MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct. Filing of this form is mandatory pursuant to PA 3 of 1939. Failure to provide this information will put you in violation of this act and the commission shall order such remedies and penalties as necessary.

Report submitted for year ending:
December 31, 2023

Present name of respondent:
PRESQUE ISLE ELECTRIC & GAS CO-OP

Address of principal place of business:
3149 MAIN STREET, PO BOX 308 ONAWAY, MI 49765

Utility representative to whom inquires regarding this report may be directed:

Name: RANDY STEMPKY **Title:** CHIEF FINANCIAL OFFICER

Address: 3149 MAIN STREET, PO BOX 308

City: ONAWAY **State:** MI **Zip:** 49765

Direct Telephone, Include Area Code: 989-733-1078

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[ ] **were forwarded to the Commission**
[ ] **will be forwarded to the Commission**

on or about

Annual reports to stockholders:

[ ] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jillian Bowden) at bowdenj2@michigan.gov

OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division
Attn: Jillian Bowden
7109 W. Saginaw Hwy
PO Box 30221
Lansing, MI 48909

Name of Respondent	This Report Is:	Date of Report	Year of Report
PRESQUE ISLE ELECTRIC & GAS CO-OP	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/28/2024	12/31/2023

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

NONE

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PRESQUE ISLE ELECTRIC & GAS CO-OP

3149 Main Street P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

DocuSigned by:
Randy Stempky
Signature of Chief Financial Officer
4/16/2024
Date

DocuSigned by:
Thomas Sobeck
Signature of Chief Executive Officer
4/16/2024
Date

PART 1 - STATEMENT OF CONSOLIDATED OPERATIONS
FOR THE PERIOD ENDED DECEMBER 31, 2023

RUS Form 7 Line Number	ITEM	YEAR TO DATE 2022	YEAR TO DATE 2023	YEAR TO DATE *BUDGET*	THIS MONTH
1.	Operating Revenue - Electric	41,456,782	44,443,032	45,171,528	4,284,446
1.	Operating Revenue - Gas	12,313,204	11,899,701	13,644,223	1,451,040
1.	Operating Revenue - Fiber	1,356,421	3,039,223	2,690,534	359,985
	Total Revenue	**55,126,407**	**59,381,956**	**61,506,285**	**6,095,471**
3.	Cost of Purchased Energy - Electric	23,993,618	22,600,146	24,980,550	2,196,002
3.	Cost of Purchased Energy - Gas	5,000,312	5,139,556	5,945,316	644,149
3.	Cost of Purchased Energy - Fiber	64,113	118,685	82,541	13,027
	Total Cost of Energy Sold	**29,058,043**	**27,858,387**	**31,008,407**	**2,853,178**
	Gross Revenues	**26,068,363**	**31,523,569**	**30,497,878**	**3,242,293**
5.	Distribution Expense - Operation	4,944,526	5,123,842	5,091,777	386,028
6.	Distribution Expense - Maintenance	5,931,444	4,963,700	5,866,645	482,819
7.	Consumer Accounts Expense	2,841,312	2,991,668	3,173,761	238,768
8.	Customer Service and Informational Expense	730,048	1,061,681	1,088,244	63,383
10.	Administrative and General Expense	3,483,341	3,879,928	4,214,090	305,112
	Total Operation & Maintenance Expense	**17,930,672**	**18,020,818**	**19,434,517**	**1,476,112**
12.	Depreciation & Amortization Expense	6,265,695	6,506,066	6,924,102	535,860
13.	Tax Expense - Property & Gross Receipts	1,635,623	2,056,247	1,739,850	136,849
14.	Tax Expense - Other	28,514	46,023	4,593	20
15.	Interest on Long-Term Debt	3,939,407	5,735,437	6,121,833	539,083
17.	Interest Expense - Other	328,693	669,213	449,999	86,453
18.	Other Deductions	2,000	1,000	1,000	0
	Total Cost of Operations	**30,130,605**	**33,034,805**	**34,675,894**	**2,774,377**
20.	Patronage Capital & Operating Margins	(4,062,241)	(1,511,236)	(4,178,016)	467,916
21.	Non-Operating Margins - Interest	48,513	48,085	59,676	324
23.	Income (Loss) from Equity Investments	(1,688,752)	(1,148,025)	(408,468)	(256,189)
24.	Non-Operating Margins - Other	0	0	0	0
25. a	Generation and Transmission Capital Credits	1,543,116	1,462,389	1,300,000	1,462,389
25. b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Dividends	527,303	950,402	553,349	17,780
27.	Extraordinary Items (Income Tax Expense)	(376,000)	0	0	0
28.	**Patronage Capital**	**(4,008,062)**	**(198,384)**	**(2,673,459)**	**1,692,221**
	Net T.I.E.R.	**0.06**	**0.97**		
	Operating T.I.E.R.	**0.05**	**0.76**		

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PRESQUE ISLE ELECTRIC & GAS CO-OP

3149 Main Street P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

DocuSigned by:
Randy Stempky
Signature of Chief Financial Officer
5BEAC9B6AC754F...
4/16/2024
Date

DocuSigned by:
Thomas Sobeck
Signature of Chief Executive Officer
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4/16/2024
Date

PART 1A - STATEMENT OF ELECTRICAL OPERATIONS FOR THE PERIOD ENDED DECEMBER 31, 2023

RUS Form 7 Line Number	ITEM	YEAR TO DATE 2022	YEAR TO DATE 2023	YEAR TO DATE *BUDGET*	THIS MONTH
1.	Operating Revenue - Electric	41,456,782	44,443,032	45,171,528	4,284,446
1.					
	Total Revenue	**41,456,782**	**44,443,032**	**45,171,528**	**4,284,446**
3.	Cost of Purchased Energy - Electric	23,993,618	22,600,146	24,980,550	2,196,002
3.					
	Total Cost of Energy Sold	**23,993,618**	**22,600,146**	**24,980,550**	**2,196,002**
	Gross Revenues	**17,463,164**	**21,842,885**	**20,190,978**	**2,088,444**
5.	Distribution Expense - Operation	2,803,665	2,901,469	2,420,345	204,284
6.	Distribution Expense - Maintenance	5,528,035	4,143,891	5,296,414	349,385
7.	Consumer Accounts Expense	1,879,277	1,763,664	2,002,127	126,068
8.	Customer Service and Informational Expens	525,311	855,634	797,351	53,120
10.	Administrative and General Expense	2,247,202	2,427,334	2,575,431	183,317
	Total Operation & Maintenance Expense	**12,983,489**	**12,091,992**	**13,091,668**	**916,174**
12.	Depreciation & Amortization Expense	4,059,088	4,258,386	4,319,456	356,530
13.	Tax Expense - Property & Gross Receipts	1,317,005	1,380,219	1,130,210	154,739
14.	Tax Expense - Other	880	1,691	4,593	20
15.	Interest on Long-Term Debt	2,319,511	2,525,702	2,639,515	228,071
17.	Interest Expense - Other	161,854	327,379	164,170	32,707
18.	Other Deductions	2,000	1,000	1,000	0
	Total Cost of Operations	**20,843,828**	**20,586,369**	**21,350,612**	**1,688,240**
20.	Patronage Capital & Operating Margins	(3,380,664)	1,256,516	(1,159,634)	400,204
21.	Non-Operating Margins - Interest	47,133	46,701	55,186	213
23.	Income (Loss) from Equity Investments	(1,243,396)	(1,081,723)	(362,647)	(247,425)
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	1,543,116	1,462,389	1,300,000	1,462,389
25.b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Divider	326,964	426,314	346,365	12,055
27.	Extraordinary Items See attached sheet	0	0	0	0
28.	**Patronage Capital**	**(2,706,847)**	**2,110,197**	**179,270**	**1,627,436**

Net T.I.E.R.	**-0.09**	**1.74**
Operating T.I.E.R.	**-0.36**	**1.44**

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PRESQUE ISLE ELECTRIC & GAS CO-OP

3149 Main Street P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

DocuSigned by:
Randy Stempky
Signature of Chief Financial Officer
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4/16/2024
Date

DocuSigned by:
Thomas Sobeck
Signature of Chief Executive Officer
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4/16/2024
Date

PART 1B - STATEMENT OF GAS OPERATIONS
FOR THE PERIOD ENDED DECEMBER 31, 2023

RUS Form 7 Line Number	ITEM	YEAR TO DATE			THIS MONTH
		2022	2023	*BUDGET*	
1.					
1.	Operating Revenue - Gas	12,313,204	11,899,701	13,644,223	1,451,040
	Total Revenue	**12,313,204**	**11,899,701**	**13,644,223**	**1,451,040**
3.					
3.	Cost of Purchased Energy - Gas	5,000,312	5,139,556	5,945,316	644,149
	Total Cost of Energy Sold	**5,000,312**	**5,139,556**	5,945,316	**644,149**
	Gross Revenues	**7,312,892**	**6,760,145**	**7,698,907**	**806,891**
5.	Distribution Expense - Operation	1,030,757	1,378,049	1,298,436	118,630
6.	Distribution Expense - Maintenance	368,350	649,547	502,545	116,237
7.	Consumer Accounts Expense	796,615	764,168	882,234	61,425
8.	Customer Service and Informational Expens	68,278	73,773	75,855	2,530
10.	Administrative and General Expense	766,690	901,289	1,056,420	64,020
	Total Operation & Maintenance Expense	**3,030,689**	**3,766,827**	**3,815,490**	**362,842**
12.	Depreciation & Amortization Expense	2,012,965	1,906,052	2,082,861	156,067
13.	Tax Expense - Property & Gross Receipts	304,150	312,788	371,796	(47,913)
14.	Tax Expense - Other	0	0	0	0
15.	Interest on Long-Term Debt	1,171,209	1,256,572	1,484,728	92,766
17.	Interest Expense - Other	44,077	87,904	65,829	11,883
18.	Other Deductions	0	0	0	0
	Total Cost of Operations	**6,563,091**	**7,330,143**	**7,820,704**	**575,646**
20.	Patronage Capital & Operating Margins	749,802	(569,998)	(121,797)	231,245
21.	Non-Operating Margins - Interest	1,140	980	4,010	79
23.	Income (Loss) from Equity Investments	(445,684)	(66,886)	(45,821)	(8,788)
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	0	0	0	0
25.b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Divider	114,809	126,532	121,984	3,328
27.	Extraordinary Items	0	0	0	0
28.	**Patronage Capital**	**420,066**	**(509,373)**	**(41,624)**	**225,864**

