MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

Report submitted for year ending:
December 31, 2024

Present name of respondent:
DTE Electric Company

Address of principal place of business:
One Energy Plaza, Detroit, MI, 48226-1279

Utility representative to whom inquires regarding this report may be directed:

Name: Tracy J Myrick **Title:** Chief Accounting Officer

Address: One Energy Plaza

City: Detroit **State:** MI **Zip:** 48226-1279

Telephone, Including Area Code: 313-235-4000

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwarded to the Commission on or about**

Annual reports to stockholders:

[X] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jillian Bowden) at BowdenJ2@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division (Jillian Bowden)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company	02 Year of Report December 31, 2024	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
05 Name of Contact Person Tracy J Myrick	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr) April 4, 2025

ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Tracy J Myrick	03 Signature Tracy J Myrick	04 Date Signed (Mo, Da, Yr) April 4, 2025
02 Title Chief Accounting Officer		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

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LIST OF SCHEDULES (Electric Utility) (Continued)

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LIST OF SCHEDULES (Electric Utility) (Continued)

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LIST OF SCHEDULES (Electric Utility) (Continued)

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

   Tracy J. Myrick, Chief Accounting Officer
   One Energy Plaza, Detroit, Michigan 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

   Michigan - April 26, 1967 - P.A. 1965, no.161, 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

   N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

   Generation, purchase, distribution, and sale of electricity all within the state of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

   (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

   (2) ☒ No

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CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996, DTE Energy Company became the parent company of the respondent.

On September 17, 2019, Membership interest of DTE Electric Company was transferred to DTE Electric Holdings, LLC, the newly established parent of DTE Electric Company. DTE Energy Company is the parent of DTE Electric Holdings, LLC.

The attached pages **102a - 102l** detail DTE Energy Company holdings including chain of ownership and control.

NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (Company or DTE) is a Michigan corporation. DTE owns, directly and indirectly, three utilities; DTE Electric Company (DTE Electric), DTE Gas Company (DTE Gas), and Citizens Gas Fuel Company (Citizens), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal, and gas related businesses. The Company's address is 1 Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (DTEE) owns, directly and indirectly, two utilities, Gas Holdings and Citizens. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at 1 Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (Gas Holdings) is the holding company for DTE Gas Company and DTE Gas Services Company (Gas Services). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at 1 Energy Plaza, Detroit, Michigan 48226-1279.

I) DTE Energy Company

A) DTE Energy Corporate Services, LLC (Corporate Services) is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.

B) DTE Energy Resources, LLC (DTE ER) is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of DTE with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER is also conducting business under the assumed name of DTE Vantage.

1) DTE Biomass Energy, Inc., (DTE Biomass) is a Michigan corporation with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill and renewable natural gas projects.

(a) Adrian Energy Associates, LLC (Adrian Energy) is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas

(b) Blue Water Renewables, Inc. (Blue Water) is a Michigan corporation with offices located at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

(c) Davidson Gas Producers, LLC (Davidson) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

(d) DTE RENEWABLE HOLDINGS, LLC (DTERH) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTERH is wholly owned subsidiary of DTE Biomass Energy, Inc. and is a holding company for renewable natural gas projects

(i) BIRNAMWOOD RENEWABLE ENERGY, LLC (BIRNAMWOOD) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226.

Birnamwood is a 90% owned subsidiary of DTERH and is engaged in renewable energy business.

(ii) BLUEBIRD RENEWABLE ENERGY, LLC (BLUEBIRD)) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Bluebird is a **90% owned** subsidiary of DTERH and is engaged in renewable energy projects.

(iii) CALUMET RENEWABLE ENERGY, LLC (CALUMET) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. CALUMET is a wholly owned subsidiary of DTERH and is engaged in renewable natural gas projects.

(iv) DANE RENEWABLE ENERGY, LLC (Dane) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226**.** Dane is a wholly owned subsidiary owned by DTERH and holds ownership of a renewable natural gas project

(v) KEWAUNEE RENEWABLE, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Kewaunee is wholly owned by DTERH and maintains and operates a renewable natural gas project in Wisconsin

(vi) NEW CHESTER RENEWABLE ENERGY, LLC (Chester) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Chester is a wholly owned subsidiary of DTERH and maintains and operates renewable natural gas project in Wisconsin

(vii) Rosendale Renewable Energy, LLC (Rosendale) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Rosendale is a wholly owned subsidiary of DTERHC and owns and operates a renewable natural gas facility

(e) EAST DAKOTAS RENEWABLE ENERGY, LLC (EDRE) is a Delaware limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226. EDRE is a wholly owned subsidiary owned by DTERH and owns a dairy gas to RNG facility in South Dakota

(f) Fort Bend Power Producer, LLC (Fort Bend) is a Delaware limited liability company with offices located at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Fort Bend is wholly owned by DTE Biomass and is engaged in a landfill gas to energy project.

(g) Iredell Transmission, LLC (Iredell Trans) is a North Carolina limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects

(h) Kiefer Landfill Generating II, LLC (Kiefer) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects

(i) Phoenix Gas Producers, L.L.C. (Phoenix) is a Michigan limited liability company with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects

(j) Pinnacle Gas Producers, L.L.C. (Pinnacle) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project

(k) Potrero Hills Energy Producers, LLC (Potrero) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects

(l) RES Power, Inc. (RESP) is a Michigan corporation with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in

landfill gas projects. It owns 50% of Riverview Energy Systems

(i) Riverview Energy Systems (Riverview) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.

(m) Riverview Gas Producers, Inc. (RPG) is a Michigan corporation with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. RPG is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects (**DISSOLVED 04/03/2024)**

(n) Salem Energy Systems, LLC (Salem) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas

(o) Salt Lake Energy Systems, L.L.C. (Salt Lake) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

(p) Seabreeze Energy Producers, LLC (SEP) is a Texas limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. SEP is wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas to energy project

(q) Sunshine Gas Producers, LLC (Sunshine) is a Michigan limited liability company with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects – **ENTITY MEMBERSHIP SOLD – DISSOLVED 04/04/2024**

(r) Uwharrie Mountain Renewable Energy, LLC (Uwharrie) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility

(s) Wake Gas Producers, L.L.C. (Wake) is a North Carolina limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

(t) Westside Gas Producers, L.L.C. (Westside) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects

2) DTE Coal Services, Inc., (DTE Coal) is a Michigan corporation with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company

(a) DTE Chicago Fuels Terminal, LLC (Chicago Fuels) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.

(b) DTE Methane Resources, L.L.C. (DTE Methane) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Methane is wholly owned by DTE Coal Services, Inc. and is an inactive company

3) DTE Energy Services, Inc. (DTE ES) is a Michigan corporation with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.

(a) Delta Township Utilities II, LLC (Utilities II) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, Michigan.

(b) DTE CALIFORNIA RENEWABLE FUELS, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE California Renewable Fuels, LLC is a wholly owned subsidiary of DTE ES and owns two California facilities that will manufacture Energy Carbon, a Biomass derived, energy dense pellet.

(c) DTE CALIFORNIA RENEWABLE FUELS OPERATIONS, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE California Renewable Fuels, LLC is a wholly owned subsidiary of DTE ES and owns two California facilities that will manufacture Energy Carbon, a Biomass derived, energy dense pellet.

(d) DTE Coke Holdings, LLC (Coke Holdings) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company

(i) DTE Coke Operations, LLC (DTE Coke) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Coke is a wholly owned subsidiary of DTE Coke Holdings, LLC and participates in in the operation and maintenance of coke battery facilities.

(ii) DTE Gary LLC (Gary) is a Delaware limited liability company with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Gary is a wholly owned subsidiary of DTE Coke Holdings, LLC and is an inactive company

(iii) DTE LAKE ERIE GENERATION, INC. is a British Columbia Corporation with offices at 510 West George Street, Suite 1800, Vancouver, BC V6B 0M3. DTE Lake Erie Generation, Inc is wholly owned by DTE Coke Holdings, LLC and is a project entity for a potential onsite energy project.

(iv) DTE PCI Enterprises Company, LLC (DTE PCI) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE PCI is a wholly owned subsidiary of DTE Coke Holdings, LLC and operates a pulverized coal facility

(v) EES Coke Battery, L.L.C. (EES) is a Michigan limited liability company with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. EES is wholly owned by DTE Coke Holdings, LLC and is engaged in coke supply and coke battery operations

(vi) Shenango LLC (Shenango) is a Pennsylvania corporation with offices 1 Energy Plaza, 400 WCB Detroit, MI 48226. Shenango is a wholly owned subsidiary of Coke Holdings and is an inactive company

(e) DTE Energy Center Operations, LLC (DTE Energy Cent Oper) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and participates in the operation of Energy Center.

(f) DTE ES Holdings No. 1, LLC (ES Holdings) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

(g) DTE ES Operations, LLC (ES Oper) is a Delaware limited liability company with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.

(h) DTE On-Site Energy, LLC (On-Site) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE On-Site is a wholly owned subsidiary of DTE ES and participates in on-site energy projects.

(i) DTE Ashtabula, LLC (Ashtabula) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Ashtabula is wholly owned by On-Site. It operates five Co-Generation units that provide steam, electricity, boiler feed water and

compressed air to a facility in Ashtabula, Ohio.

(ii) DTE Atlantic, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Atlantic, LLC is a wholly owned subsidiary of DTE On-site Energy, LLC and operates and maintains a cogeneration project in Atlantic City, New Jersey.

(iii) DTE Calvert City, LLC (Calvert) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Calvert is a wholly owned subsidiary of On-Site and provides energy related services.

(iv) DTE Dearborn, LLC (Dearborn) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, MI 48226. Dearborn is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility.

(v) DTE Dearborn CEP, LLC, (CEP) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. CEP is a wholly owned subsidiary of On-Site and is involved in construction, operation, and ownership of an energy infrastructure at the Ford Research and Engineering Campus in Dearborn, Michigan.

(vi) DTE Heritage, LLC (DTE Heritage) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Heritage is a wholly owned subsidiary of On-Site and is engaged in the ownership and operation of an internal electric distribution system of electricity.

(vii) DTE Indiana Harbor Holdings, LLC (DTE Indiana Harbor) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Indiana Harbor is a wholly owned subsidiary of On-Site. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P.

(1) Indiana Harbor Coke Company L.P., (Indiana Harbor Coke Company) is a Delaware limited partnership with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility

(viii) DTE Lansing, LLC (Lansing) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is wholly owned by On-Site and it operates and maintains a Central Utilities Complex (CUC) providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.

(1) Utility Services of Lansing, LLC (Utility Services) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.

(ix) DTE Lafayette, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, MI 48226. It is a wholly owned subsidiary of On-Site and is inactive (NEW FORMATION 10/03/2024)

(x) DTE Lordstown, LLC (Lordstown) is an Ohio limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Lordstown is a wholly owned subsidiary of On-Site and is an inactive company.

(xi) DTE Marietta, LLC (Marietta) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is a wholly owned subsidiary of On-Site and holds project contracts to provide energy related services.

(xii) DTE Marshall, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit Michigan 48226. It is a wholly owned subsidiary of On-Site and is part of the Ford Marshall project (NEW FORMATION 6/13/2024)

(xiii) DTE Northwind, LLC, (Northwind) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Northwind is a wholly owned subsidiary of On-Site and operates a chilled water plant.

(xiv) DTE Pittsburgh, LLC (Pittsburgh) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Pittsburgh is a wholly owned subsidiary of On-Site and provides energy related services.

(xv) DTE Pontiac North, LLC (Pontiac) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Pontiac is a wholly owned subsidiary of On-Site and is an inactive company.

(xvi) DTE RUSSELL STREET, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is a wholly owned subsidiary of On-Site and provides certain utilities back up electricity and related services in Detroit, Michigan.

(xvii) DTE SAN DIEGO COGEN, INC. (San Diego Cogen) is a Delaware corporation with offices 1 Energy Plaza, 400 WCB Detroit, MI 48226. San Diego Cogen is a wholly owned subsidiary of On-Site and operates and maintains a cogeneration facility in San Diego California**.**

(xviii) DTE St. Bernard, LLC (St. Bernard) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. St. Bernard is a wholly owned subsidiary of On-Site. It provides steam, electricity, high density liquid processing, water, sewer, fuel, and coal services to a facility in Cincinnati.

(xix) **DTE St. Paul, LLC (St. Paul) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. St. Paul is a wholly owned subsidiary of On-Site. (DISSOLVED 10/30/2024)**

(xx) DTE Stanton, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Stanton, LLC is a wholly owned subsidiary of On-Site and provides certain onsite utility support services to the Ford Blue Oval City electric vehicle manufacturing complex located in Stanton, Tennessee.

(xxi) DTE Tonawanda, LLC (Tonawanda) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, MI 48226. Tonawanda is a wholly owned subsidiary of On-Site and is engaged in wastewater treatment and supply of chilled water.

(xxii) DTE Utility Service Holdings, LLC (Utility Serv) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Utility Serv is a wholly owned subsidiary of On-Site and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC

(1) DTE Energy Center, LLC (Energy Center) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Energy Center is **wholly owned** by Utility Serv and is involved in providing utility and energy conservation services

(xxiii) Energy Equipment Leasing, LLC (Energy Equipment) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Energy Equipment Leasing is a wholly owned subsidiary of On-Site and leases boiler and turning

equipment to a facility near Baltimore, Maryland, and cogeneration equipment to a facility in Ashtabula, Ohio.

(xxiv) Metro Energy, LLC (Metro) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Metro Energy, LLC is a wholly owned subsidiary of On-Site and provides energy related service

(i) DTE SUSTAINABLE HOLDINGS, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Sustainable Holdings, LLC is a wholly owned subsidiary of DTE ES and is a Holding company for project entities for the development of underground storage of CO2 in the Sacramento Delta region.

(i) SUISUN CLIMATE PARTNERS, LLC (Suisun) is a Delaware limited liability company with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Suisun is a wholly owned subsidiary of DTE Sustainable Holdings, LLC and develops underground storage for CO2 in the Sacramento Delta region**.**

(ii) DTE SUSTAINABLE VENTURES, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Sustainable Ventures, LLC is a wholly owned subsidiary of DTE Sustainable Holdings, LLC and is involved in Carbon Capture & Sequestration activities.

(1) Allen Sequestration, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB, Detroit, Michigan 48226. Allen Sequestration, LLC is a wholly owned subsidiary of DTE Sustainable Ventures, LLC, and is involved in carbon capture and sequestration activities (NEW FORMATION 10/07/2024)

(2) Barry Sequestration, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB, Detroit, Michigan 48226. Barry Sequestration, LLC is a wholly owned subsidiary of DTE Sustainable Ventures, LLC and is involved in carbon capture and sequestration activities

(3) Cass Sequestration, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB, Detroit, Michigan 48226. Cass Sequestration, LLC is a wholly owned subsidiary of DTE Sustainable Ventures, LLC and is involved in carbon capture and sequestration activities

(4) Sedgewick Sequestration, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB, Detroit, Michigan 48226. Sedgwick Sequestration, LLC is a wholly owned subsidiary of DTE Sustainable Ventures, LLC, and is currently inactive.

(5) Shakespeare Sequestration, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB, Detroit, Michigan 48226. Shakespeare Sequestration, LLC is a wholly owned subsidiary of DTE Sustainable Ventures, LLC and is involved in carbon capture and sequestration activities.

(6) **Wells Sequestration, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB, Detroit, Michigan 48226. Wells Sequestration, LLC is a wholly owned subsidiary of DTE Sustainable Ventures, LLC and is involved in carbon capture and sequestration activities. (NEW FORMATION 5/22/2024)**

(j) DTE PetCoke, LLC (Pet Coke) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Pet Coke is wholly owned subsidiary of DTE ES and is engaged in the supply of petroleum coke.

(k) DTE REF Holdings, LLC (DTE REF) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE ES and is a holding company.

(i) Belle River Fuels Holdings, LLC (Belle River Fuels) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.

(1) Belle River Fuels Company, LLC (Belle River) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Belle River is a wholly owned subsidiary of Belle River Fuels, and it owns and operates a facility to produce refined coal.

(ii) DTE REF Holdings II, LLC (REF Holdings II) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is wholly owned by DTE REF and is a holding company

(1) ERIE FUELS COMPANY, LLC is a Delaware Limited Liability Company with offices at 1 Energy Plaza, 400 WCB Detroit, MI 48226**.** ERIE FUELS COMPANY, LLC **is a** wholly owned by DTE REF Holdings II, LLC and is the lessee of a reduced emissions fuel facility.

(2) Huron Fuels Company LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, MI 48226. It is wholly owned by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.

(3) Ontario Fuels Company is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is wholly owned by DTE REF Holdings II, LLC and owns a refined coal facility and produces refined coal for sale.

(4) Portage Fuel Company, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy.

(5) Shawnee SL, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is wholly owned by DTE REF Holdings II, LLC and is a holds sublicense to certain reduced emissions fuel technology.

(iii) Monroe Fuels Company, LLC (Monroe) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Monroe is a wholly owned by DTE REF. It owns and operates a facility to produce refined coal

(iii) REF HOLDINGS III, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. REF Holdings III, LLC is a wholly owned by DTE REF, it is a holding company.

(1) Arbor Fuels Company, LLC (Arbor) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Arbor is wholly owned by REF Holdings III, LLC and operates a refined emissions fuel facility.

(2) Chouteau Fuels Company, LLC (Chouteau) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Chouteau is wholly owned by REF Holdings III, LLC and it operates a refined emissions fuel facility

(3) EROC Fuels, Company, LLC (EROC) and is a Delaware limited liability Company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. It is a wholly owned by REF Holdings III, LLC and operates of refined emissions fuel facility at a facility in Wisconsin.

(4) Gallia Fuels Company, LLC, (Gallia), is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Gallia is a wholly owned subsidiary of REF Holdings III, LLC and operates a refined emissions fuel production line

(5) Jasper Fuels Company, LLC, (Jasper), is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Jasper is a wholly owned subsidiary of REF Holdings III, LLC. Jasper owns and operates a facility to produce refined coal.

(l) DTE Stoneman, LLC (Stoneman) is a Wisconsin limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.

(m) DTE Woodland, LLC (Woodland) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects

(i) DTE Mt. Poso, LLC (Mt. Poso) is a Delaware limited liability company with offices at1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC

(1) Mt. Poso Cogeneration Company, LLC (Mt. Poso Cogen) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field

(n) DTE Stockton, LLC (Stockton) is a Delaware limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.

(o) Woodland Biomass Power LLC (WBP) is a California limited liability company in which Woodland is the sole member, with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.

4) DTE Energy Trading, Inc. (DTE Energy Trading) is a Michigan corporation with offices 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.

(a) DTE Energy Supply, Inc. (Energy Supply) is a Michigan Corporation with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.

5) DTE Generation, Inc. (DTE Generation) is a Michigan corporation with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.

(a) DTE River Rouge, No. 1, LLC (DTE River) is a Michigan limited liability company with offices at 1 Energy Plaza, 400 WCB Detroit, Michigan 48226. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.

C) DTE Energy Trust III (DTE III) is a Delaware statutory trust with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time-to-time trust preferred securities.

D) DTE Energy Ventures, Inc. (DTE Ventures) is a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc.

1) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms, Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications, and hardware technologies to the Utility Industry.

2) Renaissance Venture Capital Fund I, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit, Michigan 48243. Renaissance Venture Capital Fund I, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds**.**

3) Renaissance Venture Capital Fund II, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund II, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds.

4) Renaissance Venture Capital Fund III, L.P. is a Limited Partnership Company with offices at 201 S. Main, Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund III, L.P. is owned 12.27% by DTE Energy Ventures, Inc.

E) DTE Enterprises, Inc. (DTEE) is a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all the outstanding common stock of DTE Gas Holdings, Inc., and Citizens Gas Fuel Company (Citizens).

1) Citizens Gas Fuel Company (Citizens) is a Michigan corporation, a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 1 Energy Plaza, Detroit, MI 48226. Citizens is a wholly owned subsidiary of DTEE.

2) DTE Gas Holdings, Inc., a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.

(a) DTE Gas Services Company is a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.

(b) DTE Gas Company (DTE Gas) is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at 1 Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission as to various phases of its operations, including gas sales rates, service, and accounting.

(i) Blue Lake Holdings, Inc. (Blue Lake) is a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.

i. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.

F) Syndeco Realty Corporation (Syndeco) is a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.

2) Syndeco Meadowbrook, LLC (Meadowbrook) is a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.

3) Syndeco Plaza L.L.C. (Syndeco Plaza) is a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.

4) Syndeco Plaza Unit Acquisition LLC (Plaza Unit) is a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity

G) DTE Electric Holdings, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Energy Company and holds 100% interest in DTE Electric Company. It is a holding company for DTE Electric Company and DTE Electric Enterprises, LLC.

1) DTE Electric Enterprises, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Holdings, LLC. It holds 100% interest in DTE Sustainable Generation Holdings, LLC and DTE Wires, LLC. It was formed to structure the Wind Farm purchases.

(a) DTE Sustainable Generation Holdings, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Enterprises, LLC. This entity was created to hold the structure for wind farm purchases. It holds 100% interest in DTE Garden Wind Farm, LLC and DTE Stoney Corners Wind Farm, LLC

(i) DTE Big Turtle Wind Farm I, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm.

(1) Big Turtle Interconnection, LLC a Michigan limited liability company wind farm, it is owned 40% by DTE Big Turtle Wind Farm and 60% owned by DTE Electric Company

(ii) DTE Garden Wind Farm, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm.

(iii) DTE Stoney Corners Wind Farm, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm.

(b) DTE Wires, LLC a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Enterprises, L.L.C. and is part of the structure for wind farm purchases.

2) DTE Electric Company, (DTE Electric), incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution, and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January 2003.

On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. On September 17, 2019, DTE Electric Company parent changed to DTE Electric Holdings, LLC. DTE Electric's address is 1 Energy Plaza, Detroit, Michigan 48226-1279.

(a) Detroit Edison Trust I (DET I) is a Delaware statutory trust with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time-to-time trust preferred securities.

(b) Detroit Edison Trust II (DET II) is a Delaware statutory trust with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time-to-time trust preferred securities.

(c) Detroit Edison Trust III (DET III) is a Delaware statutory trust with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279.

(d) DTE Electric Securitization Funding I, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Electric Company and is a special purpose entity for securitization.

(e) DTE Electric Securitization Funding II, LLC is a Delaware limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 448226. It is a wholly owned subsidiary of DTE Electric Company and is a special purpose entity for securitization**.**

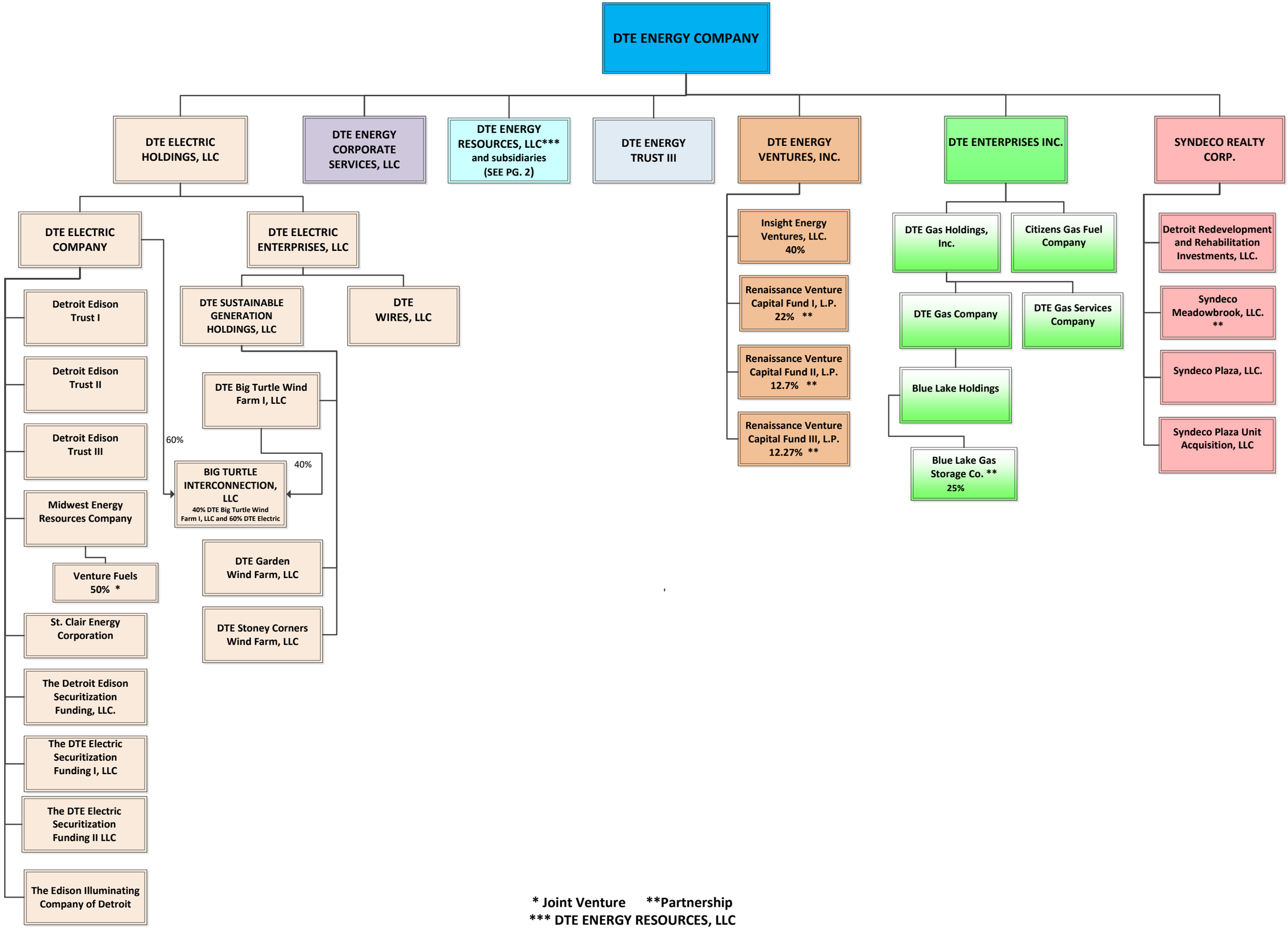
(f) Midwest Energy Resources Company (MERC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

(i) Venture Fuels is a Colorado partnership formed for marketing coal in the Great Lakes Region and is 50% owned by MERC.

(g) St. Clair Energy Corporation (St. Clair) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.

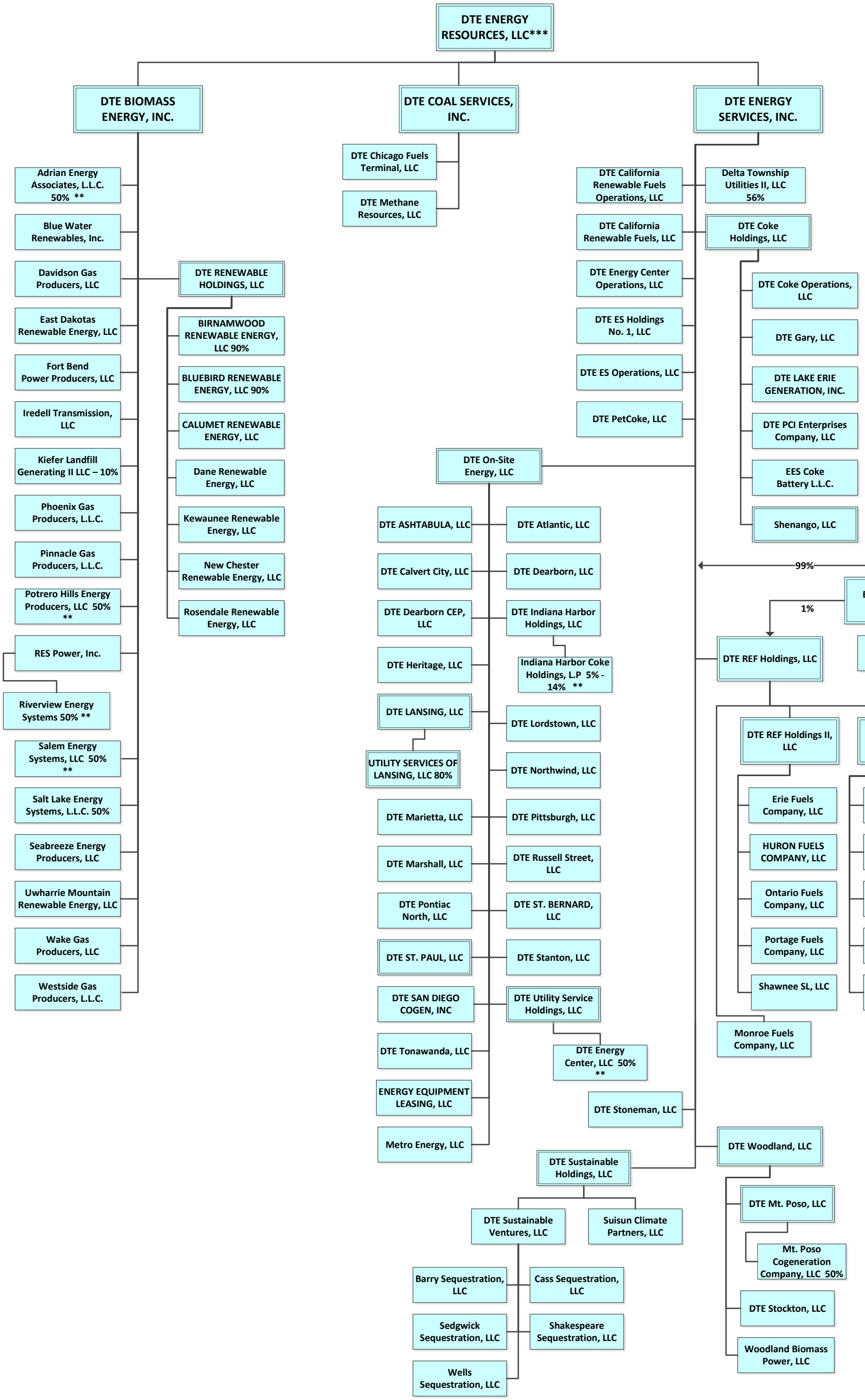
(h) The Detroit Edison Securitization Funding, L.L.C. (Securitization Funding) is a Michigan limited liability company with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

(i) The Edison Illuminating Company of Detroit (EIC) is a Michigan corporation with offices at 1 Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.



* Joint Venture **Partnership
*** DTE ENERGY RESOURCES, LLC
dba as "DTE VANTAGE"

Q4 2024
01/10/2025



* Joint Venture **Partnership

***** DTE ENERGY RESOURCES, LLC**
dba as "DTE VANTAGE"

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CORPORATIONS CONTROLLED BY RESPONDENT

Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
Definitions
See the Uniform System of Accounts for a definition of control.
Direct control is that which is exercised without interposition of an intermediary.
Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100%	
2	Midwest Energy Resources Company	Fuel Procurement	100%	
3	St. Clair Energy Corporation	Fuel Procurement	100%	
4	The Detroit Edison Securitization Funding, LLC	Securitization Funding	0%	
5	Detroit Edison Trust I	Business Trust	0%	
6	Detroit Edison Trust II	Business Trust	0%	
7	Detroit Edison Trust III	Business Trust	0%	
8	DTE Electric Securitization Funding I, LLC	Securitization Funding	0%	
9	DTE Electric Securitization Funding II, LLC	Securitization Funding	0%	
10	Big Turtle Interconnection, LLC	Wind Farm	60%	
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Page	Line	Column	
103	4-9	c	**Schedule Page: 103 Line No.: 4-9 Column: c**

N/A - Sole Member

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation (1)	Type of Other Compensation	Total Compensation (2)
	(a)	(b)	(c)	(d)	(e)
1	**Gerardo Norcia**, Chief Executive Officer	$ 1,340,000	$2,467,295 $80,400 $7,687,859 $76,675	A B C D	$ 11,652,229
2	**David Ruud,** Executive Vice President and Chief Financial Officer	$ 710,192	$840,500 $42,611 $2,129,484 $3,625	A B C D	$ 3,726,412
3	**Joi M. Harris,** President and Chief Operating Officer — DTE Energy	$ 626,154	$788,300 $37,570 $1,718,346 $8,905	A B C D	$ 3,179,275
4	**Trevor F. Lauer,** Vice Chairman and Group President — DTE Energy	$ 669,231	$742,000 $40,154 $1,507,506 $17,406	A B C D	$ 2,976,297
5	**Matthew T. Paul,** President and Chief Operating Officer — DTE Electric	$ 553,077	$504,200 $33,185 $980,406 $1,603	A B C D	$ 2,072,471

Footnote Data

(1) Includes stock awards, non-equity incentive plan compensation, employer matching contributions to the 401k and supplemental savings plans, and other executive benefits.

(2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.

Compensation Type Codes:
A=Executive Incentive Compensation
B=Incentive Plan (Matching Employer Contribution)
C=Stock Plans
D=Other Benefits

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
DTE Electric Company	(2) [ ] A Resubmission	04/04/2025	2024/Q4

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerardo Norcia**	DTE Electric Company		
Chief Executive Officer	One Energy Plaza	0	0
	Detroit, MI 48226-1279		
2. David Ruud***	DTE Electric Company		
Executive Vice President and Chief	One Energy Plaza	0	0
Financial Officer	Detroit, MI 48226-1279		
3. Lisa A. Muschong***	DTE Electric Company		
Vice President, Corporate	One Energy Plaza	0	0
Secretary and Chief of Staff	Detroit, MI 48226-1279		
4. JoAnn Chavez***	DTE Electric Company		
Senior Vice President and	One Energy Plaza	0	0
Chief Legal Officer	Detroit, MI 48226-1279		

Footnote Data

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

The DTE Electric Company Board of Directors held no meetings in 2024. As permitted by law, the Board acted on numerous matters by written Consent.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,324	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	0
11					
12					
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RESPONSE/NOTES TO INSTRUCTION

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None
2. None.
3. None
4. None
5. None
6. See Notes 13, 15, and 17 of the Notes to Consolidated Financial Statements, “Long-Term Debt,” “Short-term Credit Arrangements and Borrowings,” and “Commitments and Contingencies.” For the FERC order authorizing issuance of secured or unsecured short-term and long-term debt securities, see Docket ES24-61-000.
7. None
8. None
9. For information on material legal proceedings and matters related to DTE Electric and its subsidiaries, see Notes 8 and 17 of the Notes to Consolidated Financial Statements, “Regulatory Matters” and “Commitments and Contingencies.”
10. None
11. (Reserved)
12. Important Changes – See Notes to Consolidated Financial Statements.
13. None.
14. Not applicable

PAGE 110				
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account	Ref. Page No. Ref.	Current Year End of Quarter/Year Balance December 31, 2024	Prior Year End Balance December 31, 2023
	(a)	(b)	(c)	(d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	32,130,167,125	29,820,432,294
3	Construction Work in Progress (107)	200-201	3,523,045,747	2,577,454,883
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		35,653,212,872	32,397,887,177
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	8,742,895,443	8,179,246,133
6	Net Utility Plant (Enter Total of line 4 less 5)		26,910,317,429	24,218,641,044
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,853,497	112,427,974
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		—	—
9	Nuclear Fuel Assemblies in Reactor (120.3)		358,191,896	332,614,794
10	Spent Nuclear Fuel (120.4)		1,383,542,005	1,297,691,471
11	Nuclear Fuel Under Capital Lease (120.6)		—	—
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,584,799,876	1,529,578,295
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		158,787,522	213,155,944
14	Net Utility Plant (Enter Total of lines 6 and 13)		27,069,104,951	24,431,796,988
15	Utility Plant Adjustments (116)		—	—
16	Gas Stored Underground - Noncurrent (117)		—	—
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		13,896,018	6,084,636
19	(Less) Accum. Prov. for Depr. and Amort. (122)		399,210	—
20	Investments in Associated Companies (123)		—	—
21	Investment in Subsidiary Companies (123.1)	224-225	6,008,180	6,076,823
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	787,493	1,729,472
24	Other Investments (124)		64,221,249	50,257,127
25	Sinking Funds (125)		—	—
26	Depreciation Fund (126)		2,252,551,984	2,037,793,976
27	Amortization Fund - Federal (127)		—	—
28	Other Special Funds (128)		3,067,807	2,997,815
29	Special Funds (Non Major Only) (129)		—	—
30	Long-Term Portion of Derivative Assets (175)		—	—
31	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
32	TOTAL Other Property and Investments (lines 18-21, 23-31)		2,340,133,521	2,104,939,849
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		—	—
35	Cash (131)		10,720,174	15,334,518
36	Special Deposits (132-134)		—	—
37	Working Fund (135)		—	—
38	Temporary Cash Investments (136)		—	—
39	Notes Receivable (141)		463,817	15,279,287
40	Customer Accounts Receivable (142)		476,673,923	492,358,143
41	Other Accounts Receivable (143)		58,787,086	55,524,164
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		46,451,972	40,532,269
43	Notes Receivable from Associated Companies (145)		61,310,086	25,039,770
44	Accounts Receivable from Assoc. Companies (146)		1,038,845	3,991,953
45	Fuel Stock (151)	227	193,471,011	190,751,698
46	Fuel Stock Expenses Undistributed (152)	227	—	—
47	Residuals (Elec) and Extracted Products (153)	227	—	—
48	Plant Material and Operating Supplies (154)	227	514,979,646	381,762,825
49	Merchandise (155)	227	—	—
50	Other Materials and Supplies (156)	227	—	—
51	Nuclear Materials Held for Sale (157)	202-203/227	—	—
52	Allowances (158.1 and 158.2)	228-229	787,493	1,729,472

Page	Line	Column	
110	2	c	**Schedule Page: 110 Line No.: 2 Column: c**

Property under Operating Leases, $164,450,067

PAGE 111				
53	(Less) Noncurrent Portion of Allowances		787,493	1,729,472
54	Stores Expenses Undistributed (163)	227	17,264,325	21,700,963
55	Gas Stored Underground - Current (164.1)		—	—
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		—	—
57	Prepayments (165)		91,176,196	93,031,088
58	Advances for Gas (166-167)		—	—
59	Interest and Dividends Receivable (171)		—	—
60	Rents Receivable (172)		—	—
61	Accrued Utility Revenues (173)		297,241,090	305,082,921
62	Miscellaneous Current and Accrued Assets (174)		—	54,770,147
63	Derivative Instrument Assets (175)		—	—
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		—	—
65	Derivative Instrument Assets - Hedges (176)		—	—
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	—
67	Total Current and Accrued Assets (Lines 34 thru 66)		1,676,674,227	1,614,095,208
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		72,915,191	72,738,799
70	Extraordinary Property Losses (182.1)	230a	—	—
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	—	—
72	Other Regulatory Assets (182.3)	232	1,354,308,208	1,270,870,721
73	Prelim. Survey and Investigation Charges (Electric) (183)		135,505,579	76,065,171
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		—	—
75	Other Preliminary Survey and Investigation Charges (183.2)		—	—
76	Clearing Accounts (184)		—	—
77	Temporary Facilities (185)		—	—
78	Miscellaneous Deferred Debits (186)	233	1,888,428,583	1,867,870,405
79	Def. Losses from Disposition of Utility Plt. (187)		—	—
80	Research, Devel. and Demonstration Expend. (188)	352-353	—	—
81	Unamortized Loss on Reacquired Debt (189)		28,585,500	31,300,417
82	Accumulated Deferred Income Taxes (190)	234	1,139,518,961	1,200,874,610
83	Unrecovered Purchased Gas Costs (191)		—	—
84	Total Deferred Debits (lines 69 thru 83)		4,619,262,022	4,519,720,123
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		35,705,174,721	32,670,552,168

PAGE 112				
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance December 31, 2024 (c)	Prior Year End Balance December 31, 2023 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)		—	—
5	Stock Liability for Conversion (203, 206)		—	—
6	Premium on Capital Stock (207)		1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	5,549,854,796	4,915,854,796
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254b	44,005,181	44,005,181
11	Retained Earnings (215, 215.1, 216)	118-119	3,159,635,647	2,867,970,096
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(131,058)	47,488
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Noncorporate Proprietorship (Non-major only) (218)		—	—
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
16	Total Proprietary Capital (lines 2 thru 15)		11,154,894,107	10,229,407,102
17	**LONG-TERM DEBT**			
18	Bonds (221)	256-257	11,269,525,000	10,369,525,000
19	(Less) Reacquired Bonds (222)	256-257	—	—
20	Advances from Associated Companies (223)	256-257	—	—
21	Other Long-Term Debt (224)	256-257	—	—
22	Unamortized Premium on Long-Term Debt (225)		—	—
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		21,795,670	23,001,671
24	Total Long-Term Debt (lines 18 through 23)		11,247,729,330	10,346,523,329
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		150,620,505	85,187,050
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		35,199,924	29,904,360
29	Accumulated Provision for Pensions and Benefits (228.3)		472,711,000	623,271,000
30	Accumulated Miscellaneous Operating Provisions (228.4)		—	—
31	Accumulated Provision for Rate Refunds (229)		—	600,460
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		3,790,779,225	3,325,623,055
35	Total Other Noncurrent Liabilities (lines 26 through 34)		4,449,310,654	4,064,585,925
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)		677,426,084	398,278,236
38	Accounts Payable (232)		680,585,408	695,521,271
39	Notes Payable to Associated Companies (233)		—	—
40	Accounts Payable to Associated Companies (234)		70,812,818	65,462,371
41	Customer Deposits (235)		42,772,181	38,774,038
42	Taxes Accrued (236)	262-263	(6,526,658)	(10,443,122)
43	Interest Accrued (237)		116,487,753	106,820,617
44	Dividends Declared (238)		—	—
45	Matured Long-Term Debt (239)		—	—

PAGE 113				
46	Matured Interest (240)		—	—
47	Tax Collections Payable (241)		8,699,950	1,758,936
48	Miscellaneous Current and Accrued Liabilities (242)		271,849,036	156,847,372
49	Obligations Under Capital Leases-Current (243)		20,647,932	15,840,219
50	Derivative Instrument Liabilities (244)		—	—
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		—	—
52	Derivative Instrument Liabilities - Hedges (245)		—	—
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,882,754,504	1,468,859,938
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		10,392,537	11,974,127
57	Accumulated Deferred Investment Tax Credits (255)	266-267	268,616,949	180,669,311
58	Deferred Gains from Disposition of Utility Plant (256)		—	—
59	Other Deferred Credits (253)	269	412,575,526	352,121,995
60	Other Regulatory Liabilities (254)	278	1,747,119,685	1,705,182,526
61	Unamortized Gain on Reacquired Debt (257)		—	—
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	—	—
63	Accum. Deferred Income Taxes-Other Property (282)		3,269,560,587	3,153,330,843
64	Accum. Deferred Income Taxes-Other (283)		1,262,220,842	1,157,897,072
65	Total Deferred Credits (lines 56 through 64)		6,970,486,126	6,561,175,874
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54, and 65)		35,705,174,721	32,670,552,168

Page	Line	Column	
112	26	c	**Schedule Page: 112 Line No.: 26 Column: c**
			Obligations under Operating Leases - Non-Current, $142,231,217
113	49	c	**Schedule Page: 113 Line No.: 49 Column: c**
			Obligations under Operating Leases - Current, $17,576,092

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STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable
6. Do not report fourth quarter data in columns (e) and (f).
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leases to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
			December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,160,758,461	5,744,699,162	—	—
3	Operating Expenses					
4	Operating Expenses (401)	320-323	2,585,402,638	2,338,645,473	—	—
5	Maintenance Expenses (402)	320-323	451,578,643	560,943,789	—	—
6	Depreciation Expense (403)	336-337	1,093,915,080	1,035,067,005	—	—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	42,061,774	25,646,294	—	—
8	Amort. & Depl. Of Utility Plant (404-405)	336-337	184,986,849	181,184,709	—	—
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	6,653,217	6,640,623	—	—
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		—	—	—	—
11	Amort. of Conversion Expenses (407)		—	—	—	—
12	Regulatory Debits (407.3)		22,652,928	26,168,932	—	—
13	(Less) Regulatory Credits (407.4)		180,014,746	170,932,915	—	—
14	Taxes Other Than Income Taxes (408.1)	262-263	350,893,300	336,785,859	—	—
15	Income Taxes - Federal (409.1)	262-263	(228,686,037)	465,098	—	—
16	Income Taxes - Other (409.1)	262-263	17,486	7,420,261	—	—
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,057,958,330	895,480,228	—	—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	858,930,322	807,702,943	—	—
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,337,875)	(1,343,528)	—	—
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—	—	—
21	Losses from Disp. Of Utility Plant (411.7)		183,144	447,650	—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—	—	—
23	Losses from Disposition of Allowances (411.9)		—	—	—	—
24	Accretion Expense (411.10)		197,055,783	183,388,083	—	—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,724,390,192	4,618,304,618	—	—
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		1,436,368,269	1,126,394,544	—	—

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date (in dollars)	
December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023	
(g)	(h)	(i)	(j)	(k)	(l)	
						1
6,160,758,461	5,744,699,162		—		—	2
						3
2,585,402,638	2,338,645,473		—		—	4
451,578,643	560,943,789		—		—	5
1,093,915,080	1,035,067,005		—		—	6
42,061,774	25,646,294		—		—	7
184,986,849	181,184,709		—		—	8
6,653,217	6,640,623		—		—	9
—	—		—		—	10
—	—		—		—	11
22,652,928	26,168,932		—		—	12
180,014,746	170,932,915		—		—	13
350,893,300	336,785,859		—		—	14
(228,686,037)	465,098		—		—	15
17,486	7,420,261		—		—	16
1,057,958,330	895,480,228		—		—	17
858,930,322	807,702,943		—		—	18
(1,337,875)	(1,343,528)		—		—	19
—	—		—		—	20
183,144	447,650		—		—	21
—	—		—		—	22
—	—		—		—	23
197,055,783	183,388,083		—		—	24
4,724,390,192	4,618,304,618	—	—	—	—	25
1,436,368,269	1,126,394,544	—	—	—	—	26

PAGE 117						
27	Net Utility Operating Income (Carried forward from page 114)		1,436,368,269	1,126,394,544	—	—
28	Other Income and Deductions					
29	Other Income					
30	Nonutlity Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		36,336,535	26,514,647	—	—
32	(Less) Costs and Exp. Of Merchandising, Job. & Contract Work (416)		37,360,787	25,833,306	—	—
33	Revenues from Nonutility Operations (417)		8,524,601	7,888,308	—	—
34	(Less) Expenses of Nonutility Operations (417.1)		2,011,964	698,020	—	—
35	Nonoperating Rental Income (418)		—	—	—	—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(178,546)	(154,244)	—	—
37	Interest and Dividend Income (419)		6,439,657	20,259,717	—	—
38	Allowance for Other Funds Used During Construction (419.1)		84,471,252	40,181,429	—	—
39	Miscellaneous Nonoperating Income (421)		12,926,391	10,500,982	—	—
40	Gain on Disposition of Property (421.1)		269,957	282,275	—	—
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		109,417,096	78,941,788	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	—	—	—
44	Miscellaneous Amortization (425)		—	—	—	—
45	Donations (426.1)		3,534,298	1,149,655	—	—
46	Life Insurance (426.2)		—	—	—	—
47	Penalties (426.3)		440,490	1,790	—	—
48	Exp for Certain Civic, Political & Related Activities (426.4)		2,429,940	2,170,322	—	—
49	Other Deductions (426.5)		20,414,458	40,043,416	—	—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		26,819,186	43,365,183	—	—
51	Taxes Applic. To Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000	—	—
53	Income Taxes - Federal (409.2)	262-263	1,402,579	595,232	—	—
54	Income Taxes - Other (409.2)	262-263	442,225	(12,792,666)	—	—
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	19,201	3,587,938	—	—
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-277	3,393,117	10,764,660	—	—
57	Investment Tax Credit Adj. - Net (411.5)		—	—	—	—
58	(Less) Investment Tax Credits (420)		—	—	—	—
59	TOTAL Taxes on Other Income and Deduction (Total of lines 52-58)		(1,284,112)	(19,129,156)	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		83,882,022	54,705,761	—	—
61	Interest Charges					
62	Interest on Long-Term Debt (427)		437,732,282	403,591,971	—	—
63	Amort. of Debt Disc. and Expense (428)		8,451,346	7,377,730	—	—
64	Amortization of Loss on Reaquired Debt (428.1)		2,714,917	3,077,024	—	—
65	(Less) Amort. of Premium on Debt-Credit (429)		—	—	—	—
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		—	—	—	—
67	Interest on Debt to Assoc. Companies (430)		3,674,214	829,488	—	—
68	Other Interest Expense (431)		35,072,006	16,443,753	—	—
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		34,370,377	15,329,872	—	—
70	Net Interest Charges (Total of lines 62 thru 69)		453,274,388	415,990,094	—	—
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		1,066,975,903	765,110,211	—	—
72	Extraordinary Items					
73	Extraordinary Income (434)		—	—	—	—
74	(Less) Extraordinary Deductions (435)		—	—	—	—
75	Net Extraordinary Items (Total of Line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—	—	—
77	Extraordinary Items After Taxes (line 75 less line 76)		—	—	—	—
78	Net Income (Total of lines 71 and 77)		1,066,975,903	765,110,211	—	—

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	203,236,741	
3	Account 281		
4	Account 282	620,013,861	
5	Account 283	234,707,728	
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	**1,057,958,330**	
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	188,730,756	
12	Account 281		
13	Account 282	522,629,773	
14	Account 283	147,569,793	
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	**858,930,322**	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(1,337,875)	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	**(1,337,875)**	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19 ** on page 117 line 57 *** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	203,236,741	19,201	203,255,942	2
				3
	620,013,861	—	620,013,861	4
	234,707,728	—	234,707,728	5
				6
				7
	1,057,958,330			8
		19,201		9
				10
	188,730,756	(207,333)	188,523,423	11
				12
	522,629,773	2,791,676	525,421,449	13
	147,569,793	808,774	148,378,567	14
				15
				16
	858,930,322			17
		3,393,117		18
				19
				20
	(1,337,875)		(1,337,875)	21
				22
				23
				24
	(1,337,875)			25
				26
				27

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized Amount (d)	Loss Utilized Year (e)	Balance Remaining (f)
1	2022	350,204,945	(F)			350,204,945
2			(F)	6,200,200	2023	344,004,745
3			(F)	201,516,948	2024	142,487,797
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, the debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	(a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance December 31, 2024 (c)	Previous Quarter/ Year to Date Balance December 31, 2023 (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,867,970,096	3,105,808,641
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				—
5				—
6				—
7				—
8				—
9	TOTAL Credits to Retained Earnings (Acct. 439)		—	—
10				—
11				—
12				—
13				—
14				—
15	TOTAL Debits to Retained Earnings (Acct. 439)		—	—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,067,154,449	765,264,455
17	Appropriations of Retained Earnings (Acct. 436)			
18				—
19				—
20				—
21				—
22	Total Appropriations of Retained Earnings (Acct. 436)		—	—
23	Dividends Declared-Preferred Stock (Account 437)			
24				—
25				—
26				—
27				—
28				—
29	TOTAL Dividends Declared-Preferred Stock (Account 437)		—	—
30	Dividends Declared-Common Stock (Account 438)			
31			(775,488,898)	(1,003,103,000)
32				—
33				—
34				—
35				—
36	TOTAL Dividends Declared-Common Stock (Account 438)		(775,488,898)	(1,003,103,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			—
38	Balance - End of Period (Total 1, 9, 15, 16, 22, 29, 36, 37)		3,159,635,647	2,867,970,096
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39			—	—
40			—	—

PAGE 119				
41			—	—
42			—	—
43			—	—
44			—	—
45	TOTAL Appropriated Retained Earnings (Account 215)		—	—
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Account 215.1)		—	—
47	TOTAL Approp. Retained Earnings (Acct 215, 215.1) (Total 45, 46)		—	—
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,159,635,647	2,867,970,096
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		47,488	201,732
50	Equity in Earnings for Year (Credit) (Account 418.1)		(178,546)	(154,244)
51	(Less) Dividends Received (Debit)		—	—
52			—	—
53	Balance-End of Year (Total lnes 49 thru 52)		(131,058)	47,488

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes)	Current Year to Date Quarter/Year December 31, 2024	Previous Year to Date Quarter/Year December 31, 2023
	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,066,975,903	765,110,211
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,327,616,920	1,248,538,631
5.1	Amortization of Debt Related Items	11,166,263	10,454,754
5.2	Amortization of Regulatory Debits and Credits	(157,361,818)	(144,763,983)
5.3	Accretion Expense	197,055,783	183,388,083
8	Deferred Income Taxes (Net)	195,654,092	80,600,563
9	Investment Tax Credit Adjustment (Net)	(1,337,875)	(1,343,528)
10	Net (Increase) Decrease in Receivables	29,135,940	(7,044,195)
11	Net (Increase) Decrease in Inventory	(135,382,306)	(92,216,460)
12	Net (Increase) Decrease in Allowances Inventory	941,979	196,953
13	Net Increase (Decrease) in Payables and Accrued Expenses	163,500,168	(19,761,321)
14	Net (Increase) Decrease in Other Regulatory Assets	103,465,002	161,132,259
15	Net Increase (Decrease) in Other Regulatory Liabilities	114,673,331	13,180,619
16	(Less) Allowance for Other Funds Used During Construction	84,471,252	40,181,429
17	(Less) Undistributed Earnings from Subsidiary Companies	(178,546)	(154,244)
18.1	Other: Accrued Pension	(86,044,000)	(53,575,000)
18.2	Other: Postretirement Obligation	(64,516,000)	14,378,000
18.3	Other: Asset (Gains) Losses and Impairments	11,692,646	26,389,157
18.4	Other: Operating	46,845,105	125,625,492
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,739,788,427	2,270,263,050
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,376,628,659)	(2,180,591,009)
27	Gross Additions to Nuclear Fuel	(853,159)	(110,007,926)
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(84,471,252)	(40,181,429)
31.1	Other: Removal Costs	(425,742,511)	(474,593,815)
31.2	Other: Change in Construction in Progress	(945,590,864)	(418,205,276)
31.3			—
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,664,343,941)	(3,143,216,597)
35			
36	Acquisition of Other Noncurrent Assets (d)	—	—
37	Proceeds from Disposal of Noncurrent Assets (d)	—	594,100,000
38		—	—
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
40	Contributions and Advances from Assoc. and Subsidiary Companies	—	—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies	—	—
43		—	—
44	Purchase of Investment Securities (a)	—	—
45	Proceeds from Sales of Investment Securities (a)	—	—

Page	Line	Column	
120	37	c	**Schedule Page: 120 Line No.: 37 Column: c**

Includes sale of regulatory assets of $594,100,000 to a subsidiary company, DTE Electric Securitization Funding II, LLC during November 2023, related to the Trenton & St. Clair - Undepreciated Plant Costs regulatory asset.

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46	Loans Made or Purchased	—	—
47	Collections on Loans	—	—
48		—	—
49	Net (Increase) Decrease in Receivables	—	—
50	Net (Increase) Decrease in Inventory	—	—
51	Net (Increase) Decrease in Allowances Held for Speculation	—	—
52	Net Increase (Decrease) in Payables and Accrued Expenses	—	—
53.1	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	555,125,237	681,426,160
53.2	Other: Investment in Nuclear Decommissioning Trust Fund Assets	(559,115,124)	(678,193,420)
53.3	Other: Notes Receivable	(22,662,015)	3,510,871
53.4	Other Investments	(73,213,326)	(42,527,426)
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(3,764,209,169)	(2,584,900,412)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	999,685,000	1,297,648,000
62	Preferred Stock		—
63	Common Stock		—
64.1	Capital Contribution by Parent Company	634,000,000	759,634,347
64.2			—
66	Net Increase in Short-Term Debt (c)	279,719,556	—
67.1	Other: Long-Term Debt Issuance Costs	(7,106,737)	(13,224,631)
67.2			—
67.3			—
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,906,297,819	2,044,057,716
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	(100,000,000)	(502,000,000)
74	Preferred Stock		—
75	Common Stock		—
76.1	Other: Call Premium on Redemption of Long-Term Debt		—
76.2	Other: Capital Lease Obligations		—
76.3	Other: Notes Payable	(11,002,523)	(40,084,010)
78	Net Decrease in Short-Term Debt (c)		(183,460,419)
79			—
80	Dividends on Preferred Stock		—
81	Dividends on Common Stock	(775,488,898)	(1,003,103,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,019,806,398	315,410,287
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	(4,614,344)	772,925
87			
88	Cash and Cash Equivalents at Beginning of Period	15,334,518	14,561,593
89			
90	Cash and Cash Equivalents at End of period	10,720,174	15,334,518

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Per instruction 2 and 3 of the Statement of Cash Flows page 120, the following information is provided:

	December 31, 2024 (In millions)
Supplemental disclosure of cash information	
Cash paid (received) for:	
Interest, net of interest capitalized	**$ 467**
Income taxes	**$ (231)**
Supplemental disclosure of non-cash investing and financing activities	
Plant and equipment expenditures in accounts payable	**$ 369**

See below for additional required information as called for per instructions on page 122.

Definitions

AFUDC	Allowance for Funds Used During Construction
ASU	Accounting Standards Update issued by the FASB
CAD	Canadian Dollar (C$)
CARB	California Air Resources Board that administers California's Low Carbon Fuel Standard
Carbon emissions	Emissions of carbon containing compounds, including carbon dioxide and methane, that are identified as greenhouse gases
CCR	Coal Combustion Residuals
CFTC	U.S. Commodity Futures Trading Commission
COVID-19	Coronavirus disease of 2019
DOE	U.S. Department of Energy
DTE Electric	DTE Electric Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
DTE Energy	DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas, and numerous non-utility subsidiaries
DTE Gas	DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
DTE Securitization I	DTE Electric Securitization Funding I, LLC, a special purpose entity wholly-owned by DTE Electric. The entity was created to issue securitization bonds for qualified costs related to the River Rouge generation plant and tree trimming surge program and to recover debt service costs from DTE Electric customers
DTE Securitization II	DTE Electric Securitization Funding II, LLC, a special purpose entity wholly-owned by DTE Electric. The entity was created to issue securitization bonds for qualified costs related to the St. Clair and Trenton Channel generation plants and to recover debt service costs from DTE Electric customers
DTE Sustainable Generation	DTE Sustainable Generation Holdings, LLC (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
DT Midstream	DT Midstream, Inc., formerly DTE Energy's natural gas pipeline, storage, and gathering non-utility business comprising the Gas Storage and Pipelines segment and certain DTE Energy holding company activity in the Corporate and Other segment, which separated from DTE Energy and became an independent public company on July 1, 2021

EGLE	Michigan Department of Environment, Great Lakes, and Energy, formerly known as Michigan Department of Environmental Quality
ELG	Effluent Limitations Guidelines
EPA	U.S. Environmental Protection Agency
EWR	Energy Waste Reduction program, which includes a mechanism authorized by the MPSC allowing DTE Electric and DTE Gas to recover through rates certain costs relating to energy waste reduction
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
FGD	Flue Gas Desulfurization
FOV	Finding of Violation
FTRs	Financial Transmission Rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid
GCR	A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs
GHGs	Greenhouse gases
Interconnection sales	Sales of power by DTE Electric into the energy market through MISO, generally resulting from excess generation compared to customer demand
IRS	Internal Revenue Service
ISO	Independent System Operator
ITCs	Investment tax credits
LLC	DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy
MGP	Manufactured Gas Plant
MISO	Midcontinent Independent System Operator, Inc.
MPSC	Michigan Public Service Commission
MTM	Mark-to-market
NAAQS	National Ambient Air Quality Standards
NAV	Net Asset Value
NEIL	Nuclear Electric Insurance Limited
Net zero	Goal for DTE Energy's utility operations and gas suppliers at DTE Gas that any carbon emissions put into the atmosphere will be balanced by those taken out of the atmosphere. Achieving this goal will include collective efforts to reduce carbon emissions and actions to offset any remaining emissions. Progress towards net zero goals is estimated and methodologies and calculations may vary from those of other utility businesses with similar targets
Non-utility	An entity that is not a public utility. Its conditions of service, prices of goods and services, and other operating related matters are not directly regulated by the MPSC
NO_X	Nitrogen Oxides
NPDES	National Pollutant Discharge Elimination System
NRC	U.S. Nuclear Regulatory Commission
PLD	City of Detroit's Public Lighting Department
PSCR	A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related, and purchased power costs
PTCs	Production tax credits

REC	Renewable Energy Credit
REF	Reduced Emissions Fuel
Registrants	DTE Energy and DTE Electric
Retail access	Michigan legislation provided customers the option of access to alternative suppliers for electricity and natural gas
RPS	Renewable Portfolio Standard program, which includes a mechanism authorized by the MPSC allowing DTE Electric to recover through rates its renewable energy costs
RTO	Regional Transmission Organization
SEC	Securities and Exchange Commission
SO_2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
TCJA	Tax Cuts and Jobs Act of 2017, which reduced the corporate Federal income tax rate from 35% to 21%
Topic 606	FASB issued ASU No. 2014-09, Revenue from Contracts with Customers, as amended
Topic 842	FASB issued ASU No, 2016-02, Leases, as amended
TRIA	Terrorism Risk Insurance Program Reauthorization Act of 2015
TRM	A Transitional Reconciliation Mechanism authorized by the MPSC that allows DTE Electric to recover through rates the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system
USD	United States Dollar ($)
VEBA	Voluntary Employees Beneficiary Association
VIE	Variable Interest Entity

Units of Measurement

Bcf	Billion cubic feet of natural gas
BTU	British thermal unit, heat value (energy content) of fuel
kWh	Kilowatt-hour of electricity
MDth/d	Million dekatherms per day
MMBtu	One million BTU
MW	Megawatt of electricity
MWh	Megawatt-hour of electricity

Instruction 6

DTE Electric's Notes to Consolidated Financial Statements have been combined with DTE Energy Company and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DTE Electric's financial statements contained herein.

The footnotes included herein are from DTE Electric's annual report as of December 31, 2024, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. Subsequent to the filing of DTE Electric's annual report, additional disclosures were deemed necessary for this report. See subsequent event section below. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the FERC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between FERC reporting and U.S. GAAP:

- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as non-current for U.S. GAAP by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

  In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable.

- *Accumulated Depreciation and Amortization* – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant, and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory asset or regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.

- *Classification of Certain Regulatory Asset and Liabilities* – Under U.S. GAAP reporting, certain items are reported as regulatory assets and liabilities, whereas for USOA these are shown as deferred debits or deferred credits. These include, but are not limited to, unamortized loss on reacquired debt, recoverable income taxes, and energy waste reduction incentives. Additionally, power supply costs receivable or refundable through rate adjustments are reported as regulatory assets or liabilities for U.S. GAAP but shown as miscellaneous current assets or liabilities under USOA.

- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.

- *Debt Issuance Costs* – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.

- *Derivative Assets and Liabilities* – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.

- *Finance Lease Amortization* – DTE Electric finance lease amortization and interest expense is charged to rent expense in accordance with USOA and to amortization and interest expense under U.S. GAAP.

- *Investments in Subsidiaries* – Under USOA, DTE Electric's investments in its subsidiaries are accounted for under the equity method of accounting. These subsidiaries include DTE Electric Securitization Funding I, LLC and DTE Electric Securitization Funding II, LLC, special purpose entities created to issue securitization bonds for certain qualified costs authorized by the MPSC and to recover debt service costs from DTE Electric customers. For U.S. GAAP, the assets, liabilities, and expenses of DTE Electric's subsidiaries are consolidated, including securitized regulatory assets and securitization bonds at the DTE Electric Securitization entities.

- *Operating Lease Right-of-use Assets* – For U.S. GAAP purposes, DTE Electric's operating lease right-of-use assets and liabilities are separately stated in current and long-term assets and liabilities. For USOA, right-of-use assets are recorded as Utility Plant and operating lease liabilities are recorded within Obligations under Capital Leases – Current and Obligations under Capital Leases – Non-current, respectively. Footnote disclosures are included to indicate the amount of operating lease right-of-use assets and liabilities that are included within the capital lease accounts.

- *Pension and Postretirement Benefit Costs* – Under U.S. GAAP, qualified pension and postretirement benefit plan service costs have historically been reported with other employee compensation costs and may be capitalized when applicable. To comply with the USOA, these service costs have been included as a component of operating expense on the statement of income. In November 2022, DTE Electric received a rate order from the MPSC approving the deferral of qualified pension plan costs that were previously being recognized as expense. Therefore, DTE Electric began recording these costs as a pension deferral within regulatory assets for both U.S. GAAP and USOA purposes beginning in December 2022.

  As a result of multi-employer treatment for U.S. GAAP, DTE Electric capitalized costs associated with the pension plan are reflected within Property, plant, and equipment. These same capitalized costs are shown as regulatory assets/liabilities in accordance with the USOA. Additionally, recoverable pension and postretirement benefit costs related to the impact of actuarial gains or losses and prior service costs are recorded as regulatory assets/liabilities for U.S. GAAP, but shown as deferred debits/credits under USOA.

- *Renewable Energy Credits and Emission Allowances* – For U.S. GAAP purposes, RECs and emission allowances are classified as intangible assets whereas for USOA they are classified as inventory.

- *Undepreciated Costs on Retiring Plants* – Deferral of undepreciated costs on remaining coal power plants expected to be retired are recognized as a regulatory asset for U.S. GAAP reporting. Under USOA, undepreciated costs remain in property, plant, and equipment. The Belle River power plant will be retired in 2025-2026 and the Monroe power plant will be retired in 2032. Approximately $1.045 billion will be reclassified to regulatory assets and be recovered in the future through securitization.

- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement, and cash flow amounts have been made in order to conform to the USOA.

SUBSEQUENT EVENTS

2022 Electric PSCR Reconciliation

In March 2023, DTE Electric filed its 2022 PSCR Reconciliation that included the recovery of approximately $421 million of power supply costs incurred under reasonable and prudent policies and practices. The request was subsequently reduced to $416 million. On February 27, 2025, the MPSC issued an order approving recovery of $387 million resulting on a disallowance of approximately $33 million, inclusive of interest.

2025 Debt Redemption

In March 2025, DTE Electric redeemed at maturity its $350 million 2014 Series D 3.375% Mortgage Bonds.

DTE Energy Company — DTE Electric Company
Combined Notes to Consolidated Financial Statements

Index of Combined Notes to Consolidated Financial Statements

The Combined Notes to Consolidated Financial Statements are a combined presentation for DTE Energy and DTE Electric. The following list indicates the Registrant(s) to which each note applies:

Note 1	Organization and Basis of Presentation	DTE Energy and DTE Electric
Note 2	Significant Accounting Policies	DTE Energy and DTE Electric
Note 3	New Accounting Pronouncements	DTE Energy and DTE Electric
Note 4	Revenue	DTE Energy and DTE Electric
Note 5	Property, Plant, and Equipment	DTE Energy and DTE Electric
Note 6	Jointly-Owned Utility Plant	DTE Energy and DTE Electric
Note 7	Asset Retirement Obligations	DTE Energy and DTE Electric
Note 8	Regulatory Matters	DTE Energy and DTE Electric
Note 9	Income Taxes	DTE Energy and DTE Electric
Note 10	Earnings Per Share	DTE Energy
Note 11	Fair Value	DTE Energy and DTE Electric
Note 12	Financial and Other Derivative Instruments	DTE Energy and DTE Electric
Note 13	Long-Term Debt	DTE Energy and DTE Electric
Note 14	Preferred and Preference Securities	DTE Energy and DTE Electric
Note 15	Short-Term Credit Arrangements and Borrowings	DTE Energy and DTE Electric
Note 16	Leases	DTE Energy and DTE Electric
Note 17	Commitments and Contingencies	DTE Energy and DTE Electric
Note 18	Nuclear Operations	DTE Energy and DTE Electric
Note 19	Retirement Benefits and Trusteed Assets	DTE Energy and DTE Electric
Note 20	Stock-Based Compensation	DTE Energy and DTE Electric
Note 21	Segment and Related Information	DTE Energy and DTE Electric
Note 22	Related Party Transactions	DTE Electric

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Energy owns the following businesses:

- DTE Electric is a public utility engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.3 million customers in southeastern Michigan;
- DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity; and
- Other businesses include 1) DTE Vantage, which is primarily involved in renewable natural gas projects and providing custom energy solutions to industrial, commercial, and institutional customers, and 2) energy marketing and trading operations.

DTE Electric and DTE Gas are regulated by the MPSC. Certain activities of DTE Electric and DTE Gas, as well as various other aspects of businesses under DTE Energy, are regulated by the FERC. In addition, the Registrants are regulated by other federal and state regulatory agencies including the NRC, the EPA, EGLE, and for DTE Energy, the CFTC and CARB.

Basis of Presentation

The accompanying Consolidated Financial Statements of the Registrants are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Registrants' estimates.

The information in these combined notes relates to each of the Registrants as noted in the Index of Combined Notes to Consolidated Financial Statements. However, DTE Electric does not make any representation as to information related solely to DTE Energy or the subsidiaries of DTE Energy other than itself.

Certain prior year balances for the Registrants were reclassified to match the current year's Consolidated Financial Statements presentation.

Principles of Consolidation

The Registrants consolidate all majority-owned subsidiaries and investments in entities in which they have controlling influence. Non-majority owned investments are accounted for using the equity method when the Registrants are able to significantly influence the operating policies of the investee. When the Registrants do not influence the operating policies of an investee, the equity investment is valued at cost minus any impairments, if applicable. These Consolidated Financial Statements also reflect the Registrants' proportionate interests in certain jointly-owned utility plants. The Registrants eliminate all intercompany balances and transactions.

The Registrants evaluate whether an entity is a VIE whenever reconsideration events occur. The Registrants consolidate VIEs for which they are the primary beneficiary. If a Registrant is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, a Registrant considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Registrants perform ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

Legal entities within the DTE Vantage segment enter into long-term contractual arrangements with customers to supply energy-related products or services. The entities are generally designed to pass-through the commodity risk associated with these contracts to the customers, with DTE Energy retaining operational and customer default risk. These entities generally are VIEs and consolidated when DTE Energy is the primary beneficiary. In addition, DTE Energy has interests in certain VIEs through which control of all significant activities is shared with partners, and therefore are generally accounted for under the equity method.

The Registrants hold ownership interests in certain limited partnerships. The limited partnerships include investment funds which support regional development and economic growth, and an operational business providing energy-related products. These entities are generally VIEs as a result of certain characteristics of the limited partnership voting rights. The ownership interests are accounted for under the equity method as the Registrants are not the primary beneficiaries.

DTE Energy has variable interests in VIEs through certain of its long-term purchase and sale contracts. DTE Electric has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2024, the carrying amount of assets and liabilities in DTE Energy's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase and sale contracts are predominantly related to working capital accounts and generally represent the amounts owed by or to DTE Energy for the deliveries associated with the current billing cycle under the contracts. As of December 31, 2024, the carrying amount of assets and liabilities in DTE Electric's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominantly related to working capital accounts and generally represent the amounts owed by DTE Electric for the deliveries associated with the current billing cycle under the contracts. The Registrants have not provided any significant form of financial support associated with these long-term contracts. There is no material potential exposure to loss as a result of DTE Energy's variable interests through these long-term purchase and sale contracts. In addition, there is no material potential exposure to loss as a result of DTE Electric's variable interests through these long-term purchase contracts.

DTE Electric previously financed regulatory assets for deferred costs related to certain retired generation plants and its tree trimming surge program through the sale of bonds by wholly-owned special purpose entities, DTE Securitization I and DTE Securitization II (collectively "the DTE Securitization entities"). The DTE Securitization entities are VIEs. DTE Electric has the power to direct the most significant activities of these entities, including performing servicing activities such as billing and collecting surcharge revenue. Accordingly, DTE Electric is the primary beneficiary and the DTE Securitization entities are consolidated by the Registrants. Securitization bond holders have no recourse to the Registrants' assets, except for those held by the DTE Securitization entities. Surcharges collected by DTE Electric to pay for bond servicing and other qualified costs reflect securitization property solely owned by the DTE Securitization entities. These surcharges are remitted to a trustee and are not available to other creditors of the Registrants.

The maximum risk exposure for consolidated VIEs is reflected on the Registrants' Consolidated Statements of Financial Position. For non-consolidated VIEs, the maximum risk exposure of the Registrants is generally limited to their investment and notes receivable.

The table below summarizes the major Consolidated Statements of Financial Position items for consolidated VIEs as of December 31, 2024 and 2023. All assets and liabilities of a consolidated VIE are presented where it has been determined that a consolidated VIE has either (1) assets that can be used only to settle obligations of the VIE or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary. Assets and liabilities of the DTE Securitization entities have been aggregated due to their similar nature and are separately stated in the table below, comprising the entirety of the DTE Electric amounts. For all other VIEs, assets and liabilities are also aggregated due to their similar nature and presented together with the DTE Securitization entities in the DTE Energy amounts below. VIEs, in which DTE Energy holds a majority voting interest and is the primary beneficiary, that meet the definition of a business and whose assets can be used for purposes other than the settlement of the VIE's obligations have been excluded from the table.

Amounts for the Registrants' consolidated VIEs are as follows:

	December 31,			
	2024		2023	
	DTE Energy	DTE Electric	DTE Energy	DTE Electric
	(In millions)			
ASSETS				
Cash and cash equivalents	**$ 6**	**$ —**	$ 7	$ —
Restricted cash	**64**	**48**	25	17
Accounts receivable	**27**	**6**	85	6
Securitized regulatory assets	**690**	**690**	758	758
Notes receivable[(a)]	**657**	**—**	183	—
Other current and long-term assets	**1**	**—**	4	1
	$ 1,445	**$ 744**	$ 1,062	$ 782
LIABILITIES				
Accounts payable	**$ 26**	**—**	$ 59	$ —
Accrued interest	**12**	**12**	6	6
Regulatory liabilities — current	**27**	**27**	8	8
Securitization bonds[(b)]	**706**	**706**	769	769
Other current and long-term liabilities	**20**	**—**	12	—
	$ 791	**$ 745**	$ 854	$ 783

(a) At December 31, 2024, Notes Receivable includes $14 million reported in Current Assets — Other on DTE Energy's Consolidated Statements of Financial Position.

(b) Includes $71 million and $64 million reported in Current portion of long-term debt on the Registrants' Consolidated Statements of Financial Position for the periods ended December 31, 2024 and December 31, 2023, respectively.

Amounts for DTE Energy's non-consolidated VIEs are as follows:

	December 31,	
	2024	2023
	(In millions)	
Investments in equity method investees	**$ 65**	$ 112
Notes receivable	**$ —**	$ 15

Equity Method Investments

Investments in non-consolidated affiliates that are not controlled by the Registrants, but over which they have significant influence, are accounted for using the equity method. Certain of the equity method investees are also considered VIEs and disclosed in the non-consolidated VIEs table above.

At December 31, 2024 and 2023, DTE Energy's Investments in equity method investees were $128 million and $166 million, respectively. The balances are primarily comprised of investments in the DTE Vantage segment and Corporate and Other, of which no investment is individually significant. DTE Vantage investments include projects that deliver energy and utility-type products and services to industrial customers, sell electricity and gas from renewable energy projects, and produce and sell metallurgical coke. Corporate and Other holds various ownership interests in limited partnerships that include investment funds supporting regional development and economic growth. For further information by segment, see Note 21 to the Consolidated Financial Statements, "Segment and Related Information."

At December 31, 2024 and 2023, DTE Energy's share of the underlying equity in the net assets of the investees exceeded the carrying amounts of Investments in equity method investees by $94 million and $101 million, respectively. The difference is being amortized over the life of the underlying assets.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Other Income

Other income for the Registrants is recognized for non-operating income such as equity earnings of equity method investees, allowance for equity funds used during construction, contract services, and certain investment income, primarily from trading securities held in DTE Energy's rabbi trust.

The following is a summary of DTE Energy's Other income:

	2024	2023	2022
		(In millions)	
Allowance for equity funds used during construction	**$ 86**	$ 42	$ 29
Contract services	**34**	26	28
Investment income[(a)]	**17**	17	3
Equity earnings (losses) of equity method investees	**15**	3	(14)
Other	**15**	14	12
	$ 167	$ 102	$ 58

(a) Investment losses are recorded separately to Other expenses on the Consolidated Statements of Operations.

The following is a summary of DTE Electric's Other income:

	2024	2023	2022
		(In millions)	
Allowance for equity funds used during construction	**$ 84**	$ 40	$ 26
Contract services	**33**	25	27
Investment income[(a)]	**13**	11	3
Other	**14**	11	9
	$ 144	$ 87	$ 65

(a) Investment losses are recorded separately to Other expenses on the Consolidated Statements of Operations.

For information on equity earnings of equity method investees by segment, see Note 21 to the Consolidated Financial Statements, "Segment and Related Information."

Accounting for ISO Transactions

DTE Electric participates in the energy market through MISO. MISO requires that DTE Electric submit hourly day-ahead, real-time, and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time, and FTR markets. In any single hour, transactions in each of the MISO energy markets are netted based on MWh to determine if DTE Electric is in a net sale or purchase position. Net purchases are recorded in Fuel, purchased power, and gas — utility and net sales are recorded in Operating Revenues — Utility operations on the Registrants' Consolidated Statements of Operations.

The Energy Trading segment participates in the energy markets through various ISOs and RTOs. These markets require that Energy Trading submits hourly day-ahead, real-time bids and offers for energy at locations across each region. Energy Trading submits bids in the annual and monthly auction revenue rights and FTR auctions to the RTOs. Energy Trading accounts for these transactions on a net hourly basis for the day-ahead, real-time, and FTR markets. These transactions are related to trading contracts which, if derivatives, are presented on a net basis in Operating Revenues — Non-utility operations, and if non-derivatives, the realized gains and losses for sales are recorded in Operating Revenues — Non-utility operations and purchases are recorded in Fuel, purchased power, gas, and other — non-utility in the DTE Energy Consolidated Statements of Operations.

DTE Electric and Energy Trading record accruals for future net purchase adjustments based on historical experience and reconcile accruals to actual costs when invoices are received from MISO and other ISOs and RTOs.

Derivatives

Energy Trading classifies derivative transactions as revenue or expense based on the intent of the transaction (buy or sell). Revenues are recorded on a gross or net basis within the income statement depending upon whether it represents a non-trading activity or trading activity, respectively. Cash flows associated with derivative instruments, including related gains and losses, are presented as Operating Activities within the Registrants' Consolidated Statements of Cash Flows. For additional information, refer to Note 12 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for DTE Energy include changes in benefit obligations, consisting of deferred actuarial losses and prior service costs, unrealized gains and losses from derivatives accounted for as cash flow hedges, and foreign currency translation adjustments, if any. DTE Energy releases income tax effects from accumulated other comprehensive income when the circumstances upon which they are premised cease to exist.

Changes in Accumulated other comprehensive income (loss) are presented in DTE Energy's Consolidated Statements of Changes in Equity and DTE Electric's Consolidated Statements of Changes in Shareholder's Equity, if any. For the years ended December 31, 2024 and 2023, reclassifications out of Accumulated other comprehensive income (loss) were not material.

The following table summarizes the changes in DTE Energy's Accumulated other comprehensive income (loss) by component[(a)] for the years ended December 31, 2024 and 2023:

	Net Unrealized Gain (Loss) on Derivatives	Benefit Obligations[(b)]	Foreign Currency Translation	Total
		(In millions)		
Balance, December 31, 2022	$ (4)	$ (58)	$ —	$ (62)
Other comprehensive income (loss) before reclassifications	(14)	3	2	(9)
Amounts reclassified from Accumulated other comprehensive loss	1	3	—	4
Net current period Other comprehensive income (loss)	(13)	6	2	(5)
Balance, December 31, 2023	$ (17)	$ (52)	$ 2	$ (67)
Other comprehensive income (loss) before reclassifications	47	(3)	(7)	37
Amounts reclassified from Accumulated other comprehensive loss	—	4	—	4
Net current period Other comprehensive income (loss)	47	1	(7)	41
Balance, December 31, 2024	**$ 30**	**$ (51)**	**$ (5)**	**$ (26)**

(a) All amounts are net of tax, except for foreign currency translation.

(b) Benefit obligations activity includes changes in actuarial (gain) loss and prior service cost in DTE Energy's pension and other postretirement benefit plans. Refer to Note 19 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," for details regarding this activity.

