


MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)		02 Year of Report Dec. 31, 2004
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson		06 Title of Contact Person Manager, Regulatory Accounting
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-839-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/31/05
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Teresa S. Madden	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/25/05 4-25-05
02 Title Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 03-31-05	Year of Report Dec. 31, 2004
LIST OF SCHEDULES (Natural Gas Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	See FERC Form 1, page 101	
Control Over Respondent & Other Associated Companies	M 102	** See FERC Form 1, page 102	
Corporations Controlled by Respondent	103	See FERC Form 1, page 103	
Officers and Employees	M 104	See MPSC Form P-521, Page 104	
Directors	105	See MPSC Form P-521, Page 105	
Security Holders and Voting Powers	M 106-107	** See MPSC Form P-521, Page 106-107	
Important Changes During the Year	108-109	See FERC Form 1, Pages 108-109	
Comparative Balance Sheet	M 110-113	** See FERC Form 1, Pages 110-113	
Statement of Income for the Year	M 114-117	** See FERC Form 1, Pages 114-117	
Statement of Retained Earnings for the Year	M 118-119	** See FERC Form 1, Pages 118-119	
Statement of Cash Flows	120-121	See FERC Form 1, Pages 120-121	
Notes to Financial Statements	122-123	See FERC Form 1, Pages 122-123	
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See FERC Form 1, Pages 200-201	
Gas Plant in Service	M 204-209		
Gas Plant Leased to Others	213	None	
Gas Plant Held for Future Use	214	None	
Production Properties Held for Future Use	215	None	
Construction Work in Progress – Gas	216		
Construction Overheads – Gas	217		
General Description of Construction Overhead Procedure	M 218	See MPSC Form P-521, Page 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219		
Gas Stored	220		
Nonutility Property	221	See MPSC Form P-521, Page 221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A	
Investments	222-223	See MPSC Form P-521, Page 222-223	
Investment in Subsidiary Companies	224-225	See FERC Form 1, Pages 224-225	
Gas Prepayments Under Purchase Agreements	226-227	None	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None	
Prepayments	230		
Extraordinary Property Losses	230	None	
Unrecovered Plant and Regulatory Study Costs	230	None	
Preliminary Survey and Investigation Charges	231	See MPSC Form P-521, Page 231	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)			
Other Regulatory Assets	232	See FERC Form 1, Page 232	
Miscellaneous Deferred Debris	233	See FERC Form 1, Page 233	
Accumulated Deferred Income Taxes (Account 190)	234-235	See FERC Form 1, Page 234	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	See FERC Form 1, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252	
Other Paid-in Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255	
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Page 237 A-B	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B **	See FERC Form 1, Page 261	
Calculation of Federal Income Tax	M 261C-D **	See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263	See FERC Form 1, Pages 262-263	
Investment Tax Credits Generated and Utilized	264-265	See FERC Form 1, Pages 264-265	
Accumulated Deferred Investment Tax Credits	M 266-267 **	See FERC Form 1, Pages 266-267	
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268	
Other Deferred Credits	269	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	See FERC Form 1, Pages 272-273	
Accumulated Deferred Income Taxes – Other Property	274-275	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes – Other	M 276A-B **	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities	278	See FERC Form 1, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Rates and Sales Section	M 305A-C		
Off-System Sales – Natural Gas	M 310A-B	None	
Revenue from Transportation of Gas of Others – Natural Gas	312-313		
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	

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LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)			
Gas Purchases	M 327-327A-B	See Note 1	
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations – Credit	331	None	
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses – Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357	
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551	See FERC Form 1, Pages 101-427	
Stockholder's Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Page 117 A-B	
Operating Loss Carryforward	117C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A	
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A	
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B	
Materials and Supplies	228C	See FERC Form 1, Page 227	
Notes Payable	260A	See MPSC Form P-521, Page 260A	

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LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B	
Customer Advances for Construction	268	See MPSC Form P-521, Page 268	
Accumulated Deferred Income Taxes – Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None – Pages 333 C-D	
Depreciation, Depletion and Amortization of Gas Plant Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282	
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B	
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356 See MPSC Form P-521, Pages 358-	
Summary of Costs Billed to Associated Companies	358-359	359	
Summary of Costs Billed from Associated Companies	360-361	See MPSC Form P-521, Pages 360-361	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Gas Plant in Service	MICHIGAN 204-209		
Gas Plant Leased to Others	MICHIGAN 213	None	
Gas Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress – Gas	MICHIGAN 216		
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219		
Gas Operating Revenues	MICHIGAN 300-301		
Gas Operation and Maintenance Expenses	MICHIGAN 320-325		

