

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)**

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:

December 31, 2006

Present legal name of respondent:

SEMCO ENERGY Inc.

Present DBA name in Michigan if different from legal name:

SEMCO ENERGY GAS CO. (BATTLE CREEK DIVISION)

Address of principal place of business:

1411 Third St., Suite A., Port Huron, MI 48060

Utility representative to whom inquires regarding this report may be directed:

Name: Steven W. Warsinske Title: Vice President of Accounting

Address: 1411 Third St., Suite A

City: Port Huron State: Michigan Zip Code: 48060

Telephone, Including Area Code: (810) 987-2200

If the Utility name has been changed during the past year:

Prior Name

Date of Change

Two copies of the published annual report to stockholders:

☐ were forwarded to the Commission

☒ will be forwarded to the Commission

on or about May 28, 2007

Annual reports to stockholders:

☐ are published.

☒ are not published.

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor  
(517) 241-6103 OR [blballi@michigan.gov](mailto:blballi@michigan.gov)

Michigan Public Service Commission  
Regulated Energy Division  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909



INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

**NOTE:** Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

**III. What and Where to Submit:**

- (a) Submit an original copy of this form to:

Michigan Public Service Commission  
Market Monitoring & Enforcement Section  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission  
Market Monitoring & Enforcement Section  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission  
Market Monitoring & Enforcement Section  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

#### IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

#### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to - -



determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
  - (a) Enter the words "NOT APPLICABLE" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column <sup>o</sup> on the List of Schedules, pages 2, 3 and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission  
Market Monitoring & Enforcement Section  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60° F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

#### DEFINITIONS

- I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec.<sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

**MPSC FORM P-522**

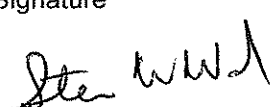
**ANNUAL REPORT OF NATURAL GAS COMPANIES (MAJOR AND NONMAJOR)**

**IDENTIFICATION**

01 Exact Legal Name of Respondent  SEMCO ENERGY GAS CO. (BATTLE CREEK DIVISION)		02 Year of Report  December 31, 2006
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip)  1411 THIRD STREET, SUITE A, PORT HURON, MI 48060		
05 Name of Contact Person  STEVEN W. WARSINSKE	06 Title of Contact Person  VICE PRESIDENT OF ACCOUNTING	
07 Address of Contact Person (Street, City, State, Zip)  1411 THIRD STREET, SUITE A, PORT HURON, MI 48060		
08 Telephone of Contact Person, Including Area Code:  (810) 987-2200	09 This Report is:  (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr)  04/30/07

**ATTESTATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name  STEVEN W. WARSINSKE	03 Signature  	04 Date Signed (Mo, Da, Yr)  4/27/2007
02 Title  VICE PRES OF ACCOUNTING		

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006

LIST OF SCHEDULES (Natural Gas Utility)		
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	M 114-117	
Statement of Retained Earnings for the Year	M 118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123W	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Gas Plant in Service	M 204-212B	
Gas Plant Leased to Others	213	
Gas Plant Held for Future Use	214	
Production Properties Held for Future Use	215	
Construction Work in Progress - Gas	216	
Construction Overheads - Gas	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219	
Gas Stored	220	
Nonutility Property	221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Investment in Subsidiary Companies	224-225	
Gas Prepayments Under Purchase Agreements	226-227	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	
Prepayments	230	
Extraordinary Property Losses	230	
Unrecovered Plant and Regulatory Study Costs	230	
Preliminary Survey and Investigation Charges	231	
Other Regulatory Assets	232	
Miscellaneous Deferred Debits	233	
Accumulated Deferred Income Taxes (Account 190)	234-235	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**LIST OF SCHEDULES (Natural Gas Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	
Other Paid-In Capital	253	
Discount on Capital Stock	254	
Capital Stock Expense	254	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Long-Term Debt	256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259	
Unamortized Loss and Gain on Reacquired Debt	260	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B	
Calculation of Federal Income Tax	M 261C-D	
Taxes Accrued, Prepaid and Charged During Year	262-263	
Investment Tax Credits Generated and Utilized	264-265	
Accumulated Deferred Investment Tax Credits	M 266-267	
Miscellaneous Current and Accrued Liabilities	M 268	
Other Deferred Credits	269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	
Accumulated Deferred Income Taxes - Other Property	274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	
Other Regulatory Liabilities	278	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>		
Gas Operating Revenues and Customer Choice	300-303	
Rates and Sales Section and Customer Choice	M 305A-C, 306C	
Off-System Sales - Natural Gas	M 310A-B	
Revenue from Transportation of Gas of Others-Natural Gas	312-313	
Sales of Products Extracted from Natural Gas	315	
Revenues from Natural Gas Processed by Others	315	
Gas Operation and Maintenance Expenses	M 320-325	
Number of Gas Department Employees	325	
Exploration and Development Expenses	326	
Abandoned Leases	326	
Gas Purchases	M 327, 327A-B	
Exchange Gas Transactions	328-330	
Gas Used in Utility Operations - Credit	331	
Transmission and Compression of Gas by Others	332-333	
Other Gas Supply Expenses	334	
Miscellaneous General Expenses - Gas	M 335	
Depreciation, Depletion and Amortization of Gas Plant	336-338	
Income from Utility Plant Leased to Others	339	
Particulars Concerning Certain Income Deduction and Interest Charges	340	

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)	
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501		
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505		
Compressor Stations	508-509		
Gas and Oil Wells	510		
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution system Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carryforward	117C		
Notes & Accounts Receivable Summary for Balance Sheet	228A		
Accumulated Provision for Uncollectible Accounts - Credit	228A		
Receivables From Associated Companies	228B		
Materials and Supplies	228C		
Notes Payable	260A		
Payables to Associated Companies	260B		
Customer Advances for Construction	268		
Accumulated Deferred Income Taxes - Temporary	277		
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N		
Lease Rentals Charged	333A-333D		
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N		
Particulars Concerning Certain Other Income Accounts	341		
Gain or Loss on Disposition of Property	342A-B		
Expenditures for Certain Civic, Political and Related Activities	343		
Common Utility Plant and Expenses	356		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		

<b>Name of Respondent</b>  <b>SEMCO ENERGY Gas Co</b> <b>(Battle Creek Division)</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	<b>Date of Report</b> <b>(Mo, Da, Yr)</b>  <b>04/30/07</b>	<b>Year of Report</b>  <b>Dec. 31, 2006</b>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;"> <b>Steven W. Warsinske</b>  <b>Vice President &amp; Chief Accounting Officer</b>  <b>1411 Third Street, Suite A</b>  <b>Port Huron, MI 48060</b> </p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p> <b>Michigan Act 232 of Public Act 903, June 28, 1871, under Act 109 of Public Acts of 1855,</b>  <b>reincorporated September 28, 1899 under same Act, also incorporated as Calhoun Gas Co.,</b>  <b>May 26, 1914. Reincorporated as Battle Creek Gas Co., May 26, 1944.</b> </p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center;"> <b>Not Applicable</b> </p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;"> <b>Distribution of Natural Gas</b>   <b>Michigan</b> </p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>         (1) <input type="checkbox"/> Yes. . . . enter date when such independent accountant was initially engaged: _____          (2) <input checked="" type="checkbox"/> No       </p>			

<b>Name of Respondent</b>  <b>SEMCO ENERGY Gas Co</b> <b>(Battle Creek Division)</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> In Original (2) <input type="checkbox"/> Resubmission	<b>Date of Report</b> <b>(Mo, Da, Yr)</b>  <b>04/30/07</b>	<b>Year of Report</b>  <b>Dec. 31, 2006</b>
---	--	---	---

**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for

whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent by which were associated companies at any time during the year.

3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective January 1, 2000 SEMCO Energy Gas Company (Battle Creek Division) is a division of SEMCO Energy, Inc.



<b>Name of Respondent</b>  SEMCO ENERGY Gas Co (Battle Creek Division)	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)  04/30/07	<b>Year of Report</b>  Dec. 31, 2006
---	--	---	--

**LIST OF SCHEDULES (Natural Gas Utility)**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.  
2. Direct control is that which is exercised without interposition of an intermediary.  
3. Indirect control is that which is exercised by the interposition or an intermediary which exercises direct control.  
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
<b>NONE</b>			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### OFFICERS

- |   |  |
|---|--|
| <p>1. Report below the name, title and salary for the top five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.</p> | <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees' salaries.</p> |
|---|--|

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)
1	George A. Schreiber, Jr., President and CEO	\$516,154	\$227,396	\$743,550
2	Michael V Palmeri, Senior Vice President, Treasurer, and CFO	\$271,538	\$102,141	\$373,679
3	Eugene N. Dubay, Sen. Vice President Operations	\$265,923	\$99,325	\$365,248
4	Peter F. Clark, Senior Vice President and General Counsel	\$244,231	\$86,042	\$330,273
5	Lance Smotherman, Senior Vice President of Human Resources	\$199,847	\$54,855	\$254,702
	<u>(c) Other Compensation</u>			
	George A. Schreiber, Jr.			
	Bonus to pay taxes relating to life insurance premium.		\$10,416	
	Bonus		\$200,000	
	Country Club Dues		\$2,580	
	Auto Allowance		\$14,400	
			<u>\$227,396</u>	
	Michael V Palmeri			
	Bonus to pay taxes relating to life insurance premium.		\$2,941	
	Company match contribution to 401(K) plan		\$8,800	
	Bonus		\$83,200	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$102,141</u>	
	Eugene N Dubay			
	Bonus to pay taxes relating to life insurance premium.		\$5,544	
	Company match contribution to 401(K) plan		\$8,800	
	Bonus		\$72,800	
	Stock Option		\$4,981	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$99,325</u>	
	Peter F. Clark			
	Bonus to pay taxes relating to life insurance premium.		\$3,814	
	Tax Preparation Fees		\$428	
	Company match contribution to 401(K) plan		\$8,800	
	Bonus		\$65,800	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$86,042</u>	
	Lance Smotherman			
	Bonus to pay taxes relating to life insurance premiums		\$2,503	
	Company match contribution to 401(K) plan		\$8,800	
	Bonus		\$36,167	
	Tax Preparation Fees		\$185	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$54,855</u>	
Mr. Smotherman's title was changed upon his promotion to Senior Vice President of Human Resources and Administration on February 22, 2007				



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
- (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

**NOT APPLICABLE**

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

3. Give the date and place of such meeting:

Name of Respondent		This Report Is:		Date of Report		Year of Report	
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original		(Mo, Da, Yr)			
		(2) A Resubmission		04/30/07		Dec. 31, 2006	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (and Title) and Address of Security Holder (a)	VOTING SECURITIES					
		Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities	0					
5	TOTAL number of security holders	0					
6	TOTAL votes of security holders listed below	0					
7	Not Applicable						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of</p> <p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to</p>			
<p>1. Not applicable</p> <p>2. Not applicable</p> <p>3. Not applicable</p> <p>4. Not applicable</p> <p>5. Not applicable</p> <p>6. Not applicable</p> <p>7. Not applicable</p>			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

<p align="center"><b>IMPORTANT CHANGES DURING THE YEAR (Continued)</b></p> <p>8. Local Union #445, Utility Workers Union of America, Physical Departments, received an increase of 3.0% as of 09/08/06  Local Union #445, Utility Workers Union of America, Clerical Department, received an increase of 3.0% as of 09/08/06  Non-union employees received an average merit increase of 4.13% effective 04/01/06</p> <p>9. Not applicable</p> <p>10. Not applicable</p> <p>11. Not applicable</p> <p>12. Not Applicable</p>
---

NAME OF RESPONDENT		This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) X An Original	MO/DA/YR	
(Battle Creek Division)		(2) A Resubmission	04/30/07	Dec. 31, 2006

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	98,462,005	102,149,116
3	Construction Work in Progress (107)	200-201	90,952	276,161
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		98,552,957	102,425,277
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)	200-201	(36,340,666)	(37,479,951)
6	Net Utility Plant (Enter Total of line 4 less 5)		62,212,291	64,945,326
7	Nuclear Fuel (120.1-120.4, 120.6)	---	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	---	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		62,212,291	64,945,326
11	Utility Plant Adjustments (116)	122-123	0	0
12	Gas Stored Underground-Noncurrent (117)	220	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	49,934	49,934
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	(23,123)	(23,123)
16	Investments in Associated Companies (123)	222-223	0	0
17	Investments in Subsidiary Companies (123.1)	224-225	0	0
18	(For cost of Account 123.1 See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	---	0	0
20	Other Investments (124)	222-223,229	5,985	5,850
21	Special Funds (125-128)	---	0	0
22	TOTAL Other Property and Investments (Total of lines 14 thru 21)		32,796	32,661
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	---	0	0
25	Special Deposits (132-134)	---	0	0
26	Working Fund (135)	---	0	250
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	228A	0	0
29	Customer Accounts Receivable (142)	228A	6,035,349	2,913,970
30	Other Accounts Receivable (143)	228A	463,363	450,395
31	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	(208,387)	(407,676)
32	Notes Receivable from Associated Companies (145)	228B	0	0
33	Accounts Receivable from Associated Companies (146)	228B	0	0
34	Fuel Stock (151)	228C	0	0
35	Fuel Stock Expenses Undistributed (152)	228C	0	0
36	Residuals (Elec) and Extracted Products	228C	0	0
37	Plant Materials and Operating Supplies (154)	228C	390,966	493,352
38	Merchandise (155)	228C	0	0
39	Other Materials and Supplies (156)	228C	0	0
40	Nuclear Material Held for Sale (157)	228C	0	0



<b>NAME OF RESPONDENT</b> <b>SEMCO ENERGY GAS CO</b> <b>(Battle Creek Division)</b>	<b>This Report is:</b> <b>(1) X An Original</b> <b>(2) A Resubmission</b>	<b>Date of Report</b> <b>MO/DA/YR</b> <b>04/30/07</b>	<b>Year of Report</b>  <b>Dec. 31, 2006</b>
---	---	---	---

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
41	Allowances (158.1 and 158.2)	---	0	0
42	(Less) Noncurrent Portion of Allowances	---	0	0
43	Stores Expense Undistributed (163)	227C	17,876	34,477
44	Gas Stored Underground-Current (164.1)	220	18,130,395	17,315,917
45	Liquefied Natural Gas Stored and Held for Processing (164..2-164.3)	220	0	0
46	Prepayments (165)	226,230	1,992,105	875,490
47	Advances for Gas (166-167)	229	0	0
48	Interest and Dividends Receivable (171)	---	0	0
49	Rents receivable (172)	---	0	0
50	Accrued Utility Revenues (173)	---	7,610,314	4,678,819
51	Miscellaneous Current and Accrued Assets (174)	---	1,171,322	1,682,017
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		35,603,303	28,037,010
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	---	0	0
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets	232	0	0
58	Prelim. Survey & Invest. Charges ( Electric) (183)	---	0	0
59	Prelim. Survey & Invest. Charges ( Gas) (183.1, 183.2)	231	0	0
60	Clearing Accounts (184)	---	0	0
61	Temporary Facilities	---	0	0
62	Miscellaneous Deferred Debits (186)	233	1,783,227	6,887,156
63	Def. Losses from Disposition of Utility Plant (187)	---	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	---	0	0
66	Accumulated Deferred Income Taxes (190)	234-235	1,052,736	1,568,172
67	Unrecovered Purchased Gas Costs (191)	---	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		2,835,963	8,455,328
69	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 22, 52 and 68)		100,684,353	101,470,325

NAME OF RESPONDENT		This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) X An Original	MO/DA/YR	
(Battle Creek Division)		(2) A Resubmission	04/30/07	Dec. 31, 2006

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	2,932	2,932
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	15,317,142	15,317,142
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	32,044,938	32,648,428
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		47,365,012	47,968,502
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	0	0
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	17,275,000	19,405,000
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		17,275,000	19,405,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
25	Accumulated Prov. for Property Insurance (228.1)	---	0	0
26	Accumulated Prov. for Injuries and Damages (228.2)	---	0	0
27	Accumulated Prov. for Pensions and Benefits (228.3)	---	64,000	62,000
28	Accumulated Misc. Operating Provisions (228.4)	---	0	0
29	Accumulated Provision for Rate Refunds (229)	---	0	0
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		64,000	62,000
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	260A	0	0
33	Accounts Payable (232)	---	6,521,633	5,356,691
34	Notes Payable to Associated Companies (233)	260A	13,640,334	7,223,862
35	Accounts Payable to Associated Companies (234)	260A	0	0
36	Customer Deposits (235)	---	604,919	256,411
37	Taxes Accrued (236)	262-263	2,442,977	1,220,586
38	Interest Accrued (237)	---	0	0
39	Dividends Declared (238)	---	0	0
40	Matured Long-Term Debt (239)	---	0	0

<b>NAME OF RESPONDENT</b> SEMCO ENERGY GAS CO (Battle Creek Division)		<b>This Report is:</b> (1) X An Original (2) A Resubmission	<b>Date of Report</b> MO/DA/YR 04/30/07	<b>Year of Report</b> Dec. 31, 2006
---	--	---	---	--

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
41	Matured Interest (240)	---	0	0
42	Tax Collections Payable (241)	---	1,633	1,443
43	Misc. Current and Accrued Liabilities (242)	268	1,666,873	3,494,494
44	Obligations Under Capital Leases-Current (243)	---	0	0
45	Federal Income Taxes Accrued for Prior Years (244)	---	100,000	100,000
46	Michigan Single Business Taxes Accrued for Prior Years-Adj. (244.1)	---	0	0
47	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	---	0	0
48	Michigan Single Business Taxes Accrued for Prior Years-Adj. (244.1)	---	0	0
49	TOTAL Current and Accrued Liabilities (Enter total of lines 32 thru 48)		24,978,369	17,653,487
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)	---	0	0
52	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
53	Deferred Gains from Disposition of Utility Plt. (256)	---	0	0
54	Other Deferred Credits (253)	269	(1,245,193)	4,499,882
55	Other Regulatory Liabilities (286)	278	147,345	811,214
56	Unamortized Gain on Reacquired Debt (257)	260	0	0
57	Accumulated Deferred Income Taxes (281-284)	272-277	12,099,820	11,070,240
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		11,001,972	16,381,336
59	TOTAL Liabilities and Other Credits (Enter total of lines 14, 22, 30, 49 and 58)		100,684,353	101,470,325

<b>NAME OF RESPONDENT</b> <b>SEMCO ENERGY GAS CO</b> <b>(Battle Creek Division)</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <b>MO/DA/YR</b> <b>04/30/07</b>	<b>Year of Report</b> <b>Dec. 31, 2006</b>
---	--	---	---

STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p>	<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year.</p>			

Line No.	Account	(Ref.) Page No.	TOTAL	
			Current Year (c)	Previous Year (d)
	(a)	(b)		
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	59,660,380	63,147,640
3	Operating Expenses			
4	Operation Expenses (401)	320-325	49,769,117	48,955,121
5	Maintenance Expenses (402)	320-325	457,511	449,101
6	Depreciation Expense (403)	336-338	3,068,117	2,999,630
7	Amort. & Depl. of Utility Plant (404-405)	336-338	0	0
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	1,587,296	1,252,046
14	Income Taxes - Federal (409.1)	262-263	1,344,864	3,537,327
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	816,478	1,037,677
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277	(1,263,812)	(1,097,698)
18	Investment Tax Credit Adj. - Net (411.4)	266	0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		55,779,570	57,133,203
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		3,880,810	6,014,437

<b>NAME OF RESPONDENT</b> SEMCO ENERGY GAS CO (Battle Creek Division)	<b>This Report is:</b> (1) X An Original (2) A Resubmission	<b>Date of Report</b> MO/DA/YR 04/30/07	<b>Year of Report</b> Dec. 31, 2006
---	---	---	--

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(a)	(b)	(c)	(d)	(e)	(f)	
						1
		59,660,380	63,147,640			2
						3
		49,769,117	48,955,121			4
		457,511	449,101			5
		3,068,117	2,999,630			6
		0	0			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		0	0			12
		1,587,296	1,252,046			13
		1,344,864	3,537,327			14
		0	0			15
		816,478	1,037,677			16
		(1,263,812)	(1,097,698)			17
		0	0			18
		0	0			19
		0	0			20
		0	0			21
		0	0			22
						23
		55,779,570	57,133,203			
						24
		3,880,810	6,014,437			

<b>NAME OF RESPONDENT</b> SEMCO ENERGY GAS CO (Battle Creek Division)	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> MO/DA/YR 04/30/07	<b>Year of Report</b> Dec. 31, 2006
---	--	---	--

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

NONE

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (a)	Previous Year (b)	Current Year (c)	Previous Year (d)	Current Year (e)	Previous Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

<b>NAME OF RESPONDENT</b>	<b>This Report is:</b>	<b>Date of Report</b>	<b>Year of Report</b>
<b>SEMCO ENERGY GAS CO</b>	<b>(1) X An Original</b>	<b>MO/DA/YR</b>	
<b>(Battle Creek Division)</b>	<b>(2) A Resubmission</b>	<b>04/30/07</b>	<b>Dec. 31, 2006</b>

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		3,880,810	6,014,437
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)		32,585	70,383
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		(4,826)	(6,124)
31	Revenues from Nonutility Operations (417)		0	0
32	(Less) Expenses of Nonutility Operations (417.1)		0	0
33	Nonoperating Rental Income (418)		0	0
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
35	Interest and Dividend Income (419)		5,811	25,304
36	Allowance for Other Funds Used During Construction (419.1)		0	0
37	Miscellaneous Nonoperating Income (421)		0	0
38	Gain on Disposition of Property (421.1)		0	0
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		33,570	89,563
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		0	0
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	(210,474)	(210,744)
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		(210,474)	(210,744)
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	0	0
47	Income Taxes-Federal (409.2)	262-263	61,916	65,237
48	Income Taxes-Other (409.2)	262-263	0	0
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	0
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	0	0
51	Investment Tax Credit Adj.-Net (411.5)		0	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 thru 52)		61,916	65,237
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		(114,988)	(55,944)
55	Interest Charges			
56	Interest on Long-Term Debt (427)		0	0
57	Amort. of Debt Disc. and Expense (428)	258-259	0	0
58	Amortization of Loss on Reacquired Debt (428.1)		0	0
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	0	0
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
61	Interest on Debt to Assoc. Companies (430)	340	1,777,786	1,420,823
62	Other Interest Expense (431)	340	(15,456)	24,734
63	(Less) Allowance for Borrowed Funds Used During Contribution-Cr.(432)		0	0
64	Net Interest Charges (Enter Total of lined 56 thru 63)		1,762,330	1,445,557
65	Income Before Extraordinary Items (Enter Total of lines 25,54 and 64)		2,003,493	4,512,936
66	Extraordinary Items			
67	Extraordinary Income (43)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		2,003,493	4,512,936