Cash, Cash Equivalents, and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with maturities of three months or less. Restricted cash includes funds held in separate bank accounts and principally consists of amounts at DTE Securitization I and DTE Securitization II to pay for debt service and other qualified costs. Restricted cash also consists of funds held to satisfy contractual obligations related to a large construction project at DTE Vantage. Restricted cash designated for payments within one year is classified as a Current Asset.

Financing Receivables

Financing receivables are primarily composed of trade receivables, notes receivable, and unbilled revenue. The Registrants' financing receivables are stated at net realizable value.

DTE Energy had unbilled revenues of $992 million and $882 million at December 31, 2024 and 2023, respectively, including $303 million and $311 million of DTE Electric unbilled revenues, respectively, included in Customer Accounts receivable.

The Registrants monitor the credit quality of their financing receivables on a regular basis by reviewing credit quality indicators and monitoring for trigger events, such as a credit rating downgrade or bankruptcy. Credit quality indicators include, but are not limited to, ratings by credit agencies where available, collection history, collateral, counterparty financial statements and other internal metrics. Utilizing such data, the Registrants have determined three internal grades of credit quality. Internal grade 1 includes financing receivables for counterparties where credit rating agencies have ranked the counterparty as investment grade. To the extent credit ratings are not available, the Registrants utilize other credit quality indicators to determine the level of risk associated with the financing receivable. Internal grade 1 may include financing receivables for counterparties for which credit rating agencies have ranked the counterparty as below investment grade; however, due to favorable information on other credit quality indicators, the Registrants have determined the risk level to be similar to that of an investment grade counterparty. Internal grade 2 includes financing receivables for counterparties with limited credit information and those with a higher risk profile based upon credit quality indicators. Internal grade 3 reflects financing receivables for which the counterparties have the greatest level of risk, including those in bankruptcy status.

The following represents the Registrants' financing receivables by year of origination, classified by internal grade of credit risk, including current year-to-date gross write-offs, if any. The related credit quality indicators and risk ratings utilized to develop the internal grades have been updated through December 31, 2024.

	DTE Energy				DTE Electric
	Year of origination				
	2024	2023	2022 and prior	Total	2024 and prior
	(In millions)				
Notes receivable					
Internal grade 1[(a)]	$ —	$ 1	$ 4	$ 5	$ 43
Internal grade 2	622	6	253	881	1
Total notes receivable[(b)]	**$ 622**	**$ 7**	**$ 257**	**$ 886**	**$ 44**
Net investment in leases					
Internal grade 1	$ —	$ —	$ 36	$ 36	$ —
Internal grade 2	4	—	—	4	—
Total net investment in leases[(b)]	**$ 4**	**$ —**	**$ 36**	**$ 40**	**$ —**

(a) For DTE Electric, includes Notes receivable — Affiliates balance of $42 million originated in 2024 that eliminates in consolidation for DTE Energy. Remaining balance for DTE Electric originated in 2023.

(b) For DTE Energy, the current portion is included in Current Assets — Other on the Consolidated Statements of Financial Position. For DTE Electric, the amounts are included in Other Assets — Other on the Consolidated Statements of Financial Position.

The allowance for doubtful accounts on accounts receivable for the utility entities is generally calculated using an aging approach that utilizes rates developed in reserve studies. DTE Electric and DTE Gas establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing and future economic conditions, customer trends and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Electric and DTE Gas generally assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

The customer allowance for doubtful accounts for non-utility businesses and other receivables for both utility and non-utility businesses is generally calculated based on specific review of probable future collections based on receivable balances generally in excess of 30 days. Existing and future economic conditions, customer trends and other factors are also considered. Receivables are written off on a specific identification basis and determined based upon the specific circumstances of the associated receivable.

Notes receivable for DTE Energy are primarily comprised of finance lease receivables and loans that are included in Notes Receivable and Other current assets on DTE Energy's Consolidated Statements of Financial Position. Notes receivable for DTE Electric are primarily comprised of loans.

The Registrants establish an allowance for credit loss for principal and interest amounts due that are estimated to be uncollectible in accordance with the contractual terms of the note receivable. In determining the allowance for credit losses for notes receivable, the Registrants consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay including existing and future economic conditions. Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. If amounts are no longer probable of collection, the Registrants may consider the note receivable impaired, adjust the allowance, and cease accruing interest (nonaccrual status).

Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to the contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

The following tables present a roll-forward of the activity for the Registrants' financing receivables credit loss reserves:

	DTE Energy			DTE Electric
	Trade accounts receivable	Other receivables	Total	Trade and other accounts receivable
	(In millions)			
Balance at December 31, 2021	$ 89	$ 3	$ 92	$ 54
Current period provision	49	—	49	33
Write-offs charged against allowance	(105)	(2)	(107)	(66)
Recoveries of amounts previously written off	45	—	45	28
Balance at December 31, 2022	$ 78	$ 1	$ 79	$ 49
Current period provision	52	—	52	36
Write-offs charged against allowance	(112)	—	(112)	(72)
Recoveries of amounts previously written off	44	—	44	28
Balance at December 31, 2023	$ 62	$ 1	$ 63	$ 41
Current period provision	74	2	76	49
Write-offs charged against allowance	(108)	—	(108)	(70)
Recoveries of amounts previously written off	41	—	41	26
Balance at December 31, 2024	**$ 69**	**$ 3**	**$ 72**	**$ 46**

Uncollectible expense for the Registrants is primarily comprised of the current period provision for allowance for doubtful accounts and is summarized as follows:

	Year Ended December 31,		
	2024	2023	2022
	(In millions)		
DTE Energy	**$ 74**	$ 55	$ 55
DTE Electric	**$ 50**	$ 38	$ 35

There are no material amounts of past due financing receivables for the Registrants as of December 31, 2024.

Inventories

Inventory related to utility and non-utility operations is valued at the lower of cost or net realizable value, where cost is generally valued using average cost. Inventory primarily includes fuel, gas, materials, and supplies. Other inventories include RECs, emission allowances, and other environmental products in the Energy Trading segment.

DTE Gas' natural gas inventory includes $69 million and $73 million as of December 31, 2024 and 2023, respectively, that is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by $81 million and $50 million at December 31, 2024 and 2023, respectively.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC for utility property. The cost of utility properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property at DTE Electric and DTE Gas is depreciated over its estimated useful life using straight-line rates approved by the MPSC. DTE Energy's non-utility property is depreciated over its estimated useful life using the straight-line method. Depreciation and amortization expense also includes the amortization of certain regulatory assets and liabilities for the Registrants.

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel, purchased power, and gas — utility in the DTE Energy Consolidated Statements of Operations, and Fuel and purchased power in the DTE Electric Consolidated Statements of Operations, and is recorded using the units-of-production method.

See Note 5 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected undiscounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Goodwill

DTE Energy has goodwill resulting from business combinations. For each reporting unit, DTE Energy performs an impairment test annually or whenever events or circumstances indicate that the value of goodwill may be impaired. For the years ended December 31, 2024 and 2023, there were no impairments resulting from these tests and there were no other changes in the carrying amount of goodwill.

Intangible Assets

The Registrants have certain Intangible assets as shown below:

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

	Useful Lives	December 31, 2024 Gross Carrying Value	December 31, 2024 Accumulated Amortization	December 31, 2024 Net Carrying Value	December 31, 2023 Gross Carrying Value	December 31, 2023 Accumulated Amortization	December 31, 2023 Net Carrying Value
		(In millions)					
Intangible assets subject to amortization							
Contract intangibles	12 to 26 years	**$ 246**	**$ (119)**	**$ 127**	$ 246	$ (103)	$ 143
Carbon offsets		**14**	**—**	**14**	10	—	10
Renewable energy credits		**1**	**—**	**1**	2	—	2
Other		**2**	**—**	**2**	1	—	1
Intangible assets not subject to amortization[(a)]		**17**	**—**	**17**	13	—	13
DTE Energy Long-term intangible assets		**$ 263**	**$ (119)**	**$ 144**	$ 259	$ (103)	$ 156

(a) Amounts are charged to expense, using average cost, as they are consumed in the operation of the business. DTE Electric intangible assets include the Renewable energy credits above, which are included in Other Assets — Other on the DTE Electric Consolidated Statements of Financial Position.

The following table summarizes DTE Energy's estimated contract intangible amortization expense expected to be recognized during each year through 2029:

	2025	2026	2027	2028	2029
			(In millions)		
Estimated amortization expense	$ 15	$ 15	$ 15	$ 14	$ 14

DTE Energy amortizes contract intangible assets on a straight-line basis over the expected period of benefit. DTE Energy's Intangible assets amortization expense was $16 million, $15 million, and $16 million in 2024, 2023, and 2022, respectively.

Cloud Computing Arrangements

The Registrants capitalize implementation costs incurred in a cloud computing arrangement that is a service contract consistent with capitalized implementation costs incurred to develop or obtain internal-use software. Capitalized costs are recorded in Other noncurrent assets on the Consolidated Statements of Financial Position and amortization of the costs is reflected in Operation and maintenance within the Consolidated Statements of Operations. Costs are amortized on a straight-line basis over the life of the contract. Contracts primarily involve the implementation or upgrade of cloud-based solutions for generation and distribution operations and customer service support.

The following balances for cloud computing costs relate to DTE Energy:

	Year Ended December 31, 2024	Year Ended December 31, 2023	Year Ended December 31, 2022
		(In millions)	
Amortization expense of capitalized cloud computing costs	**$ 12**	$ 10	$ 4
Gross value of capitalized cloud computing costs	**$ 64**	$ 56	
Accumulated amortization of capitalized cloud computing costs	**$ 27**	$ 15	

The following balances for cloud computing costs relate to DTE Electric:

	Year Ended December 31,		
	2024	2023	2022
		(In millions)	
Amortization expense of capitalized cloud computing costs	**$ 10**	$ 8	$ 3
Gross value of capitalized cloud computing costs	**$ 51**	$ 44	
Accumulated amortization of capitalized cloud computing costs	**$ 22**	$ 12	

Excise and Sales Taxes

The Registrants record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Registrants' Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issue in Mortgage bonds, notes, and other and Securitization bonds on the Registrants' Consolidated Statements of Financial Position and in Junior subordinated debentures on DTE Energy's Consolidated Statements of Financial Position. In accordance with MPSC regulations applicable to DTE Energy's electric and gas utilities, the unamortized discount, premium, and expense related to utility debt redeemed with a refinancing are amortized over the life of the replacement issue. Discounts, premiums, and expense on early redemptions of debt associated with DTE Energy's non-utility operations are charged to earnings.

Investments in Debt and Equity Securities

The Registrants generally record investments in debt and equity securities at market value with unrealized gains or losses included in earnings. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to Regulatory assets or liabilities, due to a recovery mechanism from customers. The Registrants' equity investments are reviewed for impairment each reporting period. If the assessment indicates that an impairment exists, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 11 of the Consolidated Financial Statements, "Fair Value."

DTE Energy Foundation

DTE Energy made a charitable contribution to the DTE Energy Foundation of $10 million for the year ended December 31, 2024. There were no contributions for the years ended December 31, 2023 and 2022. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute to and assist charitable organizations.

Other Accounting Policies

See the following notes for other accounting policies impacting the Registrants' Consolidated Financial Statements:

Note	Title
4	Revenue
5	Property, Plant, and Equipment
7	Asset Retirement Obligations
8	Regulatory Matters
9	Income Taxes
11	Fair Value
12	Financial and Other Derivative Instruments
16	Leases
19	Retirement Benefits and Trusteed Assets
20	Stock-Based Compensation
21	Segment and Related Information
22	Related Party Transactions

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

In November 2023, the FASB issued ASU No. 2023-07, *Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures*. The amendments in this update require disclosure of incremental segment information and the title and position of the chief operating decision maker ("CODM"). Registrants are required to disclose significant segment expenses that are regularly provided to the CODM, as well as additional information on segment profit and loss measures and how such information is used by the CODM to assess segment performance and allocate resources. The Registrants adopted the ASU for the fiscal year ended December 31, 2024, and will adopt for interim periods beginning January 1, 2025, on a retrospective basis. The Reportable Segments disclosures have been updated to reflect these requirements. Refer to Note 21 to the Consolidated Financial Statements, "Segment and Related Information."

Recently Issued Pronouncements

In December 2023, the FASB issued ASU No. 2023-09, *Income Taxes (Topic 740): Improvements to Income Tax Disclosures*. The amendments in this update require enhanced income tax disclosures, particularly related to a reporting entity's effective tax rate reconciliation and income taxes paid. For the rate reconciliation table, the update requires additional categories of information about federal, state, and foreign taxes and details about significant reconciling items, subject to a quantitative threshold. Income taxes paid must be similarly disaggregated by federal, state, and foreign based on a quantitative threshold. The ASU is effective for the Registrants for annual periods beginning after December 15, 2024. The guidance shall be applied on a prospective basis with the option to apply retrospectively. Early adoption is permitted. The Registrants will apply the guidance upon the effective date.

In November 2024, the FASB issued ASU No. 2024-03, *Income Statement-Reporting Comprehensive Income – Expense Disaggregation Disclosures (Subtopic 220-04)*: *Disaggregation of Income Statement Expenses,* as amended. The amendments in this update require disaggregated disclosure of income statement expense captions into specified categories in disclosures within the footnotes to the financial statements. The ASU is effective for the Registrants for annual reporting periods beginning after December 15, 2026, and for interim reporting periods beginning after December 15, 2027. The guidance may be applied on a prospective or retrospective basis. Early adoption is permitted. The Registrants will apply the guidance upon the effective date.

NOTE 4 — REVENUE

Significant Accounting Policy

Revenue is measured based upon the consideration specified in a contract with a customer at the time when performance obligations are satisfied. A performance obligation is a promise in a contract to transfer a distinct good or service or a series of distinct goods or services to the customer. The Registrants recognize revenue when performance obligations are satisfied by transferring control over a product or service to a customer. The Registrants have determined control to be transferred when the product is delivered, or the service is provided to the customer.

Rates for DTE Electric and DTE Gas include provisions to adjust billings for fluctuations in fuel and purchased power costs, cost of natural gas, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Registrants' Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For discussion of derivative contracts, see Note 12 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Disaggregation of Revenue

The following is a summary of revenues disaggregated by segment for DTE Energy:

	2024	2023	2022
		(In millions)	
Electric[a]			
Residential	**$ 3,045**	$ 2,847	$ 2,911
Commercial	**2,263**	2,114	1,958
Industrial	**715**	732	659
Other[b]	**270**	125	884
Total Electric operating revenues	**$ 6,293**	$ 5,818	$ 6,412
Gas			
Gas sales	**$ 1,307**	$ 1,324	$ 1,442
End User Transportation	**246**	250	264
Intermediate Transportation	**83**	85	81
Other[b]	**162**	89	137
Total Gas operating revenues	**$ 1,798**	$ 1,748	$ 1,924
Other segment operating revenues			
DTE Vantage	**$ 753**	$ 809	$ 848
Energy Trading	**$ 3,843**	$ 4,612	$ 10,308

(a) Revenues generally represent those of DTE Electric, except $16 million, $14 million, and $15 million of Other revenues related to DTE Sustainable Generation for the years ended December 31, 2024, 2023, and 2022, respectively.

(b) Includes revenue adjustments related to various regulatory mechanisms, including the PSCR at the Electric segment and GCR at the Gas segment. Revenues related to these mechanisms may vary based on changes in the cost of fuel, purchased power, and gas.

Revenues included the following which were outside the scope of Topic 606:

	2024	2023	2022
		(In millions)	
Electric — Alternative Revenue Programs	**$ 43**	$ 36	$ 35
Electric — Other revenues	**$ 25**	$ 22	$ 19
Gas — Alternative Revenue Programs	**$ 21**	$ 16	$ 9
Gas — Other revenues	**$ 11**	$ 8	$ 7
DTE Vantage — Leases	**$ 60**	$ 59	$ 82
Energy Trading — Derivatives	**$ 2,540**	$ 3,436	$ 8,489

Nature of Goods and Services

The following is a description of principal activities, separated by reportable segments, from which DTE Energy generates revenue. For more detailed information about reportable segments, see Note 21 to the Consolidated Financial Statements, "Segment and Related Information."

The Registrants have contracts with customers which may contain more than one performance obligation. When more than one performance obligation exists in a contract, the consideration under the contract is allocated to the performance obligations based on the relative standalone selling price. DTE Energy generally determines standalone selling prices based on the prices charged to customers or the use of the adjusted market assessment approach. The adjusted market assessment approach involves the evaluation of the market in which DTE Energy sells goods or services and estimating the price that a customer in that market would be willing to pay.

Under Topic 606, when a customer simultaneously receives and consumes the product or service provided, revenue is considered to be recognized over time. Alternatively, if it is determined that the criteria for recognition of revenue over time is not met, the revenue is considered to be recognized at a point in time.

Electric segment

The Electric segment consists principally of DTE Electric. Electric revenues are primarily comprised of the supply and delivery of electricity, related capacity, and RECs. Revenues are primarily associated with cancellable contracts, with the exception of certain long-term contracts with commercial and industrial customers. Revenues, including estimated unbilled amounts, are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. The Registrants have determined that the above methods represent a faithful depiction of the transfer of control to the customer. Unbilled revenues are typically determined utilizing approved tariff rates and estimated meter volumes. Estimated unbilled amounts recognized in revenue are subject to adjustment in the following reporting period as actual volumes by customer class are known. Revenues are typically subject to tariff rates based upon customer class and type of service and are billed and received monthly. Tariff rates are determined by the MPSC on a per unit or monthly basis.

Gas segment

The Gas segment consists principally of DTE Gas. Gas revenues are primarily comprised of the supply and delivery of natural gas, and other services including storage, transportation, and appliance maintenance. Revenues are primarily associated with cancellable contracts, with the exception of certain long-term contracts with commercial and industrial customers. Revenues, including estimated unbilled amounts, are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Unbilled revenues are typically determined using both estimated meter volumes and estimated usage based upon the number of unbilled days and historical temperatures. Estimated unbilled amounts recognized in revenue are subject to adjustment in the following reporting period as actual volumes by customer class and service type are known. Revenues are typically subject to tariff rates or other rates subject to regulatory oversight and are billed and received monthly. Tariff rates are determined by the MPSC on a per unit or monthly basis.

DTE Vantage segment

The DTE Vantage segment revenues include contracts accounted for as leases which are outside of the scope of Topic 606. For performance obligations within the scope of Topic 606, the timing of revenue recognition is dependent upon when control over the associated product or service is transferred.

Revenues at DTE Vantage, within the scope of Topic 606, generally consist of sales of blast furnace coke, renewable natural gas and related credits, electricity, equipment maintenance services, and other energy related products and services. Revenues for the sale of blast furnace coke, including estimated unbilled amounts, are recognized at a point in time when the product is delivered, which represents the transfer of control to the customer. Other revenues are generally recognized over time based upon volumes delivered or services provided, or through the passage of time ratably based upon providing a stand-ready service. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Market based pricing structures exist in such contracts including adjustments for consumer price or other indices. Consideration may consist of both fixed and variable components. Generally, uncertainties in the variable consideration components are resolved, and revenues are known at the time of recognition. Billing terms vary and are generally monthly with payment terms typically within 30 days following billing.

Energy Trading segment

The Energy Trading segment revenues consist primarily of derivative contracts outside of the scope of Topic 606. For performance obligations within the scope of Topic 606, the timing of revenue recognition is dependent upon when control over the associated product or service is transferred.

Revenues, including estimated unbilled amounts, within the scope of Topic 606 arising from the sale of natural gas, electricity, power capacity, and other energy related products are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. DTE Energy has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Revenues are known at the time of recognition. Payment for the aforementioned revenues is generally due from customers in the month following delivery.

Revenues associated with RECs and other environmental products are recognized at a point in time when control is transferred to the customer which is deemed to be when these products are entered for transfer to the customer in the applicable tracking system. Revenues associated with RECs under a wholesale full requirements power contract are deferred until control has been transferred. The deferred revenues represent a contract liability for which payment has been received and the amounts have been estimated using the adjusted market assessment approach. With the exception of RECs, generally all other performance obligations associated with wholesale full requirements power contracts are satisfied over time in conjunction with the delivery of power. At the time power is delivered, DTE Energy may not have control over the RECs as the RECs are not self-generated and may not yet have been procured resulting in deferred revenues.

Deferred Revenue

The following is a summary of deferred revenue activity for DTE Energy:

	2024	2023
	(In millions)	
Beginning Balance, January 1	**$ 106**	$ 94
Increases due to cash received or receivable, excluding amounts recognized as revenue during the period	**132**	103
Revenue recognized that was included in the deferred revenue balance at the beginning of the period	**(100)**	(91)
Ending Balance, December 31	**$ 138**	$ 106

Deferred revenues are included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position. Deferred revenues generally represent amounts paid by or receivables from customers for which the associated performance obligation has not yet been satisfied. Deferred revenues include amounts associated with REC performance obligations under certain wholesale full requirements power contracts. Deferred revenues related to RECs are recognized as revenue when control of the RECs has transferred. Other performance obligations associated with deferred revenues include providing products and services related to customer prepayments. Deferred revenues associated with these products and services are recognized when control has transferred to the customer.

The following table represents deferred revenue amounts for DTE Energy that are expected to be recognized as revenue in future periods:

	DTE Energy
	(In millions)
2025	$ 135
2026	1
2027	1
2028	1
2029	—
2030 and thereafter	—
	$ 138

Transaction Price Allocated to the Remaining Performance Obligations

In accordance with optional exemptions available under Topic 606, the Registrants did not disclose the value of unsatisfied performance obligations for (1) contracts with an original expected length of one year or less, (2) with the exception of fixed consideration, contracts for which revenue is recognized at the amount to which the Registrants have the right to invoice for goods provided and services performed, and (3) contracts for which variable consideration relates entirely to an unsatisfied performance obligation.

Such contracts consist of varying types of performance obligations across the segments, including the supply and delivery of energy related products and services. Contracts with variable volumes and/or variable pricing, including those with pricing provisions tied to a consumer price or other index, have also been excluded as the related consideration under the contract is variable at inception of the contract. Contract lengths vary from cancellable to multi-year.

The Registrants expect to recognize revenue for the following amounts related to fixed consideration associated with remaining performance obligations in each of the future periods noted:

	DTE Energy	DTE Electric
	(In millions)	
2025	$ 225	$ 1
2026	170	—
2027	133	—
2028	90	—
2029	77	—
2030 and thereafter	327	—
	$ 1,022	**$ 1**

NOTE 5 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2024	2023
Property, plant, and equipment	**(In millions)**	
DTE Electric		
Distribution	**$ 14,995**	$ 13,673
Dispatchable generation	**8,428**	7,969
Renewable generation	**3,933**	3,074
Other	**3,445**	3,220
Total DTE Electric	**30,801**	27,936
DTE Gas		
Distribution	**6,334**	5,838
Transmission	**1,212**	1,132
Storage	**586**	578
Other	**500**	481
Total DTE Gas	**8,632**	8,029
DTE Vantage	**1,135**	1,075
Other	**272**	234
Total DTE Energy	**$ 40,840**	$ 37,274
Accumulated depreciation and amortization		
DTE Electric		
Distribution	**$ (3,513)**	$ (3,205)
Dispatchable generation	**(2,146)**	(1,872)
Renewable generation	**(615)**	(524)
Other	**(1,130)**	(969)
Total DTE Electric	**(7,404)**	(6,570)
DTE Gas		
Distribution	**(1,319)**	(1,365)
Transmission	**(278)**	(300)
Storage	**(138)**	(132)
Other	**(210)**	(193)
Total DTE Gas	**(1,945)**	(1,990)
DTE Vantage	**(520)**	(479)
Other	**(78)**	(66)
Total DTE Energy	**$ (9,947)**	$ (9,105)
Net DTE Energy Property, plant, and equipment	**$ 30,893**	$ 28,169
Net DTE Electric Property, plant, and equipment	**$ 23,397**	$ 21,366

AFUDC and Capitalized Interest

AFUDC represents the cost of financing construction projects for regulated businesses, including the estimated cost of debt and authorized return on equity. The debt component is recorded as a reduction to Interest expense and the equity component is recorded as Other income on the Registrants' Consolidated Statements of Operations. Non-regulated businesses record capitalized interest as a reduction to Interest expense.

The AFUDC and capitalized interest rates were as follows for the years ended December 31:

	2024	2023	2022
DTE Electric AFUDC	**5.56 %**	5.53 %	5.46 %
DTE Gas AFUDC	**5.45 %**	5.41 %	5.41 %
Non-regulated businesses capitalized interest	**4.25 %**	3.00 %	3.00 %

The following is a summary of AFUDC and interest capitalized for the years ended December 31:

	2024	2023	2022
DTE Energy		(In millions)	
Allowance for debt funds used during construction and interest capitalized	**$ 36**	$ 20	$ 13
Allowance for equity funds used during construction	**86**	42	29
Total	**$ 122**	$ 62	$ 42

	2024	2023	2022
DTE Electric		(In millions)	
Allowance for debt funds used during construction	**$ 34**	$ 15	$ 11
Allowance for equity funds used during construction	**84**	40	26
Total	**$ 118**	$ 55	$ 37

Depreciation and Amortization

The composite depreciation rate for DTE Electric was approximately 4.2% in 2024, 4.4% in 2023, and 4.2% in 2022. The composite depreciation rate for DTE Gas was 2.9% in 2024, 2023, and 2022. The average estimated useful life for each major class of utility Property, plant, and equipment as of December 31, 2024 follows:

	Estimated Useful Lives in Years			
Utility	**Distribution**	**Generation**	**Transmission**	**Storage**
DTE Electric	38	32	N/A	N/A
DTE Gas	55	N/A	67	60

The estimated useful lives for DTE Electric's Other utility assets range from 3 to 45 years, while the estimated useful lives for DTE Gas' Other utility assets range from 3 to 39 years. The estimated useful lives for major classes of DTE Energy's non-utility assets and facilities range from 3 to 50 years.

The following is a summary of Depreciation and amortization expense for DTE Energy:

	2024	2023	2022
		(In millions)	
Property, plant, and equipment	**$ 1,316**	$ 1,239	$ 1,148
Regulatory assets and liabilities	**394**	344	297
Intangible assets	**16**	15	16
Other	**6**	8	7
	$ 1,732	$ 1,606	$ 1,468

The following is a summary of Depreciation and amortization expense for DTE Electric:

	2024	2023	2022
		(In millions)	
Property, plant, and equipment	**$ 1,089**	$ 1,029	$ 951
Regulatory assets and liabilities	**338**	292	248
Other	**5**	5	5
	$ 1,432	$ 1,326	$ 1,204

Capitalized Software

Capitalized software costs are classified as Property, plant, and equipment and the related amortization is included in Accumulated depreciation and amortization on the Registrants' Consolidated Statements of Financial Position. The Registrants capitalize the costs associated with computer software developed or obtained for use in their businesses. The Registrants amortize capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years for both DTE Energy and DTE Electric.

The following balances for capitalized software relate to DTE Energy:

	Year Ended December 31,		
	2024	2023	2022
		(In millions)	
Amortization expense of capitalized software	**$ 192**	$ 189	$ 159
Gross carrying value of capitalized software	**$ 1,005**	$ 940	
Accumulated amortization of capitalized software	**$ 476**	$ 427	

The following balances for capitalized software relate to DTE Electric:

	Year Ended December 31,		
	2024	2023	2022
		(In millions)	
Amortization expense of capitalized software	**$ 175**	$ 172	$ 146
Gross carrying value of capitalized software	**$ 910**	$ 849	
Accumulated amortization of capitalized software	**$ 414**	$ 369	

NOTE 6 — JOINTLY-OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric’s share of direct expenses of the jointly-owned plants are included in Fuel, purchased power, and gas — utility and Operation and maintenance expenses in the DTE Energy Consolidated Statements of Operations and Fuel and purchased power— utility and Operation and maintenance expenses in the DTE Electric Consolidated Statements of Operations.

DTE Electric's ownership information of the two utility plants as of December 31, 2024 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270 MW	2,290 MW
Ownership interest	81%	49%
Investment in Property, plant, and equipment (in millions)	$ 2,053	$ 656
Accumulated depreciation (in millions)	$ 1,140	$ 160

Belle River

The Michigan Public Power Agency (MPPA) has ownership interests in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant’s operation, maintenance, and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

For discussion of the ongoing contract dispute related to the Ludington Plant, see Note 17 to the Consolidated Financial Statements, "Commitments and Contingencies."

NOTE 7 — ASSET RETIREMENT OBLIGATIONS

DTE Electric has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property, and various other operations. DTE Electric has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. DTE Gas has conditional retirement obligations for gas pipelines, certain service centers, and compressor and gate stations. The Registrants recognize such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Registrants' credit-adjusted risk-free rate. For its utility operations, the Registrants recognize in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets for DTE Gas and substations, manholes, and certain other distribution assets for DTE Electric have an indeterminate life. Therefore, no liability has been recorded for these assets.

Changes to Asset retirement obligations for 2024, 2023, and 2022 were as follows:

DTE Energy	2024	2023	2022
		(In millions)	
Asset retirement obligations at January 1	**$ 3,556**	$ 3,460	$ 3,162
Accretion	**211**	198	184
Liabilities incurred[(a)]	**324**	7	24
Liabilities settled	**(14)**	(96)	(7)
Revision in estimated cash flows	**(46)**	(13)	97
Asset retirement obligations at December 31	**$ 4,031**	$ 3,556	$ 3,460

(a) Liabilities incurred was primarily due to the impact of the Coal Combustion Residuals on DTE Electric's coal ash storage facility asset retirement obligations. Refer to Note 17 to the Consolidated Financial Statements, "Commitments and Contingencies."

DTE Electric	2024	2023	2022
		(In millions)	
Asset retirement obligations at January 1	**$ 3,326**	$ 3,221	$ 2,932
Accretion	**199**	185	172
Liabilities incurred[(a)]	**323**	4	22
Liabilities settled	**(11)**	(81)	(2)
Revision in estimated cash flows	**(46)**	(3)	97
Asset retirement obligations at December 31	**$ 3,791**	$ 3,326	$ 3,221

(a) Liabilities incurred was primarily due to the impact of the Coal Combustion Residuals on DTE Electric's coal ash storage facility asset retirement obligations. Refer to Note 17 to the Consolidated Financial Statements, "Commitments and Contingencies."

Approximately $2.9 billion of the Asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant. The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric believes the MPSC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon, and future revenues from decommissioning collections will be used to decommission Fermi 2. DTE Electric expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. For additional discussion of Nuclear decommissioning trust fund assets, see Note 11 to the Consolidated Financial Statements, "Fair Value."

NOTE 8 — REGULATORY MATTERS

Regulation

DTE Electric and DTE Gas are subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting, and operating-related matters. The MPSC has authorized a return on equity of 9.9% for DTE Electric and 9.8% for DTE Gas, subject to changes from any pending or future rate case filings. DTE Electric is also regulated by the FERC with respect to financing authorization, wholesale electric market activities, certain affiliate transactions, the acquisition and disposition of certain generation and other facilities, and, in conjunction with the NERC, compliance with mandatory reliability standards. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Registrants are unable to predict the outcome of any unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC and FERC orders and appeals, which may materially impact the Consolidated Financial Statements of the Registrants.

Regulatory Assets and Liabilities

DTE Electric and DTE Gas are required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Registrants' businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following are balances and a brief description of the Registrants' Regulatory assets and liabilities at December 31:

	DTE Energy		DTE Electric	
	2024	2023	2024	2023
Assets		(In millions)		
Recoverable undepreciated costs on retiring plants	**$ 2,986**	$ 2,736	**$ 2,986**	$ 2,736
Recoverable pension and other postretirement costs				
Pension	**1,315**	1,421	**971**	1,045
Other postretirement costs	**91**	163	**—**	67
Fermi 2 asset retirement obligation	**951**	952	**951**	952
Removal costs asset	**501**	223	**501**	223
Enhanced tree trimming program deferred costs	**211**	157	**211**	157
Recoverable Michigan income taxes	**119**	133	**99**	110
Recoverable income taxes related to AFUDC equity	**116**	89	**107**	80
Energy Waste Reduction incentive	**102**	90	**82**	72
Renewable ITC offset	**89**	—	**89**	—
Deferred environmental costs	**43**	46	**—**	—
Unamortized loss on reacquired debt	**38**	41	**29**	31
Customer360 deferred costs	**34**	38	**34**	38
Ludington contract dispute costs	**31**	10	**31**	10
Accrued PSCR/GCR revenue	**—**	55	**—**	55
Other	**194**	163	**135**	119
	6,821	6,317	**6,226**	5,695
Less amount included in Current Assets	**(50)**	(108)	**(39)**	(99)
	$ 6,771	$ 6,209	**$ 6,187**	$ 5,596
Securitized regulatory assets	**$ 690**	$ 758	**$ 690**	$ 758

	DTE Energy		DTE Electric	
	2024	2023	2024	2023
Liabilities		(In millions)		
Refundable federal income taxes	**$ 1,733**	$ 1,823	**$ 1,389**	$ 1,463
Removal costs liability	**506**	342	**—**	—
Non-service pension and other postretirement costs	**255**	199	**94**	84
Negative other postretirement offset	**214**	210	**139**	142
Accrued PSCR/GCR refund	**136**	21	**111**	—
Renewable energy	**90**	7	**90**	7
Other	**103**	72	**86**	63
	3,037	2,674	**1,909**	1,759
Less amount included in Current Liabilities	**(181)**	(71)	**(156)**	(49)
	$ 2,856	$ 2,603	**$ 1,753**	$ 1,710

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's or DTE Gas' rate base, thereby providing a return on invested costs (except as noted). Certain other Regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable undepreciated costs on retiring plants* — Undepreciated costs at the Belle River and Monroe power plants that will be retired in future periods. These costs were approved for recovery as a result of DTE Electric's Integrated Resource Plan settlement agreement in 2023. The Belle River power plant will be retired in 2025-2026 and the Monroe power plant will be retired in 2032. Amounts will be recovered in the future through securitization and amortization.

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but are not immediately recognized as components of net periodic benefit costs (credits). DTE Electric and DTE Gas record the impact of actuarial gains or losses and prior service costs as Regulatory assets or Regulatory liabilities since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset and liability will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs (credits). Refer to Note 19 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," for additional information regarding the changes in pension and other postretirement costs for the period and the impact on Regulatory assets.[(a)]

- *Fermi 2 asset retirement obligation* — Obligation for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant.[(a)]

- *Removal costs asset* — Receivable for the recovery of asset removal expenditures in excess of amounts collected from customers.

- *Enhanced tree trimming program deferred costs* — The MPSC approved the deferral of costs for a tree trimming surge through 2025, aimed at reducing the number and duration of customer interruptions.

- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.

- *Recoverable income taxes related to AFUDC equity* — Accounting standards for income taxes require recognition of a deferred tax liability for the equity component of AFUDC. A Regulatory asset is required for the future increase in taxes payable related to the equity component of AFUDC that will be recovered from customers through future rates over the remaining life of the related plant.

- *Energy Waste Reduction incentive* — DTE Electric and DTE Gas operate MPSC approved energy waste reduction programs designed to reduce overall energy usage by their customers. The utilities are eligible to earn an incentive by exceeding statutory savings targets. The utilities have consistently exceeded the savings targets and recognize the incentive as a Regulatory asset in the period earned.[(a)]

- *Renewable ITC offset* — DTE Electric's accounting policy for ITCs is to use the deferral method where the ITC benefit is deferred and amortized to net income over the book life of the related property. For an ITC that is sold, this regulatory asset is used to adjust net income to reflect the benefit over a period shorter than the book life, as approved by the MPSC.[(a)]

- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with DTE Gas' former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.[(a)]

- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.

- *Customer360 deferred costs* — The MPSC approved the deferral and amortization of certain costs associated with implementing Customer360, an integrated software application that enables improved interface among customer service, billing, meter reading, credit and collections, device management, account management, and retail access. Amortization of deferred costs over a 15-year amortization period began after the billing system was put into operation during the second quarter of 2017. The deferred costs are recorded as Regulatory Assets at DTE Electric and DTE Gas receives an intercompany charge for their proportionate share of amortization expense.

- *Ludington contract dispute costs* — The MPSC approved the deferral of costs incurred for repairing or replacing defective work performed by a third party related to the overhaul and upgrade of the Ludington Hydroelectric Pumped Storage Plant while the dispute is in litigation. These costs will be offset by any potential future proceeds received related to the litigation. Upon resolution of the dispute, DTE Electric will have the opportunity to seek recovery through the regulatory process for any remaining costs. Refer to the *Ludington Plant Contract Dispute* section of Note 17 to the Consolidated Financial Statements, "Commitments and Contingencies," for additional information regarding the complaint and ongoing legal proceedings.

- *Accrued PSCR/GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary under-recovery of and carrying costs on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.

- *Securitized regulatory assets* — Costs approved for securitization and recovery by the MPSC. Amounts include the undepreciated cost of the River Rouge power plant and tree trim surge costs. Securitization bond surcharges began in 2022 to recover the tree trimming costs over a period not to exceed 5 years and River Rouge costs over a period not to exceed 14 years. Amounts also include the undepreciated costs of the St. Clair and Trenton Channel power plants. Securitization bond surcharges began in 2023 to recover costs over a period not to exceed 15 years.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Refundable federal income taxes* — In December 2017, the TCJA was enacted and reduced the corporate income tax rate, effective January 1, 2018. DTE Electric and DTE Gas remeasured deferred taxes, resulting in a reduction to deferred tax liabilities, to reflect the impact of the TCJA on the cumulative temporary differences expected to reverse after the effective date. Regulatory liabilities were also recorded to offset the impact of the deferred tax remeasurement reflected in rates.

- *Removal costs liability* — The amounts collected from customers to fund future asset removal activities in excess of removal costs incurred.

- *Non-service pension and other postretirement costs* — Upon adoption of ASU 2017-07 on January 1, 2018, certain non-service pension and other postretirement cost activity is no longer credited to Property, plant, and equipment. Such costs may be recorded to Regulatory liabilities for ratemaking purposes and refunded through credits to amortization expense based on the composite depreciation rate for plant-in-service.

- *Negative other postretirement offset* — DTE Electric and DTE Gas' negative other postretirement costs have historically not been included as a reduction to their authorized rates; therefore, DTE Electric and DTE Gas have accrued a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrual. The Regulatory liabilities may reverse to the extent DTE Electric and DTE Gas' other postretirement expense is positive in future years. As a result of MPSC orders, the Regulatory liability balances as of December 31, 2022 began to be amortized over a 7-year period for both DTE Electric and DTE Gas.

- *Accrued PSCR/GCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary over-recovery of and a return on gas costs primarily incurred by DTE Gas which are recoverable through the GCR mechanism.

- *Renewable energy* — Amounts collected in excess of renewable energy expenditures, including subscription revenue related to MIGreenPower, DTE Electric's voluntary renewable program providing customers the option to source their energy usage from renewables.

2024 Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on January 8, 2024 requesting an increase in base rates of $266 million based on a projected twelve-month period ending September 30, 2025, and an increase in return on equity from 9.9% to 10.25%. The request reflected a net increase to customer rates of only $160 million, as an existing IRM surcharge of $106 million would be rolled into the new base rates. The requested increase was primarily due to increased investments in plant related to system reliability and pipeline safety and inflationary impacts on operating costs, partially offset by higher sales. On November 7, 2024, the MPSC issued an order approving an annual revenue increase of $114 million for services rendered on or after November 21, 2024 and a return on equity of 9.8%.

2024 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on March 28, 2024 requesting an increase in base rates of $456 million based on a projected twelve-month period ending December 31, 2025, and an increase in return on equity from 9.9% to 10.5%. The requested increase in base rates was primarily due to the capital investments required to support continued reliability improvements and the ongoing transition to cleaner energy. The requested increase in base rates was also due to the increased cost of debt resulting from market dynamics and increasing operating and maintenance expenses.

On January 23, 2025, the MPSC issued an order approving an annual revenue increase of $217 million for services rendered on or after February 6, 2025 and a return on equity of 9.9%. The MPSC order also disallowed $12 million of capital expenditures previously recorded, primarily related to various IT projects. The disallowance was included in Asset (gains) losses and impairments, net on the Consolidated Statements of Operations for the year ended December 31, 2024.

NOTE 9 — INCOME TAXES

Income Tax Summary

DTE Energy files a consolidated federal income tax return. DTE Electric is a part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Electric is part of the Michigan consolidated income tax return of DTE Energy. The federal, state and local income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. DTE Electric had federal income tax receivables with DTE Energy of $5 million and $7 million at December 31, 2024 and 2023, respectively. Income tax receivables with DTE Energy are included in Accounts receivable – Affiliates on the DTE Electric Consolidated Statements of Financial Position.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The Registrants' total Income Tax Expense varied from the statutory federal income tax rate for the following reasons:

	2024	2023	2022
DTE Energy		(In millions)	
Income Before Income Taxes	**$ 1,370**	$ 1,566	$ 1,112
Income tax expense at 21% statutory rate	**$ 288**	$ 329	$ 234
Production tax credits[a][b]	**(169)**	(91)	(91)
Investment tax credits[a]	**(128)**	(44)	(1)
TCJA regulatory liability amortization	**(66)**	(63)	(155)
AFUDC equity	**(17)**	(7)	(5)
State and local income taxes, net of federal benefit	**59**	59	42
Other, net	**(1)**	(14)	5
Income Tax Expense (Benefit)	**$ (34)**	$ 169	$ 29
Effective income tax rate	**(2.5)%**	10.8 %	2.6 %

(a) PTCs and ITCs include $231 million of certain eligible credits generated in 2023 and 2024, net of discount, that were sold in 2024 under the transferability provisions of the Inflation Reduction Act of 2022. Cash received related to the transfer of tax credits is included in Cash paid (received) for: Income taxes within the supplemental disclosures of cash flow information on the DTE Energy Consolidated Statements of Cash Flows. These tax credit sales are subject to standard indemnifications up to the cash received. Payments under these indemnifications are considered remote.

(b) Includes nuclear PTCs of $89 million, net of discount, recognized in 2024. The nuclear PTCs continue to be the subject of additional guidance expected to be issued from the U.S. Department of the Treasury and IRS that may materially impact the total amount of the benefits we receive. The benefit of these PTCs is provided to customers through the regulatory construct of the PSCR mechanism.

	2024	2023	2022
DTE Electric		(In millions)	
Income Before Income Taxes	**$ 1,040**	$ 850	$ 981
Income tax expense at 21% statutory rate	**$ 218**	$ 179	$ 206
Production tax credits[a][b]	**(162)**	(79)	(83)
Investment tax credits[a]	**(70)**	(1)	(1)
TCJA regulatory liability amortization	**(55)**	(53)	(145)
AFUDC equity	**(16)**	(7)	(4)
State and local income taxes, net of federal benefit	**57**	45	56
Other, net	**(4)**	(6)	(3)
Income Tax Expense (Benefit)	**$ (32)**	$ 78	$ 26
Effective income tax rate	**(3.1)%**	9.2 %	2.7 %

(a) PTCs and ITCs include $231 million of certain eligible credits generated in 2023 and 2024, net of discount, that were sold in 2024 under the transferability provisions of the Inflation Reduction Act of 2022. Cash received related to the transfer of tax credits is included in Cash paid (received) for: Income taxes within the supplemental disclosures of cash flow information on the DTE Energy Consolidated Statements of Cash Flows. These tax credit sales are subject to standard indemnifications up to the cash received. Payments under these indemnifications are considered remote.

(b) Includes nuclear PTCs of $89 million, net of discount, recognized in 2024. The nuclear PTCs continue to be the subject of additional guidance expected to be issued from the U.S. Department of the Treasury and IRS that may materially impact the total amount of the benefits we receive. The benefit of these PTCs is provided to customers through the regulatory construct of the PSCR mechanism.

Components of the Registrants' Income Tax Expense were as follows:

DTE Energy	2024	2023	2022
		(In millions)	
Current income tax benefit			
Federal	**$ (226)**	$ (10)	$ (13)
State and other income tax	**(2)**	(2)	(2)
Total current income taxes	**(228)**	(12)	(15)
Deferred income tax expense (benefit)			
Federal	**117**	103	(13)
State and other income tax	**77**	78	57
Total deferred income taxes	**194**	181	44
	$ (34)	$ 169	$ 29

DTE Electric	2024	2023	2022
		(In millions)	
Current income tax expense (benefit)			
Federal	**$ (228)**	$ 1	$ 1
State and other income tax	**—**	(5)	—
Total current income taxes	**(228)**	(4)	1
Deferred income tax expense (benefit)			
Federal	**124**	19	(46)
State and other income tax	**72**	63	71
Total deferred income taxes	**196**	82	25
	$ (32)	$ 78	$ 26

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Registrants' Consolidated Financial Statements.

The Registrants' deferred tax assets (liabilities) were comprised of the following at December 31:

	DTE Energy		DTE Electric	
	2024	2023	2024	2023
		(In millions)		
Property, plant, and equipment	**$ (3,695)**	$ (3,423)	**$ (2,788)**	$ (2,693)
Regulatory assets and liabilities	**(1,272)**	(1,158)	**(1,492)**	(1,314)
Tax credit carryforwards	**1,604**	1,519	**583**	572
Pension and benefits	**55**	77	**62**	69
Federal net operating loss carryforward	**190**	202	**30**	71
State and local net operating loss carryforwards	**68**	76	**42**	49
Investments in equity method investees	**(28)**	(33)	**(1)**	—
Other	**145**	130	**176**	137
	(2,933)	(2,610)	**(3,388)**	(3,109)
Less: Valuation allowance	**(25)**	(39)	**(5)**	—
Long-term deferred income tax liabilities	**$ (2,958)**	$ (2,649)	**$ (3,393)**	$ (3,109)
Deferred income tax assets	**$ 2,508**	$ 2,415	**$ 1,209**	$ 1,202
Deferred income tax liabilities	**(5,466)**	(5,064)	**(4,602)**	(4,311)
	$ (2,958)	$ (2,649)	**$ (3,393)**	$ (3,109)

Tax credit carryforwards for DTE Energy include $1.6 billion of general business credits that expire from 2032 through 2046. No valuation allowance is required for the tax credit carryforwards deferred tax asset.

DTE Energy has a pre-tax federal net operating loss carryforward of $904 million as of December 31, 2024 which can be carried forward indefinitely. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Energy has state and local deferred tax assets related to net operating loss carryforwards of $68 million and $76 million at December 31, 2024 and 2023, respectively. Most of the state and local net operating loss carryforwards expire from 2025 through 2046 with the remainder being carried forward indefinitely.

DTE Energy has recorded valuation allowances of $25 million and $39 million at December 31, 2024 and 2023, respectively. The valuation allowances include $16 million and $19 million related to the state net operating loss carryforwards noted above and $3 million and $20 million related to charitable contribution carryforwards as of the respective periods ended.

Tax credit carryforwards for DTE Electric include $583 million of general business credits that expire from 2036 through 2046. No valuation allowance is required for the tax credit carryforwards deferred tax asset.

DTE Electric has a pre-tax federal net operating loss carryforward of $142 million as of December 31, 2024 which can be carried forward indefinitely. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Electric has $42 million and $49 million in state and local deferred tax assets related to net operating loss carryforwards at December 31, 2024 and 2023, respectively, which will expire from 2030 through 2042. No valuation allowance is required for the state and local net operating loss deferred tax assets.

In assessing the realizability of deferred tax assets, DTE Energy considers whether it is more likely than not that some portion or all of the deferred tax assets will not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible.

The above tables exclude unamortized ITCs that are shown separately on the Registrants' Consolidated Statements of Financial Position. DTE Energy's policy election is to follow the flow-through method of accounting for ITCs earned from its non-utility businesses and the deferral method of accounting for its regulated utilities due to different economic profiles of the various entities. The flow-through method used by the non-utility businesses recognizes ITCs in earnings when the related assets are placed in service. The ITCs generated by the regulated utilities are deferred and amortized to earnings over the average life of the related property. ITCs generated and sold by the regulated utilities are offset with a regulatory asset to give the benefit to customers over a period shorter than the book life, as approved by the MPSC. Refer to Note 8 to the Consolidated Financial Statements, "Regulatory Matters" for the regulatory asset balance at December 31, 2024.

Uncertain Tax Positions

There were no unrecognized tax benefits at the Registrants for the years ended December 31, 2024 or 2023.

The Registrants recognize interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on the Consolidated Statements of Operations. DTE Energy did not recognize any interest expense related to income taxes in 2024 and recognized a nominal amount of interest expense related to income taxes in 2023 and 2022. DTE Electric did not recognize any interest expense related to income taxes in 2024 and recognized a nominal amount of interest expense in 2023 and $1 million in 2022. There was no accrued interest or penalties pertaining to income taxes for the Registrants at December 31, 2024 and 2023. Accrued interest pertaining to income taxes at December 31, 2022 was $5 million and $8 million for DTE Energy and DTE Electric, respectively. There were no accrued penalties pertaining to income taxes for the Registrants at December 31, 2022.

In 2024, DTE Energy, including DTE Electric, settled a federal tax audit for the 2022 tax year. DTE Energy's federal income tax returns for 2023 and subsequent years remain subject to examination by the IRS. DTE Energy's Michigan Corporate Income Tax returns for the year 2019 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 10 — EARNINGS PER SHARE

Basic earnings per share is calculated by dividing net income, adjusted for income allocated to participating securities, by the weighted average number of common shares outstanding during the period. Diluted earnings per share reflect the dilution that would occur if any potentially dilutive instruments were exercised or converted into common shares. DTE Energy's participating securities are restricted shares under the stock incentive program that contain rights to receive non-forfeitable dividends. Performance shares do not receive cash dividends; as such, these awards are not considered participating securities. For additional information regarding performance shares, see Note 20 to the Consolidated Financial Statements, "Stock-Based Compensation."

The following is a reconciliation of DTE Energy's basic and diluted income per share calculation for the years ended December 31:

	2024	2023	2022
	(In millions, except per share amounts)		
Basic Earnings per Share			
Net Income Attributable to DTE Energy Company	**$ 1,404**	$ 1,397	$ 1,083
Less: Allocation of earnings to net restricted stock awards	**3**	3	3
Net income available to common shareholders — basic	**$ 1,401**	$ 1,394	$ 1,080
Average number of common shares outstanding — basic	**207**	206	195
Basic Earnings per Common Share	**$ 6.78**	$ 6.77	$ 5.53
Diluted Earnings per Share			
Net Income Attributable to DTE Energy Company	**$ 1,404**	$ 1,397	$ 1,083
Less: Allocation of earnings to net restricted stock awards	**3**	3	3
Net income available to common shareholders — diluted	**$ 1,401**	$ 1,394	$ 1,080
Average number of common shares outstanding — basic	**207**	206	195
Average performance share awards	**—**	—	1
Average number of common shares outstanding — diluted	**207**	206	196
Diluted Earnings per Common Share	**$ 6.77**	$ 6.76	$ 5.52

NOTE 11 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Registrants make certain assumptions they believe that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Registrants and their counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2024 and 2023. The Registrants believe they use valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Registrants classify fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Registrants have the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following table presents assets and liabilities for DTE Energy measured and recorded at fair value on a recurring basis:

	December 31, 2024						December 31, 2023					
	Level 1	Level 2	Level 3	Other [a]	Netting [b]	Net Balance	Level 1	Level 2	Level 3	Other [a]	Netting [b]	Net Balance
	(In millions)											
Assets												
Cash equivalents[c]	$ 11	$ —	$ —	$ —	$ —	$ 11	$ 13	$ —	$ —	$ —	$ —	$ 13
Nuclear decommissioning trusts												
Equity securities	856	—	—	147	—	1,003	776	—	—	145	—	921
Fixed income securities	124	414	—	112	—	650	127	371	—	92	—	590
Private equity and other	16	—	—	333	—	349	—	—	—	312	—	312
Hedge funds and similar investments	151	16	—	61	—	228	119	65	—	—	—	184
Cash equivalents	26	—	—	—	—	26	34	—	—	—	—	34
Other investments[d]												
Equity securities	72	—	—	—	—	72	58	—	—	—	—	58
Fixed income securities	7	—	—	—	—	7	7	—	—	—	—	7
Cash equivalents	29	—	—	—	—	29	37	—	—	—	—	37
Derivative assets												
Commodity contracts[e]												
Natural gas	242	81	105	—	(285)	143	241	217	179	—	(416)	221
Electricity	67	69	51	—	(116)	71	—	258	163	—	(243)	178
Environmental & Other	1	47	10	—	(46)	12	—	131	8	—	(132)	7
Other contracts	—	21	—	—	—	21	—	—	—	—	—	—
Total derivative assets	310	218	166	—	(447)	247	241	606	350	—	(791)	406
Total	$ 1,602	$ 648	$ 166	$ 653	$ (447)	$ 2,622	$ 1,412	$ 1,042	$ 350	$ 549	$ (791)	$ 2,562
Liabilities												
Derivative liabilities												
Commodity contracts[e]												
Natural gas	$ (217)	$ (70)	$(123)	$ —	$ 272	$ (138)	$ (291)	$ (167)	$(157)	$ —	$ 429	$ (186)
Electricity	(71)	(52)	(27)	—	114	(36)	—	(272)	(116)	—	297	(91)
Environmental & Other	(2)	(39)	(3)	—	44	—	—	(148)	(2)	—	137	(13)
Other contracts	—	(1)	—	—	—	(1)	—	(19)	—	—	—	(19)
Total	$ (290)	$ (162)	$(153)	$ —	$ 430	$ (175)	$ (291)	$ (606)	$(275)	$ —	$ 863	$ (309)
Net Assets (Liabilities) at end of period	$ 1,312	$ 486	$ 13	$ 653	$ (17)	$ 2,447	$ 1,121	$ 436	$ 75	$ 549	$ 72	$ 2,253
Assets												
Current	$ 223	$ 170	$ 106	$ —	$ (326)	$ 173	$ 215	$ 461	$ 247	$ —	$ (613)	$ 310
Noncurrent	1,379	478	60	653	(121)	2,449	1,197	581	103	549	(178)	2,252
Total Assets	$ 1,602	$ 648	$ 166	$ 653	$ (447)	$ 2,622	$ 1,412	$ 1,042	$ 350	$ 549	$ (791)	$ 2,562
Liabilities												
Current	$ (219)	$ (129)	$ (93)	$ —	$ 323	$ (118)	$ (240)	$ (462)	$(145)	$ —	$ 670	$ (177)
Noncurrent	(71)	(33)	(60)	—	107	(57)	(51)	(144)	(130)	—	193	(132)
Total Liabilities	$ (290)	$ (162)	$(153)	$ —	$ 430	$ (175)	$ (291)	$ (606)	$(275)	$ —	$ 863	$ (309)
Net Assets (Liabilities) at end of period	$ 1,312	$ 486	$ 13	$ 653	$ (17)	$ 2,447	$ 1,121	$ 436	$ 75	$ 549	$ 72	$ 2,253

(a) Amounts represent assets valued at NAV as a practical expedient for fair value.
(b) Amounts represent the impact of master netting agreements that allow DTE Energy to net gain and loss positions and cash collateral held or placed with the same counterparties.
(c) Amounts include $8 million and $11 million recorded in Restricted cash on DTE Energy's Consolidated Statements of Financial Position at December 31, 2024 and December 31, 2023, respectively. All other amounts are included in Cash and cash equivalents on DTE Energy's Consolidated Statements of Financial Position.
(d) Excludes cash surrender value of life insurance investments and certain securities classified as held-to-maturity that are recorded at amortized cost and not material to the consolidated financial statements.
(e) For contracts with a clearing agent, DTE Energy nets all activity across commodities. This can result in some individual commodities having a contra balance.

The following table presents assets for DTE Electric measured and recorded at fair value on a recurring basis as of:

	December 31, 2024					December 31, 2023				
	Level 1	Level 2	Level 3	Other[a]	Net Balance	Level 1	Level 2	Level 3	Other[a]	Net Balance
	(In millions)									
Assets										
Cash equivalents[b]	**$ 8**	**$ —**	**$ —**	**$ —**	**$ 8**	$ 11	$ —	$ —	$ —	$ 11
Nuclear decommissioning trusts										
Equity securities	**856**	**—**	**—**	**147**	**1,003**	776	—	—	145	921
Fixed income securities	**124**	**414**	**—**	**112**	**650**	127	371	—	92	590
Private equity and other	**16**	**—**	**—**	**333**	**349**	—	—	—	312	312
Hedge funds and similar investments	**151**	**16**	**—**	**61**	**228**	119	65	—	—	184
Cash equivalents	**26**	**—**	**—**	**—**	**26**	34	—	—	—	34
Other investments										
Equity securities	**26**	**—**	**—**	**—**	**26**	21	—	—	—	21
Cash equivalents	**19**	**—**	**—**	**—**	**19**	11	—	—	—	11
Derivative assets — FTRs	**—**	**—**	**9**	**—**	**9**	—	—	7	—	7
Total	**$ 1,226**	**$ 430**	**$ 9**	**$ 653**	**$ 2,318**	$ 1,099	$ 436	$ 7	$ 549	$ 2,091
Assets										
Current	**$ 8**	**$ —**	**$ 9**	**$ —**	**$ 17**	$ 11	$ —	$ 7	$ —	$ 18
Noncurrent	**1,218**	**430**	**—**	**653**	**2,301**	1,088	436	—	549	2,073
Total Assets	**$ 1,226**	**$ 430**	**$ 9**	**$ 653**	**$ 2,318**	$ 1,099	$ 436	$ 7	$ 549	$ 2,091

(a) Amounts represent assets valued at NAV as a practical expedient for fair value.
(b) Amounts include $8 million and $11 million recorded in Restricted cash on DTE Electric's Consolidated Statements of Financial Position at December 31, 2024 and December 31, 2023, respectively. All other amounts are included in Cash and cash equivalents on DTE Electric's Consolidated Statements of Financial Position.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments in money market funds.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly, as well as publicly traded commingled funds, are valued using quoted market prices in actively traded markets. Non-exchange traded fixed income securities are valued based upon quotations available from brokers or pricing services.

Non-publicly traded commingled funds holding exchange-traded equity or debt securities are valued based on stated NAVs. There are no significant restrictions for these funds and investments may be redeemed with 7 to 65 days notice depending on the fund. There is no intention to sell the investment in these commingled funds.

Private equity and other assets include a diversified group of funds that are primarily classified as NAV assets. These funds primarily invest in limited partnerships, including private equity, private real estate and private credit. Distributions are received through the liquidation of the underlying fund assets over the life of the funds. There are generally no redemption rights. The limited partner must hold the fund for its life or find a third-party buyer, which may need to be approved by the general partner. The funds are established with varied contractual durations generally in the range of 7 years to 12 years. The fund life can often be extended by several years by the general partner, and further extended with the approval of the limited partners. Unfunded commitments related to these investments totaled $120 million and $157 million as of December 31, 2024 and 2023, respectively.

Hedge funds and similar investments utilize a diversified group of strategies that attempt to capture uncorrelated sources of return. These investments include publicly traded mutual funds that are valued using quoted prices in actively traded markets, as well as insurance-linked and asset-backed securities and that are valued using quotations from broker or pricing services and limited partnerships that are classified as NAV assets.

For pricing the nuclear decommissioning trusts and other investments, a primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary source of a given security if the trustee determines that another price source is considered preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options, and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Registrants consider the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time, and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality, and basis differential factors. The Registrants monitor the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Registrants have obtained an understanding of how these prices are derived. Additionally, the Registrants selectively corroborate the fair value of their transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Registrants have established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of the Registrants' forward price curves has been assigned to DTE Energy's Risk Management Department, which is separate and distinct from the trading functions within DTE Energy.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Energy:

	Year Ended December 31, 2024				Year Ended December 31, 2023			
	Natural Gas	Electricity	Other	Total	Natural Gas	Electricity	Other	Total
	(In millions)							
Net Assets (Liabilities) as of January 1	$ 22	$ 47	$ 6	$ 75	$ (255)	$ (33)	$ 11	$ (277)
Transfers into Level 3 from Level 2	1	—	—	1	—	—	—	—
Transfers from Level 3 into Level 2	—	74	—	74	17	—	—	17
Total gains (losses)								
Included in earnings[a]	16	225	(1)	240	182	198	(1)	379
Recorded in Regulatory liabilities	—	—	21	21	—	—	9	9
Purchases, issuances, and settlements:								
Settlements	(57)	(322)	(19)	(398)	78	(118)	(13)	(53)
Net Assets (Liabilities) as of December 31	$ (18)	$ 24	$ 7	$ 13	$ 22	$ 47	$ 6	$ 75
Total gains (losses) included in Net Income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31[a]	$ (47)	$ 118	$ (159)	$ (88)	$ 85	$ 151	$ (122)	$ 114
Total gains (losses) included in Regulatory liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31	$ —	$ —	$ 9	$ 9	$ —	$ —	$ 7	$ 7

(a) Amounts are reflected in Operating Revenues — Non-utility operations and Fuel, purchased power, gas, and other — non-utility in DTE Energy's Consolidated Statements of Operations.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Electric:

	Year Ended December 31,	
	2024	2023
	(In millions)	
Net Assets as of January 1	$ 7	$ 11
Total gains recorded in Regulatory liabilities	21	9
Purchases, issuances, and settlements:		
Settlements	(19)	(13)
Net Assets as of December 31	$ 9	$ 7
Total gains (losses) included in Regulatory liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31	$ 9	$ 7

Derivatives are transferred between levels primarily due to changes in the source data used to construct price curves as a result of changes in market liquidity. Transfers in and transfers out are reflected as if they had occurred at the beginning of the period. There were no transfers from or into Level 3 for DTE Electric during the years ended December 31, 2024 and 2023.

The following tables present the unobservable inputs related to DTE Energy's Level 3 assets and liabilities:

	December 31, 2024						
Commodity Contracts	Derivative Assets	Derivative Liabilities	Valuation Techniques	Unobservable Input	Range		Weighted Average
	(In millions)						
Natural Gas	$ 105	$ (123)	Discounted Cash Flow	Forward basis price (per MMBtu)	$ (1.24) —	$ 9.96 /MMBtu	$ (0.05) /MMBtu
Electricity	$ 51	$ (27)	Discounted Cash Flow	Forward basis price (per MWh)	$ (16.34) —	$ 17.28 /MWh	$ (2.74) /MWh

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

	December 31, 2023					
Commodity Contracts	Derivative Assets	Derivative Liabilities	Valuation Techniques	Unobservable Input	Range	Weighted Average
	(In millions)					
Natural Gas	$ 179	$ (157)	Discounted Cash Flow	Forward basis price (per MMBtu)	$ (1.57) — $ 6.27 /MMBtu	$ (0.08)/MMBtu
Electricity	$ 163	$ (116)	Discounted Cash Flow	Forward basis price (per MWh)	$ (18.49) — $ 15.47 /MWh	$ (3.99) /MWh

The unobservable inputs used in the fair value measurement of the electricity and natural gas commodity types consist of inputs that are less observable due in part to lack of available broker quotes, supported by little, if any, market activity at the measurement date or are based on internally developed models. Certain basis prices (i.e., the difference in pricing between two locations) included in the valuation of natural gas and electricity contracts were deemed unobservable. The weighted average price for unobservable inputs was calculated using the average of forward price curves for natural gas and electricity and the absolute value of monthly volumes.

The inputs listed above would have had a direct impact on the fair values of the above security types if they were adjusted. A significant increase (decrease) in the basis price would have resulted in a higher (lower) fair value for long positions, with offsetting impacts to short positions.

Fair Value of Financial Instruments

The following table presents the carrying amount and fair value of financial instruments for DTE Energy:

	December 31, 2024				December 31, 2023			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
	(In millions)							
Notes receivable[a], excluding lessor finance leases	**$ 884**	**$ —**	**$ —**	**$ 904**	$ 175	$ —	$ —	$ 181
Short-term borrowings	**$ 1,067**	**$ —**	**$ 1,067**	**$ —**	$ 1,283	$ —	$ 1,283	$ —
Notes payable[b]	**$ 37**	**$ —**	**$ —**	**$ 37**	$ 34	$ —	$ —	$ 34
Long-term debt[c]	**$ 21,963**	**$ 725**	**$ 18,283**	**$ 1,128**	$ 19,546	$ 807	$ 16,178	$ 1,202

(a) Current portion included in Current Assets — Other on DTE Energy's Consolidated Statements of Financial Position. Carrying value includes credit loss reserves on Notes receivable.
(b) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position.
(c) Includes debt due within one year and excludes finance lease obligations. Carrying value also includes unamortized debt discounts and issuance costs.

The following table presents the carrying amount and fair value of financial instruments for DTE Electric:

	December 31, 2024				December 31, 2023			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
	(In millions)							
Notes receivable — Other[a]	**$ 2**	**$ —**	**$ —**	**$ 2**	$ 19	$ —	$ —	$ 19
Notes receivable — Affiliates	**42**	**—**	**—**	**42**	—	—	—	—
Short-term borrowings — Other	**$ 666**	**$ —**	**$ 666**	**$ —**	$ 385	$ —	$ 385	$ —
Notes payable[b]	**$ 35**	**$ —**	**$ —**	**$ 35**	$ 33	$ —	$ —	$ 33
Long-term debt[c]	**$ 11,881**	**$ —**	**$ 10,449**	**$ 127**	$ 11,043	$ —	$ 9,999	$ 126

(a) Included in Current Assets — Other and Other Assets — Other on DTE Electric's Consolidated Statements of Financial Position.
(b) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Electric's Consolidated Statements of Financial Position.
(c) Includes debt due within one year and excludes finance lease obligations. Carrying value also includes unamortized debt discounts and issuance costs.

For further fair value information on financial and derivative instruments, see Note 12 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

Nuclear Decommissioning Trust Funds

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of its operating licenses. This obligation is reflected as an Asset retirement obligation on DTE Electric's Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. See Note 7 to the Consolidated Financial Statements, "Asset Retirement Obligations."

The following table summarizes DTE Electric's fair value of the nuclear decommissioning trust fund assets:

	December 31,	
	2024	2023
	(In millions)	
Fermi 2	$ 2,234	$ 2,026
Fermi 1	3	3
Low-level radioactive waste	19	12
	$ 2,256	$ 2,041

The costs of securities sold are determined on the basis of specific identification. The following table sets forth DTE Electric's gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2024	2023	2022
		(In millions)	
Realized gains	$ 47	$ 36	$ 71
Realized losses	$ (27)	$ (42)	$ (53)
Proceeds from sale of securities	$ 555	$ 681	$ 879

Realized gains and losses from the sale of securities and unrealized gains and losses incurred by the Fermi 2 trust are recorded to Regulatory assets and the Nuclear decommissioning liability. Realized gains and losses from the sale of securities and unrealized gains and losses on the low-level radioactive waste funds are recorded to the Nuclear decommissioning liability.

The following table sets forth DTE Electric's fair value and unrealized gains and losses for the nuclear decommissioning trust funds:

	December 31, 2024			December 31, 2023		
	Fair Value	Unrealized Gains	Unrealized Losses	Fair Value	Unrealized Gains	Unrealized Losses
			(In millions)			
Equity securities	$ 1,003	$ 558	$ (16)	$ 921	$ 459	$ (11)
Fixed income securities	650	16	(29)	590	8	(30)
Private equity and other	349	106	(8)	312	74	(8)
Hedge funds and similar investments	228	7	(5)	184	4	(9)
Cash equivalents	26	—	—	34	—	—
	$ 2,256	$ 687	$ (58)	$ 2,041	$ 545	$ (58)

The following table summarizes the fair value of the fixed income securities held in nuclear decommissioning trust funds by contractual maturity:

	December 31, 2024
	(In millions)
Due within one year	$ 18
Due after one through five years	105
Due after five through ten years	107
Due after ten years	308
	$ 538

Fixed income securities held in nuclear decommissioning trust funds include $112 million of non-publicly traded commingled funds that do not have a contractual maturity date.

Other Securities

At December 31, 2024 and 2023, DTE Energy's securities included in Other investments on the Consolidated Statements of Financial Position consisted primarily of investments within DTE Energy's rabbi trust. The rabbi trust is comprised primarily of trading securities recorded at fair value, as well as debt securities classified as held-to-maturity and recorded at amortized cost. The trust was established to fund certain non-qualified pension benefits, and therefore changes in market value of the trading securities and interest on the held-to-maturity securities are recognized in earnings. Gains and losses are allocated from DTE Energy to DTE Electric and are included in Other Income or Other Expense, respectively, in the Registrants' Consolidated Statements of Operations. Gains (losses) related to the trading securities were immaterial for the years ended December 31, 2024, 2023, and 2022.

NOTE 12 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Registrants recognize all derivatives at their fair value as Derivative assets or liabilities on their respective Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the derivative gain or loss is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Registrants' primary market risk exposure is associated with commodity prices, credit, and interest rates. The Registrants have risk management policies to monitor and manage market risks. The Registrants use derivative instruments to manage some of the exposure. DTE Energy uses derivative instruments for trading purposes in its Energy Trading segment. Contracts classified as derivative instruments include electricity, natural gas, oil, certain environmental contracts, forwards, futures, options, swaps, and foreign currency exchange contracts. Items not classified as derivatives include natural gas and environmental inventory, pipeline transportation contracts, some environmental contracts, and natural gas storage assets.

DTE Electric — DTE Electric generates, purchases, distributes, and sells electricity. DTE Electric uses forward contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Other derivative contracts are MTM and recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities until realized.

DTE Gas — DTE Gas purchases, stores, transports, distributes, and sells natural gas, and buys and sells transportation and storage capacity. DTE Gas has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2027. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

DTE Vantage — DTE Vantage manages and operates renewable gas recovery projects, power generation assets, and other customer specific energy solutions. Long-term contracts and hedging instruments are used in the marketing and management of the segment assets. These contracts and hedging instruments are generally not derivatives and are therefore accounted for under the accrual method.

Energy Trading — Commodity Price Risk — Energy Trading markets and trades electricity, natural gas physical products, and energy financial instruments, and provides energy and asset management services utilizing energy commodity derivative instruments. Forwards, futures, options, and swap agreements are used to manage exposure to the risk of market price and volume fluctuations in its operations. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Energy Trading — Foreign Currency Exchange Risk — Energy Trading has foreign currency exchange forward contracts to economically hedge fixed Canadian dollar commitments existing under natural gas and power purchase and sale contracts and natural gas transportation contracts. Energy Trading enters into these contracts to mitigate price volatility with respect to fluctuations of the Canadian dollar relative to the U.S. dollar. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Corporate and Other — Interest Rate Risk — DTE Energy may use interest rate swaps, treasury locks, and other derivatives to hedge the risk associated with interest rate market volatility.

Credit Risk — DTE Energy maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, including the viability of underlying productive assets, credit rating, collateral requirements, or other credit enhancements such as letters of credit or guarantees. DTE Energy generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty. DTE Energy maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on DTE Energy's credit policies and its December 31, 2024 provision for credit losses, DTE Energy's exposure to counterparty nonperformance is not expected to have a material adverse effect on DTE Energy's Consolidated Financial Statements.

Derivative Activities

DTE Energy manages its MTM risk on a portfolio basis based upon the delivery period of its contracts and the individual components of the risks within each contract. Accordingly, it records and manages the energy purchase and sale obligations under its contracts in separate components based on the commodity (e.g. electricity or natural gas), the product (e.g. electricity for delivery during peak or off-peak hours), the delivery location (e.g. by region), the risk profile (e.g. forward or option), and the delivery period (e.g. by month and year). The following describes the categories of activities represented by their operating characteristics and key risks:

- *Asset Optimization* — Represents derivative activity associated with assets owned and contracted by DTE Energy, including forward natural gas purchases and sales, natural gas transportation, and storage capacity. Changes in the value of derivatives in this category typically economically offset changes in the value of underlying non-derivative positions, which do not qualify for fair value accounting. The difference in accounting treatment of derivatives in this category and the underlying non-derivative positions can result in significant earnings volatility.

- *Marketing and Origination* — Represents derivative activity transacted by originating substantially hedged positions with wholesale energy marketers, producers, end-users, utilities, retail aggregators, and alternative energy suppliers.

- *Fundamentals Based Trading* — Represents derivative activity transacted with the intent of taking a view, capturing market price changes, or putting capital at risk. This activity is speculative in nature as opposed to hedging an existing exposure.

- *Other* — Includes derivative activity at DTE Electric related to FTRs. Changes in the value of derivative contracts at DTE Electric are recorded as Derivative assets or liabilities, with an offset to Regulatory assets or liabilities as the settlement value of these contracts will be included in the PSCR mechanism when realized.

The following table presents the fair value of derivative instruments for DTE Energy:

	December 31, 2024		December 31, 2023	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
	(In millions)			
Derivatives designated as hedging instruments				
Interest rate contracts	**$ 20**	**$ —**	$ —	$ (16)
Foreign currency exchange contracts	**—**	**(1)**	—	(2)
Total derivatives designated as hedging instruments	**$ 20**	**$ (1)**	$ —	**$ (18)**
Derivatives not designated as hedging instruments				
Commodity contracts				
Natural gas	**$ 428**	**$ (410)**	$ 637	$ (615)
Electricity	**187**	**(150)**	421	(388)
Environmental & Other	**58**	**(44)**	139	(150)
Foreign currency exchange contracts	**1**	**—**	—	(1)
Total derivatives not designated as hedging instruments	**$ 674**	**$ (604)**	$ 1,197	$ (1,154)
Current	**$ 488**	**$ (441)**	$ 910	$ (847)
Noncurrent	**206**	**(164)**	287	(325)
Total derivatives	**$ 694**	**$ (605)**	$ 1,197	$ (1,172)

The fair value of derivative instruments at DTE Electric was $9 million and $7 million at December 31, 2024 and 2023, respectively, comprised of FTRs recorded to Current Assets — Other on the Consolidated Statements of Financial Position and not designated as hedging instruments.

Certain of DTE Energy's derivative positions are subject to netting arrangements which provide for offsetting of asset and liability positions as well as related cash collateral. Such netting arrangements generally do not have restrictions. Under such netting arrangements, DTE Energy offsets the fair value of derivative instruments with cash collateral received or paid for those contracts executed with the same counterparty, which reduces DTE Energy's Total Assets and Liabilities. Cash collateral is allocated between the fair value of derivative instruments and customer accounts receivable and payable with the same counterparty on a pro-rata basis to the extent there is exposure. Any cash collateral remaining, after the exposure is netted to zero, is reflected in Accounts receivable and Accounts payable as collateral paid or received, respectively.

DTE Energy also provides and receives collateral in the form of letters of credit which can be offset against net Derivative assets and liabilities as well as Accounts receivable and payable. DTE Energy had letters of credit of $1 million issued and outstanding at December 31, 2024 and $3 million at December 31, 2023, which could be used to offset net Derivative liabilities. There were no letters of credit received from third parties which could be used to offset net Derivative assets at December 31, 2024 and there were $10 million at December 31, 2023. Such balances of letters of credit are excluded from the tables below and are not netted with the recognized assets and liabilities in DTE Energy's Consolidated Statements of Financial Position.

For contracts with certain clearing agents, the fair value of derivative instruments is netted against realized positions with the net balance reflected as either 1) a Derivative asset or liability or 2) an Account receivable or payable. Other than certain clearing agents, Accounts receivable and Accounts payable that are subject to netting arrangements have not been offset against the fair value of Derivative assets and liabilities.

The following table presents net cash collateral offsetting arrangements for DTE Energy:

	December 31,	
	2024	2023
	(In millions)	
Cash collateral netted against Derivative assets	**$ (17)**	$ —
Cash collateral netted against Derivative liabilities	**—**	72
Cash collateral recorded in Accounts receivable[(a)]	**29**	57
Cash collateral recorded in Accounts payable[(a)]	**(5)**	(3)
Total net cash collateral posted (received)	**$ 7**	$ 126

(a) Amounts are recorded net by counterparty.

The following table presents the netting offsets of Derivative assets and liabilities for DTE Energy:

	December 31, 2024			December 31, 2023		
	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position
	(In millions)					
Derivative assets						
Commodity contracts[(a)]						
Natural gas	**$ 428**	**$ (285)**	**$ 143**	$ 637	$ (416)	$ 221
Electricity	**187**	**(116)**	**71**	421	(243)	178
Environmental & Other	**58**	**(46)**	**12**	139	(132)	7
Interest rate contracts	**20**	**—**	**20**	—	—	—
Foreign currency exchange contracts	**1**	**—**	**1**	—	—	—
Total derivative assets	**$ 694**	**$ (447)**	**$ 247**	$ 1,197	$ (791)	$ 406
Derivative liabilities						
Commodity contracts[(a)]						
Natural gas	**$ (410)**	**$ 272**	**$ (138)**	$ (615)	$ 429	$ (186)
Electricity	**(150)**	**114**	**(36)**	(388)	297	(91)
Environmental & Other	**(44)**	**44**	**—**	(150)	137	(13)
Interest rate contracts	**—**	**—**	**—**	(16)	—	(16)
Foreign currency exchange contracts	**(1)**	**—**	**(1)**	(3)	—	(3)
Total derivative liabilities	**$ (605)**	**$ 430**	**$ (175)**	$ (1,172)	$ 863	$ (309)

(a) For contracts with a clearing agent, DTE Energy nets all activity across commodities. This can result in some individual commodities having a contra balance.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following table presents the netting offsets of Derivative assets and liabilities showing the reconciliation of derivative instruments to DTE Energy's Consolidated Statements of Financial Position:

	December 31, 2024				December 31, 2023			
	Derivative Assets		Derivative Liabilities		Derivative Assets		Derivative Liabilities	
	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent
	(In millions)							
Total fair value of derivatives	**$ 488**	**$ 206**	**$ (441)**	**$ (164)**	$ 910	$ 287	$ (847)	$ (325)
Counterparty netting	**(323)**	**(107)**	**323**	**107**	(613)	(178)	613	178
Collateral adjustment	**(3)**	**(14)**	**—**	**—**	—	—	57	15
Total derivatives as reported	**$ 162**	**$ 85**	**$ (118)**	**$ (57)**	$ 297	$ 109	$ (177)	$ (132)

The effect of derivatives not designated as hedging instruments on DTE Energy's Consolidated Statements of Operations is as follows:

	Location of Gain (Loss) Recognized in Income on Derivatives	Gain (Loss) Recognized in Income on Derivatives for Years Ended December 31,		
		2024	2023	2022
			(In millions)	
Commodity contracts				
Natural gas	Operating Revenues — Non-utility operations	**$ (169)**	$ 153	$ (235)
Natural gas	Fuel, purchased power, gas, and other — non-utility	**233**	122	(108)
Electricity	Operating Revenues — Non-utility operations	**266**	105	221
Environmental & Other	Operating Revenues — Non-utility operations	**14**	5	13
Foreign currency exchange contracts	Operating Revenues — Non-utility operations	**3**	(2)	3
Total		**$ 347**	$ 383	$ (106)

Revenues and energy costs related to trading contracts are presented on a net basis in DTE Energy's Consolidated Statements of Operations. Commodity derivatives used for trading purposes, and financial non-trading commodity derivatives, are accounted for using the MTM method with unrealized and realized gains and losses recorded in Operating Revenues — Non-utility operations. Non-trading physical commodity sale and purchase derivative contracts are generally accounted for using the MTM method with unrealized and realized gains and losses for sales recorded in Operating Revenues — Non-utility operations and purchases recorded in Fuel, purchased power, gas, and other — non-utility.

The following represents the cumulative gross volume of DTE Energy's derivative contracts outstanding as of December 31, 2024:

Commodity	Number of Units
Natural gas (MMBtu)	2,061,711,943
Electricity (MWh)	39,109,082
Foreign currency exchange ($ CAD)	74,608,748
FTR (MWh)	65,874
Renewable Energy Certificates (MWh)	10,569,260
Carbon emissions (Metric Ton)	210,079
Interest rate contracts ($ USD)	700,000,000

Various subsidiaries and equity investees of DTE Energy have entered into derivative and non-derivative contracts which contain ratings triggers and are guaranteed by DTE Energy. These contracts contain provisions which allow the counterparties to require that DTE Energy post cash or letters of credit as collateral in the event that DTE Energy's credit rating is downgraded below investment grade. Certain of these provisions (known as "hard triggers") state specific circumstances under which DTE Energy can be required to post collateral upon the occurrence of a credit downgrade, while other provisions (known as "soft triggers") are not as specific. For contracts with soft triggers, it is difficult to estimate the amount of collateral which may be requested by counterparties and/or which DTE Energy may ultimately be required to post. The amount of such collateral which could be requested fluctuates based on commodity prices (primarily natural gas, power, and environmental) and the provisions and maturities of the underlying transactions. As of December 31, 2024, DTE Energy's contractual obligation to post collateral in the form of cash or letters of credit in the event of a downgrade to below investment grade, under both hard trigger and soft trigger provisions, was $360 million.

