

Name of Respondent Aquila, Inc. d/b/a Aquila Networks-MGU	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2004
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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership,

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	Underground Storage Compressor Stations, 4 Total	3	1,639,141
2			
3	Gathering System Compressor Stations, 2 Total	0	115,824
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COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60 F)	Operation Data			Line No.
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No. of Comprs. Operated at Time of Station Peak (h)	Date of Station Peak (i)	
515,037	47,819	71,342	9,739			1
0	0	0	0			2
						3
						4
						5
						6
						7
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GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	10,767
3	Structures and Improvements	276,491
4	Storage Wells and Holders	4,232,787
5	Storage Lines	897,299
6	Other Storage equipment	7,753,407
7	TOTAL (Enter Total of Lines 2 Thru 6)	13,170,751
8	Storage Expenses	
9	Operation	145,182
10	Maintenance	94,796
11	Rents	-
12	TOTAL (Enter Total of Lines 9 Thru 11)	239,978
13	Storage Operations (In Mcf)	
14	Gas Delivered to Storage	
15	January	949
16	February	-
17	March	-
18	April	610,548
19	May	1,610,913
20	June	1,060,235
21	July	1,096,090
22	August	973,899
23	September	1,166,374
24	October	298,731
25	November	27,531
26	December	20,653
27	TOTAL (Enter Total of Lines 15 Thru 26)	6,865,923
28	Gas Withdrawn from Storage	
29	January	1,934,967
30	February	1,078,051
31	March	395,035
32	April	(31,235)
33	May	(381)
34	June	1,634
35	July	3,708
36	August	1,487
37	September	(1,760)
38	October	360,575
39	November	479,086
40	December	1,499,672
41	TOTAL (Enter Total of Lines 29 Thru 40)	5,720,839

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GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations <i>(In Mcf)</i>			
42	Top or Working Gas End of Year (1)	6,152,230		
43	Cushion Gas (Including Native Gas) (2)	5,188,091		
44	Total Gas in Reservoir <i>(Enter Total of Line 42 and Line 43)</i> (1)	11,340,321		
45	Certificated Storage Capacity (2)	10,080,325		
46	Number of Injection - Withdrawal Wells (2)	14		
47	Number of Observation Wells (2)	6		
48	Maximum Day's Withdrawal from Storage (2)	33,626		
49	Date of Maximum Days' Withdrawal (2)	01/09/04		
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

(1) Includes both MGU owned storage fields and gas stored for MGU by Michigan Consolidated Gas Company, Consumer's Power Company and ANR Pipeline Company, all under storage contract.

(2) Includes only MGU owned storage fields.

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DISTRIBUTION AND TRANSMISSION LINES			
1. Report below by States the total miles of pipelines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated. 4. Report the number of miles of pipe to one decimal point.	
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to O.1) (b)	
1	Distribution		
2	Benton Harbor < = 1 "	4.4	
3	2 "	548.3	
4	3 "	11.5	
5	4 "	286.3	
6	6 "	25.5	
7	8 "	5.2	
8	10 "	0.7	
9	12 "	0.1	
10	Grand Haven < = 1 "	7.7	
11	2 "	268.5	
12	3 "	12.5	
13	4 "	122.3	
14	6 "	5.8	
15	8 "	0.1	
16	10 "	0.1	
17	Otsego < = 1 "	3.4	
18	2 "	213.4	
19	3 "	1.6	
20	4 "	155.2	
21	6 "	2.3	
22	8 "	0.1	
23	Coldwater < = 1 "	3.8	
24	2 "	356.9	
25	3 "	9.4	
26	4 "	204.6	
27	6 "	14.6	
28	8 "	8.6	
29	10 "	0.1	
30	Monroe < = 1 "	10.4	
31	2 "	451.1	
32	3 "	10.2	
33	4 "	351.4	
34	6 "	59.9	
35	8 "	13.0	
36	12 "	2.1	
37			
38	All lines are located in the state of Michigan.		
39			
40	TOTAL	3,171.1	

