

MICHIGAN PUBLIC SERVICE COMMISSION

**ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)
WITH ANNUAL SALES OF LESS THAN 200,000 MCF**

This form is authorized by 1919 PA 419, as amended, being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: SEPTEMBER 30, 2005
Present legal name of respondent: AURORA GAS COMPANY
Present DBA name in Michigan if different from legal name:
Address of principal place of business: P.O. BOX 721 ONAWAY, MICHIGAN 49765
Utility representative to whom inquiries regarding this report may be directed: Name JOHN TIERNEY Title PRESIDENT/TREASURER Address P.O. BOX 721 City ONAWAY State MI Zip Code 49765 Telephone: (989) 733-6625 E-mail:
If the utility name has been changed during the past year: Prior Name N/A Date of Change
Two copies of the published annual report to stockholders: <input type="checkbox"/> were forwarded to the Commission <input type="checkbox"/> will be forwarded to the Commission on or about _____, 20_____.
Annual reports to stockholders: <input checked="" type="checkbox"/> are published. <input type="checkbox"/> are not published.

Should you have any questions regarding this report, please contact:

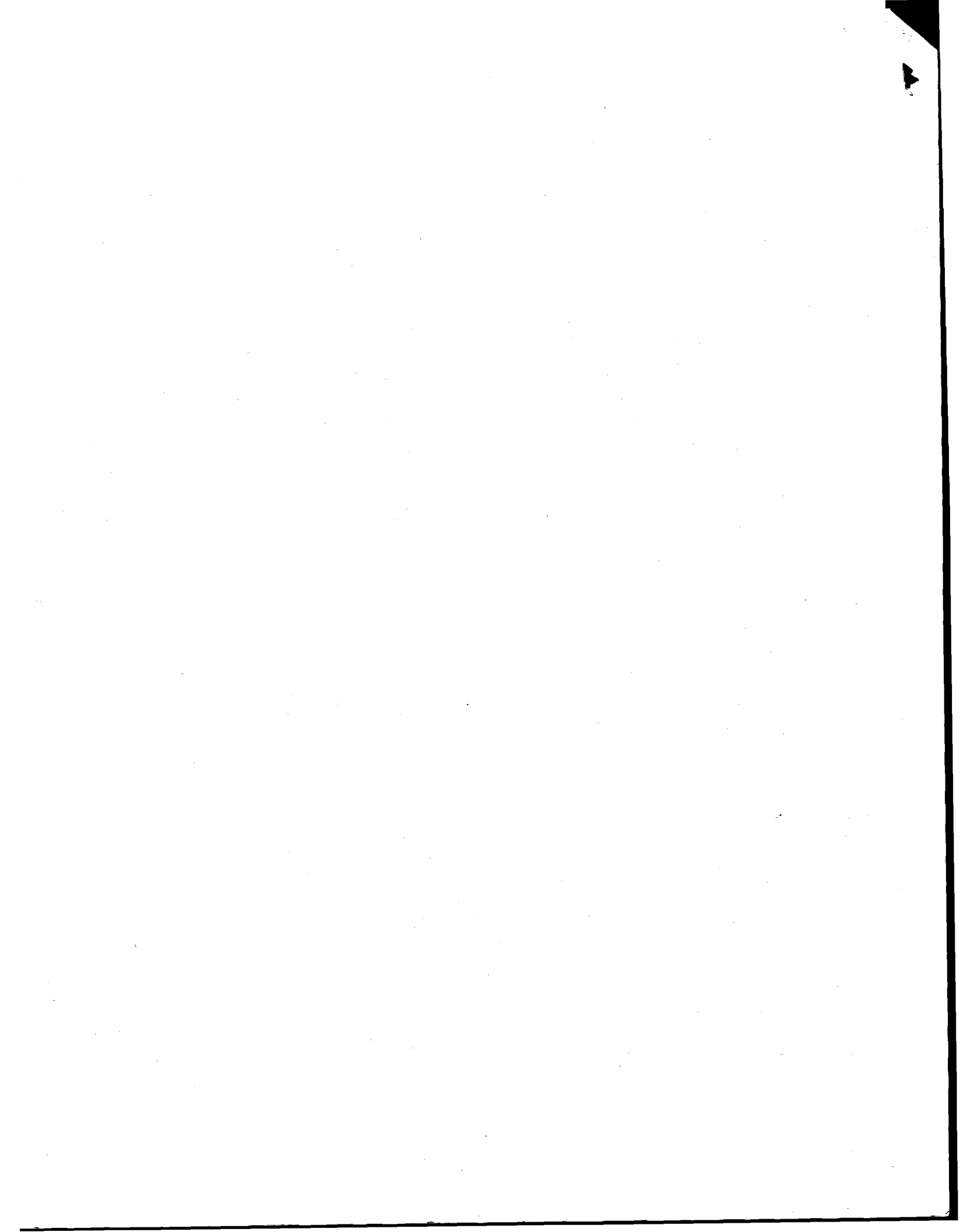
Brian Ballinger, Financial Analysis Section Supervisor
(517) 241-6103 OR blballi@michigan.gov

Michigan Public Service Commission (Regulated Energy Division)
6545 Mercantile Way
PO Box 30221
Lansing, MI 48909

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JUL 24 2006

**REGULATED ENERGY
DIVISION**



10. PROPERTIES USED IN OPERATION: (For additional space use typewritten schedule)

Detailed statement of the real estate owned by the Company, which is used in its business in Michigan at close of year, where situated, and the cost thereof.