As of December 31, 2024, DTE Energy had $467 million of derivatives in net liability positions, for which hard triggers exist. There is no collateral that has been posted against such liabilities, including cash and letters of credit. Associated derivative net asset positions for which contractual offset exists were $402 million. The net remaining amount of $65 million is derived from the $360 million noted above.

NOTE 13 — LONG-TERM DEBT

Long-Term Debt

DTE Energy's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	Interest Rate[a]	Maturity Date	2024	2023
			(In millions)	
Mortgage bonds, notes, and other				
DTE Energy debt, unsecured	4.2%	2025 — 2034	**$ 6,380**	$ 5,105
DTE Electric debt, principally secured	3.9%	2025 — 2053	**11,270**	10,370
DTE Gas debt, principally secured	4.3%	2025 — 2054	**2,865**	2,545
			20,515	18,020
Unamortized debt discount			**(28)**	(26)
Unamortized debt issuance costs			**(114)**	(100)
Long-term debt due within one year			**(1,220)**	(2,075)
			$ 19,153	$ 15,819
Securitization bonds[b]				
DTE Electric securitization bonds	5.4%	2027 — 2038	**$ 713**	$ 777
Unamortized debt issuance costs			**(7)**	(8)
Long-term debt due within one year			**(71)**	(64)
			$ 635	$ 705
Junior Subordinated Debentures				
Subordinated debentures	4.8%	2077 — 2081	**$ 910**	$ 910
Unamortized debt issuance costs			**(26)**	(27)
			$ 884	$ 883

(a) Weighted average interest rate as of December 31, 2024.

(b) Bonds are held by DTE Securitization I and DTE Securitization II, special purpose entities consolidated by DTE Electric. Refer to Note 1 to the Consolidated Financial Statements, "Organization and Basis of Presentation," for additional information regarding these entities and restrictions related to the bonds.

DTE Electric's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	Interest Rate[a]	Maturity Date	2024	2023
			(In millions)	
Mortgage bonds, notes, and other				
Long-term debt, principally secured	3.9%	2025 — 2053	**$ 11,270**	$ 10,370
Unamortized debt discount			**(22)**	(23)
Unamortized debt issuance costs			**(73)**	(73)
Long-term debt due within one year			**(350)**	(100)
			$ 10,825	$ 10,174
Securitization bonds[b]				
DTE Electric securitization bonds	5.4%	2027 — 2038	**$ 713**	$ 777
Unamortized debt issuance costs			**(7)**	(8)
Long-term debt due within one year			**(71)**	(64)
			$ 635	$ 705

(a) Weighted average interest rate as of December 31, 2024.

(b) Bonds are held by DTE Securitization I and DTE Securitization II, special purpose entities consolidated by DTE Electric. Refer to Note 1 to the Consolidated Financial Statements, "Organization and Basis of Presentation," for additional information regarding these entities and restrictions related to the bonds.

Debt Issuances

Refer to the table below for debt issued in 2024:

Company	Month	Type	Interest Rate	Maturity Date	Amount
					(In millions)
DTE Energy	February	Senior notes[a]	5.10%	2029	$ 1,200
DTE Electric	February	Mortgage bonds[b]	4.85%	2026	500
DTE Electric	February	Mortgage bonds[b]	5.20%	2034	500
DTE Energy	May	Senior notes[c]	5.85%	2034	850
DTE Energy	August	Senior notes[d]	4.95%	2027	1,200
DTE Gas	October	Mortgage bonds[b]	4.87%	2034	160
DTE Gas	October	Mortgage bonds[b]	5.43%	2054	160
					$ 4,570

(a) Proceeds used for the repayment of short-term borrowings and for general corporate purposes.

(b) Proceeds used for the repayment of short-term borrowings, for capital expenditures, and for other general corporate purposes.

(c) Proceeds used for the repayment of a portion of the $675 million 2016 Series C 2.53% Senior Notes due October 1, 2024, for repayment of a portion of the $1.3 billion 2019 Series F 4.22% Senior Notes due November 1, 2024, and for general corporate purposes.

(d) Proceeds used for the repayment of a portion of the $1.3 billion 2019 Series F 4.22% Senior Notes due November 1, 2024 and for general corporate purposes.

Debt Redemptions

Refer to the table below for debt redeemed in 2024:

Company	Month	Type	Interest Rate	Maturity Date	Amount
					(In millions)
DTE Electric	March	Mortgage Bonds	3.65%	2024	$ 100
DTE Electric	June	Securitization bonds	2.64%	2024	19
DTE Electric	September	Securitization bonds	5.97%	2024	24
DTE Energy	October	Senior notes	2.53%	2024	675
DTE Energy	November	Senior notes	4.22%	2024	1,300
DTE Electric	December	Securitization bonds	2.64%	2024	21
					$ 2,139

Debt Maturities

The following table shows the Registrants' scheduled debt maturities, excluding any unamortized discount on debt:

	2025	2026	2027	2028	2029	2030 and Thereafter	Total
				(In millions)			
DTE Energy[(a)(b)]	$ 1,291	$ 1,351	$ 1,430	$ 1,737	$ 1,962	$ 14,367	**$ 22,138**
DTE Electric[(b)]	$ 421	$ 751	$ 39	$ 617	$ 103	$ 10,052	**$ 11,983**

(a) Amounts include DTE Electric's scheduled debt maturities.
(b) Amounts include DTE Securitization I and DTE Securitization II scheduled debt maturities.

The following table shows scheduled interest payments related to the Registrants' long-term debt:

	2025	2026	2027	2028	2029	2030 and Thereafter	Total
				(In millions)			
DTE Energy[(a)(b)]	$ 905	$ 888	$ 806	$ 742	$ 664	$ 8,467	**$ 12,472**
DTE Electric[(b)]	$ 477	$ 466	$ 434	$ 426	$ 418	$ 4,874	**$ 7,095**

(a) Amounts include DTE Electric's scheduled interest payments.
(b) Amounts include DTE Securitization I and DTE Securitization II scheduled interest payments.

Junior Subordinated Debentures

DTE Energy has the right to defer interest payments on the Junior Subordinated Debentures. Should DTE Energy exercise this right, it cannot declare or pay dividends on, or redeem, purchase or acquire, any of its capital stock during the deferral period. Any deferred interest payments will bear additional interest at the rate associated with the related debt issue. As of December 31, 2024, no interest payments have been deferred on the Junior Subordinated Debentures.

Cross Default Provisions

Substantially all of the net utility properties of DTE Electric and DTE Gas are subject to the lien of mortgages. Should DTE Electric or DTE Gas fail to timely pay their indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 14 — PREFERRED AND PREFERENCE SECURITIES

As of December 31, 2024, the amount of authorized and unissued stock is as follows:

Company	Type of Stock	Par Value	Shares Authorized
DTE Energy	Preferred	$ —	5,000,000
DTE Electric	Preferred	$ 100	6,747,484
DTE Electric	Preference	$ 1	30,000,000
DTE Gas	Preferred	$ 1	7,000,000
DTE Gas	Preference	$ 1	4,000,000

NOTE 15 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Energy, DTE Electric, and DTE Gas have unsecured revolving credit agreements that can be used for general corporate borrowings, but are intended to provide liquidity support for each of the companies' commercial paper programs. Borrowings under the revolvers are available at prevailing short-term interest rates. Letters of credit of up to $500 million may also be issued under the DTE Energy revolver. DTE Energy and DTE Electric also have other facilities to support letter of credit issuance and increase liquidity.

The unsecured revolving credit agreements require a total funded debt to capitalization ratio of no more than 0.70 to 1 for DTE Energy and 0.65 to 1 for DTE Electric and DTE Gas. In the agreements, "total funded debt" means all indebtedness of each respective company and their consolidated subsidiaries, including finance lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and certain equity-linked securities and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of each respective company and their consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2024, the total funded debt to total capitalization ratios for DTE Energy, DTE Electric, and DTE Gas were 0.65 to 1, 0.52 to 1, and 0.49 to 1, respectively, and were in compliance with this financial covenant.

The availability under the facilities in place at December 31, 2024 is shown in the following table:

	DTE Energy	DTE Electric	DTE Gas	Total
		(In millions)		
Unsecured revolving credit facility, expiring October 2029	$ 1,500	$ 800	$ 300	$ 2,600
Unsecured letter of credit facility, expiring June 2025[a]	175	—	—	175
Unsecured letter of credit facility, expiring February 2025	150	—	—	150
Unsecured letter of credit facilities, expiring June 2026	100	—	—	100
Unsecured letter of credit facility[b]	50	—	—	50
Unsecured letter of credit facility[c]	—	125	—	125
	1,975	925	300	3,200
Amounts outstanding at December 31, 2024				
Commercial paper issuances	392	666	9	1,067
Letters of credit	117	124	—	241
	509	790	9	1,308
Net availability at December 31, 2024	**$ 1,466**	**$ 135**	**$ 291**	**$ 1,892**

(a) Uncommitted letter of credit facility.
(b) Uncommitted letter of credit facility with automatic renewal provision and therefore no expiration.
(c) Uncommitted letter of credit facility with automatic renewal provision and therefore no expiration. DTE Energy may also utilize availability under this facility.

For both DTE Energy and DTE Electric, the weighted average interest rate for short-term borrowings was 4.7% and 5.6% at December 31, 2024 and 2023, respectively. For information related to affiliate short-term borrowings, refer to Note 22 of the Consolidated Financial Statements, "Related Party Transactions."

In conjunction with maintaining certain exchange-traded risk management positions, DTE Energy may be required to post collateral with a clearing agent. DTE Energy has a demand financing agreement with its clearing agent which allows the right of setoff with posted collateral. At December 31, 2024, the capacity under the facility was $200 million. The amounts outstanding under demand financing agreements were $49 million and $152 million at December 31, 2024 and 2023, respectively, and were fully offset by posted collateral.

Dividend Restrictions

Certain of DTE Energy's credit facilities contain a provision requiring DTE Energy to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.70 to 1, which has the effect of limiting the amount of dividends DTE Energy can pay in order to maintain compliance with this provision. At December 31, 2024, the effect of this provision was a restriction on dividend payments to no more than $2.5 billion of DTE Energy's Retained earnings of $4.9 billion. There are no other effective limitations with respect to DTE Energy's ability to pay dividends.

NOTE 16 — LEASES

Lessee

Leases at DTE Energy and DTE Electric are primarily comprised of various forms of certain easement leases, coal railcars, building equipment, and computer hardware, leases with terms ranging from approximately 1 to 52 years.

A lease is deemed to exist when the Registrants have the right to control the use of identified property, plant or equipment, as conveyed through a contract, for a certain period of time and consideration paid. The right to control is deemed to occur when the Registrants have the right to obtain substantially all of the economic benefits of the identified assets and the right to direct the use of such assets.

Lease liabilities are determined utilizing a discount rate to determine the present values of lease payments. Topic 842 requires the use of the rate implicit in the lease when it is readily determinable. When the rate implicit in the lease is not readily determinable, the incremental borrowing rate is used. The Registrants have determined their respective incremental borrowing rates based upon the rate of interest that would have been paid on a collateralized basis over similar tenors to that of the leases. The incremental borrowing rates for DTE Electric and DTE Gas have been determined utilizing respective secured borrowing rates for first mortgage bonds with like tenors of remaining lease terms. Incremental borrowing rates for non-utility entities have been determined utilizing an implied secured borrowing rate based upon an unsecured rate for a similar tenor of remaining lease terms, which is then adjusted for the estimated impact of collateral.

Certain leases of the Registrants contain escalation clauses whereby the payments are adjusted for consumer price or labor indices. The Registrants have leases with non-index based escalation clauses for percentage increases. DTE Energy also has leases with variable payments based upon usage of, or revenues associated with, the leased assets. DTE Electric also has leases with variable payments based upon the usage of the leased assets.

Certain leases of easements and coal railcars contain provisions whereby the Registrants have the option to terminate the lease agreement by giving notice of such termination during the time frames specified in the respective lease. The Registrants have considered such provisions in the determination of the lease term when it is reasonably certain that the lease would be terminated.

The Registrants have certain leases which contain purchase options. Based upon the nature of the leased property and terms of the purchase options, the Registrants have determined it is not reasonably certain that such purchase options will be utilized. Thus, the impact of the purchase options has not been included in the determination of right-of-use assets and lease liabilities for the subject leases.

The Registrants have certain leases which contain renewal options. Where the renewal options were deemed reasonably certain to occur, the impacts of such options were included in the determination of the right of use assets and lease liabilities.

The Registrants have agreements with lease and non-lease components, which are generally accounted for separately. Consideration in a lease is allocated between lease and non-lease components based upon the estimated relative standalone prices. The Registrants have certain coal railcar leases for which non-lease and lease components are accounted for as a single lease component, as permitted under Topic 842.

The following is a summary of the components of lease cost for the years ended December 31:

	DTE Energy			DTE Electric		
	2024	2023	2022	2024	2023	2022
	(In millions)					
Operating lease cost	$ 26	$ 22	$ 18	$ 22	$ 17	$ 12
Finance lease cost:						
Amortization of right-of-use assets	4	7	7	3	6	6
Interest of lease liabilities	1	—	1	1	—	—
Total finance lease cost	5	7	8	4	6	6
Variable lease cost	17	13	9	—	—	—
Short-term lease cost	18	12	19	10	4	10
	$ 66	$ 54	$ 54	$ 36	$ 27	$ 28

The Registrants have elected not to apply the recognition requirements of Topic 842 to leases with a term of 12 months or less. DTE Energy and DTE Electric record operating, variable, and short-term lease costs as Operating Expenses on the Consolidated Statements of Operations, except for certain amounts that may be capitalized to Other Assets.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following is a summary of other information related to leases for the years ended December 31:

	DTE Energy			DTE Electric		
	2024	2023	2022	2024	2023	2022
	(In millions)					
Supplemental Cash Flows Information						
Cash paid for amounts included in the measurement of these liabilities:						
Operating cash flows for finance leases	**$ 9**	$ 9	$ 8	**$ 7**	$ 7	$ 7
Operating cash flows for operating leases	**$ 19**	$ 19	$ 17	**$ 15**	$ 15	$ 12
Right-of-use assets obtained in exchange for lease obligations:						
Operating leases	**$ 75**	$ 61	$ 5	**$ 74**	$ 61	$ 2
Finance leases	**$ 16**	$ 5	$ 3	**$ 14**	$ 5	$ 1
Weighted Average Remaining Lease Term (Years)						
Operating leases	**23.3**	18.7	12.8	**24.8**	19.8	11.1
Finance leases	**7.4**	8.9	8.2	**4.0**	4.5	1.1
Weighted Average Discount Rate						
Operating leases	**4.8 %**	4.4 %	3.7 %	**4.9 %**	4.5 %	3.4 %
Finance leases	**4.6 %**	4.0 %	2.4 %	**5.8 %**	5.4 %	1.0 %

The Registrants' future minimum lease payments under leases for remaining periods as of December 31, 2024 are as follows:

	DTE Energy		DTE Electric	
	Operating Leases	Finance Leases	Operating Leases	Finance Leases
	(In millions)			
2025	$ 22	$ 5	$ 18	$ 4
2026	22	4	19	3
2027	22	4	19	3
2028	20	4	18	3
2029	16	1	13	—
2030 and thereafter	264	7	241	—
Total future minimum lease payments	366	25	328	13
Imputed interest	(178)	(2)	(168)	(1)
Lease liabilities	**$ 188**	**$ 23**	**$ 160**	**$ 12**

Finance leases reported on the Consolidated Statements of Financial Position of the Registrants are as follows for the years ended December 31:

	DTE Energy		DTE Electric	
	2024	2023	2024	2023
	(In millions)			
Right-of-use assets, within Property, plant, and equipment, net	**$ 23**	$ 18	**$ 12**	$ 6
Current lease liabilities, within Current portion of long-term debt	**$ 5**	$ 3	**$ 4**	$ 2
Long-term lease liabilities	**$ 18**	$ 13	**$ 8**	$ 4

Lessor

DTE Energy leases various assets under operating leases for a pipeline, energy facilities and related equipment. Such leases are comprised of both fixed payments and variable payments which are contingent on volumes, with terms ranging from 9 to 24 years. Generally, the operating leases do not have renewal provisions or options to purchase the assets at the end of the lease. The operating leases generally do not have termination for convenience provisions. Termination may be allowed under specific circumstances stated in the lease contract, such as under an event of default.

Certain of the finance and operating leases have lease terms that extend to the end of the estimated economic life of the leased assets, thereby resulting in no residual value. Any remaining residual values under the finance and operating leases are expected to be recovered through rates, renewals or new lease contracts. Residual values have been determined using the estimated economic life of the leased assets. The finance and operating leases do not contain residual value guarantees.

Certain of the operating leases have both lease and non-lease components. The lease and non-lease components are allocated based upon estimated relative standalone selling prices.

A lease is deemed to exist when the Registrants have provided other parties with the right to control the use of identified property, plant or equipment, as conveyed through a contract, for a certain period of time and consideration received. The right to control is deemed to occur when the Registrants have provided other parties with the right to obtain substantially all of the economic benefits of the identified assets and the right to direct the use of such assets.

DTE Energy's lease income associated with operating leases was included on the Consolidated Statements of Operations for the years ended December 31:

	2024	2023	2022
		(In millions)	
Fixed payments	**$ 15**	$ 15	$ 15
Variable payments	**45**	44	67
	$ 60	$ 59	$ 82

DTE Energy's minimum future rental revenues under operating leases for remaining periods as of December 31, 2024 are as follows:

	DTE Energy
	(In millions)
2025	$ 14
2026	11
2027	10
2028	6
2029	6
2030 and thereafter	29
	$ 76

Depreciation expense associated with DTE Energy's property under operating leases was $9 million, $8 million, and $11 million for the years ended December 31, 2024, 2023, and 2022, respectively.

The following is a summary of property under operating leases for DTE Energy as of December 31:

	2024	2023
	(In millions)	
Gross property under operating leases	**$ 227**	$ 228
Accumulated amortization of property under operating leases	**$ 118**	$ 118

NOTE 17 — COMMITMENTS AND CONTINGENCIES

Environmental

DTE Electric

Air — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of SO_2 and NO_X. The EPA and the state of Michigan have also issued emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to controls on fossil-fueled power plants to reduce SO_2, NO_X, mercury, and other emissions. Additional rule making may occur over the next few years which could require additional controls for SO_2, NO_X, and other hazardous air pollutants.

In March 2024, the EPA finalized the NAAQS for fine particulate matter, particles of pollution with diameters generally 2.5 micrometers and smaller (PM2.5). It is likely that areas of Michigan in which DTE Electric operates will be designated as non-attainment in the future and the state will be required to develop a SIP for such areas. No impact is expected in the near term, and any long-term financial impacts cannot be assessed at this time.

In April 2024, the EPA finalized new rules to address emissions of GHGs from existing, new, modified, or reconstructed sources in the power sector. The new rules may impact future electric generation plans that will be defined in DTE Electric's next Integrated Resource Plan filing. Challenges to the rules have been filed, and DTE Electric will continue to monitor regulatory developments. The financial impacts of the new rules are still being assessed.

Pending or future legislation or other regulatory actions could have a material impact on DTE Electric's operations and financial position and the rates charged to its customers. Potential impacts include expenditures for environmental equipment beyond what is currently planned, financing costs related to additional capital expenditures, the purchase of emission credits from market sources, higher costs of purchased power, and the retirement of facilities where control equipment is not economical. DTE Electric would seek to recover these incremental costs through increased rates charged to its utility customers, as authorized by the MPSC.

To comply with air pollution requirements, DTE Electric has spent approximately $2.4 billion. DTE Electric does not anticipate additional capital expenditures for air pollution requirements, subject to the results of future rulemakings.

Water — In response to EPA regulations and in accordance with the Clean Water Act section 316(b), DTE Electric was required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. A final rule became effective in October 2014, which required studies to be completed and submitted as part of the NPDES permit application process to determine the type of technology needed to reduce impacts to fish. DTE Electric has completed the required studies and submitted reports for most of its generation plants, and a final study is in-process for Monroe power plant. Final compliance for the installation of any required technology to reduce the impacts of water intake structures will be determined by the state on a case by case, site specific basis.

As part of the Monroe power plant NPDES permit, EGLE has added an option to evaluate the thermal discharge of the facility as it relates to Clean Water Act section 316(a) regulations in order to establish an appropriate temperature discharge limit. DTE Electric has submitted to EGLE a biological demonstration study plan to evaluate the thermal discharge impacts to an aquatic community. After approval of the plan by EGLE and completion of field sampling, data will be processed and compiled into a comprehensive report. At the present time, DTE Electric cannot predict the outcome of this evaluation or financial impact.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations at the former MGP sites have revealed contamination related to the by-products of gas manufacturing. Cleanup of one of the MGP sites is complete, and that site is closed. DTE Electric has also completed partial closure of one additional site. Cleanup activities associated with the remaining sites will continue over the next several years. In addition to the MGP sites, DTE Electric is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and above ground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2024 and 2023, DTE Electric had $10 million and $9 million, respectively, accrued for remediation. These costs are not discounted to their present value. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Electric's financial position and cash flows. DTE Electric believes the likelihood of a material change to the accrued amount is remote based on current knowledge of the conditions at each site.

Coal Combustion Residuals and Effluent Limitations Guidelines — A final EPA rule for the disposal of coal combustion residuals, commonly known as coal ash, became effective in October 2015 and has continued to be updated in subsequent years. The rule is based on the continued listing of coal ash as a non-hazardous waste and relies on various self-implementation design and performance standards. DTE Electric currently owns and operates multiple coal ash storage facilities to manage coal ash from coal-fired power plants that are subject to federal, state, and local CCR and solid waste regulations. At certain facilities, the rule required ongoing sampling and testing of monitoring wells, compliance with groundwater standards, and closure.

On May 8, 2024, the EPA finalized a new rule to regulate legacy CCR surface impoundments and CCR management units. The rule expands the reach of the CCR rule to inactive electric generation sites and previously unregulated CCR at any active facility. The rule also extends the dewatering and stabilization criteria of the closure in place performance standards to existing CCR landfills. DTE Electric has no legacy CCR surface impoundments, but does have existing CCR landfills and is evaluating sites for CCR management units. DTE Electric is in the process of evaluating the final rule, which may have significant financial impacts depending on the site-specific characteristics of the units that are regulated by the new rule. Long-term financial impacts cannot be clearly defined at this time and likely will not be clearly defined until the regulated units are identified. Challenges to the rule have been filed, and DTE Electric will continue to monitor for regulatory developments. The preliminary cost estimate to comply with the revised rule is approximately $289 million as of December 31, 2024, and is recorded to Asset retirement obligations. The estimate will be updated as necessary when site-specific details are more fully known. These costs are expected to be recoverable under the regulatory construct as part of removal costs.

At the state level, legislation was signed in December 2018 and provides for further regulation of the CCR program in Michigan. Additionally, the statutory revision provides the basis of a CCR program that EGLE has submitted to the EPA for approval to fully regulate the CCR program in Michigan in lieu of a federal permit program. The EPA is currently working with EGLE in reviewing the submitted state program, and DTE Electric will work with EGLE to implement the state program that may be approved in the future.

The EPA has updated and revised the ELG in 2015, 2020, and 2024. In each revision, EPA has re-established technology-based standards applicable to wastewaters created at facilities with an electrical generating unit. In each revision, the EPA also established new applicability dates.

The Reconsideration Rule, finalized in 2020, provided additional opportunities by finalizing a group of compliance subcategories that provided cessation of coal as a compliance option. Additionally, the 2020 Reconsideration Rule established the Voluntary Incentives Program (VIP) for FGD wastewater compliance only. If a facility applies for the VIP, they must meet more stringent standards, but are allowed an extended time period to meet the compliance requirements by December 1, 2028. The Reconsideration Rule provided these new opportunities for DTE Electric to evaluate existing ELG compliance strategies and make any necessary adjustments to ensure full compliance with the ELGs in a cost-effective manner.

Compliance schedules for individual facilities and individual waste streams are determined through issuance of new NPDES permits by the state of Michigan. The state of Michigan issued an NPDES permit for the Belle River power plant establishing compliance deadlines based on the 2020 Reconsideration Rule. On October 11, 2021, DTE Electric submitted a Notice of Planned Participation (NOPP) to the state of Michigan that formally announced the intent to pursue compliance subcategories as ELG compliance options: the cessation of coal at the Belle River power plant no later than December 31, 2028 and the VIP for FGD wastewater at Monroe power plant by December 31, 2028.

The EPA also finalized Supplemental ELG Rules on May 9, 2024. This updated the regulations from the 2020 Reconsideration Rule for FGD wastewater, bottom ash transport water (BATW), combustion residual leachate (CRL), and legacy wastewater (LWW). The supplemental rule established new technology-based effluent limitations guidelines and standards applicable to FGD wastewater, BATW, CRL, and LWW. The applicability date for BATW is as soon as possible beginning July 8, 2024 and no later than December 31, 2029. FGD wastewater retrofits must be completed as soon as possible, beginning July 8, 2024 and no later than December, 31 2029 or December 31, 2028 if a permittee is pursuing the VIP subcategory for FGD wastewater. The Cessation of Coal compliance subcategory and VIP from the 2020 Reconsideration Rule were maintained in the 2024 Supplemental Rule and continue to be a fundamental component of DTE Electric's ELG compliance strategy.

DTE Electric's compliance strategy includes the conversion of the two generating units at the Belle River power plant to a natural gas peaking resource in 2025-2026, which was included in the NOPP filed in 2021. DTE Electric also submitted a new NOPP to apply for the cessation of coal compliance subcategory for generating units 3 and 4 at the Monroe power plant. DTE Electric plans to retire Monroe's generating units 1 and 2 in 2032.

DTE Electric continues to evaluate compliance strategies, technologies and system designs to achieve compliance with the EPA rules at the Monroe power plant in accordance with the VIP subcategory for FGD and new discharge requirements for BATW. Additionally, DTE Electric is evaluating compliance strategies and options to address new requirement and deadlines for other wastewater streams in the 2024 Supplemental Rule at both Belle River Power Plant and Sibley Quarry.

DTE Electric currently estimates the impact of the CCR and ELG rules to be $509 million of capital expenditures through 2029. This estimate may change in future periods as DTE Electric evaluates the CCR and ELG rules discussed above that have recently been finalized.

DTE Gas

Contaminated and Other Sites — DTE Gas owns or previously owned 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of eight MGP sites is complete and those sites are closed. DTE Gas has also completed partial closure of four additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, DTE Gas is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2024 and 2023, DTE Gas had $26 million accrued for remediation. These costs are not discounted to their present value. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Gas' financial position and cash flows. DTE Gas anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent the associated investigation and remediation costs from having a material adverse impact on DTE Gas' results of operations.

Air — In March 2023, the EPA published the Good Neighbor Rule, which includes provisions for compressor engines operated for the transportation of natural gas. In June 2024, the United States Supreme Court issued an opinion granting emergency applications to stay the Good Neighbor Rule. The stay will remain in effect during other litigation. The status of the rule remains uncertain as litigation is ongoing. At this time, DTE Gas does not expect a significant financial impact.

As noted above for DTE Electric, the EPA finalized the NAAQS for fine particulate matter in March 2024. It is likely that areas of Michigan in which DTE Gas operates will be designated as non-attainment in the future and the state will be required to develop a SIP for such areas. No impact is expected in the near term, and any long-term financial impacts cannot be assessed at this time.

Non-utility

DTE Energy's non-utility businesses are subject to a number of environmental laws and regulations dealing with the protection of the environment from various pollutants.

In March 2019, the EPA issued an FOV to EES Coke Battery, LLC ("EES Coke"), the Michigan coke battery facility that is a wholly-owned subsidiary of DTE Energy, alleging that the 2008 and 2014 permits issued by EGLE did not comply with the Clean Air Act. In September 2020, the EPA issued another FOV alleging EES Coke's 2018 and 2019 SO2 emissions exceeded projections and hence violated non-attainment new source review permitting requirements. EES Coke evaluated the EPA's alleged violations and believes that the permits approved by EGLE complied with the Clean Air Act. EES Coke responded to the EPA's September 2020 allegations demonstrating its actual emissions are compliant with non-attainment new source review requirements. On June 1, 2022, the U.S. Department of Justice ("DOJ"), on behalf of the EPA, filed a complaint against EES Coke in the U.S. District Court for the Eastern District of Michigan alleging that EES Coke failed to comply with non-attainment new source review requirements under the Clean Air Act when it applied for the 2014 permit. In November 2022, the Sierra Club and City of River Rouge were granted intervention. On May 20, 2024, the court granted a motion allowing the DOJ to amend their complaint to add EES Coke's parent entities, including DTE Energy, as defendants. The parent entities were added in an attempt to share in any potential liability; there are no additional claims alleged. The case is proceeding through discovery and trial is set for July 2025. At the present time, DTE Energy cannot predict the outcome or financial impact of this matter.

Other

In 2010, the EPA finalized a new one-hour SO_2 ambient air quality standard that requires states to submit plans and associated timelines for non-attainment areas that demonstrate attainment with the new SO_2 standard in phases. Phase 1 addresses non-attainment areas designated based on ambient monitoring data. Phase 2 addresses non-attainment areas with large sources of SO_2 and modeled concentrations exceeding the National Ambient Air Quality Standards for SO_2. Phase 3 addresses smaller sources of SO_2 with modeled or monitored exceedances of the new SO_2 standard.

Michigan's Phase 1 non-attainment area included DTE Energy facilities. However, the EPA published a Federal Implementation Plan (FIP) for the area in June 2022 that did not impact any DTE Energy facilities. It is also not expected that Phase 3 will have any impact on DTE Energy.

Michigan's Phase 2 non-attainment area includes DTE Electric facilities in St. Clair County. The EPA approved a clean data determination request submitted by EGLE. This determination suspends certain planning requirements and sanctions for the non-attainment area for as long as the area continues to attain the 2010 SO2 air quality standards, but this does not automatically redesignate the area to attainment. Until the area is officially redesignated as attainment, DTE Energy is unable to determine the impacts.

REF Guarantees

DTE Energy provided certain guarantees and indemnities in conjunction with the sales of interests in or lease of its previously operated REF facilities. The guarantees cover potential commercial, environmental, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2024 was $216 million. Payments under these guarantees are considered remote.

Other Guarantees

In certain limited circumstances, the Registrants enter into contractual guarantees. The Registrants may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. The Registrants may also provide indirect guarantees for the indebtedness of others. DTE Energy's guarantees are not individually material with maximum potential payments totaling $69 million at December 31, 2024. Payments under these guarantees are considered remote.

The Registrants are periodically required to obtain performance surety bonds in support of obligations to various governmental entities and other companies in connection with its operations. As of December 31, 2024, DTE Energy had $368 million of performance bonds outstanding, including $193 million for DTE Electric. Performance bonds are not individually material, except for $130 million of bonds supporting Energy Trading operations. These bonds are meant to provide counterparties with additional assurance that Energy Trading will meet its contractual obligations for various commercial transactions. The terms of the bonds align with those of the underlying Energy Trading contracts and are estimated to be outstanding approximately 1 to 3 years. In the event that any performance bonds are called for nonperformance, the Registrants would be obligated to reimburse the issuer of the performance bond. The Registrants are released from the performance bonds as the contractual performance is completed and does not believe that a material amount of any currently outstanding performance bonds will be called.

Labor Contracts

There are several bargaining units for DTE Energy subsidiaries' approximately 4,800 represented employees, including DTE Electric's approximately 2,550 represented employees. This represents 51% and 59% of DTE Energy's and DTE Electric's total employees, respectively. Of these represented employees, approximately 8% have contracts expiring within one year for DTE Energy. Less than 1% of the represented employees have contracts expiring within one year for DTE Electric.

Purchase Commitments

As of December 31, 2024, the Registrants were party to numerous long-term purchase commitments relating to a variety of goods and services required for their businesses. These agreements primarily consist of fuel supply commitments and renewable energy contracts for the Registrants, as well as energy trading contracts for DTE Energy. The Registrants estimate the following commitments from 2025 through 2051, as detailed in the following tables:

	2025	2026	2027	2028	2029	2030 and Thereafter	Total
DTE Energy			**(In millions)**				
Long-term power purchase agreements[a]	$ 94	$ 94	$ 95	$ 94	$ 94	$ 481	$ 952
Other purchase commitments[b]	3,198	1,579	913	354	241	662	6,947
Total commitments	**$ 3,292**	**$ 1,673**	**$ 1,008**	**$ 448**	**$ 335**	**$ 1,143**	**$ 7,899**

	2025	2026	2027	2028	2029	2030 and Thereafter	Total
DTE Electric			**(In millions)**				
Long-term power purchase agreements[a]	$ 99	$ 100	$ 99	$ 99	$ 97	$ 488	$ 982
Other purchase commitments[b]	607	297	302	78	36	173	1,493
Total commitments	**$ 706**	**$ 397**	**$ 401**	**$ 177**	**$ 133**	**$ 661**	**$ 2,475**

(a) The agreements represent the minimum obligations with suppliers for renewable energy and renewable energy credits under existing contract terms which expire from 2030 through 2049. DTE Electric's share of plant output ranges from 28% to 100%. Purchase commitments for DTE Electric include affiliate agreements with DTE Sustainable Generation that are eliminated in consolidation for DTE Energy.

(b) Excludes amounts associated with full requirements contracts where no stated minimum purchase volume is required.

Utility capital expenditures and expenditures for non-utility businesses will be approximately $4.9 billion and $3.7 billion in 2025 for DTE Energy and DTE Electric, respectively. The Registrants have made certain commitments in connection with the estimated 2025 annual capital expenditures.

Ludington Plant Contract Dispute

DTE Electric and Consumers Energy Company ("Consumers"), joint owners of the Ludington Hydroelectric Pumped Storage plant ("Ludington"), entered into a 2010 engineering, procurement, and construction agreement with Toshiba International Corporation ("TIC"), under which TIC contracted to perform a major overhaul and upgrade of Ludington. TIC later assigned the contract and all of its obligations to Toshiba America Energy Systems ("TAES"). TAES' work under the contract was incomplete, defective, and non-conforming. DTE Electric and Consumers documented TAES' failures to perform under the contract and demanded that TAES provide a comprehensive plan to resolve those matters, including adherence to its warranty commitments and other contractual obligations. DTE Electric and Consumers engaged in extensive efforts to resolve these issues with TAES, including a formal demand to TAES' parent, Toshiba Corporation, under a parent guaranty it provided. TAES did not provide a comprehensive plan or otherwise met its performance obligations. As a result of TAES' defaults, DTE Electric and Consumers terminated the contract. In order to enforce their rights under the contract and parent guaranty, and to pursue appropriate damages, DTE Electric and Consumers filed a complaint against TAES and Toshiba Corporation in the U.S. District Court for the Eastern District of Michigan in April 2022.

In June 2022, TAES and Toshiba Corporation filed a motion to dismiss the complaint, along with counterclaims seeking approximately $15 million in damages related to payments allegedly owed under the parties' contract. In September 2022, the motion to dismiss the complaint was denied. DTE Electric believes the outstanding counterclaims are without merit, but would be liable for 49% of the damages if approved. In October 2022, the combined parties submitted a joint discovery plan to proceed with the litigation process and a potential trial during the second half of 2025. DTE Electric cannot predict the financial impact or outcome of this matter.

In May 2023, the MPSC approved a jointly-filed request by DTE Electric and Consumers for authority to defer as a regulatory asset the costs associated with repairing or replacing the defective work performed by TAES while the litigation with TAES and Toshiba Corporation moves forward. DTE Electric currently estimates its share of these repair and replacement costs ranges from $350 million to $400 million. Such costs will be offset by any potential litigation proceeds received from TAES or Toshiba Corporation. DTE Electric and Consumers will have the opportunity to seek recovery and ratemaking treatment for amounts which are not recovered from TAES or Toshiba Corporation.

Other Contingencies

The Registrants are involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Registrants cannot predict the final disposition of such proceedings. The Registrants regularly review legal matters and record provisions for claims that they can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Registrants' Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters and derivatives, see Notes 8 and 12 to the Consolidated Financial Statements, "Regulatory Matters" and "Financial and Other Derivative Instruments," respectively.

NOTE 18 — NUCLEAR OPERATIONS

Property Insurance

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. NEIL is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate $490 million of coverage over a three-year period.

DTE Electric has $1.5 billion in primary coverage and $1.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property, and decommissioning. The combined coverage limit for total property damage is $2.75 billion. The total limit for property damage for non-nuclear events is $1.8 billion and an aggregate of $291 million of coverage for extra expenses over a two-year period.

On December 20, 2019, the Terrorism Risk Insurance Program Reauthorization Act of 2019 was signed, extending TRIA through December 31, 2027. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to $3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under NEIL policies, DTE Electric could be liable for maximum assessments of up to $40 million per event if the loss associated with any one event at any nuclear plant should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, DTE Electric maintains $500 million of public liability insurance for a nuclear incident. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to $166 million could be levied against each licensed nuclear facility, but not more than $25 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the DOE for the future storage and disposal of spent nuclear fuel from Fermi 2 that required DTE Electric to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee was a component of nuclear fuel expense. The 1 mill per kWh DOE fee was reduced to zero effective May 16, 2014.

The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement agreement, including extensions, has provided for a claims process and payment of delay-related costs experienced by DTE Electric through 2025. DTE Electric's claims are being settled and paid on a timely basis. The settlement proceeds reduce the cost of the dry cask storage facility assets and provide reimbursement for related operating expenses.

DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool and a dry cask storage facility. The spent nuclear fuel storage strategy is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by DTE Electric's operating license agreement.

The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

NOTE 19 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

DTE Energy's subsidiary, DTE Energy Corporate Services, LLC, sponsors defined benefit pension plans and other postretirement benefit plans covering certain employees of the Registrants. Plan participants of all plans are solely DTE Energy and affiliate participants.

The table below represents the pension and other postretirement benefit plans of each Registrant at December 31, 2024:

	Registrants	
	DTE Energy	DTE Electric
Qualified Pension Plans		
DTE Energy Company Retirement Plan	X	X
DTE Gas Company Retirement Plan for Employees Covered by Collective Bargaining Agreements	X	
Shenango Inc. Pension Plan[(a)]	X	
Non-qualified Pension Plans		
DTE Energy Company Supplemental Retirement Plan[(b)]	X	X
DTE Energy Company Executive Supplemental Retirement Plan[(b)]	X	X
DTE Energy Company Supplemental Severance Benefit Plan	X	
Other Postretirement Benefit Plans		
The DTE Energy Company Comprehensive Non-Health Welfare Plan	X	X
The DTE Energy Company Comprehensive Retiree Group Health Care Plan	X	X
DTE Supplemental Retiree Benefit Plan	X	X
DTE Energy Company Retiree Reimbursement Arrangement Plan	X	X

(a) Sponsored by Shenango, LLC

(b) Sponsored by DTE Energy Company

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are primarily sponsored by the LLC. DTE Electric accounts for its participation in DTE Energy's qualified and non-qualified pension plans by applying multiemployer accounting. DTE Electric accounts for its participation in other postretirement benefit plans by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is that assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer.

As a result of multiemployer accounting treatment, capitalized costs associated with these plans are reflected in Property, plant, and equipment in DTE Electric's Consolidated Statements of Financial Position. The same capitalized costs are reflected as Regulatory assets and liabilities in DTE Energy's Consolidated Statements of Financial Position. For service costs recognized in earnings, these costs have historically been presented in Operation and maintenance in the Registrants' Consolidated Statements of Operations. For non-service costs recognized in earnings, these costs have historically been presented in Other (Income) and Deductions — Non-operating retirement benefits, net in DTE Energy's Consolidated Statements of Operations and Operation and maintenance in the DTE Electric Consolidated Statements of Operations.

In November 2022, DTE Electric received a rate order from the MPSC approving the deferral of qualified pension plan service and non-service costs that were previously being recognized in earnings. Therefore, the Registrants are recording these costs as Regulatory assets beginning in December 2022.

Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental non-qualified, noncontributory, retirement benefit plans for certain management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

Net pension cost (credit) for DTE Energy includes the following components:

	2024	2023	2022
		(In millions)	
Service cost	**$ 58**	$ 57	$ 95
Interest cost	**208**	214	166
Expected return on plan assets	**(341)**	(352)	(346)
Amortization of:			
Net actuarial loss	**59**	7	115
Prior service credit	**(2)**	(2)	(1)
Settlements	**—**	7	94
Net pension cost (credit)	**$ (18)**	$ (69)	$ 123

	2024	2023
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial (gain) loss	**$ (49)**	$ 62
Amortization of net actuarial loss and settlements	**(59)**	(14)
Amortization of prior service credit	**2**	2
Total recognized in Regulatory assets and Other comprehensive income (loss)	**$ (106)**	$ 50
Total recognized in net periodic pension credit, Regulatory assets, and Other comprehensive income (loss)	**$ (124)**	$ (19)

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as a pension liability in DTE Energy's Consolidated Statements of Financial Position at December 31:

	DTE Energy	
	2024	2023
	(In millions)	
Accumulated benefit obligation, end of year	**$ 3,803**	$ 4,089
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	**$ 4,318**	$ 4,309
Service cost	**58**	57
Interest cost	**208**	214
Actuarial (gain) loss	**(254)**	74
Benefits paid	**(348)**	(329)
Settlements	**—**	(7)
Projected benefit obligation, end of year	**$ 3,982**	$ 4,318
Change in plan assets		
Plan assets at fair value, beginning of year	**$ 3,960**	$ 3,897
Actual return on plan assets	**137**	363
Company contributions	**9**	36
Benefits paid	**(348)**	(329)
Settlements	**—**	(7)
Plan assets at fair value, end of year	**$ 3,758**	$ 3,960
Funded status	**$ (224)**	$ (358)
Amount recorded as:		
Current liabilities	**$ (10)**	$ (8)
Noncurrent liabilities	**(214)**	(350)
	$ (224)	$ (358)
Amounts recognized in Accumulated other comprehensive income, pre-tax		
Net actuarial loss	**$ 76**	$ 76
	$ 76	$ 76
Amounts recognized in Regulatory assets[(a)]		
Net actuarial loss	**$ 1,318**	$ 1,426
Prior service credit	**(3)**	(5)
	$ 1,315	$ 1,421

(a) See Note 8 to the Consolidated Financial Statements, "Regulatory Matters."

The decrease in the pension benefit obligation for the year ended December 31, 2024, was primarily due to an actuarial gain driven by an increase in discount rates. The increase in DTE Energy's pension benefit obligation in 2023 was primarily due to an actuarial loss driven by a decrease in discount rates.

The Registrants' policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006, and additional amounts when it deems appropriate. In 2024, DTE Energy made a nominal contribution to the qualified pension plans. In 2023 and 2022, DTE Gas transferred $50 million of non-represented qualified pension plan funds to DTE Electric in exchange for cash consideration. In addition, DTE Energy anticipates a transfer of up to $25 million of non-represented qualified pension plan funds from DTE Gas to DTE Electric in 2025, subject to management discretion and any changes in financial market conditions.

DTE Energy's subsidiaries are responsible for their share of qualified and non-qualified pension benefit costs. DTE Electric's allocated portion of pension benefit costs included in regulatory assets and liabilities, operation and maintenance expense, other income and deductions, and capital expenditures were credits of $5 million and $39 million for the years ended December 31, 2024 and 2023, respectively, and a cost of $101 million for the year ended December 31, 2022. These amounts may include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

At December 31, 2024, the benefits related to DTE Energy's qualified and non-qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2025	$ 321
2026	321
2027	323
2028	325
2029	321
2030-2034	1,585
Total	**$ 3,196**

Assumptions used in determining the projected benefit obligation and net pension costs of DTE Energy are:

	2024	2023	2022
Projected benefit obligation			
Discount rate	**5.65%**	5.00%	5.19%
Rate of compensation increase	**3.55%**	3.80%	3.80%
Cash balance interest crediting rate	**4.50%**	3.60%	3.40%
Net pension costs			
Discount rate	**5.00%**	5.19%	2.91%
Rate of compensation increase	**3.80%**	3.80%	3.80%
Expected long-term rate of return on plan assets	**8.00%**	7.60%	6.80%
Cash balance interest crediting rate	**3.60%**	3.40%	2.40%

DTE Energy employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Registrants have a long-term rate of return assumption for the pension plans of 7.80% for 2025. The Registrants believe this rate is a reasonable assumption for the long-term rate of return on plan assets given the current investment strategy.

The DTE Energy Company Affiliates Employee Benefit Plans Master Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, other governmental debt, diversified corporate bonds, bank loans, and mortgage-backed securities. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for DTE Energy's pension plan assets as of December 31, 2024 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	8 %
U.S. Small Cap and Mid Cap Equity Securities	1
Non-U.S. Equity Securities	6
Fixed Income Securities	58
Hedge Funds and Similar Investments	8
Private Equity and Other	19
	100 %

The following table provides the fair value measurement amounts for DTE Energy's pension plan assets at December 31, 2024 and 2023[a]:

	December 31, 2024				December 31, 2023			
	Level 1	Level 2	Other[b]	Total	Level 1	Level 2	Other[b]	Total
DTE Energy asset category:			(In millions)					
Short-term Investments[c]	**$ 97**	**$ —**	**$ —**	**$ 97**	$ 100	$ —	$ —	$ 100
Equity Securities								
Domestic[d]	**—**	**—**	**349**	**349**	—	—	550	550
International[e]	**35**	**—**	**188**	**223**	55	—	309	364
Fixed Income Securities								
Governmental[f]	**627**	**76**	**—**	**703**	531	78	—	609
Corporate[g]	**—**	**1,350**	**—**	**1,350**	—	1,323	—	1,323
Hedge Funds and Similar Investments[h]	**137**	**14**	**167**	**318**	104	68	110	282
Private Equity and Other[i]	**—**	**—**	**718**	**718**	—	—	732	732
DTE Energy Total	**$ 896**	**$ 1,440**	**$ 1,422**	**$ 3,758**	$ 790	$ 1,469	$ 1,701	$ 3,960

(a) For a description of levels within the fair value hierarchy, see Note 11 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category is obtained from quoted prices in actively traded markets.

(d) This category represents portfolios of large, medium and small capitalization domestic equities. Investments in this category include exchange-traded securities held in a commingled fund classified as NAV assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.

(f) This category includes U.S. Treasuries, bonds, and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.

(g) This category primarily consists of corporate bonds from diversified industries, bank loans, and mortgage-backed securities. Pricing for investments in this category is obtained from quotations from broker or pricing services.

(h) This category utilizes a diversified group of strategies that attempt to capture uncorrelated sources of return and includes publicly traded mutual funds, insurance-linked and asset-backed securities, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Pricing for insurance-linked and asset-backed securities is obtained from quotations from broker or pricing services. Commingled funds and limited partnership funds are classified as NAV assets.

(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in private real estate and private debt. All investments in this category are classified as NAV assets.

The pension trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly, as well as publicly traded commingled funds, are valued using quoted market prices in actively traded markets. Non-publicly traded commingled funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. DTE Energy has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Other Postretirement Benefits

The Registrants participate in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Registrants' policy is to fund certain trusts to meet its other postretirement benefit obligations. DTE Energy did not make any contributions to these trusts during 2024 and does not anticipate making any contributions to the trusts in 2025.

DTE Energy and DTE Electric offer a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits. The Registrants allocate a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Registrant (for non-represented and certain represented groups) or by the Utility Workers of America for Local 223 employees. The following table provides contributions to the VEBA in:

	2024	2023	2022
		(In millions)	
DTE Energy	**$ 15**	$ 16	$ 16
DTE Electric	**$ 6**	$ 7	$ 7

The Registrants also contribute a fixed amount to a Retiree Reimbursement Account for certain non-represented and represented retirees, spouses, and surviving spouses when the youngest of the retiree's covered household becomes eligible for Medicare Part A based on age. The amount of the annual allocation to each participant is determined by the employee's retirement date and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit for DTE Energy includes the following components:

	2024	2023	2022
		(In millions)	
Service cost	**$ 18**	$ 17	$ 27
Interest cost	**62**	65	48
Expected return on plan assets	**(120)**	(111)	(126)
Amortization of:			
Net actuarial loss	**6**	10	4
Prior service credit	**(10)**	(19)	(19)
Net other postretirement credit	**$ (44)**	$ (38)	$ (66)

	2024	2023
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and liabilities and Other comprehensive income (loss)		
Net actuarial gain	**$ (103)**	$ (17)
Amortization of net actuarial loss	**(6)**	(10)
Amortization of prior service credit	**10**	19
Total recognized in Regulatory assets and liabilities and Other comprehensive income (loss)	**$ (99)**	$ (8)
Total recognized in net periodic benefit cost, Regulatory assets and liabilities, and Other comprehensive income (loss)	**$ (143)**	$ (46)

Net other postretirement credit for DTE Electric includes the following components:

	2024	2023	2022
		(In millions)	
Service cost	**$ 14**	$ 13	$ 20
Interest cost	**47**	49	37
Expected return on plan assets	**(79)**	(73)	(85)
Amortization of:			
Net actuarial loss	**1**	1	5
Prior service credit	**(6)**	(14)	(14)
Net other postretirement credit	**$ (23)**	$ (24)	$ (37)

	2024	2023
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and liabilities		
Net actuarial gain	**$ (98)**	$ (6)
Amortization of net actuarial loss	**(1)**	(1)
Amortization of prior service credit	**6**	14
Total recognized in Regulatory assets and liabilities	**$ (93)**	$ 7
Total recognized in net periodic benefit cost and Regulatory assets and liabilities	**$ (116)**	$ (17)

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Prepaid postretirement costs or Accrued postretirement liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2024	2023	2024	2023
	(In millions)			
Change in accumulated postretirement benefit obligation				
Accumulated postretirement benefit obligation, beginning of year	**$ 1,283**	$ 1,293	**$ 982**	$ 982
Service cost	**18**	17	**14**	13
Interest cost	**62**	65	**47**	49
Actuarial (gain) loss	**(165)**	(5)	**(139)**	2
Benefits paid	**(75)**	(87)	**(55)**	(64)
Accumulated postretirement benefit obligation, end of year	**$ 1,123**	$ 1,283	**$ 849**	$ 982
Change in plan assets				
Plan assets at fair value, beginning of year	**$ 1,614**	$ 1,577	**$ 1,070**	$ 1,052
Actual return on plan assets	**58**	124	**40**	81
Benefits paid	**(78)**	(87)	**(58)**	(63)
Plan assets at fair value, end of year	**$ 1,594**	$ 1,614	**$ 1,052**	$ 1,070
Funded status	**$ 471**	$ 331	**$ 203**	$ 88
Amount recorded as:				
Noncurrent assets	**$ 705**	$ 633	**$ 428**	$ 378
Current liabilities	**(1)**	(1)	**—**	—
Noncurrent liabilities	**(233)**	(301)	**(225)**	(290)
	$ 471	$ 331	**$ 203**	$ 88
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial gain	**$ (14)**	$ (13)	**$ —**	$ —
Amounts recognized in Regulatory assets and liabilities[(a)]				
Net actuarial (gain) loss	**$ 65**	$ 173	**$ (26)**	$ 73
Prior service credit	**—**	(10)	**—**	(6)
	$ 65	$ 163	**$ (26)**	$ 67

(a) See Note 8 to the Consolidated Financial Statements, "Regulatory Matters."

The Registrants' postretirement benefit obligations decreased for the year ended December 31, 2024 primarily due to actuarial gains driven by increases in discount rates. The postretirement benefit obligation did not change significantly for year ended December 31, 2023.

The following table reflects other postretirement benefit plans with accumulated postretirement benefit obligations in excess of plan assets as of December 31:

	DTE Energy		DTE Electric	
	2024	2023	2024	2023
	(In millions)			
Accumulated postretirement benefit obligation	**$ 530**	$ 628	**$ 501**	$ 592
Fair value of plan assets	**296**	326	**276**	302
Accumulated postretirement benefit obligation in excess of plan assets	**$ 234**	$ 302	**$ 225**	$ 290

At December 31, 2024, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter for the Registrants are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2025	$ 78	$ 59
2026	82	62
2027	83	63
2028	85	64
2029	87	66
2030-2034	456	347
Total	**$ 871**	**$ 661**

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs of the Registrants are:

	2024	2023	2022
Accumulated postretirement benefit obligation			
Discount rate	**5.66%**	5.00%	5.19%
Health care trend rate pre- and post- 65	**8.50 / 9.00%**	7.75 / 8.25%	6.75 / 7.25%
Ultimate health care trend rate	**4.50%**	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	**2035**	2035	2035
Other postretirement benefit costs			
Discount rate	**5.00%**	5.19%	2.91%
Expected long-term rate of return on plan assets	**7.60%**	7.20%	6.40%
Health care trend rate pre- and post- 65	**7.75 / 8.25%**	6.75 / 7.25%	6.75 / 7.25%
Ultimate health care trend rate	**4.50%**	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	**2035**	2035	2034

The process used in determining the long-term rate of return on assets for the other postretirement benefit plans is similar to that previously described for the pension plans. As a result of this process, the Registrants have a long-term rate of return assumption for the other postretirement benefit plans of 7.50% for 2025. The Registrants believe this rate is a reasonable assumption for the long-term rate of return on plan assets given the current investment strategy.

The DTE Energy Company Master VEBA Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, other governmental debt, diversified corporate bonds, bank loans, and mortgage-backed securities. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for the Registrants' other postretirement benefit plan assets as of December 31, 2024 are listed below:

U.S. Large Cap Equity Securities	4 %
Non-U.S. Equity Securities	3
Fixed Income Securities	63
Hedge Funds and Similar Investments	9
Private Equity and Other	21
	100 %

The following tables provide the fair value measurement amounts for the Registrants' other postretirement benefit plan assets at December 31, 2024 and 2023[a]:

	December 31, 2024				December 31, 2023			
	Level 1	Level 2	Other[b]	Total	Level 1	Level 2	Other[b]	Total
	(In millions)							
DTE Energy asset category:								
Short-term Investments[c]	**$ 33**	**$ —**	**$ —**	**$ 33**	$ 41	$ —	$ —	$ 41
Equity Securities								
Domestic[d]	**—**	**—**	**67**	**67**	—	—	76	76
International[e]	**6**	**—**	**34**	**40**	7	—	43	50
Fixed Income Securities								
Governmental[f]	**210**	**34**	**—**	**244**	242	31	—	273
Corporate[g]	**—**	**492**	**208**	**700**	—	459	212	671
Hedge Funds and Similar Investments[h]	**27**	**3**	**103**	**133**	18	21	86	125
Private Equity and Other[i]	**—**	**—**	**377**	**377**	—	—	378	378
DTE Energy Total	**$ 276**	**$ 529**	**$ 789**	**$ 1,594**	$ 308	$ 511	$ 795	$ 1,614
DTE Electric asset category:								
Short-term Investments[c]	**$ 21**	**$ —**	**$ —**	**$ 21**	$ 27	$ —	$ —	$ 27
Equity Securities								
Domestic[d]	**—**	**—**	**42**	**42**	—	—	48	48
International[e]	**4**	**—**	**22**	**26**	4	—	27	31
Fixed Income Securities								
Governmental[f]	**138**	**22**	**—**	**160**	161	21	—	182
Corporate[g]	**—**	**324**	**141**	**465**	—	302	145	447
Hedge Funds and Similar Investments[h]	**17**	**2**	**69**	**88**	11	14	58	83
Private Equity and Other[i]	**—**	**—**	**250**	**250**	—	—	252	252
DTE Electric Total	**$ 180**	**$ 348**	**$ 524**	**$ 1,052**	$ 203	$ 337	$ 530	$ 1,070

(a) For a description of levels within the fair value hierarchy see Note 11 to the Consolidated Financial Statements, "Fair Value."
(b) Amounts represent assets valued at NAV as a practical expedient for fair value.
(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category is obtained from quoted prices in actively traded markets.
(d) This category represents portfolios of large, medium and small capitalization domestic equities. Investments in this category include exchange-traded securities held in a commingled fund classified as NAV assets.
(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.
(f) This category includes U.S. Treasuries, bonds and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.
(g) This category primarily consists of corporate bonds from diversified industries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
(h) This category utilizes a diversified group of strategies that attempt to capture uncorrelated sources of return and includes publicly traded mutual funds, insurance-linked and asset-backed securities, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Pricing for insurance-linked and asset-backed securities is obtained from quotations from broker or pricing services. Commingled funds and limited partnership funds are classified as NAV assets.
(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in private real estate and private debt. All investments in this category are classified as NAV assets.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly, as well as publicly traded commingled funds, are valued using quoted market prices in actively traded markets. Non-publicly traded commingled funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Defined Contribution Plans

The Registrants also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Registrants match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Registrants contribute amounts equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible compensation to the employee's defined contribution retirement savings plan. For DTE Energy, the cost of these plans was $76 million, $75 million, and $73 million for the years ended December 31, 2024, 2023, and 2022, respectively. For DTE Electric, the cost of these plans was $35 million for the years ended December 31, 2024, 2023 and 2022.

NOTE 20 — STOCK-BASED COMPENSATION

DTE Energy's stock incentive program permits the grant of incentive stock options, non-qualifying stock options, stock awards, performance shares, and performance units to employees and members of its Board of Directors. As a result of a stock award, a settlement of an award of performance shares, or by exercise of a participant's stock option, DTE Energy may deliver common stock from its authorized but unissued common stock and/or from outstanding common stock acquired by or on behalf of DTE Energy in the name of the participant. Key provisions of the stock incentive program are:

- Authorized limit is 20,162,716 shares of common stock;
- Prohibits the grant of a stock option with an exercise price that is less than the fair market value of DTE Energy's stock on the date of the grant; and

- Imposes the following award limits to a single participant in a single calendar year, (1) options for more than 500,000 shares of common stock; (2) stock awards for more than 150,000 shares of common stock; (3) performance share awards for more than 300,000 shares of common stock (based on the maximum payout under the award); or (4) more than 1,000,000 performance units, which have a face amount of $1.00 each.

DTE Energy records compensation expense at fair value over the vesting period for all awards it grants.

The following table summarizes the components of stock-based compensation for DTE Energy:

	2024	2023	2022
		(In millions)	
Stock-based compensation expense	**$ 54**	$ 48	$ 62
Tax benefit	**$ 10**	$ 9	$ 11

Restricted Stock Awards

Stock awards granted under the plan are restricted for varying periods, generally for three years. Participants have all rights of a shareholder with respect to a stock award, including the right to receive dividends and vote the shares. Prior to vesting in stock awards, the participant: (i) may not sell, transfer, pledge, exchange, or otherwise dispose of shares; (ii) shall not retain custody of the share certificates; and (iii) will deliver to DTE Energy a stock power with respect to each stock award upon request.

The stock awards are recorded at cost that approximates fair value on the date of grant. The cost is amortized to compensation expense over the vesting period.

The fair value of awards vested were not material for the years ended December 31, 2024, 2023, and 2022. Compensation cost charged against income was $14 million for the years ended December 31, 2024 and 2023, and $15 million for the year ended December 31, 2022.

Performance Share Awards

Performance shares awarded under the plan are for a specified number of shares of DTE Energy common stock that entitle the holder to receive a cash payment, shares of DTE Energy common stock, or a combination thereof. The final value of the award is determined by the achievement of certain performance objectives and market conditions. The awards vest at the end of a specified period, usually three years. Awards granted in 2024, 2023, and 2022 were primarily deemed to be equity awards. The DTE Energy stock price and number of probable shares attributable to market conditions for such equity awards are fair valued only at the grant date. DTE Energy accounts for performance share awards by accruing compensation expense over the vesting period based on: (i) the number of shares expected to be paid which is based on the probable achievement of performance objectives; and (ii) the closing stock price market value. The settlement of the award is based on the closing price at the settlement date.

DTE Energy recorded activity relating to performance share awards as follows:

	2024	2023	2022
		(In millions, except per share amounts)	
Weighted average grant date fair value of awards granted (per share)	**$ 106.04**	$ 112.73	$ 120.25
Awards settled in cash[(a)]	**$ —**	$ 9	$ 10
Awards settled in stock[(a)]	**$ 63**	$ 59	$ 72
Compensation expense	**$ 40**	**$ 34**	$ 47

(a) Sum of awards settled in cash and stock approximates the intrinsic value of the awards.

During the vesting period, the recipient of a performance share award has no shareholder rights. During the period beginning on the date the performance shares are awarded and ending on the certification date of the performance objectives, the number of performance shares awarded will be increased, assuming full dividend reinvestment at the fair market value on the dividend payment date. The cumulative number of performance shares will be adjusted to determine the final payment based on the performance objectives achieved. Performance share awards are nontransferable and are subject to risk of forfeiture.

The following table summarizes DTE Energy's performance share activity for the period ended December 31, 2024:

	Performance Shares	Weighted Average Grant Date Fair Value
Balance at December 31, 2023	990,493	$ 121.29
Grants	406,442	$ 106.04
Forfeitures	(89,966)	$ 109.69
Payouts	(330,126)	$ 102.83
Balance at December 31, 2024	**976,843**	$ 122.25

Unrecognized Compensation Costs

As of December 31, 2024, DTE Energy's total unrecognized compensation cost related to non-vested stock incentive plan arrangements and the weighted average recognition period was as follows:

	Unrecognized Compensation Cost	Weighted Average to be Recognized
	(In millions)	(In years)
Stock awards	$ 20	1.95
Performance shares	36	1.71
	$ 56	1.80

Allocated Stock-Based Compensation

DTE Electric received an allocation of costs from DTE Energy associated with stock-based compensation. DTE Electric's allocation for 2024, 2023, and 2022 for stock-based compensation expense was $37 million, $31 million, and $40 million, respectively.

NOTE 21 — SEGMENT AND RELATED INFORMATION

DTE Energy sets strategic goals, allocates resources, and evaluates performance based on the four reportable segments below. DTE Electric is a standalone registrant with one reportable segment.

Electric segment consists principally of DTE Electric, which is engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.3 million residential, commercial, and industrial customers in southeastern Michigan.

Gas segment consists principally of DTE Gas, which is engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million residential, commercial, and industrial customers throughout Michigan and the sale of storage and transportation capacity.

DTE Vantage segment is comprised primarily of renewable energy projects that sell electricity and pipeline-quality gas and projects that deliver custom energy solutions to industrial, commercial, and institutional customers. DTE Vantage formerly included projects that produced reduced emissions fuel; however, these projects were closed as planned in 2022 upon REF facilities exhausting their eligibility for generating production tax credits.

Energy Trading segment consists of energy marketing and trading operations.

Corporate and Other includes various holding company activities, holds certain non-utility debt, and holds certain investments, including funds supporting regional development and economic growth.

The chief operating decision maker (CODM) at DTE Energy is the Financial Objectives committee, which is comprised of the Chief Executive Officer, Chief Operating Officer, Chief Financial Officer, and other executive leaders of DTE Energy. The CODM at DTE Electric is comprised of the Chief Executive Officer, Chief Operating Officer, and Chief Financial Officer. The CODMs assess performance for the reportable segments detailed above and decide how to allocate resources based on Net Income (Loss) Attributable to DTE Energy Company and monitoring budget versus actual results. The accounting policies of the segments are the same as those described in the summary of significant accounting policies.

Inter-segment billing for goods and services exchanged between segments is based upon tariffed or market-based prices of the provider. Such billing primarily consists of power sales, sale and transportation of natural gas, and renewable natural gas sales in the segments below, as well as charges from Electric to other segments for use of the shared capital assets of DTE Electric.

	Year Ended December 31,		
	2024	**2023**	**2022**
		(In millions)	
Electric segment[a]	**$ 71**	$ 72	$ 71
Gas segment	**16**	17	13
DTE Vantage segment	**43**	68	78
Energy Trading segment	**100**	85	102
	$ 230	$ 242	$ 264

(a) Inter-segment billing for the Electric segment relating to Non-utility operations includes $3 million for the years ended December 31, 2024 and 2023 and $6 million for the year ended December 31, 2022.

All inter-segment transactions and balances are eliminated in consolidation for DTE Energy. Centrally incurred costs such as labor and overheads are assigned directly to DTE Energy's business segments or allocated based on various cost drivers, depending on the nature of service provided.

The federal income tax provisions or benefits of DTE Energy's subsidiaries are determined on an individual company basis and recognize the tax benefit of tax credits and net operating losses, if applicable. The state and local income tax provisions of the utility subsidiaries are also determined on an individual company basis and recognize the tax benefit of various tax credits and net operating losses, if applicable. The subsidiaries record federal, state, and local income taxes payable to or receivable from DTE Energy based on the federal, state, and local tax provisions of each company.

The Reclassifications and Eliminations group below also includes the reclassification of deferred tax assets and prepaid pension assets, which are netted against deferred tax liabilities and accrued pension liabilities, respectively, for presentation on the DTE Energy Consolidated Statements of Financial Position. Refer to Note 9 to the Consolidated Financial Statements, "Income Taxes," for additional information regarding the Registrants' deferred taxes and to Note 19, "Retirement Benefits and Trusteed Assets," for additional information regarding pension plans.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

Financial data of DTE Energy's business segments follows:

	Electric[a]	Gas	DTE Vantage	Energy Trading	Total Reportable Segments	Corporate and Other	Reclassifications and	Total
				(In millions)				
2024 Segment profit (loss)								
Operating Revenues — Utility operations	$ 6,277	1,798	—	—	**$ 8,075**	—	(85)	**$ 7,990**
Operating Revenues — Non-utility operations	$ 16	—	753	3,843	**$ 4,612**	—	(145)	**$ 4,467**
Depreciation and amortization	$ 1,447	221	59	5	**$ 1,732**	—	—	**$ 1,732**
Interest expense	$ 498	118	28	14	**$ 658**	351	(58)	**$ 951**
Interest income	$ (7)	(10)	(76)	(15)	**$ (108)**	(86)	58	**$ (136)**
Equity earnings (losses) of equity method investees	$ —	1	15	—	**$ 16**	(1)	—	**$ 15**
Other segment items (pre-tax)[b]	$ 3,314	1,134	629	3,672	**$ 8,749**	6	(230)	**$ 8,525**
Income Tax Expense (Benefit)	$ (31)	77	(37)	42	**$ 51**	(85)	—	**$ (34)**
Net Income (Loss) Attributable to DTE Energy Company	$ 1,072	257	135	125	**$ 1,589**	(185)	—	**$ 1,404**
2024 Other segment financial data								
Investment in equity method investees	$ 5	18	82	—	**$ 105**	23	—	**$ 128**
Capital expenditures and acquisitions	$ 3,659	740	65	3	**$ 4,467**	—	—	**$ 4,467**
Goodwill	$ 1,208	743	25	17	**$ 1,993**	—	—	**$ 1,993**
Total Assets	$ 35,400	8,474	2,065	1,159	**$ 47,098**	4,723	(2,975)	**$ 48,846**
2023 Segment profit (loss)								
Operating Revenues — Utility operations	$ 5,804	1,748	—	—	$ 7,552	—	(86)	$ 7,466
Operating Revenues — Non-utility operations	$ 14	—	809	4,612	$ 5,435	—	(156)	$ 5,279
Depreciation and amortization	$ 1,340	209	53	4	$ 1,606	—	—	$ 1,606
Interest expense	$ 432	102	15	18	$ 567	270	(46)	$ 791
Interest income	$ (20)	(9)	(32)	(9)	$ (70)	(33)	46	$ (57)
Equity earnings (losses) of equity method investees	$ —	1	7	—	$ 8	(5)	—	$ 3
Other segment items (pre-tax)[b]	$ 3,216	1,058	635	4,151	$ 9,060	18	(242)	$ 8,836
Income Tax Expense (Benefit)	$ 78	93	(22)	112	$ 261	(92)	—	$ 169
Net Income (Loss) Attributable to DTE Energy Company	$ 772	294	153	336	$ 1,555	(158)	—	$ 1,397
2023 Other segment financial data								
Investment in equity method investees	$ 5	16	118	—	$ 139	27	—	$ 166
Capital expenditures and acquisitions	$ 3,128	746	57	3	$ 3,934	—	—	$ 3,934
Goodwill	$ 1,208	743	25	17	$ 1,993	—	—	$ 1,993
Total Assets	$ 32,292	7,722	1,122	1,166	$ 42,302	4,150	(1,697)	$ 44,755

(a) The Electric segment consists principally of DTE Electric. Refer to the DTE Electric Consolidated Statements of Operations and the DTE Electric Consolidated Statements of Financial Position for the standalone DTE Electric amounts.

(b) Other segment items include Fuel, purchased power, and gas — utility; Fuel, purchased power, gas, and other — non-utility; Operation and maintenance; Taxes other than income; Asset (gains) losses and impairments, net; Non-operating retirement benefits, net; Other income; and Other expenses.

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

	Electric[a]	Gas	DTE Vantage	Energy Trading	Total Reportable Segments	Corporate and Other	Reclassifications and	Total
					(In millions)			
2022 Segment profit (loss)								
Operating Revenues — Utility operations	$ 6,397	1,924	—	—	$ 8,321	—	(78)	$ 8,243
Operating Revenues — Non-utility operations	$ 15	—	848	10,308	$ 11,171	—	(186)	$ 10,985
Depreciation and amortization	$ 1,218	192	52	5	$ 1,467	1	—	$ 1,468
Interest expense	$ 372	91	15	17	$ 495	210	(30)	$ 675
Interest income	$ (8)	(8)	(28)	(6)	$ (50)	(26)	30	$ (46)
Equity earnings (losses) of equity method investees	$ —	2	—	—	$ 2	(16)	—	$ (14)
Other segment items (pre-tax)[b]	$ 3,849	1,287	699	10,415	$ 16,250	47	(264)	$ 16,033
Income Tax Expense (Benefit)	$ 25	88	18	(31)	$ 100	(71)	—	$ 29
Net Income (Loss) Attributable to DTE Energy Company	$ 956	272	92	(92)	$ 1,228	(145)	—	$ 1,083
2022 Other segment financial data								
Investment in equity method investees	$ 6	15	111	—	$ 132	33	—	$ 165
Capital expenditures and acquisitions	$ 2,620	693	62	3	$ 3,378	—	—	$ 3,378
Goodwill	$ 1,208	743	25	17	$ 1,993	—	—	$ 1,993
Total Assets	$ 30,342	7,321	1,077	1,385	$ 40,125	4,409	(1,851)	$ 42,683

(a) The Electric segment consists principally of DTE Electric. Refer to the DTE Electric Consolidated Statements of Operations and the DTE Electric Consolidated Statements of Financial Position for the standalone DTE Electric amounts.

(b) Other segment items include Fuel, purchased power, and gas — utility; Fuel, purchased power, gas, and other — non-utility; Operation and maintenance; Taxes other than income; Asset (gains) losses and impairments, net; Non-operating retirement benefits, net; Other income; and Other expenses.

NOTE 22 — RELATED PARTY TRANSACTIONS

DTE Electric has agreements with affiliated companies to buy and sell power, and for the purchase and transportation of fuel for use at its natural gas-fired combined cycle plant and other generation facilities. DTE Electric also has agreements with certain DTE Energy affiliates where it charges the affiliates for their use of the shared capital assets of DTE Electric. Various other corporate support expenses are accumulated by a shared services company and charged to various subsidiaries of DTE Energy, including DTE Electric.

The following is a summary of DTE Electric's transactions with affiliated companies:

	2024	2023	2022
		(In millions)	
Revenues and Other Income			
Energy sales	**$ 11**	$ 11	$ 8
Other services and interest	**$ —**	$ 3	$ —
Shared capital assets	**$ 58**	$ 58	$ 57
Costs			
Fuel and purchased power	**$ 65**	$ 50	$ 58
Other services and interest	**$ 4**	$ 2	$ 1
Corporate expenses	**$ 342**	$ 299	$ 379
Other			
Dividends declared	**$ 776**	$ 1,002	$ 763
Dividends paid	**$ 776**	$ 1,002	$ 763
Capital contribution from DTE Energy	**$ 634**	$ 759	$ 600

DTE Energy Company — DTE Electric Company

Combined Notes to Consolidated Financial Statements — (Continued)

DTE Electric's Accounts receivable and Accounts payable related to affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest based on monthly commercial paper rates. The weighted average interest rate for DTE Electric's affiliate borrowings was 4.7% and 5.6% at December 31, 2024 and 2023, respectively. Refer to DTE Electric's Consolidated Statements of Financial Position for affiliate balances at December 31, 2024 and 2023.

DTE Electric records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions. Refer to Note 9 to the Consolidated Financial Statements, "Income Taxes," for additional information. For a discussion of other related party transactions impacting DTE Electric, see Notes 19 and 20 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets" and "Stock-Based Compensation," respectively.

PAGE 200				PAGE 201					
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.									
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
1	Utility Plant								1
2	In Service								2
3	Plant in Service (Classified)	29,754,544,865	29,754,544,865						3
4	Property Under Capital Leases	175,605,641	175,605,641						4
5	Plant Purchased or Sold	—							5
6	Completed Construction not Classified	2,022,269,424	2,022,269,424						6
7	Experimental Plant Unclassified	—							7
8	Total (3 thru 7)	31,952,419,930	31,952,419,930	—	—	—	—	—	8
9	Leased to Others								9
10	Held for Future Use	79,740,444	79,740,444						10
11	Construction Work in Progress	3,523,045,747	3,523,045,747						11
12	Acquisition Adjustments	98,006,751	98,006,751						12
13	Total Utility Plant (8 thru 12)	35,653,212,872	35,653,212,872	—	—	—	—	—	13
14	Accum Prov for Depr, Amort, & Depl	8,742,895,443	8,742,895,443						14
15	Net Utility Plant (13 less 14)	26,910,317,429	26,910,317,429	—	—	—	—	—	15
16	Detail of Accum Prov for Depr, Amort & Depl								16
17	In Service:								17
18	Depreciation	8,742,895,443	8,742,895,443						18
19	Amort & Depl of Producing Nat Gas Land/Land Right								19
20	Amort of Underground Storage Land/Land Rights								20
21	Amort of Other Utility Plant								21
22	Total In Service (18 thru 21)	8,742,895,443	8,742,895,443	—	—	—	—	—	22
23	Leased to Others								23
24	Depreciation		—						24
25	Amortization and Depletion		—						25
26	Total Leased to Others (24 & 25)	—	—	—	—	—	—	—	26
27	Held for Future Use								27
28	Depreciation		—						28
29	Amortization		—						29
30	Total Held for Future Use (28 & 29)	—	—	—	—	—	—	—	30
31	Abandonment of Leases (Natural Gas)								31
32	Amort of Plant Acquisition Adj		—						32
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,742,895,443	8,742,895,443	—	—	—	—	—	33

Page	Line	Column	
200	4	c	**Schedule Page: 200 Line No.: 4 Column: c**

Property under Operating Leases, $164,450,067

PAGE 202	PAGE 203
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)	NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b) December 31, 2023	Changes during Year: Additions (c)	Changes during Year: Amortization (d)	Changes during Year: Other Reductions (Explain in a footnote) (e)	Balance End of Year (f) December 31, 2024	Line No.
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)	—					1
2	Fabrication	—	—				2
3	Nuclear Materials	112,427,974	853,159		111,427,636	1,853,497	3
4	Allowance for Funds Used during Construction	—					4
5	(Other Overhead Construction Costs, provide details in footnote)	—					5
6	SUBTOTAL (Total 2 thru 5)	112,427,974	853,159		111,427,636	1,853,497	6
7	Nuclear Fuel Materials and Assemblies	—					7
8	In Stock (120.2)	—					8
9	In Reactor (120.3)	332,614,794	111,427,636		85,850,534	358,191,896	9
10	SUBTOTAL (Total 8 & 9)	332,614,794	111,427,636	—	85,850,534	358,191,896	10
11	Spent Nuclear Fuel (120.4)	1,297,691,471	85,850,534			1,383,542,005	11
12	Nuclear Fuel Under Capital Leases (120.6)	—					12
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	1,529,578,295		(55,221,581)		1,584,799,876	13
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	213,155,944	198,131,329	55,221,581	197,278,170	158,787,522	14
15	Estimated net Salvage Value of Nuclear Materials in line 9	—					15
16	Estimated net Salvage Value of Nuclear Materials in line 11	—					16
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing	—					17
18	Nuclear Materials held for Sale (157)	—					18
19	Uranium	—					19
20	Plutonium	—					20
21	Other (provide details in footnote):	—					21
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)	—	—	—	—	—	22

Page	Line	Column	
202	3	e	**Schedule Page: 202 Line No.: 3 Column: e**
			$111,427,636 was transfered from nuclear fuel work in progress into the reactor during the refueling outage.
202	9	e	**Schedule Page: 202 Line No.: 9 Column: e**
			$85,850,534 was transfered from the reactor to spent fuel during the refueling outage.

