24						
25	Michigan Large Commercial and Industrial (442)					
26						
27	C20 - Peak Controlled TOD	28,109	1,895,897	2	14,054,500	0.0674
28	Accrued Revenue	734	48,729			0.0664
29						
30	Total Michigan Large Commercial and Industrial (442)	28,843	1,944,626	2	14,421,500	0.0674
31						
32	Michigan Street Lighting (444)					
33						
34	C30 - Street Lighting	393	164,847	17	23,118	0.4195
35	Accrued Revenue		207			
36						
37	Total Michigan Street Lighting (444)	393	165,054	17	23,118	0.4200
38						
39	Michigan Other Sales to Public Authorities (445)					
40						
41	C32 - Municipal Pumping Service	857	90,410	29	29,552	0.1055
42	Accrued Revenue	(2)	(158)			0.0790
43						
44	Total Michigan Other Sales to Public Authorities (445)	855	90,252	29	29,483	0.1056
45						
46	Michigan Interdepartmental (448)	17	2,850	4	4,250	0.1676
47						
48	Total Billed	136,787	14,976,388	8,935	15,309	0.1095
49	Total Unbilled Rev. (See Instr. 6)	1,111	80,876	0		0.0728
50	TOTAL	137,898	15,057,264	8,935	15,433	0.1092

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	9,660	12,207	
5	(501) Fuel	165,128	178,031	
6	(502) Steam Expenses	43,849	47,238	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	18,916	17,314	
10	(506) Miscellaneous Steam Power Expenses	23,167	23,805	
11	(507) Rents	3,958	4,998	
12	Allowances	0	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	264,678	283,593	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	183	336	
16	(511) Maintenance of Structures	9,716	12,515	
17	(512) Maintenance of Boiler Plant	31,214	40,900	
18	(513) Maintenance of Electric Plant	12,461	40,306	
19	(514) Maintenance of Miscellaneous Steam Plant	21,155	20,891	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	74,729	114,948	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	339,407	398,541	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	22,907	20,823	
45	(536) Water for Power	32,385	11,170	
46	(537) Hydraulic Expenses	4,638	8,258	
47	(538) Electric Expenses	48,139	68,646	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	26,416	29,434	
49	(540) Rents	3,827	6,226	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	138,312	144,557	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	25,528	29,962	
54	(542) Maintenance of Structures	11,303	10,148	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	24,358	21,634	
56	(544) Maintenance of Electric Plant	23,360	24,960	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,658	4,776	
58	TOTAL Maintenance (Total of Lines 53 thru 57)	87,207	91,480	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	225,519	236,037	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	236	1,056	
63	(547) Fuel	190,325	27,004	
64	(548) Generation Expenses	14,734	9,997	
65	(549) Miscellaneous Other Power Generation Expenses	5,452	5,578	
66	(550) Rents	435	680	
67	TOTAL Operation (Total of Lines 62 thru 66)	211,182	44,315	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	574	1,496	
70	(552) Maintenance of Structures	4,149	3,745	
71	(553) Maintenance of Generating and Electric Plant	4,297	2,130	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	17	21	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	9,037	7,392	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	220,219	51,707	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	35,287	37,771	
77	(556) System Control and Load Dispatching	209	190	
78	(557) Other Expenses	8,465,197	7,683,192	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	8,500,693	7,721,153	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	9,285,838	8,407,438	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	55,919	55,670	
84	(561) Load Dispatching	25,824	23,506	
85	(562) Station Expenses	20,693	17,941	
86	(563) Overhead Lines Expenses	35,749	54,460	
87	(564) Underground Lines Expenses	0	0	
88	(565) Transmission of Electricity by Others	1,273,405	1,106,519	
89	(566) Miscellaneous Transmission Expenses	72,608	56,723	
90	(567) Rents	7,128	7,490	
91	TOTAL Operation (Total of Lines 83 thru 90)	1,491,326	1,322,309	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	0	0	
94	(569) Maintenance of Structures	0	0	
95	(570) Maintenance of Station Equipment	6,614	9,729	
96	(571) Maintenance of Overhead Lines	63,036	19,778	
97	(572) Maintenance of Underground Lines	0	0	
98	(573) Maintenance of Miscellaneous Transmission Plant	0	0	
99	TOTAL Maintenance (Total of Lines 93 thru 98)	69,650	29,507	
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	1,560,976	1,351,816	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	68,662	56,197	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2022	2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching	6,050	3,994	
106	(582) Station Expenses	29,902	20,871	
107	(583) Overhead Line Expenses	40,387	(9,824)	
108	(584) Underground Line Expenses	17,300	8,856	
109	(585) Street Lighting and Signal System Expenses	9,182	10,750	
110	(586) Meter Expenses	16,143	15,008	
111	(587) Customer Installations Expenses	17,513	6,168	
112	(588) Miscellaneous Expenses	164,164	170,341	
113	(589) Rents	16,122	28,262	
114	TOTAL Operation (Total of Lines 103 thru 113)	385,425	310,623	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	807	43	
117	(591) Maintenance of Structures	0	0	
118	(592) Maintenance of Station Equipment	16,401	14,153	
119	(593) Maintenance of Overhead Lines	344,071	324,316	
120	(594) Maintenance of Underground Lines	12,464	11,861	
121	(595) Maintenance of Line Transformers	0	(2)	
122	(596) Maintenance of Street Lighting and Signal Systems	5,383	3,874	
123	(597) Maintenance of Meters	3,447	4,477	
124	(598) Maintenance of Miscellaneous Distribution Plant	11,351	11,352	
125	TOTAL Maintenance (Total of Lines 116 thru 124)	393,924	370,074	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	779,349	680,697	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	553	540	
130	(902) Meter Reading Expenses	69,741	75,189	
131	(903) Customer Records and Collection Expenses	114,625	79,413	
132	(904) Uncollectible Accounts	62,956	94,283	
133	(905) Miscellaneous Customer Accounts Expenses	16,351	16,315	
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	264,226	265,740	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	0	0	
138	(908) Customer Assistance Expenses	49,940	50,974	
139	(909) Informational and Instructional Expenses	7,966	7,377	
140	(910) Miscellaneous Customer Service and Informational Expenses	6,629	2,456	
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	64,535	60,807	
142	6. SALES EXPENSE			
143	Operation			
144	(911) Supervision	0	0	
145	(912) Demonstrating and Selling Expenses	6,362	4,963	
146	(913) Advertising Expenses	0	0	
147	(916) Miscellaneous Sales Expenses	106	48	
148	Total Sales Expenses (Total of Lines 144 thru 147)	6,468	5,011	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	348,892	412,350	
152	(921) Office Supplies and Expenses	256,063	214,083	
153	(Less) (922) Administrative Expenses Transferred - CR	(175,451)	(187,512)	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2022	Year of Report 2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	65,148	64,653	
156	(924) Property Insurance	35,722	33,045	
157	(925) Injuries and Damages	49,793	39,053	
158	(926) Employee Pensions and Benefits	294,230	387,587	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	164,665	106,791	
161	(929) Duplicate Charges - CR.	(15,254)	(14,285)	
162	(930.1) General Advertising Expenses	14,386	14,752	
163	(930.2) Miscellaneous General Expenses	16,527	14,228	
164	(931) Rents	175,409	143,830	
165	TOTAL Operation (Total of Lines 151 thru 164)	1,230,130	1,228,575	
166	Maintenance			
167	(935) Maintenance of General Plant	5,821	1,727	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	1,235,951	1,230,302	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	13,197,343	12,001,811	

