



Report of Independent Auditors

To the Board of Directors and Shareholder of
SEMCO Energy, Inc. and the Michigan Public Service Commission

We have audited the accompanying balance sheets of SEMCO Energy Gas Co (Battle Creek Division) (a division of SEMCO Energy, Inc.) (the Company) as of December 31, 2010 and 2009 and the related statements of income for the years then ended, and the statements of retained earnings and cash flows for the year ended December 31, 2010, included on pages 110 through 121, and pages 123.1 through 123.16 of the accompanying Michigan Public Service Commission Form P-522. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of SEMCO Energy Gas Co (Battle Creek Division) as of December 31, 2010 and 2009, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 2010 in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and Shareholder of SEMCO Energy, Inc. and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

April 28, 2011



Jennifer M. Granholm
GOVERNOR

STATE OF MICHIGAN
PUBLIC SERVICE COMMISSION
DEPARTMENT OF LABOR & ECONOMIC GROWTH
STANLEY "SKIP" PRUSS
DIRECTOR

Ogriakor N. Isigogu
CHAIRMAN

Monica Martinez
COMMISSIONER

Greg R. White
COMMISSIONER

Michigan Public Service Commission

Public Utility Assessment (PUA) Report for the Year-Ended 2010

Company Name: SEMCO ENERGY GAS COMPANY (Battle Creek Division)

Address: 1411 Third St., Suite A

City: Port Huron State: MI Zip: 48060

Contact Person: Beverly Thayer

Direct Phone: 810-887-4721

Direct E-mail: beverly.thayer@semcoenergy.com Fax Number: 810-887-4570

**GROSS UTILITY REGULATED AND
UNREGULATED OPERATING REVENUE FOR 2010:** \$38,963,369

**** As a regulated public utility in Michigan your firm is subject to an annual public utility assessment provided in Public Act 299 of 1972. Please submit the above information by April 30, 2011 to the address listed below.**

I certify that the foregoing statement is true and correct to the best of my knowledge, information and belief.

Signature: 

Printed Name: Steven W. Warsinske

Title: Vice President of Finance & Controller

Date: April 26, 2011

Mail or Deliver Hard Copy to:
Michigan Public Service Commission
Attn: Deanne Rivera, Regulated Energy Division
6545 Mercantile Way - PO Box 30221
Lansing, MI 48909

Please direct any questions regarding this report to:
Bill Stosik, Manager - Financial Analysis & Customer Choice Section
E-mail: stosikb@michigan.gov * Phone: (517) 241-5853

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:

December 31, 2010

Present legal name of respondent:

SEMCO ENERGY Inc.

Present DBA name in Michigan if different from legal name:

SEMCO ENERGY GAS CO. (BATTLE CREEK DIVISION)

Address of principal place of business:

1411 Third St., Suite A., Port Huron, MI 48060

Utility representative to whom inquires regarding this report may be directed:

Name: Steven W. Warsinske

Title: Vice President of Finance & Controller

Address: 1411 Third St., Suite A

City: Port Huron

State: Michigan

Zip Code: 48060

Telephone, Including Area Code: (810) 987-2200

If the Utility name has been changed during the past year:

Prior Name

Date of Change

Two copies of the published annual report to stockholders:

☒ [X] were forwarded to the Commission

☐ [] will be forwarded to the Commission

on or about April 18, 2011

Annual reports to stockholders:

☐ [] are published.

☒ [X] are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Deanne Rivera) at
(517) 335-0535 or riverad@michigan.gov OR forward correspondence to:

Regulated Energy Division (Deanne Rivera)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

**INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)**

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to

determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column ⁶ on the List of Schedules, pages 2, 3 and 4,
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (Sec VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60° F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

DEFINITIONS

- I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec.²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

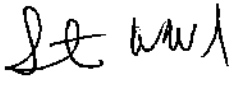
ANNUAL REPORT OF NATURAL GAS COMPANIES (MAJOR AND NONMAJOR)

IDENTIFICATION

01 Exact Legal Name of Respondent SEMCO ENERGY GAS CO. (BATTLE CREEK DIVISION)		02 Year of Report December 31, 2010
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 1411 THIRD STREET, SUITE A, PORT HURON, MI 48060		
05 Name of Contact Person STEVEN W. WARSINSKE	06 Title of Contact Person VICE PRESIDENT OF FINANCE & CONTROLLER	
07 Address of Contact Person (Street, City, State, Zip) 1411 THIRD STREET, SUITE A, PORT HURON, MI 48060		
08 Telephone of Contact Person, Including Area Code: (810) 987-2200	09 This Report is: (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/11

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name STEVEN W. WARSINSKE	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/26/2011
02 Title VICE PRES OF FINANCE & CONTROLLER		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees M 104</p> <p>Directors 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year M 114-117</p> <p>Statement of Retained Earnings for the Year M 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123W</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Gas Plant in Service M 204-212B</p> <p>Gas Plant Leased to Others 213</p> <p>Gas Plant Held for Future Use 214</p> <p>Production Properties Held for Future Use 215</p> <p>Construction Work in Progress - Gas 216</p> <p>Construction Overheads - Gas 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Gas Utility Plant M 219</p> <p>Gas Stored 220</p> <p>Nonutility Property 221</p> <p>Accumulated Provision for Depreciation and Amortization of Nonutility Property 221</p> <p>Investments 222-223</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Gas Prepayments Under Purchase Agreements 226-227</p> <p>Advances for Gas Prior to Initial Deliveries or Commission Certification 229</p> <p>Prepayments 230</p> <p>Extraordinary Property Losses 230</p> <p>Unrecovered Plant and Regulatory Study Costs 230</p> <p>Preliminary Survey and Investigation Charges 231</p> <p>Other Regulatory Assets 232</p> <p>Miscellaneous Deferred Debits 233</p> <p>Accumulated Deferred Income Taxes (Account 190) 234-235</p>			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-In Capital	253		
Discount on Capital Stock	254		
Capital Stock Expense	254		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Long-Term Debt	256-257		
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B		
Calculation of Federal Income Tax	M 261C-D		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Investment Tax Credits Generated and Utilized	264-265		
Accumulated Deferred Investment Tax Credits	M 266-267		
Miscellaneous Current and Accrued Liabilities	M 268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273		
Accumulated Deferred Income Taxes - Other Property	274-275		
Accumulated Deferred Income Taxes - Other	M 276A-B		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues and Customer Choice	300-303		
Rates and Sales Section and Customer Choice	M 305A-C, 306C		
Off-System Sales - Natural Gas	M 310A-B		
Revenue from Transportation of Gas of Others-Natural Gas	312-313		
Sales of Products Extracted from Natural Gas	315		
Revenues from Natural Gas Processed by Others	315		
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326		
Abandoned Leases	326		
Gas Purchases	M 327, 327A-B		
Exchange Gas Transactions	328-330		
Gas Used in Utility Operations - Credit	331		
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses - Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339		
Particulars Concerning Certain Income Deduction and Interest Charges	340		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501		
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505		
Compressor Stations	508-509		
Gas and Oil Wells	510		
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution system Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carryforward	117C		
Notes & Accounts Receivable Summary for Balance Sheet	228A		
Accumulated Provision for Uncollectible Accounts - Credit	228A		
Receivables From Associated Companies	228B		
Materials and Supplies	228C		
Notes Payable	260A		
Payables to Associated Companies	260B		
Customer Advances for Construction	268		
Accumulated Deferred Income Taxes - Temporary	277		
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N		
Lease Rentals Charged	333A-333D		
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N		
Particulars Concerning Certain Other Income Accounts	341		
Gain or Loss on Disposition of Property	342A-B		
Expenditures for Certain Civic, Political and Related Activities	343		
Common Utility Plant and Expenses	356		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		

Name of Respondent SEMCO ENERGY Gas Co (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p align="center">Steven W. Warsinske Vice President of Finance & Controller 1411 Third Street, Suite A Port Huron, MI 48060</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Michigan Act 232 of Public Act 903, June 28, 1871, under Act 109 of Public Acts of 1855, reincorporated September 28, 1899 under same Act, also incorporated as Calhoun Gas Co., May 26, 1914. Reincorporated as Battle Creek Gas Co., May 26, 1944.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p align="center">Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p align="center">Distribution of Natural Gas Michigan</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes. . . . enter date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent SEMCO ENERGY Gas Co (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for</p> </div> <div style="width: 48%;"> <p>whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent by which were associated companies at any time during the year.</p> <p>3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p> </div> </div>			
<p>Effective January 1, 2000 SEMCO Energy Gas Company (Battle Creek Division) is a division of SEMCO Energy, Inc.</p> <p>On February 22, 2007, SEMCO Energy ("Company") entered into an Exchange Agreement by and among the Company, Cap Rock, and Semco Holding, under which Semco Holding would acquire all the outstanding Common Stock and Preferred Stock of the Company. On November 9, 2007, after receipt of all the necessary regulatory and other approvals, the Share Exchange was consummated and the Company became a wholly-owned subsidiary of Semco Holding. Pursuant to the terms of the Exchange Agreement, the holders of the Company's Common Stock transferred their shares to Semco Holding for the right to receive \$8.15 in cash per share, and the holders of the Company's Preferred Stock transferred their shares to Semco Holding for the right to receive \$213.07 in cash per share plus a make-whole premium of \$19.972 per share. Semco Holding funded an aggregate of \$292.6 million to purchase all the outstanding share of Common Stock and \$55.7 million to purchase all the outstanding shares of Preferred Stock.</p> <p>On January 6, 2011, the MPSC approved the settlement of the SEMCO Gas base rate and rate design case, and issued an order for the implementation of the new base rates for service rendered on and after January 7, 2011. In this case the MPSC authorized SEMCO Energy Gas to combine its MPSC Division and Battle Creek Division rates and terms and conditions of service. As a result this will be the last MPSC Form P-522 filed for the Battle Creek Division.</p>			

Name of Respondent SEMCO ENERGY Gas Co (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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LIST OF SCHEDULES (Natural Gas Utility)

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition or an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
NONE			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)
1	George A. Schreiber, Jr., President and CEO	\$750,000	\$794,328	\$1,544,328
2	Michael V Palmeri, Senior Vice President, Treasurer, and CFO	\$525,000	\$525,845	\$1,050,845
3	Peter F. Clark, Senior Vice President and General Counsel	\$335,000	\$261,929	\$596,929
4	Lance Smotherman, Senior Vice President of Human Resources	\$315,000	\$246,473	\$561,473
5	Mark Prendeville, Vice President and Deputy General Counsel	\$245,000	\$160,100	\$405,100
	<u>(c) Other Compensation</u>			
	George A. Schreiber, Jr.			
	Gross up to pay taxes relating to life insurance premium.		\$20,128	
	Company match contribution to 401(K) plan		\$9,800	
	Short Term Incentive Plan Payment		\$750,000	
	Auto Allowance		\$14,400	
			<u>\$794,328</u>	
	Michael V Palmeri			
	Gross up to pay taxes relating to life insurance premium.		\$6,495	
	Company match contribution to 401(K) plan		\$9,800	
	Short Term Incentive Plan Payment		\$498,750	
	Auto Allowance		\$10,800	
			<u>\$525,845</u>	
	Peter F. Clark			
	Gross up to pay taxes relating to life insurance premium.		\$6,169	
	Tax Preparation Fees		\$660	
	Company match contribution to 401(K) plan		\$9,800	
	Short Term Incentive Plan Payment		\$234,500	
	Auto Allowance		\$10,800	
			<u>\$261,929</u>	
	Lance Smotherman			
	Gross up to pay taxes relating to life insurance premium.		\$4,298	
	Company match contribution to 401(K) plan		\$9,800	
	Tax Preparation Fees		\$1,075	
	Short Term Incentive Plan Payment		\$220,500	
	Auto Allowance		\$10,800	
			<u>\$246,473</u>	
	Mark Prendeville			
	Gross up to pay taxes relating to life insurance premium.		\$7,630	
	Company match contribution to 401(K) plan		\$9,800	
	Health Club Subsidy		\$120	
	Short Term Incentive Plan Payment		\$134,750	
	Auto Allowance		\$7,800	
			<u>\$160,100</u>	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
DIRECTORS			
<p>1. Report below the information called for concerning the respondent. each director of the respondent who held office at any time during the year. Include in column (a), an asterisk and the Chairman of the Executive abbreviated titles of the directors who are officers of</p> <p>2. Designate members of the Executive Committee by Committee by a double asterisk.</p>			
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
<p>Effective 01/01/00 the Company became a division of SEMCO Energy Inc., as such, there are no longer Corporate Directors required.</p>			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p>			
<p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;">NOT APPLICABLE</p>			
<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p>			
<p>3. Give the date and place of such meeting:</p>			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (and Title) and Address of Security Holder (a)	VOTING SECURITIES					
		Total Votes (b)	Number of votes as of (date):				
			Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities	0					
5	TOTAL number of security holders	0					
6	TOTAL votes of security holders listed below	0					
7	Not Applicable						
8							
9							
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of</p> <p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to</p>			
<p>1. Not applicable</p> <p>2. Not applicable</p> <p>3. Not applicable</p> <p>4. Not applicable</p> <p>5. Not applicable</p> <p>6. Not applicable</p> <p>7. Not applicable</p>			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>8. Local Union #445, Utility Workers Union of America, Physical Departments, received an increase of 3.3% as of 09/10/10 Local Union #445, Utility Workers Union of America, Clerical Department, received an increase of 3.2% as of 09/10/10 Non-union employees received an average merit increase of 2.43% effective 04/02/10</p> <p>9. Not applicable</p> <p>10. Not applicable</p> <p>11. Not applicable</p> <p>12. Not Applicable</p>			

NAME OF RESPONDENT		This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) X An Original	MO/DA/YR	
(Battle Creek Division)		(2) A Resubmission	04/30/11	Dec. 31, 2010
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	119,892,018	124,092,692
3	Construction Work in Progress (107)	200-201	1,417,470	67,961
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		121,309,488	124,160,653
5	(Less) Accum. Prov. for Depr. Amorl. Depl. (108, 111, 115, 119)	200-201	(42,243,968)	(44,472,608)
6	Net Utility Plant (Enter Total of line 4 less 5)		79,065,520	79,688,045
7	Nuclear Fuel (120.1-120.4, 120.6)	---	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	---	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		79,065,520	79,688,045
11	Utility Plant Adjustments (116)	122-123	0	0
12	Gas Stored Underground-Noncurrent (117)	220	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	49,934	26,811
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	(23,123)	0
16	Investments in Associated Companies (123)	222-223	0	0
17	Investments in Subsidiary Companies (123.1)	224-225	0	0
18	(For cost of Account 123.1 See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	---	0	0
20	Other Investments (124)	222-223, 229	5,850	5,850
21	Special Funds (125-128)	---	0	0
22	TOTAL Other Property and Investments (Total of lines 14 thru 21)		32,661	32,661
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	---	0	0
25	Special Deposits (132-134)	---	0	0
26	Working Fund (135)	---	1,000	1,000
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	228A	0	0
29	Customer Accounts Receivable (142)	228A	1,712,332	1,575,802
30	Other Accounts Receivable (143)	228A	439,353	513,364
31	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	(256,330)	(176,060)
32	Notes Receivable from Associated Companies (145)	228B	470,049	3,172,898
33	Accounts Receivable from Associated Companies (146)	228B	0	0
34	Fuel Stock (151)	228C	0	0
35	Fuel Stock Expenses Undistributed (152)	228C	0	0
36	Residuals (Elec) and Extracted Products	228C	0	0
37	Plant Materials and Operating Supplies (154)	228C	529,487	416,001
38	Merchandise (155)	228C	0	0
39	Other Materials and Supplies (156)	228C	0	0
40	Nuclear Material Held for Sale (157)	228C	0	0

NAME OF RESPONDENT	This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original	MO/DA/YR	
(Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
41	Allowances (158.1 and 158.2)	---	0	0
42	(Less) Noncurrent Portion of Allowances	---	0	0
43	Stores Expense Undistributed (163)	227C	51,325	96,437
44	Gas Stored Underground-Current (164.1)	220	9,959,428	8,633,790
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
46	Prepayments (165)	226,230	917,086	938,105
47	Advances for Gas (166-167)	229	0	0
48	Interest and Dividends Receivable (171)	---	0	0
49	Rents receivable (172)	---	0	0
50	Accrued Utility Revenues (173)	---	4,653,249	4,512,357
51	Miscellaneous Current and Accrued Assets (174)	---	348,421	711,408
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		18,825,400	20,395,101
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	---	0	435,660
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets	232	0	0
58	Prelim. Survey & Invest. Charges (Electric) (183)	---	0	0
59	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	0
60	Clearing Accounts (184)	---	0	0
61	Temporary Facilities	---	0	0
62	Miscellaneous Deferred Debits (186)	233	9,226,315	13,886,005
63	Def. Losses from Disposition of Utility Plant (187)	---	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	---	439,350	846,574
66	Accumulated Deferred Income Taxes (190)	234-235	4,796,126	4,724,652
67	Unrecovered Purchased Gas Costs (191)	---	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		14,461,791	19,892,891
69	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 22, 52 and 68)		112,385,372	120,008,698

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report is: (1) X An Original (2) A Resubmission	Date of Report MO/DA/YR 04/30/11	Year of Report Dec. 31, 2010
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	2,932	2,932
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	40,349,436	40,349,436
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	5,630,147	7,404,365
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		45,982,515	47,756,733
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	0	0
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	39,405,000	39,405,000
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		39,405,000	39,405,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
25	Accumulated Prov. for Property Insurance (228.1)	---	0	0
26	Accumulated Prov. for Injuries and Damages (228.2)	---	0	0
27	Accumulated Prov. for Pensions and Benefits (228.3)	---	50,000	46,000
28	Accumulated Misc. Operating Provisions (228.4)	---	0	0
29	Accumulated Provision for Rate Refunds (229)	---	0	0
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		50,000	46,000
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	260A	0	0
33	Accounts Payable (232)	---	2,914,777	3,200,605
34	Notes Payable to Associated Companies (233)	260A	0	0
35	Accounts Payable to Associated Companies (234)	260A	0	0
36	Customer Deposits (235)	---	332,139	374,648
37	Taxes Accrued (236)	262-263	(1,003,672)	964,026
38	Interest Accrued (237)	---	0	0
39	Dividends Declared (238)	---	0	0
40	Matured Long-Term Debt (239)	---	0	0

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report is: (1) X An Original (2) A Resubmission	Date of Report MO/DA/YR 04/30/11	Year of Report Dec. 31, 2010
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
41	Matured Interest (240)	---	0	0
42	Tax Collections Payable (241)	---	16,006	2,011
43	Misc. Current and Accrued Liabilities (242)	268	656,121	1,444,121
44	Obligations Under Capital Leases-Current (243)	---	0	0
45	Federal Income Taxes Accrued for Prior Years (244)	---	0	0
46	Michigan Single Business Taxes Accrued for Prior Years-Adj. (244.1)	---	0	0
47	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	---	0	0
48	Michigan Single Business Taxes Accrued for Prior Years-Adj. (244.1)	---	0	0
49	TOTAL Current and Accrued Liabilities (Enter total of lines 32 thru 48)		2,915,371	5,985,411
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)	---	700	0
52	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
53	Deferred Gains from Disposition of Utility Plt. (256)	---	0	0
54	Other Deferred Credits (253)	269	5,845,381	8,623,960
55	Other Regulatory Liabilities (286)	278	338,945	0
56	Unamortized Gain on Reacquired Debt (257)	260	0	0
57	Accumulated Deferred Income Taxes (281-284)	272-277	17,847,460	18,191,593
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		24,032,486	26,815,553
59	TOTAL Liabilities and Other Credits (Enter total of lines 14, 22, 30, 49 and 58)		112,385,372	120,008,698

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report is: (1) X An Original (2) A Resubmission	Date of Report MO/DA/YR 04/30/11	Year of Report Dec. 31, 2010
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STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p>	<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year.</p>			

