

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending: December 31, 2012	
Present name of respondent: Consumers Energy Company	
Address of principal place of business: One Energy Plaza, Jackson, MI 49201	
Utility representative to whom inquires regarding this report may be directed:	
Name: Thomas J. Webb	Title: Executive VP and CFO
Address: One Energy Plaza	
City: Jackson	State: MI Zip: 49201
Telephone, Including Area Code: (517) 788-0351	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[<input checked="" type="checkbox"/>]	were forwarded to the Commission
[<input type="checkbox"/>]	will be forwarded to the Commission
<u>on or about</u>	
Annual reports to stockholders:	
[<input checked="" type="checkbox"/>]	are published
[<input type="checkbox"/>]	are not published

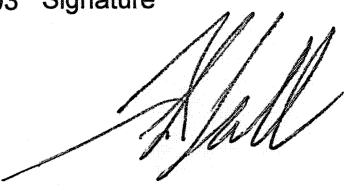
FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw Hwy
Lansing, MI 48917

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Consumers Energy Company		02 Year of Report December 31, 2012
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
05 Name of Contact Person Thomas J. Webb	06 Title of Contact Person Executive Vice President and Chief Financial Officer	
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
08 Telephone of Contact Person, Including Area Code: (517) 788-0351	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 17, 2013
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Thomas J. Webb	03 Signature 	04 Date Signed (Mo, Da,Yr) April 17, 2013
02 Title Executive Vice President and Chief Financial Officer		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Complete Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustment of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and

include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distributions of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statements showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distribution of these

Line No.	Acct No	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. INTANGIBLE PLANT		
2	301	Organization	33,468	-
3	302	Franchises and Consents	140,924	2,187
4	303	Miscellaneous Intangible Plant	23,388,170	2,551,455
5		TOTAL Intangible Plant	23,562,562	2,553,642
6		2. PRODUCTION PLANT		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	-
9	304.2	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Plant	-	-

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
<p>amounts. Careful observance of the about instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct No.	Line No.
					1
-	-	-	33,468	301	2
5,067	-	-	138,044	302	3
-	-	-	25,939,625	303	4
5,067	-	-	26,111,137		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands	-	-	-
29	325.2	Producing Leaseholds	172,559	-	-
30	325.3	Gas Rights	890	-	-
31	325.4	Rights of Way	222	-	-
32	325.5	Other Land	-	-	-
33	325.6	Other Land Rights	-	-	-
34	326	Gas Well Structures	-	-	-
35	327	Field Compressor Station Structures	-	-	-
36	328	Field Measuring and Regulating Station Structures	-	-	-
37	329	Other Structures	116,071	-	-
38	330	Producing Gas Wells - Well Construction	61,603	-	-
39	331	Producing Gas Wells - Well Equipment	40,523	-	-
40	332	Field Lines	4,825	-	-
41	333	Field Compressor Station Equipment	-	-	-
42	334	Field Measuring and Regulating Station Equipment	77,146	-	-
43	335	Drilling and Cleaning Equipment	-	-	-
44	336	Purification Equipment	211,952	-	-
45	337	Other Equipment	7,322	-	-
46	338	Unsuccessful Exploration & Development Costs	8,224,143	-	-
47		TOTAL Production and Gathering Plant	8,917,256	-	-
48		Products Extraction Plant			
49	340.1	Land	-	-	-
50	340.2	Land Rights	-	-	-
51	341	Structures and Improvements	-	-	-
52	342	Extraction and Refining Equipment	-	-	-
53	343	Pipe Lines	-	-	-
54	344	Extracted Products Storage Equipment	-	-	-
55	345	Compressor Equipment	-	-	-
56	346	Gas Measuring and Regulating Equipment	-	-	-
57	347	Other Equipment	-	-	-
58		TOTAL Products Extraction Plant	-	-	-
59		TOTAL Natural Gas Production Plant	8,917,256	-	-
60		SNG Production Plant (Submit Supplemental Statement)	-	-	-
61		TOTAL Production Plant	8,917,256	-	-
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land	7,762,073	-	-

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct No.	Line No.
					27
-	-	-	-	325.1	28
-	-	-	172,559	325.2	29
-	-	-	890	325.3	30
-	-	-	222	325.4	31
-	-	-	-	325.5	32
-	-	-	-	325.6	33
-	-	-	-	326	34
-	-	-	-	327	35
-	-	-	-	328	36
-	-	-	116,071	329	37
-	-	-	61,603	330	38
-	-	-	40,523	331	39
-	-	-	4,825	332	40
-	-	-	-	333	41
-	-	-	77,146	334	42
-	-	-	-	335	43
-	-	-	211,952	336	44
-	-	-	7,322	337	45
-	-	-	8,224,143	338	46
-	-	-	8,917,256		47
					48
-	-	-	-	340.1	49
-	-	-	-	340.2	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344	54
-	-	-	-	345	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-		58
-	-	-	8,917,256		59
-	-	-	-		60
-	-	-	8,917,256		
					62
					63
-	-	-	7,762,073	350.1	64