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ELECTRIC PLANT IN SERVICE (Account 101. 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold;Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.3.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b) December 31, 2023	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	—	—
3	(302) Franchises and Consents	—	—
4	(303) Miscellaneous Intangible Plant	1,038,888,860	176,642,475
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,038,888,860	176,642,475
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,179,786	—
9	(311) Structures and Improvements	1,073,530,688	59,762,757
10	(312) Boiler Plant Equipment	4,776,261,370	187,377,295
11	(313) Engines and Engine-Driven Generators	—	—
12	(314) Turbogenerator Units	687,677,949	41,223,362
13	(315) Accessory Electric Equipment	152,037,777	4,023,030
14	(316) Misc. Power Plant Equipment	16,357,411	563,667
15	(317) Asset Retirement Costs for Steam Production	334,801,472	204,053,584
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,054,846,453	497,003,695
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	—	—
19	(321) Structures and Improvements	287,023,765	26,146,101
20	(322) Reactor Plant Equipment	881,990,355	80,376,149
21	(323) Turbogenerator Units	272,280,586	10,058,788
22	(324) Accessory Electric Equipment	175,204,501	1,548,809
23	(325) Misc. Power Plant Equipment	108,785,925	32,932
24	(326) Asset Retirement Costs for Nuclear Production	228,094,022	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,953,379,154	118,162,779
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	—
28	(331) Structures and Improvements	38,738,154	226
29	(332) Reservoirs, Dams, and Waterways	126,166,203	73,848
30	(333) Water Wheels, Turbines, and Generators	377,780,249	1,506,680
31	(334) Accessory Electric Equipment	70,903,603	144,813
32	(335) Misc. Power PLant Equipment	10,081,350	—
33	(336) Roads, Railroads, and Bridges	1,862,785	—
34	(337) Asset Retirement Costs for Hydraulic Production	—	—
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	628,722,780	1,725,567
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,541,081	
38	(341) Structures and Improvements	213,869,823	2,383,699
39	(342) Fuel Holders, Products, and Accessories	25,537,083	8,433
40	(343) Prime Movers	523,666,252	13,001,334
41	(344) Generators	3,071,276,910	32,917,339
42	(345) Accessory Electric Equipment	141,547,237	10,313,530
43	(346) Misc. Power Plant Equipment	142,714,197	199,096,426
44	(347) Asset Retirement Costs for Other Production	157,550,397	13,642,560
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,277,702,980	271,363,321
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	13,914,651,367	888,255,362

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this accotnt and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase,and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g) December 31, 2024		Line No.
					1
—	—	—	—		2
—	—	—	—		3
125,874,664	(535,929)	(22,097,098)	1,067,023,644		4
125,874,664	(535,929)	(22,097,098)	1,067,023,644		5
					6
					7
—	—	—	14,179,786		8
1,092,975	—	2,937,652	1,135,138,122		9
23,358,524	—	1,985,691	4,942,265,832		10
—	—	—	—		11
9,313,692	—	—	719,587,619		12
233,358	—	—	155,827,449		13
13,617	—	—	16,907,461		14
3,372,299	—	10,541,086	546,023,843		15
37,384,465	—	15,464,429	7,529,930,112		16
					17
—	—	—	—		18
37,497	—	—	313,132,369		19
3,521,255	—	—	958,845,249		20
1,813,844	—	—	280,525,530		21
(51,816)	—	—	176,805,126		22
—	—	—	108,818,857		23
—			228,094,022		24
5,320,780	—	—	2,066,221,153		25
					26
—	—	—	3,190,436		27
—	—	—	38,738,380		28
—	—	—	126,240,051		29
—	—	—	379,286,929		30
—	—	—	71,048,416		31
—	—	—	10,081,350		32
—	—	—	1,862,785		33
—	—	—	—		34
—	—	—	630,448,347		35
					36
—			1,541,081		37
69,248	—	(201,930)	215,982,344		38
450,938	—	—	25,094,578		39
6,574,220	—	—	530,093,366		40
18,791,420	—	201,930	3,085,604,759		41
731,474	—	—	151,129,293		42
2,329,799	—	—	339,480,824		43
641,027	—	—	170,551,930		44
29,588,126	—	—	4,519,478,175		45
72,293,371	—	15,464,429	14,746,077,787		46

ELECTRIC PLANT IN SERVICE (Account 101. 102, 103 and 106) (Continued)

Line No.	Account	Balance Beginning of Year	Additions
	(a)	(b)	(c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	—	—
48.1	(351) Energy Storage Equipment - Transmission	—	—
49	(352) Structures and Improvements	—	—
50	(353) Station Equipment	79,357,338	
51	(354) Towers and Fixtures	—	—
52	(355) Poles and Fixtures	—	—
53	(356) Overhead Conductors and Devices	—	—
54	(357) Underground Conduit	—	—
55	(358) Underground Conductors and Devices	—	—
56	(359) Roads and Trails	—	—
57	(359.1) Asset Retirement Costs for Transmission Plant	—	—
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	79,357,338	—
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	50,542,956	2,919,361
61	(361) Structures and Improvements	321,693,021	33,022,721
62	(362) Station Equipment	1,879,328,160	183,412,338
63	(363) Storage Battery Equipment	2,802,884	—
64	(364) Poles, Towers, and Fixtures	2,405,814,965	199,016,971
65	(365) Overhead Conductors and Devices	3,097,442,964	384,222,632
66	(366) Underground Conduit	602,851,707	38,028,677
67	(367) Underground Conductors and Devices	2,006,781,322	81,348,722
68	(368) Line Transformers	1,132,108,991	225,586,442
69	(369) Services	486,507,492	36,842,646
70	(370) Meters	465,319,937	12,679,003
71	(371) Installations on Customer Premises	66,214,600	3,284,274
72	(372) Leased Property on Customer Premises	—	—
73	(373) Street Lighting and Signal Systems	260,495,122	19,702,082
74	(374) Asset Retirement Costs for Distribution Plant	1,772,438	—
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	12,779,676,559	1,220,065,869
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	—	—
78	(381) Structures and Improvements	—	—
79	(382) Computer Hardware	—	—
80	(383) Computer Software	—	—
81	(384) Communication Equipment	—	—
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	—	—
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	—	—
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	—	—
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	14,308,115	
87	(390) Structures and Improvements	567,740,823	104,182,640
88	(391) Office Furniture and Equipment	514,291,277	53,436,534
89	(392) Transportation Equipment	304,569,548	17,688,393
90	(393) Stores Equipment	7,901,213	341,465
91	(394) Tools, Shop and Garage Equipment	143,937,223	9,070,764
92	(395) Laboratory Equipment	24,155,832	2,572,992
93	(396) Power Operated Equipment	36,967,831	4,413,221
94	(397) Communication Equipment	85,848,381	36,678,495
95	(398) Miscellaneous Equipment	37,903,238	19,071,764
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,737,623,481	247,456,268
97	(399) Other Tangible Property	—	—
98	(399.1) Asset Retirement Costs for General Plant	1,531,073	58,203
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,739,154,554	247,514,471
100	TOTAL (Accounts 101 and 106)	29,551,728,678	2,532,478,177
101	(102) Electric Plant Purchased (See Instr. 8)	—	
102	(Less) (102) Electric Plant Sold (See Instr. 8)	—	—
103	(103) Experimental Plant Unclassified	—	—
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	29,551,728,678	2,532,478,177

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					47
—	—	—	—		48
—	—	—	—		
—	—	—	—		49
			79,357,338		50
—	—	—	—		51
—	—	—	—		52
—	—	—	—		53
—	—	—	—		54
—	—	—	—		55
—	—	—	—		56
—	—	—	—		57
—	—	—	79,357,338		58
					59
12,357	—	—	53,449,960		60
963,314	—	—	353,752,428		61
12,175,889	—	(1,985,691)	2,048,578,918		62
1,999,834	—	—	803,050		63
564,889	—	—	2,604,267,047		64
1,855,195	—	—	3,479,810,401		65
4,355,639	—	—	636,524,745		66
8,566,476	—	—	2,079,563,568		67
908,371	—	—	1,356,787,062		68
559,147	—	—	522,790,991		69
3,222,814	—	—	474,776,126		70
202,262	—	—	69,296,612		71
—		—	—		72
2,089,798	—	—	278,107,406		73
432,210	—	—	1,340,228		74
37,908,195	—	(1,985,691)	13,959,848,542		75
					76
—	—	—	—		77
—	—	—	—		78
—	—	—	—		79
—	—	—	—		80
—	—	—	—		81
—	—	—	—		82
—	—	—	—		83
—	—	—	—		84
					85
—			14,308,115		86
8,441,217	—	(10,860,935)	652,621,311		87
26,657,421	(185,206)	—	540,885,184		88
—	—	—	322,257,941		89
372,897	—	—	7,869,781		90
6,476,413	—	—	146,531,574		91
2,059,774	—	—	24,669,050		92
232,885	—	—	41,148,167		93
6,428,140	—	—	116,098,736		94
427,226	—	—	56,547,776		95
51,095,973	(185,206)	(10,860,935)	1,922,937,635		96
—	—	—	—		97
19,933	—	—	1,569,343		98
51,115,906	(185,206)	(10,860,935)	1,924,506,978		99
287,192,136	(721,135)	(19,479,295)	31,776,814,289		100
			—		101
—	—	—	—		102
—	—	—	—		103
287,192,136	(721,135)	(19,479,295)	31,776,814,289		104

Page	Line	Column
207	104	g

Schedule Page: 207 Line No.: 104 Column: g

Property under Capital Leases of $175,605,641 is not Included in this Total.

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For Property having an original cost $250,00 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost transferred to Account 105.

Line No.	Description and Location of Property (a)	Date originally Included in This Account (b)	Date Expected to be used in utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Distribution Plant:			
4				
5	Morton Substation: Land held for future substation	4/30/2010	8/31/2024	223,746
6				
7	Nuclear Production Plant:			
8				
9	Fermi 2 License Renewal	12/31/2016	3/20/2025	33,676,187
10				
11	Fermi 2 Reg Guide	12/31/2017	3/20/2025	16,646,493
12				
13	Fermi 2 License Renewal Fatigue Monitoring	2/28/2018	3/20/2025	1,475,698
14				
15	Fermi Renewal Implementation Project - Environmental Qualification Project Upgrade	5/30/2021	3/20/2025	5,077,677
16				
17	Fermi 2 - Insulated Cables & Connections	2/28/2023	3/20/2025	543,280
18				
19	Fermi 2 License Renewal Implementation - LRI - Above Ground Metalic	5/13/2024	3/20/2025	5,845,386
20	Fermi 2 License Renewal Implementation - New Programs Based on Existing Programs	5/13/2024	3/20/2025	603,976
21	Fermi 2 License Renewal Implementation - LRI - Structure Monitoring	5/13/2024	3/20/2025	5,211,800
22	Fermi 2 License Renewal Implementation - LRI Internal Inspects during PEO	5/13/2024	3/20/2025	3,618,905
23	Fermi 2 License Renewal Implementation - LRI - Minor Inpsection Differences	5/13/2024	3/20/2025	5,064,545
24	Fermi 2 License Renewal Implementation - LRI - Existing Programs with major chang	5/13/2024	3/20/2025	1,752,751
25				
26	Other Property:			
27				
28				
40				
41				
42				
43				
44				
45				
46				
47	Total			79,740,444

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)

1. Report the particulars called for concerning acquisition adjustments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.
6. Give date Commission authorized use of Account 115.

Line No.	Description	Balance Beginning of Year	Debits	CREDITS		Balance End of Year
				Contra Acct.	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Account 114					
2						
3	Brookfield Wind Farm	$ 12,083,668	$ —	406	$ (833,357)	$ 11,250,311
4						
5	Renaissance Power Plant	92,018,812	—	406	(5,790,899)	$ 86,227,913
6						
7	Big Turtle II Wind Park	557,488.00			(28,961)	$ 528,527
8						
9	Total	**$ 104,659,968**	**$ —**		**$ (6,653,217)**	**$ 98,006,751**
10						
11						
12						
13						
14						
15	Account 115	$ —				$ —
16						
17	No Activity					
18						
19						
20						

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Alfred Substation Expansion	13,143,641	—	7,011,289
2	Ann Arbor Systems Improvement	9,405,481	22,376,425	24,823,294
3	Apache Substation Switchgear Replace	13,487,329	2,755,337	1,962,641
4	Apollo Substation-Overhead	6,276,751	64,684	—
5	Applied Innovation	1,448,349	—	—
6	ARGO Substation Decommissioning	1,487,753	3,102,722	1,504,192
7	Asset Ownership Support - North East Region	1,263,816	—	—
8	Au Gres Solar Park	33,302,910	—	411,982,114
9	Automated Provisioning	1,886,481	—	—
10	Automated SCADA and Telecommunications	14,477,115	9,769,966	9,035,397
11	BADAX Substation Transformer 102 Upgrades	5,136,418	—	5,591,916
12	Barber Substation- Property	6,123,463	37,591	55,000
13	Base Cable Replacement Program	8,251,516	8,817,964	—
14	BCD-INN-22-001 Applied Innovation	3,123,787	—	552,774
15	Belle River Unit 1 Medium Voltage Breaker	1,341,857	—	—
16	Belle River Natural Gas Conversion	32,881,652	—	78,800,000
17	Belle River power plant Unit 1 480V Breaker Replacement	1,204,235	—	—
18	Belle River power plant Unit 1 East Boiler Feed pump	1,916,384	—	—
19	Belle River Power Plant Unit 1 Turbine Blade Replacement	24,093,338	—	—
20	Belle River power plant Unit 2 480 Volt Breaker Replacement	1,175,588	—	—
21	Belle River power plant Unit 2 Medium Voltage Breaker	1,199,097	—	—
22	Belleville Switchgear Decommission	1,210,209	493,032	74,639
23	BIDLE Substation 4.8kV to 13.2kV Circuit Conversion	1,701,517	—	15,064,513
24	Blue Water Energy Center Conference Room Building	(88,642)	—	—
25	Blue Water Energy Center Spare CT Transformer	3,771,055	—	—
26	Blue Water Energy Center Water Pumps enclosure	2,236,563	—	—
27	Bora flex Fuel Storage Racks	24,164,256	—	—
28	Boyne Station Expansion	9,575,420	81,610	345,468
29	Boyne Upgrade Trunk7921 Upgrades	540	4,139,312	74,604
30	BRCTY Substation Upgrades	970,417	1,355,759	—
31	Brookfield Wind Park	1,684,838	(25,553)	—
32	Bucket Truck, Ford F750, Closed Utility, Open Utility	16,949,502	—	—
33	Bull Run Solar Park	11,349,453	—	307,238,720
34	Cable Replacement Program	3,836,980	6,746,801	—
35	Capacitor Banks Armada and Adair	26,213	1,991,625	357,500

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project	Construction Work in Progress-Electric (Account 107)	Completed Construction Not Classified-Electric (Account 106)	Estimated Additional Cost of Project
	(a)	(b)	(c)	(d)
36	Capacitor Replacement and Control Program	1,473,310	579,946	5,599,795
37	Capital Spare System Service Transformer	1,635,870	—	9,170,000
38	Capital Support Staff Allocation	907,752	1,158,268	—
39	Cargo Van Ford F350, Transit 350	7,014,141	—	—
40	Cass City TIE 7504 replacements	6,397,262	—	1,498,690
41	CATL Substation 3rd Transformer Overhead Line Extension	10,438,132	5,943,453	3,002,178
42	CATLI Method Of Service 13 Switchgear	1,645,322	260,154	—
43	CATLI Substation Upgrade	8,702,000	54,059	1,557,853
44	CATO Substation Expansion	3,886,869	4,307,745	4,088,784
45	Cedar Fields Solar Park	83,300,428	—	275,489,917
46	Center For Creative Studies Midtown facility	1,518,609	521,059	1,949,629
47	Center of Excellence	1,939,947	329,635	—
48	Children's Hospital of Michigan	122,915	1,142,118	277,961
49	CHTNT Substation Risk Mitigation Work	9,329,832	148,054	1,960,464
50	Circuit Conversions: ISO CAMDN	281,144	2,746,005	573,455
51	Circuit Conversions: ISO GLBRT	1,493,890	2,621,605	3,377,977
52	City of Detroit	2,513,473	—	32,919,525
53	City of Detroit Infrastructure - Charlotte Substation Decommissioning	14,722,175	11,329,734	8,883,819
54	City of Detroit Infrastructure - Garfield Network	35,941,310	7,001,053	13,250,000
55	City of Detroit Infrastructure - Network Secondary Cable Upgrade	1,222,834	5,767,704	—
56	City of Pontiac Vaults Project	2,537,609	2,141,350	—
57	Cloud health and safety	3,222,672	—	330,000
58	CODY Substation 4.8kV to 13.2kV Circuit Conversion	141,908	1,737,206	1,890,672
59	Cold Creek Solar Park	19,789,320	—	191,364,291
60	Collaboration Application Health	3,630,831	—	—
61	Collection Transactions Digital Channels	2,310,062	—	—
62	Collections Web Self Service	172,569	—	(8,449,810)
63	Combined Cycle Gas Turbine Project Administrator	14,842,562	—	6,000,000
64	Communication upgrade to Trenton Channel Power Plant	1,123,756	—	—
65	Community Lighting Outage Restauration	2,529,393	—	—
66	Condensate Filter and Demineralizer	1,337,153	—	—
67	Conservation Voltage Reduction and Volt-Var Optimization Phase II Northwest	1,214,155	1,938,969	625,158
68	Conservation Voltage Reduction and Volt-Var Optimization Phase II Southwest	3,198,334	306,641	625,158
69	Consolidation Linwood, Cortland Phase 2	2,149,971	340,024	150,000
70	Core Enterprise Stacks and Packs	2,358,112	—	—

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
71	Corktown, Kendy, and Gibson Substations Circuit Conversion	4,609,393	7,786,282	5,641,978
72	Curtis Substation Property	2,057,414	—	—
73	Customer Connections Collection Cuts and Restores	3,232,021	111,255	4,145,763
74	Customer Connections Line Extensions	9,019,843	47,857,922	—
75	Customer Connections Meters	19,281,711	9,711,344	—
76	Customer Connections Services	8,821,440	14,851,497	—
77	Customer Experiencing Multiple Interruptions Program	34,700	5,129,647	—
78	Customer Power Status Visibility and Pilot	16,301,375	—	—
79	Customer Service Communication	2,388,430	—	—
80	Customer Service Accenture Health Application	5,471,972	—	—
81	Customer Service Channels Web	3,157,896	—	2,300,000
82	Customer Service Contact Center Enablement	1,007,016	—	—
83	Customer Service Error Free Communication	10,454,009	—	—
84	Customer Service Hybris Health Application	1,974,555	—	—
85	Customer Service Master Service Agreement Health Application	4,002,147	—	—
86	Customer Service MiGreen Power Program Stabilization	1,624,314	—	—
87	Customer Service MiGreen Power Residential and Small Business	1,093,449	—	—
88	Customer Service Self Service Mobile Channel Application	1,154,864	—	—
89	Customer Service Use Cases Implementation	1,564,047	—	—
90	CYME- Planning tool upgrades	1,810,429	—	1,753,949
91	Data Center Modernization and Optimization	2,511,037	—	—
92	Data Platform Emergency Work	(207,715)	1,476,840	—
93	Demand Response and Distribution Customer Generation	4,235,283	5,752,419	—
94	Diesel fire pump replacement	1,051,436	—	—
95	Discharge Header Permanent Shield	2,711,929	—	—
96	Distribution Automation Project	664,899	1,153,474	910,589
97	Distribution operations and Corporate Facilities Asset Preservation	2,119,565	5,445,774	—
98	Distribution Operations Health Application	1,526,722	—	—
99	Distribution Operations Health Application AMI	1,012,473	—	—
100	Distribution Planning Process	1,304,208	560,392	—
101	Distribution Transformers and Regulators	4,032,842	—	—
102	Distributions Operations Anomalous Event Detection Project	1,371,992	—	201,674
103	Distributions Operations Technology Projects	3,685,651	55,267	—
104	Distribution Operation Corporate	3,411,166	1,436,227	—
105	Distribution Operation IT Production Growth	1,358,179	—	—

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service.
For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
106	Drexel Substation Rebuild	58,746	7,792,476	123,146
107	DTE International Transmission Corporation 120KV Relays Upgrades	2,860,704	—	2,483,165
108	DTE Owned Class I Substation Magna	2,280,016	—	2,634,326
109	Ecorse Southfield Bridge Underground Relocation	2,603,271	145,871	—
110	EIGMI Substation 4.8kV Hardening	1,920,360	2,932,383	—
111	Electric Vehicle Charging Projects	2,945,224	—	1,598,183
112	Elliott Pole Relocation	1,562,488	—	317,210
113	Emergency Replacement Unit Changeout Trouble Overhead Services	7,961,116	—	—
114	Emergency Replacement Unit Changeout Trouble Reactive Overhead Follow-up	7,158,994	13,898,710	—
115	Emergency Replacement Unit Changeout Trouble Reactive Underground Follow-up	5,967,789	1,840,648	—
116	Emergency Replacement Unit Changeouts Trouble Emergent Overhead Outage	2,837,245	118,353,923	—
117	Emergency Replacement Unit Changeouts Trouble Emergent Underground Outage	18,925,841	17,505,186	—
118	Emergency System Operation Center Chiller Replacement	7,600,013	—	—
119	Emergent Overhead-Underground Transformers and Regulators	16,133,495	291,962	—
120	EMPIR Substation 4.8kV Circuit Hardening	1,825,729	8,781,235	—
121	End of Life - Digital Worker Experience	5,387,034	—	—
122	Energy Storage Development	2,584,114	—	—
123	Engineering New Business - Customer Specific	2,325,197	8,654,346	—
124	Engineering New Business - Load Growth (Non-Customer Specific)	3,548,938	3,169,071	—
125	Enterprise Data Analytics Application Health	1,518,532	—	—
126	Enterprise Operating System and Hardware	2,979,973	—	—
127	Error Free Data for Customers	5,934,504	—	—
128	Essex 24kV H-Breaker Decommission and Bus Consolidation	2,169,572	461,381	—
129	Evergreen Substation 4.8kV Hardening	1,184,006	3,325,952	—
130	Facilities Distribution Operations and Corporate	9,731,090	13,447,731	—
131	Feedwater Heater Replacements	11,620,053	—	19,680,000
132	Fermi 2 Generator	100,863,468	—	65,980,000
133	FERND Substation 4.8kV to 13.2kV Circuits Conversion	1,220,072	—	5,500,510
134	Field Network Director	1,040,322	—	—
135	Firewall Threat Protection	1,506,113	—	—
136	Fish Creek Solar Park	216,711,705	—	264,047,502
137	FK Breaker Replacement Install and Removal	3,432,648	2,946,130	—
138	Fleet - Distribution Operations Class 6 Trucks	18,364,580	2,686,075	—
139	Frequent Outage Ann Arbor	2,924,441	—	4,800,045
140	Frequent Outage Surge North West	48,731	1,870,980	—

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
141	Frequent Outage Surge South West	(14,697)	4,236,705	—
142	Frequent Outage Surge-South East	593,430	2,840,480	—
143	FS CV07 Conveyor replacement	1,030,358	—	—
144	FS Transfer Chute CV-CFour to CV-Cfive and CV-CfiveA Replacement	(252,085)	2,015,993	—
145	Fuel Supply Plant Management	1,562,492	—	—
146	Garfield Radial Overhead conversion	5,450,406	108,958	12,000,175
147	GDRIV Substation 4.8kV Hardening	(3,380,672)	22,608,666	—
148	General Office 8 and 9 Annex Renovation	3,719,132	—	—
149	General Plant Tools & Equipment	6,410,127	3,606	—
150	GLOBE Substation Upgrades	224,896	8,500,885	670,473
151	Gramer	49,329,372	15,057,582	14,950,981
152	Gratiot Solar Park	15,126,592	—	83,844,000
153	Gratiot-Turbine-Pitch System	1,367,599	56,493	—
154	Greenwood One One-One Major Overhaul	7,541,633	—	—
155	Greenwood Unit 1 Turbine Valve Overhaul	1,294,540	—	—
156	Greenwood Unit 1 Controls and Monitoring	1,791,294	—	—
157	Greenwood Unit 1 Feedwater Heater	2,424,867	—	—
158	Greenwood Unit 1 Feedwater Heater Replacement	2,074,963	—	—
159	GRENA Substation Backbone Circuit Work	56,866	1,344,645	—
160	Grenada Substation	2,501,068	86,078	5,831,829
161	GRFIN & WMSTN Substation Strategic 4.8kV Work	6,470,501	1,794,093	4,700,000
162	HAWTH Substation 4.8kV Conversion to MALRD circuits Increased Load Project	7,060,873	2,147,505	10,298,999
163	Holcomb crossing Underground I-94	1,464,379	—	10,343,862
164	Howard Air Conditioner Network Conversion	5,376,062	—	18,700,000
165	I-375 Relocation Michigan Department of Transportation	12,647,761	—	47,300,000
166	I-94 Cass Bridge Relocation Michigan Department of Transportation	(319,394)	1,283,344	—
167	I-94 Conner Bridge Crossing Underground Cable	795,609	6,811,623	5,337,019
168	Increased Loads Install New 6.6 MVAR Capacitor at DERBY Station	1,314,287	—	2,557,330
169	Interconnection Process Enablement Project	7,475,413	1,497,487	2,512,985
170	Intermediate-Range Monitor Chassis and Voltage Preamplifier	4,343,816	—	140,000
171	IT for IT Application Health	15,782,947	—	—
172	IVIEW Substation Circuit DC9645 4.8kV Circuit Conversion	2,642,195	34,833,824	200,000
173	IVIEW System Conduit	2,950,765	—	20,000,000
174	Kent Gibson conversion project	2,296,492	—	5,499,789
175	KERN Substation 4.8kV to 13.2kV Circuit Conversion	617,488	1,878,423	6,298,252

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
176	KERN Substation for Amazon	1,350,944	4,517	—
177	LAUDR Substation 4.8kV Hardening	1,040,416	4,979,453	—
178	License Renewal Implementation One Time Inspections	1,157,436	—	—
179	License Renewal Implementation Preliminary Work	6,317,479	—	160,000
180	Line Sensors-Fault Locating	4,941,900	1,047,059	—
181	Little Trout - Labor	1,955,585	—	5,814,081
182	Little Trout Solar Park	248,760,193	—	295,835,979
183	Loading Allocation Analysis IT Project	1,543,956	2,953,546	3,435,768
184	Ludington 480 Volt Motor Control Center	3,309,155	—	—
185	Ludington Projects	17,496,759	—	—
186	Ludington Up Reservoir Asphalt	4,726,163	—	—
187	Main Generator Installation	2,719,003	—	—
188	Main Generator Rotor	3,341,283	—	—
189	Maximo Health Application	10,055,812	—	—
190	McGraw Substation Exterior Substation	3,119,983	18,997,286	4,921,824
191	McGraw Substation Interior Reconfigure	12,019,041	1,498,141	5,230,450
192	McKinstry Substation Decommission	1,044,361	417,595	—
193	MEP Fermi 2 Drywell Coolers	3,449,046	—	—
194	MEP Fermi 2 Feedwater Heaters	10,460,947	—	4,340,000
195	MEP Fermi 2 Main Unit Generator Engineer	77,929,640	—	—
196	MEP Fermi 2 Main Unit Generator Project Administrator	35,449,535	—	—
197	MEP Monroe Power Plant Effluent Limitation Guidelines	2,852,687	—	94,500,000
198	Meter Improvements	1,185,621	—	1,400,000
199	Michigan Ave CORKT8492	(13)	1,615,393	—
200	Midas Substation Overhead Circuits	7,260,288	5,168,602	1,106,011
201	Midtown Substation Upgrades	4,016,707	305,205	304,242
202	Mission Rd Solar Park	206,137,350	—	302,943,755
203	Mission Road	1,830,450	—	5,715,272
204	Mobil Tool expansion	2,861,688	—	2,800,000
205	Modernize Grid Management Project	7,502,215	51,303	5,034,423
206	Monroe Bottom Ash Conversion	46,257,342	—	8,481,432
207	Monroe Entrance Road Security Enhancement	12,260,000	—	389,269
208	Monroe power plant Controls and Monitoring	1,421,561	—	—
209	Monroe power plant Conveyor Belt Replacement	1,072,323	—	—
210	Monroe Power Plant FS Trans Chute CV-C2 to CV-05	(105,125)	1,039,253	—

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project	Construction Work in Progress-Electric (Account 107)	Completed Construction Not Classified-Electric (Account 106)	Estimated Additional Cost of Project
	(a)	(b)	(c)	(d)
211	Monroe power plant Fuel Supply Transfer Chut	109,162	3,163,880	—
212	Monroe power plant Generic Valve	1,427,072	—	—
213	Monroe power plant Unit 2 Coal Mill Feeder Upgrade	1,725,478	—	—
214	Monroe power plant Unit 3 Coal Mill Classifiers	—	1,326,766	—
215	Monroe power plant Unit 3 Graphics and Control Room	(1,539)	1,188,665	—
216	Monroe power plant Unit 3 Turbine Valves Overhaul	(5,223)	2,974,140	—
217	Monroe power plant Unit 4 Expansion Joint Replacement	1,281,220	—	—
218	Monroe Unit One Economizer Ash Conveyor	2,744,591	—	1,511,783
219	Monroe Unit Two Economizer Ash Conveyor	5,650,558	—	374,593
220	Monroe Unit two North and South hot air heater baskets	144,821	3,196,816	—
221	Monroe Unit two selective Catalyst Reduction three layers	1,863,659	—	—
222	Monroe unit 2 B Turbine blades	4,465,066	—	—
223	Morton Substation	16,899,894	9,421,610	2,503,710
224	Mound Road Relocation- Phase 3	5,927,128	6,002,415	—
225	MOUNTAIN Skid-Mounted Substation	11,348,775	379,893	239,756
226	Move In Move Out Web Self Service	8,892,254	(1)	—
227	MYR Group Year 1 Ransomware Protection	1,621,444	—	—
228	NAVAR Substation 4.8kV Hardening	10,730	3,944,448	—
229	NEAST Relay Panel Replacements	1,324,090	9,131,597	—
230	Neon Overhead circuit	38,779,921	22,702,416	24,722,895
231	Network Advanced Metering and Infrastructure Support	2,121,611	—	—
232	Network Model Program	1,521,133	—	2,399,557
233	Network Segmentation II Y3	1,032,498	—	—
234	New Business Follow Up	1,023,175	—	—
235	New Business NINMI Substation Circuit Upgrades	1,917	1,046,431	130,180
236	New Hudson Substation Property	1,574,128	—	5,034,983
237	New Technology Projects	1,352,746	—	1,233,473
238	New TRK3562T Repurpose TRK3509	23,433	1,378,709	2,199,127
239	Next Generation Utility Plant Wi-Fi	4,778,551	—	5,560,000
240	Nitro Substation Overhead Circuits Duval	5,395,096	13,080,212	—
241	Nitrogen Gas Cable Replacement Program	1,026,392	4,863,514	—
242	Non Wire Alternative Veridian Distribution	437,316	3,471,704	109,413
243	Northland Apartments phase I	62,373	1,170,702	425,205
244	Northwood Solar Park	39,945,401	—	240,895,604
245	Oil Circuit Breaker Replacement	1,832,431	5,440,228	—

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CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
246	Olympia Development Relocation	1,001,417	507,028	—
247	Omega Load Relief-Non Wire Alternative	12,477,255	635,125	—
248	Oshae Solar Energy Storage	4,084,399	139,607	138,075
249	Paving Replacements	2,758	1,191,558	—
250	Peaker Belle River	5,338,158	—	462,337
251	Peaker Slocum Lithium Energy Storage	44,090,605	—	607,143
252	Peatsville Solar Park	11,998,860	—	325,563,309
253	Phase 3 Gang Operated Disconnects Replacement	2,482,279	1,988,803	—
254	Pine River Solar Park	151,702,810	—	1,818,330
255	Pine River- Turbine Wind	589,070	1,215,917	—
256	Plant Radios Phase 2	16,388,285	—	320,000
257	Plaza Distribution Panel Board Replacement	1,331,868	—	—
258	Polaris Solar Park	179,272,000	2,263,112	6,723,936
259	Pole Top Maintenance Replacements	20,128,943	62,159,848	—
260	Pontiac Underground Conversion	4,577,772	101,790	2,310,316
261	Port Austin Load Relief	3,163,930	1,284,805	755,566
262	Port Hope Substation	4,490,615	3,090,758	1,274,178
263	Portable Equipment and Distributed Generators	9,516,828	12,083,316	—
264	Portable Substations Projects	9,140,589	1,704,332	892,421
265	POWERVIS CPSV-Sustainment	31,460,424	—	—
266	Promande Substation Project 2 Above Grade	(193)	8,204,306	—
267	Promenade Distribution Circuit	1,506,485	—	—
268	Promenade Substation Site Preparation	12,640,955	403	32,411
269	Quincy Substation Replacement	3,550,767	766,483	38,732
270	Radiation Monitors	14,949,363	—	6,790,000
271	Rear Lot to Front Lot Construction	3,416,192	8,988,506	1,807
272	Reconductoring	1,436,577	—	4,598,103
273	Redford Fire Department 4.8lV Hardening	1,913,916	—	—
274	Refurbish Main Unit Generator	1,234,946	—	—
275	Regional Asset Health Improvements	9,331,243	13,256,679	—
276	Relocation Blanket Projects	2,741,346	4,931,952	—
277	Renaissance Unit 4 Combustion Overhaul	7,202,785	—	—
278	Replacement Underground Piping	(225,848)	1,524,209	—
279	Residual Heat Removal Motors Division Unit 1 Replacement	2,020,382	—	4,220,000
280	Richmond Substation Upgrades	11,645,934	755,929	657,299

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CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
281	Rooftop Replacements	182,031	2,605,398	—
282	RPS MG Set Voltage Regulator	3,770,457	—	420,000
283	Safety Relief Valves	3,319,630	970,032	—
284	SAVAN Substation 4.8kV Hardening	22,474	5,951,501	—
285	SCADA Remote circuit Conversion Configuration	2,904,421	—	—
286	SCOTN Overhead Load Transfer and Decommission	458,293	1,333,065	167,803
287	Second-Year MI Green Power Fixed Price Product	1,934,511	—	—
288	Security Infrastructure Growth and End Of Life	1,331,448	—	—
289	Security Risk Prevention	328,657	382	—
290	Security System Replacement and Enhancement	6,184,752	—	—
291	Security video and server Replacements	31,592,262	—	2,320,000
292	Server Engineering Support Services	5,713,491	—	—
293	Sigma Substation Grayling	21,004,746	3,137,229	8,418,681
294	Silver Creek Solar Park	63,243,430	—	340,079,620
295	Smart Grid Edge Insights	6,795,774	—	4,141,646
296	South West Region Projects Under 10K	1,436,835	1,717,318	—
297	Spare Turbine Parts	1,033,160	—	—
298	Spent Fuel Storage Casks	1,064,235	7,068	—
299	Steam turbine generator transformer Blue Water Energy Center	4,084,271	—	—
300	Steel Poles for Freeway and Highway Crossings	2,849,160	2,652,651	1,000,000
301	STLUS Substation 4.8kV Circuit Hardening	1,769,817	7,415,080	—
302	STLUS Substation Circuits Deconductoring	313,705	1,323,648	—
303	Storm Cloud	10,669,928	—	—
304	Storm Simulation Lab	3,665,459	—	—
305	Sub transmission Automatic Pole Top Switch Replacement Program	2,880,743	4,143,949	—
306	Sub transmission Reliability SURGE program-Southeast	3,336,284	738,642	50,928
307	Substation 3-Phase Circuit Switchers for Transfer Protection Project	2,386,901	924,221	—
308	Substation Cybersecurity	2,432,515	—	719,267
309	Substation Design Tool Project	2,101,712	—	2,940,013
310	Substation Facilities	3,368,218	2,924,581	—
311	Substation Flood Defense Program	1,167,147	—	1,889,992
312	Substation Replacement Phase3 Circuit Recloser Program	1,611,298	2,796,687	—
313	Substation Transfer Class R	2,333,779	27,738	—
314	Sub Transmission Distribution Facility Equipment Installations	2,280,556	—	—
315	Subtransmisson Breaker Shorts Projects	(57,614)	2,115,136	—

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
316	Supervisory Control & Data Acquisition Real Time Support	1,265,296	—	—
317	Supply Chain Garage and Warehouse	4,853,874	—	—
318	SWANC Substation Expansion	4,377,051	780,928	8,522,195
319	System Cable Replacement Program	2,128,026	15,807,855	—
320	System for Fossil Generation for Coal and Gas	1,160,702	—	—
321	System Outage Screening Hardening Phase II	1,949,047	—	—
322	TAMRK Circuit DC8558	4,806,190	970,257	283,862
323	Tie 1473 Relocation for ITC Tower Replacement	1,318,393	19,114	—
324	Tie 3205 Redesign	1,155,640	—	1,500,000
325	Tie 4104 Reconductoring	1,115,151	—	2,000,000
326	Tie4105 Reconductoring SANDU Substation	14,055,826	201,731	4,803,419
327	TIE4105 Reliability	1,189,421	18,657,375	900,139
328	Transformer Replacements	(21,574)	1,059,041	—
329	Trenton Channel Battery Project	108,211,686	—	351,200,000
330	Trenton Channel Power Plant Switchyard Decommission and Upgrade	6,062,237	—	48,326
331	Trenton Channel Power Plant switchyard upgrade	4,824,234	—	323,000
332	TRK 2308 Overload Project	4,164,514	—	7,402,534
333	Trk 4245 Cable failure	1,162,054	—	7,000,313
334	Trk 4266 Overload	87,296	2,633,254	3,674,262
335	TRK 4911 Voltage Correction	6,685,208	—	6,799,850
336	Trk1110 Cable Failure Replacements	424,946	1,075,587	—
337	TwozeroTwoTwo WSC Small Tools	1,292,190	—	—
338	Underground Residential Development Replacement Program	4,980,598	7,872,688	—
339	Unit One White Mill Overhaul	(19,209)	1,090,307	—
340	Unit Two CM #5 rebuild	1,146,148	—	—
341	Unit Two CM #6 rebuild	1,937,442	—	—
342	Unit Four Monroe LP Turbine Blade Replacements	12,959,392	—	—
343	Unit Four Monroe SCR Catalyst Layer LOne, LThree and LFour Replacement	5,407,899	—	—
344	Unit Three Monroe Expansion Joint Replacements (TwozeroTwoFour)	(984)	2,806,442	—
345	Unit Three North and South Air Heater Cold-End Basket Replacement	(352)	3,505,493	—
346	Unit Three Plant Lighting Replacement AR	1,403,326	—	—
347	Unit Two North and South Air Heater Cold End Basket Replacement	111,998	3,703,760	—
348	Unitized Actuators	115,911	1,518,829	—
349	UNVIL Substation 13.2 kV Circuit Conversion	48,607	1,563,385	901,276
350	Unit 1 IP Turbine Rotor Replacement	3,605,670	—	—

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

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3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
351	Utility Restoration Management App (URMA)	6,864,586	—	2,500,000
352	Vendor Timesheet Replacement Platform (VTS)	1,717,191	—	1,000,000
353	VENOY Substation 4.8kV to 13.2kV Circuit Conversion	1,641,154	—	12,774,209
354	Viper Recloser Installations North East Region	944,274	4,217,974	10,270,429
355	Viper Recloser Installations North West Region	354,666	4,690,133	10,270,429
356	Viper Recloser Installations South East Region	4,950,331	28,872,581	10,270,429
357	Viper Recloser Installations South West Region	7,358,170	8,985,326	10,270,429
358	Walker Cisler Building Substation and Distribution Replacement	10,704,894	—	—
359	Warren Service Center Site Fire Suppression and Eliminate	5,620,060	—	—
360	Warren Service Center Transformer Yard Reorganization	5,381,154	—	—
361	Wayne State University Gateway Theatre Complex	2,090,680	1,767,876	—
362	Weather Analytics Model	1,730,494	—	1,000,000
363	Wixom Substation Expansion	1,414,764	182,606	26,234
364	Wolverine Packing Facility	17	1,157,154	—
365	Z Budget	56,596,325	29,113,294	—
366	ADMS	—	5,834,895	14,100,000
367	ANNCH Substation 4.8kV Hardening	—	1,235,638	—
368	Belle River Unit one INTAKE Underground LINE	—	1,859,969	—
369	Belle River Unit 2 Turbine Overhaul	—	3,235,342	—
370	Blue Water Energy Center Guard Shack	—	2,133,655	—
371	Core Spray High Point Vents	—	1,850,279	190,000
372	Customer Service Interactive Voice Response Migration to The Cloud	—	2,075,550	—
373	Customer Service Regulatory Compliance	—	3,670,723	—
374	Drywell Moisture Barrier	—	3,338,856	—
375	Fairbanks Wind Park	—	4,783,445	—
376	Fault Location Isolation and Service Restoration	—	3,245,975	25,200,000
377	FLANE Substation 4.8kV Hardening	—	1,251,385	—
378	Fuel Supply Transfer Chute CV-Onenine to CV-Onezero Replacement	—	1,081,936	—
379	Fuel Supply Tripper Gallery C Floor, Beams and Infrastructure Replacement	—	4,567,854	—
380	GARY Substation 4.8kV Hardening	—	1,412,124	—
381	General Motor Orion Plant Expansion Project	—	5,568,979	847,124
382	GNSTN Substation 4.8kV Hardening	—	6,506,084	—
383	Greenwood PC General Blanket	—	1,244,059	—
384	Headquarters HVAC/BMS System Replacement	—	2,910,466	—
385	Heat Exchanger Control Valve Replacement	—	4,246,007	130,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
386	Henry Ford Macomb Hospital New Class I Substation	—	2,476,251	185,597
387	Hot Machine Shop Phase 2	—	4,713,201	40,000
388	Isabella 1 Wind Park	—	1,543,351	—
389	Isabella 2 Wind Park	—	1,785,482	—
390	License Renewal Implementation Internal	—	3,618,639	—
391	License Renewal Implementation Minor Inspections	—	5,064,545	—
392	License Renewal Implementation of Existing Programs with major changes.	—	1,752,753	—
393	License Renewal Implementation Structure Monitoring	—	5,211,800	—
394	Ludington 16-424 HVAC Replacement	—	3,972,537	—
395	Ludington Annunciator Panel Upgrade	—	1,612,086	—
396	Ludington Emergency Diesel Generator Bus 4	—	1,874,175	—
397	Ludington Replacement Lower Penstock	—	6,525,207	—
398	Ludington Station Air Compressor Replacement	—	1,342,491	—
399	MCGRW Substation 4.8kV Circuit Hardening	—	1,149,902	—
400	MEP Fermi 2 Safety Service Water	—	30,252,589	420,000
401	MEP Ludington Overhaul Consumer Install	—	84,025,534	—
402	MLVDL Substation 4.8kV Hardening	—	1,142,559	—
403	Monroe Fuel Supply Oil Waste Water System	—	9,691,185	—
404	Monroe Fuel Supply Transfer Chute	—	4,617,570	—
405	Monroe power plant nit U3 Coal Mill Ductwork and Damper	—	3,259,787	—
406	Monroe Power Plant Dry Ash Conversion	—	134,062,149	—
407	Monroe Power Plant Spare Main Unit Transformer	—	10,345,283	—
408	Monroe Power Plant Unit 1 and 3 Freight Elevator Modernization	—	1,622,743	—
409	Monroe power plant Unit 2and 4 Freight Elevator Modernization	—	3,393,179	—
410	Monroe power plant Unit 3 Horizontal Reheater Tub	—	1,983,013	—
411	Monroe power plant Unit 3 Reheat Outlet Pendants	—	1,909,111	—
412	Monroe power plant unit 3 Turbine Blade	—	2,862,265	—
413	Monroe power Plant unit 3 Waterwall Tubing	—	10,054,434	—
414	Mound Road Relocation Phase 3	—	2,759,619	—
415	Newburgh#105 High Side Breaker Upgrade	—	3,872,809	518,627
416	Overhaul NID Fan	—	1,282,741	—
417	Peakers Belle River 12-1 Major Overhaul	—	7,616,823	—
418	Peaker Delray	—	4,232,293	—
419	Peaker Renaissance	—	4,808,826	19,031
420	Peaker Renaissance Unit 1 Generator Stator	—	7,311,440	—

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service.
For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
421	Peakers Greenwood Generator Rotor	—	1,397,767	—
422	Peaker Greenwood North West eleven two Overhaul	—	1,910,777	—
423	Peakers Renaissance Unit 3 generator Replacement	—	7,582,519	—
424	Peakers Belle River Combustion Overhaul	—	2,069,580	—
425	Pearkers Greenwood	—	1,678,238	—
426	Pontiac Service Center	—	69,347,422	—
427	Primary Service Order Replacement	—	1,528,712	1,365,455
428	Purchase Tools	—	1,116,938	—
429	Remove Underground Storage Tank Three8nine and Replace Above Ground Oil System	—	1,908,461	—
430	Renaissance Peakers Spare Main Transformer	—	4,035,584	—
431	Renaissance Peakers Unit 4 Stator and Rotor Replacement	—	7,197,319	—
432	Renaissance Peakers Unit 2 Modified Hot Gas Path Overhaul	—	3,818,015	—
433	Residual Heat Removal Motors	—	6,592,382	—
434	Roto Dairy Method Of Service	—	2,941,496	—
435	Sauk Solar Park	—	241,241,277	1,140,692
436	Sibley Quarry Landfill Modification	—	23,474,551	39,008
437	Subtrans Reliability SURGE-South West	—	1,321,906	—
438	System Operation Center Relocation Project	—	12,954,529	—
439	System Outage Screening Hardening and Refactoring	—	1,854,767	—
440	TRK 3124 Reliability Work	—	1,734,741	—
441	Turbine Building Moisture Intrusion	—	1,129,759	—
442	Unit One-Unit Two Install Potassium Iodide Injection System	—	1,127,129	—
443	Unit Three SCR Catalyst LTwo-LFour Replacement (TwozeroTwoFour)	—	6,438,512	—
444	Unit Three-Unit Four Install Potassium Iodide Injection System	—	1,036,905	—
445	Unit Two Exciter Replacement	—	4,373,748	—
446	Unit Two Lighting	—	1,735,790	—
447	Unit Two SCR Catalyst LThree Replacement - TwozeroTwoFour	—	2,180,034	—
448	Unit Two Turbine Stop Valves Actuator Upgrade	—	2,882,933	—
449	Unitized Actuators Shop Renovation	—	1,685,670	10,000
450	UPS Data Modernization and Optimization Center	—	1,570,194	—
451	Warren Service Center Budging G Roof Replacement	—	10,927,416	—
452	Warren Service Center Work Site	—	7,530,430	—
453	Minor Projects	220,096,804	177,728,203	1,594,650,146
454	**Projects included in Completed Construction Not Classified-Electric (Account 106) have not been classified as plant in service due to pending final review of charges and accounts.**			
455	**TOTAL**	**3,523,045,747**	**2,022,269,424**	**5,895,615,024**

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administration Capitalized	$ 91,021,929
2	Allowance for Funds Used During Construction	118,841,629
3	Employee Life and Medical Insurance, Pensions, and Savings Plan Expense	66,856,166
4	Engineering, Drafting, and Design	113,993,568
5	Payroll, Property, and Use Taxes	24,418,436
6	Tools and Other Construction	82,418,480
7	Supervision	54,204,722
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39	**TOTAL**	**$ 551,754,930**

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision

Includes time and expenses of Company employees devoted to the design, planning and supervision of construction jobs.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The A.F.U.D.C. rate in effect from Jan. 1 - Dec. 31, 2024 was 5.56% (U-21297 Authorized).

Employee Life and Medical Insurance, Pensions, and Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance, operating incentives and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting, and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property, and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

PAGE 219

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting

Section A. Balances and Changes During Year

Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future use	Electric Plant Leased to Others
	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	8,179,246,133	8,179,246,133		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,093,915,080	1,093,915,080		
4	(403.1) Depreciation Expense for Asset Retirement Costs	42,061,774	42,061,774		
5	(413) Exp. of Elec. Plt. Leas. to Others	—			
6	Transportation Expenses-Clearing	—	—		
7	Other Clearing Accounts	—	—		
	Other Accounts (Specify, details in footnote):				
9	(405) Amortization of Other Electric Plant	184,986,849	184,986,849		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,320,963,703	1,320,963,703	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(287,192,136)	(287,192,136)		
13	Cost of Removal	(428,491,170)	(428,491,170)		
14	Salvage (Credit)	—	—		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(715,683,306)	(715,683,306)	—	—
	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Prov for Depr & Amort Nuclear Decommission	(8,537,668)	(8,537,668)		
17.2	ARC and ARO Adjustments (Partial Settlements, Revisions and Retirements)	(45,225,750)	(45,225,750)		
17.3	Salvage Removal Adjustment	15,160,740	15,160,740		
17.4	Other:	(3,028,409)	(3,028,409)		
17.5		—	—		
17.6		—	—		
18	Book Cost or Asset Retirement Costs Retired	—	—		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	8,742,895,443	8,742,895,443	—	—
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,307,401,108	2,307,401,108		
21	Nuclear Production	437,642,520	437,642,520		
22	Hydraulic Production-Conventional	—	—		
23	Hydraulic Production-Pumped Storage	236,910,402	236,910,402		
24	Other Production	912,478,665	912,478,665		
25	Transmission	8,105,583	8,105,583		
26	Distribution	3,806,584,702	3,806,584,702		
27	Regional Transmission and Market Operation	—	—		
28	General	1,033,772,463	1,033,772,463		
29	TOTAL (Enter Total of lines 20 thru 28)	8,742,895,443	8,742,895,443	—	—

Page	Line	Column	
219	17.1	c	**Schedule Page: 219 Line No.: 17.1 Column: c**

Portion of FERC account 403 not in reserve

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, land located in the City			
10	of Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	Malta Substation Site, land located in			
14	the City of Sterling Heights, transferred from			
15	Account 360 A in 1987 (10.0 acres).	343,500		343,500
16				
17	Delray Power Plant Site, land located in			
18	the City of Detroit, transferred from Account			
19	310 A in 1987 (32.475 acres). Fence cost			
20	transferred from Account 311 A in 1988.			
21	Sold 17.3 acres in 1998. Sold 0.143 acres			
22	in 2003. 2023 easement sale	327,548	(111,900)	215,648
23				
24	Trenton Channel Power Plant Site,			
25	land in the City of Trenton, transferred from			
26	Account 310 F in 1988 (28 acres).	126,811		126,811
27				
28	Yukon Station Site, land located in			
29	Armada Township, transferred from Account			
30	350 F in 1989 (103.869 acres). Adjustment			
31	made in 1994 to reflect actual cost			
32	transferred from Account 350 F for land			
33	reclassified in 1990.	249,911		249,911
34				
35				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

NONUTILITY PROPERTY (Account 121) continued

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Conners Creek Power Plant, land			
37	located in the City of Detroit, transferred			
38	from Account 310 A in 2011 (68.826 acres).	1,106,162		1,106,162
39				
40	Northfield Service Center Site, land located			
41	in Northfield Township, transferred from			
42	Account 389 F in 2011 (26 acres).	322,499		322,499
43				
44	Belle River Fly Ash Site, land located			
45	in China Township, transferred from			
46	Account 310 F in 2011.	1,223,102		1,223,102
47				
48	Greenwood Site, land located in the			
49	Greenwood Township, transferred from			
50	Account 310 F in 2011.	888,449		888,449
51				
52	Ventura Station Site, land located in the			
53	Village of Milford, transferred from			
54	Account 360 F in 2011.	103,764		103,764
55				
56	Sylvan Station Site, land located in the			
57	City of Orchard Lake, transferred from			
58	Account 360 F in 2011.	124,562		124,562
59				
60	Conners Creek Power Plant, seawall		7,923,282	7,923,282
61	located in the City of Detroit, transferred			
62	from Account 390 in 2023.			
63				
64	Minor Item-Previously Devoted to Public Service	367,105		367,105
65				
66	Minor Items-Other Nonutility Property	321,236		321,236
67				
68				
69				
70				
71				
72	TOTAL	6,084,636	7,923,282	13,896,018

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	0
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	Balance transfer to Non Utility property	399,210
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	399,210

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies, 124, Other* Investment, and 136, *Temporary Cash Investments.*
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments),* state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b) Original Cost	Book Value	Purchases or Additions During Year (c)
1	Account 123			
2	Investments in Associated Companies	—	—	—
3				
4	Account 124			
5	Energy Insurance LTD.	—	46,069,641	13,847,308
6	Mutual Business Program No.5			
7	Advance made in May 1993			
8				
9	Detroit Investment Fund	—	4,187,486	116,814
10	Contribution made in May 1995			
11				
12	Total Account 124	—	50,257,127	13,964,122
13				
14	Account 136			
15	Temporary Cash Investments	—	—	—
16				
17				
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f) Original Cost	(f) Book Value	Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
						1
—	—	—	—	—	—	2
						3
						4
—	59,916,949	—	59,916,949	—	—	5
						6
						7
						8
—	4,304,300	—	4,304,300	—	—	9
						10
						11
—	64,221,249	—	64,221,249	—	—	12
						13
						14
0	—	—	—	—	—	15
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PAGE 224	PAGE 225
Investments in Subsidiary Companies (Account 123.1)	Investments in Subsidiary Companies (Account 123.1) (Continued)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Line No.	Description of Investment (Default Formula combines the Subsidiary and Type of Investment, but can be overwritten as desired) (a)	Name of Subsidiary (For Lines 1-41, enter the name of the pertinent subsidiary, for line 42, report the Total Cost of Account 123.1) (a1)	Type of Investment (XBRL ONLY: Select the nature of the investment, or choose an "Unspecified Investment" from the list below) (a2)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
						December 31, 2023			December 31, 2024	
1	The Edison Illuminating Company - Subsidiary Company Subheading	The Edison Illuminating Company	Subsidiary Company Subheading	12/31/1935		—				
2	The Edison Illuminating Company - Captial Stock	The Edison Illuminating Company	Captial Stock			196,500			196,500	
3	The Edison Illuminating Company - Retained Earnings	The Edison Illuminating Company	Retained Earnings			(59,675)	69		(59,606)	
4	The Edison Illuminating Company	The Edison Illuminating Company				136,825	69		136,894	
5						—				
6						—				
7	St Clair Energy Corporation - Subsidiary Company Subheading	St Clair Energy Corporation	Subsidiary Company Subheading	12/31/1907		—				
8	St Clair Energy Corporation - Captial Stock	St Clair Energy Corporation	Captial Stock			816			816	
9	St Clair Energy Corporation - Retained Earnings	St Clair Energy Corporation	Retained Earnings			(4,444)	(1,801)		(6,245)	
10	St Clair Energy Corporation	St Clair Energy Corporation				(3,628)	(1,801)		(5,429)	
11						—				
12						—				
13	Midwest Energy Resources Company - Subsidiary Company Subheading	Midwest Energy Resources Company	Subsidiary Company Subheading	12/31/1974		—				
14	Midwest Energy Resources Company - Captial Stock	Midwest Energy Resources Company	Captial Stock			1,000			1,000	
15	Midwest Energy Resources Company - Retained Earnings	Midwest Energy Resources Company	Retained Earnings			3,909	(2,113)		1,796	
16	Midwest Energy Resources Company	Midwest Energy Resources Company				4,909	(2,113)	0	2,796	
17						—				
18						—				
19	DTE Electric Securitization Funding I LLC - Subsidiary Company Subheading	DTE Electric Securitization Funding I LLC	Subsidiary Company Subheading	7/22/2021		—				
20	DTE Electric Securitization Funding I LLC - Capital Stock	DTE Electric Securitization Funding I	Capital Contribution			1,179,000			1,179,000	
21	DTE Electric Securitization Funding I LLC	DTE Electric Securitization Funding I LLC				1,179,000			1,179,000	
22						—				
23						—				
24	DTE Electric Securitization Funding II LLC - Subsidiary Company Subheading	DTE Electric Securitization Funding II LLC	Subsidiary Company Subheading	10/17/2023		—				
25	DTE Electric Securitization Funding II LLC - Capital Contribution	DTE Electric Securitization Funding II LLC	Capital Contribution			3,008,000			3,008,000	
26	DTE Electric Securitization Funding II LLC	DTE Electric Securitization Funding II LLC				3,008,000			3,008,000	
27						—				
28						—				

29	Big Turtle Interconnect - Subsidiary Company Subheading	Big Turtle Interconnect	Subsidiary Company Subheading	4/1/2023		—					
30	Big Turtle Interconnect - Capital Contribution	Big Turtle Interconnect	Capital Contribution			1,820,145			1,820,145		
31	Big Turtle Interconnect - Retained Earnings	Big Turtle Interconnect	Retained Earnings			(155,746)	(174,701)		(330,447)		
32	Big Turtle Interconnect - Equity Contribution	Big Turtle Interconnect	Equity Contribution			87,318			197,221		
33	Big Turtle Interconnect	Big Turtle Interconnect				1,751,717	(174,701)		1,686,919		
34						—					
35						—					
36						—					
37						—					
38						—					
39						—					
40						—					
41						—					
42	Total Cost of Account 123.1				TOTAL	6,076,823	(178,546)	—	6,008,180	—	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	15,279,287	463,817
2	Customer Accounts Receivable (Account 142)	492,358,143	476,673,923
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	55,524,164	58,787,086
4	TOTAL	**563,161,594**	**535,924,826**
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	40,532,269	46,451,972
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	**522,629,325**	**489,472,854**
7			
8			
9			
10	(1) Includes amounts receivable from Employees	44,450	3,822,503
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	40,049,660			482,609	40,532,269
2	Provision for uncollectibles for current year (2)	49,641,779			76,539	49,718,318
3	Account written off (less)	(69,939,994)			(2,120)	(69,942,114)
4	Collection of accounts written off	26,081,563			61,936	26,143,499
5	Adjustments (explain): ……					
6	Balance end of year	45,833,008			618,964	46,451,972
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
8						
9	Provision for uncollectibles	49,641,779				
10	Directly charged to expense	(136,130)				
11	Uncollectibles Expense (acct 904)	49,505,649				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	**Account 145**					
2	DTE Energy Company	206,051	42,094,256	—	42,300,307	62,684
3	Midwest Energy Resources Company	24,833,719	—	5,823,940	19,009,779	1,151,330
4	Total Notes Receivable	25,039,770	42,094,256	5,823,940	61,310,086	1,214,014
	Note: Note Receivable to Associated Companies arise from the Inter-Company Loan Agreement Purpose: To provide a line of credit to associated companies. Maturity Date: N/A Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2024 rate 4.2659%					
5	**Account 146**					
6	DTE Energy Company	2,830,160	—	2,830,160	—	
7	DTE Generation, Inc	6,942	—	—	6,942	
8	DTE PCI Enterprises Co	315,977	—	—	315,977	
9	Metro Energy, LLC	814,501	—	134,356	680,145	
10	St. Clair Energy Company	3,629	2,280	—	5,909	
11	DTE Energy Ventures Inc.	3,740	—	—	3,740	
12	DTE Dearborn	215	—	215	—	
13	St. Paul Cogeneration, LLC	81	—	—	81	
14	DTE Ashtabula, LLC	—	504	—	504	
15	DTE Energy Center LLC	—	1,266	—	1,266	
16	DTE ST. Bernard, LLC	11,556	—	—	11,556	
17	Woodland Biomass Power	648	—	648	—	
18	DTE Energy Services, Inc.	—	88	—	88	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
19	DTE Electric Enterprises	49	—	—	49	
20	DTE Sustainable Generation Holdings LLC	429	358	—	787	
21	DTE Atlantic, LLC	72	5	—	77	
22	Big Turtle Interconnection	3,882	—	—	3,882	
23	EES Coke Battery, LLC	—	7,325	—	7,325	
24	DTE Northwind LLC	—	517	—	517	
25	DTE Marietta, LLC	72	—	72	—	
26	Total Accounts Receivable	3,991,953	12,343	2,965,451	1,038,845	
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	29,031,723	42,106,599	8,789,391	62,348,931	1,214,014

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MATERIALS AND SUPPLIES

For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
	(a)	(b)	(c)	(d)
		December 31, 2023	December 31, 2024	
1	Fuel Stock (Account 151)	190,751,698	193,471,011	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	—		
3	Residuals and Extracted Products (Account 153)	—		
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	115,114,491	167,780,369	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	162,022,134	167,368,385	Electric
8	Transmission Plant (Estimated)	—		
9	Distribution Plant (Estimated)	104,626,200	179,830,892	Electric
10	Regional Transmission and Market Operation Plant (Estimated)	—		
11	Assigned to - Other (provide details in footnote)	—		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	381,762,825	514,979,646	
13	Merchandise (Account 155)	—		
14	Other Materials and Supplies (Account 156)	—		
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	—		
16	Stores Expense Undistributed (Account 163)	21,700,963	17,264,325	
17		—		
18		—		
19		—		
20	TOTAL Materials and Supplies (Per Balance Sheet)	594,215,486	725,714,982	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Coal Quantity (c)	Coal Cost (d)
1	**On hand beginning of year**	190,751,698	3,780,943	177,352,894
2	**Received during year**	824,142,952	10,426,271	526,742,900
3	**TOTAL**	1,014,894,650	14,207,214	704,095,794
4	**Used during year (specify department)**			
5	**Electric Department**	791,672,710	9,501,012	498,002,021
6	**Non-Generation**	176,759	—	—
7				
8				
9				
10				
11				
12				
13				
14				
15	**Sold or transferred**	29,574,170	610,566	28,360,972
16	**TOTAL DISPOSED OF**	821,423,639	10,111,578	526,362,993
17	**BALANCE END OF YEAR**	**193,471,011**	**4,095,636**	**177,732,801**

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

KINDS OF FUEL AND OIL (Continued)

No. 2 Oil		No. 6 Oil		Natural Gas		
Quantity (1) (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
34,076	4,065,758	3,738	215,387	2,833,945	9,117,659	1
118,730	12,647,204	—	—	99,150,860	284,752,848	2
152,806	16,712,962	3,738	215,387	101,984,805	293,870,507	3
						4
105,006	11,769,081	3,636	210,522	98,513,208	281,691,086	5
—	—			78,980	176,759	6
						7
						8
						9
						10
						11
						12
						13
						14
10,583	1,145,844	—	—	12,820	67,354	15
115,589	12,914,925	3,636	210,522	98,605,008	281,935,199	16
37,217	**3,798,037**	**102**	**4,865**	**3,379,797**	**11,935,308**	17

DTE Electric Company
MPSC Form P521
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Statement of Affiliate Transactions

Below is a schedule that indicate the fuel purchases and sales with affiliates for the year 2024

	DTE Energy Trading, Inc.	
Natural Gas	Qty	Amt
Purchased	11,342,744	35,523,365
Consumed	(11,342,744)	(35,523,365)
Sold		

	DTE Gas Company	
	Qty	Amt
Transportation/Storage Cost		16,199,146
Consumption		(16,199,146)

	DTE Energy Corporate Services LLC	
	Qty	Amt
Natural Gas		
Purchased		
Consumed		
Sold	61,924	296,628

PAGE 228A	PAGE 229A
Allowances (Acounts 158. and 158.2)	Allowances (Accounts 158.1 and 158.2) (Continued)
1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.	6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (account 158.1)	Current Year		2025		2026		2027		Future Years		Totals	
		No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Balance-Beginning of Year	1,508,222	242,611									1,508,222	242,611
2													
3	Acquired During Year												
4	Issued (Less Withheld Allow)	274,691										274,691	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	246,995	34,217									246,995	34,217
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
28	Total												
29	Balance-End of Year	1,535,918	208,394									1,535,918	208,394
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

PAGE 228B	PAGE 229B
Allowances (Acounts 158. and 158.2)	Allowances (Accounts 158.1 and 158.2) (Continued)
Report below the particulars (details) called for concerning allowances. Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.	Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/ transfers. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (account 158.1)	Current Year		2025		2026		2027		Future Years		Totals	
		No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Balance-Beginning of Year	38,032	15,832									38,032	15,832
2													
3	Acquired During Year												
4	Issued (Less Withheld Allow)	33,482										33,482	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	21,791	15,830									21,791	15,830
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
28	Total												
29	Balance-End of Year	49,723	2									49,723	2
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

FOOTNOTE DATA

Schedule Page: 228a and 228b Line No.: 29 Column: c

Ending Balance Foot Note		TOTAL
NOX Emissions Allowances	$	2
SO2 Emissions Allowances	$	208,394
Renewable Energy Credits	$	579,097
TOTAL	**$**	**787,493**
FERC Account		158.1
Balance Sheet Page 110 Line		23

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Renewable Energy Programs	$ 76,065,171
2		
3		
4		
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TOTAL		$ 76,065,171

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits	CREDITS		Balance End of Year	Line No.
	Account Charged	Amount		
(c)	(d)	(e)	(f)	
$ 76,851,170	107, 920	$ 17,410,762	$ 135,505,579	1
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				27
				28
				29
$ 76,851,170		$ 17,410,762	$ 135,505,579	TOTAL

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rater order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 whichever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Credits		Balance at End of Current Quarter/Year
				Written off During the Quarter/ Year Account Charged	Written off During the Period Amount	
	(a)	(b) December 31, 2023	(c)	(d)	(e)	(f) December 31, 2024
1	Asset Retirement Obligation (U-14292)	951,632,387	263,205,982	407.4, 126	263,899,130	950,939,239
2	Residential Income Assistance (U-20561)	7,829,331	2,697,556		—	10,526,887
3	Recoverable Income Taxes (U-10083)	11,333,847	—	410.1, 283	2,380,860	8,952,987
4	Transitional Reconciliation Mechanism (U-17437)	13,005,716	6,486,639	407.4	19,492,355	—
5	Customer 360 Deferred Costs (U-17666) (1)	37,555,035	—	903	4,241,530	33,313,505
6	Fermi II PERC Costs (U-18014)	5,827,363	16,135,956	524, 530, 531	5,882,354	16,080,965
7	Charging Forward (U-20162) (2)	12,422,451	7,912,002	912	2,000,514	18,333,939
8	Charging Forward - Phase II (U-20935)	3,080,549	2,888,731	912	296,313	5,672,967
9	Advanced Distribution Management System (U-20162) (3)	17,104,854		407.3	1,173,693	15,931,161
10	Enhanced Tree Trimming Program (U-20162)	157,394,760	53,837,889			211,232,649
11	Advanced Customer Pricing Pilot (U-20602) (4)	5,169,250	—	903	1,319,808	3,849,442
12	Demand Response 2019 (U-20793) (5)	3,626,575	—	407.3	1,002,857	2,623,718
13	Demand Response 2020 (U-21044) (6)	744,490	—	407.3	610,838	133,652
14	Demand Response 2021 (U-21242) (6)	3,267,951	—	407.3	1,590,317	1,677,634
15	Demand Response 2022 (U-21403)	—	4,071,226			4,071,226
16	Low Income Payment Stability (U-20929)	1,782,875	238,691			2,021,566
17	TCJA Under Recovery (U-20162)	314,439		449.1	159,539	154,900
18	Time of Day Rate Implementation (U-20836) (7)	8,253,809		903	1,678,741	6,575,068
19	Pension Expense Deferral (U-20836)	9,755,750	25,028,538	926	31,980,609	2,803,679
20	Renewable Energy (U15806-RPS)	20	156	449	176	—
21	Ludington Pumped Storage Capital (U-21310)	9,932,871	17,305,268			27,238,139
22	Ludington Pumped Storage Non-Capital (U-21310)		3,513,859			3,513,859
23	Energy Waste Reduction (U-15806-EO)	10,836,398	32,591,012	449	14,766,384	28,661,026
24						
25		—				—
26		—				—
27		—				—
28		—				—
29		—				—
30		—				—
31		—				—
32		—				—
33		—				—
34		—				—
35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41		—				—
42						
43		—				—
44	**TOTAL**	1,270,870,721	435,913,505		352,476,018	1,354,308,208

Page	Line	Column	
232	5	a	**Schedule Page: 232 Line No.: 5 Column: a**
			(1) Customer 360 Deferred Costs amortized over 15 years beginning May 2017 and ending in 2032.
232	7	a	**Schedule Page: 232 Line No.: 7 Column: a**
			(2) Charging Forward costs amortized over 5 years ending in 2025.
232	9	a	**Schedule Page: 232 Line No.: 9 Column: a**
			(3) Advanced Distribution Management System includes various upgrades for which costs have been separately deferred and are being amortized over respective 15 year periods through 2038.
232	11	a	**Schedule Page: 232 Line No.: 11 Column: a**
			(4) Advanced Customer Pricing Pilot amortized over 5 years beginning December 2022 and ending in 2027.
232	12	a	**Schedule Page: 232 Line No.: 12 Column: a**
			(5) Demand Response 2019 amortized over 3 years beginning December 2022 and ending in 2025.
232	13, 14	a	**Schedule Page: 232 Line No.: 13, 14 Column: a**
			(6) Demand Response 2020 and Demand Response 2021 amortized over 3 years beginning December 2023 and ending in 2026.
232	18	a	**Schedule Page: 232 Line No.: 18 Column: a**
			(7) Time of Day Rate Implementation amortized over 5 years beginning December 2023 and ending in 2028.
232		a	**Schedule Page: 232 Line No.: Column: a**
			Note: Above docket numbers refer to original authorization of regulatory asset.

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor items (1% of the Balance in Account 186 at end of period, or amounts less than $100,00 whichever is less), may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
				Account Charged	Amount	
	(a)	(b) December 31, 2023	(c)	(d)	(e)	(f) December 31, 2024
1	Def Mich Inc Tax (U-16864) (1)	109,716,000	—	410.1, 283	10,448,880	99,267,120
2	LT Prepaid - IBM	6,865,925	14,425,999	165	6,865,931	14,425,993
3	LT Prepaid - ABB Enterprise	1,378,000	—	146	212,000	1,166,000
4	LT Prepaid Cost - Opswat Inc	25,325	—	528, 165	25,321	4
5	LT Prepaid Cost - General Electric	9,673,764	6,895,479	232	1,288,099	15,281,144
6	ST Financing Costs (2)	2,458,266	563,031	431	510,421	2,510,876
7	Spent Nuclear Fuel Storage Cost	11,426,381	6,593,407	520, 143	11,426,383	6,593,405
8	Generator Interconnect	400,050	—		—	400,050
9	Harbor Beach - Funds in Escrow	90,780	—		—	90,780
10	Saginaw Lease - Security Deposit	20,188	—		—	20,188
11	AFUDC Deferred Tax (U-16472) (3)	79,640,495	29,782,777	282, 283	2,473,861	106,949,411
12	Medicare Def Tax (U-16864) (4)	1,193,150	—	410.1, 283	1,193,150	—
13	Def Detroit Inc Tax (U-17767) (5)	5,195,676	—	410.1, 283	554,424	4,641,252
14	EWR Performance Incentive	71,519,397	44,274,301	449.1	34,282,234	81,511,464
15	Fermi 3 License Cost (6)	59,532,164	—	407.3	4,893,055	54,639,109
16	Prepaid OPEB Costs	377,738,000	100,688,577	131, 143, 228.3	50,900,577	427,526,000
17	Other Long Term Assets	3,986,364	1,207,217	107	3,980,987	1,212,594
18	Def Mich Inc Tax (U-20162) (7)	5,111,963	—	410.1, 283	279,348	4,832,615
19	Recoverable Pension and OPEB	1,111,583,469	28,529,032	228.3	168,805,299	971,307,202
20	Legal Costs - Securitization	14,012	14,292	131, 232	28,292	12
21	Zonal Resource Credits	74,400	—	555	74,400	—
22	LT Prepaid Cost - CDW Direct	668,313	—	146	668,313	—
23	LT Prepaid Cost - Dell Technologies	8,075,871	—	146, 107	2,197,494	5,878,377
24	LT Prepaid Cost - MicroSoft	1,482,452	—	107	1,482,452	—
25	Renewable ITC Offset (8)	—	97,059,072	255	7,773,557	89,285,515
26	Infrastructure Reinvestment	—	1,427,378	232	537,906	889,472
27						—
28						
29						
30						
47						
48						
49	TOTAL	1,867,870,405				1,888,428,583

Page	Line	Column	
233	1	a	**Schedule Page: 233 Line No.: 1 Column: a**
			(1) Def Mich Inc Tax (U-16864) - 23 year amortization ending in 2034
233	6	a	**Schedule Page: 233 Line No.: 6 Column: a**
			(2) ST Financing Costs - 5 year amortization ending in 2029
233	11	a	**Schedule Page: 233 Line No.: 11 Column: a**
			(3) AFUDC Deferred Tax (U-16472) - 34 year amortization ending in various years through 2057
233	12	a	**Schedule Page: 233 Line No.: 12 Column: a**
			(4) Medicare Def Tax (U-16864) - 12 year amortization ending in 2024
233	13	a	**Schedule Page: 233 Line No.: 13 Column: a**
			(5) Def Detroit Inc Tax (U-17767) - 23 year amortization ending in 2033
233	15	a	**Schedule Page: 233 Line No.: 15 Column: a**
			(6) Fermi 3 License Cost - 20 year amortization ending in 2036
233	18	a	**Schedule Page: 233 Line No.: 18 Column: a**
			(7) Def Mich Inc Tax (U-20162) - 23 year amortization ending in 2042
233	25	a	**Schedule Page: 233 Line No.: 25 Column: a**
			(8) Renewable ITC Offset - 23 year amortization ending in 2047

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

Report the information called for below concerning the respondent's accounting for deferred for deferred income taxes At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b) December 31, 2023	Balance at End of Year (c) December 31, 2024
1	Electric		
2	Bad Debt Reserve	8,511,777	9,754,914
3	Inventory Reserve	5,347,285	5,535,809
4	Bonus Accrual	1,636,532	4,956,517
5	Vacation Pay Accruals	4,369,616	4,206,770
6	Ludington Fish Mortality	365,171	247,118
6.01	Legal Settlement Reserve	(154,363)	(368,454)
6.02	Provision for Injuries and Damages	4,709,919	5,854,926
6.03	State Deferred Taxes	170,015,982	185,362,520
6.04	Fermi 2 Outage Accrual and Expenses	8,414,086	3,930,246
6.05	Securitization Over Recovery	(387,561)	—
6.06	RPS Amortization & Over/Under Recover	1,548,896	19,974,087
6.07	Deferred Gain Parking Agreement	833,558	776,867
6.08	Long Term Disability Plan	276,150	265,020
6.09	Workers' Compensation	1,340,662	1,309,635
6.10	Renewable Energy Credits	213,138	311,892
6.11	Investment Tax Credit - Solar	7,677,855	7,524,558
6.12	Investment Tax Credit - Ludington	29,504,467	29,376,810
6.13	Investment Tax Credit - Dearborn CHP	758,229	758,229
6.14	Investment Tax Credit - Sauk	—	18,956,002
6.15	Contribution In Aid Of Construction - Non Property	5,744,382	5,500,955
6.16	Fermi 3 License Amortization	1,873,222	1,873,222
6.17	Tax Credit Carryforward	572,004,160	583,177,984
6.18	Tax Reform Regulatory Liability - Gross-up	306,306,006	290,807,413
6.19	Advanced Pricing Pilot Regulatory Asset	(1,085,541)	(808,381)
6.20	Federal Net Operating Loss	71,039,559	29,922,960
6.21	Section 263A Adjustment - Inventory	—	(69,700,081)
7	Other	11,423	11,423
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,200,874,610	1,139,518,961
9	Gas		
10		—	
11		—	
12		—	
13		—	
14		—	
15	Other	—	
16	TOTAL Gas (Enter Total of lines 10 thru 15	—	—
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,200,874,610	1,139,518,961

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**General and Mortgage Bonds:**			
3	**1993 Series J, due 06-1-18,**	6/1/2003		
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
5	1993 Series K, due 08-15-33			
6	1993 Series H, due 07-15-28			
7	1994 C, due 08-15-34			
8	**2002 Series A, due 10/15/2012**	7/23/2012		
9	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
10	**2009 Series CT, due 08-01-2024**	12/3/2012		
11	**2002 Series C, due 12-15-2032**	12/15/2012		
12	**2002 Series D, due 12-15-2032**	12/15/2012		
13	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)
14	**2000 Series B, due 09/01/2030**	3/18/2013		
15	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)
16	**2008 Series J, due 4-01-2009**	10/1/2013		
17	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)
18				
19				
20				
21				
22				
23				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,871,401		212,928	1,658,473	4
				5
				6
				7
				8
794,608		43,055	751,553	9
				10
				11
				12
1,838,466		99,616	1,738,850	13
				14
1,022,680		53,127	969,553	15
				16
8,657		8,657	—	17
				18
				19
				20
				21
				22
				23

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**General and Mortgage Bonds (continued):**			
3	**2003 Series A, due 9-01-2030**	12/1/2013		
4	**2008 Series LT, due 12-01-2038**	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110070)		99,000,000	(3,403,359)
6	**2004 Series A, due 06-01-2029**	6/1/2014		
7	**2004 Series B, due 4-1-2028**	4/1/2014		
8	**2009 Series BT, due 12-1-2036**	6/1/2014		
9	**1992-CC Loan Agreement, due 10-1-2024**	4/1/2014		
10	(Refunding 2014 A issued 6-4-2014, due 2026 - 110071)		136,480,000	(2,667,439)
11	**2004 Series A, due 06-01-2029**	6/1/2014		
12	**2004 Series B, due 10-1-2028**	4/1/2014		
13	**2009 Series BT, due 12-1-2036**	6/1/2014		
14	**1992-CC Loan Agreement, due 10-1-2024**	4/1/2014		
15	(Refunding 2014 B issued 6-4-2014, due 2044 - 110072)		136,480,000	(4,001,159)
16	**2004 Series D, due 08-01-2014**	8/1/2014		
17	**2005 Series AR, due 2-15-2015**	7/23/2014		
18	**2008 Series ET, due 8-1-2029**	8/1/2014		
19	(Refunding 2014 D issued 7-2-2014, due 2025 - 110073)		460,000,000	(5,048,781)
20	**2004 Series D, due 08-01-2014**	8/1/2014		
21	**2005 Series AR, due 2-15-2015**	7/23/2014		
22	**2008 Series ET, due 8-1-2029**	8/1/2014		
23	(Refunding 2014 E issued 7-2-2014, due 2044 - 110074)		460,000,000	(5,048,780)
24	**2008 Series G, due 6-15-2018**	8/16/2017		
25	(Refunding 2017 B issued 8-9-2017, due 2047 - 110081)		300,000,000	(10,312,517)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
67,994		67,994	—	5
				6
				7
				8
				9
537,566		222,441	315,125	10
				11
				12
				13
				14
2,723,768		133,409	2,590,359	15
				16
				17
				18
552,354		473,446	78,908	19
				20
				21
				22
3,450,320		168,309	3,282,011	23
				24
8,115,643		343,559	7,772,084	25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**Tax exempt - Bonds and Other Loan Agreements:**			
3	**1999 Series AP - due 2029**	9/2/2011		
4	**1999 Series BP - due 2029**	9/2/2011		
5	**1999 Series CP - due 2029**	9/2/2011		
6	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
7	**1999 Series AP - due 2029**	9/2/2011		
8	**1999 Series BP - due 2029**	9/2/2011		
9	**1999 Series CP - due 2029**	9/2/2011		
10	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
11	**2001-CP, due 2029**	9/29/2011		
12	(Refunding 4.5% 2011 H, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
13				
14	**Other Debt:**			
15	**Quarterly Income Debt Securities (QUIDS)**			
16	**1996 QUIDS, due 2026**	3/4/2005		
17	**1998 QUIDS, due 2028**	3/4/2005		
18	**1998-II QUIDS, due 2028**	3/4/2005		
19	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)
20	**2001 Peakers Sale Leaseback, due 2011**	12/18/2007		
21	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
159,100		59,662	99,438	6
				7
				8
				9
314,843		17,821	297,022	10
				11
2,550,566		144,372	2,406,194	12
				13
				14
				15
				16
				17
				18
1,993,464		179,233	1,814,231	19
				20
1,281,908		90,240	1,191,668	21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**Other Debt: (Continued)**			
3	**Amortization of 2010 Series CT, due 12-1-2030**			
4	(2010 Series CT called 12-1-2015 - 110077)	12/1/2015	19,855,000	(549,311)
5	**Amortization of 2010 Series A, due 9-15-2020**			
6	(Refunding 2020 Series A issued 2-26-2020, due 3-1-2030 - 110084)	2/26/2020	163,636,364	(2,760,809)
7	**Amortization of 2010 Series A, due 9-15-2020**			
8	(Refunding 2020 Series B issued 2-26-2020, due 3-1-2050 - 110085)	2/26/2020	136,363,636	(2,300,674)
9	**Amortization of 2010 Series B, due 10-1-2020**			
10	(Refunding 2020 Series C issued 4-6-2020, due 3-1-2031 - 110086)	4/6/2020	300,000,000	(88,051)
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25			3,789,573,550	(62,691,538)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
253,293		36,621	216,672	4
				5
1,700,138		275,698	1,424,440	6
				7
2,005,770		76,653	1,929,117	8
				9
57,878		8,076	49,802	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
31,300,417	0	2,714,917	28,585,500	25

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CAPITAL STOCKS (Account 201 and 204)					CAPITAL STOCKS (Account 201 and 204) (Continued)					
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.					3. Give particulars (details) concerning sh ares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should sh ow the dividend rate and whether the dividends are cumulative or non-cumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge					
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	400,000,000	10.00		138,632,324	1,386,142,709				
3										
4										
5	Total	400,000,000			138,632,324	1,386,142,709				
6	Preferred Stock (Account 204)									
7	Preferred Stock	6,747,484	100.00							
8	Preference Stock	30,000,000	1.00							
9										
10	Total	36,747,484			—	—				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.*

4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion:		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed:		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion:		
11	None		
12			
13	Account 207 - Premium on Capital Stock:		$ 1,103,397,194
14			
15			
16	Account 212 - Installments Received on Capital Stock:		
17	None		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL		$ 1,103,397,194

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OTHER PAID-IN-CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	—
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
3.1		
4	Ending Balance Amount	—
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	—
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
7.1		
8	Ending Balance Amount	—
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	—
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
11.1		
12	Ending Balance Amount	—
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	4,915,854,796
15	Capital Contribution by Parent Company	634,000,000
15.1		
16	Ending Balance Amount	5,549,854,796
17	**Historical Data - Other Paid in Capital**	
18	Beginning Balance Amount	—
19	Increases (Decreases) in Other Paid-In Capital	
19.1		
20	Ending Balance Amount	—
40	TOTAL	5,549,854,796

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	TOTAL	$ —

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	$ 44,005,181
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	TOTAL	$ 44,005,181

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number ofshares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts withamounts relating to refunded securities clearly earmarked.

SECURITIES REDEEMED

2013 Series B 3.65% General and Refunding Mortgage Bonds due 2024

Payment in the amount of $100,000,000 was made at maturity on March 15, 2024. $300,000,000 of the 2013 Series B General and Refunding Mortgage Bonds due 2024 were partially redeemed on December 28, 2023.

SECURITIES ISSUED OR REMARKETED

$500,000,000 - 2024 Series B 4.85% General and Refunding Mortgage Bonds due 2026 issued on February 29, 2024 at a price of 99.984% with underwriters BofA Securities, MUFG, Scotiabank, TD Securities, US Bancorp.

The principal amount of $500,000,000 was credited to account 221 and issuance expenses of $2,803,369 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

$500,000,000 - 2024 Series C 5.20% General and Refunding Mortgage Bonds due 2034 issued on February 29, 2024 at a price of 99.953% with underwriters BofA Securities, MUFG, Scotiabank, TD Securities, US Bancorp.