Line No.	Account	(Ref.) Page No.	TOTAL	
			Current Year (c)	Previous Year (d)
	(a)	(b)		
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	38,963,369	46,835,007
3	Operating Expenses			
4	Operation Expenses (401)	320-325	28,945,222	36,649,631
5	Maintenance Expenses (402)	320-325	552,654	554,225
6	Depreciation Expense (403)	336-338	3,362,975	3,307,320
7	Amort. & Depl. of Utility Plant (404-405)	336-338	460	460
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	0	0
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	1,666,808	1,678,459
14	Income Taxes - Federal (409.1)	262-263	1,184,341	(1,697,090)
15	- Other (409.1)	262-263	273,800	(140,765)
16	Provision for Deferred Income Taxes (410.1)	234,272-277	1,149,320	3,798,818
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277	(1,788,848)	(1,170,514)
18	Investment Tax Credit Adj. - Net (411.4)	266	0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		35,346,732	42,980,544
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		3,616,637	3,854,463

NAME OF RESPONDENT	This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original	MO/DA/YR	
(Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures

are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
(a)	(b)	(c)	(d)	(e)	(f)	
		38,963,369	46,835,007			1
						2
						3
		28,945,222	36,649,631			4
		552,654	554,225			5
		3,362,975	3,307,320			6
		460	460			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		0	0			12
		1,666,808	1,678,459			13
		1,184,341	(1,697,090)			14
		273,800	(140,765)			15
		1,149,320	3,798,818			16
		(1,788,848)	(1,170,514)			17
		0	0			18
		0	0			19
		0	0			20
		0	0			21
		0	0			22
						23
		35,346,732	42,980,544			
						24
		3,616,637	3,854,463			

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report MO/DA/YR 04/30/11	Year of Report Dec. 31, 2010
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STATEMENT OF INCOME FOR THE YEAR (Continued)

NONE

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
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NAME OF RESPONDENT		This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) X An Original	MO/DA/YR	
(Battle Creek Division)		(2) A Resubmission	04/30/11	Dec. 31, 2010
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		3,616,637	3,854,463
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)		26,855	24,332
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		(2,081)	(3,518)
31	Revenues from Nonutility Operations (417)		0	0
32	(Less) Expenses of Nonutility Operations (417.1)		0	0
33	Nonoperating Rental Income (418)		0	0
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
35	Interest and Dividend Income (419)		8,256	9,206
36	Allowance for Other Funds Used During Construction (419.1)		0	0
37	Miscellaneous Nonoperating Income (421)		0	0
38	Gain on Disposition of Property (421.1)		0	0
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		33,030	30,020
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		0	0
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	(37,575)	(42,987)
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		(37,575)	(42,987)
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	0	0
47	Income Taxes-Federal (409.2)	262-263	1,591	4,538
48	Income Taxes-Other (409.2)	262-263	0	0
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	0
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	0	0
51	Investment Tax Credit Adj.-Net (411.5)		0	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 thru 52)		1,591	4,538
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		(2,954)	(8,429)
55	Interest Charges			
56	Interest on Long-Term Debt (427)		0	0
57	Amort. of Debt Disc. and Expense (428)	258-259	60,600	60,600
58	Amortization of Loss on Recquired Debt (428.1)		33,448	0
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	0	0
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0
61	Interest on Debt to Assoc. Companies (430)	340	1,648,401	1,321,459
62	Other Interest Expense (431)	340	97,015	82,707
63	(Less) Allowance for Borrowed Funds Used During Contribution-Cr.(432)		0	0
64	Net Interest Charges (Enter Total of lined 56 thru 63)		1,839,464	1,464,766
65	Income Before Extraordinary Items (Enter Total of lines 25,54 and 64)		1,774,218	2,381,268
66	Extraordinary Items			
67	Extraordinary Income (43)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		1,774,218	2,381,268

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.
- In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190/191		254,392
3 Account 281		
4 Account 282		164,382
5 Account 283		730,546
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 16)		1,149,320
9 TOTAL Account 410.2 (on page 117 line 49)		
10 Credits to Account 411 from:		
11 Account 190/191		(870,526)
12 Account 281		
13 Account 282		(439,752)
14 Account 283		(478,570)
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on pages 114-115 line 17)		(1,788,848)
18 TOTAL Account 411.2 (on page 117 line 50)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Utilized for the Year CR		
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*		0
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 18

** on page 117 line 51

*** on page 117 line 52

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

(b) Identify all contra accounts (other than accounts 190 and 281-284).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	254,392		254,392	1
				2
	164,382		164,382	3
				4
	730,546		730,546	5
				6
				7
	1,149,320			8
		0		9
	(870,526)		(870,526)	10
				11
	(439,752)		(439,752)	12
				13
	(478,570)		(478,570)	14
				15
				16
	(1,788,848)			17
		0		18
				19
				20
	0		0	21
				22
				23
				24
	0			25
		0		26
		0		27

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Utilized		Year (e)	Balance Remaining (f)
			Loss Carryforward (F) or Carryback (B) (c)	Amount (d)		
1		Not Applicable				
2						
3						
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NAME OF RESPONDENT	This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original	MO/DA/YR	
(Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance or retained earnings. Follow by credit, the debit, items in that order.
5. Show dividends for each class and series of capita stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		5,630,147
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		1,774,218
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriation of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

NAME OF RESPONDENT		This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) X An Original	MO/DA/YR	
(Battle Creek Division)		(2) A Resubmission	04/30/11	Dec. 31, 2010

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		0
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		0
36	Transfers from Account 216.1, Unappropriated Subsidiary Earnings		
37	Balance - End of Year (Enter Total of lines 1 thru 36)		7,404,365
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
47	Balance - Beginning of Year (Debit or Credit)		
48	Equity in Earnings for Year (Credit) (Account 418.1)		
49	(Less) Dividends Received (Debit)		
50	Other Changes (Explain)		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report is: (1) X An Original (2) A Resubmission	Date of Report MO/DA/YR 04/30/11	Year of Report Dec. 31, 2010
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to the statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72 (c) on page 117)	1,774,218
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	3,230,702
5	Amortization of (Specify) Deferred Debt Expense	
6		
7		
8	Deferred Income Taxes (Net)	272,659
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	(17,752)
11	Net (Increase) Decrease in Inventory	1,394,013
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	2,296,035
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Net (Increase) Decrease in Other Working Capital	207,177
19	Net (Increase) Decrease in Other Deferred Debits	(5,274,541)
20	Net (Increase) Decrease in Other Deferred Credits	2,435,634
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	6,318,145
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,615,296)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,615,296)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment of Securities (a)	

NAME OF RESPONDENT	This Report is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original	MO/DA/YR	
(Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

STATEMENT OF CASH FLOWS		
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>4. Investing Activities</p> <p>Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.</p> <p>Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p> </div> <div style="width: 48%;"> <p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long-term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on page 122 clarifications and explanations.</p> </div> </div>		
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net (Increase) Decrease in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(3,615,296)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	(2,702,849)
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	(2,702,849)
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(2,702,849)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	0
87		
88	Cash and Cash Equivalents at Beginning of Year	1,000
89		
90	Cash and Cash Equivalents at End of Year	1,000

NAME OF RESPONDENT SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report MO/DA/YR 04/30/11	Year of Report Dec. 31, 2010
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 15 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>			
<p>See Page 123 for footnote data.</p>			

**SEMCO ENERGY GAS CO
(BATTLE CREEK DIVISION)
NOTES TO THE FINANCIAL STATEMENTS**

Note 1. Company Description and Significant Accounting Policies

Company Description. The accompanying financial statements represent the operations of SEMCO Energy, Inc., which are located in and around Battle Creek, Michigan and regulated by the Michigan Public Service Commission ("MPSC"). References to the "Company" in this document mean these operations. The Company operates as a division of SEMCO Energy, Inc. and references in this document to the "Parent" mean SEMCO Energy, Inc. The Company is a regulated public utility headquartered in Port Huron, Michigan and distributes and transports natural gas to approximately 36,000 customers in and around Battle Creek Michigan. The Company does business under the name SEMCO Energy Gas Company. The Company is one of two divisions regulated by the MPSC and is referred to as the "Battle Creek Division." The MPSC has jurisdiction over, among other things, rates, accounting procedures, and standards of service.

Basis of Presentation. The accompanying financial statements of the Company were prepared in accordance with the accounting requirements of the MPSC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States, or "GAAP." Differences between MPSC accounting requirements and GAAP are discussed in Note 1 (under the captions "Accounts Receivable" and "Property, Plant, Equipment and Depreciation") and Note 3. The accompanying financial statements do not include all of the financial statement disclosures that would be required in accordance with GAAP.

In connection with the preparation of the financial statements, management was required to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ materially from those estimates.

Cash and Cash Equivalents. Cash and cash equivalents include cash on hand, money market funds and commercial paper. The Company considers all unrestricted highly liquid investments purchased with original maturities of three months or less to be cash equivalents. The carrying amount of cash equivalents approximates market value due to the short-term maturity of these investments.

Accounts Receivable. Trade accounts receivable are recorded at the billed amount and do not bear interest. In accordance with MPSC accounting requirements, customer accounts with credit balances are netted against accounts receivable in the accompanying financial statements. These credit balance accounts are a result of advance payments from customers who sign up for the Company's budget payment program. This program is designed so customers can pay their estimated annual gas charges in equal monthly payments. As a result, customers make advance payments during the non-heating season when consumption and charges are generally low, and then utilize these advance payments to pay for a portion of their gas bills during the heating season, when consumption and charges are generally high. For GAAP purposes, these advance payments would be reflected as a liability rather than netted against accounts receivable.

The allowance for doubtful accounts is the Company's estimate of the amount of probable credit losses in existing accounts receivable. Allowance for doubtful accounts is based primarily on the aging of receivables, though the Company also takes into consideration historical write-off experience and regional economic data. The Company reviews allowance for doubtful accounts monthly. Account balances are charged off against the allowance when the Company determines it is probable that certain individual receivables will not be recovered. Uncollectible accounts, or bad debt expense, was \$0.2 million and \$0.5 million for 2010 and 2009, respectively.

Accrued Revenue. Accrued revenue represents revenue earned in the current period, but not billed to the customer until a future date, usually within one month.

Gas in Underground Storage. The Company's natural gas inventory at December 31, 2010, and 2009, was reported at average cost. In general, commodity costs and variable transportation costs are capitalized as gas in underground storage. Fixed costs, primarily pipeline demand charges and storage charges, are expensed as incurred through the cost of gas.

Property, Plant, Equipment and Depreciation. The Company's property, plant and equipment are recorded at cost. The Company provides for depreciation on a straight-line basis over the estimated useful lives of the related property. The lives over which the Company's significant classes of regulated and non-regulated depreciable property are depreciated are as follows (in years):

Land.....	—
Underground gas storage property.....	25 - 39
Gas transmission property	30 - 41
Gas distribution property	34 - 42
General property	7 - 34

The Company's ratio of depreciation to the average gross balance of property was approximately 3.1% for 2010 and 3.1% for 2009.

Depreciation rates on the Company's property are set by the MPSC. The depreciation rates are intended to expense, over the expected life of the property, both the original cost of the property and the expected costs to remove or retire the property at the end of its useful life. The portion of depreciation expense related to expensing the original cost of the property is charged to accumulated depreciation. The portion related to expensing the expected costs to remove or retire property is known in the utility industry as negative salvage value. In accordance with MPSC accounting requirements, the accompanying financial statements reflect both of these components of depreciation expense as a charge to accumulated depreciation. Under the MPSC accounting requirements, when the regulated property is ultimately retired, or otherwise disposed of in the ordinary course of business, the original cost of the property and the actual removal costs, less salvage proceeds, are charged to accumulated depreciation. By contrast, GAAP requires the portion of depreciation expense related to expensing the original cost of the property to be charged to accumulated depreciation, while the portion related to expensing the expected costs to remove or retire the regulated property, less expected salvage proceeds, to be charged to a regulatory liability. Under GAAP, when the regulated property is ultimately retired, or otherwise disposed of in the ordinary course of business, the original cost of the property is charged to accumulated depreciation, and the actual removal costs, less salvage proceeds, are charged to the regulatory liability. With respect to the retirement or disposal of non-regulated property, the resulting gains or losses are recognized in income.

Asset Retirement Obligations. The Company accounts for asset retirement obligations under applicable accounting guidance, which requires entities to record the fair value of the cost to remove assets at the end of their useful life, if there is a legal obligation to remove them. The term "conditional asset retirement obligation" used in current guidance refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is considered unconditional even though uncertainty exists about the timing and/or method of settlement. Accordingly, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. The fair value of a liability for the conditional asset retirement obligation should be recognized when incurred. Applicable guidance also clarifies when an entity would have sufficient information to reasonably estimate the fair value of an asset retirement obligation.

The Company has identified certain assets for which asset retirement obligations must be recognized. At December 31, 2010, and December 31, 2009, the Company estimated that the cost of retiring these assets at the date of removal would be \$2.7 million and \$2.5 million, respectively. The present value of these obligations at December 31, 2010, and December 31, 2009, was \$0.4 million and \$0.3 million, respectively, and these amounts are recognized as a liability under other deferred liabilities in the Company's Balance Sheets.

Goodwill. Goodwill represents the excess of a purchase price over the value assigned to the net identifiable assets of businesses acquired. The Company accounts for goodwill under current accounting guidance. Under this accounting guidance, the Company is required to perform impairment tests on its goodwill annually or at any time when events occur which could impact the value of the Company's goodwill. If an impairment test of goodwill shows that the carrying amount of the goodwill is in excess of the fair value, a corresponding impairment loss would be recorded in the Consolidated Statements of Operations.

The annual impairment tests were performed for the Company's reporting units for the fiscal years 2010 and 2009. These tests indicated that there was no impairment of goodwill. There were no changes in the carrying amount of goodwill during the two years ending December 31, 2010.

	<u>Goodwill</u> (in thousands)
Balance as of December 31, 2009 and December 31, 2010	\$ 12,373

Customer Advance Payments. Customer advance payments are deposits the Company receives from customers to cover customer credit risk.

Revenue Recognition. The Company bills customers monthly on a cycle basis and follows the utility industry practice of recognizing accrued revenue for services rendered to its customers but not billed at month end. Gas sales revenue is comprised of three components: (i) monthly customer service fees; (ii) volumetric distribution charges; and (iii) volumetric gas commodity charges. Monthly customer service fees represent fixed fees charged to customers. Distribution charges are charged to customers based on the volume of gas they consume. Gas commodity charges represent the cost of gas consumed by customers and are also based on the volume of gas customers consume. As discussed in more detail in the Cost of Gas section below, the Company does not earn any income on the gas commodity charge portion of customer rates.

Cost of Gas, Gas Charges Recoverable from Customers, and Amounts Payable to Customers. The Company operates under an MPSC-approved gas cost recovery ("GCR") pricing mechanism. The GCR pricing mechanism is designed so that, in the absence of any cost disallowances, the Company's cost of gas purchased is passed-through to the Company's customers on a dollar-for-dollar basis and, therefore, the Company does not realize or recognize any income or loss on the gas commodity charge portion of rates charged to customers.

The GCR pricing mechanism allows for the adjustment of rates charged to customers for increases and decreases in the cost of gas purchased by the Company for sale to customers. The recovery of the cost of gas under the GCR pricing mechanism is subject to an MPSC review of the Company's GCR gas purchase plans and actual gas purchases. A GCR gas purchase plan is filed annually with the MPSC by December 31 of each year for the upcoming April 1 to March 31 GCR period. A reconciliation case is filed by June 30 of each year to reconcile actual gas purchases during the previous April 1 to March 31 GCR period to the GCR gas purchase plan for the same period. Both the GCR gas purchase plan case and the reconciliation case may involve MPSC reviews of Company actions and decisions and potential cost disallowances or other adjustments. From time to time, parties in GCR cases propose cost disallowances and other adjustments, and those matters are litigated in the proceedings or resolved by settlement. The Company does not recognize potential cost disallowances or other adjustments until the Company determines that the disallowances or adjustments are probable. Disallowed costs and related adjustments are expensed in the cost of gas but are not recovered from customers in rates.

Under the GCR pricing mechanism, the gas commodity charge portion of rates charged to customers (which is also referred to as the "GCR rate"), may not exceed the maximum GCR rate established in the applicable MPSC-approved GCR gas purchase plan for the 12-month GCR period in question without MPSC approval. On a monthly basis, the GCR rates may be adjusted upward or downward but may not exceed the maximum GCR rate without MPSC approval. The maximum GCR rates may be adjusted upward if actual natural gas prices paid by the Company for a specific period of time are significantly different than the prices set in the MPSC-approved GCR plans.

Any difference between actual allowed cost of gas purchased and the estimate for a particular GCR period is deferred as either an over- or under-recovery and typically included in customer GCR rates during the next GCR period. An over-recovery occurs when the actual amount billed for gas costs through the GCR rate exceeds the actual cost of gas purchased and is reflected in Amounts Payable to Customers in the current liabilities section of the Company's Balance Sheets. An under-recovery occurs when the actual cost of gas purchased exceeds the actual amount billed for gas costs through the GCR rate and is reflected in Gas Charges Recoverable from Customers in the current assets section of the Company's Balance Sheets. At December 31, 2010, the Company had \$0.5 million recorded in current liabilities for Amounts Payable to Customers and no amounts recorded in current assets for Gas Charges Recoverable from Customers, under the GCR pricing mechanism.

Income Taxes. The Company is included in the consolidated federal income tax return of the Parent. The Company's income tax expense, income taxes payable and deferred income taxes in the accompanying financial statements are computed on a stand-alone basis. For additional information, refer to Note 3.

Affiliate Cost Allocations. As discussed above, the Company operates as a division of the Parent. The Parent and its other divisions and subsidiaries are referred to collectively as the Company's "Affiliates." The Parent provides various services to the Company and its Affiliates, such as executive management, incentive compensation, legal, accounting, finance, treasury, tax and human resources. The Parent's costs incurred to provide these services are allocated among the Company and its Affiliates using an allocation formula. These expenses are recorded on the Company's and its Affiliate's books by an adjustment to an account payable to the Parent. For additional information, refer to Note 7.

Recently-Adopted Accounting Guidance:

Controlling Financial Interest in a Variable Interest Entity. In June 2009, the Financial Accounting Standards Board (the "FASB") issued Statement of Financial Accounting Standards ("SFAS") No 167, *Amendments to FASB Interpretation 46(R)*. This accounting guidance clarifies how to determine whether an enterprise has a controlling financial interest in a variable interest entity. This guidance identifies the primary beneficiary of a variable interest entity as the enterprise that has both the power to direct the activities of a variable interest entity that most significantly impact the entity's economic performance and the obligation to absorb entity-related losses or the right to receive entity-related benefits that could potentially be significant to the variable interest entity. This guidance also requires ongoing assessments of whether an enterprise is the primary beneficiary of a variable interest entity and eliminates the quantitative approach previously required for determining the primary beneficiary. The Company adopted this guidance effective January 1, 2010, and its adoption did not have any impact on the Company's consolidated financial position, cash flow or results of operations.

Fair Value Measurement Disclosures. In January 2010, the FASB issued updated standards containing additional guidance regarding disclosures relating to fair value measurements. Refer to Note 8, Pension Plans and Other Postretirement Benefits, in this Annual Report for a description of the three-tier fair value hierarchy discussed in the accounting guidance. That hierarchy prioritizes the inputs used to measure the fair value of an asset or liability. This updated accounting guidance requires an entity to (i) disclose separately the amounts of significant transfers in and out of Level 1 and Level 2 fair value measurements from one period to the next and describe the reasons for the transfers, and (ii) present separate information about purchases, sales, issuances and settlements in the reconciliation of the beginning and ending balances of fair value measurements using Level 3 inputs. In addition, this guidance clarifies that entities must disclose the valuation techniques and inputs used to measure both recurring and non-recurring fair value measurements.

This guidance became effective for the Company on January 1, 2010, except for disclosures about purchases, sales, issuances and settlements in the reconciliation for fair value measurements using Level 3 inputs. The requirements related to Level 3 inputs are effective with the beginning of the first quarter of 2011. The adoption of this guidance by the Company did not, and is expected not to, have any impact on the Company's consolidated financial position, cash flow or results of operations.