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

Line No.	Account (a)	Balance Beginning Year (b)	Additions (c)
1.	1. INTANGIBLE PLANT		
2.	(301) Organization		
3.	(302) Franchises and Consents		
4.	(303) Miscellaneous Intangible Plant		
5.	TOTAL Intangible Plant	SC	\$0
6.	2. PRODUCTION PLANT		
7.	Manufactured Gas Production Plant		
8.	(304.1) Land		
9.	(304.2) Land Rights		
10.	(305) Structures and improvements		
11.	(306) Boiler Plant Equipment		
12.	(307) Other Power Equipment		
13.	(308) Coke Ovens		
14.	(309) Producer Gas Equipment		
15.	(310) Water Gas Generating Equipment		
16.	(311) Liquefied Petroleum Gas Equipment		
17.	(312) Oil Gas Generating Equipment		
18.	(313) Generating Equipment - Other Processes		
19.	(314) Coal, Coke and Ash Handling Equipment		
20.	(315) Catalytic Cracking Equipment		
21.	(316) Other Reforming Equipment		
22.	(317) Purification Equipment		
23.	(318) Residual Refining Equipment		
24.	(319) Gas Mixing Equipment		
25.	(320) Other Equipment		
26.	TOTAL Manufactured Gas Production Plant	0	
27.	Natural Gas Production & Gathering Plant		
28.	(325.1) Producing Lands		
29.	(325.2) Producing Leaseholds		
30.	(325.3) Gas Rights		
31.	(325.4) Rights-of-Way		
32.	(325.5) Other Land		
33.	(325.6) Other Land Rights		
34.	(326) Gas Well Structures		
35.	(327) Field Compressor Station Structures		
36.	(328) Field Meas & Reg Station Structures		
37.	(329) Other Structures		
38.	(330) Producing Gas Wells - Well Construction		
39.	(331) Producing Gas Wells - Well Equipment		
40.	(332) Field Lines		
41.	(333) Field Compressor Station Equipment		
42.	(334) Field Meas & Regular Station Equipment		
43.	(335) Drilling and Cleaning Equipment		
44.	(336) Purification Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 105) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1.
				(301)	2.
				(302)	3.
				(303)	4.
\$0	\$0	\$0	\$0		5.
					6.
					7.
				(304.1)	8.
				(304.2)	9.
				(305)	10.
				(306)	11.
				(307)	12.
				(309)	13.
				(309)	14.
				(310)	15.
				(311)	16.
				(312)	17.
				(313)	18.
				(314)	19.
				(315)	20.
				(316)	21.
				(317)	22.
				(318)	23.
				(319)	24.
				(320)	25.
			0		26.
					27.
				(325.1)	28.
				(325.2)	29.
				(325.3)	30.
				(325.4)	31.
				(325.5)	32.
				(325.6)	33.
				(326)	34.
				(327)	35.
				(328)	36.
				(329)	37.
				(330)	38.
				(331)	39.
				(332)	40.
				(333)	41.
				(334)	42.
				(335)	43.
				(336)	44.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
45.	(337) Other Equipment		
46.	(338) Unsuccessful Exploration & Development Costs		
47.	TOTAL Production and Gathering Plant	\$0	
48.	Products Extraction Plant		
49.	(340.1) Land		
50.	(340.2) Land Rights		
51.	(341) Structures and Improvements		
52.	(342) Extraction and Refining Equipment		
53.	(343) Pipe Lines		
54.	(344) Extracted Products Storage Equipment		
55.	(345) Compressor Equipment		
56.	(346) Gas Meas and Reg Equipment		
57.	(347) Other Equipment		
58.	TOTAL Products Extraction Plant	0	
59.	TOTAL Natural Gas Production Plant	0	
60.	SNG Prod Plant (Submit Suppl Statement)		
61.	TOTAL Production Plant	0	
62.	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
63.	Underground Storage Plant		
64.	(350.1) Land		
65.	(350.2) Rights-of-Way		
66.	(351) Structures and Improvements		
67.	(352) Wells		
68.	(352.1) Storage Leaseholds and Rights		
69.	(352.2) Reservoirs		
70.	(352.3) Non-Recoverable Natural Gas		
71.	(353) Lines		
72.	(354) Compressor Station Equipment		
73.	(355) Measuring and Reg Equipment		
74.	(356) Purification Equipment		
75.	(357) Other Equipment		
76.	(358) Gas in Underground Storage - Noncurrent		
77.	TOTAL Underground Storage Plant	0	
78.	Other Storage Plant		
79.	(360.1) Land	155,136	
80.	(360.2) Land Rights	0	
81.	(361) Structures and Improvements	370,903	
82.	(362) Gas Holders	1,625,796	
83.	(363) Purification Equipment	182,925	
84.	(363.1) Liquefaction Equipment	137,507	
85.	(363.2) Vaporizing Equipment	1,032,389	
86.	(363.3) Compressor Equipment	277,050	
87.	(363.4) Measuring and Reg Equipment	1,504	
88.	(363.5) Other Equipment	2,213,938	
89.	TOTAL Other Storage Plant	5,997,148	0
90.	Base Load Liquefied Natural Gas		
	Terminating and Processing Plant		
91.	(364.1) Land		
92.	(364.1a) Land Rights		
93.	(364.2) Structures and Improvements		
94.	(364.3) LNG Processing Terminal Equipment		
95.	(364.4) LNG Transportation Equipment		
96.	(364.5) Measuring and Regulating Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(337)	45.
				(338)	46.
			0		47.
					48.
				(340.1)	49.
				(340.2)	50.
				(341)	51.
				(342)	52.
				(343)	53.
				(344)	54.
				(345)	55.
				(346)	56.
				(347)	57.
			0		58.
			0		59.
					60.
			0		61.
					62.
					63.
				(350.1)	64.
				(350.2)	65.
				(351)	66.
				(352)	67.
				(352.1)	68.
				(352.2)	69.
				(352.3)	70.
				(353)	71.
				(354)	72.
				(355)	73.
				(356)	74.
				(357)	75.
				(358)	76.
			0		77.
					78.
			155,136	(360.1)	79.
			0	(360.2)	80.
			370,903	(361)	81.
			1,625,796	(362)	82.
			182,925	(363)	83.
			137,507	(363.1)	84.
			1,032,389	(363.2)	85.
			277,050	(363.3)	86.
			1,504	(363.4)	87.
632,140			1,581,798	(363.5)	88.
632,140	0	0	5,365,008		89.
					90.
					91.
				(364.1)	92.
				(364.2)	93.
				(364.3)	94.
				(364.4)	95.
				(364.5)	96.
				(364.6)	97.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
97.	(364.6) Compressor Station Equipment		
98.	(364.7) Communications Equipment		
99.	(364.8) Other Equipment		
100.	TOTAL Base Load Liquefied Natural Gas, Terminating & Processing Plant	\$0	
101.	Processing Plant		
102.	TOTAL Natural Gas Storage and Processing Plant	5,997,148	0
103.	4. TRANSMISSION PLANT		
104.	(365.1) Land		
105.	(365.2) Land Rights		
106.	(365.3) Rights-of-Way		
107.	(366) Structures and Improvements		
108.	(367) Mains		
109.	(368) Compressor Station Equipment		
110.	(369) Measuring and Reg Station Equipment		
111.	(370) Communication Equipment		
112.	(371) Other Equipment		
113.	TOTAL Transmission Plant	0	
114.	5. DISTRIBUTION PLANT		
115.	(374.1) Land		
116.	(374.2) Land Rights	5,688	
117.	(375) Structures and Improvements	0	
118.	(376) Mains	62,830,124	4,067,280
119.	(377) Compressor Station Equipment	0	
120.	(378) Meas & Reg Station Equipment - General	1,399,923	89,819
121.	(379) Meas & Reg Station Equipment - City Gate	2,863,144	640,172
122.	(380) Services	41,174,912	2,828,183
123.	(381) Meters	21,462,930	637,553
124.	(382) Meter Installations	0	
125.	(383) House Regulators	0	
126.	(384) House Regulator Installations		
127.	(385) Industrial Meas & Reg Station Equipment		
128.	(386) Other Property on Customer's Premises		
129.	(387) Other Equipment		
130.	TOTAL Distribution Plant	129,736,722	8,263,108
131.	6. GENERAL PLANT		
132.	(389.1) Land	23,856	
133.	(389.2) Land Rights	0	
134.	(390) Structures and Improvements	198,087	
135.	(391) Office Furniture and Equipment	99,734	4,846
136.	(391.1) Computers & Computer Related Equipment	2,939	
137.	(392) Transportation Equipment	440,788	196,262
138.	(393) Stores Equipment	2,677	28,623
139.	(394) Tools, Shop & Garage Equipment	1,085,557	92,258
140.	(395) Laboratory Equipment	469,695	
141.	(396) Power Operated Equipment	706,520	49,584
142.	(397) Communication Equipment	0	
143.	(398) Miscellaneous Equipment	0	
144.	Subtotal	3,029,853	371,574
145.	(399) Other Tangible Plant		
146.	TOTAL General Plant	3,029,853	371,574
147.	TOTAL (Accounts 101 and 105)	138,763,723	8,634,681
148.	(101.1) Property Under Capital Leases		
149.	Gas Plant purchased (See Instr 8)		
150.	Gas Plant Sold (See Instr 8)		
151.	Experimental Gas Plant Unclassified		
152.	TOTAL GAS PLANT IN SERVICE	\$138,763,723	\$8,634,681

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 105) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(364.7)	98.
				(364.8)	99.
				(364.9)	100.
			0		101.
					102.
632,140	0	0	5,365,008		
					103.
				(365.1)	104.
				(365.2)	105.
				(365.3)	106.
				(366)	107.
				(367)	108.
				(368)	109.
				(369)	110.
				(370)	111.
				(371)	112.
					113.
			0		
					114.
			0	(374.1)	115.
			5,688	(374.2)	116.
				(375)	117.
182,679			66,714,725	(376)	118.
				(377)	119.
			1,489,742	(378)	120.
			3,503,316	(379)	121.
18,777			43,984,318	(380)	122.
223,870		427,591	22,304,305	(381)	123.
			0	(382)	124.
			0	(383)	125.
				(384)	126.
				(385)	127.
				(386)	128.
				(387)	129.
					130.
425,325	0	427,591	138,002,095		
					131.
			23,856	(389.1)	132.
			0	(389.2)	133.
	3,069	(17,929)	183,227	(390)	134.
		(4,846)	99,734	(391)	135.
			2,939	(391.1)	136.
			637,050	(392)	137.
			31,300	(393)	138.
			1,177,815	(394)	139.
			469,695	(395)	140.
			756,105	(396)	141.
			0	(397)	142.
			0	(398)	143.
					144.
0	3,069	(22,775)	3,381,721	(399)	
					145.
0	3,069	(22,775)	3,381,721		146.
					147.
1,057,466	3,069	404,817	146,748,824		148.
					149.
					150.
					151.
\$1,057,466	\$3,069	\$404,817	\$146,748,824		152.

An Original

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line	Description of Project	Construction Work in Progress Gas Account 107	Estimated Additional Cost of Project
No.	(a)	(b)	(c)
1.			
2.			
3.	Minor Projects	\$903,223	\$0
4.			
5.			
6.			
7.			
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39.			
40.			
41.			
42.			
43.	TOTAL	903,223	\$0

An Original

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to titles used by respondent. Charges for outside professional services for engineering fees and management or supervisor fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1.	Construction Engineering	\$1,670,934	
2.			
3.	Administrative and General	12,716	
4.			
5.	Allowance for Funds Used During Construction	290,220	
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45.			
46.	TOTAL	\$1,973,870	\$5,353,415

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	70,422,282	70,422,282		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	5,378,466	5,378,466		
4.	(403.1) Depreciation Expense	3			
5.	(413) Exp. of Gas Plt. Leas. to Others	0			
6.	Transportation Expenses-Cleaning	94,285	94,285		
7.	Other Clearing Accounts	0			
8.	Other Accounts (Specify):	0			
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	5,472,751	5,472,751		
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	1,057,466	1,057,466		
12.	Cost of Removal	34,142	34,142		
13.	Salvage (Credit)	(184,438)	(184,438)		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	907,170	907,170		
15.	Other Debit or Credit items (Describe):				
16.	Transfers	426,623	426,623		
17.	Change in Retirement Work in Progress	(292,961)	(292,961)		
18.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	75,121,525	75,121,525		
Section B. Balances at End of Year According to Functional Classifications					
20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing P.t	4,704,077	4,704,077		
26.	Transmission				
27.	Distribution	68,884,863	68,884,863		
28.	General	1,532,585	1,532,585		
29.	TOTAL (Enter Total of lines 20 thru 28)	75,121,525	75,121,525		

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

[illegible]

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 154.1 are shown on Page 220 Supplemental in this annual report.