The principal amount of $500,000,000 was credited to account 221 and issuance expenses of $4,303,369 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The proceeds for both the 2024 Series B and 2024 Series C will be used for the repayment of short-term borrowings, which have an average annualized interest rate of approximately 5.5% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The issuance of both 2024 Series B and 2024 Series C were authorized by the Federal Energy Regulatory Commission under Docket No. ES23-10-000, dated February 2, 2023.

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
In column (a), for new issues, give Commission authorization numbers and dates.
For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
In column (b) show the principal amount of bonds or other long-term debt originally issued.
In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Account 221 - Senior Notes												
2	2002 Series B, 6.35% - #110005		225,000,000		2,152,605		1,516,500	10/23/2002	10/15/2032	10/23/2002	10/15/2032	225,000,000	14,287,500
3	2005 Series B, 5.45% - #110008		200,000,000		2,051,757		824,000	2/7/2005	2/15/2035	2/7/2005	2/15/2035	200,000,000	10,900,000
4.01	2005 Series E, 5.7% - #110010		250,000,000		2,460,872		1,490,000	10/6/2005	10/1/2037	10/6/2005	10/1/2037	250,000,000	14,250,000
4.02	2006 Series A, 6.625% - #110011		250,000,000		2,479,962		135,000	6/1/2006	6/1/2036	6/1/2006	6/1/2036	250,000,000	16,562,500
4.03	2007 Series A, 6.47% - #110034		50,000,000		415,774		—	12/18/2007	3/15/2038	12/18/2007	3/15/2038	50,000,000	3,235,000
4.04	2011 Series E, 4.46% - #110057		77,000,000		453,863		—	9/1/2011	9/1/2026	9/1/2011	9/1/2026	77,000,000	3,434,200
4.05	2011 Series F, 5.67% - #110058		46,000,000		271,139		—	9/1/2011	9/1/2041	9/1/2011	9/1/2041	46,000,000	2,608,200
4.06	2011 Series H, 4.50% - #110059		140,000,000		1,472,943		1,587,600	9/20/2011	9/1/2041	9/20/2011	9/1/2041	140,000,000	6,300,000
4.07	2012 Series B, 3.95% - #110062		250,000,000		2,561,074		1,087,500	6/22/2012	6/15/2042	6/22/2012	6/15/2042	250,000,000	9,875,000
4.08	2013 Series A, 4.0% - #110067		375,000,000		3,932,351		1,691,250	3/27/2013	4/1/2043	3/27/2013	4/1/2043	375,000,000	15,000,000
4.09	2013 Series B, 3.65% - #110068		400,000,000		3,171,862		1,636,000	8/27/2013	3/15/2024	8/27/2013	3/15/2024	—	750,278
4.10	2014 Series A, 3.77% - #110071		100,000,000		608,023		—	6/4/2014	6/1/2026	6/4/2014	6/1/2026	100,000,000	3,770,000
4.11	2014 Series B, 4.6% - #110072		150,000,000		911,981		—	6/4/2014	6/1/2044	6/4/2014	6/1/2044	150,000,000	6,900,000
4.12	2014 Series D, 3.375% - #110073		350,000,000		2,773,115		486,500	7/2/2014	3/1/2025	7/2/2014	3/1/2025	350,000,000	11,812,500
4.13	2014 Series E, 4.3% - #110074		350,000,000		3,560,615		528,500	7/2/2014	7/1/2044	7/2/2014	7/1/2044	350,000,000	15,050,000
4.14	2015 Series A, 3.70% - #110075		500,000,000		5,155,799		1,170,000	3/11/2015	3/15/2045	3/11/2015	3/15/2045	500,000,000	18,500,000
4.15	2016 Series A, 3.70% - #110078		300,000,000		3,305,808		222,000	5/17/2016	6/1/2046	5/17/2016	6/1/2046	300,000,000	11,100,000
4.16	2017 Series B, 3.75% - #110081		440,000,000		4,821,960		237,600	8/9/2017	8/15/2047	8/9/2017	8/15/2047	440,000,000	16,500,000
4.17	2018 Series A, 4.05% - #110082		525,000,000		5,748,816		2,357,250	5/7/2018	5/15/2048	5/7/2018	5/15/2048	525,000,000	21,262,500
4.18	2019 Series A, 3.95% - #110083		650,000,000		7,062,506		5,213,000	2/15/2019	3/1/2049	2/15/2019	3/1/2049	650,000,000	25,675,000
4.19	2020 Series A 2.25% - #110084		600,000,000		5,052,233		696,000	2/26/2020	3/1/2030	2/26/2020	3/1/2030	600,000,000	13,500,000
4.20	2020 Series B 2.95% - #110085		500,000,000		5,335,194		200,000	2/26/2020	3/1/2050	2/26/2020	3/1/2050	500,000,000	14,750,000
4.21	2020 Series C 2.625% - #110086		600,000,000		4,969,472		1,008,000	4/6/2020	3/1/2031	4/6/2020	3/1/2031	600,000,000	15,750,000
4.22	2021 Green Series A 1.900% - #110087		575,000,000		4,906,882		488,750	3/29/2021	4/1/2028	3/29/2021	4/1/2028	575,000,000	10,925,000
4.23	2021 Green Series B 3.250% - #110088		425,000,000		4,689,325		3,548,750	3/29/2021	4/1/2051	3/29/2021	4/1/2051	425,000,000	13,812,500
4.24	2022 Series A 3.00% - #110091		500,000,000		4,500,083		2,020,000	2/24/2022	3/1/2032	2/24/2022	3/1/2032	500,000,000	15,000,000
4.25	2022 Green Series B 3.65% - #110092		400,000,000		4,501,166		2,460,000	2/24/2022	3/1/2052	2/24/2022	3/1/2052	400,000,000	14,600,000
4.26	2023 Series A 5.2% - #110093		600,000,000		5,302,387		1,248,000	3/3/2023	4/1/2033	3/3/2023	4/1/2033	600,000,000	31,200,000
4.27	2023 Series B 5.4% - #110094		600,000,000		6,652,387		1,104,000	3/3/2023	4/1/2053	3/3/2023	4/1/2053	600,000,000	32,400,000
4.28	2024 Series B 4.85% - #110096		500,000,000		2,803,369		80,000	2/29/2024	12/1/2026	2/29/2024	12/1/2026	500,000,000	20,343,056
4.29	2024 Series C 5.2% - #110097		500,000,000		4,303,369		235,000	2/29/2024	3/1/2034	2/29/2024	3/1/2034	500,000,000	21,811,111
	Subtotal		11,428,000,000		108,388,692		33,271,200					11,028,000,000	431,864,345
	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements (Secured by corresponding amounts of General and Refunding Mortgage Bonds)												
4.30	2021 Series 1995CC, 1.45% - #110089		82,350,000		562,427		—	9/1/2021	9/1/2030	9/1/2021	9/1/2030	82,350,000	1,194,075
4.31	2021 Series 2008ET-2, 1.35% - #110090		59,175,000		408,259		—	9/1/2021	8/1/2029	9/1/2021	8/1/2029	59,175,000	798,862
4.32	2023 Series DT 3.875% - #110095		100,000,000		1,269,857		—	6/1/2023	6/3/2030	6/1/2023	6/3/2030	100,000,000	3,875,000
	Subtotal		241,525,000		2,240,543		—					241,525,000	5,867,937
5	Subtotal		11,669,525,000		110,629,235	—	33,271,200					11,269,525,000	437,732,282
33	TOTAL		11,669,525,000		110,629,235	—	33,271,200					11,269,525,000	437,732,282

FOOTNOTE DATA

Schedule Page: 256 Line No.: 4.09 Column: c

2013 Series B 3.65% General and Refunding Mortgage Bonds due 2024

Payment in the amount of $100,000,000 was made at maturity on March 15, 2024. $300,000,000 of the 2013 Series B General and Refunding Mortgage Bonds due 2024 were partially redeemed on December 28, 2023.

Schedule Page: 256 Line No.: 4.28 Column: c

$500,000,000 - 2024 Series B 4.85% General and Refunding Mortgage Bonds due 2026 issued on February 29, 2024 at a price of 99.984% with underwriters BofA Securities, MUFG, Scotiabank, TD Securities, and US Bancorp.

The principal amount of $500,000,000 was credited to account 221 and issuance expenses of $2,803,369 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The proceeds for the 2024 Series B will be used for the repayment of short-term borrowings, which have an average annualized interest rate of approximately 5.5% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The issuance of 2024 Series B were authorized by the Federal Energy Regulatory Commission under Docket No. ES23-10-000, dated February 2, 2023.

Schedule Page: 256 Line No.: 4.29 Column: c

$500,000,000 - 2024 Series C 5.20% General and Refunding Mortgage Bonds due 2034 issued on February 29, 2024 at a price of 99.953% with underwriters BofA Securities, MUFG, Scotiabank, TD Securities, and US Bancorp.

The principal amount of $500,000,000 was credited to account 221 and issuance expenses of $4,303,369 were charged to account 181. These costs of issuance will be amortized over the life of the bonds by charges to account 428.

The proceeds for the 2024 Series C will be used for the repayment of short-term borrowings, which have an average annualized interest rate of approximately 5.5% and maturities under 30 days, for capital expenditures and for other general corporate purposes.

The issuance of 2024 Series C were authorized by the Federal Energy Regulatory Commission under Docket No. ES23-10-000, dated February 2, 2023.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1						
2	Commercial Paper	General	Various	Various	Various	$ 665,944,038
3						
4	International Business Machines	Licensed Software	11/30/2024	12/31/2027	4.60%	$ 7,212,996
5						
6	Dell Financial Services	Software Purchase	6/30/2023	6/30/2028	1.68%	$ 3,396,080
7						
8	Dell Financial Services	Hardware Purchase	1/1/2024	12/31/2028	6.01%	$ 872,970
9						
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25						
26						
27						
	TOTAL					$ 677,426,084

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars	Balance Beginning of Year	Totals for Year		Balance End of Year	Interest for Year
			Debits	Credits		
	(a)	(b)	(c)	(d)	(e)	(f)
1	**Account 233**					
2	DTE Energy Company	—	—	—	—	3,673,331
3	Midwest Energy Resources Company	—	—	—	—	883
4	Total Notes Payable	—	—	—	—	3,674,214
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
6	Purpose: To provide a line of credit from associated companies.					
7	Maturity Date: N/A					
8	Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2023 rate 5.3677%					
9	**Account 234**					
10	DTE Energy Resources, LLC	174,418	174,219	—	199	
11	DTE Biomass Energy, Inc.	9,494	9,493	—	1	
12	Westside Gas Producers LLC	228	—	—	228	
13	DTE Energy Trading	3,951	3,943	—	8	
14	DTE Energy Services, Inc.	19,256	19,256	—	—	
15	Mobile Energy Services Co	103	—	—	103	
16	Midwest Energy Resources Company	1,771,892	—	136,865	1,908,757	
17	Citizens Gas Fuel Company	56,121	54,407	—	1,714	
18	DTE ES Operations, LLC	—	—	3,016	3,016	
19	DTE Sustainable Generation Holdings LLC	—	—	—	—	
20	DTE Elec Securitization I	786,623	—	1,922,584	2,709,207	
21	DTE Gas Services Company	4,074	—	—	4,074	
22	Blue Water Renewables, Inc.	329,871	251,773	—	78,098	
23	DTE Energy Center LLC	—	—	—	—	
24	DTE Gas Company	9,843,810	8,675,696	—	1,168,114	
25	DTE Energy Corporate Services LLC	45,358,024	—	15,402,212	60,760,236	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars	Balance Beginning of Year	Totals for Year		Balance End of Year	Interest for Year
			Debits	Credits		
	(a)	(b)	(c)	(d)	(e)	(f)
26	DTE Stoney Corners Wind Farm	1,131,720	529,902	—	601,818	
27	DTE Garden Wind Farm	477,506	256,981	—	220,525	
28	DTE Big Turtle Wind Farm	768,351	364,077	—	404,274	
29	DTE Elec Securitization II	4,726,929	2,789,472	—	1,937,457	
	DTE Energy Company	—	—	1,014,989	1,014,989	
30	Total Accounts Payable	65,462,371	13,129,219	18,479,666	70,812,818	—
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49						
50	**TOTAL**	**65,462,371**	**13,129,219**	**18,479,666**	**70,812,818**	**3,674,214**

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, inter company amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net income for the Year (page 117)	1,066,975,903
2	**Reconciling Items for the Year**	
3		
4	**Taxable Income Not Reported on Books**	
5	Contribution in Aid of Construction	65,499,926
6	Contribution in Aid of Construction - Non Property	2,932,644
7	Fermi 2 Nonqualified Decom Fund Revenue	2,289,928
8	Transitional Recovery Mechanism	11,191,219
8.01	Renewable Energy Over/Under Recovery	87,739,023
9	**Deductions Recorded on Books Not Deducted for Return**	
10	Lobby Expense	1,910,000
11	Meals And Entertainment	1,640,000
12	Total Book Depreciation	1,336,946,220
13	Amortization Intangibles	4,842,518
13.01	Customer 360 Regulatory Asset	4,241,530
13.02	Nuclear Fuel AmortizationBook	55,221,581
13.03	Uniform Cost Cap Avoided Interest	77,333,399
13.04	Deductible State and Local Taxes	71,545,951
13.05	Book/Tax Difference On Sale	13,374,830
13.06	Loss on Reacquired Debt	2,714,917
13.07	Securitization Amortization	67,741,626
13.08	Equity Earnings In Partnerships-Book	64,492
13.09	Section 174 Costs	98,792,219
13.10	RIA LIA Credit Mechanism	832,206
13.11	Advanced Pricing Pilot	1,319,808
13.12	Equity Earnings in Subsidiaries	178,546
13.13	PSCR Under Recovery	54,770,144
13.14	TCJA Over/Under Recovery	159,539
13.15	Reserve for Injuries and Damages	5,452,416
13.16	Reserve Environmental Clean	449,964
13.17	Renewable Energy Program	470,258
13.18	Advance Distribution Mgmt	1,173,693
13.19	Bad Debt Reserve	5,919,703
13.20	Vacation Pay Accruals	1,725,989
13.21	Securitization Over/Under Recovery	1,845,530
13.22	Reg Asset - Time of Day	1,678,741
13.23	Bonus Accrual & Payments	15,809,450
13.24	EIB Insurance	13,847,307
13.25	Inventory Reserve	897,734

13.26	Health Care Accrual	336,000
13.27	Other Non-Deductible Expenses	3,851,570
	Total Deductions Recorded on Books Not Deducted for Return	1,847,087,881
13.30	Current	(227,283,457)
13.31	Deferred	124,108,141
13.32	Investment Tax Credit	(1,337,875)
	Total Federal Income Tax Expense	(104,513,191)
14	**Income Recorded on Books Not Included in Return**	
15	Municipal Interest Income	2,900,000
16	AFUDC Equity	77,281,438
	Total Income Recorded on Books Not Included in Return	80,181,438
19	**Deductions on Return Not Charged Against Book Income**	
20	Employee Stock Ownership Plan	10,467,888
21	Casualty Loss	120,000,000
22	SFAS 106 Adjustment	12,139,393
23	AFUDC	34,259,301
24	Removal Costs	377,000,000
25	Tax Depreciation	941,805,489
26	Deferred Gain Parking Agreement	269,957
26.01	ACRS And MACRS Dispositions	52,316,269
26.02	Amort Ltd Term Plt	4,723,218
26.03	Property Tax Paid	36,564,018
26.04	Reg Asset Amortization	5,109,910
26.05	Workmans Comp Payments	103,852
26.06	Nuclear Fuel Tax Depreciation	55,542,010
26.07	Section 263A Adjustment - Capital	129,246,110
26.08	Charging Forward	8,503,906
26.09	Tree Trimming	54,438,349
26.10	Repair Allowance Adjustment	632,252,447
26.11	Low Income Payment Stability Plan Pilot	238,691
26.12	Residential Income Assistance	2,697,556
26.13	Demand Response	1,508,863
26.14	Energy Optimization	17,824,628
26.15	Section 174 Amortization	100,237,739
26.16	Legal Settlement Reserve	1,019,480
26.17	OPEB Deferral	3,459,035
26.18	Long Term Disability Plan	53,000
26.19	PERC Tracker	10,253,603
26.20	Incentive Compensation Mechanism	4,225,865
26.21	Ludington Fish Mortality	734,417
26.22	Fermi 2 Outage Accrual and Expenses	21,351,619
26.23	Ludington Non-Capital Deferral	3,513,859
	Total Deductions on Return Not Charged Against Book Income	2,641,860,472
27	**Federal Tax Net Income**	
28	**Show Computation of Tax:**	
29	Net Income for Tax Year (Page 117)	1,066,975,903
30	Plus Federal Income Tax	(104,513,191)
31	Total Pre-Tax Income	962,462,712

32		
33	Plus Taxable Inc Not Reported on Books	169,652,740
34	Plus Ded's Recorded on Books not Ded	1,847,087,881
35	Minus Inc Recorded on Books not Inc	80,181,438
36	Minus Ded's on Return not on Books	2,641,860,472
37		
38	Taxable Income	257,161,423
39	Tax Rate	21 %
40		
41	Tax at 21% statutory rate	54,003,899
42		
43	Prior Year Tax Credits Utilized	(238,298,366)
44	NOL Generation/Utilization	(42,318,559)
44.01	Filed Return to Accrual Adjustment	(670,432)
44.02	Current Federal Income Tax	(227,283,458)

Schedule Page: 261 Line No.: 44.02 Column: b

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2024 on or before October 15, 2025.

Name of Group Members:
Parent: DTE Energy Company
First Tier Subsidiaries:
DTE Electric Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

PAGE 262	PAGE 263
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)
Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.	If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (d). Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (o) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e) December 31, 2023	Prepaid Taxes (Include in Account 165) (f) December 31, 2023				Taxes Accrued (Account 236) (j) December 31, 2024	Prepaid Taxes (Include in Account 165) (k) December 31, 2024	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustments to Ret. Earnings (Account 439) (n)	Other (o)
1.1	Federal Income Tax	Federal Tax		2023	(19,244,412)					(19,244,412)					
1.2	Federal Income Tax	Federal Tax		2024	11,304,743		(227,283,451)	(231,268,779)		15,290,071		(228,686,037)			1,402,579
2	Total Federal Tax				(7,939,669)	—	(227,283,451)	(231,268,779)	—	(3,954,341)	—	(228,686,037)	—	—	1,402,579
3.1	State/Local Income Tax	State Tax		2023	1,699,204					1,699,204					
3.2	State/Local Income Tax	State Tax		2024	(1,699,205)		459,711	250	(4)	(1,239,748)		17,486			442,225
4	Total State Tax				(1)	—	459,711	250	(4)	459,456	—	17,486	—	—	442,225
5.1										—					
5.2										—					
6	Total Local Tax				—	—	—	—	—	—	—	—	—	—	—
7.1										—					
7.2	Other Tax Expense	Other Taxes		2024	0		60,986	60,986		0		60,986			
8	Total Other Tax				0	—	60,986	60,986	—	0	—	60,986	—	—	—
9.1	Local Property	Property Tax		2023 & Prior	0	60,381,177	180,357,886	119,976,709		0	0	180,241,844			116,042
9.2	Local Property	Property Tax		2024	0	0	125,386,688	192,494,783		0	67,108,095	125,264,188			122,500
10	Total Property Tax				0	60,381,177	305,744,574	312,471,492	—	0	67,108,095	305,506,032	—	—	238,542
11.1										—					
11.2										—					
12	Total Real Estate Tax				—	—	—	—	—	—	—	—	—	—	—
13.1	Federal Unemployment	Unemployment Tax		2023	(129,067)			(129,067)		0					
13.2	Federal Unemployment	Unemployment Tax		2024	0		329,988	329,872		116		222,957			107,031
13.3	MI Unemployment	Unemployment Tax		2023	(424,812)			(424,812)		0					
13.4	MI Unemployment	Unemployment Tax		2024	0		1,176,014	1,175,615		399		794,567			381,447
14	Total Unemployment Tax				(553,879)	—	1,506,002	951,608	—	515	—	1,017,524	—	—	488,478
15.1	Use Tax	Sales And Use Tax		2023	(1,466,065)			(1,466,065)		0					
15.2	Use Tax	Sales And Use Tax		2024	0		17,455,786	18,504,260		(1,048,474)		26,187			17,429,599
16	Total Sales and Use Tax				(1,466,065)	—	17,455,786	17,038,195	—	(1,048,474)	—	26,187	—	—	17,429,599
41.1	FICA	Payroll Tax		2023	(483,509)			(483,509)		0					
41.2	FICA	Payroll Tax		2024	0		49,859,697	51,843,512		(1,983,815)		29,597,961			20,261,736
42	Total Payroll Tax				(483,509)	—	49,859,697	51,360,003	—	(1,983,815)	—	29,597,961	—	—	20,261,736
51.1	MPSC Assessment Fees	Other Taxes and Fees		2023	1	57,071	—			1	57,071	4,362,664			
51.2	MPSC Assessment Fees	Other Taxes and Fees		2024	0	0	13,342,324	8,979,660		0	(4,362,664)	10,321,946			(1,342,286)
52	Total Other Taxes and Fees				1	57,071	13,342,324	8,979,660	—	1	(4,305,593)	14,684,610	—	—	(1,342,286)
53	TOTAL				(10,443,122)	60,438,248	161,145,629	159,593,415	(4)	(6,526,658)	62,802,502	122,224,749	—	—	38,920,873

PAGE 266								PAGE 267		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)								ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)		
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.										
Line No.	Account Subdivisions (a)	Balance to Beginning of Year (b) December 31, 2023	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)	Balance at End of Year (h) December 31, 2024	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
1	Electric Utility									
2	3%	—								
3	4%	—								
4	7%	—								
5	10%	—						—		
6	Solar	36,561,252	190, 282, 283	90,266,675	411.4	1,711,145		125,116,782		
7	Ludington/Dearborn	144,108,059			411.4	607,892		143,500,167		
8	TOTAL	180,669,311		90,266,675		2,319,037	—	268,616,949		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10		—								
11		—								
12		—								
13		—								
14		—								
15		—								
16		—								
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45		—								
46		—								
47	OTHER TOTAL	—		—		—	—	—		
48	GRAND TOTAL	180,669,311		90,266,675		2,319,037	—	268,616,949		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages	$ 19,972,014
2	Accrued Employee Incentives	23,560,250
3	Accrued Vacation	41,033,331
4	Employee Savings Plans	259,943
5	Employee Flexible Spending	198,452
6	Low Income Energy Assistance Fund	1,993,514
7	Current Portion - Environmental Remediation Costs	5,627,287
8	Accrued Health Care	10,812,663
9	Current Portion - Realized Deferred Gain	258,176
10	Current Portion - Workers Compensation	148,138
11	Fermi ARO	100,000
12	Fermi II Outage	18,750,000
13	CIAC Refundables	24,310,197
14	Current Portion - Contract Reserves	6,124,109
15	Current Portion - Customer Deposits	954,933
16	Accrued Penalties	5,107,955
17	Escheat Liabiliity	10,580
18	Power Supply Cost Recovery	111,164,902
19	Other Liabilities (5)	1,462,592
20		
23		
24	TOTAL	$ 271,849,036

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
24	Customer advances for construction	$ 10,392,537
27		
28		
29		
30	TOTAL	$ 10,392,537

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes

Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	DEBITS		Credits	Balance at End of Year
			Contra Account	Amount		
	(a)	(b) December 31, 2023	(c)	(d)	(e)	(f) December 31, 2024
1	Fermi 2 Decommissioning Fund	320,471,692	126,182.3, 403	28,517,108	60,778,784	352,733,368
2	LT Environmental Reserves	5,702,142	242, 930.2	2,651,664	1,056,119	4,106,597
3	Deferred Compensation	8,909	242, 926	1,023,534	1,016,306	1,681
4	Deferred Gain on Sale of Property	3,699,370	421.1	258,176	—	3,441,194
5	Notes Payable	20,511,392	231,232	11,852,764	15,170,403	23,829,031
6	Other Unearned Revenue	1,467,037	454	337,993	—	1,129,044
7	Other LT Obligation	206,724	242	16,842	—	189,882
8	Department of Environmental Quality	54,729	232	50,000	—	4,729
9	Deferred OPEB Liability	—	186	—	27,140,000	27,140,000
10		—				—
11		—				—
12		—				—
13		—				—
14		—				—
15		—				—
16		—				—
17		—				—
18		—				—
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34		—				—
35		—				—
36		—				—
37		—				—
38		—				—
39		—				—
40		—				—
41		—				—
42		—				—
43		—				—
44		—				—
45		—				—
46		—				—
47	TOTAL	352,121,995		44,708,081	105,161,612	412,575,526

Page	Line	Column	
269	4	b	**Schedule Page: 269 Line No.: 4 Column: b**
			Deferred Gain on Sale of Property is being amortized over the life of the lease for 41 years ending in 2046.
269	6	b	**Schedule Page: 269 Line No.: 6 Column: b**
			Other Unearned Revenue is for a conduit rental agreement being amortized over 10 years ending in 2029.
269	7	b	**Schedule Page: 269 Line No.: 7 Column: b**
			Other Long-Term (LT) Obligation includes an annuity payment that is being amortized over the term of the contract for 24 years ending in 2036.

PAGE 274					PAGE 275						
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)					ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)						
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization 2. For other (Specify), include deferrals relating to other income and deductions					3. Use footnotes as required.						
			CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS				
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits Account Credited	Debits Amount	Credits Account Debited	Credits Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		December 31, 2023									December 31, 2024
1	Account 282										
2	Electric	3,153,330,843	620,013,861	522,629,773	—	2,791,676	182	499,991	186	22,137,323	3,269,560,587
3	Gas	—									
4	Other (Specify)	—									
5	TOTAL (Enter Total of lines 2 thru 4)	3,153,330,843	620,013,861	522,629,773	—	2,791,676		499,991		22,137,323	3,269,560,587
6		—									
7		—									
8		—									
9	TOTAL Account 282 (Enter Total of lines 5 thru	3,153,330,843	620,013,861	522,629,773	—	2,791,676		499,991		22,137,323	3,269,560,587
10	Classification of TOTAL										
11	Federal Income Tax	—									
12	State Income Tax	—									
13	Local Income Tax	—									

Page	Line	Column	
274	2	b	**Schedule Page: 274 Line No.: 2 Column: b**
			Includes FAS 109 of $11,333,847
274	2	k	**Schedule Page: 274 Line No.: 2 Column: k**
			Includes FAS 109 of $8,952,983
274	2	h	**Schedule Page: 274 Line No.: 2 Column: h**
			FAS 109 Amortization of $499,991
274	2	j	**Schedule Page: 274 Line No.: 2 Column: j**
			AFUDC of $22,137,323

PAGE 276					PAGE 277						
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)						
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions					3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required						
			CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS				
							Debits		Credits		
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		December 31, 2023									December 31, 2024
1	Account 283										
2	Electric										
3	Property Tax	80,440,710	133,136,142	127,848,936							85,727,916
4	PSCR Under Recovery	11,501,729		11,501,729						—	—
5	Health Care Accrual	346,865		123,590							223,275
6	Equity Earnings In Partnerships-Book	485,202	461,040								946,242
7	EIB Insurance	9,674,626		2,907,934							6,766,692
8	Reserve Environmental Clean	(1,949,623)		94,492							(2,044,115)
8.01	Loss on Reacquired Debt	6,573,089		570,133							6,002,956
8.02	Supplemental Savings Plan	(1,871)	1,518								(353)
8.03	Employee Benefits	144,626,059	2,887,911	403,430							147,110,540
8.04	Customer 360 Regulatory Asset	7,886,559		890,721							6,995,838
8.05	Transitional Reconciliation Mechanism	3,934,854		2,421,550			283	1,513,304			—
8.06	Energy Optimization	20,089,453	3,743,172								23,832,625
8.07	Reg Asset - Charging Forward	3,255,630	1,785,820								5,041,450
8.08	Reg Asset - Tree Trimming	32,926,803	11,432,053								44,358,856
8.09	Reg Asset - Advance Distribution Mgmt System	3,592,020		246,476							3,345,544
8.10	Reg Asset Amortization	(6,439,759)	1,073,081								(5,366,678)
8.11	Reg Asset - Medicare Subsidy - Gross-up	250,559					186	250,559			—
8.12	Reg Asset - Medicare Subsidy	—	884,059				186	884,059			—
8.13	Reg Asset - FAS 109	—	1,764,077				182	1,764,077			—
8.14	Reg Asset - PERC Tracker	1,223,745	2,153,257								3,377,002
8.15	Reg Asset - City of Detroit - Gross-up	1,091,093					186	116,429			974,664
8.16	Reg Asset - MCIT - Gross-up	23,040,364					186	2,194,260			20,846,104
8.17	Reg Asset - AFUDC - Gross-up	1,035,747									1,035,747
8.18	Reg Asset - 2018 MCIT Apportionment Rate Change - Gross up	1,073,513					186	58,663			1,014,850
8.19	Reg Asset - Time of Day	1,733,300		352,536							1,380,764
8.20	Reg Asset - Renewable ITC Offset	—	—						190	18,956,002	18,956,002
8.21	Discount on Renewable ITCs Sold	—							190	4,681,772	4,681,772
8.22	TCJA Over/Under Recovery	66,032		33,503							32,529
8.23	Incentive Compensation Mechanism	(1,403,141)	887,432								(515,709)
8.24	Low Income Energy Assistance	(44,770)		174,763							(219,533)
8.25	Residential Income Assistance	1,644,159	566,487								2,210,646
8.26	Demand Response Regulatory Asset	1,269,842	192,487								1,462,329
8.27	Low Income Payment Stability Plan Pilot	374,404	50,125								424,529
8.28	State Deferred Taxes	809,599,905	72,951,157			808,774	182, 186, 234	375,118			881,367,170
8.29	Ludington Non-Capital Deferral	—	737,910								737,910
8.30	Miscellaneous	(26)							283	1,513,304	1,513,278
9	TOTAL Electric (Total of lines 3 thru 8)	1,157,897,072	234,707,728	147,569,793	—	808,774		7,156,469		25,151,078	1,262,220,842
10	Gas										
11		—									
12		—									
13		—									
17	TOTAL Gas (Total of lines 11 thru 16)	—	—	—	—	—		—		—	—
18	TOTAL Other	—									
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,157,897,072	234,707,728	147,569,793	—	808,774		7,156,469		25,151,078	1,262,220,842
20	Classification of TOTAL										
21	Federal Income Tax	348,297,167	161,756,571	147,569,793		—		6,781,351		25,151,078	380,853,672
22	State Income Tax	809,599,905	72,951,157	—		808,774		375,118			881,367,170
23	Local Income Tax	—									
NOTES											
24											

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less) may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Beginning of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Debited	Amount		
	(a)	(b) December 31, 2023	(c)	(d)	(e)	(f) December 31, 2024
1	Renewable Energy (U-15806-RPS)	7,375,696	449.1	45,281,276	133,020,278	95,114,698
2	Other Post Employ Benefits Deferral (U-17767)	14,959,128	926, 407.4, 228.3	7,619,988	22,460,953	29,800,093
3	2017 Tax Reform (U-18494) (1)	1,458,600,037	190, 283, 410.1	73,802,820	—	1,384,797,217
4	Capitalized OPEB Non-Service Costs (U-18255)	83,679,858	407.4	4,901,743	15,267,738	94,045,853
5	Energy Waste Reduction (U-15806-EO)	—	449	10,319,137	10,319,137	—
6	Incentives Tracker (U-20836)	6,681,624	920	4,225,865	—	2,455,759
7	Other Post Employ Benefits Amortization (U-21297) (2)	127,337,000	926	18,300,000	—	109,037,000
8	Low Income Assistance (U-20561)	213,193		—	832,206	1,045,399
9	Capitalized Pension Non-Service Costs (3)	6,335,990	407.4	565,571	23,108,257	28,878,676
10	Demand Response 2023 (U-21658)	—			1,798,444	1,798,444
11	Infrastructure Recovery Mechanism (U-21297)	—			146,546	146,546
12		—				—
13		—				—
14		—				—
15		—				—
16		—				—
17		—				—
18		—				—
19		—				—
20		—				—
21		—				—
22		—				—
23		—				—
24		—				—
25		—				—
41	TOTAL	1,705,182,526		165,016,400	206,953,559	1,747,119,685

Page	Line	Column	
278	3	a	**Schedule Page: 278 Line No.: 3 Column: a**
			(1) Beginning May 2019, amounts are being amortized over various periods for plant and non-plant accumulated deferred income tax balances. Amortization is estimated to continue through 2062.
278	7	a	**Schedule Page: 278 Line No.: 7 Column: a**
			(2) Beginning December 2023, the amount is being amortized over 7 years.
278	9	a	**Schedule Page: 278 Line No.: 9 Column: a**
			(3) Per ASU 2017-07 relating to financing costs not being eligible for capitalization.
278		a	**Schedule Page: 278 Line No.: Column: a**
			Note: Above docket numbers refer to original authorization of regulatory liability.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421 (d)	Account 421 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	$ 2,501,715		$ 269,957	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	$ 2,501,715		$ 269,957	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421 (d)	Account 421 (e)
18	Loss on disposition of property:				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	$ —			$ —

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	**Merchandising, Jobbing and Contract Work (Accounts 415 and 416)**	
2	Revenues from Merchandising, Jobbing and Contract Work	36,336,535
3	Cost of Merchandising, Jobbing and Contract Work	(37,360,787)
4	Total Accounts 415 and 416	(1,024,252)
5		
6	**Non-utility Operations (Accounts 417 and 417.1)**	
7	Revenues from non-utility operations	8,524,601
8	Expenses of non-utility operations	(2,011,964)
9	Total Accounts 417 and 417.1	6,512,637
10		
11		
12	**Non-operating Rental Income (Account 418)**	None
13		
14		
15	**Equity in Earnings of Subsidiary Companies (Account 418.1)**	
16	Midwest Energy Resources Company	(2,113)
17	Edison Illumination Company	69
18	St. Clar Energy Company	(1,801)
19	Big Turtle Interconnect	(174,701)
20	Total Account 418.1	(178,546)
30		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	**Interest and Dividend Income (Account 419)**	
2	PSCR Interest	999,287
2	Interest from affiliates	1,214,014
3	MISO Interest	1,918,812
4	PLD TRM	89,438
4	Sec. I & II Capital Interest	193,927
5	Interest on MI Use Tax Refund	208,999
6	Interest on Time Desposits	1,044,583
7	GST Interest	302,662
8	Interest on EWR Regulatory Asset	143,971
9	Other interest	323,964
10	Total Account 419	6,439,657
11	**Allowance for Other Funds Used During Construction (Account 419.1)**	
12	AFUDC - Electric	84,471,252
13	Total Account 419.1	84,471,252
14	**Miscellaneous Non-operating Income (Account 421)**	
15	Rabbi Trust - Investment Income	8,920,267
16	Energy Insurance Services, Inc - Inventment Gain	4,375,601
17	Fermi 1 Fund - Investment Income	108,425
18	Equity Earnings - Detroit Investment Fund	116,814
19	Accretion Expense Fermi 1 ARO	(1,594,196)
20	Credit Card Rebate	982,680
21	Home Charger Warranty Income	16,751
22	Other	49
23	Total Account 421	12,926,391

Page 300				Page 301			
ELECTRIC OPERATING REVENUES (Account 400)				ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.				6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.			
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b) December 31, 2024	Operating Revenues Previous year (no Quarterly) (c) December 31, 2023	MEGAWATT HOURS SOLD Year to Date Quarterly/ Annual (d) December 31, 2024	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) December 31, 2023	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) December 31, 2024	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) December 31, 2023
1	Sales of Electricity						
2	(440) Residential Sales	2,977,264,301	2,814,774,800	15,131,397	14,451,501	2,067,758	2,055,911
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 6)	2,218,539,267	2,097,975,297	16,219,338	15,915,752	209,556	208,790
5	Large (or Ind.) (See Instr. 6)	700,056,439	729,929,371	8,554,762	8,551,132	713	715
6	(444) Public Street and Highway Lighting	72,123,942	69,204,574	199,216	203,563	1,044	1,044
7	(445) Other Sales to Public Authorities	—	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	—	—	—
9	(448) Interdepartmental Sales	—	—	—	—	—	—
10	TOTAL Sales to Ultimate Consumers	5,967,983,949	5,711,884,042	40,104,713	39,121,948	2,279,071	2,266,460
11	(447) Sales for Resale	187,083,009	159,139,135	8,898,685	7,657,613	—	—
12	TOTAL Sales of Electricity	6,155,066,958	5,871,023,177	49,003,398	46,779,561	2,279,071	2,266,460
13	(Less) (449.1) Provision for Rate Refunds	216,836,923	335,062,259	—	—	—	—
14	TOTAL Revenues Net of Prov. for Refunds	5,938,230,035	5,535,960,918	49,003,398	46,779,561	2,279,071	2,266,460
15	Other Operating Revenues			Line 12, column (b) includes	(8,777,021)	of unbilled revenues.	
16	(450) Forfeited Discounts	18,164,709	16,727,053	Line 12, column (d) includes	83,396	MWH relating to unbilled revenues	
17	(451) Miscellaneous Service Revenues	11,521,785	10,220,092				
18	(453) Sales of Water and Water Power	—	—				
19	(454) Rent from Electric Property	17,787,052	17,250,762				
20	(455) Interdepartmental Rents	58,661,085	58,055,334				
21	(456) Other Electric Revenues	5,466,033	6,892,489				
22	(456.1) Revenues from Transmission of Electricity of Others	110,927,762	99,592,514				
23	(457.1) Regional Control Service Revenues	—	—				
24	(457.2) Miscellaneous Revenues	—	—				
25		—	—				
26	TOTAL Other Operating Revenues	222,528,426	208,738,244				
27	TOTAL Electric Operating Revenues	6,160,758,461	5,744,699,162				

Page	Line	Column	
300	17	b	**Schedule Page: 300 Line No.: 17 Column: b**
			Total includes the following amounts: $6,711,442 Contribution in Aid of Construction, $1,638,045 Reconnection Fees, $1,177,695 New Service Charge, $1,160,460 Unauthorized Use, $660,755 AMI Opt Out Fees, and $173,388 of items that do not individually meet the $250,000 threshold.
300	21	b	**Schedule Page: 300 Line No.: 21 Column: b**
			Total includes the following amounts: $2,771,806 Steam Sales, $1,221,913 Sales & Use Tax Collection Fees, $518,700 Securitization Servicing Fees, $432,988 Service Charge for Returned Checks, $378,118 Insight Bridge Charges, $56,183 Unauthorized Use Charge, and $56,183 of items that do not individually meet the $250,000 threshold.
300	22	b	**Schedule Page: 300 Line No.: 22 Column: b**
			Consists of $110,027,072 Electric Choice Revenue, and $900,690 Wholesale Delivery Services Revenue.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account	OPERATING REVENUES	
		Amount for Year	Amount for Previous Year
	(a)	(b)	(c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	13,677	12,140
3	Commercial and Industrial Sales		
4	Small (or Commercial)	92,613,121	80,278,102
5	Large (or Industrial)	17,400,274	17,985,286
6			
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	110,027,072	98,275,528
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
145	142	21	25	2
				3
2,762,059	2,683,460	4,101	4,194	4
1,553,196	1,679,292	116	120	5
				6
				7
				8
				9
				10
				11
4,315,400	4,362,894	4,238	4,339	12
				13
				14
				15
				16
				17
				18

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.	Footnotes
1	
2	
3	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and
4	non-manufacturing customers taking electric service at Secondary service voltage levels and non
5	manufacturing customers taking service at Primary service (or greater) voltage levels.
6	
7	Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing
8	customers taking electric service at Primary service (or greater) voltage levels.
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rates schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in the column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
	Residential Sales					
1	Dynamic Peak Pricing Rate	205,868	37,698,713	23,772	559	2.8379
2	Experimental Electric Vehicle Rate	13,284	2,194,990	4,293	3,094	0.1652
2.01	Geothermal Time of Day	99,554	14,999,037	8,212	12,123	0.1507
2.02	Interruptible Space Conditioning	346,312	60,415,375	255,022	1,358	0.1745
2.03	Outdoor Protective Lighting	6,132	2,185,670	8,645	709	0.3564
2.04	Residential Service Rate	92,303	18,438,316	9,803	9,416	0.1998
2.05	Residential Space Heating Rate	267,800	47,368,766	29,829	8,978	0.1769
2.06	Residential Special Low Income Pilot	226,110	30,940,746	30,251	7,474	0.1368
2.07	Residential Time Of Day Service	13,765,082	2,765,402,041	1,974,102	6,973	0.2009
2.08	Water Heating Service Rate	95,788	14,766,498	44,259	2,164	0.1542
2.09	Distributed Generation	100	—	3	33,333	0.0000
2.10	Storm Credits	—	(5,427,635)	—		
2.11	Change in Unbilled	13,064	(8,381,376)	—		-0.6416
2.12	Miscellaneous Adjustments	—	(3,336,840)	(320,433)		
3	Residential Sales Billed	15,118,333	2,985,645,677	2,067,758	7,311	0.1975
4	Residential Sales Unbilled	13,064	(8,381,376)	—		-0.6416
5	Residential Sales Total	15,131,397	2,977,264,301	2,067,758	7,318	0.1968
	Commercial Sales					
6.00	All Electric School Building	13,115	1,742,011	17	771,471	0.1328
7.00	Alternative Electric Metal Melting	2,209	289,536	7	315,571	0.1311
7.01	Commercial Space Heating	65,205	10,060,296	1,665	39,162	0.1543
7.02	Distributed Generation	—	—	4	0	
7.03	Dynamic Peak Pricing Rate	859	147,620	29	29,621	0.1719
7.04	Electric Process Heat	38,435	4,549,945	45	854,111	0.1184
7.05	Experimental Electric Vehicle Rate	659	99,057	28	23,536	0.1503
7.06	General Service Rate	7,498,062	1,228,437,865	196,360	38,185	0.1638
7.07	Geothermal Time of Day	13,875	1,669,522	182	76,236	0.1203
7.08	Greenhouse Lighting Service	2,901	330,419	8	362,625	0.1139
7.09	Interruptible General Service	56,088	7,503,752	65	862,892	0.1338
7.10	Interruptible Space Conditioning	5,251	898,155	817	6,427	0.1710
7.11	Interruptible Supply	340,758	28,677,825	80	4,259,475	0.0842
7.12	Large General Service Rate	1,757,927	261,558,813	7,664	229,375	0.1488
7.13	Outdoor Protective Lighting	25,085	8,766,823	8,879	2,825	0.3495
7.14	Parallel Operation & Standby Service	49,098	6,371,033	32	1,534,313	0.1298
7.15	Primary Educ. Instit.	728,598	76,695,137	125	5,828,784	0.1053
7.16	Primary Supply Rate	5,064,786	511,547,506	1,404	3,607,397	0.1010
7.17	Secondary Educational Institution	353,087	52,134,169	1,182	298,720	0.1477
7.18	Unmetered General Service Rate	92,017	12,523,509	2,087	44,091	0.1361
7.19	Water Heating Service Rate	7,927	1,116,568	770	10,295	0.1409
7.20	Change in Unbilled	103,396	4,239,550	—		0.0410
7.21	Miscellaneous Adjustments	—	(819,844)	(11,894)	—	
8	Commercial Sales Billed	16,115,942	2,214,299,717	209,556	76,905	0.1374

9	Commercial Sales Unbilled	103,396	4,239,550	—		0.0410
10	Commercial Sales Total	16,219,338	2,218,539,267	209,556	77,399	0.1368
	Industrial Sales					
12	Electric Process Heat	298,246	26,928,544	104	2,867,750	0.0903
12.01	Interruptible Supply	230,252	19,754,429	43	5,354,698	0.0858
12.02	Interruptible Supply Rider	868,447	41,596,141	53	16,385,792	0.0479
12.03	Parallel Operation & Standby Service	55,267	6,517,995	8	6,908,375	0.1179
12.04	Primary Supply Rate	7,134,894	616,576,114	680	10,492,491	0.0864
12.05	Change in Unbilled	(32,344)	(4,520,913)	—		0.1398
12.06	Miscellaneous Adjustments	—	(6,795,871)	(175)		
13	Industrial Sales Billed	8,587,106	704,577,352	713	12,043,627	0.0821
14	Industrial Sales Unbilled	(32,344)	(4,520,913)	—		0.1398
15	Industrial Sales Total	8,554,762	700,056,439	713	11,998,264	0.0818
	Public Street and Highway Lighting Sales					
21	Municipal Street Lighting	140,167	66,004,888	1,320	106,187	0.4709
22	Traffic and Signal Lights	59,770	6,233,154	143	417,972	0.1043
22.01	Change in Unbilled	(720)	(114,282)	—		0.1587
22.02	Miscellaneous Adjustments	(1)	182	(419)		
23	Public Street and Highway Lighting Sales Billed	199,936	72,238,224	1,044	191,510	0.3613
24	Public Street and Highway Lighting Sales Unbilled	(720)	(114,282)	—		0.1587
25	Public Street and Highway Lighting Sales Total	199,216	72,123,942	1,044	190,820	0.3620
	Other Sales to Public Authorities					
26						
27						
28	Other Sales to Public Authorities Billed					
29	Other Sales to Public Authorities Unbilled					
30	Other Sales to Public Authorities Total					
	Sales to Railroads and Railways					
31						
32						
33	Sales to Railroads and Railways Billed					
34	Sales to Railroads and Railways Unbilled					
35	Sales to Railroads and Railways Total					
	Interdepartmental Sales					
36						
37						
38	Interdepartmental Sales Billed					
39	Interdepartmental Sales Unbilled					
40	Interdepartmental Sales Total					
	Provision for Rate Refunds					
41						
42						
43	Provision for Rate Refunds Billed					
44	Provision for Rate Refunds Unbilled					
45	Provision for Rate Refunds Total					
	Total Sales					
46	TOTAL Billed	40,021,317	5,976,760,970	2,279,071	12,319,353	
47	Total Unbilled Rev.(See Instr. 6)	83,396	(8,777,021)	—	—	
48	TOTAL	40,104,713	5,967,983,949	2,279,071	12,319,353	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	EC2 Retail Access	4,304,428	109,385,265	4,238	1,015,674	0.025412
2	Unbilled Revenue	10,972	641,807	4,238	2,589	0.058495
3						
4						
5						
6						
7	Note: Customer counts on rows					
8	1 and 2 represent the same					
9	customers. As a result, the total					
10	number of customers value in					
11	row 36 is adjusted to represent					
12	the true actual number of					
13	customers.					
14						
15						
16						
17						
18						
19						
20						
21						
22	Total Billed	4,304,428	$ 109,385,265	4,238	1,015,674	$ 0.025412
23	Total Unbilled Rev. (See Instr. 6)	10,972	$ 641,807	4,238	2,589	$ 0.058495
24	TOTAL	**4,315,400**	**$ 110,027,072**	**4,238**	**1,018,263**	**$ 0.025496**

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity)i.e., transactions involving a balancing of debits and credits for energy, capacity, ect.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is a service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		Mega Watt Hours Sold	REVENUE			Total ($) (h+i+j)
					Average Monthly NCP Demand	Average Monthly CP Demand		Demand Charges ($)	Energy Charges ($)	Other Charges ($)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	MidContinent Independent Service Oper.	OS					8,792,270		184,180,416		184,180,416
2	Waste Management Renewable Energy, LLC	OS							1,919		1,919
3	L'Anse Warden Electric Company, LLC	OS					107,684		2,879,007		2,879,007
4	Blue Water Renewables, Inc	OS							(7,144)		(7,144)
5	Invenergy	OS							2,500		2,500
6	NextEra	OS							2,623		2,623
7	Big Turtle Wind Farm, LLC	OS							998		998
8	Change in Accrual	OS					601		88,903		88,903
9	Plant Const. Load Offset (Sauk)	OS					(1,870)		(64,473)		(64,473)
10	Plant Const. Load Offset (Pine River)	OS							(281)		(281)
11	Plant Const. Load Offset (Polaris)	OS							(7,608)		(7,608)
12	Plant Const. Load Offset (Slocum)	OS							6,149		6,149
13											—
14											—
15	Subtotal RQ			—	—	—	—	—	—	—	—
16	Subtotal non-RQ			—	—	—	8,898,685	—	187,083,009	—	187,083,009
17	**Total**			—	—	—	8,898,685	—	187,083,009	—	187,083,009

Page	Line	Column	
310	1	a	**Schedule Page: 310 Line No.: 1 Column: a**
			This revenue represents our sales to MISO, our area's independent grid operator.
310	2-8	a	**Schedule Page: 310 Line No.: 2-8 Column: a**
			The activity in rows 2-8 relates to renewable energy purchase power agreements.
310	4	a	**Schedule Page: 310 Line No.: 4 Column: a**
			Blue Water Renewables, Inc is a wholly owned, indirect subsidiary of DTE Energy Company.
310	7	a	**Schedule Page: 310 Line No.: 7 Column: a**
			Big Turtle is a wholly owned, indirect subsidiary of DTE Energy Company.
310	9-12	g	**Schedule Page: 310 Line No.: 9-12 Column: g**
			The activity in rows 9-12 relates to test energy transferred to offset capital costs.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b) December 31, 2024	Amount for Previous Year (c) December 31, 2023
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,845,741	8,113,606
5	(501) Fuel	767,258,663	712,566,522
6	(502) Steam Expenses	13,550,134	13,633,573
7	(503) Steam from Other Sources	—	—
8	(Less) (504) Steam Transferred-Cr.	—	—
9	(505) Electric Expenses	2,105,016	2,193,357
10	(506) Miscellaneous Steam Power Expenses	27,962,435	27,762,989
11	(507) Rents	—	—
12	(509) Allowances	1,739,279	1,539,492
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	819,461,268	765,809,539
14	Maintenance		
15	(510) Maintenance of Supervision and Engineering	87,250	295,272
16	(511) Maintenance of Structures	6,055,894	5,037,649
17	(512) Maintenance of Boiler Plant	45,171,289	39,265,759
18	(513) Maintenance of Electric Plant	7,937,678	7,023,091
19	(514) Maintenance of MIscellaneous Steam Plant	35,301,218	32,710,206
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	94,553,329	84,331,977
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	914,014,597	850,141,516
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	12,086,434	9,329,815
25	(518) Fuel	55,221,581	59,449,467
26	(519) Coolants and Water	4,399,389	3,307,115
27	(520) Steam Expenses	3,251,712	12,459,284
28	(521) Steam from Other Sources	—	—
29	(Less) (522) Steamed Transferred-Cr.	—	—
30	(523) Electric Expenses	8,937,028	3,959,652
31	(524) Miscellaneous Nuclear Power Expenses	67,796,847	57,637,673
32	(525) Rents	—	—
33	TOTAL Operation (Enter Total of lines 24 thru 32)	151,692,991	146,143,006
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	20,700,428	13,592,169
36	(529) Maintenance of Structures	20,401,151	18,972,141
37	(530) Maintenance of Reactor Plant Equipment	8,370,866	33,942,746
38	(531) Maintenance of Electric Plant	20,737,442	15,487,990
39	(532) Maintenance of Miscellaneous Nuclear Plant	15,350,095	15,204,267
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	85,559,982	97,199,313
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	237,252,973	243,342,319
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	2,073,126	2,133,235
45	(536) Water for Power	—	—
46	(537) Hydraulic Expenses	1,006,869	2,349,520
47	(538) Electric Expenses	1,222,066	981,771

48	(539) Miscellaneous Hydraulic Power Generation Expenses	357,034	299,027
49	(540) Rents	—	—
50	TOTAL Operation (Enter Total of lines 44 thru 49)	4,659,095	5,763,553
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	192,020	248,799
54	(542) Maintenance of Structure	662,106	772,983
55	(543) Maintenance of Reservoirs, Dams, and Waterways	573,385	299,605
56	(544) Maintenance of Electric Plant	1,060,548	692,527
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,719,263	2,863,724
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,207,322	4,877,638
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,866,417	10,641,191

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	—	—
63	(547) Fuel	76,835,094	76,569,948
64	(548) Generation Expenses	4,164,726	4,179,594
64.1	(548.1) Operation of Energy Storage Equipment		—
65	(549) Miscellaneous Other Power Generation Expenses	17,030,870	16,362,419
66	(550) Rents	—	—
67	TOTAL Operation (Enter Total of lines 62 thru 66)	98,030,690	97,111,961
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	—	—
70	(552) Maintenance of Structures	—	—
71	(553) Maintenance of Generating and Electric Plant	41,284,472	38,519,842
71.1	(553.1) Maintenance of Energy Storage Equipment		—
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,050,663	1,992,712
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	43,335,135	40,512,554
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	141,365,825	137,624,515
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	508,056,433	437,343,304
76.1	(555.1) Power Purchased for Storage Operations		—
77	(556) System Control and Load Dispatching	3,038,769	2,658,006
78	(557) Other Expenses	(253,229,768)	(217,769,071)
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	257,865,434	222,232,239
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,560,365,246	1,463,981,780
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	—	—
84			
85	(561.1) Load Dispatch-Reliability	—	—
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	—	—
87	(561.3) Load Dispatch-Transmission Service and Scheduling	—	—
88	(561.4) Scheduling, System Control and Dispatch Services	12,892,502	11,103,140
89	(561.5) Reliability, Planning and Standards Development	—	—
90	(561.6) Transmission Service Studies	—	—

91	(561.7) Generation Interconnection Studies	—	—
92	(561.8) Reliability, Planning and Standards Development Services	927,005	798,345
93	(562) Station Expenses	165,982	(20,093)
93.1	(562.1) Operation of Energy Storage Equipment	—	—
94	(563) Overhead Lines Expenses	—	—
95	(564) Underground Lines Expenses	—	—
96	(565) Transmission of Electricity by Others	444,623,929	405,980,588
97	(566) Miscellaneous Transmission Expenses	—	124,438
98	(567) Rents	—	—
99	TOTAL Operation (Enter Total of lines 83 thru 98)	458,609,418	417,986,418
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	—	7,558
102	(569) Maintenance of Structures	—	—
103	(569.1) Maintenance of Computer Hardware	—	—
104	(569.2) Maintenance of Computer Software	—	—
105	(569.3) Maintenance of Communication Equipment	—	—
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	—	—
107	(570) Maintenance of Station Equipment	—	—
107.1	(570.1) Maintenance of Energy Storage Equipment	—	
108	(571) Maintenance of Overhead Lines	—	—
109	(572) Maintenance of Underground Lines	—	—
110	(573) Maintenance of Miscellaneous Transmission Plant	—	—
111	TOTAL Maintenance (Total of lines 101 thru 110)	—	7,558
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	458,609,418	417,993,976

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	—	—
116	(575.2) Day-Ahead and Real-Time Market Facilitation	—	—
117	(575.3) Transmission Rights Market Facilitation	—	—
118	(575.4) Capacity Market Facilitation	—	—
119	(575.5) Ancillary Services Market Facilitation	—	—
120	(575.6) Market Monitoring and Compliance	—	—
121	(575.7) Market Facilitation, Monitoring and Compliance Services	9,775,906	9,184,179
122	(575.8) Rents	—	—
123	Total Operation (Lines 115 thru 122)	9,775,906	9,184,179
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	—	—
126	(576.2) Maintenance of Computer Hardware	—	—
127	(576.3) Maintenance of Computer Software	—	—
128	(576.4) Maintenance of Communication Equipment	—	—
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	—	—
130	Total Maintenance (Lines 125 thru 129)	—	—
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	9,775,906	9,184,179
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	56,302,249	54,318,452

135	(581) Load Dispatching	1,324,100	1,305,053
136	(582) Station Expenses	4,842,994	4,242,952
137	(583) Overhead Line Expenses	7,642,791	4,697,255
138	(584) Underground Line Expenses	781,226	1,049,678
138.1	(584.1) Operation of Energy Storage Equipment		—
139	(585) Street Lighting and Signal System Expenses	—	—
140	(586) Meter Expenses	8,709,869	8,783,990
141	(587) Customer Installations Expenses	426,250	319,000
142	(588) Miscellaneous Expenses	26,929,607	22,720,725
143	(589) Rents	—	—
144	TOTAL Operation (Enter Total of lines 134 thru 143)	106,959,086	97,437,105
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	7,307,258	3,140,654
147	(591) Maintenance of Structures	2,668,464	1,770,280
148	(592) Maintenance of Station Equipment	15,546,539	10,478,657
148.1	(592.2) Maintenance of Energy Storage Equipment	—	—
149	(593) Maintenance of Overhead Lines	178,617,063	302,715,322
150	(594) Maintenance of Underground Lines	9,486,124	9,666,089
151	(595) Maintenance of Line Transformers	—	—
152	(596) Maintenance of Street Lighting and Signal Systems	5,090,825	3,404,857
153	(597) Maintenance of Meters	—	—
154	(598) Maintenance of Miscellaneous Distribution Plant	—	—
155	TOTAL Maintenance (Total of lines 146 thru 154)	218,716,273	331,175,859
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	325,675,359	428,612,964
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,375,293	1,049,821
160	(902) Meter Reading Expenses	2,325,468	1,852,621
161	(903) Customer Records and Collection Expenses	80,797,020	75,290,331
162	(904) Uncollectible Accounts	49,505,649	37,476,697
163	(905) Miscellaneous Customer Accounts Expenses	96,978,711	89,473,302
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	230,982,141	205,142,772

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Classification (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	2,370,782	2,408,248
168	(908) Customer Assistance Expenses	127,456,698	116,710,527
169	(909) Informational and Instructional Expenses	5,857,605	5,304,704
170	(910) Miscellaneous Customer Service and Informational Expenses	3,761,472	3,155,551
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	139,446,557	127,579,030
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	2,821,289	1,603,818
175	(912) Demonstrating and Selling Expenses	11,885,175	6,912,748
176	(913) Advertising Expenses	—	—
177	(916) Miscellaneous Sales Expenses	—	—
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	14,706,464	8,516,566

179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	160,051,385	131,749,280
182	(921) Office Supplies and Expenses	64,313,658	49,230,747
183	(Less) (922) Administrative Expenses Transferred-Credit	60,988,822	57,927,485
184	(923) Outside Services Employed	31,144,467	9,907,468
185	(924) Property Insurance	6,994,314	8,660,657
186	(925) Injuries and Damages	14,848,895	5,029,082
187	(926) Employee Pensions and Benefits	58,225,683	75,563,547
188	(927) Franchise Requirements	—	—
189	(928) Regulatory Commission Expenses	77	42
190	(929) (Less) Duplicate Charges-Cr.	—	—
191	(930.1) General Advertising Expenses	4,260,199	1,938,796
192	(930.2) Miscellaneous General Expenses	9,112,222	3,816,058
193	(931) Rents	5,251,510	7,770,913
194	TOTAL Operation (Enter Total of lines 181 thru 193)	293,213,588	235,739,105
195	Maintenance		
196	(935) Maintenance of General Plant	4,206,602	2,838,890
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	297,420,190	238,577,995
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,036,981,281	2,899,589,262

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2024
2. Total Regular Full-Time Employees	4296
3. Total Part-Time and Temporary Employees	1
4. Total Employees	4297

NOTE: DTE Corporate Services (Estimated Employee Equivalents) 1870

Total Employees / Equivalents 6167

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage)	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand	Average Monthly CP Demand			MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total (k+l+m) of Settlement ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	City of Ann Arbor (Barton Dam)	OS					4,044					280,607		280,607
2	Fortistar Methane 3 (Arbor Hills)	OS					186					1,595,053		1,595,053
3	Charter Township of Ypsilanti	OS					10,646					563,903		563,903
4	LES (Sumpter Pine Tree Acres Landfill)	OS					81,416					5,547,517		5,547,517
5	Riverview Energy Systems 1	OS					1,195					478,228		478,228
6	STS Hydro Power Ltd	OS					8,695					603,655		603,655
7	LES (Sumpter City Sand Facility)	OS					71,344					4,623,599		4,623,599
8	City of Ann Arbor (Superior Dam)	OS					340					23,660		23,660
9	University of Michigan	OS					29					701		701
10	AVL North America	OS					0					1		1
11	Johnson Matthey, Inc	OS					1					17		17
12	General Motors LLC	OS					1					20		20
	Total			0	—	—	177,897	0	0	0	—	13,716,961	—	13,716,961

PAGE 326.1

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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PAGE 327.1

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage)	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand	Average Monthly CP Demand			MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total (j+k+l) of Settlement ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
13	Heritage Stoney Corners Wind Farm I	OS					68,853					7,956,704		7,956,704
14	Green Racer Wind LLC (Tuscola II)	OS					285,778					14,074,554		14,074,554
14.01	L'Anse Warden Electric Company, LLC	OS					107,682					10,983,746		10,983,746
14.02	Blue Water Renewables, Inc	OS					18,954					1,876,498		1,876,498
14.03	Gratiot County Wind, LLC	OS					248,299					22,708,663		22,708,663
14.04	Waste Management Renewable Energy, LLC	OS					22,670					1,926,937		1,926,937
14.05	Canyon Wind, LLC (Tuscola I)	OS					347,419					21,157,796		21,157,796
14.06	Pheasant Run I, LLC	OS					240,944					11,866,470		11,866,470
14.07	Big Turtle Wind Farm, LLC	OS					66,494					3,524,195		3,524,195
14.08	Assembly Solar	OS					159,924					6,638,329		6,638,329
14.09	River Fork Solar	OS					58,775					2,463,848		2,463,848
14.10	Renewable energy transfer price	OS					0					252,766,366		252,766,366
14.11	MidContinent Independent System Operator	OS					5,385,340					124,884,390		124,884,390
	Total			0	—	—	7,011,132	0	0	0	—	482,828,496	—	482,828,496

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

PAGE 327.2

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage)	MegaWatt Hours Purchased for Energy Storage	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand	Average Monthly CP Demand			MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total (j+k+l) of Settlement ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
14.12	Zonal Resource Credits	EX										—	74,400	74,400
14.13	Rider 18 Outflow Credit	OS					45,244					5,285,708	—	5,285,708
14.14	Smart Savers - Bring Your Own Device	OS										—	3,488,175	3,488,175
14.15	Rider 12 Incentives	OS										—	1,407,875	1,407,875
14.16	Plant Const. Load Offset (Sauk)	OS					4,444					251,296		251,296
14.17	Plant Const. Load Offset (Pine River)	OS										435		435
14.18	Plant Const. Load Offset (Polaris)	OS										6,672		6,672
14.19	Plant Const. Load Offset (Slocum)	OS										2,600		2,600
14.20	Net change in amounts accrued	OS					(62,573)					993,815		993,815
14.21														—
14.22														—
14.23														—
14.24														—
15	Total			—	—	—	7,176,144	—	—	—	—	503,085,983	4,970,450	508,056,433

Page	Line	Column	
326	1	b	**Schedule Page: 326 Line No.: 1 Column: b**
			All companies on page 326, 326.1 and 326.2 that are classified as Other Service (with the exception of MidContinent Independent Service Operator, Rider 18, Plant Contr. Load Offset - Sauk, Plant Const. Load Offset - Pine River, Plant Const. Load Offset - Polaris, Plant Const. Load Offset - Slocum, Smart Savers and Rider 12 Incentives) are related to purchase of power from renewable energy sources. MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator. Rider 18 transactions are classified as Other Service as they do not belong in any of the other classifications. Smart Savers - Bring Your Own Device (BYOD) thermostat incentive program transactions are classified as Other Service as they do not belong in any of the other classifications. Rider 12 incentive program transactions are classified as Other Service as they do not belong in any of the other classifications. Plant Construction Load Offset transactions are classified as Other Service as they do not belong in any of the other classifications. The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.
326.1	13.00	a	**Schedule Page: 326.1 Line No.: 13 Column: a**
			Heritage Stoney Corners is a wholly owned, indirect subsidiary of DTE Energy Company.
326.1	14.02	a	**Schedule Page: 326.1 Line No.: 14.02 Column: a**
			Blue Water Renewables, Inc is a wholly owned, indirect subsidiary of DTE Energy Company.
326.1	14.07	a	**Schedule Page: 326.1 Line No.: 14.07 Column: a**
			Big Turtle is a wholly owned, indirect subsidiary of DTE Energy Company.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	See FN			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY	
				MegaWatt Hours Received	MegaWatt Hours Delivered
(e)	(f)	(g)	(h)	(i)	(j)

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)
			—
			—
			—

Page	Line	Column	
328	1	a	**Schedule Page: 328 Line No.: 1 Column: a**

See Footnote on Page 300, Line 22, Column b.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1					
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.
4. Designate is lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	**Rent From Electric Property (Account 454)**		
17	AT&T, Comcast, and others	Pole Contacts and Conduit Rental	15,440,299
18	Various	Real Estate & Other	237,083
19	Various	Antenna Revenue	2,109,670
20			17,787,052
21			
22			
23	**Interdepartmental Rents (Account 455)**		58,661,085
24			
25			
26			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	**Miscellaneous Service Revenues (Account 451)**	
12		
13	Contribution in Aid of Construction Tax Gross-Up	6,711,442
14	New Service Charge	1,177,695
15	Reconnect Fees	1,638,244
16	AMI Opt Out Fees	660,755
17	Accounting Adjustments & Other	173,189
18	Unauthorized Use	1,160,460
19		
20	Total Account 451	11,521,785
21	**Revenues from Transmission of Electricity of Others (Account 456.1)**	
22		
23	Transmission Services	0
24	Electric Choice Revenue	110,027,072
25	Wholesale Delivery Services	900,690
26	Total Account 456.1	110,927,762
27		
28	Continued on Page 331B.1	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
31	Continued From Page 331B	
32	**Other Electric Revenues (Account 456)**	
33	Steam Sold To Other Companies	2,771,806
34	Insight Bridge Charges	378,118
35	Sales and Use Tax Collection Fee	1,221,913
36	Service Charge - Returned Checks	432,998
37	Securitization Servicing Fees	518,700
38	Unauthorized Use Charge	56,183
39	Miscellaneous	86,315
40	Total Account 456	5,466,033
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	127,915,580

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(including transactions referred to as 'wheeling')

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received	Megawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	MidContinent ISO	FNS			444,623,929			444,623,929
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17	TOTAL		0	0	444,623,929	—	—	444,623,929

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Star Saginaw LLC	Building and Office Space	02/29/2024 (R)
Air Advantage Fiber Optic Equipment	Fiber Optic Equipment	02/28/2026 (P)
W.F Whelan Co LLC	Building and Office Space	02/14/2025 (R)
Pinnacle Commerce Center	Building and Office Space	06/30/2028 (P)
Liberty Place	Building and Office Space	03/31/2028 (P)
MGM Grand	Building and Office Space	12/31/2046 (P)
Alea Properties	Building and Office Space	08/31/2024 (R)
Lynch Road Industrial	Building and Office Space	02/28/2025 (P)
Sauk	Easement and Right of Way	08/31/2059 (P)
Pine River	Easement and Right of Way	06/30/2059 (P)
Polaris	Easement and Right of Way	03/31/2060 (P)
Ford Motor Development	Easement and Right of Way	11/30/2034 (P)
Thumb Electric Coopertative	Easement and Right of Way	11/30/2033 (P)
Thomas Charles McPhail	Easement and Right of Way	11/30/2032 (P)
DF Land Development LLC	Easement and Right of Way	11/30/2035 (P)
City of Lapeer	Easement and Right of Way	11/30/2035 (P)
Highland Cemetery	Easement and Right of Way	11/30/2035 (P)
Morton Terminal Land	Easement and Right of Way	06/30/2034 (P)
REEP-NPD-Romulus JV LLC	Building and Office Space	12/31/2029 (P)
Little Trout	Easement and Right of Way	10/31/2061 (P)
Fish Creek	Easement and Right of Way	10/31/2061 (P)
Mission Road	Easement and Right of Way	02/28/2077 (P)

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		59,500		791,775		999	—
		160,535		1,362,050		580	189,209
		1,544,884		2,351,989		999	211,869
		3,084,208		4,410,560		999	11,720,559
		123,672		686,407		999	430,023
		750,000		4,500,000		999	16,500,000
		46,674		341,985		999	—
		800,305		1,445,712		549	134,245
		—		127,618		549	42,534,802
		—		150,203		549	27,124,004
		—		91,185		920	30,391,643
		30,000		180,000		549	297,000
		33,000		198,000		549	400,000
		50,000		300,000		549	495,000
		45,000		270,000		549	2,284,440
		228,240		1,369,440		549	352,000
		32,000		192,000		549	360,000
		36,000		216,000		549	300,000
		—		—		999	16,494,471
		—		—		549	39,705,614
		89,096		89,096		549	29,695,220
		—		—		549	75,164,485

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
ALF II, INC.	Rail Car lease	06/30/2024 (R)
Progress Rail Leasing Corporation	Rail Car lease	12/31/2029 (R)
Progress Rail Leasing Corporation	Rail Car lease	06/30/2024 (R)
Wells Fargo Rail Corporation	Rail Car lease	11/30/2025 (R)
Pacific Western Bank	Rail Car lease	01/01/2030 (R)
Wells Fargo Rail Corporation	Rail Car lease	12/31/2024 (R)
Progress Rail Leasing Corporation	Rail Car lease	08/31/2026 (R)
Wells Fargo Rail Corporation	Rail Car lease	12/21/2029 (P)

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/04/2025	Year of Report 2024/Q4

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		657,360		6,970,837		151	2,494,800
		1,281,291		6,462,110		151	6,391,080
		1,030,835		23,910,414		151	—
		529,200		2,833,262		151	485,100
		1,492,131		4,373,266		151	8,208,713
		1,312,610		27,573,210		151	4,309,200
		1,064,193		16,368,455		151	3,649,306
		262,200		262,200		151	5,814,000

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,321,806
2	Nuclear Power Research Expenses	—
3	Other Experimental and General Research Expenses	—
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	631,492
5	Other Expn >=5,000 show purpose, receipient, amount. Group if < $5,000	—
6	Board of Director's Expense	2,169,172
7	Environmental Remediation Costs	1,056,539
8	Memberships & Dues	435,510
9	Other Management Services	3,468,352
10	Travel Expense	29,351
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46	TOTAL	9,112,222

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			184,986,849		184,986,849
2	Steam Production Plant	168,310,183	34,178,472			202,488,655
3	Nuclear Production Plant	84,462,960	1,570,608			86,033,568
4	Hydraulic Production Plant-Conventional	—	—			—
5	Hydraulic Production Plant-Pumped Storage	16,854,450	—			16,854,450
6	Other Production Plant	122,472,945	6,178,953			128,651,898
7	Transmission Plant	1,880,769	—			1,880,769
8	Distribution Plant	540,995,963	40,942			541,036,905
9	Regional Transmission and Market Operation	—	—			—
10	General Plant	158,937,810	92,799			159,030,609
11	Common Plant-Electric					—
12	TOTAL	1,093,915,080	42,061,774	184,986,849	—	1,320,963,703

B. Basis for Amortization Charges

13 See footnote.

FOOTNOTE DATA

Schedule Page: 336 Line No.: 13 Column: a

Intangible Plant	Basis 2023	Basis 2024	Change in Basis from Prior Year
Straight Line - 3 Years	152,661,495	133,263,262	(19,398,233)
Straight Line - 4 Years	176,633	120,790	(55,843)
Straight Line - 5 Years	540,023,886	578,481,781	38,457,895
Straight Line - 7 Years	—	—	—
Straight Line - 15 Years	307,227,393	316,358,358	9,130,965
Straight Line - 20 Years	29,073,492	—	(29,073,492)
Straight Line - 23 Years		29,073,492	29,073,492
Straight Line - 30 Years	9,725,961	9,725,961	—
	1,038,888,860	**1,067,023,644**	**28,134,784**

Note: The basis change from prior year is the net impact from additions and retirements.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	311	110,798	42.04	3.90	2.91	200-SC	14.22
13	312	463,438	32.46	4.40	3.66	200-SC	14.22
14	314	120,560	34.15	4.30	3.50	200-SC	14.22
15	315	18,332	33.47	3.90	3.51	200-SC	14.22
16	316	1,100	42.67	3.50	2.86	200-SC	14.22
17	Belle River Unit 1	714,228					
18	311	113,631	42.25	3.90	2.89	200-SC	14.22
19	312	471,321	32.23	4.40	3.70	200-SC	14.22
20	314	145,211	39.18	4.30	3.11	200-SC	14.22
21	315	12,894	39.93	3.90	3.05	200-SC	14.22
22	316	1,281	42.67	3.50	2.86	200-SC	14.22
23	Belle River Unit 2	744,338					
24	311	158,971	35.83	3.90	3.31	200-SC	14.22
25	312	301,075	36.50	4.50	3.33	200-SC	14.22
26	314	35,924	38.32	4.30	3.15	200-SC	14.22
27	315	10,542	42.20	3.90	2.90	200-SC	14.22
28	316	4,278	35.39	3.50	3.31	200-SC	14.22
29	Belle River Common	510,790					
30	311	88,385	56.60	17.20	2.26	200-SC	28.31
31	312	206,988	51.38	18.40	2.52	200-SC	28.33
32	314	84,816	53.44	18.00	2.39	200-SC	28.32
33	315	35,220	58.59	17.20	2.22	200-SC	28.31
34	316	3,984	55.14	16.40	2.20	200-SC	28.32
35	Greenwood	419,393					
36	311	308,137	39.76	11.30	2.93	200-SC	27.44
37	312	788,952	42.39	12.40	2.83	200-SC	27.43
38	314	17,374	40.81	12.10	3.01	200-SC	27.42
39	315	28,100	37.98	11.30	3.07	200-SC	27.44
40	316	5,302	39.30	10.60	2.71	200-SC	27.44
41	Monroe Common	1,147,865					
42	311	72,235	28.00	11.30	2.93	200-SC	26.55
43	312	78,415	27.95	12.30	2.83	200-SC	26.55
44	314	1,920	51.13	12.10	2.39	200-SC	26.47
45	315	—					
46	316	75					
47	Monroe Common 1-2	152,645					
48	311	5,153	29.99	11.30	3.74	200-SC	27.48
49	312	27,255	32.53	12.40	3.99	200-SC	27.47
50	314	3,580	52.76	12.10	4.04	200-SC	27.39

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C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50.001	315	—					
50.002	316	—					
50.003	Monroe Common 3-4	35,988					
50.004	311	41,705	39.76	11.30	2.93	200-SC	27.44
50.005	312	98,027	42.39	12.40	2.83	200-SC	27.43
50.006	314	1,661					
50.007	315	—					
50.008	316	—					
50.009	Monroe Fly Ash	141,393					
50.010	311	16,837	56.26	11.30	2.23	200-SC	24.60
50.011	312	640,127	34.04	12.30	3.47	200-SC	24.66
50.012	314	79,896	40.93	12.00	2.94	200-SC	24.64
50.013	315	9,573	50.75	11.30	2.43	200-SC	24.61
50.014	316	116	48.59	10.60	1.95	200-SC	24.62
50.015	Monroe Unit 1	746,549					
50.016	311	15,800	53.16	11.30	2.31	200-SC	26.46
50.017	312	612,858	31.49	12.30	3.67	200-SC	26.53
50.018	314	73,342	37.09	12.00	3.18	200-SC	26.52
50.019	315	10,752	44.76	11.30	2.67	200-SC	26.49
50.020	316	380	42.68	10.60	2.45	200-SC	26.50
50.021	Monroe Unit 2	713,132					
50.022	311	74,937	36.20	11.30	3.18	200-SC	26.52
50.023	312	627,239	36.00	12.40	3.26	200-SC	26.52
50.024	314	84,024	40.55	12.00	2.94	200-SC	26.51
50.025	315	16,542	39.56	11.30	2.95	200-SC	26.51
50.026	316	50	50.90	10.60	1.88	200-SC	26.47
50.027	Monroe Unit 3	802,792					
50.028	311	53,649	37.44	11.30	3.07	200-SC	27.45
50.029	312	536,895	39.05	12.40	3.03	200-SC	27.44
50.030	314	55,327	48.58	12.10	2.51	200-SC	27.41
50.031	315	11,977	39.85	11.30	2.95	200-SC	27.44
50.032	316	65	53.04	10.60	1.82	200-SC	27.39
50.033	Monroe Unit 4	657,913					
50.034	311	15,818	35.83	390.00	331.00	200-SC	14.22
50.035	312	—					
50.036	314	—					
50.037	315	—					
50.038	316	—					
50.039	Range Road	15,818					

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Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50.040	311	2,579	24.80	10.40	1.41	200-SC	7.42
50.041	312		23.43	10.70	2.23	200-SC	7.43
50.042	314		23.35	10.60	2.27	200-SC	7.42
50.043	315		29.23	10.40	2.13	200-SC	7.42
50.044	316		17.55	10.20	2.08	200-SC	7.43
50.045	St. Clair Common	2,579					
50.046	311	25,699	17.85	25.40	1.41	200-SC	7.43
50.047	312	6,675	16.29	25.60	2.23	200-SC	7.43
50.048	314	—					
50.049	315	—					
50.050	316	—					
50.051	Sibley Road	32,374					
50.052	Subtotal - Steam Prod	6,837,795					
50.053	321	300,078	33.45	30.00	4.11	200-SC	28.40
50.054	322	920,418	31.96	30.00	4.34	200-SC	28.40
50.055	323	276,403	32.72	30.00	4.22	200-SC	28.40
50.056	324	176,005	32.18	30.00	4.10	200-SC	28.40
50.057	325	108,802	29.75	30.00	4.38	200-SC	28.41
50.058	Subtotal - Nuclear	1,781,706					
50.059	331	38,738	69.00	91.00	2.19	R1.5	45.92
50.060	332	126,203	74.88	93.00	1.49	L5	43.44
50.061	333	378,534	58.87	85.00	3.03	R3	47.73
50.062	334	70,976	56.33	52.00	3.24	R1	42.98
50.063	335	10,081	38.87	56.00	3.18	R2	36.84
50.064	336	1,863	76.00	100.00	1.32	None	49.50
50.065	Subtotal-Hydraulic Pr	626,395					
50.066	341 - VGP	1,740	30.89	3.90	2.97	R4	28.35
50.067	341 - Wind	1,097	30.89	3.90	2.97	R4	28.35
50.068	341	15,075	30.89	3.90	2.97	R4	28.35
50.069	341 - BWCM	187,220	30.89	3.90	2.97	R4	28.35
50.070	341 - BWST	2,336	30.89	3.90	2.97	R4	28.35
50.071	341 - BWT11	3,729	30.89	3.90	2.97	R4	28.35
50.072	341 - BWT12	3,729	30.89	3.90	2.97	R4	28.35
50.073	342 - BWCM	8,151	31.85	3.90	2.74	R4	28.40
50.074	342 - Dearborn	2,683	31.85	3.90	2.74	R4	28.40
50.075	342	14,482	31.85	3.90	2.74	R4	28.40
50.076	343	271,035	31.52	3.90	2.77	R4	28.19
50.077	343 - BWCM	30,625	31.52	3.90	2.77	R4	28.19
50.078	343 - BWST	139,184	31.52	3.90	2.77	R4	28.19