Recently Issued Accounting Guidance Not Yet Adopted:

From time to time, new accounting guidance is issued by the FASB and, if applicable, adopted by the Company as of the specified effective date. Unless otherwise discussed in periodic disclosure documents, the Company believes that recently issued accounting guidance does not apply to the Company.

Statements of Cash Flows. For purposes of the Statements of Cash Flows, the Company considers all highly liquid investments purchased with original maturities of three months or less to be cash and cash equivalents. During the year ended December 31, 2010, cash paid (refunded) for interest and income taxes was \$1.7 million and \$(0.2) million, respectively. During the year ended December 31, 2009, cash paid for interest and income taxes was \$1.4 million and \$0.5 million, respectively.

Note 2. Regulatory Matters

The Company is involved in various GCR proceedings before the MPSC, which are described in Note 1 under the caption, "Cost of Gas, Gas Charges Recoverable from Customers, and Amounts Payable to Customers." The Company seeks to end its GCR period ending on March 31 of each year with no significant under-recovery or over-recovery of costs incurred to purchase gas for resale to customers. However, if actual gas prices near the end of the GCR period change significantly from prices in the GCR plan, a significant under-recovery or over-recovery could occur.

In October 2008, Public Act 286 of 2008 ("Act 286") and Public Act 295 of 2008 ("Act 295") were enacted by the Michigan legislature. Among other things, Act 295 requires gas and electric utilities (including SEMCO Gas) to establish energy optimization programs (each an "EO Plan") for their customers, to implement and fund various energy efficiency and conservation measures. EO Plans are subject to review and approval by the MPSC.

In December 2008, the SEMCO Gas notified the MPSC of its intent to meet the statutory requirements of Act 295 by using the Independent Energy Optimization Program Administrator (the "Independent Administrator") for the 2009, 2010 and 2011 EO Plan years. In May 2009, the MPSC issued an order approving a settlement agreement entered into in connection with SEMCO Gas's March 2009 EO Plan filing. Under the terms of the settlement, SEMCO Gas made payments to the Independent Administrator of \$4.8 million for 2010 and \$3.2 million for 2009. SEMCO Gas expects to make payments to the Independent Administrator of \$5.8 million for 2011. Those payments, which fund conservation- and energy efficiency-related measures and costs, are being recovered through

surcharges imposed on all Michigan customers of SEMCO Gas during the period from July 2009 through December 2011. In December 2009, the Independent Administrator implemented and began managing the EO Plan covering SEMCO Gas's customers. At December 31, 2010, SEMCO Gas had \$0.4 million recorded in current assets for amounts recoverable from customers under the current EO Plan.

Among other things, Act 286 requires prior MPSC approval in connection with the acquisition, transfer of control, or merger of jurisdictional regulated utilities (including SEMCO Gas), and in connection with certain sales, assignments, transfers or encumbrances of jurisdictional regulated utility assets. In accordance with Act 286, in January 2010, the MPSC issued an order defining what types of transactions are subject to Act 286 and thus require prior MPSC approval. Under Act 286, a transfer of control that requires prior approval is presumed to occur if, after the transfer, the transferee owns, controls or holds the right to vote 50% or more of the voting securities of the jurisdictional regulated utility; or after the transfer, the transferee owns, controls or holds the right to vote 20% or more of the voting securities if the transferee is, after the transfer, the largest holder of such securities. Certain financing transactions in the normal course of business and asset sales under a specific dollar threshold (currently \$10 million through 2020 for SEMCO Gas) are excluded from the requirement that the MPSC approve the transactions in advance.

In October 2004, the MPSC initiated a proceeding involving all Michigan gas and electric utilities to review current accounting guidance for asset retirement obligations, Federal Energy Regulatory Commission Order No. 631, "Accounting, Financial Reporting, and Rate Filing Requirements for Asset Retirement Obligations," and related accounting and rate-setting issues. As directed by the MPSC, SEMCO Gas filed responses, in the form of testimony, to various questions raised by the MPSC regarding SEMCO Gas's accounting practices for property retirements, including the cost of removal. Among other things, this proceeding involved an examination of possible changes in accounting for property retirements, for rate-setting purposes. In August 2006, the Administrative Law Judge issued a Proposal for Decision that concluded, among other things, that current accounting guidance governing asset retirement obligations and FERC No. Order 631 be adopted for accounting purposes but not ratemaking purposes, and that the MPSC give due consideration to revising the traditional method of calculating removal costs. In June 2007, the MPSC issued an order that, among other things, found that there should be changes to the way it establishes the cost-of-removal portion of depreciation rates. The MPSC directed certain utilities to file new depreciation cases using the previous year's cost of removal expense as a basis for the filings and to calculate cost of removal depreciation under three different methods described in the order. As required, SEMCO Gas filed a depreciation study in February 2009, using 2007 data, and, in December 2009, the MPSC issued an order approving a settlement in the case. The settlement provided for an increase in the Company's depreciation rates of \$0.3 million, using the traditional method of determining removal costs. The new depreciation rates for the Company were implemented effective January 1, 2011.

In June 2010, SEMCO Gas filed a request with the MPSC seeking authority to increase its base rates by approximately \$19.8 million on a normalized annual basis. SEMCO Gas also proposed to combine its MPSC Division and Battle Creek Division so that, among other things, all of its Michigan customers would be served under one set of base rates and one GCR clause. In addition, SEMCO Gas proposed to change various aspects of its rate design, or the way in which the costs of providing service to customers are collected in base rates. SEMCO Gas asked the MPSC to approve, as a three-year pilot program, a single fixed monthly charge for both sales and transportation customers, except for lower-usage residential and commercial customers (who would continue to be billed using a traditional two-part rate design consisting of a fixed customer charge and a volumetric distribution charge). SEMCO Gas also proposed to recover the capital costs associated with the replacement of certain bare steel mains and the operation and maintenance costs associated with replacing potentially defective service riser valves. Additionally, SEMCO Gas asked that it be allowed to recover from all customers the discounts provided to certain special contract transportation customers who might otherwise bypass the SEMCO Gas's transmission and distribution system.

In late-December 2010, the MPSC issued an order authorizing SEMCO Gas to implement an interim and refundable base rate increase of \$8.1 million on a normalized annual basis for service rendered on or after January 1, 2011. Also in late-December 2010, the parties to the proceeding reached a settlement and filed it with the MPSC. Refer to Note 10, for information regarding the MPSC's approval of this settlement.

Regulatory Assets and Liabilities. The Company is a regulated utility and, therefore, must follow accounting guidance that pertains specifically to entities subject to certain types of regulation. The Company refers to this accounting guidance for regulated entities as "regulatory accounting." Under regulatory accounting, the Company is permitted to defer expenses and income as regulatory liabilities and assets, respectively, in the Balance Sheet when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the Statement of Income by an unregulated entity. These deferred regulatory assets and liabilities are then included in the Statement of Income in the periods in which the same amounts are reflected in rates. Management's assessment of the probability of recovery or pass-through of regulatory assets and liabilities requires judgment and interpretation of laws and regulatory agency orders, rules, and rate-making conventions. If, for any reason, the Company ceases to meet the criteria for application of regulatory accounting for all or part of its operations, the

regulatory assets and liabilities related to those portions ceasing to meet such criteria would be eliminated from the Balance Sheet and included in the Statement of Income for the period in which the discontinuance of regulatory accounting occurs. Criteria that give rise to the discontinuance of regulatory accounting include (i) increasing competition that restricts the ability of the Company to charge prices sufficient to recover specific costs, and (ii) a significant change in the manner in which rates are set by regulatory agencies from cost-based regulation to another form of regulation. The Company's review of these criteria currently supports the continued application of regulatory accounting to the Company.

The following table summarizes the regulatory assets and liabilities recorded in the Balance Sheets as of December 31, 2010, and 2009.

	December 31,	
	2010	2009
	(In thousands)	
Regulatory assets		
Current		
Energy optimization costs recoverable from customers	\$ 24	\$ 148
Noncurrent		
Unamortized costs related to postretirement benefit plans	\$ 5,788	\$ 5,476
Deferred postretirement benefit expense	312	469
Deferred loss on reacquired debt	846	439
Deferred environmental costs	6,696	2,358
Other	347	399
	<u>\$ 13,989</u>	<u>\$ 9,141</u>
Regulatory liabilities		
Current		
Amounts payable to customers (gas cost overrecovery)	\$ 510	\$ 309
Noncurrent		
Deferred taxes	\$ -----	\$ 339
Insurance recovery of environmental costs	512	-----

Note 3. Income Taxes

The Company is included in the consolidated federal income tax return of the Parent. The Company's income tax expense, income taxes payable and deferred income taxes reflected here and in the accompanying financial statements are computed on a stand-alone basis. The Company accounts for income taxes in accordance with current accounting guidance. Current guidance requires an annual measurement of deferred tax assets and deferred tax liabilities based upon the estimated future tax effects of temporary differences and carry-forwards.

	Years Ended December 31,	
	2010	2009
	(In thousands)	
Federal income tax expense (benefit):		
Current	\$ 1,183	\$ (1,702)
Deferred to future periods	(640)	2,628
State Current	274	(141)
Total income tax expense	<u>\$ 817</u>	<u>\$ 785</u>

Reconciliation of Statutory Rate to Effective Rate. The table below provides a reconciliation of the difference between the Company's provision for income taxes and income taxes computed at the statutory rate.

	Years Ended December 31,	
	2010	2009
	(In thousands)	
Net Income	\$ 1,774	\$ 2,381
Add back income tax expense	817	785
Pre-tax income	<u>\$ 2,591</u>	<u>\$ 3,166</u>
Computed federal income tax expense	\$ 907	\$ 1,109
Miscellaneous	(268)	(232)
State Income tax expense/(benefit)	178	(92)
Total income tax expense	<u>\$ 817</u>	<u>\$ 785</u>

Deferred Income Taxes. Deferred income taxes arise from temporary differences between the tax basis of assets and liabilities and their reported amounts in the Company's financial statements. In accordance with MPSC accounting requirements, deferred tax assets and liabilities are reflected in the Company's accompanying Balance Sheet in current assets, current liabilities, deferred debits and deferred credits. Under GAAP, the deferred taxes included in current assets and current liabilities would be netted and shown as either a net current asset or net current liability. Likewise, deferred taxes included in deferred debits and deferred credits would be netted and shown as either a net deferred debit or net deferred credit. The table below shows the principal components of the Company's deferred tax assets (liabilities).

	December 31,	
	2010	2009
	(In thousands)	
Property, plant and equipment	\$ (12,349)	\$ (11,691)
Retiree medical benefit regulatory assets	(83)	(138)
Deferred state income tax expense	(1,436)	—
Reserve for uncollectible accounts	62	90
Accrued vacation	68	69
Property taxes	(299)	(298)
Pensions & other postretirement plans	(259)	578
Gas in underground storage	(112)	(883)
Gas charge over-recovery	179	108
Deferred Michigan business tax expense	1,278	(399)
Other	(516)	(487)
Total deferred taxes	\$ (13,467)	\$ (13,051)
Gross deferred tax liabilities	\$ (19,986)	\$ (17,847)
Gross deferred tax assets	6,519	4,796
Total deferred taxes	\$ (13,467)	\$ (13,051)

Net Operating Losses. The Parent has an estimated net operating loss ("NOL") carryforward for federal tax purposes of \$90.3 million at December 31, 2010, of which \$6.7 million expires in 2022, \$48.6 million expires in 2023, \$15.6 million expires in 2024, \$0.2 million expires in 2025, \$1.7 million expires in 2026, \$16.9 million expires in 2027, \$0.5 million expires in 2028 and \$0.1 million expires in 2029. The Parent's ability to utilize its NOLs is limited by the Internal Revenue Code. The Company currently expects however, that it will realize enough taxable income in future years to utilize its NOLs prior to their expiration.

The Parent accounts for uncertainty in income taxes recognized in an entity's financial statements in accordance with guidance governing accounting for income taxes. The Company had approximately \$0.9 million of gross unrecognized tax benefits associated with uncertain tax positions at both December 31, 2010, and December 31, 2009. It is the Company's policy to account for interest and penalties associated with uncertain income tax positions as a component of income tax expense. As of December 31, 2010, no amounts were accrued for interest or penalties associated with uncertain income tax positions.

Note 4. Long-Term Debt

The Company's long-term debt relates specifically to the Parent's variable-rate long-term debt with the Royal Bank of Canada ("RBC Term Loan") and the Company's fixed-rate senior notes ("Senior Notes"), and is partially assigned to the Company. This assigned long-term debt ("RBC Notes" and "Senior Notes") bears the same maturity and interest rates as the Parent's underlying RBC Term Loan and Senior Notes. The following table shows the Company's long-term debt at December 31, 2010, and 2009:

	December 31,	
	2010	2009
	(In thousands)	
Senior Notes – 5.15%	\$ 33,705	\$ —
Senior Notes – 7.03%	600	—
RBC Notes – 1 Month	5,100	5,205
RBC Notes – 3 Months	—	11,400
RBC Notes – 4.2325%	—	11,400
RBC Notes – 4.2275%	—	11,400
Total long-term debt	\$ 39,405	\$ 39,405

At December 31, 2010, there were no annual sinking fund requirements for the Company's existing debt over the next five years and the Company has no long-term debt maturing over the next five years.

Note 5. Short-Term Borrowings

The Company meets all its short-term cash needs through borrowings from the Parent. In addition, as discussed in Note 7, the Company utilizes its short-term debt arrangement with the Parent to record transactions with its Affiliates. Interest paid to the Parent is at variable rates that coincide with the weighted average variable rates that the Parent pays for its short-term bank borrowings. At December 31, 2010 and 2009, there were no outstanding short-term borrowings from the Parent.

Note 6. Financial Instruments

The following methods and assumptions were used to estimate the fair value of each significant class of financial instruments:

Cash, Cash Equivalents, Accounts Receivables, Payables and Notes Payable. The carrying amount approximates fair value because of the short maturity of those instruments.

The fair values of the Company's long-term debt are estimated based on quoted market prices for the same or similar issues. The table below shows the estimated fair values of the Company's long-term debt, excluding current interest payable, as of December 31, 2010, and 2009:

	December 31,	
	2010	2009
	(in thousands)	
Long-term debt, including current maturities		
Carrying amount	\$ 39,405	\$ 39,405
Fair value	40,880	39,405

Note 7. Transactions with Affiliates

As discussed in Notes 4 and 5, the Company borrows funds from the Parent to finance its short-term and long-term cash requirements. The Company's interest expense on advances from the Parent was \$1.6 million and \$1.3 million in 2010 and 2009, respectively. The Parent also allocates costs to the Company and its Affiliates as discussed in Note 1 under the caption "Affiliate Cost Allocations." Parent cost allocations to the Company for 2010 and 2009 were \$1.7 million and \$1.7 million, respectively. The majority of these cost allocations are reflected in operations and maintenance expense while smaller portions are reflected in property and other tax expense and depreciation expense. The Company records all of the above described Affiliate transactions through its short-term debt arrangement with the Parent rather than through a trade account payable or receivable. The Company had short-term notes receivable (payable) with the Parent and its Affiliates of \$3.2 million at December 31, 2010, and \$0.5 million at December 31, 2009.

Note 8. Pension Plans and Other Postretirement Benefits

The Company participates in the Parent's defined benefit pension plans and other postretirement benefit plans. The periodic benefit cost associated with each of the Parent's plans is pro-rated between the Company and its Affiliates based on each Affiliate's respective number of participants in a particular plan as a percent of the total participants in the plan. Plan contributions are also pro-rated between the Company and its Affiliates in the same manner. The Company's pro-rated, or direct, net periodic benefit costs and plan contributions are recorded directly on the Company's books as an adjustment to the Company's accrued pension and other postretirement benefit costs. These pro-rated items are not part of the cost allocations from the Parent, which are discussed in Note 1 under the caption "Affiliate Cost Allocations." However, the Parent's pro-rata share of these items is allocated to the Company and its Affiliates in the manner discussed in Note 1.

Pensions. The Parent has defined benefit pension plans for eligible employees ("Pension Plans"). Benefits under the Pension Plans are generally based upon years of service or a combination of years of service and compensation during the final years of employment. The Company's and its Affiliate's funding policy is to contribute amounts annually to fund the Pension Plans based upon actuarial and economic assumptions intended to achieve adequate funding of projected benefit obligations. The Parent also has a Supplemental Executive Retirement Plan or SERP, which is an unfunded defined benefit pension plan. Effective March 2008, the SERP was closed to additional participants and SERP benefit accruals ceased.

In each of 2010 and 2009, the Company and its Affiliates expensed pension costs of \$6.3 million and \$7.7 million, respectively. The Company's direct share of pension costs for 2010 and 2009 was \$0.6 million and \$0.8 million, respectively. The pension costs of the Company and its Affiliates for 2010 and 2009, includes \$1.7 million (\$0.2 million for the Company) and \$1.7 million (\$0.2 million for the Company), respectively, of amortization of previously deferred pension costs. The Company and its Affiliates contributed \$9.1 million to fund the Pension Plans during 2010. The Company's direct share of these contributions was \$0.7 million. The Company and its Affiliates estimate they will contribute \$6.0 million to fund the Pension Plans in 2011.

Other Postretirement Benefits. The Parent has postretirement benefit plans ("Postretirement Plans") that provide certain medical and prescription drug benefits to eligible retired employees, their spouses and covered dependents. Benefits are based on a combination of the retiree's age and years of service at retirement. The Company and its Affiliates account for retiree medical benefits in accordance with current accounting guidance. This guidance requires the full accrual of such costs during the years that the employee renders service to the Company until the date of full eligibility.

In each of 2010 and 2009, the Company and its Affiliates expensed retiree medical costs of \$1.7 million and \$2.4 million, respectively. The Company's direct share of retiree medical costs for 2010 and 2009, was \$0.2 million and \$0.3 million, respectively. The retiree medical expense of the Company and its Affiliates for 2010 and 2009, includes \$1.3 million (\$0.2 million for the Company) and \$1.3 million (\$0.2 million for the Company), respectively, of amortization of previously deferred retiree medical costs. The Company and its Affiliates contributed \$1.5 million to fund the Postretirement Plans during 2010. The Company's direct share of these contributions was \$0.2 million. The Company and its Affiliates estimate they will pay \$1.4 million in 2011 to fund its Postretirement Plans or to cover retiree medical costs.

