

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)**

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:	December 31, 2009
Present name of respondent:	Michigan Consolidated Gas Company
Present DBA name in Michigan if different from legal name:	N/A
Address of principal place of business:	One Energy Plaza Detroit, Michigan 48226-1279
Utility representative to whom inquiries regarding this report may be directed:	Name: Peter B. Oleksiak Title: Vice President and Controller, and Chief Address: One Energy Plaza Accounting Officer City: Detroit State: Michigan Zip Code: 48226-1279 Telephone, including Area Code: E-mail: (313) 235-4000
If the utility name has been changed during the past year:	Prior Name: N/A Date of Change: N/A
Two copies of the published annual report to stockholders: N/A	<input type="checkbox"/> were forwarded to the Commission <input type="checkbox"/> will be forwarded to the Commission
Annual reports to stockholders:	<input type="checkbox"/> are published <input checked="" type="checkbox"/> are not published

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor  
(517) 241-6103 OR [blballi@michigan.gov](mailto:blballi@michigan.gov)

Michigan Public Service Commission  
Regulated Energy Division  
6545 Mercantile Way  
P. O. Box 30221  
Lansing, MI 48909



**Report of Independent Auditors**

To Management of  
Michigan Consolidated Gas Company:

We have audited the accompanying balance sheet of Michigan Consolidated Gas Company as of December 31, 2009 and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the year then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-522. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of Michigan Consolidated Gas Company as of December 31, 2008 and for the year then ended were audited by other auditors whose report dated March 20, 2009 expressed an unqualified opinion on those statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As described in Item 6 on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Michigan Consolidated Gas Company as of December 31, 2009, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of Michigan Consolidated Gas Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

*PricewaterhouseCoopers LLP*  
March 22, 2010





**MPSC FORM P-522**

**ANNUAL REPORT OF NATURAL GAS COMPANIES (MAJOR AND NONMAJOR)**

<b>IDENTIFICATION</b>		
<b>01 Exact Legal Name of Respondent</b> Michigan Consolidated Gas Company		<b>02 Year of Report</b> December 31, 2009
<b>03 Previous Name and Date of Change (if name changed during year)</b>		
<b>04 Address of Principal Office at End of Year (Street, City, St., Zip)</b> One Energy Plaza Detroit, MI. 48226-1279		
<b>05 Name of Contact Person</b> Peter B. Oleksiak	<b>06 Title of Contact Person</b> Vice President, Controller and Investor Relations, and Chief Accounting Officer	
<b>07 Address of Contact Person (Street, City, St., Zip)</b> One Energy Plaza Detroit, MI. 48226-1279		
<b>08 Telephone of Contact Person, Including Area Code:</b> (313) 235-4000	<b>09 This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>10 Date of Report (Mo, Da, Yr)</b> 12-31-09
<b>ATTESTATION</b>		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
<b>01 Name</b> Peter B. Oleksiak	<b>03 Signature:</b>  /s/ Peter B. Oleksiak	<b>04 Date Signed:</b> (Mo, Da, Yr)  4-28-10
<b>02 Title</b> Vice President, Controller and Investor Relations, and Chief Accounting Officer		

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Mr. Peter B. Oleksiak, Vice President, Controller and Investor Relations  
and Chief Accounting Officer  
One Energy Plaza, Detroit, Michigan 48226-1279**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Michigan - January 12, 1898**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not Applicable**

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Gas Utility - Michigan**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☒ YES ...Enter the date when such independent accountant was initially engaged: 1-1-2009.

(2) ☐ NO

## CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

MichCon Holdings, Inc. is the holding company of the respondent. The attached pages 102a - 102q detail the chain of ownership and control to the main parent company.

## I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

### Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon") and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

### Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

### Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

#### 1. DTE Energy Company

- A. DTE Center Point, Inc. ("Center Point") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan, 48226. This is a wholly owned subsidiary of DTE Energy Company and is an inactive company. Center Point was dissolved July 1, 2009.
- B. DTE Energy Corporate Services, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This company is a wholly owned subsidiary of DTE Energy Company
- C. DTE Energy Resources, LLC ("DTE ER"), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
  - 1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
    - a. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
    - b. Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
    - c. Bellefontaine Leachate Services, L.L.C. ("Bellefontaine Leachate") is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.

- d. Birmingham Gas Producers, L.L.C. ("Birmingham") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- e. Blue Water Renewables, Inc. ("Blue Water"), formerly known as DTE Arbor Gas Producers, Inc. is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f. Davidson Gas Producers, LLC ("Davidson"), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- g. Denton Power, LLC (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- h. DTE Methane Resources, L.L.C. ("DTE Methane") is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- i. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 60% owned by DTE Biomass.
  - i. Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC. Lynchburg Transmission was old March 1, 2009.
  - ii. Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.
- j. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.
  - i. King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.
- k. Escambia Gas Producers, Inc. ("Escambia"), formerly ESCA Gas Producers, Inc., is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- l. Fayetteville Gas Producers, L.L.C. ("Fayetteville"), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Iredell Transmission, LLC ("Iredell Trans") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by DTE Biomass and is engaged in landfill gas projects.
- n. Kiefer Landfill Generating II, LLC ("Kiefer") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.



- o. Lynchburg Gas Producers, LLC ("Lynchburg") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Lynchburg is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Lynchburg was sold March 1, 2009.
- p. Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- q. Montgomery Gas Producers, L.L.C. ("Montgomery") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r. Oklahoma Gas Producers, L.L.C. ("Oklahoma") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Orlando Gas Producers, Inc. ("Orlando") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- t. Phoenix Gas Producers, L.L.C. ("Phoenix") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- v. Polk Gas Producers, L.L.C. ("Polk") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Polk was dissolved June 24, 2009.
- w. Potrero Hills Energy Producers, LLC ("Potrero"), is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- x. Raleigh Steam Producers, LLC ("Raleigh"), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- y. RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - i. Riverview Energy Systems ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- z. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- bb. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
  - cc. Salt Lake Energy Systems, L.L.C. ("Salt Lake") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
  - dd. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
  - ee. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - ff. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - gg. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.
2. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
- a. Cornhusker Railways, LLC ("Cornhusker") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Coal Services, Inc. and is a common carrier short-line railroad.
  - b. DTE Carbon, LLC ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
  - c. DTE Chicago Fuels Terminal, LLC ("Chicago Fuels"), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
    - i. Red Building, LLC ("Red Building") is an Illinois company with offices at 414 S. Main, Ann Arbor, Michigan 48104 that is engaged in real estate. Red Building is owned 40% by Chicago Fuels. Red Building was dissolved December 1, 2009.
  - d. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.

- i. DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.
- ii. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
- e. DTE Rail Services, Inc. ("DTE Rail"), formerly DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and is engaged in rail car repair and maintenance.
- f. Omni Coal Group, LLC ("Omni"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is owned 50% by DTE Coal and is engaged in the trade or marketing of coal.
- g. Venture Energy, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Venture Energy LLC is owned 50% by DTE Coal and holds marketing and service agreements. Venture Energy, LLC was dissolved February 1, 2008.
- 3. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
  - a. Belle River Fuels Company, LLC ("Belle River") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River is a wholly owned subsidiary of DTE ES and is engaged in directly or indirectly, developing, financing, constructing, owning and operating an energy facility or energy-related facility.
  - b. CBC 1, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.
  - c. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
  - d. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
    - i. Burns Harbor Fuels Company, LLC ("Harbor Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is a wholly owned subsidiary of Coke Holdings engaged in owning and operating a coal-based steel industry fuel facility.
    - ii. Shenango Incorporated, ("Shenango") formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility.
      - a) Neville Coke, LLC ("Neville") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.
    - iii. Neville Island Fuels Company, LLC, ("Neville Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings.

- iv. Zug Islands Fuels Company, LLC ("Zug Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is a wholly owned subsidiary of Coke Holdings engaged in owning and operating a facility for the production of steel industry fuel.
- e. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- f. DTE Dearborn, LLC ("Dearborn"), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- g. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- h. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
- i. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- j. DTE ES Finance, LLC ("ES Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.
- i. DTE Crete Operations, LLC ("Crete Operations") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities. Crete Operations was dissolved July 8, 2009.
- k. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- l. DTE ES Operations, LLC ("ES Oper"), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- m. DTE Hillman, LLC ("Hillman") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.
- i. Cactus DTE, S. de R.L. de C.V. ("Cactus") is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.
- n. DTE Lake Road Operations, LLC ("Lake Road") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility. Lake Road was dissolved July 8, 2009.

- o. DTE Mobile Operations, LLC ("DTE Mobile"), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- p. DTE On-Site Energy, LLC ("On-Site") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
  - i. EIUC Holdings, LLC, ("EIUC Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC Holdings is a wholly owned subsidiary of On-Site and is a holding company for EIUC.
  - ii. Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
    - a) DTE Burns Harbor Holdings, LLC ("Burns Harbor Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC.
      - i. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
    - b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
    - c) DTE Heritage, LLC ("DTE Heritage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
    - d) DTE Indiana Harbor Holdings, LLC ("DTE Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC.
      - i. Indiana Harbor Coke Company LP ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.
    - e) DTE Lordstown, LLC ("Lordstown"), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
    - f) DTE Moraine, L.L.C. ("Moraine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
    - g) DTE Northwind, L.L.C. ("Northwind") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.

- h) DTE PCI Enterprises Company, LLC ("DTE PCI") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- i) DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC.
- j) DTE Pontiac North, LLC ("Pontiac"), formerly DTE Wickliffe, LLC ("Wickliffe"), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- k) DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.
- l) DTE Tonawanda, LLC ("Tonawanda") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- m) EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 99.5% owned by EIUC and .5% by CBC and is engaged in coke supply.
- n) EIUC Finance Corporation ("EIUC Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. EIUC Finance is a wholly owned subsidiary of EIUC. EIUC Finance was dissolved on January 29, 2009.
- o) Metro Energy, LLC is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- q. DTE PetCoke, LLC ("Pet Coke"), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- r. DTE Pulp & Paper Holdings, Inc. ("DTE Pulp"), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.
  - i. MESC Capital, LLC ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.
    - a) Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
  - ii. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.

- s. DTE Stoneman, LLC ("Stoneman") is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
  - t. DTE Synfuels, L.L.C. ("Synfuels") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects. Synfuels was cancelled/dissolved January 9, 2009.
    - i. DTE Synfuel Partners, LLC ("Synfuel Partners") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities. Synfuel Partners was cancelled/dissolved January 9, 2009.
  - u. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.
    - i. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
  - v. DTE Woodland, LLC ("Woodland") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
    - i. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
  - w. St. Clair Fuels Company, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels Company, LLC is a wholly owned subsidiary of DTE ES and is engaged in developing, financing, constructing, owning and operating an energy facility or energy-related facility.
4. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.
- a. DTE Energy Supply, Inc. ("Energy Supply"), formerly known as DTE Edison America, Inc. is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading.
5. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.
- a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- D. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.

- E. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.
- F. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- G. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development.
  - 1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
  - 2. Plug Power Inc. ("Plug") is a New York corporation with offices at 468 Albany-Shaker Road, Latham, New York 12110. Plug is involved with fuel cell technology. Ownership of all shares of stock was divested by December 17, 2009.
- H. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and MCN Energy Enterprises LLC ("MCNEE").
  - 1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTE Enterprises, Inc.
  - 2. MichCon Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for Michigan Consolidated Gas Company ("MichCon"), a Michigan corporation, and MichCon Enterprises, Inc.
    - a. MichCon Enterprises, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. (a non-regulated affiliate) was formed to engage in non-regulated activities. It is a wholly owned subsidiary of MichCon Holdings, Inc.
      - i. MichCon Fuel Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and holds investments in non-utility companies. MichCon Fuel Services Company is a wholly owned subsidiary of MichCon Enterprises, Inc. It owns 33.3% of UtiliPro Services, LLC.
        - a) UtiliPro Services, LLC, ("UtiliPro"), is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by MichCon Fuel Services Company and is engaged in home service contracts.
    - b. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.
      - i. Blue Lake Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc is a wholly owned subsidiary of MichCon. It holds a 25% interest in Blue Lake Gas Storage Company.



- a) Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.
- ii. MichCon Development Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This is a wholly owned subsidiary of MichCon.
- iii. MichCon Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan. MichCon Pipeline Company is wholly owned by MichCon.
  - a) DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MichCon Pipeline Company. It owns and operates CO2 removal facilities in northern Michigan. DTE Michigan Holdings, Inc. was sold November 24, 2009.
  - ii. DTE Thunder Bay Processing, LLC is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Michigan Holdings, Inc. DTE Thunder Bay Processing, LLC was sold November 24, 2009.
  - b) DTE Terra Hayes Gathering Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Terra Hayes Pipeline. It is wholly owned by MichCon Pipeline Company. DTE Terra Hayes Gathering Company was sold November 24, 2009.
  - c) Jordan Valley Pipeline Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Jordan Valley Pipeline. It is wholly owned by MichCon Pipeline Company. Jordan Valley Pipeline Company was sold November 24, 2009.
  - d) MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by MichCon Pipeline Company.
  - e) MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by MichCon Pipeline Company.
  - f) Saginaw Bay Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of Saginaw Bay Lateral Michigan Limited Partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline described in Saginaw Bay Pipeline Company below. Saginaw Bay Lateral Company was sold November 24, 2009.
    - i. Saginaw Bay Lateral Michigan Limited Partnership is a Michigan company. Saginaw Bay Lateral Company owns 46% of Saginaw Bay Lateral Michigan Limited Partnership. Saginaw Bay Lateral Michigan Limited Partnership was sold November 24, 2009.

- g) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by MichCon Pipeline Company.
  - h) Thunder Bay Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan. It is wholly owned by MichCon Pipeline Company. Thunder Bay Gathering Company was sold November 24, 2009.
    - i. Hawes Pipeline, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan, 48226-1279. It owns and operates the Hawes Pipeline. It is owned 99% by Thunder Bay Gathering Company. Hawes Pipeline, LLC was sold November 24, 2009.
  - i) Tums/Olund Lake Pipeline Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Tums/Olund Lake Pipeline. It is wholly owned by MichCon Pipeline Company. Tums Olund Lake Pipeline Company was sold November 24, 2009.
3. MCN Energy Enterprises, LLC. ("MCNEE"), formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE.
- a. DTE Gas Resources, LLC ("DTE Gas Resources"), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of MCNEE. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries.
    - i. Coleman Gathering Company is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources.
  - b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by MCNEE.
    - i. Shelby Storage LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage LLC is wholly owned by DTE Gas Storage Company
    - ii. South Romeo Gas Storage Company, LLC ("South Romeo") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
      - a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 29 Storage field. It is owned 33% by South Romeo Gas Storage Company, LLC and 33.3% by DTE Gas Storage Company.

- iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
  - a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, an 86.3 Bcf storage field in southeastern Michigan.
- c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by MCNEE.
  - i. Bagley Processing Company is a Michigan general partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It previously owned and operated a CO2 removal facility. DTE Pipeline Company owns a 47% general partnership interest in Bagley Processing Company.
  - ii. Dawn Gateway Pipeline, LLC is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Pipeline Company and is engaged in operation of a natural gas pipeline.
  - iii. DTE Dawn Gateway Canada, Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada, Inc. is a wholly owned subsidiary of DTE Pipeline Company. DTE Dawn Gateway Canada, Inc. owns 50% of Dawn Gateway Pipeline General Partner, Inc...
    - a. Dawn Gateway Pipeline General Partner, Inc. is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline General Partner, Inc. is owned 50% by DTE Dawn Gateway Canada, Inc. and .01% by Dawn Gateway Pipeline Limited Partnership.
  - iv. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in the Millennium Pipeline Company, L.L.C.
    - b. Millennium Pipeline Company, LLC is a Delaware company with offices at One Blue Hill Plaza, 7<sup>th</sup> Floor, P.O. Box 1565, Pearl River, New York 10965. It will own and operate the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, LLC.
  - v. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly

owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline. It also holds a 49.995% partnership interest in Dawn Gateway Pipeline Limited Partnership

- a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership.
- b) Dawn Gateway Pipeline Limited Partnership is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline Limited Partnership is owned 49.995% by DTE Vector Canada, Inc.

vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

- a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

- a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline.

viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC., which owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

- a) Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

- b) MCNIC Compression GP, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company. It was dissolved September 9, 2009.

- c) MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company. It was dissolved September 8, 2009.

- d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

- i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc., which has a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
    - a) Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
  - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
  - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
  - iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by MCNEE.
  - i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
  - ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets.
- I. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which held the lease for the jet used for corporate travel. The lease was through Corporate Eagle Capital, L.L.C. DTE Serv is a wholly owned subsidiary of DTE. DTE Serv was dissolved April 6, 2009.
- J. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
  - 1. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.
  - 2. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
  - 3. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
- K. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in

January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
  - a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.
6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.
- L. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.
  1. DTE Energy Alternatives, Inc. ("Alternatives") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan, 48226-1279. It is an inactive entity. Alternatives was dissolved December 4, 2009.
  2. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
    - a. DTE Engineering Services, Inc., ("DTE Engineering Services"), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
  3. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.

- a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.
  - i. DTE Energy Technologies-Canada, Inc., ("DTE ET Canada"), formerly Alliance Energy Systems Canada, Ltd., is an Ontario, Canada corporation, with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market. DTE ET Canada was dissolved February 10, 2009.

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If Control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K and this report are compatible.</p>				
DEFINITIONS				
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
Blue Lake Holdings, Inc.	A 25% general partner in Blue Lake Gas Storage Company	100%		
MichCon Development Corporation	Real estate development.	100%		
MichCon Pipeline Company	Holding company parent holding 100% of the outstanding common stock of:	100%	(1)	
	- DTE Michigan Holdings (holds DTE Thunder Bay Processing, LLC)	0%	(2)	
	- DTE Terra Hayes Gathering Company	0%	(2)	
	- Jordan Valley Pipeline Company	0%	(2)	
	- MichCon Gathering Company	100%		
	- MichCon Lateral Company	100%		
	- Saginaw Bay Lateral Company (holds 46% of Saginaw Bay Lateral Michigan Limited Partnership)	0%	(2)	
	- Saginaw Bay Pipeline Company	100%		
	- Thunder Bay Gathering Company (holds 99% of Hawes Pipeline, LLC)	0%	(2)	
	- Tums/Olund Lake Pipeline Company	0%	(2)	
<p>(1) See pages 102a - 102q for additional information.</p> <p>(2) These entities were sold in November 2009</p>				



MICHIGAN CONSOLIDATED GAS COMPANY		An Original		December 31, 2009	
OFFICERS					
1. Report below the name, title and salary for the top five executive officers.					
2. Report in column (b) salaries and wages accrued during the year including deferred compensation					
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.					
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.					
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.					
Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) <sup>(1)</sup>	Total Compensation (d) <sup>(2)</sup>	
1	Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer of DTE Energy	\$ 1,200,000	\$ 6,347,860	\$ 7,547,860	
2	Gerard M. Anderson President and Chief Operating Officer of DTE Energy	\$ 820,000	\$ 3,083,983	\$ 3,903,983	
3	Steven Kurmas Group President, DTE Energy	\$ 435,000	\$ 1,227,408	\$ 1,662,408	
4	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	\$ 458,000	\$ 1,002,891	\$ 1,460,891	
5	David E. Meador Executive Vice President and Chief Financial Officer of DTE Energy	\$ 545,000	\$ 1,604,973	\$ 2,149,973	
6	<sup>(1)</sup> Includes bonuses and matching contributions to savings plans.				
7	<sup>(2)</sup> Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Michigan Consolidated Gas Company.				
8					
9					
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11					
12					

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	Number of Directors' Meetings During Year (c)(1)	Fees During Year (d)
Anthony F. Earley, Jr. Director Chairman and Chief Executive Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Sandra Kay Ennis Director Corporate Secretary	One Energy Plaza Detroit, MI 48226-1279	0	0
David E. Meador Director Executive Vice President and Chief Financial Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson Director	One Energy Plaza Detroit, MI 48226-1279	0	0

(1) MichCon Board of Directors held no scheduled meetings during 2009. As permitted by law, the Board acted on numerous matters by written consent.

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MICHIGAN CONSOLIDATED GAS COMPANY	AN ORIGINAL	DECEMBER 31, 2009
<b>SECURITY HOLDERS AND VOTING POWERS</b>		
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.</p>		
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="margin-left: 40px;">Not Applicable</p>		
<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy</p> <p style="margin-left: 40px;">Not Applicable</p>		
<p>3. Give the date and place of such meeting:</p> <p style="margin-left: 40px;">MichCon Board of Directors held no scheduled meetings during 2009. As permitted by law, the Board acted on numerous matters by written consent.</p>		

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2009	
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.		VOTING SECURITIES			
		Number of votes as of (date): December 31, 1998			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10,300,000	10,300,000	-	
5	TOTAL number of security holders	1	1	-	
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	-	
7					
8	MichCon Holdings, Inc.				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	10,300,000	10,300,000	-	
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## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operation unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceeding pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None.

2. None.

3. None.

## IMPORTANT CHANGES DURING THE YEAR

4. None.
5. See MichCon's annual GCR filing plan.
6. None.
7. None.
8. None.
9. None.
10. None.
11. None.
12. Important Changes  
See Notes to Financial Statements starting on page 123.1.

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account  (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	\$3,394,632,030	\$3,509,884,744
3	Construction Work in Progress (107)	200-201	134,552,051	65,207,258
4	TOTAL Utility Plant (Enter Total of lines 2 & 3)		3,529,184,081	3,575,092,002
5	(Less) Accum. Prov. for Depr. Amort., Depl. (108,111,115,119)	200-201	1,841,892,894	1,834,493,261
6	Net Utility Plant (Enter Total of line 4 less 5)		1,687,291,187	1,740,598,741
7	Nuclear Fuel (120.1 - 120.4, 120.6)	---	---	---
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	---	---	---
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		---	---
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,687,291,187	1,740,598,741
11	Utility Plant Adjustments (116)	122-123	---	---
12	Gas Stored Underground-Noncurrent (117)	220	31,299,120	32,418,515
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	2,011,324	2,541,585
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	547,615	608,966
16	Investments in Associated Companies (123)	222-223	---	---
17	Investment in Subsidiary Companies (123.1)	224-225	87,751,624	58,556,677
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	---		
20	Other Investments (124)	222-223, 229	2,126,898	1,814,217
21	Special Funds (125-128)	---	73,460,316	37,456,954
22	TOTAL Other Property and Investments (Enter Total of lines 14 thru 21)		164,802,547	99,760,467
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	---	253,068	1,531,529
25	Special Deposits (132-134)	---	---	---
26	Working Funds (135)	---	---	---
27	Temporary Cash Investments (136)	222-223	2,960,777	---
28	Notes Receivable (141)	228A	549,526	729,503
29	Customer Accounts Receivable (142)	228A	399,139,293	335,682,213
30	Other Accounts Receivable (143)	228A	73,713,309	96,915,661
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	228A	134,959,528	130,987,057
32	Notes Receivable from Associated Companies (145)	228B	6,887,018	45,189
33	Accounts Receivable from Assoc. Companies (146)	228B	51,252,210	28,752,048
34	Fuel Stock (151)	228C	---	---
35	Fuel Stock Expense Undistributed (152)	228C	---	---
36	Residuals (Elec) and Extracted Products (Gas) (153)	228C	---	---
37	Plant Material and Operating Supplies (154)	228C	16,874,804	13,477,605
38	Merchandise (155)	228C	---	---
39	Other Material and Supplies (156)	228C	---	---
40	Nuclear Materials Held for Sale (157)	228C	---	---



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account  (a)	Page No.  (b)	Balance at Beginning of Year (d)	Balance at End of Year (d)	
41	Allowances (158.1 and 158.2)	---	---	---	
42	(Less) Noncurrent Portion of Allowances	---	---	---	
43	Stores Expenses Undistributed (163)	228C	2,379,113	2,812,893	
44	Gas Stored Underground - Current (164.1)	220	13,700,555	43,542,050	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	---	---	
46	Prepayments (165)	226,230	11,181,972	11,413,798	
47	Advances for Gas (166-167)	229	---	---	
48	Interest and Dividends Receivable (171)	---	---	---	
49	Rents Receivable (172)	---	1,580,539	1,885,867	
50	Accrued Utility Revenues (173)	---	186,772,520	169,455,404	
51	Miscellaneous Current and Accrued Assets (174)	---	158,702,991	162,102,872	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		790,988,167	737,359,575	
53	DEFERRED DEBITS				
54	Unamortized Debt Expense (181)	---	6,093,662	5,541,944	
55	Extraordinary Property Losses (182.1)	230	---	---	
56	Unrecovered Plant & Regulatory Study Costs (182.2)	230	---	---	
57	Other Regulatory Assets	232	---	---	
58	Prelim. Survey & Invest. Charges (Electric)(183)	---	---	---	
59	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	---	---	
60	Clearing Accounts (184)	---	---	---	
61	Temporary Facilities (185)	---	---	---	
62	Miscellaneous Deferred Debits (186)	233	1,063,393,661	1,061,163,885	
63	Def. Losses from Disposition of Utility Plt. (187)	---			
64	Research, Devel. and Demonstration Expend. (188)	352-353	---	---	
65	Unamortized Loss on Reacquired Debt (189)	---	33,317,126	31,655,289	
66	Accumulated Deferred Income Taxes (190)	234-235	390,394,353	373,077,296	
67	Unrecovered Purchased Gas Costs (191)	---	---	---	
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,493,198,802	1,471,438,414	
69	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 22 ,52, and 68)		\$4,167,579,823	\$4,081,575,712	

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$10,300,000	\$10,300,000
3	Preferred Stock Issued (204)	250-251	---	---
4	Capital Stock Subscribed (202,205)	252	---	---
5	Stock Liability for Conversion (203,206)	252	---	---
6	Premium on Capital Stock (207)	252	---	---
7	Other Paid-In Capital (208-211)	253	499,261,077	499,261,077
8	Installments Received on Capital Stock (212)	252	---	---
9	(Less) Discount on Capital Stock (213)	254	---	---
10	(Less) Capital Stock Expense (214)	254	---	---
11	Retained Earnings (215,215.1,216)	118-119	383,083,435	435,539,250
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	16,515,277	5,269,779
13	(Less) Reacquired Capital Stock (217)	250-251	---	---
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,247,824)	(3,436,881)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		906,911,965	946,933,225
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	890,000,000	890,000,000
18	(Less) Reacquired Bonds (222)	256-257	---	---
19	Advances from Associated Companies (223)	256-257	---	---
20	Other Long-Term Debt (224)	256-257	---	---
21	Unamortized Premium on Long-Term Debt (225)	258-259	---	---
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	1,118,836	1,027,495
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		888,881,164	888,972,505
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)	---	---	---
26	Accumulated Provision for Property Insurance (228.1)	---	---	---
27	Accumulated Provision for Injuries and Damages (228.2)	---	14,035,009	14,714,818
28	Accumulated Provision for Pensions and Benefits (228.3)	---	361,725,294	252,524,419
29	Accumulated Miscellaneous Operating Provisions (228.4)	---	267,124	547,824
30	Asset Retirement Obligations (230)	---	107,171,906	110,209,691
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 30)		483,199,333	377,996,752
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)	260A	491,792,786	327,423,472
34	Accounts Payable (232)	---	188,376,733	179,656,928
35	Notes Payables to Associated Companies (233)	260B	91,564,518	154,318,251
36	Accounts Payable to Associated Companies (234)	260B	33,564,971	40,091,549
37	Customer Deposits (235)	---	15,756,213	15,690,728
38	Taxes Accrued (236)	262-263	(13,390,701)	(8,723,724)
39	Interest Accrued (237)	---	14,134,745	11,736,280
40	Dividends Declared (238)	---	---	---
41	Matured Long-Term Debt (239)	---	---	---

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account  (a)	Ref. Page No.  (b)	Balance at Beginning of Year  (d)	Balance at End of Year  (d)	
42	Matured Interest (240)	---	---	---	
43	Tax Collections Payable (241)	---	4,101,840	(322,874)	
44	Miscellaneous Current and Accrued Liabilities (242)	268	35,909,206	64,707,660	
45	Obligations Under Capital Leases-Current (243)	---	---	---	
46	Federal Income Taxes Accrued for Prior Years (244)	---	---	---	
47	Michigan Single Business Taxes Accrued for Prior Years (244.1)	---	---	---	
48	Federal Income Taxes Accrued for Prior Years-Adj. (245)	---	---	---	
49	Michigan Single Business Taxes Accrued for Prior Years-Adj. (245.1)	---	---	---	
50	TOTAL Current and Accrued Liabilities (Enter Total of lines 33 thru 49)		861,810,311	784,578,270	
51	DEFERRED CREDITS				
52	Customer Advances for Construction (252)	268	---	---	
53	Accumulated Deferred Investment Tax Credits (255)	266-267	11,287,209	9,634,547	
54	Deferred Gains from Disposition of Utility Plant (256)	---	---	---	
55	Other Deferred Credits (253)	269	211,139,751	219,604,309	
56	Other Regulatory Liabilities	278	85,485,433	90,449,186	
57	Unamortized Gain on Reacquired Debt (257)	260	---	---	
58	Accumulated Deferred Income Taxes (281-284)	272-277	718,864,657	763,406,918	
59	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		1,026,777,050	1,083,094,960	
60	Total Liabilities and Other Credits (Enter Total of lines 15, 23, 31, 50, and 59)		\$4,167,579,823	\$4,081,575,712	

## STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as account 412 and 413 above.
- Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$1,747,409,101	\$2,106,151,931
3	Operating Expenses			
4	Operation Expenses (401)	320-325	1,424,746,186	1,790,097,723
5	Maintenance Expenses (402)	320-325	29,341,827	28,365,437
6	Depreciation Expense (403)	336-338	93,191,170	87,076,542
7	Amort. & Depl. of Utility Plant (404-405)	336-338	6,520,383	6,171,463
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	-	-
10	Amort. of Conversion Expenses (407)	-	-	-
11	Regulatory Debits (407.3)	-	2,828,988	2,174,533
12	(Less) Regulatory Credits (407.4)	-	-	-
13	Taxes Other Than Income Taxes (408.1)	262-263E	46,854,906	44,766,086
14	Income Taxes - Federal (409.1)	262-263E	(40,871,557)	(43,999,714)
15	- Other (409.1)	262-263E	2,519,317	3,252,733
16	Provision for Deferred Inc. Taxes (410.1)	234,272-277	103,615,496	125,020,226
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277	42,819,013	55,661,223
18	Investment Tax Credit Adj. - Net (411.4)	266	(1,652,662)	(1,752,648)
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gains/Losses from Disposition of Allowances (411.8-411.9)		-	-
22	Accretion Expense (411.10)		3,042,107	4,396,943
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,627,317,148	1,989,908,101
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$120,091,953	\$116,243,830

## STATEMENT OF INCOME FOR THE YEAR (Continued)

from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		\$1,747,409,101	\$2,106,151,931			2
						3
		1,424,746,186	1,790,097,723			4
		29,341,827	28,365,437			5
		93,191,170	87,076,542			6
		6,520,383	6,171,463			7
		-	-			8
		-	-			9
		-	-			10
		2,828,988	2,174,533			11
		-	-			12
		46,854,906	44,766,086			13
		(40,871,557)	(43,999,714)			14
		2,519,317	3,252,733			15
		103,615,496	125,020,226			16
		42,819,013	55,661,223			17
		(1,652,662)	(1,752,648)			18
		-	-			19
		-	-			20
		-	-			21
		3,042,107	4,396,943			22
		1,627,317,148	1,989,908,101			23
		\$120,091,953	\$116,243,830			24

## STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	TOTAL
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	-	\$120,091,953	\$116,243,830
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,555,880	2,251,773
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		2,545,479	2,535,584
31	Revenues From Nonutility Operations (417)		(68,997)	246,500
32	(Less) Expenses of Nonutility Operations (417.1)		5,391	10,628
33	Nonoperating Rental Income (418)		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	26,387,481	13,195,851
35	Interest and Dividend Income (419)		7,925,470	8,493,834
36	Allowance for Other Funds Used During Construction (419.1)		1,173,647	3,722,430
37	Miscellaneous Nonoperating Income (421)		207,679	248,288
38	Gain on Disposition of Property (421.1)		9,351,295	25,050,226
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		44,981,585	50,662,690
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-	-
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deductions (426.1-426.5)	340	3,113,523	10,779,763
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		3,113,523	10,779,763
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263E	519,376	1,448,973
47	Income Taxes-Federal (409.2)	262-263E	1,925,549	4,557,644
48	Income Taxes-Other (409.2)	262-263E	360,518	-
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	-	-
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	-	-
51	Investment Tax Credit Adj. - Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Income & Deductions (Enter Total of 46 - 52)		2,805,443	6,006,617
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		39,062,619	33,876,310
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		54,354,238	52,252,152
57	Amort. of Debt Disc. and Expense (428)	258-259	695,559	810,704
58	Amortization of Loss on Reacquired Debt (428.1)		1,661,836	1,743,998
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	-	23,422
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
61	Interest on Debt to Assoc. Companies (430)	340	2,427,577	6,557,368
62	Other Interest Expense (431)	340	9,436,258	8,391,286
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		631,214	2,402,117
64	Net Interest Charges (Enter Total of 56 thru 63)		67,944,254	67,329,969
65	Income Before Extraordinary Items (Enter Total of lines 25, 54, and 64)		91,210,318	82,790,171
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-
70	Income Taxes-Federal and Other (409.3)	262-263E	-	-
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-	-
72	Net Income (Enter Total of lines 65 and 71)		\$91,210,318	\$82,790,171

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.			
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a separate page.			
3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).			
Line No.		Electric Utility	Gas Utility
1			
2	Debits to Account 410 from:		
3			
4	Account 190		\$3,061,136
5	Account 281		
6	Account 282		34,760,328
7	Account 283		65,794,032
8	Account 284		
9	Account 244		
10	Total Account 410.1 (on pages 114-15 line 16)		\$103,615,496
11	Total Account 410.2 (on pages 117 line 49)		
12			
13			
14	Credits to Account 411 from:		
15			
16	Account 190		\$12,507,878
17	Account 281		
18	Account 282		6,801,573
19	Account 283		23,509,562
20	Account 284		
21	Reconciling Adjustments A/C 186-96		
22	Total Account 411.1 (on pages 114-15 line 17)		\$42,819,013
23	Total Account 411.2 (on page 117 line 50)		
24			
25			
26	Net ITC Adjustment		
27			
28	ITC Utilized for the Year DR		
29	ITC Amortized for the Year CR		(1,652,662)
30	ITC Adjustments:		
31	Adjust last year's estimate to actual per		
32	filed return		
33	Other (specify) Paysop Credit A/C 411-41		
34	Net Reconciling Adjustments Account 411.4*		(\$1,652,662)
35	Net Reconciling Adjustments Account 411.5**		
36	Net Reconciling Adjustments Account 420***		
<p>* on pages 114-15 line 18</p> <p>** on page 117 line 51</p> <p>*** on page 117 line 52</p>			



## RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

ISD	Total Utility	Other Income	Total Company	Line No.
				1
				2
				3
	\$3,061,136		\$3,061,136	4
	-		-	5
	34,760,328		34,760,328	6
	65,794,032		65,794,032	7
	-		-	8
	-		-	9
-	\$103,615,496			10
		-		11
				12
				13
				14
				15
	\$12,507,878		\$12,507,878	16
	-		-	17
	6,801,573		6,801,573	18
	23,509,562		23,509,562	19
	-		-	20
	-		-	21
-	\$42,819,013			22
		-		23
				24
				25
				26
				27
-	-		-	28
	(1,652,662)		(1,652,662)	29
	-		-	30
	-		-	31
	-		-	32
	-		-	33
-	(\$1,652,662)			34
				35
		-		36

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$383,083,435
2	Changes (Identify by prescribed retained earnings accounts)		-
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit: Miscellaneous Adjustment		-
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Account 439)		-
9	FAS 158 Pension Adjustments		-
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Account 439)		-
14	Balance Transferred from Income (Account 433 less Account 418.1)		64,822,836
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		-
22	Dividends Declared - Preferred Stock (Account 437)		
23	Redeemable Cumulative Preferred Stock - \$2.05 - Series		-
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		-