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d/b/a Aquila Networks - MGU	(2) A Resubmission		Dec. 31, 2004

DISTRIBUTION AND TRANSMISSION LINES (Continued)

- | | |
|--|---|
| <p>1. Report below by States the total miles of pipelines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to O.1) (b)
1	Transmission	
2	Benton Harbor 4 "	32.4
3	6 "	27.0
4	8 "	22.1
5	12 "	4.7
6	Grand Haven 4 "	15.7
7	6 "	7.9
8	8 "	9.0
9	12 "	11.0
10	Otsego 2 "	0.2
11	4 "	42.7
12	6 "	30.8
13	8 "	20.1
14	Coldwater 2 "	0.4
15	4 "	39.9
16	6 "	37.8
17	8 "	59.0
18	10 "	24.4
19	Monroe 4 "	18.8
20	6 "	32.9
21	8 "	14.1
22	10 "	29.9
23	12 "	33.5
24	Hillsdale 4 "	10.1
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37		
38	All lines are located in the state of Michigan.	
39		
40	TOTAL	524.4

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DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.
2. Report Mcf on a pressure base of 14.73 psia at 60 F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	Jan. 22, 2004		
2	Deliveries to Customers Subject to MPSC Rate Schedules		194,878	0
3	Deliveries to Others		59,681	0
4	TOTAL		254,559	0
5	Date of Second Highest Day's Deliveries	Jan. 6, 2004		
6	Deliveries to Customers Subject to MPSC Rate Schedules		195,021	0
7	Deliveries to Others		56,652	0
8	TOTAL		251,673	0
9	Date of Third Highest Day's Deliveries	Jan. 30, 2004		
10	Deliveries to Customers Subject to MPSC Rate Schedules		184,475	0
11	Deliveries to Others		58,360	0
12	TOTAL		242,835	0
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	Jan. 28, 2004		
		Jan. 29, 2004		
		Jan. 30, 2004		
14	Deliveries to Customers Subject to MPSC Rate Schedules		532,235	0
15	Deliveries to Others		186,793	0
16	TOTAL		719,028	0
17	Supplies from Line Pack		0	0
18	Supplies from Underground Storage		90,924	0
19	Supplies from Other Peaking Facilities		0	0
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	January, 2004		
21	Deliveries to Customers Subject to MPSC Rate Schedules		4,690,770	0
22	Deliveries to Others		1,643,932	0
23	TOTAL		6,334,702	0

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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is sub-