The Parent uses a measurement date of December 31 for all of its plans. The following tables provide various information regarding the Company and its Affiliates' Pension Plans and Postretirement Plans:

	Pension Benefits		Other Postretirement Benefits	
	Years Ended December 31, 2010	2009	Years Ended December 31, 2010	2009
(In thousands)				
Components of net periodic benefit cost				
Service cost	\$ 3,788	\$ 3,288	\$ 717	\$ 637
Interest cost	6,703	6,580	2,241	2,325
Expected return on plan assets	(6,948)	(5,299)	(2,544)	(2,058)
Amortization of net loss	1,046	1,505	(31)	83
Early retirement capped rights	—	—	—	151
Amortization of regulatory asset	1,668	1,668	1,311	1,311
Net periodic benefit cost	\$ 6,257	\$ 7,742	\$ 1,694	\$ 2,449

	Pension Benefits December 31,		Other Postretirement Benefits December 31,	
	2010	2009	2010	2009
	(In thousands)			
Projected benefit obligation (PBO) / Accumulated Postretirement benefit obligation (APBO) at current measurement date	\$ 129,598	\$ 118,370	\$ 41,430	\$ 38,735
Less: Fair value of assets at current measurement date	\$ 100,599	\$ 84,934	\$ 36,234	\$ 31,954
Funded status	\$ (28,999)	\$ (33,436)	\$ (5,196)	\$ (6,781)
Accumulated benefit obligation for pension benefit plans	\$ 115,596	\$ 104,606	N/A	N/A
Contributions and benefits paid				
Company contributions	\$ 9,077	\$ 8,096	\$ 1,537	\$ 1,715
Benefits paid	\$ (4,878)	\$ (3,616)	\$ (1,492)	\$ (1,290)
Items not yet recognized as a component of net periodic benefit costs				
Net transition obligation	\$ —	\$ —	\$ —	\$ —
Net prior service cost (credit)	227	—	—	—
Net loss (gain)	23,100	23,275	(480)	(49)
	\$ 23,327	\$ 23,275	\$ (480)	\$ (49)
The above amounts are reflected in the consolidated statements of financial position as follows:				
Regulatory assets	\$ 23,077	\$ 23,354	\$ (480)	\$ (49)
Accumulated comprehensive income	250	(79)	—	—
	\$ 23,327	\$ 23,275	\$ (480)	\$ (49)
The above amounts are expected to be recognized as components of net periodic benefit costs in 2011 as follows:				
Net prior service cost (credit)	\$ 20	N/A	\$ —	N/A
Net loss	958	N/A	—	N/A
	\$ 978	N/A	\$ —	N/A

The following table shows the portion of the unrecognized prior service cost and unrecognized loss associated with the Parent's Pension Plans and Postretirement Plans that is reflected in the Company's accompanying Balance Sheets:

	Pension Benefits December 31,		Other Postretirement Benefits December 31,	
	2010	2009	2010	2009
	(In thousands)			
The above amounts are reflected in the balance sheets as follows:				
Regulatory assets	\$ 2,413	\$ 2,468	\$ 199	\$ (466)

Assumptions. The following tables provide the assumptions used to determine the benefit obligations and the net periodic benefit costs for the Parent's Pension Plans and Postretirement Plans for 2010 and 2009:

	Pension Benefits		Other Postretirement Benefits			
	2010	2009	2010	2009		
	(In thousands, except for percentages)					
Assumptions and dates used at disclosure						
Discount rate.....	5.60%	(1)	5.90%	(2)	5.60%	5.90%
Compensation increase rate	4.00%		4.00%		N/A	N/A
Current year trend — medical	N/A		N/A		8.20%	8.60%
Ultimate year trend	N/A		N/A		5.00%	5.00%
Year of Ultimate trend rate	N/A		N/A		2019	2019
Measurement date	12/31/2010		12/31/2009		12/31/2010	12/31/2009
Census date	1/01/2010		1/01/2009		1/01/2010	1/01/2009
Assumptions used to determine expense						
Discount rate.....	5.90%	(2)	6.50%	(3)	5.90%	6.50%
Long-term rate of return on assets	8.00%		8.00%		8.00%	8.00%
Compensation increase rate	4.00%		4.00%		N/A	N/A
Current year trend — medical	N/A		N/A		8.60%	9.00%
Ultimate year trend	N/A		N/A		5.00%	5.00%
Year of Ultimate trend rate	N/A		N/A		2019	2019

(1) 2010 discount rate for the SERP was 4.30%. All other plans assumed a 5.60% discount rate.

(2) 2009 discount rate for the SERP was 4.90%. All other plans assumed a 5.90% discount rate.

(3) 2009 discount rate for the SERP was 7.00%. All other plans assumed a 6.50% discount rate.

The discount rate is determined by reference to the Towers Watson U.S. Rate: Link Yield Curve, other long-term corporate bond measures and the expected cash flows of the plans. The duration of the securities underlying those indexes reasonably matches the expected timing of anticipated future benefit payments.

The expected long-term rate of return on plan assets is established based on the Company's expectations of asset returns for the investment mix in its plans (with some reliance on historical asset returns for the plans). The expected returns of various asset categories are blended to derive an appropriate long-term assumption.

Plan Assets. The weighted-average asset allocations of the Parent's Pension Plans and its Postretirement Plans at December 31, 2010, and 2009 are presented in the following table:

December 31, Asset Category	Percentage Allocation			
	Pension Benefits		Other Postretirement Benefits	
	2010	2009	2010	2009
Equity securities.....	66.9%	67.9%	67.1%	67.8%
Debt securities.....	32.8%	31.8%	32.9%	32.1%
Other.....	0.3%	0.3%	0.0%	0.1%
Total.....	100.0%	100.0%	100.0%	100.0%

The Company and its Affiliates have a target asset allocation of 67% equities and 33% debt instruments for funding the Pension and Postretirement Plans. Year-end pension contributions and cash held for retiree pension payments also impact the actual allocation compared to the target allocation.

The primary goal of the Company's and its Affiliate's funding approach is to ensure that pension and other postretirement liabilities are met. An emphasis is placed on the long-term characteristics of individual asset classes and the benefits of diversification across multiple asset classes. The approach incorporates an assessment of the proper long-term level of risk for the plans, considering factors such as the long-term nature of the plans' liabilities, the current funded status of the plans, and the impact of asset allocation on the volatility and magnitude of the plans' contributions and expense.

Accounting guidance establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

Level 1: Observable inputs, such as quoted prices in active markets;

Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and

Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

All of the plan assets are identified as level 1 input as the fair market values are based on the quoted market prices or are cash equivalents which are equal to fair market value.

The table below provides the fair values of the Company and its Affiliate's pension and post retirement benefits trust plan assets as of December 31, 2010.

Description	Level 1	Level 2	Level 3	Total
	(in thousands)			
Domestic equities	\$ 76,047	\$ -	\$ -	\$ 76,047
International equities	15,622	-	-	15,622
Fixed income securities	44,909	-	-	44,909
Cash & cash equivalents (a)	256	-	-	256
Total	\$ 136,834	\$ -	\$ -	\$ 136,834

(a) Cash and cash equivalents are predominantly held in money market funds.

At December 31, 2010, the fair value of the plan assets of \$136.8 million in the table above consisted of \$100.6 million in assets for pension benefits and \$36.2 million in assets for postretirement benefits.

Estimated Future Benefit Payments. The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

	Pension Benefits	Other Postretirement Benefits		
		Gross Benefits	Less Medicare Part D Subsidy	Net Benefits
		(in thousands)		
2011	\$ 4,695	\$ 1,786	\$ 197	\$ 1,589
2012	5,846	1,862	220	1,642
2013	5,796	1,943	246	1,697
2014	6,467	2,050	271	1,779
2015	6,180	2,229	288	1,941
Years 2016 - 2020	38,822	13,458	1,780	11,678

401(k) Plan. The Company participates in the Parent's defined contribution plan, commonly referred to as a 401(k) plan, covering eligible employees. The 401(k) plan contain provisions for Company matching contributions. The amount expensed for the Company's share of the match provision was \$0.1 million for 2010 and \$0.1 million for 2009.

Note 9. Commitments and Contingencies

As discussed in Note 1, the Company is a division of the Parent. The Parent, being the legal entity, generally enters into various contracts on behalf of its divisions, which commits itself and its divisions to future obligations. As a result, commitments and contingencies of the Parent and its other divisions may, in certain circumstances, require the use of Company assets in order to be satisfied and therefore be considered commitments and contingencies of the Company. In this Note, commitments and contingencies related specifically to the Company are discussed by reference to the "Company" and commitments and contingencies related to the Parent and its divisions, including the Company, are discussed by reference to the "Parent."

Lease Commitments. The Parent leases buildings, vehicles and equipment. The resulting leases are classified as operating leases in accordance with current accounting guidance. A significant portion of the Parent's vehicles are leased. Leases on the majority of the Parent's new vehicles are for a minimum of twelve months. The Parent has the right to extend each vehicle lease annually and to cancel the extended lease at any time.

The Parent's future minimum lease payments that have initial or remaining noncancelable lease terms in excess of one year at December 31, 2010, totaled \$11.8 million consisting of (in millions):

2011	\$ 2.2
2012	\$ 1.8
2013	\$ 1.8
2014	\$ 1.7
2015	\$ 1.7
Thereafter	\$ 2.6

The Parent's total lease payments were approximately \$3.5 million and \$3.3 million in 2010 and 2009, respectively. The annual future minimum lease payments are less than the lease payments incurred in 2010 and 2009, because most of the vehicle leases at December 31, 2010, were on a month-to-month basis and were subject to cancellation at any time. However, management expects to renew or replace substantially all of these leases.

Commitments for Natural Gas Supplies, Transmission and Storage. The Parent enters into contracts to purchase natural gas and natural gas transportation and storage services from various suppliers. These contracts, which have expiration dates that range from 2011 to 2019, are used to assure that there is an adequate supply of natural gas to meet the needs of customers and to minimize exposure to market price fluctuations. The Parent's gas purchase contractual obligations as of December 31, 2010, total \$223.5 million, consisting of (in millions):

2011	\$ 86.3
2012	\$ 43.8
2013	\$ 29.7
2014	\$ 20.9
2015	\$ 11.3
Thereafter	\$ 31.5

Guarantees. The Parent has issued letters of credit through financial institutions for the benefit of third parties that have extended credit or have financial exposure to the Company and its Affiliates. At December 31, 2010, the outstanding letters of credit amounted to \$0.4 million. Under the terms of these letters of credit, if the Parent does not pay amounts when due under the covered contracts, the beneficiary of the letter of credit may present its claim for payment to the financial institution, which will in return request payment from the Parent. If the Parent does not make the requested payment, the financial institution will make the payment, effectively guaranteeing the Parent's payment. The letters of credit are entered into on a short term basis, normally every six-to-twelve months, and are then renewed for another short term period. At December 31, 2010, the scheduled expiration dates for these letters of credits range from March 1, 2011 to November 9, 2011.

Environmental Issues. Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured from processes involving coal, coke or oil. Residual byproducts of these processes may have caused environmental conditions that require investigation and remediation. The Parent owns seven sites in Michigan where such manufactured gas plants ("MGP") were formerly located. Even though the Parent never operated MGP facilities at four of the sites, and did so at one site for only a brief period of time, the Parent is subject to federal, state and local laws and regulations that require, among other things, the investigation and, if necessary, the remediation of contamination associated with these sites, irrespective of fault, legality of initial activity, or ownership, and which may impose liability for damage to natural resources. The Parent has complied with the applicable Michigan Department of Environmental Quality ("MDEQ") requirements, which require current landowners to mitigate unacceptable risks to human health from the byproducts of MGP operations and to notify the MDEQ and adjacent property owners of potential contaminant migration. The Parent is currently investigating these sites and anticipates conducting any necessary additional investigatory and remediation activities as appropriate. The Parent has already investigated, remediated and closed a site related to one of the MGP sites, with the MDEQ's approval.

In connection with these investigatory and remediation activities the Parent is attempting to identify other potentially responsible parties to bear some or all of the costs and liabilities associated with those activities at several of these sites. The Parent also is

pursuing recovery of the costs of these activities from insurance carriers. In 2008, the Parent received approximately \$1.9 million from an insurer in exchange for a release of the insurer from liability for claims related to all of the Parent's MGP sites. In accordance with an MPSC accounting order, the payment was initially recorded as a deferred asset and was subsequently reclassified as a deferred liability as a result of the recent SEMCO Gas base rate case settlement. The payment under the settlement will continue to be amortized over ten years. For additional information on the SEMCO Gas base rate case settlement, refer to Notes 2 and 10. The Parent is continuing to pursue the recovery of investigatory and remediation costs from another insurer. The Parent is unable to predict, however, whether and to what extent it will be successful in involving other potentially responsible parties in MGP-related investigatory or remediation activities, or in bearing some or all of the costs and liabilities thereof, or in securing additional insurance recoveries for costs and liabilities associated with these sites.

The Parent accrues for costs associated with environmental investigation and remediation obligations when such costs are probable and reasonably estimable. Accruals for estimated costs for environmental remediation obligations are generally recognized no later than the completion of the Parent's Remedial Action Plan ("RAP") for a site. Such accruals are adjusted as further information becomes available or circumstances change. At three of the MGP sites, the Parent has begun efforts to determine the extent of remediation, if any, that must be performed, with the expectation of completing and submitting a RAP for each of the sites to the MDEQ. From time to time, however, pre-RAP remediation activities are undertaken during the investigatory process. As a result of investigational work performed to date, the Parent's Consolidated Statements of Financial Position include an accrual and a corresponding regulatory asset in the amount of \$5.3 million at December 31, 2010, for estimated environmental investigation and remediation costs that the Parent believes are probable at these three sites. Approximately \$3.1 million of the \$5.3 million is reflected in the Company's accompanying Balance Sheet at December 31, 2010. The Parent has not discounted this accrual to its present value. The accrued costs are expected to be paid out over the next three years.

The accrual of \$5.3 million represents what the Parent believes is probable and reasonably estimable. However, the Parent also believes that it is reasonably possible that there could be up to an additional \$5.9 million of environmental investigation and remediation costs for these three sites. It is also reasonably possible that the amount accrued or the estimated range of costs may change in the future as the Parent's investigation of these sites continues and any remediation activities are undertaken. The Parent's cost estimates have been developed using probabilistic modeling, advice from outside consultants, and judgment by management. The liabilities estimated by the Parent are based on a current understanding of the costs of investigation and remediation. Actual costs, which may differ materially from these estimates, may vary depending on, among other factors, the actual environmental conditions at each site, the level and actual cost of any remediation required, and changes in applicable environmental laws.

The Parent has done less investigational and remedial work at the remaining four MGP sites but continues to meet all applicable MDEQ requirements. The Parent believes that further investigation and any remediation of environmental conditions at these sites may be the obligation of other potentially responsible parties and is presently considering whether to file a lawsuit against prior owners of these MGP sites to establish, among other things, their responsibilities with respect to the investigation and remediation of these sites. It is reasonably possible that the Parent's current estimate concerning costs likely to be incurred in connection with the investigation and any remediation of conditions at these four sites may change in the future as new information becomes available and circumstances change, including, if a lawsuit is brought against certain prior owners of these MGP sites or they are otherwise engaged in the resolution of these issues, consideration of the defenses raised to the Parent's claims and the disposition of these claims by a court or in settlement. If the Parent's current estimates were to change, the Parent's liability with respect to costs at these four sites could be material. Similarly, environmental investigation and remediation costs at a fifth MGP site also may be the responsibility, in whole or in part, of another potentially responsible party.

In accordance with an MPSC accounting order, the Parent's environmental investigation and remediation costs associated with these MGP sites are deferred and amortized over ten years. Rate recognition of the related amortization expense does not begin until the costs are subject to review by the MPSC in a base rate case.

Self-Insurance. The Company is self-insured for health care costs up to \$100,000 per subscriber annually. Insurance coverage is carried for risks in excess of this amount. The Company incurred self-insured health care expense of approximately \$0.4 million and \$0.5 million for the years ended December 31, 2010 and 2009, respectively. Estimated claims incurred but not reported were less than \$0.1 million as of December 31, 2010, and 2009, and are included in other current liabilities in the Company's Balance Sheet.

Other Contingencies. In the normal course of business, the Company and its Affiliates may be a party to lawsuits and administrative proceedings before various courts and government agencies. The Company and its Affiliates also may be involved in private dispute resolution proceedings. These lawsuits and proceedings may involve personal injury, property damage, contractual issues and other matters (including alleged violations of federal, state and local laws, rules, regulations and orders). Management cannot predict the outcome or timing of any pending or threatened litigation or of actual or possible claims. Except as otherwise stated, management believes resulting liabilities, if any, will not have a material adverse impact upon the Company and the Affiliate's financial position, results of operations, or cash flows.

An investigation into a 2004 house fire in SEMCO Gas's service territory in Michigan revealed that a service riser valve (later identified as a Rockford-Eclipse Series 125 valve) malfunctioned when it was actuated by the customer, resulting in an uncontrolled flow of gas. The gas ignited, and the resulting fire caused damage to the customer's residence. During the following four years, seven other riser valve-related gas leaks occurred without any associated property damage or personal injuries. SEMCO Gas has taken a variety of precautionary measures, including labeling each valve with a "Do Not Operate" tag. In mid-2009, an expert engaged by the SEMCO Gas determined that a design defect had caused these valve failures. Additional riser valve failures have occurred recently, again without any associated property damage or personal injuries. There are approximately 38,000 valves of this design in the SEMCO Gas system.

In May 2010, the Parent filed a lawsuit in Michigan state court against defendants the Parent believes are responsible for a valve design defect and resulting valve failures. All defendants have filed responsive pleadings and asserted various defenses to the Parent's claims. SEMCO Gas also has initiated a valve replacement program estimated to cost as much as \$10 million over a five-year period. Refer to Note 10, for information about the MPSC's approval of SEMCO Gas' use of deferral accounting for valve replacement- and valve litigation-related expenditures.

Note 10. Subsequent Events

Under current accounting guidance, the Company is required to disclose events that occur after the balance sheet date but before financial statements are issued or are available to be issued. These are known as subsequent events. Subsequent events have been reviewed through March 28, 2011, the issuance date of the Parent's financial statements.

On January 6, 2011, the MPSC approved the settlement of the SEMCO Gas base rate and rate design case, and issued an order for the implementation of the new base rates for service rendered on and after January 7, 2011. The primary provisions of the MPSC-approved settlement include: (1) an estimated \$8.1 million increase in base rate revenue on a normalized annual basis; (2) an authorized return on equity of 10.35% and an overall rate of return of 7.19%; (3) allocation of the entire increase, on a combined divisional basis, to SEMCO Gas sales customers and not transportation or special contract customers; and (4) no change in the current SEMCO Gas rate design. The MPSC also authorized SEMCO Gas to combine its MPSC Division and Battle Creek Division rates and terms and conditions of service. The GCR clauses of the MPSC Division and Battle Creek Division will be combined on and after April 1, 2011. SEMCO Gas has agreed not to file its next base rate case with the MPSC until SEMCO Gas is able to submit audited historical financial data for the 12-month period ending December 31, 2011, or later.

In addition, under the settlement, SEMCO Gas will initiate a Main Replacement Program ("MRP") during 2011. Under the MRP, SEMCO Gas will maintain its current main renewal program and, in addition, will spend at least an average of \$4.4 million a year to replace an additional 13 miles of main and related structures and equipment annually, with a carrying cost rate of 11.66% on those additional expenditures. SEMCO Gas will begin imposing the MRP surcharge in June 2012, and the surcharge is expected to generate approximately \$1.5 million in additional annual revenue. SEMCO Gas also is permitted to defer the costs associated with replacing certain defective service valves. Recovery of the deferred amounts is not guaranteed. Rather, recovery of any amounts, including carrying charges, will be subject to an MPSC review of the actions taken by SEMCO Gas to address the valve issue and all associated expenditures. For additional information regarding the lawsuit filed by the Company regarding defective valves and SEMCO Gas's valve replacement program, refer to Note 9. For additional information concerning the SEMCO Gas base rate case, refer to Note 2.

There were no other subsequent events requiring an adjustment to or disclosure in the Company's Financial Statements.