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.
- In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190/191		91,057
3 Account 281		
4 Account 282		321,942
5 Account 283		403,479
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 16)		816,478
9 TOTAL Account 410.2 (on page 117 line 49)		
10 Credits to Account 411 from:		
11 Account 190/191		(598,441)
12 Account 281		
13 Account 282		(144,973)
14 Account 283		(520,398)
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on pages 114-115 line 17)		(1,263,812)
18 TOTAL Account 411.2 (on page 117 line 50)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Utilized for the Year CR		0
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*		0
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 18

\*\* on page 117 line 51

\*\*\* on page 117 line 52



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

(b) Identify all contra accounts (other than accounts 190 and 281-284).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	91,057		91,057	1
				2
				3
	321,942		321,942	4
	403,479		403,479	5
				6
				7
	816,478			8
		0		9
	(598,441)		(598,441)	10
				11
				12
	(144,973)		(144,973)	13
	(520,398)		(520,398)	14
				15
				16
	(1,263,812)			17
		0		18
				19
				20
	0		0	21
				22
				23
				24
	0			25
		0		26
		0		27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Utilized		Year (e)	Balance Remaining (f)
			Loss Carryforward (F) or Carryback (B) (c)	Amount (d)		
1		Not Applicable				
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

**BLANK PAGE**

**(Next page is 118)**

<b>NAME OF RESPONDENT</b> <b>SEMCO ENERGY GAS CO</b> <b>(Battle Creek Division)</b>	<b>This Report is:</b> <b>(1) X An Original</b> <b>(2) A Resubmission</b>	<b>Date of Report</b> <b>MO/DA/YR</b> <b>04/30/07</b>	<b>Year of Report</b> <b>Dec. 31, 2006</b>
---	---	---	---

### STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- |   |  |
|---|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance or retained earnings. Follow by credit, the debit, items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|---|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		32,044,938
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		2,003,490
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriation of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

<b>NAME OF RESPONDENT</b> SEMCO ENERGY GAS CO (Battle Creek Division)		<b>This Report is:</b> (1) X An Original (2) A Resubmission	<b>Date of Report</b> MO/DA/YR 04/30/07	<b>Year of Report</b> Dec. 31, 2006
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
29	Dividends Declared - Common Stock (Account 438)		(1,400,000)	
30				
31				
32				
33				
34				
35	TOTAL Dividends Declared - Common Stock (Account 438)		(1,400,000)	
36	Transfers from Account 216.1, Unappropriated Subsidiary Earnings			
37	Balance - End of Year (Enter Total of lines 1 thru 36)		32,648,428	
38				
39				
40				
41				
42				
43	TOTAL Appropriated Retained Earnings (Account 215)			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)			
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)			
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)			
47	Balance - Beginning of Year (Debit or Credit)			
48	Equity in Earnings for Year (Credit) (Account 418.1)			
49	(Less) Dividends Received (Debit)			
50	Other Changes (Explain)			
51	Balance - End of Year (Enter Total of lines 47 thru 50)			

<b>NAME OF RESPONDENT</b> SEMCO ENERGY GAS CO (Battle Creek Division)		<b>This Report is:</b> (1) X An Original (2) A Resubmission	<b>Date of Report</b> MO/DA/YR 04/30/07	<b>Year of Report</b> Dec. 31, 2006
---	--	---	---	--

STATEMENT OF CASH FLOWS		
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to the statement, such notes should be attached to page 122, information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid</p>		

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72 (c) on page 117)	2,003,493
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	2,916,165
5	Amortization of (Specify) Deferred Debt Expense	
6		
7		
8	Deferred Income Taxes (Net)	(514,144)
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	3,333,636
11	Net (Increase) Decrease in Inventory	695,491
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(2,735,841)
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Net (Increase) Decrease in Other Working Capital	5,141,442
19	Net (Increase) Decrease in Other Deferred Debits	(6,839,843)
20	Net (Increase) Decrease in Other Deferred Credits	6,245,401
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	10,245,800
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(4,559,211)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(4,559,211)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment of Securities (a)	

<b>NAME OF RESPONDENT</b> <b>SEMCO ENERGY GAS CO</b> <b>(Battle Creek Division)</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> MO/DA/YR 04/30/07	<b>Year of Report</b> Dec. 31, 2006
---	--	---	--

STATEMENT OF CASH FLOWS		
4.	<b>Investing Activities</b> Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.	5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net (Increase) Decrease in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(4,559,211)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	(6,416,474)
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	(6,416,474)
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	2,130,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	(1,400,000)
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(5,686,474)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	115
87		
88	Cash and Cash Equivalents at Beginning of Year	5,985
89		
90	Cash and Cash Equivalents at End of Year	6,100

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report is: (1) X An Original (2) A Resubmission	Date of Report MO/DA/YR 04/30/07	Year of Report Dec. 31, 2006
--	--	--	---------------------------------

NOTES TO FINANCIAL STATEMENTS	
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,</p>	<p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 15 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>

See Page 123 for footnote data.



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS			

#### Note 1. Company Description and Significant Accounting Policies

*Company Description.* The accompanying financial statements represent the operations of SEMCO Energy, Inc. which are located in and around Battle Creek, Michigan and regulated by the City Commission of Battle Creek ("CCBC"). References to the "Company" in this document mean these operations. The Company operates as a division of SEMCO Energy, Inc. and references in this document to the "Parent" mean SEMCO Energy, Inc. The Company is a regulated public utility headquartered in Port Huron, Michigan and distributes and transports natural gas to approximately 37,000 customers throughout Michigan. The Company does business under the name SEMCO Energy Gas Company. The Company is regulated by the CCBC and, as a result, is also referred to as the "Battle Creek Division." The CCBC has jurisdiction over, among other things, rates, accounting procedures, and standards of service.

*Basis of Presentation.* The accompanying financial statements of the Company were prepared in accordance with the accounting requirements of the Michigan Public Service Commission ("MPSC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States, or "GAAP". Differences between MPSC accounting requirements and GAAP are discussed in Note 1 (under the captions "Accounts Receivable" and "Property, Plant, Equipment and Depreciation") and Note 3.

In connection with the preparation of the financial statements, management was required to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ materially from those estimates.

*Cash and Cash Equivalents.* Cash and cash equivalents include cash on hand, money market funds, and commercial paper with original maturities of three months or less.

*Accounts Receivable.* Trade accounts receivable are recorded at the billed amount and do not bear interest. In accordance with MPSC accounting requirements, customer accounts with credit balances are netted against accounts receivable in the accompanying financial statements. These credit balance accounts are a result of advance payments from customers who sign up for the Company's budget payment program. This program is designed so customers can pay their estimated annual gas charges in equal monthly payments. As a result, customers make advance payments during the non-heating season when consumption and charges are generally low, and then utilize these advance payments to pay for a portion of their gas bills during the heating season, when consumption and charges are generally high. For GAAP purposes, these advance payments would be reflected as a liability rather than netted against accounts receivable.

The allowance for doubtful accounts is the Company's estimate of the amount of probable credit losses in existing accounts receivable. Allowance for doubtful accounts is based primarily on the aging of receivables, while also taking into consideration historical write-off experience and regional economic data. The Company reviews allowance for doubtful accounts monthly. Account balances are charged off against the allowance when the Company determines it is probable that certain individual receivables will not be recovered. Uncollectible accounts, or bad debt expense, was \$0.7 million and \$0.3 million for 2006 and 2005, respectively.

*Accrued Revenue.* Accrued revenue represents revenue earned in the current period but not billed to the customer until a future date, usually within one month.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

*Gas in Underground Storage.* The Company's natural gas inventory at December 31, 2006, and 2005, was reported at average cost. In general, commodity costs and variable transportation costs are capitalized as gas in underground storage. Fixed costs, primarily pipeline demand charges and storage charges, are expensed as incurred through the cost of gas.

*Property, Plant, Equipment and Depreciation.* The Company's property, plant and equipment are recorded at cost. The Company provides for depreciation on a straight-line basis over the estimated useful lives of the related property. The lives over which the Company's significant classes of regulated and non-regulated depreciable property are depreciated are as follows (in years):

Land .....	—
Underground gas storage property	25 - 39
Gas transmission property.....	30 - 41
Gas distribution property .....	34 - 42
General property .....	5 - 34

The Company's ratio of depreciation to the average balance of property was approximately 3.6% for both years 2006 and 2005.

Depreciation rates on the Company's property are set by the MPSC. The depreciation rates are intended to expense, over the expected life of the property, both the original cost of the property and the expected costs to remove or retire the property at the end of its useful life. The component of depreciation expenses related to the expected costs to remove or retire property is known in the utility industry as negative salvage value. In accordance with MPSC accounting requirements, the accompanying financial statements reflect both of these components of depreciation expense as a charge to accumulated depreciation. Under the MPSC accounting requirements, when the regulated property is ultimately retired, or otherwise disposed of in the ordinary course of business, the original cost of the property and the actual removal costs, less salvage proceeds, are charged to accumulated depreciation. By contrast, GAAP requires the portion of depreciation expense related to expensing the original cost of the property to be charged to accumulated depreciation, while the portion related to expensing the expected costs to remove or retire the regulated property, less expected salvage proceeds, to be charged to a regulatory liability. Under GAAP, when the regulated property is ultimately retired, or otherwise disposed of in the ordinary course of business, the original cost of the property is charged to accumulated depreciation, and the actual removal costs, less salvage proceeds, are charged to the regulatory liability. With respect to the retirement or disposal of non-regulated assets, the resulting gains or losses are recognized in income.

*Asset Retirement Obligations.* The Company accounts for asset retirement obligations under the provisions of SFAS 143, "Accounting for Asset Retirement Obligations" and Financial Accounting Standards Board ("FASB") Interpretation No. 47, "Accounting for Conditional Asset Retirement Obligations ("FIN 47")." SFAS 143 requires companies to record the fair value of the cost to remove assets at the end of their useful life, if there is a legal obligation to remove them. FIN 47 clarifies the term "conditional asset retirement obligation" as used in SFAS 143. The term refers to a legal obligation to perform an asset retirement activity in which the

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is unconditional even though uncertainty exists about the timing and/or method of settlement. Accordingly, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. The fair value of a liability for the conditional asset retirement obligation should be recognized when incurred. FIN 47 also clarifies when an entity would have sufficient information to reasonably estimate the fair value of an asset retirement obligation.

The Company has identified certain assets for which asset retirement obligations must be recognized. At December 31, 2006, and December 31, 2005, the Company estimated that the cost of retiring these assets at the date of removal would be \$1.7 million and \$1.8 million, respectively. The present value of these obligations at December 31, 2006, and December 31, 2005, was \$0.2 million and \$0.2 million, respectively, and these amounts are recognized as a liability under other deferred liabilities in the Company's Balance Sheets.

*Customer Advance Payments.* Customer advance payments are deposits the Company receives from customers to cover customer credit risk.

*Revenue Recognition.* The Company bills monthly on a cycle basis and follows the utility industry practice of recognizing accrued revenue for services rendered to its customers but not billed at month end. Gas sales revenue is comprised of three components: (i) monthly customer service fees; (ii) volumetric distribution charges; and (iii) volumetric gas commodity charges. Monthly customer service fees represent fixed fees charged to customers. Distribution charges are charged to customers based on the volume of gas they consume. Gas commodity charges represent the cost of gas consumed by customers. As discussed in more detail in the Cost of Gas section below, the Company does not earn any income on the gas commodity charge portion of customer rates.

*Cost of Gas, Gas Charges Recoverable from Customers, and Amounts Payable to Customers.* The Company operates under a gas cost recovery ("GCR") pricing mechanism. The GCR pricing mechanism is designed so that, in the absence of any cost disallowances, the Company's cost of gas purchased is passed-through to the Company's customers on a dollar-for-dollar basis and, therefore, the Company does not recognize any income on the gas commodity charge portion of customer rates.

The GCR pricing mechanism allows for the adjustment of rates charged to customers for increases and decreases in the cost of gas purchased by the Company for sale to customers. The Company's annual GCR period runs from April 1 to March 31. Under the GCR pricing mechanism, the gas commodity charge portion of customers' gas rates (which is also referred to as the "GCR rate") may be adjusted upward or downward on a monthly basis to track and recover changes in the cost of natural gas purchased by the Company for sale to customers. Any difference between actual allowed cost of gas purchased and the estimate for a particular GCR period is deferred as either a gas charge over- or under-recovery and included in customer GCR rates during the next GCR period. A gas charge over-recovery occurs when the estimated cost of gas exceeds the actual cost of gas purchased and is reflected in Amounts Payable to Customers in the current liabilities section of the Company's Balance Sheets. A gas charge under-recovery occurs when the actual cost of gas purchased exceeds the estimated cost of gas and is reflected in Gas Charges Recoverable from Customers in the current assets section of the Company's Balance Sheets. At December 31, 2006, the Company had \$1.5 million recorded in current assets for Gas Charges Recoverable from Customers, under the GCR pricing mechanism.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

*Self-Insurance.* The Company is self-insured for health care costs up to \$75,000 per subscriber annually. Insurance coverage is carried for risks in excess of this amount. The Company incurred self-insured health care expense of approximately \$0.4 million and \$0.3 million for the years ended December 31, 2006 and 2005, respectively. Estimated claims incurred but not reported were \$0.1 million as of December 31, 2006, and 2005, and are included in other current liabilities in the Company's Balance Sheets.

*Income Taxes.* The Company is included in the consolidated federal income tax return of the Parent. The Company's income tax expense, income taxes payable and deferred income taxes in the accompanying financial statements are computed on a stand-alone basis. For additional information, refer to Note 3.

*Affiliate Cost Allocations.* As discussed above, the Company operates as a division of the Parent. The Parent and its other divisions and subsidiaries are referred to collectively as the Company's "Affiliates." The Parent provides various services to the Company and its Affiliates, such as executive management, incentive compensation, legal, accounting, finance, treasury, tax and human resources. The Parent's costs incurred to provide these services are allocated among the Company and its Affiliates using a allocation formula. These expenses are recorded on the Company's and its Affiliate's books by an adjustment to an account payable to the Parent. For additional information, refer to Note 7.

*Share-Based Compensation.* In December 2004, the FASB issued SFAS 123 (revised 2004) — "Share-Based Payment" ("SFAS 123-R"). This standard supersedes Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees" ("APB 25") and requires recognition of expense in the Company's financial statements for the cost of share-based payment transactions, including stock option awards, based on the fair value of the award at the grant date. This standard also amends SFAS 95, "Statement of Cash Flows," to require that excess tax benefits related to the excess of the share-based compensation deductible for tax purposes over the compensation recognized for financial reporting purposes be classified as cash inflows from financing activities rather than as a reduction of taxes paid in operating activities.

The Parent is the issuer of all share-based awards to employees of the Company and its Affiliates and accounts for all share-based compensation in its books and records. The Parent's share-based compensation is allocated to the Company as described above under the caption "Affiliate Cost Allocations." The Parent, and Company, adopted SFAS 123-R on January 1, 2006, using the modified prospective method described in SFAS 123-R. Under this transition method, compensation expense recognized during 2006, included: (i) compensation expense for all share-based awards granted prior to, but not yet vested as of, December 31, 2005, based on the grant date fair value estimated in accordance with the provisions of SFAS 123, "Accounting for Stock-Based Compensation," as amended by SFAS 148, "Accounting for Stock-Based Compensation — Transition and Disclosure" (collectively "SFAS 123"); and (ii) compensation expense for all share-based awards granted after December 31, 2005, based on the grant date fair value estimated in accordance with the provisions of SFAS 123-R. In accordance with the modified prospective method, results for the Parent's prior periods were not been restated.

Prior to the adoption of SFAS 123-R, the Parent accounted for share-based compensation arrangements in accordance with SFAS 123. In accordance with SFAS 123, the Parent chose to account for certain of its share-based compensation arrangements under APB 25 for purposes of determining net income but presented the pro forma disclosures required by SFAS 123. As a result, the Parent's net income (loss) as reported in its Consolidated Statements of Operations for periods prior to January 1, 2006, reflected compensation expense for certain of its share-based compensation arrangements calculated using the intrinsic value method provided for

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

under the provisions and related interpretations of APB 25 rather than the fair value method provided for under SFAS 123. If all of the Parent's share-based compensation expense for periods prior to January 1, 2006, had been determined in a manner consistent with the provisions of SFAS 123, the Parent's net income (loss) available to common shareholders and related earnings (loss) per share would have been reduced to the pro forma amounts set forth in the table below:

	<u>Years Ended December 31,</u>	
	<u>2005</u>	<u>2004</u>
	<u>(In thousands, except per share amounts)</u>	
Parent's net income (loss) available to common shareholders		
As reported.....	\$ 169	\$(8,386)
Add back total share-based compensation expense included in reported net income, net of related tax effects.....	492	122
Deduct total share-based compensation expense determined under fair value based method for all awards, net of related tax effects.....	755	330
Pro forma.....	<u>\$ (94)</u>	<u>\$(8,594)</u>
Parent's earnings (loss) per share — basic		
As reported.....	\$ 0.01	\$ (0.30)
Pro forma.....	\$ —	\$ (0.30)
Parent's earnings (loss) per share — diluted		
As reported.....	\$ 0.01	\$ (0.30)
Pro forma.....	\$ —	\$ (0.30)

As a result of adopting SFAS 123-R on January 1, 2006, the Parent's income before income taxes and net income available to common shareholders was \$0.5 million and \$0.3 million lower, respectively, for 2006, than if the Parent had continued to account for share-based compensation under APB 25. The reductions in earnings reduced basic and diluted earnings per share by \$0.01 for 2006. Refer to Note 9 for further information about the Parent's share-based compensation arrangements.

*New Accounting Standards.* In June 2006, the FASB issued FIN 48, "Accounting for Uncertainty in Income Taxes — an interpretation of SFAS No. 109." This interpretation clarifies the accounting for uncertainty in income taxes recognized in a Company's financial statements in accordance with SFAS 109, "Accounting for Income Taxes." FIN 48 prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a position taken, or expected to be taken, in a tax return. FIN 48 also provides guidance on derecognition, classification, interest and penalties, accounting in interim periods, disclosure and transition. This interpretation is effective for fiscal years beginning after December 15, 2006. The Company does not expect that the interpretation will have a material impact on its consolidated financial position and results of operations.

In September 2006, the FASB issued SFAS 157, "Fair Value Measurements." SFAS 157 defines fair value, provides guidance for using fair value to measure assets and liabilities and expands disclosures about fair value measurements. SFAS 157 applies to other standards that require (or permit) assets or liabilities to be measured at fair value but does not expand the use of fair value in any new circumstances. This statement is effective for financial statements issued for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. The Company is in the process of evaluating the effect of this statement on its consolidated financial position and results of operations.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

In September 2006, the FASB issued SFAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans, an amendment of FASB Statements No. 87, 88, 106, and 132(R)," which changes the financial reporting for defined benefit pension and postretirement plans. SFAS 158 requires companies to, among other things, recognize in their consolidated statements of financial position the funded status of their defined benefit postretirement plans measured as the difference between the fair value of plan assets and the related benefit obligation. For a pension plan, the benefit obligation would be the projected benefit obligation; for any other postretirement benefit plan, such as a retiree health care plan, the benefit obligation would be the accumulated postretirement benefit obligation. SFAS 158 also requires companies to recognize as a component of other comprehensive income, net of tax, the actuarial gains and losses and the prior service costs and credits that arise during the period but, pursuant to SFAS 87 and 106, are not recognized as components of net periodic benefit cost in the consolidated statement of operations. Amounts recognized in accumulated other comprehensive income would be adjusted as they are subsequently recognized as components of net periodic benefit cost pursuant to the recognition and amortization provisions of SFAS 87 and 106. The Company adopted SFAS 158 on December 31, 2006. For further information, refer to Note 8.

In February 2007, the FASB issued SFAS 159, "The Fair Value Option for Financial Assets and Financial Liabilities — Including an amendment of FASB Statement No. 115." SFAS 159 permits entities to choose to measure many financial instruments and certain other items at fair value. If the Company chooses to elect the fair value option for an item, the Company would recognize unrealized gains and losses associated with changes in the fair value of the item over time. SFAS 159 will also require disclosures for items for which the fair value option has been elected. SFAS 159 will be effective for the Company on January 1, 2008. The Company is currently evaluating the impact of choosing to elect the fair value option for any of its financial instruments or other items on its financial position, cash flows, and results of operations.

*Statements of Cash Flows.* For purposes of the Statements of Cash Flows, the Company considers all highly liquid investments purchased with original maturities of three months or less to be cash and cash equivalents. During the year ended December 31, 2006, cash paid for interest and income taxes was \$1.8 million and \$2.3 million, respectively. During the year ended December 31, 2005, cash paid for interest and income taxes was \$1.4 million and \$1.0 million, respectively.

## **Note 2. Regulatory Matters**

In November 2004, the Company filed a base increase request totaling \$5.07 million with the CCBC. In February 2005, the CCBC approved a proposed settlement, effective for the first customer billing cycle in April 2005, which, at the time of settlement, was expected to produce an additional \$3.55 million in annual revenue, with additional annual revenue increases of \$150,000 to be put into effect beginning in April of 2006, and 2007, respectively, subject to certain conditions, including the Company's making annual contributions to assist low income customers in paying their bills for service. With certain exceptions, the Company has agreed not to request a further base rate increase to be effective before April 1, 2008.