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		
30	Cash (Note)		50,000,000
31	Non-Cash		
32			
33	(Note) As a wholly owned subsidiary of MCN Corporation dividends		
34	were not declared on a per share basis.		
35	TOTAL Dividends Declared - Common Stock (Account 438)		50,000,000
36	Transfers from Acct. 216.1, Unappropriated Undistrib. Subsidiary Earnings		37,632,979
37	Balance - End of Year (Enter Total of lines 1 thru 36)		\$435,539,250
APPROPRIATED RETAINED EARNINGS (Account 215)			
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated earnings during the year.			
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		-
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		-
45	TOTAL Appropriated Retained Earnings (Accounts 215,215.1)		-
46	TOTAL Retained Earnings (Account 215,215.1,216)		-
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance - Beginning of Year (Debit or Credit)		\$16,515,277
48	Equity in Earnings for Year (Credit) (Account 418.1)		26,387,481
49	(Less) Dividends Received (Debit)		37,701,582
50	Other Changes (Explain) (below)		68,603
51	Balance - End of Year ( Enter Total of lines 47 thru 50)		\$5,269,779
Reversal of prior year miscellaneous adjustment and rounding			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
STATEMENT OF CASH FLOWS			
1.	If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.		
2.	Under "Other" specify significant amounts and group others.		
3.	Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.		
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)	
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72 (c) on page 117)	\$91,210,318	
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	110,989,762	
5	Amortization of Cost to Achieve	2,828,988	
6			
7			
8	Deferred Income Taxes (Net)	61,859,318	
9	Investment Tax Credit Adjustment (Net)	(1,652,662)	
10	Net (Increase) Decrease in Receivables	74,447,199	
11	Net (Increase) Decrease in Inventory	(29,841,495)	
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,389	
14	Net (Increase) Decrease in Other Regulatory Assets	0	
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,963,753	
16	(Less) Allowance for Other Funds Used During Construction	1,173,647	
17	(Less) Undistributed Earnings from Subsidiary Companies	(29,194,947)	
18	Other Investments	1	
19	Other Current and Deferred Assets and Liabilities	(80,033,253)	
20	Loss/(Gain) of the Disposition of Property and Subsidiary Investments	(30,240,000)	
21	Debt Expense Amortization	2,357,396	
22	Other Operating	1,738,999	
23	Net Cash Provided by (Used in) Operating Activities:		
24	(Total of lines 2 thru 22)	\$236,662,012	
25			
26	Cash Flows from Investment Activities:		
27	Construction and Acquisition of Plant (including land):		
28	Gross Additions to Utility Plant (less nuclear fuel)	(152,723,679)	
29	Gross Additions to Nuclear Fuel		
30	Gross Additions to Common Utility Plant		
31	Gross Additions to Nonutility Plant	0	
32	(Less) Allowance for Other Funds Used During Construction	(1,173,647)	
33	Other:		
34	Net Property Retirements	(115,739)	
35	Removal Cost	(14,150,499)	
36	Cash Outflows for Plant (Total of lines 28 thru 36)	(165,816,270)	
37			
38	Acquisition of Other Noncurrent Assets (d)		
39	Proceeds from Disposal of Noncurrent Assets (d)	45,566,000	
40			
41	Investment in & Advances to Assoc. and Subsidiary Companies	0	
42	Contributions & Advances from Assoc. and Subsidiary Companies		
43	Disposition of Investments in (and Advances to)	35,000,000	
44	Associated and Subsidiary Companies	0	
45			
46	Purchase of Investment Securities (a)		
47	Proceeds from Sales of Investment Securities (a)		

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
STATEMENT OF CASH FLOWS (Continued)			
4.	Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant costs on page 122.		
5.	Codes used:		
	(a) Net proceeds or payments.		
	(b) Bonds, debentures and other long-term debt.		
	(c) Include commercial paper.		
	(d) Identify separately such items as investments, fixed assets, intangibles, etc.		
6.	Enter on page 122 clarifications and explanations.		
Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)	
48	Loans Made or Purchased		
49	Collections on Loans		
50			
51	Net (Increase) Decrease in Receivables	(179,977)	
52	Net (Increase) Decrease in Inventory		
53	Net (Increase) Decrease in Allowances Held for Speculation		
54	Net Increase (Decrease) in Payables and Accrued Expenses	0	
55	Other:		
56	Other		
57			
58			
59			
60	Net Cash Provided by (Used in) Investing Activities		
61	(Total of lines 36 thru 55)	(85,430,247)	
62			
63	Cash Flows from Financing Activities:		
64	Proceeds from Issuance of:		
65	Long-Term Debt (b)	(52,500)	
66	Preferred Stock		
67	Common Stock		
68	Other:		
69	Other		
70	Net Increase in Short-Term Debt (c)	(102,861,581)	
71	Other:		
72	Capital Contribution by Parent Company	0	
73			
74	Cash Provided by Outside Sources (Total of lines 66 thru 73)	(102,914,081)	
75			
76	Payments for Retirement of:		
77	Long-Term Debt (b)	0	
78	Preferred Stock		
79	Common Stock		
80	Other:		
81	Other	0	
82	Net Decrease in Short-Term Debt (c)		
83	Dividends on Preferred Stock		
84	Dividends on Common Stock	(50,000,000)	
85	Net Cash Provided by (Used in) Financing Activities		
86	(Total of lines 75 thru 85)	(152,914,081)	
87			
88	Net Increase (Decrease) in Cash and Cash Equivalents		
89	(Total of lines 24, 61, 87)	(\$1,682,316)	
90			
91	Cash and Cash Equivalents at Beginning of Year	3,213,845	
92			
93	Cash and Cash Equivalents at End of Year	\$1,531,529	

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

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MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME , AND HEDGING ACTIVITIES						
Line No.	Other Cash Flow Hedges (Specify) (f)	Other Cash Flow Hedges (Specify)* (g)	Totals for each category of items Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)	
1		(1,066,279)	(1,066,279)			
2			(1,274,650)			
3		93,105	93,105			
4		93,105	(1,181,545)	82,790,171	81,608,626	
5		(973,174)	(2,247,824)			
6			(1,275,000)			
7		85,943	85,943			
8		85,943	(1,189,057)	91,210,318	90,021,261	
9		(887,231)	(3,436,881)			
	*Cash flow hedge related to debt issuance					

MICHIGAN CONSOLIDATED GAS COMPANY	AN ORIGINAL	December 31, 2009
NOTES TO FINANCIAL STATEMENTS		
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>		
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION</p>		



MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
NOTES TO FINANCIAL STATEMENTS (Continued)			
Item 6			
A. Cash Flow Statement			
Cash And Cash Equivalents (Lines 91 and 93)			
	2009	2008	
Cash (131)	\$1,531,529	\$253,068	
Working Funds (135)	-	-	
Temporary Cash Investments (136)	-	2,960,777	
Total Cash and Cash Equivalents	<u>\$1,531,529</u>	<u>\$3,213,845</u>	
Interest Paid (Net of amount capitalized)	\$68,616,538	\$64,766,814	
Income Taxes Paid (received)	(\$7,756,881)	(\$16,513,992)	
B. These financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published releases. Such requirements and published releases constitute a basis of accounting other than generally accepted accounting principles (GAAP). The principal differences of this basis of accounting from GAAP include: accounting for majority-owned subsidiaries on the equity basis, the classification of certain deferred income taxes and related regulatory assets and liabilities, the exclusion of current maturities of long-term debt from current liabilities, the classification of non-legal removal costs, accounting for the Performance Excellence Process Costs to Achieve, and financial statement presentation of Deferred Environmental Remediation Costs and Long Term Notes Receivable.			
The "Notes to the Consolidated Financial Statements" from MichCon's 2009 Consolidated Financial Statements (as furnished to the United States Securities and Exchange Commission (SEC) on a Form 8-K) are filed within this report on pages 123.3 through 123.30.			
The consolidation policy discussed in Note 1, Basis of Presentation, on page 123.3 of the incorporated notes is not applicable for this report as MichCon's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.			
As of January 1, 2007, MichCon adopted ASC 740 Accounting for Uncertainty in Income Taxes-an Interpretation of FASB Statement No. 109, (FIN 48). The MPSC has not adopted ASC 740, therefore, the ASC 740 liabilities are classified in MPSC account 283, Accumulated Deferred Income Taxes-Other. As of December 31, 2008, MichCon had approximately \$11 million of ASC 740 liabilities for GAAP purposes. As of December 31, 2009, MichCon had approximately \$12 million of ASC 740 liabilities for GAAP purposes. The ASC 740 liabilities were classified in MPSC account 283, Accumulated Deferred Income Taxes-Other. Therefore, there were no ASC 740 liabilities separately reported for Form P-522 purposes.			
<u>Accounting for the Performance Excellence Process (PEP) Cost to Achieve (CTA) Impact of September 12, 2006</u>			
In September 2006, the MPSC approved the settlement of Case No. U-14907, MichCon's Performance Excellence Process (PEP) accounting case. Per the order, incremental costs to achieve (CTA) for PEP savings can be deferred effective with 2006 expenses. MichCon is seeking a recovery mechanism in its rate case filed in June 2009. Pending the approval of rate recovery, CTA was included in Administrative and General Expense for the annual financial statements provided to the SEC as follows:			
2006	\$ 23,270,648		
2007	9,451,720		
2008	6,876,298		
2009	<u>128,189</u>	Prior year correction	
Total CTA impact	<u>\$ 39,726,855</u>		



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**MICHIGAN CONSOLIDATED GAS COMPANY**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

**NOTE 1 — BASIS OF PRESENTATION**

**Corporate Structure**

MichCon is a Michigan corporation organized in 1898. MichCon is an indirect, wholly-owned subsidiary of DTE Energy. MichCon is a public utility subject to regulation by the MPSC and the FERC. MichCon is engaged in the purchase, storage, transmission, gathering, distribution and sale of natural gas to approximately 1.2 million customers throughout Michigan.

References in this report to “we”, “us”, “our” or “Company” are to MichCon.

**Basis of Presentation**

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company’s estimates.

Certain prior year balances were reclassified to match the current year’s financial statement presentation.

**Principles of Consolidation**

The Company consolidates all majority owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

We consolidate variable interest entities (VIEs) for which we are the primary beneficiary. In general, we determine whether we are the primary beneficiary of a VIE through a qualitative analysis of risk which identifies which variable interest holder absorbs the majority of the financial risk or rewards and variability of the VIE. In performing this analysis, we consider all relevant facts and circumstances, including: the design and activities of the VIE, the terms of the contracts the VIE has entered into, the identification of variable interest holders including equity owners, customers, suppliers and debt holders and which parties participated significantly in the design of the entity. If the qualitative analysis is inconclusive, a specific quantitative analysis is performed. Refer to Note 3 for discussion of changes in consolidation guidance applicable to VIEs.

**NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES**

**Revenues**

Revenues from the sale, delivery and storage of natural gas are recognized as services are provided. The Company records revenues for gas provided but unbilled at the end of each month. Our accrued revenues include a component for the cost of gas sold that is recoverable through the GCR mechanism and certain other transactions that may create revenue refund obligations to GCR customers. MichCon presents its revenue net of any revenue refund obligations to GCR customers. Annual GCR proceedings before the MPSC permit MichCon to recover prudent and reasonable supply costs. Any overcollection or undercollection of costs, including interest, will be reflected in future rates. See Note 9.

**Comprehensive Income (Loss)**

Comprehensive income (loss) is the change in Common shareholder's equity during a period from transactions and events from non-owner sources, including net income.

(in Millions)	Net Unrealized Gains on Derivatives	Benefit Obligations	Accumulated Other Comprehensive Loss
December 31, 2008	\$ (1)	\$ (1)	\$ (2)
Current period change	<u>      </u>	<u>      </u>	<u>      </u>
December 31, 2009	<u>\$ (1)</u>	<u>\$ (1)</u>	<u>\$ (2)</u>

### Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less.

### Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, typically 21 days, however, factors such as assistance programs may delay aggressive action. MichCon assesses late payment fees on trade receivables based on contractual past-due terms established with customers. Customer accounts are written off when collection efforts have been exhausted, generally one year after service has been terminated.

Unbilled revenues of \$171 million and \$189 million are included in customer accounts receivable at December 31, 2009 and 2008, respectively.

### Inventories

MichCon generally values materials and supplies at average cost.

Gas inventory of \$44 million and \$14 million as of December 31, 2009 and 2008, respectively, is determined using the last-in, first-out (LIFO) method. At December 31, 2009, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$218 million. At December 31, 2008, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$232 million. During 2008, MichCon liquidated 4.2 Bcf prior years' LIFO layers. The liquidation reduced 2008 cost of gas by approximately \$21 million, but had no impact on earnings as a result of the GCR mechanism.

### Gas Customer Choice Deferred Asset

Gas Customer Choice Deferred Asset represents gas provided to MichCon by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

### Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired, less salvage value, is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

MichCon bases depreciation provisions on straight-line and units-of- production rates approved by the MPSC.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization, on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, primarily 15 years.

### **Long-Lived Assets**

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

### **Excise and Sales Taxes**

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the Consolidated Statements of Operations.

### **Deferred Debt Costs**

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

### **Investments in Debt and Equity Securities**

The Company generally classifies investments in debt and equity securities as trading and has recorded such investments at market value with unrealized gains or losses included in earnings.

### **Stock-Based Compensation**

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2009, 2008 and 2007 for stock-based compensation expense was approximately \$7 million, \$5 million and \$3 million, respectively.

### **Asset Gains, net**

In 2009, MichCon sold certain gathering and processing assets resulting in a gain of \$21 million and recognized a gain of \$9 million on the sale of base gas. In 2008 and 2007, MichCon sold base gas resulting in gains of \$22 million and \$5 million, respectively. Also in 2008 and 2007, the Company sold land for gains of \$2 million and \$1 million, respectively. The 2007 gain was partially offset by \$3 million for the disallowance of certain costs related to the acquisition of pipeline assets. Proceeds from each of the base gas sales were received in January of the subsequent year.

### **Subsequent Events**

The Company has evaluated subsequent events through March 22, 2010, the date that these financial statements were issued.

## Other Accounting Policies

See the following notes for other accounting policies impacting the Company's consolidated financial statements:

Note	Title
3	New Accounting Pronouncements
4	Fair Value
5	Financial and Other Derivative Instruments
7	Asset Retirement Obligation
9	Regulatory Matters
10	Income Taxes
15	Retirement Benefits and Trusteed Assets

## NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

### FASB Accounting Standards Codification<sup>TM</sup> (Codification)

On July 1, 2009, the Codification became the single source of authoritative nongovernmental generally accepted accounting principles (GAAP) in the United States of America. The Codification is a reorganization of current GAAP into a topical format that eliminates the current GAAP hierarchy and establishes two levels of guidance — authoritative and non-authoritative. According to the FASB, all “non-grandfathered, non-SEC accounting literature” that is not included in the Codification would be considered non-authoritative. The FASB has indicated that the Codification does not change current GAAP. Instead, the proposed changes aim to (1) reduce the time and effort it takes for users to research accounting questions and (2) improve the usability of current accounting standards. The Codification is effective for interim and annual periods ending after September 15, 2009.

### Fair Value Accounting, Measurements and Disclosure

In September 2006, the FASB issued ASC 820 (SFAS No. 157, *Fair Value Measurements*). The standard defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. It emphasizes that fair value is a market-based measurement, not an entity-specific measurement. Fair value measurement should be determined based on the assumptions that market participants would use in pricing an asset or liability. Effective January 1, 2008, the Company adopted ASC 820 (SFAS No. 157). As permitted by ASC 820-10 (FSP No. 157-2), the Company elected to defer the effective date of the standard as it pertains to measurement and disclosures about the fair value of non-financial assets and liabilities made on a nonrecurring basis. The Company has adopted the recognition provisions for non-financial assets and liabilities as of January 1, 2009. See Note 4.

In April 2009, the FASB issued three FSPs intended to provide additional application guidance and enhance disclosures regarding fair value measurements and impairments of securities. The FSPs are effective for interim and annual periods ending after June 15, 2009.

- ASC 825-10 (FSP No. 107-1 and APB No. 28-1), *Interim Disclosures about Fair Value of Financial Instruments*, expands the fair value disclosures required for all financial instruments within the scope of ASC 825-10 to interim periods.
- ASC 820-10 (FSP No. 157-4), *Determining Fair Value When the Volume and Level of Activity for the Asset or Liability Have Significantly Decreased and Identifying Transactions That Are Not Orderly*, which applies to all assets and liabilities, i.e., financial and nonfinancial, reemphasizes that the objective of fair value remains unchanged (i.e., an exit price notion). The FSP provides application guidance on measuring fair value when the volume and level of activity has significantly decreased and identifying transactions that are not orderly. The FSP also emphasizes that an entity cannot presume that an observable transaction price is not orderly even when there has been a significant decline in the volume and level of activity.
- ASC 320-10 (FSP No. 115-2 and SFAS No. 124-2), *Recognition and Presentation of Other-Than-Temporary Impairments*, is intended to bring greater consistency to the timing of impairment recognition, and provide

greater clarity to investors about the credit and noncredit components of impaired debt securities that are not expected to be sold.

The Company adopted these FSPs in the second quarter of 2009. The adoption of these FSPs did not have a significant impact on MichCon's consolidated financial statements.

In September and August 2009, respectively, the FASB issued ASU 2009-12, *Fair Value Measurements and Disclosure*, and ASU 2009-05, *Measuring Liabilities at Fair Value*. ASU 2009-12 provides guidance for the fair value measurement of investments in certain entities that calculate the net asset value per share (or its equivalent) determined as of the reporting entity's measurement date. Certain attributes of the investment (such as restrictions on redemption) and transaction prices from principal-to-principal or brokered transactions will not be considered in measuring the fair value of the investment. The amendments in this standard are effective for interim and annual periods ending after December 15, 2009.

ASU 2009-05 provides guidance on measuring the fair value of liabilities under ASC 820. This standard clarifies that in the absence of a quoted price in an active market for an identical liability at the measurement date, companies may apply approaches that use the quoted price of an investment in the identical liability or similar liabilities traded as assets or other valuation techniques consistent with the fair-value measurement principles in ASC 820. The standard permits fair value measurements of liabilities that are based on the price that a company would pay to transfer the liability to a new obligor. It also permits a company to measure the fair value of liabilities using an estimate of the price it would receive to enter into the liability at that date. The new standard is effective for interim and annual periods beginning after August 27, 2009 and applies to all fair-value measurements of liabilities required by GAAP. The adoption of ASU 2009-12 and ASU 2009-05 did not have a material impact on MichCon's consolidated financial statements.

In January 2010, the FASB issued ASU 2010-06, *Improving Disclosures about Fair Value Measurements*. ASU 2010-06 requires the gross presentation of activity within the Level 3 fair value measurement roll forward and details of transfers in and out of Level 1 and 2 fair value measurements. The new disclosures are required of all entities that are required to provide disclosures about recurring and nonrecurring fair value measurements. ASU 2010-06 is effective for interim and annual reporting periods beginning after December 15, 2009, except for the gross presentation of the Level 3 fair value measurement roll forward which is effective for annual reporting periods beginning after December 15, 2010 and for interim reporting periods within those years.

#### **Disclosures about Derivative Instruments and Guarantees**

In March 2008, the FASB issued ASC 815-10 (SFAS No. 161, *Disclosures about Derivative Instruments and Hedging Activities — an amendment of FASB Statement No. 133*). This standard requires enhanced disclosures about an entity's derivative and hedging activities and thereby improves the transparency of financial reporting. Entities are required to provide enhanced disclosures about (a) how and why an entity uses derivative instruments, (b) how derivative instruments and related hedged items are accounted for under ASC 815 (SFAS No. 133) and its related interpretations, and (c) how derivative instruments and related hedged items affect an entity's financial position, financial performance, and cash flows.

The standard is effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008, with early application encouraged. Comparative disclosures for earlier periods at initial adoption are encouraged but not required. The Company adopted the standard effective January 1, 2009. See Note 5.

#### **Subsequent Events**

In May 2009, the FASB issued ASC 855 (SFAS No. 165, *Subsequent Events*). This standard provides guidance on management's assessment of subsequent events. The new standard clarifies that management must evaluate, as of each reporting period, events or transactions that occur after the balance sheet date "through the date that the financial statements are issued or are available to be issued." Management must perform its assessment for both interim and annual financial reporting periods. The standard does not significantly change the Company's practice for evaluating such events. ASC 855 (SFAS No. 165) is effective prospectively for interim and annual periods ending



after June 15, 2009 and requires disclosure of the date subsequent events are evaluated through. The Company adopted the standard during the quarter ended June 30, 2009. See Note 2.

#### **Transfers of Financial Assets**

In June 2009, the FASB issued ASU 2009-16 (SFAS No. 166, *Accounting for Transfers of Financial Assets — an amendment of FASB No. 140*). This standard amends ASC 860, (SFAS No. 140), eliminates the concept of a “qualifying special-purpose entity” (QSPE) and associated guidance and creates more stringent conditions for reporting a transfer of a portion of a financial asset as a sale. ASU 2009-16 (SFAS No. 166) is intended to enhance reporting in the wake of the subprime mortgage crisis and the deterioration in the global credit markets. The standard is effective for financial asset transfers occurring after the beginning of an entity’s first fiscal year that begins after November 15, 2009. Early adoption is prohibited. ASU 2009-16 (SFAS No. 166) must be applied prospectively to transfers of financial assets occurring on or after its effective date. The adoption of ASU 2009-16 (SFAS No. 166) will not have a material impact on MichCon’s consolidated financial statements.

#### **Variable Interest Entities (VIE)**

In June 2009, the FASB issued ASU 2009-17 (SFAS No. 167, *Amendments to FASB Interpretation 46(R)*). This standard amends the consolidation guidance that applies to VIEs and affects the overall consolidation analysis under ASC 810 -10 (Interpretation 46(R)). The amendments to the consolidation guidance affect all entities and enterprises currently within the scope of ASC 810-10, as well as qualifying special purpose entities that are currently outside the scope of ASC 810-10. Accordingly, the Company will need to reconsider its previous ASC 810-10 conclusions, including (1) whether an entity is a VIE, (2) whether the enterprise is the VIE’s primary beneficiary, and (3) what type of financial statement disclosures are required. ASU 2009-17 (SFAS No. 167) is effective as of the beginning of the first fiscal year that begins after November 15, 2009. Early adoption is prohibited. The adoption of ASU 2009-17 (SFAS No. 167) will not have a material impact on MichCon’s consolidated financial statements.

#### **Revenue Arrangements**

In September 2009, the FASB ratified Issue No. 08-1, *Revenue Arrangements with Multiple Deliverables (not yet codified)*. Issue 08-1 provides principles and application guidance on whether multiple deliverables exist, how the arrangement should be separated, and the consideration allocated. This standard shall be applied prospectively for revenue arrangements entered into or materially modified in fiscal years beginning on or after June 15, 2010, with earlier application permitted. Alternatively, an entity may elect to adopt this standard on a retrospective basis. The Company is currently assessing the impact of Issue No. 08-1 on MichCon’s consolidated financial statements. Adoption of the standard is not expected to have a material impact to the consolidated financial statements.

#### **NOTE 4 — FAIR VALUE**

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants’ use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which is immaterial for the years ended December 31, 2009 and 2008. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering

factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- Level 1 — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- Level 2 — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2009:

(in Millions)	Level 1	Level 2	Level 3	Balance at December 31, 2009
<b>Assets:</b>				
Other investments (1)	\$ 6	\$ —	\$ —	\$ 6
Net Assets at December 31, 2009	\$ 6	\$ —	\$ —	\$ 6

(1) Excludes cash surrender value of life insurance investments.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2009 and 2008:

	Year Ended December 31	
	2009	2008
Liability balance as of beginning of the period .....	\$ —	\$ —
Changes in fair value recorded in income .....	—	5
Purchases, issuances and settlements.....	—	(5)
Liability balance as of December 31 .....	\$ —	\$ —
The amount of total gains (losses) included in net income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2009 and 2008 .....	\$ —	\$ —

Other investments hold money market debt securities through a publicly traded institutional mutual fund, valued using quoted prices in actively traded exchange markets. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. MichCon has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, MichCon selectively corroborates the fair values of securities by comparison of market-based price sources.

#### Fair Value of Financial Instruments

The fair value of long-term debt is determined by using quoted market prices when available and a discounted cash flow analysis based upon estimated current borrowing rates when quoted market prices are not available. The table below shows the fair value relative to the carrying value for long-term debt securities. Certain other financial instruments, such as notes payable, customer deposits and notes receivable are not shown as carrying value approximates fair value.

	December 31, 2009		December 31, 2008	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-Term Debt	\$942 million	\$889 million	\$865 million	\$889 million

## NOTE 5 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives on the Consolidated Statements of Financial Position at their fair value unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in the fair value are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. MichCon has risk management policies to monitor and manage market risks.

### Commodity Price Risk

The Company has fixed-priced contracts for portions of its expected gas supply requirements through 2013. These gas supply contracts are designated and qualify for the normal purchases and sales exemption and are therefore accounted for under the accrual method. We may also sell forward storage and transportation capacity contracts. Forward firm transportation and storage contracts are not derivatives and are therefore accounted for under the accrual method.

### Credit Risk

The Company is exposed to credit risk if customers or counterparties do not comply with their contractual obligations. MichCon maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. The Company generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty.

The Company maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on the Company's credit policies and its December 31, 2009 provision for credit losses, the Company's exposure to counterparty nonperformance is not expected to result in material effects on the Company's financial statements.

### Interest Rate Risk

MichCon occasionally uses treasury locks and other interest rate derivatives to hedge the risk associated with interest rate market volatility. In 2004, MichCon entered into an interest rate derivative to limit its sensitivity to market interest rate risk associated with the issuance of long-term debt. Such instrument was designated as a cash flow hedge. The Company subsequently issued long-term debt and terminated the hedge at a cost that is included in accumulated other comprehensive loss. Amounts recorded in other comprehensive loss will be reclassified to interest expense as the related interest affects earnings through 2033.

## NOTE 6 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

(in Millions)	2009	2008
<b>Property, Plant and Equipment</b>		
Distribution	\$ 2,386	\$ 2,327
Storage	383	378
Transmission and Other	984	1,061
Total	<u>3,753</u>	<u>3,766</u>
<b>Less Accumulated Depreciation</b>		
Distribution	(972)	(955)
Storage	(113)	(107)
Transmission and Other	(527)	(587)
Total	<u>(1,612)</u>	<u>(1,649)</u>
<b>Net Property, Plant and Equipment</b>	<u>\$ 2,141</u>	<u>\$ 2,117</u>

AFUDC capitalized during 2009 and 2008 was approximately \$2 million and \$6 million, respectively.

The composite depreciation rate for MichCon was 3.1% in 2009, 3.2% in 2008, and 3.1% in 2007.

The average estimated useful life for gas distribution and transmission property was 40 years and 37 years, respectively, at December 31, 2009.

The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2009 were \$98 million and \$50 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2008 were \$96 million and \$47 million, respectively. Capitalized software costs amortization expense was \$7 million in 2009 and \$6 million in each of the years 2008 and 2007. Amortization expense for capitalized software costs is estimated to be \$6 million annually for 2010 through 2014.

## NOTE 7 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipeline retirement costs. To a lesser extent, MichCon has conditional retirement obligations at certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company defers timing differences that arise in the expense recognition of legal asset retirement costs that are currently recovered in rates.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in our facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead-based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

A reconciliation of the asset retirement obligation for 2009 follows:

(in Millions)	
Asset retirement obligations at January 1, 2009	\$ 112
Accretion	6
Liabilities settled	(4)
Asset retirement obligations at December 31, 2009	<u>\$ 114</u>

## NOTE 8 — RESTRUCTURING

### Performance Excellence Process

In 2005, MichCon initiated a company-wide review of its operations called the Performance Excellence Process. The Company began a series of focused improvement initiatives within MichCon and associated corporate support functions.

MichCon incurred costs to achieve (CTA) restructuring expense for employee severance and other costs. Other costs include project management and consultant support. The Company cannot defer CTA costs at this time because a regulatory recovery mechanism has not been established by the MPSC. MichCon is seeking a recovery mechanism in its rate case filed in June 2009.

Amounts expensed are recorded in Operation and maintenance expense on the Consolidated Statements of Operations. Costs incurred in 2008 and 2007 are as follows:

	Employee				Total Cost	
	Severance Costs		Other Costs			
	2008	2007	2008	2007	2008	2007
(in Millions)						
Cost incurred	\$ —	\$ 3	\$ 7	\$ 6	\$ 7	\$ 9

## NOTE 9 — REGULATORY MATTERS

### Regulation

MichCon's business is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting and operating-related matters. MichCon's MPSC-approved rates charged to customers have historically been designed to allow for the recovery of costs, plus an authorized rate of return on our investments. MichCon operates natural gas transportation and storage facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate transportation and storage services pursuant to an MPSC-approved tariff. MichCon also provides interstate transportation and storage services in accordance with an Operating Statement on file with the FERC. We are subject to the requirements of other regulatory agencies with respect to safety, the environment and health.

### Regulatory Assets and Liabilities

MichCon is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for our business and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current rate environment.

The following are the balances of the regulatory assets and liabilities as of December 31:

(in Millions)

**Assets**

	2009	2008
Recoverable pension and postretirement costs		
Pension	\$ 409	\$ 373
Postretirement costs	150	178
Recoverable uncollectible expense	134	122
Deferred income taxes – Michigan Business Tax	64	58
Deferred environmental costs	40	41
Unamortized loss on reacquired debt	32	33
Other	<u>1</u>	<u>1</u>
	830	806
Less amount included in current assets	<u>(53)</u>	<u>(32)</u>
	<u>\$ 777</u>	<u>\$ 774</u>

**Liabilities**

Asset removal costs	\$ 349	\$ 353
Negative pension offset	133	110
Refundable income taxes	88	93
Deferred income taxes — Michigan Business Tax	56	53
Accrued GCR refund	<u>25</u>	<u>—</u>
	651	609
Less amount included in current liabilities and other liabilities	<u>(25)</u>	<u>—</u>
	<u>\$ 626</u>	<u>\$ 609</u>

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in MichCon's rate base, thereby providing a return on invested costs. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

**ASSETS**

- *Recoverable pension and postretirement costs* — In 2007, the Company adopted ASC 715 (SFAS No. 158) which required, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company received approval from the MPSC to record the charge related to the additional liability as a regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are recognized as benefit expenses in net income. (1)
- *Recoverable uncollectible expense* — Receivable for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization.
- *Deferred income taxes — Michigan Business Tax (MBT)* - In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for the utility, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. (1)
- *Deferred environmental costs* — The MPSC approved the deferral and recovery of investigation and remediation costs associated with former MGP sites. This asset is offset in working capital by an environmental liability reserve. The amortization of the regulatory asset is not included in our current rates because it is offset by the

recognition of insurance proceeds. We will request recovery of the remaining asset balance in future rate filings after the recognition of insurance proceeds is complete. (1)

- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue. (1)

(1) Regulatory assets not earning a return.

## **LIABILITIES**

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Negative pension offset* — The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- *Refundable income taxes* — Income taxes refundable to our customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Deferred income taxes — Michigan Business Tax* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax assets were established, and offsetting regulatory liabilities were recorded as the impacts of the deferred tax assets will be reflected in rates.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by MichCon which are recoverable through the GCR mechanism.

## **2009 Gas Rate Case Filing**

MichCon filed a general rate case on June 9, 2009 based on a 2008 historical test year. The filing with the MPSC requested a \$193 million, or 11.5 percent average increase in MichCon's annual revenues for a 2010 projected test year. The requested \$193 million increase in revenues is required to recover the increased costs associated with increased investments in net plant and working capital, the impact of high levels of uncollectible expense and the cost of natural gas theft primarily due to economic conditions in Michigan, sales reductions due to customer conservation and the trend of warmer weather on MichCon's market, and increasing operating costs, largely due to inflation.

In addition, MichCon's filing made, among other requests, the following proposals:

- Implementation of a Lost Gas and Company Use — Expense Tracking Mechanism;
- Continued application of an uncollectible expense tracking mechanism based on a \$70 million expense level of uncollectible expenses; and,
- Implementation of a revenue decoupling mechanism. Revenue decoupling is an adjustment mechanism that would provide revenues consistent with the allowed revenue requirement with a periodic adjustment for changes in sales levels.

Pursuant to the October 2008 Michigan legislation, and the settlement in MichCon's last base gas sale case, MichCon self-implemented \$170 million of its requested annual increase on January 1, 2010. This increase will remain in place until a final order is issued by the MPSC, which is expected in June 2010. If the final rate case order does not support the self-implemented rate increase, MichCon must refund the difference with interest.

## **2008 MichCon Depreciation Filing**

In 2007, the MPSC ordered Michigan utilities to file depreciation studies using the current method, an approach that considers the time value of money and an inflation adjusted method proposed by the Company that removes excess escalation. In compliance with the MPSC order MichCon filed its ordered depreciation studies in November 2008. The various required depreciation studies indicate composite depreciation rates from 2.07% to 2.55%. The Company has proposed no change to its current composite depreciation rate. The Company expects an order in this proceeding in 2010.

### **GCR Proceedings**

The GCR process is designed to allow the Company to recover all of its gas supply costs if incurred under reasonable and prudent policies and practices. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

The following table summarizes MichCon's GCR reconciliation filing currently pending with the MPSC:

<u>GCR Year</u>	<u>Date Filed</u>	<u>Net Over (Under)-recovery</u>	<u>GCR Cost of Gas Sold</u>	<u>Description of Net Over (Under) Recovery</u>
2008-2009	June 2009	\$5.4 million	\$1.2 billion	The total amount reflects an overrecovery of \$5.9 million, less \$0.5 million in accrued interest due from customers

*2009-2010 Plan Year* — In December 2008, MichCon filed its GCR plan case for the 2009-2010 GCR plan year. The MPSC issued an order in this case on November 12, 2009 authorizing a gas cost recovery factor of \$8.46 per Mcf.

*2010-2011 Plan Year* — In December 2009, MichCon filed its GCR plan case for the 2010-2011 GCR plan year. MichCon filed for a maximum GCR factor of \$7.06 per Mcf, adjustable by a contingent mechanism.

*2009 Base Gas Sale* — In July 2008, MichCon filed an application with the MPSC requesting permission to sell an additional 4 Bcf of base gas that will become available for sale as a result of better than expected operations at its storage fields. In February 2009, a settlement agreement was filed with the MPSC, which will allow MichCon to sell and retain the profits of 2 Bcf of base gas, with the remaining 2 Bcf to be used for the benefit of GCR customers as colder-than-normal weather protection. An MPSC order was issued March 5, 2009 approving the settlement. MichCon sold 2 Bcf of base gas in December 2009 at a pre-tax gain of \$9 million.

*2007-2008 Plan Year /Base Gas Sale Consolidated* — In August 2006, MichCon filed an application with the MPSC requesting permission to sell base gas that would become accessible with storage facilities upgrades. In August 2007, a settlement agreement in this proceeding was reached by all intervening parties that provided for a sharing with customers of the proceeds from the sale of base gas. In addition, the agreement provided for a rate case filing moratorium until January 1, 2009, unless certain unanticipated changes occur that impact income by more than \$5 million. The settlement agreement was approved by the MPSC in August 2007. Under the settlement terms, MichCon delivered 13.4 Bcf of this gas to its customers through 2007 at a savings to market-priced supplies of approximately \$41 million. This settlement also provided for MichCon to retain the proceeds from the sale of 3.6 Bcf of base gas, of which MichCon sold 0.75 Bcf of base gas in 2007 at a pre-tax gain of \$5 million and 2.84 Bcf in December 2008 at a pre-tax gain of \$22 million.

### **Merger Control Premium Costs**

In September 2007, the Court of Appeals remanded to the MPSC, for reconsideration, the MichCon recovery of merger control premium costs. On September 29, 2009, the MPSC granted MichCon's June 1, 2009 Motion for Commission's Decision and Remand for Control Premium Recovery but denied MichCon's requested rate relief by reaffirming the MPSC's denial of recovery of MichCon's portion of the control premium in MichCon's last rate case. The above actions did not have an impact on the Company's consolidated financial statements.



## Other

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

## NOTE 10 — INCOME TAXES

### Income Tax Summary

We are part of the consolidated federal income tax return of DTE Energy. Our federal income tax expense is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We have an income tax receivable of \$38 million at December 31, 2009, and an income tax payable of \$2 million at December 31, 2008 due from/to DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	2009	2008	2007
Income tax expense at 35% statutory rate	\$ 46	\$ 41	\$ 33
Investment tax credit	(1)	(1)	(1)
Depreciation	(7)	(7)	(7)
Employee Stock Ownership Plan dividends	(1)	(1)	(1)
Medicare Part D subsidy	(1)	(1)	(1)
State and local income taxes, net of federal benefit	3	3	—
Life insurance trust	—	3	(1)
Other, net	1	1	1
Total	<u>\$ 40</u>	<u>\$ 38</u>	<u>\$ 23</u>
Effective income tax rate	<u>30.0%</u>	<u>32.2%</u>	<u>24.5</u>

Components of income tax expense (benefit) were as follows:

(in Millions)	2009	2008	2007
Current income taxes			
Federal	\$ (21)	\$ (30)	\$ 16
State and other income tax expense	4	4	—
Total current income taxes	(17)	(26)	16
Deferred federal and other income tax expense			
Federal	56	63	7
State and other income tax expense	1	1	—
Total deferred income taxes	57	64	7
Total	<u>\$ 40</u>	<u>\$ 38</u>	<u>\$ 23</u>

Investment tax credits are deferred and amortized to income over the average life of the related property.

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2009	2008
Property, plant and equipment	\$ (201)	\$ (150)
Pension and benefits	(108)	(91)
Other comprehensive income	1	1
Other, net	(9)	(10)
	<u>\$ (317)</u>	<u>\$ (250)</u>
Current deferred income tax assets	\$ 46	\$ 40
Long term deferred income tax liabilities	(363)	(290)
	<u>\$ (317)</u>	<u>\$ (250)</u>
Deferred income tax liabilities	\$ (797)	\$ (704)
Deferred income tax assets	480	454
	<u>\$ (317)</u>	<u>\$ (250)</u>

The above table excludes unamortized investment tax credits of \$10 million and \$11 million at December 31, 2009 and 2008, respectively.

### Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(in Millions)	2009	2008
Balance at January 1	\$ 11	\$ —
Additions for tax positions of current years	2	11
Reductions for tax positions of prior years	(1)	—
Balance at December 31	<u>\$ 12</u>	<u>\$ 11</u>

Unrecognized tax benefits at December 31, 2009, if recognized, would not have a significant impact on our effective rate. The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on our Consolidated Statements of Operations. We had \$1 million of accrued interest at December 31, 2009 and none at December 31, 2008. We had no accrued penalties pertaining to income taxes at December 31, 2009 and December 31, 2008. We had \$1 million interest expense in relation to income tax for the years ended December 31, 2009 and an immaterial amount for the year ended December 31, 2008.

In 2009, DTE Energy and its subsidiaries settled a federal tax audit for the 2004 through 2006 tax years. The resulting change to unrecognized tax benefits was not significant. The Company's U.S. federal income tax returns for years 2007 and subsequent years remain subject to examination by the IRS. The Company's Michigan Business Tax for the year 2008 is subject to examination by the State of Michigan. The Company also files tax returns in various local jurisdictions with varying statutes of limitation.

### Michigan Business Tax

In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan to replace the Michigan Single Business Tax (MSBT) effective January 1, 2008. The MBT is comprised of an apportioned modified gross receipts tax of 0.8 percent and an apportioned business income tax of 4.95 percent. The MBT provides credits for Michigan business investment, compensation, and research and development. Legislation was also enacted, in 2007, by the State of Michigan creating a deduction for businesses that realize an increase in their deferred tax liability due to the enactment of the MBT. The MBT is accounted for as an income tax.

The MBT consolidated deferred tax liability balance is \$64 million as of December 31, 2009 and is reported net of the related federal tax benefit. The MBT deferred tax asset balance is \$56 million as of December 31, 2009 and is reported net of the related federal deferred tax liability. The regulated asset balance is \$64 million and the regulated liability balance is \$56 million as of December 31, 2009 and is further discussed in Note 9.

## NOTE 11 — LONG-TERM DEBT AND PREFERRED SECURITIES

### Long-Term Debt

Our long-term debt outstanding and interest rates of debt outstanding at December 31 were:

(in Millions)	2009	2008
<b>First Mortgage Bonds, interest payable semi-annually</b>		
7.06% series due 2012	\$ 40	\$ 40
8.25% series due 2014	80	80
<b>Senior notes, interest payable semi-annually</b>		
5.26% series due 2013	60	60
5.94% series due 2015	140	140
6.04% series due 2018	100	100
5.00% series due 2019	120	120
6.36% series due 2020	50	50
6.44% series due 2023	25	25
6.78% series due 2028	75	75
5.70% series due 2033	200	200
	<u>890</u>	<u>890</u>
Less: unamortized discount	(1)	(1)
<b>Total</b>	<u><b>\$ 889</b></u>	<u><b>\$ 889</b></u>

Substantially all of our net utility property is subject to the lien of our mortgage. Should the Company fail to timely pay its indebtedness under the mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

The following table shows the scheduled debt maturities and sinking fund requirements, excluding any unamortized discount or premium on debt:

(in Millions)	2010	2011	2012	2013	2014	2015 and thereafter	Total
Amount to mature	\$ —	\$ —	\$ 40	\$ 60	\$ 80	\$ 710	\$ 890

### Preferred and Preference Securities — Authorized and Unissued

At December 31, 2009, MichCon had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

## NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

MichCon has a \$181 million, five-year unsecured revolving credit agreement expiring in October 2010 and a \$250 million, two-year unsecured revolving credit agreement expiring in April 2011. The five-year and two-year revolving credit facilities are with a syndicate of 22 banks and may be used for general corporate borrowings, but are intended to provide liquidity support for our commercial paper program. No one bank provides more than 8.5% of the commitment in any facility. Borrowings under the facilities are available at prevailing short-term interest rates. The above agreements require the Company to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.65 to 1. At December 31, 2009, the debt to total capitalization ratio for MichCon is 0.49 to 1. Should we have delinquent obligations of at least \$50 million to any creditor; such delinquency will be considered a default under our credit agreements.

At December 31, 2009, the Company had outstanding commercial paper of \$327 million and no other short-term borrowings, resulting in net availability under the combined facilities of \$104 million. At December 31, 2008, the Company had outstanding commercial paper of \$272 million and other short-term borrowings of \$220 million.

The weighted average interest rates for short-term borrowings were 0.7% and 4.3% at December 31, 2009 and 2008, respectively.

## NOTE 13 — OPERATING LEASES

*Lessee* — MichCon leases certain property under operating lease arrangements expiring at various dates through 2025. Some leases contain renewal options. Future minimum lease payments under non-cancelable leases at December 31, 2009 were:

(in Millions)	Operating Leases
2010	\$ 1
2011	1
Total minimum lease payments	<u>\$ 2</u>

Rental expense for operating leases was \$1 million in 2009, 2008 and 2007.

*Lessor* — MichCon leases a portion of its pipeline system to the Vector Pipeline Partnership through a capital lease contract that expires in 2020, with renewal options extending for five years.

The components of the net investment in the capital lease at December 31, 2008 were as follows:

(in Millions)	
2010	\$ 9
2011	9
2012	9
2013	9
2014	9
Thereafter	<u>53</u>
Total minimum future lease receipts	98
Residual value of leased pipeline	40
Less unearned income	<u>(63)</u>
Net investment in direct financing lease	75
Less current portion	<u>(2)</u>
	<u>\$ 73</u>

## NOTE 14 — COMMITMENTS AND CONTINGENCIES

### Environmental Matters

*Contaminated Sites* — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The Company owns, or previously owned, 14 such former manufactured gas plant (MGP) sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites. Cleanup activities associated with these sites will be conducted over the next several years.

The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. Accordingly, the Company recognizes a liability and corresponding regulatory asset for estimated investigation and remediation costs at former MGP sites. During 2009, the Company spent approximately \$1 million investigating and remediating these former MGP sites. As of December 31, 2009 and 2008, MichCon had \$36 million and \$38 million, respectively, accrued for remediation.

Any significant change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. However, the Company anticipates the cost deferral and rate recovery mechanism approved by the MPSC will prevent environmental costs from having a material adverse impact on our results of operations.

### **Labor Contracts**

There are several bargaining units for the Company's union employees. The majority of our union employees are under contracts that expire in October 2010.

### **Purchase Commitments**

As of December 31, 2009, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term gas purchase and transportation agreements. The Company estimates that these commitments will be approximately \$1.6 billion through 2051. MichCon also estimates that 2010 capital expenditures will be approximately \$150 million. The Company has made certain commitments in connection with expected capital expenditures.

### **Bankruptcies**

The Company buys and sells gas and gas transportation and storage services to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its sale contracts and it records provisions for amounts considered at risk of probable loss. The Company believes its previously accrued amounts are adequate for probable losses. The final resolution of these matters is not expected to have a material effect on its consolidated financial statements.

### **Other Contingencies**

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on its operations or financial statements in the periods they are resolved.

See Note 9 for a discussion of contingencies related to Regulatory Matters.

## **NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS**

### **Measurement Date**

In 2008, the Company changed the measurement date of its pension and postretirement benefit plans from November 30 to December 31. As a result, the Company recognized an adjustment of \$3 million (\$2 million after tax) and \$4 million to retained earnings and regulatory liabilities, respectively, which represents approximately one month of pension and postretirement benefit costs for the period December 1, 2007 to December 31, 2008. All amounts and balances reported in the following tables as of December 31, 2009 and December 31, 2008 are based on measurement dates of December 31, 2009 and December 31, 2008, respectively.

### **Pension Plan Benefits**

MichCon participates in various plans that provide pension and other postretirement benefits for MichCon and its affiliates. MichCon is allocated net periodic benefit costs (credits) for its share of the amounts of the combined plans. In prior years, MichCon served as the plan sponsor for a pension plan for represented employees that changed in 2008 to be sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy, which also became the plan sponsor for all plans of DTE Energy and its affiliates. The changes in plan sponsorship did not

change the pension cost or contributions allocated to MichCon, or the benefits of plan participants. Disclosures in the following tables of benefit obligations and plan assets, components of net periodic benefit cost (credit), and changes in benefit obligations and assets include amounts allocated to MichCon for all plans.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts it deems appropriate. The Company does not expect to make a contribution to its pension plans in 2010.

In its April 2005 final rate order, the MPSC approved the deferral of the non-capitalized portion of the Company's negative pension expense. In 2009 and 2008, the Company deferred \$23 million and \$39 million, respectively, as a regulatory liability.

Net pension credit includes the following components:

(in Millions)	2009	2008	2007
Service cost	\$ 9	\$ 10	\$ 11
Interest cost	42	40	38
Expected return on Plan assets	(87)	(93)	(88)
Amortization of:			
Net loss	2	—	2
Prior service cost	—	1	1
Special termination benefits	—	—	1
Net pension credit	<u>\$ (34)</u>	<u>\$ (42)</u>	<u>\$ (35)</u>

Special termination benefits in the above table represent cost associated with our Performance Excellence Process.

(in Millions)	2009	2008
<b>Other changes in plan assets and benefit obligations recognized in regulatory assets</b>		
Net actuarial loss (gain)	\$ 37	\$ 387
Amortization of net actuarial gain	(1)	—
Amortization of prior service cost	—	(1)
Total recognized in regulatory assets (liabilities)	<u>\$ 36</u>	<u>\$ 386</u>
Total recognized in net pension credit and regulatory assets (liabilities)	<u>\$ 2</u>	<u>\$ 344</u>
<b>Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year</b>		
Net actuarial loss	\$ 17	\$ 1

The following table reconciles the obligations, assets and funded status of the Company's portion of the pension plans as well as the amounts recognized as prepaid pension cost in the Consolidated Statements of Financial Position at December 31:

(in Millions)	2009	2008
Accumulated benefit obligation, end of year	<u>\$ 667</u>	<u>\$ 586</u>
<b>Change in projected benefit obligation</b>		
Projected benefit obligation, beginning of year	\$ 627	\$ 644
Service cost	9	10
Interest cost	42	40
Actuarial loss	87	(25)
Measurement date change	—	4
Benefits paid	(43)	(46)
Projected benefit obligation, end of year	<u>\$ 722</u>	<u>\$ 627</u>
<b>Change in plan assets</b>		
Plan assets at fair value, beginning of year	\$ 749	\$ 1,106
Actual return on Plan assets	136	(319)
Benefits paid	(43)	(46)
Measurement date change	—	8
Plan assets at fair value, end of year	<u>\$ 842</u>	<u>\$ 749</u>
Funded status of the Plans, December 31	<u>\$ 120</u>	<u>\$ 122</u>
Amounts recorded as:		
Noncurrent assets	\$ 154	\$ 136
Current liabilities	(1)	(1)
Noncurrent liabilities	(33)	(13)
	<u>\$ 120</u>	<u>\$ 122</u>
<b>(in Millions)</b>		
Amounts recognized in Regulatory assets and Accumulated other comprehensive loss		
Net actuarial loss	\$ 414	\$ 379
Prior service cost	(4)	(4)
	<u>\$ 410</u>	<u>\$ 375</u>
Regulatory assets	\$ 409	\$ 373
Other comprehensive loss	1	2
	<u>\$ 410</u>	<u>\$ 375</u>

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2009	2008	2007
<b>Projected benefit obligation</b>			
Discount rate	5.90%	6.90%	6.50%
Rate of compensation increase	4.00%	4.00%	4.00%
<b>Net pension costs</b>			
Discount rate	6.90%	6.50%	5.70%
Rate of compensation increase	4.00%	4.00%	4.00%
Expected long-term rate of return on Plan assets	8.75%	8.75%	8.75%

At December 31, 2009, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2010 .....	\$ 40
2011 .....	41
2012 .....	41
2013 .....	43
2014 .....	44
2015 - 2019 .....	240
Total .....	<u>\$ 449</u>

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. The intent of this strategy is to minimize plan expenses over the long term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Fixed income securities generally include corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other assets such as private equity and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for plan assets as of December 31, 2009 are listed below:

U.S. Large Cap Equity Securities .....	25%
U.S. Small Cap and Mid Cap Equity Securities .....	6
Non U.S. Equity Securities .....	14
Fixed Income Securities .....	26
Hedge Funds and Similar Investments .....	20
Private Equity and Other .....	6
Short-Term Investments .....	<u>3</u>
	100%



The fair values of the Company's plans assets at December 31, 2009, by asset category are as follows:

**Fair Value Measurements at December 31, 2009**

(in Millions)(a)	Level 1	Level 2	Level 3	Balance at December 31, 2009
<b>Asset Category:</b>				
Short-term investments (b) .....	\$ —	\$ 21	\$ —	\$ 21
Equity securities				
U.S. Large Cap(c) .....	217	10	—	227
U.S. Small/Mid Cap(d) .....	51	1	—	52
Non U.S. (e) .....	76	40	—	116
Fixed income securities(f) .....	15	198	—	213
Other types of investments				
Hedge Funds and Similar Investments(g) .....	—	—	160	160
Private Equity and Other (h) .....	—	—	53	53
<b>Total</b>	<b>\$ 359</b>	<b>\$ 270</b>	<b>\$ 213</b>	<b>\$ 842</b>

(a) See Note 4 – Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominately represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from broker or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium mid capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category includes a diversified group of funds and strategies that attempt to capture financial market inefficiencies. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on relative publicly-traded securities, derivatives, and privately-traded securities.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. MichCon has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, MichCon selectively corroborates the fair values of securities by comparison of market-based price sources.

### Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	<u>Hedge Funds and Similar Investments</u>	<u>Private Equity and Other</u>	<u>Total</u>
Beginning Balance at January 1, 2009.....	\$ 155	\$ 52	\$ 207
Total realized/unrealized gains (losses).....	10	(3)	7
Purchases, sales and settlements.....	(5)	4	(1)
Ending Balance at December 31, 2009.....	<u>\$ 160</u>	<u>\$ 53</u>	<u>\$ 213</u>

The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period.....	<u>\$ 11</u>	<u>\$ (3)</u>	<u>\$ 8</u>
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The Company also participates in defined contribution retirement savings plans for DTE Energy and its affiliates. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credited service. The cost of these plans was \$4 million in each of the years 2009, 2008, and 2007.

### Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. In 2009, the Company made cash contributions of \$115 million to the VEBA trusts. At the discretion of management, subject to MPSC requirements, the Company may make up to a \$40 million contribution to the VEBA trusts in 2010.

Net postretirement cost includes the following components:

(in Millions)	<u>2009</u>	<u>2008</u>	<u>2007</u>
Service cost	\$ 13	\$ 14	\$ 14
Interest cost	30	27	28
Expected return on plan assets	(18)	(17)	(14)
Amortization of			
Net loss	7	5	10
Prior service cost	1	1	2
Net transition obligation	3	3	5
Net postretirement cost	<u>\$ 36</u>	<u>\$ 33</u>	<u>\$ 45</u>

(in Millions)

2009    2008**Other changes in plan assets and APBO recognized in regulatory assets**

Net actuarial (gain) loss	\$ (16)	\$ 98
Amortization of net actuarial gain	(7)	(6)
Prior service cost	-	(1)
Amortization of prior service cost	(1)	(1)
Amortization of transition (asset)	(3)	(3)
Total recognized in regulatory assets	<u>\$ (27)</u>	<u>\$ 87</u>

Total recognized in net postretirement cost and regulatory assets	<u>\$ 9</u>	<u>\$ 120</u>
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**Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year**

Net actuarial loss	\$ 8	\$ 8
Prior service cost	1	1
Net transition obligation	<u>3</u>	<u>3</u>
	<u>\$ 12</u>	<u>\$ 12</u>

The following table reconciles the obligations, assets and funded status of the Company's portion of the plans including amounts recorded as accrued postretirement cost in the Consolidated Statements of Financial Position at December 31:

(in Millions)

2009    2008**Change in accumulated postretirement benefit obligation**

Accumulated postretirement benefit obligation, beginning of year	\$ 466	\$ 431
December 2007 cash flow	—	(2)
Service cost	13	14
Interest cost	30	27
Actuarial (gain) loss	3	19
Measurement date change	—	3
Benefits paid and Medicare Part D	(24)	(25)
Plan amendments	—	(1)
Accumulated postretirement benefit obligation, end of year	<u>\$ 488</u>	<u>\$ 466</u>

**Change in plan assets**

Plan assets at fair value, beginning of year	\$ 118	\$ 175
December 2007 VEBA cash flow	—	(14)
Company contribution	115	40
Measurement date change	—	2
Actual return on plan assets	37	(62)
Benefits paid	—	(23)
Plan assets at fair value, end of year	<u>\$ 270</u>	<u>\$ 118</u>

Funded status at fair value, December 31	<u>\$ (218)</u>	<u>\$ (348)</u>
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Noncurrent liabilities	<u>\$ (218)</u>	<u>\$ (348)</u>
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**Amounts recognized in regulatory assets**

Net loss	\$ 136	\$ 159
Prior service cost	2	4
Net transition obligation	<u>12</u>	<u>15</u>
Regulatory Asset — postretirement costs	<u>\$ 150</u>	<u>\$ 178</u>

Assumptions used in determining the projected benefit obligation and net benefit cost are listed below:

	<u>2009</u>	<u>2008</u>	<u>2007</u>
<b>Projected benefit obligation</b>			
Discount rate	<b>5.90%</b>	6.90%	6.50%
<b>Net benefit costs</b>			
Discount rate	<b>6.90%</b>	6.50%	5.70%
Expected long-term rate of return on plan assets	<b>8.75%</b>	8.75%	8.75%
Health care trend rate pre-65	<b>7.00%</b>	7.00%	8.00%
Health care trend rate post-65	<b>7.00%</b>	6.00%	7.00%
Ultimate health care trend rate	<b>5.00%</b>	5.00%	5.00%
Year in which ultimate reached	<b>2016</b>	2011	2011

A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$6 million and increased the accumulated benefit obligation by \$46 million at December 31, 2009. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service cost and interest cost components of benefit costs by \$7 million and would have decreased the accumulated benefit obligation by \$74 million at December 31, 2009.

At December 31, 2009, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2010 .....	\$ 28
2011 .....	29
2012 .....	30
2013 .....	31
2014 .....	32
2015 - 2019 .....	<u>176</u>
Total .....	<u>\$ 326</u>

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plans is similar to those previously described for our pension plans.

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by \$4 million in 2009, \$3 million in 2008, and \$9 million in 2007.

At December 31, 2009, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

	(In millions)
2010 .....	\$ 2
2011 .....	2
2012 .....	1
2013 .....	2
2014 .....	2
2015 - 2019 .....	<u>11</u>
Total .....	<u>\$ 20</u>

Target allocations for plan assets as of December 31, 2009 are listed below:

U.S. Large Cap Equity Securities .....	20%
U.S. Small Cap and Mid Cap Equity Securities .....	5
Non U.S. Equity Securities .....	20
Fixed Income Securities .....	25
Hedge Funds and Similar Investments .....	20
Private Equity and Other .....	10
Short-Term Investments .....	<u>-</u>
	100%

The fair values of the Company's plan assets at December 31, 2009, by asset category are as follows:

**Fair Value Measurements at December 31, 2009**

(in Millions)(a)	Level 1	Level 2	Level 3	Balance at December 31, 2009
<b>Asset Category:</b>				
Short-term investments(b) .....	\$ —	\$ 5	\$ —	\$ 5
Equity securities				
U.S. Large Cap(c) .....	46	25	—	71
U.S. Small/Mid Cap(d) .....	14	16	—	30
Non U.S. (e) .....	23	22	—	45
Fixed income securities(f) .....	3	73	—	76
Other types of investments				
Hedge Funds and Similar Investments(g) .....	—	—	29	29
Private Equity and Other (h) .....	—	—	14	14
<b>Total</b>	<u>\$ 86</u>	<u>\$ 141</u>	<u>\$ 43</u>	<u>\$ 270</u>

(a) See Note 4 – Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominately represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from broker or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium mid capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category includes a diversified group of funds and strategies that attempt to capture financial market inefficiencies. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on relative publicly-traded securities, derivatives, and privately-traded securities.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. MichCon has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, MichCon selectively corroborates the fair values of securities by comparison of market-based price sources.

#### **Fair Value Measurements Using Significant Unobservable Inputs (Level 3):**

(in Millions)	<u>Hedge Funds</u> <u>Similar</u> <u>Investments</u>	<u>Private</u> <u>Equity and</u> <u>Other</u>	<u>Total</u>
Beginning Balance at January 1, 2009.....	\$ 24	\$ 12	\$ 36
Total realized/unrealized gains (losses).....	2	1	3
Purchases, sales and settlements.....	3	1	4
Ending Balance at December 31, 2009	<u>\$ 29</u>	<u>\$ 14</u>	<u>\$ 43</u>

The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period.....

<u>\$ 2</u>	<u>\$ 1</u>	<u>\$ 3</u>
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#### **Grantor Trust**

The Company maintains a Grantor Trust to fund other postretirement benefit obligations that invests in life insurance contracts and income securities. Employees and retirees have no right, title or interest in the assets of the Grantor Trust, and the Company can revoke the trust subject to providing the MPSC with prior notification. MichCon accounts for its investment at fair value with unrealized gains and losses recorded to earnings. During 2009, \$35 million was transferred from the Grantor Trust to fund a postretirement medical plan trust.

#### **NOTE 16 — RELATED PARTY TRANSACTIONS**

The Company has agreements with affiliated companies to provide transportation and storage services and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. Prior to March 31, 2007, under a service agreement with DTE Energy, various DTE Energy affiliates, including MichCon, provided corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. As these functions essentially support the entire DTE Energy Company, total administrative and general expenses billed to DTE Energy corporate by MichCon and the other affiliates, along with certain interest and financing costs were then billed to various subsidiaries of DTE Energy, including MichCon. Subsequent to March 31, 2007, a new affiliate company was formed, DTE Energy Corporate Services, LLC, to accumulate the aforementioned corporate support services type expenses, which previously had been recorded on the various operating units of DTE Energy Company, including MichCon. These administrative and general expenses incurred by DTE Energy Corporate Services, LLC were then billed to various subsidiaries of DTE Energy, including MichCon. MichCon participates in a defined benefit retirement plan sponsored by another affiliate of DTE Energy.

The following is a summary of transactions with affiliated companies:

(in Millions)	<u>2009</u>	<u>2008</u>	<u>2007</u>
<b>Revenues</b>			
Transportation and storage services	\$ 2	\$ 2	\$ 4
Other services	5	3	2
<b>Costs</b>			
Gas purchases	3	28	—
Other services and interest	20	22	17
Corporate expenses	123	134	132
<b>Other</b>			
Dividends declared	50	37	50
Dividends paid	50	50	50
Capital contribution (1)	—	62	5

(in Millions)	<u>December 31</u>	
	<u>2009</u>	<u>2008</u>
<b>Assets</b>		
Accounts and notes receivable (2)	\$ 16	\$ 44
Prepaid pension assets	154	136
<b>Liabilities &amp; Equity</b>		
Accounts payable (2)	21	26
Exchange gas payable	—	3
Short-term borrowings	115	30
Other liabilities		
Accrued pension liability	33	13
Accrued postretirement liability	218	348

(1) The 2008 amount consists of \$50 million representing a capital contribution from parent company and \$12 million related to the transfer of four carbon dioxide processing facilities from an affiliated company to MichCon.

(2) Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	3,508,587,668	
4	Property Under Capital Leases	-	
5	Plant Purchased or Sold	-	
6	Completed Construction not Classified	-	
7	Experimental Plant Unclassified	-	
8	TOTAL (Enter Total of lines 3 thru 7)	3,508,587,668	
9	Leased to Others	-	
10	Held for Future Use	1,297,076	
11	Construction Work in Progress	65,207,258	
12	Acquisition Adjustments	-	
13	TOTAL Utility Plant (Enter Total of lines 8 - 12)	3,575,092,002	
14	(Less) Accum. Prov. for Depr., Amort., & Depl.	1,834,493,261	
15	Net Utility Plant(Enter Total of line 13 less 14)	1,740,598,741	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,833,767,348	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant		
22	TOTAL In Service (Enter Total lines 18 - 21)	1,833,767,348	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total lines 24 & 25)		
27	Held for Future Use		
28	Depreciation	725,913	
29	Amortization		
30	TOTAL Held for Future Use(Enter Total lines 28 & 29)	725,913	
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accum. Prov. (Should agree with line 14 above) (Enter Total lines 22, 26, 30, 31 & 32)	1,834,493,261	



## SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS

## FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
3,508,587,668					3
-					4
-					5
-					6
-					7
3,508,587,668					8
-					9
1,297,076					10
65,207,258					11
-					12
3,575,092,002					13
1,834,493,261					14
1,740,598,741					15
					16
					17
1,833,767,348					18
					19
					20
					21
1,833,767,348					22
					23
					24
					25
					26
					27
725,913					28
					29
725,913					30
					31
					32
1,834,493,261					33

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)						
1.	Report below the original cost of gas plant in service according to the prescribed account.					
2.	In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.					
3.	Include in column (c) or (d) as appropriate, corrections of additions and retirements for the current or preceding year.					
4.	Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.					
5.	Classify Account 106, according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provisions. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)		
1		1. Intangible Plant				
2	301	Organization	8,235	-		
3	302	Franchises and Consents	2,419	-		
4	303	Miscellaneous Intangible Plant	95,257,748	6,104,239		
5		TOTAL Intangible Plant	95,268,402	6,104,239		
6		2. Production Plant				
7		Manufactured Gas Production Plant				
8	304.1	Land	-	-		
9	304.2	Land Rights	-	-		
10	305	Structures and Improvements	-	-		
11	306	Boiler Plant Equipment	-	-		
12	307	Other Power Equipment	-	-		
13	308	Coke Ovens	-	-		
14	309	Producer Gas Equipment	-	-		
15	310	Water Gas Generating Equipment	-	-		
16	311	Liquefied Petroleum Gas Equipment	-	-		
17	312	Oil Gas Generating Equipment	-	-		
18	313	Generating Equipment - Other Processes	-	-		
19	314	Coal, Coke and Ash Handling Equipment	-	-		
20	315	Catalytic Cracking Equipment	-	-		
21	316	Other Reforming Equipment	-	-		
22	317	Purification Equipment	-	-		
23	318	Residual Refining Equipment	-	-		
24	319	Gas Mixing Equipment	-	-		
25	320	Other Equipment	-	-		
26		TOTAL Manufactured Gas Production Plant	-	-		

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
(c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.						
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits and credits distributed in column (f) to primary account classifications.						
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.						
8. For each amount comprising the reported balance and changes in Account 102, state the property purchases or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.	
					1	
-	-	-	8,235	301	2	
-	-	-	2,419	302	3	
(3,701,365)	-	-	97,660,622	303	4	
(3,701,365)	-	-	97,671,276		5	
					6	
					7	
-	-	-	-	304.1	8	
-	-	-	-	304.2	9	
-	-	-	-	305	10	
-	-	-	-	306	11	
-	-	-	-	307	12	
-	-	-	-	308	13	
-	-	-	-	309	14	
-	-	-	-	310	15	
-	-	-	-	311	16	
-	-	-	-	312	17	
-	-	-	-	313	18	
-	-	-	-	314	19	
-	-	-	-	315	20	
-	-	-	-	316	21	
-	-	-	-	317	22	
-	-	-	-	318	23	
-	-	-	-	319	24	
-	-	-	-	320	25	
-	-	-	-		26	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL	December 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (g)	Additions (c)
27		Natural Gas Production and Gathering Plant		
28	325.1	Producing Lands	3,838	-
29	325.2	Producing Leaseholds	1,989	-
30	325.3	Gas Rights	-	-
31	325.4	Rights-of-Way	529,020	-
32	325.5	Other Land	3,000	-
33	325.6	Other Land Rights	-	-
34	326	Gas Well Structures	-	-
35	327	Field Compressor Station Structures	30,051	-
36	328	Field Meas. and Reg. Sta. Structures	566,662	23,987
37	329	Other Structures	-	-
38	330	Producing Gas Wells - Well Construction	226,872	-
39	331	Producing Gas Wells - Well Equipment	121,148	-
40	332	Field Lines	9,402,993	-
41	333	Field Compressor Station Equipment	321,002	-
42	334	Field Meas. and Reg. Sta. Equipment	2,420,146	32,103
43	335	Drilling and Cleaning Equipment	-	-
44	336	Purification Equipment	35,414	-
45	337	Other Equipment	-	-
46	338	Unsuccessful Exploration & Devel. Costs	1,163,272	-
47		TOTAL Production and Gathering Plant	14,825,407	56,090
48		Products Extraction Plant		
49	340.1	Land	-	-
50	340.2	Land Rights	-	-
51	341	Structures and Improvements	-	-
52	342	Extraction and Refining Equipment	-	-
53	343	Pipe Lines	-	-
54	344	Extracted Products Storage Equipment	-	-
55	345	Compressor Equipment	-	-
56	346	Gas Meas. and Reg. Equipment	-	-
57	347	Other Equipment	-	-
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	14,825,407	56,090
60		SNG Production Plant (Submit Supplemental St	-	-
61		TOTAL Production Plant	14,825,407	56,090
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	8,682,432	-

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.	
					27	
-	-	-	3,838	325.1	28	
-	-	-	1,989	325.2	29	
-	-	-	-	325.3	30	
-	-	-	529,020	325.4	31	
-	-	-	3,000	325.5	32	
-	-	-	-	325.6	33	
-	-	-	-	326	34	
-	-	-	30,051	327	35	
(22,045)	-	-	568,604	328	36	
-	-	-	-	329	37	
-	-	(226,872)	-	330	38	
-	-	-	121,148	331	39	
(591,068)	-	-	8,811,925	332	40	
-	-	-	321,002	333	41	
(71,083)	-	-	2,381,166	334	42	
-	-	-	-	335	43	
-	-	-	35,414	336	44	
-	-	-	-	337	45	
-	-	-	1,163,272	338	46	
(684,196)	-	(226,872)	13,970,429		47	
					48	
-	-	-	-	340.1	49	
-	-	-	-	340.2	50	
-	-	-	-	341	51	
-	-	-	-	342	52	
-	-	-	-	343	53	
-	-	-	-	344	54	
-	-	-	-	345	55	
-	-	-	-	346	56	
-	-	-	-	347	57	
-	-	-	-	348	58	
(684,196)	-	(226,872)	13,970,429		59	
-	-	-	-		60	
(684,196)	-	(226,872)	13,970,429		61	
					62	
					63	
-	(303,396)	-	8,379,036	350.1	64	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL	December 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
65	350.2	Rights-of-Way	56,162	3
66	351	Structures and Improvements	18,433,511	296,194
67	352	Wells	87,251,280	3,031,900
68	352.1	Storage Leaseholds and Rights	1,127,815	-
69	352.2	Reservoirs	-	-
70	352.3	Non-Recoverable Natural Gas	(356,592)	-
71	353	Lines	30,144,271	1,071,465
72	354	Compress Station Equipment	153,432,271	10,552,454
73	355	Measuring and Reg. Equipment	11,773,282	911,829
74	356	Purification Equipment	20,509,776	1,095,030
75	357	Other Equipment	-	-
76	358	Gas in Underground Storage - Noncurrent	397,819	(4,321)
77		TOTAL Underground Storage Plant	331,452,027	16,954,554
78		Other Storage Plant		
79	360.1	Land	-	-
80	360.2	Land Rights	-	-
81	361	Structures and Improvements	-	-
82	362	Gas Holders	-	-
83	363	Purification Equipment	-	-
84	363.1	Liquefaction Equipment	-	-
85	363.2	Vaporizing Equipment	-	-
86	363.3	Compressor Equipment	-	-
87	363.4	Meas. and Reg. Equipment	-	-
88	363.5	Other Equipment	-	-
89		TOTAL Other Storage Plant	-	-
90		Base Load Liquefied Natural Gas Terminating and Processing Plant		
91	364.1	Land	-	-
92	364.1a	Land Rights	-	-
93	364.2	Structures and Improvements	-	-
94	364.3	LNG Processing Terminal Equipment	-	-
95	364.4	LNG Transportation Equipment	-	-
96	364.5	Measuring and Regulating Equipment	-	-
97	364.6	Compressor Station Equipment	-	-
98	364.7	Communications Equipment	-	-
99	364.8	Other Equipment	-	-
100		TOTAL Base Load LNG Terminating and Processing Plant	-	-
101				
102		TOTAL Nat. Gas Storage and Proc. Plant	331,452,027	16,954,554

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.	
-	303,396	-	359,561	350.2	65	
(2,904)	-	-	18,726,801	351	66	
(43,792)	-	-	90,239,388	352	67	
-	-	-	1,127,815	352.1	68	
-	-	-	-	352.2	69	
-	-	-	(356,592)	352.3	70	
-	-	-	31,215,736	353	71	
(846,043)	-	6,621	163,145,303	354	72	
(15,391)	-	-	12,669,720	355	73	
(177,981)	-	-	21,426,825	356	74	
-	-	-	-	357	75	
-	-	-	393,498	358	76	
(1,086,111)	-	6,621	347,327,091		77	
					78	
-	-	-	-	360.1	79	
-	-	-	-	360.2	80	
-	-	-	-	361	81	
-	-	-	-	362	82	
-	-	-	-	363	83	
-	-	-	-	363.1	84	
-	-	-	-	363.2	85	
-	-	-	-	363.3	86	
-	-	-	-	363.4	87	
-	-	-	-	363.5	88	
-	-	-	-		89	
					90	
-	-	-	-	364.1	91	
-	-	-	-		92	
-	-	-	-	364.2	93	
-	-	-	-	364.3	94	
-	-	-	-	364.4	95	
-	-	-	-	364.5	96	
-	-	-	-	364.6	97	
-	-	-	-	364.7	98	
-	-	-	-	364.8	99	
-	-	-	-		100	
-	-	-	-			
					101	
(1,086,111)	-	6,621	347,327,091		102	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL	December 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (g)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	1,148,927	-
105	365.2	Land Rights	2,448,523	-
106	365.3	Rights-of-way	8,363,681	8,160,168
107	366	Structures and Improvements	10,655,167	5,947,499
108	367	Mains	297,443,392	48,374,001
109	368	Compressor Station Equipment	58,026,981	18,838,392
110	369	Measuring and Reg. Station Equipment	37,736,493	12,059,162
111	370	Communication Equipment	-	-
112	371	Other Equipment	-	-
113	372	Asset Retire Cost Transmission	290,854	-
114		TOTAL Transmission Plant	416,114,018	93,379,222
115		5. Distribution Plant		
116	374.1	Land	2,150,046	-
117	374.2	Land Rights	917,620	5,195
118	375	Structures and Improvements	11,923,773	287,351
119	376	Mains	1,027,482,425	33,738,121
120	377	Compressor Station Equipment	-	-
121	378	Meas. & Reg. Station Equip.-General	108,756,193	4,764,169
122	379	Meas. & Reg. Station Equip.-City Gate	39,625,439	6,177,178
123	380	Services	701,608,667	25,997,340
124	381	Meters	154,931,042	5,971,437
125	382	Meter Installations	157,887,086	7,077,485
126	383	House Regulators	-	-
127	384	House Reg. Installations	-	-
128	385	Industrial Meas. & Reg. Station Equip.	68,370,311	44,478
129	386	Other Prop. on Customer's Premises	-	-
130	387	Other Equipment	-	-
131	388	Asset Retire Cost Distribution	11,831,401	-
132		TOTAL Distribution Plant	2,285,484,003	84,062,754
133		6. General Plant		
134	389.1	Land	2,133,297	-
135	389.2	Land Rights	-	-
136	390	Structures and Improvements	77,228,356	8,381,671
137	391	Office Furniture and Equipment	4,318,838	622,901
138	391.1	Computers & Computer Related Equipment	23,481,806	210,638
139	392	Transportation Equipment	53,654,482	3,425,130
140	393	Stores Equipment	940,923	
141	394	Tools, Shop & Garage Equipment	21,324,420	3,104,137
142	395	Laboratory Equipment	1,507,621	-