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	111,390,169		
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified - ARO	177,503		
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	111,567,671		
9	Leased to Others	0		
10	Held for Future Use	151,723		
11	Construction Work in Progress	67,961		
12	Acquisition Adjustments	12,373,298		
13	TOTAL Utility Plant (Enter Total of line 8 thru 12)	124,160,653		
14	Accum. Prov. for Depr., Amort., & Depl.	(44,472,608)		
15	Net Utility Plant (Enter Total of line 13 less 14)	79,688,045		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	(43,564,198)		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	(850,381)		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(44,414,579)		
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0		
27	Held for Future Use			
28	Depreciation - ARO	(58,030)		
29	Amortization	0		
30	TOTAL held for Future Use (Enter Total of lines 28 and 29)	(58,030)		
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(44,472,608)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
111,390,169					3
0					4
0					5
177,503					6
0					7
111,567,671					8
0					9
151,723					10
67,961					11
12,373,298					12
124,160,653					13
(44,472,608)					14
79,688,045					15
					16
					17
(43,564,198)					18
0					19
0					20
(850,381)					21
(44,414,579)					22
					23
0					24
0					25
0					26
					27
(58,030)					28
0					29
(58,030)					30
0					31
0					32
(44,472,608)					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and

include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	2,777	
3	302	Franchises and Consents	13,806	
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	16,583	0
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	47,085	
9	304.2	Land Rights		
10	305	Structures and Improvements	4,873	
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment-Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	51,958	0

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
			2,777	301	2
			13,806	302	3
			0	303	4
0	0	0	16,583		5
					6
					7
			47,085	304.1	8
			0	304.2	9
			4,873	305	10
			0	306	11
			0	307	12
			0	308	13
			0	309	14
			0	310	15
			0	311	16
			0	312	17
			0	313	18
			0	314	19
			0	315	20
			0	316	21
			0	317	22
			0	318	23
			0	319	24
			0	320	25
0	0	0	51,958		26

Name of Respondent		This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/11	Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds	3,000	
30	325.3	Gas Rights	292,000	
31	325.4	Rights-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326	Gas Well Structures		
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures	11,998	
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction	362,747	
39	331	Producing Gas Wells-Well Equipment	36,388	
40	332	Field Lines	482,972	
41	333	Field Compressor Station Equipment	12,307	
42	334	Field Measuring and Regulating Station Equipment	166,223	
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment	10,008	
45	337	Other Equipment	2,484	
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant	1,380,127	0
48		Products Extraction Plant		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extracted Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant	0	0
59		TOTAL Natural Gas Production Plant	1,380,127	0
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	1,432,085	0
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	20,000	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
			0	325.1	28
			3,000	325.2	29
			292,000	325.3	30
			0	325.4	31
			0	325.5	32
			0	325.6	33
			0	326	34
			0	327	35
			11,998	328	36
			0	329	37
			362,747	330	38
			36,388	331	39
53,492	0		429,480	332	40
			12,307	333	41
			166,223	334	42
			0	335	43
			10,008	336	44
			2,484	337	45
			0	338	46
53,492	0	0	1,326,635		47
					48
			0	340.1	49
			0	340.2	50
			0	341	51
			0	342	52
			0	343	53
			0	344	54
			0	345	55
			0	346	56
			0	347	57
					58
53,492	0	0	1,326,635		59
					60
53,492	0	0	1,378,593		61
					62
					63
			20,000	350.1	64

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way		
66	351	Structures and Improvements	484,286	
67	352	Wells	942,701	
68	352.1	Storage Leaseholds and Rights	281,492	
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines		
72	354	Compressor Station Equipment	2,254,332	245,400
73	355	Measuring and Regulating Equipment	1,060,731	13,656
74	356	Purification Equipment	49,342	
75	357	Other Equipment	182,920	
76	358	Gas in Underground Storage-Noncurrent	1,668,696	
77		TOTAL Underground Storage Plant	6,944,499	259,057
78		Other Storage Plant		
79	360.1	Land		
80	360.2	Land Rights		
81	361	Structures and Improvements		
82	362	Gas Holders		
83	363	Purification Equipment		
84	363.1	Liquefaction Equipment		
85	363.2	Vaporizing Equipment		
86	363.3	Compressor Equipment		
87	363.4	Measuring and Regulating Equipment		
88	363.5	Other Equipment		
89		TOTAL Other Storage Plant	0	0
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92	364.1a	Land Rights		
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing	0	0
101				
102		TOTAL Natural Gas Storage and Processing Plant	6,944,499	259,057

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			0	350.2	65
			484,286	351	66
			942,701	352	67
			281,492	352.1	68
			0	352.2	69
			0	352.3	70
			0	353	71
86,986			2,412,746	354	72
11,805			1,062,582	355	73
			49,342	356	74
			182,920	357	75
			1,668,696	358	76
98,791	0	0	7,104,765		77
					78
			0	360.1	79
			0	360.2	80
			0	361	81
			0	362	82
			0	363	83
			0	363.1	84
			0	363.2	85
			0	363.3	86
			0	363.4	87
			0	363.5	88
0	0	0	0		89
					90
			0	364.1	91
			0	364.1a	92
			0	364.2	93
			0	364.3	94
			0	364.4	95
			0	364.5	96
			0	364.6	97
			0	364.7	98
			0	364.8	99
0	0	0	0		100
					101
98,791	0	0	7,104,765		102

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original	04/30/11	Dec. 31, 2010
		(2) A Resubmission		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	27,212	
105	365.2	Land Rights	85,899	
106	365.3	Rights-of-Way		
107	366	Structures and Improvements	144,884	
108	367	Mains	1,551,216	
109	368	Compressor Station Equipment	498,919	
110	369	Measuring and Regulating Station Equipment	432,302	
111	370	Communication Equipment	4,285	
112	371	Other Equipment	10,320	
113		TOTAL Transmission Plant	2,755,036	0
114		5. Distribution Plant		
115	374.1	Land	64,981	
116	374.2	Land Rights	60,385	753
117	375	Structures and Improvements	1,189,852	
118	376	Mains	40,075,954	660,247
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equip.-Genral	2,999,900	5,543
121	379	Measuring and Regulating Station Equip.-City Gate	431,020	
122	380	Services	26,336,656	825,070
123	381	Meters	5,829,836	190,691
124	382	Meter Installations	11,908,831	559,470
125	383	House Regulators	1,201,056	28,084
126	384	House Regulator Installations		
127	385	Industrial Measuring and Regulating Station Equip.	385,748	
128	386	Other Property on Customer's Premises		
129	387	Other Equipment		
130		TOTAL Distribution Plant	90,484,219	2,269,857
131		6. General Plant		
132	389.1	Land		
133	389.2	Land Rights		
134	390	Structures and Improvements		2,005,535
135	391	Office Furniture and Equipment	418,733	252,719
136	391.1	Computers and Computer Related Equipment	2,954,920	78,319
137	392	Transportation Equipment	8,050	
138	393	Stores Equipment	18,529	25,668
139	394	Tools, Shop and Garage Equipment	1,346,910	20,037
140	395	Laboratory Equipment	29,395	

Name of Respondent		This Report Is:	Date of Report	Year of Report	
SEMCO ENERGY GAS CO		(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2010	
(Battle Creek Division)		(2) A Resubmission	04/30/11		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at	Acct.	Line
(d)	(e)	(f)	End of Year	No.	No.
			(g)		
					103
			27,212	365.1	104
			85,899	365.2	105
				365.3	106
			144,884	366	107
			1,551,216	367	108
			498,919	368	109
			432,302	369	110
			4,285	370	111
			10,320	371	112
0	0	0	2,755,036		113
					114
			64,981	374.1	115
			61,138	374.2	116
135,295			1,054,557	375	117
120,136	-937		40,615,128	376	118
				377	119
89,643	14,227		2,930,026	378	120
			431,020	379	121
-18,075	-4,484		27,175,316	380	122
90,406	-15,946		5,914,175	381	123
-19,256			12,487,558	382	124
	1,719		1,230,859	383	125
				384	126
			385,748	385	127
				386	128
				387	129
398,150	-5,421	0	92,350,505		130
					131
				389.1	132
				389.2	133
			2,005,535	390	134
293,643			377,809	391	135
	-2,215		3,031,025	391.1	136
8,050			0	392	137
4,835			39,362	393	138
			1,366,947	394	139
			29,395	395	140

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operated Equipment	22,774	
142	397	Communication Equipment	934,805	53,614
143	398	Miscellaneous Equipment	21,972	
144		SUBTOTAL (Lines 132 thru 143)	5,756,086	2,435,892
145	399	Other Tangible Property		
146		TOTAL General Plant	5,756,086	2,435,892
147		TOTAL (Accounts 101 and 106)	107,388,506	4,964,805
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instruction 8)		
150	(LESS) 102	Gas Plant Sold (See Instruction 8)		
151	103	Experimental Gas Plant Unclassified		
152		TOTAL GAS PLANT IN SERVICE	107,388,506	4,964,805

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			22,774	396	141
	65,568		1,053,987	397	142
12,393			9,579	398	143
318,920	63,353		7,936,409		144
				399	145
318,920	63,353	0	7,936,409		146
869,352	57,932	0	111,541,891		147
				101.1	148
				102	149
				(102)	150
				103	151
869,352	57,932	0	111,541,891		152

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS PLANT LEASED TO OTHERS (Account 104)					
1 Report below the information called for concerning gas plant leased to others. 2. In column (c) give the date of Commission authorization of the lease of gas plant to others.					
Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	NONE				
2					
3					
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47	TOTAL				

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS PLANT HELD FOR FUTURE USE (Account 105)					
<p>1 Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (per Pages 500-501)				
2	Depleted gas wells, well facilities, and base gas held for future storage use	09/30/83	Unknown	151,723	
3					
4					
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45					
46	TOTAL			151,723	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)				
<p>1. Report separately each property held for future use at use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. Group information, the date that utility use of such property was discontinued, and the date the original cost was transferred to other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more Account 105.1. previously used in utility operations, now held for future</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (per Pages 500-501)			
2	NONE			
3				
4				
5				
6				
7				
8				
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46	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped.			
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution:		
2	M&R Equipment	6,563	16,150
3	Unallocated	61,398	0
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43	TOTAL	67,961	16,150

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
CONSTRUCTION OVERHEADS - GAS				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should</p> <p>explain on page 218 the accounting procedures employed on the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1				
2	Administrative and General Expense Allocation	876,000	1,504,148	
3				
4	Supervision & Engineering Expense Allocation	342,724	1,224,327	
5				
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46	TOTAL	1,218,724		

Name of Respondent SEMCO ENERGY GAS CO (BCGC Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>			
<u>ADMINISTRATIVE AND GENERAL:</u>			
<p>(a) Overhead charges are intended to cover salaries and expenses of officers, managers, and general office employees, and other general and administrative expenses applicable to construction.</p> <p>(b) Periodically, studies are made to determine the administrative and general expenses applicable to construction.</p> <p>(c) All construction work orders are charged with a percentage of overhead on a gross charge basis.</p> <p>(d) A variable numerator allocation was applied to all pertinent construction on a monthly basis.</p> <p>(e) No differentiation on construction type.</p> <p>(f) Overhead is directly assigned.</p>			
<u>SUPERVISION AND ENGINEERING:</u>			
<p>(a) Overhead charges are intended to cover the cost of supervision and directing construction activities including wages and expenses of engineers, superintendents, draftsmen, inspectors, clerks, and others reporting to and responsible to the Engineering and Operation Departments.</p> <p>(b) The supervision and engineering expenses are accumulated on an actual time and actual cash applicable to construction basis.</p> <p>(c) All construction work orders for "CONSTRUCTED ASSETS" are charged with a percentage of overhead on a gross charge basis.</p> <p>(d) A variable numerator allocation was applied to all pertinent construction on a monthly basis.</p> <p>(e) No differentiation on construction type.</p> <p>(f) Overhead is directly assigned.</p>			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- | | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of nondepreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	(42,243,968)	(42,243,968)		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	(3,230,703)	(3,230,703)		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify): (404) (421)				
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	(3,230,703)	(3,230,703)		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	869,352	869,352		
13	Cost of Removal	166,547	166,547		
14	Salvage (Credit)	(20,059)	(20,059)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,015,841	1,015,841		
16	Other: Accum Depr on Trfd Assets				
17	Net RWIP carryover between '10 and '09	1,682	1,682		
18	ARO CY Adjmt	(15,460)	(15,460)		
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	(44,472,608)	(44,472,608)		

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	(49,169)	(49,169)		
21	Production and Gathering - Natural Gas	(894,816)	(894,816)		
22	Products Extraction - Natural Gas				
23	Underground Gas Storage	(4,177,518)	(4,177,518)		
24	Franchise / Leaseholds	(10,090)	(10,090)		
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission	(2,948,096)	(2,948,096)		
27	Distribution	(31,106,474)	(31,106,474)		
28	General	(5,286,444)	(5,286,444)		
29	TOTAL (Enter total of lines 20 thru 28)	(44,472,608)	(44,472,608)		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas of withdrawals upon "base stock," or restoration of previous inventory (such as to correct cumulative inaccuracies of gas encroachment, including brief particulars of any such account-measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	1,668,696	9,959,429			11,628,125
2	Gas Delivered to Storage (contra Account)		8,984,686			8,984,686
3	Gas Withdrawn from Storage (contra Account)		10,310,325			10,310,325
4	Other Debits or Credits (Net)					
5	Balance at End of Year	1,668,696	8,633,790			10,302,486
6	Mcf	680,093	1,902,656			2,582,749
7	Amount Per Mcf	2.4536	4.5378			3.9890

8 State basis of segregation of inventory between current and noncurrent portions:

(1) Dollars and quantity for Noncurrent are accounted for in account 358.000; reference pages 208/209.

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Land - Parcel #16	17,425		17,425
3	Land - Parcel #18	7,957		7,957
4	Land - Parcel #26	1,429		1,429
5				
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24				
25		26,811	0	26,811

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify): 421	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	Trnfr cost of asset retired and accum dep to NBV accl to offset gain	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
INVESTMENTS (Account 123, 124, 136)			
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment In Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board</p> <p>of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>			
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1			
2	Battle Creek Country Club Stock	5,850	
3			
4			
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9			
10			
11			
12			
13			
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15			
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39	TOTALS	5,850	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010		
INVESTMENTS (Account 123, 124, 136) (Continued)					
<p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (r the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>					
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
		5,850			1
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		5,850			39

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	NONE				
2					
3					
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42	TOTAL				

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
	NONE	0		1
		0		2
		0		3
		0		4
		0		5
		0		6
		0		7
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		0		41
	0	0		42

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS

1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)

2. If any prepayment at beginning of year (or incurred during year) was canceled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the repayment.

Line No.	Name of Vendor (Designate associated companies with an asterisk (a))	Seller FERC Rate Schedule No. (b))	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at 60 F) (c)	Amount (d)
1	NONE			
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42	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date	Line No.
Mcf (14.73 psia at 60 F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 F) (e)	Percent of Year's required take (f)	(j)	
	NONE					1
						2
						3
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET					
Show separately by footnote the total amount of notes employees included in Notes Receivable (Account 141) and accounts receivable from directors, officers and and Other Accounts Receivable (Account 143).					
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1					
2	Customer Accounts Receivable (Account 142)	1,712,332	1,575,802		
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	439,353	513,364		
4	TOTAL	2,151,684	2,089,166		
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	-256,330	-176,060		
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	1,895,355	1,913,106		
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14					

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments to subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	329,538	(73,208)			256,330
2	Prov. for uncollectibles for current year	180,766				180,766
3	Accounts written off	(560,351)				(560,351)
4	Coll. of accounts written off	299,307	8			299,315
5	Adjustments (explain): _____					0
						0
6	Balance end of year	249,260	(73,200)			176,060
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11						

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on account and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3	Under current software system receivables and payables are netted against one another.					
4	Please refer to Page 260B for details.					
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25	TOTAL	0	0	0	0	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expense Undistributed (Account 152)			
3	Residuals and Extract Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)	529,487	416,001	
5	Assigned to - Construction (Estimated)	14,296	180,128	Construction
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	476,538	204,672	Street
10	Assigned to - Other	38,653	31,200	Service
11	TOTAL Account 154 (Enter total of lines 5 thru 10)	529,487	416,001	
12	Merchandise (Account 155)	0	0	Apl Sls & Mtr Rpr
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	51,325	96,437	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	580,812	512,437	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010		
ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION (Accounts 124, 166 and 167)							
<p>1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, Advances for Gas Exploration, Development and Production, and 167, Other Advances for Gas, whether reported in Accounts 166, 167, or reclassified to Account 124, Other Investments. List Account 124 items first.</p> <p>2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk) a brief statement of the purpose, (exploration, development, production, general loan, etc.) and the estimated date of repayment. Do not use the term indefinite in reporting estimated date of repayment.</p> <p>If advances are made to a payee in connection with different projects with different arrangements for repayment, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.</p> <p>3. If the beginning balance shown in column (c) does not agree with prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d) and all repayments or other credits in column (e) separately by account, as reported in column (f).</p>							
Line No.	Date of Advance, Payee, Purpose and Estimated Date of Repayment (a)	Account Number (124, 166 or 167) (b)	Balance at Beginning of Year (c)	Advances During Year (d)	Repayments or Other Credits During Year (e)	Accounts Charged (f)	Balance at End of Year (g)
1	NONE						
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (in Dollars) (b)	
1	Prepaid Insurance					51,188	
2	Prepaid Workers Comp					10,245	
3	Prepaid Rents						
4	Prepaid Taxes (pages 262-263)					853,190	
5	Prepaid Interest						
6	Gas Prepayments (pages 226-227)						
7	Miscellaneous Prepayments					23,482	
8	TOTAL					938,105	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
1	NONE						
2							
3							
4							
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8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
10	NONE						
11							
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29							
30	TOTAL						

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010	
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)						
<p>1. Report below particulars (details) concerning the cost of included in Account 183.1, Preliminary Natural Gas Survey and plans, surveys, and investigations made for the purpose of Investigation Charges, and Account 183.2, Other Preliminary Survey determining the feasibility of projects under contemplation. and Investigation Charges.</p> <p>2. For gas companies, report separately amounts</p> <p>3. Minor items (less than \$250,000) may be grouped by classes.</p>						
Line No.	Description and Purpose of Project (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
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44	TOTAL					0

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
OTHER REGULATORY ASSETS					
<p>1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p>					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	See Page 233				
2					
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40	TOTAL				

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning of amortization in column (a). miscellaneous deferred debits. 3. Minor items (less than \$50,000) may be grouped by classes. 2. For any deferred debit being amortized, show period							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2	OPEB - FAS 106 Costs	468,290	0	926	156,072	312,218	
3	Manf Gas Pit Clean Up 2010	0	1,358,189		0	1,358,189	
4	Manf Gas Pit Clean Up 2009	1,173,549	0	713	117,360	1,056,189	
5	Manf Gas Pit Clean Up 2008	81,723	568,556	VAR	65,639	584,639	
6	Manf Gas Pit Clean Up 2007	406,648	0	713	50,832	355,816	
7	Manf Gas Pit Clean Up 2006	77,985	0	713	11,136	66,849	
8	Manf Gas Pit Clean Up 2005	61,644	0	713	10,272	51,372	
9	Manf Gas Pit Clean Up 2004	44,552	0	713	8,916	35,636	
10	Manf Gas Pit Clean Up 2003	39,677	0	713	9,926	29,751	
11	Manf Gas Pit Clean Up 2002	28,152	0	713	9,384	18,768	
12	Manf Gas Pit Clean Up 2001	9,048	0	713	4,524	4,524	
13	Manf Gas Pit Clean Up 2000	19,777	0	713	19,777	0	
14	Environmental Clean-Up	415,000	3,134,000	263	415,000	3,134,000	
15	Cashier-Over/Short	0	269	VAR	0	269	
16	Inventory Adjustment	0	44,996	VAR	44,996	0	
17	Reg Asset - ARO	253,555	329,931	VAR	270,352	313,134	
18	Reg Asset - Benefit Plans	3,474,052	0	VAR	299,344	3,174,709	
19	Reg Asset - FAS 158	2,002,249	767,389	VAR	156,532	2,613,106	
20	Def Db RAS 158 Benefits	271,385	157,972		0	429,357	
21	Reg Asset-MBT Defd Taxes	399,029	218,312	283	269,862	347,479	
22	Reg Liab-MBT Refund Bk-Tax	-3,943,480	0		100,737	-4,044,217	
23	Reg Asset-MBT FAS 109	3,943,480	100,737		0	4,044,217	
24							
25							
26							
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46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)						
48	TOTAL	9,226,315				13,886,005	

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INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR GAS UTILITIES

TAX SCHEDULES

I. Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income taxes	234-235
B.	Reconciliation of Reported Net Income With Taxable Income For Federal Income Taxes	260A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income Taxes	272-277

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. All Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Deferred Taxes Other	724,381	(254,392)	870,526
11	Deferred State Taxes - Michigan Business	4,071,745		
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	4,796,126	(254,392)	870,526
17	Other (Specify)			
18	TOTAL (Account 190) (Enter Total of lines 8, 16 & 17)	4,796,126	(254,392)	870,526
19	Classification of Total:			
20	Federal Income Tax	724,381	(254,392)	870,526
21	State Income Tax	4,071,745		
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010		
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.			and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.				
4. In the space provided below, identify by amount							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
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				186,282	654,098	686,417	10
				282	33,510	4,038,235	11
							12
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							14
							15
0			0		687,608	4,724,652	16
							17
0	0		0		687,608	4,724,652	18
							19
0			0		654,098	686,417	20
0			0		33,510	4,038,235	21
							22
NOTES (Continued)							

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
CAPITAL STOCK (Account 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock - No Par	500,000	\$83.77	
2				
3				
4				
5				
6				
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.				5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
35	2,932					1	
						2	
						3	
						4	
						5	
						6	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions

- under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For payment on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated value of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Balance		40,349,436
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46	TOTAL		40,349,436

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

OTHER PAID-IN CAPITAL (Account 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received From Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series to which related.