The GCR rate for the approximately 37,000 customers in the service territory regulated by the CCBC is revised monthly, to track and recover changes in the cost of natural gas purchased by the Company for use by CCBC-regulated customers. The Company seeks to end its GCR period (which ends on March 31 of each year) with no significant gas charge under-recovery or over-recovery.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

In May 2006, the Company and the CCBC filed a joint application with the MPSC requesting that the MPSC assume jurisdiction over the service area currently regulated by the CCBC. The joint application asked the MPSC to approve the CCBC tariff, rates, charges and conditions of service that are currently in effect. In October 2006, the Company and the CCBC submitted an amended joint application to address certain rate and procedural issues. The amended joint application provides that the Company will file a GCR gas purchase plan similar to the GCR gas purchase plan filed annually with the MPSC for the Company's gas distribution service area regulated by the MPSC and a GCR tariff. The Company expects a decision from the MPSC in this matter by mid-year 2007. The Company is unable to predict, however, when the MPSC will act on this filing or what the outcome might be.

*Regulatory Assets and Liabilities.* The Company is subject to the provisions of SFAS 71. The provisions of SFAS 71 allow the Company to defer expenses and income as regulatory assets and liabilities in the Balance Sheet when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the Statements of Income by an unregulated entity. These deferred regulatory assets and liabilities are then included in the Statements of Income in the periods in which the same amounts are reflected in rates. Management's assessment of the probability of recovery or pass-through of regulatory assets and liabilities requires judgment and interpretation of laws and regulatory commission orders. If, for any reason, the Company ceases to meet the criteria for application of regulatory accounting treatment for all or part of its operations, the regulatory assets and liabilities related to those portions ceasing to meet such criteria would be eliminated from the Balance Sheet and included in the Statement of Income for the period in which the discontinuance of regulatory accounting treatment occurs. Such amounts would be classified as extraordinary items. Criteria that give rise to the discontinuance of SFAS 71 include (i) increasing competition that restricts the ability of the Company to charge prices to recover specific costs, and (ii) a significant change in the manner in which rates are set by regulatory agencies from cost-based regulation to another form of regulation. The Company's review of these criteria currently supports the continuing application of SFAS 71.

The following table summarizes the regulatory assets and liabilities recorded in the Balance Sheets as of December 31, 2006 and 2005.

	<u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
	<u>(In thousands)</u>	
Regulatory assets		
Current		
Gas charges recoverable from customers .....	\$ 1,482	\$ 971
Noncurrent		
Unfunded status of postretirement benefit plans.....	\$ 4,183	\$ —
Deferred postretirement benefit expense.....	937	1,093
Asset retirement obligation .....	135	127
Deferred environmental costs.....	1,239	508
Other .....	31	55
	<u>\$ 6,525</u>	<u>\$ 1,783</u>
Regulatory liabilities		
Noncurrent		
Deferred tax benefits .....	\$ 811	\$ 147

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2) A Resubmission	04/30/07	
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

### Note 3. Income Taxes

The Company is included in the consolidated federal income tax return of the Parent. The Company's income tax expense, income taxes payable and deferred income taxes reflected here and in the accompanying financial statements are computed on a stand-alone basis. The Company accounts for income taxes in accordance with SFAS 109, "Accounting for Income Taxes." SFAS 109 requires an annual measurement of deferred tax assets and deferred tax liabilities based upon the estimated future tax effects of temporary differences and carry-forwards.

	<u>Years Ended</u> <u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
	<u>(In thousands)</u>	
Federal income tax expense (benefit):		
Current.....	\$1,283	\$3,472
Deferred to future periods .....	<u>(447)</u>	<u>(60)</u>
Total income tax expense.....	\$ 836	\$3,412

*Reconciliation of Statutory Rate to Effective Rate.* The table below provides a reconciliation of the difference between the Company's provision for income taxes and income taxes computed at the statutory rate.

	<u>Years Ended</u> <u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
	<u>(In thousands)</u>	
Net Income .....	\$ 2,003	\$ 4,513
Add back income tax expense.....	<u>836</u>	<u>3,412</u>
Pre-tax income .....	\$ 2,839	\$ 7,925
Computed federal income tax expense .....	\$ 994	\$ 2,774
Miscellaneous .....	<u>(158)</u>	<u>638</u>
Total income tax expense.....	\$ 836	\$ 3,412

*Deferred Income Taxes.* Deferred income taxes arise from temporary differences between the tax basis of assets and liabilities and their reported amounts in the Company's financial statements. In accordance with MPSC accounting requirements, both current and non-current deferred tax assets are reflected in the Company's accompanying Balance Sheet in deferred debits and both current and non-current deferred tax liabilities are reflected in deferred credits. Under GAAP, the deferred taxes included in current assets and current liabilities would be netted and shown as either a net current asset or net current liability. Likewise, deferred taxes included in deferred debits and deferred credits would be netted and shown as either a net deferred debit or net deferred credit. The table below shows the principal components of the Company's deferred tax assets (liabilities).

	<u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
	<u>(In thousands)</u>	
Property, plant and equipment .....	\$ (9,294)	\$ (9,722)
Retiree medical benefit liability.....	(196)	(162)
Retiree medical benefit regulatory assets .....	(328)	(382)



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

Property taxes.....	(277)	(465)
Gas in underground storage .....	364	187
Gas charge over-recovery .....	(519)	(380)
Other.....	748	(123)
Total deferred taxes.....	\$ (9,502)	\$ (11,047)
Gross deferred tax liabilities .....	\$ (11,070)	\$ (12,100)
Gross deferred tax assets.....	1,568	1,053
Total deferred taxes.....	\$ (9,502)	\$ (11,047)

*Net Operating Losses.* The Parent has an estimated net operating loss ("NOL") carryforward for federal tax purposes of \$84 million at December 31, 2006, of which an \$19 million expires in 2022, \$49 million expires in 2023 and \$16 million expires in 2024. The Parent's ability to utilize its NOLs is limited by the Internal Revenue Code. However, the Parent currently expects that the Company and its Affiliates will achieve enough taxable income in future years to utilize its NOLs prior to their expiration.

#### Note 4. Long-Term Debt

The Company's long-term debt is held by the Parent. The Company has \$3 million of long-term debt due to the Parent that has an interest rate of 7.46% . This interest rate is based on the weighted average interest rate of several of the Parent's long-term notes that were outstanding in 1999. The remainder of the Company's long-term debt due to the Parent relates specifically to long-term notes issued by the Parent and partially assigned to the Company. This assigned debt bears the same maturity and interest rate as the Parent's underlying notes. The following table shows the Company's long-term debt at December 31, 2006 and 2005:

	December 31,	
	2006	2005
	(In thousands)	
7.46% Series Due 2008.....	3,000	3,000
7.125% Series Due 2008.....	8,202	7,137
7.75% Series Due 2013.....	8,203	7,138
Total long-term Debt .....	\$ 19,405	\$ 17,275

At December 31, 2006, there were no annual sinking fund requirements for the Company's existing debt over the next five years. The Company has \$11 million of long-term debt maturing over the next five years as follows (in millions):

2007 .....	\$—
2008 .....	\$11
2009 .....	\$—
2010 .....	\$—
2011 .....	\$—

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

#### Note 5. Short-Term Borrowings

The Company meets all its short-term cash needs through borrowings from the Parent. In addition, as discussed in Note 7, the Company utilizes its short-term debt arrangement with the Parent to record transactions with its Affiliates. Interest paid to the Parent is at variable rates that coincide with the weighted average variable rates that the Parent pays for its short-term bank borrowings. The following table provides additional information regarding the Company's short-term borrowings:

	<u>Years Ended</u> <u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
	<u>(In thousands)</u>	
Outstanding borrowings at year end .....	\$ 7,224	\$13,640
Weighted average interest rate .....	6.7%	5.6%

#### Note 6. Financial Instruments

The following methods and assumptions were used to estimate the fair value of each significant class of financial instruments:

*Cash, Cash Equivalents, Accounts Receivables, Payables and Notes Payable.* The carrying amount approximates fair value because of the short maturity of those instruments.

*Long-Term Debt.* The fair values of the Company's long-term debt are estimated based on quoted market prices for the same or similar issues, including the Parent's long-term debt. The table below shows the estimated fair values of the Company's long-term debt as of December 31, 2006, and 2005:

	<u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
	<u>(In thousands)</u>	
Long-term debt, including current maturities		
Carrying amount .....	\$ 19,405	\$ 17,275
Fair value .....	19,635	17,805

#### Note 7. Transactions with Affiliates

As discussed in Notes 4 and 5, the Company borrows funds from the Parent to finance its short-term and long-term cash requirements. The Company's interest expense on advances from the Parent was \$1.8 million and \$1.4 million in 2006 and 2005, respectively. The Parent also allocates costs to the Company and its Affiliates as discussed in Note 1 under the caption "Affiliate Cost Allocations." Parent cost allocations to the Company for 2006 and 2005 were \$2.4 million and \$1.6 million, respectively. The majority of these cost allocations are reflected in operations and maintenance expense while smaller portions are reflected in property and other tax expense and depreciation expense. During 2006 and 2005, the Company also made dividend distributions to the Parent in the amounts of \$1.4 million and \$4.8 million, respectively. An affiliate of the Company provides information technology ("IT") services to the Company. During 2006, the Company paid \$1.2 million to this affiliate for IT services, \$0.3 million of which was capitalized as property and \$0.9 million of which was recorded as operations and maintenance expense. During 2005, the Company paid \$1.0 million to this affiliate

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

for IT services, \$0.1 million of which was capitalized as property and \$0.9 million of which was recorded as operations and maintenance expense. The Company records all of the above described Affiliate transactions through its short-term debt arrangement with the Parent rather than through a trade account payable or receivable. Refer to Note 5 for the amount of the Company's outstanding short-term borrowings with the Parent.

#### Note 8. Pension Plans and Other Postretirement Benefits

The Company participates in the Parent's defined benefit pension plans and other postretirement benefit plans. The periodic benefit cost associated with each of the Parent's plans is pro-rated between the Company and its Affiliates based on each Affiliate's respective number participants in a particular plan as a percent of the total participants in the plan. Plan contributions are also pro-rated between the Company and its Affiliates in the same manner. The Company's pro-rated, or direct, net periodic benefit costs and plan contributions are recorded directly on the Company's books as an adjustment to the Company's accrued pension and other postretirement benefit costs. These pro-rated items are not part of the cost allocations from the Parent, which are discussed in Note 1 under the caption "Affiliate Cost Allocations." However, the Parent's pro-rata share of these items is allocated to the Company and its Affiliates in the manner discussed in Note 1.

*Adoption of SFAS 158.* The Company and its Affiliates adopted SFAS 158 on December 31, 2006. SFAS 158 requires, among other things, that the Company and its Affiliates recognize in their Balance Sheets the funded status of the defined benefit pension and postretirement benefit plans measured as the difference between the fair value of plan assets and the related benefit obligation, with a corresponding adjustment to accumulated comprehensive income, net of tax. Upon the adoption of SFAS 158, the Company and its Affiliates recorded an additional \$21.9 million of net accrued/prepaid pension and other postretirement costs and a \$0.4 million decrease in intangible assets, with a corresponding adjustment to accumulated comprehensive income, net of income taxes. As a result of adopting SFAS 158, the Company's and its Affiliate's accumulated comprehensive income included \$30.7 million (excluding the effects of income taxes), representing the unrecognized prior service costs and unrecognized gains and losses of the Parent's pension and postretirement plans. The Company determined that a major portion of this amount was recoverable in future periods under the regulatory rate-setting process, as provided for under the provisions of SFAS 71. As a result, \$29.6 million of the unrecognized prior service costs and unrecognized gains and losses (less certain income tax benefits) associated with the Parent's plans were reclassified from accumulated comprehensive income to regulatory assets in December 2006. The remaining balance of \$1.1 million represents the unrecognized prior service costs and unrecognized gains and losses of the Parent's supplemental executive retirement plan ("SERP"), which is discussed in this note under the section entitled "Pensions." For additional information on SFAS 158, refer to Note 1 under the section entitled "New Accounting Standards." For additional information on the regulatory assets impact of the reclassification, refer to Note 2.

The incremental effect of the adoption of SFAS 158 and the adjustment for regulatory treatment on the Parent's Consolidated Statement of Financial Position at December 31, 2006, for all of the Parent's pension and other postretirement plans is presented in the following table:

	Before Adoption of SFAS 158	Adjustments to Adopt SFAS 158	After Adoption of SFAS 158 (In thousands)	Adjustments for Regulatory Treatment	Final Amounts
Regulatory assets.....	\$ 14,319	\$ —	\$ 14,319	\$ 26,872	\$ 41,191
Other assets .....	13,124	1,370	14,494	—	14,494
Liability for pension and other postretirement costs.....	\$ (2,854)	\$ (23,642)	\$ (26,496)	\$ —	\$ (26,496)
Deferred income tax liability.....	(43,169)	11,164	(32,005)	(11,003)	(43,008)
Accumulated comprehensive loss .....	\$ 5,399	\$ 11,109	\$ 16,508	\$ (15,869)	\$ 639

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

*Pensions.* The Parent has defined benefit pension plans for eligible employees ("Pension Plans"). Benefits under the Pension Plans are generally based upon years of service or a combination of years of service and compensation during the final years of employment. The Company's and its Affiliate's funding policy is to contribute amounts annually to fund the Pension Plans based upon actuarial and economic assumptions intended to achieve adequate funding of projected benefit obligations. The Parent also has a SERP, which is an unfunded defined benefit pension plan.

In each of 2006 and 2005, the Company and its Affiliates expensed pension costs of \$6.1 million and \$5.0 million, respectively. The Company's direct share of pension costs for 2006 and 2005 was \$0.6 million and \$0.5 million, respectively. The Company and its Affiliates contributed \$6.7 million to fund the Pension Plans during 2006. The Company's direct share of these contributions was \$0.4 million. The Company and its Affiliates estimate they will contribute \$4.7 million to fund the Pension Plans in 2007.

*Other Postretirement Benefits.* The Parent has postretirement benefit plans ("Postretirement Plans") that provide certain medical and prescription drug benefits to eligible retired employees, their spouses and covered dependents. Determination of benefits is based on a combination of the retiree's age and years of service at retirement. The Company and its Affiliates account for retiree medical benefits in accordance with SFAS 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions." This standard requires the full accrual of such costs during the years that the employee renders service to the Company until the date of full eligibility.

In each of 2006 and 2005, the Company and its Affiliates expensed retiree medical costs of \$1.3 million and \$1.0 million, respectively. The Company's direct share of retiree medical costs for 2006 and 2005 was \$0.1 million and \$0.1 million, respectively. The retiree medical expense of the Company and its Affiliates for each of those years includes \$0.9 million (\$0.2 million for the Company) of amortization of previously deferred retiree medical costs. Prior to getting regulatory approval for the recovery of retiree medical benefits in rates, the Company deferred, as a regulatory asset, any portion of retiree medical expense that was not yet provided for in customer rates. After receiving rate approval for recovery of such costs, the Company began amortizing, as retiree medical expense, the amounts previously deferred. The Company and its Affiliates, as a matter of practice, have paid retiree medical costs from their corporate assets. During 2006, the Company and its Affiliates paid \$1.3 million from their corporate assets, net of participant contributions, to cover retiree medical costs. The Company's direct share of these payments was \$0.3 million. The Company and its Affiliates estimate they will pay \$1.6 million from their corporate assets or the Parent's funded Postretirement Plans in 2007 to cover retiree medical costs.

The Parent has certain Voluntary Employee Benefit Association ("VEBA") trusts to fund its retiree medical benefits. The Company and its Affiliates made no contributions to the VEBA trusts during 2006, 2005 and 2004. The Company and its Affiliates can also partially fund retiree medical benefits on a discretionary basis through Internal Revenue Code Section 401(h) accounts. No cash contributions were made to the 401(h) accounts in 2006, 2005 and 2004.

Net periodic benefit costs for the Parent's Pension Plans and Postretirement Plans for 2006 and 2005, included the following components:

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2) A Resubmission	04/30/07	
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

	Pension Benefits		Other Postretirement Benefits	
	Years Ended		Years Ended	
	December 31,		December 31,	
	2006	2005	2006	2005
	(In thousands)			
Components of net periodic benefit cost				
Service cost .....	\$ 3,919	\$ 2,922	\$ 583	\$ 467
Interest cost .....	5,161	4,899	1,951	1,860
Expected return on plan assets .....	(5,981)	(5,460)	(2,307)	(2,163)
Amortization of transition obligation .....	—	—	69	69
Amortization of prior service cost (credit) .....	136	108	(286)	(286)
Amortization of net loss .....	2,901	2,497	399	198
Amortization of regulatory asset .....	—	—	899	899
Net periodic benefit cost .....	<u>\$ 6,136</u>	<u>\$ 4,966</u>	<u>\$ 1,308</u>	<u>\$ 1,044</u>
The Parent uses a measurement date of December 31 for all of its plans. The following tables provide the changes in the projected benefit obligations, plan assets and funded status of the Parent's Pension Plans and Postretirement Plans and other information as of December 31, 2006 and 2005:				
	Pension Benefits		Other Postretirement Benefits	
	December 31,		December 31,	
	2006	2005	2006	2005
	(In thousands)			
Change in projected benefit obligation (PBO)/Accumulated Postretirement benefit obligation (APBO)				
PBO /APBO at prior measurement date .....	\$ 94,845	\$ 82,227	\$ 36,133	\$ 34,409
Service cost .....	3,919	2,922	583	467
Interest cost .....	5,161	4,899	1,951	1,860
Actuarial (gain) loss .....	(2,919)	8,122	3,734	1,074
Benefits paid .....	(3,536)	(3,527)	(1,291)	(1,677)
Assumed administrative expenses included in service cost .....	(174)	—	(68)	—
Plan amendments .....	27	202	(1,713)	—
PBO /APBO at current measurement date .....	<u>\$ 97,323</u>	<u>\$ 94,845</u>	<u>\$ 39,329</u>	<u>\$ 36,133</u>
Change in plan assets				
Fair value of assets at prior measurement date .....	\$ 69,712	\$ 63,454	\$ 27,178	\$ 25,449
Actual return on plan assets .....	8,438	4,043	3,106	1,729
Company contributions .....	6,675	5,742	1,292	1,677
Benefits paid .....	(3,536)	(3,527)	(1,292)	(1,677)
Assumed administrative expenses included in service cost .....	(174)	—	(68)	—
Fair value of assets at current measurement date .....	<u>\$ 81,115</u>	<u>\$ 69,712</u>	<u>\$ 30,216</u>	<u>\$ 27,178</u>
Funded status .....	<u>\$ (16,208)</u>	<u>\$ (25,133)</u>	<u>\$ (9,113)</u>	<u>\$ (8,955)</u>
Items not yet recognized as a component of net periodic benefit costs				
Net transition obligation .....	\$ —	\$ —	\$ —	\$ 483
Net prior service cost (credit) .....	789	898	(3,286)	(2,273)
Net loss .....	<u>24,832</u>	<u>33,101</u>	<u>8,365</u>	<u>5,828</u>
	<u>\$ 25,621</u>	<u>\$ 33,999</u>	<u>\$ 5,079</u>	<u>\$ 4,038</u>
The above amounts are reflected in the consolidated statements of financial position as follows:				
Regulatory assets .....	\$ 24,484	N/A	\$ 5,079(a)	N/A
Accumulated comprehensive income .....	<u>1,137</u>	N/A	<u>—</u>	N/A
	<u>\$ 25,621</u>	N/A	<u>\$ 5,079</u>	N/A
The above amounts are expected to be recognized as components of net periodic benefit costs in 2007 as follows:				
Net prior service cost (credit) .....	\$ 136	N/A	\$ (432)	N/A
Net loss .....	<u>2,187</u>	N/A	<u>608</u>	N/A
	<u>\$ 2,323</u>	N/A	<u>\$ 176</u>	N/A

(a) This amount is reflected in regulatory assets, net of income tax benefits related to Medicare Part D subsidies.

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

The following table shows the portion of the unrecognized prior service cost and unrecognized loss associated with the Parent's Pension Plans and Postretirement Plans that is reflected in the Company's accompanying Balance Sheets:

	Pension Benefits December 31,		Other Postretirement Benefits December 31,	
	2006	2005	2006	2005
(In thousands)				
The above amounts are reflected in the balance sheets as follows:				
Regulatory assets .....	\$ 3,563	N/A	\$ 620(a)	N/A
Accumulated comprehensive income .....	—	N/A	—	N/A
	\$ 3,563	N/A	\$ 620	N/A

(a) This amount is reflected in regulatory assets, net of income tax benefits related to Medicare Part D subsidies.

*Assumptions.* The following tables provide the assumptions used to determine the benefit obligations and the net periodic benefit costs for the Parent's Pension Plans and Postretirement Plans for 2006 and 2005:

	Pension Benefits		Other Postretirement Benefits	
	2006	2005	2006	2005
(In thousands, except for percentages)				
Assumptions and dates used at disclosure	5.90	5.50		
Discount rate .....	%	%	5.90%	5.50%
Compensation increase rate .....	%	%	N/A	N/A
Current year trend — medical .....	N/A	N/A	10.00%	8.00%
Current year trend — prescription drug .....	N/A	N/A	10.00%	10.00%
Ultimate year trend .....	N/A	N/A	5.00%	5.00%
Year of Ultimate trend rate .....	N/A	N/A	2013	2013
Measurement date .....	12/31/2006	12/31/2005	12/31/2006	12/31/2005
Census date .....	1/01/2006	1/01/2005	1/01/2006	1/01/2005
Assumptions used to determine expense	5.50	5.75		
Discount rate .....	%	%	5.50%	5.75%
Long-term rate of return on assets .....	%	%	8.50%	8.50%
Compensation increase rate .....	%	%	N/A	N/A
Current year trend — medical .....	N/A	N/A	8.00%	8.00%
Current year trend — prescription drug .....	N/A	N/A	10.00%	12.00%
Ultimate year trend .....	N/A	N/A	5.00%	5.00%
Year of Ultimate trend rate .....	N/A	N/A	2013	2010
Effect of a 1% increase in health care cost trend rates				
APBO .....	N/A	N/A	\$ 45,908	\$ 41,869
Dollar change .....	N/A	N/A	\$ 6,579	\$ 5,735
Percentage change .....	N/A	N/A	16.73%	15.87%
Effect of a 1% decrease in health care cost trend rates				
APBO .....	N/A	N/A	\$ 34,033	\$ 31,476
Dollar change .....	N/A	N/A	\$ (5,296)	\$ (4,658)
Percentage change .....	N/A	N/A	(13.47)%	(12.89)%

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

The discount rate is determined by reference to the CitiGroup pension discount curve, other long-term corporate bond measures and the expected cash flows of the plans. The duration of the securities underlying those indexes reasonably matches the expected timing of anticipated future benefit payments.