PAGE 337.3							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50.079	343 - BWT11	39,527	31.52	3.90	2.77	R4	28.19
50.080	343 - BWT12	39,527	31.52	3.90	2.77	R4	28.19
50.081	343 - Dearborn	6,982	31.52	3.90	2.77	R4	28.19
50.082	344	418,097	37.45	3.90	1.52	R4	27.97
50.083	344 - BWCM	65,179	37.45	3.90	1.52	R4	27.97
50.084	344 - BWST	45,445	37.45	3.90	1.52	R4	27.97
50.085	344 - BWT11	139,035	37.45	3.90	1.52	R4	27.97
50.086	344 - BWT12	138,978	37.45	3.90	1.52	R4	27.97
50.087	344 - Dearborn	—	37.45	3.90	1.52	R4	27.97
50.088	344 - Pre 295	3,170	37.45	3.90	1.52	L3	27.97
50.089	344 - Solar	—	26.00	2.70	—	0	23.25
50.090	344 - VGP	661,023	26.00	2.70	3.91	L2	26.00
50.091	344 - Wind	1,607,515	26.00	2.70	3.91	L2	23.25
50.092	345	50,856	32.73	3.90	2.52	R4	28.37
50.093	345 - BWCM	36,659	32.73	3.90	2.52	R4	28.37
50.094	345 - BWST	10,309	32.73	3.90	2.52	R4	28.37
50.095	345 - BWT11	18,771	32.73	3.90	2.52	R4	28.37
50.096	345 - BWT12	18,771	32.73	3.90	2.52	R4	28.37
50.097	345 - Dearborn	10,972	32.73	3.90	2.52	R4	28.37
50.098	346 - BWCM	893	32.73	3.90	2.52	R4	28.37
50.099	346A	140,656	23.00	11.00	4.79	L3	20.47
50.100	346B	—	23.00	11.00	4.79	L3	20.47
50.101	346C	—	23.00	11.00	4.79	L3	20.47
50.102	346 -VGP	99,548	23.00	11.00	4.79	L3	20.47
50.103	Subtotal-Other Prod Pt	4,232,999					
50.104	352	—					
50.105	353	24,366	45.00	10.00	2.37	S0	36.30
50.106	353 BRCM	592	45.00	10.00	2.37	S0	36.30
50.107	353 BRU1	4,985	45.00	10.00	2.37	S0	36.30
50.108	353 BRU2	8,170	45.00	10.00	2.37	S0	36.30
50.109	353 GW	10,970	45.00	10.00	2.37	S0	36.30
50.110	353 MRCM	60	45.00	10.00	2.37	S0	36.30
50.111	353 MRU1	2,987	45.00	10.00	2.37	S0	36.30
50.112	353 MRU2	4,861	45.00	10.00	2.37	S0	36.30
50.113	353 MRU3	13,541	45.00	10.00	2.37	S0	36.30
50.114	353 MRU4	8,826	45.00	10.00	2.37	S0	36.30
50.115	353 RRCM	—	45.00	10.00	2.37	S0	36.30
50.116	353 RRU3	—	45.00	10.00	2.37	S0	36.30
50.117	353 SCCM	—	45.00	10.00	2.37	S0	36.30

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C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50.118	353 SCU1	—	45.00	10.00	2.37	S0	36.30
50.119	353 SCU2	—	45.00	10.00	2.37	S0	36.30
50.120	353 SCU3	—	45.00	10.00	2.37	S0	36.30
50.121	353 SCU6	—	45.00	10.00	2.37	S0	36.30
50.122	353 SCU7	—	45.00	10.00	2.37	S0	36.30
50.123	Subtotal-Trans Plant	79,358					
50.124	361	323,440	80.00	5.00	1.40	R2	29.19
50.125	361 - Solar	2,349	60.00	5.00	1.66	R2	29.19
50.126	361 - VGP	4,716	60.00	5.00	1.66	R2	29.19
50.127	361 - Wind	7,218	60.00	5.00	1.66	R2	57.76
50.128	362	1,766,847	75.00	50.00	2.05	L1	59.97
50.129	362 - Solar	16,610	75.00	50.00	1.33	L1	72.18
50.130	362 - VGP	72,867	75.00		1.33	L1	75.00
50.131	362 - Wind	107,629	75.00	50.00	1.33	L1	72.51
50.132	363	1,000	15.00		6.68	S3	14.50
50.133	363 - Solar	803	15.00		6.68	S3	14.50
50.134	364	2,504,476	35.00	98.00	6.12	S2	24.34
50.135	364 - Solar	2	35.00	75.00	6.12	S2	32.51
50.136	364 - Wind	564	35.00	75.00	2.93	S2	32.51
50.137	365	3,276,622	35.00	50.00	4.55	R2	24.17
50.138	365 - Solar	4	35.00	75.00	4.55	R2	33.48
50.139	365 - Wind	12,001	35.00	75.00	2.85	R2	33.48
50.140	366	619,688	60.00	10.00	1.91	R3	38.57
50.141	367	1,867,111	45.00	50.00	3.55	R3	28.92
50.142	367 - Solar	10	45.00	50.00	3.55	R3	42.56
50.143	367 - VGP	63,001	45.00	50.00	2.21	R3	45.00
50.144	367 - Wind	113,050	45.00	50.00	2.21	R3	42.56
50.145	368	1,244,211	40.00	5.00	2.85	R2	24.39
50.146	368 - Wind	238	40.00	5.00	2.85	R2	24.39
50.147	369A	237,297	40.00	125.00	6.04	R2	26.07
50.148	369B	267,352	35.00	125.00	6.65	R2	21.49
50.149	370A	8	10.00		5.04	SQ	6.17
50.150	370B	470,040	20.00		3.60	S3	17.79
50.151	371A	24,959	30.00		3.60	S3	13.62
50.152	371B	42,796	25.00	45.00	6.56	S3	13.69
50.153	373A HID OH	23,557	16.00		6.69	S3	5.26
50.154	373B LED OH	28,306	15.00		44.78	S3	13.30
50.155	373A HID UG	13,364	16.00		7.11	S3	7.84
50.156	373B LED UG	13,906	15.00	37.00	29.54	S3	13.59

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C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50.157	373A Wire/Cable UG	57,766	35.00	50.00	4.52	R2	19.46
50.158	373B Infra OH	48,425	14.00	25.00	10.32	R3	5.52
50.159	373A Infra UG	68,398	30.00	25.00	4.84	S3	12.72
50.160	373B Wire OH	16,119	35.00	50.00	4.41	R2	24.43
50.161	373A OH PLD	—	35.00	50.00	4.41	R2	24.43
50.162	Subtotal-Distribution	13,316,750					
50.163	390	606,900	35.00	24.00	4.85	L1.5	26.13
50.164	390 - Wind	3,252	35.00		2.85	L1.5	34.52
50.165	390 - Solar	30	35.00		2.85	L1.5	34.52
50.166	392	311,480	11.00	5.00	12.88	L1	7.58
50.167	392 - Solar	771	11.00		12.88	L1	7.58
50.168	392 - VGP	267	11.00		12.88	L1	11.00
50.169	392 - Wind	896	11.00		12.88	L1	7.58
50.170	396	38,923	15.00	7.10	8.72	R1	10.92
50.171	396 - Solar	—	15.00		8.72	R1	10.92
50.172	396 - VGP	29	15.00		8.72	R1	15.00
50.173	396 - Wind	106	15.00		8.72	R1	10.92
50.174	397	99,630	15.00		6.67	SQ	8.68
50.175	397 - Solar	35	15.00		6.67	SQ	11.93
50.176	397 - Wind	1,309	15.00		6.67	SQ	13.50
50.177	Subtotal-Gen Plant-Dep	1,063,628					
50.178	391A	74,015	15.00		6.67	SQ	8.46
50.179	391 - Solar	701	15.00		6.67	SQ	11.93
50.180	391 - Wind	907	15.00		6.67	SQ	13.50
50.181	391B	305,392	8.00		12.50	SQ	3.63
50.182	391B - 15yrs	21,494	15.00		6.67	SQ	7.50
50.183	391B - 5Yrs	105,487	5.00		20.00	SQ	2.60
50.184	391B - 5Yrs Wind	8	5.00		20.00	SQ	2.60
50.185	391B - Solar	61	8.00		12.50	SQ	4.50
50.186	391B - VGP	8	8.00		12.50	SQ	4.50
50.187	391B - Wind	6,253	8.00		12.50	SQ	4.50
50.188	391C	14,906	10.00		10.00	SQ	5.13
50.189	391C - Solar	—	10.00		10.00	SQ	5.13
50.190	391C - VGP	6	10.00		10.00	SQ	5.13
50.191	391C - Wind	716	10.00		10.00	SQ	5.13
50.192	393	7,885	22.00		4.55	SQ	7.26
50.193	394	144,750	25.00		4.00	SQ	15.02
50.194	394 - Wind	338	25.00		4.00	SQ	15.02
50.195	394 - VGP	147	25.00		4.00	SQ	25.00

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C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50.196	395	24,412	15.00		6.67	SQ	8.52
50.197	398	47,000	15.00		6.67	SQ	9.01
50.198	398 - Solar	1	15.00		6.67	SQ	9.01
50.199	398 - Wind	224	15.00		6.67	SQ	9.01
50.200	Subtotal-Gen Plant-Amo	754,711					
50.201							
50.202							
50.203	Grand Total	28,693,344					

Page	Line	Column	
337	17, 23, 29	a	**Schedule Page: 337 Line No.: 17, 23, 29 Column: a** As reflected in the IRP order U-21193, Belle River will begin conversion from coal to natural gas in 2025. Depreciation rates and average remaining lives of related plant assets will be updated as applicable in a future depreciation case.
337	41, 47, 50.003, 50.009, 50.015, 50.021, 50.027, 50.033	a	**Schedule Page: 337 Line No.: 41, 47, 50.003, 50.009, 50.015, 50.021, 50.027, 50.033 Column: a** As reflected in the IRP order U-21193, Monroe power plant units 3 and 4 will be retired in 2028 and units 1 and 2 will be retired in 2032. Depreciation rates and average remaining lives of related plant assets will be updated as applicable in a future depreciation case.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1	**Miscellaneous Amortization (Account 425)**		
2	None		—
3	TOTAL Miscellaneous Amortization		—
4			
5	**Miscellaneous Income Deductions (Account 426.1-426.5)**		
7	Account 426.1 Olympia Entertainment Events - Corporate Sponsorship		391,687
8	Account 426.1 Detroit Tigers - Corporate Sponsorship		292,142
9	Account 426.1 Corporate Donations		850,469
	Account 426.1 U-21193 Whole Homes Whole Communities Donation		2,000,000
10	TOTAL Donations		3,534,298
11			
14	Account 426.3 Other Penalties		440,490
15	TOTAL Penalties		440,490
16			
17	Account 426.4 Political and Civic Activities (1)		2,429,940
18			
19	Account 426.5 Investment Losses		2,130,546
20	Account 426.5 Nonqualified Pension Expense		6,475,988
	Account 426.5 MPSC Disallowance		11,807,924
22	TOTAL Other Deductions		20,414,458
23			
24	TOTAL Miscellaneous Deductions		26,819,186
25			
26	**Interest on Debt to Associated Companies (Account 430)**		
27	Associated Company	Interest Rate	
28	DTE Energy Company	Variable	3,673,331
29	Midwest Energy Resources Company	Variable	883
30	TOTAL Interest on Debt to Associated Companies		3,674,214
31			
32	(1) Details of Political and Civic Activities are provided on Page 341		
33			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1	**(d) - Other Interest Expenses (Account 431)**	Interest Rate (%)	
2			
3	External Debt - Interest on short-term borrowings	4.62 - 5.48	28,554,846
4			
5	External Debt - Fees & Lines of Credit Fees	Variable	1,297,087
6			
7	Regulatory item - Renewable Energy Program	4.62 - 5.48	2,007,854
8			
9	Regulatory item - Power Supply Cost Recovery Mechanism	Variable	1,218,376
10			
11	Regulatory item - Energy Waste Reduction	4.62 - 5.48	40,216
12			
13	Other - Customer Deposits	5.00	1,910,155
14			
15	Other - Miscellaneous	Various	43,472
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27	TOTAL Other Interest Expenses (Account 431)		35,072,006
28			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.
5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
2	Outside Contract Services	$ 422,433
3		
4	Dues & Assessments and Fees	166,919
5		
8	Lobbying, Political Contributions and Memberships	337,100
9		
10	Advertising Expenditures	19,767
11		
12	Other State and Federal Legislative Advocacy Expenses (32)	1,483,721
13		
14		
15	TOTAL State and Federal Legislative Advocacy Expenses	$ 2,429,940
16		
17		
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PAGE 350						PAGE 351						
REGULATORY COMMISSION EXPENSES						REGULATORY COMMISSION EXPENSES (Continued)						
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year\'s expenses that are not deferred and the current year's amortization of amounts deferred in previous years.						3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (less than $25, 000) may be grouped						
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case)	Assessed by Regulatory Commission	Expenses of Utility	Total Expense for Current Year (b) +(c)	Deferred in Account 182.3 at Beginning of Year	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year
						Department	Account No.	Amount				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	General Pricing and Regulation		77	77		Electric	928	77				
2	Assessment Fees	13,342,324		13,342,324		Electric	408.1	13,342,324				
3	PA 304 Intervener Funding	1,342,286		1,342,286		Electric	408.1	1,342,286				
4				—								
5				—								
6				—								
7				—								
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37				—								
38				—								
39				—								
46	TOTAL	14,684,610	77	14,684,687	—			14,684,687	—		—	—

PAGE 352			PAGE 353				
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES			RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
Line No.	Classification	Description	Cost Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation
					Account	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	B(1)	Energy Supply - Capital		714,096	107	714,096	
2	B(1)	Energy Supply - O&M		178,524	512	178,524	
3	B(1)	Environmental Management and Safety Capital		357,048	107	357,048	
4	B(1)	Distribution & Operations - Capital		1,350,268	107	1,350,268	
6	B(1)	Business Planning and Development O&M		476,987	512	476,987	
7	B(1)	Nuclear Generation - O&M		1,603,026	524	1,603,026	
8	B(5)	Renewable Generation - O&M		191,524	512	191,524	
9		Total Costs Incurred Externally		4,871,473		4,871,473	
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	134,539,652		
4	Transmission	238		
5	Regional Market	—		
6	Distribution	59,270,656		
7	Customer Accounts	46,059,544		
8	Customer Service and Informational	20,366,709		
9	Sales	3,997,020		
10	Administrative and General	165,524,952		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	429,758,771		
12	Maintenance			
13	Production	93,089,953		
14	Transmission	—		
15	Regional Market	—		
16	Distribution	45,687,802		
17	Administrative and General	—		
18	TOTAL Maintenance (Total of lines 13 thru 17)	138,777,755		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	227,629,605		
21	Transmission (Enter Total of lines 4 and 14)	238		
22	Regional Market (Enter Total of Lines 5 and 15)	—		
23	Distribution (Enter Total of lines 6 and 16)	104,958,458		
24	Customer Accounts (Transcribe from line 7)	46,059,544		
25	Customer Service and Informational (Transcribe from line 8)	20,366,709		
26	Sales (Transcribe from line 9)	3,997,020		
27	Administrative and General (Enter Total of lines 10 and 17)	165,524,952		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	568,536,526		568,536,526
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	—		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	—		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	—		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	—		
54	Other Gas Supply (Enter Total of lines 33 and 45)	—		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	—		
56	Transmission (Lines 35 and 47)	—		
57	Distribution (Lines 36 and 48)	—		
58	Customer Accounts (Line 37)	—		
59	Customer Service and Informational (Line 38)	—		
60	Sales (Line 39)	—		
61	Administrative and General (Lines 40 and 49)	—		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	—		
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	568,536,526	—	568,536,526
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	498,484,321		498,484,321
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	498,484,321	—	498,484,321
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	—	—	—
	Other Accounts (Specify, provide details in footnote):			
78				
79	163 Stores Expense Undistributed	—		—
80	182.3 Other Reg Assets	587,326		587,326
81	183 Preliminary Survey	2,188,556		2,188,556
82	230 Asset Retirement Obligation	216,664		216,664
83	253 Remediation Costs - DTE	120,777		120,777
84	254 Incentive Tracker	4,225,865		4,225,865
85	416 Costs and Expenses of Merchandise and Jobbing	5,254,921		5,254,921
86	417.1 Revenues from Other Utility Operations	384,118		384,118
87	426.1 Donations	181,764		181,764
88	426.4 Civic Political, and Related Expenses	1,122,500		1,122,500
89	426.5 Other Deductions	—		—
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	14,282,491	—	14,282,491
96	TOTAL SALARIES AND WAGES	1,081,303,338	—	1,081,303,338

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/4/2025	2024/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	ABASS EL-HAGE	ADVERTISING EXPENSES	O&M	912	$ 498,000
2	2475 W GRAND BLVD				
3	DETROIT, MI 48208				
4					
5	ABB INC	ENGINEERING SERVICES	CAP, O&M	107, 500, 506, 512, 513	$ 970,085
6	305 GREGSON DR				
7	CARY, NC 27511				
8					
9	ACCENTURE INTERNATIONAL LTD	LEGAL SERVICES	CAP, O&M	107, 903, 923	$ 12,442,039
10	1 GRAND CANAL SQ	IT TELECOM RELATED SERVICES			
11	DUBLIN, DB 2	PROFESSIONAL SERVICES - IT			
12					
13	ACS US INC	HEATING & VENTILATING	CAP	107	$ 1,828,105
14	15461 SPRINGDALE ST	& AIR CONDITIONING			
15	HUNTINGTON BEACH, CA 92649				
16					
17	ADMINISTRATIVE CONTROLS	ENGINEERING SERVICES	CAP, O&M	107, 506	$ 2,778,184
18	525 AVIS DR, STE 2	FIRE PROTECTION SERVICES			
19	ANN ARBOR, MI 48108-9616				
20					
21	ADOBE SYSTEMS INC	SOFTWARE MAINT	CAP	107	$ 1,797,915
22	345 PARK AVE				
23	SAN JOSE, CA 95110-2704				
24					
25	AECOM GREAT LAKES INC	GAS TURBINE INSTALLATION /	CAP	107	$ 595,988
26	400 RENAISSANCE CTR, STE 2600	REPAIR SERVICES			
27	DETROIT, MI 48243				
28					
29	AHEAD LLC	SOFTWARE MAINT	CAP, O&M	107, 165	$ 8,928,955
30	401 N MICHIGAN AVE, STE 3400	PROFESSIONAL SERVICES -- OTHER			
31	CHICAGO, IL 60611	PROFESSIONAL SERVICES			
32					
33	A-L TIER II LLC FKA PATRON SOLUTION	PROFESSIONAL SERVICES	O&M	909, 912	$ 431,406
34	505 HOBBS RD	ADVERTISING			
35	JEFFERSON CITY, MO 65109				

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 45,691	2024/Q4 4/4/2025	2024/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
36	ALLIED GROUP HOLDINGS LLC	PERSONNEL SERVICES	CAP, O&M	107, 519, 520, 523, 528, 529	$ 39,338,845
37	1420 WASHINGTON BLVD, STE 301	GENERAL MAINT & REPAIR SERVICES		530, 531, 532, 930.2	
38	DETROIT, MI 48226	ELECTRICAL EQUIPMENT SERVICE			
39					
40	AMERISCAPES LANDSCAPE SUPPLY INC	GROUNDS MAINT	CAP, O&M	107, 506, 580, 591	$ 993,315
41	204 N MAIN ST	CONSTRUCTION-NEW			
42	YALE, MI 48097	PROFESSIONAL SERVICES			
43					
44	API CONSTRUCTION CO	INSULATION SERVICE	CAP, O&M	107, 506, 512, 514	$ 492,669
45	1100 OLD HWY 8 NW	FIRE PROTECTION SERVICES			
46	NEW BRIGHTON, MN 55112	CONSTRUCTION-NEW			
47					
48	AQUILEX LLC	CONSTRUCTION-NEW	CAP, O&M	107, 501, 506, 511, 512, 513	$ 4,295,443
49	42 LONGWATER DR	HAZARDOUS WASTE SERVICES		514, 548, 553, 554	
50	NORWELL, MA 02061-9149				
51					
52	ARC AMERICAN INC	CONSTRUCTION-MAINT & REPAIR	CAP, O&M	107, 580, 593	$ 971,774
53	66540 STATE RD 19				
54	WAKARUSA, IN 46573				
55					
56	ARISTEO CONSTRUCTION CO	PORTABLE TOILET & SEPTIC SERVICES	CAP	107	$ 5,842,483
57	12822 STARK RD				
58	LIVONIA, MI 48150				
59					
60	ASPLUNDH CONSTRUCTION LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 593	$ 29,464,826
61	708 BLAIR MILL RD				
62	WILLOW GROVE, PA 19090				
63					
64	ASPLUNDH TREE EXPERT LLC	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 416, 417.1, 593	$ 81,186,797
65	708 BLAIR MILL RD	LINE CLEARANCE			
66	WILLOW GROVE, PA 19090	CONSTRUCTION-NEW			
67					
68	AT AND T GLOBAL SERVICES INC	TELECOMMUNICATION EXPENSES	O&M	506, 528, 580, 903, 908	$ 1,131,304
69	ONE SBC PLAZA				
70	DALLAS, TX 75202				
71					
72	AT&T MOBILITY II LLC	TELECOMMUNICATION EXPENSES	CAP, O&M	107, 506, 528, 556, 580, 593	$ 610,598
73	5565 GLENRIDGE CONNECTOR, STE 510			596, 903, 908, 910, 911, 920, 930.2	
74	ATLANTA, GA 30342				
75					
76	ATLAS FUEL SERVICES LLC	CONSULTING	CAP, O&M	107, 592, 908	$ 514,393
77	24501 ECORSE RD	ELECTRICAL EQUIPMENT SERVICE			
78	TAYLOR, MI 48180	TRAVEL SERVICES			
79					
80	ATWELL LLC	PROFESSIONAL SERVICES	CAP, O&M	107, 549, 553, 920, 930.2	$ 50,288,801
81	2 TOWNE SQUARE, STE 700	MEP FOSSIL GENERATION PROJECTS			
82	SOUTHFIELD, MI 48076	EQUIPMENT RENTALS			

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
83	AVEVA SOFTWARE LLC	CONSULTING	CAP, O&M	107, 165	$ 1,194,221
84	26561 RANCHO PKWY S				
85	LAKE FOREST, CA 92630				
86					
87	BABCOCK & WILCOX CONSTRUCTION CO	BUILDING MAINT & REPAIR	CAP	107	$ 15,110,929
88	1200 E MARKET ST, STE 651	OFFICE SERVICES			
89	AKRON, OH 44305				
90					
91	BABCOCK POWER SERVICES INC	CONSTRUCTION-NEW	CAP	107	$ 44,211,314
92	26 FOREST ST, STE 300				
93	MARLBOROUGH, MA 01752				
94					
95	BAIN & CO INC	ELECTRICAL EQUIPMENT RELATED	O&M	911	$ 1,045,000
96	131 DARTMOUTH ST	SERVICES			
97	BOSTON, MA 02116				
98					
99	BALCO INTERIORS LLC	ENGINEERING SERVICES	CAP, O&M	107, 506, 580, 588, 593, 903	$ 9,014,084
100	48700 GRAND RIVER AVE	OFFICE SERVICES		912, 920, 923, 930.2	
101	NOVI, MI 48374	PIPELINE MAINTENANCE SERVICES			
102					
103	BANNER SIGN CO INC	PROFESSIONAL SERVICES -- OTHER	CAP, O&M	107, 506, 513, 514, 580, 588	$ 251,825
104	6538 RUSSELL ST	SECURITY SERVICES		593, 901	
105	DETROIT, MI 48211	ENGINEERING SERVICES			
106					
107	BARPELLAM INC	CONTRACT LABOR	CAP, O&M	107, 416, 417.1, 506, 514, 517	$ 12,884,041
108	27777 FRANKLIN RD, STE 600	STRAIGHT TIME LABOR		524, 528, 529, 530, 531, 532	
109	SOUTHFIELD, MI 48034	CONSULTANT EXPENSE		553, 580, 582, 583, 586, 588	
110				591, 593, 596, 903, 908, 910	
111				911, 912, 923, 930.2	
112					
113	BARR ENGINEERING CO	ENGINEERING SERVICES	CAP, O&M	107, 512, 514, 930.2	$ 1,999,564
114	3005 BOARDWALK ST, STE 100				
115	ANN ARBOR, MI 48108				
116					
117	BARTON MALOW CO	CONSTRUCTION-NEW	CAP, O&M	107, 506, 511, 512, 513, 514	$ 46,835,296
118	26500 AMERICAN DR	OVERHEAD CONSTRUCTION		593	
119	SOUTHFIELD, MI 48034	MECHANICAL EQUIPMENT SERVICES			
120					
121	BFW COUPLING SERVICES LTD	MECHANICAL EQUIPMENT MAINT	CAP	107	$ 271,243
122	960 ATKIN AVE	& REPAIR SERVICES			
123	SARNIA, ON N7W 1A7				
124					
125	BHI ENERGY \ POWER SERVICES LLC	PERSONNEL SERVICES	CAP, O&M	107, 530, 930.2	$ 394,770
126	97 LIBBEY INDUSTRIAL PKWY, 4TH FL				
127	WEYMOUTH, MA 02189				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
128	BIRD ELECTRIC ENTERPRISES LLC	PROFESSIONAL SERVICES -- OTHER	CAP, O&M	107, 593	$ 1,796,179
129	8787 IH 20	PROFESSIONAL SERVICES - IT			
130	EASTLAND, TX 76648				
131					
132	BLACK & VEATCH LTD OF MICHIGAN	ENGINEERING SERVICES	CAP, O&M	107, 416, 512, 553, 920, 930.2	$ 5,458,240
133	3550 GREEN CT	PROFESSIONAL SERVICES - IT			
134	ANN ARBOR, MI 48105	CONSTRUCTION-NEW			
135					
136	BLASTPOINT INC	CONSULTING	CAP	107	$ 1,082,000
137	908 GREENFIELD AVE	SUBSTATION MAINT & CONSTRUCTION			
138	PITTSBURGH, PA 15217				
139					
140	BLOTT UTILITY SERVICES LLC	SOFTWARE MAINT	CAP, O&M	107, 593	$ 680,653
141	6801 BURTON ST SE	OVERHEAD CONSTRUCTION			
142	GRAND RAPIDS, MI 49546				
143					
144	BRANCH COUNTY ROAD COMMISSION	CONSTRUCTION MAINTENANCE	CAP	107	$ 440,422
145	23 E GARFIELD AVE				
146	COLDWATER, MI 49036				
147					
148	BRAND INDUSTRIAL SERVICES INC	SCAFFOLDING SERVICES	CAP, O&M	107, 506, 511, 512, 513, 514	$ 10,509,229
149	1325 COBB INTERNATIONAL DR, STE A-1	CONSTRUCTION-NEW		553, 554, 580, 592	
150	KENNESAW, GA 30152	CONSULTANT EXPENSE			
151					
152	BURNS & MCDONNELL MICHIGAN INC	ENGINEERING SERVICES	CAP, O&M	107, 416, 506, 514, 549, 912	$ 41,119,892
153	2111 WOODWARD AVE, STE 202	LEGAL SERVICES		930.2	
154	DETROIT, MI 48201	FIRE PROTECTION SERVICES			
155					
156	CALICO ENERGY INC	SOFTWARE MAINT	O&M	908	$ 381,540
157	600 1ST AVE				
158	SEATTLE, WA 98104				
159					
160	CASS LOCK CONTRACTING AND SALES	ENGINEERING SERVICES	CAP, O&M	107, 511, 553, 935	$ 447,674
161	3431 MICHIGAN AVE	BUILDING MAINT & REPAIR			
162	DETROIT, MI 48216-1040	MEP DISTRIBUTION TECHNOLOGY			
163		PROJECTS			
164					
165	CDA ENGINEERING INC	ENGINEERING SERVICES	CAP, O&M	107, 512	$ 1,247,883
166	550 STEPHENSON HWY, STE 310				
167	TROY, MI 48083-1109				
168					
169	CDW DIRECT LLC	CONSTRUCTION-NEW	CAP, O&M	107, 165	$ 1,972,405
170	200 N MILWAUKEE AVE	IT TELECOM RELATED SERVICES			
171	VERNON HILLS, IL 60061-1577	ENVIRONMENTAL /			
172		POLLUTION CONTROL SERVICES			
173					
174	CELLCO PARTNERSHIP	TELECOMMUNICATION EXPENSES	CAP, O&M	107, 506, 528, 553, 556, 580	$ 5,211,128
175	1 VERIZON PL	OUTSIDE CONTRACT SERVICES		588, 593, 596, 903, 907, 908	
176	ALPHARETTA, GA 30004			910, 911, 920, 930.2	

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
177	CENVEO WORLDWIDE LIMITED	PROFESSIONAL SERVICES -- OTHER	O&M	903	$ 445,698
178	200 FIRST STAMFORD PL, 2ND FL				
179	STAMFORD, CT 06902				
180					
181	CHAMPION PAINTING SPECIALITY	ENGINEERING SERVICES	CAP, O&M	107, 530	$ 814,258
182	130 SW 22ND ST				
183	FORT LAUDERDALE, FL 33315				
184					
185	CITY OF DETROIT	OUTSIDE CONTRACT SERVICES	O&M	911	$ 250,000
186	2 WOODWARD AVE, STE 1200				
187	DETROIT, MI 48226				
188					
189	CLEAN POWER RESEARCH LLC	PROFESSIONAL SERVICES	CAP	107	$ 437,712
190	1541 THIRD ST	ELECTRICAL EQUIPMENT RELATED SERVICES			
191	NAPA, CA 94559-2808	SOFTWARE MAINT			
192					
193	CLEARESULT CONSULTING INC	GROUNDS MAINT	O&M	905, 908	$ 2,155,587
194	1001 WOODWARD AVE, STE 500	ADMIN & OFFICE SERVICE			
195	DETROIT, MI 48226	ADVERTISING			
196					
197	COMCAST	TELECOMMUNICATION EXPENSES	O&M	506, 528, 580, 903, 920	$ 334,172
198	PO BOX 3005				
199	SOUTHEASTERN, PA 19398-3005				
200					
201	COMMERCIAL CONSTRUCTION INC	WELDING SERVICES	CAP, O&M	107, 506, 511, 512, 514, 554	$ 15,282,394
202	7428 KENSINGTON RD	CONSTRUCTION-NEW			
203	BRIGHTON, MI 48116	PLUMBING SERVICE			
204					
205	COMMERCIAL DIVING & MARINE SERVICES	CONSTRUCTION-NEW	CAP, O&M	107, 511, 512, 514, 529, 530	$ 1,381,463
206	1020 WADHAMS RD	BUILDING MAINT & REPAIR			
207	KIMBALL, MI 48074	GENERAL MAINT & REPAIR SERVICES			
208					
209	CONTI LLC	ENGINEERING SERVICES	CAP, O&M	107, 506, 511, 512, 514	$ 4,248,827
210	6417 CENTER DR	ELECTRICAL EQUIPMENT SERVICE			
211	STERLING HTS, MI 48312	ADMIN & OFFICE SERVICE			
212					
213	CORBY ENERGY SERVICES INC	UNDERGROUND CONSTRUCTION	CAP, O&M	107, 416, 580, 588, 590, 592	$ 71,871,975
214	2021 S SCHAEFER HWY	PROFESSIONAL SERVICES -- OTHER		593, 594, 596	
215	DETROIT, MI 48217	IT HARDWARE SERVICES			
216					
217	COUNTY OF ST CLAIR	PROFESSIONAL SERVICES	CAP	107	$ 794,111
218	6779 SMITHS CREEK RD	CONSTRUCTION-NEW			
219	SMITHS CREEK, MI 48074	BUILDING MAINT & REPAIR			
220					
221	DANELLA COMPANIES INC	SOFTWARE MAINT	CAP, O&M	107, 593	$ 669,896
222	2290 BUTLER PIKE	PROFESSIONAL SERVICES			
223	PLYMOUTH MEETING, PA 19462	IT HARDWARE SERVICES			

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
224	DANS EXCAVATING INC	INSPECTION SERV	O&M	593	$ 266,454
225	12955 23 MILE RD				
226	SHELBY TWP, MI 48315				
227					
228	DAVEY TREE EXPERT CO	LINE CLEARANCE	CAP, O&M	107, 416, 593	$ 49,509,653
229	1500 N MANTUA ST	SOFTWARE MAINT			
230	KENT, OH 44240	WIND EQUIP SERV			
231					
232	DAY & ZIMMERMANN OF MICHIGAN INC	ENGINEERING SERVICES	CAP, O&M	107, 530, 930.2	$ 2,698,984
233	8478 PORT SUNLIGHT RD				
234	NEWPORT, MI 48166				
235					
236	DELTA STAR INC	TECHNICAL SERVICES	CAP, O&M	107, 592	$ 614,734
237	3550 MAYFLOWER DR	SUBSTATION MAINT & CONSTRUCTION			
238	LYNCHBURG, VA 24501	ELECTRICAL EQUIPMENT RELATED SERVICES			
239					
240	DERIVA ENERGY PARENT LLC	CONSTRUCTION-MAINT & REPAIR	O&M	553	$ 4,439,117
241	550 S CALDWELL ST, STE 600				
242	CHARLOTTE, NC 28202				
243					
244	DETROIT LABS LLC	ENGINEERING SERVICES	CAP	107	$ 1,019,095
245	1050 WOODWARD AVE				
246	DETROIT, MI 48226				
247					
248	DIALOGDIRECT INC	PROFESSIONAL SERVICES	O&M	417.1, 903	$ 2,926,003
249	13700 OAKLAND AVE				
250	HIGHLAND PARK, MI 48203				
251					
252	DIAMOND TECHNICAL SERVICES INC	ENGINEERING SERVICES	CAP, O&M	107, 512	$ 581,651
253	163 WEST BURRELL ST EXTENSION				
254	BLAIRSVILLE, PA 15717				
255					
256	DIVERGENT ALLIANCE LLC	PROFESSIONAL SERVICES - IT	CAP, O&M	107, 593	$ 1,305,066
257	2658 CORPORATE PKWY	PROFESSIONAL SERVICES -- OTHER			
258	ALGONQUIN, IL 60102				
259					
260	DMT SOLUTIONS GLOBAL CORP	CONSULTING	O&M	903	$ 325,820
261	37 EXECUTIVE DR				
262	DANBURY, CT 06810				
263					
264	DNV ENERGY SERVICES USA INC	PROFESSIONAL SERVICES - IT	O&M	908	$ 12,536,975
265	3031 W GRAND BLVD, STE 570	TELECOM SERVICES			
266	DETROIT, MI 48202				
267					
268	DRM MAINTENANCE AND MANAGEMENT	WASTE REMOVAL SERVICES	CAP, O&M	107, 511, 512, 514	$ 2,006,595
269	380 EAST MONROE ST	GROUNDS MAINT			
270	DUNDEE, MI 48131				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
271	DTN LLC	VACCUM SERV	O&M	580	$ 411,758
272	18205 CAPITOL AVE, STE 100				
273	OMAHA, NE 68022				
274					
275	DUKE AND DUKE SERVICES INC	PROFESSIONAL SERVICES -- OTHER	CAP, O&M	107, 506, 512, 513, 514, 553	$ 8,819,791
276	25566 PENNSYLVANIA RD	PRINTING & MAILING		554	
277	TAYLOR, MI 48180-6417	MECHANICAL EQUIPMENT MAINT			
278		& REPAIR SERVICES			
279					
280	DUNAMIS CLEAN ENERGY PARTNERS LLC	CONSULTING	CAP, O&M	107, 506, 511, 514, 548, 908	$ 4,339,174
281	15101 W 8 MILE RD	JANITORIAL & CLEANING SERVICES		912	
282	DETROIT, MI 48235	ENGINEERING SERVICES			
283					
284	E C KORNEFFEL CO	ELECTRICAL EQUIPMENT SERVICE	CAP	107	$ 885,850
285	2691 VETERANS PKWY				
286	TRENTON, MI 48183				
287					
288	E SOURCE COMPANIES LLC	CONSULTING	O&M	903, 908	$ 1,060,199
289	1745 38TH ST	IT SOFTWARE CAPITAL			
290	BOULDER, CO 80301	IT SOFTWARE MAINTENANCE			
291		CONTRACTS			
292					
293	EAGLE LANDSCAPING AND SUPPLY CO	EXCAVATION	CAP, O&M	107, 593, 594	$ 865,557
294	20779 LAHSER RD				
295	SOUTHFIELD, MI 48033				
296					
297	EDWARD J PAINTING LLC	ELECTRICAL EQUIPMENT SERVICE	O&M	506, 511, 512, 548	$ 266,845
298	1190 WADHAMS RD	PAINTING SERVICES			
299	KIMBALL, MI 48074				
300					
301	EIGHT ELEVEN GROUP LLC	CONSULTING	CAP, O&M	107, 506	$ 1,740,489
302	6215 N COLLEGE AVE	PROFESSIONAL SERVICES			
303	INDIANAPOLIS, IN 46220	TRAVEL SERVICES			
304					
305	ELECTRIC POWER RESEARCH INSTITUTE	MARKETING SERVICES	CAP, O&M	107, 506, 912	$ 1,206,258
306	3420 HILLVIEW AVE	CONSULTING			
307	PALO ALTO, CA 94304	CONSULTING ENGINEERING SUPPORT			
308					
309	ELITE TECHNICAL SERVICES GROUP INC	CONSULTING	CAP, O&M	107, 512, 513	$ 1,185,197
310	12950 HAGGERTY RD, STE A	PROFESSIONAL SERVICES			
311	BELLEVILLE, MI 48111	VACCUM SERV			
312					
313	EN SPECIALTY SERVICES LLC	CONSULTING	CAP	107	$ 1,539,613
314	28100 TORCH PKWY, STE 400	CONSULTANT EXPENSE			
315	WARRENVILLE, IL 60555-3938				
316					
317	ENEL X NORTH AMERICA INC	MARKETING SERVICES	CAP	107	$ 740,000
318	100 BRICKSTONE SQ, STE 300				
319	ANDOVER, MA 01810				

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320	ENERCON SERVICES INC	PROFESSIONAL SERVICES	CAP, O&M	107, 517	$ 617,153
321	500 TOWN PARK LN	ENGINEERING SERVICES			
322	KENNESAW, GA 30144				
323					
324	ENERGY SCIENCES RESOURCE PARTNERS L	ENGINEERING SERVICES	O&M	416, 905, 908	$ 8,231,609
325	3500 W 11 MILE ROAD, STE B	CONSULTING			
326	BERKLEY, MI 48072	MARKETING SERVICES			
327					
328	ENERGY SOLUTIONS LLC	ENGINEERING SERVICES	O&M	**930**	$ 4,846,667
329	299 S MAIN ST, STE 1700				
330	SALT LAKE CITY, UT 84111				
331					
332	ENERGYHUB INC	MARKETING SERVICES	CAP, O&M	107, 912	$ 3,240,238
333	8281 GREENSBORO DR, STE 100				
334	TYSONS, VA 22102				
335					
336	EPSTEIN BECKER & GREEN PC	ENGINEERING SERVICES	O&M	925	$ 1,070,127
337	250 PARK AVE				
338	NEW YORK, NY 10177				
339					
340	EQUINITI TRUST CO	IT HARDWARE SERVICES	O&M	930.2	$ 355,553
341	PO BOX 856686				
342	MINNEAPOLIS, MN 55485-0686				
343					
344	ERNST AND YOUNG LLP	NUCLEAR MAINT & REPAIR SERVICES	CAP, O&M	107, 580	$ 2,872,256
345	5 TIMES SQ	ELECTRICAL EQUIPMENT RELATED SERVICES			
346	NEW YORK, NY 10036-6527	CONSULTING			
347					
348	EXPERIAN INFORMATION SOLUTIONS INC	PROFESSIONAL SERVICES	O&M	524, 903	$ 341,257
349	475 ANTON BLVD	CORPORATE SERVICES			
350	COSTA MESA, CA 92626-7036				
351					
352	EXPRESS SERVICES INC	ENGINEERING SERVICES	O&M	580, 583, 593	$ 480,631
353	9701 BOARDWALK BLVD	OVERHEAD CONSTRUCTION			
354	OKLAHOMA CITY, OK 73162	MOVING & STORAGE			
355					
356	FERNDALE ELECTRIC CO INC	PORTABLE TOILET & SEPTIC SERVICES	CAP, O&M	107, 580, 593	$ 7,778,808
357	31750 SHERMAN AVE	SUBSTATION MAINT & CONSTRUCTION			
358	MADISON HEIGHTS, MI 48071	CONSTRUCTION-NEW			
359					
360	FIRST ENERGY SOLUTIONS CORP	OVERHEAD CONSTRUCTION	O&M	593	$ 1,244,403
361	76 S MAIN ST				
362	AKRON, OH 44308-1812				
363					
364	FLORY LINE CONSTRUCTION LLC	IT HARDWARE SERVICES	CAP, O&M	107, 593	$ 1,090,358
365	14156 AMMAN RD	OVERHEAD CONSTRUCTION			
366	CHESANING, MI 48616				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
367	FORD QUALITY FLEET CARE PROGRAM	HAZARDOUS WASTE SERVICES	CAP	107	$ 301,613
368	PO BOX 67000				
369	DETROIT, MI 48267-1218				
370					
371	FOULK CONSULTING SERVICES INC	PROFESSIONAL SERVICES	CAP, O&M	107, 921	$ 443,683
372	38777 W 6 MILE RD, STE 104	PROFESSIONAL SERVICES - IT			
373	LIVONIA, MI 48152	PROFESSIONAL SERVICES -- OTHER			
374					
375	FRANKART POWER LINE SERVICES	CONSULTING	CAP, O&M	107, 593	$ 347,663
376	1650 SOUTH TOWNSHIP ROAD 1186				
377	TIFFIN, OH 44883				
378					
379	FRANKLIN ENERGY SERVICES LLC	MARKETING SERVICES	O&M	905, 908, 909	$ 28,997,618
380	102 N FRANKLIN ST	ADMIN & OFFICE SERVICE			
381	PORT WASHINGTON, WI 53074	ADVERTISING			
382					
383	GARDINER C VOSE INC	CONSTRUCTION-NEW	CAP, O&M	107, 506, 588, 901	$ 296,185
384	832 CRESTVIEW AVE				
385	BLOOMFIELD HILLS, MI 48302-0009				
386					
387	GDI SERVICES INC	JANITORIAL & CLEANING SERVICES	CAP, O&M	107, 524, 580, 583, 935	$ 354,899
388	24300 SOUTHFIELD RD, STE 220	OVERHEAD CONSTRUCTION			
389	SOUTHFIELD, MI 48075	CONSTRUCTION-MAINT & REPAIR			
390					
391	GE HITACHI NUCLEAR ENERGY	NUCLEAR MAINT & REPAIR SERVICES	CAP, O&M	107, 513, 528, 530	$ 15,450,239
392	3901 CASTLE HAYNE RD	SOFTWARE MAINT			
393	WILMINGTON, NC 28401	GAS TURBINE INSTALLATION / REPAIR SERVICES			
394					
395	GE STEAM POWER INC	CONSULTANT EXPENSE	CAP, O&M	107, 530, 531	$ 42,704,889
396	600 GALLERIA PKWY, FL 18	STEAM TURBINE RELATED SERVICES			
397	ATLANTA, GA 30339	SERVICE RELATED EXPENSES			
398					
399	GE VERNOVA INTERNATIONAL HOLDINGS	MEP WIND PROJECTS	CAP, O&M	107, 553, 554	$ 11,559,268
400	58 CHARLES ST	OUTSIDE CONTRACT SERVICES			
401	CAMBRIDGE, MA 02141	WIND EQUIP SERV			
402					
403	GHAFARI ASSOCIATES LLC	IT TELECOM RELATED SERVICES	CAP	107	$ 298,930
404	17101 MICHIGAN AVE	ENGINEERING SERVICES			
405	DEARBORN, MI 48126				
406					
407	GIVE EM A BRAKE SAFETY	ENGINEERING SERVICES	CAP, O&M	107, 416, 592, 593	$ 1,684,823
408	2610 SANFORD AVE SW	PROFESSIONAL SERVICES			
409	GRANDVILLE, MI 49418-1069	CONSTRUCTION-NEW			
410					
411	GLOBAL NUCLEAR FUEL AMERICAS LLC	CONSULTING	CAP, O&M	107, 532	$ 801,559
412	3901 CASTLE HAYNE RD	GENERAL SITE / PROPERTY SERVICES			
413	WILMINGTON, NC 28402				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
414	GMB POWERLINE SERVICES LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 593	$ 1,117,787
415	550 HUNT AVE	PROFESSIONAL SERVICES			
416	CHARLESTON, WV 25302				
417					
418	GOODWILLS GREEN WORKS INC	INSPECTION SERV	CAP, O&M	107, 416, 586, 903, 908, 923	$ 611,037
419	6421 LYNCH RD	GENERAL SITE / PROPERTY SERVICES		930.2	
420	DETROIT, MI 48234	CONSTRUCTION-MAINT & REPAIR			
421					
422	GRATIOT CO RD COMM	MAINTENANCE	CAP	107	$ 274,213
423	200 COMMERCE DR				
424	ITHACA, MI 48847				
425					
426	GROUP O INC	MARKETING SERVICES	O&M	908, 912	$ 764,785
427	4905 77TH AVE	PROFESSIONAL SERVICES			
428	MILAN, IL 61264				
429					
430	GRUNWELL CASHERO CO INC	IT & TELECOM EQUIPMENT RENTALS & LEASING	CAP	107	$ 330,561
431	1041 MAJOR ST	CONSTRUCTION-NEW			
432	DETROIT, MI 48217-1376	INSULATION SERVICE			
433					
434	GUERRESO ASSOC INC	CONSULTING	CAP, O&M	107, 912, 920, 930.2	$ 2,437,851
435	6860 CRESTWAY DR	MECHANICAL EQUIPMENT SERVICES			
436	BLOOMFIELD HILLS, MI 48301-2809	CONSTRUCTION-MAINT & REPAIR			
437					
438	GUIDEHOUSE INC	ENGINEERING SERVICES	CAP, O&M	107, 908	$ 10,348,710
439	2723 S STATE ST	PROFESSIONAL SERVICES			
440	ANN ARBOR, MI 48104				
441					
442	HALEY FARM LLC	ADVERTISING EXPENSES	CAP	107	$ 269,700
443	8953 DEER TRL				
444	BRIGHTON, MI 48114				
445					
446	HARLAN ELECTRIC CO	ENGINEERING SERVICES	CAP, O&M	107, 580, 593, 596	$ 12,367,721
447	2695 CROOKS RD	OUTDOOR LIGHTING & MAINT			
448	ROCHESTER HILLS, MI 48309-3658	POLE INSTALLATION & MAINT			
449					
450	HARRIS & HARRIS LTD	HEATING & VENTILATING & AIR CONDITIONING	O&M	903	$ 467,778
451	111 W JACKSON BLVD, STE 400				
452	CHICAGO, IL 60604				
453					
454	HAVENSIGHT CONSULTING GROUP LLC	PROFESSIONAL SERVICES -- OTHER	CAP	107	$ 320,739
455	100 S WACKER DR, STE 1675				
456	CHICAGO, IL 60606				
457					
458	HDR MICHIGAN INC	ENGINEERING SERVICES	CAP, O&M	107, 514	$ 366,284
459	5405 DATA CT, STE 100				
460	ANN ARBOR, MI 48108				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
461	HEALEY FIRE PROTECTION INC	EXCAVATION	CAP, O&M	107, 506, 511, 512, 513, 514	$ 488,636
462	134 NORTHPOINTE DR	CONSTRUCTION-NEW		553, 554, 935	
463	LAKE ORION, MI 48359-1863	FIRE PROTECTION SERVICES			
464					
465	HENRY FORD HEALTH SYSTEM	BENEFITS ADMINISTRATION SERVICES	CAP, O&M	107, 514, 532, 925	$ 655,385
466	1 FORD PL	OUTSIDE CONTRACT SERVICES			
467	DETROIT, MI 48202				
468					
469	HITACHI ENERGY USA INC	PROFESSIONAL SERVICES	CAP, O&M	107, 592	$ 6,262,027
470	901 MAIN CAMPUS DR	ENGINEERING SERVICES			
471	RALEIGH, NC 27606	TECHNICAL SERVICES			
472					
473	HOEKSTRA TRUCK EQUIP CO	MARKETING SERVICES	O&M	911	$ 1,162,962
474	260 36TH ST SE				
475	GRAND RAPIDS, MI 49548-2257				
476					
477	HOSLER MECHANICAL INC	HEATING & VENTILATING & AIR CONDITIONING	CAP	107	$ 533,417
478	1080 N CROOKS RD	CONSTRUCTION-NEW			
479	CLAWSON, MI 48017	ELECTRICAL EQUIPMENT SERVICE			
480					
481	HOUR MEDIA LLC	PROFESSIONAL SERVICES	O&M	909	$ 362,365
482	5750 NEW KING DR, STE 100				
483	TROY, MI 48098				
484					
485	I B ABEL INC	ENGINEERING SERVICES	CAP, O&M	107, 593	$ 2,145,785
486	2745 BLACK BRIDGE RD				
487	YORK, PA 17406				
488					
489	IB ELECTRIC INC	CONSULTING	O&M	416, 417.1, 912	$ 962,895
490	22345 W WARREN AVE	ADVERTISING EXPENSES			
491	DEARBORN HEIGHTS, MI 48127				
492					
493	ICF CONSULTING GROUP INC	MARKETING SERVICES	CAP, O&M	107, 905, 908, 909, 912	$ 6,914,627
494	209 E WASHINGTON AVE, STE 255	ADVERTISING			
495	JACKSON, MI 49201				
496					
497	IGNITE SOCIAL MEDIA LLC	ADMIN & OFFICE SERVICE	O&M	905, 908, 909	$ 12,799,544
498	280 DAINES ST, STE 200	MARKETING SERVICES			
499	BIRMINGHAM, MI 48009	ADVERTISING			
500					
501	INCONTACT INC	IT TELECOM RELATED SERVICES	CAP	107	$ 706,906
502	75 W TOWNE RIDGE PKWY				
503	SANDY, UT 84070				
504					
505	INDEPENDENCE DEMOLITION OF MICHIGAN	MEP FOSSIL GENERATION PROJECTS	CAP	107	$ 37,871,597
506	847 SUMPTER RD, PMB 20421				
507	BELLEVILLE, MI 48111				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
508	INDUSTRIAL ELECTRIC CO	OVERHEAD CONSTRUCTION	CAP, O&M	107, 506, 511, 512, 513, 514	$ 4,493,260
509	275 E MILWAUKEE ST	ELECTRICAL CONSTRUCTION		935	
510	DETROIT, MI 48202-3233	SERVICE / ELECTRICAL EQUIPMENT			
511		RELATED SERVICES			
512					
513	INFOSYS LTD	ENGINEERING SERVICES	CAP, O&M	107, 582	$ 1,895,992
514	PLOT NO 44 & 97A ELECTRON, HOSUR RD	IT HARDWARE SERVICES			
515	BENGALURU, 10 560100	PROFESSIONAL SERVICES			
516					
517	INFRASOURCE CONSTRUCTION LLC	ELECTRICAL EQUIPMENT SERVICE	CAP	107	$ 4,401,904
518	2723 S STATE ST, STE 150				
519	ANN ARBOR, MI 48104				
520					
521	INFRASTRUCTURE ASSOCIATES GROUP	CONSULTING	O&M	416, 593	$ 3,501,500
522	150 SOUTH ELIZABETH ST				
523	ROCHESTER, MI 48307				
524					
525	INSIGHT ENERGY VENTURES LLC	PROFESSIONAL SERVICES	CAP, O&M	107, 909	$ 1,971,125
526	29488 WOODWARD AVE, STE 312	PROFESSIONAL SERVICES - IT			
527	ROYAL OAK, MI 48073	MARKETING SERVICES			
528					
529	INSTITUTE OF NUCLEAR POWER OPERATIO	PROFESSIONAL SERVICES -- OTHER	O&M	524	$ 1,477,259
530	700 GALLERIA PKWY SE, STE 100				
531	ATLANTA, GA 30339				
532					
533	INTEGRATED DESIGN SOLUTIONS LLC	PROFESSIONAL SERVICES	CAP	107	$ 305,368
534	1441 W LONG LAKE RD, STE 200	BUILDING MAINT & REPAIR			
535	TROY, MI 48098	ENGINEERING SERVICES			
536					
537	IRIS GROUP HOLDINGS LLC	SECURITY SERVICES	CAP	107	$ 558,601
538	PO BOX 872987				
539	KANSAS CITY, MO 64187-2987				
540					
541	ISABELLA COUNTY ROAD COMMISSION	CONSTRUCTION MAINTENANCE	CAP	107	$ 3,825,000
542	2261 E REMUS RD				
543	MT PLEASANT, MI 48858				
544					
545	ITRON INC	PROFESSIONAL SERVICES	CAP, O&M	107, 912	$ 989,040
546	2111 N MOLTER RD	MARKETING SERVICES			
547	LIBERTY LAKE, WA 99019	PROFESSIONAL SERVICES - IT			
548					
549	J J BARNEY CONSTRUCTION INC	CONSTRUCTION-NEW	CAP, O&M	107, 592	$ 5,754,241
550	2397 DEVONDALE, STE 101	LINE CLEARANCE			
551	ROCHESTER HILLS, MI 48309	TRAINING			
552					
553	J RANCK ELECTRIC INC	WEATHER SERVICES	O&M	580, 593	$ 716,423
554	1993 GOVER PKWY	PERSONNEL SERVICES			
555	MT PLEASANT, MI 48858	PROFESSIONAL SERVICES			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
556	JEM COMPUTERS INC	OVERHEAD CONSTRUCTION	CAP	107	$ 257,280
557	23537 LAKEPOINTE DR	GENERAL BUILDING / FACILITY SERVICES			
558	CLINTON TWP, MI 48036				
559					
560	JJM POWER LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 593	$ 809,770
561	901 W 7ST				
562	EVART, MI 49631				
563					
564	JOHN E GREEN CO	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 511, 512, 513, 514, 553	$ 2,539,419
565	220 VICTOR AVE	EQUIPMENT RENTALS		554	
566	HIGHLAND PARK, MI 48203	HEATING & VENTILATING & AIR CONDITIONING			
567					
568	JOHN JOSEPH VICHINSHKY III	ENGINEERING SERVICES	CAP	107	$ 373,923
569	7804 ANCHOR BAY				
570	CLAY, MI 48001				
571					
572	K2 INDUSTRIAL SERVICES INC	PROFESSIONAL SERVICES	CAP, O&M	107, 506, 511, 512, 514	$ 5,819,128
573	2552 INDUSTRIAL DR	HAZARDOUS WASTE SERVICES			
574	HIGHLAND, IN 46322	PROFESSIONAL SERVICES -- OTHER			
575					
576	KALTZ EXCAVATING CO INC	UNDERGROUND CONSTRUCTION	CAP, O&M	107, 416, 511, 580, 583, 590	$ 28,060,009
577	1030 FEATHERSTONE ST	MECHANICAL EQUIPMENT MAINT & REPAIR SERVICES		593, 594	
578	PONTIAC, MI 48342	ENGINEERING SERVICES			
579					
580	KAPPEN TREE SVC LLC	ELECTRICAL CONSTRUCTION SERVICE	CAP, O&M	107, 416, 417.1, 593	$ 49,116,757
581	2675 HURDS CORNER RD	LINE CLEARANCE			
582	CASS CITY, MI 48726-9393				
583					
584	KIWA PI BERLIN LLC	ELECTRICAL EQUIPMENT SERVICE	CAP	107	$ 393,796
585	43 BROAD ST, STE B404A				
586	HUDSON, MA 01749				
587					
588	KIWI HOSPITALITY DETROIT LLC	TRAVEL SERVICES	CAP, O&M	107, 593	$ 266,699
589	26555 TELEGRAPH RD				
590	SOUTHFIELD, MI 48033				
591					
592	KNIGHT WATCH INC	OFFICE SERVICES	CAP, O&M	107, 514, 548	$ 333,133
593	3005 BUSINESS ONE DR	SECURITY SERVICES			
594	KALAMAZOO, MI 49048				
595					
596	KONECRANES NUCLEAR EQUIPMENT &	OH CRANE-HOIST-ELEVATOR SERVICES	CAP, O&M	107, 529	$ 399,251
597	5300 S EMMER DR				
598	NEW BERLIN, WI 53151				
599					
600	KPMG LLP	EQUIPMENT RENTALS	CAP, O&M	107, 908	$ 2,540,574
601	3 CHESTNUT RIDGE RD	CONSTRUCTION-NEW			
602	MONTVALE, NJ 07645				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
603	LAKESIDE ENVIRONMENTAL CONSULTANTS	CONSTRUCTION-MAINT & REPAIR	CAP, O&M	107, 583, 593	$ 3,106,524
604	295 BUCK RD, STE 203				
605	SOUTHAMPTON, PA 18966				
606					
607	LAMPS INC	INSULATION SERVICE	CAP, O&M	107, 506, 514, 524, 553, 580	$ 734,040
608	13040 MERRIMAN RD	HAZARDOUS WASTE SERVICES		582, 588, 930.2, 935	
609	LIVONIA, MI 48150	ENVIRONMENTAL / POLLUTION CONTROL SERVICES			
610					
611	LATHAM AND WATKINS LLP	LEGAL SERVICES	O&M	553, 925, 930.2	$ 1,242,966
612	555 W 5TH ST, STE 800				
613	LOS ANGELES, CA 90013-1010				
614					
615	LECOM LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 416, 580, 583, 593, 903	$ 99,881,621
616	27663 MOUND RD				
617	WARREN, MI 48092				
618					
619	LEIDOS ENGINEERING LLC	MARKETING SERVICES	O&M	905, 908	$ 4,686,460
620	9400 N BROADWAY, STE 300				
621	OKLAHOMA CITY, OK 73114				
622					
623	LEIDOS OF MICHIGAN INC	ENGINEERING SERVICES	CAP, O&M	107, 416, 580, 588	$ 10,777,887
624	1750 PRESIDENTS ST	PROFESSIONAL SERVICES			
625	RESTON, VA 20190	CONSTRUCTION-MAINT & REPAIR			
626					
627	LIBERTY SECURITY GROUP INC	ELECTRICAL EQUIPMENT SERVICE	CAP, O&M	107, 580, 592, 593	$ 1,890,660
628	1620 MICHIGAN AVE, STE 127	EQUIPMENT RENTALS			
629	DETROIT, MI 48216	CONSTRUCTION-NEW			
630					
631	LJ ROSS ASSOCIATES INC	EQUIPMENT RENTALS	O&M	903	$ 252,407
632	4 UNIVERSAL WAY				
633	JACKSON, MI 49202				
634					
635	LUCIDCOAST CORP	CONSTRUCTION-NEW	CAP	107	$ 1,180,742
636	132 W WASHINGTON ST	CONSTRUCTION-MAINT & REPAIR			
637	MARQUETTE, MI 49855				
638					
639	LYNCH ROAD INDUSTRIAL LLC	CONSTRUCTION MAINTENANCE	CAP	107	$ 335,531
640	21 KERCHEVAL AVE, STE 233				
641	GROSSE POINTE FARMS, MI 48236				
642					
643	M J ELECTRIC LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 593	$ 15,784,492
644	200 W FRANK PIPP DR	OUTSIDE CONTRACT SERVICES			
645	IRON MOUNTAIN, MI 49801-1419				
646					
647	M10 INC	PROFESSIONAL SERVICES	CAP, O&M	107, 593	$ 2,146,288
648	1775 E SHADY LN	OVERHEAD CONSTRUCTION			
649	NEENAH, WI 54956	PROFESSIONAL SERVICES - IT			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
650	MANHATTAN TELECOMMUNICATIONS CORP	TELECOMMUNICATION EXPENSES	O&M	506, 528, 580, 903, 908, 920	$ 655,934
651	55 WATER ST, FL 32				
652	NEW YORK, NY 10041				
653					
654	MCCK DETROIT SECOND HOTEL LP	TRAVEL SERVICES	O&M	593	$ 283,097
655	8000 MERRIMAN RD				
656	ROMULUS, MI 48174				
657					
658	MCKINSEY & CO INC US	CONSULTING	CAP, O&M	107, 930.2	$ 11,662,500
659	251 LITTLE FALLS DR	PROFESSIONAL SERVICES			
660	WILIMNGTON, DE 19808				
661					
662	METRO ENGINEERING SOLUTIONS LLC	SUBSTATION MAINT	CAP, O&M	107, 416, 580, 588, 592, 593	$ 22,700,685
663	2021 S SCHAEFER HWY	ENGINEERING SERVICES		594	
664	DETROIT, MI 48217	TRAVEL SERVICES			
665		CONSTRUCTION			
666					
667	MICHAEL LAFAVE CONSTRUCTION	SUBSTATION MAINT	CAP, O&M	107, 591	$ 343,304
668	194 N STATE ST, STE 2	GROUNDS MAINT			
669	CARO, MI 48723-1550	CONSTRUCTION			
670					
671	MICHIGAN TRACTOR AND MACHINERY CO	INSPECTION SERV	CAP, O&M	107, 416, 501, 506, 512, 513	$ 13,556,786
672	24800 NOVI RD	EQUIPMENTMENT MAINT & REPAIR		514, 524, 530, 531, 532, 548	
673	NOVI, MI 48375	PAINTING SERVICES		553, 554, 580, 582, 587, 592	
674					
675	MICROSOFT LICENSING GP	ENVIRONMENTAL	CAP, O&M	107, 903, 920	$ 803,637
676	6100 NEIL RD, STE 210	POLLUTION CONTROL SERVICES			
677	RENO, NV 89511-1157				
678					
679	MID AMERICAN GROUP	SUBSTATION MAINT	CAP, O&M	107, 416, 512, 517, 524, 529	$ 37,095,410
680	8475 PORT SUNLIGHT RD	CONSTRUCTION-NEW		530, 531, 532, 593, 930.2	
681	NEWPORT, MI 48166	PERSONNEL SERVICES			
682		CONSTRUCTION			
683					
684	MID-CON ENERGY SERVICES INC	ENGINEERING SERVICES	CAP, O&M	107, 593	$ 955,441
685	6478 E HARTFORD AVE	PROFESSIONAL SERVICES -- OTHER			
686	PONCA CITY, OK 74602				
687					
688	MILLER CANFIELD PADDOCK AND STONE	LEGAL SERVICES	O&M	186, 500, 506, 553, 580, 596	$ 1,174,152
689	150 W JEFFERSON AVE			903, 910, 920, 925, 930.2	
690	DETROIT, MI 48226-4416				
691					
692	MILLER JOHNSON SNELL &	LEGAL SERVICES	CAP, O&M	107, 911, 930.2	$ 1,294,834
693	45 OTTAWA AVE	PERSONNEL SERVICES			
694	GRAND RAPIDS, MI 49503				
695					
696	MISS DIG SYSTEM INC	ENGINEERING SERVICES	O&M	580	$ 605,191
697	3212 SJOQUIST DR				
698	GLADSTONE, MI 49837				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
699	MITSUBISHI POWER AMERICAS INC	STEAM TURBINE MAINT & REPAIR SERVICES	CAP, O&M	107, 500, 513, 553	$ 10,490,226
700	25 BRITISH AMERICAN BLVD	GAS TURBINE INSTALLATION / REPAIR SERVICES			
701	LATHAM, NY 12210	WASTE REMOVAL SERVICES			
702					
703	MITSUBISHI POWER AMERICAS INC	GAS TURBINE INSTALLATION / REPAIR SERVICES	CAP	107	$ 3,797,959
704	400 COLONIAL CENTER PKWY, STE 400				
705	LAKE MARY, FL 32746				
706					
707	MONROE PLUMBING AND HEATING CO	PLUMBING SERVICE	CAP, O&M	107, 506, 511, 512, 513, 514	$ 1,776,860
708	506 COOPER ST	BOILER MAINT & REPAIR		524, 531	
709	MONROE, MI 48161-1687				
710					
711	MORROW SODALI LLC	TELECOM SERVICES	O&M	930.2	$ 288,168
712	333 LUDLOW ST, 5TH FL				
713	STAMFORD, CT 06902				
714					
715	MOTOR CITY ELECTRIC UTILITIES CO	IT TELECOM RELATED SERVICES	CAP, O&M	107, 416, 512, 513, 553, 580	$ 71,239,537
716	9440 GRINNELL ST	OVERHEAD CONSTRUCTION		583, 592, 593, 596	
717	DETROIT, MI 48213-1151	ELECTRICAL CONSTRUCTION SERVICE			
718					
719	NAES CORP	PROFESSIONAL SERVICES	CAP, O&M	107, 548	$ 2,270,113
720	1180 NW MAPLE ST				
721	ISSAQUAH, WA 98027				
722					
723	NATIONAL BUSINESS SUPPLY INC	PORTABLE TOILET & SEPTIC SERVICES	CAP, O&M	107, 529, 530, 903, 930.2	$ 1,190,858
724	2595 BELLINGHAM	BUILDING MAINT & REPAIR			
725	TROY, MI 48083	OFFICE SERVICES			
726					
727	NATIONAL ENERGY FOUNDATION INC	HEATING & VENTILATING & AIR CONDITIONING	O&M	580, 905, 908	$ 1,653,939
728	1100 CORPORATE OFFICE DR, STE 110				
729	MILFORD, MI 48381				
730					
731	NEUDESIC LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 903	$ 5,873,021
732	200 SPECTRUM CENTER DR, STE 2000	PROFESSIONAL SERVICES			
733	IRVINE, CA 92618	CONSULTING			
734					
735	NEWKIRK ELECTRIC ASSOCIATES INC	ENGINEERING SERVICES	CAP, O&M	107, 416	$ 2,630,176
736	1875 ROBERTS ST	ADVERTISING			
737	MUSKEGON, MI 49442				
738					
739	NEYER TISEO & HINDO LTD	TELECOM SERVICES	CAP, O&M	107, 511, 512, 514, 553, 580	$ 3,673,516
740	41780 SIX MILE RD, STE 200	IT TELECOM RELATED SERVICES		592	
741	NORTHVILLE, MI 48168	ENGINEERING SERVICES			
742					
743	NSI CONSULTING AND DEVELOPMENT INC	TELECOM SERVICES	CAP, O&M	107, 596	$ 450,024
744	24079 RESEARCH DR				
745	FARMINGTON HILLS, MI 48335				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
746	OCG COMPANIES LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 583, 588, 593	$ 4,088,963
747	611 HILLGER	INSPECTION SERV			
748	DETROIT, MI 48214	SOFTWARE MAINT			
749					
750	OLYMPIA ENTERTAINMENT EVENTS	ADVERTISING EXPENSES	O&M	416, 909	$ 622,766
751	2525 WOODWARD AVE				
752	DETROIT, MI 48201				
753					
754	OPEN ENERGY SOLUTIONS INC	CONSULTING	CAP	107	$ 379,741
755	5201 GREAT AMERICA PKWY, STE 320				
756	SANTA CLARA, CA 95054				
757					
758	OPTIV SECURITY INC	PROFESSIONAL SERVICES	CAP	107	$ 798,312
759	1144 15TH ST, STE 2900	IT SOFTWARE CAPITAL			
760	DENVER, CO 80202	CONSTRUCTION-MAINT & REPAIR			
761					
762	ORACLE AMERICA INC	PROFESSIONAL SERVICES	CAP, O&M	107, 908	$ 4,272,453
763	500 ORACLE PKWY	MARKETING SERVICES			
764	REDWOOD SHORES, CA 94065				
765					
766	OSCAR W LARSON CO	TECHNICAL SERVICES	CAP, O&M	107, 500, 506, 511, 514, 912	$ 296,929
767	10100 DIXIE HWY	INSPECTION SERV			
768	CLARKSTON, MI 48348-2414	ADVERTISING EXPENSES			
769					
770	OVERHEAD LINES LLC	IT TELECOM RELATED SERVICES	CAP, O&M	107, 580, 593	$ 796,535
771	2021 S SCHAEFER HWY	OVERHEAD CONSTRUCTION			
772	DETROIT, MI 48217				
773					
774	PALMER MOVING AND STORAGE	MOVING & STORAGE	CAP, O&M	107, 506, 514, 580, 588, 591	$ 522,893
775	24660 DEQUINDRE RD			901, 903, 907, 908, 910, 911	
776	WARREN, MI 48091-3332			920, 923, 930.2	
777					
778	PAPER EXPRESS INC	PROFESSIONAL SERVICES	O&M	903	$ 416,831
779	2285 FRANKLIN RD, STE 222				
780	BLOOMFIELD HILLS, MI 48302				
781					
782	PEAKER SERVICES INC	MECHANICAL EQUIPMENT MAINT	CAP, O&M	107, 553, 580	$ 412,409
783	8080 KENSINGTON CT	REPAIR SERVICES			
784	BRIGHTON, MI 48116-8591	ELECTRICAL EQUIPMENT SERVICE			
785					
786	PERFICIENT INC	PROFESSIONAL SERVICES -- OTHER	CAP	107	$ 1,320,525
787	555 MARYVILLE UNIVERSITY D, STE 600	PROFESSIONAL SERVICES			
788	ST LOUIS, MO 63141				
789					
790	PES GROUP INC	CONSTRUCTION-NEW	O&M	416, 908	$ 2,748,895
791	30300 NORTHWESTERN HWY, STE 260	ENGINEERING SERVICES			
792	FARMINGTON HILLS, MI 48334	CONSULTING			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
793	PHF II SOUTHFIELD LLC	EXCAVATION	CAP, O&M	107, 580, 593	$ 660,491
794	12735 MORRIS RD, STE 400	TRAVEL SERVICES			
795	ALPHARETTA, GA 30004				
796					
797	PINNACLE COMMERCE CENTER LLC	LEASE EXPENSE	CAP	107	$ 1,318,926
798	34505 W 12 MILE RD, STE 250				
799	FARMINGTON HILLS, MI 48331				
800					
801	PITNEY BOWES PRESORT SERVICES LLC	PRINTING & MAILING	O&M	903	$ 314,645
802	10110 I ST				
803	OMAHA, NE 68127				
804					
805	PITSS AMERICA LLC	PROFESSIONAL SERVICES	CAP	107	$ 1,421,068
806	570 KIRTS BLVD, STE 207	PERSONNEL SERVICES			
807	TROY, MI 48084				
808					
809	PLANET EQUITY GROUP LLC	CONSULTING	CAP, O&M	107, 930.2	$ 9,534,399
810	800 HILLGROVE AVE, STE 201				
811	WESTERN SPRINGS, IL 60558				
812					
813	POOLED EQUIP INVENTORY CO	PROFESSIONAL SERVICES	O&M	517	$ 306,645
814	PO BOX 2305				
815	WILMINGTON, DE 19899-2305				
816					
817	POWELL ELECTRICAL SYSTEMS INC	MARKETING SERVICES	CAP	107	$ 479,601
818	8550 MOSLEY RD				
819	HOUSTON, TX 77075				
820					
821	POWER ADVOCATE INC	PROFESSIONAL SERVICES - IT	O&M	908, 920	$ 1,327,350
822	179 LINCOLN ST	CONSULTING			
823	BOSTON, MA 02111	SOFTWARE MAINT			
824					
825	POWER ENGINEERS CONSULTING	ENGINEERING SERVICES	CAP	107	$ 629,248
826	555 BRIARWOOD CIR, STE 205	CONSULTING			
827	ANN ARBOR, MI 48108	SOFTWARE MAINT			
828					
829	POWER PROS POWERLINE SOLUTIONS LLC	CONSTRUCTION-NEW	CAP, O&M	107, 593	$ 577,764
830	4320 BULLOCK DR	PROFESSIONAL SERVICES -- OTHER			
831	FLORENCE, AL 35634				
832					
833	POWER SYSTEMS MFG LLC	GAS TURBINE INSTALLATION / REPAIR SERVICES	CAP	107	$ 361,360
834	1440 W INDIANTOWN RD				
835	JUPITER, FL 33458				
836					
837	POWER VAC OF MICHIGAN INC	CONSULTING	CAP, O&M	107, 593	$ 359,871
838	44300 GRAND RIVER	PROFESSIONAL SERVICES			
839	NOVI, MI 48375	ENVIRONMENTAL / POLLUTION CONTROL SERVICES			

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
840	POWERRUNNER LLC	PROFESSIONAL SERVICES - IT	CAP	107	$ 322,500
841	145 SOUTH RD				
842	BRENTWOOD, NH 03833				
843					
844	POWIN ENERGY HOLDINGS LLC	ENGINEERING SERVICES	CAP	107	$ 21,154,002
845	20550 SW 115TH AVE				
846	TUALATIN, OR 97062				
847					
848	PRH STORM RESTORATION LLC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 593	$ 831,891
849	203 S WASHINGTON AVE, STE 260K	MEP FOSSIL GENERATION PROJECTS			
850	SAGINAW, MI 48607	CONSTRUCTION-MAINT & REPAIR			
851					
852	PROGRESSIVE GLOBAL ENERGY	CONSULTING	CAP, O&M	107, 416, 580, 593	$ 13,082,107
853	909 FANNIN ST, STE P-350	SECURITY SERVICES			
854	HOUSTON, TX 77010	PROFESSIONAL SERVICES			
855					
856	PROLEC-GE WAUKESHA INC	CONSTRUCTION-NEW	CAP	107	$ 292,015
857	400 S PRAIRIE AVE	MOVING & STORAGE			
858	WAUKESHA, WI 53186				
859					
860	PROLIFICS INC	ENGINEERING SERVICES	CAP, O&M	107, 582	$ 1,838,001
861	111 N MAGNOLIA AVE, STE 1550	PROFESSIONAL SERVICES -- OTHER			
862	ORLANDO, FL 32801	EQUIPMENT RENTALS			
863					
864	PROPERTY DAMAGE RECOVERY	PROFESSIONAL SERVICES	O&M	580	$ 961,551
865	464 WEDINGTON CT				
866	ROCHESTER, MI 48307				
867					
868	PROS SERVICES INC	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 416, 512, 514, 553, 580	$ 11,368,944
869	PO BOX 585	OUTSIDE CONTRACT SERVICES		582, 588, 592, 593, 594	
870	ROSEVILLE, MI 48066				
871					
872	PULLMAN SST INC	ENGINEERING SERVICES	CAP, O&M	107, 514	$ 1,513,915
873	10150 OLD COLUMBIA RD				
874	COLUMBIA, MD 21046				
875					
876	QUALYS INC	HEATING & VENTILATING & AIR CONDITIONING	O&M	165	$ 467,478
877	919 E HILLSDALE BLVD, 4TH FL				
878	FOSTER CITY, CA 94404				
879					
880	QUEST SOFTWARE INC	ENGINEERING SERVICES	CAP	107	$ 359,123
881	4 POLARIS WAY				
882	ALISO VIEJO, CA 92656				
883					
884	R J STACEY LTD	PROFESSIONAL SERVICES	CAP, O&M	107, 511, 512, 513, 514, 524	$ 1,031,480
885	788 PINNERY BLVD	BOILER MAINT & REPAIR		530, 531, 532, 553	
886	LAKE ORION, MI 48362	ENGINEERING SERVICES			