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.	
					103	
-	-	-	1,148,927	365.1	104	
(636)	(148,580)	-	2,299,307	365.2	105	
(122,840)	148,580	-	16,549,589	365.3	106	
(51,890)	-	-	16,550,776	366	107	
(2,110,984)	-	144,126	343,850,535	367	108	
(755,746)	-	88,962	76,198,589	368	109	
(1,114,911)	-	-	48,680,744	369	110	
-	-	-	-	370	111	
-	-	-	-	371	112	
-	-	-	290,854	372	113	
(4,157,007)	-	233,088	505,569,321		114	
					115	
-	-	-	2,150,046	374.1	116	
-	-	-	922,815	374.2	117	
(27,105)	-	-	12,184,019	375	118	
(671,290)	-	(184,690)	1,060,364,566	376	119	
-	-	-	-	377	120	
(1,234,127)	-	-	112,286,235	378	121	
(179,469)	(4,922)	(6,621)	45,611,605	379	122	
(6,527,742)	4,922	-	721,083,187	380	123	
(5,900,375)	-	(575,140)	154,426,964	381	124	
(11,708,385)	-	-	153,256,186	382	125	
-	-	-	-	383	126	
-	-	-	-	384	127	
-	-	-	68,414,789	385	128	
-	-	-	-	386	129	
-	-	-	-	387	130	
-	-	-	11,831,401	388	131	
(26,248,493)	-	(766,451)	2,342,531,813		132	
					133	
(43,570)		(530,262)	1,559,465	389.1	134	
-	-	-	-	389.2	135	
(26,034,562)	-	-	59,575,465	390	136	
(1,000,213)	-	-	3,941,526	391	137	
(16,018,836)	-	-	7,673,608	391.1	138	
(2,249,194)	-	494,852	55,325,270	392	139	
(307,409)	(1,116)		632,398	393	140	
(768,678)	1,116		23,660,995	394	141	
(291,225)	-	-	1,216,396	395	142	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (g)	Additions (c)	
143	396	Power Operated Equipment	14,339,521	156,094	
144	397	Communication Equipment	46,948,216	375,999	
145	398	Miscellaneous Equipment	4,354,416	4,445	
146		Subtotal (Lines 132 thru 143)	250,231,896	16,281,015	
147	399	Other Tangible Property	-	-	
148		TOTAL General Plant	250,231,896	16,281,015	
149		TOTAL (Account 101 and 106)	3,393,375,753	216,837,874	
150	101.1	Property Under Capital Leases	-	-	
151	102	Gas Plant Purchased (See Instr. 8)	-	-	
152	(Less)	Gas Plant Sold (See Instr. 8)	-	-	
153	102				
154	103	Experimental Gas Plant Unclassified	-	-	
155		TOTAL Gas Plant in Service	3,393,375,753	216,837,874	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.	
(65,418)	-	80,288	14,510,485	396	143	
(18,104,704)	-	-	29,219,511	397	144	
(156,242)	-	-	4,202,619	398	145	
(65,040,051)	-	44,878	201,517,738		146	
-	-	-	-	399	147	
(65,040,051)	-	44,878	201,517,738		148	
(100,917,223)	-	(708,736)	3,508,587,668		149	
-	-	-	-	101.1	150	
-	-	-	-	102	151	
-	-	-	-	(Less)	152	
				102	153	
-	-	-	-	103	154	
(100,917,223)	-	(708,736)	3,508,587,668		155	

MICHIGAN CONSOLIDATED GAS COMPANY      AN ORIGINAL      DECEMBER 31, 2009				
GAS PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			\$1,804
2	Compressor Station, Measuring Station, and City Gate	Primarily in October and November 1995	Ongoing usage with the majority of plant to be put into use in 2010	257,525
3	Station Structures and Improvements stored at			
4	Kalkaska Office and Warehouse, Kalkaska Township,	Primarily in October, November 1995 and February, December 1996	During 2010	403,651
5	Kalkaska County			
6		March 2001		
7	Compressor Station and Measuring Station Equipment			
8	stored at Kalkaska Office and Warehouse, Kalkaska			
9	Township, Kalkaska County			
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45	TOTAL			\$662,980

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)				
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.				
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			\$407,224
2	Prod. Wells (various)			\$226,872
3				
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46	TOTAL			\$634,096

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (107).			
2. Show items relating to "research, development, and demonstration" projects last, 'under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3. Minor projects (less than \$500,000) may be grouped.			
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	The following automatic and blanket work orders are used for routine construction and are closed to plant monthly.		
2			
3			
4	<b>DISTRIBUTION PLANT (2 Items)</b>	4,283,822	
5	Cathodic Protection	5,116,000	
6	Main Renewals	2,758,420	
7	Public Improvements	7,472,831	
8	System Reliability	1,936,200	
9	Service Renewals	4,669,975	
10	New Market	8,352,837	
11	Service Alterations	1,807,702	
12	Revenue Protection	5,972,323	
13			
14			
15	<b>GENERAL PLANT (0 Items)</b>		
16	Vehicles- Various	665,142	
17	Tools & Equipment	1,207,781	
18			
19			
20			
21	<b>INTANGIBLE PLANT: (16 Items)</b>	1,003,491	
22			
23			
24			
25			
26			
27	<b>UNDERGROUND STORAGE (39 Items)</b>	2,508,488	
28	Compression Clean Burn	583,727	
29			
30			
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37			
38	<b>TRANSMISSION PLANT (51 Items)</b>	3,340,860	
39	Gate Station Heater Upgrades	802,015	
40	Willow Filter Separator	539,621	
41	Smart Pigging - Pipeline Design	1,084,972	
42			
43			
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51	<b>DISTRIBUTION PLANT (3 Items)</b>	170,769	
52	Jamestown Distribution	1,820,659	
53	AMI-Automated Meter Intergration	685,898	
54	In Test Meters	3,687,773	
55	Gas Initiative	600,851	
56			
57			
58	<b>GENERAL PLANT (31 Items)</b>	1,335,284	
59	Scada System Enhancements -CC	736,242	
60	Communications & Controls	579,216	
61	Communications & Controls	702,824	
62	General Plant Structures and Improvements	781,535	
63			
64			
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69			
70	<b>TOTAL</b>	<b>\$65,207,258</b>	<b>\$ -</b>

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
CONSTRUCTION OVERHEADS - GAS					
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>					
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)		
1	General Administration Capitalized	\$9,744,275	N/A		
2	Supervision, Engineering and Transportation -				
3	Joint Expense	23,783,045	\$ 115,738,443		
4	Pensions and Employee Benefits Capitalized	8,330,160	115,738,443		
5	Allowance for Funds Used During Construction	1,804,861	115,738,443		
6	Payroll Taxes	2,789,689	115,738,443		
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33					
34	Total	\$46,452,030			

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision, Engineering and Transportation - Joint Expense

Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.

Pensions and Employees' Benefits Capitalized

Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2009 was 7.19% per annum.

Payroll Taxes

Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Note: See Page 217 for amounts capitalized.



## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Accounts 108 and 110)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	\$ 1,841,892,894	\$ 1,840,997,395	\$ 895,499	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	93,070,067	93,145,849	(75,782)	
4	(403.1) Depreciation Expense	121,103	121,103		
5	(404 & 405) Amortization Expense Intangible Plant	6,520,383	6,520,383		
6	Transportation Expenses-Clearing	8,114,998	8,114,998		
7	Other Clearing Accounts				
8	Other Accounts (Specify): (411) Accretion Expense	3,042,107	3,042,107		
9	TOTAL Deprec. Prov. for Year (Enter total of lines 3 thru 8)	110,868,658	110,944,440	(75,782)	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	101,014,335	100,917,224	97,111	
12	Cost of Removal	14,324,293	14,324,293		
13	Salvage (Credit)	(173,794)	(173,794)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	115,164,834	115,067,723	97,111	
15	Other Debit or Credit Items (Describe): (2)	(3,103,457)	(3,106,764)	3,307	
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,834,493,261	1,833,767,348	725,913	

## Section B. Balances at End of Year According to Functional Classifications

18	Production-Manufactured Gas				
19	Production and Gathering-Natural Gas	15,718,994	14,993,081	725,913	
20	Intangible Plant - Gas	49,757,754	49,757,754		
21	Underground Gas Storage	123,810,815	123,810,815		
22	Other Storage Plant (FAS 143/FIN 47)	-	-		
23	Retirement Work In Progress	(2,348,994)	(2,348,994)		
24	Transmission	209,601,168	209,601,168		
25	Distribution	1,324,505,493	1,324,505,493		
26	General	113,448,031	113,448,031		
27	TOTAL (Enter Total of lines 18 thru 26)	\$ 1,834,493,261	\$ 1,833,767,348	\$ 725,913	

Notes: (2) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

ARO Related Adjustments	\$ (3,042,106)
Non-Utility	\$ (64,658)
	<u>\$ (3,106,764)</u>

## GAS STORED (ACCOUNT 117, 164.1, 164.2, AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$31,299,120	\$13,700,555	-	-	\$44,999,675
2	Gas Delivered to Storage (contra Account)	-	80,239,262			80,239,262
3	Gas Withdrawn from Storage (contra Account)	1,119,395	(50,984,637)			(49,865,242)
4	Other Debits or Credits (Net)	-	586,870			586,870
5	Balance at End of Year	\$32,418,515	\$43,542,050	-	-	\$75,960,565
6	Mcf	62,536,395	43,351,042			105,887,437
7	Amount Per Mcf	\$0.51839	\$1.00441			\$0.71737

8. State basis of segregation of inventory between current and noncurrent portions:  
Current gas is excess over base pressure gas established for each reservoir.

MichCon has put into place additional compression, and therefore, does not require as much Base Gas. In the current year, MichCon removed and sold (2.0 Bcf) of Native Base Gas and made adjustments to base gas of 4.9 Bcf

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
<b>NONUTILITY PROPERTY (Account 121)</b>					
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5. 5. Minor items (5% of the Balance at the End of the Year for Account 121) may be grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.					
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)	
1	(All Properties in Michigan)				
2					
3	Land (see Note 1)	\$ 194,166	\$ 530,261	\$ 724,427	
4	Storage Field Land and Land Rights	-	-	-	
5	Edmore Field	761,548	-	761,548	
6	Computer Equipment - MRCS	-	-	-	
7	Leased Water Heaters	981,615	-	981,615	
8	Minor Items	73,995	-	73,995	
9		\$ 2,011,324	\$ 530,261	\$ 2,541,585	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	Note 1: There was a transfer of land previously used for the Noble Service Center on 11/11/2009.				
23					
24					
<b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)</b>					
Report below the information called for concerning depreciation and amortization of nonutility property.					
Line No.	Item (a)	Amount (b)			
1	Balance, Beginning of Year	\$ 547,615			
2	Accruals for Year, Charged to				
3	(417) Income from Nonutility Operations				
4	(418) Nonoperating Rental Income				
5	Other Accounts (Specify):				
6	403-01 Deprec. Exp.				
7	403-11 Deprec. Exp. - Computer Equip. - MEMS				
8	403-11 Deprec. Exp. - Other Audit Equip. - MEMS				
9	TOTAL Accruals for Year (Enter Total of lines 3 thru 8)	61,351			
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	-			
12	Cost of Removal	-			
13	Salvage (Credit)	-			
14	TOTAL Net Charges (Enter Total of lines 10 thru 13)	-			
15	Other Debit or Credit Items (Describe):	-			
16	Plant In Service	-			
17	Balance, End of Year (Enter Total of lines 1, 9, 14, and 16)	\$ 608,966			

## INVESTMENTS (Accounts 123, 124, 136)

1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor Investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2			
3			
4	Total Account 123	\$ -	\$ -
5			
6			
7	<u>Account 124</u>		
8			
9	Detroit Investment Fund (Acquired 04-10-95)	\$ 2,126,899	\$ -
10			
11			
12	Total Account 124	\$ 2,126,899	\$ -
13			
14			
15			
16	<u>Account 136</u>		
17			
18	Comerica Securities (Business Sweep account) - Account Closed 1/2009	\$ -	\$ -
19			
20	JP Morgan Chase (Investment Sweep account) - Account Closed 1/2009	\$ 2,960,777	\$ -
21			
22			
23			
24	Total Account 136	\$ 2,960,777	\$ -
25			
26			
27			
28			
29			
30			
31			

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2009					
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
advances due from officers, directors, stockholders, or employees. Exclude amount reported on page 229.					
3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.					
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.					
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.					
6. In column (h) report for each Investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).					
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (f))	Revenues for Year (g)	Gain or (Loss) from Investment Disposed of (h)	Line No.
					1
					2
					3
\$ -		\$ -	\$ -	\$ -	4
					5
					6
					7
					8
\$ 312,682		\$ 1,814,217	-	-	9
					10
					11
\$ 312,682		\$ 1,814,217	\$ -	\$ -	12
					13
					14
					15
					16
					17
\$ -		\$ -	\$ -		18
					19
\$ 2,960,777		\$ -	\$ 20		20
					21
					22
					23
\$ 2,960,777		\$ -	\$ 20	\$ -	24
					25
					26
					27
					28
					29
					30
					31

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
1.	Report below investments in Account 123.1, Investment in Subsidiary Companies.				
2.	Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or Investment Advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.				
3.	Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	MICHCON DEVELOPMENT CORPORATION	6-29-84			
2	COMMON STOCK				
3	(PAR VALUE \$1 PER SHARE, 1,000				
4	SHARES AT 12-31-98)			1,000	
5	ADDITIONAL PAID-IN CAPITAL			17,162,696	
6	EQUITY IN EARNINGS			(10,246,689)	
7	Total			6,917,007	
8	BLUE LAKE HOLDINGS, INC.	6-25-91			
9	COMMON STOCK				
10	(PAR VALUE \$.01 PER SHARE, 10				
11	SHARES AT 12/31/98)			-	
12	ADDITIONAL PAID-IN CAPITAL			7,490,192	
13	OTHER COMPREHENSIVE INCOME			-	
14	EQUITY IN EARNINGS			6,047,476	
15	Total	13,537,668			
16	MICHCON PIPELINE COMPANY	5-26-95			
17	COMMON STOCK				
18	(PAR VALUE \$.01 PER SHARE, 1000				
19	SHARES AT 12/31/98)			10	
20	ADDITIONAL PAID-IN CAPITAL			46,513,846	
21	EQUITY IN EARNINGS			20,783,093	
22	Total			67,296,949	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52	Total Cost of Account 123.1	96,994,796	Total	87,751,624	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)					
4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 52, column (a) the total cost of Account 123.1.					
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or (Loss) from Investment Disposed of (h)	Line No.	
	(1,000) (2)	0		1	
		-		2	
	(17,879,846) (2)	(717,150)		3	
55,417	10,191,272 (3)	0		4	
55,417	(7,689,574)	(717,150)		5	
				6	
				7	
				8	
				9	
				10	
				11	
2,424,830	(7,427,107) (1)	1,045,199		12	
2,424,830	(7,427,107)	8,535,391		13	
				14	
				15	
				16	
				17	
				18	
				19	
23,907,234	(40,465,747) (1)	46,513,846		20	
23,907,234	(40,465,747)	4,224,580		21	
		50,738,436		22	
				23	
				24	
				25	
				26	
				27	
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				29	
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				31	
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				47	
				48	
				49	
				50	
				51	
26,387,481	(55,582,428)	58,556,677		52	

(1) Subsidiaries Declared Dividend  
 (2) Over return of capital  
 (3) Reclassification of negative equity in earnings

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	549,526	729,503
2	Customer Accounts Receivable (Account 142)	399,139,293	335,682,213
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	73,713,309 (1)	96,915,661 (1)
4	Total	473,402,128	433,327,377
5	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Accounts 144)	134,959,528	130,987,057
6	Total, Less Accumulated Provision for Uncollectible Accounts	\$338,442,600	\$302,340,320
7			
8			
9			
10			
11			
12	(1) Includes amount receivable from Employees	8,174	(839,193)
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers See Note (2) (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	134,155,584	\$212,149	\$ -	\$591,795	\$134,959,528
2	Prov. for uncollectibles for year	87,650,006	79,750	-	751,062	88,480,818
3	Accounts written off	(101,277,117)	(162,774)	-	(630,889)	(102,070,780)
4	Coll. of accounts written off	9,547,025	867	-	69,599	9,617,491
5	Adjustments (explain):	-	-	-	-	-
6	Balance end of Year	\$130,075,498	\$129,992	\$ -	781,567	\$130,987,057
7						
8	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
9	is primarily related to low income match write offs:					
10	Provision for uncollectibles	87,650,006				
11	Directly charged to expense	5,750,678				
12	Uncollectibles Expense (acct 904)	93,400,684				
13						



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MICHIGAN CONSOLIDATED GAS COMPANY	AN ORIGINAL	December 31, 2009
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)		
<ol style="list-style-type: none"> <li>1. Report particulars of notes and accounts receivable from associated companies * at end of year.</li> <li>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</li> <li>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</li> <li>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</li> <li>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</li> <li>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</li> </ol>		

<p>* NOTE " Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.</p> <p>Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership, or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.</p>							
Line No.	Particulars (a)	Co ID	Balance Beginning of Year (b)	Total for Year		Balance End of Year (e)	Interest For Year (f)
				Debits (c)	Credits (d)		
1	Account 145						
2	MichCon Development Company	222	-	15,783,177	15,771,444	11,733	8
3	Saginaw Bay Lateral Limited Partnership	228	27,059	22,521	16,124	33,456	377
4	MichCon Pipeline Company	224	6,859,959	-	6,859,959	-	86,825
5	Jordan Valley Pipeline Company	288	-	7,250,929	7,250,929	-	5,728
6	DTE Terra Hayes Gathering Company	289	-	5,620,271	5,620,271	-	4,899
7							
8							
9							
10							
11							
12							
13	Total Account 145		6,887,018	28,676,898	35,518,727	45,189	97,837

Notes receivable from associated companies arise from the Inter-Company Loan Agreements.

Purpose: To provide a line of credit to associated companies.

Maturity Date: N/A

Interest Rate: Annually modified fixed rate

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009		
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)							
Line No.	Particulars (a)	Co. ID	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
				Debits (c)	Credits (d)		
1	Account 146						
2	DTE Energy Company	100	33,878	75,519,328	75,551,503	1,703	
3	DTE Energy Resources, Inc.	101	6	1,188	1,044	150	
4	DTE Biomass Energy, Inc.	102	39	788	827	-	
5	Pinnacle Gas Producers	119	-	127	127	-	
6	Sunshine Gas Producers	131	83	(83)	-	-	
7	DTE Energy Trading, Inc.	136	24,842,843	3,903,475	28,577,059	169,259	
8	DTE River Rouge No. 1, LLC	138	3,375	10,125	13,500	-	
9	DTE Energy Services, Inc.	139	201	1,043	1,240	4	
10	South Romeo Gas Storage Company	142	18,105	33,435	51,540	-	
11	EES Coke Battery, LLC	145	199,656	27,883	41,526	186,013	
12	DTE East China, LLC	178	8,500	102,000	102,000	8,500	
13	DTE Tonawanda LLC	180	-	2,678	2,678	-	
14	DTE Coal Services, Inc.	186	50	393	443	-	
15	Detroit Edison Company	202	20,578,385	2,043,592,297	2,039,418,678	24,752,004	
16	Midwest Energy	203	-	92	92	-	
17	Edison Illumination Co.	204	-	27	-	27	
18	DTE Energy Technologies	210	-	3,121	67	3,054	
19	DTE Energy Ventures	216	2,145	31,224	31,399	1,970	
20	Michcon Development	222	-	7,689,574	7,689,574	-	
21	Blue Lake Holdings	223	-	7,427,107	7,427,107	-	
22	MichCon Pipeline Company	224	63,577	370,961	429,495	5,043	
23	MichCon Gathering Company	225	220,964	22,460,599	22,428,464	253,099	
24	Saginaw Bay Pipeline Company	226	45,547	5,701,266	5,728,706	18,107	
25	Saginaw Bay Lateral Company	227	8,678	847,187	843,117	12,748	
26	Saginaw Bay Lateral Limited Partnership	228	178	12,231	10,861	1,548	
27	Westside Pipeline Company	229	-	431	431	-	
28	Jordan Valley Limited Partnership	230	-	-	-	-	
29	Thunder Bay Gathering Company	231	52,123	2,014,971	2,043,617	23,477	
30	MichCon Lateral Company	232	172,955	6,402,299	6,331,033	244,221	
31	Citizens Gas Fuel Company	234	8	5,794	5,802	-	
32	Hawes Pipeline, LLC	235	-	125,625	125,625	-	
33	MCN Energy Enterprises	236	143	13	143	13	
34	DTE Gas Storage Pipeline & Processing Co.	237	18	670	688	-	
35	DTE Michigan Holdings, Inc.	239	37,635	4,173,309	4,210,944	-	
36	DTE Dearborn LLC	261	-	5,698	2,740	2,958	
37	DTE Gas Storage Company	267	204,401	3,847,517	3,572,363	479,555	
38	Shelby Storage LLC	271	13,304	18,866	32,170	-	
39	Jordan Valley Pipeline Company	288	12,780	1,337,780	1,340,819	9,741	
40	DTE Terra Hayes Gathering Company	289	27,365	2,436,491	2,461,972	1,884	
41	Tums/Olund Lake Pipeline Company	290	460	7,562,922	7,563,318	64	
42	DTE Gas Resources	292	55	310	365	-	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009		
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)							
Line No.	Particulars (a)	Co. ID	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
				Debits (c)	Credits (d)		
1	Account 146 (continued)						
2	Washington 10 Storage Partnership	312	1,140	1,076	2,216	-	
3	Washington 10 Storage Corporation	316	34,534	153,920	184,616	3,838	
4	DTE Chicago Fuels Company	336	-	22	22	-	
5	DTE Defiance Energy	347	-	4,967	4,967	-	
6	DTE Pittsburgh, LLC	350	-	18,677	18,677	-	
7	DTE Foundation	319	13	-	13	-	
8	DTE Energy Corporate Services, LLC	388	4,669,066	53,675,076	55,771,074	2,573,068	
9							
10							
11							
12							
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39							
40	Total Account 146		\$51,252,210	\$2,249,524,500	\$2,272,024,662	\$28,752,048	\$ -
41							
42	Total of Accounts 145 and 146		\$58,139,228	\$2,278,201,398	\$2,307,543,389	\$28,797,237	\$97,837

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
MATERIALS AND SUPPLIES				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.</p> <p>2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	16,874,804 (1)	13,477,605 (1)	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	2,379,113	2,812,893	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	19,253,917	16,290,498	-
(1)	Plant Materials and Operating Supplies (Account 154)			
	Construction and Operating Materials and Supplies:			
	Pipe-steel and plastic	844,115	606,814	
	Fittings, valves, regulators, meter connections	3,803,124	3,383,655	
	Automotive and gas plant equipment parts	1,808,033	1,511,680	
	Appliance parts and installation materials	1,771,028	1,494,707	
	Gas Odorant	-	-	
	Truck Stock and other base stock	3,905,305	2,772,849	
	Other Materials	2,972,964	2,401,244	
	Uniforms and hand tools	584,953	382,879	
	Stationary and office supply forms	19,182	10,874	
	Forms	27,050	3,165	
	Sub-Total	15,735,754	12,567,867	
	Materials and supplies in transit	-	-	
	Materials and supplies - Unassigned costs:			
	Freight on materials	506,244	404,328	
	Sales and use taxes	632,806	505,410	
	Sub-Total	1,139,050	909,738	
	Inventory adjustments in suspense	-		
	TOTAL Account 154	\$16,874,804	\$13,477,605	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009		
<b>PREPAYMENTS (ACCOUNT 165)</b>						
1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.						
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)				
1	Prepaid Insurance					
2	Prepaid Rents	92,839				
3	Prepaid Taxes (262-263)	10,389,025				
4	Prepaid Interest					
5	Gas Prepayments (226-227)					
6	Miscellaneous Prepayments: (1)	931,934				
7	<b>TOTAL</b>	<b>\$11,413,798</b>				
Notes:					Balance at End of Year (In Dollars)	
(1) Miscellaneous Prepayments: Flex Spending Account Deposit Prepaid MPSC Fee					70,120	
					861,814	
					931,934	
<b>EXTRAORDINARY PROPERTY LOSSES (Account 182.1)</b>						
Line No.	Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (Mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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24						
25						
26						
27						
28	<b>TOTAL</b>	\$ -	\$ -		\$ -	\$ -

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
OTHER REGULATORY ASSETS					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).					
2. For regulatory assets being amortized, show period of amortization in column (a).					
3. Minor items (amounts less than \$50,000) may be grouped by classes.					
4. Give the number and name of the account(s) where each amount is recorded.					
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Debits  (b)	CREDITS		Balance at End of Year  (e)
			Account Charged  (c)	Amount  (d)	
1	Assets in Other Accounts				
2	Deferred Asset - GCR (174)	-	485 & 431	1,256,354	-
3					
4	Deferred Environmental Testing/Clean-up Costs ( 186 and 253)	3,826,616	253	4,777,386	39,540,774
5					
6					
7	Unamortized Loss on Retirement of Debt (189)	-	428	1,661,837	31,655,289
8					
9	Long Term UETM (186)	53,982,113	485 & 431	64,440,174	81,328,529
10	Current Receivable UETM (174)	62,776,335	Various	39,581,683	52,929,680
11					
12	Minimum Pension Liability (182)	20,959,000	186 & 253	14,880,000	558,539,000
13					
14					
15	Accumulated Deferred Michigan Business Tax (186)	9,156,462	283	3,273,561	63,889,197
16					
17	Total Regulatory Assets				\$827,882,469
18					
19	REGULATORY ACCOUNTING ADJUSTMENT				
20	Cost to Achieve per Rate Order - U-14909				
21	Misc Deferred Debits (186)	128,189	930	2,828,988	22,078,329
22	Regulatory Liability - Negative Pension (253)	-	930	-	11,436,978
23					
24					
25					
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33					
34					
35					
36					
37	Items displayed on this page may also be included on other pages due to overlapping classifications.				
38					
39					
40					
41					
42	TOTAL	\$150,828,715		\$132,699,983	\$861,397,776

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.						
2. For any deferred debt being amortized, show period of amortization in column (a).						
3. Minor items (less than \$50,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit  (a)	Balance at Beginning of Year  (b)	CREDITS			Balance at End of Year  (f)
			Debits  (c)	Account Charged  (d)	Amount  (e)	
1	N/R - VECTOR PIPELINE LEASE	144,661,106	619,074	Various	9,174,402	136,105,778
2	REG ASSET-FAS 87 MIN PENSION LIABILITY	550,499,000	20,959,022	253	14,880,000	556,578,022
3	PREPAID PENSION	136,364,000	29,791,000	Various	11,858,000	154,297,000
4	ACCUM. DEF. MICHIGAN BUSINESS TAX	58,006,297	9,156,462	Various	3,273,561	63,889,198
5	REG ASSET-MGP ENVIRONMENTAL COSTS	44,005,403	44,607	253	2,983,336	41,066,674
6	DEFERRED LOST GAS ASSET	11,765,000	23,829,475	485	35,594,475	-
7	FINANCING EXPENSE ST DEBT	530,878	8,865,533	Various	4,543,332	4,853,079
8	LT RECEIVABLES - EMPLOYEES	996,259	17,164	Various	46,147	967,276
9	DEFERRED COSTS TO ACHIEVE	24,779,128	128,189	930	2,828,988	22,078,329
10	UETM - UNCOLLECTIBLE TRACKER	91,786,590	53,982,113	Various	64,440,174	81,328,529
11						
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36						
37						
38						
39	Misc Work In Progress					
40	Accounts Payable Invoice Clearing	-	-		-	-
41	Labor Distribution Clearing	-	-		-	-
42	Work in Process	-	-		-	-
43						
44	TOTAL	1,063,393,661	147,392,639		149,622,415	1,061,163,885



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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.					
2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)	
1	Electric				
2					
3					
4					
5					
6					
7	Other				
8	TOTAL Electric (Enter Total of lines 2 thru 7)				
9	Gas				
10	Bad Debts	\$48,266,236	\$1,390,365		
11	VEBA	111,198,901			
12	Tax Basis Adjustments	47,178,220	316,074	1,363,598	
13	Lost Gas	(4,116,598)		4,117,750	
14	Vacation Liability	3,933,368	396,515	2,316,099	
15	Other	183,934,226	\$958,182	4,710,431	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$390,394,353	\$3,061,136	\$12,507,878	
17	Other (Specify)				
18	TOTAL (Account 190) (Enter Total of lines 8, 16, & 17)	\$390,394,353	\$3,061,136	\$12,507,878	
19	Classification of Total:				
20	Federal Income Tax				
21	State Income Tax				
22	Local Income Tax				
NOTES					
In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.					
	Other Line 15				
	Post 1992 Misc. Deferrals	\$139,756,567		\$2,719,665	
	Inventory Capitalized	205,467	116,241		
	Vector Pipeline	2,377,711		599,012	
	Environmental Insurance Recovery	113,077	617,584	1,159,789	
	Long-term DFIT Assets	7,936,529			
	Stock Compensation	1,000,342	224,357	231,965	
	FASB 96 Plant Excess DFIT	32,148,433			
	FASB 96 Non-Plant Excess DFIT	138,638			
	FASB 96 Non-Plant Reg. Assets	257,462			
	MBT	-			
	Total Other	\$183,934,226	\$958,182	\$4,710,431	

## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

3. If more space is needed use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amount Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
-	-		-		714,000	\$47,589,871	10
-	-		-		-	111,198,901	11
-	-					48,225,744	12
-	-				-	1,152	13
-	-		-			5,852,952	14
-	-	See below	32,544,533	See below	5,066,734	160,208,676	15
-	-		\$32,544,533		\$5,780,734	\$373,077,296	16
							17
							18
-	-		\$32,544,533		\$5,780,734	\$373,077,296	19
							20
							21
							22

NOTES (Continued)

						\$142,476,232	
-	-					89,226	
-	-			Rounding	1	2,976,724	
-	-				-	655,282	
-	-				-	7,936,529	
-	-				-	1,007,950	
-	-	282	32,148,433			-	
-	-	282	138,638			-	
-	-	282	257,462			-	
-	-				5,066,733	5,066,733	
-	-						
-	-		\$32,544,533		\$5,066,734	\$160,208,676	

MICHIGAN CONSOLIDATED GAS COMPANY      AN ORIGINAL      December 31, 2009				
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
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MICHIGAN CONSOLIDATED GAS COMPANY      AN ORIGINAL      December 31, 2009						
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should allow the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10,300,000	\$10,300,000	-	-	-	-	1
						2
						3
						4
-	-	-	-	-	-	5
						6
-	-	-	-	-	-	7
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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.			
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.			
(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.			
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.			
(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.			
Line No.	Item (a)	Amount (b)	
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>		
2			
3	BALANCE, DECEMBER 31, 2008	\$133,900,000	
4	NO TRANSACTIONS DURING 2009	-	
5			
6	BALANCE, DECEMBER 31, 2009	133,900,000	\$133,900,000
7			
8			
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>		
10			
11	BALANCE, DECEMBER 31, 2008	12,525	
12	NO TRANSACTIONS DURING 2009	-	
13			
14	BALANCE, DECEMBER 31, 2009	12,525	12,525
15			
16			
17			
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>		
19			
20	BALANCE, DECEMBER 31, 2008	365,348,552	
21	NO TRANSACTIONS DURING 2009	-	
22			
23	BALANCE, DECEMBER 31, 2009	\$365,348,552	365,348,552
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38	Total	\$499,261,077	

Name of Respondent	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> <input type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Consolidated Gas Company			Dec. 31, 2009
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>		<p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>	
<p><b><u>Mortgage Bonds Retired</u></b></p> <p>No Bond Retirements in 2009.</p> <p><b><u>Securities Issued</u></b></p> <p>No New Issuances in 2009</p>			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	
1	<b>Account 221 - Bonds</b>				
2	<b>Mortgage Bonds:</b>				
3					
4	8.25% Series due 2014	09-26-94	05-01-14	80,000,000	
5	5.7% Snr Note due 2033	02-20-03	03-15-33	200,000,000	
6	5% Snr Note due 2019	10-04-04	10-01-19	120,000,000	
7	7.06% Series due 2012	05-20-97	05-01-12	40,000,000	
8	5.26% 2008 Series A Snr Note due 2013	04-11-08	04-15-13	60,000,000	
9	6.04% 2008 Series B Snr Note due 2018	04-11-08	04-15-18	100,000,000	
10	6.44% 2008 Series C Snr Note due 2023	04-11-08	04-15-23	25,000,000	
11	6.78% 2008 Series F Snr Note due 2028	06-26-08	06-15-28	75,000,000	
12	5.94% 2008 Snr Note due 2015	08-20-08	09-01-15	140,000,000	
13	6.36% 2008 Snr Note due 2020	08-20-08	09-01-20	50,000,000	
14					
15					
16	<b>Other Bonds:</b>				
17					
18					
19					
20					
21					
22	<b>Total Account 221 Bonds</b>			<b>890,000,000</b>	
23					
24					
25					
26					
27					
28	<b>Account 224 - Other</b>				
29					
30	<b>Total Account 224 Other</b>			<b>-</b>	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	<b>Total</b>			<b>\$890,000,000</b>	



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)						
advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.						
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.						
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.						
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.						
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						
Interest for Year		Held by Respondent		Redemption Price Per \$100 at End of Year	Line No.	
Rate (In %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds			
(e)	(f)	(g)	(h)	(i)		
					1	
					2	
					3	
8.25	6,600,000				4	
5.70	11,396,804 (1)				5	
5.00	6,146,434 (1)				6	
7.06	2,824,000				7	
5.26	3,156,000				8	
6.04	6,040,000				9	
6.44	1,610,000				10	
6.78	5,085,000				11	
5.94	8,316,000				12	
6.36	3,180,000				13	
					14	
					15	
					16	
					17	
					18	
					19	
					20	
					21	
	54,354,238	-	-		22	
					23	
					24	
					25	
					26	
					27	
					28	
					29	
	-	-	-		30	
					31	
					32	
					33	
(1) Interest on these instruments is being reported net of OCI cash flow hedge					34	
					35	
					36	
					37	
					38	
					39	
	\$ 54,354,238	\$ -	\$ -		40	

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT  
(Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	<b>UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT</b>				
2					
3	<b>First Mortgage Bonds:</b>				
4					
5	8 1/4% Series Due 2014	80,000,000	700,000	09-26-94	05-01-14
6	5.7% 2003A due 2033	200,000,000	1,897,181	02-20-03	03-15-33
7	5% 2004E Snr Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19
8	7.06% Series due 2012	40,000,000	434,119	05-20-97	05-01-12
9	5.26% 2008 Series A Snr Note due 2013	60,000,000	416,035	04-11-08	04-15-13
10	6.04% 2008 Series B Snr Note due 2018	100,000,000	652,076	04-11-08	04-15-18
11	6.44% 2008 Series C Snr Note due 2023	25,000,000	213,248	04-11-08	04-15-23
12	6.78% 2008 Series F Snr Note due 2028	75,000,000	521,224	06-26-08	06-15-28
13	5.94% 2008 Snr Note due 2015	140,000,000	735,093	08-20-08	09-01-15
14	6.36% 2008 Snr Note due 2020	50,000,000	239,830	08-20-08	09-01-20
15					
16					
17					
18	<b>TOTAL ACCOUNT 181</b>	<b>\$890,000,000</b>	<b>\$8,217,781</b>		
19					
20					
21	<b>UNAMORTIZED PREMIUM ON OTHER BONDS</b>				
22					
23					
24	<b>TOTAL ACCOUNT 225</b>	<b>\$ -</b>	<b>\$ -</b>		
25					
26					
27	<b>UNAMORTIZED DISCOUNT ON FIRST MORTGAGE BONDS</b>				
28					
29	8 1/4% Series due 2014	80,000,000	680,000	09-26-94	05-01-14
30	5.7% 2003A due 2033	200,000,000	726,000	02-20-03	03-15-33
31	5.0% 2004e due 2019	120,000,000	487,200	10-04-04	10-01-19
32					
33	<b>TOTAL ACCOUNT 226</b>	<b>\$400,000,000</b>	<b>\$1,893,200</b>		
34					
35					
36					
37					
38					
39					
40					

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT**  
 (Accounts 181, 225, 226) (Continued)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
				4
190,503		35,719	154,784	5
1,527,209		63,093	1,464,116	6
1,727,392		160,689	1,566,703	7
96,812		29,043	67,769	8
356,074		83,023	273,051	9
605,034		65,135	539,899	10
202,988		14,206	188,782	11
507,811		26,101	481,710	12
647,263	52,500	107,274	592,489	13
232,576		19,935	212,641	14
				15
				16
				17
<b>\$6,093,662</b>	<b>\$52,500</b>	<b>\$604,218</b>	<b>\$5,541,944</b>	18
				19
				20
				21
				22
				23
<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	24
				25
				26
				27
				28
185,060		34,699	150,361	29
584,422		24,144	560,278	30
349,354		32,498	316,856	31
				32
<b>\$1,118,836</b>	<b>\$ -</b>	<b>\$91,341</b>	<b>\$1,027,495</b>	33
				34
				35
				36
				37
				38
				39
				40

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<u>Account 189</u>					
2	9 3/4% series due 2000					
3	Refunding with 7.06% 1997-B due 2012 - 110005	6/30/1997	12,000,000	(1,009,562)	225,597	157,785
4						
5						
6	7.8% due 2017					
7	6.75% due 2023					
8	7-1/2% due 2020					
9	7% due 2025					
10	6.2% due 2038					
11	Refunding with 5.7% 2003A due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	21,056,545	20,186,739
12						
13	1999 6.85% Senior Note due 2038					
14	1999 6.85% Senior Note due 2039					
15	Refunding with 5.0% 2004E due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	2,539,185	2,303,042
16						
17	8% series due 2002					
18	6.45% 1998 MOPPRS due 2038					
19	Refunding with 6.78% 2008 Series F					
20	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	9,495,799	9,007,723
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41			\$ 366,501,000	\$ (40,196,055)	\$ 33,317,126	\$ 31,655,289
42	<u>Account 257</u>					
43	None					
44	No Redemption or Issuance in 2009.					
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						

## NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. rate (e)	Balance end of year (f)
1	Various Lenders of Commercial	For Gas in Underground Storage	Various (1)	Various (1)	Various(1)	\$327,423,472
2	Paper Debt	and Other Working Capital				
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	(1) MichCon continues to maintain its \$181.25 million 2005 five year agreement. In April 2009, MichCon replaced its					
15	amended \$243.75 million 2004 five year facility agreement with a \$250.00 million two year facility agreement.					
16	The credit facilities are both with a syndicate of banks and may be utilized for general corporate borrowings,					
17	but are primarily intended to provide liquidity support for commercial paper programs.					
18						
19	(2) MichCon repaid the short term note and facility debts that were outstanding from 2008 .					
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					\$327,423,472

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009		
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 233					
2	MichCon Development Corporation	7,967,472	7,967,472	-	-	116,298
3	Westside Pipeline Company	235,562	471,555	235,993	-	-
4	Saginaw Bay Lateral Company	754,920	994,966	270,587	30,539	10,457
5	Jordan Valley Limited Partnership	2,795,776	18,578,824	15,783,048	-	-
6	MichCon Gathering Company	16,916,948	37,971,119	22,566,117	1,511,946	310,544
7	Thunder Bay Gathering Company	1,469,008	3,591,416	2,464,957	342,549	24,789
8	Saginaw Bay Pipeline Company	5,549,023	6,666,994	1,279,008	161,037	83,834
9	DTE Energy Company	30,055,397	1,289,326,756	1,374,357,667	115,086,308	1,581,776
10	MichCon Lateral Company	4,844,119	8,571,417	4,281,568	554,270	76,579
11	Blue Lake Holdings, Inc.	7,983,579	11,216,904	4,538,307	1,304,982	63,297
12	Jordan Valley Pipeline Company	4,119,085	7,250,929	3,318,489	186,645	4,525
13	DTE Terra Hayes Gathering Company	1,045,407	5,620,271	4,683,615	108,751	5,947
14	Tums/Olund Lake Pipeline Company	3,151,022	8,595,425	5,446,475	2,072	50,328
15	DTE Michigan Holding Inc	4,677,200	10,386,090	5,958,286	249,396	67,439
16	MichCon Pipeline Company	-	80,210,724	114,949,295	34,738,571	31,457
17	Hawes Pipeline, LLC	-	141,200	182,385	41,185	307
18	Total (Account 233)	91,564,518	1,497,562,064	1,560,315,797	154,318,251	2,427,577
19						
20						
21	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
22						
23						
24						
25	Purpose: To provide a line of credit from associated companies.					
26	Maturity Date: N/A					
27	Interest Rate: Annually modified fixed rate.					
28						
29						
30						
31						
32						
33						

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009		
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)							
Line No.	Particulars		Balance Beginning of Year	Debits	Totals for Year Credits	Balance End of Year	Interest for Year
	(a)		(b)	⊖	(d)	(e)	(f)
1	Account 234						
2	DTE Energy Company	100	1,731,663	164,494,847	164,259,811	1,496,627	
3	DTE Energy Resources, Inc.	101	6	518	662	150	
4	DTE Biomass Energy, Inc.	102	39	1,655	1,616	-	
5	Pinnacle Gas Producers	119	-	127	127	-	
6	DTE Energy Trading, Inc.	136	858,635	7,886,679	7,033,838	5,794	
7	DTE Energy Services, Inc.	139	30,467	44,958	19,362	4,871	
8	South Romeo Gas Storage Company	142	336	19,215	18,879	-	
9	EES Coke Battery, LLC	145	-	765	777	12	
10	DTE Tonawanda, LLC	180	-	717	717	-	
11	DTE Coal Services, Inc.	186	50	30,597	30,547	-	
12	Detroit Edison Company	202	1,751,776	54,266,973	69,482,309	16,967,112	
13	Midwest Energy Resources	203	-	47	47	-	
14	Edison Illumination Company	204	-	-	27	27	
15	DTE Energy Technologies	210	-	-	416	416	
16	DTE Energy Ventures	216	388	2,445	2,142	65	
17	MichCon Pipeline Company	224	-	8,286,437	8,349,480	63,043	
18	MichCon Gathering Company	225	15,066	8,805,558	8,807,495	17,003	
19	Saginaw Bay Pipeline Company	226	92,549	23,670	(5,571)	63,308	
20	Saginaw Bay Lateral Company	227	545	5,119	6,000	1,426	
21	Saginaw Bay Lateral Limited Partnership	228	11	1,506	1,581	86	
22	Westside Pipeline Company	229	-	431	431	-	
23	Thunder Bay Gathering Company	231	24,553	59,987	37,451	2,017	
24	MichCon Lateral Company	232	9,255	107,830	109,353	10,778	
25	Citizens Gas Fuel Company	234	9	762	753	-	
26	MCN Energy Enterprises, Inc.	236	27	6,134	6,354	247	
27	DTE Gas Storage, Pipeline & Processing Company	237	18	176	158	-	
28	DTE Michigan Holdings, Inc.	239	557	18,367	17,810	-	
29	DTE Dearborn LLC	261			348	348	
30	DTE Gas Storage Company	267	45,523	266,934	277,354	55,943	
31	Shelby Storage LLC	271	499	4,248	3,749	-	
32	Jordan Valley Pipeline Company	288	373	9,636	10,191	928	
33	DTE Terra Hayes Gathering Company	289	67	3,917	4,265	415	
34	Tums/Olund Lake Pipeline Company	290	-	291	309	18	
35	DTE Gas Resources	292	55	365	310	-	
36	Washington 10 Storage Partnership	312	10,054	10,054	-	-	
37	Washington 10 Storage Corporation	316	220,292	232,854	12,606	44	
38	DTE Energy Foundation	319	197	197	-	-	
39	Woodland Biomass	334	-	383	383	-	
40	DTE Chicago Fuels	336	-	22	22	-	
41	DTE Defiance Energy	347	-	5,183	5,183	-	
42	DTE Pittsburg, LLC	350	-	16,292	16,292	-	
43	DTE Energy Corporate Services, LLC	388	28,771,981	195,512,579	188,141,470	21,400,871	
44	Total (Account 234)		33,564,971	440,128,475	446,655,054	40,091,549	
	Total		125,129,489	1,937,690,539	2,006,970,851	194,409,800	2,427,577

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however,</p>			
Line No.		Total Amount	
1	Utility net operating income (page 114 line 24)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (specify)		
5	Net income for the year (page 117 line 72)		\$91,210,318
6	Allocation of Net income for the year		
7	Add Federal income tax expenses		19,894,013
8			
9	Total pre-tax income		111,104,331
10			
11	Add: Taxable income not reported on books		
12	SEE PAGE 261-C		20,962,547
13			
14			
15	Add: Deductions recorded on books not deducted from return		
16	SEE PAGE 261-C		37,756,768
17			
18			
19	Subtract : Income recorded in books not included in return		
20	SEE PAGE 261-C		(68,964,195)
21			
22			
23	Subtract: Deductions on return not charged against book income		
24	SEE PAGE 261-C		(218,386,195)
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	Federal taxable income for the year		(\$117,526,744)



MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
RECONCILIATION OF REPORTED NET INCOME					
WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.					
3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.					
4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.					
Utility		Other		Line No.	
	\$120,091,953				1
					2
					3
					4
					5
	61,246,817		29,963,501		6
	17,968,464		1,925,549		7
					8
	79,215,281		31,889,050		9
					10
					11
	20,962,547		-		12
					13
					14
					15
	37,756,768		-		16
					17
					18
					19
	(42,576,714)		(26,387,481)		20
					21
					22
					23
	(218,386,195)		-		24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
	(\$123,028,313)		\$5,501,569		43

MICHIGAN CONSOLIDATED GAS COMPANY      AN ORIGINAL      December 31, 2009		
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
Line No.		Total Amount
1	NOTES	
2	Line 12: Taxable Income Not Reported On Books:	
3	Reserve for Lost Gas	\$11,765,000
4	Contribution in Aid of Construction	4,937,753
5	Gas Cost Recovery	1,256,354
6	Bonus Accrual and Payments	1,168,600
7	Other Miscellaneous	1,834,840
8	Line 12 Subtotal	\$20,962,547
9		
10	Line 16: Deductions Recorded On Books Not Deducted From Return:	
11	Reg Asset Amortization	\$23,091,481
12	Accretion Expenses	3,042,107
13	Cost to Achieve Amortization	2,700,799
14	Accrued Bonus - 481 (a)	1,988,000
15	Vector Pipeline Lease	1,711,466
16	Other Miscellaneous	5,222,915
17		
18		
19		
20	Line 16 Subtotal	\$37,756,768
21		
22	Line 20: Income Recorded In Books Not Included In Return:	
23	Equity Earnings in Subsidiaries	\$26,387,481
24	Pension Plan Accrual	22,721,000
25	Uncollectible Tracker - Non current	11,078,382
26	Bad Debt Reserve	3,972,471
27	Medicare Reimbursement	3,000,000
28	AFUDC	1,804,861
29		
30		
31	Line 20 Subtotal	\$68,964,195
32		
33	Line 24: Deductions On Return Not Charged Against Book Income:	
34	Tax Depreciation over Book Depreciation	\$66,766,852
35	Property Tax	24,585,311
36	SFAS 106 Adjustment	66,199,000
37	ACRS & MACRS Dispositions	23,130,624
38	Repairs Allowance	19,254,451
39	Removal Costs	9,870,000
40	Other Miscellaneous	8,579,957
41		
42	Line 24 Subtotal	\$218,386,195

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			Line No.
Utility	Other		
			1
			2
\$11,765,000	-		3
4,937,753	-		4
1,256,354	-		5
1,168,600	-		6
\$1,834,840	-		7
\$20,962,547	-		8
			9
			10
\$23,091,481	-		11
3,042,107	-		12
2,700,799	-		13
1,988,000	-		14
1,711,466	-		15
5,222,915	-		16
			17
			18
			19
\$37,756,768	-		20
			21
			22
	\$26,387,481		23
22,721,000	-		24
11,078,382	-		25
3,972,471	-		26
3,000,000	-		27
1,804,861	-		28
			29
			30
\$42,576,714	\$26,387,481		31
			32
			33
\$66,766,852	-		34
24,585,311	-		35
66,199,000	-		36
23,130,624	-		37
19,254,451	-		38
9,870,000	-		39
8,579,957			40
			41
\$218,386,195	-		42

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
CALCULATION OF FEDERAL INCOME TAX			
Line No.		Total Amount	
1	Estimated Federal taxable income for the current year (page 261A)	(\$117,526,744)	
2			
3	Show Computation of estimated gross Federal income tax applicable to line 1:		
4	\$(117,526,744) * 35 %	(41,134,360)	
5			
6			
7			
8	TOTAL	(\$41,134,360)	
9			
10	Allocation of estimated gross Federal income tax from line 11		
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))		
12			
13	Adjustment of last years estimated Federal income tax to the filed return:		
14			
15	Last year's gross Federal income tax expense per the filed return	\$7,068,262	
16	Last year's estimated gross Federal income tax expense	4,727,529	
17	Increased (decreased) gross Federal income tax expense	2,340,733	
18			
19	Last year's investment tax credits utilized per the filed return	-	
20	Last year's investment tax credits estimated to be utilized	-	
21	Increased (decreased) investment tax credits utilized	-	
22			
23	Additional Adjustments (Specify)		
24	DTE Energy company stock options exercised	14,064	
25	R & D credit	(169,145)	
26	Tax Reserves	2,700	
27			
28			
29			
30			
31	Total Current Federal Income Tax	(\$38,946,008)	
32	Expense:		
33	409.1 (page 114, line 14)	(\$40,871,557)	
34	409.2 (page 117, line 47)	\$1,925,549	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
CALCULATION OF FEDERAL INCOME TAXES (continued)			
Utility	Other	Line No.	
		1	
		2	
		3	
		4	
		5	
		6	
		7	
		8	
		9	
(\$43,059,909)	\$1,925,549	10	
		11	
		12	
		13	
		14	
\$7,068,262		15	
4,727,529		16	
2,340,733		17	
		18	
-	-	19	
-	-	20	
-	-	21	
		22	
		23	
14,064		24	
(169,145)		25	
2,700		26	
		27	
		28	
		29	
		30	
(\$40,871,557)	\$1,925,549	31	
		32	
(\$40,871,557)		33	
	\$1,925,549	34	

MICHIGAN CONSOLIDATED GAS COMPANY    AN ORIGINAL    December 31, 2009		TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR	
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for</p>			
Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beginning of Year	
		Taxes Accrued (b)	Prepaid Taxes (c)
1	Federal Taxes		
2			
3	Federal Insurance Contributions	\$247,968	-
4	Federal Unemployment	1,742	-
5	Federal Income - Accrual	(15,719,426)	-
6	- Prepaid	-	-
7	Subtotal Federal Taxes	(15,469,716)	-
8			
9	State Taxes - Other than Income		
10			
11	Michigan Unemployment	(425,144)	-
12	Michigan Use	100,849	-
13	Michigan Severance	3,249,827	-
14	Michigan Single Business	-	-
15	M.P.S.C. Fee	-	741,056
16	Subtotal State Taxes - Other than Income	2,925,532	741,056
17			
18	Property and State/Local Income Taxes		
19			
20	Property - Accrued	-	-
21	- Prepaid	-	10,299,570
22			-
23	State/Local Income Taxes	(846,517)	-
24	Subtotal Local Taxes	(846,517)	10,299,570
25			
26	Other Taxes		
27			
28	Corporate Allocated Payroll Tax	-	-
29	Other Tax Expense	-	-
30	Subtotal Other Taxes	-	-
31			
32			
33	Total A/C 236	(\$13,390,701)	\$11,040,626
34	Income Tax Prior Year - A/C 244, 245	-	-
35	Other Tax Prior Year - A/C 244.1, 245.1		
36			
37			

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL					December 31, 2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
each State and subdivision can readily be ascertained.					
5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).					
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.					
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.					
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.					
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.					
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
					1
					2
\$8,412,069	\$8,380,879	-	\$279,158	-	3
123,161	124,632	-	271	-	4
(948,707)	(9,398,500)	-	(7,269,633)	-	5
		-	-	-	6
7,586,523	(892,989)	-	(6,990,204)	-	7
					8
					9
					10
641,443	215,659	-	640	-	11
1,593,824	1,749,105	-	(54,432)	-	12
491,876	3,249,827	-	491,876	-	13
1,614,697	1,641,619	-	(26,922)	-	14
2,592,788	2,713,546	-	-	861,814	15
6,934,628	9,569,756	-	411,162	861,814	16
					17
					18
		-	-	-	19
35,528,362	35,617,817	-	-	10,389,025	20
				-	21
501,835	1,800,000		(2,144,682)	-	22
36,030,197	37,417,817	-	(2,144,682)	10,389,025	23
					24
					25
					26
421,898	421,898	-	-	-	27
		-	-	-	28
421,898	421,898	-	-	-	29
					30
					31
\$50,973,246	\$46,516,482	-	(\$8,723,724)	11,250,839	32
-	-	-	-	-	33
-	-	-	-	-	34
					35
					36
					37

### DISTRIBUTION OF TAXES CHARGED

Line No.	Kind of Tax (See Instruction 5) (a)	Electric (Account 408.1 409.1) (b)	Gas (Account 408.1 409.1) (c)
1	Federal Taxes		
2			
3	Federal Insurance Contributions	\$ -	\$8,372,344
4	Federal Unemployment	-	90,732
5	Federal Income - Accrual	-	(40,871,557)
6	- Prepaid	-	
7	Subtotal Federal Taxes	-	(32,408,481)
8			
9	State Taxes - Other than Income		
10			
11	Michigan Unemployment	-	217,951
12	Michigan Use	-	
13	Michigan Severance	-	
14	Michigan Single Business	-	
15	M.P.S.C. Fee		2,592,788
16	Subtotal State Taxes - Other than Income	-	2,810,739
17			
18	Property and State/Local Income Taxes		
19			
20	Property - Accrued	-	
21	- Prepaid	-	35,751,040
22	State/Local Income Taxes	-	2,519,317
23	Subtotal Property and State/Local Income Taxes	-	38,270,357
24			
25	Other Taxes		
26			
27	Corporate Allocated Payroll Tax		421,898
28	Other Tax Expense		(591,847)
29	Subtotal Other Taxes	-	(169,949)
30			
31			
32			
33	Total A/C 236	-	\$8,502,666
34	Income Tax Prior Year - A/C 244, 245	-	-
35	Other Tax Prior Year - A/C 244.1, 245.1	-	-
36			
37			



MICHIGAN CONSOLIDATED GAS COMPANY      AN ORIGINAL      December 31, 2009  
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

(Show utility department where applicable and account charged.)

Other Utility Department (Account 408.1, 409.1) (d)	Other Income and Deductions (Account 408.2 409.2) (e)	Extraordinary Items (Account 409.3) (f)	Other Utility Opn. Income (Account 408.1, 409.1) (g)	Adj. to Ret. Earnings (Account 439) (h)	Other (i)	Line No.
						1
						2
-	-	-	-	-	\$ 39,725	3
-	-	-	-	-	32,429	4
-	1,925,549	-	-	-	37,997,300	5
-	-	-	-	-	-	6
-	1,925,549	-	-	-	38,069,454	7
						8
						9
						10
-	-	-	-	-	423,492	11
-	-	-	-	-	1,593,824	12
-	491,876	-	-	-	-	13
-	-	-	-	-	1,614,697	14
-	-	-	-	-	-	15
-	491,876	-	-	-	3,632,013	16
						17
						18
						19
-	27,500	-	-	-	(250,178)	20
-	360,518	-	-	-	(2,378,000)	21
-	388,018	-	-	-	(2,628,178)	23
						24
						25
						26
						27
					591,847	28
-	-	-	-	-	591,847	29
						30
-	\$2,805,443	-	-	-	\$39,665,136	31
-	-	-	-	-	-	32
-	-	-	-	-	-	33
						34
						35
						36
						37

### DISTRIBUTION OF TAXES CHARGED

Line No.	Kind of Tax (See Instruction 5)	Total Other	Work-In-Progress	Depreciation Reserve
	(a)	(b)	(c)	(d)
1	Federal Taxes			
2				
3	Federal Insurance Contributions	39,725		
4	Federal Unemployment	32,429		
5	Federal Income - Accrual	37,997,300		
6	- Prepaid	-	-	
7	Subtotal Federal Taxes	38,069,454	-	
8				
9	State Taxes - Other than Income			
10				
11	Michigan Unemployment	423,492		
12	Michigan Use	1,593,824	1,593,824	
13	Michigan Severance	-		
14	Michigan Single Business	1,614,697		
15	M.P.S.C. Fee	-	-	
16	Subtotal State Taxes - Other than Income	3,632,013	1,593,824	
17				
18	Property and State/Local Income Taxes			
19				
20	Property - Accrued	-	-	
21	- Prepaid	(250,178)	-	
22	State/Local Income Taxes	(2,378,000)	-	
23	Subtotal Property and State/Local Income Taxes	(2,628,178)	-	
24				
25	Other Taxes			
26				
27	Corporate Allocated Payroll Tax			
28	Other Tax Expense	591,847		
29	Subtotal Other Taxes	591,847	-	
30				
31				
32				
33	Total A/C 236	\$39,665,136	\$1,593,824	\$ -
34	Income Tax Prior Year - A/C 244, 245	\$ -	-	-
35	Other Tax Prior Year - A/C 244.1, 245.1	\$ -	-	-
36				
37				

MICHIGAN CONSOLIDATED GAS COMPANY      AN ORIGINAL      December 31, 2009  
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

(Show utility department where applicable and account charged)

General Work Orders (e)	Accounts Receivable (f)	Operation & Maintenance Expenses (g)	Transport. Expenses (h)	Materials & Supplies (i)	Deferred Credit & F.I.T. (j)	Misc. Current & Accrued Assets (k)	Line No.
							1
							2
-	-	-	-	-	-	39,725	3
-	-	-	-	-	-	32,429	4
-	-	-	-	-	-	37,997,300	5
-	-	-	-	-	-	-	6
-	-	-	-	-	-	38,069,454	7
							8
							9
-	-	-	-	-	-	423,492	10
-	-	-	-	-	-	-	11
-	-	-	-	-	-	-	12
-	-	-	-	-	-	1,614,697	13
-	-	-	-	-	-	-	14
-	-	-	-	-	-	2,038,189	15
							16
							17
							18
-	-	-	-	-	-	-	19
-	-	-	-	-	-	(250,178)	20
-	-	-	-	-	-	(2,378,000)	21
-	-	-	-	-	-	(2,628,178)	22
							23
							24
							25
							26
							27
						591,847	28
-	-	-	-	-	-	591,847	29
							30
\$	\$	\$	\$	\$	\$	\$38,071,312	31
-	-	-	-	-	-	\$	32
-	-	-	-	-	-	-	33
							34
							35
							36
							37

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)					
<p>1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (g) . Include in column (j) the average period over which the tax credits are amortized.</p> <p>2. Fill in columns for all line items as appropriate.</p>					
Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	PRE - 1970				
3	3%	255-10	\$38,908		
4	7%	255-10	77,671		
5	Subtotal Pre - 1970		116,579		
6					
7					
8					
9					
10					
11					
12	JDITC: POST - 1970				
13	4%	255-20	406,897		
14	6%	255-20	-		
15	7%	255-20	233,414		
16	4% & 6%	255-20	-		
17	8% & 10%	255-20	10,530,319		
18					
19	Subtotal POST - 1970		11,170,630		
20	Total		\$11,287,209		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	Total				
NOTES					

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account No. (f)	Amount (g)				
					1
					2
411-42	(\$34,184)		\$4,724	41.57	3
411-42	(46,994)		30,677	37.43	4
	(81,178)		35,401		5
					6
					7
					8
					9
					10
					11
					12
411-42	(53,383)	-	353,514	39.21	13
411-42		-	-		14
411-42	(95,987)	-	137,427	35.69	15
411-42		-	-		16
411-42	(1,422,114)	-	9,108,205	34.55	17
					18
	(1,571,484)	-	9,599,146		19
	(\$1,652,662)	-	\$9,634,547		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
NOTES (Continued)					

MICHIGAN CONSOLIDATED GAS COMPANY . AN ORIGINAL December 31, 2009		
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Report the amount and description of other current and accrued liabilities at end of year.		
2. Minor items (Less than \$100,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance end of year (b)
1	Over Collection Gas Sales Revenue	24,972,414
2	Gas Exchange / Imbalance Payable	12,025,734
3	Accrued Vacation	9,740,766
4	Accrued Employee Incentives	4,191,800
5	Accrued Wages	3,680,279
6	Accrued Health Care	3,137,000
7	Current Environmental Reserves MGP	2,825,471
8	Tax Liability - Other	1,008,000
9	Current Environmental Reserves Non MGP	835,263
10	Current Pension Benefits	598,000
11	Employee Deductions	524,778
12	Current Portion - End User Transportation (EUT) Revenue	326,700
13	Capacity Reserve Charges Refund	283,850
14	Current Portion - Workers Comp	277,192
15	Other Current Liabilities Accrual	141,181
16	Flexible Spending	107,040
17	Escheat Liability	32,192
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	\$64,707,660

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by Department (a)	Balance at End of Year (b)
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	\$ -

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (less than \$10,000) may be grouped by classes.						
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.						
Line No.	Description of Other Deferred Credits  (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulated Liability - Pension Offset	98,287,804	926	12,301,555	35,209,086	121,195,335
2	Unearned Interest Revenue Vector	70,663,916	Var	7,288,534	-	63,375,382
3	Environmental Remediation Expenses - MGP	29,313,292	186	2,912,549	-	26,400,743
4	Environmental Remediation Expenses - Non MGP	4,966,261	Var	1,127,745	260,758	4,099,274
5	Deferred Compensation	1,205,330	Var	753,971	685,282	1,136,641
6	Lump Sum Severance Plan	871,700	Var	871,700	-	-
7	Environmental Insurance Recovery	3,513,860	Var	1,992,574	4,615	1,525,901
8	Gas Customer Choice Deposits	1,689,742	Var	680,314	861,605	1,871,033
9	Deferred Gains on Sales of Assets	627,846	421	1,077,846	450,000	-
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$ 211,139,751		\$ 29,006,788	\$ 37,471,346	\$ 219,604,309

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Use separate pages as required.					
Line No.	Account Subdivisions (a)	Sub-Acc't. No. (b)	Balance at Beginning of Year (c)	CHANGES DURING YEAR	
				Amounts Debited to (Account 410.1) (d)	Amounts Credited to (Account 411.1) (e)
1	Account 282				
2	Electric				
3	Gas Sec. 167 Acc Deprec.		\$205,939,818	\$34,760,328	\$6,801,573
4	Other (Define)		-	-	-
5	TOTAL (Enter total of lines 2 - 4)	282	205,939,818	34,760,328	6,801,573
6	Other (Specify) Non-Utility				
7					
8					
9	TOTAL Account 282 (Enter total of lines 5 thru 8)		\$205,939,818	\$34,760,328	\$6,801,573
10	Classification of Total				
11	Federal Income Tax		\$205,939,818	\$34,760,328	\$6,801,573
12	State Income Tax				
13	Local Income Tax				
NOTES					
ACCUMULATED D.F.I.T - LIBERALIZED DEPRECIATION:					
LINE 3 GAS - UTILITY					
	FASB 109 Plant Reg. Liability	285-RA	\$61,200,546		\$6,801,573
	FASB 96 Plant Excess DFIT	191-RA			
	Liberalized Depr. - Pre 1981	282-10	(2,920,618)	-	-
	Liberalized Depr. - Post 1980	282-20	144,360,834	34,181,892	
	Accumulated DFIT - Depreciation	282-50	3,299,056	578,436	-
	FASB 96 Non Plant Excess DFIT & Reg As	191-RB			
	SUBTOTAL		205,939,818	34,760,328	6,801,573
	LINE 4 GAS				
	SUBTOTAL - LINE 5 GAS		205,939,818	34,760,328	6,801,573
	LINE 6				
	OTHER - NON UTILITY LIBERALIZED DEPRECIATION				
	SUBTOTAL - LINE 6 OTHER		-	-	-
	GRAND TOTAL ACCOUNT 282-XX		-	-	-



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
See Instructions Page 274							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (l)	Line No.
Amounts Debited (Account 410.2) (f)	Amounts Credited (Account 411.2) (g)	DEBITS		CREDITS			
		Acc't (h)	Amount (i)	Acc't (j)	Amount (k)		
							1
							2
-	-		\$3,662,372		\$32,544,532	\$205,016,413	3
			-		-	-	4
-	-		3,662,372		32,544,532	205,016,413	5
							6
							7
							8
-	-		\$3,662,372		\$32,544,532	\$205,016,413	9
							10
-	-		\$3,662,372		\$32,544,532	\$205,016,413	11
							12
							13
NOTES (Continued)							
						\$54,398,973	
		286	3,662,372	190	32,148,432	(\$28,486,060)	
						(2,920,618)	
						178,542,726	
						3,877,492	
				190	396,100	(396,100)	
						-	
-	-		3,662,372		32,544,532	205,016,413	
-	-		3,662,372		32,544,532	205,016,413	
-	-		-		-	-	
-	-		-		-	-	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)						
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Provide in the space below, the order authorizing the use of the account for each line item.						
Line No.	Account Subdivisions (a)	Sub-Acc't. No. (b)	Balance at Beginning of Year (c)	CHANGES DURING YEAR		
				Amounts Debited (Acc't. 410.1) (d)	Amounts Credited (Acc't. 411.1) (e)	
1	Account 283					
2	Electric					
3						
4						
5						
6	Other					
7	TOTAL Electric (Total of lines 2 thru 6)					
8	GAS					
9	Long Term Liabilities	(283-10)	\$47,401,315	\$3,877,434	\$13,385,736	
10	Property Taxes	(283-20)	21,252,360	8,604,859	8,079,263	
11	Misc. Deferrals	(283-QI)	351,843,419	29,838,289		
12						
13	ACRS/MACRS & Retirement Plant	(283-QL)	989,753			
14	MARS Project	(283-QG)	22,482,098	-	-	
15	Other		68,955,894	23,473,450	2,044,563	
16	TOTAL Gas (Total of lines 9 thru 15)		512,924,839	65,794,032	23,509,562	
17	Other (Specify)					
18						
19						
20						
21						
22	TOTAL (Account. 283) (Enter Total of lines 7, 16, & 17)		\$512,924,839	\$65,794,032	\$23,509,562	
23	Classification of TOTAL					
24	Federal Income Tax		\$504,959,542	\$65,490,232	\$23,509,562	
25	State Income Tax		\$7,965,297	\$303,800		
26	Local Income Tax					
NOTES						
	Other Gas (Line 15)					
	GCR Undercollections	(283-80)	\$3,085,988		\$439,724	
	FAS 133 MTM	(283-00)	(524,018)			
	FAS 96 Excessive Deferrals	(253-PB)	598,843		-	
	VEBA	(283-QJ)	57,829,784	23,169,650	1,604,839	
	DFIT State/Local Tax		3,296,000	303,800		
	MBT DTA (Legislative Fix)		(53,337,000)			
	MBT (Legislative Fix) - Federal & State Gross-up		-			
	MBT DTL (Pre 2010)		58,006,297			
	MBT DTL (Pre 2010) - Federal & State Gross-up		-			
	Total Other Gas		68,955,894	23,473,450	2,044,563	

## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all line items as appropriate.

5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (l)	Line No.
Amounts Debited (Acc't.410.2) (f)	Amounts Credited (Acc't.411.2) (g)	DEBITS		CREDITS			
		Acc't (h)	Amount (i)	Acc't (j)	Amount (k)		
							1
							2
							3
							4
							5
							6
							7
							8
-	-	Rounding	\$1			37,893,014	9
-	-					21,777,956	10
-		190	112,320			381,794,028	11
					-		12
-	-					989,753	13
-	-					22,482,098	14
-	-	See Below	5,933,033	See Below	2,864,158	93,453,656	15
-	-		6,045,354		2,864,158	558,390,505	16
							17
							18
							19
							20
							21
-	-		\$6,045,354		\$2,864,158	\$558,390,505	22
							23
-	-	-	\$162,454	-	-	\$547,102,666	24
			5,882,900		2,864,158	11,287,839	25
							26

## NOTES (Continued)

-	-					\$2,646,264	
-	-	427-00	50,133			(473,885)	
-	-					598,843	
-	-					79,394,595	
				190	156,158	3,443,642	
				254	(514,000)	(52,823,000)	
				254	\$3,222,000	(\$3,222,000)	
		186	2,209,769			60,216,066	
		186	3,673,131			3,673,131	
	-		5,933,033		2,864,158	93,453,656	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
OTHER REGULATORY LIABILITIES					
1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).					
2. For regulatory liabilities being amortized, show period of amortization in column (a).					
3. Minor items (amounts less than \$50,000) may be grouped by classes.					
4. Give the number and name of the account(s) where each amount is recorded.					
Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	DEBITS		Credits  (d)	Balance at End of Year  (e)
		Account Credited  (b)	Amount  (c)		
1	Accum. Deferred Michigan Business Tax (283)	254	553,000	\$3,261,000	\$56,045,000
2	Energy Optimization Regulatory Liability (254)	Various	439,366	\$1,290,758	\$851,392
3	SFAS 109 Plant Regulatory Liability (286)	190	4,929,059	\$6,333,420	<u>\$33,552,794</u>
4					
5	Total Regulatory Liabilities in accounts 186 and 190				<u>\$90,449,186</u>
6					
7	<u>Regulatory Liabilities in Other Accounts</u>				
8	SFAS 109 Plant Excess Deferred Federal Income Tax (285)	411	6,801,576	3	\$54,398,972
9					
10	Overcollected Gas Sales Revenue (242)	485 & 431	\$1,506,382	26,478,796	\$24,972,414
11					
12	Safety and training cost refund (229)	485 & 431	-	-	-
13					
14	Pension Regulatory Liability (253)	926	\$12,301,555	35,209,086	<u>\$132,632,315</u>
15					
16	Total Regulatory Liabilities in Other Accounts				<u>\$212,003,701</u>
17					
18	Total Regulatory Liabilities				<u>\$302,452,887</u>
19					
20					
21	REGULATORY ACCOUNTING ADJUSTMENT				
22	Refunds Payable (253)	431	40,000	40,127	\$127
23					
24	Unamortized Investment Tax Credits (255)	411	1,652,662	-	\$9,634,547
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	Items displayed on this page may also be included on other pages due to overlapping classifications.				
38					
39					
	TOTAL		\$28,223,600	\$72,613,190	\$312,087,561

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
GAS OPERATING REVENUES (Account 400)			
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.			
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	1,068,661,464	1,224,628,442
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	305,343,508	389,502,822
5	Large (or Ind.) (See Instr. 6)	14,756,227	11,015,398
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales (2)	5,887,145	13,287,252
8	TOTAL Sales to Ultimate Consumers	1,394,648,344	1,638,433,914
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	1,394,648,344	1,638,433,914
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	\$1,394,648,344	\$1,638,433,914
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfer	-	-
15	487 Forfeited Discounts	\$13,306,647	\$17,582,913
16	488 Misc. Service Revenues	43,223,158	35,913,763
17	489 Rev. from Trans. of Gas of Others	206,153,792	202,461,780
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	98,389	201,008
22	494 Interdepartmental Rents	1,396,202	1,500,000
23	495 Other Gas Revenues	68,552,756	47,290,390
24	TOTAL Other Operating Revenues	332,730,944	304,949,854
25	TOTAL Gas Operating Revenues	1,727,379,288	1,943,383,768
26	(Less) 485 Provision for Rate Refunds		
	Gas Cost Recovery	24,626,306	(72,789,077)
	UETM/ Safety Tracker	(50,154,904)	(78,059,939)
	Lost Gas Deferred (1)	4,644,837	(11,919,148)
	Energy Optimization	853,948	-
	Total Provision for Rate Refunds	(20,029,813)	(162,768,163)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	\$1,747,409,101	\$2,106,151,931
28	Sales by Communities (Incl. Main Line Sales to Resid. and Comm. Custrs.)	\$1,374,004,972	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	14,756,227	
30	Sales for Resale	-	
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	
32	Gas Customer Choice Revenue	5,887,145	
33	TOTAL (Same as Line 10, Columns (b) and (d))	\$1,394,648,344	

## GAS OPERATING REVENUES (Account 400) (Continued)

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
102,202,736	107,794,096	974,043	990,725	2
				3
29,666,680	35,038,050	70,749	74,827	4
1,608,151	1,009,208	416	468	5
-	-	-	-	6
496,638	1,289,942	-	-	7
133,974,205	145,131,296	1,045,208	1,066,020	8
-	-	-	-	9
133,974,205	145,131,296	1,045,208	1,066,020	10
				11
	NOTES			12
				13
				14
				15
				16
				17
				18
				19
	(1) In order to reduce volatility in monthly lost gas expense, month to month deferrals are used.			20
				21
				22
				23
	(2) Includes gas sales related to reconciliation of Gas Customer Choice Program.			24
				25
				26
				27
131,869,416				28
1,608,151				29
-				30
-				31
496,638				32
133,974,205				33

## CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of

meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	48,506,110	48,148,271
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	25,377,763	21,226,828
5	Large (or Ind.) (See Instr. 6)	456,647	444,487
6	TOTAL Sales to Ultimate Customers	74,340,520	69,819,587
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,236,192	1,132,261
11			
12	TOTAL Other Operating Revenues	75,576,712	70,951,847
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	73,883,873	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	456,647	
30	Year End Reconciliation		
31	Other Choice Revenue	1,236,192	
32			
33	TOTAL (Same as Line 12, Column (b))	75,576,712	



MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2009	
CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)					
figures, explain any inconsistencies in a footnote.			per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)		
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf			7. See pages 108-109, Important changes During Year, for important new territory added and important rate increases or decreases.		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.			
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.	
				1	
18,507,746	18,884,899	160,581	158,050	2	
				3	
10,509,197	8,978,041	18,628	15,729	4	
212,428	216,912	102	75	5	
29,229,371	28,079,852	179,311	173,854	6	
				7	
				8	
				9	
				10	
NOTES				11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
				25	
				26	
				27	
				29,016,943	
212,428				29	
1,064,622				30	
				31	
				32	
30,293,993				33	

Name of Respondent Michigan Consolidated Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
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<b>RATE AND SALES SECTION</b>  <b>DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA</b>
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In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

**AB. Residential Service.** This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

**A. Residential Service.** This class includes all sales of gas for residential uses except space heating.

**B. Residential Space Heating.** This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

**CD. Commercial Service.** This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

**C. Commercial Service.** This class includes all sales of gas for commercial use except space heating.

**D. Commercial Space Heating.** This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

**E. Industrial Service.** This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

**F. Public Street and Highway Lighting.** Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

**G. Other Sales to Public Authorities.** Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

**H. Interdepartmental Sales.** This class includes gas supplied by the gas department to other departments of the utility when the charges therefore are at tariff or other specific rates.

**I. Other Sales.** This class includes all service to ultimate consumers not included in the foregoing described classifications.