(d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	NONE	
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40	TOTAL	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
DISCOUNT ON CAPITAL (Account 213)				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged. 2. If any changes occurred during the year in the balance with respect to any class or series of stock, attach a statement.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	NOT APPLICABLE			
2				
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21	TOTAL			
CAPITAL STOCK EXPENSE (Account 214)				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	NOT APPLICABLE			
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21	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 15 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
<p><u>NONE</u></p>			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Long-Term			
2				
3	Variable Rate Bank Term Loan	2007	2014	5,100,000
4				
5	7.03% Senior Notes	1998	2013	600,000
6				
7	5.15% Senior Notes	2010	2020	33,705,000
8				
9				
10				
11				
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14				
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38	TOTAL			39,405,000

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory particulars (details) for Account 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %) (d)	Amount (e)	Reacquired Bonds (Acct. 222) (f)	Sinking and Other Funds (g)		
Variable	463,076				1
7.03%	28,120				2
5.15%	1,157,205				3
					4
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	1,648,401				38

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	5.15% Senior Notes	33,705,000		12/31/10	4/30/20
2					
3					
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7					
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT(Account 181, 225, 226) (Cont)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
0	435,660	0	435,660	1
				2
				3
				4
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain or loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2						
3	7.46% Series	1/1/2000	3,000,000		439,350	378,750
4	Variable Note Bank term Loan	5/31/2010	33,705,000		0	467,824
5						
6						
7						
8					Total	846,574
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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NOTES PAYABLE (Accounts 231)

- | | |
|---|--|
| 1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreement covering open lines of credit. | 4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts. |
|---|--|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	NOT APPLICABLE				%	\$
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
<p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p>						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Notes Payable:					
2	SEMCO ENERGY, Inc.	-24,305,278	48,770,724	65,308,854	-7,767,148	
3						
4	SEMCO Energy Gas Co	23,811,610	26,196,357	6,978,997	4,594,250	
5	(MPSC Creek Division)					
6						
7	SEMCO ENERGY VENTURES	23,619	24,672	1,053	0	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19	**The Total Balance for year end is reported as a receivable on Page 110 Line 32.					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
	TOTAL	-470,049	74,991,753	72,288,905	-3,172,898	0

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of report net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.		2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.		
Line No.	Details			Amount
	(a)			(b)
1	Net Income for the Year (Page 117, line 72)			1,774,218
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Contribution in Aid of Construction			76,323
6	Gas in Storage (FIFO)			2,203,021
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Federal Income Tax Expense			543,222
11	Meals & Entertainment, Business Gifts			6,724
12	PGA Underrecoveries			201,496
13	Retiree Medical			107,381
14	Vacation			6,377
15	Capitalized Interest			6,939
16	Loss on Redemption of Debt			60,600
17	Accrued Benefits - IBNR			22,000
18				
19	Income Recorded on Books Not Included in Return			
20	Non-Taxable Medicare Subsidy for Retiree Medical			86,823
21				
22				
23				
24	Deductions on Return Not Charged Against Book Income			
25	Accrued Pension			129,507
26	General Reserves/Contingencies			4,000
27	Tax Depreciaton, Gains & Losses, Removal Costs			469,662
28	Unclaimed Deposits			4,056
29	Capitalized Inventory Overhead			160,967
30	Deferred Manufacturing Gas Plant Clean Up			1,618,978
31	Bad Debts, Property Taxes			80,745
32	Unamortized Loss Reacq Debt RBC TL			467,824
33				
34	Federal Tax Net Income			1,985,739
35				
36				
37	Show Computation of Tax:			
38				
39	Tax on Line 34 @ 35%			695,009
40				
41				

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each

reconciling amount.

2. If the utility is a member of a group that which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each

Line No.	SUBSTITUTED FERC FORM NO. 2, PAGE 261	TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4		
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return:	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)		
group member, and basis of allocation, assignment, or sharing of the consolidation tax among the group members. 3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2		4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

UTILITY	OTHER	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
SUBSTITUTED FERC FORM NO. 2, PAGE 261		11
		12
		13
		14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

CALCULATION OF FEDERAL INCOME TAX

Line No.		TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)	1,985,739
2		
3	Show computation of estimated gross Federal income tax applicable to line 1:	
4	Tax on Line 1 @ 35%	695,009
5		
6		
7		
8	TOTAL	695,009
9		
10	Allocation of estimated gross Federal income tax from line 8	
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))	
12		
13	Adjustment of last year's estimated Federal income tax to the filed tax return:	
14		
15	Last year's gross Federal income tax expense per the filed return	(413,054)
16	Last year's estimated gross Federal income tax expense	(900,796)
17	Increased (decreased) gross Federal income tax expense	487,742
18		
19	Last year's investment tax credits utilized per the filed return	
20	Last year's investment tax credits estimated to be utilized	
21	Increased (decreased) investment tax credits utilized	
22		
23	Additional Adjustments (specify)	
24	Prior year adjustment	
25	Miscellaneous/rounding	(1)
26	Current State Income Tax	273,800
27	Total Current Federal Income Tax	1,456,550
28	Expense:	
29	409.1 (page 114, line 14 & line 15)	1,458,141
30	409.2 (page 117, line 47)	(1,591)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

CALCULATION OF FEDERAL INCOME TAX (continued)		
UTILITY	OTHER	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
(413,054)		15
(900,796)		16
487,742		17
		18
		19
		20
		21
		22
		23
		24
(1)		25
273,800		26
1,456,550		27
		28
1,458,141		29
	(1,591)	30

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR				
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that</p>				
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)	
1	Federal Income Tax	(847,187)		
2	FICA	5,241		
3	Federal Unemployment Tax (FUTA)	0		
4	General Tax Allocated to/from Parent	0		
5	Payroll Taxes Allocated to Affiliates	0		
6	State Sales, Use & Excise Tax	(110,988)		
7	State Unemployment Tax (SUTA)	0		
8	Michigan Single Business Tax (MSBT)	0		
9	Property Tax	0	852,715	
10	City Income Tax	22,872		
11	State Income Tax	(73,610)		
12				
13				
14				
15				
16				
17				
18	TOTAL	(1,003,672)	852,715	
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (j)	Gas (Account 408.1, 409.1) (i)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		1,184,341		(1,591)
2		216,210		
3		2,975		
4		35,910		
5		62,418		
6		(6,858)		
7		16,080		
8		0		
9		1,340,073		
10		0		
11		273,800		
12				
13				
14				
15				
16				
17				
18	TOTAL	3,124,949		(1,591)

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<p>the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll</p>			<p>or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>		

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
1,182,749	(413,054)		748,616		1
216,210	221,451		0		2
2,975	2,962		13		3
35,910	35,910		0		4
62,418	62,418		0		5
1,591,142	1,459,935		20,219		6
16,080	15,884		196		7
0	0		0		8
1,340,073	1,340,548		0	853,190	9
0	(4,821)		27,693		10
273,800	32,901		167,289		11
					12
					13
					14
					15
					16
					17
4,721,357	2,754,134		964,026	853,190	18

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balances shown in column (h). Include in column (i) the average period over which the tax credits are amortized. 2. Fill in columns for all line items as appropriate.

Line No.	Account Subdivisions	Subaccount Number	Balance at Beginning of Year	Deferred for Year	
				Account Number	Amount
	(a)	(b)	(c)	(d)	(e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL		0		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	0		0		20
					21
					22
					23
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					28
					29
					30
					31
					32
					33
					34
					35
NOTES (Continued)					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance at End of Year (b)
1		
2	Accrued Liability - Employee Vacations	215,787
3	Accrued Liability - CWIP Vacation	44,679
4	Accrued Liability - CWIP PR Acc	16,719
5	Accrued Liability - SHARP Holding	19,797
6	Accrued Benefits - IBNR	65,000
7	Accrued Liability-Imbalances	571,898
8	Gas Charges	510,241
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	1,444,121

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance at End of Year (b)
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010	
OTHER DEFERRED CREDITS (Accounts 253)						
<p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$10,000) may be grouped by classes.</p> <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Uncashed Checks	4,692	Various	4,057	0	635
2	Retiree Medical	(68,561)	926	456,144	269,015	(255,690)
3	Accrued Pension	2,112,029	Various	730,000	375,917	1,757,945
4	FAS 158 Unfnd Benefit	3,041,023	186	55,672	57,112	3,042,463
5	Environmental Clean Up	415,000	186	415,000	3,134,000	3,134,000
6	Def Cr-Insur Rec 2008	0		0	512,000	512,000
7	ARO	341,199	404	356,118	447,527	432,608
8						
9						
10						
11						
12						
13						
14						
15						
16						
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42						
43						
44						
45						
46						
47	TOTAL	5,845,381		2,016,991	4,795,570	8,623,960

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5				
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12				
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Accl 281) (Total of lines 8, 15, and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Not Applicable

Name of Respondent		This Report Is:		Date of Report		Year of Report	
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original (2) A Resubmission		04/30/11		Dec. 31, 2010	
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Accl. 281) (Continued)							
income and deductions 3. Use separate pages as required.							
Changes During Year		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Accl. Credited (g)	Amount (h)	Accl. Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
NOTES (Continued)							
Not Applicable							

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	11,496,119	164,382	(439,752)
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	11,496,119	164,382	(439,752)
6	Other (Specify)			
7	Deferred State Taxes - Michigan Business	2,807,205		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	14,303,324	164,382	(439,752)
10	Classification of TOTAL			
11	Federal Income Tax	11,496,119	164,382	(439,752)
12	State Income Tax	2,807,205		
13	Local Income Tax			

NOTES

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

income and deductions

3. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						11,220,749	3
							4
						11,220,749	5
							6
				282	11,911	2,819,116	7
							8
					11,911	14,039,865	9
							10
					0	11,220,749	11
					11,911	2,819,116	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13	Other	3,544,137	730,546	(478,570)
14	TOTAL Gas (Enter Total of lines 9 thru 13)	3,544,137	730,546	(478,570)
15	Other (Specify)			
16	TOTAL (Account 283) (Enter Total of lines 7, 14, 15)	3,544,137	730,546	(478,570)
17	Classification of TOTAL			
18	Federal Income Tax	3,544,137	730,546	(478,570)
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
				282,283	355,615	4,151,728	13
					355,615	4,151,728	14
							15
					355,615	4,151,728	16
							17
					355,615	4,151,728	18
							19
							20

NOTES (Continued)

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas (Enter Total of lines 9 thru 13)			
15	Other (Specify)			
16	TOTAL (Account 284) (Enter Total of lines 7, 14, 15)			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES

Not Applicable

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the rulemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2	FAS 109 Deferred Tax Liability		338,945		0
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL		338,945		0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	25,990,028	30,658,622
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	7,234,968	10,148,911
5	Large (or Ind.) (See Instr. 6)	173,501	472,376
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales	2,671	4,508
8	TOTAL Sales to Ultimate Customers	33,401,168	41,284,418
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	33,401,168	41,284,418
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	33,401,168	41,284,418
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	250,692	338,604
16	488 Misc. Service Revenues	517,559	506,429
17	489 Rev. from Trans. of Gas of Others	4,759,877	4,510,259
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	0	151,991
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	34,072	43,306
24	TOTAL Other Operating Revenues	5,562,201	5,550,589
25	TOTAL Gas Operating Revenues	38,963,369	46,835,007
26	(Less) 485 Provision for Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	38,963,369	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	33,224,996	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	173,501	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales	2,671	
33	TOTAL (Same as Line 10, Columns (b) and (d))	33,401,168	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote. per day of normal requirements. (See Account 481 of the
 6. Commercial and Industrial Sales, Account 481, may be Uniform System of Accounts. Explain basis of classification
 classified according to the basis of classification (Small or in a footnote.)
 Commercial, and Large or Industrial) regularly used by the 7. See pages 108-109, Important changes During Year, for
 respondent if such basis of classification is not generally greater important new territory added and important rate increases
 than 200,000 Mcf per year or approximately 800 Mcf or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
2,891,903	3,018,240	32,570	32,309	1
				2
				3
873,376	1,055,140	1,914	2,049	4
22,854	48,353	8	15	5
				6
				7
3,788,133	4,121,733	34,492	34,373	8
				9
3,788,133	4,121,733	34,492	34,373	10
NOTES				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
3,765,279				28
22,854				29
				30
				31
				32
3,788,133				33

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on term basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	343,037	484,506
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	1,048,783	769,863
5	Large (or Ind.) (See Instr. 6)		
6	TOTAL Sales to Ultimate Customers	1,391,820	1,254,369
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues		
11	TOTAL Other Operating Revenues	1,391,820	1,254,369
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	1,391,820	
25	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	0	
26	Year End Reconciliation		
27	Other Choice Revenue	0	
28			
29	TOTAL (Same as Line 10, Columns (b) and (d))	1,391,820	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote. per day of normal requirements. (See Account 481 of the
 6. Commercial and Industrial Sales, Account 481, may be Uniform System of Accounts. Explain basis of classification
 classified according to the basis of classification (Small or in a footnote.)
 Commercial, and Large or Industrial) regularly used by the 7. See pages 108-109, Important changes During Year, for
 respondent if such basis of classification is not generally greater important new territory added and important rate increases
 than 200,000 Mcf per year or approximately 800 Mcf or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
119,286	163,699	1,136	1,358	2
				3
453,803	332,057	473	344	4
				5
573,089	495,756	1,609	1,702	6
				7
573,089	495,756	1,609	1,702	8
NOTES				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
573,089				24
0				25
				26
				27
				28
573,089				29

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclasses.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold. (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. Residential Service.** This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
- A. Residential Service This class includes all sales of gas for residential use except space heating.
- B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. Commercial Service.** This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
- C. Commercial Service. This class includes all sales of gas for commercial use except space heating.
- D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. Industrial Service.** This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. Public Street and Highway Lighting.** Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities.** Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. Interdepartmental Sales.** This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.
- I. Other Sales.** This class includes all service to ultimate consumers not included in the foregoing described classifications.
- * A - I. Total Sales to Ultimate Customers.** This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale.** This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenue.** Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commission on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- * A - K. Total Gas Operating Revenues.** The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondents operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service	707	53,771	499,164	76.06	706.03	9.28
3	B. Residential Space Heating Service	31,863	2,838,132	25,490,864	89.07	800.01	8.98
4	CD. Commercial Service						
5	C. Commercial Service, except space heating	103	55,437	433,004	538.22	4,203.92	7.81
6	D. Commercial Space Heating	1,811	817,939	6,801,963	451.65	3,755.92	8.32
7	E. Industrial Service	8	22,854	173,501	2,856.75	21,687.63	7.59
8	F. Public Street & Highway Lighting						
9	G. Other Sales to Public Authorities						
10	H. Interdepartmental Sales			2,671		0.00	0.00
11	I. Other Sales						
12	A - I. Total Sales to Ultimate Consumers	34,492	3,788,133	33,401,168	109.83	968.37	8.82
13	J. Sales to Other Gas Utilities for Resale						
14	A - J. TOTAL SALES OF GAS	34,492	3,788,133	33,401,168	109.83	968.37	8.82
15	K. Other Gas Revenues						
16	A - K. TOTAL GAS OPERATING REVENUE	34,492	3,788,133	33,401,168	109.83	968.37	8.82

* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 F. Give two decimals.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	General Gas Rate	Residential - No Heat	A	707	53,771	499,164
2	General Gas Rate	Residential - Heat	B	31,863	2,838,132	25,490,864
3	General Gas Rate	Commercial - No Heat	C	103	55,437	433,004
4	General Gas Rate	Commercial - Heat	D	1,811	817,939	6,801,963
5	Large Volume	Industrial & Commercial	E	8	22,854	173,501
6	Interruptible	Industrial & Commercial	E			
7	Alternate		D			
8	Interdepartmental		H			2,671
9	Other		K			
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			34,492	3,788,133	33,401,168

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	General Gas Rate	Residential - No Heat	A			
2	General Gas Rate	Residential - Heat	B	1,136	119,286	343,037
3	General Gas Rate	Commercial - No Heat	C			
4	General Gas Rate	Commercial - Heat	D	473	453,803	1,048,783
5	Large Volume	Industrial & Commercial	E			
6	Interruptible	Industrial & Commercial	E			
7	Alternate		D			
8	Interdepartmental		H			
9	Other		K			
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			1,609	573,089	1,391,820

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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OFF-SYSTEM SALES - NATURAL GAS

Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule Sales.

Line No.	Name (a)	Point of Delivery (City or town AND State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Ft.) (d)
1				
2		None		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010			
OFF-SYSTEM SALES - NATURAL GAS (Continued)						
Revenue for Year (See Instr. 5) (e)	Average Revenue per Mcf (in cents) (f)	Peak Day Delivery to Customers			Line No.	
		Date (g)	Mcf			
			Noncoin- cidental (h)	Coin- cidental (i)		
	None				1	
					2	
					3	
					4	
					5	
					6	
					7	
					8	
					9	
					10	
					11	
					12	
					13	
					14	
					15	
					16	
					17	
					18	
					19	
					20	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1)X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/11	Year of Report Dec. 31, 2010
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1)				
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)	
1	None			
2				
3				
4				
5				
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TOTAL				

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/11	Year of Report Dec. 31, 2010		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1) (Cont'd)					
<p>4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.</p> <p>5. Enter Mcf at 14.65 psia at 60 degrees F.</p> <p>6. Minor items (less than 1,000,000 Mcf) may be grouped.</p> <p>"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."</p>					
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
None					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

- | | |
|---|--|
| <p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterick, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> | <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p> |
|---|--|

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)
1			
2	TR-1/ST	22	Local
3			
4	TR-2/LT	6	Local
5			
6	TR-3/XLT	0	Local
7			
8	GS-2	7	Local
9			
10	GS-3	8	Local
11			
12	Altivity Packaging U-14882	1	Local
13			
14	Kelloggs U-14882	1	Local
15			
16	Kraft Foods U-14882	1	Local
17			
18	Rock-Tenn U-14882	1	Local
19			
20	Denso Manufacturing U-14882	1	Local
21			
22	Gas Customer Choice	1,625	Local
23			
24			
25			
26			
27			
28			
29			
30			
TOTAL		1,673	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/11	Year of Report Dec. 31, 2010		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3) (Cont'd)					
<p>4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.</p> <p>5. Enter Mcf at 14.65 psia at 60 degrees F.</p> <p>6. Minor items (less than 1,000,000 Mcf) may be grouped.</p> <p>"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."</p>					
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
	538,847	956,365	1.7748		1
					2
	579,141	864,861	1.4934		3
					4
	0	0	0.0000		5
					6
	10,729	30,234	2.8180		7
					8
	51,216	101,458	1.9810		9
					10
	1,296,373	321,726	0.2482		11
					12
	632,033	159,741	0.2527		13
					14
	768,870	382,635	0.4977		15
					16
	979,302	247,455	0.2527		17
					18
	275,898	303,578	1.1003		19
					20
	573,089	1,391,820	2.4286		21
					22
					23
					24
					25
					26
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					28
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					30
	5,705,498	4,759,873	0.8343		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/11	Year of Report Dec. 31, 2010
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REVENUES FROM STORING GAS OF OTHERS--NATURAL GAS (Account 489.4)

1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Mcf Of Gas Injected (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
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29			
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TOTAL			

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/11	Year of Report Dec. 31, 2010
SEMCO ENERGY GAS CO (Battle Creek Division)			

REVENUES FROM STORING OF GAS OF OTHERS--NATURAL GAS (Acct. 489.4) (Cont'd)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system
5. Enter Mcf at 14.65 psia at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (f)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
None				1
				2
				3
				4
				5
				6
				7
				8
				9
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
SALES OF PRODUCT EXTRACTED FROM NATURAL GAS (Account 490)					
1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.			2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.		
Line No.	Name of Purchaser (Designate associated companies with an asterisk) (a)	Name of Product (b)	Quantity (in gallons) (c)	Amount of Sales (in dollars) (d)	Sales Amount per Gallon (in cents) (d / c) (e)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Not Applicable				
REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)					
1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.			2. If the respondent's natural gas is processed by other's for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).		
Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk) (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60 F) (b)		Revenue (in dollars) (c)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Not Applicable				