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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

	Balance End Of Year (In Dollars) (b)
Prepaid Insurance	\$1,979,797
Prepaid Taxes (262-263)	13,470,786
Prepaid VEBA Trust	337,357
Gas Imbalance	360,485
Prepaid Utility Assessments	303,286
TOTAL	\$16,451,711

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Description of Extraordinary loss [Include in the description the date of of loss, the date of Commission au- thorization to use Account 182.1 and period of amort (mo, yr to mo, yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Amortization Period	
			Date From	Date To
(a)	(b)	(c)	(d)	(e)
<u>First Mortgage Bonds</u>				
Series due -				
Dec 1, 2026, 7 3/8%	65,000,000	761,630	12/12/1996	12/1/2026
Oct 1, 2018, 5 1/4%	150,000,000	2,263,895	10/2/2003	10/1/2018
<u>Other Long-Term Debt</u>				
Senior Notes 7.64%	80,000,000	601,672	9/25/2000	10/1/2008
Resource Recovery Bonds - La Crosse 6%	18,600,000	192,629	11/1/1996	11/1/2021
	<u>333,600,000</u>	<u>3,839,997</u>		

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
(f)	(g)	(h)	(i)
581,136		25,481	555,655
2,075,110	167,439	150,370	2,092,179
353,910		75,354	281,556
97,533		5,491	92,042
3,110,689	167,439	256,696	3,021,432

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	65,657,136	63,091,466
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	56,038,003	52,897,643
Large (or Industrial) (See Instr. 6)	11,217,988	10,982,484
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	3,814,231	3,494,398
TOTAL Sales to Ultimate Consumers	136,727,358	130,465,991
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	136,727,358	130,465,991
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	136,727,358	130,465,991
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	243,371	229,106
(488) Misc Service Revenues	163,607	156,556
(489) Rev from Trans of Gas of Others	1,571,830	829,254
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	10,906	11,254
TOTAL Other Operating Revenues	1,989,714	1,226,170
TOTAL Gas Operating Revenues	138,717,072	131,692,161
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	138,717,072	131,692,161
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)	121,695,139	115,989,109
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)	11,217,988	10,982,484
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales	3,814,231	3,494,398
TOTAL (Same as line 39, Columns (b) and (d))	136,727,358	130,465,991

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
66,185,920	69,471,020	84,515	82,204
66,896,733	69,555,412	11343	11179
*6,766,417	18,418,219	30	34
5,546,487	6,922,984	9	9
155,395,557	164,367,635	95,896	93,426
155,395,557	164,367,635	95,896	93,426
48,898,406	48,526,200	23	19
*33,082,553	139,026,432	95,858	93,383
*6,766,417	18,418,219	30	34
5,546,487	6,922,984	9	9
155,395,557	164,367,635	95,896	93,426

* All gas information is reported in therms

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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO
STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class to include all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks, and other public places.

G. Other Sales of Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges thereof are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

A-I. Total sales to Ultimate Consumers. Is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or the public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

625-A. SALES DATA FOR THE YEAR

STATE OF MICHIGAN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
AB. Residential service						
A. Residential service	69	38,496	37,039	557.91	536.80	0.9622
B. Residential space heating	4,531	4,899,401	4,475,941	1,081.31	987.85	0.9136
CD. Commercial service						
C. Commercial service, except space heating	56	2,336,453	1,415,218	41,722.38	25,271.75	0.6057
D. Commercial space heating	569	2,615,335	2,346,792	4,596.37	4,124.41	0.8973
E. Industrial service	1	161,943	100,974	161,943.00	100,974.00	0.6235
F. Public street and highway lighting						
G. Other sales to public authorities						
H. Interdepartmental sales	1	9,640	8,145	9,640.00	8,145.00	0.8449
I. Other sales						
A-I. Total sales to ultimate customers	5,227	10,061,268	8,384,109	1,924.86	1,604.00	0.8333
J. Sales to other gas utilities for resale						
A-J. TOTAL SALES OF GAS	5,227	10,061,268	8,384,109	1,924.86	1,604.00	0.8333
K. Other gas revenues			33,695			
A-K. TOTAL GAS OPERATING REVENUE	5,227	10,061,268	8,417,804	1,924.86	1,610.45	0.8367

* All gas information is reported in therms

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule. e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
301	Residential	A	69	38,496.00	37,039
301	Residential	B	4,531	4,899,401.00	4,475,941
302	Commercial	C	48	359,218.00	155,352
302	Commercial	D	569	2,615,335.00	2,346,792
304	Commercial	E	2	1,628,676.00	996,198
304	Industrial	E	1	161,943.00	100,974
303	Interruptible	C-D-E	6	348,559.00	263,668
	Interdepartmental	H	1	9,640.00	8,145
TOTAL			5,227	10,061,268.00	8,384,109

* All gas information is reported in therms

625-A. SALES DATA FOR THE YEAR

STATE OF WISCONSIN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
				Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
<u>A3. Residential service</u>						
A. Residential service	2,454	997,153	1,061,332	406.34	432.49	1.0644
B. Residential space heating	77,461	60,250,870	60,082,824	777.82	775.65	0.9972
<u>CD. Commercial service</u>						
C. Commercial service, except space heating	1,495	15,887,522	12,201,696	10,627.11	8,161.67	0.7680
D. Commercial space heating	9,223	46,057,423	40,074,297	4,993.76	4,345.04	0.8701
E. Industrial service	29	16,604,474	11,117,014	572,568.07	383,345.31	0.6695
F. Public street and highway lighting						
G. Other sales to public authorities						
H. Interdepartmental sales	7	5,536,847	3,806,086	790,978.14	543,726.57	0.6874
I. Other sales						
A-I. Total sales to ultimate customers	90,669	145,334,289	128,343,249	1,602.91	1,415.51	0.8831
J. Sales to other gas utilities for resale						
A-J. TOTAL SALES OF GAS	90,669	145,334,289	128,343,249	1,602.91	1,415.51	0.8831
K. Other gas revenues			1,956,019			
A-K. TOTAL GAS OPERATING REVENUE	90,669	145,334,289	130,299,268	1,602.91	1,437.09	0.8965

* All gas information is reported in therms

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
201-231-299	Residential	A	2,454	997,153.00	1,061,332
201-231	Residential	B	77,461	60,250,870.00	60,082,824
202-222-232	Commercial	C	1,249	4,188,777.00	3,578,436
202-222-232	Commercial	D	9,223	46,057,423.00	40,074,297
203-204	Commercial	E	0	0.00	0
203-204	Industrial	E	2	1,401,045.00	1,009,427
206-207	Interruptible	C-D-E	273	26,902,174.00	18,730,847
	Interdepartmental	H	7	5,536,847.00	3,806,086
TOTAL			90,669	145,334,289.00	128,343,249

* All gas information is reported in therms

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2005	Year of Report Dec. 31, 2004
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489)			
<p>1. Report below particulars (details concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.</p> <p>3. In column (a) include the names of companies from which revenues were derived, points of receipts and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.</p>			
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)	
1	The company has no interstate transportation activity. Distribution transportation revenues are as shown on schedule 300-301.		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
TOTAL			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2005	Year of Report Dec. 31, 2004
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REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

5. Enter Mcf at 14.65 psia at 60 degrees F.

6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Scheduled Designation (g)	Distance Transported (in miles) (h)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	(5,012)
(735) Miscellaneous Production Expenses	875,381	291,168
TOTAL Operation (Enter Total of lines 10 thru 13)	875,381	286,156
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$875,381	\$286,156

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchases	105,555,705	103,046,506
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	0
(Less) (805.1) Purchased Gas Cost Adjustments	2,653,815	(2,936,810)
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	108,209,520	100,109,696
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses		0
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	0	0
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	357,739	187,601
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	108,567,259	100,297,297
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	109,442,640	100,583,453

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2 NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	119,805	151,407
(841) Operation Labor and Expenses	73,963	175,973
(842) Rents	0	0
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	0	0
TOTAL Operation (Enter Total of lines 43 thru 48)	193,768	327,380
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenance of Liquefaction Equipment	14,324	0
(843.6) Maintenance of Vaporizing Equipment	6,662	0
(843.7) Maintenance of Compressor Equipment	1,740	0
(843.8) Maintenance of Measuring and Regulating Equip.	3,169	0
(843.9) Maintenance of Other Equipment	21,798	0
TOTAL Maintenance (Enter Total-lines 53 thru 61)	47,694	0
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	241,462	327,380