Net T.I.E.R.	**1.35**	**0.62**
Operating T.I.E.R.	**1.62**	**0.58**

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PRESQUE ISLE ELECTRIC & GAS CO-OP

3149 Main Street P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

DocuSigned by:
Randy Stempky
Signature of Chief Financial Officer
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4/16/2024
Date

DocuSigned by:
Thomas Sobeck
Signature of Chief Executive Officer
E29A1C110254452...
4/16/2024
Date

PART 1C - STATEMENT OF FIBER OPERATIONS
FOR THE PERIOD ENDED DECEMBER 31, 2023

RUS Form 7 Line Number	ITEM	YEAR TO DATE			THIS MONTH
		2022	2023	*BUDGET*	
1.					
1.	Operating Revenue - Fiber	1,356,421	3,039,223	2,690,534	359,985
	Total Revenue	**1,356,421**	**3,039,223**	**2,690,534**	**359,985**
3.					
3.	Cost of Purchased Energy - Fiber	64,113	118,685	82,541	13,027
	Total Cost of Energy Sold	**64,113**	**118,685**	82,541	**13,027**
	Gross Revenues	**1,292,307**	**2,920,539**	**2,607,993**	**346,958**
5.	Distribution Expense - Operation	1,110,105	844,323	1,372,996	63,114
6.	Distribution Expense - Maintenance	35,059	170,261	67,686	17,197
7.	Consumer Accounts Expense	165,421	463,837	289,400	51,275
8.	Customer Service and Informational Expens	136,460	132,273	215,038	7,733
10.	Administrative and General Expense	641,738	798,099	582,239	57,776
	Total Operation & Maintenance Expense	**2,088,783**	**2,408,794**	**2,527,359**	**197,096**
12.	Depreciation & Amortization Expense	59,889	155,255	521,785	23,263
13.	Tax Expense - Property & Gross Receipts	3,566	347,150	237,844	30,022
14.	Tax Expense - Other	0	0	0	0
15.	Interest on Long-Term Debt	448,687	1,953,162	1,997,590	218,246
17.	Interest Expense - Other	122,762	253,931	220,000	41,863
18.	Other Deductions	0	0	0	0
	Total Cost of Operations	**2,723,687**	**5,118,293**	**5,504,578**	**510,491**
20.	Patronage Capital & Operating Margins	(1,431,379)	(2,197,754)	(2,896,585)	(163,532)
21.	Non-Operating Margins - Interest	240	403	480	32
23.	Income (Loss) from Equity Investments	328	584	0	25
24.	Non-Operating Margins - Other	0	0	0	0
25.a	Generation and Transmission Capital Credits	0	0	0	0
25.b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Divider	85,531	397,557	85,000	2,397
27.	Extraordinary Items	0	0	0	0
28.	**Patronage Capital**	**(1,345,281)**	**(1,799,209)**	**(2,811,105)**	**(161,079)**

Net T.I.E.R.	**-1.35**	**0.18**
Operating T.I.E.R.	**-1.50**	**0.00**

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PRESQUE ISLE AURORA GAS ASSETS

3149 Main Street P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

DocuSigned by:
Randy Stempky
Signature of Chief Financial Officer
4/16/2024
Date

DocuSigned by:
Thomas Sobeck
Signature of Chief Executive Officer
4/16/2024
Date

PART 1D - STATEMENT OF OPERATIONS - PIAGA
FOR THE PERIOD ENDED DECEMBER 31, 2023

RUS Form 7 Line Number	ITEM	YEAR TO DATE			
		2022	*2022 ELIMINATIONS*	2023	*2023 ELIMINATIONS*
1.					
1.	Operating Revenue	0	0	0	0
	Total Revenue	**0**	**0**	**0**	**0**
3.					
3.	Cost of Purchased Energy	0	0	0	0
	Total Cost of Energy Sold	**0**	**0**	**0**	**0**
	Gross Revenues	**0**	**0**	**0**	**0**
5.	Distribution Expense - Operation	0	0	0	0
6.	Distribution Expense - Maintenance	0	0	0	0
7.	Consumer Accounts Expense	0	0	0	0
8.	Customer Service and Informational Expens	0	0	0	0
10.	Administrative and General Expense	5,002	(177,291)	4,379	(251,174)
	Total Operation & Maintenance Expense	**5,002**	**(177,291)**	**4,379**	**(251,174)**
12.	Depreciation & Amortization Expense	133,753	0	186,372	0
13.	Tax Expense - Property & Gross Receipts	10,902	0	16,091	0
14.	Tax Expense - Other	27,634	0	44,332	0
15.	Interest on Long-Term Debt	0	0	0	0
17.	Interest Expense - Other	0	0	0	0
18.	Other Deductions	0	0	0	0
	Total Cost of Operations	**177,291**	**(177,291)**	**251,174**	**(251,174)**
20.	Patronage Capital & Operating Margins	(177,291)	177,291	(251,174)	251,174
21.	Non-Operating Margins - Interest	901	(901)	1,834	(1,834)
23.	Income (Loss) from Equity Investments	0	0	0	0
24.	Non-Operating Margins - Other	176,390	(176,390)	249,340	(249,340)
25.a	Generation and Transmission Capital Credits	0	0	0	0
25.b	G & T Capital Credits - PSDFC	0	0	0	0
26.	Other Capital Credits and Patronage Divider	0	0	0	0
27.	Extraordinary Items (Income Tax Expense)	(376,000)	0	0	0
28.	**Patronage Capital**	**(376,000)**	**0**	**0**	**0**

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PRESQUE ISLE ELECTRIC & GAS CO-OP

3149 Main Street P.O. Box 308 Onaway, MI 49765 (989) 733-8515 1-800-423-6634 Fax (989) 733-2247

PART 2 - CONSOLIDATED BALANCE SHEET
AS OF DECEMBER 31, 2023

RUS Form 7 Line Number	ASSETS AND OTHER DEBITS		RUS Form 7 Line Number	LIABILITIES AND OTHER CREDITS	
1a.	Utility Plant in Service - Electric	151,007,056	30a.	Memberships - Electric	295,130
1b.	Utility Plant in Service - Gas	48,515,645	30b.	Memberships - Gas	30,040
1c.	Utility Plant in Service - Fiber	26,958,707	30c.	Memberships - Fiber	85
1d.	Utility Plant in Service -- PIAGA	5,491,058			
1.	Utility Plant in Service - Combined	**231,972,467**	30.	Memberships - Combined	**325,255**
2a.	Construction Work in Progress - Electric	3,337,405	31a.	Patronage Capital - Electric	38,202,410
2b.	Construction Work in Progress - Gas	536,493	31b.	Patronage Capital - Gas	9,745,236
2c.	Construction Work in Progress - Fiber	22,954,995	31c.	Patronage Capital - Fiber	(2,035,678)
2	Construction Work in Progress - Combined	**26,828,893**	31.	Patronage Capital - Combined	**45,911,968**
3a.	Total Utility Plant (1+ 2) - Electric	154,344,461	32a.	Operating Margins - Prior Years - Electric	21,064
3b.	Total Utility Plant (1 + 2) - Gas	49,052,138	32b.	Operating Margins - Prior Years - Gas	0
3c.	Total Utility Plant (1 + 2) - Fiber	49,913,702	32c.	Operating Margins - Prior Years - Fiber	0
3d.	Total Utility Plant - PIAGA	5,491,058			
3.	Total Utility Plant - Combined	**258,801,360**	32.	Operating Margins - Prior Years - Combined	**21,064**
4a.	Accumulated Provision for Depreciation - Electric	71,301,379	33a.	Operating Margins - Current Year - Electric	1,256,516
4b.	Accumulated Provision for Depreciation - Gas	18,610,379	33b.	Operating Margins - Current Year - Gas	(569,998)
4c.	Accumulated Provision for Depreciation - Fiber	230,450	33c.	Operating Margins - Current Year - Fiber	(2,197,754)
4d.	Accumulated Provision for Depreciation - PIAGA	3,821,162	33d.	Operating Margins - Current Year - PIAGA	0
4.	Accum. Provision for Depreciation - Combined	**93,963,369**	33.	Operating Margins - Current Year - Combined	**(1,511,236)**
5a.	Net Utility Plant (3 - 4) - Electric	83,043,082	34a.	Non Operating Margins - Electric	853,682
5b.	Net Utility Plant (3 - 4) - Gas	30,441,759	34b.	Non Operating Margins - Gas	60,626
5c.	Net Utility Plant (3 - 4) - Fiber	49,683,253	34c.	Non Operating Margins - Fiber	398,545
5d.	Net Utility Plant (3 - 4) - PIAGA	1,669,896	34d.	Non Operating Margins - PIAGA	0
5.	Net Utility Plant - Combined	**164,837,990**	34.	Non Operating Margins - Combined	1,312,852
7.	Investments in Subsidiary Companies	0	35a.	Other Margins and Equities - Electric	5,126,356
8.a	Invest. in Assoc. Org- Patronage Capital - WPC	21,402,637	35b.	Other Margins and Equities - Gas	6,358
			35c.	Other Margins and Equities - Fiber	0
			35d.	Other Margins and Equities - PIAGA	0
8.b	Invest. in Assoc. Org- Patronage Capital - Other	3,868,639	35.	Other Margins and Equities - Combined	**5,132,714**
9.	Invest. in Assoc. Org. - Other - General Funds	4,800	36a.	Total Margins and Equities (30 thru 35) - Electric	45,755,157
10.	Invest. in Assoc. Org. - Other - Nongeneral Funds	1,345,370	36b.	Total Margins and Equities (30 thru 35) - Gas	9,272,261
			36c.	Total Margins and Equities (30 thru 35) - Fiber	(3,834,802)
			36d.	Total Margins and Equities (30 thru 35) - PIAGA	0
11.	Invest. in Economic Development Projects	0	36.	Total Margins and Equities (30 thru 35) - Combined	51,192,616
12.	Other Investments	0	37.	Long Term Debt - RUS (Net)	
13.	Restricted Funds	0		(Payments-Unapplied $ -0-)	0
14.	Total Other Property and Investments (6 thru 13)	26,621,447	38.	Long Term Debt - RUS - Econ. Dev. (Net)	0
15.	Cash - General Funds	5,202,392	39.	Long Term Debt - Other - RUS Guaranteed	0
16.	Cash - Construction Funds	0	40.	Long Term Debt - Other (Net)	136,558,508
17.	Cash - PIAGA	173,463	41.	Total Long Term Debt (37 thru 40)	136,558,508
18.	Temporary Investments	88,358	42.	Obligations Under Capital Leases	0
19.	Notes Receivable - Net	0	43.	Deferred Tax Liability -- PIAGA	376,000
20.	Accounts Receivable	5,762,336	44.	Total Other Non Current Liabilities (42+43)	376,000
21.	Unbilled Revenue	714,660	45.	Line of Credit Balance Due	15,055,338
22.	Materials and Supplies - Electric and Other	16,175,200	46.	Accounts Payable	7,128,653
23.	Prepayments	251,563	47.	Consumers Deposits	501,801
24.	Other Current and Accrued Assets	0	48.	Other Current and Accrued Liabilities	8,083,551
25.	Total Current and Accrued Assets (15 thru 24)	28,367,972	49.	Total Current and Accrued Liabilities (45 thru 48)	30,769,343
26.	Regulatory Assets	0	50.	Deferred Credits	974,497
27.	Other Deferred Debits	43,555	51.	Accumulated Deferred Income Taxes	
28.	Accumulated Deferred Income Taxes	0	52.	Total Liabilities and Other Credits	
29.	Total Assets and Other Debits (5 + 14 + 25 thru 28)	**219,870,964**		(36+41+44+49 thru 51)	**219,870,964**