The expected long-term rate of return on plan assets is established based on the Company's expectations of asset returns for the investment mix in its plans (with some reliance on historical asset returns for the plans). The expected returns of various asset categories are blended to derive an appropriate long-term assumption.

*Plan Assets.* The weighted-average asset allocations of the Parent's Pension Plans and its Postretirement Plans at December 31, 2006, and 2005 are presented in the following table:

	Percentage Allocation			
	Pension Benefits		Other Postretirement Benefits	
	2006	2005	2006	2005
<b>December 31,</b>				
Asset Category Equity securities .....	68.0%	65.0%	64.1%	65.0%
Debt securities .....	26.4%	25.9%	35.9%	35.0%
Other .....	5.6%	9.1%	0.0%	0.0%
Total .....	100.0%	100.0%	100.0%	100.0%

The Company and its Affiliates have a target asset allocation of 70% equities and 30% debt instruments for funding the Pension Plans. This does not include certain insurance contracts for retirees. Year-end pension contributions and cash held for retiree pension payments also impact the actual allocation compared to the target allocation. The funding for the Postretirement Plans has a target allocation of 60% equities and 40% debt and other instruments.

The primary goal of the Company's and its Affiliate's funding approach is to ensure that pension and other postretirement liabilities are met. An emphasis is placed on the long-term characteristics of individual asset classes and the benefits of diversification across multiple asset classes. The approach incorporates an assessment of the proper long-term level of risk for the plans, considering factors such as the long-term nature of the plans' liabilities, the current funded status of the plans, and the impact of asset allocation on the volatility and magnitude of the plans' contributions and expense.

*Estimated Future Benefit Payments.* The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

	<u>Other Postretirement Benefits</u>			
			<u>Less Medicare</u>	
	<u>Pension</u>	<u>Gross</u>	<u>Part D</u>	<u>Net</u>
	<u>Benefits</u>	<u>Benefits</u>	<u>Subsidy</u>	<u>Benefits</u>
	(In thousands)			
2007.....	\$ 3,880	\$ 1,753	\$ 189	\$ 1,564
2008.....	4,034	1,903	214	1,689
2009.....	4,380	2,055	242	1,813
2010.....	4,710	2,200	273	1,927
2011.....	5,032	2,357	290	2,067
Years 2012 - 2016.....	31,701	13,132	1,923	11,209

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

*401(k) Plan.* The Company participates in the Parent's defined contribution plan, commonly referred to as a 401(k) plan, covering eligible employees. The 401(k) plan contain provisions for Company matching contributions. The amount expensed for the Company's share of the match provision was \$0.1 million for both 2006 and 2005.

#### **Note 9. Share-Based Compensation**

The Parent is the issuer of all share-based awards to employees of the Company and its Affiliates and accounts for all share-based compensation in its books and records. The Parent's share-based compensation is allocated to the Company as described in Note 1 under the caption "Affiliate Cost Allocations." The Parent's 2004 Stock Award and Incentive Plan ("2004 Plan"), provides for the issuance, in various forms, of up to 1,500,000 shares of Common Stock, plus any shares that become available through forfeiture or other prescribed means from the Parent's previous long-term incentive or stock option plans after the effective date of the 2004 Plan. Awards may be in the form of stock options, stock appreciation rights, restricted stock, deferred stock, bonus stock and awards in lieu of obligations, dividend equivalents, other share-based awards, or performance awards. Awards granted thus far under the 2004 Plan have been in the form of (i) stock options, (ii) performance share units and restricted stock units, and (iii) restricted stock. These awards are discussed below.

The Parent also has a deferred compensation plan for its Board and an employee stock gift program. The deferred compensation plan allows for the deferral of Director compensation, at the Director's election, and deferred amounts can be invested in a hypothetical fund that tracks the price changes of the Parent's Common Stock. Any deferral of Director compensation is expensed in the Parent's Consolidated Statement of Operations when earned by the Director. The employee stock gift program provides one free share of Parent Common Stock to an employee the first time he or she enrolls in the Parent's program to make contributions to the Parent's DRIP via employee payroll deductions. The Board has decided to terminate the employee stock gift program, subject to satisfying any bargaining duty it may have with respect to such termination with the collective bargaining representatives of certain employee groups.

At December 31, 2006, there were approximately 581,000 share-based awards available to be granted to employees and Directors under these plans. There were no modifications to awards outstanding under these plans during the years ended December 31, 2006, 2005 and 2004. The Parent recognized expense related to its share-based compensation arrangements of \$1.8 million and \$0.8 million during 2006 and 2005, respectively. The tax benefit recognized in income in relation to this compensation expense was \$0.7 million, \$0.3 million and less than \$0.1 million, during 2006, 2005 and 2004, respectively. The Parent did not capitalize any expense related to its share-based arrangements during 2006, 2005 and 2004. The Parent has issued, and expects to continue to issue, new shares of Common Stock upon the exercise of stock options or upon the settlement of performance share units and restricted stock units.

The Company's allocated share of share-based compensation was \$0.2 million and \$0.1 million during 2006 and 2005, respectively. The tax benefit recognized in Company's income in relation to this compensation expense was \$0.1 million during 2006 and less than \$0.1 million during 2005. The Company did not capitalize any expense related to its share-based arrangements.

*Restricted Stock Units for Executives.* During 2004 and 2005, the Parent issued 114,728 restricted stock units ("RSUs") to certain executives under the 2004 Plan. Each RSU is equivalent to one share of Parent Common Stock. 10,000 of the RSUs issued in 2004 have been forfeited because the executive to whom the RSUs were issued is no longer employed by the Parent. Of the RSUs issued in 2005, 14,728 vest in full on the three-year



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original		Dec. 31, 2006
	(2) A Resubmission	04/30/07	
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

anniversary of issuance as long as the executive who received the RSUs remains employed on the vesting date. The remaining 90,000 outstanding RSUs vest at different dates over the period from issuance to March 31, 2007. Approximately 42% of these remaining 90,000 RSUs vested in full on approximately the one-year anniversary of issuance, with the fulfillment of the requirement that the executives who received the RSUs remained employed on the vesting date. Approximately 29% of these remaining 90,000 RSUs vested in 2006, with the fulfillment of the requirements that the executives who received the RSU's remained employed on the vesting date and that certain performance goals be attained. The remaining 29% vest in 2007, subject to the attainment of certain performance targets and as long as the executives remain employed on the vesting dates. Notwithstanding these vesting conditions, the RSUs vest in their entirety upon consummation of a change in control of the Company, as defined in the Company's severance agreements with its executives. Settlement of the vested RSUs will be made in shares of the Company's Common Stock. The earliest any such settlements would occur is 2007.

A summary of information about the Parent's non-vested RSUs as of December 31, 2006, and changes during the year then ended is presented below:

	Number of RSUs	Weighted Average Grant Date Fair Value
Non-vested at January 1, 2006.....	69,728	\$ 6.04
Granted.....	—	
Earned and vested .....	(28,750)	5.84
Unearned .....	—	
Forfeited .....	—	
Non-vested at December 31, 2006.....	<u>40,978</u>	\$ 6.18

The grant date fair value of an RSU is equal to the price of the underlying share of the Parent's Common Stock on the grant date. During 2004, 97,500 RSUs were granted to executives with a weighted average grant date fair value of \$5.70 per unit. During 2005, 17,228 RSUs were granted to executives with a weighted average grant date fair value of \$6.66 per unit. No RSUs were granted to executives during 2006. During 2005, and 2006, 35,000 RSUs with a total fair value of \$0.2 million and 28,750 RSUs with a total fair value of \$0.2 million, respectively, were earned and vested but, under the terms of the RSUs, will not be paid out in shares of Common Stock until 2007. As of December 31, 2006, there was a total of 63,750 RSUs earned and vested. As of December 31, 2006, there was \$0.1 million of total unrecognized compensation cost related to non-vested RSUs granted under the 2004 Plan. That cost is expected to be recognized over a weighted-average period of 1.1 years.

*Employee Performance Share Units.* The Parent also grants performance share units ("PSUs") to certain employees of the Company and its Affiliates under the 2004 Plan. The Parent grants a specific number of PSUs, which is referred to as the "Target Grant." During 2006 and 2005, the Parent granted 225,705 and 168,667 PSUs, respectively. Each PSU is equivalent to one share of Parent Common Stock. Under the terms of the PSUs, the grantee can vest in PSUs equivalent to 25% to 150% of the Target Grant, if actual performance results are within 25% to 150% of the target performance goals. Following a three-year performance period (or a two-year vesting period for 25,000 of the PSUs issued in 2005), a percentage of PSUs will vest if the individuals who received the PSUs are actively employed with the Company or its Affiliates on the last day of the performance period and if the threshold level of performance is met or exceeded with respect to at least one of the established performance goals. On February 22, 2007, the Board approved an amendment to the form

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

PSU award agreement, to effect the immediate satisfaction of all performance criteria and the immediate award of all PSUs at 100% of the Target Grant upon the effective date of a change in control of the Parent, irrespective of the grantee's employment status after or as a result of the change in control. Additionally, all PSUs granted by the Parent after February 22, 2007, will be granted pursuant to a form PSU award agreement that provides for vesting in the same manner. Settlement of vested PSUs will be made in shares of the Parent's Common Stock.

A summary of information about the Parent's non-vested PSUs as of December 31, 2006, and changes during the year then ended is presented below:

	Number of PSUs	Weighted Average Grant Date Fair Value
Non-vested at January 1, 2006 .....	168,667	\$ 6.15
Granted.....	225,705	5.39
Earned and vested .....	—	—
Unearned.....	—	—
Forfeited.....	(11,575)	5.74
Non-vested at December 31, 2006 .....	<u>382,797</u>	\$ 5.71

The grant date fair value of a PSU is equal to the price of the underlying share of the Parent's Common Stock on the grant date. The weighted-average grant date fair value of PSUs granted was \$5.39 per unit during 2006, and \$6.15 per unit during 2005. There were no PSUs settled in shares of Common Stock during 2006, and 2005. As of December 31, 2006, there was \$1.1 million of total unrecognized compensation cost related to the Parent's non-vested PSUs granted under the 2004 Plan. That cost is expected to be recognized over a weighted-average period of 1.7 years.

*Restricted Stock for Directors.* The Parent grants shares of restricted Common Stock to non-employee Directors under the 2004 Plan as part of the compensation paid to Directors. The restricted Common Stock vests over a three-year period as long as the individuals who received the restricted Common Stock continue to serve on the Board on the vesting dates. Notwithstanding these vesting conditions, the restricted Common Stock for Directors vests in its entirety upon consummation of a change in control of the Parent, as defined in the 2004 Plan, and in certain other circumstances.

A summary of information about the Parent's non-vested restricted Common Stock as of December 31, 2006, and changes during the year then ended is presented below:

	Number of Restricted Stock Shares	Weighted Average Grant Date Fair Value
Non-vested at January 1, 2006.....	161,500	\$ 5.83
Granted.....	9,750	5.45
Vested.....	(65,250)	5.78
Forfeited .....	(7,000)	5.83
Non-vested at December 31, 2006.....	<u>99,000</u>	\$ 5.83

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

The grant date fair value of a share of restricted Common Stock is equal to the price of a share of the Parent's Common Stock on the grant date. During 2006 and 2005, 9,750 shares and 168,750 shares, respectively, of restricted Common Stock were granted with a weighted average grant date fair value of \$5.45 per share and \$5.83 per share, respectively. During 2006 and 2005, 65,250 shares and 7,250 shares, respectively, of restricted Common Stock were vested. The total value of shares vested during 2006 and 2005, were \$0.4 million and less than \$0.1 million, respectively. As of December 31, 2006, there was \$0.4 million of total unrecognized compensation cost related to the Parent's non-vested restricted Common Stock granted under the 2004 Plan. That cost is expected to be recognized over a weighted-average period of 1.2 years.

*Options to Purchase Common Stock.* The exercise price of all stock options granted under the 2004 Plan is equal to the average of the high and low market price of the Parent's Common Stock on the option grant date. The options vest over the three-year period following the date of grant and expire ten years from the date of grant.

Notwithstanding this three-year vesting condition, stock options vest in their entirety upon consummation of a change in control of the Parent, as defined in the Parent's severance agreements with its executives and the 2004 Plan. Both the number of options granted and the exercise price are adjusted for any stock dividends and stock splits occurring during the life of the options. The fair values of the options were estimated at the grant date using a Black-Scholes option pricing model and the weighted average assumptions shown in the table below:

	<u>Year Ended</u> <u>December 31,</u>	
	<u>2006</u>	<u>2005</u>
Expected volatility .....	35.47%	41.92%
Expected dividend yield.....	0.00%	0.00%
Risk-free interest rate .....	4.70%	3.95%
Average expected term (years) .....	5	5

The expected volatility is based on the historical volatility of the Parent's Common Stock. The Company uses historical data and other factors to estimate option exercise and employee termination within the model. The expected term of options granted is derived from historical data and other factors and represents the period of time that options granted are expected to be outstanding. The risk free rate for periods within the contractual life of an option is based on the U.S. Treasury yield curve in effect at the date of grant.

A summary of information about the Parent's options as of December 31, 2006, and changes during the year then ended is presented below:

	<u>Number</u> <u>of</u> <u>Stock</u> <u>Options</u>	<u>Weighted</u> <u>Average</u> <u>Exercise</u> <u>Price</u>	<u>Weighted</u> <u>Average</u> <u>Remaining</u> <u>Contractual</u> <u>Term Years)</u>	<u>Aggregate</u> <u>Intrinsic</u> <u>Value</u> <u>(in</u> <u>thousands)</u>
Outstanding at January 1, 2006 .....	1,159,359	\$ 8.38		
Granted .....	192,372	5.39		
Exercised .....	(4,533)	4.13		
Forfeited or expired.....	(25,552)	9.73		
Outstanding at December 31, 2006.....	<u>1,321,646</u>	\$ 7.94	6.30	\$ 586
Exercisable at December 31, 2006.....	<u>925,296</u>	\$ 8.94	5.37	\$ 356

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

The weighted-average grant date fair value of options granted during 2006 2005 and 2004 was \$2.11, \$2.59 and \$2.20, respectively. During 2006 and 2005, the total intrinsic value of options exercised and the total cash received and tax benefits realized from the exercise of options were less than \$0.1 million, combined. As of December 31, 2006, there was \$0.6 million of total unrecognized compensation cost related to the Parent's non-vested stock options granted under the 2004 Plan. That cost is expected to be recognized over a weighted-average period of 1.5 years.

For further information regarding the impact of the adoption of SFAS 123-R on share-based compensation, refer to the caption "Share-Based Compensation" in Note 1.

#### Note 10. Commitments and Contingencies

As discussed in Note 1, the Company is a division of the Parent. The Parent, being the legal entity, generally enters into various contracts on behalf of its divisions, which commits itself and its divisions to future obligations. As a result, commitments and contingencies of the Parent and its other divisions may, in certain circumstances, require the use of Company assets in order to be satisfied and therefore be considered commitments and contingencies of the Company. In this Note, commitments and contingencies related specifically to the Company are discussed by reference to the "Company" and commitments and contingencies related to the Parent and its divisions, including the Company, are discussed by reference to the "Parent."

*Capital Investments.* The Company's plans for expansion and improvement of its business properties are continually reviewed. For 2007, aggregate capital expenditures for property in the service area regulated by the MPSC are projected to be approximately \$4.5 million.

*Lease Commitments.* The Parent leases buildings, vehicles and equipment. The resulting leases are classified as operating leases in accordance with SFAS 13, "Accounting for Leases." A significant portion of the Parent's vehicles are leased. Leases on the majority of the Parent's new vehicles are for a minimum of twelve months. The Parent has the right to extend each vehicle lease annually and to cancel the extended lease at any time.

The Parent's future minimum lease payments that have initial or remaining noncancelable lease terms in excess of one year at December 31, 2006, totaled \$16.9 million consisting of (in millions):

2007.....	\$ 2.2
2008.....	\$ 2.1
2009.....	\$ 2.1
2010.....	\$ 2.2
2011.....	\$ 1.7
Thereafter.....	\$ 6.6

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

The Parent's total lease payments were approximately \$3.1 million and \$2.9 million in 2006 and 2005, respectively. The annual future minimum lease payments are less than the lease payments incurred in 2006 and 2005, because most of the vehicle leases at December 31, 2006, were on a month-to-month basis and were subject to cancellation at any time. However, management expects to renew or replace substantially all of these leases.

*Commitments for Natural Gas Supplies.* The Parent enters into contracts to purchase natural gas and natural gas transportation and storage services from various suppliers. These contracts, which have expiration dates that range from 2007 to 2015, are used to assure an adequate supply of natural gas to meet the needs of customers of the Company and its Affiliates and to minimize exposure to market price fluctuations. The Parent's gas purchase contractual obligations as of December 31, 2006, total \$288.5 million, consisting of (in millions):

2007 .....	\$ 112.1
2008 .....	\$ 65.9
2009 .....	\$ 58.3
2010 .....	\$ 14.3
2011 .....	\$ 12.7
Thereafter .....	\$ 25.2

*Guarantees.* The Parent has issued letters of credit through financial institutions for the benefit of third parties that have extended credit or have financial exposure to the Company and its Affiliates. At December 31, 2006, the outstanding letters of credit amounted to \$7.7 million. Under the terms of these letters of credit, if the Parent does not pay amounts when due under the covered contracts, the beneficiary may present its claim for payment to the financial institution, which will in return request payment from the Company. The letters of credit are entered into on a short term basis, normally every six-to-twelve months, and are then renewed for another short term period. At December 31, 2006, the scheduled expiration dates for these letters of credits ranged from February 2007 through September 2007.

*Environmental Issues.* Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured from processes involving coal, coke or oil. Residual byproducts of these processes may have caused environmental conditions that require investigation and remediation. The Parent owns seven sites in Michigan where such manufactured gas plants were located. Even though the Parent never operated manufactured gas facilities at four of the sites, and did so at one site for only a brief period of time, the Parent is subject to local, state and federal laws and regulations that require, among other things, the investigation and, if necessary, the remediation of contamination associated with these sites, irrespective of fault, legality of initial activity, or ownership, and which may impose liability for damage to natural resources. The Parent has complied with the applicable Michigan Department of Environmental Quality ("MDEQ") requirements, which require current landowners to mitigate unacceptable risks to human health from the byproducts of manufactured gas plant operations and to notify the MDEQ and adjacent property owners of potential contaminant migration. The Parent is currently investigating these sites and anticipates conducting any necessary additional investigatory and remediation activities as appropriate. The Parent has already remediated and closed a site related to one of the manufactured gas plant sites, with the MDEQ's approval.

The Parent is also attempting to identify other potentially responsible parties to bear some or all of the costs and liabilities associated with the investigatory and remediation activities at several of these sites and also is pursuing recovery of the costs of these activities from insurance carriers. The Parent is unable to predict, however, whether and to what extent it will be successful in involving other potentially responsible parties in

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

investigatory or remediation activities, or in bearing some or all of the costs thereof, or in securing insurance recoveries for some or all of the costs associated with these sites.

The Parent accrues for costs associated with environmental investigation and remediation obligations when such costs are probable and reasonably estimable. Accruals for estimated costs for environmental remediation obligations are generally recognized no later than the completion of the Parent's Remedial Action Plan ("RAP") for a site. Such accruals are expected to be adjusted as further information becomes available or circumstances change. At three of the Parent's sites, the Parent has begun efforts to determine the extent of remediation, if any, that must be performed, with the expectation of completing and submitting a RAP for each of the sites to the MDEQ. As a result of investigational work performed to date, the Parent's Consolidated Statements of Financial Position include an accrual and a corresponding regulatory asset in the amount of \$1.6 million at December 31, 2006, for estimated environmental investigation and remediation costs that it believes are probable at these three sites. Approximately \$0.7 million of the \$1.6 million is reflected in the Company's accompanying Balance Sheet at December 31, 2006. This accrual has not been discounted to its present value. The accrued costs are expected to be paid out over the next three years.

The accrual of \$1.6 million represents what the Parent believes is probable and reasonably estimable. However, the Parent also believes that it is reasonably possible that there could be up to an estimated \$18.5 million of environmental investigation and remediation costs for these three sites, in addition to the \$1.6 million already accrued. It is also reasonably possible that the amount accrued or the reasonably possible range of costs may change in the future as the Parent's investigation of these sites continues and any remediation activities are undertaken. The Parent's cost estimates have been developed using probabilistic modeling, advice from outside consultants, and judgment by management. The liabilities estimated by the Parent are based on a current understanding of the costs of investigation and remediation. Actual costs, which may differ materially from these estimates, may vary depending, among other factors, on the environmental conditions at each site, the level of any remediation required, and changes in applicable environmental laws.

The Parent has done less investigational and remediation work at the remaining four sites but has met all applicable MDEQ requirements. The Parent believes that further investigation and any remediation of environmental conditions at these sites may be the obligation of other potentially responsible parties. It is reasonably possible that the Parent's current estimate concerning costs likely to be incurred in connection with the investigation and any remediation of conditions at these four sites may change in the future as new information becomes available and circumstances change, including the Parent's further evaluation of the obligations of other potentially responsible parties for these costs. If this were to occur, the Parent's liability with respect to costs at these four sites could be material.

In accordance with an MPSC accounting order, the payment by the Parent of environmental assessment and remediation costs associated with certain manufactured gas plant sites and other environmental expenses are deferred and amortized over ten years. Rate recognition of the related amortization expense does not begin until the costs are subject to review in a base rate case.

*Other Contingencies.* In the normal course of business, the Company and its Affiliates may be a party to lawsuits and administrative proceedings before various courts and government agencies. The Company and its Affiliates also may be involved in private dispute resolution proceedings. These lawsuits and proceedings may involve personal injury, property damage, contractual issues and other matters (including alleged violations of federal, state and local laws, rules, regulations and orders). Management cannot predict the outcome or timing of any pending or threatened litigation or of actual or possible claims. Except as otherwise stated, management

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
NOTES TO FINANCIAL STATEMENTS (Cont'd)			

believes resulting liabilities, if any, will not have a material adverse impact upon the Company's financial position, results of operations, or cash flows.

