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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: WI0063

PERIOD ENDED: December 2024 (Prepared with Audited Data)

BORROWER NAME: Bayfield Electric Cooperative

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Christopher Kopel

3/28/2025
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (*a*)	THIS YEAR (*b*)	BUDGET (*c*)	(*d*)
1. Operating Revenue and Patronage Capital	14,835,130	14,939,458	15,282,138	904,857
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,590,371	6,629,581	6,918,733	693,799
4. Transmission Expense	0	0	0	0
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	586,564	623,216	641,021	121,656
7. Distribution Expense - Maintenance	2,377,663	2,173,306	2,140,415	123,993
8. Customer Accounts Expense	612,487	775,313	549,344	78,827
9. Customer Service and Informational Expense	304,899	285,040	295,340	14,656
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,209,809	1,316,649	1,443,588	244,072
12. Total Operation & Maintenance Expense (*2 thru 11*)	11,681,793	11,803,105	11,988,441	1,277,003
13. Depreciation and Amortization Expense	1,655,031	1,714,185	1,704,390	142,807
14. Tax Expense - Property & Gross Receipts	276,136	255,333	297,480	22,255
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	715,043	598,696	860,463	(49,869)
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	100,435	279,603	108,328	52,116
19. Other Deductions	179	3,034	(1,600)	236
20. Total Cost of Electric Service (*12 thru 19*)	14,428,617	14,653,956	14,957,502	1,444,548
21. Patronage Capital & Operating Margins (*1 minus 20*)	406,513	285,502	324,636	(539,691)
22. Non Operating Margins - Interest	16,802	17,389	15,871	1,397
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	15,382	41,033	(170)	12,278
26. Generation and Transmission Capital Credits	315,130	348,531	223,644	102,193
27. Other Capital Credits and Patronage Dividends	93,976	135,268	135,620	4,019
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (*21 thru 28*)	847,803	827,723	699,601	(419,804)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION
WI0063

PERIOD ENDED
December 2024

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE LAST YEAR (*a*)	YEAR-TO-DATE THIS YEAR (*b*)	ITEM	YEAR-TO-DATE LAST YEAR (*a*)	YEAR-TO-DATE THIS YEAR (*b*)
1. New Services Connected	105	130	5. Miles Transmission	0.00	0.00
2. Services Retired	1	0	6. Miles Distribution – Overhead	1,100.14	1,090.30
3. Total Services in Place	10,107	10,239	7. Miles Distribution - Underground	953.59	975.22
4. Idle Services (*Exclude Seasonals*)	567	605	**8. Total Miles Energized** ***(5 + 6 + 7)***	2,053.73	2,065.52

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	62,126,264	30. Memberships	42,740
2. Construction Work in Progress	233,676	31. Patronage Capital	13,341,931
3. Total Utility Plant ***(1 + 2)***	62,359,940	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	33,556,974	33. Operating Margins - Current Year	769,301
5. Net Utility Plant ***(3 - 4)***	28,802,966	34. Non-Operating Margins	58,422
6. Non-Utility Property (Net)	133,753	35. Other Margins and Equities	138,812
7. Investments in Subsidiary Companies	0	**36. Total Margins & Equities** ***(30 thru 35)***	14,351,206
8. Invest. in Assoc. Org. - Patronage Capital	6,125,061	37. Long-Term Debt - RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	38. Long-Term Debt - FFB - RUS Guaranteed	9,680,434
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	529,499	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	7,738,678
12. Other Investments	262,801	41. Long-Term Debt - RUS - Econ. Devel. (Net)	500,000
13. Special Funds	0	42. Payments – Unapplied	0
14. Total Other Property & Investments ***(6 thru 13)***	7,051,114	**43. Total Long-Term Debt** ***(37 thru 41 - 42)***	17,919,112
15. Cash - General Funds	1,655,037	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	15	45. Accumulated Operating Provisions and Asset Retirement Obligations	287,758
17. Special Deposits	0	**46. Total Other Noncurrent Liabilities** ***(44 + 45)***	287,758
18. Temporary Investments	7,859	47. Notes Payable	5,500,000
19. Notes Receivable (Net)	0	48. Accounts Payable	847,892
20. Accounts Receivable - Sales of Energy (Net)	1,813,753	49. Consumers Deposits	61,548
21. Accounts Receivable - Other (Net)	60,576		
22. Renewable Energy Credits	0	50. Current Maturities Long-Term Debt	916,000
23. Materials and Supplies - Electric & Other	1,627,783	51. Current Maturities Long-Term Debt - Economic Development	0
24. Prepayments	113,897	52. Current Maturities Capital Leases	0
25. Other Current and Accrued Assets	0	53. Other Current and Accrued Liabilities	460,908
26. Total Current and Accrued Assets ***(15 thru 25)***	5,278,920	**54. Total Current & Accrued Liabilities** ***(47 thru 53)***	7,786,348
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	0	56. Other Deferred Credits	788,576
29. Total Assets and Other Debits ***(5+14+26 thru 28)***	41,133,000	**57. Total Liabilities and Other Credits** ***(36 + 43 + 46 + 54 thru 56)***	41,133,000