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)	241,462	327,380
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	422,630	877,267
(871) Distribution Load Dispatching	81,687	69,760
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	384,579	365,226
(875) Measuring and Regulating Station Expenses-Gen	265,825	221,977
(876) Measuring and Regulating Station Expenses-Ind	0	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	0	65,648
(878) Meter and House Regulator Expenses	269,481	(22,023)
(879) Customer Installations Expenses	400,470	359,964
(880) Other Expenses	1,586,802	1,094,632
(881) Rents	(0)	1,040
TOTAL Operation (Enter Total of lines 22 thru 34)	3,411,474	3,033,491
Maintenance		
(885) Maintenance Supervision and Engineering	138,881	23,520
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	295,875	278,540
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	51,210	1,240
(890) Maintenance of Meas and Reg Sta Equip-Industrial	0	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	5,436	66,077
(892) Maintenance of Services	184,097	272,507
(893) Maintenance of Meters and House Regulators	349,770	515,632
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	1,025,268	1,157,516
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	4,436,742	4,191,007
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	5,519	4,635
(902) Meter Reading Expenses	885,118	771,228
(903) Customer Records and Collection Expenses	1,827,111	2,144,249
(904) Uncollectible Accounts	426,647	490,451
(905) Miscellaneous Customer Accounts Expenses	166,670	5,876
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	3,311,066	3,416,439

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	1,186,994	1,629,730
(909) Informational and Instructional Expenses	60,205	41,408
(910) Miscellaneous Customer Service and Informational Expenses	27,757	166,544
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	1,274,957	1,837,682
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	93,059	119,766
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	93,059	119,766
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	1,113,294	1,580,190
(921) Office Supplies and Expenses	1,135,983	1,025,967
(Less) (922) Administrative Expenses Transferred-Cr	(226,344)	(395,360)
(923) Outside Services Employed	363,064	461,612
(924) Property Insurance	126,367	88,886
(925) Injuries and Damages	1,345,396	290,525
(926) Employee Pensions and Benefits	474,776	228,028
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	179,735	128,756
(Less) (929) Duplicate Charges - Cr	(165,855)	0
(930.1) General Advertising Expenses	87,116	107,826
(930.2) Miscellaneous General Expenses	133,738	131,227
(931) Rents	354,117	540,397
TOTAL Operation (Enter Total of lines 254 thru 266)	4,921,387	4,188,054
Maintenance		
(935) Maintenance of General Plant	(60,215)	11,281
TOTAL Administrative and General Exp (Total of lines 39 and 41)	4,861,172	4,199,335
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	123,661,098	114,675,062

NUMBER OF GAS DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

Payroll Period Ended (Date)	12/31/2004
Total Regular Full-Time Employees *	69
Total Part-Time and Temporary Employees *	3
Total Employees*	72

* Estimated number of equivalent employees assignable to Gas Department.

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Dec. 31, 2004

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account: 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)
1.	<u>Transportation Service</u>	
2.	Northern Natural Gas Company	Not Available
3.	Viking Gas Transmission Company *	Not Available
4.	Great Lakes Transmission Company	Not Available
5.	WE Energies	Not Available
6.		
7.	<u>Underground Storage Service</u>	
8.	Northern Natural Gas Company	
9.	ANR Storage	
10.		
11.	<u>Other</u>	
12.	Gas Used for Transmission Pumping & Compression	
13.	Gas Transmission & Fuel Expense Transferred to Storage	
14.		
15.		
16.		
17.		
18.		
19.		
20.		
21.		
22.		
23.		
24.	Total 2004 sendout was 20,424,264; sendout by pipeline follows:	
25.		
26.	Northern 10,202,661	
27.	Great Lakes 1,508,580	
28.	Viking 8,713,023	
29.		
30.		
31.		
32.		
33.		
34.		
35.		
36.		
37.		
38.		
39.		
40.		
41.		
42.		
43.		
44.		
45.		
46.	TOTAL	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
		7,694,479		1.
		1,642,750		2.
		1,528,728		3.
		98,929		4.
				5.
				6.
				7.
		1,061,923		8.
		432,441		9.
				10.
		2,083,078		11.
		(459,195)		12.
				13.
				14.
				15.
				16.
				17.
				18.
				19.
				20.
				21.
				22.
				23.
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				32.
				33.
				34.
				35.
				36.
				37.
				38.
				39.
				40.
				41.
				42.
				43.
				44.
				45.
0	0	14,083,133		46.

G

LEASE RENTALS C-CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lesser securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
BLC Corporation	Leased Vehicles (Company Vehicles)	Various (P)

LEASE RENTALS CHARGED (Continued)

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether leasee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226(B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (d)	Expense to be Paid by Lessee Itemize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		532.994				Various	

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other than gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1.	Gas coordinating agreement with NSP-Minnesota	\$302,641
2.	Labor and employee expenses	\$55,098
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		
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39.		
40.		
41.		
42.		
43.		
44.		
45.		
46.		
47.		
48.		
49.		
50.	TOTAL	\$357,739

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classification other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1.	Intangible plant			
2.	Production plant, manufactured gas	0		
3.	Production and gathering plant, natural gas			
4.	Products extraction plant			
5.	Underground gas storage plant			
6.	Other storage plant			
7.	Base load LNG terminating and processing plant	80,192		
8.	Transmission plant			
9.	Distribution plant	5,206,728		
10.	General plant	91,546		
11.	Common plant - gas	337,453		
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
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21.				
22.				
23.				
24.				
25.	TOTAL	5,715,919	0	0

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (h)	Line No.
			Intangible plant	1.
		0	Production plant, manufactured gas	2.
			Production and gathering plant, natural gas	3.
			Products extraction plant	4.
			Underground gas storage plant	5.
			Other storage plant	6.
	2,109	82,301	Base load LNG terminating and processing plant	7.
		0	Transmission plant	8.
	28,937	5,235,665	Distribution plant	9.
	1,168	92,714	General plant	10.
281,865	2,598	621,916	Common plant - gas	11.
				12.
				13.
				14.
				15.
				16.
				17.
				18.
				19.
				20.
				21.
				22.
				23.
				24.
281,865	34,812	6,032,596	TOTAL	25.

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1.	Natural Gas Storage Plant	
2.	Land and Land Rights	\$155,136
3.	Structures and Improvements	370,904
4.	Storage Wells and Holders	1,625,796
5.	Storage Lines	1,631,374
6.	Other Storage Equipment	1,581,798
7.	TOTAL (Enter Total of lines 2 Thru 6)	5,365,008
8.	Storage Expenses	
9.	Operation	193,768
10.	Maintenance	47,694
11.	Rents	0
12.	TOTAL (Enter Total of lines 9 Thru 11)	241,462
13.	Storage Operations (In Mcf)	
14.	Gas Delivered to Storage	
15.	January	0
16.	February	0
17.	March	0
18.	April	137,760
19.	May	140,492
20.	June	360,693
21.	July	439,498
22.	August	472,087
23.	September	421,868
24.	October	408,117
25.	November	5,357
26.	December	3,568
27.	TOTAL (Enter of lines 15 Thru 26)	2,389,440
28.	Gas Withdrawn from Storage	
29.	January	754,586
30.	February	537,853
31.	March	445,975
32.	April	73,636
33.	May	0
34.	June	0
35.	July	0
36.	August	0
37.	September	0
38.	October	4,000
39.	November	218,351
40.	December	554,990
41.	TOTAL (Enter of lines 29 Thru 40)	2,589,391

GAS STORAGE PROJECTS (CONTINUED)

Line No.	Item (a)	Item/Total Amount (b)
	Storage Operations (In Mcf)	
42.	Top or Working Gas End of Year	
43.	Cushion Gas (Including Native Gas)	
44.	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	
45.	Certificated Storage Capacity	
46.	Reservoir Pressure at Which Storage Capacity Computed	
47.	Number of injection - Withdrawal Wells	
48.	Number of Observation Wells	
49.	Maximum Day's Withdrawal from Storage	
50.	Date of Maximum Day's Withdrawal	
51.	Year Storage Operations Commenced	
52.	LNG Terminal Companies (In Mcf)	
53.	Number of Tanks	2
54.	Capacity of Tanks	400,000
55.	LNG Volumes	
56.	a) Received at "Ship Rail"	
57.	b) Transferred to Tanks	0
58.	c) Withdrawn from Tanks	(41,645)
59.	d) "Boil Off" Vaporization Loss	0
60.	e) Converted to Mcf at Tailgate of Terminal	

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DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such with an asterisk and in a footnote state the name of owner, of co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1.		
2.	Wisconsin	
3.	----- Distribution Lines	1,928.2
4.	No Transmission Lines	
5.	Michigan	
6.	----- Distribution Lines	122.5
7.	No Transmission Lines	
8.		
9.		
10.		
11.		
12.		
13.		
14.		
15.		
16.		
17.		
18.		
19.		
20.		
21.		
22.		
23.	TOTAL	2,050.7

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of the predominate use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, Rents, etc. (c)	Cost of LPG Used (d)
1.	New Richmond, WI - installed 1979	98,875	0	0
2.				
3.	Tomah WI - installed 1999	207,330	0	0
4.				
5.				
6.				
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36.				
37.				
38.				
39.				
40.	Total	306,205	0	0
41.				
42.				