**\* A - I. Total sales to Ultimate Consumers.** This is the total of the foregoing described classifications.

**J. Sales to Other Gas Utilities for Resale.** This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

**K. Other Gas Revenues.** Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

**\* A - K. Total Gas Operating Revenues.** The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

MICHIGAN CONSOLIDATED GAS COMPANY				AN ORIGINAL		December 31, 2009	
625-A. SALES DATA FOR THE YEAR							
(For the State of Michigan)							
Line No.	Class of Service	Average Number of Customers per month	Gas Sold Mcf*	Revenue (Show to nearest dollar)	AVERAGES		
					Mcf* per Customer	Revenue Per Customer	Revenue per Mcf*
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	AB. Residential service						
2	A. Residential service	18,543	1,106,844	\$12,395,368	59.69	\$668.47	\$11.20
3	B. Residential space heating service	955,500	101,658,007	1,056,266,096	106.39	1,105.46	10.39
4	CD. Commercial service						
5	C. Commercial service, except space heating	3,867	1,621,139	16,682,812	419.22	4,314.15	10.29
6	D. Commerical service	66,882	28,208,708	288,660,696	421.77	4,315.97	10.23
7	E. Industrial service	416	1,616,996	14,756,227	3,887.01	35,471.70	9.13
8	F. Public Street & highway lighting	0	0	0	N/M	0	N/M
9	G. Other Sales to Public Authorities						
10	H. Gas Customer Choice (1)	0	499,370	4,017,530			8.05
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,045,208	134,711,064	1,392,778,729	128.88	\$1,332.54	\$10.34
13	J. Sales to other gas utilities for resale	0	0	0	N/M	N/M	0.00
14	A-J. TOTAL SALES OF GAS	1,045,208	134,711,064	\$1,392,778,729	128.88	\$1,332.54	\$10.34
15	K. Other gas revenues			\$334,600,559			
16	A-K. TOTAL GAS OPERATING REVENUE			\$1,727,379,288			

\* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60°F. Give two decimals.

(1) Gas Customer Choice revenue and volumes associated with reconciliation.

NOTE: Revenue; columns d, f and g are net of prior period refunds and revenue deferred under certain surcharge programs (see page 305C).

## 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
- Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
- Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A, page 305B.
- Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the General Ledger, Supple Page 11 & 12  
(f) check with those entered on line 12 Schedule 625A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mcf Sold* (e)	Revenue (Show to nearest dollar) (f)
1	Total Integrated Natural Gas System:					
2	Rate GS-1	General Service	C,D&E	71,086	30,146,518	\$309,625,723
3	Rate A	Res. & Res. Heat use	A&B	941,758	96,381,201	1,004,443,778
4	Rate 2A	Res. & Res. Heat use	A&B	5,942	4,794,204	46,485,375
5	Rate AS	Res. & Res. Heat use	A&B	26,343	3,206,523	30,925,309
6	No. 3A	Res. heating	B	0	0	0
7	Rate GS-2	Comm. & Ind. use	C, D&E	31	1,852,130	15,864,629
8	No. 7	Fuel for Ind. use	F	0	0	0
9	No. 8	Comm. & Ind. use	C&E	0	0	0
10	No. 9	Comm. & Ind. use	C&E	0	0	0
11	Rate S	Comm. Heating - Schools	D	48	537,409	5,032,645
12						
13	Customer Refunds					0
14	Surcharges:	Energy Optimization				3,820,825
15		MichCon Conservation Co.				0
16						
17	Gas Customer Choice		A,B,C,D,E		499,370	4,017,530
18	Total Unbilled				(2,706,291)	(27,437,085)
19						
20	Total Company			1,045,208	134,711,064	\$1,392,778,729

\* Volume reported at 14.65 psia dry and a temperature base of 60° F.

## 625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

- 1 Report below the distribution of customers, sales and revenues for the year by individual rate schedules.
- 2 Column (a): List all rates schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3 Column (b): Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, etc.
- 4 Column (c): Using the classification shown on Page 305B, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- 5 Column (d): Give the average number of customers billed under each rate schedule during the year.
- 6 Columns (e) and (f): For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from, customers billed under that rate schedule.
- 7 When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mcf Sold* (e)	Revenue (Show to nearest dollar) (f)
1	Choice Customers on Integrated Natural Gas System:					
2	Rate GS-1	General Service	C,D&E	18,671	10,029,306	\$23,992,056
3	Rate A	Res. & Res. Heat use	A&B	152,401	16,245,061	\$43,221,204
4	Rate 2A	Res. & Res. Heat use	A&B	1,546	1,469,556	\$2,846,588
5	Rate AS	Res. & Res. Heat use	A&B	6,634	828,839	\$1,772,777
6	Rate GS-2	Comm. & Ind. use	C, D&E	7	89,283	\$174,116
7	Rate S	Comm. Heating - Schools	D	52	384,357	\$692,122
8						
9	Program Year-End Reconciliation				1,070,477	
10						
11	Choice Unbilled				343,733	\$630,252
12						
13	Energy Optimization Surcharge					\$1,011,405
14						
15						
16						
17						
18						
19						
20	Total Company			179,311	30,460,612	\$74,340,520

\* Volume reported at 14.65 psia dry and a temperature base of 60° F.

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
OFF-SYSTEM SALES - NATURAL GAS				
Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.				
Line No.	Name  (a)	Point of Delivery (City or town and state)  (b)	Account  (c)	Mcf of Gas Sold (Approx. B.T.U. per Cu. Ft.) Mcf @ 14.73 (d)
1	JP Morgan Ventures	MichCon Citygate	421-10	2,016,958
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				2,016,958
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
OFF-SYSTEM SALES - NATURAL GAS (Continued)					
Revenue for Year (See Instr. 5)	Average Revenue Per Mcf (In cents)	Peak Day Delivery to Customers			Line No.
		Date	Mcf		
			Noncoin- cidental	Coin- cidental	
(e)	(f)	(g)	(h)	(i)	
\$8,723,449	432.51 ¢				1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
\$8,723,449	432.51 ¢				18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42

## REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.
4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (In miles) (c)
1			
2			
3	Transportation of Gas		
4	Intrastate Transportation		
5	Cima Energy (3)	1	Various
6	* DTE Energy Trading Corporation (3)	1	13 Miles
7	Highmount Midwest (3)	1	Various
8	Atlas Oil & Gas (3)	1	Various
9	Samson (3)	1	Various
10	Integrus (3)	1	Various
11	SEMCO Energy (x)	1	Various
12	Total Gas & Power (2)	1	Various
13	MGU (4)	1	Various
14	Various Other Intermediate Transportation (3) & (8)	28	Various
15			
16			
17	XLT	18	Various
18	ST	486	Various
19	LT	122	Various
20	SC	5	Various
21	Aggregates		
22	Other (includes Liquidated Damages, Standby Charges, EO Surcharge and other)		Various
23	Total End User Transportation	630	Various
24	Gas Customer Choice	179,311	Various
25	PTS supplier revenue - adjustments + billing fees		
26	Total Intrastate Transportation	179,979	
27			
28			
29	Interstate Transportation		
30	CIMA (5)	1	Various
31	ANR Pipeline Company (1) & (7)	1	142 Miles
32	* DTE Energy Trading Corporation (5)	1	Various
33	BP Canada (5)	1	Various
34	Cargill (5)	1	Various
35	Constellation Power (5)	1	Various
36	Bluewater Storage (5)	1	Various
37	BG Energy (5)	1	Various
38	Iberdrola (fka PPM Energy) (5)	1	Various
39	Enserco (5)	1	Various
40	Panhandle (5)	1	Various
41	Tenaska (5)	1	Various
42	United Energy Trading (5)	1	Various
43	Integrus (5) & (8)	1	Various
44	Powerex (5)	1	Various
45	Merrill Lynch (5)	1	Various
46	NexTera (5)	1	Various
47	NJR Energy (5)	1	Various
48	Wisconsin Gas Company (5)	1	Various
49	Wisconsin Public Service (5)	1	Various
50	JP Morgan (5)	1	Various
51	Various Interstate Transportation (5)	10	Various
52	Title Transfer Charges		
53			
54			
55	Exelon	2,184	
56			
57			
TOTAL		182,194	



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)(Continued)						
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.						
5. Enter Mcf at 14.65 psia at 60°F.						
6. Minor items (less than 1,000,000 Mcf) may be grouped.						
"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand						
totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a):						
284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in						
separate annual reports required under Part 284 of the Commission's regulation."						
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.	
					1	
					2	
					3	
					4	
1,354,297	1,354,297	\$198,750	14.68 ¢		5	
2,951,189	2,951,189	\$433,013	14.67 ¢		6	
2,579,870	2,579,870	\$378,540	14.67		7	
3,045,879	3,047,659	\$522,006	17.13		8	
2,189,634	2,189,634	\$321,265	14.67		9	
1,026,032	1,026,032	\$150,560	14.67		10	
978,779	1,001,287	\$45,800	4.57 (B)		11	
3,379,237	3,378,069	\$375,003	11.10		12	
2,581,362	2,575,286	\$259,435	10.07 (B)		13	
4,255,779	4,735,191	\$2,161,808	45.65 (B)		14	
					15	
					16	
	28,852,888	\$13,593,544	47.11		17	
	16,020,837	\$20,920,698	130.58		18	
	33,896,589	\$23,834,987	70.32		19	
	13,406,102	\$2,508,259	18.71		20	
	1,834,828	\$3,799,332	207.07		21	
	-	\$7,427,715			22	
95,662,153	94,011,244	\$72,084,535	76.68		23	
31,570,667	30,460,610	\$74,340,520	244.05		24	
		\$1,179,518			25	
151,574,878	149,310,368	\$152,450,753	102.10		26	
					27	
					28	
					29	
23,318,379	23,318,384	\$3,058,293	13.12 (B)		30	
105,818,614	105,818,614	\$17,381,783	16.43 (B)	ST92-1997/ST93-4518	31	
5,177,993	5,177,993	\$563,787	10.89		32	
17,417,290	17,417,291	\$1,447,079	8.31 (B)		33	
11,306,757	11,278,612	\$1,580,601	14.01		34	
8,543,551	8,532,220	\$1,114,830	13.07		35	
7,050,138	7,050,138	\$592,352	8.40 (B)		36	
1,700,254	1,699,774	\$164,809	9.68 (B)		37	
5,050,213	5,050,213	\$1,550,147	30.69 (B)		38	
4,493,408	4,493,403	\$748,565	16.66 (B)		39	
21,438,434	21,438,434	\$6,653,615	31.04		40	
7,730,933	7,730,933	\$2,323,700	30.06 (B)		41	
4,233,980	4,233,980	\$663,400	15.67		42	
18,283,658	18,283,655	\$2,396,604	13.11 (B)		43	
3,584,273	3,584,273	\$370,676	10.34 (B)		44	
2,109,975	2,102,568	\$382,081	18.17		45	
1,136,867	1,338,798	\$187,168	13.98		46	
3,308,217	3,307,534	\$656,760	19.86 (B)		47	
1,816,434	1,816,434	\$2,956,721	162.78 (B)		48	
1,597,339	1,597,341	\$1,728,441	108.21 (B)		49	
1,023,895	1,023,895	\$103,451	10.10		50	
4,253,917	3,603,576	\$1,158,330	32.14 (B)		51	
		\$1,470,050			52	
					53	
					54	
5,321,830	5,435,110	\$4,449,996	81.87		55	
					56	
					57	
417,291,227	414,643,541	\$206,153,792				

MICHIGAN CONSOLIDATED GAS COMPANY	AN ORIGINAL	December 31, 2009
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)(Continued)		
<p>(1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County Michigan.</p> <p>(1) Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.</p> <p>(2) Point of Receipt: Volumes of gas received at Willow, Belle River, or Kalkaska.</p> <p>(2) Point of Delivery: Volumes of gas delivered at Union - Dawn</p> <p>(3) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line</p> <p>(3) Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia or Mentor.</p> <p>(4) Point of Receipt: Volumes of gas received at Willow</p> <p>(4) Point of Delivery: Volumes of gas delivered to the Washington Township</p> <p>(5) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities respectively.</p> <p>(5) Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.</p> <p>(6) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line.</p> <p>(6) Point of Delivery: Volumes of gas delivered to West Branch/ Saginaw Bay.</p> <p>(7) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518)</p> <p>(7) Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518)</p> <p>(8) Includes demand charges that may or may not have volumes associated with the charge.</p>		
<p>* Affiliated company</p>		

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009	
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year 2009	Amount for Previous Year 2008	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement) (1)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Exps.			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter Total lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells		22,135	
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equip.			
25	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 20 - 28)	-	22,135	
30	TOTAL Natural Gas Production and Gathering (Enter Total of lines 18 and 29)	-	22,135	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchases for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility-Cr.			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	\$ -	\$ -	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009	
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year 2009	Amount for Previous Year 2008	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equip.			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equip.			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 - 56)	-		-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-		-
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-		-
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	801 Natural Gas Field Line Purchases			
69	802 Natural Gas Gasoline Plant Outlet Purchases			
70	803 Natural Gas Transmission Line Purchases			
71	803.1 Off-System Gas Purchases (Note: Includes 803.2)	1,012,958,762		1,271,345,274
72	804 Natural Gas City Gate Purchases	76,551,619		94,251,805
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76	(Less) 805.2 Incremental Gas Cost Adjustments			
77	TOTAL Purchased Gas (Enter Total of lines 67 - 76)	1,089,510,371		1,365,597,079
78	806 Exchange Gas	3,878,637		3,804,474
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-		-
86	808.1 Gas Withdrawn from Storage - Debit	51,664,390		473,142,391
87	(Less) 808.2 Gas Delivered to Storage - Credit	81,221,763		454,833,855
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	(Less) Gas Used In Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	10,726,068		10,572,459
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	5,525,866		8,586,336
94	TOTAL Gas Used In Utility Operations - Credit (Enter Total of lines 91 thru 93)	16,251,934		17,158,795
95	813 Other Gas Supply Expenses			
95a	813.1 Synthetic Gas Supply Expenses			
95b	813.2 Gas Cost Recovery Expenses-Royalties			
96	TOTAL Other Gas Supply Expenses (Enter Total of lines 77, 78, 85, 86 thru 89, 94, 95)	1,047,579,701		1,370,551,294
97	TOTAL Production Expenses (Enter Total of lines 30, 58, 65, and 96)	\$ 1,047,579,701	\$	1,370,573,429

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009	
GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account (a)	Amount for Current Year 2009	Amount for Current Year 2008	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses	685,792	957,041	
104	817 Lines Expense	20,529	34,244	
105	818 Compressor Station Expenses	2,707,798	1,864,984	
106	819 Compressor Station Fuel and Power	8,684,991	8,625,503	
107	820 Measuring and Regulating Station Expenses	1,335	42,900	
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses	37,715	1,686,511	
111	824 Other Expenses	192,185	288,438	
112	825 Storage Well Royalties	162,531	143,897	
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 - 113)	12,492,876	13,643,518	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	587,383	676,240	
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells	341,590	449,434	
119	833 Maintenance of Lines	335,446	290,841	
120	834 Maintenance of Compressor Station Equipment	3,057,804	3,297,074	
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment	-	2,921	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	4,322,223	4,716,510	
125	TOTAL Underground Storage Expenses (Enter Total of lines 114 and 124)	16,815,099	18,360,028	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 - 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring & Regulating Equip.			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	\$ -	\$ -	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009	
GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account (a)	Amount for Current Year 2009	Amount for Current Year 2008	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 - 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equip.			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equip.			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)			
176	TOTAL Liquefied Natural Gas Terminating and Processing Expenses (Lines 155 & 175)			
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	16,815,099	18,360,028	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	3,370,596	4,239,411	
181	851 System Control and Load Dispatching	1,169,050	1,354,934	
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	837,689	949,221	
184	854 Gas for Compressor Station Fuel	2,392,292	2,313,658	
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	1,246,875	1,157,604	
187	857 Measuring and Regulating Station Expenses	652,157	815,417	
188	858 Transmission and Compression of Gas by Others	8,190,639	9,032,960	
189	859 Other Expenses	3,126,158	5,536,302	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 - 190)	\$ 20,985,456	\$ 25,398,507	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009	
GAS OPERATION AND MAINTENANCE EXPENSES				
Line No.	Account (a)	Amount for Current Year 2009	Amount for Current Year 2008	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains	946,277	1,510,848	
196	864 Maintenance of Compressor Station Equipment	444,363	235,364	
197	865 Maintenance of Measuring & Reg. Station Equip.	81,301	103,127	
198	866 Maintenance of Communication Equipment	5,879,822	4,598,199	
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total lines 193 - 199)	7,351,763	6,447,538	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	28,337,219	31,846,045	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering			
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	14,844,177	14,134,275	
209	875 Measuring & Regulating Station Exps.-General	777,032	1,950,808	
210	876 Measuring & Regulating Station Exps.-Industrial			
211	877 Measuring & Regulating Station Exps.-City Gate Check Station	2,356,277	2,268,779	
212	878 Meter and House Regulator Expenses	13,696,940	17,069,460	
213	879 Customer Installations Expenses	16,261,927	17,765,923	
214	880 Other Expenses	12,622,062	14,193,838	
215	881 Rents			
216	TOTAL Operation (Enter Total of lines 204 - 215)	60,558,415	67,383,073	
217	Maintenance			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	4,729,029	7,903,090	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance - Meas & Reg Sta. Equip.-General	2,698,916	2,126,374	
223	890 Maintenance - Meas & Reg Sta. Equip.-Industrial			
224	891 Maintenance - Meas & Reg Sta. Equip.-City Gate Check Station	1,902,692	2,300,739	
225	892 Maintenance of Services	2,274,035	1,427,712	
226	893 Maintenance of Meters and House Regulators	4,594,144	3,421,339	
227	894 Maintenance of Other Equipment	10,416		
228	TOTAL Maintenance (Enter Total of lines 218 - 227)	16,209,232	17,179,254	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	76,767,647	84,562,327	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	1,637,094	1,745,101	
233	902 Meter Reading Expenses	11,502,179	11,467,660	
234	903 Customer Records and Collection Expenses	36,473,429	35,998,607	
235	904 Uncollectible Accounts	93,400,684	125,588,898	
236	905 Miscellaneous Customer Accounts Expenses	1,515,872	65,869	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	\$ 144,529,258	\$ 174,866,135	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year 2009		Amount for Current Year 2008	
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>				
239	Operation				
240	907 Supervision	\$ 113,448	\$	68,791	
241	908 Customer Assistance Expenses	3,702,155		1,092,272	
242	909 Informational and Instructional Expenses	466,222		106,928	
243	910 Miscellaneous Customer Service and Info. Exps.	2,038,838		30,805	
244	<b>TOTAL Customer Service and Information Expenses (Lines 240 thru 243)</b>	<b>6,320,663</b>		<b>1,298,796</b>	
245	<b>7. SALES EXPENSES</b>				
246	Operation				
247	911 Supervision	501		534	
248	912 Demonstrating and Selling Expenses	14,022,550		12,917,017	
249	913 Advertising Expenses	135,701		-	
250	916 Miscellaneous Sales Expenses	42,420		73,491	
251	<b>TOTAL Sales Expenses (Enter Total of lines 247 thru 250)</b>	<b>14,201,172</b>		<b>12,991,042</b>	
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>				
253	Operation				
254	920 Administrative and General Salaries	34,186,934		34,173,460	
255	921 Office Supplies and Expenses	9,125,077		8,675,384	
256	(Less) 922 Administrative Expenses Transferred-Cr.	6,481,627		3,969,617	
257	923 Outside Services Employed	7,613,429		14,140,182	
258	924 Property Insurance	749,019		1,086,532	
259	925 Injuries and Damages	4,167,305		7,074,378	
260	926 Employee Pensions and Benefits	47,982,930		44,410,461	
261	927 Franchise Requirements				
262	928 Regulatory Commission Expenses	669,451		525,108	
263	(Less) 929 Duplicate Charges - Cr.				
264	930.1 General Advertising Expenses	572,509		1,387,042	
265	930.2 Miscellaneous General Expenses	(101,555)		(164,584)	
266	931 Rents	19,595,173		16,627,012	
267	<b>TOTAL Operation (Enter Total of lines 254 - 266) (Note 1)</b>	<b>118,078,645</b>		<b>123,965,358</b>	
268	Maintenance				
269	935 Maintenance of General Plant	1,458,609			
270	<b>TOTAL Administrative and General Expenses (Enter Total of lines 267 and 269)</b>	<b>119,537,254</b>		<b>123,965,358</b>	
271	<b>TOTAL Gas O. and M. Expenses (Lines 97, 177, 201, 229, 237, 244, 251 and 270)</b>	<b>\$ 1,454,088,013</b>	<b>\$</b>	<b>1,818,463,160</b>	
<p>Note 1: Implementation costs related to MichCon's performance excellence process (PEP) have been deferred pursuant to Order Approving Settlement Agreement dated September 12, 2006 in Case No. U-14909. The deferred amounts were \$128,189 in 2009 (related to 2008 correction) and \$6,876,298 in 2008 and have been credited to the appropriate operation expense account.</p>					
<b>NUMBER OF GAS DEPARTMENT EMPLOYEES</b>					
<p>1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December, 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p>					
1 Payroll Period Ended (Date)					12/31/09
2 Total Regular Full-Time Employees					1,437
3 Total Part-Time and Temporary Employees					67
4 Total Employees					1,504



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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)					
1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in performance of gas exchange services.					
Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Exchange Gas Received			
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)	
1	Consumers Energy Company			(1)	
2	Transportation	Received by Displacement	134,994	-	
3					
4	ANR Pipeline Company				
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-	
6	Interconnect Balancing Agreement	Received by Displacement	522,031	52,752	
7					
8	Great Lakes Transmission Company	Received by Displacement	109,545	322,215	
9					
10	Union Gas	Received by Displacement	246,037	-	
11					
12	Panhandle	Received by Displacement	491,358	(749,637)	
13					
14	MGAT / Wet Header *	Received by Displacement	1,485,975	(6,826,636)	
15					
16	Vector Pipeline	Received by Displacement	371,243	(212,607)	
17					
18	DTE Gas Storage Company *	Received by Displacement	876,655	2,729,444	
19					
20	Other Gas Utilities	Received by Displacement	202,169	48,901	
21					
22	MichCon Gathering *	Received by Displacement	42,404	505,570	
23					
24					
25					
26					
27					
28					
29					
30	Respondent records net exchange gas transactions monthly to account 242 or				
31	174 and account 806.				
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total		4,482,411	(\$4,129,998)	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)						
3. List individually net transactions occurring during the year for each rate schedule.						
4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.						
Exchange Gas Delivered			Excess Mcf Received or (Delivered) (h)	Debit (Credit) Account 806 (i)	Line No.	
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g) (1)				
Delivered by Displacement	(152,772)	96,125	(17,778)	(96,125)	1	
					2	
					3	
Delivered by Cashout	-	-	-	-	4	
Delivered by Displacement	(554,537)	213,505	(32,506)	(266,257)	5	
					6	
Delivered by Displacement	(144,708)	-	(35,163)	(322,215)	7	
					8	
Delivered by Displacement	(213,985)	(324,717)	32,052	324,717	9	
					10	
Delivered by Displacement	(348,701)	(444,789)	142,657	1,194,426	11	
					12	
Delivered by Displacement	(589,110)	-	896,865	6,826,636	13	
					14	
Delivered by Displacement	(333,084)	(105,215)	38,159	317,822	15	
					16	
Delivered by Displacement	(1,300,034)	986,690	(423,379)	(3,716,134)	17	
					18	
Delivered by Displacement	(176,525)	(170,238)	25,644	121,337	19	
					20	
Delivered by Displacement	(91,954)	-	(49,550)	(505,570)	21	
					22	
					23	
					24	
					25	
					26	
					27	
					28	
					29	
					30	
					31	
					32	
					33	
					34	
					35	
					36	
					37	
					38	
					39	
					40	
					41	
					42	
					43	
					44	
	(3,905,410)	\$251,361	577,001	\$3,878,637	45	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009		
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)						
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.						
6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.						
Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Indentifi- cation (n)
		Amount  (j)	Account  (k)	Amount  (l)	Account  (m)	
1						
2	N/A					
3						
4						
5	N/A					
6	N/A					
7						
8	N/A					
9						
10	N/A					
11						
12	N/A					
13						
14	N/A					
15						
16	N/A					
17						
18	N/A					
19						
20	N/A					
21						
22	N/A					
23						
24						
25						
26	Imbalance fees on off-system transpor-			-	489	
27	-tation agreements.					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total	\$ -		\$ -		

MICHIGAN CONSOLIDATED GAS COMPANY			A ORIGINAL			December 31, 2009	
GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)							
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. 3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote. 4. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e). 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.							
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel-Credit	819, 854	1,303,829	10,726,068	822.66 ¢		
2	811 Gas Used for Products Extraction-Credit		0	0	0.00		
3	812 Gas Used for Other Utility Operations-Credit (Report sep. for each prin. use. Group minor uses.)						
4	Oper. of Dist. Service Bldgs.	874, 877, 930.2	93,315	779,696	835.55		
5	Oper. of Undgr. Stg. Wells	816	75,301	651,802	865.60		
6	Undgr. Stor. Gas Losses	823	211,316	1,714,354	811.28		
7	Undgr. Storage Well Royalties	825	19,794	153,511	775.54		
8	Transmission Compression - others	858	84,217	712,954	846.57		
9	Oper. of City Gate Stations	877	169,646	1,432,469	844.39		
10	Other Operation Expenses	830, 857	5,036	45,926	911.95		
11	Other (may include capital)	Various	4,837	35,154	726.77		
12							
13	Total account 812		663,462	5,525,866	832.88		
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		1,967,291	\$16,251,934	826.11 ¢	0	\$0

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)			
<p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and</p>			
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk)	Distance Transported (in miles)	
	(a)	(b)	
1	ANR Pipeline Company (1)		
2			
3	Great Lakes Gas Transmission (2)		
4			
5	Trunkline Gas Company (3)		
6			
7	Panhandle Eastern Pipeline (4)		
8			
9	Vector Pipeline (5)		
10			
11	Transcanada Pipeline Company (6)		
12			
13	Saginaw Bay (7)		
14			
15			
16	(1) Expenses represent:		
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.		
18	b.) Transmission from the Columbus Meter Station to the Niagara		
19	Interconnection.		
20			
21	(2) Transmission from various points on Great Lake's system to various MichCon points.		
22			
23	(3) Transmission from various points on Trunkline's system to Panhandle Eastern's system.		
24			
25	(4) Transmission from various points on Panhandle Eastern's system to River Rouge.		
26			
27	(5) Transmission from various points on Vector Pipeline's system to Various MichCon points.		
28			
29	(6) Transmission from Transcanada's pipeline system to various points on Vector's system.		
30			
31	(7) Transmission of gas between West Branch (Alpena system) and Kalkaska		
32			
33	(8) Mcf of gas rec'd and delivered:		
34	Volumes are moved primarily on a fixed fee basis so volumes are not tracked.		
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	-	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858) (Continued)					
from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.					
3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.					
Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No.	
(8)	(8)	\$5,997,504		1	
(8)	(8)	8,804		2	
(8)	(8)	-		3	
(8)	(8)	-		4	
(8)	(8)	28,696		5	
(8)	(8)	13,177		6	
(8)	(8)	2,142,458		7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
				15	
				16	
				17	
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				39	
				40	
				41	
				42	
				43	
				44	
				45	
-	-	\$8,190,639		46	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
<p>1 For purpose of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p>			
<p>2 Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns, a, b, (descriptions only), f, g and j.</p>			
<p>3 For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p>			
<p>4 The annual charges referred to in instruction 1 and 2 include the bases lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.</p>			
<p>5 Leases of construction equipment in connect with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease, or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.</p>			
<p>6 In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. *See</p>			
	Name of Lessor (a)	Basic Data of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	EDC OF CHARTER COUNTY//621 ASSOCIATES LLC	MECHANICAL MAILING	(P) 11/30/2013
2	CENTERPOINTE DEV. CO. LLC	EASTBROOK OFFICE	(P) TBD
3	DDRC OF MICHIGAN, LLC	E 8 MILE BUSINESS OFFICE	(R) 12/31/2011
4	FIRST BAPTIST INSTITUTIONAL CHURCH	PARKING - 7 MILE OFFICE	(P) 3/31/2011
5	GREEN ALLEN, LTD.	CENTRAL STOREHOUSE	(P) 3/31/2011
6	LAUREN BOWLER	7 MILE BUSINESS OFFICE	(P) TBD
7	NEW GALILEE MISSIONARY BAPTIST	COMMUNITY OUTREACH OFFICE	(P) 8/20/2010
8	R&B DAVIS ENTERPRISES, LLC.	WAREHOUSE/OFFICE LEASING/GRAYLING	(P) 6/6/2010
9	SECOND EBENEZER BAPTIST CHURCH	COMMUNITY OUTREACH OFFICE	(P) 8/20/2010
10	SOUTHWEST MICHIGAN INDUSTRIAL INVESTORS	GRAND RAPIDS CALL CENTER	(P) 12/31/2015
11	ST CECELIA CHURCH	COMMUNITY OUTREACH OFFICE	(P) 8/20/2010
12	NORTHERN BROADCAST INC	JOHANNESBURG RADIO TOWER	(P) 7/31/2010
13	RANGE TELECOMMUNICATIONS	ESCANABA & DAFTER RADIO TOWER	(P) 6/30/2010

\*\* See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts



## LEASE RENTALS CHARGED (continued)

definition of page 226 (B).

7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and a leaseback, whether lease has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever comes first.

8 Report in column (d), as of the data of the current lease term, the original cost of the property leased, estimated if not know, or the air market value of the property if greater than original cost and indicated as shown. If leased property is part of a large unit, such as part a building, indicate without associating any cost or value with it.

9 Report in column (K) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

## A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or  Fair Market Value (D) or Property (D)	Expenses to be  Paid by Lessee  Itemize (e)	AMOUNT OF RENT - CURRENT YEAR					FERC  Account Charged (j)	Remaining Annual  Charges Under Lease Est if Not Known (k)
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
1		1	120,300				993.1	126,699
2		2	90,000				993.1	37,800
3		3	89,100				993.1	89,100
4		4	35,420				993.1	22,939
(o) 3,821,796	Lease Payment	5	242,400				993.1	252,500
5		6	67,877				993.1	77,763
6		7	30,000				993.1	-
7		8	34,000				993.1	14,167
8		9	30,000				993.1	-
9		10	364,931				993.1	404,185
10		11	30,000				993.1	-
11		12	36,000				993.1	-
12		13	27,000				993.1	-
13								
	TOTAL	\$	1,197,028				TOTAL	1,025,153

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
LEASE RENTALS CHARGED (continued)			
A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES (continued)			
Name of Lessor (a)	Basic Data of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
1 None	N/A	N/A	
2			
3			
4			
5			
6			
B. OTHER LEASE RENTALS CHARGED (Such as Deferred Debits, etc.)			
1			

## LEASE RENTALS CHARGED (continued)

## A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES (continued)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1							
2							
3							
4							
5							
6							

## B. OTHER LEASE RENTALS CHARGED (Such as Deferred Debits, etc.)

1							
---	--	--	--	--	--	--	--

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (GAS)			
			Amount (b)
1	Industry Association Dues	\$	391,998
2	Recoverable Environmental Clean-up Costs		(505,726)
3	Corporate Accruals Reclassified to Operations		(97,448)
4	LLC Michcon Treasury		220,659
5	CTA Deferral		(128,189)
6	Misc. Other		17,151
7			
8			
9			
10			
11			
12			
13			
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45			
46			
47			
48			
49			
50			
51	Total		(\$101,555)

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT					
(Accounts 403, 404.1, 404.2, 404.3, 405)					
(Except Amortization of Acquisition Adjustments)					
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If</p>					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Cost (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	
1	Intangible plant	\$ -	\$ -	\$ -	
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas	144,134			
4	Products extraction plant				
5	Underground gas storage plant	9,399,468	10,694		
6	Other storage plant				
7	Base load LNG terminating and processing plant				
8	Transmission plant	12,643,356	2,644		
9	Distribution plant	62,742,864	107,765		
10	General plant	8,140,245			
11	Common plant-gas				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
25	Total	\$ 93,070,067	\$ 121,103	\$ -	

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT					
(Accounts 403, 404.1, 404.2, 404.3, 405)					
(Except Amortization of Acquisition Adjustments) (Continued)					
<p>average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit of production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>					
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.	
\$ -	\$ 6,520,383	\$ 6,520,383	Intangible plant	1	
			Production plant, manufactured	2	
			gas		
			Production and gathering plant,	3	
		144,134	natural gas		
			Products extraction plant	4	
		9,410,162	Underground gas storage plant	5	
			Other storage plant	6	
			Base load LNG terminating and	7	
			processing plant		
		12,646,000	Transmission plant	8	
		62,850,629	Distribution plant	9	
		8,140,245	General plant	10	
			Common plant-gas	11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
\$ -	\$ 6,520,383	\$ 99,711,553	Total	25	

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (CONTINUED)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore (2)	12,427	1.19%
4	Underground Gas Storage Plant	338,994	2.83%
5	Transmission Plant		
6	Offshore		
7	Onshore	459,636	2.67%
8	General Plant (3)	155,114	5.45%
9	Distribution Plant	2,295,906	2.90%
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

- (1) Amounts in column (b) are the average of the beginning and ending balances for 2009.
- (2) Not included in the Depreciable Balance for Production Plant are several accounts which are depreciated by the Units Production Method. The average plant balance for these accounts is \$1.7 million. The depreciation expense associated with these accounts is \$0. This approximates to a depreciation rate of 0.0%.
- (3) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$66.5 million. The depreciation expense associated with these accounts is \$8,178,019. This approximates to an depreciation rate of 12.29%.