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No	Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights of Way	1,400,196	14
66	351	Structures and Improvements	15,902,299	1,322,422
67	352	Wells	73,529,702	1,811,671
68	352.1	Storage Leaseholds and Rights	6,967,120	-
69	352.2	Reservoirs	-	-
70	352.3	Non-Recoverable Natural Gas	-	-
71	353	Lines	39,432,446	3,818,935
72	354	Compressor Station Equipment	103,858,758	11,704,959
73	355	Measuring and Regulating Equipment	17,692,137	31,810
74	356	Purification Equipment	23,810,236	367,568
75	357	Other Equipment	5,247,146	371,600
76	358	Gas in Underground Storage-Noncurrent	26,253,198	-
77	358.1	Asset Retirement Costs for Underground Storage Plant	177,744	-
78		TOTAL Underground Storage Plant	322,033,055	19,428,979
79		Other Storage Plant		
80	360.1	Land	-	-
81	360.2	Land Rights	-	-
82	361	Structures and Improvements	-	-
83	362	Gas Holders	-	-
84	363	Purification Equipment	-	-
85	363.1	Liquefaction Equipment	-	-
86	363.2	Vaporizing Equipment	-	-
87	363.3	Compressor Equipment	-	-
88	363.4	Measuring and Regulating Equipment	-	-
89	363.5	Other Equipment	-	-
90		TOTAL Other Storage Plant	-	-
91		Base Load Liquefied NG Terminating and Processing Plant		
92	364.1	Land	-	-
93	364.1a	Land Rights	-	-
94	364.2	Structures and Improvements	-	-
95	364.3	LNG Processing Terminal Equipment	-	-
96	364.4	LNG Transportation Equipment	-	-
97	364.5	Measuring and Regulating Equipment	-	-
98	364.6	Compressor Station Equipment	-	-
99	364.7	Communication Equipment	-	-
100	364.8	Other Equipment	-	-
101		TOTAL Base Load LNG Terminating and Processing Plant	-	-
102				
103		TOTAL Natural Gas Storage and Processing Plant	322,033,055	19,428,979

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements	Adjustments	Transfers	Balance at		Acct	Line	
(d)	(e)	(f)	End of Year		No	No.	
			(g)				
-	-	(12,195)	1,388,015		350.2	65	
10,207	-	157,307	17,371,821		351	66	
20,970	-	25,026	75,345,429		352	67	
-	-	-	6,967,120		352.1	68	
-	-	-	-		352.2	69	
-	-	-	-		352.3	70	
47,200	-	(878,993)	42,325,188		353	71	
1,772,855	-	(293,105)	113,497,757		354	72	
49,363	-	190,286	17,864,870		355	73	
337,160	-	(21,820)	23,818,824		356	74	
199,303	-	1,110,775	6,530,218		357	75	
-	-	-	26,253,198		358	76	
-	-	-	177,744		358.1	77	
2,437,058	-	277,281	339,302,257			78	
						79	
-	-	-	-		360.1	80	
-	-	-	-		360.2	81	
-	-	-	-		361	82	
-	-	-	-		362	83	
-	-	-	-		363	84	
-	-	-	-		363.1	85	
-	-	-	-		363.2	86	
-	-	-	-		363.3	87	
-	-	-	-		363.4	88	
-	-	-	-		363.5	89	
-	-	-	-			90	
						91	
-	-	-	-		364.1	92	
-	-	-	-		364.1a	93	
-	-	-	-		364.2	94	
-	-	-	-		364.3	95	
-	-	-	-		364.4	96	
-	-	-	-		364.5	97	
-	-	-	-		364.6	98	
-	-	-	-		364.7	99	
-	-	-	-		364.8	100	
-	-	-	-			101	
						102	
2,437,058	-	277,281	339,302,257			103	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	9,832,891	11,901
105	365.2	Land Rights	-	-
106	365.3	Rights of Way	37,193,931	-
107	366	Structures and Improvements	32,913,287	400,401
108	367	Mains	477,947,361	36,547,434
109	368	Compressor Station Equipment	101,743,317	269,545
110	369	Measuring and Regulating Station Equipment	58,471,000	1,638,582
111	370	Communication Equipment	10,546,342	764,964
112	371	Other Equipment	4,357,606	266,092
113	372	ARO for Transmission Plant	458,056	-
114		TOTAL Transmission Plant	733,463,791	39,898,919
115		5. Distribution Plant		
116	374.1	Land	1,981,247	8,075
117	374.2	Land Rights	10,199,832	344,342
118	375	Structures and Improvements	6,199,908	417,342
119	376	Mains	1,124,214,699	28,686,139
120	377	Compressor Station Equipment	-	-
121	378	Measuring and Regulating Station Equipment - General	54,317,794	2,693,006
122	379	Measuring and Regulating Station Equipment - City Gate	-	-
123	380	Services	939,785,637	71,423,621
124	381	Meters	239,185,401	11,601,748
125	382	Meter Installations	223,806,559	8,247,904
126	383	House Regulators	23,020,563	1,537,525
127	384	House Regulator Installations	-	-
128	385	Industrial Measuring and Regulating Station Equipment	-	-
129	386	Other Prop. on Customer's Premises	-	-
130	387	Other Equipment	-	-
131	388	Asset Retirement Costs for Distribution Plant	119,663,384	3,521,176
132		TOTAL Distribution Plant	2,742,375,024	128,480,878
133		6. GENERAL PLANT		
134	389.1	Land	2,372,134	-
135	389.2	Land Rights	1,516	-
136	390	Structures and Improvements	32,605,583	220,661
137	391	Office Furniture and Equipment	649,272	31,851
138	391.1	Computers and Computer Related Equipment	2,639,037	753,372
139	392	Transportation Equipment	15,995,119	1,888,583
140	393	Stores Equipment	50,840	-
141	394	Tools, Shop and Garage Equipment	5,211,472	334,404
142	395	Laboratory Equipment	343,390	6,360