Line No.	Description and Location, Incl. County and City or Township	Date Purchased	Date Placed in Service	Original Cost
1	OFFICE BUILDING WAVERLY TWP.			\$
2	CHEBOYGAN COUNTY	8/84	8/84	71,333
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25				
Total				\$

Balance Sheet		Balance Beginning of Year	Balance End of Year
<u>Investments</u>			
1.	Total Utility Plant in Service	4,934,006	5,106,607
2.	Construction Work in Progress		
3.	Total Utility Plant (1 + 2)	4,934,006	5,106,607
4.	Accum. Provision for Depreciation	1,727,346	1,864,455
5.	Net Utility Plant (3 - 4)	3,206,660	3,242,152
6.	Other Property		
7.	Other Investments	101,072	151,427
8.	Total Property & Investments (5 thru 7)	3,307,732	3,393,579
9.	<u>Current Assets</u>		
10.	Cash	33,234	102,704
11.	Notes Receivable-Net	9,400	11,276
12.	Accounts Receivable-Net	76,919	77,875
13.	Material & Supplies	381,777	413,607
14.	Prepayments		8,858
15.	Other Current + Accrued Assets	660,528	605,484
16.	Total Current + Accrued Assets (10 thru 15)	1,161,858	1,219,804
17.	Deferred Debits	8,696	7,191
18.	Total Assets (8 + 16 + 17)	4,478,286	4,620,574
19.			
20.	<u>Liabilities and Stockholders Equity</u>		
21.	<u>Stockholders Equity</u>		
22.	Capital Stock	30,000	30,000
23.	Retained Earnings	403,336	618,574
24.	Total Stockholders Equity (22+23)	403,336	618,574
25.			
26.	Long-Term Debt	3,452,141	3,344,294
27.			
28.	<u>Current + Accrued Liabilities</u>		
29.	Notes Payable		
30.	Accounts Payable	62,025	160,781
31.	Customer Deposits		
32.	Other Current + Accrued Liabilities	421,756	342,442
33.	Total Current + Accrued Liabilities (29 thru 32)	483,781	503,223
34.	Deferred Credits	109,028	124,483
35.	Total Liabilities + Equity (24+26+33+34)	4,478,286	4,620,574

Notes to Balance Sheet:

Statement of Operations for the Period _____ to _____

Line No.	Year-to-Date	
	Last Year a	This Year b
1.	3,097,844	3,151,125
2.		
3.	1,721,704	1,794,980
4.		
5.		
6.		
7.		
8.	808,068	665,074
9.	2,529,772	2,460,054
10.	172,724	161,792
11.	86,366	59,337
12.	182,836	214,834
13.		55,044
14.	2,978,698	2,951,061
15.	119,146	200,060
16.	11,455	10,058
17.		
18.	11,455	10,058
19.	130,601	210,118

Notes to Statement of Operations:

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).

2. Column (a).—List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b).—Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c).—Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d).—Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 17, Schedule 625A.

6. Columns (e) and (f).—For each rate schedule listed, enter the total number of Mct sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12 Schedule 625A.

7. When a rate schedule was not in effect during the entire year, indicate in a foot note the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mct Sold (e)	Revenue (show to nearest dollar) (f)
1.	RESIDENTIAL HEATING			2,332	182,782	1,892,708
2.	COMMERCIAL HEATING			159	81,545	847,007
3.	PUBLIC SERVICE HEATING			4	7,848	80,558
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Name of Respondent		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 20__			
								OFF-SYSTEM SALES - NATURAL GAS	
Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.									
Line No.	Name (a)	Point of Delivery (City or town and state) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)	Average Revenue Per Mcf (In cents) (f)	Peak Day Delivery to Customers Mcf		
							Date (g)	Noncon-idential (h)	Coin-idential (i)
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Re-submission		Date of Report (Mo, Ds, Yr)	Year of Report Dec. 31, 20____
	REVENUE FROM TRANSPORTATION OF GAS OF OTHERS -- NATURAL GAS (Account 409)			

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (e) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

5. Enter Mcf at 14.73 psia at 60°F.

6. Minor items (less than 1,000,000 Mcf) may be grouped.

Line No.	(a) Name of Company and Description of Service Performed (Designate with an asterisk associated companies)	(b) Distance Transported (in miles)	(c) Mcf of Gas Received	(d) Mcf of Gas Delivered	(e) Revenue	(f) Average Revenue per Mcf of Gas Delivered (in cents)	(g) FERC Tariff Rate Schedule Designation
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27							
28	TOTAL						

INSTRUCTIONS

1. This form for Annual Report should be filled out and typed in duplicate and one copy returned to the office of the Michigan Public Service Commission by March 31, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
2. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.
3. There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the facts.
4. The Oath on this page must be administered by a Notary Public or other officer authorized to administer oaths.

OATH

State of Michigan.....
 County of Cheboygan..... } ss.

I, the undersigned, on oath do say that I am John Tierney, President
 (State official position as owner or officer)

of the Utility Company for whom the foregoing annual report was prepared; that the same was prepared by myself or under my direction; that I have full and complete knowledge of the affairs of the said Utility Company that I have examined the foregoing annual report and declare the same to be a correct and complete statement of the business and affairs of said Utility Company in respect to each and every matter and thing therein set forth, to the best of my knowledge, information and belief.

John Tierney.....
 (Signature of person executing this report)
2038 Black River Rd. Orway, Mi.
 (Address)

SUBSCRIBED AND SWORN TO BEFORE ME
 at 2038 Black River Rd. / Cheboygan County
 this 21st day of July, 2006

Susan Wilson.....
 (Signature of officer administering oath)
Office Manager.....
 (official title)

My commission expires 10-26, 2007