NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle Electric & Gas Co-op
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2022

Submit electronic copy only. Enter names below, no signatures neccesary. Round all numbers to the nearest dollar.

CERTIFICATION

By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Randy Stempky	***4/27/2023***	
Name of CFO/Office Manager	Date	
Thomas Sobeck	***4/27/2023***	
Name of General Manager/CEO	Date	
Randy Stempky	***4/27/2023***	
Name of person submitting Form 7 *New	Date	

BALANCE CHECK RESULTS

3	Needs Attention
0	Please Review
23	Matches

AUTHORIZATION

NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

(•) YES ( ) NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital	49,340,200	55,126,407	53,654,019	5,566,493
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	25,959,068	29,058,043	28,228,949	2,976,555
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	3,202,465	4,944,526	2,942,952	406,378
7. Distribution Expense - Maintenance	5,374,656	5,931,444	5,196,118	841,640
8. Consumer Accounts Expense	2,534,046	2,841,312	2,441,150	204,899
9. Customer Service and Informational Expense	900,276	730,048	838,268	70,938
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,239,424	3,660,632	2,863,134	(523,137)
12. Total Operation & Maintenance Expense (2 thru 11)	**41,209,935**	**47,166,007**	**42,510,571**	**3,977,273**
13. Depreciation & Amortization Expense	5,431,455	6,265,695	5,892,055	526,750
14. Tax Expense - Property & Gross Receipts	1,382,597	1,635,623	1,299,379	298,404
15. Tax Expense - Other	44,642	28,514	1,216	(105)
16. Interest on Long-Term Debt	2,967,610	3,939,407	3,423,489	378,099
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	187,399	328,693	85,933	68,232
19. Other Deductions	14,828	2,000	1,000	0
20. Total Cost of Electric Service (12 thru 19)	**51,238,467**	**59,365,939**	**53,213,643**	**5,248,653**
21. Patronage Capital & Operating Margins (1 minus 20)	**(1,898,267)**	**(4,239,532)**	**440,376**	**317,840**
22. Non Operating Margins - Interest	48,719	49,414	26,730	778
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	(658,533)	(1,688,752)	(306,934)	(693,064)
25. Non Operating Margins - Other	211,922	176,390	0	0
26. Generation & Transmission Capital Credits	1,506,149	1,543,116	1,300,000	1,543,116
27. Other Capital Credits & Patronage Dividends	367,215	527,303	315,435	10,470
28. Extraordinary Items	0	(376,000)	0	0
29. Patronage Capital or Margins (21 thru 28)	**(422,795)**	**(4,008,062)**	**1,775,607**	**1,179,140**

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	412	329	5. Miles Transmission	0	0
2. Services Retired	32	44	6. Miles Distribution Overhead	3,820	3,813
3. Total Services In Place	36,901	37,191	7. Miles Distribution Underground	1,137	1,159
4. Idle Services (Exclude Seasonal)	2,354	2,372	**8. Total Miles Energized (5+6+7)**	**4,957**	**4,972**

CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2022

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	201,740,818	29. Memberships	318,220
2. Construction Work in Progress	22,387,429	30. Patronage Capital	49,560,194
3. Total Utility Plant (1+2)	**224,128,247**	31. Operating Margins - Prior Years	21,064
4. Accum. Provision for Depreciation and Amort	87,854,154	32. Operating Margins - Current Year	(4,239,532)
5. Net Utility Plant (3-4)	**136,274,093**	33. Non-Operating Margins	607,471
6. Nonutility Property - Net	0	34. Other Margins & Equities	5,164,783
7. Investment in Subsidiary Companies	0	**35. Total Margins & Equities (29 thru 34)**	**51,432,200**
8. Invest. in Assoc. Org. - Patronage Capital	23,254,908	36. Long-Term Debt CFC (Net)	105,949,733
9. Invest. in Assoc. Org. - Other - General Funds	4,800	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,370,582	**38. Total Long-Term Debt (36 + 37)**	**105,949,733**
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	376,000
13. Special Funds	0	**41. Total Other Noncurrent Liabilities (39+40)**	**376,000**
14. Total Other Property & Investments (6 thru 13)	**24,630,290**	42. Notes Payable	15,180,973
15. Cash-General Funds	6,218,542	43. Accounts Payable	5,261,314
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	515,260
17. Special Deposits	0	45. Current Maturities Long-Term Debt	3,677,939
18. Temporary Investments	1,087,607	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	6,164,940	48. Other Current & Accrued Liabilities	3,730,262
21. Accounts Receivable - Net Other	599,086	**49. Total Current & Accrued Liabilities (42 thru 48)**	**28,365,748**
22. Renewable Energy Credits	0	50. Deferred Credits	752,515
23. Materials & Supplies - Electric and Other	10,550,148	**51. Total Liabilities & Other Credits (35+38+41+49+50)**	**186,876,196**
24. Prepayments	216,471		
25. Other Current & Accrued Assets	1,089,613	**ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION**	
26. Total Current & Accrued Assets (15 thru 25)	**25,926,407**	Balance Beginning of Year	24,984,909
27. Deferred Debits	45,406	Amounts Received This Year (Net)	2,151,119
28. Total Assets & Other Debits (5+14+26+27)	**186,876,196**	**TOTAL Contributions-In-Aid-Of-Construction**	**27,136,028**

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2022

PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	108,013,343	7,193,309	2,231,408	0	**112,975,245**
2	General Plant Subtotal	11,362,684	864,454	59,261	0	**12,167,877**
3	Headquarters Plant	23,249,627	58,868	4,255	0	**23,304,240**
4	Intangibles	0	0	0	0	**0**
5	Transmission Plant Subtotal	0	0	0	0	**0**
6	Regional Transmission and Market Operation Plant	0	0	0	0	**0**
7	Production Plant - Steam	0	0	0	0	**0**
8	Production Plant - Nuclear	0	0	0	0	**0**
9	Production Plant - Hydro	0	0	0	0	**0**
10	Production Plant - Other	0	0	0	0	**0**
11	All Other Utility Plant	51,590,493	2,689,383	986,421	0	**53,293,456**
12	**SUBTOTAL: (1 thru 11)**	**194,216,148**	**10,806,015**	**3,281,344**	**0**	**201,740,818**
13	Construction Work in Progress	2,431,517	19,955,912			**22,387,429**
14	**TOTAL UTILITY PLANT (12+13)**	**196,647,665**	**30,761,927**	**3,281,344**	**0**	**224,128,247**

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause: Power Supplier (a)	Avg. Minutes per Consumer by Cause: Major Event (b)	Avg. Minutes per Consumer by Cause: Planned (c)	Avg. Minutes per Consumer by Cause: All Other (d)	TOTAL (e)
1.	Present Year	5.10	770.50	1.30	231.70	**1,008.60**
2.	Five-Year Average	3.90	723.00	2.30	261.90	**991.10**

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	111	4. Payroll - Expensed		7,005,542
2.	Employee - Hours Worked - Regular Time	209,589	5. Payroll - Capitalized		2,065,833
3.	Employee - Hours Worked - Overtime	22,217	6. Payroll - Other		0

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR (a)	CUMULATIVE (b)
1.	General Retirement	1,456,917	22,406,508
2.	Special Retirements	20,997	118,511
3.	**Total Retirements (1+2)**	**1,477,913**	**22,525,019**
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	1,060,166	
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	167,303	
6.	**Total Cash Received (4+5)**	**1,227,469**	

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days:	300,703
2. Amount Written Off During Year:	80,902

CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2022

PART L. KWH PURCHASED AND TOTAL COST

	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Wolverine Power Supply			0 None	284,732,473	23,993,618	8.43	0	0	Comments
2				0 None	0	0	0.00	0	0	Comments
3				0 None	0	0	0.00	0	0	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	**TOTALS**				**284,732,473**	**23,993,618**	**8.43**	**0**	**0**	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
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PART L. KWH PURCHASED AND TOTAL COST (Continued)

	COMMENTS
1	
2	
3	
4	
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CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2022

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR	
1.				$0
2.				$0
3.			TOTAL	**$0**

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of $250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER		BILLED THIS YEAR			
		BALANCE END OF YEAR	INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	CFC USE ONLY (d)
1	National Rural Utilities Cooperative Finance Corporation	105,949,733	3,835,116	3,204,513	7,039,629	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	**TOTAL (Sum of 1 thru 9)**	**$105,949,733**	**$3,835,116**	**$3,204,513**	**$7,039,629**	

CFC FORM 7

	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2022

PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,154	18,331	18,243	
	b. KWH Sold				145,188,066
	c. Revenue				22,801,194
2. Residential Sales - Seasonal	a. No. Consumers Served	13,768	13,811	13,790	
	b. KWH Sold				39,744,976
	c. Revenue				9,435,350
3. Irrigation Sales	a. No. Consumers Served	27	28	28	
	b. KWH Sold				290,077
	c. Revenue				44,819
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,230	2,285	2,258	
	b. KWH Sold				55,229,493
	c. Revenue				7,048,311
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	4	4	
	b. KWH Sold				15,887,400
	c. Revenue				1,702,633
6. Public Street & Highway Lighting	a. No. Consumers Served	37	37	37	
	b. KWH Sold				142,307
	c. Revenue				51,134
7. Other Sales to Public Authority	a. No. Consumers Served	325	323	324	
	b. KWH Sold				4,212,009
	c. Revenue				581,421
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				(895,024)
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		**34,545**	**34,819**	**34,684**	
11. TOTAL KWH Sold (lines 1b thru 9b)					**260,694,328**
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					**40,769,838**
13. Transmission Revenue					0
14. Other Electric Revenue					686,944
15. KWH - Own Use					705,441
16. TOTAL KWH Purchased					284,732,473
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					23,993,618
19. Interchange - KWH - Net					108,417
20. Peak - Sum All KW Input (Metered)					56,983

○ None ○ Non-coincident ◉ Coincident

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2022

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	**TOTAL**	**0**	**0**	**0**	**0**	**0**	**0**

CFC FORM 7

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
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(All investments refer to your most recent CFC Loan Agreement)

7a - PART 1 - INVESTMENTS

	DESCRIPTION (a)	INCLUDED ($) (b)	EXCLUDED ($) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	See Attached Sheet	864,934	23,765,357	
6				
7				
8				
	Subtotal (Line 5 thru 8)	**864,934**	**23,765,357**	**0**
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9				
10				
11				
12				
	Subtotal (Line 9 thru 12)	**0**	**0**	**0**
4. OTHER INVESTMENTS				
13				
14				
15				
16				
	Subtotal (Line 13 thru 16)	**0**	**0**	**0**
5. SPECIAL FUNDS				
17				
18				
19				
20				
	Subtotal (Line 17 thru 20)	**0**	**0**	**0**
6. CASH - GENERAL				
21	See Attached Sheet	5,023,290	1,195,252	
22				
23				
24				
	Subtotal (Line 21 thru 24)	**5,023,290**	**1,195,252**	**0**
7. SPECIAL DEPOSITS				
25				
26				
27				
28				
	Subtotal (Line 25 thru 28)	**0**	**0**	**0**
8. TEMPORARY INVESTMENTS				
29	Citizens National Bank -- IMMA		1,087,607	
30				
31				
32				
	Subtotal (Line 29 thru 32)	**0**	**1,087,607**	**0**
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	See Attached Sheet	580,501		
34	PIAGA	18,585		
35				
36				
	Subtotal (Line 33 thru 36)	**599,086**	**0**	**0**
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37				
38				
39				
40				
	Subtotal (Line 37 thru 40)	**0**	**0**	**0**
	Total	**6,487,310**	**26,048,216**	**0**