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made with natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.

Gallons of LPG Used	Gas Produced Amount of Mcf	Gas Produced Amount of Mcf Mixed with Natural Gas	LPG Storage Cap. Gallons	Function of Plant (Base load, peaking, etc.)	Line No.
(e)	(f)	(g)	(h)	(i)	
0*	0*	0*	25,500	Peaking	1.
0*	0*	0*	30,600	This plant is backup supply to Fort McCoy only.	2.
					3.
					4.
					5.
					6.
					7.
					8.
					9.
					10.
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					35.
					36.
					37.
					38.
0	0	0	56,100		39.
					40.
					41.
					42.

*Both LPG plants are used for peak design day and emergencies, neither condition existed during 2004.

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.
2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries			
Date of Highest Day's Deliveries	January 28, 2004		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		153,423	
Date of Second Highest Day's Deliveries	January 22, 2004		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		145,611	
Date of Third Highest Day's Deliveries	January 5, 2004		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		145,420	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
Dates of Three Consecutive Days Highest System Peak Deliveries	not available		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL			
Supplies from Line Pack			
Supplies from Underground Storage			
Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries			
Month of Highest Month's System Deliveries	January 2004		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		3,555,517	

AUXILIARY PEAKING FACILITIES

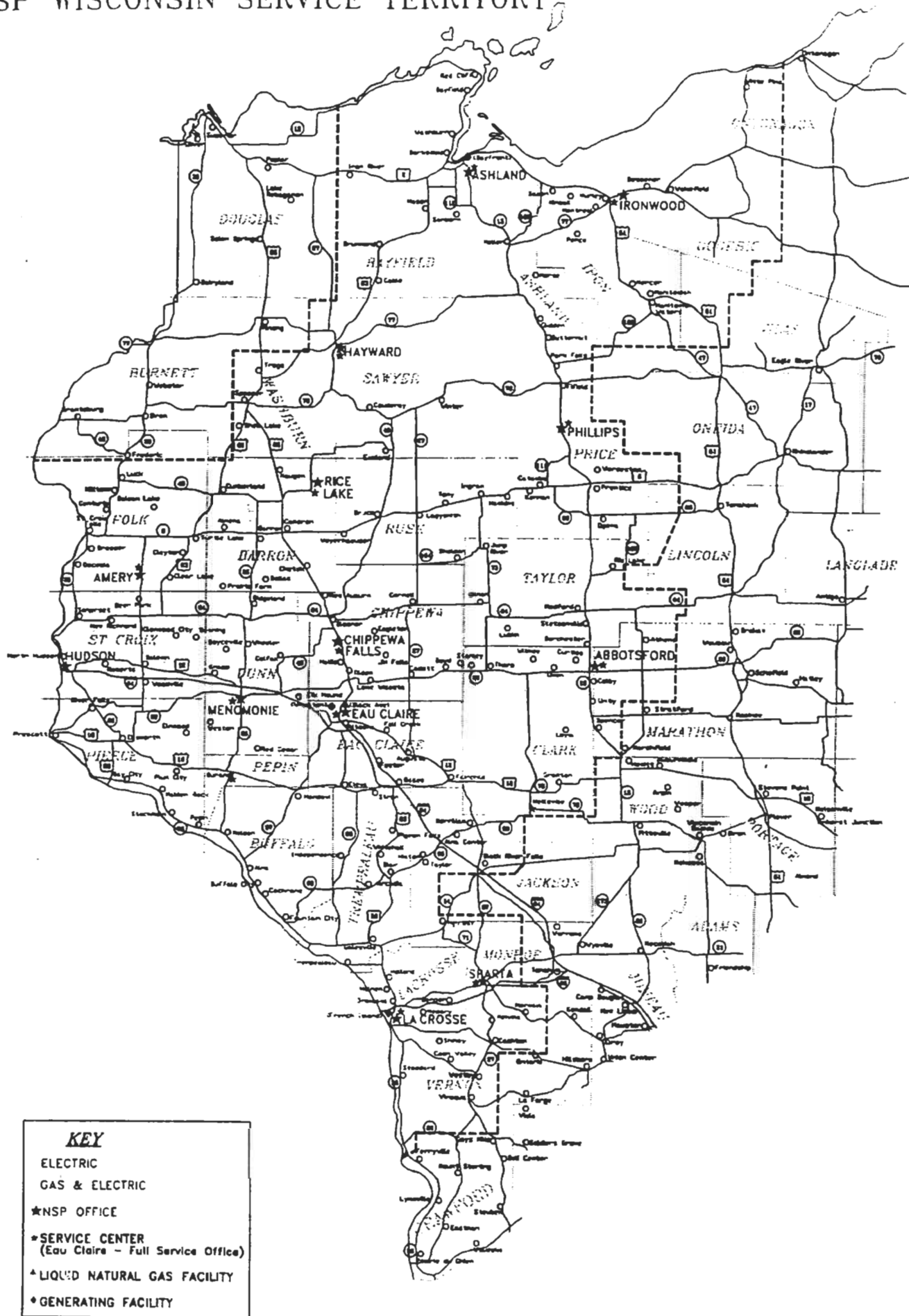
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

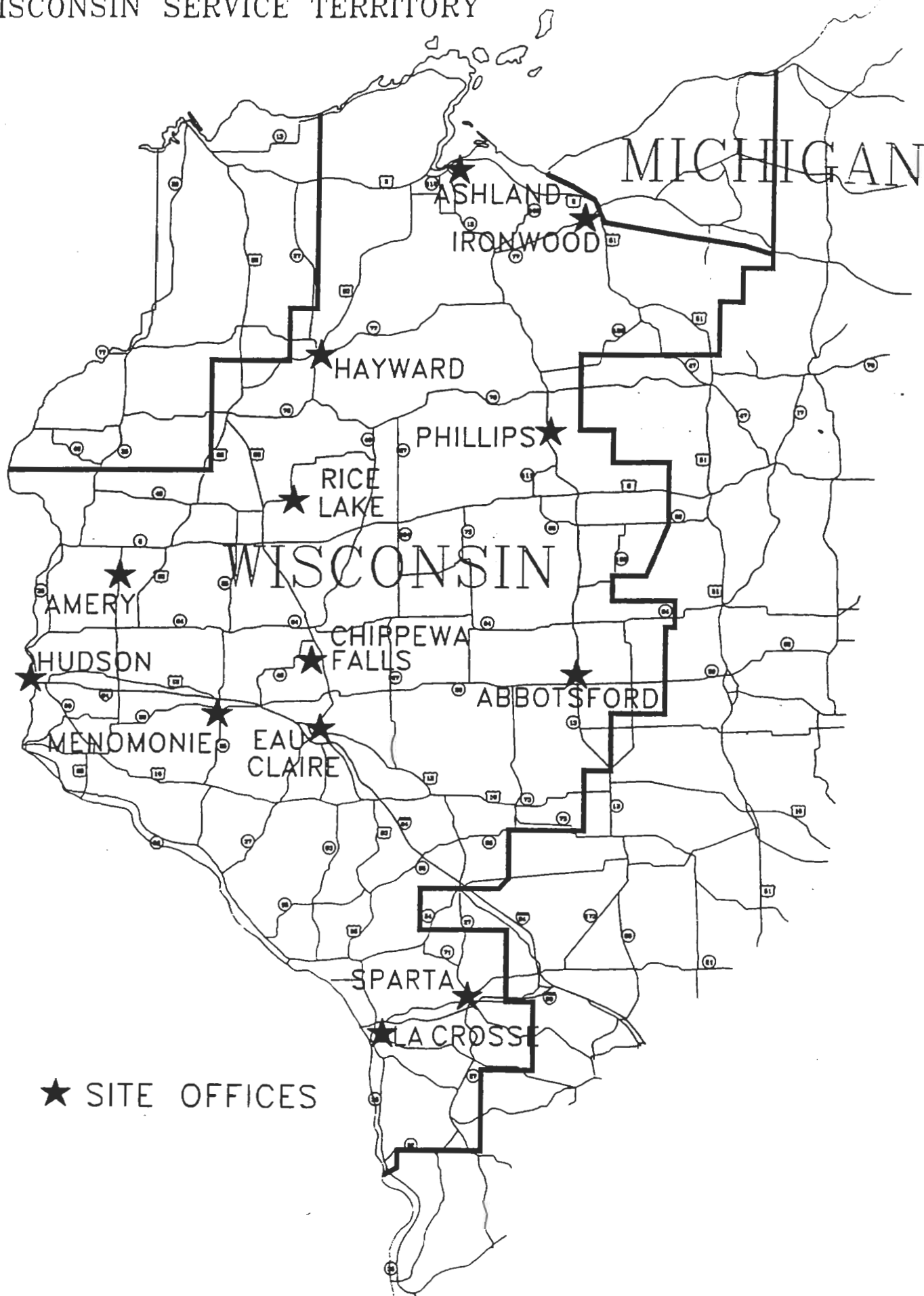
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1.	Eau Claire WI	Liquefied Natural Gas	18,000	4,164,492		
2.						
3.	La Crosse WI	Liquefied Natural Gas	Not Operational	894,311		
4.						
5.	New Richmond WI	Propane Air	408	98,875		
6.						
7.	Tomah-Ft McCoy WI	Propane Air	N/A - Backup Supply for Fort McCoy Only	207,330		
8.						
9.						
10.						
11.						
12.						
13.						
14.						
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NSP WISCONSIN SERVICE TERRITORY