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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1			
2	<u>Miscellaneous Amortization (Account 425)</u>		
3	None	-	
4			
5			
6		-	
7			
8			
9			
10	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>		
11	Account 426.1 Corporate Donations	709,764	
12	Account 426.3 Penalties State & IRS	64,830	
13	Account 426.4 Legislative advocacy costs	478,783	
14	Account 426.5 Canadian receivables - Currency conversion	(47,355)	
15	Account 426.5 Grantor Trust - Investment Loss	1,896,633	
16	Account Other	10,868	
17			
18			
19			
20			
21	TOTAL Miscellaneous Deductions	\$3,113,523	
22			
23			
24			
25	<u>Interest on Debt to Associated Companies (Account 430)</u>		
26	DTE Energy Company	1,581,775	
27	MichCon Development Corp.	116,298	
28	Blue Lake Holdings, Inc.	63,297	
29	MichCon Pipeline Company	31,457	
30	MichCon Gathering Company	310,543	
31	Saginaw Bay Pipeline Company	83,834	
32	Saginaw Bay Lateral Company	10,457	
33	Thunder Bay Gathering Company	24,789	
34	MichCon Lateral Company	76,579	
35	Hawes Pipeline, LLC Detroit	307	
36	DTE Michigan Holdings Inc.	67,439	
37	Jordan Valley Pipeline Co.	4,526	
38	DTE Terra Hayes Gathering	5,948	
39	Tums/Olund Lake Pipeline	50,328	
40			
41	TOTAL Interest on Debt to Associated Companies	\$2,427,577	
42			
43			
44			
45			
46			
47			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1			
2			
3			
4			
5			
6	<b>Other Interest Expenses (Account 431)</b>		
7			
8	External Debt - Bank fees & Lines of Credit fees	\$	4,127,595
9	External Debt - Interest on short-term borrowings		3,637,906
10	Regulatory item Interest - Gas Cost Recovery (GCR)		1,602,461
11	Regulatory item Interest - Uncollectible Tracker (UETM)		(2,030,372)
12	Regulatory item Interest - Energy Optimization (EO)		(2,745)
13	Interest expense Other - Customer deposits		1,129,687
14	Interest expense Other - Tax related		942,151
15	Interest expense Other - GCC Supplier Deposits		23,927
16	Interest expense Other - Misc		5,648
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41	Total	\$	9,436,258
42			
43			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the basis of any allocations of expenses between utility and merchandising, jobbing, and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1)-Describe each Nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the Uniform System of Accounts.</p> <p>6. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous Nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.</p>			
Line No.	Item (a)	Amount (b)	
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>		
2			
3	Revenue from Merchandise Sales and Contract Work	\$2,555,880	
4	Expense from Merchandise Sales and Contract Work	(2,545,479)	
5			
6		\$ 10,401	
7	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>		
8			
9	Revenues from Non-Utility operations	\$76,003	
10	Revenue adj from prior year Fowlerville Project	(145,000)	
11	Expenses from Non-Utility operations	(5,391)	
12		\$ (74,388)	
13			
14	<u>Nonoperating Rental Income (Account 418)</u>	\$ -	
15			
16	<u>Interest and Dividend Income (Account 419)</u>		
17			
18	Interest Revenue from Vector Pipeline, L.P.	\$7,288,534	
19	Interest on Notes from MichCon Subsidiaries/Associated companies	98,081	
20	Interest on Grantor Trust	311,834	
20	Interest on Financing of Customer Attachment Program	168,875	
21	Interest Income on Temporary Investments	20,619	
22	Interest on Notes Receivable- MichCon Pipelines	37,527	
23			
24		\$ 7,925,470	
25			
26			
27	<u>Allowance for Other Funds Used During Construction (Account 419.1)</u>		
28			
29	AFUDC Equity	1,173,647	
30			
31		\$ 1,173,647	
32			
33			
34			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing, and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1)-Describe each Nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the Uniform System of Accounts.</p> <p>6. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous Nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.</p>			
Line No.	Item (a)	Amount (b)	
1			
2	Miscellaneous Nonoperating Income (Account 421)		
3			
4			
5	Grantor Trust Income	581,435	
6	Equity earnings in Detroit Investment Fund	(312,681)	
7	Accounts Receivable adjustments to Gas Choice Customer program and miscellaneous receivable		
8	balances	(47,420)	
9	Other	(13,655)	
10			
11			
12			
13		\$ 207,679	
14			
15			
16			
17			
18			
19	TOTAL OTHER INCOME	\$ 9,242,809	
20			
21			
22			
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MICHIGAN CONSOLIDATED GAS COMPANY		An Original		December 31, 2009	
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of Property:				
2					
3					
4					
5	Deferred gain from 2008 Sale of Base Gas			\$627,846	
6	2009 Sale of Base Gas			8,723,449	
7	Gain on Disposition of Property (421.1)			\$9,351,295	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Gain on Disposition of Property	\$ -		\$9,351,295	
21					
22	Loss on disposition of Property:				
23					
24	Utility				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total loss	\$ -			\$ -

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES  
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills, (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$478,783
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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23		
24		
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26		
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28		
29		
30		
31		
32		
33		
34		
35	TOTAL	\$478,783

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	<b>GCR Matters</b>	—	20,504	\$20,504	—
2					
3	MPSC Case No. U-15042-R, 2007-08 GCR Reconciliation				
4	MPSC Case No. U-15451-R, 2008-09 GCR Reconciliation				
5	MPSC Case No. U-15451, 2008-09 GCR Plan				
6	MPSC Case No. U-15701, 2009-10 GCR Plan				
7	MPSC Case No. U-16146, 2010-11 GCR Plan				
8		—	116,926	116,926	—
9	<b>General Rate Case Matters</b>				
10					
11	MPSC Case No. U-13898, 2008 Uncollectible Expense				
12	True-up Mechanism Surcharge				
13	MPSC Case No. U-15628, Sales of Native Base Gas				
14	MPSC Case No. U-15699, MichCon Depreciation Rates				
15	MPSC Case No. U-15890, MichCon Energy Optimization Plan				
16	MPSC Case No. U-15890-A, MichCon Amended Energy				
17	Optimization Plan				
18	MPSC Case No. U-15929, MichCon Gas Customer Choice				
19		—	5,818	5,818	—
20	<b>General Pricing and Regulation</b>				
21					
22	Various MPSC Cases, Customer Complaints, Certificates of				
23	Public Convenience and Necessity, Gas Customer Choice				
24		—	244,050	244,050	—
25	<b>Main Gas Rate Case</b>				
26					
27	MPSC Case No. U-15985, MichCon Rate Case				
28		2,592,788 282,153	—	2,592,788 282,153	—
29					
30	NOTE: Regulatory Affairs Labor is charged to a general				
31	Internal Order and it can not be determined what portion				
32	is attributed to specific MichCon case work.				
33		2,592,788 282,153	—	2,592,788 282,153	—
34	Utility Assessment				
35		\$2,874,941	\$387,298	\$3,262,239	—
36					
37	<b>TOTAL</b>				



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL			December 31, 2009	
REGULATORY COMMISSION EXPENSES (Continued)							
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.							
5. List in columns (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.							
6. Minor items (less than \$25,000) may be grouped.							
EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928-00	20,504	—		---	—	1
							2
							3
							4
							5
							6
							7
							8
							9
GAS	928-00	116,926	—		---	---	10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
GAS	928-00	5,818					21
							22
							23
							24
							25
GAS	928-00	244,050					26
							27
							28
							29
							30
							31
							32
							33
GAS	408-10	2,592,788	—		---	---	34
GAS	928-00	282,153					35
							36
		\$3,262,239	—		---	---	37

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	N/A			
4	Transmission	N/A			
5	Distribution	N/A			
6	Customer Accounts	N/A			
7	Customer Service and Informational	N/A			
8	Sales	N/A			
9	Administrative and General	N/A			
10	TOTAL Operation (Total of line 3 thru 9)	-			
11	Maintenance				
12	Production	N/A			
13	Transmission	N/A			
14	Distribution	N/A			
15	Administrative and General	N/A			
16	TOTAL Maintenance (Total of line 12 thru 15)	-			
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	N/A			
19	Transmission (Total of Lines 4 and 13)	N/A			
20	Distribution (Total of lines 5 and 14)	N/A			
21	Customer Accounts (Line 6)	N/A			
22	Customer Service and Informational (Line 7)	N/A			
23	Sales (Line 8)	N/A			
24	Administrative and General (Total of lines 9 and 15)	N/A			
25	TOTAL Operation and Maint. (Total of lines 18 thru 24)	-			
26	Gas				
27	Operation				
28	Production-Manufactured Gas				
29	Production-Nat. Gas (Including Expl. and Dev.)				
30	Other Gas Supply				
31	Storage, LNG Terminating and Processing	1,926,171			
32	Transmission	7,601,418			
33	Distribution	39,693,639			
34	Customer Accounts	22,851,251			
35	Customer Service and Informational	2,054,266			
36	Sales	2,285,125			
37	Administrative and General	23,602,580			
38	TOTAL Operation (Total of lines 28 thru 37)	100,014,450			
39	Maintenance				
40	Production-Manufactured Gas				
41	Production-Nat. Gas	-			
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing	1,706,426			
44	Transmission	2,491,729			
45	Distribution	8,658,208			
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	\$ 12,856,363			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Lines 28 & 40)	\$ -		
50	Production-Natural Gas (Including Expl. and Dev.) (Lines 29 & 41)	-		
51	Other Gas Supply (Lines 30 & 42)	-		
52	Storage, LNG Terminating and Processing (Lines 31 & 43)	3,632,597		
53	Transmission (Lines 32 & 44)	10,093,147		
54	Distribution (Lines 33 & 45)	48,351,847		
55	Customer Accounts (Line 34)	22,851,251		
56	Customer Service and Informational (Line 35)	2,054,266		
57	Sales (Line 36)	2,285,125		
58	Administrative and General (Lines 37 & 46)	23,602,580		
59	TOTAL Operation and Maint. (Total of line 49 thru 58)	112,870,813	1,760,273	\$ 114,631,086
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	112,870,813	1,760,273	114,631,086
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			-
66	Gas Plant (See Note #1)	40,021,569	2,826,193	42,847,762
67	Other			-
68	TOTAL Construction (Enter Total of lines 65 thru 67)	40,021,569	2,826,193	42,847,762
69	Plant Removal (By Utility Departments)			
70	Electric Plant			-
71	Gas Plant (See Note #1)			-
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify):			
75	Merchandising, Jobbing and Contract Work	848,088	28,899	876,987
76	Non Utility Operations	5,420	-	5,420
77	Civic, Political and Related Activities	239,963	-	239,963
78	Long Term Environmental Reserves	-	-	-
79	Clearing Accounts	5,088,781	(4,615,365)	473,416
80				-
81	TOTAL Other Accounts	6,182,252	(4,586,466)	1,595,786
82	TOTAL SALARIES AND WAGES	\$ 159,074,634	-	\$ 159,074,634
83	Notes: #1) Effective with the conversion to SAP on April 1, 2007, Wages and Salaries charged to plant removal is not available. This amount is included in Construction Gas Plant.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
The Michigan Consolidated Gas Company			Dec. 31, 2009
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account</p>		<p>426.4, Expenditure for Certain Civic, Political and Related Activities.)          (a) Name and address of person or organization rendering services.          (b) description of services received during year and project or case to which services relate,          (c) basis of charges,          (d) total charges for the year, detailing utility department and account charged.          2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.          3. Designate with an asterisk associated companies.</p>	
See Pages 357.1 through 357.14			
<p>The following changes were billed to and paid for by Michigan Consolidated Gas: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.</p>			

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
2V PROFESSIONAL GROUP LLC 23077 GREENFIELD, STE 107 SOUTHFIELD MI 48076	Janitorial Services	O&M, CAP	\$1,874,700	107,891,923
A & E APPLIANCE SERVICE 27422 GRATIOT AVE ROSEVILLE, MI 48066-2916	Appliance Repair Services	O&M	\$180,318	879
A & R APPLIANCE SERVICE 49150 GYDE RD CANTON MI 48187	Appliance Repair Services	O&M	\$69,112	879
A1 ASPHALT INC 4634 DIVISION ST WAYLAND MI 49348-8924	Paving Services	O&M, CAP	\$175,874	107,880,887,892
ABM JANITORIAL MIDWEST INC 175 N FRANKLIN, STE 400 CHICAGO IL 60606	Janitorial Services	O&M, CAP	\$177,931	107,923
ACCRETIVE SOLUTIONS 2800 LIVERNOIS, STE 400 TROY, MI 48083	Personnel Services	O&M, CAP	\$285,424	107,903,923
ACCURATE REPAIR SERVICE LLC 2435 EASTERN AVE SE GRAND RAPIDS, MI 49507-3641	Appliance Repair Services	O&M	\$83,644	879
ACLARA SOFTWARE 16 LAUREL AVE WELLESLEY, MA 2481	Software Maintenance Services	O&M	\$101,850	908
AETNA INC 151 FARMINGTON AVE RT21 HARTFORD, CT 06156-9162	Healthcare Services	O&M	\$265,000	926
AIRTRONIC HEATING & COOLING 25666 GRAND RIVER AVE REDFORD, MI 48240-1531	Appliance Repair Services	O&M	\$82,680	879
AIR-VAC FURANCE CO 2948 SILVERSTONE LN WATERFORD, MI 48329-4537	Appliance Repair Services	O&M	\$108,424	879
ALLIANCE ONE RECEIVABLES 1684 WOODLANDS DR, STE 150 MAUMEE, OH 43537-4026	Professional Services	O&M	\$141,940	903
ALLTEL COMMUNICATIONS LLC 1 ALLIED DR LITTLE ROCK, AR 72202	Communication Services	O&M, CAP	\$406,831	107,866,903,908,921
AMERICAN APPLIANCE HEATING 37529 SCHOOLCRAFT RD LIVONIA, MI 48150-1009	Appliance Repair Services	O&M	\$919,727	879
AMERICAN DIX APPLIANCE SRV INC 3311 DIX HWY LINCOLN PARK, MI 48146	Appliance Repair Services	O&M	\$129,582	879
AMERICAN EXCAVATING CONTRACTORS LLC 12838 GAVEL DETROIT, MI 48227	Excavation Services	O&M, CAP	\$1,692,406	107,887,892
AMERICAN INTERIORS INC 302 S BYRNE RD TOLEDO, OH 43615-6208	Office Services	O&M, CAP	\$79,978	107,866,903,908,910,921

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
AMERICAN MESSAGING PO BOX 5749 CAROL STREAM, IL 60197-5749	Communication Services	O&M, CAP	\$73,914	107, 866, 903, 908, 910, 921
AMERICLERK INC 1025 N CAMPBELL RD ROYAL OAK, MI 48067-1519	Legal Services	O&M, CAP	\$80,755	107, 921, 923, 925
APPLIANCE DOCTORS PO BOX 24722 DETROIT, MI 48224-0722	Appliance Repair Services	O&M	\$491,761	879
ARAMARK CORP 1101 MARKET ST PHILADELPHIA, PA 19107	Food Services	O&M, CAP	\$99,542	107, 923
ARDMORE POWER LOGISTICS LLC 14701 DETROIT, STE 385 LAKEWOOD, OH 44107	Logistical Services	O&M, CAP	\$1,084,064	107, 817, 818, 830, 834, 850, 856, 859 863, 864, 866, 874, 878, 879, 880, 887, 889, 891 892, 893, 902, 903, 905, 908, 913, 921, 925, 928, 930
AT AND T GLOBAL SERVICES INC ONE SBC PLAZA DALLAS, TX 75202	Communication Services	O&M, CAP	\$1,661,438	107, 866, 903, 908, 910, 921, 930
AT AND T SERVICES INC PO BOX 660688 DALLAS, TX 75266-0688	Communication Services	O&M, CAP	\$107,078	107, 866, 874, 903, 908, 921
BARTECH GROUP INC 17199 N LAUREL PARK DR, STE 224 LIVONIA, MI 48152-2683	Personnel Services	O&M, CAP	\$5,567,611	107, 859, 866, 874, 879, 880, 893 902, 903, 908, 920, 923
BARTON MALOW CO 21100 FERN ST OAK PARK, MI 48237	Construction Services	CAP	\$186,027	107
BASIC SYSTEMS INC 9255 CADIZ RD CAMBRIDGE, OH 43725	Technical Services	CAP	\$217,892	107
BERLINE GROUP INC 70 E LONG LAKE RD BLOOMFIELD HILLS, MI 48304-2356	Administrative Services	O&M, CAP	\$1,225,673	107, 859, 880, 903, 908 909, 910, 921, 923, 930.1
BILL AND RODS APPLIANCE INC 15210 MIDDLEBELT RD LIVONIA, MI 48154-4035	Appliance Repair Services	O&M	\$53,435	879
BLACK AND VEATCH LTD OF MICHIGAN PO BOX 803823 KANSAS CITY, MO 64180-3823	Consulting Services	O&M	\$74,883	859
BOSTWICK CO INC 3291 W LIBERTY RD ANN ARBOR, MI 48106	Underground Construction Services	O&M, CAP	\$194,726	107, 874, 880, 887, 893, 892
BOWNE OF CHICAGO INC 500 W MADISON, STE 3200 CHICAGO, IL 60661	Financial Services	O&M, CAP	\$59,011	107, 923, 930
BRADLEY CO 31313 NORTHWESTERN HWY, STE 101 FARMINGTON HILLS, MI 48334	Marketing Services	O&M, CAP	\$158,564	107, 880, 902, 903, 905, 908, 909, 916, 923
BROOKS ELECTRIC SERVICE INC 8 E HILLIS ROAD STANTON, MI 48888	Construction Services	O&M, CAP	\$94,844	107, 834, 865, 981

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
BROOKS WILLIAMSON & ASSOCIATES INC 30366 BECK RD WIXOM, MI 48393-2829	Consulting Services	CAP	\$69,197	107
BUREAU VERITAS NORTH AMERICA INC 11860 W STATE RD, STE 1 FORT LAUDERDALE, FL 33325	Environmental Services	O&M, CAP	\$90,045	107, 864, 889, 923
BURNS CONTRACT INC PO BOX 1884 GRAND RAPIDS, MI 49501-1884	Paving Services	O&M, CAP	\$244,927	107, 880, 887, 892
BUSENS APPLIANCE INC 2323 FORT ST LINCOLN PARK, MI 48146-2420	Appliance Repair Services	O&M	\$466,667	879
BUTZEL LONG PC 150 W JEFFERSON AVE. STE 100 DETROIT, MI 48226-4450	Legal Services	O&M, CAP	\$228,392	107, 923, 925
CT HEATING 1313 RUSH LAKE RD PINCKNEY, MI 48169-8531	Appliance Repair Services	O&M	\$78,752	879
CAMERON 1333 WEST LOOP S, STE 1700 HOUSTON, TX 77027-9116	Equipment Repair Services	O&M, CAP	\$215,005	107, 816, 834, 853
CAPITAL H GROUP LLC 3155 BIG BEAVER RD, STE 104 TROY, MI 48084	Professional Services	O&M	\$294,190	903
CBCA ADMINISTRATORS INC 250 E BROAD ST, STE 2100 COLUMBUS, OH 43215	Healthcare Services	O&M	\$288,900	926
CCB CREDIT SERVICE INC 5300 S SIXTH ST SPRINGFIELD, IL 62703	Consulting Services	O&M	\$162,828	903
CENTURYTEL INC PO BOX 4300 CAROL STREAM, IL 60197-4300	Communication Services	O&M, CAP	\$74,605	107, 866, 903, 908, 910, 921
CHECKFREE 4411 E JONES BRIDGE RD NORCROSS, GA 90092-1615	Professional Services	O&M	\$58,142	903
CINGULAR WIRELESS ATLYS PO BOX 6444 CAROL STREAM, IL 60197-6444	Communication Services	O&M, CAP	\$730,404	107, 866, 903, 908, 910, 921
CINTAS CORP NO 2 PO BOX 625737 CINCINNATI, OH 45262-5737	Laundry Services	O&M, CAP	\$615,193	107, 834, 874, 878, 879 880, 891, 902, 903, 923
CLEARRESULT CONSULTING GREAT LAKES 4301 WESTBANK DR, STE 250 AUSTIN, TX 78746	Administrative Services	O&M, CAP	\$1,294,341	107, 905, 908
COASTAL CHEMICAL CO PO BOX 820 ABBEVILLE, LA 70511-0820	Equipment Repair Services	O&M, CAP	\$394,712	107, 833
COMERICA BANK 500 WOODWARD DETROIT, MI 48226	Administrative Services	O&M, CAP	\$56,579	107, 921

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
CONSUMERS ENERGY CO 1 ENERGY PLZ JACKSON, MI 49201-2276	Underground Construction Services	CAP	\$217,041	107
CORBY ENERGY SERVICES INC 6001 SCHOONER ST BELLEVILLE, MI 48111-5366	Underground Construction Services	O&M, CAP	\$3,172,090	107, 874, 880, 887
CORPORATE EXECUTIVE BOARD 2000 PENNSYLVANIA AVE NW WASHINGTON, DC 20006	Professional Services	O&M, CAP	\$54,220	107, 921, 923
CORRIGAN RECORD STORAGE LLC 45200 GRAND RIVER AVE NOVI, MI 48375-1018	Moving & Storage Services	O&M, CAP	\$74,035	107, 921, 923
CSX TRANSPORTATION INC 500 WATER ST JACKSONVILLE, FL 32202	Transportation Services	CAP	\$205,000	107
CUMMINGS MCCLOREY DAVIS & ACHO PL 33900 SCHOOLCRAFT LIVONIA, MI 48150	Legal Services	O&M, CAP	\$365,689	107, 923, 925
D AND L GARDEN CTR INC 21980 ECORSE RD TAYLOR, MI 48180-1831	Grounds Maintenance Services	CAP	\$59,319	107
D MARCO CONTRACTORS INC 200 W STATE FAIR DETROIT, MI 48203	Underground Construction Services	O&M, CAP	\$1,059,564	107, 880, 887, 892, 874
DARWAY INC 1770 M 72 SE KALKASKA MI 49646-9717	Surveying Services	O&M	\$60,369	830
DCS HEATING & COOLING 24680 EUREKA RD TAYLOR MI 48180-5160	Appliance Repair Services	O&M	\$136,496	879
DELOITTE & TOUCHE LLP P O BOX 7247-6446 PHILADELPHIA PA 19170-6446	Contract Labor Services	O&M, CAP	\$126,425	107, 923
DELTA DENTAL PLAN OF MICHIGAN P O BOX 79001 DETROIT MI 48279-0002	Healthcare Services	O&M	\$137,708	926
DENT ENTERPRISES INC 1161 E CLARK RD DEWITT MI 48820-7930	Grounds Maintenance Services	O&M	\$63,624	891
DOCS APPLIANCE SERVICE INC 45618 VAN DYKE UTICA MI 48317	Appliance Repair Services	O&M	\$135,528	879
DONALD R DERUITER 8186 E 34 RD CADILLAC MI 49601	Pipeline Services	O&M	\$66,471	833, 863
DOUGLAS TECHNOLOGIES INC 251045 TOWER RIDGE ESTATE CALGARY AB T3Z 2M3	IT Services	O&M	\$83,144	866
DYNECOL INC 6520 GEORGIA ST DETROIT MI 48211-1662	Hazardous Waste Disposal Services	O&M, CAP	\$67,640	107, 833, 923



## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
DZIURMAN DZIGN INC 620 S MAIN ST CLAWSON MI 48017-2016	Technical Services	O&M	\$475,184	879
EAGLE EXCAVATION INC 4295 HOLIDAY DR FLINT MI 48507	Excavation Services	O&M, CAP	\$558,775	107, 834
EAGLE LANDSCAPING & SUPPLY CO 20779 LAHSER RD SOUTHFIELD MI 48033	Grounds Maintenance Services	O&M, CAP	\$57,353	107, 874
EDWARD J PAINTING 4665 MEADOWLAWN DR FORT GRATIOT MI 48059	Painting Services	O&M, CAP	\$106,458	107, 818, 834, 891
EJH CONSTRUCTION INC 30896 W 8 MILE RD FARMINGTON HILLS MI 48336-5304	Construction Services	O&M, CAP	\$122,730	107, 874, 880, 887, 892
ELECTRIC SOFTWARE PRODUCTS INC 15 INVERNESS WAY E, A111D ENGLEWOOD CO 80112	Software Maintenance Services	CAP	\$78,771	107
ELMERS CRANE & DOZER INC 3600 RENNIE SCHOOLD RD TRAVERSE CITY MI 49684	Construction Services	O&M, CAP	\$66,056	107, 891, 892
EMC CORP 6801 KOLL CTR PKWY PLEASANTON CA 94566-7047	Software Maintenance Services	O&M, CAP	\$307,974	107, 921, 923
ENDURO PIPELINE SERVICES INC 5002 S 45TH WEST AVE TULSA OK 74107-7345	Pipeline Services	CAP	\$114,545	107
ENVIRO SOLUTIONS INC 38115 ABRUZZI DR WESTLAND MI 48185-3279	Environmental Services	CAP	\$85,836	107
ENVIRONMENTAL RECYCLING 527 E WOODLAND CIRCLE BOWLING GREEN OH 43402-8966	Hazardous Waste Disposal Services	O&M, CAP	\$263,320	107, 923
ERNST & YOUNG LLP 5 TIMES SQUARE NEW YORK NY 10036-6527	Consulting Services	O&M, CAP	\$461,687	107, 923
EXPERIAN INFORMATION SOLUTIONS INC 475 ANTON BLVD COSTA MESA CA 92626-7036	Professional Services	O&M	\$70,741	903
FACILITY MATRIX GROUP INC 555 FRIENDLY ST PONTIAC MI 48341-2650	Engineering Services	O&M, CAP	\$74,430	107, 879, 903, 923
FAHEY, SCHULTZ, BURZYCH, & RHODES PLC 4151 OKEMOS RD OKEMOS MI 48864	Legal Services	O&M, CAP	\$93,591	107, 923
FIFTH THIRD BANK 1000 TOWN CTR, 14TH FL SOUTHFIELD MI 48075	Administrative Services	O&M, CAP	\$279,781	107, 921
FIRSTDATA RESOURCES INC P O BOX 3366 OMAHA NE 68176-0400	Consulting Services	O&M	\$68,251	903

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
FORD QUALITY FLEET CARE PROGRAM P O BOX 67000 DETROIT MI 48267-1218	Vehicle Maint. & Repair Services	O&M, CAP	\$101,806	107, 923
GARDINER C VOSE INC 832 CRESTVIEW AVE BLOOMFIELD HILLS MI 48302-0009	Construction Services	O&M, CAP	\$220,653	107, 902, 903, 923
GATEWAY AIR SERVICE INC 5465 E AIRPORT RD MT PLEASANT MI 48858-8923	Contract Labor Services	O&M	\$79,717	833, 863
GL INDUSTRIAL SERVICES USA INC 600 BENT CREEK BLVD, SUITE 100 MECHANICSBURG PA 17050-1877	Technical Services	O&M, CAP	\$79,724	107, 850
GLOBAL APPLIANCES 13007 E 8 MILE ROAD WARREN MI 48089-3221	Appliance Repair Services	O&M	\$166,334	879
GOODWILL INDUSTRIES 3111 GRAND RIVER AVE. DETROIT, MI 48208	Personnel Services	O&M, CAP	\$94,121	107, 878, 903, 923
GRAND RIVER PRINTING 8455 HAGGERTY ROAD BELLEVILLE MI 48111-1607	Printing & Mailing Services	O&M, CAP	\$101,064	107, 903, 923
GREAT LAKES STRIPING & SEALING INC P O BOX 283 TRAVERSE CITY MI 49685-0283	Construction Services	O&M, CAP	\$292,557	107, 887, 892
GUARDIAN PLUMBING & HEATING INC 34400 GLENDALE ST LIVONIA MI 48150-1302	Plumbing Services	O&M, CAP	\$52,124	107, 923
HALL ENGINEERING CO 25400 MEADOWBROOK ROAD NOVI MI 48375-1842	Engineering Services	O&M, CAP	\$997,976	107, 818, 834, 864, 891
HARLAN ELECTRIC CO 2695 CROOKDS RD ROCHESTER HILLS MI 48309-3658	Outdoor Lighting & Maintenance Services	O&M	\$57,567	903
HARRIS & HARRIS LTD 600 W JACKSON BLVD, SUITE 400 CHICAGO IL 60661	Professional Services	O&M	\$196,518	903
HEALTH ALLIANCE PLAN OF MICHIGAN 2850 W GRAND BLVD DETROIT MI 48202-2692	Healthcare Services	O&M	\$343,266	926
HEATH CONSULTANTS INC 9030 MONROE RD HOUSTON TX 77061	Surveying Services	O&M, CAP	\$1,449,393	107, 874, 893
HENRY FORD HEALTH SYSTEMS 1 FORD PL, STE 2A DETROIT MI 48202-3450	Healthcare Services	O&M	\$139,659	926
HEWITT ASSOC 100 HALF DAY RD LINCOLNSHIRE IL 60069-3242	Professional Services	O&M, CAP	\$1,121,318	107, 923, 926
HEWLETT PACKARD CO 8000 FOOTHILLS BLVD ROSEVILLE CA 95747-6588	Software Maintenance Services	O&M, CAP	\$80,983	107, 903, 921, 923

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
HOLLAND ENGINEERING 220 HOOVER BLVD, SUITE 2 HOLLAND MI 49423-3766	Surveying Services	O&M, CAP	\$246,031	107, 850
HONIGMAN, MILLER, SCHWARTZ 660 WOODWARD AVE DETROIT MI 48226	Legal Services	O&M, CAP	\$116,821	107, 923, 925
HUNTON & WILLIAMS P O BOX 18936 WASHINGTON DC 20036-8936	Legal Services	O&M, CAP	\$174,873	107, 921, 923
HUTCHINSON & ASSOCIATES PC 1001 WOODWARD AVE, SUITE 1760 DETROIT MI 48226-1999	Legal Services	O&M	\$389,326	925
IC SYSTEM INC 444 HIGHWAY 96 E SAINT PAUL MN 55127-2557	Professional Services	O&M	\$166,501	903
ICF RESOURCES LLC 9300 LEE HWY FAIRFAX, VA 22031	Administrative Services	O&M, CAP	\$712,369	107, 908
IMPACT BUS GROUP INC 4150 E BELTUNE, NE SUITE 1 GRAND RAPIDS MI 49525	Consulting Services	O&M, CAP	\$131,803	107, 903, 923
INDUSTRIAL ELECTRIC CO 275 E MILWAUKEE ST DETROIT MI 48202-3233	Equipment Repair Services	O&M, CAP	\$62,493	107, 923
INFRASOURCE UNDERGROUND 4033 MORGAN ROAD YPSILANTI MI 48197-9637	Underground Construction Services	O&M, CAP	\$2,689,613	107, 875, 880, 887, 889, 892, 893
INTERNATIONAL BUS MACHINES CORP NORTH CASTLE DR ARMONK NY 10504	IT Services	O&M, CAP	\$57,151	107, 921, 923
J D POWER & ASSOCIATES P O BOX 512778 LOS ANGELES CA 90051-0778	Marketing Services	O&M	\$98,845	880, 908
J FERRARA HOME SERVICE CORP 2810 OAKWOOD BLVD MELVINDALE MI 48122-1243	Appliance Repair Services	O&M	\$146,337	879
JACKS HEATING & COOLING OF LAPEER 1567 IMLAY CITY ROAD, SUITE B LAPEER MI 48446-3175	Appliance Repair Services	O&M	\$65,123	879
JAN X RAY SERVICES INC 8550 E MICHIGAN AVE PARMA MI 49269	Testing and Analysis Services	O&M, CAP	\$721,850	107, 891
JEFFERSON WELLS INTRNTL 100 MANPOWER PL MILWAUKEE WI 53212	Consulting Services	O&M, CAP	\$234,456	107, 923
JOHN A PAPALAS & CO 1187 EMPIRE AVE LINCOLN PARK MI 48146-2046	Construction Services	O&M, CAP	\$293,947	107, 889
JOHNSON CONTROLS INC 2875 HIGH MEADOW CIR AUBURN HILLS, MI 48326	Equipment Repair Services	O&M, CAP	\$56,381	107, 923

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
JPW ASSOCIATES INC PO BOX 67 HADDON HEIGHTS, NJ 08035-0067	Equipment Repair Services	O&M	\$114,265	902
KEARSLEY APPLIANCE 3104 RICHFIELD RD FLINT, MI 48506-2522	Appliance Repair Services	O&M	\$70,550	879
KEITZ HEATING AIR CONDINTIONING 1695 VALLEY DR HIGHLAND, MI 48356	Appliance Repair Services	O&M	\$233,374	879
KEMA SERVICES INC 67 S BEDFORD ST, STE 201 BURLINGTON, MA 01803	Administrative Services	O&M, CAP	\$408,758	107, 905,908
KENT POWER INC 90 SPRING ST PO BOX 327 KENT CITY, MI 49330-9446	Underground Construction Services	O&M, CAP	\$5,607,301	107, 880, 887, 889, 892, 893
KENWHIRL APPLIANCE 8300 TELEGRAPH RD DEARBORN HEIGHTS, MI 48127-1435	Appliance Repair Services	O&M	\$86,150	879
KERN INTERNATIONAL INC 3940 GANTZ RD, STE A GROVE CITY, OH 43123	Printing & Mailing Services	O&M	\$52,630	903
KEY CONSTRUCTION INC 5370 W RIVER DR COMSTOCK PARK, MI 49321	Paving Services	O&M, CAP	\$137,913	107, 880, 887, 892
KRUEGER HEATING 28010 HARPER AVE SAINT CLAIR SHORES, MI 48081-1562	Appliance Repair Services	O&M	\$234,690	879
KTM MECHANICAL INC 9568 26 MILE RD CASCO TWP, MI 48064	Appliance Repair Services	O&M	\$157,780	879
LARSON CONSTRUCTION CO INC 7751 AARWOOD TRL NW RAPID CITY, MI 49676-9739	Construction Services	O&M, CAP	\$141,992	107, 866, 891
LAW OFFICES OF ALBERT TAYLOR NELSON 101 W BIG BEAVER RD, STE 1000 TROY, MI 48084	Legal Services	O&M	\$68,400	925
LEWIS AND MUNDY PC 1300 FIRST NATIONAL BLDG, STE 1300 DETROIT, MI 48226-3500	Legal Services	O&M, CAP	\$244,940	107, 923, 925
LEXIS NEXIS EXAMEN 3831 N FREEWAY BLVD, STE 200 SACRAMENTO, CA 95834-1933	Legal Services	O&M, CAP	\$111,361	107, 923
LITIGATION ASSOCIATES PLLC 30300 NORTHWESTERN HWY FARMINGTON HILLS, MI 48334	Legal Services	O&M	\$356,924	880, 903
LITTLER MENDELSON PC 650 CALIFORNIA ST, 20TH FL SAN FRANCISCO, CA 94108	Legal Services	O&M, CAP	\$222,202	107, 923
M I S INSULATION INC 1300 WOODSIDE AVE ESSEXVILLE, MI 48732-1242	Construction Services	CAP	\$106,070	107

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
M L CHARTIER INC 9195 MARINE CITY HWY FAIR HAVEN, MI 48023-1221	Construction Services	O&M, CAP	\$197,187	107, 830, 833, 834
MACKINAW ADMINISTRATORS LLC PO BOX 489 BRIGHTON, MI 48116	Healthcare Services	O&M, CAP	\$65,978	107, 921
MAGNUM SOLVENT INC 470 MAGNUM DR NE PO BOX 1041 KALKASKA, MI 49646	Pipeline Services	O&M, CAP	\$126,085	107, 818, 834, 863, 877, 891
MAINTENANCE CONTRACTING LLC 4404 MITCHELL RD SE KALKASKA, MI 49646-9683	Construction Services	O&M, CAP	\$96,224	107, 832, 834, 856, 863, 866, 891
MARKET STRATEGIES INC 20255 VICTOR PKWY, STE 400 LIVONIA, MI 48152-7003	Marketing Services	O&M, CAP	\$296,770	107, 859, 879, 903, 908, 909, 910, 923
MCAAA 516 S CREYTS RD, STE A LANSING, MI 48917	Marketing Services	O&M	\$277,300	880, 903
MCGRAW HILL COMPANIES 7625 COLLECTION CTR DR CHICAGO, IL 60693-0076	Marketing Services	O&M, CAP	\$62,094	107, 921, 923
MCI WORLDCOM NETWORK SERVICES INC 22001 LOUDOUN COUNTY PKWY ASHBURN, VA 20147-6105	Communication Services	O&M, CAP	\$1,160,492	107, 866, 903, 908, 910, 921
MEDCO HEALTH SOLUTIONS INC. PO BOX 945551 ATLANTA, GA 30394-5551	Healthcare Services	O&M	\$157,755	926
METRO ENVIRONMENTAL CONTROLS INC 12930 CLOVERDALE OAK PARK, IL 48237	Underground Construction Services	O&M, CAP	\$116,186	107, 856
METROCALL INC 1851 B R W BERENDS DR SW WYOMING, MI 49509	Communication Services	O&M, CAP	\$81,155	107, 866, 903, 908, 910, 921
METROPOLITAN APPLIANCE 3052 HEIGHTS RAVENNA RD MUSKEGON, MI 49444-3438	Appliance Repair Services	O&M	\$50,794	879
MICHAEL J WHIMS CONSULTING LLC 1014 IROQUOIS BLVD ROYAL OAK, MI 48067	Engineering Services	CAP	\$107,904	107
MICHIGAN TRACTOR AND MACHINERY CO 24800 NOVI RD NOVI, MI 48375	Equipment Rental Services	O&M, CAP	\$101,848	107, 834, 863, 864
MICH-TECH ONE CORP. 10124 WILLIS RD. WILLIS, MI 48191-9750	Appliance Repair Services	O&M	\$250,740	879
MIDLAND RESOURCE RECOVERY INC. 16560 MYERS RD. LUNEBURG, ON K2C1R0	Waste Removal Services	CAP	\$95,003	107
MILLER CANFIELD PADDOCK AND STONE 150 W JEFFERSON AVE DETROIT, MI 48226-4416	Legal Services	O&M, CAP	\$1,098,324	107, 923, 925

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
MISS DIG SYSTEM INC 3285 LAPEER RD W AUBURN HILLS, MI 48326	Underground Construction Services	O&M	\$175,101	874
MONROE REFRIGERATION 5097 N DIXIE HWY NEWPORT, MI 48166-9060	Appliance Repair Services	O&M	\$202,200	879
MORGAN MKTG PARTNERS LLC 6205 DAVENPORT DR MADISON, MI 53711	Consulting Services	O&M	\$56,057	880
MOTOR CITY ELECTRIC UTILITIES CO 9440 GRINNELL ST DETROIT, MI 48213-1151	Engineering Services	CAP	\$131,142	107
NATION WIDE SECURITY INC. PO BOX 33361 DETROIT, MI 48232-5361	Security Services	O&M, CAP	\$223,418	107, 903, 923
NATIONAL BUSINESS SUPPLY INC 2595 BELLINGHAM DR TROY, MI 48083-2036	Building Maint & Repair Services	O&M, CAP	\$104,712	107, 903, 923
NATL HEATING CO INC 12824 FENKELL ST DETROIT, MI 48227-4065	Appliance Repair Services	O&M	\$167,984	879
NCO FINANCIAL SYSTEMS INC 507 PRUDENTIAL RD HORSHAM, PA 19044	Professional Services	O&M	\$2,559,862	903, 910
NETHERLAND SEWLL & ASSOCIATES INC. 1601 ELM ST, STE 4500 DALLAS, TX 75201-4701	Construction Services	CAP	\$182,585	107
NEXTEL COMMUNICATIONS PO BOX 17990 DENVER, CO 80217	Communication Services	O&M, CAP	\$516,829	107, 866, 903, 908, 921
NORTHERN IND CONSTRUCTION INC 2316 PLEASANT VALLEY RD BOYNE CITY, MI 49712-9767	Construction Services	O&M, CAP	\$208,469	107, 818
NTH CONSULTANTS LTD 2000 BRUSH ST DETROIT, MI 48226	Engineering Services	O&M, CAP	\$116,570	107, 850, 921
OCE NORTH AMERICA INC. 5450 N CUMBERLAND AVE CHICAGO, IL 60656	Office Services	O&M, CAP	\$139,875	107, 880, 850, 903
OGLETREE DEAKINS NASH SMOAK AND PO BOX 2757 GREENVILLE, SC 29602	Legal Services	O&M, CAP	\$176,408	107, 923, 925
OLIVER WYMAN INC. PO BOX 3800 28 BOSTON, MA 02241	Consulting Services	O&M, CAP	\$97,291	107, 923
OPINION DYNAMICS CORP. 230 THIRD AVE. WALTHAM, MA 02451	Administrative Services	O&M	\$97,087	908
OSCAR W LARSON CO 10100 DIXIE HWY CLARKSTON, MI 48348-2414	Equipment Rental Services	O&M, CAP	\$83,175	107, 923