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
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(All investments refer to your most recent CFC Loan Agreement)

7a - PART II. LOAN GUARANTEES

Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount ($) (c)	Performance Guarantee Exposure or Loan Balance ($) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			**0**	**0**	**0**

7a - PART III. LOANS

Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			**0**	**0**	**0**

7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES

1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				**6,487,310**
2	LARGER OF (a) OR (b)				**33,619,237**
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			**33,619,237**	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			**25,716,100**	

CFC Form 7A 2022

Part I - Investments

Line 2. Investments in Associated Organizations

Account #	Description	Amount	Included	Excluded
123.14	Central Area Data Processing	$252,756.26	$252,756.26	
123.14.70	Central Area Data Processing -- Fiber	$1,047.03	$1,047.03	
123.11	Wolverine Power Supply - Patronage	$15,952,435.55		$15,952,435.55
123.12	NRUCFC - Patronage	$2,451,226.64		$2,451,226.64
123.13	RESCO Patronage	$400,882.33	$400,882.33	
123.13.70	RESCO Patronage -- Fiber	$67,586.67	$67,586.67	
123.16	WPSC - Power Supply Development Fund	$3,987,812.43		$3,987,812.43
123.40	Wolverine Power Supply - Membership	$200.00		$200.00
123.42	NRUCFC - Membership	$1,000.00		$1,000.00
123.43	MECA - Membership	$1,000.00		$1,000.00
123.15	NRTC - Patronage	$3,786.62	$3,786.62	
123.45	NRTC - Membership	$1,000.00	$1,000.00	
123.21&22	NRUCFC - Capital Term Certificates	$915,372.00		$915,372.00
123.00	RESCO - Stock	$500.00	$500.00	
123.23	NRUCFC ZTC's	$455,209.93		$455,209.93
123.09	Cooperative Response Center	$17,931.65	$17,931.65	
123.41	CoBank Membership	$1,000.00		$1,000.00
123.17	CoBank Patronage	$119,443.19	$119,443.19	
123.46	NCSC Membership	$100.00		$100.00
	Total	$24,630,290.30	$864,933.75	$23,765,356.55

Cash Balances

131.00	Citizen's National Bank - Checking	$615,843.65	$365,843.65	$250,000.00
131.01	Awakon Federal Credit Union - Checking	$149,176.34	$149,176.34	$0.00
131.02	Awakon Federal Credit Union - Savings	$538,169.05	$288,169.05	$250,000.00
131.10	PNC Bank	$3,755,629.86	$3,505,629.86	$250,000.00
131.11	Huntington Bank	$191,196.71		$191,196.71
131.13	Synovus	$4,055.63		$4,055.63
135.00	Awakon Federal Credit Union - Working Funds	-$725.72	-$725.72	$0.00
	Awakon Federal Credit Union - PIAGA	$965,196.35	$715,196.35	$250,000.00
	Total	$6,218,541.87	$5,023,289.53	$1,195,252.34

Temporary Investments

136.00	NRUCFC	$0.00
136.01	Citizen's Nat'l Bank - IMMA	$1,087,607.02

Accounts Receivable - Other

142.20	Accounts Receivable - Aid To Construction	$201,844.90
142.22	A/R - Miscellaneous	$141,983.05
142.24	A/R - Water Heater Loans	$10,421.39
142.25	A/R - Natural Gas Incentive Loans	$782.37
142.26	A/R - Appliance Sales	$5,201.28
142.27	A/R - Natural Gas Miscellaneous	$36,784.30
142.29	A/R - Natural Gas Construction	$84,298.07
143.00	A/R - Employees	$5,079.90
143.02	A/R - Employees Sec 125 Plan	-$1,335.66
142.32	A/R - Broadband Miscellaneous	$95,441.73
		$580,501.33