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements	Adjustments	Transfers	Balance at End of Year		Acct No.	Line No.	
(d)	(e)	(f)	(g)				
							103
1,023	-	-	9,843,769		365.1	104	
-	-	-	-		365.2	105	
-	-	(32,597)	37,161,334		365.3	106	
54,063	-	172,138	33,431,763		366	107	
590,277	-	645,719	514,550,237		367	108	
6,789	-	115,390	102,121,463		368	109	
105,614	-	(409,720)	59,594,248		369	110	
2,529,019	-	(825,052)	7,957,235		370	111	
150	-	136,214	4,759,762		371	112	
-	-	-	458,056		371	113	
3,286,935	-	(197,908)	769,877,867			114	
							115
-	-	(22,719)	1,966,603		374.1	116	
-	-	(104,863)	10,439,311		374.2	117	
8,839	-	319,443	6,927,854		375	118	
1,433,464	-	143,784	1,151,611,158		376	119	
-	-	-	-		377	120	
128,121	-	(199,964)	56,682,715		378	121	
-	-	-	-		379	122	
2,414,447	-	-	1,008,794,811		380	123	
4,863,808	-	-	245,923,341		381	124	
774,670	-	-	231,279,793		382	125	
168,525	-	-	24,389,563		383	126	
-	-	-	-		384	127	
-	-	-	-		385	128	
-	-	-	-		386	129	
-	-	-	-		387	130	
-	-	-	123,184,560		388	131	
9,791,874	-	135,681	2,861,199,709			132	
							133
	-	(46,963)	2,325,171		389.1	134	
-	-	-	1,516		389.2	135	
1,267,625	-	2,120,915	33,679,534		390	136	
110,454	-	-	570,669		391	137	
703,117	-	(312,275)	2,377,017		391.1	138	
78,409	-	-	17,805,293		392	139	
-	-	-	50,840		393	140	
654,021	-	(73,175)	4,818,680		394	141	
148,244	-	(6,360)	195,146		395	142	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
141	396	Power Operated Equipment	2,323,741	918,433	
142	397	Communication Equipment	5,143,036	314,273	
143	398	Miscellaneous Equipment	220,752	12,280	
144		SUBTOTAL	67,555,892	4,480,217	
145	399	Other Tangible Property	-	-	
146		TOTAL General Plant	67,555,892	4,480,217	
147		TOTAL (Accounts 101 and 106)	3,897,907,580	194,842,635	
148	101.1	Property Under Capital Leases	3,243,883	125,099	
149	102	Gas Plant Purchased (See Instruction 8)	-	-	
150	(Less)	Gas Plant Sold (See Instruction 8)	-		
151	103	Experimental Gas Plant Unclassified	-		
152		TOTAL GAS PLANT IN SERVICE	3,901,151,463	194,967,734	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year	Acct No.	Line No.
(d)	(e)	(f)	(g)		
4,436	-	(70,558)	3,167,180	396	141
(1,004,782)	-	(2,082,288)	4,379,803	397	142
39,158	-	18,890	212,764	398	143
2,000,682	-	(451,814)	69,583,613		144
-	-	-	-	399	145
2,000,682	-	(451,814)	69,583,613		146
17,521,616	-	(236,760)	4,074,991,839		147
1,255,884	118,855	-	2,231,953	101.1	148
	-	-	-	102	149
-	-	-	-	102	150
-	-	-	-	103	151
18,777,500	118,855	(236,760)	4,077,223,792		152