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887	RADIATION SAFETY AND CONTROL	PROFESSIONAL SERVICES	CAP, O&M	107, 530, 531	$ 2,797,161
888	93 LEDGE RD	MARKETING SERVICES			
889	SEABROOK, NH 03874				
890					
891	RAND ENVIRONMENTAL SERVICES INC	HAZARDOUS WASTE SERVICES	CAP, O&M	107, 506, 512, 553, 580, 588	$ 1,720,528
892	35555 GENRON CT	TECHNICAL SERVICES		591, 592, 594, 930.2, 935	
893	ROMULUS, MI 48174	INSULATION SERVICE			
894					
895	RAUHORN ELECTRIC INC	OUTDOOR LIGHTING & MAINT	CAP, O&M	107, 416, 580, 583, 593, 594	$ 26,454,021
896	14140 33 MILE RD	SECURITY SERVICES		596	
897	BRUCE TOWNSHIP, MI 48065	UNDERGROUND CONSTRUCTION			
898					
899	RCB INDUSTRIES INC	IT TELECOM RELATED SERVICES	CAP, O&M	107, 416, 506, 511, 524, 529	$ 1,645,756
900	1030 N CROOKS RD, STE G	TELECOM SERVICES		532	
901	CLAWSON, MI 48017-1020	PROFESSIONAL SERVICES			
902					
903	RE:GROUP INC	ADVERTISING	CAP, O&M	107, 417.1, 500, 580, 593, 908	$ 6,554,203
904	213 W LIBERTY, STE 100			909, 912, 920, 930.1	
905	ANN ARBOR, MI 48104				
906					
907	RECONN HOLDINGS LLC	METER READING SERVICES	O&M	902	$ 1,543,056
908	9045 N RIVER RD, STE 300				
909	INDIANAPOLIS, IN 46240				
910					
911	REEP-NPD ROMULUS JV LLC	LEASE EXPENSE	CAP	107	$ 264,303
912	3315 N OAK TRFY				
913	KANSAS CITY, MO 64116				
914					
915	REGENTS OF THE UNIVERSITY	TELECOMMUNICATION EXPENSES	CAP, O&M	107, 912	$ 281,000
916	5082 WOLVERINE TOWER	ADVERTISING EXPENSES			
917	ANN ARBOR, MI 48109-1287	OUTSIDE CONTRACT SERVICES			
918					
919	RELO DIRECT INC	HUMAN RESOURCE SERVICES	O&M	506, 580, 588, 901	$ 343,154
920	161 N CLARK ST, STE 1250	PROFESSIONAL SERVICES			
921	CHICAGO, IL 60601	SOFTWARE MAINT			
922					
923	RIZING LLC	IT TELECOM RELATED SERVICES	CAP	107	$ 497,000
924	300 FIRST STAMFORD PL				
925	STAMFORD, CT 06902				
926					
927	RKA PETROLEUM COMPANIES INC	ENGINEERING SERVICES	O&M	501, 548 , 557	$ 1,870,996
928	28340 WICK RD				
929	ROMULUS, MI 48174				
930					
931	RONCELLI INC	ENGINEERING SERVICES	CAP	107	$ 634,254
932	6471 METRO PKWY				
933	STERLING HEIGHTS, MI 48311				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
934	ROY SMITH CO	CHEMICAL RELATED SERVICES	CAP, O&M	107, 501, 506, 511, 514, 548	$ 2,133,766
935	21348 TELEGRAPH, STE 100	STORAGE TANK SERVICES		553, 554	
936	SOUTHFIELD, MI 48033-4217	EQUIPMENTMENT MAINT & REPAIR			
937					
938	RUDOLPH LIBBE OF MICHIGAN LLC	EQUIPMENT RENTALS	CAP	107	$ 915,588
939	47461 CLIPPER ST	PROFESSIONAL SERVICES			
940	PLYMOUTH, MI 48170	PROFESSIONAL SERVICES -- OTHER			
941					
942	SALESFORCE.COM INC	PREPAID OTHER	CAP, O&M	107, 165, 921	$ 264,192
943	415 MISSON ST, 3RD FL	PROFESSIONAL SERVICES			
944	SAN FRANCISCO, CA 94105	SURVEYING SERVICES			
945					
946	SAP INDUSTRIES INC	ELECTRICAL EQUIPMENT	CAP	107	$ 1,942,309
947	3999 W CHESTER PIKE	RELATED SERVICES			
948	NEWTOWN SQUARE, PA 19073				
949					
950	SARGENT & LUNDY LLC	ENGINEERING SERVICES	CAP, O&M	107, 524, 528, 531	$ 1,015,174
951	55 E MONROE ST	PROFESSIONAL SERVICES			
952	CHICAGO, IL 60603				
953					
954	SARGENT & LUNDY MICHIGAN INC	ENGINEERING SERVICES	CAP, O&M	107, 524, 531	$ 6,291,675
955	34405 W 12 MILE RD, STE 300	UNDERGROUND CONSTRUCTION			
956	FARMINGTON HILLS, MI 48331				
957					
958	SCHENA ROOFING & SHEET METAL CO	BUILDING MAINT & REPAIR	CAP, O&M	107, 591	$ 975,522
959	28299 KEHRIG DR	CONSTRUCTION-NEW			
960	CHESTERFIELD, MI 48047	PROFESSIONAL SERVICES			
961					
962	SECURE DOOR LLC	INSPECTION SERV	CAP, O&M	107, 511	$ 639,268
963	75 LAFAYETTE, STE 200	GENERAL SITE / PROPERTY SERVICES			
964	MT CLEMENS, MI 48043	PERSONNEL SERVICES			
965					
966	SECURITAS TECHNOLOGY CORP	SECURITY SERVICES	CAP	107	$ 265,451
967	8350 SUNLIGHT DR	PROFESSIONAL SERVICES			
968	FISHERS, IN 46037				
969					
970	SEEL LLC	ADMIN & OFFICE SERVICE	O&M	905, 908	$ 62,070,654
971	7140 W FORT ST	GROUNDS MAINT			
972	DETROIT, MI 48209				
973					
974	SERVICE ELECTRIC CO	CONSULTING	CAP, O&M	107, 593	$ 3,482,240
975	1631 E 25TH ST				
976	CHATTANOOGA, TN 37404				
977					
978	SIDOCK GROUP INC	OVERHEAD CONSTRUCTION	CAP, O&M	107, 500, 512, 514, 553, 554	$ 830,908
979	45650 GRAND RIVER AVE	ENGINEERING SERVICES			
980	NOVI, MI 48374				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
981	SIEMENS ENERGY INC	SUBSTATION MAINT & CONSTRUCTION	CAP, O&M	107, 506, 513	$ 2,660,729
982	4400 ALAFAYA TRL	STEAM TURBINE MAINT & REPAIR SERVICES			
983	ORLANDO, FL 32826	STEAM TURBINE RELATED SERVICES			
984					
985	SIEMENS INDUSTRY INC	CONSULTING	CAP, O&M	107, 580, 912	$ 349,258
986	1000 DEERFIELD PKWY	PROFESSIONAL SERVICES -- OTHER			
987	BUFFALO GROVE, IL 60089-4513	SOFTWARE MAINT			
988					
989	SKYSPECS INC	SOFTWARE MAINT	O&M	553	$ 285,453
990	312 S ASHLEY ST	INSPECTION SERV			
991	ANN ARBOR, MI 48104	SUBSTATION MAINT & CONSTRUCTION			
992					
993	SLALOM INC	PROFESSIONAL SERVICES	CAP, O&M	107, 588, 923	$ 5,007,436
994	255 S KING ST, STE 1800	CONSULTING			
995	SEATTLE, WA 98104	ELECTRICAL EQUIPMENT SERVICE			
996					
997	SOUTH LYON FENCE CO INC	TELECOM SERVICES	CAP, O&M	107, 580, 591, 592, 935	$ 1,625,200
998	53583 GRAND RIVER AVE	FENCING			
999	NEW HUDSON, MI 48165-8522	EQUIPMENT RENTALS			
1,000					
1,001	SPARKS ENERGY INC	IT TELECOM RELATED SERVICES	CAP, O&M	107, 593	$ 1,271,457
1,002	1370 KIRBY BRIDGE RD				
1,003	DANVILLE, AL 35619				
1,004					
1,005	SPARTAN LAWN SERVICE	HAZARDOUS WASTE SERVICES	CAP, O&M	107, 591	$ 268,377
1,006	10484 REECK RD	CONSTRUCTION-NEW			
1,007	ALLEN PARK, MI 48101-1129	GROUNDS MAINT			
1,008					
1,009	SPE UTILITY CONTRACTORS LLC	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 593	$ 1,193,751
1,010	155 S MAIN ST, UNIT 528				
1,011	MOUNT CLEMENS, MI 48046				
1,012					
1,013	STATE LINE CONSTRUCTION AND	PROFESSIONAL SERVICES	CAP, O&M	107, 593	$ 3,231,365
1,014	1135 BEAUFAIT ST	OVERHEAD CONSTRUCTION			
1,015	DETROIT, MI 48207	MEP WIND PROJECTS			
1,016					
1,017	STRATEGIC STAFFING SOLUTIONS LC	PERSONNEL SERVICES	CAP, O&M	107, 416, 417.1, 500, 506, 513	$ 29,452,012
1,018	3011 W GRAND BLVD, STE 2100	PROFESSIONAL SERVICES - IT		514, 524, 529, 549, 553, 580	
1,019	DETROIT, MI 48202	CONTRACT LABOR - STRAIGHT TIME LABOR		586, 588, 593, 594, 596, 903	
1,020				908, 909, 910, 911, 912, 920	
1,021				923, 930.1, 930.2	
1,022					
1,023	STRUCTURAL INTEGRITY ASSOCIATES INC	ENGINEERING SERVICES	CAP, O&M	107, 512, 524, 532	$ 411,980
1,024	11515 VANSTORY DR, STE 125	TECHNICAL SERVICES			
1,025	HUNTERSVILLE, NC 28078				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1,026	TEMPEST ENERGY LLC	EQUIPMENT RENTALS	CAP, O&M	107, 593	$ 6,838,310
1,027	800 WINWARD DR, STE C				
1,028	COVINGTON, LA 70447				
1,029					
1,030	TETRA TECH OF MICHIGAN PC	ENGINEERING SERVICES	CAP, O&M	107, 506, 529, 553, 588, 930.2	$ 3,932,201
1,031	615 GRISWOLD, STE1000B	IT HARDWARE SERVICES			
1,032	DETROIT, MI 48226	PROFESSIONAL SERVICES			
1,033					
1,034	THE ADAMS GROUP INC	CONSTRUCTION-MAINT & REPAIR	CAP	107	$ 2,298,659
1,035	1700 E AUBURN RD	CONSTRUCTION-NEW			
1,036	ROCHESTER HILLS, MI 48307	FENCING			
1,037					
1,038	THE HARTFORD STEAM BOILER	CONSTRUCTION-NEW	O&M	532	$ 277,273
1,039	ONE STATE ST				
1,040	HARTFORD, CT 06102-5024				
1,041					
1,042	THE HYDAKER WHEATLAKE CO	GROUNDS MAINT	CAP, O&M	107, 580, 593	$ 51,009,804
1,043	420 ROTH ST	OVERHEAD CONSTRUCTION			
1,044	REED CITY, MI 49677	PROFESSIONAL SERVICES			
1,045					
1,046	THE SELECT GROUP LLC	CONSULTING	CAP, O&M	107, 586	$ 3,549,537
1,047	5540 CENTERVIEW DR, STE 204	IT HARDWARE SERVICES			
1,048	RALEIGH, NC 27606-8012	PROFESSIONAL SERVICES			
1,049					
1,050	THE W W WILLIAMS CO LLC	ELECTRICAL EQUIPMENT SERVICE	CAP, O&M	107, 580	$ 295,851
1,051	5025 BRADENTON AVE, STE 130				
1,052	DUBLIN, OH 43017				
1,053					
1,054	THUNDER BAY TREE SERVICE	LINE CLEARANCE	O&M	593	$ 539,593
1,055	1172 HALLEY RD				
1,056	ALPENA, MI 49707-8109				
1,057					
1,058	TOBEN E GALVIN	CONSULTING	O&M	908, 909	$ 399,134
1,059	106 FARMSTEAD DR	MARKETING SERVICES			
1,060	SHELBURNE, VT 05482				
1,061					
1,062	TRANE US INC	HEATING & VENTILATING & AIR CONDITIONING	CAP	107	$ 495,358
1,063	800 E BEATY ST	IT TELECOM RELATED SERVICES			
1,064	DAVIDSON, NC 28036	CONSULTANT EXPENSE			
1,065					
1,066	TRC ENVIRONMENTAL CORP	ENVIRONMENTAL / POLLUTION CONTROL SERVICES	CAP, O&M	107, 500, 506, 514, 548, 580	$ 1,484,752
1,067	21 GRIFFIN RD N	INSPECTION SERV		930.2	
1,068	WINDSOR, CT 06095	ENGINEERING SERVICES			
1,069					
1,070	TREEWAYS INC	OVERHEAD CONSTRUCTION	O&M	593	$ 284,061
1,071	1550 POND RD, STE 200	PROFESSIONAL SERVICES			
1,072	ALLENTOWN, PA 18104	LINE CLEARANCE			

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1,073	TRIANGLE ELECTRIC CO	ENGINEERING SERVICES	CAP	107	$ 699,832
1,074	29787 STEPHENSON HWY	SUBSTATION MAINT & CONSTRUCTION			
1,075	MADISON HTS, MI 48071-2334				
1,076					
1,077	UNITED E&C MICHIGAN LLC	ENGINEERING SERVICES	CAP, O&M	107, 513, 517, 524, 530, 531	$ 7,843,576
1,078	9144 ARROWPOINT BLVD	ELECTRICAL EQUIPMENT SERVICE		930.2	
1,079	CHARLOTTE, NC 28273	PROFESSIONAL SERVICES			
1,080					
1,081	UNITED ENGINEERS & CONSTRUCTORS INC	SECURITY SERVICES	CAP, O&M	107, 513, 524	$ 2,096,596
1,082	305 FELLOWSHIP RD, STE 300	ENGINEERING SERVICES			
1,083	MT LAUREL, NJ 08054				
1,084					
1,085	UNIVERSAL CONTRACTING SERVICES LLC	MARKETING SERVICES	CAP, O&M	107, 416, 580, 583, 592, 593	$ 10,442,760
1,086	5671 TRUMBULL AVE, STE 3	ENGINEERING SERVICES		594, 596	
1,087	DETROIT, MI 48208	ENVIRONMENTAL / POLLUTION CONTROL SERVICES			
1,088					
1,089	UNIVERSAL PROTECTION SERVCE LP	SECURITY SERVICES	CAP, O&M	107, 511, 512, 514, 554, 557	$ 1,791,190
1,090	1551 N TUSTIN AVE, STE 650	IT TELECOM RELATED SERVICES		580, 588, 593, 908, 923, 930.2	
1,091	SANTA ANA, CA 92705	TELECOM SERVICES			
1,092					
1,093	URBAN TREE TRIMMING SERVICES INC	LINE CLEARANCE	CAP, O&M	107, 593, 596	$ 6,408,878
1,094	5671 TRUMBULL	OUTSIDE CONTRACT SERVICES			
1,095	DETROIT, MI 48208				
1,096					
1,097	US NUCLEAR REGULATORY COMMISSION	OUTSIDE CONTRACT SERVICES	O&M	506, 510, 514, 520	$ 324,062
1,098	DIV OF ACCOUNTING AND FINANC				
1,099	WASHINGTON, DC 20555-0001				
1,100					
1,101	USIC LOCATING SERVICES INC	UNDERGROUND UTILITY SERVICES	O&M	580	$ 6,457,016
1,102	PO BOX 713359				
1,103	CINCINNATI, OH 45271-3359				
1,104					
1,105	UTILITIES INSTRUMENTATION SERVICE I	CONSTRUCTION-MAINT & REPAIR	CAP	107	$ 1,185,302
1,106	2290 BISHOP CIRCLE E	SUBSTATION MAINT & CONSTRUCTION			
1,107	DEXTER, MI 48130				
1,108					
1,109	VALVE RECONDITIONING SERVICE	STEAM TURBINE MAINT & REPAIR SERVICES	CAP, O&M	107, 512, 513, 514, 553	$ 1,725,198
1,110	17180 FRANCIS ST	GAS TURBINE INSTALLATION / REPAIR SERVICES			
1,111	MELVINDALE, MI 48122	VALVE MAINT & REPAIR SERVICES			
1,112					
1,113	VEHYA LLC	MARKETING SERVICES	CAP	107	$ 323,281
1,114	1420 WASHINGTON ST, STE 301				
1,115	DETROIT, MI 48226				
1,116					
1,117	VERIZON COMMUNICATIONS INC	CONSULTING	O&M	506, 528, 580, 903, 908, 920	$ 1,088,637
1,118	1095 AVENUE OF THE AMERICAS, 8TH FL	TELECOMMUNICATION EXPENSES			
1,119	NEW YORK, NY 10036				

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1,120	VERTERIM INC	IT HARDWARE SERVICES	O&M	580	$ 263,621
1,121	9 QUEEN ANNE RD				
1,122	HOPKINTON, MA 01748				
1,123					
1,124	VERTEX PROFESSIONAL SERVICES LLC	ENGINEERING SERVICES	O&M	506, 524, 553, 582, 588	$ 2,181,161
1,125	555 INDUSTRIAL DR S	TRAINING			
1,126	MADISON, MS 39110				
1,127					
1,128	VESTAS-AMERICAN WIND TECHNOLOGY INC	CONSTRUCTION-MAINT & REPAIR	O&M	553	$ 1,083,938
1,129	1417 NW EVERETT ST				
1,130	PORTLAND, OR 97209				
1,131					
1,132	W SOULE & CO	CONSTRUCTION-MAINT & REPAIR	CAP	107	$ 1,095,239
1,133	7125 S SPRINKLE RD	GAS TURBINE INSTALLATION / REPAIR SERVICES			
1,134	PORTAGE, MI 49002				
1,135					
1,136	WADE TRIM ASSOCIATES INC	ENGINEERING SERVICES	CAP, O&M	107, 416, 554	$ 4,315,883
1,137	500 GRISWOLD AVE, STE 2500	IT HARDWARE SERVICES			
1,138	DETROIT, MI 48226	CONSTRUCTION-NEW			
1,139					
1,140	WALKER MILLER ENERGY SERVICES LLC	ENGINEERING SERVICES	CAP, O&M	107, 905, 908, 909	$ 19,900,240
1,141	8045 2ND AVE	ELECTRICAL CONSTRUCTION SERVICE			
1,142	DETROIT, MI 48202	GAS TURBINE INSTALLATION / REPAIR SERVICES			
1,143					
1,144	WARDS EXCAVATING LLC	CONSTRUCTION-MAINT & REPAIR	CAP, O&M	107, 553	$ 1,173,903
1,145	4190 S LEWIS RD				
1,146	ST LOUIS, MI 48880				
1,147					
1,148	WARNER NORCROSS + JUDD LLP	HEATING & VENTILATING & AIR CONDITIONING	CAP, O&M	107, 912, 925, 930.2	$ 659,070
1,149	150 OTTAWA AVE NW, STE 1500	MECHANICAL EQUIPMENT MAINT &			
1,150	GRAND RAPIDS, MI 49503	REPAIR SERVICES			
1,151					
1,152	WASTE MGMT OF MICHIGAN INC	UNDERGROUND CONSTRUCTION	CAP, O&M	107, 506, 514, 548, 553, 582	$ 1,607,682
1,153	41100 PLYMOUTH RD, STE 170	WASTE REMOVAL SERVICES		930.2, 935	
1,154	PLYMOUTH, MI 48170				
1,155					
1,156	WAYNE COUNTY	OUTSIDE CONTRACT SERVICES	O&M	593	$ 282,000
1,157	500 GRISWOLD, 2OTH FL				
1,158	DETROIT, MI 48226				
1,159					
1,160	WEC US HOLDINGS LTD	PERSONNEL SERVICES	CAP, O&M	107, 520, 530, 930.2	$ 1,381,336
1,161	1000 WESTINGHOUSE DR	EQUIPMENT RENTALS			
1,162	CRANBERRY TOWNSHIP, PA 16066				
1,163					
1,164	WILLIAMS ELECTRICAL AND	POLE INSTALLATION & MAINT	CAP, O&M	107, 580, 590, 593, 594	$ 25,216,343
1,165	9527 TRAVERSE ST	INSPECTION SERV			
1,166	DETROIT, MI 48213	UNDERGROUND CONSTRUCTION			

Name of Respondent	This Report Is:	Date of Report	Year of Report	
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 45,691	2024/Q4 4/4/2025	2024/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1,167	WIT INC	ENGINEERING SERVICES	CAP, O&M	107, 923	$ 2,871,701
1,168	900 TOWER DR, STE 325				
1,169	TROY, MI 48098				
1,170					
1,171	WRIGHT TREE SERVICE INC	PROFESSIONAL SERVICES	CAP, O&M	107, 416, 593	$ 50,110,655
1,172	5930 GRAND AVE	LINE CLEARANCE			
1,173	WEST DES MOINES, IA 50266	CONSTRUCTION-MAINT & REPAIR			
1,174					
1,175	XPERIENCE COMMUNICATIONS LLC	PROFESSIONAL SERVICES - IT	O&M	909	$ 276,500
1,176	3 PARKLANE BLVD, STE 1600W				
1,177	DEARBORN, MI 48126				
1,178					
1,179	XTREME POWERLINE CONSTRUCTION INC	ENVIRONMENTAL /	CAP, O&M	107, 416, 580, 593	$ 63,559,028
1,180	1925 LAPEER AVE, STE 300	POLLUTION CONTROL SERVICES			
1,181	PORT HURON, MI 48060	OVERHEAD CONSTRUCTION			
1,182					
1,183	YOUNG SUPPLY CO	HEATING & VENTILATING & AIR CONDITIONING	CAP, O&M	107, 935	$ 420,855
1,184	52000 SIERRA DR	CONSTRUCTION-NEW			
1,185	CHESTERFIELD, MI 48047-1307	VEHICLE MAINT & REPAIR SERVICES			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Interdepartmental Rents	455	126,980
2					
3	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	555,137
4					
5	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	3,387,358
6					
7	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	3,986,820
8			Administrative & General	920-926	14,942
9					
10	Midwest Energy Res CO	Affiliate	Fuel inventory		
11			Taxes Other Than Income	408	12,445
12			Fuel	501	74,892
13			Administrative & General	920-926	223,580
14					
15	DTE Gas Company	Affiliate	Taxes Other Than Income	408	100,820
16			Interdepartmental Rents	455	49,548,534
17			Administrative & General	920-926	8,009,185
18					
19	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	182,422
20					
21	DTE Sustain General Holdings LLC	Affiliate	Interdepartmental Rents	455	38,402
22			Administrative & General	920-926	7,712
23					
24	DTE Stoney Corners	Affiliate	Operations & Maintenance	502-596	48,060
25			Administrative & General	920-926	33,249
26					
27	DTE Garden Wind Farm LLC	Affiliate	Taxes Other Than Income	408	10,581
28			Operations & Maintenance	502-596	20,793
29			Administrative & General	920-926	200,106
30					
TOTAL					66,582,018

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				126,980	Cost	1
						2
				555,137	Cost	3
						4
				3,387,358	Cost	5
						6
				3,986,820	Cost	7
				14,942	Cost	8
						9
		151	71,543	71,543	Cost	10
				12,445	Cost	11
				74,892	Cost	12
				223,580	Cost	13
						14
				100,820	Cost	15
				49,548,534	Cost	16
				8,009,185	Cost	17
						18
				182,422	Cost	
						19
				38,402	Contract	20
				7,712	Contract	21
						22
				48,060	Contract	23
				33,249	Contract	24
						25
				10,581	Contract	26
				20,793	Contract	27
				200,106	Contract	28
						29
	0		71,543	66,653,561		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Big Turtle Farm LLC	Affiliate	Administrative & General	920-926	53,702
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					53,702

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				53,702	Contract	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	0		0	53,702		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Income (e)
1	DTE Energy Company	Holding Company	Administrative & General	920-930.2	155,839
2					
3	DTE Energy Resources, LLC	Affiliate	Construction Work in Progress		
4			Operations & Maintenance	502-596	15,316
5					
6	DTE Energy Trading	Affiliate	Fuel Inventory		
7			Operations & Maintenance	502-596	18,171
8					
9	DTE Energy Services, inc	Affiliate	Merch/Job Expense		
10					
11	Midwest Energy Res CO	Affiliate	Fuel Inventory		
12			Fuel	501	9,256,506
13			Operations & Maintenance	502-596	180,268
14					
15	DTE Gas Company	Affiliate	Construction Work in Progress		
16			Fuel Inventory		
17			Fuel	501	15,241
18			Operations & Maintenance	502-596	5,052,916
19			Rent Expense	931	113,696
20					
21	Blue Water Renewables, Inc	Affiliate	Electric Resale	447	7,290
22			Purchased Power	555	1,876,498
23					
24	DTE Energy Corporate Services, LLC	Affiliate	Construction Work in Progress		
25			Taxes Other Than Income	408	12,334,869
26			Merch/Job Expense		
27			Other Income & Deductions		
28			Fuel	501	2,435,602
29			Rent Expense	931	1,781,163
30			Maintenance Gen Plant	935	6,511,283
TOTAL					39,754,658

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				155,839	Contract	1
						2
		107	34,250	34,250	Contract	3
				15,316	Contract	4
						5
		151	32,388,036	32,388,036	Contract	6
				18,171	Contract	7
						8
416	714,594			714,594	Contract	9
						10
		151	9,433,035	9,433,035	Contract	11
				9,256,506	Contract	12
				180,268	Contract	13
						14
		107	218,416	218,416	Contract	15
		151	4,127,218	4,127,218	Contract	16
				15,241	Contract	17
				5,052,916	Contract	18
				113,696	Contract	19
						20
				7,290	Contract	21
				1,876,498	Contract	22
						23
		107	210,749,981	210,749,981	Contract	24
				12,334,869	Contract	25
416	839,261			839,261	Contract	26
417	5,089,836			5,089,836	Contract	27
				2,435,602	Contract	28
				1,781,163	Contract	29
				6,511,283	Contract	30
	6,643,691		256,950,936	303,349,285		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Income (e)
1			Operations & Maintenance	500, 502-596	25,036,588
2			Customer Service	901-916	71,086,299
3			Administrative & General	920-930	220,466,386
4			Deferred Debits		
5					
6	DTE Stoney Corners	Affiliate	Allowance Inventory		
7			Purchased Power	555	5,554,120
8					
9	DTE Garden Wind Farm LLC	Affiliate	Allowance Inventory		
10			Purchased Power	555	2,402,583
11					
12	DTE Blue Turtle Wind Farm LLC	Affiliate	Purchased Power	555	3,524,195
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					328,070,171

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				25,036,588	Contract	1
				71,086,299	Contract	2
				220,466,386	Contract	3
		407	(2,976,838)	(2,976,838)	Contract	4
						5
		158	20,830	20,830	Contract	6
				5,554,120	Contract	7
						8
		158	9,376	9,376	Contract	9
				2,402,583	Contract	10
						11
				3,524,195	Contract	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	0		(2,946,632)	325,123,539		

PAGE 401a		
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.		
Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	30,186,174
4	Nuclear	8,255,807
5	Hydro-Conventional	
6	Hydro-Pumped Storage	
7	Other	4,599,971
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	43,041,952
10	Purchases	7,176,144
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	0
15	Transmission For Other (Wheeling)	
16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	0
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	50,218,096
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	40,104,713
23	Requirements Sales for Resale (See instruction 4, page 311.)	
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,898,685
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	70,696
27	Total Energy Losses	1,144,002
27.1	Total Energy Stored	
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	50,218,096

PAGE 401b

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

MONTHLY PEAKS AND OUTPUT

Line No.	Month	Total Monthly Energy (MWH)	Monthly Non-Requirements Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
0	NAME OF SYSTEM:		DTE Electric Company			
29	January	4,225,850	668,514	6,803	16	19
30	February	3,587,278	363,232	6,163	15	12
31	March	3,492,181	230,273	6,058	21	10
32	April	3,365,942	299,665	6,430	29	15
33	May	4,185,808	847,899	8,808	22	16
34	June	4,793,700	1,018,863	10,416	19	17
35	July	5,243,808	1,084,544	10,278	31	17
36	August	4,947,829	955,283	10,689	27	16
37	September	4,039,473	693,999	8,242	12	16
38	October	4,181,794	1,060,924	6,506	1	15
39	November	3,831,540	764,002	5,891	21	18
40	December	4,322,893	911,487	6,624	12	18
41	Total	50,218,096	8,898,685			

PAGE 402	PAGE 403
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.	9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Line No.	Item (a)	Plant Name: Belle River (Total) (b)			Plant Name: Belle River DTE-81% (c)			Plant Name: Fermi 2 (d)			Plant Name: Monroe (e)			Plant Name: Greenwood EC (f)		
0	Plant Name	Belle River (Total)			Belle River DTE-81%			Fermi 2			Monroe			Greenwood EC		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam			Nuclear			Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			Conventional			Conventional			Conventional		
3	Year Originally Constructed	1984			1984			1988			1971			1979		
4	Year Last Unit was Installed	1985			1985			1988			1974			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1,395.00			1,135.40			1,217.00			3,279.60			815.40		
6	Net Peak Demand on Plant - MW (60 minutes)	1,242			1,011			1,168			3,009			785		
7	Plant Hours Connected to Load	7,891			7,886			7,462			8,784			4,133		
8	Net Continuous Plant Capability (Megawatts)	1,270			1,034			1,161			3,086			785		
9	When Not Limited by Condenser Water	1,270			1,034			1,161			3,086			785		
10	When Limited by Condenser Water	1,270			1,034			1,141			3,066			785		
11	Average Number of Employees	231			231			710			373			53		
12	Net Generation, Exclusive of Plant Use - KWh	5,553,967,000			4,520,373,741			8,255,810,000			13,118,402,000			1,270,496,000		
13	Cost of Plant: Land and Land Rights	—			1,752,040			—			3,958,006			3,235,620		
14	Structures and Improvements	—			399,138,704			313,134,841			609,968,065			88,570,472		
15	Equipment Costs	—			1,600,838,754			1,524,994,762			3,896,005,552			331,071,003		
16	Asset Retirement Costs	—			127,204,702			228,094,022			357,279,365			1,334,647		
17	Total Cost	—			2,128,934,200			2,066,223,625			4,867,210,988			424,211,742		
18	Cost per KW of Installed Capacity (line 17/5) Including	—			1,875.0521			1,697.8008			1,484.0868			520.2499		
19	Production Expenses: Oper, Supv, & Engr	1,422,180			1,422,180			12,086,434			2,295,285			701,920		
20	Fuel	146,885,457			117,310,836			55,221,581			391,665,876			34,417,134		
21	Coolants and Water (Nuclear Plants Only)	—			—			4,399,389			—			—		
22	Steam Expenses	2,889,008			2,889,008			3,251,712			10,494,832			166,294		
23	Steam From Other Sources	—			—			—			—			—		
24	Steam Transferred (Cr)	—			—			—			—			—		
25	Electric Expenses	1,940,050			1,940,050			8,937,028			29,678			135,288		
26	Misc Steam (or Nuclear) Power Expenses	10,630,481			4,332,860			67,796,847			8,477,367			5,868,826		
27	Rents	—			—			—			—			—		
28	Allowances	—			—			—			—			—		
29	Maintenance Supervision and Engineering	—			—			20,700,429			—			—		
30	Maintenance of Structures	1,582,651			1,582,651			20,401,151			4,262,913			188,176		
31	Maintenance of Boiler (or reactor) Plant	15,906,804			12,533,398			8,370,866			30,328,643			2,653,646		
32	Maintenance of Electric Plant	2,867,623			2,867,623			13,590,511			4,448,243			632,148		
33	Maintenance of Misc Steam (or Nuclear) Plant	2,524,367			2,524,367			15,350,095			27,848,601			1,722,309		
34	Total Production Expenses	186,648,621			147,402,973			230,106,043			479,851,438			46,485,741		
35	Expenses per Net KWh	0.0336			0.0326			0.0279			0.0366			0.0366		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	All	Coal	Oil	All	Nuclear			Coal	Oil	All	Gas	Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	T	bbl		T	bbl		MWd			T	bbl		Mcf	bbl	
38	Quantity (Units) of Fuel Burned (from the Unit Type Registry)	3,247,823	56,869	—	2,643,404	46,286	—	1,055,901	—	—	6,857,608	51,694	—	13,174,852	493	—
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9,204	139,089	—	9,169	139,120	—	86,491	—	—	9,778	138,205	—	1,045	144,716	—
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	44.817	104.960	—	44.444	104.333	—	—	—	—	57.396	99.404	—	2.716	107.602	—
41	Average Cost of Fuel per Unit Burned	43.191	109.209	—	42.338	109.424	—	52.298	—	—	56.301	107.924	—	2.597	404.800	—
42	Average Cost of Fuel Burned per Million BTU	2.344	27.803	—	2.300	18.731	—	0.638	—	—	2.864	18.593	—	2.487	69.391	—
43	Average Cost of Fuel Burned per KWh Net Gen	—	—	0.026		—	0.026	0.007	—	—	—	—	0.030	—	—	0.027
44	Average BTU per KWh Net Generation	—	—	10,828.417		—	10,836.076	10,476.379	—	—	—	—	10,298.905	—	—	10,815.248

PAGE 402.1	PAGE 403.1
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.	9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)								STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
Line No.	Item (a)	Plant Name: Dearborn Energy Center (b)			Plant Name: Blue Water Energy Center (c)			Plant Name: Northeast Peaker (d)			Plant Name: Placid Peaker (e)			Plant Name: Putnam Peaker (f)		
0	Plant Name	Dearborn Energy Center			Blue Water Energy Center			Northeast Peaker			Placid Peaker			Putnam Peaker		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Combined Cycle			Gas Turbine			Internal Combustion			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			Full Outdoor			Full Outdoor			Full Outdoor		
3	Year Originally Constructed	2017			2022			1966			1969			1971		
4	Year Last Unit was Installed	2019			2022			1971			1970			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	35.00			1,267.40			129.90			13.00			13.00		
6	Net Peak Demand on Plant - MW (60 minutes)	33			1,196			93			12			12		
7	Plant Hours Connected to Load	8,784			7,510			137			22			58		
8	Net Continuous Plant Capability (Megawatts)	35			1,189			150			14			14		
9	When Not Limited by Condenser Water	35			1,189			150			14			14		
10	When Limited by Condenser Water	35			1,143			116			14			14		
11	Average Number of Employees	10			37			0			0			0		
12	Net Generation, Exclusive of Plant Use - KWh	247,304,000			8,209,188,000			5,858,000			-210,000			-42,000		
13	Cost of Plant: Land and Land Rights	—			—			0			0			—		
14	Structures and Improvements	—			—			307,359			17,797			17,797		
15	Equipment Costs	—			—			22,359,482			1,761,180			2,014,170		
16	Asset Retirement Costs	—			—			0			0			—		
17	Total Cost	—			—			22,666,841			1,778,977			2,031,967		
18	Cost per KW of Installed Capacity (line 17/5) Including	—			—			174.4945			136.8444			156.3052		
19	Production Expenses: Oper, Supv, & Engr	—			—			0			0			—		
20	Fuel	8,063,076			163,296,795			855,141			73,540			58,813		
21	Coolants and Water (Nuclear Plants Only)	—			0			0			0			—		
22	Steam Expenses	—			0			0			0			—		
23	Steam From Other Sources	—			0			0			0			—		
24	Steam Transferred (Cr)	—			0			0			0			—		
25	Electric Expenses	—			0			0			0			—		
26	Misc Steam (or Nuclear) Power Expenses	—			0			0			0			—		
27	Rents	—			0			0			0			—		
28	Allowances	—			0			0			0			—		
29	Maintenance Supervision and Engineering	—			0			0			0			—		
30	Maintenance of Structures	—			0			0			0			—		
31	Maintenance of Boiler (or reactor) Plant	—			0			0			0			—		
32	Maintenance of Electric Plant	—			0			0			0			—		
33	Maintenance of Misc Steam (or Nuclear) Plant	—			0			0			0			—		
34	Total Production Expenses	8,063,076			163,296,795			855,141			73,540			58,813		
35	Expenses per Net KWh	0.0326			0.0199			0.1460			(0.3502)			(1.4003)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas	Oil	All	Gas	Oil		Oil			Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf	bbl		Mcf	bbl		bbl			bbl		
38	Quantity (Units) of Fuel Burned (from the Unit Type Registry)	2,583,067			50,303,576	25	—	80,348	2,572	—	280	—	—	588	—	—
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,037			1064	139,000	—	1,026	138,167	—	137,351	—	—	138,050	—	—
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.092	—	—	3.607	102.732	—	8.582	100.012	—	108.395	—	—	110.855	—	—
41	Average Cost of Fuel per Unit Burned	3.122	—	—	3.246	-54.534	—	5.694	154.573	—	262.196	—	—	100.031	—	—
42	Average Cost of Fuel Burned per Million BTU	3.010	—	—	3.051	-9.378	—	5.550	26.637	—	45.451	—	—	17.252	—	—
43	Average Cost of Fuel Burned per KWh Net Gen	0.033	—	—	—	—	0.020	0.093	0.423	—	—	—	—	—	—	—
44	Average BTU per KWh Net Generation	6,669.791	—	—	—	—	6,519.367	16,758.691	15,897.764	—	—	—	—	—	—	—

PAGE 402.2	PAGE 403.2
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.	9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)																	
Line No.	Item (a)	Plant Name: Dean Peaker (b)			Plant Name: Renaissance Peaker (c)			Plant Name: Superior Peaker (d)			Plant Name: Greenwood Peaker (e)			Plant Name: Hancock Peaker (f)		
0	Plant Name	Dean Peaker			Renaissance Peaker			Superior Peaker			Greenwood Peaker			Hancock Peaker		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor			Full Outdoor			Full Outdoor			Full Outdoor		
3	Year Originally Constructed	2002			2002			1966			1999			1967		
4	Year Last Unit was Installed	2002			2002			1966			1999			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	347.10			782.00			64.00			237.30			121.50		
6	Net Peak Demand on Plant - MW (60 minutes)	319			684			51			284			126		
7	Plant Hours Connected to Load	2,298			2,967			7			1,066			134		
8	Net Continuous Plant Capability (Megawatts)	384			776			76			278			124		
9	When Not Limited by Condenser Water	384			776			76			278			124		
10	When Limited by Condenser Water	312			652			52			224			93		
11	Average Number of Employees	0			0			0			0			0		
12	Net Generation, Exclusive of Plant Use - KWh	770,055,000			1,070,111,000			-347,000			184,944,000			9,173,000		
13	Cost of Plant: Land and Land Rights	1,251,530			105,000			—			—			—		
14	Structures and Improvements	2,801,080			8,124,661			289,281			549,604			128,167		
15	Equipment Costs	131,575,781			219,014,570			9,697,328			87,056,872			14,086,545		
16	Asset Retirement Costs	—			—			—			34,187			—		
17	Total Cost	135,628,391			227,244,231			9,986,609			87,640,663			14,214,712		
18	Cost per KW of Installed Capacity (line 17/5) Including	390.7473			290.5936			156.0408			369.3243			116.9935		
19	Production Expenses: Oper, Supv, & Engr	—			—			—			—			—		
20	Fuel	21,035,343			26,579,797			85,150			5,567,210			819,105		
21	Coolants and Water (Nuclear Plants Only)	—			—			—			—			—		
22	Steam Expenses	—			—			—			—			—		
23	Steam From Other Sources	—			—			—			—			—		
24	Steam Transferred (Cr)	—			—			—			—			—		
25	Electric Expenses	—			—			—			—			—		
26	Misc Steam (or Nuclear) Power Expenses	—			—			—			—			—		
27	Rents	—			—			—			—			—		
28	Allowances	—			—			—			—			—		
29	Maintenance Supervision and Engineering	—			—			—			—			—		
30	Maintenance of Structures	—			—			—			—			—		
31	Maintenance of Boiler (or reactor) Plant	—			—			—			—			—		
32	Maintenance of Electric Plant	—			—			—			—			—		
33	Maintenance of Misc Steam (or Nuclear) Plant	—			—			—			—			—		
34	Total Production Expenses	21,035,343			26,579,797			85,150			5,567,210			819,105		
35	Expenses per Net KWh	0.0273			0.0248			(0.2454)			0.0301			0.0893		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Gas			Oil			Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Mcf			bbl			Mcf			Mcf		
38	Quantity (Units) of Fuel Burned (from the Unit Type Registry)	8,747,199	—	—	11,477,260	—	—	415	—	—	2,267,726	—	—	129,287	—	—
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,044	—	—	1,055	—	—	137,658	—	—	1,023	—	—	1,024	—	—
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.104	—	—	2.457	—	—	123.204	—	—	2.716	—	—	6.206	—	—
41	Average Cost of Fuel per Unit Burned	2.405	—	—	2.316	—	—	205.298	—	—	2.455	—	—	6.336	—	—
42	Average Cost of Fuel Burned per Million BTU	2.303	—	—	2.195	—	—	35.509	—	—	2.400	—	—	6.187	—	—
43	Average Cost of Fuel Burned per KWh Net Gen	0.027	—	—	0.025	—	—	—	—	—	0.030	—	—	0.089	—	—
44	Average BTU per KWh Net Generation	11,863.825	—	—	11,314.902	—	—	—	—	—	12,541.158	—	—	14,432.683	—	—

PAGE 402.3	PAGE 403.3
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Line No.	Item (a)	Plant Name: Belle River Gas Pkr (b)	Plant Name: St. Clair Peaker (c)	Plant Name: Delray Peaker (d)	Plant Name: Enrico Fermi Peaker (e)	Plant Name: Belle River Oil Pkr (f)
0	Plant Name	Belle River Gas Pkr	St. Clair Peaker	Delray Peaker	Enrico Fermi Peaker	Belle River Oil Pkr
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Gas Turbine	Gas Turbine	Gas Turbine	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1999	1968	1999	1966	1981
4	Year Last Unit was Installed	1999	1968	1999	1966	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	256.00	18.60	154.30	64.00	13.00
6	Net Peak Demand on Plant - MW (60 minutes)	282	20	151	24	13
7	Plant Hours Connected to Load	3,491	50	943	57	20
8	Net Continuous Plant Capability (Megawatts)	278	23	159	75	14
9	When Not Limited by Condenser Water	278	23	159	75	14
10	When Limited by Condenser Water	224	19	127	51	14
11	Average Number of Employees	0	0	0	0	0
12	Net Generation, Exclusive of Plant Use - KWh	690,730,000	451,000	91,223,000	-46,000	-202,000
13	Cost of Plant: Land and Land Rights	—	—	—	—	—
14	Structures and Improvements	705,561	—	1,246,893	17,797	529,100
15	Equipment Costs	113,532,647	—	56,886,368	8,567,797	2,381,869
16	Asset Retirement Costs	—	—	—	—	—
17	Total Cost	114,238,208	—	58,133,261	8,585,594	2,910,969
18	Cost per KW of Installed Capacity (line 17/5) Including	446.2430	—	376.7548	134.1499	223.9207
19	Production Expenses: Oper, Supv, & Engr	—			—	—
20	Fuel	17,120,575	64,798	4,137,261	105,678	59,793
21	Coolants and Water (Nuclear Plants Only)	—		—	—	—
22	Steam Expenses	—		—	—	—
23	Steam From Other Sources	—		—	—	—
24	Steam Transferred (Cr)	—		—	—	—
25	Electric Expenses	—		—	—	—
26	Misc Steam (or Nuclear) Power Expenses	—		—	—	—
27	Rents	—		—	—	—
28	Allowances	—		—	—	—
29	Maintenance Supervision and Engineering	—		—	—	—
30	Maintenance of Structures	—		—	—	—
31	Maintenance of Boiler (or reactor) Plant	—		—	—	—
32	Maintenance of Electric Plant	—		—	—	—
33	Maintenance of Misc Steam (or Nuclear) Plant	—		—	—	—
34	Total Production Expenses	17,120,575	64,798	4,137,261	105,678	59,793
35	Expenses per Net KWh	0.0248	0.1437	0.0454	(2.9274)	(0.2960)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas	Gas	Oil	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf	Mcf	bbl	bbl
38	Quantity (Units) of Fuel Burned (from the Unit Type Registry)	8,698,404	9,418	989,371	1,221	397
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,024	1,008	1,055	138,363	137,395
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	1.978	5.429	3.923	99.120	100.989
41	Average Cost of Fuel per Unit Burned	1.968	6.880	4.182	86.520	150.739
42	Average Cost of Fuel Burned per Million BTU	1.922	6.826	3.966	14.888	26.122
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.131	0.046	0.000	0.000
44	Average BTU per KWh Net Generation	12,893.885	19,255.578	11,481.066	0.000	0.000

PAGE 402.4	PAGE 403.4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)									STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
Line No.	Item (a)	Plant Name: Colfax Peaker (b)			Plant Name: Monroe Peaker (c)				Plant Name: Oliver Peaker (d)			Plant Name: Wilmot Peaker (e)			Plant Name: (f)		
0	Plant Name	Colfax Peaker			Monroe Peaker				Oliver Peaker			Wilmot Peaker					
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Internal Combustion				Internal Combustion			Internal Combustion					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor				Full Outdoor			Full Outdoor					
3	Year Originally Constructed	1969			1969				1969			1968					
4	Year Last Unit was Installed	1969			1969				1970			1968					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.00			13.00				13.00			13.00					
6	Net Peak Demand on Plant - MW (60 minutes)	13			9				11			12					
7	Plant Hours Connected to Load	23			18				32			35					
8	Net Continuous Plant Capability (Megawatts)	14			14				14			14					
9	When Not Limited by Condenser Water	14			14				14			14					
10	When Limited by Condenser Water	14			14				14			14					
11	Average Number of Employees	0			0				0			0					
12	Net Generation, Exclusive of Plant Use - KWh	-153,000			-293,000				-312,000			-174,000					
13	Cost of Plant: Land and Land Rights	—			—				—			—					—
14	Structures and Improvements	18,115			140,359				17,797			68,534					—
15	Equipment Costs	2,161,480			1,182,430				1,987,384			2,095,289					—
16	Asset Retirement Costs	—			—				—			—					—
17	Total Cost	2,179,595			1,322,789				2,005,181			2,163,823					—
18	Cost per KW of Installed Capacity (line 17/5) Including	167.6612			101.7530				154.2447			166.4479					—
19	Production Expenses: Oper, Supv, & Engr	—			—				—			—					—
20	Fuel	100,400			19,023				37,338			116,128					—
21	Coolants and Water (Nuclear Plants Only)	—							—								—
22	Steam Expenses	—							—								—
23	Steam From Other Sources	—			—				—								—
24	Steam Transferred (Cr)	—			—				—			—					—
25	Electric Expenses	—			—				—			—					—
26	Misc Steam (or Nuclear) Power Expenses	—			—				—			—					—
27	Rents	—			—				—			—					—
28	Allowances	—			—				—			—					—
29	Maintenance Supervision and Engineering	—			—				—			—					—
30	Maintenance of Structures	—			—				—			—					—
31	Maintenance of Boiler (or reactor) Plant	—			—				—			—					—
32	Maintenance of Electric Plant	—			—				—			—					—
33	Maintenance of Misc Steam (or Nuclear) Plant	—			—				—			—					—
34	Total Production Expenses	100,400			19,023				37,338			116,128					—
35	Expenses per Net KWh	(0.6562)			(0.0649)				(0.1197)			(0.6674)					
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Oil				Oil			Oil					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	bbl			bbl				bbl			bbl					
38	Quantity (Units) of Fuel Burned (from the Unit Type Registry)	398	—	—	93				180	—	—	363	—	—		—	—
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138,162	—	—	138,126				137,881	—	—	138,130	—	—		—	—
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	104.302	—	—	99.404				106.489	—	—	108.485	—	—		—	—
41	Average Cost of Fuel per Unit Burned	251.991	—	—	205.122				207.707	—	—	319.598	—	—		—	—
42	Average Cost of Fuel Burned per Million BTU	43.426	—	—	35.358				35.867	—	—	55.089	—	—		—	—
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	—	—	0.000				0.000	—	—	0.000	—	—		—	—
44	Average BTU per KWh Net Generation	0.000	—	—	0.000				0.000	—	—	0.000	—	—		—	—

FOOTNOTE DATA

Schedule Page: 402 Line No.: 1 Column: Belle River DTE-81%

The Michigan Public Power Agency (MPAA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPAA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement process.

Schedule Page: 402 Line No.: 10 Column: Fermi 2

The cost of Nuclear Fuel is computed using a units of production methodology based on megawatt = days thermal for all costs.

Schedule Page: 402 Line No.: 20 Column: Belle River (Total), Belle River DTE-81%, Monroe, Blue Water Energy Center

Fuel Handling Expense breakdown is as follows (in millions):

Belle River Power Plant	$	8.22
Monroe Power Plant		6.72
MERC		9.15
Other – FS & Logistics		2.11
Blue Water Energy Center		0.01
Total Fuel Handling Reported Costs (501)	$	26.21

Chemical Costs breakdown is as follows (in millions):

FOOTNOTE DATA

Belle River Power Plant	$	4.14
Monroe Power Plant		20.43
Blue Water Energy Center		1.62
Total Chemical Costs (501)	$	26.19

Schedule Page: 402 Line No.: 1 Column: Northeast Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Placid Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Putnam Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Dean Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Renaissance Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Superior Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Greenwood Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Hancock Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Belle River Gas Pkr

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: St. Clair Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Delray Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Enrico Fermi Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Belle River Oil Pkr

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Colfax Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Monroe Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Oliver Peaker

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 1 Column: Wilmot Peaker

All plants designed for peak load purposes and are automatically operated.

PAGE 408				PAGE 409		
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)		
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.				5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.		
Line No.	Item (a)	FERC Licensed Project No. 2680 Plant Name: Ludington (Total) (b)	FERC Licensed Project No. 2680 Plant Name: Ludington (DTE%) (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	FERC Licensed Project No. Plant Name: (f)
0	FERC Licensed Project No.	2680	2680	0	0	0
0.5	Plant Name	Ludington (Total)	Ludington (DTE%)	0	0	0
0.9	Typed Dimension	2680, Ludington (Total)	2680, Ludington (DTE%)	0, 0	0, 0	0, 0
1	Type of Plant Construction (Conventional or Outdoor)	Conventional	Conventional			
2	Year Originally Constructed	1973	1973			
3	Year Last Unit was Installed	1973	1973			
4	Total installed cap (Gen name plate Rating in MW)	2,321.00	1,137.00			
5	Net Peak Demand on Plant-Megawatts (60 minutes)	2092	1025			
6	Plant Hours Connect to Load While Generating	3361	1647			
7	Net Plant Capability (in megawatts)	2182	1069			
8	Average Number of Employees	38	38			
9	Generation, Exclusive of Plant Use - Kwh	2,721,779,288	1,459,435,391		—	—
10	Energy Used for Pumping	3,698,247,985	1,976,769,894			
11	Net Output for Load (line 9 - line 10) - Kwh	(976,468,697)	(517,334,503)	—	—	—
12	Cost of Plant	—	—		—	—
13	Land and Land Rights	3,316,795	3,190,436			
14	Structures and Improvements	89,874,398	38,738,380		—	—
15	Reservoirs, Dams, and Waterways	263,600,370	126,240,051		—	—
16	Water Wheels, Turbines, and Generators	679,594,908	379,286,929		—	—
17	Accessory Electric Equipment	156,134,940	71,048,416		—	—
18	Miscellaneous Powerplant Equipment	20,567,985	10,081,350		—	—
19	Roads, Railroads, and Bridges	3,366,933	1,862,785		—	—
20	Asset Retirement Costs				—	—
21	Total cost (total 13 thru 20)	1,216,456,329	630,448,347	—	—	—
22	Cost per KW of installed cap (line 21 / 4)	524.1087	554.4840	—	—	—
23	Production Expenses	—	—	—	—	—
24	Operation Supervision and Engineering	—	—	—	—	—
25	Water for Power	—	—	—	—	—
26	Pumped Storage Expenses	—	—	—	—	—
27	Electric Expenses	—	—	—	—	—
28	Misc Pumped Storage Power generation Expenses	—	—	—	—	—
29	Rents	—	—	—	—	—
30	Maintenance Supervision and Engineering	—	—	—	—	—
31	Maintenance of Structures	—	—	—	—	—
32	Maintenance of Reservoirs, Dams, and Waterways	—	—	—	—	—
33	Maintenance of Electric Plant	—	—	—	—	—
34	Maintenance of Misc Pumped Storage Plant	—	—	—	—	—
35	Production Exp Before Pumping Exp (24 thru 34)	—	—	—	—	—
36	Pumping Expenses		42,526,703			
37	Total Production Exp (total 35 and 36)	—	42,526,703	—	—	—
38	Expenses per KWh (line 37 / 9)	—	—	—	—	—

Page	Line	Column
408	1	b

Schedule Page: 408 Line No.: 1 Column: b

DTE Electric Company and Consumers Energy Company, a non-associated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumers Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumers Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumers Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumers Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

PAGE 410							PAGE 411						
GENERATING PLANT STATISTICS (Small Plants)							GENERATING PLANT STATISTICS (Small Plants) (Continued)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.							3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Line No.	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW (60 min.)	Net Generation Excluding Plant Use	Cost of Plant	Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production Expenses		Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Generation Type
									Fuel	Maintenance			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	SOLAR ARRAY												
2	SCIO Solar Array (Scio Twp)	2010	0.06		78	1,146,373	20,470,952			3,141			Solar
3	Blue Cross Blue Shield Solar (Detroit)	2011	0.20		175	1,778,392	8,891,960			7,861			Solar
4	Monroe County Community Solar Array (Monroe)	2011	0.50		591	1,817,394	3,634,789			18,153			Solar
5	Ford Solar Array (Wayne)	2011	0.50		525	2,772,823	5,545,645			18,153			Solar
6	Training and Development Center Solar (Westland)	2011	0.38		387	2,239,075	5,892,301			14,012			Solar
7	General Motors Solar Array (Hamtramck)	2011	0.50		133	2,342,619	4,685,238			18,153			Solar
8	DTE Headquarters (DECo Project #3 -Detroit)	2012	0.08		51	1,218,116	15,226,445			3,845			Solar
9	Mercy High School (Farmington Hills)	2012	0.38		367	2,938,010	7,731,606			35,992			Solar
10	Warren Consolidated Schools (Sterling Heights)	2012	0.19		206	1,870,084	9,842,549			7,568			Solar
11	General Motors Orion Assembly (Orion Twp)	2012	0.30		—	—	—			11,292			Solar
12	Huron Clinton Indian Springs Metro (White Lake)	2012	0.50		486	2,458,574	4,917,148			18,153			Solar
13	Wil-Le Farms (Bad Axe)	2012	0.50		303	2,551,367	—			18,153			Solar
14	Immaculate House of Mary (Monroe)	2012	0.50		602	2,508,716	5,017,433			18,153			Solar
15	University of Michigan - North Campus Center	2012	0.43		483	2,631,400	6,119,535			28,102			Solar
16	University of Michigan - Institute of Science	2013	0.32		267	1,952,898	6,199,677			11,807			Solar
17	Riopelle Farms (Harbor Beach)	2013	0.50		589	2,685,751	5,371,502			18,153			Solar
18	St. Clair RESA (Marysville)	2013	0.50		670	2,956,279	5,912,558			18,153			Solar
19	Leipprandt Orchards (Pigeon)	2013	0.50		660	2,760,422	5,520,845			18,153			Solar
20	Hartland Schools (Hartland)	2013	0.44		498	2,513,377	5,712,221			16,395			Solar
21	McPhail (Wixom)	2014	0.75		1,045	4,355,785	5,807,714			26,730			Solar
22	Dominos Farm	2015	1.00		1,332	5,690,184	5,690,184			35,307			Solar
23	Thumb Electric Cooperative	2015	0.60		795	3,635,394	6,058,990			21,584			Solar
24	Ford World Headquarters	2015	0.75		752	6,974,234	9,298,979			26,880			Solar
25	Ashley (Romulus)	2015	0.68		868	3,040,709	4,471,631			24,349			Solar
26	Brownstown (Taylor)	2016	0.50		561	2,441,514	4,883,029			18,153			Solar
27	Greenwood Energy Center	2016	1.39		2,190	4,631,776	3,332,213			48,696			Solar
28	Ypsilanti	2016	0.67		946	3,240,215	4,836,142			23,995			Solar
29	General Motors - Warren	2016	0.74		—	—	—			4,720			Solar
30	Demille (Lapeer)	2017	28.56		37,698	61,137,623	2,140,673			886,132			Solar
31	Turrill (Lapeer)	2017	19.72		25,839	34,398,521	1,744,347			582,679			Solar
32	O Shea (Detroit)	2017	2.04		2,460	5,280,739	2,588,598			63,667			Solar
33	Ford Solar Rooftop	2021	0.75		970	1,398,718	1,864,957			534,965			Solar
34	Sauk Solar Park	2024	150.00		28,010	271,863,789	1,812,425			4,396,010			Solar
35	WIND												
36	Gratiot Wind Park	2011	102.40		215537	232,493,741	2,270,447			4,321,531			Wind
37	Minden Wind Park	2012	32.00		108,447	70,845,782	2,213,931			1,488,213			Wind
38	Sigel Wind Park	2012	64.00		245,286	147,926,280	2,311,348			3,033,441			Wind
39	Mckinley Wind Park	2012	14.40		50,978	32,562,498	2,261,285			735,262			Wind
40	Echo Wind Park	2014	163.00		561,044	353,074,357	2,166,100			7,602,921			Wind
41	Brookfield Wind Park	2014	74.80		241,603	151,659,643	2,027,535			3,380,823			Wind
42	Pine River Wind Park	2019	161.30		352,954	250,926,187	1,555,649			2,207,364			Wind
43	Polaris Wind Park	2020	168.60		425,056	258,650,287	1,534,106			3,927,523			Wind
44	Isabella 1 and 2 Wind Park	2021	383.50		884,665	542,974,859	1,415,841			5,200,642			Wind
45	Fairbanks Wind Park	2021	72.80		205,740	132,536,309	1,820,554			2,364,888			Wind
46	Big Turtle Wind Park 2	2023	29.40		101,254	59,053,703	2,008,629			1,355,913			Wind
47	Meridian Wind Park	2023	224.90		484,101	285,837,569	1,270,954			3,789,478			Wind

FOOTNOTE DATA

Schedule Page: 410 Line No.: 40 Column: a

Echo Wind Park includes costs for Pinnebog Wind Park which was placed in service in 2016.

Installed Capacity (in MW):

Echo Wind Park = 112.00
Pinnebog Wind Park = 51.00
Total = 163.00

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant	Disposition	Installed Capacity (in megawatts)			Date	If Sold or Leased, Give Name and Address of Purchaser or Lessee
			Hydro	Steam	(Other)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	River Rouge 11-1 Peaking Unit	Removed from service			3	1/31/2024	
2	River Rouge 11-2 Peaking Unit	Removed from service			3	1/31/2024	
3	River Rouge 11-3 Peaking Unit	Removed from service			3	1/31/2024	
4	River Rouge 11-4 Peaking Unit	Removed from service			3	1/31/2024	
5	St. Clair 12-1 Peaking Unit	Removed from service			3	6/1/2024	
6	St. Clair 12-2 Peaking Unit	Removed from service			3	6/1/2024	

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant	Character of Modification	Installed Plant Capacity After Modification (in MW)	Estimated Dates of Construction	
				Start	Completion
	(a)	(b)	(c)	(d)	(e)
7					
8					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name & Location	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.)	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial	Ultimate	Start	Completion
	(a)	(b)	(c)	(d)	(e)	(f)
12	Sauk (Union Township)	Solar	150	150	Jan-23	Dec-24
13	Pine River (Pine River Township)	Solar	80	80	Jul-23	Apr-25
14	Polaris (North Star & Washington Townships)	Solar	100	100	Sep-23	May-25
15	Fish Creek (Evergreen & Bushnell Townships)	Solar	132	132	Apr-24	Mar-26
16	Mission Road (Isabella Township)	Solar	158	158	Jun-24	Mar-26
17	Gratiot (Bethany Township)	Solar	50	50	Mar-25	Sep-26
18	Little Trout (Belknap & Pulawski Townships)	Solar	150	150	May-24	Nov-26
19	Cold Creek (Coldwater, Butler, & Quincy Townships)	Solar	100	100	Apr-25	Dec-26
20	Cedar Fields (Clare & Authur Townships)	Solar	138	138	Jun-25	Jun-27
21	Slocum Energy Storage	Batteries	14	14	Jan-23	Feb-25

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name & Location	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.)	Unit	Size of Unit (in megawatts)	Estimated Dates of Construction	
					Start	Completion
	(a)	(b)	(c)	(d)	(e)	(f)
22	Trenton Channel Energy Center	Battery Energy Storage	220	220	Mar-24	Mar-26
23						

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES (Continued)

FOOTNOTE DATA

Schedule Page: 412 Line No.: 12-21 Column: a

New Generating Plants and New Units in Existing Plants listed as Scheduled for or Under Construction include those plants that have been approved by the MPSC as of December 31, 2024. DTE Electric's Integrated Resource Plan includes other renewable generation subject to approval in 2025 and future years.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS *(Include both ratings for the boiler and the turbine-generator or dual-rated installations)*				
			Number and Year Installed	Kind of Fuel And Method of Firing (3)	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Monroe	Monroe, MI	1/1971	O,P, PC	3800/740	1006/1002	5,718
2			1/1973	O,P, PC	3800/737	1006/1002	5,718
3			1/1973	O,P, PC	3800/737	1006/1002	5,718
4			1/1974	O,P, PC	3800/740	1006/1002	5,718
5							
6							
7							
8	Greenwood	Greenwood Twp., MI	1/1979	NG,O	2,520	1005/1005	5,500
9							
10							
11	Belle River (1)	East China Twp., MI	1/1984	O,P	2,520	1005/1005	4,550
12			1/1985	O,P	2,520	1005/1005	4,550
13							
14							
15							
16							
17	Fermi 2	Frenchtown Twp., MI	1/1988	N	1,000	545/531	15,163
18							
19							
20	Dearborn Energy Center	Dearborn, MI	12/2019	NG	275	550F (Tubes 700F)	185
21			12/2019	NG	275	550F (Tubes 700F)	185
22			12/2019	Steam	200	388	85
23							
24							
25							
26							
27							
28	Blue Water Energy Center	East China Twp., MI	6/2022	NG	2,780	1050/1050	2,397
29			6/2022	NG	2,780	1050/1050	2,397
30			6/2022	Steam	2,311	1050/1050	4,794
31							
32							
33							

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

	TURBINES				GENERATORS							
	Include both ratings for boiler and turbine-generator of dual-rated installations				NAME PLATE Rating in Kw		Hydrogen Pressure *(Designate air cooled generators)*					
Year Installed	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.	Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1971	758	TC	3,800	3,600	547,524	817,200	30	75.0	0.9	26.0	817,200	1
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	0.9	26.0	822,600	2
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	0.9	26.0	822,600	3
1974	762	TC	3,800	3,600	547,524	817,200	30	75.0	0.9	26.0	817,200	4
												5
											3,279,600	6
												7
1979	785	TC	2,520	3,600	(2)	815,400	(2)	75.0	0.9	26.0	815,400	8
												9
												10
1984	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	0.9	26.0	697,500	11
1985	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	0.9	26.0	697,500	12
												13
											1,395,000	14
												15
												16
1988	1161	TC	1,000	1,800	(2)	1,217,000	60	75.0	0.9	22.0	1,217,000	17
												18
												19
2019	15			11,170					0.8	13.2	15,000	20
	15			11,170					0.8	13.2	15,000	21
	5	SC	200	4,775					0.8	13.2	5,000	22
												23
											35,000	24
												25
												26
												27
2022	383			3,600	(2)	394	(2)	75.0	0.9	26.0	394,400	28
	383			3,600	(2)	394	(2)	75.0	0.9	26.0	394,400	29
	443	TC	2,311	3,600	(2)	479	(2)	60.0	0.9	24.0	478,550	30
												31
											1,267,350	32
												33

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Energy Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.
Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS *(Include both ratings for the boiler and the turbine-generator or dual-rated installations)*				
			Number and Year Installed	Kind of Fuel And Method of Firing (3)	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	The following notes refer to pages 413A through 413B						
2							
3	(1) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. DTE Electric's ownership interest is 81.39% of the plant's capacity and energy output, and the same percentage of the plant's operation, maintenance expenses, and capital improvement costs. Expense accounts affected are steam power generation operation and maintenance accounts, administrative and general operation accounts, and taxes other than income taxes. Refer to Note 7 of the Notes to Financial Statements starting on page 122.						
4							
5							
6	(2) Name plates do not include minimum hydrogen pressure on corresponding ratings.						
7	(3) **Kind of Fuel**						
8	P Pulverized Coal						
9	O Oil						
10	NG Natural Gas						
11	PC Petroleum Coke						
12	N Nuclear						
13							
14							
15							
16							
17							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024/Q4

PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full (g) (3)	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)		(h)
1	Ludington U2	Ludington	Lake Michigan	Attended	Vert F (2)	1973	362.2	353'
2	Ludington U4	Ludington	Lake Michigan	Attended	Vert F	1973	362.2	353'
3	Ludington U5	Ludington	Lake Michigan	Attended	Vert F	1973	362.2	353'
4	Ludington U6	Ludington	Lake Michigan	Attended	Vert F	1973	362.2	353'
5	Ludington U1	Ludington	Lake Michigan	Attended	Vert F	1973	362.2	353'
6	Ludington U3	Ludington	Lake Michigan	Attended	Vert F	1973	362.2	353'
7								
8	(1) DTE Electric Company and the Consumers Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumers Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumers Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumers Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumers Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.							
9								
10								
11								
12								
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14								
15								
16								
17								
18								
19	(2) All units are reversible pump/turbines.							
20								
21	(3) Gross Static Head pond full with average lake level for 2024 of 579.84'.							
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29								
30								

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024/Q4

PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether

SEPARATE MOTOR-DRIVEN PUMPS

RPM (Designate whether turbine or pump) (i)	Maximum Hp at Design Head (j)	Year Installed (k)	Type (l)	*RPM* (m)	*Phase* (n)	*Frequency* or dc (o)	NAME PLATE RATING IN Hp (p)	MV's (q)	Line No.
NA									1
									2
									3
									4
									5
									6
									7
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									10
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2024/Q4

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.	6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether is has been retired in the books of account or what disposition of the plant or contemplated. Equipment and its book cost are contemplated.

GENERATORS OR GENERATOR/MOTORS

(In Column (v), designate whether generator or motor)

Line No.	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or dc (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVa, MW, or Hp; indicate power factor) (v)	Number of Units in plant (w)	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
1	1973	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	6	2,321
2							
3							
4							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property.*
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant	Location of Plant	Prime Movers *In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.*			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Enrico Fermi	Frenchtown Township, MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
3	Greenwood #12	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
4	Hancock #11-1,&3	Commerce Township, MI	Gas Turbine	1967	Open	Direct
5	Hancock #12-1,2	Commerce Township, MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Township, MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Township, MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Township, MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Township, MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Township, MI	Int. Combustion	1969	2	Direct
14	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
15	Oliver	Oliver Township, MI	Int. Combustion	1970	2	Direct
16	Placid	Springfield Township, MI	Int. Combustion	1970	2	Direct
17	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
18	Wilmot	Kingston Township, MI	Int. Combustion	1968	2	Direct
19	Delray #11	Detroit, MI	Gas Turbine	1999	Open	Direct
20	Delray #12	Detroit, MI	Gas Turbine	1999	Open	Direct
21	Dean	East China Township, MI	Gas Turbine	2002	Open	Direct
22	Renaissance	Montcalm, MI	Gas Turbine	2002-03	Open	Direct
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers *(Continued)*	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
21,456	1966	13.8 kV	3	60	16.0	4	64.000	1
114,389	1999	13.8 kV	3	60	76.0	2	152.000	2
114,389	1999	13.8 kV	3	60	85.3	1	85.300	3
25,479	1967	13.8 kV	3	60	19.0	2	38.000	4
56,189	1966-70	13.8 kV	3	60	41.8	2	83.600	5
21,456	1966-67	13.8 kV	3	60	16.0	3	48.000	6
26,284	1971	13.8 kV	3	60	23.4	1	23.400	7
28,564	1971	13.8 kV	3	60	21.3	2	42.500	8
24,943	1968	13.8 kV	3	60	18.6	1	18.600	9
21,456	1966	13.8 kV	3	60	16.0	4	64.000	10
3,621	1980	4.16 kV	3	60	2.6	5	13.000	11
124,715	1999	13.8 kV	3	60	85.3	3	255.900	12
3,621	1969	4.16 kV	3	60	2.6	5	13.000	13
3,621	1969	4.16 kV	3	60	2.6	5	13.000	14
3,621	1970	4.16 kV	3	60	2.6	5	13.000	15
3,621	1970	4.16 kV	3	60	2.6	5	13.000	16
3,621	1971	4.16 kV	3	60	2.6	5	13.000	17
3,621	1968	4.16 kV	3	60	2.6	5	13.000	18
98,699	1999	13.8 kV	3	60	73.6	1	73.600	19
92,128	1999	13.8 kV	3	60	80.8	1	80.800	20
116,401	2002	13.8 kV	3	60	89.4	4	357.600	21
259,890	2002-03	13.8 kV	3	60	195.5	4	782.000	22
								23
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits	Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designed		On Structure of Line Designated	On Structures of Another Line			Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Overhead		$ 230.00	$ 230.00	Tower	0.29										
2																
3																
4																
5																
6																
7																
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30																
31																
32																
33																
34																
35																
36					TOTAL	0.29	0	0		—	—	—	—	—	—	—

PAGE 426	PAGE 427
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Abbott - St Clair Shores 24/4.8	Distribution	Unattended	24	4.8		10	1				
2	Abbott - St Clair Shores 40/4.8	Distribution	Unattended	40	4.8		10	1				
3	Academy - Ann Arbor	Distribution	Unattended	40	13.2		50	2				
4	Acme - Brownstown Twp	Distribution	Unattended	40	13.2		30	2				
5	Adair - Columbus Twp	Distribution	Unattended	40	4.8		5	2				
6	Adams - Romeo 120/13.2	Distribution	Unattended	120	13.2		50	2				
7	Adams - Romeo 120/40	Distribution	Unattended	120	40		30	1				
8	Adams - Romeo	Distribution	Unattended							Static Capacitor	3	24
9	Airport - Huron Twp	Distribution	Unattended	120	13.2		25	1				
10	Akron - Novi 120/13.2	Distribution	Unattended	120	13.2		80	2				
11	Akron - Novi	Distribution	Unattended							Static Capacitor	3	18
12	Alamo - Huron Twp	Distribution	Unattended	120	13.2		50	2				
13	Alfred - Detroit 120/13.2	Distribution	Unattended	120	13.2		50	2				
14	Alfred - Detroit	Distribution	Unattended							Static Capacitor	2	12
15	Algonac - Algonac 24/4.8	Distribution	Unattended	24	4.8		6	6				
16	Algonac - Algonac 40/13.2	Distribution	Unattended	40	13.2		25	2				
17	Algonac - Algonac	Distribution	Unattended							Static Capacitor	1	4.2
18	Allen Park - Allen Park 24/4.8	Distribution	Unattended	24	4.8		28	2				
19	Allen Park - Allen Park 40/4.8	Distribution	Unattended	40	4.8		18	1				
20	Allison - Romulus	Distribution	Unattended	120	13.2		80	2				
21	Alloy - Detroit	Distribution	Unattended	120	13.2		12.5	1				
22	Almont - Almont	Distribution	Unattended	40	4.8		10	2				
23	Alpha - Sterling Hts 120/13.2	Distribution	Unattended	120	13.2		80	2				
24	Alpha - Sterling Hts	Distribution	Unattended							Static Capacitor	2	12
25	Alpine - Bloomfield Twp	Distribution	Unattended	40	13.2		30	2				
26	Amherst - Detroit	Distribution	Unattended				0	0		Bus		
27	Amsterdam - Detroit	Distribution	Unattended	24	4.8		57.5	5				
28	Anderson - Fremont Twp	Distribution	Unattended	24	4.8		3	3				
29	Angola - Southfield 40/13.2	Distribution	Unattended	40	13.2		75	3				
30	Angola - Southfield	Distribution	Unattended							Static Capacitor	3	18
31	Annchester - Detroit 24/4.8	Distribution	Unattended	24	4.8		20	2				
32	Annchester - Detroit 40/4.8	Distribution	Unattended	40	4.8		10	1				
33	Apache - Troy 120/13.2	Distribution	Unattended	120	13.2		120	3				
34	Apache - Troy	Distribution	Unattended							Static Capacitor	3	18
35	Apex - Ann Arbor	Distribution	Unattended	120	40		200	2				
36	Applegate - Applegate 24/4.8	Distribution	Unattended	24	4.8		1.5	3				
37	Applegate - Applegate	Distribution	Unattended							Static Capacitor	1	6
38	Appoline - Detroit 24/4.8	Distribution	Unattended	24	4.8		10	1				
39	Appoline - Detroit 40/4.8	Distribution	Unattended	40	4.8		20	2				
40	Arctic - Allen Park	Distribution	Unattended	120	13.2		9.375	1				

PAGE 426.1

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

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5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0001	Argo - Ann Arbor	Distribution	Unattended	40	4.8		18	3				
40.0002	Ariel - Troy 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0003	Ariel - Troy	Distribution	Unattended							Static Capacitor	2	12
40.0004	Arizona - Ypsilanti Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0005	Arizona - Ypsilanti Twp	Distribution	Unattended							Static Capacitor	2	12
40.0006	Armada - Armada 40/4.8	Distribution	Unattended	40	4.8		4	1				
40.0007	Armada - Armada 40/13.2	Distribution	Unattended	40	13.2		10	1				
40.0008	Arnold - Troy	Distribution	Unattended	40	4.8		22.5	2				
40.0009	Arrowhead - Elkland Twp 120/40	Distribution	Unattended	120	40		50	1				
40.0010	Arrowhead - Elkland Twp	Distribution	Unattended							Static Capacitor	1	6
40.0011	Arsenal - Warren	Distribution	Unattended	40	4.8		25	2				
40.0012	Artesian - Detroit	Distribution	Unattended	120	13.2		12.5	1				
40.0013	Aspen - Wheatland Twp 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0014	Aspen - Wheatland Twp	Distribution	Unattended							Static Capacitor	1	6
40.0015	Atlanta - Denmark Twp	Distribution	Unattended	120	13.2		7.5	1				
40.0016	Atlas - Riverview	Distribution	Unattended	40	4.8		20	2				
40.0017	Attica - Attica Twp	Distribution	Unattended	40	4.8		6	1				
40.0018	Auburn Heights - Rochester Hills 40/13.2	Distribution	Unattended	40	13.2		25	1				
40.0019	Auburn Heights - Rochester Hills 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0020	Auburn Heights - Rochester Hills	Distribution	Unattended							Static Capacitor	2	12
40.0021	Augusta - Macomb 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0022	Augusta - Macomb	Distribution	Unattended							Static Capacitor	2	12
40.0023	Bad Axe - Verona Twp 40/4.8	Distribution	Unattended	40	4.8		8	2				
40.0024	Bad Axe - Verona Twp 120/13.2	Distribution	Unattended	120	13.2		16.875	2				
40.0025	Bad Axe - Verona Twp 120/40	Distribution	Unattended	120	40		75	1				
40.0026	Bad Axe - Verona Twp	Distribution	Unattended							Static Capacitor	2	12.6
40.0027	Badger - Pontiac	Distribution	Unattended	40	4.8		1.5	1				
40.0028	Baker - St Clair Shores	Distribution	Unattended	40	4.8		22.5	2				
40.0029	Baldwin - Orion Twp 40/13.2	Distribution	Unattended	40	13.2		40	2				
40.0030	Baldwin - Orion Twp	Distribution	Unattended							Static Capacitor	3	24
40.0031	Balfour - Detroit	Distribution	Unattended	24	4.8		32.5	3				
40.0032	Baltic - Plymouth Twp	Distribution	Unattended	120	40		75	1				
40.0033	Barnes Lake - Deerfield Twp	Distribution	Unattended	40	4.8		10	1				
40.0034	Bartlett - Pontiac	Distribution	Unattended	40	8.3		12.5	1				
40.0035	Bates - Ann Arbor	Distribution	Unattended	40	4.8		15	2				
40.0036	Battery - Brownstown Twp	Distribution	Unattended	120	13.2		9.375	1				
40.0037	Beach - Harrison Twp	Distribution	Unattended	40	13.2		50	2				
40.0038	Beaumont - Royal Oak 24/4.8	Distribution	Unattended	24	4.8		12.5	1				
40.0039	Beaumont - Royal Oak	Distribution	Unattended	40	4.8		37.5	3				
40.0040	Beck - Roseville 120/13.2	Distribution	Unattended	120	13.2		65	2				

PAGE 426.2							PAGE 427.2					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0041	Beck - Roseville	Distribution	Unattended							Static Capacitor	2	12
40.0042	Bell Creek - Livonia	Distribution	Unattended	40	13.2		50	2				
40.0043	Belle River PP - China Twp	Distribution	Unattended	345	13.2		300	2				
40.0044	Belleville - Van Buren Twp 24/4.8	Distribution	Unattended	24	4.8		6	6				
40.0045	Belleville - Van Buren Twp 40/13.2	Distribution	Unattended	40	13.2		7.5	1				
40.0046	Belmont - Melvindale	Distribution	Unattended	24	4.8		2.5	1				
40.0047	Bemis - Saline	Distribution	Unattended	120	13.2		25	1				
40.0048	Bennet - Marlette Twp	Distribution	Unattended	120	40		75	1				
40.0049	Benson - Sterling Heights 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0050	Benson - Sterling Heights 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0051	Bergen - Oregon Twp	Distribution	Unattended	120	13.2		7.5	1				
40.0052	Berkley - Berkley 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0053	Berkley - Berkley 40/4.8	Distribution	Unattended	40	4.8		20	2				
40.0054	Berlin - Berlin Twp	Distribution	Unattended	120	13.2		9.375	1				
40.0055	Bernard - Wales Twp	Distribution	Unattended	40	4.8		17.5	2				
40.0056	Beverly - Beverly Hills	Distribution	Unattended	40	4.8		25.5	2				
40.0057	Beryl - Warren	Distribution	Unattended	120	13.2		12.5	1				
40.0058	Biddle - Wayne 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0059	Biddle - Wayne 40/13.2	Distribution	Unattended	40	13.2		22.5	2				
40.0060	Biddle - Wayne	Distribution	Unattended							Static Capacitor	2	16.8
40.0061	Biltmore - Dearborn Hts 40/4.8	Distribution	Unattended	40	4.8		20	2				
40.0062	Biltmore - Dearborn Hts 40/13.2	Distribution	Unattended	40	13.2		20	2				
40.0063	Bingham - Bingham Twp 40/13.2	Distribution	Unattended	40	4.8		6.25	1				
40.0064	Bingham - Bingham Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0065	Birch - Vassar 40/4.8	Distribution	Unattended	40	4.8		12	2				
40.0066	Birch - Vassar	Distribution	Unattended							Static Capacitor	1	6.6
40.0067	Birmingham - Birmingham	Distribution	Unattended	40	4.8		32.5	3				
40.0068	Bishop - Warren 40/4.8	Distribution	Unattended	40	4.8		20	2				
40.0069	Bishop - Warren	Distribution	Unattended							Static Capacitor	2	19.2
40.0070	Bismarck - Sterling Heights 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0071	Bismarck - Sterling Heights	Distribution	Unattended							Static Capacitor	2	12
40.0072	Blair - Royal Oak	Distribution	Unattended	40	4.8		20	2				
40.0073	Bloomfield - Pontiac 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0074	Bloomfield - Pontiac 120/40	Distribution	Unattended	120	40		300	3				
40.0075	Bloomfield - Pontiac	Distribution	Unattended							Static Capacitor	5	102
40.0076	China	Distribution	Unattended	345	26		860	2				
40.0077	Bond - Iosco Twp 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0078	Bond - Iosco Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0079	Boulder - Frenchtown Twp	Distribution	Unattended	120	13.2		25	1				
40.0080	Boyne - Macomb Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				

PAGE 426.3							PAGE 427.3					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0081	Boyne - Macomb Twp 120/40	Distribution	Unattended	120	40		200	2				
40.0082	Boyne - Macomb Twp	Distribution	Unattended							Static Capacitor	1	18
40.0083	Bray - Arbela Twp	Distribution	Unattended	40	13.2		5	1				
40.0084	Brazil - Madison Heights	Distribution	Unattended	40	13.2		50	2				
40.0085	Bredow - Huron Twp	Distribution	Unattended	40	4.8		1.5	1				
40.0086	Brest - Frenchtown Twp	Distribution	Unattended	40	13.2		25	2				
40.0087	Brewer - Addison Twp 40/13.2	Distribution	Unattended	40	13.2		25	2				
40.0088	Brewer - Addison Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0089	Briggs - Detroit	Distribution	Unattended	24	4.8		22.5	2				
40.0090	Brighton - Brighton	Distribution	Unattended	40	4.8		12	2				
40.0091	Bristol - Detroit	Distribution	Unattended	120	13.2		50	2				
40.0092	Brock - Dearborn Hts 120/40	Distribution	Unattended	120	40		200	2				
40.0093	Brock - Dearborn Hts	Distribution	Unattended							Static Capacitor	2	48
40.0094	Bronco - Shelby Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0095	Bronco - Shelby Twp	Distribution	Unattended							Static Capacitor	2	12
40.0096	Brookfield Wind Park - Pigeon	Distribution	Unattended	345	34.5		85	1		Generating Transformer		
40.0097	Brooks - Southfield 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0098	Brooks - Southfield	Distribution	Unattended							Static Capacitor	2	12
40.0099	Brown City - Brown City	Distribution	Unattended	40	4.8		2.5	1				
40.0100	Brownstown - Woodhaven 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0101	Brownstown - Woodhaven 120/40	Distribution	Unattended	120	40		250	3				
40.0102	Brownstown - Woodhaven	Distribution	Unattended							Static Capacitor	1	18
40.0103	Bruce - Bruce Twp	Distribution	Unattended	40	13.2		12.5	1				
40.0104	Buckler - Ann Arbor 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0105	Buckler - Ann Arbor	Distribution	Unattended							Static Capacitor	2	12
40.0106	Bunce Creek - Marysville 40/13.2	Distribution	Unattended	40	13.2		7.5	2				
40.0107	Bunce Creek - Marysville 120/24	Distribution	Unattended	120	24		100	2				
40.0108	Bunce Creek - Marysville 120/40	Distribution	Unattended	120	40		150	2				
40.0109	Bunert - Warren 120/40	Distribution	Unattended	24	4.8		8	2				
40.0110	Bunert - Warren 24/13.2	Distribution	Unattended	24	13.2		40	2				
40.0111	Bunert - Warren	Distribution	Unattended							Static Capacitor	1	9
40.0112	Burbank - Mt Clemens	Distribution	Unattended	40	4.8		25	2				
40.0113	Burkhart - Howell	Distribution	Unattended	40	13.2		25	1				
40.0114	Burns - Bruce Twp	Distribution	Unattended	120	13.2		50	2				
40.0115	Burton - Ann Arbor	Distribution	Unattended	40	4.8		33	3				
40.0116	Butler - Mt Clemens	Distribution	Unattended	40	13.2		20	2				
40.0117	Cabot - Frenchtown Twp	Distribution	Unattended	40	13.2		5	1				
40.0118	Calla - Dexter	Distribution	Unattended	120	13.2		7.5	1				
40.0119	Calumet - Waterford Twp 40/4.8	Distribution	Unattended	40	4.8		5	2				
40.0120	Camden - Waterford Twp	Distribution	Unattended	40	4.8		12	2				

PAGE 426.4							PAGE 427.4					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0121	Camden - Waterford Twp 40/13.2	Distribution	Unattended	40	13.2		40	2				
40.0122	Campus - Ann Arbor 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0123	Campus - Ann Arbor	Distribution	Unattended	40	13.2		50	2				
40.0124	Capac - Capac 40/13.2	Distribution	Unattended	40	13.2		15	2				
40.0125	Capac - Capac	Distribution	Unattended							Static Capacitor	1	12
40.0126	Cargo - Plymouth	Distribution	Unattended	40	13.2		25	1				
40.0127	Carleton - Ash Twp	Distribution	Unattended	40	4.8		12.6	2				
40.0128	Caro - Caro	Distribution	Unattended	40	4.8		12	2				
40.0129	Carpenter - Milan 40/4.8	Distribution	Unattended	40	4.8		8	2				
40.0130	Carpenter - Milan	Distribution	Unattended							Static Capacitor	1	6.6
40.0131	Carsonville - Carsonville	Distribution	Unattended	40	4.8		3	2				
40.0132	Carter - Auburn Hills 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0133	Carter - Auburn Hills	Distribution	Unattended							Static Capacitor	1	6
40.0134	Caseville - Caseville Twp 40/13.2	Distribution	Unattended	40	13.2		12.5	2				
40.0135	Caseville - Caseville Twp	Distribution	Unattended							Static Capacitor	1	9
40.0136	Casey - St Clair Twp	Distribution	Unattended	40	4.8		6	1				
40.0137	Cass City - Cass City 40/4.8	Distribution	Unattended	40	4.8		8	2				
40.0138	Cass City - Cass City 40/13.2	Distribution	Unattended	40	13.2		7.5	1				
40.0139	Catalina - Pontiac	Distribution	Unattended	120	13.2		65	2				
40.0140	Cato - Detroit 120/4.8	Distribution	Unattended	120	4.8		50	2				
40.0141	Cato - Detroit 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0142	Cato - Detroit	Distribution	Unattended							Static Capacitor	2	12
40.0143	Cedar - Port Huron 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0144	Cedar - Port Huron 40/4.8	Distribution	Unattended	40	4.8		10	1				
40.0145	Centerline - Center Line	Distribution	Unattended	24	4.8		25	2				
40.0146	Cessna - Howell Twp	Distribution	Unattended	40	13.2		25	2				
40.0147	Champion - Detroit	Distribution	Unattended	24	13.2		10	2				
40.0148	Chandler - Detroit	Distribution	Unattended	24	4.8		45	4				
40.0149	Charlotte - Detroit	Distribution	Unattended	24	4.8		15	2				
40.0150	Chelsea - Lima Twp	Distribution	Unattended	120	40		75	1				
40.0151	Chesterfield - Chesterfield Twp 40/13.2	Distribution	Unattended	40	13.2		55	3				
40.0152	Chesterfield - Chesterfield Twp	Distribution	Unattended							Static Capacitor	2	12
40.0153	Chestnut - Madison Heights 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0154	Chestnut - Madison Heights 120/40	Distribution	Unattended	120	40		300	3				
40.0155	Chestnut - Madison Heights	Distribution	Unattended							Static Capacitor	5	66
40.0156	Chicago Blvd - Detroit	Distribution	Unattended	24	4.8		42.5	3				
40.0157	Chilson - Genoa Twp	Distribution	Unattended	40	13.2		15	2				
40.0158	Chippewa - Port Huron 40/4.8	Distribution	Unattended	40	4.8		32.5	3				
40.0159	Chippewa - Port Huron	Distribution	Unattended							Static Capacitor	1	5.4
40.0160	Cicot - Lincoln Park	Distribution	Unattended	120	13.2		9.375	1				