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	251,210	150,110	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses	4,387	5,610	
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses		64	
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses		2,857	
17	760 Rents			
18	TOTAL Operation (Enter Total of lines 7 thru 17)	4,387	8,531	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements		554	
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		327	
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 18 thru 28)	0	881	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18	4,387	9,412	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Other			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility -- Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account	Amount for Current Year (b)	Amount for Previous Year (c)	
	(a)			
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 and 64)	0	0	
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	801 Natural Gas Field Line Purchases			
69	802 Natural Gas Gasoline Plant Outlet Purchases			
70	803 Natural Gas Transmission Line Purchases	20,084,863	20,809,558	
71	803.1 Off-System Gas Purchases			
72	804 Natural Gas City Gate Purchases			
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchases Gas Cost Adjustments			
76	(Less) 805.2 Incremental Gas Cost Adjustments			
77	TOTAL Purchased Gas (Enter Total of lines 67 and 76)	20,084,863	20,809,558	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations	69,301	110,876	
82	807.3 Maintenance of Purchased Gas Measuring Stations	367	367	
83	807.4 Purchased Gas Calculations Expense			
84	807.5 Other Purchased Gas Expenses	0	0	
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 and 84)	69,668	111,243	
86	808.1 Gas Withdrawn from Storage - Debit	10,349,914	15,351,425	
87	(Less) 808.2 Gas Delivered to Storage - Credit	-9,024,275	-7,450,330	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	(Less) Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operation - Credit	-383,905	-561,846	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	-383,905	-561,846	
95	813 Other Gas Supply Expenses	0	0	
95a	813.1 Synthetic Gas Supply Expenses			
95b	813.2 Gas Cost Recovery Expenses - Royalties			
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 95a, 95b)	21,096,264	28,260,050	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	21,351,861	28,515,647	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses	30,508	28,570	
104	817 Lines Expenses	384	1,262	
105	818 Compressor Station Expenses	81,715	93,733	
106	819 Compressor Station Fuel and Power	302,426	422,365	
107	820 Measuring and Regulating Station Equipment	836	4,859	
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses	930	1,024	
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	416,799	551,813	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements	2,911	5,895	
118	832 Maintenance of Reservoirs and Wells	23,536	10,097	
119	833 Maintenance of Lines	7,389	3,485	
120	834 Maintenance of Compressor Station Equipment	52,822	73,918	
121	835 Maintenance of Measuring and Regulating Station Equipment	11,334	11,045	
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	97,992	104,440	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	514,791	656,253	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Equipment			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	0	0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	514,791	656,253	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	1,414	1,299	
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	53,521	54,495	
187	857 Measuring and Regulating Station Expenses	40,539	33,893	
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	95,474	89,687	

Name of Respondent		This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/11	Dec. 31, 2010

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861	Maintenance Supervision and Engineering		
194	862	Maintenance of Structures and Improvements	151	212
195	863	Maintenance of Mains	8,802	22,697
196	864	Maintenance of Compressor Station Equipment	96	
197	865	Maintenance of Measuring and Reg. Station Equipment	2,672	1,671
198	866	Maintenance of Communication Equipment	151	530
199	867	Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)		11,872	25,110
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		107,346	114,797
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	143,503	48,488
205	871	Distribution Load Dispatching	89,605	99,038
206	872	Compressor Station Labor and Expenses	0	0
207	873	Compressor Station Fuel and Power		
208	874	Mains and Services Expenses	378,511	361,223
209	875	Measuring and Regulating Station Expenses - General	53,734	66,355
210	876	Measuring and Regulating Station Expenses - Industrial	24,659	31,594
211	877	Measuring and Regulating Station Expenses - City Gate Check Station	16,179	37,902
212	878	Meter and House Regulator Expenses	71,658	65,850
213	879	Customer Installations Expenses	219,833	166,302
214	880	Other Expenses	787,264	725,248
215	881	Rents	18,555	9,772
216	TOTAL Operation (Enter Total of lines 204 thru 215)		1,803,501	1,611,772
217	Maintenance			
218	885	Maintenance Supervision and Engineering	45	114
219	886	Maintenance of Structures and Improvements	984	250
220	887	Maintenance of Mains	70,594	93,763
221	888	Maintenance of Compressor Station Equipment	205	
222	889	Maintenance of Meas. and Reg. Sta. Equip. - General	108,886	56,655
223	890	Maintenance of Meas. and Reg. Sta. Equip. - Industrial	22,890	30,059
224	891	Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	93,069	86,788
225	892	Maintenance of Services	44,379	64,881
226	893	Maintenance of Meters and House Regulators	88,331	72,121
227	894	Maintenance of Other Equipment	823	868
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		430,206	405,499
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		2,233,707	2,017,271
230	5. CUSTOMER ACCOUNTS EXPENSE			
231	Operation			
232	901	Supervision	82,467	40,508
233	902	Meter Reading Expenses	61,886	52,656
234	903	Customer Records and Collection Expenses	591,053	644,200
235	904	Uncollectible Accounts	180,766	456,447
236	905	Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)		916,172	1,193,811

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	0	0	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Supervision	985,836	1,166,357	
255	921 Office Supplies and Expenses	592,971	640,624	
256	(Less) (922) Administrative Expenses Transferred - Cr.	-876,000	-972,000	
257	923 Outside Services Employed	1,583,147	1,533,816	
258	924 Property Insurance	176,059	219,185	
259	925 Injuries and Damages			
260	926 Employee Pensions and Benefits	1,768,147	2,055,121	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	117,592	116,190	
263	(Less) (929) Duplicate Charges - Cr.			
264	930.1 General Advertising Expenses	13,662	16,448	
265	930.2 Miscellaneous General Expenses	0	0	
266	931 Rents		8,116	
267	TOTAL Operations (Enter Total of lines 254 thru 266)	4,361,414	4,783,857	
268	Maintenance			
269	935 Maintenance of General Plant	12,586	18,295	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	4,374,000	4,802,152	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	29,497,877	37,299,931	

NUMBER OF GAS DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.	employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1 Payroll Period Ended (Date)	12/24/10
2 Total Regular Full-Time Employees	46
3 Total Part-Time and Temporary Employees	
4 Total Employees	46

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798)
(Except Abandoned Leases, Account 797)

1. Report below exploration and development costs for the year, exclusive of Account 797, Abandoned Leases, according to the prescribed accounts shown by the column headings.
2. Provide subheadings and subtotals for exploration and development costs for each State.
3. Explain in a footnote any differences between the amounts reported in column (f) and the amount shown on page 231, Preliminary Survey and Investigation Charges, for clearance to Account 798 during the year from Account 183.1, Preliminary Natural Gas Survey and Investigation Charges.

Line No.	Field (a)	County (b)	Delay Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Account 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1	NOT APPLICABLE						
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27	TOTAL						

ABANDONED LEASES (Account 797)

Line No.	Item (a)	Amount (b)
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10	TOTAL	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <p style="padding-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off - System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of accounts, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and country where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)					
Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)	
1					
2		Information will be made available upon request.			
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010	
GAS PURCHASES (Account 800, 801, 802, 803, 803.1, 804, 804.1, & 805) (Continued)						
County (e)	Date of Contract (f)	Approx. Btu Per Cu. ft. (g)	Gas Purchased-Mcf (14.73 psia 60 F) (h)	Cost of Gas (i)	Cost Per Mcf (cents) (j)	Line No.
Information will be made available upon request.						1
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)				
1. Report below the particulars (details) called for concerning the gas volumes and related dollar amounts of natural gas exchange transactions transactions (less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1	Andersons Albion Ethanol LLC	ANR City Gale	415,494	NA
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44				
45	TOTAL		415,494	0

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010		
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)					
paid in performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.		4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.			
Exchange Gas Delivered			Line No.		
Point of Delivery (City, State, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Interconnect between Semco Pipeline and Andersons Albion	415,494	NA	0	NA	1
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	415,494	0	0	0	45

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)							
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transaction.				6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.			
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)	
		Amount (j)	Account (k)	Amount (l)	Account (m)		
1	Andersons Albion Ethanol	NA	NA	NA	NA	NA	
2							
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45	TOTAL	0		0			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)							
1. Report below particulars (details) of credits during the year to Accounts 810, 811, and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply. 2. Natural Gas means either natural gas unmixed, or any mixture of natural and manufactured gas. 3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.				4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e). 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 F.			
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (in cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel - Cr.						
2	811 Gas used for Products Extraction - Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respd's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs. - Cr. (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs. - Cr. (Nonmajor only)	819/VAR	47,087	383,905	815.31		
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24	TOTAL		47,087	383,905	815.31		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)				
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payment were made, points of delivery and receipt of gas, names of companies to which gas was delivered and				
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)			Distance Transported (in miles) (b)
1	Not Applicable			
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46	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)				
from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.		3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc		
Mcf of Gas Delivered (14.73 psia at 60 F) (c)	Mcf of Gas Received (14.73 psia at 60 F) (d)	Amount of Payments (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No.
NONE				1
				2
				3
				4
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order classified by distribution plant, storage plant, transmission line distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES			
Name of Lessor (a)	Basic Details of Lease (b)	Termination Date of Lease, Primary (P) or Renewal (R) (c)	
Wheels Inc.	Cars, trucks, vans, and accessories for the vehicles. Partial distribution system and partial other operating system continuous lease.		

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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LEASE RENTALS CHARGED (Continued)							
<p>Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.</p> <p>8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.</p>				<p>9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable leases will not be cancelled when estimating the remaining charges.</p> <p>* See definition on page 226 (B)</p>			

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES							
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		175,134				VAR	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Termination Date of Lease, Primary (P) or Renewal (R) (c)	
Not Applicable			
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
Not Applicable							
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)							

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	NOT APPLICABLE			
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50	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown.)			
5	NOT APPLICABLE			
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49	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accts 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

- | | |
|---|---|
| <p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report</p> | <p>years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which</p> |
|---|---|

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant			
10	General plant (See Note)			
11	Common plant - gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			

SEE PAGE 336N

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (NONMAJOR)

(Accounts 403.1, 404, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those preprinted in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are

obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation and Depletion Expense (Account 403.1) (b)	Amortization of Limited-Term Gas Plant (Account 404) (c)	Amortization of Other Gas Plant (Account 405) (d)	TOTAL (b+c+d) (e)
1	Intangible plant		460		460
2	Production plant, manufactured gas				
3	Production & gathering plant, natural gas	936			936
4	Products extraction plant				
5	Underground gas storage plant	179,819			179,819
6	Other storage plant				
7	Base load LNG terminating & processing plant				
8	Transmission plant	74,427			74,427
9	Distribution plant	2,419,294			2,419,294
10	General plant (See Note)	688,499			688,499
11	Common plant - gas				
12					
13					
14					
15					
16	Note: Line 10 includes \$132,732 of indirect allocation of depreciation expense from our Parent company that was not run				
17	through the reserve for accumulated depreciation.				
18					
19					
20	TOTAL	3,362,975	460		3,363,435

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
<p>column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
			Intangible plant	1
			Production plant, manufactures gas	2
			Production and gathering plant, natural gas	3
			Production extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
			Distribution plant	9
			General plant	10
			Common plant - gas	11
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			TOTAL	25
SEE PAGE 336N				

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	29	3.21
4	Underground Gas Storage Plant	5,184	3.47
5	Transmission Plant		
6	Offshore		
7	Onshore	2,728	2.73
8	General Plant	6,842	8.12
9	Distribution Plant	91,353	2.65
10	Amortized Plant	14	3.33

Notes to Depreciation, Depletion, and Amortization of Gas Plant

Column b includes all depreciable or amortized mean plant balances to which a rate is applied.

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)			
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p>			
Line No.			
1	NONE		
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of</p>		<p>the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	Account 426 - Miscellaneous Income Deductions		
2			
3	Donations	8,111	
4	Other Governmental Affairs	29,464	
5			
6			
7			
8			
9			
10			
11		37,575	
12			
13	Account 430		
14	Interest on LT Note to Parent (430.00)	1,648,401	
15			
16	Total Account 430	1,648,401	
17			
18			
19			
20	Account 431		
21	Other Interest Expense	97,015	
22			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

PARTICULARS CONCERNING CERTAIN INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from operation.

Give the bases of any allocation between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration

date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leases which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418 1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Accounts 415 & 416:	
2	Jobbing, Meter Repair, Appliances - Revenue	26,855
3	Jobbing, Meter Repair, Appliances - Expenses	2,081
4		24,774
5		
6	Non-Utility Operation 421:	
7	Misc Non Operating Income	0
8		
9		
10	Account 419:	
11	Interest Income (From Main Extension Loans & Appliance Loans)	8,256
12		
13	TOTAL Other Income	33,030
14		
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Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be

grouped with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3					
4	NONE				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain			0	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Cont'd)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	<u>NONE</u>				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in the Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and

magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If the respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	Governmental Affairs Activity	29,464
2		
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expense: was a party.
incurred during the current year (or incurred in previous years, if
being amortized) relating to formal cases before a regulatory body assessed by a regulatory body or were otherwise incurred by the
or cases in which such a body utility.

Line No.	Description Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Michigan Department of Commerce -				
2	Public Utility Assessment	89,218		89,218	
3					
4					
5	Legal Fees, Consulting Services		28,374	38,374	
6					
7					
8					
9					
10					
11					
12					
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46	TOTAL	89,218	28,374	127,592	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Admin.	928	89,218					1
							2
							3
							4
Admin.	928	38,374					5
							6
							7
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		127,592					46

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Gas R, D & D Performed Internally</p> <p>(1) Pipeline</p> <p>a. Design</p> <p>b. Efficiency</p> <p>(2) Compressor Station</p> <p>a. Design</p> <p>b. Efficiency</p> <p>(3) System Planning, Engineering, and Operation</p> <p>(4) Transmission Control and Dispatching</p> <p>(5) LNG Storage and Transportation</p> <p>(6) Underground Storage</p> <p>(7) Other Storage</p> <p>(8) New Appliances and New Uses</p> <p>(9) Gas Exploration, Drilling, Production, and Recovery</p> <p>(10) Coal Gasification</p> <p>(11) Synthetic Gas</p> <p>(12) Environmental Research</p> <p>(13) Other (Classify and Include Items in Excess of \$5,000.)</p> <p>(14) Total Cost Incurred</p>				
Line No.	Classification (a)	Description (b)		
1	NONE			
2				
3				
4				
5				
6				
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Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

<p>B. Gas, R, D & D Performed Externally</p> <p>(1) Research Support to American Gas Association</p> <p>(2) Research Support to Others (Classify)</p> <p>(3) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(1) and B.(2)) classify items by type of R, D & D activity.</p>	<p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>
---	--

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
NONE					1
					2
					3
					4
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	0		
19	Transmission (Total of lines 4 and 13)	0		
20	Distribution (Total of lines 5 and 14)	0		
21	Customer Accounts (Line 6)	0		
22	Customer Service and Informational (Line 7)	0		
23	Sales (Line 8)	0		
24	Administrative and General (Total of lines 9 and 15)	0		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	0		
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)	0		
30	Other Gas Supply	0		
31	Storage, LNG Terminating and Processing	14,814		
32	Transmission	3,600		
33	Distribution	831,655		
34	Customer Accounts	487,886		
35	Customer Service and Informational	0		
36	Sales	0		
37	Administrative and General	948,363		
38	TOTAL Operation (Total of lines 28 thru 37)	2,286,318		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas	0		
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	36,961		
44	Transmission	5,766		
45	Distribution	348,735		
46	Administrative and General	0		
47	TOTAL Maint. (Total of lines 40 thru 46)	391,462		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)	0		
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	0		
51	Other Gas Supply (Lines 30 and 42)	0		
52	Storage, LNG Terminating and Processing (Lines 31 and 43)	51,775		
53	Transmission (Lines 32 and 44)	9,366		
54	Distribution (Lines 33 and 45)	1,180,390		
55	Customer Accounts (Line 34)	487,886		
56	Customer Service and Informational (Line 35)	0		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	948,363		
59	TOTAL Oper. and Maint. (Total of lines 49 thru 58)	2,677,780	455,597	3,133,377
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	2,677,780	455,597	3,133,377
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	477,917	81,313	559,230
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	477,917	81,313	559,230
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	77,463	13,180	90,643
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	77,463	13,180	90,643
74	Other Accounts (Specify):			
75				
76	Merchandise			
77	Jobbing	1,056		1,056
78	Other	3,318		3,318
79				
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83				
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85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	4,374	0	4,374
96	TOTAL SALARIES AND WAGES	3,237,534	550,090	3,787,624

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

COMMON UTILITY PLANT AND EXPENSES

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 14, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate

including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Line No.	
1	NOT APPLICABLE
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES				
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization, of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be</p> <p>reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) description of services received during the year and project or case to which services relate,</p> <p>(c) basis of charges,</p> <p>(d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>				
Line No.	PAYEE	DESCRIPTION OF SERVICE	AMOUNT	ACCT CHARGED
1				
2	SEMCO ENERGY, INC.	Management, Financial,	1,498,004	923.00
3	405 Water Street	Legal and Accounting		
4	Port Huron, MI 48060			
5				
6	MILLER CANFIELD PADDOCK AND STONE	Legal	30,065	923.10
7	PO Drawer 640348			
8	Detroit, MI 48264-0348			
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Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
SEMCO ENERGY GAS CO (Battle Creek Division)			

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	SEMCO ENERGY GAS CO. (MPSC DIVISION)	Division of the Parent Company	Inventory Payroll Operational	VAR	34,712
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30					
TOTAL					34,712

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec 30, 2010

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
		155	124,486	124,486	Cost	4
		VAR	275,355	275,355	Cost	5
				34,712	Cost	6
						7
						8
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						10
						11
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			399,842	434,554		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec 30, 2010

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	SEMCO ENERGY, INC.	Parent Company	Payroll	VAR	551,700
2			Admin & General	408-431 &	
3				920-935	1,911,617
4			Operational	VAR	5,780
5					
6	SEMCO ENERGY GAS CO	Division of the	Payroll	VAR	414,053
7	(MPSC Division)	Parent Company	Admin & General	VAR	215,415
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TOTAL					3,098,565

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec 30, 2010

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

5. In columns (f) and (g) report the amount classified reported.
to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified
to the balance sheet and the account(s) in which

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost,
per contract terms, etc.).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				551,700	Cost	1
						2
				1,911,617	Cost	3
				5,780	Cost	4
						5
		VAR	177,451	591,504	Cost	6
				215,415	Cost	7
						8
						9
						10
						11
						12
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			177,451	3,276,016		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
NATURAL GAS RESERVES AND LAND ACREAGE						
<p>1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.</p> <p>2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.</p> <p>3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.</p> <p>If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, Gas Plant in Service, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.</p>						
Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State / County / Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS			
2			B. NON-PRODUCING GAS LANDS			
3						
4			Cal Lee	Michigan/Calhoun	0	0
5						
6						
7						
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39						
40	TOTAL				0	0

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land leaseholds, and gas rights costs reported should agree with the amounts carried under Account 105, Gas Plant Held for Future Use, and 105.1, Production Properties Held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing or for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with provisions of the Uniform System of Accounts for Natural Gas Companies.

6. For columns (j) and (k), do not duplicate acreage reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.

7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.