PART 4 - NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle Electric & Gas Co-op
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023

Submit electronic copy only. Enter names below, no signatures neccesary. Round all numbers to the nearest dollar.

CERTIFICATION

By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Randy Stempky	***4/22/2024***
Name of CFO/Office Manager	Date
Thomas Sobeck	***4/22/2024***
Name of General Manager/CEO	Date
Randy Stempky	***4/22/2024***
Name of person submitting Form 7 *New	Date

BALANCE CHECK RESULTS

3	Needs Attention
0	Please Review
23	Matches

AUTHORIZATION

NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

(●) YES ( ) NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	YEAR-TO-DATE BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital	55,126,407	59,381,956	61,506,285	6,095,471
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	29,058,043	27,858,387	31,008,407	2,853,178
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	4,944,526	5,123,842	5,091,777	386,028
7. Distribution Expense - Maintenance	5,931,444	4,963,700	5,866,645	482,819
8. Consumer Accounts Expense	2,841,312	2,991,668	3,173,761	238,768
9. Customer Service and Informational Expense	730,048	1,061,681	1,088,244	63,383
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,483,341	3,879,928	4,214,090	305,112
12. Total Operation & Maintenance Expense (2 thru 11)	**46,988,714**	**45,879,206**	**50,442,924**	**4,329,288**
13. Depreciation & Amortization Expense	6,265,695	6,506,066	6,924,102	535,860
14. Tax Expense - Property & Gross Receipts	1,635,623	2,056,247	1,739,850	136,849
15. Tax Expense - Other	28,514	46,023	4,593	20
16. Interest on Long-Term Debt	3,939,407	5,735,437	6,121,833	539,083
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	328,693	669,213	449,999	86,453
19. Other Deductions	2,000	1,000	1,000	0
20. Total Cost of Electric Service (12 thru 19)	**59,188,646**	**60,893,192**	**65,684,301**	**5,627,553**
21. Patronage Capital & Operating Margins (1 minus 20)	**(4,062,239)**	**(1,511,236)**	**(4,178,016)**	**467,918**
22. Non Operating Margins - Interest	48,512	48,085	59,676	324
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	(1,688,752)	(1,148,025)	(408,468)	(256,189)
25. Non Operating Margins - Other		0	0	0
26. Generation & Transmission Capital Credits	1,543,116	1,462,389	1,300,000	1,462,389
27. Other Capital Credits & Patronage Dividends	527,303	950,402	553,349	17,780
28. Extraordinary Items	(376,000)	0	0	0
29. Patronage Capital or Margins (21 thru 28)	**(4,008,060)**	**(198,384)**	**(2,673,459)**	**1,692,222**

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	329	360	5. Miles Transmission	0	0
2. Services Retired	44	68	6. Miles Distribution Overhead	3,813	3,805
3. Total Services In Place	37,191	37,488	7. Miles Distribution Underground	1,159	1,178
4. Idle Services (Exclude Seasonal)	2,372	2,389	**8. Total Miles Energized (5+6+7)**	**4,972**	**4,983**

CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2023

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	231,972,466	29. Memberships	325,255
2. Construction Work in Progress	26,828,893	30. Patronage Capital	45,911,965
3. Total Utility Plant (1+2)	**258,801,359**	31. Operating Margins - Prior Years	21,064
4. Accum. Provision for Depreciation and Amort	93,963,372	32. Operating Margins - Current Year	(1,511,236)
5. Net Utility Plant (3-4)	**164,837,987**	33. Non-Operating Margins	1,312,852
6. Nonutility Property - Net	0	34. Other Margins & Equities	5,132,713
7. Investment in Subsidiary Companies	0	**35. Total Margins & Equities (29 thru 34)**	**51,192,613**
8. Invest. in Assoc. Org. - Patronage Capital	25,271,276	36. Long-Term Debt CFC (Net)	136,558,508
9. Invest. in Assoc. Org. - Other - General Funds	4,800	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,345,373	**38. Total Long-Term Debt (36 + 37)**	**136,558,508**
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	376,000
13. Special Funds	0	**41. Total Other Noncurrent Liabilities (39+40)**	**376,000**
14. Total Other Property & Investments (6 thru 13)	**26,621,449**	42. Notes Payable	15,055,338
15. Cash-General Funds	5,375,856	43. Accounts Payable	7,128,653
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	501,801
17. Special Deposits	0	45. Current Maturities Long-Term Debt	4,174,757
18. Temporary Investments	88,358	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	4,925,971	48. Other Current & Accrued Liabilities	3,908,797
21. Accounts Receivable - Net Other	836,365	**49. Total Current & Accrued Liabilities (42 thru 48)**	**30,769,346**
22. Renewable Energy Credits	0	50. Deferred Credits	974,497
23. Materials & Supplies - Electric and Other	16,175,199	**51. Total Liabilities & Other Credits (35+38+41+49+50)**	**219,870,964**
24. Prepayments	251,563		
25. Other Current & Accrued Assets	714,661	**ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION**	
26. Total Current & Accrued Assets (15 thru 25)	**28,367,973**	Balance Beginning of Year	27,136,028
27. Deferred Debits	43,555	Amounts Received This Year (Net)	3,207,288
28. Total Assets & Other Debits (5+14+26+27)	**219,870,964**	**TOTAL Contributions-In-Aid-Of-Construction**	**30,343,316**

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

CFC FORM 7

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023

PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	**112,975,245**	4,027,844	1,455,553	0	**115,547,535**
2	General Plant Subtotal	**12,167,877**	1,345,753	43,332	0	**13,470,298**
3	Headquarters Plant	**23,304,240**	299,154	0	0	**23,603,394**
4	Intangibles	**0**	0	0	0	**0**
5	Transmission Plant Subtotal	**0**	0	0	0	**0**
6	Regional Transmission and Market Operation Plant	**0**	0	0	0	**0**
7	Production Plant - Steam	**0**	0	0	0	**0**
8	Production Plant - Nuclear	**0**	0	0	0	**0**
9	Production Plant - Hydro	**0**	0	0	0	**0**
10	Production Plant - Other	**0**	0	0	0	**0**
11	All Other Utility Plant	**53,293,456**	26,205,036	147,254	0	**79,351,238**
12	**SUBTOTAL: (1 thru 11)**	**201,740,818**	**31,877,787**	**1,646,139**	**0**	**231,972,466**
13	Construction Work in Progress	22,387,429	4,441,464			**26,828,893**
14	**TOTAL UTILITY PLANT (12+13)**	**224,128,247**	**36,319,251**	**1,646,139**	**0**	**258,801,359**

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause: Power Supplier (a)	Avg. Minutes per Consumer by Cause: Major Event (b)	Avg. Minutes per Consumer by Cause: Planned (c)	Avg. Minutes per Consumer by Cause: All Other (d)	TOTAL (e)
1.	Present Year	10.40	36.40	5.70	226.60	**279.10**
2.	Five-Year Average	5.30	592.30	3.20	253.30	**854.10**

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	117	4.	Payroll - Expensed	7,337,381
2.	Employee - Hours Worked - Regular Time	233,081	5.	Payroll - Capitalized	2,367,114
3.	Employee - Hours Worked - Overtime	16,196	6.	Payroll - Other	0

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR (a)	CUMULATIVE (b)
1.	General Retirement	0	22,406,508
2.	Special Retirements	16,164	134,675
3.	**Total Retirements (1+2)**	**16,164**	**22,541,183**
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0	
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	248,792	
6.	**Total Cash Received (4+5)**	**248,792**	