#### **Note 11. Subsequent Event**

On February 22, 2007, the Parent entered into an Agreement and Plan of Share Exchange (the "Exchange Agreement") by and among the Company, Cap Rock Holding Corporation ("Cap Rock") and Semco Holding Corporation, a direct wholly-owned subsidiary of Cap Rock ("SEMCO Holding"), under which SEMCO Holding will acquire all the outstanding Common Stock and Preferred Stock of the Parent. Pursuant to the terms of the Exchange Agreement, each issued and outstanding share of Common Stock and Preferred Stock of the Company will be transferred to SEMCO Holding. The Common Stock will be transferred for the right to receive \$8.15 in cash per share, without interest, and the Preferred Stock will be transferred for the right to receive approximately \$213.07 in cash per share plus a make-whole premium to be calculated at closing, without interest (collectively, the "Exchange Consideration"), in each case on the terms and subject to the conditions set forth in the Exchange Agreement (collectively, the "Share Exchange"). The Parent's Board, upon the unanimous recommendation of its Finance Committee (which is comprised entirely of independent directors), approved the Exchange Agreement and has recommended that the holders of the Parent's Common Stock approve the Share Exchange at a special meeting to be held at a future date determined in accordance with the Exchange Agreement.

The Parent has made customary representations, warranties and covenants in the Exchange Agreement. The Exchange Agreement contains a "go shop" provision pursuant to which the Parent has the right to solicit and engage in discussions and negotiations with respect to competing acquisition proposals for 35 days following the date of the Exchange Agreement. In accordance with the Exchange Agreement, the Board, through its Finance Committee and with the assistance of the Parent's advisors, intends to solicit superior proposals during this period. There can be no assurance that the solicitation of superior proposals will result in an alternative transaction.

Following the "go shop" period, as it may be extended, the Parent is subject to a "no shop" restriction on its ability to solicit third-party proposals, provide information and engage in discussions and negotiations with third parties. The no shop provision is subject to a "fiduciary out" provision that allows the Parent to provide information and participate in discussions and negotiations with respect to third-party acquisition proposals submitted after the "go shop" period that the Board believes in good faith, after consultation with its financial advisors and outside counsel, constitute or could reasonably be expected to result in a "superior proposal," as defined in the Exchange Agreement.

The Parent may terminate the Exchange Agreement under certain circumstances, including if its Board determines in good faith that it has received a "superior proposal" and that failure to terminate the Exchange Agreement would be inconsistent with its fiduciary duties, and the termination otherwise complies with certain terms of the Exchange Agreement. In connection with such termination, the Parent must pay a termination fee to SEMCO Holding and reimburse SEMCO Holding for its out-of-pocket expenses, subject to a cap. The amount of such termination fee and expense reimbursement will depend on whether such termination is in connection with a "superior proposal" submitted during or after the "go-shop" period.

Consummation of the transaction is not subject to a financing condition, but is subject to various other conditions, including approval of the Share Exchange by the holders of the Parent's Common Stock, approval by the RCA, expiration or termination of applicable waiting periods under the Hart-Scott-Rodino Antitrust Improvements Act of 1976 and satisfaction of other customary closing conditions.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

NOTES TO FINANCIAL STATEMENTS (Cont'd)																													
<b>Note 12. Quarterly Financial Information (Unaudited)</b>																													
<p>In the opinion of the Company, the following quarterly information includes all adjustments necessary for a fair statement of the results of operations for such periods. Due to the seasonal nature of the Company's Gas Distribution Business, the results of operations reported on a quarterly basis show substantial variations.</p>																													
	<p style="text-align: center;"><b>Quarters During 2006</b></p> <table border="1"> <tr> <th></th> <th>First</th> <th>Second</th> <th>Third</th> <th>Fourth</th> </tr> <tr> <td></td> <td colspan="4" style="text-align: center;">(In thousands)</td> </tr> <tr> <td>Operating revenues .....</td> <td>\$ 26,172</td> <td>\$10,280</td> <td>\$ 6,003</td> <td>\$ 17,205</td> </tr> <tr> <td>Operating income.....</td> <td>2,065</td> <td>382</td> <td>81</td> <td>1,353</td> </tr> <tr> <td>Net income (loss).....</td> <td>1,468</td> <td>(76)</td> <td>(310)</td> <td>921</td> </tr> </table>					First	Second	Third	Fourth		(In thousands)				Operating revenues .....	\$ 26,172	\$10,280	\$ 6,003	\$ 17,205	Operating income.....	2,065	382	81	1,353	Net income (loss).....	1,468	(76)	(310)	921
	First	Second	Third	Fourth																									
	(In thousands)																												
Operating revenues .....	\$ 26,172	\$10,280	\$ 6,003	\$ 17,205																									
Operating income.....	2,065	382	81	1,353																									
Net income (loss).....	1,468	(76)	(310)	921																									
	<p style="text-align: center;"><b>Quarters During 2005</b></p> <table border="1"> <tr> <th></th> <th>First</th> <th>Second</th> <th>Third</th> <th>Fourth</th> </tr> <tr> <td></td> <td colspan="4" style="text-align: center;">(In thousands)</td> </tr> <tr> <td>Operating revenues .....</td> <td>\$ 19,987</td> <td>\$13,048</td> <td>\$ 6,272</td> <td>\$ 23,850</td> </tr> <tr> <td>Operating income (loss).....</td> <td>2,945</td> <td>1,621</td> <td>(370)</td> <td>1,819</td> </tr> <tr> <td>Net income (loss) .....</td> <td>2,549</td> <td>1,337</td> <td>(704)</td> <td>1,331</td> </tr> </table>					First	Second	Third	Fourth		(In thousands)				Operating revenues .....	\$ 19,987	\$13,048	\$ 6,272	\$ 23,850	Operating income (loss).....	2,945	1,621	(370)	1,819	Net income (loss) .....	2,549	1,337	(704)	1,331
	First	Second	Third	Fourth																									
	(In thousands)																												
Operating revenues .....	\$ 19,987	\$13,048	\$ 6,272	\$ 23,850																									
Operating income (loss).....	2,945	1,621	(370)	1,819																									
Net income (loss) .....	2,549	1,337	(704)	1,331																									



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item  (a)	Total  (b)	Electric  (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	101,948,791	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified - ARO	48,603	
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	101,997,393	
9	Leased to Others		
10	Held for Future Use	151,723	
11	Construction Work in Progress	276,161	
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of line 8 thru 12)	102,425,277	
14	Accum. Prov. for Depr., Amort., & Depl.	(37,479,951)	
15	Net Utility Plant ( Enter Total of line 13 less 14)	64,945,326	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZAION AND DEPLETION		
17	In Service:		
18	Depreciaition	(36,558,673)	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	(904,464)	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(37,463,137)	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation - ARO	(16,814)	
29	Amortization		
30	TOTAL held for Future Use (Enter Total of lines 28 and 29)	(16,814)	
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(37,479,951)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
101,948,791					3
					4
					5
48,603					6
					7
101,997,393					8
					9
151,723					10
276,161					11
					12
102,425,277					13
(37,479,951)					14
64,945,326					15
					16
					17
(36,558,673)					18
					19
					20
(904,464)					21
(37,463,137)					22
					23
					24
					25
					26
					27
(16,814)					28
					29
(16,814)					30
					31
					32
(37,479,951)					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

- |  |   |
|--|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these</p> |
|--|---|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	2,777	
3	302	Franchises and Consents	12,040	96
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	14,817	96
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	47,085	
9	304.2	Land Rights		
10	305	Structures and Improvements	4,873	
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment-Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	51,958	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
			2,777	301	2
			12,136	302	3
			0	303	4
0	0	0	14,913		5
					6
					7
			47,085	304.1	8
			0	304.2	9
			4,873	305	10
			0	306	11
			0	307	12
			0	308	13
			0	309	14
			0	310	15
			0	311	16
			0	312	17
			0	313	18
			0	314	19
			0	315	20
			0	316	21
			0	317	22
			0	318	23
			0	319	24
			0	320	25
0	0	0	51,958		26

Name of Respondent		This Report Is:		Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission		(Mo, Da, Yr)  04/30/07	Dec. 31, 2006
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands			
29	325.2	Producing Leaseholds	3,000		
30	325.3	Gas Rights	292,000		
31	325.4	Rights-of-Way			
32	325.5	Other Land			
33	325.6	Other Land Rights			
34	326	Gas Well Structures			
35	327	Field Compressor Station Structures			
36	328	Field Measuring and Regulating Station Structures	14,320		
37	329	Other Structures			
38	330	Producing Gas Wells-Well Construction	362,747		
39	331	Producing Gas Wells-Well Equipment	36,388		
40	332	Field Lines	766,583		
41	333	Field Compressor Station Equipment	12,307		
42	334	Field Measuring and Regulating Station Equipment	166,223		
43	335	Drilling and Cleaning Equipment			
44	336	Purification Equipment	10,008		
45	337	Other Equipment	2,484		
46	338	Unsuccessful Exploration & Development Costs			
47		TOTAL Production and Gathering Plant	1,666,060	0	
48		Products Extraction Plant			
49	340.1	Land			
50	340.2	Land Rights			
51	341	Structures and Improvements			
52	342	Extraction and Refining Equipment			
53	343	Pipe Lines			
54	344	Extracted Products Storage Equipment			
55	345	Compressor Equipment			
56	346	Gas Measuring and Regulating Equipment			
57	347	Other Equipment			
58		TOTAL Products Extraction Plant	0	0	
59		TOTAL Natural Gas Production Plant	1,666,060	0	
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant	1,718,018	0	
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land	20,000		

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006		
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
			0	325.1	28
			3,000	325.2	29
			292,000	325.3	30
			0	325.4	31
			0	325.5	32
			0	325.6	33
			0	326	34
			0	327	35
			14,320	328	36
			0	329	37
			362,747	330	38
			36,388	331	39
			766,583	332	40
			12,307	333	41
			166,223	334	42
			0	335	43
			10,008	336	44
			2,484	337	45
			0	338	46
0	0	0	1,666,060		47
					48
			0	340.1	49
			0	340.2	50
			0	341	51
			0	342	52
			0	343	53
			0	344	54
			0	345	55
			0	346	56
			0	347	57
					58
0	0	0	1,666,060		59
					60
0	0	0	1,718,018		61
					62
					63
			20,000	350.1	64

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way		
66	351	Structures and Improvements	490,221	
67	352	Wells	829,798	
68	352.1	Storage Leaseholds and Rights	281,492	
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines		
72	354	Compressor Station Equipment	2,004,502	58,787
73	355	Measuring and Regulating Equipment	736,549	102,239
74	356	Purification Equipment	102,374	
75	357	Other Equipment	182,920	
76	358	Gas in Underground Storage-Noncurrent	1,663,024	
77		TOTAL Underground Storage Plant	6,310,879	161,026
78		Other Storage Plant		
79	360.1	Land		
80	360.2	Land Rights		
81	361	Structures and Improvements		
82	362	Gas Holders		
83	363	Purification Equipment		
84	363.1	Liquefaction Equipment		
85	363.2	Vaporizing Equipment		
86	363.3	Compressor Equipment		
87	363.4	Measuring and Regulating Equipment		
88	363.5	Other Equipment		
89		TOTAL Other Storage Plant	0	0
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92	364.1a	Land Rights		
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing	0	0
101				
102		TOTAL Natural Gas Storage and Processing Plant	6,310,879	161,026

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			0	350.2	65
			490,221	351	66
			829,798	352	67
			281,492	352.1	68
			0	352.2	69
			0	352.3	70
			0	353	71
28,920			2,034,369	354	72
60,055			778,733	355	73
			102,374	356	74
			182,920	357	75
	10,013		1,673,037	358	76
88,974	10,013	0	6,392,944		77
					78
			0	360.1	79
			0	360.2	80
			0	361	81
			0	362	82
			0	363	83
			0	363.1	84
			0	363.2	85
			0	363.3	86
			0	363.4	87
			0	363.5	88
0	0	0	0		89
					90
			0	364.1	91
			0	364.1a	92
			0	364.2	93
			0	364.3	94
			0	364.4	95
			0	364.5	96
			0	364.6	97
			0	364.7	98
			0	364.8	99
0	0	0	0		100
					101
88,974	10,013	0	6,392,944		102



Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	27,212	
105	365.2	Land Rights	85,899	
106	365.3	Rights-of-Way		
107	366	Structures and Improvements	134,572	
108	367	Mains	1,551,216	
109	368	Compressor Station Equipment	498,919	
110	369	Measuring and Regulating Station Equipment	466,905	
111	370	Communication Equipment	4,285	
112	371	Other Equipment	10,320	
113		TOTAL Transmission Plant	2,779,328	0
114		5. Distribution Plant		
115	374.1	Land	64,981	
116	374.2	Land Rights	57,528	859
117	375	Structures and Improvements	1,159,658	11,854
118	376	Mains	36,075,303	1,304,398
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equip.-Genral	2,816,713	50,320
121	379	Measuring and Regulating Station Equip.-City Gate	414,218	
122	380	Services	23,214,051	1,323,673
123	381	Meters	5,534,108	291,560
124	382	Meter Installations	9,847,282	659,318
125	383	House Regulators	1,069,817	14,312
126	384	House Regulator Installations		
127	385	Industrial Measuring and Regulating Station Equip.	348,573	8,915
128	386	Other Property on Customer's Premises		
129	387	Other Equipment		
130		TOTAL Distribution Plant	80,602,232	3,665,208
131		6. General Plant		
132	389.1	Land	55,812	
133	389.2	Land Rights		
134	390	Structures and Improvements	2,607,126	87,144
135	391	Office Furniture and Equipment	420,358	
136	391.1	Computers and Computer Related Equipment	2,127,175	336,086
137	392	Transportation Equipment	8,350	
138	393	Stores Equipment	18,529	
139	394	Tools, Shop and Garage Equipment	1,106,799	19,980
140	395	Laboratory Equipment	1,190	

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2) A Resubmission	04/30/07	

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements	Adjustments	Transfers	Balance at End of Year	Acct. No.	Line No.
(d)	(e)	(f)	(g)		
					103
			27,212	365.1	104
			85,899	365.2	105
				365.3	106
			134,572	366	107
			1,551,216	367	108
			498,919	368	109
			466,905	369	110
			4,285	370	111
			10,320	371	112
0	0	0	2,779,328		113
					114
			64,981	374.1	115
			58,387	374.2	116
			1,171,512	375	117
131,070	-10,422		37,238,209	376	118
				377	119
48,989			2,818,044	378	120
	24,532		438,750	379	121
241,875			24,295,849	380	122
131,890	17,929		5,711,707	381	123
103,806	-3,103		10,399,691	382	124
			1,084,129	383	125
				384	126
			357,488	385	127
				386	128
				387	129
657,630	28,936	0	83,638,746		130
					131
			55,812	389.1	132
				389.2	133
58,609			2,635,661	390	134
			420,358	391	135
715,691	722,633		2,470,203	391.1	136
	-300		8,050	392	137
			18,529	393	138
			1,126,779	394	139
	28,205		29,395	395	140

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operated Equipment	22,774	
142	397	Communication Equipment	604,513	103,250
143	398	Miscellaneous Equipment	13,615	
144		SUBTOTAL (Lines 132 thru 143)	6,986,241	546,459
145	399	Other Tangible Property		
146		TOTAL General Plant	6,986,241	546,459
147		TOTAL (Accounts 101 and 106)	98,411,514	4,372,789
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instruction 8)		
150	(LESS) 102	Gas Plant Sold (See Instruction 8)		
151	103	Experimental Gas Plant Unclassified		
152		TOTAL GAS PLANT IN SERVICE	98,411,514	4,372,789

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/067	Dec. 31, 2006

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			22,774	396	141
	47,629		755,392	397	142
			13,615	398	143
774,300	798,168		7,556,568		144
				399	145
774,300	798,168		7,556,568		146
1,520,904	837,117	0	102,100,514		147
				101.1	148
				102	149
				(102)	150
				103	151
1,520,904	837,117	0	102,100,514		152

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**GAS PLANT LEASED TO OTHERS (Account 104)**

1 Report below the information called for concerning gas plant leased to others.      2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) <b>04/30/07</b>	Year of Report <b>Dec. 31, 2006</b>
GAS PLANT HELD FOR FUTURE USE (Account 105)					
<p>1 Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (per Pages 500-501)				
2	Depleted gas wells, well facilities, and base gas held for future storage use	09/30/83	Unknown	151,723	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL			151,723	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)**

1. Report separately each property held for future use at use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. Group information, the date that utility use of such property was other items of property held for future use. discontinued, and the date the original cost was transferred to
2. For property having an original cost of \$250,000 or more Account 105.1. previously used in utility operations, now held for future

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (per Pages 500-501)			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107). Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution:		
2	Mains	0	68,832
3	M & R Stn Equipment	19,358	126,108
4	Unallocated	82,332	0
5			
6			
7	General:		
8	Tools & Work Equipment	0	10,875
9	Computer Equipment	174,471	5,250
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	TOTAL	276,161	211,065



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should

explain on page 218 the accounting procedures employed on the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then pro-rated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1			
2	Administrative and General Expense Allocation	816,000	3,856,568
3			
4	Supervision & Engineering Expense Allocation	268,490	2,978,841
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	1,084,490	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (BCGC Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

#### GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

#### ADMINISTRATIVE AND GENERAL:

- (a) Overhead charges are intended to cover salaries and expenses of officers, managers, and general office employees, and other general and administrative expenses applicable to construction.
- (b) Periodically, studies are made to determine the administrative and general expenses applicable to construction.
- (c) All construction work orders are charged with a percentage of overhead on a gross charge basis.
- (d) A variable numerator allocation was applied to all pertinent construction on a monthly basis.
- (e) No differentiation on construction type.
- (f) Overhead is directly assigned.

#### SUPERVISION AND ENGINEERING:

- (a) Overhead charges are intended to cover the cost of supervision and directing construction activities including wages and expenses of engineers, superintendents, draftsmen, inspectors, clerks, and others reporting to and responsible to the Engineering Department.
- (b) The supervision and engineering expenses are accumulated on an actual time and actual cash applicable to construction basis.
- (c) All construction work orders for "CONSTRUCTED ASSETS" are charged with a percentage of overhead on a gross charge basis.
- (d) A variable numerator allocation was applied to all pertinent construction on a monthly basis.
- (e) No differentiation on construction type.
- (f) Overhead is directly assigned.

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006

### ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

1. Explain in a footnote any important adjustments during year.
  2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of nondepreciable property.
  3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.
- If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

### Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	(36,340,666)	(36,340,666)		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	(2,915,833)	(2,915,833)		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify): (404) (421)	(363)	(363)		
9	Corr Pr Yr Posting error btw exp & accum	31	31		
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	(2,916,165)	(2,916,165)		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,524,007	1,524,007		
13	Cost of Removal	205,667	205,667		
14	Salvage (Credit)		0		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,729,674	1,729,674		
16	Other Debit or Credit Items (Describe):				
17	Net RWIP carryover between '06 and '07	47,513	47,513		
18	ARO CY Adjmt	(307)	(307)		
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	(37,479,951)	(37,479,951)		

### Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	(49,169)	(49,169)		
21	Production and Gathering - Natural Gas	(1,211,626)	(1,211,626)		
22	Products Extraction - Natural Gas				
23	Underground Gas Storage	(3,812,861)	(3,812,861)		
24	Franchise / Leaseholds	(8,335)	(8,335)		
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission	(2,806,166)	(2,806,166)		
27	Distribution	(25,199,357)	(25,199,357)		
28	General	(4,392,437)	(4,392,437)		
29	TOTAL (Enter total of lines 20 thru 28)	(37,479,951)	(37,479,951)		

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
--	--	--	-------------------------------------

**GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)**

1. If during the year adjustment was made to the stored gas of withdrawals upon "base stock," or restoration of previous inventory (such as to correct cumulative inaccuracies of gas encroachment, including brief particulars of any such account-measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description	Noncurrent (Account 117)	Current Account 164.1)	LNG (Account 164.2)	LNG (Account 164.3)	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance at Beginning of Year	1,663,024	18,130,396			19,793,420
2	Gas Delivered to Storage (contra Account)	10,013	9,848,284			9,858,297
3	Gas Withdrawn from Storage (contra Account)		10,662,762			10,662,762
4	Other Debits or Credits (Net)					
5	Balance at End of Year	1,673,037	17,315,918			18,988,955
6	Mcf	700,692	2,191,865			2,892,557
7	Amount Per Mcf	2.3877	7.9001			6.5648

8 State basis of segregation of inventory between current and noncurrent portions:

(1) Dollars and quantity are accounted for in account 358.000; reference pages 208/209.

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006

### NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Land - Parcel #16	17,425		17,425
3	Land - Parcel #18	7,957		7,957
4	Land - Parcel #26	1,429		1,429
5	Submersible pump (brine well)	23,123		23,123
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		49,934	0	49,934

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	(23,123)
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify): 421	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	Trnfr cost of asset retired and accum dep to NBV acct to offset gain	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	(23,123)

Name of Respondent <b>SEMCO ENERGY GAS CO (Battle Creek Division)</b>		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
INVESTMENTS (Account 123, 124, 136)				
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment  (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)	
1	Battle Creek Country Club Stock	5,850		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	TOTALS	5,850		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**INVESTMENTS (Account 123, 124, 136) (Continued)**

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (r the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain on Loss from Investment Disposed of	Line No.
(d)	(e)	(f)	(g)	(h)	
		5,850			1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
		5,850			39

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL			



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
	NONE	0		1
		0		2
		0		3
		0		4
		0		5
		0		6
		0		7
		0		8
		0		9
		0		10
		0		11
		0		12
		0		13
		0		14
		0		15
		0		16
		0		17
		0		18
		0		19
		0		20
		0		21
		0		22
		0		23
		0		24
		0		25
		0		26
		0		27
		0		28
		0		29
		0		30
		0		31
		0		32
		0		33
		0		34
		0		35
		0		36
		0		37
		0		38
		0		39
		0		40
		0		41
	0	0		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS

1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)

2. If any prepayment at beginning of year (or incurred during year) was canceled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the repayment.