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART D. NOTES TO FINANCIAL STATEMENTS

In 2024, the effect of the Margin Stabilization Plan was to defer revenues of $650,000 in December 2024, which was amortized to January 2025 revenues/margins.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART D. CERTIFICATION LOAN DEFAULT NOTES

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: WI0063

PERIOD ENDED: December 2024

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFERS (*d*)	BALANCE END OF YEAR (*e*)
1. Distribution Plant	51,543,169	978,568	1,408,338		51,113,399
2. General Plant	5,206,522	565,609	315,565		5,456,566
3. Headquarters Plant	5,556,300				5,556,300
4. Intangibles	0				0
5. Transmission Plant	0				0
6. Regional Transmission and Market Operation Plant	0				0
7. All Other Utility Plant	0				0
8. Total Utility Plant in Service (*1 thru 7*)	62,305,991	1,544,177	1,723,903		62,126,265
9. Construction Work in Progress	204,322	29,354			233,676
10. Total Utility Plant (*8 + 9*)	62,510,313	1,573,531	1,723,903		62,359,941

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (*a*)	PURCHASED (*b*)	SALVAGED (*c*)	USED (NET) (*d*)	SOLD (*e*)	ADJUSTMENT (*f*)	BALANCE END OF YEAR (*g*)
1. Electric	1,783,361	502,227	24,667	677,760	2,779	(1,933)	1,627,783
2. Other	0						0

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				
	POWER SUPPLIER (*a*)	MAJOR EVENT (*b*)	PLANNED (*c*)	ALL OTHER (*d*)	TOTAL (*e*)
1. Present Year	35.180	0.000	14.710	166.580	216.470
2. Five-Year Average	17.220	150.730	6.230	205.370	379.550

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	18	4. Payroll - Expensed	1,454,465
2. Employee - Hours Worked - Regular Time	36,448	5. Payroll – Capitalized	397,292
3. Employee - Hours Worked - Overtime	3,601	6. Payroll - Other	311,833

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (*a*)	CUMULATIVE (*b*)
1. Capital Credits - Distributions	a. General Retirements	544,012	6,780,351
	b. Special Retirements	27,322	641,850
	c. Total Retirements (*a + b*)	571,334	7,422,201
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	112,493	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	13,648	
	c. Total Cash Received (*a + b*)	126,141	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	$ 107,987	2. Amount Written Off During Year	$ 58,468

ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	$	6. Total Loan Default Dollars YTD	$

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2024

PART K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	kWh PURCHASED (e)	TOTAL COST (f)	AVERAGE COST (Cents/kWh) (g)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (h)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (i)
1	Dairyland Power Cooperative (WI0064)	4716			87,838,389	6,629,581	7.55		
	Total				87,838,389	6,629,581	7.55		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2024

PART K. kWh PURCHASED AND TOTAL COST

No	Comments
1	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART L. LONG-TERM LEASES

No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART M. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
5/13/2024	8,591	56	Y
5. Number of Members Voting by Proxy or Mail	**6. Total Number of Board Members**	**7. Total Amount of Fees and Expenses for Board Members**	**8. Does Manager Have Written Contract?**
121	9	$ 136,037	N

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION WI0063
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	7,738,678	380,939	989,361	1,370,300
3	CoBank, ACB				
4	Federal Financing Bank	9,680,434	321,197	385,301	706,498
5	RUS - Economic Development Loans	500,000			
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	17,919,112	702,136	1,374,662	2,076,798