NSP WISCONSIN SERVICE TERRITORY



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FOLLOWING PAGES ARE MICHIGAN ONLY

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in accounts 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9 and 10 for Natural Gas Companies using accounts 404.1,404.2,404.3,407.1 and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenue or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Account (a)	Ref. Page No. (b)	TOTAL	
		Current Year (c)	Previous Year (d)
UTILITY OPERATING INCOME			
Operating Revenues (400)	300-301	\$19,993,020	\$19,644,688
Operating Expenses			
Operation Expenses (401)	320-323	14,991,360	14,387,596
Maintenance Expenses (402)	320-323	615,957	613,987
Depreciation Expense (403)	336-338	1,304,947	1,399,558
Amort. & Depl. of Utility Plant (404-405)	336-338	0	0
Amort. of Utility Plant Acq. Adj. (406)		82,169	5,816
Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
Amort. of Conversion Expenses (407)			
Taxes Other Than Income Taxes (408.1)	262-263	454,260	459,306
Income Taxes - Federal (409.1)	262-263	728,307	583,047
- Other (409.1)	262-263	256,470	126,278
Provision for Deferred Inc. Taxes (410.1)	234-272-277	(54,953)	266,991
(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	0	0
Investment Tax Credit Adj. - Net (411.4)	266	(21,201)	(21,680)
(Less) Gains from Disp. of Utility Plant (411.7)			
Losses from Disp. of Utility Plant (411.7)			
TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		18,357,316	17,820,899
Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117 line 21)		\$1,635,704	\$1,823,789

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases and a summary of the adjustments made to balance sheet and income expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)
\$11,575,216	\$11,846,702	\$8,417,804	\$7,797,986		
7,210,855	7,259,029	7,780,505	7,118,567		
573,005	544,659	42,952	69,328		
1,039,372	1,096,579	265,575	302,979		
66,467	4,345	15,702	1,471		
386,474	392,708	67,785	66,598		
679,511	635,973	48,795	(52,926)		
227,482	142,513	28,988	(16,235)		
(86,866)	184,092	31,913	82,899		
0	0	0	0		
(18,671)	(18,989)	(2,530)	(2,691)		
10,077,629	10,250,909	8,279,687	7,569,990		
\$1,497,587	\$1,595,793	\$138,117	\$227,996		

STATEMENT OF INCOME FOR THE YEAR (Continued)

Account	Ref. Page No.	TOTAL	
		Current Year	Previous Year
Net Utility Operating Income (Carried forward from page 114)			
Other Income and Deductions			
Other Income			
Nonutility Operating Income			
Revenues From Merchandising, Jobbing and Contract Work (415)			
(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
Revenues From Nonutility Operations (417)			
(Less) Expenses of Nonutility Operations (417.1)			
Nonoperating Rental Income (418)			
Equity in Earnings of Subsidiary Companies (418.1)	119		
Interest and Dividend Income (419)			
Allowance for Other Funds Used During Construction (419.1)			
Miscellaneous Nonoperating Income (421)			
Gain on Disposition of Property (421.1)			
TOTAL Other Income (Enter Total of lines 17 thru 26)			
Other Income Deductions			
Loss on Disposition of Property (421.2)			
Miscellaneous Amortization (425)	340		
Miscellaneous Income Deductions (426.1-426.5)	340		
TOTAL Other Income Deductions (Total of lines 30 thru 32)			
Taxes Applicable to Other Income and Deductions			
Taxes Other Than Income Taxes (408.2)	262-263		
Income Taxes - Federal (409.2)	262-263		
Income Taxes - Other (409.2)	262-263		
Provision for Deferred Inc. Taxes (410.2)	234,272-277		
(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277		
Investment Tax Credit Adj.-Net (411.5)			
(Less) Investment Tax Credits (420)			
TOTAL Taxes on Other Inc. and Ded. (Enter Total of lines 35 thru 42)			
Net Other Income and Deductions (Enter Total of lines 28,34,44)			
Interest Charges			
Interest on Long-Term Debt (427)	255-257		
Amortization of Debt Disc. and Expense (428)	256-257		
Amortization of Loss on Recquired Debt (428.1)	256-257		
(Less) Amort. of Premium on Debt - Credit (429)	256-257		
(Less) Amortization of Gain on Recquired Debt - Credit (429.1)	256-257		
Interest on Debt to Assoc. Companies (430)	340		
Other Interest Expense (431)	340		
(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
Net Interest Charges (Total of lines 49 thru 56)			
Income Before Extraordinary Items (Enter Total of lines 46 and 56)			
Extraordinary Items			
Extraordinary Income (434)			
(Less) Extraordinary Deductions (435)			
Net Extraordinary Items (Enter Total of line 53 less line 64)			
Income Taxes - Federal and Other (409.3)	262-263		
Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
Net Income (Enter Total of lines 61 and 67)			

NOTE:
Expenses which couldn't
be charged to a utility
or to a district were
apportioned between the
utilities and districts
by methods deemed equit-
able by the company

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1.	UTILITY PLANT		
2.	In Service		
3.	Plant in Service (Classified)	33,846,002	25,284,481
4.	Property Under Capital Leases		
5.	Plant Purchased or Sold		
6.	Completed Construction not Classified		
7.	Experimental Plant Unclassified		
8.	TOTAL (Enter Total of lines 3 thru 7)	33,846,002	25,284,481
9.	Leased to Others		
10.	Held for Future Use		
11.	Construction Work in Progress	19,355	94,290
12.	Acquisition Adjustments		
13.	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	33,865,357	25,378,771
14.	Accum. Prov. for Depr., Amort., & Depl.	17,968,037	12,554,787
15.	Net Utility Plant (Enter total of line 13 less 14)	15,897,321	12,823,984
16.	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17.	In Service:		
18.	Depreciation	17,968,037	12,554,787
19.	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20.	Amort. of Underground Storage Land and Land Rights		
21.	Amort. of Other Utility Plant		
22.	TOTAL in Service (Enter Total of lines 18 thru 21)	17,968,037	12,554,787
23.	Leased to Others		
24.	Depreciation		
25.	Amortization and Depletion		
26.	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27.	Held for Future Use		
28.	Depreciation		
29.	Amortization		
30.	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	0	0
31.	Abandonment of Leases (Natural Gas)		
32.	Amort. of Plant Acquisition Adj.		
33.	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	17,968,037	12,554,787