Line No.	Name of Vendor (Designate associated companies with an asterisk)  (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at 60 F) (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)**

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date	Line No.
Mcf (14.73 psia at 60 F) (e)	Amount  (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 F) (e)	Percent of Year's required take (f)	(j)	
	NONE					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
	0					42

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes employees included in Notes Receivable (Account 141) and accounts receivable from directors, officers and and Other Accounts Receivable (Account 143).				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1				
2	Customer Accounts Receivable (Account 142)	6,035,349	2,913,970	
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	463,363	450,395	
4	TOTAL	6,498,712	3,364,365	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	-208,387	-407,676	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	6,290,325	2,956,689	
7				
8				
9				
10				
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments to subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	280,579	(72,192)			208,387
2	Prov. for uncollectibles for current year	771,184				771,184
3	Accounts written off	(722,392)	(8,094)			(730,485)
4	Coll. of accounts written off	157,803	788			158,591
5	Adjustments (explain): _____					
6	Balance end of year	487,174	(79,498)			407,676
7						
8						
9						
10						
11						

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**RECEIVABLES FROM ASSOCIATED COMPANIES ( Accounts 145, 146 )**

- |   |   |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on account and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL	0	0	0	0	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expense Undistributed (Account 152)			
3	Residuals and Extract Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)	390,966	493,352	
5	Assigned to - Construction (Estimated)	293,615	55,749	Construction
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	56,690	392,708	Street
10	Assigned to - Other	40,660	44,895	Service
11	TOTAL Account 154 (Enter total of lines 5 thru 10)	390,966	493,352	
12	Merchandise (Account 155)	0	0	Apl Sls & Mtr Rpr
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	17,876	34,477	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	408,842	527,829	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION**  
(Accounts 124, 166 and 167)

1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, Advances for Gas Exploration, Development and Production, and 167, Other Advances for Gas, whether reported in Accounts 166, 167, or reclassified to Account 124, Other Investments. List Account 124 items first.

2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk) a brief statement of the purpose, (exploration, development, production, general loan, etc.) and the estimated date of repayment. Do not use the term indefinite in reporting estimated date of repayment.

If advances are made to a payee in connection with different projects with different arrangements for repayment, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.

3. If the beginning balance shown in column (c) does not agree with prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d) and all repayments or other credits in column (e) separately by account, as reported in column (f).

Line No.	Date of Advance, Payee, Purpose and Estimated Date of Repayment (a)	Account Number (124, 166 or 167) (b)	Balance at Beginning of Year (c)	Advances During Year (d)	Repayments or Other Credits During Year (e)	Accounts Charged (f)	Balance at End of Year (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in Dollars) (b)
1	Prepaid Insurance	73,064
2	Prepaid Rents	
3	Prepaid Taxes (pages 262-263)	792,675
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments	9,751
7	<b>TOTAL</b>	<b>875,490</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
7						
8						
9	<b>TOTAL</b>					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	<b>NONE</b>					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	<b>TOTAL</b>					



Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	-------------------------------------

**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars (details) concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. included in Account 183.1, Preliminary Natural Gas Survey and Investigation Charges, and Account 183.2, Other Preliminary Survey and Investigation Charges.

2. For gas companies, report separately amounts

3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description and Purpose of Project	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
				Account Charged	Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL					0

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/07	Year of Report Dec. 31, 2006
<b>OTHER REGULATORY ASSETS</b>					
<p>1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p>					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	<b>See Page 233</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent		This Report Is:		Date of Report	Year of Report	
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original		(Mo, Da, Yr)	Dec. 31, 2006	
		(2) A Resubmission		04/30/07		
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. of amortization in column (a). 2. For any deferred debit being amortized, show period. 3. Minor items (less than \$50,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	CREDITS Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						0
2	OPEB - FAS 106 Costs	1,092,578		926	156,072	936,506
3	Manf Gas Pit Clean Up 2006	0	111,393	713	0	111,393
4	Manf Gas Pit Clean Up 2005	70,216	32,517	713	10,273	92,460
5	Manf Gas Pit Clean Up 2004	74,675	23,698	713	27,073	71,300
6	Manf Gas Pit Clean Up 2003	79,382	0	713	9,926	69,456
7	Manf Gas Pit Clean Up 2002	65,688	0	713	9,384	56,304
8	Manf Gas Pit Clean Up 2001	27,144	0	713	4,524	22,620
9	Manf Gas Pit Clean Up 2000	98,880	0	713	19,776	79,104
10	Manf Gas Pit Clean Up 1999	59,800	0	713	14,928	44,872
11	Manf Gas Pit Clean Up 1998	23,292	0	713	7,764	15,528
12	Manufac Gas Plant Clean up	8,712		713	4,356	4,356
13	Rate Case 2005	55,303	0	928	24,576	30,727
14	Environmental Clean-Up	0	672,000	253	0	672,000
15	Cashier-Over/Short	0	31,570	VAR	31,570	0
16	Inventory Adjustment	0	9,717		9,717	0
17	Reg Asset - ARO	127,556	17,421		10,258	134,720
18	Reg Asset - FAS 158	0	4,640,298		457,129	4,183,169
19	Def Db RAS 158 Benefits	0	362,642	253	0	362,642
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	Misc. Work in Progress					
47	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
48	TOTAL	1,783,227				6,887,156

**BLANK PAGE**

**INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR GAS UTILITIES**

**TAX SCHEDULES**

**I. Purpose:**

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

<b>A.</b>	<b>Accumulated Deferred Income taxes</b>	<b>234-235</b>
<b>B.</b>	<b>Reconciliation of Reported Net Income With Taxable Income For Federal Income Taxes</b>	<b>261A-B</b>
<b>C.</b>	<b>Calculation of Federal Income Tax</b>	<b>261C-D</b>
<b>D.</b>	<b>Taxes Accrued, Prepaid and Charged During Year</b>	<b>262-263</b>
<b>E.</b>	<b>Accumulated Deferred Income taxes</b>	<b>272-277</b>

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Deferred Taxes Other	1,052,736	(91,057)	598,441
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	1,052,736	(91,057)	598,441
17	Other (Specify)			
18	TOTAL (Account 190) (Enter Total of lines 8, 16 & 17)	1,052,736	(91,057)	598,441
19	Classification of Total:			
20	Federal Income Tax	1,052,736	(91,057)	598,441
21	State Income Tax			
22	Local Income Tax			

**NOTES**

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages and classification, significant items for which as required. deferred taxes are being provided. Indicate  
4. In the space provided below, identify by insignificant amounts listed other Other.  
amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
		186	433,813	286	425,761	1,568,172	10
							11
							12
							13
							14
							15
			433,813		425,761	1,568,172	16
							17
0	0		433,813		425,761	1,568,172	18
							19
			433,813		425,761	1,568,172	20
							21
							22

NOTES (Continued)

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
CAPITAL STOCK (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock - No Par	500,000	\$83.77	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
35	2,932					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |  |  |
|--|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions</p> | <p>under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For payment on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated value of stocks without par value.</p> |
|--|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Beginning Balance		15,317,142
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL		15,317,142

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**OTHER PAID-IN CAPITAL (Account 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received From Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)  
- State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series to which related.

(d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>DISCOUNT ON CAPITAL (Account 213)</b>				
1. Report the balance at end of year of discount on capital stock giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged. 2. If any changes occurred during the year in the balance with respect to any class or series of stock, attach a statement				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	<b>NOT APPLICABLE</b>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			
<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	<b>NOT APPLICABLE</b>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>			
<p>1. Furnish a supplemental statement giving a brief description of security financing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 15 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
<p><b><u>NONE</u></b></p>			

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
LONG TERM DEBT (Accounts 221, 222, 223 and 224)					
<p>1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p>			<p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>		
Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	
1	Long-Term				
2	7.46% Series	1999	2008	3,000,000	
3	7.125% Series Due 2008		05/15/08	8,202,500	
4	7.75% Series Due 2013		05/15/13	8,202,500	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL			19,405,000	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006		
<b>LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)</b>					
<p>5. In a supplemental statement, give explanatory particulars (details) for Account 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which</p>		<p>have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>			
<b>INTEREST FOR YEAR</b>		<b>HELD BY RESPONDENT</b>		<b>Redemption Price Per \$100 at End of Year</b>	<b>Line No.</b>
<b>Rate (in %)</b>  (d)	<b>Amount</b>  (e)	<b>Reacquired Bonds (Acct. 222)</b>  (f)	<b>Sinking and Other Funds</b>  (g)		
7.46%	223,800				1
7.125%	584,428				2
7.75%	635,694				3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
	1,443,922				38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<b>NOT APPLICABLE</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/07	Dec. 31, 2006

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT(Account 181, 225, 226) (Cont)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year  (f)	Debits During Year  (g)	Credits During Year  (h)	Balance at End of Year  (i)	Line No.
NOT APPLICABLE				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain or loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<b>NOT APPLICABLE</b>					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**NOTES PAYABLE (Accounts 231)**

- |  |   |
|--|---|
| <p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreement covering open lines of credit.</p> | <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p> |
|--|---|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e) %	Balance End of Year (f) \$
1	<b>NOT APPLICABLE</b>					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	<b>TOTAL</b>					

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
<p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p>						
Line No.	Particulars  (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Notes Payable:					
2	SEMCO ENERGY, Inc.	3,890,788	71,861,077	40,838,610	-27,131,680	
3						
4	SEMCO Energy Gas Co	9,377,987	12,843,443	29,932,088	26,466,632	
5	(MPSC Creek Division)					
6						
7	ENSTAR	2,594	2,602	8	0	
8						
9	SEMCO ENERGY VENTURES	0	0	22,418	22,418	
10						
11	SEMCO PIPELINE	100,618	496,747	7,287,292	6,891,163	
12						
13	SEMCO GAS STORAGE	-607,000	0	607,000	0	
14						
15	SEMCO INFORMATION TECH	875,346	949,912	1,049,894	975,328	
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
	TOTAL	13,640,334	86,153,781	79,737,309	7,223,862	333,864

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of report net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 117, line 72)	2,003,493
2	<b>Reconciling Items for the Year</b>	
3		
4	<b>Taxable Income Not Reported on Books</b>	
5	Gas in Storage (FIFO)	504,117
6	Contribution in Aid of Construction	402,871
7		
8		
9	<b>Deductions Recorded on Books Not Deducted for Return</b>	
10	Federal Income Tax Expense	835,613
11	Meals & Entertainment, Social Club Dues, Penalties, Other Perm. Diff.	13,788
12	Vacation	22,177
13	Property Taxes	1,116,930
14	Capitalized Interest	10,508
15	Bad Debts	199,289
16	Deferred Rate Case	24,576
17	Capitalized Inventory Overhead	209,832
18	Pension	189,270
19	<b>Income Recorded on Books Not Included in Return</b>	
20	Non-Taxable Medicare Subsidy for Retiree Medical	88,794
21		
22		
23		
24	<b>Deductions on Return Not Charged Against Book Income</b>	
25	Retiree Medical	93,159
26	Deferred Manufacturing Gas Plant Clean Up	59,604
27	Tax Depreciaton, Gains & Losses, Removal Costs	895,931
28	General Reserves/Contingencies	2,002
29	Unclaimed Deposits	458
30	PGA Underrecoveries	511,778
31		
32		
33		
34	Federal Tax Net Income	3,880,738
35		
36		
37	<b>Show Computation of Tax:</b>	
38		
39	Tax on Line 34 @ 35%	1,358,260
40		
41		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

# **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each

Line No.	SUBSTITUTED FERC FORM NO. 2, PAGE 261	TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4		
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return:	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL  
INCOME TAXES (continued)**

group member, and basis of allocation, assignment, or sharing of the consolidation tax among the group members.

3. Allocate tax able income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

UTILITY	OTHER	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
SUBSTITUTED FERC FORM NO. 2, PAGE 261		11
		12
		13
		14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**CALCULATION OF FEDERAL INCOME TAX**

Line No.		TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)	3,880,738
2		
3	Show computation of estimated gross Federal income tax applicable to line 1:	
4	Tax on Line 1 @ 35%	1,358,260
5		
6		
7		
8	TOTAL	1,358,260
9		
10	Allocation of estimated gross Federal income tax from line 8	
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))	
12		
13	Adjustment of last year's estimated Federal income tax to the filed tax return:	
14		
15	Last year's gross Federal income tax expense per the filed return	2,264,723
16	Last year's estimated gross Federal income tax expense	2,340,037
17	Increased (decreased) gross Federal income tax expense	(75,314)
18		
19	Last year's investment tax credits utilized per the filed return	
20	Last year's investment tax credits estimated to be utilized	
21	Increased (decreased) investment tax credits utilized	
22		
23	Additional Adjustments (specify)	
24	Prior year adjustment	
25	Miscellaneous/rounding	2
26		
27	Total Current Federal Income Tax	1,282,948
28	Expense:	
29	409.1 (page 114, line 14)	1,344,864
30	409.2 (page 117, line 47)	(61,916)



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

CALCULATION OF FEDERAL INCOME TAX (continued)		
UTILITY	OTHER	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
2,264,723		15
2,340,037		16
(75,314)		17
		18
		19
		20
		21
		22
		23
		24
2		25
		26
1,282,948		27
		28
1,344,864		29
	(61,916)	30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMC0 ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or

accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)
1	Federal Income Tax	2,340,126	
2	FICA	0	
3	Federal Unemployment Tax (FUTA)	0	
4	General Tax Allocated to/from Parent	0	
5	Payroll Taxes Allocated to Affiliates	0	
6	State Sales, Use & Excise Tax	197,838	
7	State Unemployment Tax (SUTA)	0	
8	Michigan Single Business Tax (MSBT)	(117,859)	
9	Property Tax	0	1,909,605
10	City Income Tax	22,872	
11			
12			
13			
14			
15			
16			
17			
18	TOTAL	2,442,977	1,909,605

### DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		1,344,863		(61,916)
2		214,875		
3		2,822		
4		61,016		
5		37,081		
6		(11,399)		
7		17,948		
8		264,905		
9		1,000,049		
10		0		
11				
12				
13				
14				
15				
16				
17				
18	TOTAL	2,932,160		(61,916)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year	Taxes Paid During Year	Adjustments	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	
(d)	(e)	(f)	(g)	(h)	
1,282,947	2,264,723		1,358,350		1
214,875	214,875		0		2
2,822	2,822		0		3
61,016	61,016		0		4
37,081	37,081		0		5
2,323,664	2,669,184		(147,682)		6
17,948	17,948		0		7
264,905	160,000		(12,954)		8
1,000,049	(116,881)		0	792,675	9
0	0		22,872		10
					11
					12
					13
					14
					15
					16
					17
5,205,307	5,310,768		1,220,586	792,675	18
		ROUNDING			
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)	Adjustment to Ret. Earnings (Account 439)	Other		Line No.
(m)	(n)	(o)	(p)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balances shown in column (h). Include in column (j) the average period over which the tax credits are amortized. 2. Fill in columns for all line items as appropriate.

Line No.	Account Subdivisions	Subaccount Number	Balance at Beginning of Year	Deferred for Year	
				Account Number	Amount
	(a)	(b)	(c)	(d)	(e)
1	Gas Utility				
2	3%				
3	4%				
4	7%		NONE		
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL		0		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)**

Allocations to Current Year's Income		Adjustments	Balance at End of Year	Average Period of Allocation to Income	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
		NONE			5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	0	0	0		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Give description and amount of other current and accrued liabilities as of the end of year.  
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance at End of Year (b)
1		
2	Accrued Liability - Employee Vacations	181,835
3	Accrued Liability - CWIP Vacation	60,299
4	Accrued Liability - CWIP PR Acc	22,033
5	Accrued Benefits - IBNR	43,000
6	Accrued Liability Gas Stored	3,187,643
7	Accrued Liab - other	142
8	Accrued Benefits - Int Cust	-458
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	3,494,494

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by department (a)	Balance at End of Year (b)
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006

### OTHER DEFERRED CREDITS (Accounts 253)

- |  |   |
|--|---|
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$10,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|--|---|

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Uncashed Checks	13,174	Various	2,859	2,401	12,716
2	Interest Merchandise Financing	14,490	419	14,490	0	0
3	Retiree Medical	(309,996)	926	349,242	100,011	(559,227)
4	Accrued Pension	(962,861)	Various	404,028	593,298	(773,591)
5	FAS 158 Unfnd Benefit	0	186	15,262	4,994,886	4,979,624
6	Environmental Clean Up	0	186		672,000	672,000
7	GCC Deposits	0	131		1,862	1,862
8	ARO	0	404	12,750	179,248	166,498
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	(1,245,193)		798,631	6,543,706	4,499,882

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5				
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12				
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of lines 8, 15, and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

**NOTES**

**Not Applicable**



Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	-------------------------------------

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Acct. 281) (Continued)**

income and deductions  
3. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	10,586,013	321,942	(144,973)
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	10,586,013	321,942	(144,973)
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	10,586,013	321,942	(144,973)
10	Classification of TOTAL			
11	Federal Income Tax	10,586,013	321,942	(144,973)
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

income and deductions

3. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
		286	2,311,154			8,451,828	3
							4
			2,311,154			8,451,828	5
							6
							7
							8
			2,311,154			8,451,828	9
							10
			2,311,154			8,451,828	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13	Other	1,513,807	403,479	(520,398)
14	TOTAL Gas (Enter Total of lines 9 thru 13)	1,513,807	403,479	(520,398)
15	Other (Specify)			
16	TOTAL (Account 283) (Enter Total of lines 7, 14, 15)	1,513,807	403,479	(520,398)
17	Classification of TOTAL			
18	Federal Income Tax	1,513,807	403,479	(520,398)
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below, the order authorizing the use of the account for each item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.  
5. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
				286	1,221,524	2,618,412	13
					1,221,524	2,618,412	14
							15
					1,221,524	2,618,412	16
							17
					1,221,524	2,618,412	18
							19
							20

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)**

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas (Enter Total of lines 9 thru 13)			
15	Other (Specify)			
16	TOTAL (Account 284) (Enter Total of lines 7, 14, 15)			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

**NOTES**

**Not Applicable**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	DEBITS		Credits  (d)	Balance at End of Year  (e)
		Account Credited  (b)	Amount  (c)		
1					
2	FAS 109 Deferred Tax Liability			663,869	811,214
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			663,869	811,214

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	38,639,544	38,525,928
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	16,060,002	15,651,279
5	Large (or Ind.) (See Instr. 6)	917,874	1,132,822
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales	11,995	4,226,243
8	TOTAL Sales to Ultimate Customers	55,629,415	59,536,272
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	55,629,415	59,536,272
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	55,629,415	59,536,272
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	340,726	238,523
16	488 Misc. Service Revenues	408,632	306,902
17	489 Rev. from Trans. of Gas of Others	3,123,186	2,907,229
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	142,992	140,422
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	15,400	18,292
24	TOTAL Other Operating Revenues	4,030,936	3,611,368
25	TOTAL Gas Operating Revenues	59,660,351	63,147,640
26	(Less) 485 Provision for Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	59,660,351	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	54,699,546	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	917,874	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales	11,995	
33	TOTAL (Same as Line 10, Columns (b) and (d))	55,629,415	



Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006

### GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.

per day of normal requirements. (See Account 481 of the

6. Commercial and Industrial Sales, Account 481, may be Uniform System of Accounts. Explain basis of classification classified according to the basis of classification (Small or in a footnote.)

Commercial, and Large or Industrial) regularly used by the 7. See pages 108-109, Important changes During Year, for respondent if such basis of classification is not generally greater important new territory added and important rate increases than 200,000 Mcf per year or approximately 800 Mcf or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
3,038,855	3,594,640	34,487	34,820	2
				3
1,363,107	1,574,376	2,470	2,496	4
75,512	121,029	29	41	5
				6
				7
4,477,474	5,290,045	36,986	37,357	8
				9
4,477,474	5,290,045	36,986	37,357	10
NOTES				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
4,401,962				28
75,512				29
				30
				31
				32
4,477,474				33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)**

- Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
- Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on them basis, give the Btu contents of the gas sold and the sales converted to Mcf.
- If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	11,286	
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	48	
5	Large (or Ind.) (See Instr. 6)		
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Customers	11,334	
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	11,334	0
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	11,334	0
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	0	
16	488 Misc. Service Revenues		
17	489 Rev. from Trans. of Gas of Others		
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property		
22	494 Interdepartmental Rents		0
23	495 Other Gas Revenues		
24	TOTAL Other Operating Revenues	0	0
25	TOTAL Gas Operating Revenues	11,334	0
26	(Less) 485 Provision for Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	11,334	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	11,334	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	0	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales	0	
33	TOTAL (Same as Line 10, Columns (b) and (d))	11,334	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

figures, explain any inconsistencies in a footnote. per day of normal requirements. (See Account 481 of the  
 6. Commercial and Industrial Sales, Account 481, may be Uniform System of Accounts. Explain basis of classification  
 classified according to the basis of classification (Small or in a footnote.)  
 Commercial, and Large or Industrial) regularly used by the 7. See pages 108-109, Important changes During Year, for  
 respondent if such basis of classification is not generally greater important new territory added and important rate increases  
 than 200,000 Mcf per year or approximately 800 Mcf or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,173		32		2
				3
6		1		4
				5
				6
				7
4,179		33		8
				9
4,179	0	33	0	10
	NOTES			11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
4,179				29
0				30
				31
				32
4,179				33

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	-------------------------------------

<b>RATE AND SALES SECTION</b>  <b>DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA</b>  <p>In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclasses.</p> <p>When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.</p> <p><u>Average Number of Customers.</u> Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.</p> <p><u>Thousands of Cubic Feet or Therms Sold.</u> (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.</p> <p><u>Revenues.</u> This term covers revenues derived from (a) Sale of Gas (exclusive or forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.</p> <p>AB. <u>Residential Service.</u> This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.  A. Residential Service This class includes all sales of gas for residential use except space heating.  B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.</p> <p>CD. <u>Commercial Service.</u> This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.  C. Commercial Service. This class includes all sales of gas for commercial use except space heating.  D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.</p> <p>E. <u>Industrial Service.</u> This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.</p> <p>F. <u>Public Street and Highway Lighting.</u> Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.</p> <p>G. <u>Other Sales to Public Authorities.</u> Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.</p> <p>H. <u>Interdepartmental Sales.</u> This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.</p> <p>I. <u>Other Sales.</u> This class includes all service to ultimate consumers not included in the foregoing described classifications.</p> <p>* A - I. <u>Total Sales to Ultimate Customers.</u> This is the total of the foregoing described classifications.</p> <p>J. <u>Sales to Other Gas Utilities for Resale.</u> This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.</p> <p>K. <u>Other Gas Revenue.</u> Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commission on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.</p> <p>* A - K. <u>Total Gas Operating Revenues.</u> The total of all the foregoing accounts.</p> <p><u>Separate Schedules for Each State.</u> Separate schedules in this section should be filed for each state in which the respondents operates.</p> <p><u>Estimates.</u> If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.</p>
--

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**625-A. SALES DATA FOR THE YEAR**  
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service	769	54,970	1,240,390	71.48	1,612.99	22.56
3	B. Residential Space Heating Service	33,718	2,983,883	37,399,153	88.50	1,109.17	12.53
4	CD. Commercial Service						
5	C. Commercial Service, except space heating	148	73,543	1,006,673	496.91	6,801.84	13.69
6	D. Commercial Space Heating	2,313	1,222,380	14,366,253	528.48	6,211.09	11.75
7	E. Industrial Service	38	142,698	1,605,520	3,755.21	42,250.53	11.25
8	F. Public Street & Highway Lighting						
9	G. Other Sales to Pubic Authorities						
10	H. Interdepartmental Sales			11,426		0.00	0.00
11	I. Other Sales						
12	A - I. Total Sales to Ultimate Consumers	36,986	4,477,474	55,629,415	121.06	1,504.07	12.42
13	J. Sales to Other Gas Utilities for Resale						
14	A - J. TOTAL SALES OF GAS	36,986	4,477,474	55,629,415	121.06	1,504.07	12.42
15	K. Other Gas Revenues						
16	A - K. TOTAL GAS OPERATING REVENUE	36,986	4,477,474	55,629,415	121.06	1,504.07	12.42

\* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 F. Give two decimals.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	General Gas Rate	Residential - No Heat	A	769	54,970	1,240,390
2	General Gas Rate	Residential - Heat	B	33,718	2,983,883	37,399,153
3	General Gas Rate	Commercial - No Heat	C	148	73,543	1,006,673
4	General Gas Rate	Commercial - Heat	D	2,313	1,222,380	14,366,253
5	Large Volume	Industrial & Commercial	E	38	142,698	1,605,520
6	Interruptible	Industrial & Commercial	E			
7	Alternate		D			
8	Interdepartmental		H			11,426
9	Other		K			
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			36,986	4,477,474	55,629,415

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES FOR THE YEAR**

- Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).
- Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1			A			
2	General Gas Rate	Residential - Heat	B	32	4,173	11,286
3			C			
4	General Gas Rate	Commercial - Heat	D	1	6	48
5			E			
6			E			
7			D			
8			H			
9			K			
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			33	4,179	11,334

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**OFF-SYSTEM SALES - NATURAL GAS**

Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule Sales.