INDEX

Schedule	Page No.
Accrued and prepaid taxes.	262-263
Accounts receivable.	226A
Accumulated Deferred Income Taxes.	234A-B, 272-5, 276A-B, 277
Accumulated provisions for depreciation of	
common utility plant.	356
utility plant	219
utility plant (summary)	200-201
Acquisition adjustments.	215
Advances from associated companies.	256-257
Advances from customers for construction.	268
Allowances.	228-229
Amortization	
miscellaneous.	340
of nuclear fuel.	202-203
of plant acquisition adjustments, accumulated provision.	215
Appropriations of Retained Earnings.	118-119
Assets, miscellaneous current & accrued.	230A
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent.	102
interest on debt to	256-257
payables to.	260B
receivables from	226A
summary of costs billed to.	358-359
summary of costs billed from	360-361
Attestation	1
Balance Sheet	
comparative.	110-113
notes to.	122-123
Bonds.	256-257
Calculation of Federal Income Taxes	261C-D
Capital Stock.	250-251
discount	254
expenses	254
installments received	252
premiums	252
reacquired.	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year.	108-109
made or scheduled to be made in generating plant capacities	412
Charges for outside professional and other consultative services	357
Civic activities, expenditures for.	341
Construction completed, not classified - electric.	216
Construction	
overheads, electric.	217
overhead procedures, general description of.	218
work in progress - common utility plant.	356
work in progress - electric.	216
work in progress - other utility departments.	200-201
Consultative services, charges for.	357

INDEX

<u>Schedule</u>	Page No.
Control	
corporation controlled by respondent.	103
over respondent.	102
security holders and voting powers	106-107
Corporation	
controlled by.	103
incorporated	101
CPA, background information on.	101
CPA Certification, this report form.	i-ii
Current assets, miscellaneous.	230A
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated amortization property.	272-273
income taxes accumulated - other property.	274-275
income taxes accumulated - other	276A-B
income taxes accumulated - pollution control facilities.	234A-B
income taxes accumulated - temporary.	277
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant.	356
of electric plant	219, 336-337
Directors.	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Disposition of property, gain or loss.	280A-B
Disposition of utility plant	
deferred gains.	270A-B
deferred losses.	235A-B
Distribution of salaries and wages	354-355
Dividend appropriations.	118-119
Earnings, Retained	118-119
Electric energy account.	401
Environmental protection	
expenses.	431
facilities.	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance (nonmajor)	320N-324N
electric operation and maintenance, summary	323
unamortized debt.	256-257
Extraordinary items.	342
Extraordinary property losses.	230B
Filing requirements, this report form	i-ii
Gains	
deferred gains, from disposition of utility plants.	270A-B
on disposition of property.	280A-B
unamortized, on reacquired debt.	237A-B
General description of construction overhead procedure.	218
General information	101
General instructions	i-vi
Generating plant statistics	
hydroelectric (large)	406-407, 414-415
internal-combustion engine and gas-turbine	420-421
pumped storage (large)	408-409, 416-418