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days:	333,689
2. Amount Written Off During Year:	59,631

CFC FORM 7

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023

PART L. KWH PURCHASED AND TOTAL COST

	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Wolverine Power Supply			0 None	272,452,225	22,600,146	8.30	0	0	Comments
2				0 None	0	0	0.00	0	0	Comments
3				0 None	0	0	0.00	0	0	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	**TOTALS**				**272,452,225**	**22,600,146**	**8.30**	**0**	**0**	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2023

PART L. KWH PURCHASED AND TOTAL COST (Continued)

	COMMENTS
1	
2	
3	
4	
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CFC FORM 7

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	NONE		$0
2.			$0
3.		TOTAL	$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of $250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER		BILLED THIS YEAR			
		BALANCE END OF YEAR	INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	CFC USE ONLY (d)
1	National Rural Utilities Cooperative Finance Corporation	136,558,508	5,576,636	3,894,411	9,471,047	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	CoBank, ACB	0	0	0	0	
5	RUS - Economic Development Loans	0	0	0	0	
6	Bonds / Private Placement	0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	**TOTAL (Sum of 1 thru 9)**	**$136,558,508**	**$5,576,636**	**$3,894,411**	**$9,471,047**	

CFC FORM 7

	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023

PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	18,335	18,519	18,427	
	b. KWH Sold				138,315,199
	c. Revenue				24,513,316
2. Residential Sales - Seasonal	a. No. Consumers Served	13,805	13,829	13,817	
	b. KWH Sold				38,359,752
	c. Revenue				10,733,572
3. Irrigation Sales	a. No. Consumers Served	28	27	28	
	b. KWH Sold				214,709
	c. Revenue				38,695
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,289	2,360	2,325	
	b. KWH Sold				52,866,687
	c. Revenue				7,462,217
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	4	4	
	b. KWH Sold				15,744,900
	c. Revenue				1,849,009
6. Public Street & Highway Lighting	a. No. Consumers Served	37	37	37	
	b. KWH Sold				146,653
	c. Revenue				56,932
7. Other Sales to Public Authority	a. No. Consumers Served	322	323	323	
	b. KWH Sold				4,062,078
	c. Revenue				618,231
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				(2,256,125)
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		**34,820**	**35,099**	**34,961**	
11. TOTAL KWH Sold (lines 1b thru 9b)					**249,709,978**
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					**43,015,847**
13. Transmission Revenue					0
14. Other Electric Revenue					1,427,184
15. KWH - Own Use					705,545
16. TOTAL KWH Purchased					272,452,225
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					22,600,146
19. Interchange - KWH - Net					150,207
20. Peak - Sum All KW Input (Metered)					58,851

○ None ○ Non-coincident ◉ Coincident

CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2023

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	**TOTAL**	**0**	**0**	**0**	**0**	**0**	**0**

CFC FORM 7

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Presque Isle El
	BORROWER DESIGNATION	MI028
	ENDING DATE	12/31/2023

(All investments refer to your most recent CFC Loan Agreement)

7a - PART 1 - INVESTMENTS

	DESCRIPTION (a)	INCLUDED ($) (b)	EXCLUDED ($) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	See Attached Sheet	1,255,438	25,366,011	
6				
7				
8				
	Subtotal (Line 5 thru 8)	**1,255,438**	**25,366,011**	**0**
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9				
10				
11				
12				
	Subtotal (Line 9 thru 12)	**0**	**0**	**0**
4. OTHER INVESTMENTS				
13				
14				
15				
16				
	Subtotal (Line 13 thru 16)	**0**	**0**	**0**
5. SPECIAL FUNDS				
17				
18				
19				
20				
	Subtotal (Line 17 thru 20)	**0**	**0**	**0**
6. CASH - GENERAL				
21	See Attached Sheet	4,500,563	875,293	
22				
23				
24				
	Subtotal (Line 21 thru 24)	**4,500,563**	**875,293**	**0**
7. SPECIAL DEPOSITS				
25				
26				
27				
28				
	Subtotal (Line 25 thru 28)	**0**	**0**	**0**
8. TEMPORARY INVESTMENTS				
29	Citizens National Bank -- IMMA		88,358	
30				
31				
32				
	Subtotal (Line 29 thru 32)	**0**	**88,358**	**0**
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	See Attached Sheet	836,365		
34	PIAGA	0		
35				
36				
	Subtotal (Line 33 thru 36)	**836,365**	**0**	**0**
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37				
38				
39				
40				
	Subtotal (Line 37 thru 40)	**0**	**0**	**0**
	Total	**6,592,366**	**26,329,662**	**0**

NATIONAL RURAL UTILITIES	BORROWER NAME	Presque Isle El
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	MI028
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023

(All investments refer to your most recent CFC Loan Agreement)

7a - PART II. LOAN GUARANTEES

Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount ($) (c)	Performance Guarantee Exposure or Loan Balance ($) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			**0**	**0**	**0**

7a - PART III. LOANS

Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			**0**	**0**	**0**

7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES

1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				**6,592,366**
2	LARGER OF (a) OR (b)				**38,820,204**
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			**38,820,204**	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			**25,596,307**	

CFC Form 7A 2023

Part I - Investments

Line 2. Investments in Associated Organizations

Account #	Description	Amount	Included	Excluded
123.14	Central Area Data Processing	$258,950.86	$258,950.86	
123.14.70	Central Area Data Processing -- Broadband	$3,553.51	$3,553.51	
123.11	Wolverine Power Supply - Patronage	$17,414,824.90		$17,414,824.90
123.12	NRUCFC - Patronage	$2,570,419.52		$2,570,419.52
123.12.70	NRUCFC - Patronage Broadband	$44,284.08		$44,284.08
123.13	RESCO Patronage	$522,555.02	$522,555.02	
123.13.70	RESCO Patronage -- Broadband	$312,375.98	$312,375.98	
123.16	WPSC - Power Supply Development Fund	$3,987,812.43		$3,987,812.43
123.40	Wolverine Power Supply - Membership	$200.00		$200.00
123.42	NRUCFC - Membership	$1,000.00		$1,000.00
123.43	MECA - Membership	$1,000.00		$1,000.00
123.15	NRTC - Patronage	$3,786.62	$3,786.62	
123.45	NRTC - Membership	$1,000.00	$1,000.00	
123.21&22	NRUCFC - Capital Term Certificates	$915,372.00		$915,372.00
123.00	RESCO - Stock	$500.00	$500.00	
123.23	NRUCFC ZTC's	$429,997.81		$429,997.81
123.09	Cooperative Response Center	$17,931.65	$17,931.65	
123.41	CoBank Membership	$1,000.00		$1,000.00
123.17	CoBank Patronage	$134,782.71	$134,782.71	
123.46	NCSC Membership	$100.00		$100.00
	Total	$26,621,447.09	$1,255,436.35	$25,366,010.74

Cash Balances

131.00	Citizen's National Bank - Checking	$195,445.58	$0.00	$195,445.58
131.01	Awakon Federal Credit Union - Checking	$13,549.96	$13,549.96	$0.00
131.02	Awakon Federal Credit Union - Savings	$1,730,342.96	$1,480,342.96	$250,000.00
131.10	PNC Bank	$3,258,255.93	$3,008,255.93	$250,000.00
131.13	Synovus	$6,384.38		$6,384.38
135.00	Awakon Federal Credit Union - Working Funds	-$1,586.39	-$1,586.39	$0.00
	Awakon Federal Credit Union - PIAGA	$173,462.84	$0.00	$173,462.84
	Total	$5,375,855.26	$4,500,562.46	$875,292.80

Temporary Investments

136.00	NRUCFC	$0.00
136.01	Citizen's Nat'l Bank - IMMA	$88,357.85

Accounts Receivable - Other

142.20	Accounts Receivable - Aid To Construction	$211,378.36
142.22	A/R - Miscellaneous	$218,555.33
142.24	A/R - Water Heater Loans	$6,293.39
142.25	A/R - Natural Gas Incentive Loans	$782.37
142.26	A/R - Appliance Sales	$8,729.63
142.27	A/R - Natural Gas Miscellaneous	$42,885.21
142.29	A/R - Natural Gas Construction	$172,678.11
143.00	A/R - Employees	$56,379.59
143.02	A/R - Employees Sec 125 Plan	$365.64
142.32	A/R - Broadband Miscellaneous	$118,319.29
		$836,366.92

Consolidated Financial Statements
December 31, 2023 and 2022

Presque Isle Electric & Gas Co-op and Subsidiary

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Presque Isle Electric & Gas Co-op and Subsidiary

Listing of Board of Directors (Unaudited)

December 31, 2023

Allan J. Berg	Chair
John F. Brown	Vice Chair
Sandra Borowicz	Secretary
Brentt Lucas	Treasurer
Sally L. Knopf	Director
Kurt Krajniak	Director
Christopher Nagel	Director
Daryl W. Peterson	Director
Raymond Wozniak	Director

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CPAs & BUSINESS ADVISORS

Independent Auditor's Report

The Board of Directors
Presque Isle Electric & Gas Co-op and Subsidiary
Onaway, Michigan

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the consolidated financial statements of Presque Isle Electric & Gas Co-op and Subsidiary, which comprise the consolidated balance sheets as of December 31, 2023 and 2022, and the related consolidated statements of operations, members' equity, and cash flows for the years then ended, and the related notes to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements referred to above present fairly, in all material respects, the financial position of Presque Isle Electric & Gas Co-op and Subsidiary as of December 31, 2023 and 2022, and the results of its operations and cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are required to be independent of Presque Isle Electric & Gas Co-op and Subsidiary and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

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In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Presque Isle Electric & Gas Co-op and Subsidiary's ability to continue as a going concern for one year after the date that the consolidated financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Presque Isle Electric & Gas Co-op and Subsidiary's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Presque Isle Electric & Gas Co-op and Subsidiary's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The listing of board of directors, consolidating balance sheet, and consolidating statement of operations are presented for the purposes of additional analysis and is not a required part of the consolidated financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements. With the exception of the listing of board of directors, the information has been subjected to the auditing procedures applied in the audits of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the information is fairly stated in all material respects in relation to the consolidated financial statements as a whole. The listing of board of directors has not been subjected to the auditing procedures applied in the audit of the basic consolidated financial statements and, accordingly, we do not express and opinion or provide any assurance on them.