PAGE 426.5							PAGE 427.5					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0161	Clarks+C202:N241ton - Independence Twp	Distribution	Unattended	40	13.2		50	2				
40.0162	Clarkston - Independence Twp	Distribution	Unattended							Static Capacitor	1	12
40.0163	Clifford - Clifford 40/4.8	Distribution	Unattended	40	4.8		8.75	2				
40.0164	Clifford - Clifford	Distribution	Unattended							Static Capacitor	1	6.6
40.0165	Clyde - Highland Twp	Distribution	Unattended	40	13.2		12.5	1				
40.0166	Coats - Orion Twp	Distribution	Unattended	40	13.2		7.5	1				
40.0167	Cody - Lyon Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0168	Cody - Lyon Twp 120/40	Distribution	Unattended	120	40		125	2				
40.0169	Cody - Lyon Twp	Distribution	Unattended							Static Capacitor	1	18
40.0170	Cogswell - Romulus	Distribution	Unattended	120	13.2		25	1				
40.0171	Colfax - Handy Twp 40/4.8/14	Distribution	Unattended	40	4.8		14	1		Generating Transformer		
40.0172	Colfax - Handy Twp 40/4.8/1.5	Distribution	Unattended	40	4.8		1.5	1		Grounding Transformer		
40.0173	Colfax - Handy Twp 40/13.2	Distribution	Unattended	40	13.2		43	2				
40.0174	Colfax - Handy Twp 120/40	Distribution	Unattended	120	40		100	1				
40.0175	Colfax - Handy Twp	Distribution	Unattended							Static Capacitor	1	12
40.0176	Collier - Pontiac	Distribution	Unattended	40	4.8		6.625	1				
40.0177	Collins - Ypsilanti Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0178	Collins - Ypsilanti Twp	Distribution	Unattended							Static Capacitor	2	12
40.0179	Colorado - Orion Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0180	Colorado - Orion Twp	Distribution	Unattended							Static Capacitor	2	12
40.0181	Columbiaville - Columbiaville	Distribution	Unattended	40	4.8		2.5	1				
40.0182	Commerce Lake - Commerce Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0183	Commerce Lake - Commerce Twp	Distribution	Unattended							Static Capacitor	2	12
40.0184	Conant - Detroit	Distribution	Unattended	24	4.8		35	3				
40.0185	Conrad - Howell Twp	Distribution	Unattended	40	13.2		30	2				
40.0186	Coolidge - Detroit	Distribution	Unattended	24	4.8		30	3				
40.0187	Cooper - Taylor	Distribution	Unattended	120	4.8		6	1				
40.0188	Corktown - Detroit 120/.8	Distribution	Unattended	120	13.2		80	2				
40.0189	Corktown - Detroit	Distribution	Unattended							Static Capacitor	2	12
40.0190	Cornell - Ypsilanti	Distribution	Unattended	40	4.8		20	2				
40.0191	Cortland - Highland Park 120/4.8	Distribution	Unattended	120	4.8		60	3				
40.0192	Cortland - Highland Park 120/24	Distribution	Unattended	120	24		300	3				
40.0193	Cosmo - Pigeon	Distribution	Unattended	120	13.2		40	1				
40.0194	Cottage - Burtchville Twp	Distribution	Unattended	40	13.2		5	1				
40.0195	Crawford - Troy	Distribution	Unattended	40	13.2		75	3				
40.0196	Crestwood - Dearborn 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0197	Crestwood - Dearborn	Distribution	Unattended							Static Capacitor	2	12
40.0198	Cross - Kinde Village	Distribution	Unattended	40	13.2		7.5	1				
40.0199	Crown - Pittsfield Twp 40/13.2	Distribution	Unattended	40	13.2		25	1				
40.0200	Crown - Pittsfield Twp 120/13.2	Distribution	Unattended	120	13.2		40	1				

PAGE 426.6	PAGE 427.6
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0201	Crown - Pittsfield Twp	Distribution	Unattended							Static Capacitor	1	9
40.0202	Culver - Waterford Twp	Distribution	Unattended	40	4.8		25	2				
40.0203	Curtis - Detroit	Distribution	Unattended	40	4.8		20	2				
40.0204	Custer - Monroe 24/4.8	Distribution	Unattended	24	4.8		22.5	2				
40.0205	Custer - Monroe 40/24	Distribution	Unattended	40	24		80	5				
40.0206	Custer - Monroe 120/24	Distribution	Unattended	120	24		150	2				
40.0207	Custer - Monroe	Distribution	Unattended							Static Capacitor	2	31.2
40.0208	Cypress - Marysville	Distribution	Unattended	120	13.2		50	2				
40.0209	Cyril - Detroit	Distribution	Unattended	120	13.2		12.5	1				
40.0210	Dakota - Troy	Distribution	Unattended	40	4.8		12	2				
40.0211	Daly - Dearborn Hts	Distribution	Unattended	40	4.8		30	2				
40.0212	Davis - W Bloomfield 40/13.2	Distribution	Unattended	40	13.2		65	3				
40.0213	Davis - W Bloomfield	Distribution	Unattended							Static Capacitor	4	24.6
40.0214	Dayton - Van Buren Twp 40/13.2	Distribution	Unattended	40	13.2		15	2				
40.0215	Dayton - Van Buren Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0216	Dayton - Van Buren Twp	Distribution	Unattended							Static Capacitor	2	24.6
40.0217	Deacon - Detroit 24/4.8	Distribution	Unattended	24	4.8		25	1				
40.0218	Deacon - Detroit 120/4.8	Distribution	Unattended	120	4.8		25	1				
40.0219	Dean - East China Twp	Distribution	Unattended	120	13.2		400	2		Generating Transformer		
40.0220	Dearborn - Dearborn 24/4.8	Distribution	Unattended	24	4.8		20	1				
40.0221	Dearborn - Dearborn 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0222	Decatur - Dearborn	Distribution	Unattended	24	4.8		20	2				
40.0223	Delray Peakers - Detroit	Distribution	Unattended	120	13.2		200	2		Generating Transformer		
40.0224	Denby - Gibraltar	Distribution	Unattended	24	6.9		20	2				
40.0225	Denver - Detroit	Distribution	Unattended	24	4.8		32.5	3				
40.0226	Derby - Vassar 40/4.8	Distribution	Unattended	40	4.8		25	2				
40.0227	Derby - Vassar	Distribution	Unattended							Static Capacitor	1	6.6
40.0228	Dewey - Livonia 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0229	Dewey - Livonia	Distribution	Unattended							Static Capacitor	2	12
40.0230	Diamond - Dexter 40/13.2	Distribution	Unattended	40	13.2		37.5	2				
40.0231	Diamond - Dexter	Distribution	Unattended							Static Capacitor	2	14.4
40.0232	Diesel - Redford Twp	Distribution	Unattended	120	13.2		80	2				
40.0233	Disco - Shelby Twp	Distribution	Unattended	40	13.2		40	2				
40.0234	Dix - Southgate	Distribution	Unattended	40	4.8		38	2				
40.0235	Dolphin - Detroit	Distribution	Unattended	40	4.8		5	2				
40.0236	Dorset - Saline Twp	Distribution	Unattended	120	40		50	1				
40.0237	Douglass - Van Buren Twp	Distribution	Unattended	120	13.2		50	2				
40.0238	Dover - Rochester Hills	Distribution	Unattended	40	13.2		50	2				
40.0239	Drake - Farmington Hills 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0240	Drake - Farmington Hills	Distribution	Unattended							Static Capacitor	2	12

PAGE 426.7

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

PAGE 427.7

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0241	Drexel+C282:N321 - Farmington Hills	Distribution	Unattended	40	13.2		50	2				
40.0242	Drexel - Farmington Hills 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0243	Drexel - Farmington Hills	Distribution	Unattended							Static Capacitor	3	18
40.0244	Dublin - Huron Twp	Distribution	Unattended	40	13.2		20	2				
40.0245	Dudley - Troy 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0246	Dudley - Troy 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0247	Dudley - Troy	Distribution	Unattended							Static Capacitor	2	9
40.0248	Dunn - Pt Huron 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0249	Dunn - Pt Huron 40/4.8	Distribution	Unattended	40	4.8		10	1				
40.0250	Durant - Milford Twp	Distribution	Unattended	120	13.2		80	2				
40.0251	Duvall - Northville Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0252	Duvall - Northville Twp	Distribution	Unattended							Static Capacitor	2	12
40.0253	Eastland - Harper Woods	Distribution	Unattended	40	4.8		32.5	3				
40.0254	Echo Wind Park - Elkton 40/34.5	Distribution	Unattended	40	34.5		50	1		Generating Transformer		
40.0255	Echo Wind Park - Elkton 120/34.5	Distribution	Unattended	120	34.5		112	1		Generating Transformer		
40.0256	Eckles - Plymouth Twp	Distribution	Unattended	40	4.8		20	2				
40.0257	Eclipse - Hazel Park	Distribution	Unattended	40	13.2		12.5	1				
40.0258	Ecorse - Ecorse 24/4.8	Distribution	Unattended	24	4.8		20	2				
40.0259	Ecorse - Ecorse	Distribution	Unattended	40	4.8		12.5	1				
40.0260	Eight Mile - Detroit	Distribution	Unattended	24	4.8		32.5	3				
40.0261	Elba - Elba Twp 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0262	Elba - Elba Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0263	Elgin - Livonia	Distribution	Unattended	40	4.8		15	2				
40.0264	Elkton - Elkton 40/4.8	Distribution	Unattended	40	4.8		12	2				
40.0265	Elkton - Elkton	Distribution	Unattended							Static Capacitor	1	9.6
40.0266	Elm - Taylor 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0267	Elm - Taylor 120/40	Distribution	Unattended	120	40		200	2				
40.0268	Elm - Taylor	Distribution	Unattended							Static Capacitor	2	36
40.0269	Emerick - Ypsilanti Twp	Distribution	Unattended	40	4.8		15	2				
40.0270	Emmett - Kenockee Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0271	Empire - Detroit	Distribution	Unattended	24	4.8		30	3				
40.0272	Enrico Fermi PP - Frenchtown Twp	Distribution	Unattended	120	13.2		116.4	3				
40.0273	Erin - East Pointe 40/4.8	Distribution	Unattended	40	4.8		25	2				
40.0274	Erin - East Pointe 40/24	Distribution	Unattended	40	24		45	2				
40.0275	Erin - East Pointe 120/40	Distribution	Unattended	120	40		300	3				
40.0276	Erin - East Pointe	Distribution	Unattended							Static Capacitor	2	54
40.0277	Essex - Detroit	Distribution	Unattended	120	24		275	3				
40.0278	Euclid - Troy	Distribution	Unattended	40	13.2		20	2				
40.0279	Evergreen - Detroit 40/4.8	Distribution	Unattended	40	4.8		40	4				
40.0280	Evergreen - Detroit 40/24	Distribution	Unattended	40	24		80	6				

PAGE 426.8							PAGE 427.8					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0281	Evergreen - Detroit 120/40	Distribution	Unattended	120	40		300	3				
40.0282	Evergreen - Detroit	Distribution	Unattended							Static Capacitor	4	84
40.0283	Explorer - Dearborn	Distribution	Unattended	120	13.2		80	2				
40.0284	Fairfax - Port Huron	Distribution	Unattended	40	13.2		40	2				
40.0285	Fairgrove - Fairgrove Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0286	Fairlane - Detroit	Distribution	Unattended	24	4.8		20	2				
40.0287	Fairmount - Detroit	Distribution	Unattended	24	4.8		22.5	2				
40.0288	Falcon - Marysville	Distribution	Unattended	40	4.8		12	2				
40.0289	Farmington - Farmington 40/4.8	Distribution	Unattended	40	4.8		20	2				
40.0290	Farmington - Farmington 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0291	Farmington - Farmington	Distribution	Unattended							Static Capacitor	2	18.6
40.0292	Fawn - Mayfield Twp	Distribution	Unattended	120	13.2		50	2				
40.0293	Ferndale - Ferndale	Distribution	Unattended	24	4.8		20	2				
40.0294	Fifteen Mile - Sterling Heights 40/4.8	Distribution	Unattended	40	4.8		20	2				
40.0295	Fifteen Mile - Sterling Heights	Distribution	Unattended							Static Capacitor	1	9
40.0296	Filmore - Allen Park 120/13/2	Distribution	Unattended	120	13.2		50	2				
40.0297	Filmore - Allen Park	Distribution	Unattended							Static Capacitor	2	9
40.0298	Finlay - Livonia	Distribution	Unattended	40	4.8		20	2				
40.0299	Fisher - Gibraltar 40/13.2	Distribution	Unattended	40	13.2		22.5	2				
40.0300	Fisher - Gibraltar	Distribution	Unattended							Static Capacitor	1	9
40.0301	Flag - Romulus Twp	Distribution	Unattended	40	4.8		8	2				
40.0302	Flat Rock - Flat Rock	Distribution	Unattended	40	4.8		8.75	2				
40.0303	Fleming - Ash Twp 40/13.2	Distribution	Unattended	40	13.2		72.5	4				
40.0304	Fleming - Ash Twp	Distribution	Unattended							Static Capacitor	1	12
40.0305	Fletcher - Freedom Twp	Distribution	Unattended	40	4.8		5	1				
40.0306	Flint - Genoa Twp120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0307	Flint - Genoa Twp	Distribution	Unattended							Static Capacitor	2	12
40.0308	Florida - Livonia	Distribution	Unattended	40	13.2		22.5	2				
40.0309	Forester - Forester Twp	Distribution	Unattended	24	4.8		0.999	3				
40.0310	Fountain - Plymouth 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0311	Fountain - Plymouth	Distribution	Unattended							Static Capacitor	2	6
40.0312	Fowlerville - Fowlerville 24/4.8	Distribution	Unattended	24	4.8		3	3				
40.0313	Fowlerville - Fowlerville 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0314	Fowlerville - Fowlerville	Distribution	Unattended							Static Capacitor	1	6
40.0315	Fox - Franklin	Distribution	Unattended	40	4.8		20	2				
40.0316	Franklin - Bloomfield Twp	Distribution	Unattended	40	4.8		18.5	2				
40.0317	Fraser - Fraser	Distribution	Unattended	40	4.8		35	3				
40.0318	Freedom - Lodi Twp	Distribution	Unattended	40	13.2		10	1				
40.0319	French Landing - Van Buren Twp 24/4.8	Distribution	Unattended	24	4.8		3	3				
40.0320	French Landing - Van Buren Twp 40/13.2	Distribution	Unattended	40	13.2		7.5	1				

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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0321	French Landing - Van Buren Twp	Distribution	Unattended							Static Capacitor	1	12
40.0322	Frisbie - Detroit 24/4.8	Distribution	Unattended	24	4.8		40	4				
40.0323	Frisbie - Detroit 120/24	Distribution	Unattended	120	24		300	3				
40.0324	Front Street - Monroe	Distribution	Unattended	24	4.8		22.5	2				
40.0325	Fuller - Ann Arbor Twp	Distribution	Unattended	40	4.8		8	2				
40.0326	Fusion - Flatrock	Distribution	Unattended	120	13.2		50	2				
40.0327	Gagetown - Elkland Twp 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0328	Gagetown - Elkland Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0329	Garden City - Garden City	Distribution	Unattended	40	4.8		17.5	2				
40.0330	Garfield - Detroit	Distribution	Unattended	24	4.8		58	4				
40.0331	Gary - Detroit	Distribution	Unattended	40	4.8		20	2				
40.0332	Gay - Inkster	Distribution	Unattended	40	4.8		22.5	2				
40.0333	General Dynamics - Sterling Heights	Distribution	Unattended	120	13.2		7.5	1				
40.0334	Genesee - River Rouge	Distribution	Unattended	24	4.8		30	3				
40.0335	Genoa - Genoa Twp 40/13.2	Distribution	Unattended	40	13.2		12.5	1				
40.0336	Genoa - Genoa Twp 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0337	Genoa - Genoa Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0338	Genoa - Genoa Twp	Distribution	Unattended							Static Capacitor	2	36
40.0339	Gibson - Detroit	Distribution	Unattended	24	4.8		15	2				
40.0340	Giddings - Auburn Hills 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0341	Giddings - Auburn Hills	Distribution	Unattended							Static Capacitor	2	12
40.0342	Gilbert - Romulus Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0343	Gilbert - Romulus Twp	Distribution	Unattended							Static Capacitor	3	10.8
40.0344	Glendale - Redford Twp	Distribution	Unattended	40	4.8		38	3				
40.0345	Globe - Vassar Twp	Distribution	Unattended	40	13.2		2.5	1				
40.0346	Golf - Macomb Twp 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0347	Golf - Macomb Twp	Distribution	Unattended							Static Capacitor	3	18
40.0348	Goodison - Oakland Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0349	Goodison - Oakland Twp	Distribution	Unattended							Static Capacitor	1	12
40.0350	Graf - Indianfields Twp	Distribution	Unattended	40	2.4		2.5	4				
40.0351	Grand River - Detroit	Distribution	Unattended	24	4.8		40	4				
40.0352	Grant - Detroit	Distribution	Unattended	24	4.8		20	2				
40.0353	Grayling - Shelby Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0354	Grayling - Shelby Twp	Distribution	Unattended							Static Capacitor	2	12
40.0355	Great Lakes A -	Distribution	Unattended	24	6.9		20	2				
40.0356	Great Lakes B - Ecorse	Distribution	Unattended	24	6.9		10	1				
40.0357	Great Lakes C - Ecorse	Distribution	Unattended	24	13.2		100	4				
40.0358	Great Lakes D - Ecorse	Distribution	Unattended	24	13.2		20	2				
40.0359	Great Lakes E - Ecorse	Distribution	Unattended	24	6.9		40	4				
40.0360	Great Lakes J - Ecorse	Distribution	Unattended	24	6.9		20	2				

PAGE 426.10	PAGE 427.10
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0361	Great Lakes K - Ecorse	Distribution	Unattended	24	13.2		50	2				
40.0362	Great Lakes R - Ecorse	Distribution	Unattended	13.2	6.9		48	3				
40.0363	Greenwood Energy Center - Avoca	Distribution	Unattended	345	13.2		300	2				
40.0364	Gregory - Fowlerville	Distribution	Unattended	40	13.2		7.5	1				
40.0365	Grenada - Superior Twp	Distribution	Unattended	40	13.2		35	2				
40.0366	Griffin - Leroy Twp 40/13.2	Distribution	Unattended	40	13.2		15	2				
40.0367	Griffin - Leroy Twp	Distribution	Unattended							Static Capacitor	2	18
40.0368	Grissom - W Bloomfield	Distribution	Unattended	40	13.2		12.5	1				
40.0369	Grosse Ile - Grosse Ile	Distribution	Unattended	24	4.8		30	3				
40.0370	Grosse Pointe - Detroit 24/4.8	Distribution	Unattended	24	4.8		28.5	2				
40.0371	Grosse Pointe - Detroit 40/4.8	Distribution	Unattended	40	4.8		12.5	1				
40.0372	Grosse Pointe - Detroit	Distribution	Unattended							Static Capacitor	1	6
40.0373	Gulley - Dearborn	Distribution	Unattended	40	4.8		20	2				
40.0374	Gunston - Detroit	Distribution	Unattended	24	4.8		20	2				
40.0375	Hager - Northville Twp 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0376	Hager - Northville Twp	Distribution	Unattended							Static Capacitor	3	18
40.0377	Hamburg - Hamburg Twp 40/13.2	Distribution	Unattended	40	13.2		25	2				
40.0378	Hamburg - Hamburg Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0379	Hamlin - Rochester Hills 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0380	Hamlin - Rochester Hills	Distribution	Unattended							Static Capacitor	2	12
40.0381	Hancock - Commerce Twp 40/13.2	Distribution	Unattended	40	13.2		90	2		Generating Transformer		
40.0382	Hancock - Commerce Twp 120/13.2/80	Distribution	Unattended	120	13.2		80	2				
40.0383	Hancock - Commerce Twp 120/13.2/85	Distribution	Unattended	120	13.2		85	1		Generating Transformer		
40.0384	Hancock - Commerce Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0385	Hancock - Commerce Twp	Distribution	Unattended							Static Capacitor	5	72
40.0386	Hannan - Romulus Twp	Distribution	Unattended	40	13.2		15	2				
40.0387	Hanover - Allen Park	Distribution	Unattended	24	13.2		15	2				
40.0388	Harbor Beach PP - Harbor Beach	Distribution	Unattended	120	40		50	1				
40.0389	Harper - Clinton Twp 40/4.8	Distribution	Unattended	40	4.8		30	3				
40.0390	Harper - Clinton Twp	Distribution	Unattended							Static Capacitor	1	6
40.0391	Hartwick - Detroit	Distribution	Unattended	24	4.8		20	1				
40.0392	Harvey - Westland	Distribution	Unattended	40	4.8		18.5	2				
40.0393	Haskell - Taylor 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0394	Haskell - Taylor	Distribution	Unattended	40	4.8		12.5	1				
40.0395	Hatci - Ypsilanti	Distribution	Unattended	120	13.2		25	1				
40.0396	Hawthorne - Dearborn Hts	Distribution	Unattended	40	4.8		38	2				
40.0397	Hayes - Detroit	Distribution	Unattended	24	4.8		30	3				
40.0398	Hazel Park - Ferndale	Distribution	Unattended	24	4.8		40	3				
40.0399	Hemlock - Ann Arbor Twp	Distribution	Unattended	40	4.8		22.5	2				
40.0400	Hickory - Southfield 40/4.8	Distribution	Unattended	40	4.8		20	2				

PAGE 426.11	PAGE 427.11
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0401	Hickory - Southfield	Distribution	Unattended	40	13.2		50	2				
40.0402	Highland Park - Highland Park	Distribution	Unattended	24	4.8		15	2				
40.0403	Hill - Shelby Twp	Distribution	Unattended	40	4.8		22.5	2				
40.0404	Hilton Road - Ferndale 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0405	Hilton Road - Ferndale	Distribution	Unattended							Static Capacitor	2	12
40.0406	Hines - Livonia 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0407	Hines - Livonia 120/40	Distribution	Unattended	120	40		170	3				
40.0408	Hines - Livonia	Distribution	Unattended							Static Capacitor	5	66
40.0409	Hobart - Ann Arbor Twp 40/4.8	Distribution	Unattended	40	4.8		12.5	2				
40.0410	Hobart - Ann Arbor Twp	Distribution	Unattended							Static Capacitor	1	9
40.0411	Homer - Van Buren Twp	Distribution	Unattended	40	13.2		25	2				
40.0412	Hoover - Ann Arbor 40/4.8	Distribution	Unattended	40	4.8		22.5	3				
40.0413	Hoover - Ann Arbor	Distribution	Unattended							Static Capacitor	2	21
40.0414	Houston - Ira Twp	Distribution	Unattended	120	13.2		18.75	2				
40.0415	Howard - Detroit	Distribution	Unattended	24	4.8		71	7				
40.0416	Howell - Howell 40/4.8	Distribution	Unattended	40	4.8		25	2				
40.0417	Howell - Howell	Distribution	Unattended							Static Capacitor	1	6.6
40.0418	Hunters Creek - Lapeer Twp 120/13.2	Distribution	Unattended	120	13.2		9.375	1				
40.0419	Hunters Creek - Lapeer Twp	Distribution	Unattended	120	40		105	2				
40.0420	Hurst - Livingston Co 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0421	Hurst - Livingston Co	Distribution	Unattended	120	40		75	1				
40.0422	Ida - Ida Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0423	Imlay City - Imlay City 40/4.8	Distribution	Unattended	40	4.8		12	2				
40.0424	Imlay City - Imlay City	Distribution	Unattended							Static Capacitor	1	12
40.0425	Indian - Redford Twp	Distribution	Unattended	40	4.8		22.5	2				
40.0426	Ingalls - Ann Arbor	Distribution	Unattended	40	13.2		50	2				
40.0427	Inkster - Inkster	Distribution	Unattended	40	4.8		16.875	2				
40.0428	Ionia - Utica	Distribution	Unattended	40	4.8		20	1				
40.0429	Ira - Ira Twp 40/4.8	Distribution	Unattended	40	4.8		3	2				
40.0430	Ira - Ira Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0431	Ironton - River Rouge 120/24	Distribution	Unattended	120	24		195	3				
40.0432	Ironton - River Rouge	Distribution	Unattended							Static Capacitor	1	18
40.0433	Islandview - Detroit 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0434	Islandview - Detroit	Distribution	Unattended							Static Capacitor	2	12
40.0435	Ivanhoe - Bloomfield Twp	Distribution	Unattended	40	4.8		21.875	2				
40.0436	Ivy - Washington Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0437	Jackson Road - Scio Twp	Distribution	Unattended	40	4.8		5	2				
40.0438	Jacob - Ira Twp	Distribution	Unattended	120	13.2		50	2				
40.0439	Jarvis - Ferndale	Distribution	Unattended	24	4.8		4	1				
40.0440	Jason - Sterling Heights	Distribution	Unattended	40	13.2		40	2				

PAGE 426.12	PAGE 427.12
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0441	Jefferson - Trenton 40/24	Distribution	Unattended	40	24		30	2				
40.0442	Jefferson - Trenton 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0443	Jefferson - Trenton	Distribution	Unattended							Static Capacitor	2	12
40.0444	Jerome - Wayne	Distribution	Unattended	40	4.8		3	3				
40.0445	Jewell - Washington Twp 120/13.2	Distribution	Unattended	120	13.2		75	3				
40.0446	Jewell - Washington Twp	Distribution	Unattended							Static Capacitor	3	18
40.0447	Joplin - Kingston	Distribution	Unattended	40	4.8		1.5	1				
40.0448	Jordan - Independence Twp	Distribution	Unattended	40	4.8		18.75	2				
40.0449	Josyln - Auburn Hills 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0450	Josyln - Auburn Hills	Distribution	Unattended							Static Capacitor	2	12
40.0451	Junction - Plymouth	Distribution	Unattended	40	13.2		12.5	1				
40.0452	Jupiter - Allen Park 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0453	Jupiter - Allen Park	Distribution	Unattended							Static Capacitor	2	12
40.0454	Keego - Orchard Lake	Distribution	Unattended	40	4.8		12	2				
40.0455	Kellogg - Oceola Twp 40/13.2	Distribution	Unattended	40	13.2		17.5	2				
40.0456	Kellogg - Oceola Twp	Distribution	Unattended							Static Capacitor	1	9.6
40.0457	Kennett - Pontiac	Distribution	Unattended	40	4.8		20	2				
40.0458	Kenney - Warren 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0459	Kenney - Warren	Distribution	Unattended	40	4.8		10	1				
40.0460	Kensil - Green Oak Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0461	Kensil - Green Oak Twp	Distribution	Unattended							Static Capacitor	1	9.6
40.0462	Kent - Detroit	Distribution	Unattended	24	4.8		22.5	2				
40.0463	Kentucky - Milan	Distribution	Unattended	120	13.2		50	2				
40.0464	Kern - Pontiac	Distribution	Unattended	120	13.2		80	2				
40.0465	Kilgore - Greenwood Twp	Distribution	Unattended	120	13.2		9.375	1				
40.0466	King Seeley - Scio Twp	Distribution	Unattended	24	4.8		6	6				
40.0467	Kingsford - Kingston Twp	Distribution	Unattended	24	4.8		0.999	3				
40.0468	Koppernick - Canton Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0469	Koppernick - Canton Twp	Distribution	Unattended							Static Capacitor	2	12
40.0470	Korte - Dearborn 24/4.8	Distribution	Unattended	24	4.8		22.5	2				
40.0471	Korte - Dearborn 40/4.8	Distribution	Unattended	40	4.8		10	1				
40.0472	Kramer - Ypsilanti	Distribution	Unattended	40	4.8		20	2				
40.0473	Lafayette - Southfield	Distribution	Unattended	40	13.2		12.5	1				
40.0474	Lakeport - Burtchville Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0475	Lakeside - St Clair Shores 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0476	Lakeside - St Clair Shores	Distribution	Unattended	40	4.8		12.5	1				
40.0477	Lambert - Detroit	Distribution	Unattended	24	4.8		20	2				
40.0478	Lancaster - Southfield	Distribution	Unattended	40	13.2		55	3				
40.0479	Landis - Warren	Distribution	Unattended	40	13.2		30	2				
40.0480	Lapeer - Lapeer 40/4.8	Distribution	Unattended	40	4.8		10.25	2				

PAGE 426.13							PAGE 427.13					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0481	Lapeer - Lapeer 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0482	Lapeer - Lapeer	Distribution	Unattended							Static Capacitor	2	9
40.0483	Laredo - Pontiac 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0484	Laredo - Pontiac	Distribution	Unattended							Static Capacitor	2	12
40.0485	Lark - Scio Twp 120/40	Distribution	Unattended	120	40		50	1				
40.0486	Lark - Scio Twp	Distribution	Unattended							Static Capacitor	1	12
40.0487	Lauder - Detroit 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0488	Lauder - Detroit	Distribution	Unattended	40	4.8		22.5	2				
40.0489	Lawton - Warren	Distribution	Unattended	40	4.8		8	2				
40.0490	Lebaron - Auburn Hills	Distribution	Unattended	120	13.2		160	4				
40.0491	Lee - Grant Twp 120/40	Distribution	Unattended	120	40		75	1				
40.0492	Lee - Grant Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0493	Leland - Ann Arbor	Distribution	Unattended	40	4.8		20	2				
40.0494	Lemay - Utica	Distribution	Unattended	40	13.2		12.5	1				
40.0495	Levan - Livonia	Distribution	Unattended	120	13.2		80	2				
40.0496	Lexington - Lexington Twp 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0497	Lexington - Lexington Twp	Distribution	Unattended	40	13.2		5	1				
40.0498	Liberty - Warren	Distribution	Unattended	24	4.8		20	2				
40.0499	Lilac - Howell 40/13.2	Distribution	Unattended	40	13.2		15	2				
40.0500	Lilac - Howell	Distribution	Unattended							Static Capacitor	1	6
40.0501	Lily - W. Bloomfield 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0502	Lily - W. Bloomfield	Distribution	Unattended							Static Capacitor	2	12
40.0503	Lima - Lima Twp 40/13.2	Distribution	Unattended	40	13.2		15	2				
40.0504	Lima - Lima Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0505	Lincoln - Royal Oak 24/4.8	Distribution	Unattended	24	4.8		40	4				
40.0506	Lincoln - Royal Oak 120/24	Distribution	Unattended	120	24		220	3				
40.0507	Lincoln - Royal Oak	Distribution	Unattended							Static Capacitor	4	66
40.0508	Livonia - Livonia	Distribution	Unattended	40	4.8		8	2				
40.0509	Lockdale - Troy 40/13.2	Distribution	Unattended	40	13.2		75	3				
40.0510	Lockdale - Troy	Distribution	Unattended							Static Capacitor	3	15
40.0511	Logan - Sterling Heights	Distribution	Unattended	120	13.2		80	2				
40.0512	Lombard - Warren 40/13.2	Distribution	Unattended	40	13.2		75	3				
40.0513	Lombard - Warren	Distribution	Unattended							Static Capacitor	2	21.6
40.0514	Long Lake - Bloomfield Hills 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0515	Long Lake - Bloomfield Hills	Distribution	Unattended							Static Capacitor	2	12
40.0516	Lowell - Sterling Heights	Distribution	Unattended	40	13.2		50	2				
40.0517	Luzon - Dundee Twp 40/13.2	Distribution	Unattended	40	13.2		15	1				
40.0518	Luzon - Dundee Twp 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0519	Luzon - Dundee Twp 120/40	Distribution	Unattended	120	24		60	6				
40.0520	Luzon - Dundee Twp	Distribution	Unattended							Static Capacitor	1	9.6

PAGE 426.14							PAGE 427.14					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0521	Lynch Road - Detroit	Distribution	Unattended	24	4.8		42.5	4				
40.0522	Mack - Detroit 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0523	Mack - Detroit 120/24	Distribution	Unattended	120	24		300	3				
40.0524	Mack - Detroit	Distribution	Unattended							Static Capacitor	3	54
40.0525	Macomb - Clinton Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0526	Macomb - Clinton Twp 120/40	Distribution	Unattended	120	40		200	2				
40.0527	Macomb - Clinton Twp	Distribution	Unattended							Static Capacitor	5	66
40.0528	Macon - Macon Twp 40/13.2	Distribution	Unattended	40	13.2		12.5	1				
40.0529	Macon - Macon Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0530	Madison - Detroit	Distribution	Unattended	24	4.8		50	5				
40.0531	Madrid - Marion Twp 40/13.2	Distribution	Unattended	40	13.2		7.5	1				
40.0532	Madrid - Marion Twp 120/40	Distribution	Unattended	120	40		100	1				
40.0533	Magneto - Farmington Hills	Distribution	Unattended	120	13.2		25	2				
40.0534	Mallard - Westland 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0535	Mallard - Westland	Distribution	Unattended							Static Capacitor	2	6
40.0536	Malta - Sterling Heights 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0537	Malta - Sterling Heights	Distribution	Unattended							Static Capacitor	3	18
40.0538	Mandalay - Royal Oak	Distribution	Unattended	40	4.8		35	3				
40.0539	Manor - Sterling Heights	Distribution	Unattended	40	13.2		25	2				
40.0540	Marine City - East China Twp 40/4.8	Distribution	Unattended	40	4.8		12.625	2				
40.0541	Marine City - East China Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0542	Marion - River Rouge	Distribution	Unattended	120	13.2		25	1				
40.0543	Marlette - Marlette 40/4.8	Distribution	Unattended	40	4.8		11.25	2				
40.0544	Marlette - Marlette 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0545	Marlette - Marlette	Distribution	Unattended							Static Capacitor	1	4.8
40.0546	Martin - Warren	Distribution	Unattended	24	13.2		50	2				
40.0547	Maumee - Troy 40/13.2	Distribution	Unattended	40	13.2		55	3				
40.0548	Maumee - Troy	Distribution	Unattended							Static Capacitor	3	15
40.0549	Maxwell - Detroit	Distribution	Unattended	120	13.2		80	2				
40.0550	Maybee - Maybee 40/4.8	Distribution	Unattended	40	4.8		6.25	1				
40.0551	Maybee - Maybee 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0552	Mayville - Mayville	Distribution	Unattended	40	4.8		2.5	1				
40.0553	Mazda - Flat Rock	Distribution	Unattended	120	13.2		50	2				
40.0554	Mcauley - Ann Arbor	Distribution	Unattended	120	13.2		50	2				
40.0555	Mcgraw - Detroit	Distribution	Unattended	24	4.8		40	4				
40.0556	Mckinley Wind Park - Pigeon	Distribution	Unattended	40	34.5		20	1		Generating Transformer		
40.0557	Mckinstry - Detroit	Distribution	Unattended	24	4.8		28.5	2				
40.0558	Medina - Clinton Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0559	Medina - Clinton Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0560	Medina - Clinton Twp	Distribution	Unattended							Static Capacitor	2	12

PAGE 426.15							PAGE 427.15					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0561	Melrose - East Pointe	Distribution	Unattended	24	4.8		26	2				
40.0562	Melvindale - Melvindale	Distribution	Unattended	24	4.8		36	2				
40.0563	Menlo - Kimball Twp	Distribution	Unattended	120	13.2		50	2				
40.0564	Mercury - Dearborn	Distribution	Unattended	120	13.2		50	2				
40.0565	Mercy - Pontiac	Distribution	Unattended	40	13.2		25	2				
40.0566	Merriman Road - Huron Twp	Distribution	Unattended	40	4.8		7.5	1				
40.0567	Metamora - Metamora Twp 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0568	Metamora - Metamora Twp	Distribution	Unattended	40	13.2		10	1				
40.0569	Metro - Romulus Twp	Distribution	Unattended	40	4.8		32.5	3				
40.0570	Meyers - Detroit	Distribution	Unattended	24	4.8		26	2				
40.0571	Midas - Almont	Distribution	Unattended	120	13.2		50	2				
40.0572	Middlebelt - Livonia	Distribution	Unattended	40	4.8		22.5	2				
40.0573	Midtown - Detroit 120/13.2	Distribution	Unattended	120	13.2		90	3				
40.0574	Midtown - Detroit	Distribution	Unattended							Static Capacitor	2	9
40.0575	Milan - Milan	Distribution	Unattended	120	13.2		25	1				
40.0576	Milford - Milford 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0577	Milford - Milford	Distribution	Unattended							Static Capacitor	3	24
40.0578	Milk River - Grosse Pte Woods 24/4.8	Distribution	Unattended	24	4.8		6	1				
40.0579	Milk River - Grosse Pte Woods	Distribution	Unattended	40	4.8		6	1				
40.0580	Millington - Millington 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0581	Millington - Millington 40/13.2\	Distribution	Unattended	40	13.2		5	1				
40.0582	Minden Wind Park - Minden	Distribution	Unattended	40	34.5		50	1		Generating Transformer		
40.0583	Mohawk - Bloomfield Twp	Distribution	Unattended	40	4.8		25	2				
40.0584	Mohican - Marysville	Distribution	Unattended	120	13.2		15	2				
40.0585	Monarch - Pittsfield Twp 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0586	Monarch - Pittsfield Twp	Distribution	Unattended							Static Capacitor	1	9.6
40.0587	Monsanto - Trenton	Distribution	Unattended	24	4.8		7.5	1				
40.0588	Monroe PP - Monroe	Distribution	Unattended	13.2	4.8		14	1				
40.0589	Mopar - Detroit	Distribution	Unattended	120	13.2		80	2				
40.0590	Morrison - Southfield	Distribution	Unattended	40	4.8		25	2				
40.0591	Morton - Belleville	Distribution	Unattended	120	13.2		80	2				
40.0592	Mott - Ypsilanti Twp	Distribution	Unattended	40	13.2		50	2				
40.0593	Mound Road - Warren	Distribution	Unattended	24	4.8		20	2				
40.0594	Mountain - Lake Orion	Distribution	Unattended	120	13.2		25	1				
40.0595	Mt Clemens - Mt Clemens	Distribution	Unattended	40	4.8		20	2				
40.0596	Mustang - Sterling Heights	Distribution	Unattended	120	13.2		65	2				
40.0597	Myrtle - Ferndale	Distribution	Unattended	24	0.24		1	2				
40.0598	Nankin - Wayne	Distribution	Unattended	40	4.8		17.5	2				
40.0599	National - Rochester	Distribution	Unattended	40	4.8		4	1				
40.0600	Navarre - Detroit 24/.8	Distribution	Unattended	24	4.8		35	3				

PAGE 426.16							PAGE 427.16					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0601	Navarre - Detroit 120/24	Distribution	Unattended	120	24		275	4				
40.0602	Navarre - Detroit	Distribution	Unattended							Static Capacitor	5	87.6
40.0603	Neff - Sand Beach Twp 40/4.8	Distribution	Unattended	40	4.8		8	2				
40.0604	Neff - Sand Beach Twp	Distribution	Unattended							Static Capacitor	1	6
40.0605	Nelson Mills - Marysville	Distribution	Unattended	40	4.8		10	2				
40.0606	New Baltimore - New Baltimore 40/4.8	Distribution	Unattended	40	4.8		9	2				
40.0607	New Baltimore - New Baltimore	Distribution	Unattended	40	13.2		18.75	2				
40.0608	New Boston - Huron Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0609	New Haven - New Haven	Distribution	Unattended	40	4.8		12	2				
40.0610	Newburgh - Westland 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0611	Newburgh - Westland 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0612	Newburgh - Westland 120/40	Distribution	Unattended	120	40		225	3				
40.0613	Newburgh - Westland	Distribution	Unattended							Static Capacitor	5	66
40.0614	Nickel - Romulus	Distribution	Unattended	24	4.8		1.5	3				
40.0615	Niles - Summerfield Twp	Distribution	Unattended	120	13.2		25	1				
40.0616	Nine Mile - Warren	Distribution	Unattended	24	4.8		30	3				
40.0617	Nixon - Waterford Twp 40/13.2	Distribution	Unattended	40	13.2		75	3				
40.0618	Nixon - Waterford Twp	Distribution	Unattended							Static Capacitor	4	19.2
40.0619	Noble - Saline	Distribution	Unattended	120	13.2		50	2				
40.0620	Nolan - Genoa Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0621	Nolan - Genoa Twp	Distribution	Unattended							Static Capacitor	2	12
40.0622	North Branch - North Branch Twp 40/4.8	Distribution	Unattended	40	4.8		6.25	1				
40.0623	North Branch - North Branch Twp 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0624	North Branch - North Branch Twp	Distribution	Unattended							Static Capacitor	1	7.2
40.0625	Northeast - Warren 24/13.2	Distribution	Unattended	24	13.2		68	1		Generating Transformer		
40.0626	Northeast - Warren 120/13.2/70	Distribution	Unattended	120	13.2		70	3		Generating Transformer		
40.0627	Northeast - Warren 120/13.2/50	Distribution	Unattended	120	13.2		50	2				
40.0628	Northeast - Warren 120/24	Distribution	Unattended	120	24		300	3				
40.0629	Northeast - Warren	Distribution	Unattended							Static Capacitor	6	102
40.0630	Northland - Southfield 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0631	Northland - Southfield 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0632	Northland - Southfield	Distribution	Unattended	40	13.2		55	3				
40.0633	Northville - Northville 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0634	Northville - Northville	Distribution	Unattended							Static Capacitor	1	6.6
40.0635	Northwest - Detroit 40/24	Distribution	Unattended	40	24		60	4				
40.0636	Northwest - Detroit 120/40	Distribution	Unattended	120	40		300	4				
40.0637	Northwest - Detroit	Distribution	Unattended							Static Capacitor	4	120
40.0638	Norway - Plymouth Twp	Distribution	Unattended	40	13.2		20	2				
40.0639	Novi - Novi	Distribution	Unattended	40	4.8		8	2				
40.0640	Nunneley - Clinton Twp 40/4.8	Distribution	Unattended	40	4.8		36	2				

PAGE 426.17	PAGE 427.17
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0641	Nunneley - Clinton Twp	Distribution	Unattended							Static Capacitor	1	9
40.0642	Oak Beach - Hume Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0643	Oak Park - Oak Park 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0644	Oak Park - Oak Park	Distribution	Unattended	40	4.8		20	2				
40.0645	120/13.2	Distribution	Unattended	120	13.2		96	2				
40.0646	Oak Ridge - Brownstown Twp	Distribution	Unattended							Static Capacitor	2	12
40.0647	Oakwood - Oxford Twp	Distribution	Unattended	40	13.2		30	2				
40.0648	Oasis - Independence Twp	Distribution	Unattended	40	13.2		30	2				
40.0649	Odell - Raisinville Twp	Distribution	Unattended	40	13.2		5	1				
40.0650	Ogden - Plymouth Twp	Distribution	Unattended	40	13.2		20	2				
40.0651	Ohio - Southfield	Distribution	Unattended	40	4.8		32.5	3				
40.0652	Oliver - Oliver Twp	Distribution	Unattended	40	4.8		16.5	2				
40.0653	Olson - Detroit	Distribution	Unattended	40	0.48		3	3				
40.0654	Omaha - Plymouth Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0655	Omaha - Plymouth Twp	Distribution	Unattended							Static Capacitor	2	9
40.0656	Omega - Harrison Twp.	Distribution	Unattended	40	13.2		30	2				
40.0657	Opal - Argyle Twp 40/13.2	Distribution	Unattended	40	13.2		6.25	1				
40.0658	Opal - Argyle Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0659	Orchard - Detroit	Distribution	Unattended	24	4.8		40	4				
40.0660	Oregon - Milan	Distribution	Unattended	40	13.2		15	2				
40.0661	Orion - Lake Orion 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0662	Orion - Lake Orion	Distribution	Unattended							Static Capacitor	1	6.6
40.0663	Ospry - Springfield Twp	Distribution	Unattended	40	13.2		25	1				
40.0664	Otis - Warren 24/13.2	Distribution	Unattended	24	13.2		15	1				
40.0665	Otis - Warren	Distribution	Unattended	40	13.2		50	2				
40.0666	Otsego - Imlay Twp 40/13.2	Distribution	Unattended	40	13.2		20	2				
40.0667	Otsego - Imlay Twp 120/40	Distribution	Unattended	120	40		75	1				
40.0668	Otsego - Imlay Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0669	Ottawa - Livonia 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0670	Ottawa - Livonia	Distribution	Unattended							Static Capacitor	2	12
40.0671	Otter Lake - Otter Lake	Distribution	Unattended	40	4.8		2.5	1				
40.0672	Outer Drive - Detroit	Distribution	Unattended	24	4.8		20	2				
40.0673	Owendale - Brookfield Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0674	Oxford - Oxford 40/13.2	Distribution	Unattended	40	13.2		20	2				
40.0675	Oxford - Oxford	Distribution	Unattended							Static Capacitor	1	12
40.0676	Oxide - Detroit	Distribution	Unattended	24	4.8		7.5	1				
40.0677	Paddock - Pontiac	Distribution	Unattended	40	8.3		10	2				
40.0678	Padnos - Howell	Distribution	Unattended	40	13.2		12.5	1				
40.0679	Page - Milford Twp 40/13.2	Distribution	Unattended	40	13.2		40	2				
40.0680	Page - Milford Twp	Distribution	Unattended							Static Capacitor	1	12

PAGE 426.18							PAGE 427.18					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0681	Palmer - Plymouth Twp	Distribution	Unattended	40	4.8		10.25	2				
40.0682	Parkdale - Rochester Hills	Distribution	Unattended	40	4.8		20	2				
40.0683	Parker Rd - Fort Gratiot Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0684	Parker Rd - Fort Gratiot Twp	Distribution	Unattended							Static Capacitor	1	6
40.0685	Patton - Southfield	Distribution	Unattended	40	13.2		30	2				
40.0686	Paul - Ypsilanti Twp 40/4.8	Distribution	Unattended	40	4.8		8	2				
40.0687	Paul - Ypsilanti Twp	Distribution	Unattended							Static Capacitor	2	11.4
40.0688	Peru - Inkster 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0689	Peru - Inkster	Distribution	Unattended							Static Capacitor	2	9
40.0690	Petersburg - Summerfield Twp	Distribution	Unattended	40	13.2		10	1				
40.0691	Phoenix - Ann Arbor Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0692	Phoenix - Ann Arbor Twp 120/40	Distribution	Unattended	120	40		200	2				
40.0693	Phoenix - Ann Arbor Twp	Distribution	Unattended							Static Capacitor	4	72
40.0694	Pickler - Romulus	Distribution	Unattended	40	13.2		7.5	1				
40.0695	Piedmont - Lodi Twp	Distribution	Unattended	40	13.2		25	2				
40.0696	Pigeon - Winsor Twp 40/13.2	Distribution	Unattended	40	13.2		20	2				
40.0697	Pigeon - Winsor Twp	Distribution	Unattended							Static Capacitor	1	9
40.0698	Pinckney - Pinckney 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0699	Pinckney - Pinckney	Distribution	Unattended							Static Capacitor	1	9
40.0700	Pine Grove - Port Huron 24/4.8	Distribution	Unattended	24	4.8		17.5	2				
40.0701	40/4.8	Distribution	Unattended	40	4.8		9.375	1				
40.0702	Pine Grove - Port Huron	Distribution	Unattended							Static Capacitor	1	4.8
40.0703	Pingree - Detroit	Distribution	Unattended	24	4.8		13.5	2				
40.0704	Pinnebog Wind Park - Bad Axe 120/34.5	Distribution	Unattended	120	34.5		60	1		Generating Transformer		
40.0705	Pinnebog Wind Park - Bad Axe	Distribution	Unattended	345	120		230	1				
40.0706	Pioneer - Pittsfield Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0707	Pioneer - Pittsfield Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0708	Pioneer - Pittsfield Twp	Distribution	Unattended							Static Capacitor	2	9
40.0709	Pittsfield - Ann Arbor	Distribution	Unattended	40	4.8		26	2				
40.0710	Placid - Springfield Twp 40/4.8	Distribution	Unattended	40	4.8		14	1		Generating Transformer		
40.0711	Placid - Springfield Twp 120/13.2	Distribution	Unattended	120	13.2		15	2				
40.0712	Placid - Springfield Twp 120/40	Distribution	Unattended	120	40		200	2				
40.0713	Placid - Springfield Twp	Distribution	Unattended							Static Capacitor	1	18
40.0714	Pluto - Warren 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0715	Pluto - Warren	Distribution	Unattended							Static Capacitor	2	12
40.0716	Plymouth - Plymouth 40/4.8	Distribution	Unattended	40	4.8		25	2				
40.0717	Plymouth - Plymouth	Distribution	Unattended							Static Capacitor	2	18.6
40.0718	Polaris - Livonia	Distribution	Unattended	120	13.2		50	2				
40.0719	Pontiac - Orion Twp	Distribution	Unattended	120	13.2		50	2				
40.0720	Poplar - Northfield Twp	Distribution	Unattended	120	13.2		25	1				

PAGE 426.19							PAGE 427.19					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0721	Port Austin - Port Austin 40/4.8	Distribution	Unattended	40	4.8		7	4				
40.0722	Port Austin - Port Austin	Distribution	Unattended							Static Capacitor	1	4.8
40.0723	Port Hope - Gore Twp	Distribution	Unattended	40	4.8		4	1				
40.0724	Port Huron - Port Huron 24/4.8	Distribution	Unattended	24	4.8		7	1				
40.0725	Port Huron - Port Huron	Distribution	Unattended	40	4.8		10	1				
40.0726	Port Sanilac - Port Sanilac	Distribution	Unattended	40	4.8		2.5	1				
40.0727	Praxair - River Rouge	Distribution	Unattended	120	13.2		245	7				
40.0728	Press Plant - Warren	Distribution	Unattended	24	4.8		37.5	3				
40.0729	Price - Ann Arbor	Distribution	Unattended	40	4.8		15	2				
40.0730	Prime - Livonia	Distribution	Unattended	40	13.2		12.5	1				
40.0731	Proctor - Novesta Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0732	Prospect - Superior Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0733	Proud - Milford Twp 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0734	Proud - Milford Twp	Distribution	Unattended	120	40		75	1				
40.0735	Pulford - Detroit 24/4.8	Distribution	Unattended	24	4.8		45	4				
40.0736	Puritan - Detroit	Distribution	Unattended	24	4.8		35	3				
40.0737	Putnam - Fremont Twp	Distribution	Unattended	40	4.8		14	1		Generating Transformer		
40.0738	Quail - Wisner	Distribution	Unattended	40	4.8		1.5	1				
40.0739	Quaker - Novi 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0740	Quaker - Novi	Distribution	Unattended							Static Capacitor	2	12
40.0741	Quarton Road - Birmingham	Distribution	Unattended	40	4.8		15	2				
40.0742	Queen - Frenchtown Twp	Distribution	Unattended	40	4.8		5	2				
40.0743	Ramsey - Clinton	Distribution	Unattended	40	13.2		5	2				
40.0744	Ramville - Warren	Distribution	Unattended	120	13.2		50	2				
40.0745	Randolph - Akron Twp	Distribution	Unattended				0	0		Bus		
40.0746	Rapid Street - Pontiac	Distribution	Unattended	40	8.3		20	2				
40.0747	Ravine - Farmington Twp	Distribution	Unattended	40	4.8		22.5	2				
40.0748	Ray - Armada	Distribution	Unattended	40	13.2		5	1				
40.0749	Red Run - Warren 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0750	Red Run - Warren 120/40	Distribution	Unattended	120	40		225	3				
40.0751	Red Run - Warren	Distribution	Unattended							Static Capacitor	3	54
40.0752	Redford - Detroit 24/4.8	Distribution	Unattended	24	4.8		17.5	2				
40.0753	Redford - Detroit 40/4.8	Distribution	Unattended	40	4.8		10	1				
40.0754	Redford - Detroit	Distribution	Unattended							Static Capacitor	2	18
40.0755	Reese - Denmark Twp 40/4.8	Distribution	Unattended	40	4.8		4	1				
40.0756	Reese - Denmark Twp	Distribution	Unattended							Static Capacitor	1	4.8
40.0757	Regent - Ann Arbor	Distribution	Unattended	40	4.8		20	2				
40.0758	Remer - E China Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0759	Remer - E China Twp 120/4.8	Distribution	Unattended	120	4.8		15	1		Generating Transformer		
40.0760	Remer - E China Twp	Distribution	Unattended	120	40		175	2				

PAGE 426.20							PAGE 427.20					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0761	Reno - Freedom Twp	Distribution	Unattended	40	4.8		4	2				
40.0762	Republic - Monroe	Distribution	Unattended	24	4.8		32.5	3				
40.0763	Richmond - Richmond Twp 24/4.8	Distribution	Unattended	40	4.8		12	2				
40.0764	Richmond - Richmond Twp 40/4.8	Distribution	Unattended	40	13.2		32.5	2				
40.0765	Richmond - Richmond Twp	Distribution	Unattended							Static Capacitor	1	9.6
40.0766	Richville - Denmark Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0767	River Raisin - Raisinville Twp	Distribution	Unattended	40	4.8		3	2				
40.0768	Riverside - Cottrellville Twp	Distribution	Unattended	40	13.2		5	1				
40.0769	Riverview - Riverview 40/4.8	Distribution	Unattended	40	4.8		10	2				
40.0770	Riverview - Riverview 120/40	Distribution	Unattended	120	40		150	2				
40.0771	Riverview - Riverview	Distribution	Unattended							Static Capacitor	2	36
40.0772	Robin - Dryden Twp	Distribution	Unattended	120	13.2		32.5	2				
40.0773	Rochester - Rochester 40/4.8	Distribution	Unattended	40	4.8		22.5	2				
40.0774	Rockwood - Rockwood 40/4.8	Distribution	Unattended	40	4.8		8	2				
40.0775	Rockwood - Rockwood	Distribution	Unattended							Static Capacitor	1	9.6
40.0776	Romeo - Romeo	Distribution	Unattended	40	4.8		12.5	2				
40.0777	Romulus - Romulus Twp 120/13.2	Distribution	Unattended	120	13.2		7.5	1				
40.0778	Romulus - Romulus Twp 120/40	Distribution	Unattended	120	40		200	2				
40.0779	Romulus - Romulus Twp	Distribution	Unattended							Static Capacitor	1	12
40.0780	Roosevelt - Monroe	Distribution	Unattended	24	4.8		17.5	3				
40.0781	Roseville - Roseville	Distribution	Unattended	24	4.8		30	3				
40.0782	Rotunda - Dearborn 230/13.2	Distribution	Unattended	230	13.2		80	2				
40.0783	Rotunda - Dearborn	Distribution	Unattended							Static Capacitor	2	12
40.0784	Rush - Watertown Twp 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0785	Rush - Watertown Twp 120/40	Distribution	Unattended	120	40		50	1				
40.0786	Rush - Watertown Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0787	Salem - Salem Twp	Distribution	Unattended	40	13.2		7.5	1				
40.0788	Saline - Saline 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0789	Saline - Saline	Distribution	Unattended							Static Capacitor	3	21.6
40.0790	Sandusky - Sandusky 40/4.8	Distribution	Unattended	40	4.8		7.5	2				
40.0791	Sandusky - Sandusky 40/13.2	Distribution	Unattended	40	13.2		7.5	1				
40.0792	Sandusky - Sandusky 120/40	Distribution	Unattended	120	40		75	1				
40.0793	Sandusky - Sandusky	Distribution	Unattended							Static Capacitor	1	6.6
40.0794	Sargent - Southfield	Distribution	Unattended	40	13.2		50	2				
40.0795	Saturn - Hamtramck	Distribution	Unattended	120	13.2		80	2				
40.0796	Savage - Troy 40/13.2	Distribution	Unattended	40	13.2		55	3				
40.0797	Savage - Troy	Distribution	Unattended							Static Capacitor	3	18
40.0798	Savannah - Detroit	Distribution	Unattended	24	4.8		32.5	3				
40.0799	Savoy - St Clair Shores	Distribution	Unattended	40	13.2		30	2				
40.0800	Saxon - Elk Twp	Distribution	Unattended	40	13.2		2.5	1				

PAGE 426.21							PAGE 427.21					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0801	Schaefer - Detroit 24/4.8	Distribution	Unattended	24	4.8		18.75	2				
40.0802	Scotten - Detroit	Distribution	Unattended	24	4.8		30	3				
40.0803	Scottsdale - Ypsilanti	Distribution	Unattended	120	13.2		7.5	1				
40.0804	Seamless Tube - South Lyon	Distribution	Unattended	40	4.8		7.5	1				
40.0805	Seaside - Harbor Beach	Distribution	Unattended	120	13.2		50	2				
40.0806	Sebewaing - Sebewaing Twp 40/4.8	Distribution	Unattended	40	4.8		4	1				
40.0807	Sebewaing - Sebewaing Twp	Distribution	Unattended							Static Capacitor	2	12
40.0808	Selfridge - Harrison Twp 40/4.8	Distribution	Unattended	40	4.8		18.5	2				
40.0809	Selfridge - Harrison Twp	Distribution	Unattended	40	13.2		5	1				
40.0810	Selkirk - Green Oak Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0811	Selkirk - Green Oak Twp 120/40	Distribution	Unattended	120	40		50	1				
40.0812	Selkirk - Green Oak Twp	Distribution	Unattended							Static Capacitor	3	18.6
40.0813	Seneca - Rochester Hills 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0814	Seneca - Rochester Hills	Distribution	Unattended							Static Capacitor	2	12
40.0815	Seville - Frenchtown Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0816	Seville - Frenchtown Twp	Distribution	Unattended							Static Capacitor	2	6
40.0817	Seward - Ann Arbor	Distribution	Unattended	40	13.2		5	1				
40.0818	Shaddick - Dearborn	Distribution	Unattended	24	4.8		17.5	2				
40.0819	Shaw - Goodland Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0820	Sheldon - Van Buren Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0821	Sheldon - Van Buren Twp	Distribution	Unattended	120	13.2		7.5	1				
40.0822	Sheridan - Vassar	Distribution	Unattended	40	13.2		12.5	1				
40.0823	Sherwood - Sumpter Twp	Distribution	Unattended	40	4.8		6	1				
40.0824	Shoal - Frenchtown Twp	Distribution	Unattended	120	13.2		50	2				
40.0825	Shores - St Clair Shores	Distribution	Unattended	40	4.8		32.5	3				
40.0826	Sidney - Plymouth Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0827	Sidney - Plymouth Twp	Distribution	Unattended							Static Capacitor	1	7.2
40.0828	Sigel Wind Park - Harbor Beach	Distribution	Unattended	120	34.5		75	1		Generating Transformer		
40.0829	Simpson - Marysville	Distribution	Unattended	40	13.2		10	2				
40.0830	Six Mile - Redford Twp	Distribution	Unattended	40	4.8		25	2				
40.0831	Skylark - Warren	Distribution	Unattended	120	13.2		120	3				
40.0832	Slater - Brockway Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0833	Sloan - Sterling Heights 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0834	Sloan - Sterling Heights	Distribution	Unattended							Static Capacitor	2	12
40.0835	Slocum - Trenton 24/4.8	Distribution	Unattended	24	4.8		6.25	1				
40.0836	Slocum - Trenton	Distribution	Unattended							Static Capacitor	2	31.2
40.0837	Snover - Moore Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0838	South Lyon - South Lyon	Distribution	Unattended	40	4.8		8.75	2				
40.0839	Southfield - Southfield 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0840	Southfield - Southfield 120/40	Distribution	Unattended	120	40		300	3				

PAGE 426.22							PAGE 427.22					
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SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0841	Southfield - Southfield	Distribution	Unattended							Static Capacitor	5	78
40.0842	Spain - Shelby	Distribution	Unattended	120	13.2		12.5	1				
40.0843	Spartan - Woodhaven	Distribution	Unattended	40	4.8		1.5	1				
40.0844	Spencer - Auburn Hills 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0845	Spencer - Auburn Hills	Distribution	Unattended							Static Capacitor	2	12
40.0846	Spokane - Rochester Hills 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0847	Spokane - Rochester Hills 120/40	Distribution	Unattended	120	40		200	2				
40.0848	Spokane - Rochester Hills	Distribution	Unattended							Static Capacitor	3	42
40.0849	Sport - Wayne	Distribution	Unattended	120	13.2		50	2				
40.0850	Spruce - Scio Twp120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0851	Spruce - Scio Twp	Distribution	Unattended							Static Capacitor	2	12
40.0852	St Antoine - Detroit 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0853	St Antoine - Detroit	Distribution	Unattended							Static Capacitor	3	18
40.0854	St Clair - St Clair	Distribution	Unattended	40	4.8		10	2				
40.0855	St Clair PP - East China Twp	Distribution	Unattended	120	13.2		20	1				
40.0856	St Louis - Detroit	Distribution	Unattended	24	4.8		40	4				
40.0857	Stark - Livonia	Distribution	Unattended	40	4.8		20	2				
40.0858	State - Pittsfield Twp 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0859	State - Pittsfield Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0860	State - Pittsfield Twp	Distribution	Unattended							Static Capacitor	2	12
40.0861	Stephens - Warren 24/4.8	Distribution	Unattended	24	4.8		20	2				
40.0862	Stephens - Warren 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0863	Stephens - Warren 120/24	Distribution	Unattended	120	24		225	3				
40.0864	Stephens - Warren	Distribution	Unattended							Static Capacitor	5	66
40.0865	Sterling - Sterling Heights 40/13.2	Distribution	Unattended	40	13.2		75	3				
40.0866	Sterling - Sterling Heights 120/40	Distribution	Unattended	120	40		225	3				
40.0867	Sterling - Sterling Heights	Distribution	Unattended							Static Capacitor	6	54
40.0868	Stockbridge - White Oak Twp 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.0869	Stockbridge - White Oak Twp	Distribution	Unattended	40	13.2		1.5	1				
40.0870	Stockwell - Pontiac	Distribution	Unattended	40	8.3		20	2				
40.0871	Stoepel - Detroit	Distribution	Unattended	24	4.8		36	4				
40.0872	Stone Pool - Detroit 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0873	Stone Pool - Detroit	Distribution	Unattended							Static Capacitor	4	24
40.0874	Stratford - Oxford Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0875	Stratford - Oxford Twp	Distribution	Unattended	120	40		200	2				
40.0876	Sullivan - Elkton	Distribution	Unattended	40	4.8		2.5	1				
40.0877	Sulphite - Pt Huron	Distribution	Unattended	40	4.8		25	2				
40.0878	Sumpter - Sumpter Twp	Distribution	Unattended	120	13.2		9.375	1				
40.0879	Sunbird - Orion Twp	Distribution	Unattended	120	13.2		120	3				
40.0880	Sunset - Farmington Hills 120/13.2	Distribution	Unattended	120	13.2		80	2				

PAGE 426.23							PAGE 427.23					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0881	Sunset - Farmington Hills 120/40	Distribution	Unattended	120	40		200	2				
40.0882	Sunset - Farmington Hills	Distribution	Unattended							Static Capacitor	4	60
40.0883	Superior - Superior Twp 40/13.2	Distribution	Unattended	40	13.2		68	1		Generating Transformer		
40.0884	Superior - Superior Twp 120/40	Distribution	Unattended	120	40		225	3				
40.0885	Superior - Superior Twp	Distribution	Unattended							Static Capacitor	3	66
40.0886	Sutton - Clinton Twp	Distribution	Unattended	40	4.8		25	2				
40.0887	Swan Creek - Berlin Twp	Distribution	Unattended	120	13.2		18.75	2				
40.0888	Swift - Rich Twp	Distribution	Unattended	40	4.8		5	1				
40.0889	Syracuse - Taylor	Distribution	Unattended	40	4.8		37.5	3				
40.0890	Tacoma - Maple Valley Twp 40/13.2	Distribution	Unattended	40	13.2		5	1				
40.0891	Tacoma - Maple Valley Twp	Distribution	Unattended							Static Capacitor	1	6
40.0892	Tahoe - Novi 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0893	Tahoe - Novi	Distribution	Unattended							Static Capacitor	2	12
40.0894	Talbot - Minden Twp	Distribution	Unattended	40	13.2		5	1				
40.0895	Tamrack - Lyon Twp 0/13.2	Distribution	Unattended	40	13.2		50	2				
40.0896	Tamrack - Lyon Twp 40/13.2	Distribution	Unattended	120	13.2		25	1				
40.0897	Tamrack - Lyon Twp	Distribution	Unattended							Static Capacitor	3	18
40.0898	Tandem - Ecorse	Distribution	Unattended	120	13.2		120	3				
40.0899	Taurus - Woodhaven	Distribution	Unattended	120	13.2		25	1				
40.0900	Taylor - Taylor 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.0901	Taylor - Taylor	Distribution	Unattended							Static Capacitor	2	12
40.0902	Teggerdine - White Lake Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0903	Teggerdine - White Lake Twp	Distribution	Unattended							Static Capacitor	3	18
40.0904	Tempest - Pontiac	Distribution	Unattended	120	13.2		80	2				
40.0905	Temple - Detroit 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0906	Temple - Detroit	Distribution	Unattended							Static Capacitor	4	24
40.0907	Tienken - Rochester Hills 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0908	Tienken - Rochester Hills	Distribution	Unattended							Static Capacitor	2	12
40.0909	Tiffany - Taylor	Distribution	Unattended	40	13.2		30	2				
40.0910	Tipton Metal Prod - Warren	Distribution	Unattended	24	4.8		12	2				
40.0911	Tireman - Detroit	Distribution	Unattended	24	4.8		27.5	3				
40.0912	Titan - Sterling Heights	Distribution	Unattended	40	4.8		18.75	2				
40.0913	Todd - Webster Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0914	Topaz - Wayne	Distribution	Unattended	120	13.2		80	2				
40.0915	Toyota - Saline	Distribution	Unattended	40	13.2		25	1				
40.0916	Trenton - Trenton 24/4.8	Distribution	Unattended	24	4.8		12.5	1				
40.0917	Trenton - Trenton 40/4.8	Distribution	Unattended	40	4.8		9.375	1				
40.0918	Trenton Channel PP - Trenton	Distribution	Unattended	120	24		150	2				
40.0919	Trinity - Monroe Twp 24/13.2	Distribution	Unattended	24	13.2		10	1				
40.0920	Trinity - Monroe Twp	Distribution	Unattended	40	13.2		15	1				

PAGE 426.24	PAGE 427.24
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0921	Troy - Royal Oak 120/40	Distribution	Unattended	120	40		400	4				
40.0922	Troy - Royal Oak	Distribution	Unattended							Static Capacitor	4	120
40.0923	Turner - Detroit	Distribution	Unattended	24	4.8		27.5	3				
40.0924	Tuscola - Indianfields Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0925	Tuscola - Indianfields Twp 120/40	Distribution	Unattended	120	40		40	1				
40.0926	Tuscola - Indianfields Twp	Distribution	Unattended							Static Capacitor	2	13.2
40.0927	Twelve Mile - Royal Oak 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0928	Twelve Mile - Royal Oak 40/4.8	Distribution	Unattended	40	4.8		10	1				
40.0929	Twelve Mile - Royal Oak	Distribution	Unattended							Static Capacitor	1	9
40.0930	Union Lake - Waterford Twp	Distribution	Unattended	40	4.8		25	2				
40.0931	Unionville - Columbia Twp	Distribution	Unattended	24	4.8		1.5	3				
40.0932	University - Ann Arbor	Distribution	Unattended	40	13.2		75	3				
40.0933	Utah - China Twp	Distribution	Unattended	40	4.8		0.999	3				
40.0934	Utica - Utica	Distribution	Unattended	40	4.8		36	2				
40.0935	Valley - Van Buren Twp	Distribution	Unattended	40	4.8		2.5	1				
40.0936	Van Dyke - Sterling Heights	Distribution	Unattended	120	13.2		80	2				
40.0937	Venice - Dearborn	Distribution	Unattended	24	4.8		35	3				
40.0938	Venoy - Westland 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0939	Venoy - Westland	Distribution	Unattended							Static Capacitor	2	9
40.0940	Vernier - Grosse Pte Woods	Distribution	Unattended	40	4.8		37.5	3				
40.0941	Veterans - Ann Arbor	Distribution	Unattended	40	13.2		25	2				
40.0942	Victor - Lenox Twp 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0943	Victor - Lenox Twp 120/40	Distribution	Unattended	120	40		175	2				
40.0944	Victor - Lenox Twp	Distribution	Unattended							Static Capacitor	2	36
40.0945	Villa - Redford Twp	Distribution	Unattended	40	4.8		40	2				
40.0946	Visteon - Van Buren Twp	Distribution	Unattended	120	13.2		9.375	1				
40.0947	Vital - Dundee Twp	Distribution	Unattended	120	13.2		50	2				
40.0948	Voyager - Detroit	Distribution	Unattended	120	13.2		80	2				
40.0949	Wabash - Port Huron Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0950	Wabash - Port Huron Twp 120/40	Distribution	Unattended	120	40		150	2				
40.0951	Wabash - Port Huron Twp	Distribution	Unattended							Static Capacitor	2	36
40.0952	Wagner - Detroit 24/4.8	Distribution	Unattended	24	4.8		30	3				
40.0953	Walker - Detroit	Distribution	Unattended	24	4.8		50	5				
40.0954	Walled Lake - Walled Lake 40/4.8	Distribution	Unattended	40	4.8		12	2				
40.0955	Walled Lake - Walled Lake	Distribution	Unattended							Static Capacitor	1	6.6
40.0956	Walnut - W Bloomfield Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0957	Walnut - W Bloomfield Twp	Distribution	Unattended							Static Capacitor	2	12
40.0958	Walton - Pontiac 40/4.8	Distribution	Unattended	40	4.8		15	2				
40.0959	Walton - Pontiac 120/40	Distribution	Unattended	120	40		200	2				
40.0960	Walton - Pontiac	Distribution	Unattended							Static Capacitor	2	48

PAGE 426.25	PAGE 427.25
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.0961	Wardlow - Highland Twp 40/13.2	Distribution	Unattended	40	13.2		22.5	2				
40.0962	Wardlow - Highland Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0963	Warren - Dearborn 120/13.2	Distribution	Unattended	120	13.2		50	2				
40.0964	Warren - Dearborn 120/24	Distribution	Unattended	120	24		300	4				
40.0965	Warren - Dearborn	Distribution	Unattended							Static Capacitor	4	91
40.0966	Washington - Washington Twp 40/4.8	Distribution	Unattended	40	4.8		12	2				
40.0967	Washington - Washington Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.0968	Waterford - Waterford Twp 40/4.8	Distribution	Unattended	40	4.8		15	2				
40.0969	Waterford - Waterford Twp 40/13.2	Distribution	Unattended	40	13.2		30	2				
40.0970	Waterford - Waterford Twp	Distribution	Unattended							Static Capacitor	1	9
40.0971	Waterman - Detroit 24/4.8	Distribution	Unattended	24	4.8		4	1				
40.0972	Waterman - Detroit 120/24	Distribution	Unattended	120	24		300	3				
40.0973	Wayburn - Detroit	Distribution	Unattended	24	4.8		30	3				
40.0974	Wayne - Canton Twp 120/13.2	Distribution	Unattended	120	13.2		120	3				
40.0975	Wayne - Canton Twp	Distribution	Unattended							Static Capacitor	3	18
40.0976	Webster - Royal Oak 24/4.8	Distribution	Unattended	24	4.8		10	1				
40.0977	Webster - Royal Oak 40/4.8	Distribution	Unattended	40	4.8		30	2				
40.0978	Wells - Dundee Twp	Distribution	Unattended	40	4.8		12.5	1				
40.0979	West End - Detroit	Distribution	Unattended	24	4.8		32.5	3				
40.0980	Westchester - Bloomfield Twp	Distribution	Unattended	40	4.8		20	2				
40.0981	Westland - Westland 40/13.2	Distribution	Unattended	40	13.2		40	2				
40.0982	Westland - Westland	Distribution	Unattended							Static Capacitor	2	12
40.0983	Wheeler - Pontiac	Distribution	Unattended	120	13.2		130	4				
40.0984	White Lake - White Lake Twp 40/4.8	Distribution	Unattended	40	4.8		7.5	1				
40.0985	White Lake - White Lake Twp 40/13.2	Distribution	Unattended	40	13.2		10	1				
40.0986	White Lake - White Lake Twp	Distribution	Unattended							Static Capacitor	1	9.6
40.0987	Whitmore Lake - Northfield Twp	Distribution	Unattended	40	13.2		22.5	2				
40.0988	Whittier - Royal Oak	Distribution	Unattended	120	4.8		50	2				
40.0989	Wick - Romulus Twp 40/13.2	Distribution	Unattended	40	13.2		50	2				
40.0990	Wick - Romulus Twp 120/13.2	Distribution	Unattended	120	13.2		25	1				
40.0991	Wiley - St Clair Twp	Distribution	Unattended	40	4.8		10	2				
40.0992	William Rensi - Waterford Twp 40/.8	Distribution	Unattended	40	4.8		20	2				
40.0993	William Rensi - Waterford Twp	Distribution	Unattended							Static Capacitor	1	9
40.0994	Williamston - Williamstown Twp 40/13.2	Distribution	Unattended	40	13.2		40	2				
40.0995	Williamston - Williamstown Twp	Distribution	Unattended							Static Capacitor	2	6
40.0996	Willow Run - Ypsilanti Twp 120/13.2	Distribution	Unattended	120	13.2		75	3				
40.0997	Willow Run - Ypsilanti Twp	Distribution	Unattended							Static Capacitor	4	24
40.0998	Wilmont - Kingston Twp	Distribution	Unattended	40	4.8		14	1		Generating Transformer		
40.0999	Wilson - Ash Twp	Distribution	Unattended	40	13.2		12.5	1				
40.1000	Wingate - Van Buren Twp	Distribution	Unattended	40	13.2		10	2				

PAGE 426.26							PAGE 427.26					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.					
SUBSTATIONS							SUBSTATIONS (Continued)					
Line No.	Name and Location of Substation	Character of Substation		VOLTAGE (in MVa)			Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
		Transmission or Distribution	Attended or Unattended	Primary	Secondary	Tertiary				Type of Equipment	Number of Units	Total Capacity (In MVa)
	(a)	(b)	(b-1)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
40.1001	Wixom - Wixom 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.1002	Wixom - Wixom	Distribution	Unattended							Static Capacitor	2	12
40.1003	Wolcott - Ypsilanti	Distribution	Unattended	40	4.8		6	1				
40.1004	Wolfhill - Brandon Twp 40/13.2	Distribution	Unattended	40	13.2		22.5	2				
40.1005	Wolfhill - Brandon Twp	Distribution	Unattended							Static Capacitor	1	9.6
40.1006	Wolverine - Ann Arbor Twp	Distribution	Unattended	40	13.2		30	2				
40.1007	Wooden Track - Port Huron	Distribution	Unattended	24	4.8		12	2				
40.1008	Woodhaven - Woodhaven	Distribution	Unattended	120	13.2		50	2				
40.1009	Woodside - Oak Park 24/4.8	Distribution	Unattended	24	4.8		22.5	2				
40.1010	Woodside - Oak Park	Distribution	Unattended	40	4.8		12.5	1				
40.1011	Worth - Worth Twp 40/4.8	Distribution	Unattended	40	4.8		2.5	1				
40.1012	Worth - Worth Twp	Distribution	Unattended							Static Capacitor	1	6.6
40.1013	Yale - Yale	Distribution	Unattended	40	4.8		9.25	4				
40.1014	Yates - Peck	Distribution	Unattended	40	4.8		2.5	1				
40.1015	York - Pittsfield Twp	Distribution	Unattended	40	4.8		11.25	2				
40.1016	Yost - Livonia 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.1017	Yost - Livonia 120/40	Distribution	Unattended	120	40		75	1				
40.1018	Yost - Livonia	Distribution	Unattended							Static Capacitor	3	18
40.1019	Ypsilanti - Ypsilanti	Distribution	Unattended	40	4.8		15	2				
40.1020	Yuma - Ft Gratiot Twp	Distribution	Unattended	120	40		40	1				
40.1021	Zachary - Van Buren Twp	Distribution	Unattended	120	13.2		18.75	2				
40.1022	Zebra - Canton Twp120/13.2	Distribution	Unattended	120	13.2		80	2				
40.1023	Zebra - Canton Twp	Distribution	Unattended							Static Capacitor	2	12
40.1024	Zenon - Detroit 120/13.2	Distribution	Unattended	120	13.2		80	2				
40.1025	Zenon - Detroit	Distribution	Unattended							Static Capacitor	2	6
40.1026	Zephyr - Allen Park	Distribution	Unattended	120	13.2		80	2				
40.1027	Zug A - River Rouge 24/4.8	Distribution	Unattended	24	4.8		20	2				
40.1028	Zug B - River Rouge	Distribution	Unattended	120	13.2		50	2				
41	TOTAL Transmission Substations											
42	TOTAL Distribution Substations						38,963	1,641	0		445	4,227
43	TOTAL Generation Substations											
44	TOTAL											

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hours Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	2,740,993		
2	Additions During Year			
3	Purchases	124,586		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	124,586		
6	Reduction During Year			
7	Retirements	37,606		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	37,606		
10	Number at End of Year (Lines 1+ 5 - 9)	2,827,973		
11	In Stock	163,879		
12	Locked Meters on Customers' Premises	46,448		
13	Inactive Transformers on System			
14	In Customers' Use	2,616,735		
15	In Company's Use	911		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,827,973		

Name of Respondent	This Report Is:	Date of	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.
Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.
Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	80,090	(10,180,622)	—	2,897,815,816	2,897,815,816
2	Water Pollution Control Facilities	—	(3,817,557)	—	276,361,373	276,361,373
3	Solid Waste Disposal Costs	9,301	(78,371)	—	62,723,431	62,723,431
4	Noise Abatement Equipment	—	—	—	88,127	88,127
5	Esthetic Costs	—	—	—	325,055	325,055
6	Additional Plant Capacity					
7	Miscellaneous *(Identify significant)*					
8	**TOTAL *(Total of lines 1 thru 7)***	89,391	(14,076,550)	—	3,237,313,802	3,237,313,802
9	Construction work in progress	—	—	—	6,248	6,248

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	101,871,252	101,871,252
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	29,270,180	25,938,940
3	Fuel Related Costs		
4	Operation of Facilities	6,929,901	6,929,901
5	Fly Ash and Sulfur Sludge Removal	(3,893,221)	(3,893,221)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other *(Identify significant)*		
11	TOTAL	134,178,112	130,846,872

Schedule Page: 431 Line No. 2 Column: b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Biomass
B. Solar
C. Solar Thermal
D. Wind Energy
E. Kinetic energy of moving water including:
i. Waves, tides or currents
ii. Water released through a damn
F. Geothermal Energy
G. Municipal Solid Waste
H. Landfill gas produced by municipal solid waste
I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	59,605,291	(2,372,250)	—	220,464,059	220,464,059
3	Solar Thermal					
4	Wind Energy	195,956,567	(7,175,029)	(275,869)	2,849,888,793	2,849,888,793
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	**TOTAL (Total of lines 1 thru 9)**	255,561,857	(9,547,279)	(275,869)	3,070,352,852	3,070,352,852
11	Construction work in progress	916,015,621	0	(255,561,858)	1,299,565,873	1,299,565,873

(d) adjustment for construction work in progress is transfer to Plant in Service

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/04/2025	2024/Q4

RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.
3. Item 6 subject to MCL460.1047(3)
4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.
6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	110,742,112	110,742,112
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	26,667,743	26,667,743
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits	1,689,232	1,689,232
6	Interest on Regulatory Liability (asset)	2,007,854	2,007,854
7	Taxes and Fees (include credits)	23,725,884	23,725,884
8	Administrative and General	19,471,733	19,471,733
9	Other (Benefits 2,050,088 Payroll Tax 508,604 Royalties 14,438,205 Insurance 1,697,830)	18,694,729	18,694,729
10	TOTAL	202,999,288	202,999,288