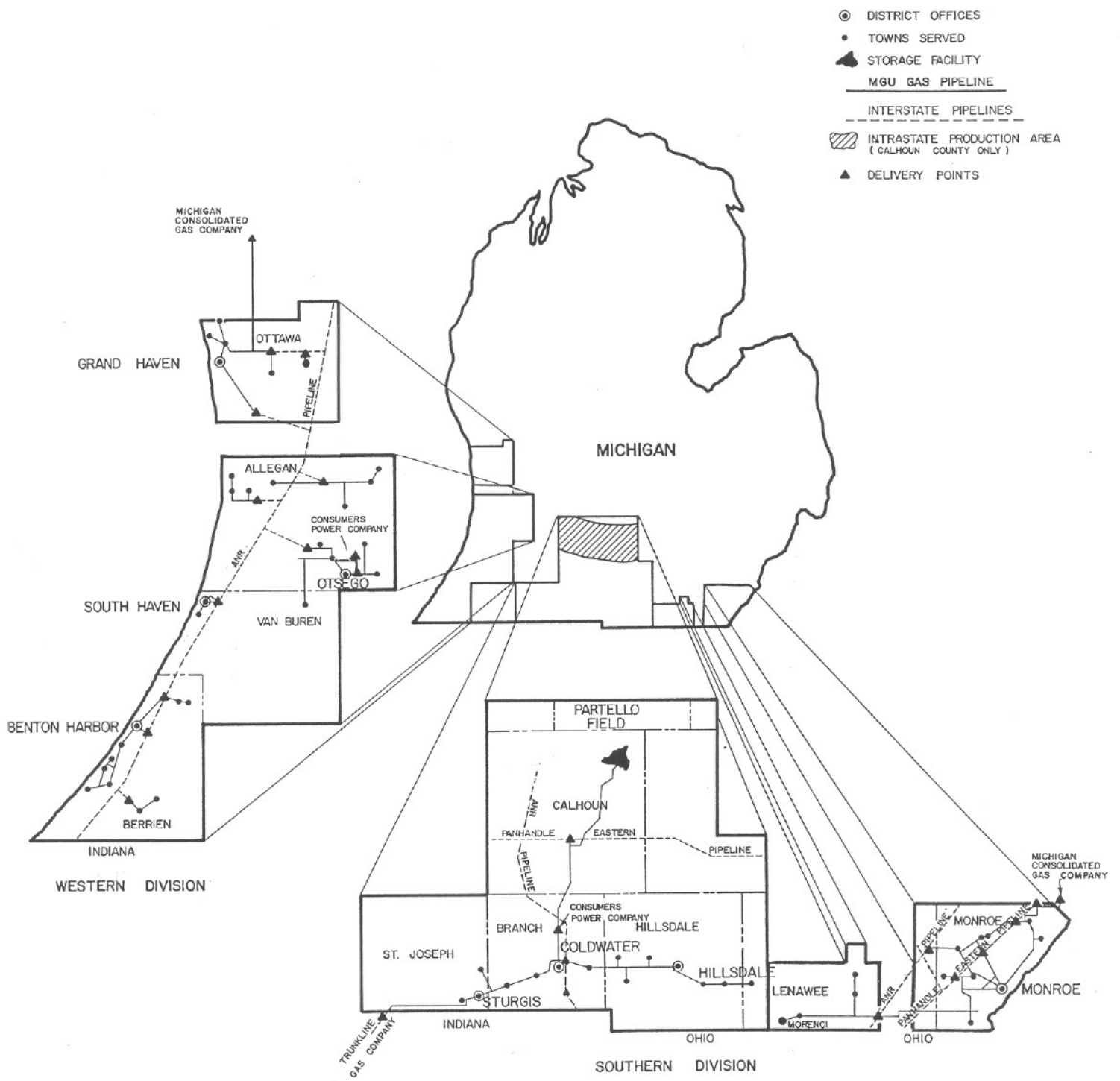
mitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility. Mcf at 14.73 psia at 60 F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Partello/Anderson/Mymachod -	Underground Storage	15,000 - 28,000	6,915,645	X	
2	Calhoun County, MI					
3	Cortright/Campbell	Underground Storage	12,000 - 20,000	1,061,052	X	
4	Calhoun County, MI					
5	Lee 3/3A	Underground Storage	17,500 - 30,000	5,345,592	X	
6	Calhoun County, MI					
7	Eaton County, MI					
8						
9						
10						
11	Note: The daily deliverability of MGU owned storage is less than the combined total of the three reservoirs due to					
12	pipeline constraints.					
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SYSTEM MAPS			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines - colored in red, if they are not otherwise clearly indicated. (b) Principal pipeline arteries of gathering systems. (c) Sizes of pipe in principal pipelines shown on map. (d) Normal directions of gas flow - indicated by arrows. (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas. (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc. (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company. (h) Principal communities in which respondent renders local distribution service. <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
See page 522A.			

MICHIGAN GAS UTILITIES SERVICE AREAS AND DELIVERY POINTS



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FOOTNOTE DATA					
Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)		
264 & 265			<p>Method of Accounting</p> <p>Investment tax credits are deferred and amortized over the life of the related property.</p> <p>Option Exercised</p> <p>For 1971 and after, the rateable flow through option is utilized for rate purposes in accordance with Section 46(f) of the Internal Revenue Code.</p>		

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