8. Do not include oil mineral interests in the cost of acreage reported.

9. Report volumes on a pressure base of 14.73 psia at 60 F.

OWNED LANDS (Cont.)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
Cost (g)	Acre (h)	Cost (i)	Acre (j)	Cost (k)	Acre (l)	Cost (m)	
0		3,000		292,000		295,000	1
							2
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							39
0		3,000		292,000		295,000	40

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010	
CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE							
<p>1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.</p> <p>2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 505 a brief explanation of the transactions and reserves involved. Also, explain the criteria used to estimate the net realizable value of reserves.</p> <p>3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 105.1, Production Properties Held for Future Use. (See Gas Plant Accounts Instruction 7G of the U.S. of A.)</p> <p>4. Report pressure base of gas volumes at 14.73 psia at 60 F.</p> <p>5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.</p>							
Line No.	Items (a)	Total Reserves Gas (Thousands Mcf) (b)	Lands, Leaseholds, and Rights In Service Gas Held for Future Use Gas (Thousands Mcf) (Thousands Mcf) (c) (d)		Total Reserves Oil and Liquids (Barrels) (e)	Investment (Net Book Value) (f)	
1	Estimated Recoverable Reserves at Beginning of Year						
2	ADDITIONS						
3	Purchases and Exchanges of Lands, Leaseholds, and Rights						
4	Transfers from Reserves Held for Future Use						
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)						
6	Other Increases (Explain in a footnote)						
7	TOTAL Additions (Line 3 thru 6)	0	0	0	0		
8	DEDUCTIONS						
9	Production During Year						
10	Sales and Exchanges of Lands, Leaseholds, and Rights						
11	Transfers of Reserves Held for Future Use to Reserves in Service						
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)						
13	Other Decreases (Explain in a footnote)						
14	TOTAL Deductions (Lines 9 thru 13)	0	0	0	0		
15	Estimate Recoverable Reserves at End of Year (Enter total of lines 1, 7, and 14)	0	0	0	0		
16	Net Realizable Value at End of Reporting Year (Explain on page 505): \$						
<p align="center">NOTES</p> <p align="center">Not Applicable</p>							

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE (Continued)

Explain below items for which explanations are required on page 504, Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of

NONE

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
COMPRESSOR STATIONS				
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if</p>				
Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)	
1	UNDERGROUND STORAGE	n/a		
2				
3				
4	Lacey Station, Barry County, MI	n/a	667,838	
5	Harris/Watson - O'Dell Station, Calhoun County, MI	n/a	1,744,908	
6				
7			2,412,746	
8				
9				
10	TRANSMISSION			
11				
12	North Ave Gas Stabilization, Calhoun County, MI	n/a	498,919	
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010			
COMPRESSOR STATIONS (Continued)						
<p>jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.</p> <p>3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.</p>						
Expenses (Except depreciation and taxes)			Operation Data			
Fuel or Power	Other	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	Line No.
(d)	(e)	(f)	(g)	(h)	(i)	
9,369		1,124	248	1	07/07/10	1
243,172		29,260	6,206	2	04/02/10	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
Operation (1)	81,715					14
Maintenance (1)	52,822					15
						16
						17
(1) Underground storage compressor station expenses are not separated.						18
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11		Year of Report Dec. 31, 2010				
GAS AND OIL WELLS										
<p>1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.</p> <p>2. Report the required information alphabetically by states. List wells located offshore separately.</p> <p>3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reserves. Enter totals for each of the headings (gas wells, oil wells, combination</p>				<p>wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.</p> <p>4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.</p>						
Line No.	Location of Wells (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	EDUCTIONS DURING YEA			Number of Wells at End of Year (j)
			Success-ful Wells Drilled (c)	Wells Pur-chased (d)	Total (c + d) (e)		Wells Aban-doned (g)	Wells Sold (h)	Total (g + h) (i)	
1	NONE									
2										
3										
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Accounts 350.1 to 364.8 inclusive (pages 204 - 205).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	301,492	
3	Structures and Improvements	484,286	
4	Storage Wells and Holders	942,701	
5	Storage Lines	0	
6	Other Storage Equipment	5,376,285	
7	TOTAL (Enter Total of Lines 2 thru 6)	7,104,764	
8	Storage Expenses		
9	Operation	416,799	
10	Maintenance	97,991	
11	Rents		
12	TOTAL (Enter Total of Lines 9 thru 11)	514,790	
13	Storage Operations (In Mcf)		
14	Gas Delivered to Storage		
15	January	1,458	
16	February	467	
17	March	15,906	
18	April	296,353	
19	May	334,098	
20	June	385,666	
21	July	278,749	
22	August	349,114	
23	September	209,009	
24	October	130,655	
25	November	25,233	
26	December	28,723	
27	TOTAL (Enter Total of Lines 15 thru 26)	2,055,431	
28	Gas Withdrawn from Storage		
29	January	543,184	
30	February	520,719	
31	March	274,841	
32	April	28,203	
33	May	15,752	
34	June	14,525	
35	July	-325	
36	August	0	
37	September	0	
38	October	17,612	
39	November	254,313	
40	December	403,078	
41	TOTAL (Enter Total of Lines 29 thru 40)	2,071,902	

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year	1,902,656		
43	Cushion Gas (Including Native Gas)	680,093		
44	Total Gas in Reservoir (Enter Total of Line 42 and 43)	2,582,749		
45	Certified Storage Capacity	2,103,733		
46	Number of Injection - Withdrawal Wells	4		
47	Number of Observation Wells	2		
48	Maximum Day's Withdrawal from Storage	19,998		
49	Date of Maximum Day's Withdrawal	01/28/10		
50	LNG Terminal Companies	na		
51	Number of Tanks	na		
52	Capacity of Tanks	na		
53	LNG Volumes			
54	a) Received at "Ship Rail"	na		
55	b) Transferred to Tanks	na		
56	c) Withdrawn from Tanks	na		
57	d) "Boil Off" Vaporization Loss	na		
58	e) Converted to Mcf at Tailgate of Terminal	na		

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
DISTRIBUTION AND TRANSMISSION LINES				
<p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (to 0.1) (b)
1	Distribution Mains			715.0
2				
3	Transmission Lines:			
4	Cal-Lee Transmission Line 8"			16.6
5	Battle Creek Gas/Hayes Albion Line - 6" (East/West)			1.1
6	Cal-Lee Station to Harris Compressor 6"			1.4
7	Harris Compressor to Harris Well 4"			1.4
8	Lee 11 4"			1.1
9	Lacey S1 & S2 8"			0.1
10				
11	TOTAL Transmission Lines			21.7
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL			736.7

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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
LIQUEFIED PETROLEUM GAS OPERATION					
<p>1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).</p> <p>2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.</p> <p>3. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas above are reported.</p> <p>installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described</p>					
Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses		
			Oper. Maintenance, Rents, etc. (c)	Cost of LPG Used (d)	
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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37					
38					
39					
40	TOTAL				

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)					
<p>Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.</p> <p>5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.</p> <p>6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.</p>					
Gallons of LPG Used (e)	Gas Produced		LPG Storage Cap. Gallons (h)	Function of Plant (Base load, peaking, etc.) (i)	Line No.
	Amount of Mcf (f)	Amount of Mcf Mixed with Natural Gas (g)			
Not	Applicable				1
					2
					3
					4
					5
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(1) X An Original (2) A Resubmission	04/30/11	Dec. 31, 2010

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on a pressure base of 14.73 psia at 60 F

Line No.	Item (a)	Day / Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	1/28/2010		
2	Deliveries to Customers Subject to MPSC Rate Schedules		58,085	
3	Deliveries to Others		0	
4	TOTAL		58,085	
5	Date of Second Highest Day's Deliveries	12/13/2010		
6	Deliveries to Customers Subject to MPSC Rate Schedules		54,027	
7	Deliveries to Others		0	
8	TOTAL		54,027	
9	Date of Third Highest Day's Deliveries	1/29/2010		
10	Deliveries to Customers Subject to MPSC Rate Schedules		54,027	
11	Deliveries to Others		0	
12	TOTAL		54,027	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/28/2010		
		1/29/2010		
		1/30/2010		
14	Deliveries to Customers Subject to MPSC Rate Schedules		163,997	
15	Deliveries to Others		0	
16	TOTAL		163,997	
17	Supplies from Line Pack		0	
18	Supplies from Underground Storage		44,303	
19	Supplies from Other Peaking Facilities		0	
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to MPSC Rate Schedules		1,438,279	
22	Deliveries to Others		0	
23	TOTAL		1,438,279	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (Battle Creek Division)	(2) A Resubmission	04/30/11	Dec. 31, 2010

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted

For other facilities, report the rated maximum daily delivery capacities.

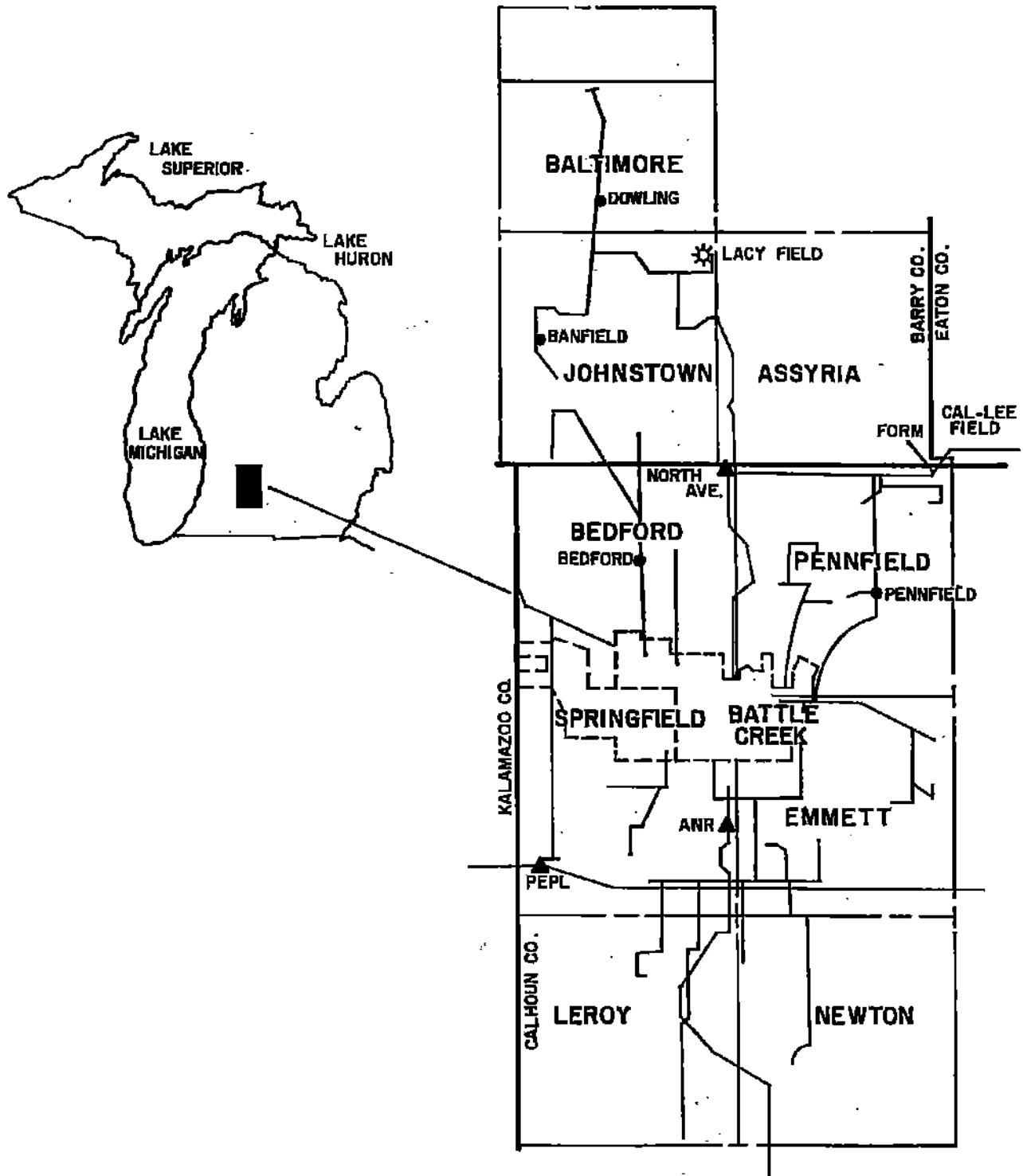
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominate use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Johnstown Twp. MI Barry County	Underground Salt Cavern Storage - Lacey	25,000	2,200,307	YES	
2						
3						
4	Lee Twp., MI Calhoun County	Underground Gas Well Storage - Lee 2, Lee II	34,000	4,752,734	YES	
5						
6						
7				6,953,041		
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Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
SYSTEM MAPS			
<p>1. Furnish 2 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>(a) Transmission lines - colored in red, if they are not otherwise clearly indicated.</p> <p>(b) Principal pipeline arteries of gathering systems.</p> <p>(c) Sizes of pipe in principal pipelines shown on map.</p> <p>(d) Normal directions of gas flow - indicated by arrows.</p> <p>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</p> </div> <div style="width: 48%;"> <p>(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.</p> <p>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.</p> <p>(h) Principal communities in which respondent renders local distribution service.</p> </div> </div> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
<p>See Attached Map</p>			



SEMCO ENERGY



NATURAL GAS PURCHASE STATIONS

- ▲ INTERCONNECTED STATION
- AREA SERVED

MAR., 9, 2011

Name of Respondent SEMCO ENERGY GAS CO (Battle Creek Division)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/11	Year of Report Dec. 31, 2010
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FOOTNOTE DATA			
Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)
			Footnote data is included on Page 123.

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INDEX

<u>Schedule</u>	<u>Page No.</u>
Abandoned leases	326
Accrued and prepaid taxes	262-263
Accounts receivable	228A
Accumulated Deferred Income Taxes	234-235, 272-5, 276A-B, 277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
for gas	229
from associated companies	256-257
from customers for construction	268
to associated companies	222-223
Amortization	
miscellaneous	340
of nonutility property	221
of other gas plant in service	336-338
and depletion of production natural gas land and land rights	336-338
Appropriations of Retained Earnings	118-119
Assets miscellaneous current & accrued	268
Associated Companies	
advances from	256-257
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
interest on debt to	256-257
investment in	222-223
payables to	260B
receivables from	228B
service contracts charges	357
summary of costs billed to	358-359
summary of costs billed from	360-361
Attestation	1
Balance Sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Calculation of Federal Income Taxes	261C-D
Capital Stock	250-251
discount	254
expenses	254
installments received	252
liability for conversion	252
premiums	252
reacquired	250-251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Charges for outside professional and other consultative services	357
Civic activities, expenditures for	343
Compressor stations	508-509

INDEX

<u>Schedule</u>	<u>Page No.</u>
Construction	
overheads, gas	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - gas	216
work in progress - other utility departments	200-201
Consultative services, charges for	357
Control	
corporation controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by respondent	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii
Current and accrued liabilities, miscellaneous	268
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes, accumulated - accelerated amortization property	272-273
income taxes, accumulated - other property	274-275
income taxes, accumulated - other	276A-B
income taxes, accumulated - pollution control facilities	234-235
income taxes, accumulated - temporary	277
regulatory expenses	350-351
Definitions, this report form	iii-iv
Demonstration and development, research	352-353
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation and amortization	
of common utility plant	356
of gas plant	219, 336-338
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Disposition of property, gain or loss	342A-B
Distribution Lines	514
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Exchange Gas Transactions	328-330
Expenses	
gas operation and maintenance	320-325
gas operation and maintenance (nonmajor)	320N-324N
gas operation and maintenance, summary	325
unamortized debt	256-257
Exploration and development expenses	326
Extraordinary property losses	230
Filing requirements, this report form	i-ii
Footnote Data	551

INDEX

<u>Schedule</u>	<u>Page No.</u>
Gains	
on disposition of property	342A-B
unamortized, on reacquired debt	260
Gas	
advances	229
exchanged, natural	328-330
production and gathering statistics, natural	506
purchases, natural and other	327
reserves, land acreage, natural gas	500-501
stored underground	220
used in utility operations, credit	331
plant in service	202-212B
General description of construction overhead procedure	218
General information	101
General instructions	ii-iii
Identification	101
Important changed during year	108-109
Income	
deductions - details	256-259, 340
from utility plant leased to others	339
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
Incorporation information	101
Installments received on capital stock	252
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
received from investments, advances, etc.	222-223
Investment tax credits, accumulated deferred	266-267
Investment tax credits generated and utilized	264-265
Investments	
in associated companies	222-223
nonutility property	221
other	222-223
securities disposed of during year	222-223
subsidiary companies	224-225
temporary cash	222-223
Law, excerpts applicable to this report form	i-iv
Legal proceedings during year	108-109
Leases	
income from utility plant leased to others	339
lease rentals charged	333A-D
Liabilities, miscellaneous current & accrued	268
Liquefied petroleum gas operation	516-517
List of schedules, this report form	2-4
Long-term debt	256-257
Losses - Extraordinary property	230
Losses	
on disposition of property	342A-B
operating, carryforward	117C
unamortized, on reacquired debt	260
Management and engineering contracts	357
Map, system	522

INDEX

<u>Schedule</u>	<u>Page No.</u>
Materials and supplies	228C
Miscellaneous general expenses	335
Nonutility property	221
Notes	
payable	260A
payable, advances from associated companies	256-257
receivable	228A
to balance sheet	122-123
to statement of cash flow	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Number of Gas Department Employees	325
Officers and officers' salaries	104
Oil and gas wells, number of	510
Operating	
expenses - gas	320-325
expenses - gas (summary)	325
loss carryforward	117C
revenue - gas	300-303
Operation and maintenance expense (nonmajor)	320N-324N
Other	
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock	253
income accounts	341
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - gas	217
Payables, to associated companies	260B
Peak, deliveries, distribution system, Mcf	518
Peaking facilities, auxiliary	519
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	500-519
Plant - gas	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-212B
leased to others	213

INDEX

<u>Schedule</u>	<u>Page No.</u>
Plant - utility	
and accumulated provisions (summary)	200-201
leased to others, income from	339
Political activities, expenditures for	343
Pollution control facilities, accumulated deferred income taxes	234-235
Preliminary survey and investigation charges	231
Premium and discount on long-term debt	256-257
Premium on capital stock	252
Prepaid gas purchases under purchase agreements	226-227
Prepaid taxes	262-263
Prepayments	230
Production	
properties held for future use	215
Professional services, charges for	357
Property - losses, extraordinary	230
Purchased gas	327, 327A-B
Reacquired	
capital stock	250-251
debt, unamortized loss and gain on	260
long-term debt	256-257
Receivables	
from associated companies	228B
notes and accounts	228A
Receivers' certificates	256-257
Reconciliation of deferred income tax expense	117A-B
Reconciliation of reported net income with taxable income	
for Federal income taxes	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233, 350-351
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other	278
Rent	
from lease of utility plant	339
lease rentals charged	333A-D
Research, development and demonstration activities	352-353
Reserves	
changes in estimated hydrocarbon	504-505
natural gas land acreage	500-501
Retained Earnings	
amortization reserve, Federal	119
appropriated	118-119
statement of, for year	118-119
unappropriated	118-119
Revenues	
from natural gas processed by others	315
from transportation of gas of others	312-313
gas operating	300-303
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104

INDEX

<u>Schedule</u>	<u>Page No.</u>
Sales	
gasoline - extracted from natural gas	315
natural gas - for resale	310A-B
products extracted from natural gas	315
Schedules, this report form	2-4
Securities	
disposed of during year	222-223
holders and voting powers	106-107
investment in associated companies	222-223
investment, others	222-223
investment, temporary cash	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251, 256-257
Service contract charges	357
Statement of cash flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Stock liability for conversion	252
Storage of natural gas, underground	512-513
Supplies - materials and	228C
Survey and investigation, preliminary charges	231
System map	522
Taxes	
accrued and prepaid	262-263
accumulated deferred income - temporary	277
calculation of, federal	261C-D
charged during year	262-263
on income, deferred and accumulated	234.235, 272-275
reconciliation of deferred income tax expense	276A-B
reconciliation of net income with taxable income	117A-B
reconciliation of net income with taxable income	261A-B
Temporary cash investments	222-223
Transmission	
and compression of gas by others	332-333
lines	514
Transportation of gas of others - revenues	312-314.1
Unamortized	
debt discount	258-259
debt expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Uncollectible accounts, provision for	228A
Underground	
storage of natural gas, expense, operating data, plant	512-513
gas, stored	220
Unrecovered Plant and Regulatory Study Costs	230
Wells, gas and oil, number of	510