Eide Bailly LLP

Fargo, North Dakota
April 18, 2024

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidated Balance Sheets - Assets

December 31, 2023 and 2022

	2023	2022
Assets		
Utility Plant		
In service - at cost	$ 231,972,466	$ 201,740,819
Construction work in progress	26,828,893	22,387,430
Total utility plant	258,801,359	224,128,249
Less accumulated depreciation and amortization	(93,963,372)	(87,854,153)
Utility plant - net	164,837,987	136,274,096
Other Assets and Investments		
Investments in associated organizations	26,621,449	24,630,290
Current Assets		
Cash and temporary cash investments	5,464,214	7,306,149
Accounts receivable, less allowance for credit losses of $121,760 in 2023 and 2022	5,762,336	6,764,024
Unbilled revenue	714,661	1,089,613
Materials and supplies	16,175,199	10,550,148
Prepaid expenses	251,563	216,471
Total current assets	28,367,973	25,926,405
Deferred Debits	43,555	45,406
Total Assets	$ 219,870,964	$ 186,876,197

	2023	2022
Equities and Liabilities		
Equities		
Memberships	$ 325,255	$ 318,220
Patronage capital	45,713,581	45,928,134
Other equities	5,153,777	5,185,846
Total equities	51,192,613	51,432,200
Long-Term Liabilities		
Long-term debt, net of current maturities	136,558,512	105,949,734
Deferred tax liability	376,000	376,000
Accrued post-retirement benefits	897,465	1,020,412
Total long-term debt	137,831,977	107,346,146
Current Liabilities		
Current maturities of long-term debt	4,174,753	3,677,939
Note payable - line of credit	15,055,338	15,180,974
Accounts payable		
Purchased energy	2,013,572	2,224,152
Other	5,115,081	3,037,161
Accrued payroll, sick and vacation	980,131	985,287
Accrued property taxes	1,327,293	1,173,413
Customer deposits	501,801	515,260
Accrued interest	629,864	461,677
Other	74,044	89,473
Total current liabilities	29,871,877	27,345,336
Deferred Credits	974,497	752,515
Total equities and liabilities	$ 219,870,964	$ 186,876,197

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidated Statements of Operations

Years Ended December 31, 2023 and 2022

	2023	2022
Operating Revenues		
Electric and gas sales	$ 55,844,156	$ 53,394,447
Fiber sales	3,039,224	1,356,421
Other sales	498,576	375,538
	59,381,956	55,126,406
Operating Expenses		
Cost of energy	27,739,701	28,993,930
Operation and maintenance	9,363,217	9,988,680
Customer accounts	2,505,532	2,660,267
Customer service and information expense	929,407	593,589
Administrative and general	3,611,827	3,240,986
Fiber	1,730,522	1,513,263
Depreciation and amortization	6,350,811	6,205,807
Depreciation and amortization - fiber	155,255	59,889
Taxes - property	2,056,247	1,635,623
Taxes - other	46,023	28,514
Total operating expenses	54,488,542	54,920,548
Operating Margins before Fixed Charges	4,893,414	205,858
Fixed Charges		
Interest on long-term debt	6,404,650	4,268,100
Operating Loss after Fixed Charges	(1,511,236)	(4,062,242)
Capital Credits	2,412,791	2,070,419
Net Operating Margin (Loss)	901,555	(1,991,823)
Non-Operating Margins		
Interest income	48,085	48,512
Other income (expense)	(1,148,027)	(1,688,749)
Total Non-Operating Loss	(1,099,942)	(1,640,237)
Net Loss Before Income Taxes	(198,387)	(3,632,060)
Income Taxes of Subsidiary	-	376,000
Net Loss	$ (198,387)	$ (4,008,060)

See Notes to Consolidated Financial Statements

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidated Statements of Members' Equity

Years Ended December 31, 2023 and 2022

	Memberships	Patronage Capital	Other Equities	Total
Balance, December 31, 2021	$ 310,615	$ 51,038,107	$ 5,046,726	$ 56,395,448
Memberships issued - net	7,605	-	-	7,605
Other equity transactions	-	-	115,352	115,352
Retirement of capital credits	-	(1,477,913)	399,768	(1,078,145)
Current year net loss	-	(3,632,060)	(376,000)	(4,008,060)
Balance, December 31, 2022	318,220	45,928,134	5,185,846	51,432,200
Memberships issued - net	7,035	-	-	7,035
Retirement of capital credits	-	(16,166)	(32,069)	(48,235)
Current year net loss	-	(198,387)	-	(198,387)
Balance, December 31, 2023	$ 325,255	$ 45,713,581	$ 5,153,777	$ 51,192,613

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidated Statements of Cash Flows

Years Ended December 31, 2023 and 2022

	2023	2022
Operating Activities		
Cash received from customers	$ 58,486,063	$ 52,383,296
Cash received from grantors	1,126,354	1,126,354
Cash paid to suppliers and employees	(46,434,305)	(46,023,089)
Interest received	48,085	48,512
Interest paid	(6,236,463)	(4,142,302)
Taxes paid	(1,948,390)	(1,549,661)
Net Cash from Operating Activities	5,041,344	1,843,110
Investing Activities		
Net utility plant additions and replacements	(35,816,848)	(30,606,347)
Capital credit distributions received	421,635	1,393,231
Change in materials and supplies	(2,635,345)	(2,329,516)
Net Cash Used for Investing Activities	(38,030,558)	(31,542,632)
Financing Activities		
Proceeds from debt	35,000,000	31,500,000
Payments of debt	(3,894,408)	(4,204,513)
Draws on line of credit	48,165,640	45,747,296
Payment on line of credit	(48,291,276)	(41,142,852)
Capital credits paid	(48,235)	(1,078,145)
Proceeds from memberships issued	7,035	7,605
Decrease in consumer deposits	(13,459)	(29,690)
Increase in deferred credits	221,982	387,321
Change in other equities	-	115,352
Net Cash from Financing Activities	31,147,279	31,302,374
Net Change in Cash and Cash Equivalents	(1,841,935)	1,602,852
Cash and Cash Equivalents, Beginning of Year	7,306,149	5,703,297
Cash and Cash Equivalents, End of Year	$ 5,464,214	$ 7,306,149

	2023	2022
Reconciliation of Net Loss to Net Cash from Operating Activities		
Net loss	$ (198,387)	$ (4,008,060)
Adjustments to reconcile net loss to net cash from Operating activities		
Depreciation and amortization	7,428,847	7,184,059
Loss on disposal of assets	1,164,661	1,218,861
Capital credits	(2,412,794)	(2,070,419)
Change in assets and liabilities		
Customer and other accounts receivable	1,001,688	(34,850)
Unbilled revenue	374,952	(99,416)
Prepaid expenses	(35,092)	(33,812)
Deferred debits	1,851	206,259
Accounts payable	(2,462,917)	(1,331,456)
Accrued interest payable	168,187	125,798
Accrued property taxes	153,880	490,476
Accrued post retirement benefits	(122,947)	7,576
Deferred tax liability	-	376,000
Current and accrued liabilities - other	(20,585)	(187,906)
Total adjustments	5,239,731	5,851,170
Net Cash from Operating Activities	$ 5,041,344	$ 1,843,110
Supplemental Disclosure of Cash Flow Information		
Cash paid during the year for		
Interest	$ 6,236,463	$ 4,142,302
Income taxes	$ 39,200	$ 27,634
Supplemental Disclosure of Non-Cash Investing Activities		
Accounts payable incurred for plant	$ 1,340,551	$ 656,333
Accounts payable incurred for materials and supplies	$ 2,989,706	$ 856,935

Note 1 - Summary of Significant Accounting Policies

Principal Business Activity

Presque Isle Electric & Gas Co-op ("PIE&G", "the Cooperative") is a member-owned, not-for-profit corporation whose purpose is to provide retail energy services to its members. As a cooperative, all monies in excess of cost of providing electric and natural gas services are capital, at the moment of receipt, and are credited to each member's capital account.

During 2021, the Cooperative entered into another like business activity, to provide high speed internet services (fiber to the home) to its electric members, with the goal to build out to all of its members. The fiber business is considered a division within the cooperative.

Presque Isle Aurora Gas Assets ("PIAGA") is a wholly-owned subsidiary of Presque Isle Electric & Gas Cooperative, acquired in 2018. PIE&G has a rental agreement with PIAGA for use of building, equipment, and transportation assets. In addition, there is an irrevocable right to use agreement that grants PIE&G access and use of PIAGA natural gas pipelines and related property. In consideration, PIE&G manages, operates, and maintains the assets.

Consolidation Policy and Preparation of Consolidated Financial Statements

The accompanying consolidated financial statements combine the accounts of the Cooperative and its wholly owned subsidiary, Presque Isle Aurora Gas Assets, as required. Presque Isle Electric and Gas Cooperative, Inc. has accounted for the investment using the equity method. All significant inter-company transactions have been eliminated. The consolidated financial statements have been prepared on the accrual basis of accounting.

Utility Plant and Depreciation

Property and equipment are carried at cost less contributions in aid of construction. The cost of additions to electric and natural gas plant includes contracted work, direct labor and materials and allocable overheads. When units of property that are specifically identifiable are retired, sold, or otherwise disposed of in the ordinary course of business, their book cost less net salvage is recognized as a gain or loss. All other units of property that are retired, sold, or otherwise disposed of in the ordinary course of business, their average book cost less net salvage is charged to accumulated depreciation. Repairs and the replacement and renewal of items determined to be less than units of property are charged to maintenance expense.