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Telephone (e)	Other(specify) (f)	Other(specify) (g)	Common (h)	Line No.
					1.
					2.
6,950,225				1,611,296	3.
					4.
					5.
					6.
					7.
6,950,225	0	0	0	1,611,296	8.
					9.
					10.
(101,051)				26,116	11.
					12.
6,849,174	0	0	0	1,637,412	13.
4,584,871				828,379	14.
2,264,304	0	0	0	809,032	15.
					16.
					17.
4,584,871				828,379	18.
					19.
					20.
					21.
4,584,871	0	0	0	828,379	22.
					23.
					24.
					25.
0	0	0	0	0	26.
					27.
					28.
					29.
0	0	0	0	0	30.
					31.
					32.
4,584,871	0	0	0	828,379	33.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

Line No.	Account (a)	Balance Beginning Year (b)	Additions (c)
1.	1. INTANGIBLE PLANT		
2.	(301) Organization		
3.	(302) Franchises and Consents		
4.	(303) Miscellaneous Intangible Plant		
5.	TOTAL Intangible Plant	\$0	\$0
6.	2. PRODUCTION PLANT		
7.	Manufactured Gas Production Plant		
8.	(304.1) Land		
9.	(304.2) Land Rights		
10.	(305) Structures and Improvements		
11.	(306) Boiler Plant Equipment		
12.	(307) Other Power Equipment		
13.	(308) Coke Ovens		
14.	(309) Producer Gas Equipment		
15.	(310) Water Gas Generating Equipment		
16.	(311) Liquefied Petroleum Gas Equipment		
17.	(312) Oil Gas Generating Equipment		
18.	(313) Generating Equipment - Other Processes		
19.	(314) Coal, Coke and Ash Handling Equipment		
20.	(315) Catalytic Cracking Equipment		
21.	(316) Other Reforming Equipment		
22.	(317) Purification Equipment		
23.	(318) Residual Refining Equipment		
24.	(319) Gas Mixing Equipment		
25.	(320) Other Equipment		
26.	TOTAL Manufactured Gas Production Plant	0	
27.	Natural Gas Production & Gathering Plant		
28.	(325.1) Producing Lands		
29.	(325.2) Producing Leaseholds		
30.	(325.3) Gas Rights		
31.	(325.4) Rights-of-Way		
32.	(325.5) Other Land		
33.	(325.6) Other Land Rights		
34.	(326) Gas Well Structures		
35.	(327) Field Compressor Station Structures		
36.	(328) Field Meas & Reg Station Structures		
37.	(329) Other Structures		
38.	(330) Producing Gas Wells - Well Construction		
39.	(331) Producing Gas Wells - Well Equipment		
40.	(332) Field Lines		
41.	(333) Field Compressor Station Equipment		
42.	(334) Field Meas & Regular Station Equipment		
43.	(335) Drilling and Cleaning Equipment		
44.	(336) Purification Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1.
				(301)	2.
				(302)	3.
				(303)	4.
\$0	\$0	\$0	\$0		5.
					6.
					7.
				(304.1)	8.
				(304.2)	9.
				(305)	10.
				(306)	11.
				(307)	12.
				(309)	13.
				(309)	14.
				(310)	15.
				(311)	16.
				(312)	17.
				(313)	18.
				(314)	19.
				(315)	20.
				(316)	21.
				(317)	22.
				(318)	23.
				(319)	24.
				(320)	25.
			0		26.
					27.
				(325.1)	28.
				(325.2)	29.
				(325.3)	30.
				(325.4)	31.
				(325.5)	32.
				(325.6)	33.
				(326)	34.
				(327)	35.
				(328)	36.
				(329)	37.
				(330)	38.
				(331)	39.
				(332)	40.
				(333)	41.
				(334)	42.
				(335)	43.
				(336)	44.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
45.	(337) Other Equipment		
46.	(338) Unsuccessful Exploration & Development Costs		
47.	TOTAL Production and Gathering Plant	\$0	
48.	Products Extraction Plant		
49.	(340.1) Land		
50.	(340.2) Land Rights		
51.	(341) Structures and Improvements		
52.	(342) Extraction and Refining Equipment		
53.	(343) Pipe Lines		
54.	(344) Extracted Products Storage Equipment		
55.	(345) Compressor Equipment		
56.	(346) Gas Meas and Reg Equipment		
57.	(347) Other Equipment		
58.	TOTAL Products Extraction Plant	0	
59.	TOTAL Natural Gas Production Plant	0	
60.	SNG Prod Plant (Submit Suppl Statement)		
61.	TOTAL Production Plant:	0	
62.	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
63.	Underground Storage Plant		
64.	(350.1) Land		
65.	(350.2) Rights-of-Way		
66.	(351) Structures and Improvements		
67.	(352) Wells		
68.	(352.1) Storage Leaseholds and Rights		
69.	(352.2) Reservoirs		
70.	(352.3) Non-Recoverable Natural Gas		
71.	(353) Lines		
72.	(354) Compressor Station Equipment		
73.	(355) Measuring and Reg Equipment		
74.	(356) Purification Equipment		
75.	(357) Other Equipment		
76.	(358) Gas in Underground Storage - Noncurrent		
77.	TOTAL Underground Storage Plant	0	
78.	Other Storage Plant		
79.	(360.1) Land		
80.	(360.2) Land Rights		
81.	(361) Structures and Improvements		
82.	(362) Gas Holders		
83.	(363) Purification Equipment		
84.	(363.1) Liquefaction Equipment		
85.	(363.2) Vaporizing Equipment		
86.	(363.3) Compressor Equipment		
87.	(363.4) Measuring and Reg Equipment		
88.	(363.5) Other Equipment		
89.	TOTAL Other Storage Plant	0	0
90.	Base Load Liquefied Natural Gas Terminating and Processing Plant		
91.	(364.1) Land		
92.	(364.1a) Land Rights		
93.	(364.2) Structures and Improvements		
94.	(364.3) LNG Processing Terminal Equipment		
95.	(364.4) LNG Transportation Equipment		
96.	(364.5) Measuring and Regulating Equipment		

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(337)	45.
				(338)	46.
			0		47.
					48.
				(340.1)	49.
				(340.2)	50.
				(341)	51.
				(342)	52.
				(343)	53.
				(344)	54.
				(345)	55.
				(346)	56.
				(347)	57.
			0		58.
			0		59.
					60.
			0		61.
					62.
					63.
				(350.1)	64.
				(350.2)	65.
				(351)	66.
				(352)	67.
				(352.1)	68.
				(352.2)	69.
				(352.3)	70.
				(353)	71.
				(354)	72.
				(355)	73.
				(356)	74.
				(357)	75.
				(358)	76.
			0		77.
					78.
				(360.1)	79.
				(360.2)	80.
				(361)	81.
				(362)	82.
				(363)	83.
				(363.1)	84.
				(363.2)	85.
				(363.3)	86.
				(363.4)	87.
				(363.5)	88.
0			0		89.
					90.
					91.
				(364.1)	92.
				(364.2)	93.
				(364.3)	94.
				(364.4)	95.
				(364.5)	96.
				(364.6)	97.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
97.	(364.6) Compressor Station Equipment		
98.	(364.7) Communications Equipment		
99.	(364.8) Other Equipment		
100.	TOTAL Base Load Liquefied Natural Gas, Terminating & Processing Plant		
101.	Processing Plant		
102.	TOTAL Natural Gas Storage and Processing Plant		
103.	4. TRANSMISSION PLANT		
104.	(365.1) Land		
105.	(365.2) Land Rights		
106.	(365.3) Rights-of-Way		
107.	(366) Structures and Improvements		
108.	(367) Mains		
109.	(368) Compressor Station Equipment		
110.	(369) Measuring and Reg Station Equipment		
111.	(370) Communication Equipment		
112.	(371) Other Equipment		
113.	TOTAL Transmission Plant		
114.	5. DISTRIBUTION PLANT		
115.	(374.1) Land	1,206	
116.	(374.2) Land Rights		
117.	(375) Structures and Improvements		
118.	(376) Mains	3,374,383	18,781
119.	(377) Compressor Station Equipment		
120.	(378) Meas & Reg Station Equipment - General	65,167	
121.	(379) Meas & Reg Station Equipment - City Gate	669,593	
122.	(380) Services	1,809,218	52,002
123.	(381) Meters	842,898	6,714
124.	(382) Meter Installations	0	
125.	(383) House Regulators	0	
126.	(384) House Regulator Installations		
127.	(385) Industrial Meas & Reg Station Equipment		
128.	(386) Other Property on Customer's Premises		
129.	(387) Other Equipment		
130.	TOTAL Distribution Plant	6,762,464	77,497
131.	6. GENERAL PLANT		
132.	(389.1) Land	0	
133.	(389.2) Land Rights	0	
134.	(390) Structures and Improvements	0	
135.	(391) Office Furniture and Equipment	0	
136.	(391.1) Computers & Computer Related Equipment	0	
137.	(392) Transportation Equipment	0	
138.	(393) Stores Equipment	0	
139.	(394) Tools, Shop & Garage Equipment	93,876	
140.	(395) Laboratory Equipment	19,117	
141.	(396) Power Operated Equipment	0	
142.	(397) Communication Equipment	0	
143.	(398) Miscellaneous Equipment	0	
144.	Subtotal	112,993	0
145.	(399) Other Tangible Plant		
146.	TOTAL General Plant	112,993	0
147.	TOTAL (Accounts 101 and 106)	6,875,457	77,497
148.	(101.1) Property Under Capital Leases		
149.	Gas Plant purchased (See Instr 8)		
150.	Gas Plant Sold (See Instr 8)		
151.	Experimental Gas Plant Unclassified		
152.	TOTAL GAS PLANT IN SERVICE	\$6,875,457	\$77,497