Line No.	Name  (a)	Point of Delivery (City or town AND State)  (b)	Account  (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Ft.)  (d)
1				
2		None		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

OFF-SYSTEM SALES - NATURAL GAS (Continued)

Revenue for Year (See Instr. 5)  (e)	Average Revenue per Mcf (in cents)  (f)	Peak Day Delivery to Customers			Line No.
		Date  (g)	Mcf		
			Noncoin- cidental  (h)	Coin- cidental  (i)	
	None				1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk)  (a)	Distance Transported (in miles) (b)
1		
2		
3	Miscellaneous Customers	Local
4	Gas Customer Choice	Local
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
<b>TOTAL</b>		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL (Acct. 489) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
5. Enter Mcf at 14.65 psia at 60 degrees F.  
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
	4,682,533	3,111,852	0.6646		1
	4,179	11,334	2.7121		2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
	4,686,712	3,123,186	0.6664		

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	-------------------------------------

**SALES OF PRODUCT EXTRACTED FROM NATURAL GAS (Account 490)**

1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.

2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.

Line No.	Name of Purchaser (Designate associated companies with an asterisk)  (a)	Name of Product  (b)	Quantity (in gallons)  (c)	Amount of Sales (in dollars)  (d)	Sales Amount per Gallon (in cents) ( d / c ) (e)
1	<b>Not Applicable</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

**REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)**

1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.

2. If the respondent's natural gas is processed by other's for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).

Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk)  (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60 F) (b)	Revenue (in dollars)  (c)
1	<b>Not Applicable</b>		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	90,452	78,883	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses	3,033	4,465	
10	753 Field Lines Expenses	84	117	
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses	334	3,949	
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter Total of lines 7 thru 17)	3,451	8,531	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements		173	
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines	215		
24	765 Maintenance of Field Compressor Station Equipment	869	200	
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	559	2,413	
26	767 Maintenance of Purification Equipment		263	
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 18 thru 28)	1,643	3,049	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18	5,094	11,580	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Other			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility -- Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	--	-------------------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
B2. Products Extraction (Continued)				
48	Maintenance			
49	784	Maintenance Supervision and Engineering		
50	785	Maintenance of Structures and Improvements		
51	786	Maintenance of Extraction and Refining Equipment		
52	787	Maintenance of Pipe Lines		
53	788	Maintenance of Extracted Products Storage Equipment		
54	789	Maintenance of Compressor Equipment		
55	790	Maintenance of Gas Measuring and Reg. Equipment		
56	791	Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		0	0
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)		0	0
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals		
62	796	Nonproductive Well Drilling		
63	797	Abandoned Leases		
64	798	Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 and 64)		0	0
D. Other Gas Supply Expenses				
66	Operation			
67	800	Natural Gas Well Head Purchases		
68	801	Natural Gas Field Line Purchases		
69	802	Natural Gas Gasoline Plant Outlet Purchases		
70	803	Natural Gas Transmission Line Purchases		
71	803.1	Off-System Gas Purchases		
72	804	Natural Gas City Gate Purchases	40,476,927	50,453,536
73	804.1	Liquefied Natural Gas Purchases		
74	805	Other Gas Purchases		
75	(Less) 805.1	Purchases Gas Cost Adjustments		
76	(Less) 805.2	Incremental Gas Cost Adjustments		
77	TOTAL Purchased Gas (Enter Total of lines 67 and 76)		40,476,927	50,453,536
78	806	Exchange Gas		
79	Purchased Gas Expenses			
80	807.1	Well Expenses - Purchased Gas		
81	807.2	Operation of Purchased Gas Measuring Stations		
82	807.3	Maintenance of Purchased Gas Measuring Stations	40,571	29,482
83	807.4	Purchased Gas Calculations Expense		
84	807.5	Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 and 84)		40,571	29,482
86	808.1	Gas Withdrawn from Storage - Debit	10,629,594	15,106,349
87	(Less) 808.2	Gas Delivered to Storage - Credit	-9,815,116	-23,811,107
88	809.1	Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2	Deliveries of Natural Gas for Processing - Credit		
90	(Less)	Gas Used in Utility Operations - Credit		
91	810	Gas Used for Compressor Station Fuel - Credit		
92	811	Gas Used for Products Extraction - Credit		
93	812	Gas Used for Other Utility Operation - Credit	-402,475	-492,544
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)		-402,475	-492,544
95	813	Other Gas Supply Expenses	0	0
95a	813.1	Synthetic Gas Supply Expenses		
95b	813.2	Gas Cost Recovery Expenses - Royalties		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94)		40,929,502	41,285,716
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)		41,025,048	41,381,262

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses	68,597	32,610	
104	817 Lines Expenses	7,442	10,626	
105	818 Compressor Station Expenses	96,903	148,504	
106	819 Compressor Station Fuel and Power	304,414	426,698	
107	820 Measuring and Regulating Station Equipment	3,386	6,834	
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses	11,935	12,948	
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	492,677	638,220	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements	993	321	
118	832 Maintenance of Reservoirs and Wells	2,586	1,347	
119	833 Maintenance of Lines	1,253	1,279	
120	834 Maintenance of Compressor Station Equipment	43,194	53,314	
121	835 Maintenance of Measuring and Regulating Station Equipment	6,472	3,486	
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	54,498	59,747	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 115)	547,175	697,967	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/07	Year of Report Dec. 31, 2006
--	--	--	--	---------------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Equipment			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	0	0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 17)	547,175	697,967	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	1,282	1,919	
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	4,690	8,962	
187	857 Measuring and Regulating Station Expenses	24,819	22,004	
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses	3,117	3,052	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	33,908	35,937	



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements	1,064	1,093
195	863 Maintenance of Mains	4,101	4,471
196	864 Maintenance of Compressor Station Equipment	76	0
197	865 Maintenance of Measuring and Reg. Station Equipment	801	1,200
198	866 Maintenance of Communication Equipment	670	1,269
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	6,712	8,033
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	40,620	43,970
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	5,973	6,199
205	871 Distribution Load Dispatching	175,839	195,016
206	872 Compressor Station Labor and Expenses	2,245	0
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	336,413	398,415
209	875 Measuring and Regulating Station Expenses - General	63,011	94,356
210	876 Measuring and Regulating Station Expenses - Industrial	13,621	7,450
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	20,384	22,124
212	878 Meter and House Regulator Expenses	56,516	40,955
213	879 Customer Installations Expenses	305,832	311,421
214	880 Other Expenses	643,069	490,527
215	881 Rents	10,886	1,217
216	TOTAL Operation (Enter Total of lines 204 thru 215)	1,633,789	1,567,680
217	Maintenance		
218	885 Maintenance Supervision and Engineering	1,618	
219	886 Maintenance of Structures and Improvements	45	
220	887 Maintenance of Mains	123,300	138,039
221	888 Maintenance of Compressor Station Equipment	87	1,882
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	38,859	25,366
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	10,511	9,797
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	71,495	39,623
225	892 Maintenance of Services	40,301	41,897
226	893 Maintenance of Meters and House Regulators	101,673	121,378
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	387,889	377,982
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	2,021,678	1,945,662
230	5. CUSTOMER ACCOUNTS EXPENSE		
231	Operation		
232	901 Supervision	14,977	30,011
233	902 Meter Reading Expenses	65,082	57,580
234	903 Customer Records and Collection Expenses	648,088	611,829
235	904 Uncollectible Accounts	744,369	343,400
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,472,516	1,042,820

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	--	-------------------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	0	0	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses		1,414	
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	1,414	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Supervision	788,266	722,859	
255	921 Office Supplies and Expenses	679,305	655,144	
256	(Less) (922) Administrative Expenses Transferred - Cr.	-816,000	-852,000	
257	923 Outside Services Employed	2,625,336	2,072,654	
258	924 Property Insurance	239,643	55,120	
259	925 Injuries and Damages	49,486	258,905	
260	926 Employee Pensions and Benefits	1,441,779	1,306,981	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	90,838	74,021	
263	(Less) (929) Duplicate Charges - Cr.			
264	930.1 General Advertising Expenses	14,031	2,237	
265	930.2 Miscellaneous General Expenses	135	0	
266	931 Rents			
267	TOTAL Operations (Enter Total of lines 254 thru 266)	5,112,819	4,295,921	
268	Maintenance			
269	935 Maintenance of General Plant	6,769	289	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	5,119,588	4,296,210	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	50,226,625	49,409,305	

NUMBER OF GAS DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.	employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1 Payroll Period Ended (Date)	12/21/06
2 Total Regular Full-Time Employees	46
3 Total Part-Time and Temporary Employees	
4 Total Employees	46

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	(Mo, Da, Yr)  04/30/07	Dec. 31, 2006

**EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)**

(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, Abandoned Leases, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.
3. Explain in a footnote any differences between the amounts reported in column (f) and the amount shown on page 231, Preliminary Survey and Investigation Charges, for clearance to Account 798 during the year from Account 183.1, Preliminary Natural Gas Survey and Investigation Charges.

Line No.	Field  (a)	County  (b)	Delay Rentals (Account 795)  (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Account 798)  (f)	Total  (g)
				Number of Wells (d)	Amount (e)		
1	<b>NOT APPLICABLE</b>						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27	<b>TOTAL</b>						

**ABANDONED LEASES (Account 797)**

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	<b>TOTAL</b>	

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)</b>			
<p>1. Report particulars of gas purchases during the year in the manner proscribed below.</p> <p>2. Provide subheadings and totales for prescribed accounts as follow:</p> <p style="padding-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off - System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reportee in account number sequence, e.g. all ppurchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchaes should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of accounts, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchaes may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If fflow or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less that 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional deatails when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchaes at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and country where the gas is received. Where gas is received in more than on county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir that the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Coumn (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)					
Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)	
1					
2		Information will be made available upon request.			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent		This Report Is:		Date of Report		Year of Report	
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission		04/30/07		Dec. 31, 2006	
GAS PURCHASES (Account 800, 801, 802, 803, 803.1, 804, 804.1, & 805) (Continued)							
County  (e)	Date of Contract  (f)	Approx. Btu Per Cu. ft.  (g)	Gas Purchased-Mcf (14.73 psia 60 F)  (h)	Cost of Gas  (i)	Cost Per Mcf (cents)  (j)	Line No.	
Information will be made available upon request.						1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)					
1. Report below the particulars (details) called for concerning the gas volumes and related dollar amounts of natural gas exchange transactions			transactions (less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or		
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received			
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)	
1	<b>Not Applicable</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL				

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
--	--	--	-------------------------------------

**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

paid in performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess		Line No.
Point of Delivery (City, State, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)	Mcf Received or Delivered (h)	Debit (Credit) Account 806) (i)	
<b>Not Applicable</b>					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45



Name of Respondent	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
SEMCO ENERGY GAS CO (Battle Creek Division)			

**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transaction.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1	<b>Not Applicable</b>					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL					

Name of Respondent		This Report Is:		Date of Report		Year of Report	
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission		04/30/07		Dec. 31, 2006	

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)							
1. Report below particulars (details) of credits during the year to Accounts 810, 811, and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply. 2. Natural Gas means either natural gas unmixed, or any mixture of natural and manufactured gas. 3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.				4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e). 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 F.			

Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used  (c)	Amount of Credit  (d)	Amount per Mcf (in cents)  (e)	Mcf of Gas Used  (f)	Amount of Credit  (g)
1	810 Gas used for Compressor Station Fuel - Cr.						
2	811 Gas used for Products Extraction - Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respd't's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs. - Cr. (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs. - Cr. (Nonmajor only)	819/VAR	57,128	402,475	704.52		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTAL		57,128	402,475	704.52		

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)				
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year: Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payment were made, points of delivery and receipt of gas, names of companies to which gas was delivered and				
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)			Distance Transported (in miles) (b)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)**

from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc

Mcf of Gas Delivered (14.73 psia at 60 F) (c)	Mcf of Gas Received (14.73 psia at 60 F) (d)	Amount of Payments (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No.
NONE				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
0				46

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>LEASE RENTALS CHARGED</b>			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order classified by distribution plant, storage plant, transmission line distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
<b>A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES</b>			
Name of Lessor  (a)	Basic Details of Lease  (b)	Termination Date of Lease, Primary (P) or Renewal (R)  (c)	
Wheels Inc.	Cars, trucks, vans, and accessories for the vehicles. Partial distribution system and partial other operating system continuous lease.		
SEMCO Energy Ventures	Furniture & equipment, including computer equipment, and other operating system.		

\*\* See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

#### LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

#### A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	
		187,757				VAR	
		25,907				VAR	

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
--	--	--	-------------------------------------

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)**

Name of Lessor  (a)	Basic Details of Lease  (b)	Termination Date of Lease, Primary (P) or Renewal (R)  (c)
<b>Not Applicable</b>		

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)**

--	--	--

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known  (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
<b>Not Applicable</b>							

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)**

--	--	--	--	--	--	--	--



Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	NOT APPLICABLE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL			

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown.)			135
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49	TOTAL			135

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accts 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant			
10	General plant (See Note)			
11	Common plant - gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			

SEE PAGE 336N

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (NONMAJOR)**

(Accounts 403.1, 404, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those preprinted in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are

obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation and Depletion Expense (Account 403.1) (b)	Amortization of Limited-Term Gas Plant (Account 404) (c)	Amortization of Other Gas Plant (Account 405) (d)	TOTAL (b+c+d) (e)
1	Intangible plant		363		363
2	Production plant, manufactured gas				
3	Production & gathering plant, natural gas	1,018			1,018
4	Products extraction plant				
5	Underground gas storage plant	155,635			155,635
6	Other storage plant				
7	Base load LNG terminating & processing plant				
8	Transmission plant	75,255			75,255
9	Distribution plant	2,175,252			2,175,252
10	General plant (See Note)	660,594			660,594
11	Common plant - gas				
12					
13					
14					
15					
16	Note: Line 10 includes \$151,930 of indirect allocation of depreciation expense from our Parent company that was not run				
17	through the reserve for accumulated depreciation.				
18					
19					
20	TOTAL	3,067,754	363		3,068,117

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accts 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments) (Continued)

column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method

is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
			Intangible plant	1
			Production plant, manufactures gas	2
			Production and gathering plant, natural gas	3
			Production extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
			Distribution plant	9
			General plant	10
			Common plant - gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
			TOTAL	25

SEE PAGE 336N

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	32	3.23
4	Underground Gas Storage Plant	4,512	3.45
5	Transmission Plant		
6	Offshore		
7	Onshore	2,752	2.73
8	General Plant	7,207	7.06
9	Distribution Plant	82,056	2.65
10	Amortized Plant	12	3.33

Notes to Depreciation, Depletion, and Amortization of Gas Plant

Column b includes all depreciable or amortized mean plant balances to which a rate is applied.

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)	
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction</p> <p>from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p>	

Line No.	
1	NONE
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43	
44	
45	
46	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	-------------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of</p>		<p>the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions	
2		
3	Donations	63,338
4	United Way	110,050
5	Other Governmental Affairs	37,086
6		
7		
8		
9		
10		
11		210,474
12		
13	Account 430	
14	Interest on LT Note to Parent (430.00)	1,443,922
15	Interest on ST Note to Parent (430.10)	333,864
16	Total Account 430	1,777,786
17		
18		
19		
20	Account 431	
21	Other Interest Expense	-15,456
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		



Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2006
	(2) A Resubmission	04/30/07	

**PARTICULARS CONCERNING CERTAIN INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from operation.

Give the bases of any allocation between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration

date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leases which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418 1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Accounts 415 & 416:	
2	Jobbing, Meter Repair, Appliances - Revenue	32,585
3	Jobbing, Meter Repair, Appliances - Expenses	4,826
4		27,759
5		
6		
7		
8		
9		
10	Account 419:	
11	Interest Income (From Main Extension Loans & Appliance Loans)	5,811
12		
13	TOTAL Other Income	33,570
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be

grouped with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property  (a)	Original Cost of Related Property  (b)	Date Journal Entry Approved (When Required)  (c)	Account 421.1  (d)	Account 421.2  (e)
1	Gain on disposition of property:				
2					
3					
4	<b>NONE</b>				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain			0	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Cont'd)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	<u>NONE</u>				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES**  
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in the Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and

magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If the respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Governmental Affairs Activity	37,086
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	-------------------------------------

### REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expense: was a party.  
incurred during the current year (or incurred in previous years, if  
being amortized) relating to formal cases before a regulatory body assessed by a regulatory body or were otherwise incurred by the  
or cases in which such a body utility.

Line No.	Description Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Michigan Department of Commerce -				
2	Public Utility Assessment	66,261		66,261	
3	Rate Case Amortization	24,577		24,577	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	90,838		90,838	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Admin.	928	66,261					1
Admin.	928	24,577					2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		90,838					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
- A. Gas R, D & D Performed Internally
- (1) Pipeline
- a. Design
- b. Efficiency
- (2) Compressor Station
- a. Design
- b. Efficiency
- (3) System Planning, Engineering, and Operation
- (4) Transmission Control and Dispatching
- (5) LNG Storage and Transportation
- (6) Underground Storage
- (7) Other Storage
- (8) New Appliances and New Uses
- (9) Gas Exploration, Drilling, Production, and Recovery
- (10) Coal Gasification
- (11) Synthetic Gas
- (12) Environmental Research
- (13) Other (Classify and Include Items in Excess of \$5,000.)
- (14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	<b>NONE</b>	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

<p>B. Gas, R, D &amp; D Performed Externally</p> <p>(1) Research Support to American Gas Association</p> <p>(2) Research Support to Others (Classify)</p> <p>(3) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(1: and B.(2)) classify items by type of R, D &amp; D activity.</p>	<p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>
---	--

Costs Incurred Internally		Costs Incurred Externally		AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
Current Year (c)		Current Year (d)		Account (e)	Amount (f)	(g)	
NONE							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	0		
19	Transmission (Total of lines 4 and 13)	0		
20	Distribution (Total of lines 5 and 14)	0		
21	Customer Accounts (Line 6)	0		
22	Customer Service and Informational (Line 7)	0		
23	Sales (Line 8)	0		
24	Administrative and General (Total of lines 9 and 15)	0		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	0		
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)	1,682		
30	Other Gas Supply	0		
31	Storage, LNG Terminating and Processing	35,184		
32	Transmission	4,692		
33	Distribution	639,728		
34	Customer Accounts	464,123		
35	Customer Service and Informational	0		
36	Sales	0		
37	Administrative and General	758,102		
38	TOTAL Operation (Total of lines 28 thru 37)	1,903,511		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas	887		
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	31,808		
44	Transmission	2,169		
45	Distribution	307,247		
46	Administrative and General	224		
47	TOTAL Maint. (Total of lines 40 thru 46)	342,335		

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
---	--	--	--	-------------------------------------

DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)	0		
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	2,569		
51	Other Gas Supply (Lines 30 and 42)	0		
52	Storage, LNG Terminating and Processing (Lines 31 and 43)	66,992		
53	Transmission (Lines 32 and 44)	6,861		
54	Distribution (Lines 33 and 45)	946,975		
55	Customer Accounts (Line 34)	464,123		
56	Customer Service and Informational (Line 35)	0		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	758,326		
59	TOTAL Oper. and Maint. (Total of lines 49 thru 58)	2,245,846	334,256	2,580,102
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	2,245,846	334,256	2,580,102
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	616,283	91,723	708,006
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	616,283	91,723	708,006
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	129,629	19,293	148,922
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	129,629	19,293	148,922
74	Other Accounts (Specify):			
75				
76	Merchandise			
77	Jobbing	3,408		3,408
78	Other			
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	3,408	0	3,408
96	TOTAL SALARIES AND WAGES	2,995,166	445,272	3,440,438

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### COMMON UTILITY PLANT AND EXPENSES

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 14, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate

including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Line No.	
1	<b>NOT APPLICABLE</b>
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006	
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>				
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization, of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be</p> <p>reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) description of services received during the year and project or case to which services relate,</p> <p>(c) basis of charges,</p> <p>(d) total charges for the year, detailing utility department an account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>				
Line No.	PAYEE	DESCRIPTION OF SERVICE	AMOUNT	ACCT CHARGED
1				
2	SEMCO ENERGY, INC.	Management, Financial,	1,970,904	923.00
3	405 Water Street	Legal and Accounting		
4	Port Huron, MI 48060			
5				
6	SEMCO INFORMATION TECHNOLOGY	Information Technology/	543,464	923.10
7	925 Michigan	Communications		
8	Marysville, MI 48040			
9				
10	MILLER CANFIELD PADDOCK AND STONE	Legal	45,145	923.10
11	PO Drawer 640348			
12	Detroit, MI 48264-0348			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc.).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	SEMCO ENERGY GAS CO. (MPSC DIVISION)	Division of the Parent Company	Inventory Payroll Operational	VAR	60,643
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					60,643

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
		155	55,684	55,684	Cost	4
		VAR	335,896	335,896	Cost	5
				60,643	Cost	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
			391,580	452,223		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and classified to operating income and the account(s) in which reported.
4. In columns (d) and (e) report the amount

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	SEMCO ENERGY, INC.	Parent Company	Payroll	VAR	304,193
2			Admin & General	408-431 &	
3				920-935	1,768,650
4			Operational	VAR	17,698
5					
6	SEMCO ENERGY GAS CO	Division of the	Payroll	VAR	400,475
7	(MPSC Division)	Parent Company	Admin & General	VAR	122,202
8			Operational	VAR	26,004
9					
10	SEMCO INFORMATION TEC	Subsidiary of the	Operational	VAR	983,909
11		Parent Company			
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					3,623,131

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

5. In columns (f) and (g) report the amount classified reported.  
to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified  
to the balance sheet and the account(s) in which

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost,  
per contract terms, etc.).