The Cooperative utilizes composite depreciation methods for each distribution plant account. The rates are determined based on management's estimate of the average useful life of the assets along with future cost of removal and salvage factor estimates. Industry guidelines are also utilized to assist with determining the appropriate rates.

Depreciation of the following assets is determined by straight-line method based upon the estimated useful lives of the various classes of property.

	Years
Structures and improvements	10-50
Office furniture equipment	1.5-7
Transportation equipment	4-7
Power operated equipment	3-16
Other	4-5

Recoverability of Long-Lived Assets

The Cooperative reviews the carrying value of electric and natural gas plant for impairment whenever events and circumstances indicate that the carrying value of an asset may not be recoverable from the estimated future cash flows expected to result from its use and eventual disposition. An impairment loss is recognized when estimated undiscounted cash flows expected to result from the use of the asset plus net proceeds expected from disposition of the asset are less than the carrying value of the asset. Management has determined that no impairment exists at December 31, 2023 and 2022.

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Cooperative considers all highly liquid debt instruments purchased with an original maturity of three months or less to be temporary cash investments.

Investments

The Cooperative has investments in associated companies and other investments which are accounted for as equity securities. The Cooperative has determined that these investments do not have a readily determinable fair value. Investments in associated companies are recorded at the Cooperative's share of allocated patronage capital and the other investments are recorded at cost. These investments are assessed for impairment, if any, and adjusted for changes resulting from observable price changes in orderly transactions for the identical or a similar investment of the same issuer. The Cooperative has not identified any impairments and there has not been observable price changes during the years ended December 31, 2023 and 2022.

Receivables and Allowance for Credit Losses

The Cooperative’s revenue contracts provide it with the unconditional right to consideration upon delivery of electricity, fiber, and natural gas to its customers; therefore, a receivable is recognized in the period the Cooperative provides them to its customers, so no contract assets or liabilities exist. The unconditional right to consideration is represented by contract receivables which are presented on the balance sheet as accounts receivable.

The Cooperative has tracked historical loss information for its receivables and compiled historical credit loss percentages for different aging categories (current, 1-30 days past due, 31-60 days past due, 61-90 days past due, and more than 90 days past due). When a member's account becomes past due and uncollectible, the member's service is terminated. The Board of Directors approves all accounts charged off.

Management believes that the historical loss information it has compiled is a reasonable base on which to determine expected credit losses for receivables held at December 31, 2023 and 2022 because the composition of the receivables at those dates are consistent with that used in developing the historical credit-loss percentage (i.e., the similar risk characteristics of its customers and its lending practices have not changed significantly over time). Additionally, management has determined that the current and reasonable and supportable forecasted economic conditions are consistent with the economic conditions included in the historical information. As a result, the historical loss rates have not been adjusted for differences in current conditions or forecasted changes. Accordingly, the allowance for credit losses at December 31, 2023 and 2022 totaled $121,760.

Changes in the allowance for credit losses for receivables are as follows for the years ended December 31:

	2023	2022
Opening Allowance for Credit Losses	$ 121,760	$ 121,760
Provision for credit losses	54,109	43,108
Charge-offs	(54,109)	(43,108)
	$ 121,760	$ 121,760

Payments on trade receivables are allocated to the earliest unpaid billings. The carrying amounts of trade receivables are reduced by an allowance for credit loss.

The Cooperative records an estimate of the unbilled revenues pertaining to seasonal members as of year-end as a result of the timing of when the meters are read.

The beginning and ending balances of customer prepayments, accounts receivable, and unbilled revenues, net of allowances for doubtful accounts, were as follows for the years ended December 31, 2023 and 2022:

	December 31, 2023	December 31, 2022	January 1, 2022
Billed	$ 5,762,336	$ 6,764,024	$ 6,729,174
Unbilled	714,661	1,089,613	990,197
Customer Deposits (Contract Liability)	(501,801)	(515,260)	(544,950)
Total accounts receivable	$ 5,975,196	$ 7,338,377	$ 7,174,421

Materials and Supplies

Electric, natural gas, and fiber materials and supplies are valued at average cost. Natural gas inventory is stated at the lower of cost or net realizable value. Cost is determined on a first-in, first out (FIFO) method.

Deferred Debits

Deferred debits consists of prepaid tap fees, prepaid years of service, and under collection of amounts.

Patronage Capital

The Cooperative operates on a nonprofit basis. Amounts received from the furnishing of electric energy and natural gas in excess of operating costs and expenses are assigned to patrons on a patronage basis. All other amounts received by the Cooperative from its operations in excess of costs and expenses, to the extent they are not needed to offset current or prior losses, may be credited to a general unallocated reserve, at the discretion and determination of the Board of Directors.

Revenue Recognition

The Cooperative accounts for customer revenues under Accounting Standards Codification (ASC) 606, *Revenue from Contracts with Customers.*

The Cooperative's performance obligation related to the sale of energy and natural gas is satisfied as energy and natural gas are delivered to customers; therefore, revenue from the delivery of energy and natural gas are recognized over time as energy and natural gas are delivered to the customers. The Cooperative's members read their meters and bills are sent to customers each month.

The Cooperative's performance obligation related to merchandising, electrical, and other services are satisfied at the point in time when projects have been completed; therefore, revenue is recorded upon the completion of the service.

The Cooperative does not have any significant financing components related to contracts with customers as payment is received shortly after being billed to customers.

The following table depicts revenues by timing of revenue recognition and type of revenue for the years ended December 31, 2023 and 2022, respectively:

	2023	2022
Electric Revenues (Transferred over Time)	$ 44,063,834	$ 41,168,897
Gas Revenues (Transferred over Time)	11,780,322	12,225,550
Fiber Revenues (Transferred over Time)	3,039,224	1,356,421
Service Charge (Transferred at Point in Time)	378,163	248,197
Other Revenue (Transferred at Point in Time)	120,413	127,341
Revenue from contracts with customers	$ 59,381,956	$ 55,126,406

Power Costs

Power costs include all power delivered to the Cooperative, regardless of whether the power supplier has billed the Cooperative for power delivered.

Deferred Credits

Deferred credits consist primarily of advance payments made by consumers in connection with electric and natural gas service, overcollection of power supplier PSCR costs, and excess collections of contribution in aid to construction.

Business and Credit Risk

Financial instruments which potentially subject the Cooperative to concentrations of credit risk consist primarily of temporary cash instruments and trade receivables. The Cooperative provides electrical and natural gas service on account to its members located in Michigan. The Cooperative has established policies for extending the credit based upon factors surrounding the credit risk of specified members, historical trends, and other information. Concentrations of credit risk with respect to trade receivables are limited due to the Cooperative's large number of members. Nonetheless, the Cooperative's ability to collect from its members is affected by the economic conditions in which it operates.

The Cooperative maintains cash in bank deposit accounts which exceed federally insured limits. Accounts are guaranteed by the Federal Deposit Insurance Corporation (FDIC) up to $250,000 per depositor, per insured bank, for each account ownership category. At December 31, 2023 and 2022, the Cooperative had approximately $4,400,000 and $2,800,000, respectively, in excess of FDIC-insured limits.

Accounting Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Sales Taxes

The Cooperative has members in a state which imposes a sales tax on certain sales. The Cooperative collects the sales taxes from its members and remits the entire amount to the State of Michigan. The Cooperative's accounting policy is to exclude the tax collected and remitted from revenue and cost of revenue.

Fair Value Measurements

Accounting Standards Codification (ASC) 820, *Fair Value Measurements and Disclosure*s provides a framework for measuring fair value under generally accepted accounting principles.

ASC 820 defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. ASC 820 requires that valuation techniques maximize the use of observable inputs and minimize the use of unobservable inputs. ASC 820 also establishes a fair value hierarchy, which prioritizes the valuation inputs into three broad levels.

Level 1 inputs consist of quoted prices in active markets for identical assets or liabilities that the reporting entity has the ability to access at the measurement date. Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for the related asset or liability. Level 3 inputs are unobservable inputs related to the asset or liability.

The Cooperative does not have any assets or liabilities subject to the level 1, 2, or 3 valuation as of December 31, 2023 and 2022 and does not anticipate participating in transactions of this type in the future.

Income Taxes

Income taxes are provided for the tax effects of transactions reporting in the financial statements and consist of taxes currently due plus deferred taxes related primarily to differences between the basis of receivables, inventories, property and equipment, intangible property, and accrued expenses for financial and income tax reporting. The deferred tax assets and liabilities represent the future tax return consequences of those differences, which will either be taxable or deductible when the assets and liabilities are recovered or settled.

The Company evaluates its tax positions that have been taken or are expected to be taken on income tax returns to determine if an accrual is necessary for uncertain tax positions. As of December 31, 2023 and 2022, the unrecognized tax benefits accrual was zero. The Company will recognize future accrued interest and penalties related to unrecognized tax benefits in income tax expense if incurred.

Advertising Costs

Advertising costs of $405,091 and $389,372 in 2023 and 2022, respectively, are expensed as incurred.

Retirement Plan

Presque Isle has a retirement savings plan for substantially all employees. Under the terms of the plan, Presque Isle is required to contribute 10 to 16 percent of the employee's total base earnings to the retirement plan.

Contributions in Aid of Construction

Contributions in aid of construction are received from members on electrical and gas service requests and re-applied against the construction costs.

Regulation

Electric accounting and rate matters are subject to the Board of Directors and membership approval. Natural gas accounting and rate matters are either subject to Home Rule approval pursuant to the Michigan Home Rule Statute or subject to the approval of the Michigan Public Service Commission.