INDEX

Schedule	Page No.
Generating plant statistics (continued)	
other plants	410-411
steam electric (large).	402-413A-B
Hydro-electric generating plant statistics.	406-407, 414-415
Identification.	101
Important changes during year.	108-109
Income	
statement of, by departments.	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock.	252
Interdepartmental sales and rents	331A
Internal-Combustion Engine and Gas-Turbine Generating Plant	420-421
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
Investments	222-223
Investments	
nonutility property	221
subsidiary companies.	224-225
Investment tax credits, accumulated deferred	266-267
Investment tax credits, generated and utilized.	264-265
Law, excerpts applicable to this report form	iii-iv
Leases	
income from utility plant leased to others	281
lease rentals charged.	333A-D
Liabilities, miscellaneous current & accrued.	268
List of schedules, this report form	2-5
Long-term debt	256-257
Losses - Extraordinary property.	230B
Losses	
deferred, from disposition of utility plant.	235A-B
on disposition of property.	280A-B
operating, carryforward	117C
unamortized, on reacquired debt.	237A-B
Materials and supplies.	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet.	122-123
payable	260A
receivable.	226A
to statement of cash flow.	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property.	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics.	402-403
Number of Electric Department Employees.	323
Officers and officers' salaries.	104

INDEX

<u>Schedule</u>	Page No.
Operating	
expenses - electric	320-323
expenses - electric (summary).	323
loss carryforward	117C
Operation and maintenance expense (nonmajor).	320N-324N
Other	
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock.	253
income accounts.	282
miscellaneous paid-in capital	253
paid-in capital	253
reduction in par or stated value of capital stock.	253
regulatory assets.	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - electric.	217
Payables	260B
Peaks, monthly, and output	401
Plant acquisition adjustment.	215
Plant, Common utility	
accumulated provision for depreciation.	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified.	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	401-429
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use.	214
in service.	204-211
leased to others.	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	200-201
Political activities, expenditures for	341
Pollution control facilities, accumulated deferred income taxes.	234A-B
Preliminary survey and investigation charges	231A-B
Premium and discount on long-term debt.	256-257
Premium on capital stock.	251
Prepaid taxes	262-263
Production fuel and oil stocks	227A-B
Professional services, charges for	357
Property - losses, extraordinary	230B
Pumped storage generating plant statistics	408-409, 416-418
Purchased power.	326-327
Railroads and railways, sales to	331A
Reacquired capital stock	250
Reacquired debt, unamortized loss and gain on	237A-B
Reacquired long-term debt	256-257

INDEX

<u>Schedule</u>	Page No.
Receivables	
from associated companies.	226B
notes and accounts	226A
Receivers' certificates.	256-257
Reconciliation of deferred income tax expense	117A-B
Reconciliation of reported net income with taxable income for Federal income taxes.	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other	278
Renewable Energy	
Renewable Energy Resources.	432
Renewable Energy Resource Expenses.	433
Rent	
from electric property	331A
interdepartmental.	331A
lease rentals charged.	333A-D
Research, development and demonstration activities.	352-353
Retained Earnings	
amortization reserve Federal.	119
appropriated	118-119
statement of, for year.	118-119
unappropriated.	118-119
Revenues - electric operating	300-301
Revenues, miscellaneous service and other electric	331B
Salaries and wages	
directors fees.	105
distribution of.	354-355
officers'.	104
Sales	
interdepartmental.	331A
of water and water power.	331B
to railroads and railways	331A
Sales of electricity by rate schedules	304
Sales - for resale.	310-311
Salvage - nuclear fuel.	202-203
Schedules, this report form.	2-5
Securities	
exchange registration.	250-251
holders and voting powers.	106-107
Securities issues or assumed and refunded or retired during year.	255
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-404, 413A-B
Stock liability for conversion.	252
Substations	426-427
Supplies - materials and	227
Survey and investigation, preliminary charges	231A-B
Taxes	
accrued and prepaid.	262-263
accumulated deferred income - temporary.	277
calculation of, Federal.	261C-D
charged during year	262-263
on income, deferred and accumulated	234A-B, 272-275
reconciliation of deferred income tax expense.	276A-B
reconciliation of net income with taxable income for	117A-B
Transformers, line - electric	261A-B
	429

INDEX

<u>Schedule</u>	Page No.
Transmission	
lines added during year.	424-425
lines statistics.	422-423
of electricity for or by others	328-330, 332
Unamortized	
debt discount.	256-257
debt expense.	256-257
premium on debt	256-257
Unamortized loss and gain on reacquired debt	237A-B
Uncollectible accounts, provision for.	226A
Unrecovered Plant and Regulatory Study Costs.	230B
Water and water power, sales of	331B