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: WI0063

PERIOD ENDED: December 2024

PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (*a*)	AVERAGE NO. CONSUMERS SERVED (*b*)	TOTAL YEAR TO DATE (*c*)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	5,316	5,290	
	b. kWh Sold			51,583,363
	c. Revenue			8,931,167
2. Residential Sales - Seasonal	a. No. Consumers Served	4,235	4,199	
	b. kWh Sold			17,432,889
	c. Revenue			4,276,263
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	71	70	
	b. kWh Sold			9,281,720
	c. Revenue			1,222,547
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (*lines 1a thru 9a*)		9,622	9,559	
11. Total kWh Sold (*lines 1b thru 9b*)				78,297,972
12. Total Revenue Received From Sales of Electric Energy (*lines 1c thru 9c*)				14,429,977
13. Transmission Revenue				509,481
14. Other Electric Revenue				
15. kWh - Own Use				271,316
16. Total kWh Purchased				87,838,389
17. Total kWh Generated				
18. Cost of Purchases and Generation				6,629,581
19. Interchange - kWh - Net				0
20. Peak - Sum All kW Input (Metered) Non-coincident___ Coincident____				18,094

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: WI0063

PERIOD ENDED: December 2024

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers *(a)*	Amount Invested *(b)*	Estimated MMBTU Savings *(c)*	No. of Consumers *(d)*	Amount Invested *(e)*	Estimated MMBTU Savings *(f)*
1. Residential Sales (excluding seasonal)	47	19,552	166	1,096	290,903	5,059
2. Residential Sales - Seasonal		800	16	79	2,892	524
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less		30	10	42	131,166	6,157
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	47	20,382	192	1,217	424,961	11,740

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION WI0063
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	PERIOD ENDED December 2024

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED ($) (b)	EXCLUDED ($) (c)	INCOME OR LOSS ($) (d)	RURAL DEVELOPMENT (e)
1	**Non-Utility Property (NET)**				
	Iron River Development	1,500			
	Warehouse	80,000			
	Garden Center Lot & Structure	52,253			
	Totals	133,753			
2	**Investments in Associated Organizations**				
	NISC-Membership	25			
	Iron River Development Group-Common Stock	100			
	Cooperative Services	5,800			
	Rural Electric Supply Cooperative-Common Stock	500			
	Federated Insurance	172,440			
	Cooperative Energy Services - Common Stock	100			
	Cooperative Energy Services - Membership	10			
	NRUCFC-Membership		1,000		
	CRC-Membership	2,500			
	NRECA-Membership	10			
	NRTC-Patronage Capital	319,166			
	Resco-Patronage Capital	244,208			
	NISC-Patronage Capital	77,914			
	Midland Services-Patronage Capital	2,401			
	Norvado	32,273			
	Iron River Cooperative-Patronage Capital	3,463			
	NRUCFC-Patronage Capital		359,736		
	NRUCFC-Subordinate Certificate		327,017		
	Dairyland Power Cooperative-Patronage Captial	5,065,654			
	Cooperative Response Center - Patronage	3,866			
	Wisconsin Rural Enterprise Fund	14,000			
	CoBank Exchange	6,381			
	Charge Ev LLC	6,000			
	CRC Initial Investment	10,000			
	Totals	5,966,811	687,753		
3	**Investments in Economic Development Projects**				
	Totals				
4	**Other Investments**				
	Industrial Park	262,801			X
	Totals	262,801			
6	**Cash - General**				
	Working Funds	557			
	Checking	1,004,479			
	Checking - (Restricted funds)	650,000			
	Totals	1,655,036			
8	**Temporary Investments**				
	Dairyland Power Cooperative	7,859			
	Totals	7,859			
9	**Accounts and Notes Receivable - NET**				
	Notes Receivable				
	Customer Accounts Receivable-Net	60,576			
	Totals	60,576			
11	TOTAL INVESTMENTS (1 thru 10)	8,086,836	687,753		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS**	BORROWER DESIGNATION WI0063 PERIOD ENDED December 2024

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT ($) (c)	LOAN BALANCE ($) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS**	BORROWER DESIGNATION WI0063 PERIOD ENDED December 2024

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	12.97 %

SECTION IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT ($) (c)	LOAN BALANCE ($) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	TOTAL				