Adoption of New Accounting Standard

As of January 1, 2023, the Company adopted Accounting Standards Update (ASU) No. 2016-13, *Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments* (ASU 2016-13), which replaces the incurred loss methodology with an expected loss methodology that is referred to as the current expected credit loss (CECL) methodology. The CECL model is applicable to the measurement of credit losses on financial assets measured at amortized cost, including trade and loan receivables, and held to maturity debt securities. CECL requires entities to measure all expected credit losses for financial assets held at the reporting date based on historical experience, current conditions, and reasonable and supportable forecasts. The update also requires that credit losses on available-for-sale debt securities be presented as an allowance rather than a write-down of the security. This standard provides financial statement users with more decision-useful information about the expected losses on financial instruments.

The Company adopted ASU 2016-13 using the modified retrospective review method for all financial assets measured at amortized cost. Results for reporting periods beginning after January 1, 2022, are presented under Topic 326 while prior period amounts continue to be reported in accordance with previously applicable GAAP. The adoption of the new standard did not materially impact the Company's financial statements.

Reclassifications

Certain reclassifications of amounts previously reported have been made to the accompanying financial statements to maintain consistency between periods presented. The reclassifications had no impact on net margins or members' equity.

Note 2 - Plant and Equipment

Plant in service consists of the following:

	2023	2022
Distribution Plant	$ 192,704,919	$ 163,882,568
General Plant	36,761,753	35,352,457
Transmission Plant	834,898	834,898
Intangible Plant	1,670,896	1,670,896
	231,972,466	201,740,819
Construction Work in Progress	26,828,893	22,387,430
Total	$ 258,801,359	$ 224,128,249

Note 3 - Investments in Associated Organizations

Investments in associated organizations consisted of the following at December 31, 2023 and 2022:

	2023	2022
Wolverine Power Supply Cooperative, Inc. - Patronage Capital Credits	$ 21,402,637	$ 19,940,247
National Rural Utilities Cooperative Finance Corporation		
Capital term certificates	1,345,370	1,370,582
Patronage capital credits	2,570,420	2,451,227
RESCO - Patronage Capital Credits	522,555	400,882
National Information Services Cooperative - Patronage Capital Credits	258,951	252,756
CoBank - Patronage Capital Credits	134,783	119,443
Other	386,733	95,153
Total	$ 26,621,449	$ 24,630,290

Note 4 - Deferred Debits and Credits

Following is a summary of the amounts recorded as deferred debits as of December 31, 2023 and 2022:

	2023	2022
Prepaid Tap Fees	$ 43,410	$ 45,406
Other	145	-
Total	$ 43,555	$ 45,406

Following is a summary of the amounts recorded as deferred credits as of December 31, 2023 and 2022:

	2023	2022
Customer Prepayments	$ 439,085	$ 338,154
Over-Collection of WPSC PSCR Costs	-	56,901
Excess contribution in aid to construction	535,412	357,460
	$ 974,497	$ 752,515

Note 5 - Patronage Capital

Patronage capital consisted of the following at December 31, 2023 and 2022:

	2023	2022
Assignable	$ (198,387)	$ (3,632,060)
Assigned to Date	69,948,333	73,580,393
	69,749,946	69,948,333
Less Retirements to Date	(24,036,365)	(24,020,199)
Total	$ 45,713,581	$ 45,928,134

Under the provisions of the Mortgage Agreements, until the equities and margins equal or exceed thirty percent of the total assets of the Cooperative, the return to patrons of capital contributed by them is limited generally to twenty-five percent of the patronage capital or margins received by the Cooperative in the next preceding year.

The equities and margins of the Cooperative represent 23.28% and 27.52% of the total assets at December 31, 2023 and 2022, respectively.

Note 6 - Memberships and Other Equities

At December 31, 2023 and 2022, other equities consisted of:

	2023	2022
Unclaimed Patronage Capital	$ 1,758,504	$ 2,250,849
Patronage Capital Abandoned	2,664,349	2,206,681
Donated Capital	611,632	609,024
Capital Gains and Losses	119,292	119,292
	$ 5,153,777	$ 5,185,846

Memberships have been adjusted to reflect the number of members currently receiving service. In accordance with the Co-op by-laws, memberships are not refunded when a member leaves the service area. The membership fee is transferred to donated capital when the member terminates service.

Note 7 - Mortgage Notes

Long-term debt consists of the following:

	2023	2022
NRUCFC mortgage notes payable in equal quarterly installments including interest at 2.84%-6.28%, maturing through 2051, secured by utility plant assets	$ 140,733,265	$ 109,627,673
Less Current Maturities	(4,174,753)	(3,677,939)
	$ 136,558,512	$ 105,949,734

As of December 31, 2023, approximate annual maturities of long-term debt outstanding are as follows:

Years Ending December 31,	Amount
2024	$ 4,174,753
2025	4,353,796
2026	4,550,169
2027	4,756,274
2028	4,972,611
Thereafter	117,925,662
	$ 140,733,265

Substantially all assets are pledged as collateral on long-term debt payable to the National Rural Utilities Cooperative Finance Corporation (NRUCFC). Additionally, the Cooperative has $21,136,070 of unadvanced loan funds available from NRUCFC as of December 31, 2023.

Note 8 - Line of Credit

Lines of credit consists of the following:

	2023	2022
NRUCFC Line of Credit (Perpetual)		
Available at December 31	$ 8,000,000	$ 8,000,000
Outstanding at December 31	7,363,930	7,218,401
Interest rate at December 31	7.25%	5.75%
CoBank Line of Credit		
Available at December 31	$ 8,000,000	$ 8,000,000
Outstanding at December 31	7,691,408	7,962,573
Interest rate at December 31	7.61%	6.45%

The line of credit agreement requires that when the agreement is for a term of more than twelve months, then within 360 days of the first advance, the cooperative will reduce to zero for a period of at least five consecutive business days amounts outstanding. The Cooperative was in compliance with this requirement for 2023 and 2022.

The Cooperative has a letter of credit agreement issued by NRUCFC with Sequent Energy Management as beneficiary. The agreement provides a letter of credit up to $3,000,000 and $1,500,000 at December 31, 2023 and 2022. There were no outstanding balances on the letter of credit at December 31, 2023 and 2022. This letter of credit is required in order to mitigate counter party risk in natural gas purchase transactions. This also is a risk management tool for the Co-op with respect to mark to market issues.

The Cooperative has a letter of credit agreement issued by NRUCFC with Universal Service Administrative Company (USAC) as beneficiary. The agreement provides a letter of credit up to $2,252,707 and $1,689,530 at December 31, 2023 and 2022, respectively. There were no outstanding balances on the letter of credit at December 31, 2023 and 2022.

Note 9 - Benefit Plans

Pension Plan

The Retirement Security Plan (RS Plan), sponsored by the National Rural Electric Cooperative Association (NRECA), is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is a multiemployer plan under the accounting standards.

The plan sponsor's Employer Identification Number is 53-0116145 and the Plan Number is 333.

A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

The Cooperative's contributions to the RS Plan in 2023 and 2022 represented less than five percent of the total contributions made to the RS Plan by all participating employers. The Cooperative made contributions to the plan of $876,550 and $772,832 for the years ended December 31, 2023 and 2022, respectively. In 2013, the Cooperative made a $152,257 prepayment to the NRECA for the RS Plan to enhance the Plan's funded status. The prepayment is being amortized over 10 years. The amortization expense was $15,226 in 2023 and 2022.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the RS Plan was over 80 percent funded on January 1, 2023 and January 1, 2022 based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

Postretirement Health Insurance Benefits

The cooperative has chosen to recognize the accounting method required by the Statement of Financial Accounting Standards No. 106 for Employer's Accounting for Post-retirement Benefits Other Than Pensions. The statement requires a transition from accounting, for these benefits, on a pay-as-you go (cash basis) to recognizing the benefit cost as they are earned (accrual basis). The change in accounting method requires the accounting for costs incurred to date but unpaid, which is called the Transition amount. This amount may be either expensed in the year of transition or it may be amortized over either the benefit period or twenty-years.

The plan sponsored by the company is a defined benefit post-retirement plan that covers all employees who retire from the cooperative before April 1, 1997, after (i) attainment of age 55 and completion of 30 years of service, or (ii) attainment of age 62. Spouses of pensioners are also insured until the pensioner's death.

At the end of 2020 there were no active participants and the accounting rules of the Financial Accounting Standards Board Statement No. 88 regarding curtailment must be recognized. The reconciliation of the funded status at December 31, 2020 is as follows:

	2023	2022
Accumulated Postretirement Benefit Obligation, Beginning of Year	$ 1,020,412	$ 1,012,836
Actuarial Gain on Assumption Changes		120,888
Benefit Payments	(122,947)	(126,169)
Interest Cost on Accumulated Postretirement Benefit Obligations	-	12,857
Net periodic postretirement cost (benefit)	(122,947)	7,576
Contribution to Plan	125,623	126,296
Benefit Payments	(125,623)	(126,296)
Net plan funding	-	-
Accumulated Postretirement Benefit Obligation End of Year	897,465	1,020,412
Less: Current obligation	-	-
Long-term	$ 897,465	$ 1,020,412

For measurement purposes, a 6.5% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2021; the rate was assumed to decrease gradually to an ultimate rate of 4.5% per annum. The health care cost trend rate assumption has a significant effect on the amounts reported. To illustrate, increasing the assumed health care cost trend rates by 1 percentage point in each year would increase the accumulated post-retirement benefit obligation $32,155. Decreasing the assumed health care cost trend rates by 1 percentage point in each year would decrease the accumulated post-retirement benefit obligation $27,668.

The weighted-average discount rate used in determining the accumulated post-retirement benefit obligation was 1.45 percent.

Note 10 - Commitments and Contingencies

Power Supply Cost Recovery Clause

On October 12, 1982, the Governor of the State of Michigan signed PA 304 of 1982 into law creating the Power Supply Cost Recovery Clause (PSCR), a power cost recovery mechanism.

Wolverine Power Supply Cooperative, Inc. (Wolverine) and the member-distribution Cooperatives, including Presque Isle, obtained authority to implement and apply PSCR clauses and monthly factors. Presque Isle's monthly base rate is $0.08785 per kWh for the current period.