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(364.7)	98.
				(364.8)	99.
				(364.9)	100.
					101.
					102.
					103.
					104.
				(365.1)	105.
				(365.2)	106.
				(365.3)	107.
				(366)	108.
				(367)	109.
				(368)	110.
				(369)	111.
				(370)	112.
				(371)	113.
					114.
			1,206	(374.1)	115.
				(374.2)	116.
				(375)	117.
			3,393,164	(376)	118.
				(377)	119.
			65,167	(378)	120.
			669,593	(379)	121.
77			1,861,143	(380)	122.
2,652			846,960	(381)	123.
			0	(382)	124.
			0	(383)	125.
				(384)	126.
				(385)	127.
				(386)	128.
				(387)	129.
					130.
2,729	0	0	6,837,232		131.
			0	(389.1)	132.
			0	(389.2)	133.
			0	(390)	134.
			0	(391)	135.
			0	(391.1)	136.
			0	(392)	137.
			0	(393)	138.
			93,876	(394)	139.
			19,117	(395)	140.
			0	(396)	141.
			0	(397)	142.
			0	(398)	143.
					144.
0	0	0	112,993	(399)	145.
					146.
0	0	0	112,993		147.
2,729	0	0	6,950,225		148.
					149.
					150.
					151.
\$2,729	\$0	\$0	\$6,950,225		152.

An Original

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Estimated Additional Cost of Project (c)
1.	Minor Distribution Projects	(\$101,051)	\$0
2.			
3.	Minor General Projects	\$0	\$0
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
16.			
17.			
18.			
19.			
20.			
21.			
22.			
23.			
24.			
25.			
26.			
27.			
28.			
29.			
30.			
31.			
32.			
33.			
34.			
35.			
36.			
37.			
38.			
39.			
40.			
41.			
42.			
43.	TOTAL	(\$101,051)	\$0

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	4,331,656	4,331,656		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	263,066	263,066		
4.	(403.1) Depreciation Expense				
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	0	0		
7.	Other Clearing Accounts				
8.	Other Accounts (Specify):				
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	263,066	263,066		
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	2,728	2,728		
12.	Cost of Removal	0	0		
13.	Salvage (Credit)	0	0		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	2,728	2,728		
15.	Other Debit or Credit items (Describe):				
16.	Transfers	0	0		
17.	Change in Retirement Work in Progress	(7,123)	(7,123)		
18.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	4,584,871	4,584,871		

Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt				
26.	Transmission				
27.	Distribution	4,537,188	4,537,188		
28.	General	47,683	47,683		
29.	TOTAL (Enter Total of lines 20 thru 28)	4,584,871	4,584,871		

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from

Title of Account (a)	OPERATING REVENUES	
	Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	4,512,980	4,171,616
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	3,762,010	3,498,219
Large (or Industrial) (See Instr. 6)	100,974	90,131
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	8,145	12,295
TOTAL Sales to Ultimate Consumers	8,384,109	7,772,261
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	8,384,109	7,772,261
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	8,384,109	7,772,261
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	27,922	20,513
(488) Misc Service Revenues	5,476	4,929
(489) Rev from Trans of Gas of Others	0	0
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	297	283
TOTAL Other Operating Revenues	33,695	25,725
TOTAL Gas Operating Revenues	8,417,804	7,797,986
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	8,417,804	7,797,986
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)		
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)		
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales		
TOTAL (Same as line 39, Columns (c) and (d))	0	0

GAS OPERATING REVENUES (Account 400)(continued)

previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
4,937,897	5,352,801	4,600	4,598
4,951,788	5,203,703	625	631
161,943	184,121	1	1
9,640	18,401	1	1
10,061,268	10,759,026	5,227	5,231
10,061,268	10,759,026	5,227	5,231
0	0	0	0

* All gas information is reported in therms.

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Maintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Fuel	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	(832)
(735) Miscellaneous Production Expenses	0	0
TOTAL Operation (Enter Total of lines 10 thru 13)	0	(832)
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	\$0	(\$832)

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchases	6,968,400	6,400,190
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	139,896	0
(Less) (805.1) Purchased Gas Cost Adjustments	0	0
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	7,108,296	6,400,190
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	0	0
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	0	0
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	23,272	16,924
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	7,131,568	6,417,114
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	7,131,568	6,416,282

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Underground Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance		
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenance of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	7,611	9,787
(841) Operation Labor and Expenses	4,699	11,375
(842) Rents	0	0
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	0	0
TOTAL Operation (Enter Total of lines 43 thru 48)	12,310	21,162
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenance of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenance of Liquefaction Equipment	0	0
(843.6) Maintenance of Vaporizing Equipment	0	0
(843.7) Maintenance of Compressor Equipment	0	0
(843.8) Maintenance of Measuring and Regulating Equipment	0	0
(843.9) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 53 thru 61)	0	0
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	12,310	21,162

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharriage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenance of LNG Processing Terminal Equipment	910	0
(847.4) Maintenance of LNG Transportation Equipment	423	0
(847.5) Maintenance of Measuring and Regulating Equip.	201	0
(847.6) Maintenance of Compressor Station Equipment	111	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	1,385	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	3,030	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 36)	3,030	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 4C)	15,340	21,162
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	18,126	50,708
(871) Distribution Load Dispatching	4,505	3,854
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	17,228	22,657
(875) Measuring and Regulating Station Expenses-Gen	4,822	4,189
(876) Measuring and Regulating Station Expenses-Ind	0	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	0	12,898
(878) Meter and House Regulator Expenses	10,289	(858)
(879) Customer Installations Expenses	21,823	20,148
(880) Other Expenses	74,010	70,173
(881) Rents	0	50
TOTAL Operation (Enter Total of lines 22 thru 34)	150,803	183,819
Maintenance		
(885) Maintenance Supervision and Engineering	5,956	1,359
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	13,551	17,202
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - Genera	929	23
(890) Maintenance of Meas and Reg Sta Equip-Industria	0	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	1,046	12,982
(892) Maintenance of Services	7,963	17,022
(893) Maintenance of Meters and House Regulators	13,356	20,094
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	42,801	68,682
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	193,604	252,501
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	363	300
(902) Meter Reading Expenses	48,234	43,167
(903) Customer Records and Collection Expenses	99,536	120,019
(904) Uncollectible Accounts	60,352	57,350
(905) Miscellaneous Customer Accounts Expenses	9,082	329
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	217,597	221,165

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	25,324	26,047
(909) Informational and Instructional Expenses	3,281	2,318
(910) Miscellaneous Customer Service and Informational Expenses	1,513	0
	0	0
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	30,118	28,365
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	5,071	6,704
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	5,071	6,704
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	53,233	90,481
(921) Office Supplies and Expenses	54,318	58,746
(Less) (922) Administrative Expenses Transferred-Cr	(10,823)	(15,656)
(923) Outside Services Employed	17,360	27,697
(924) Property Insurance	4,004	3,461
(925) Injuries and Damages	64,331	16,635
(926) Employee Pensions and Benefits	22,702	13,057
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	8,352	9,000
(Less) (929) Duplicate Charges - Cr	(7,930)	(6,982)
(930.1) General Advertising Expenses	4,166	6,174
(930.2) Miscellaneous General Expenses	6,395	7,514
(931) Rents	16,930	30,943
TOTAL Operation (Enter Total of lines 254 thru 266)	233,038	241,070
Maintenance		
(935) Maintenance of General Plant	(2,879)	646
TOTAL Administrative and General Exp (Total of lines 39 and 41)	230,159	241,716
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	7,823,457	7,187,895

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