Account Number  (f)	Amount Classified to Non-Operating Income  (g)	Account Number  (h)	Amount Classified to Balance Sheet  (i)	Total  (j)	Pricing Method  (k)	Line No.
				304,193	Cost	1
						2
				1,768,650	Cost	3
				17,698	Cost	4
						5
		VAR	100,119	500,594	Cost	6
				122,202	Cost	7
				26,004	Cost	8
						9
				983,909	Contract	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
			100,119	3,723,250		



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.

If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, Gas Plant in Service, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State / County / Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS Acres (f)
	Domain (a)	Zone (b)				
1			<b>A. PRODUCING GAS LANDS</b>			
2			<b>B. NON-PRODUCING GAS LANDS</b>			
3						
4			Cal Lee	Michigan/Calhoun	0	0
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL				0	0

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land leaseholds, and gas rights costs reported should agree with the amounts carried under Account 105, Gas Plant Held for Future Use, and 105.1, Production Properties Held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing or for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with provisions of the Uniform System of Accounts for Natural Gas Companies.

6. For columns (j) and (k), do not duplicate acreage reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.

7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.

8. Do not include oil mineral interests in the cost of acreage reported.

9. Report volumes on a pressure base of 14.73 psia at 60 F.

OWNED LANDS (Cont.)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
Cost (g)	Acres (h)	Cost (i)	Acres (j)	Cost (k)	Acres (l)	Cost (m)	
0		3,000		292,000		295,000	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
0		3,000		292,000		295,000	40

Name of Respondent	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
SEMCO ENERGY GAS CO (Battle Creek Division)			

### CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.

2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 505 a brief explanation of the transactions and reserves

involved. Also, explain the criteria used to estimate the net realizable value of reserves.

3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 105.1, Production Properties Held for Future Use. (See Gas Plant Accounts Instruction 7G of the U.S. of A.).

4. Report pressure base of gas volumes at 14.73 psia at 60 F.

5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items (a)	Total Reserves Gas (Thousands Mcf) (b)	Lands, Leaseholds, and Rights		Total Reserves Oil and Liquids (Barrels) (e)	Investment (Net Book Value) (f)
			In Service Gas (Thousands Mcf) (c)	Held for Future Use Gas (Thousands Mcf) (d)		
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Line 3 thru 6)	0	0	0	0	
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of Lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)	0	0	0	0	
15	Estimate Recoverable Reserves at End of Year (Enter total of lines 1, 7, and 14)	0	0	0	0	

16 Net Realizable Value at End of Reporting Year (Explain on page 505): \$

#### NOTES

**Not Applicable**



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if

Line No.	Name of Station and Location	Number of Employees	Plant Cost
	(a)	(b)	(c)
1	UNDERGROUND STORAGE	n/a	
2			
3			
4	Lacey Station, Barry County, MI	n/a	653,066
5	Harris/Watson - O'Dell Station, Calhoun County, MI	n/a	1,381,303
6			
7			2,034,369
8			
9			
10	TRANSMISSION		
11			
12	North Ave Gas Stabilization, Calhoun County, MI	n/a	498,919
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original  (2) A Resubmission		(Mo, Da, Yr)  04/30/07		Dec. 31, 2006	
COMPRESSOR STATIONS (Continued)							
jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of				each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (Except depreciation and taxes)				Operation Data			
Fuel or Power	Other	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)	Total Compressor Hours of Operation During Year	No. of Compressors Operated at Time of Station Peak	Date of Station Peak	Line No.	
(d)	(e)	(f)	(g)	(h)	(i)		
40,583		4,408	2,329	1	05/11/06	1	
289,096		31,936	4,339	2	03/12/06	2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
705		77				12	
						13	
Operation (1)	96,903					14	
Maintenance (1)	43,194					15	
						16	
						17	
(1) Underground storage compressor station expenses are not separated.						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	

Name of Respondent  SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/07		Year of Report  Dec. 31, 2006				
<b>GAS AND OIL WELLS</b>										
<p>1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.</p> <p>2. Report the required information alphabetically by states. List wells located offshore separately.</p> <p>3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reserves. Enter totals for each of the headings (gas wells, oil wells, combination wells).</p> <p>Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.</p> <p>4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.</p>										
Line No.	Location of Wells  (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	DEDUCTIONS DURING YEAR			Number of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

BLANK PAGE



Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.  
2. Total storage plant (column b) should agree with amounts reported by the respondent in Accounts 350.1 to 364.8 inclusive (pages 204 - 205).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	301,492
3	Structures and Improvements	490,220
4	Storage Wells and Holders	829,798
5	Storage Lines	0
6	Other Storage Equipment	4,619,710
7	TOTAL (Enter Total of Lines 2 thru 6)	6,241,220
8	Storage Expenses	
9	Operation	492,678
10	Maintenance	54,497
11	Rents	
12	TOTAL (Enter Total of Lines 9 thru 11)	547,175
13	Storage Operations (In Mcf)	
14	Gas Delivered to Storage	
15	January	45,584
16	February	313
17	March	54,008
18	April	329,543
19	May	286,363
20	June	140,644
21	July	164,551
22	August	34,183
23	September	71,670
24	October	102,221
25	November	54,867
26	December	59,684
27	TOTAL (Enter Total of Lines 15 thru 26)	1,343,631
28	Gas Withdrawn from Storage	
29	January	135,013
30	February	284,147
31	March	229,075
32	April	41,642
33	May	6,049
34	June	805
35	July	0
36	August	86,610
37	September	0
38	October	61,833
39	November	198,054
40	December	249,729
41	TOTAL (Enter Total of Lines 29 thru 40)	1,292,957

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (Battle Creek Division)		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
<b>GAS STORAGE PROJECTS (Continued)</b>				
Line No.	Item  (a)	Total Amount  (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year	2,191,865		
43	Cushion Gas (Including Native Gas)	700,692		
44	Total Gas in Reservoir (Enter Total of Line 42 and 43)	2,892,557		
45	Certified Storage Capacity	2,176,125		
46	Number of Injection - Withdrawal Wells	4		
47	Number of Observation Wells	2		
48	Maximum Day's Withdrawal from Storage	18,342		
49	Date of Maximum Day's Withdrawal	02/18/06		
50	LNG Terminal Companies			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

### DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.

2. Report separately any lines held under title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.

3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.

4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Distribution Mains	723.3
2		
3	Transmission Lines:	
4	Cal-Lee Transmission Line 8"	16.6
5	Battle Creek Gas/Hayes Albion Line - 6" (East/West)	1.1
6	Cal-Lee Station to Harris Compressor 6"	1.4
7	Harris Compressor to Harris Well 4"	1.4
8	Lee 11 4"	1.1
9	Lacey S1 & S2 8"	0.1
10		
11	TOTAL Transmission Lines	21.7
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	745.0

**BLANK PAGE**

**(Next page is 516)**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original	04/30/07	Dec. 31, 2006
	(2) A Resubmission		

### LIQUEFIED PETROLEUM GAS OPERATION

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG). installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described maintenance expenses of any liquefied petroleum gas above are reported.
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b) and (c), the plant cost and operation and expenses for the liquefied petroleum plant described

Line No.	Location of Plant and Year Installed (City, state. etc.)  (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, Rents, etc. (c)	Cost of LPG Used (d)
1	<b>Not Applicable</b>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/07	Dec. 31, 2006

# **LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)**

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either gas unrixted or any mixture of natural and manufactured gas

or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons of LPG Used  (e)	Gas Produced		LPG Storage Cap. Gallons  (h)	Function of Plant (Base load, peaking, etc.) (i)	Line No.
	Amount of Mcf  (f)	Amount of Mcf Mixed with Natural Gas (g)			
<b>Not Applicable</b>					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on a pressure base of 14.73 psia at 60 F

Line No.	Item (a)	Day / Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	2/18/2006		
2	Deliveries to Customers Subject to MPSC Rate Schedules		39,646	
3	Deliveries to Others		18,723	
4	TOTAL		58,369	
5	Date of Second Highest Day's Deliveries	2/17/2006		
6	Deliveries to Customers Subject to MPSC Rate Schedules		35,077	
7	Deliveries to Others		18,366	
8	TOTAL		53,443	
9	Date of Third Highest Day's Deliveries	2/19/2006		
10	Deliveries to Customers Subject to MPSC Rate Schedules		34,953	
11	Deliveries to Others		18,321	
12	TOTAL		53,274	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/10/2005		
		1/17/2005		
		1/18/2005		
14	Deliveries to Customers Subject to MPSC Rate Schedules		109,676	
15	Deliveries to Others		55,410	
16	TOTAL		165,086	
17	Supplies from Line Pack		0	
18	Supplies from Underground Storage		41,073	
19	Supplies from Other Peaking Facilities		0	
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	February		
21	Deliveries to Customers Subject to MPSC Rate Schedules		714,967	
22	Deliveries to Others		461,506	
23	TOTAL		1,176,473	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original		Dec. 31, 2006
	(2) A Resubmission	04/30/07	

### AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted

For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominate use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Johnstown Twp. MI	Underground Salt Cavern				
2	Barry County	Storage - Lacey	25,000	1,989,518	Yes	
3						
4	Lee Twp., MI	Underground Gas Well				
5	Calhoun County	Storage - Lee 2, Lee II	34,000	4,251,702	Yes	
6						
7				6,241,220		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original  (2) A Resubmission	04/30/07	Dec. 31, 2006

### SYSTEM MAPS

1. Furnish 2 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines - colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow - indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

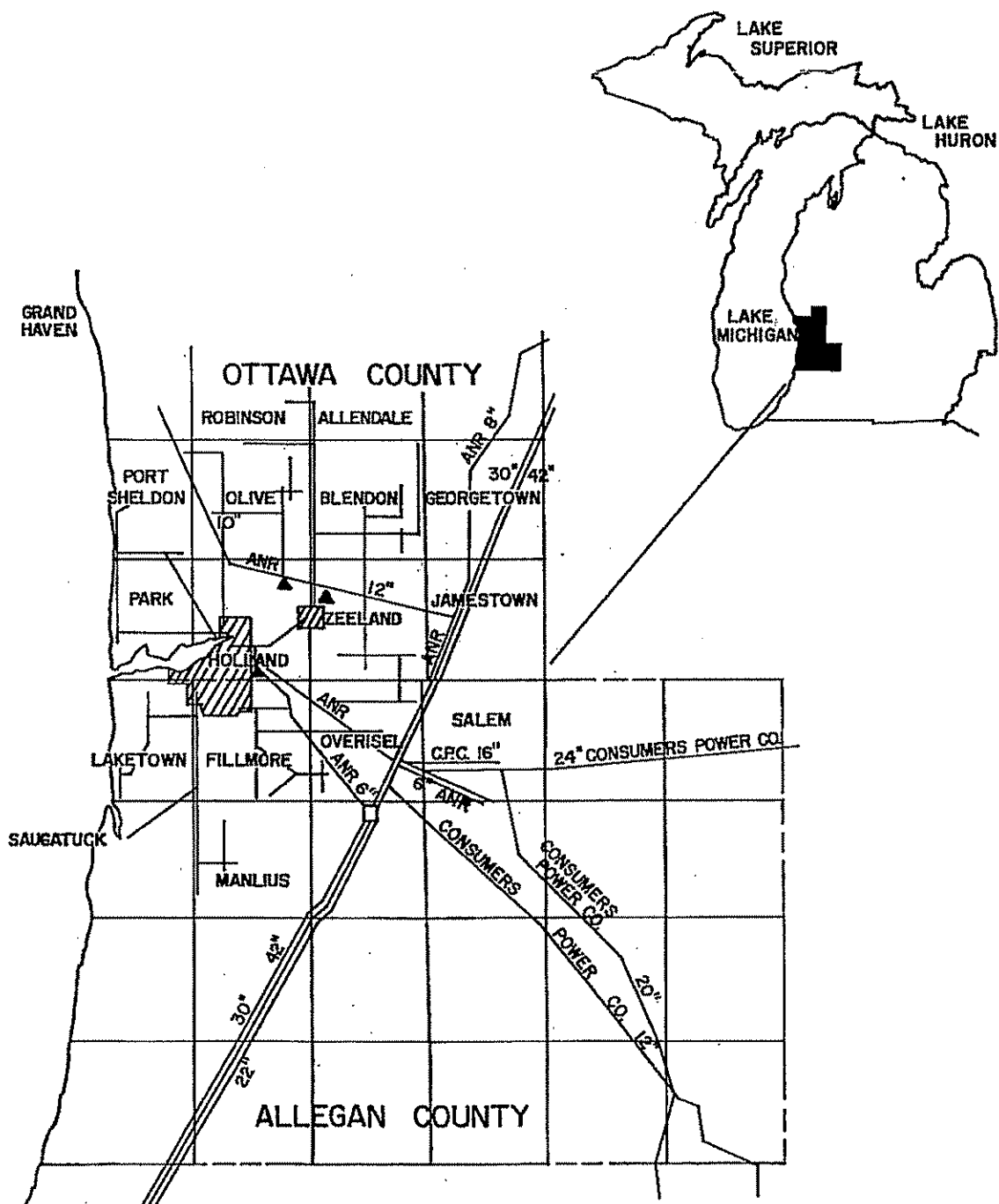
3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

**See Attached Map**



# SEMCO ENERGY



## NATURAL GAS PURCHASE STATIONS

- ▲ INTERCONNECTED STATION
- ▨ AREA SERVED

SSB 3.12.2007

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/07	Year of Report  Dec. 31, 2006
--	--	--	-------------------------------------

**FOOTNOTE DATA**

Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)
			Footnote data is included on Page 123.

**BLANK PAGE**

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Abandoned leases	326
Accrued and prepaid taxes	262-263
Accounts receivable	228A
Accumulated Deferred Income Taxes	234-235, 272-5, 276A-B, 277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
for gas	229
from associated companies	256-257
from customers for construction	268
to associated companies	222-223
Amortization	
miscellaneous	340
of nonutility property	221
of other gas plant in service	336-338
and depletion of production natural gas land and land rights	336-338
Appropriations of Retained Earnings	118-119
Assets miscellaneous current & accrued	268
Associated Companies	
advances from	256-257
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
interest on debt to	256-257
investment in	222-223
payables to	260B
receivables from	228B
service contracts charges	357
summary of costs billed to	358-359
summary of costs billed from	360-361
Attestation	1
Balance Sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Calculation of Federal Income Taxes	261C-D
Capital Stock	250-251
discount	254
expenses	254
installments received	252
liability for conversion	252
premiums	252
reacquired	250-251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Charges for outside professional and other consultative services	357
Civic activities, expenditures for	343
Compressor stations	508-509

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Construction	
overheads, gas	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - gas	216
work in progress - other utility departments	200-201
Consultative services, charges for	357
Control	
corporation controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by respondent	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii
Current and accrued liabilities, miscellaneous	268
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes, accumulated - accelerated amortization property	272-273
income taxes, accumulated - other property	274-275
income taxes, accumulated - other	276A-B
income taxes, accumulated - pollution control facilities	234-235
income taxes, accumulated - temporary	277
regulatory expenses	350-351
Definitions, this report form	iii-iv
Demonstration and development, research	352-353
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation and amortization	
of common utility plant	356
of gas plant	219, 336-338
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Disposition of property, gain or loss	342A-B
Distribution Lines	514
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Exchange Gas Transactions	328-330
Expenses	
gas operation and maintenance	320-325
gas operation and maintenance (nonmajor)	320N-324N
gas operation and maintenance, summary	325
unamortized debt	256-257
Exploration and development expenses	326
Extraordinary property losses	230
Filing requirements, this report form	i-ii
Footnote Data	551

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Gains	
on disposition of property	342A-B
unamortized, on reacquired debt	260
Gas	
advances	229
exchanged, natural	328-330
production and gathering statistics, natural	506
purchases, natural and other	327
reserves, land acreage, natural gas	500-501
stored underground	220
used in utility operations, credit	331
plant in service	202-212B
General description of construction overhead procedure	218
General information	101
General instructions	ii-iii
Identification	101
Important changed during year	108-109
Income	
deductions - details	256-259, 340
from utility plant leased to others	339
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
Incorporation information	101
Installments received on capital stock	252
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
received from investments, advances, etc.	222-223
Investment tax credits, accumulated deferred	266-267
Investment tax credits generated and utilized	264-265
Investments	
in associated companies	222-223
nonutility property	221
other	222-223
securities disposed of during year	222-223
subsidiary companies	224-225
temporary cash	222-223
Law, excerpts applicable to this report form	i-iv
Legal proceedings during year	108-109
Leases	
income from utility plant leased to others	339
lease rentals charged	333A-D
Liabilities, miscellaneous current & accrued	268
Liquefied petroleum gas operation	516-517
List of schedules, this report form	2-4
Long-term debt	256-257
Losses - Extraordinary property	230
Losses	
on disposition of property	342A-B
operating, carryforward	117C
unamortized, on reacquired debt	260
Management and engineering contracts	357
Map, system	522

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Materials and supplies	228C
Miscellaneous general expenses	335
Nonutility property	221
Notes	
payable	260A
payable, advances from associated companies	256-257
receivable	228A
to balance sheet	122-123
to statement of cash flow	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Number of Gas Department Employees	325
Officers and officers' salaries	104
Oil and gas wells, number of	510
Operating	
expenses - gas	320-325
expenses - gas (summary)	325
loss carryforward	117C
revenue - gas	300-303
Operation and maintenance expense (nonmajor)	320N-324N
Other	
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock	253
income accounts	341
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - gas	217
Payables, to associated companies	260B
Peak, deliveries, distribution system, Mcf	518
Peaking facilities, auxiliary	519
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	500-519
Plant - gas	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-212B
leased to others	213



# INDEX

<u>Schedule</u>	<u>Page No.</u>
Plant - utility	
and accumulated provisions (summary)	200-201
leased to others, income from	339
Political activities, expenditures for	343
Pollution control facilities, accumulated deferred income taxes	234-235
Preliminary survey and investigation charges	231
Premium and discount on long-term debt	256-257
Premium on capital stock	252
Prepaid gas purchases under purchase agreements	226-227
Prepaid taxes	262-263
Prepayments	230
Production	
properties held for future use	215
Professional services, charges for	357
Property - losses, extraordinary	230
Purchased gas	327, 327A-B
Reacquired	
capital stock	250-251
debt, unamortized loss and gain on	260
long-term debt	256-257
Receivables	
from associated companies	228B
notes and accounts	228A
Receivers' certificates	256-257
Reconciliation of deferred income tax expense	117A-B
Reconciliation of reported net income with taxable income	
for Federal income taxes	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233, 350-351
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other	278
Rent	
from lease of utility plant	339
lease rentals charged	333A-D
Research, development and demonstration activities	352-353
Reserves	
changes in estimated hydrocarbon	504-505
natural gas land acreage	500-501
Retained Earnings	
amortization reserve, Federal	119
appropriated	118-119
statement of, for year	118-119
unappropriated	118-119
Revenues	
from natural gas processed by others	315
from transportation of gas of others	312-313
gas operating	300-303
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Sales	
gasoline - extracted from natural gas	315
natural gas - for resale	310A-B
products extracted from natural gas	315
Schedules, this report form	2-4
Securities	
disposed of during year	222-223
holders and voting powers	106-107
investment in associated companies	222-223
investment, others	222-223
investment, temporary cash	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251, 256-257
Service contract charges	357
Statement of cash flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Stock liability for conversion	252
Storage of natural gas, underground	512-513
Supplies - materials and	228C
Survey and investigation, preliminary charges	231
System map	522
Taxes	
accrued and prepaid	262-263
accumulated deferred income - temporary	277
calculation of, federal	261C-D
charged during year	262-263
on income, deferred and accumulated	234.235, 272-275
reconciliation of deferred income tax expense	276A-B
reconciliation of net income with taxable income	117A-B
reconciliation of net income with taxable income	261A-B
Temporary cash investments	222-223
Transmission	
and compression of gas by others	332-333
lines	514
Transportation of gas of others - revenues	312-313
Unamortized	
debt discount	258-259
debt expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Uncollectible accounts, provision for	228A
Underground	
storage of natural gas, expense, operating data, plant	512-513
gas, stored	220
Unrecovered Plant and Regulatory Study Costs	230
Wells, gas and oil, number of	510