Due to fluctuations in market conditions, over-collections or under-collections could result between the generation cooperative and distribution cooperative as well as between the distribution cooperatives and their member-consumers.

The PSCR clause includes provisions whereby power cost recovery over-collections must be remedied by refunds and power cost recovery under-collections must be remedied by additional collections.

Presque Isle's balance sheets reflect an amount due to from member-consumers for (over) under collections in the amounts of ($2,486,382) and $(33,851) at December 31, 2023 and 2022, respectively. These amounts are included in the accounts receivable balance.

The GCR mechanism includes provisions whereby gas cost recovery over-collections must be remedied by refunds and gas cost recovery under-collections must be remedied by additional collections. Presque Isle's balance sheet reflects an amount due from member-consumers for under collections in the amounts of $347,703 and $336,755 for the years ended December 31, 2023 and 2022, respectively. This amount is recorded in accounts receivable.

Transportation and Storage Contract

PIE&G has entered into a transportation and storage contract expiring March 31, 2025, requiring PIE&G to deliver certain daily quantities of gas to designated points, and to receive certain daily quantities of gas at designated points. Transportation will be billed at $0.27 per Dth, paid in monthly installments of $52,448 through March 2024 and monthly installment of $52,245 through March 2025. Storage costs will be billed at $0.958 per Dth, paid in monthly installments of $19,160 through March 2024. Storage costs will be billed at $1.16 per Dth, paid in monthly installments of $23,200 from April 2024 through March 2025.

Concentration of Sources of Labor

At December 31, 2023, the Cooperative has approximately 71% of its employees covered by a collective bargaining agreement. The collective bargaining agreement for employees will expire on March 31, 2026.

Forward Contracts

Certain contracts that literally meet the definition of a derivative may be exempted from derivative accounting as normal purchases or normal sales. Normal purchases and normal sales are contracts that provide for the purchase or sale of something other than a financial instrument or derivative instrument that will be delivered in quantities expected to be used or sold over a reasonable period in the normal course of business. Contracts that meet the requirements of normal and are documented as normal are exempted from the derivative accounting and reporting requirements.

The Company uses forward contracts to reduce the risk related to changes in market prices of fixed natural gas purchases contracts that meet the requirements of normal purchases and normal sales.

All contracts are entered into at a specified price and quantity that is not subject to change. The quantities are based on projected future demand and the sales price of natural gas to customers is determined by the aggregate cost of the contracts.

The future commitments on gas forward contracts is as follows:

Years Ending December 31,	Amount
2024	$ 3,968,318
2025	2,808,195
2026	1,474,682
2027	344,235
Total commitment	$ 8,595,430

Note 11 - Related Party Transactions

The Cooperative is a member of and purchases its energy requirements from Wolverine Power Supply Company, a related party.

Following is a summary of material transactions with Wolverine for the years ended December 31, 2023 and 2022:

	2023	2022
Purchase of Wholesale Power	$ 22,461,878	$ 23,758,924
Accounts Payable for Purchased Power at December 31	$ 2,013,572	$ 2,224,152
Accumulated Investment in Patronage Capital Credits	$ 21,402,637	$ 19,940,247
Capital Credits Allocated During the Year	$ 1,462,389	$ 1,543,116
Capital Credits Retired During the Year	$ -	$ 165,419

Note 12 - Subsequent Events

Subsequent to year end, the Cooperative made various draws on existing loans totaling $9,000,000.

The Cooperative has evaluated subsequent events through April 18, 2024, the date which the financial statements were available to be issued.

Supplementary Information
December 31, 2023 and 2022

Presque Isle Electric & Gas Co-op and Subsidiary

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidating Balance Sheet - Assets

December 31, 2023

(With Comparative totals for 2022)

	Presque Isle Electric & Gas Cooperative	Presque Isle Aurora Gas Assets	Eliminations	Consolidated Totals 2023	Consolidated Totals 2022
Assets					
Utility Plant					
In service	$ 226,481,408	$ 5,491,058	$ -	$ 231,972,466	$ 201,740,819
Construction work in progress	26,828,893	-	-	26,828,893	22,387,430
Total utility plant	253,310,301	5,491,058	-	258,801,359	224,128,249
Less accumulated depreciation and amortization	(90,142,210)	(3,821,162)	-	(93,963,372)	(87,854,153)
Utility plant - net	163,168,091	1,669,896	-	164,837,987	136,274,096
Other Assets and Investments					
Investments in associated organizations	26,621,449	-	-	26,621,449	24,630,290
Investment in subsidiary	1,456,557	-	(1,456,557)	-	-
Total other assets and investments	28,078,006	-	(1,456,557)	26,621,449	24,630,290
Current Assets					
Cash and temporary cash investments	5,290,751	173,463	-	5,464,214	7,306,149
Accounts receivable, less allowance for credit losses of $121,760 in 2023 and 2022	5,762,336	-	-	5,762,336	6,764,024
Unbilled revenue	714,661	-	-	714,661	1,089,613
Materials and supplies	16,175,199	-	-	16,175,199	10,550,148
Prepaid expenses	251,563	-	-	251,563	216,471
Total current assets	28,194,510	173,463	-	28,367,973	25,926,405
Deferred Debits	43,555	-	-	43,555	45,406
Total assets	$ 219,484,162	$ 1,843,359	$ (1,456,557)	$ 219,870,964	$ 186,876,197

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidating Balance Sheet - Equities and Liabilities

December 31, 2023

(With Comparative totals for 2022)

	Presque Isle Electric & Gas Cooperative	Presque Isle Aurora Gas Assets	Eliminations	Consolidated Totals 2023	Consolidated Totals 2022
Equities and Liabilities					
Equities					
Memberships	$ 325,255	$ -	$ -	$ 325,255	$ 318,220
Patronage capital	45,713,581	-	-	45,713,581	45,928,134
Other equities	5,153,777	1,456,557	(1,456,557)	5,153,777	5,185,846
Total equities	51,192,613	1,456,557	(1,456,557)	51,192,613	51,432,200
Long-Term Liabilities					
Long-term debt, less current maturities	136,558,512	-	-	136,558,512	105,949,734
Deferred tax liability	-	376,000	-	376,000	376,000
Accrued post-retirement benefits	897,465	-	-	897,465	1,020,412
Total long-term debt	137,455,977	376,000	-	137,831,977	107,346,146
Current Liabilities					
Current maturities of long-term debt	4,174,753	-	-	4,174,753	3,677,939
Note payable - line of credit	15,055,338	-	-	15,055,338	15,180,974
Accounts payable					
Purchased power	2,013,572	-	-	2,013,572	2,224,152
Other	5,115,081	-	-	5,115,081	3,037,161
Accrued payroll and vacation	980,131	-	-	980,131	985,287
Accrued property taxes	1,316,491	10,802	-	1,327,293	1,173,413
Customer deposits and prepayments	501,801	-	-	501,801	515,260
Accrued interest	629,864	-	-	629,864	461,677
Other	74,044	-	-	74,044	89,473
Total current liabilities	29,861,075	10,802	-	29,871,877	27,345,336
Deferred Credits	974,497	-	-	974,497	752,515
Total equities and liabilities	$ 219,484,162	$ 1,843,359	$ (1,456,557)	$ 219,870,964	$ 186,876,197

Presque Isle Electric & Gas Co-op and Subsidiary

Consolidating Statement of Operations

Year Ended December 31, 2023

(With Comparative totals for 2022)

	Presque Isle Electric & Gas Cooperative	Presque Isle Aurora Gas Assets	Eliminations	Consolidated Totals 2023	Consolidated Totals 2022
Operating Revenues					
Electric and gas sales	$ 55,844,156	$ -	$ -	$ 55,844,156	$ 53,394,447
Fiber sales	3,039,224	-	-	3,039,224	1,356,421
Other sales	498,576	-	-	498,576	375,538
Total operating revenues	59,381,956	-	-	59,381,956	55,126,406
Operating Expenses					
Cost of power and gas	27,739,701	-	-	27,739,701	28,993,930
Distribution - operation and maintenance	9,363,217	-	-	9,363,217	9,988,680
Customer accounts	2,505,532	-	-	2,505,532	2,660,267
Customer service	929,407	-	-	929,407	593,589
Administrative and general	3,858,622	4,379	(251,174)	3,611,827	3,240,986
Fiber	1,730,522	-	-	1,730,522	1,513,263
Depreciation and amortization	6,164,439	186,372	-	6,350,811	6,205,807
Depreciation and amortization - fiber	155,255	-	-	155,255	59,889
Taxes - property	2,040,156	16,091	-	2,056,247	1,635,623
Taxes - other	1,691	44,332	-	46,023	28,514
Total operating expenses	54,488,542	251,174	(251,174)	54,488,542	54,920,548
Operating Margin (Loss) before Fixed Charges	4,893,414	(251,174)	251,174	4,893,414	205,858
Fixed Charges					
Interest on long-term debt	6,404,650	-	-	6,404,650	4,268,100
Operating Loss after Fixed Charges	(1,511,236)	(251,174)	251,174	(1,511,236)	(4,062,242)
Capital Credits	2,412,791	-	-	2,412,791	2,070,419
Net Operating Margin (Loss)	901,555	(251,174)	251,174	901,555	(1,991,823)
Non-Operating Margins					
Interest income	48,085	1,834	(1,834)	48,085	48,512
Other income (expense)	(1,148,027)	249,340	(249,340)	(1,148,027)	(1,688,749)
Total Non-Operating (Loss) Margins	(1,099,942)	251,174	(251,174)	(1,099,942)	(1,640,237)
Net Margins Before Income Taxes	(198,387)	-	-	(198,387)	(3,632,060)
Income Tax Expense	-	-	-	-	376,000
Net Loss	$ (198,387)	$ -	$ -	$ (198,387)	$ (4,008,060)