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
OSI SOFTWARE INC. 777 DAVIS ST, STE 250 SAN LEANDRO, CA 94577-6950	IT Services	O&M, CAP	\$164,919	107, 818
PALMER MOVING AND STORAGE 24660 DEQUINDRE RD WARREN, MI 48091-3332	Moving & Storage Services	O&M, CAP	\$66,874	107, 879, 903, 908, 923
PARADIGM LIAISON SERVICES LLC 15510 HERRIMAN BLVD. NOBLESVILLE, IN 46062	Training Services	O&M	\$53,550	880
PHOENIX ENVIRONMENTAL INC. 11042 HI TECH DR. WHITMORE LAKE, MI 48189	Vehicle Maint. & Repair Services	CAP	\$203,700	107
PII NORTH AMERICA INC. 7105 BUSINESS PARK DR. HOUSTON, TX 77041-4040	Pipeline Services	CAP	\$95,064	107
PINNACLE ADVISORS LLC 46700 PICKFORD ST. NORTHVILLE, MI 48167-3540	Consulting Services	O&M, CAP	\$179,377	107, 923
PORT CITY COMMUNICATIONS INC 942 MILITARY ST PORT HURON MI 48060	Communication Services	O&M, CAP	\$107,611	107, 866, 903, 908, 910, 921
POWERHOUSE DIESEL SERVICES INC 4700 E 2ND ST BENICIA, CA 94510-1012	Equipment Repair Services	CAP	\$77,071	107
PRECISION TEMP HEATING & COOLING 51452 ORO RD SHELBY TWP MI 48315	Appliance Repair Services	O&M	\$325,082	879
PREISS OUTDOOR SERVICES AND SUPPLY 8211 CLYDE RD FENTON, MI 48430-9232	Grounds Maintenance Services	O&M, CAP	\$415,844	107, 856
PRICE GREGORY CONSTRUCTION INC 7575 SAN FELIPE, STE 350 HOUSTON TX 77063	Construction Services	CAP	\$22,656,677	107
PRICEWATERHOUSECOOPERS LLP 3109 W DR M L KING DR TAMPA FL 33607	Consulting Services	O&M, CAP	\$516,077	107, 921, 923
PROTOCOL SERVICES ACQUISITION CORP 2805 FRUITVILLE RD SARASOTA, FL 34237-5318	Marketing Services	O&M	\$1,953,312	879
QUALITY REFRIGERATION SERVICE INC TOTAL 35985 MOUND RD STERLINGS HTS, MI 48310	Appliance Repair Services	O&M	\$75,742	879
QUORUM BUSINESS SOLUTIONS INC. PO BOX 671335 DALLAS, TX 75267-1335	Engineering Services	O&M	\$85,979	851
R AND D CUSTOM BUILDERS INC 3820 S LACHANCE RD LAKE CITY MI 48651	Construction Services	O&M, CAP	\$140,614	107, 891, 923, 935
R G EISENHARDT CONTRACTING INC 9738 GRATIOT AVE COLUMBUS, MI 48063-4121	Excavation Services	O&M, CAP	\$58,392	107, 832, 834

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
R L COOLSAET 28800 GODDARD RD ROMULUS, MI 48174-2702	Construction Services	O&M, CAP	\$5,028,277	107, 817, 887, 891
RAYTHEON PROFESSIONAL SERVICES LLC 1919 TECHNOLOGY DR TROY, MI 48083-4245	Training Services	O&M, CAP	\$98,327	107, 923
RCB INDUSTRIES INC 1030 N CROOKS RD, STE G CLAWSON, MI 48017-1020	IT Telecom Services	O&M, CAP	\$89,120	107, 866, 879, 903, 908, 921, 923
REAL ESTATE ONE INC 25800 NORTHWESTERN HWY SOUTHFIELD MI 48075	HR Services	O&M, CAP	\$55,450	107, 923
RENEW INTERNATIONAL LLC 14100 SOUTHWEST FWY, STE 320 SUGAR LAND, TX 77478	Consulting Services	O&M, CAP	\$153,502	107, 923
RICOH AMERICAS CORP 5 DEDRICK PL, W CALDWELL, NJ 07006-6304	IT Telecom Services	O&M, CAP	\$280,725	107, 426.4, 877, 880, 889, 902, 903, 923
RMT INC 744 HEARTLAND TRL MADISON, WI 53717-1937	Environmental Services	CAP	\$176,975	107
ROSEN USA 14120 INTERDRIVE E HOUSTON, TX 77032-3324	Pipeline Services	CAP	\$97,803	107
RUDOLPH LIBBE INC 6494 LATCHA RD WALBRIDGE, OH 43465-9788	Construction Services	CAP	\$174,704	107
SCHAFERS APPLIANCE SERVICE 34272 ARMANDA RIDGE RICHMOND, MI 48062	Appliance Repair Services	O&M	\$106,277	879
SCSR, INC 50 S WILLIAMS LAKE RD WHITE LAKE MI 48386	Appliance Repair Services	O&M	\$198,948	879
SERVICEBENCH INC 22660 EXECUTIVE DR STERLING, VA 20166	IT Services	O&M	\$106,667	415.9
SIMPLEXGRINNELL LP 24755 HALSTED RD FARMINGTON HILLS, MI 48335	Security Services	O&M, CAP	\$88,294	107, 923
SOUTH LYON FENCE CO INC 53583 GRAND RIVER AVE NEW HUDSON, MI 48165-8522	Professional Services	O&M, CAP	\$87,073	107, 889, 923
SPECTION LLC PO BOX 190 PARMA, MI 49269-0190	Pipeline Services	O&M, CAP	\$2,301,026	107, 817, 834, 856, 891
STANTEC CONSULTING MICHIGAN INC 3959 RESEARCH PARK DR ANN ARBOR, MI 48108-2216	Professional Services	O&M, CAP	\$88,574	107, 923
STORAGE TEK A WHOLLY OWNED 13383 COLLECTIONS CTR DR CHICAGO, IL 60693	IT Services	O&M, CAP	\$147,971	107, 921, 923



## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
STRATEGIC STAFFING SOLUTIONS INC 645 GRISWOLD ST, STE 2900 DETROIT, MI 48226-4105	Personnel Services	O&M, CAP	\$1,894,197	107, 850, 851, 859, 878, 879, 880 889, 902, 903, 908, 910, 920, 923
SUN HEATING & COOLING INC 766 INDUSTRIAL CT BLOOMFIELD HILLS, MI 48302-0380	Appliance Repair Services	O&M	\$262,253	879
SUPREME HEATING AND COOLING LLC 14641 E WARREN AVE DETROIT, MI 48215	Appliance Repair Services	O&M	\$198,371	879
SWENSKI TREE SERVICE INC 113 BUNTROCK RD IRON RIVER, MI 49935-8271	Grounds Maintenance Services	O&M	\$154,917	891, 863
THOMSON REUTERS HEALTHCARE INC 777 E EISENHOWER PKWY ANN ARBOR, MI 48108	Administrative Services		\$112,089	926
TOWERS PERRIN PO BOX 8500, STE S 6110 PHILADELPHIA, PA 19178-6110	Consulting Services	O&M, CAP	\$61,017	107, 923, 925
TRANSPORATION REGULATORY 361 S FONTAGE RD, STE 123 BURR RIDGE IL 60217	Vehicle Maint. & Repair Services	O&M, CAP	\$202,530	107, 923
TRG CUSTOMER SOLUTIONS INC 2200 RENAISSANCE BLVD, STE 350 KING OF PRUSSIA PA	Marketing Services	O&M	\$1,989,860	879
TRI COUNTY TITLE AGENCY INC 38705 W SEVEN MILE RD, STE 185 LIVONIA, MI 48152	Administrative Services	CAP	\$120,330	107
TRU TEMP HEATING AND COOLING INC 31450 FORD RR GARDEN CITY, MI 48135	Appliance Repair Services	O&M	\$88,278	879
UNIBAR MAINTENANCE SERVICE INC 4325 CONCOURSE DR ANN ARBOR MI 48108	Metering Services	O&M	\$3,506,642	902
URS CORP 3950 SPARKS DR SE GRAND RAPIDS, MI 49546	Engineering Services	CAP	\$50,296	107
US SECURITY ASSOCIATES INC 200 MANSELL CT, STE 500 ROSWELL, GA 30076	Security Services	O&M, CAP	\$814,076	107, 903, 908, 923
VELOCITA WIRELESS LP PO BOX 828944 PHILADELPHIA, PA 19182-0001	Communication Services	O&M	\$83,740	866, 903
VENTYX ENERGY SOFTWARE INC 3301 WINDY RIDGE PKWY ATLANTA, GA 30339	Software Maintenance Services	O&M, CAP	\$111,412	107, 859, 921, 923
VERIZON WIRELESS PO BOX 15062 ALBANY, NY 12212-5062	Telecommunication Services	O&M, CAP	\$292,484	107, 866, 903, 908, 910, 921
VERIZON WIRELESS SERVICES LLC PO BOX 25505 LEHIGH VALLEY, PA 18002-5505	Telecommunication Services	O&M, CAP	\$435,597	107, 866, 903, 908, 910, 921

## CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
VITAL OUTSOURCING SERVICES INC 3795 DATA DR, STE 200 NORCROSS, GA 30092-2535	Contract Labor Services	O&M	\$799,465	903
W J O'NEIL CO 35457 INDUSTRIAL RD LIVONIA, MI 48150-1233	Construction Services	O&M, CAP	\$8,435,619	107, 923
WASTE MGMT OF MICHIGAN INC 48797 ALPHA DR, STE 150 WIXOM, MI 48393	Waste Removal Services	O&M, CAP	\$115,551	107, 253, 834, 863, 864, 923
WELDED CONSTRUCTION LP 26933 ECKEL RD PERRYSBURG, OH 43551-1215	Construction Services	CAP	\$2,423,608	107
WHITE AND CASE LLP 701 THIRTEENTH ST NW WASHINGTON, DC 20005	Legal Services	O&M, CAP	\$80,957	107, 923
WIND LAKE SOLUTIONS INC 400 BAY VIEW RD, STE A MUKWONAGO, WI 53149	Technical Services	O&M, CAP	\$276,782	107, 887, 892
XEROX CORP PO BOX 802567 CHICAGO, IL 60680-2567	Printing & Mailing Services	O&M, CAP	\$51,744	107, 923

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.					
2. In column (b) describe the affiliation (percentage ownership, etc.).					
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).					
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	MCN Energy Enterprises, Inc.	Subsidiary of DTE Enterprises	Admin. & General		-
2	Citizens Gas Fuel Co.	Subsidiary of DTE Enterprises	Admin. & General		-
3	DTE Energy Resources, Inc.	Subsidiary of DTE Energy Co.	Admin. & General	920 - 926	511
4	DTE Biomass Energy, Inc.	Subsidiary of DTE Energy Resources	Admin. & General	920 - 926	167
5	South Romeo Gas Storage Co.	Subsidiary of DTE Gas Storage Co.	Admin. & General		-
6	MichCon Pipeline Co.	Subsidiary of MichCon	Admin. & General	920 - 926	1,835
7			Interest Income		
8			Operations	850 - 880	3,071
9					
10	Saginaw Bay Lateral Co.	Subsidiary of MichCon	Admin. & General	920 - 926	77,950
11	Saginaw Bay Lateral Limited Ptnrship	Subsidiary of MichCon	Admin. & General	920 - 926	10,232
12			Interest Income		
13					
14	Westside Pipeline Co.	Subsidiary of MichCon	Admin. & General		-
15	DTE Coal Services, Inc.	Subsidiary of DTE Energy Resources	Admin. & General		-
16	DTE Terra Hayes Gathering Co.	Subsidiary of MichCon Pipeline Co.	Admin. & General	920 - 926	58,257
17			Operations	850 - 880	18,869
18					
19	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Co.	Gas Transportation	489	52,159
20	DTE East China, LLC	Subsidiary of DTE Energy Services, Inc.	Gas Transportation	489	102,000
21	Tums/Olund Lake Pipeline Co.	Subsidiary of MichCon Pipeline Co.	Admin. & General	920 - 926	4,635
22	DTE Energy Ventures, Inc.	Subsidiary of DTE Energy Co.	Admin. & General		-
23	DTE River Rouge No. 1, L.L.C.	Subsidiary of DTE Energy Resources	Gas Transportation	489	108,250
24	DTE Energy Services, Inc.	Subsidiary of DTE Energy Resources	Admin. & General		-
25	DTE Michigan Holdings, Inc.	Subsidiary of MCN Energy Enterprises	Admin. & General	920 - 926	289,754
26					
27	MichCon Gathering Co.	Subsidiary of MichCon	Admin. & General	920 - 926	1,510,212
28			Operations	850 - 880	181,870
29			Tax Other than Income	408-10	43,111
30					
31	Saginaw Bay Pipeline Co.	Subsidiary of MichCon	Admin. & General	920 - 926	141,401
32			Operations	858	34,566
33					
34	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resources	Gas Transportation	489	995,403
35			Trading	484	1,869,616
36			Tax Other than Income	408	33,842
37			Admin. & General	920 - 926	742,986
38					
39	DTE Gas Storage Co.	Subsidiary of DTE Enterprises	Operations	495, 806 - 880	3,853,012
40			Misc Non-Oper Income		
41			Tax Other than Income	408	43,526
42			Admin. & General	920 - 926	973,546
43					
TOTAL					

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
1. In column (a) report the name of the associated company.						
2. In column (b) describe the affiliation (percentage ownership, etc.).						
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).						
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.						
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)	
1	Thunder Bay Gathering Co.	Subsidiary of MichCon	Operations	495, 850 - 880	47,289	
2			Admin. & General	920, 921	352,327	
3			Tax Other than Income	408	10,691	
4	The Detroit Edison Co.	Subsidiary of DTE Energy Co.	Gas Transportation	489	537,932	
5			Non-Utility Oper Rev			
6			Admin. & General	494	1,396,202	
7			Operations	874, 878	1,177,731	
8			Admin. & General	920 - 926	61,144	
9	Jordan Valley Pipeline Co.	Subsidiary of MichCon Pipeline Co.	Tax Other than Income	408	1,277	
10			Operations	495, 850 - 880	38,649	
11			Interest Income			
12	MichCon Lateral Co.	Subsidiary of MichCon	Admin. & General	920 - 926	123,499	
13			Admin. & General	920 - 926	1,282,598	
14			Operations	850 - 880	133,435	
15			Tax Other than Income	408	47,029	
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TOTAL					16,360,584	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
419-00	86,825	146-00	13	13	cost	1
		146-00	834	834	cost	2
		146-00	677	1,188	cost	3
		146-00	621	788	cost	4
		146-00	30,359	30,359	cost	5
		146-00	678	2,513	cost	6
				86,825	cost	7
				3,071	cost	8
419-00	377					9
		146-00	10,433	88,383	cost	10
		146-00	1,623	11,855	cost	11
				377	cost	12
						13
		146-00	431	431	cost	14
		146-00	393	393	cost	15
		146-00	5,651	63,908	cost	16
				18,869	cost	17
						18
		146-00	363,496	415,655	contract	19
		146-00	-	102,000	contract	20
		146-00	316	4,951	cost	21
		146-00	31,224	31,224	cost	22
		146-00	-	108,250	contract	23
		146-00	1,043	1,043	cost	24
		146-00	19,755	309,509	cost	25
						26
415-00	2,228,333	146-00	345,329	1,855,541	cost	27
				181,870	cost	28
				43,111	cost	29
						30
		146-00	25,144	166,545	cost	31
				34,566	cost	32
						33
		-	146-00	124,545	contract	34
				1,119,948	cost	35
				1,869,616	cost	36
				33,842	cost	37
				742,986	cost	38
						39
		146-00	577,682	4,430,694	cost	40
				2,228,333	cost	41
				43,526	cost	42
				973,546	cost	43

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)							
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.							
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.							
7. In column (j) report the total.							
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).							
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.	
417-00	8,435	146-00	156,121	203,410	cost	1	
				352,327	cost	2	
				10,691	cost	3	
		146-00	351,942				4
					889,874	contract	5
					8,435	cost	6
					1,396,202	cost	7
					1,177,731	cost	8
					61,144	cost	9
					1,277	cost	10
419-00	1,203	146-00	13,164	51,813	cost	11	
				1,203	cost	12	
				123,499	cost	13	
		146-00	379,511				14
					1,662,109	cost	15
					133,435	cost	16
					47,029	cost	17
							18
							19
							20
		21					
		22					
		23					
		24					
		25					
		26					
		27					
		28					
		29					
		30					
		31					
		32					
		33					
		34					
		35					
		36					
		37					
		38					
		39					
		40					
		41					
		42					
		43					
	2,325,173		2,440,985	21,126,742			

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES						
1. In column (a) report the name of the associated company.						
2. In column (b) describe the affiliation (percentage ownership, etc.).						
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).						
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.						
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)	
1	DTE Energy Company	Parent of DTE Enterprises	Customer Service	901-916	-	
2			A&G Expense	920-935	1,263,464	
3			Interest Expense			
4						
5	The Detroit Edison Company	Subsidiary of DTE Energy Co.	O&M Expense	580, 816-893	27,091	
6			Customer Service	902-913	35	
7			A&G Expense	920 - 925	-	
8			Rent Expense	931	18,881,629	
9			Taxes Other	408	-	
10			Construction			
11						
12	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Company	O&M Expense	816-893	9,635,111	
13			Customer Service	901 - 910, 916	53,979,286	
14			Sales Promotion	911 - 913	368,588	
15			A&G Expense	920 - 930	66,861,221	
16			Taxes Other	408	2,506,995	
17			Miscellaneous Non-op			
18			Construction			
19						
20	DTE Energy Resources, Inc.	Subsidiary of DTE Energy Company	O&M Expense	880	-	
21	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resources,	O&M Expense	803 - 859	6,824,260	
22	MichCon Development Corporation	Subsidiary of MichCon	Interest Expense			
23	Blue Lake Holdings, Inc.	Subsidiary of MichCon	Interest Expense			
24	MichCon Pipeline Company	Subsidiary of MichCon	O&M Expense	858	840,150	
25			Interest Expense			
26						
27	MichCon Gathering Company	Subsidiary of MichCon	O&M Expense	804, 806	14,988,631	
28			Interest Expense			
29						
30	Saginaw Bay Pipeline Company	Subsidiary of MichCon	Interest Expense			
31			O&M Expense	858	15,009	
32						
33	Saginaw Bay Lateral Company	Subsidiary of MichCon	Interest Expense			
34	Jordan Valley Limited Partnership	Subsidiary of MichCon	Interest Expense			
35	Thunder Bay Gathering Company	Subsidiary of MichCon	Interest Expense			
36	MichCon Lateral Company	Subsidiary of MichCon	Interest Expense			
37						
TOTAL						



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
430	1,581,531	106	835,948	-	Cost	1
				1,263,464	Cost	2
				1,581,531	Cost	3
						4
				27,091	Cost	5
				35	Cost	6
				-	Cost	7
				18,881,629	Cost	8
				-	Cost	9
				835,948	Cost	10
415 - 426	1,085,514	106	13,845,281			11
				9,635,111	Cost	12
				53,979,286	Cost	13
				368,588	Cost	14
				66,861,221	Cost	15
				2,506,995	Cost	16
				1,085,514	Cost	17
				13,845,281	Cost	18
						19
				-	Cost	20
430	116,298			6,824,260	Cost	21
				116,298	Cost	22
430	63,297			63,297	Cost	23
430	31,457			840,150	Cost	24
				31,457		25
						26
				14,988,631	Cost	27
430	310,543			310,543	Cost	28
430	83,834					29
				83,834	Cost	30
				15,009		31
						32
430	10,457			10,457	Cost	33
430	-			-	Cost	34
430	24,789			24,789	Cost	35
430	76,579			76,579	Cost	36
						37

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
1. In column (a) report the name of the associated company.						
2. In column (b) describe the affiliation (percentage ownership, etc.).						
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).						
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.						
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)	
1	DTE Gas Storage Pipeline & Processing	Subsidiary of MCN Energy Enterprises, Inc.	A&G Expense	920 - 930	-	
2	DTE Michigan Holding Inc	Subsidiary of MCN Energy Enterprises, Inc.	Interest Expense			
3	DTE Gas Storage Company	Subsidiary of MCN Energy Enterprises, Inc.	O&M Expense	804 - 859	165,000	
4	Jordan Valley Pipeline Company	Subsidiary of MichCon	Interest Expense			
5	DTE Terra Hayes Gathering Co.	Subsidiary of MichCon Pipeline Company	Interest Expense			
6	Tums/Olund Lake Pipeline Co.	Subsidiary of MichCon Pipeline Company	Interest Expense			
7	Washington 10 Storage Partnership	Subsidiary of MCN Energy Enterprises, Inc.	O&M Expense	859	-	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
TOTAL					\$176,356,470	

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				-	Cost	1
430	67,439			67,439	Cost	2
				165,000	Cost	3
430	-			-	Cost	4
430	1,048			1,048	Cost	5
430	50,328			50,328	Cost	6
				-	Cost	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
	\$3,503,114		\$14,681,229	\$194,540,813		

MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
NATURAL GAS RESERVES AND LAND ACREAGE						
<p>1. Report below particulars (details) concerning the remaining recoverable salable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.</p> <p>2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.</p> <p>3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, Gas Plant in Service, and as reported for Accounts 325.1, 325.2, and 325.3 on page 204-205. In column (e) show for each field the year and remaining recoverable salable gas reserves available to respondent from owned lands, leaseholds, and gas rights.</p> <p>4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore areas by blocks. Report offshore lands in the same manner as producing gas lands. The land,</p>						
Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acre (f)
1			A. PRODUCING	Michigan		
2			GAS LANDS	(Acquired before 10-8-69)		
3			Big Hand	St. Clair Co.		1.0
4						
5				Subtotal	-	1.0
6				(Acquired after 10-7-69)		
7			Unnamed	Macomb Leases		
8						
9				Subtotal	-	-
10				Total Recoverable Reserves	-	1.0
11			B. NON-PRODUCING			
12			GAS LANDS	(Acquired after 10-7-69)		
13			Unnamed	Osceola Co.		
14			Unnamed	Oakland Co.		
15				Subtotal	-	-
16						
17				(Acquired after 10-7-69)		
18			Unnamed	Macomb Leases		
19						
20			Unnamed	Missaukee Leases		
21						
22				Subtotal	-	-
23				Total Non - Producing Gas Lands	-	-
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTAL				-	1.0

MICHIGAN CONSOLIDATED GAS COMPANY				AN ORIGINAL		December 31, 2009	
NATURAL GAS RESERVES AND LAND ACREAGE (Continued)							
<p>leasehold , and gas rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use and 105.1, Production Properties Held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column e) for unproven fields; however, if the company made estimates for such lands normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.</p> <p>5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform Systems of Accounts for Natural Gas Companies.</p> <p>6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.</p> <p>7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.</p> <p>8. Do not include oil mineral interests in the cost of acreage reported.</p> <p>9. Report volumes on a pressure base of 14.73 psia at 60°F.</p>							
OWNED LANDS (Cont.)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
Cost (g)	Acre (h)	Costs (i)	Acre (j)	Costs (k)	Acre (l)	Costs (m)	
\$3,838			-	-	1.0	\$3,838	1
							2
3,838	0.0	0	-	-	1.0	3,838	3
							4
	2.0	471	-	-	2.0	471	5
							6
-	2.0	471	-	-	2.0	471	7
							8
3,838	2.0	471	-	-	3.0	4,309	9
							10
							11
-	605.0	949	-	-	605.0	949	12
-	160.0	1,804	-	-	160.0	1,804	13
-	765.0	2,753	-	-	765.0	2,753	14
							15
-			-	-		-	16
-	11.0	2,884	-	-	11.0	2,884	17
-			-	-		-	18
-	3,170.3	403,391	-	-	3,170.3	403,391	19
-			-	-		-	20
-			-	-		-	21
-			-	-		-	22
-	3,181.3	406,275	-	-	3,181.3	406,275	23
-	3,946.3	409,028	-	-	3,946.3	409,028	24
							25
							26
							27
							28
							29
							30
							31
							32
\$ 3,838	3,948.3	\$ 409,499	-	-	3,949.3	\$ 413,337	33

EXPLANATION OF DIFFERENCES BETWEEN BALANCES  
AS REPORTED IN ACCT. 325.1, 325.2, AND  
325.3, ON PAGE 206 AND COST OF PRODUCING GAS LAND REPORTED  
ON PAGES 500-501

PAGE 206

Accounts

325.1		\$3,838
325.2		1,989
325.3		-
	Total	<u>5,827</u>

PAGE 500-501

Col. (m)	4,309
Difference*	<u>\$1,518</u>

\*Oil interest not included on Page 500-501, per instruction No. 8.

325.1	Previous account 325-81 loc. 9313	\$1,142
325.2	Previous account 325-91 loc. 9321	376
	Total	<u>\$1,518</u>

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009	
COMPRESSOR STATIONS					
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.</p>					
Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)		
1	<u>FIELD COMPRESSOR STATIONS</u>				
2					
3					
4					
5	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>				
6	Columbus Station (site 6328)				
7	Columbus Twp., St. Clair Co.		\$21,272,855		
8	Belle River Mills Station (site 6840)				
9	China Twp., St. Clair Co.		127,134,328		
10	W. C. Taggart Compressor Station (site 6963)				
11	Belvidere Twp., Montcalm Co.		64,923,368		
12	TOTAL				
13	<u>TRANSMISSION COMPRESSOR STATIONS</u>				
14	Kalkaska Station (site 6740)				
15	Kalkaska Twp., Kalkaska Co.		32,294,282		
16	Milford Station (site 6535)				
17	Milford Twp., Oakland Co.		27,792,411		
18	Reed City Compressor Station (site 6040)				
19	Lincoln Twp., Osceola Co.		1,944,796		
20	Willow Run Compressor Station (site 1950)				
21	Ypsilanti Twp., Washtenaw Co.		23,538,744		
22					
23					
24					
25					
26					
27					
28	Alpena Station (site 6988)				
29	Hamilton Twp., Clare Co.		3,464,337		
30	6 Satellite Stations				
31	Various Locations		724,217		
32					
33	<u>DISTRIBUTION COMPRESSOR STATION</u>				
34					
35					
36					
37	<u>OTHER COMPRESSOR STATIONS</u>				
38					
39					



MICHIGAN CONSOLIDATED GAS COMPANY			AN ORIGINAL		December 31, 2009	
COMPRESSOR STATIONS						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.						
3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.						
Fuel or Power (2) (d)	Other (2) (e)	Gas for Comps. Fuel Mcf (14.73 psia at 60°F) (f)	Operation Data			Line No.
			Total Compressor Hours of Operation During Year (g)	No. of Compr. Operated at time of Station Peak (h)	Date of Station Peak (i)	
						1
						2
						3
						4
						5
						6
-	\$737,358	89,555	5,952	2	08/31/2009	7
						8
\$57,393	5,713,026	693,873	20,068	4	10/19/2009	9
						10
217,693	1,981,404	240,650	14,512	16	1/21/2009	11
						12
						13
						14
126,715	1,717,096	208,549	30,759	2	3/15/2009	15
						16
12,009	528,095	62,324	2,522	4	6/04/2009	17
						18
-	-	-	N/A	N/A	N/A	19
						20
-	50,957	6,189	329	1	12/16/2009	21
						22
						23
						24
						25
						26
						27
						28
-	9,662	1,174	N/A	N/A	N/A	29
						30
-	-	-	44,819	6	2/20/2009	31
						32
						33
						34
						35
						36
						37
						38
						39

## COMPRESSOR STATIONS

MICHIGAN CONSOLIDATED GAS COMPANY  
COMPRESSOR STATIONS  
YEAR ENDED DECEMBER 31, 2008

- (1) Respondent does not maintain separate payrolls for compressor stations.  
(2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company at the respective compressor stations.

## (3) Retired Locations

Name of Station

Type

Unit #

Kalkaska #6734

458

(Sold)

MichCon 1-9 Compressor Station

402

(Sold)

Maple Grove 16 (Harju 1-16) #7503

439

(Sold)

## (4) Location Transfer

Transfer to

Unit#

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MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (Column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205). 3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.			
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	\$	8,738,597
3	Structures and Improvements		18,726,801
4	Storage Wells and Holders		91,010,611
5	Storage Lines		31,215,736
6	Other Storage Equipment		197,241,848
7	TOTAL (Enter Total of Lines 2 Thru 6)	\$	346,933,593
8	Storage Expenses		
9	Operation	\$	12,492,876
10	Maintenance		4,322,223
11	Rents		-
12	TOTAL (Enter Total of Lines 9 thru 11)	\$	16,815,099
13	Storage Operations (In Mcf @ 14.73 psia 60°F)		
14	Gas Delivered to Storage		
15	January		(2,987,932)
16	February		(577,061)
17	March		(3,802,556)
18	April		(1,321,326)
19	May		4,747,642
20	June		6,753,333
21	July		7,158,483
22	August		2,786,752
23	September		6,833,100
24	October		(1,894,966)
25	November		768,410
26	December		(7,905,063)
27	TOTAL (Enter Total of Lines 15 thru 26)		10,558,816
28	Gas Withdrawn from Storage		
29	January		13,962,267
30	February		7,287,974
31	March		1,157,329
32	April		(2,181,742)
33	May		(3,623,211)
34	June		(665,709)
35	July		(1,247,382)
36	August		(6,986,579)
37	September		(1,906,601)
38	October		(3,686,946)
39	November		1,206,753
40	December		3,393,000
41	TOTAL (Enter Total of Lines 29 Thru 40)		6,709,153

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
GAS STORAGE PROJECTS (CONTINUED)			
Line No.	Item (a)	Total Amount (b)	
Storage Operations (In Mcf @ 14.73 psia 60°F)			
42	Top or Working Gas End of Year	43,113,915	
43	Cushion Gas (Including Native Gas)	62,194,326	
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	105,308,242	
45	Certificated Storage Capacity (1)	132,919,898	
46	Reservoir Pressure at Which Storage Capacity Computed (1)		
47	Number of Injection - Withdrawal Wells	154	
48	Number of Observation Wells	58	
49	Maximum Day's Withdrawal from Storage	2,077,576	
50	Date of Maximum Days' Withdrawal	1/15/09	
51	Year Storage Operations Commenced	1953	
52	LNG Terminal Companies (In Mcf)		
53	Number of Tanks		
54	Capacity of Tanks		
55	LNG Volumes		
56	a) Received at "Ship Rail"		
57	b) Transferred to Tanks		
58	c) Withdrawn from Tanks		
59	d) "Boil Off" Vaporization Loss		
60	e) Converted to Mcf at Tailgate of Terminal		
Notes: (1) Transactions relating to gas stored "for others" are not reflected on these pages. At December 31, 2009; 65,999,899 Mcf was stored for others.			

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2009
Distribution and Transmission Lines			
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>			
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to O.1) (b)	
1	Integrated Natural Gas Systems		
2	Located in State of Michigan		
3			
4	Distribution Mains	18,810.2	
5	Transmission Mains *	2,484.6	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22	* Includes Transmissions Mains for MichCon (1,909.28),		
23	MichCon Lateral Co. (510) and MichCon Gathering Co. (65).		
24			
25			
26			
27			
28			
29			
30			
31	TOTAL	21,294.8	

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL		December 31, 2009
DISTRIBUTION SYSTEM PEAK DELIVERIES				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the calendar year.				
2. Report Mcf of a pressure base of 14.73 psia of 60°F.				
Line No.		Day/ Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries *	01/15		
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,077,576	
3	Deliveries to Others		-	
4	TOTAL		2,077,576	
5	Date of Second Highest Day's Deliveries *	01/16		
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,069,759	
7	Deliveries to Others		-	
8	TOTAL		2,069,759	
9	Date of Third Highest Day's Deliveries *	02/04		
10	Deliveries to Customers Subject to MPSC Rate Schedules		1,938,825	
11	Deliveries to Others		-	
12	TOTAL		1,938,825	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries *	01/14 - 01/16		
14	Deliveries to Customers Subject to MPSC Rate Schedules		6,038,119	
15	Deliveries to Others		-	
16	TOTAL		6,038,119	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(5,591,622)	
19	Supplies from Other Peaking Facilities		N/A	
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	JANUARY		
21	Deliveries to Customers Subject to MPSC Rate Schedules		46,952,899	
22	Deliveries to Others		1,278,194	
23	TOTAL		48,231,093	

\* Split of sendout on a daily basis is not accurately separatable between MPSC rate schedule and Others.

## AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

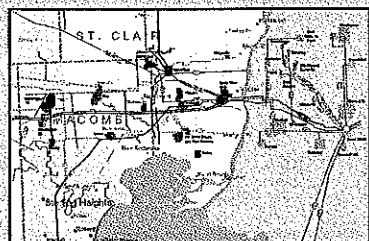
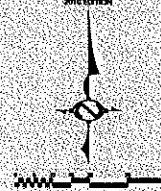
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes	No
(a)	(b)	(c)	(d)	(e)	(f)	
1	West Central Michigan	Underground Storage Plant	423,000		X	
2						
3						
4	Southeastern Michigan	Underground Storage Plant	2,908,000		X	
5						
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## SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each copy of this report) of the facilities operated by the respondent for the production, gathering, transportation and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with the previous annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
  - (a) Transmission lines - colored in red, if they are not otherwise clearly indicated.
  - (b) Principal pipeline arteries of gathering system.
  - (c) Size of pipe in the principal pipelines shown on map.
  - (d) Normal directions of gas flow - indicated by arrows.
  - (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.
  - (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
  - (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.
  - (h) Principal communities in which respondent renders local distribution service.
3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show, a legend giving all symbols and abbreviations used; designation of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See Attached
















## GAS COMPANIES

- ☐ MICHAEL GOODMAN AND COMPANY
- ☐ CONSUMERS ENERGY COMPANY
- ☐ TESCO ENERGY AND COMPANY
- ☐ AUSTIN GAS COMPANY
- ☐ NICHOLAS GAS UTILITIES
- ☐ PULASKI FILE EXCHANGE AND COOPERATIVE
- ☐ BENTONVILLE FUEL & POWER EXCHANGE
- ☐ NEWCASTLE FUEL & POWER EXCHANGE
- ☐ FORTSMITH GAS COMPANY
- ☐ CHERRY HILL GAS COMPANY
- ☐ CHANDLER ENERGY COMPANY AND BENTONVILLE GAS

## MAJOR PIPELINES

- [illegible]

## STORAGE FIELDS

-  Axiom Systems Company
-  Airtel Storage Company
-  Berkit Court, San Francisco
-  Best Value Mail Storage Company
-  Business Storage Company
-  Cassidy's Mail Storage Systems
-  C&S Mailbox Professionals
-  Duke's Mailbox Distribution Mail Company / DUK, Kansas City
-  EMCO Security
-  Express Mailbox-USA
-  Full Mailbox Mail Storage Company
-  Industrial Mail Storage
-  Mail Management Mail Storage
-  Mailbox Mailbox Mail Storage Corporation
-  Mailboxing Mail Storage

## SYMBOLS

- COMPRESSION STRENGTH**  
**MAKES PROTECTIVE PLANTS**

## MINOR PIPELINES

- ① CEREALIA INCORPORATED
- ② BUREAU HILL INCORPORATED
- ③ BAKER CHICKEN PROCESSING CO.
- ④ GARDEN OF EARTH COMPANY
- ⑤ GENTE BAKERY COMPANY
- ⑥ MAISON D'ARTISAN CREAMERY
- ⑦ INDIANAPOLIS ELECTRIC COMPANY
- ⑧ JESSIE ROBERT MANUFACTURING COMPANY
- ⑨ AMERICAN LINE COMPANY
- ⑩ MONROE SCIENTIFIC STORAGE CORPORATION
- ⑪ HAWAIIAN OIL COMPANY
- ⑫ PRESTON CO. COMPANY
- ⑬ BAKERY PROCESSING COMPANY
- ⑭ JAMES WILLY LIMITED PARTNERSHIP
- ⑮ ARMO CO. COMPANY
- ⑯ INDIANAPOLIS LUMBER COMPANY
- ⑰ BLUE LINE BUS FORDING COMPANY
- ⑱ IMPERIAL SUGAR LUMBER COMPANY
- ⑳ BARNES PHOTOGRAPHY

## GENERAL INFORMATION

[illegible]

**Learned from the State**

ILLINOIS

## INDIANA

OHIO

Lake Erie

MICHIGAN CONSOLIDATED GAS COMPANY    AN ORIGINAL			December 31, 2009
FOOTNOTE DATA			
Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)
			Footnotes are included on pages 123.3 through 123.30.