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.		2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	Gas Properties	Various	Various	208,532
3				
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42	TOTAL			\$208,532

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
PRODUCTION PROPERTY HELD FOR FUTURE USE (Account 105.1)				
1. Report separately each property held for future use at end of the year having the original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or		more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, and Gas Rights Held for Future Utility Use (Per 500-501)			
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47	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Intangible Plant - Gas Total	16,495	785,490
2			
3	Natural Gas Store & Processing Plant Total	167,856,704	56,322,550
4			
5	Transmission Plant - Gas Total	21,698,062	35,275,582
6			
7	Distribution Plant - Gas Total	12,835,442	165,638,956
8			
9	General Plant - Gas Total	28,011,209	11,085,263
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42	TOTAL	230,417,912	269,107,841

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
CONSTRUCTION OVERHEADS-GAS				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1	Engineering and Supervision	41,822,395	151,328,089	
2	Administrative and General	28,178,581	78,176,943	
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46	TOTAL	70,000,976		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>			
<p>ENGINEERING AND SUPERVISION</p> <p>Includes (1) charges by outside engineering companies and (2) the actual time and expenses of Company employees devoted to the design, planning and supervision of construction jobs. Costs were derived by direct charges from payrolls, invoices, vouchers, etc. On major construction jobs these costs were charged directly to the construction job involved. On minor construction jobs these costs were accumulated in a construction clearing account which was distributed pro rata over all minor construction jobs, except land and land rights, and general equipment, on the basis of direct labor and material charges.</p> <p>ADMINISTRATIVE AND GENERAL</p> <p>An examination was made of the various expenses classified as administration and general to determine those containing substantial amounts applicable to construction expenditures. Costs were allocated to construction on the basis of (1) time spent on construction-related activities and (2) by direct charges from payrolls, invoices, vouchers, etc. The total so allocated was distributed pro rata over all construction jobs except general equipment on the basis of direct company labor and engineering and supervision costs.</p> <p>Pension expenses were allocated directly, based on payroll charges, to the various work orders.</p> <p>ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION</p> <p>An allowance is applied on all construction where the period of construction is greater than six months and the cost is expected to exceed \$50,000 (exclusive of the allowance). It is computed monthly and based on the accumulated balance of total construction costs. The allowance is charged during the actual period of construction, starting from the date that field construction begins and terminating when the facility is tested and placed in or is ready for service.</p> <p>INSURANCE</p> <p>Insurance costs have been charged directly to the major construction jobs to which they apply.</p> <p>PROPERTY TAXES</p> <p>Property taxes are capitalized on projects where the period of construction is greater than six months and the project is estimated to cost \$500,000 or more. The capitalized taxes on major plant jobs are actual taxes paid. Taxes capitalized on other than the major plant jobs are computed by estimating the equalized taxable value and multiplying this by the Company average millage rate to determine the tax to be capitalized for the year.</p>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 109)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is remove from service.
- If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in process at year end in the appropriate functional classification.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	2,033,447,018	2,033,437,411	9,607	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	111,323,220	111,323,220	-	-
4	(403.1) Deprec. And Deplet. Expense	-	-	-	-
5	(413) Exp. of Gas Plt. Leas. to Others	-	-	-	-
6	Transportation Expenses-Clearing	-	-	-	-
7	Other Clearing Accounts	-	-	-	-
8	Other Accounts (Specify):	-	-	-	-
9		-	-	-	-
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	111,323,220	111,323,220	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	17,515,527	17,515,527	-	-
13	Cost of Removal	15,524,713	15,524,713	-	-
14	Salvage (Credit)	(265,396)	(265,396)	-	-
15	TOTAL Net Charges for Plant Ret. (Enter Total of lines 12 thru 14)	32,774,844	32,774,844	-	-
16	Other Debit or Credit Items (Describe):				
17	See Footnote 1	3,604,179	3,604,179	-	-
18	Retirement WIP	(989)	(989)	-	-
19	Balance End of Year (Enter Total of lines 1, 10, 15, and 17)	2,115,598,584	2,115,588,977	9,607	-

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	-	-	-	-
21	Production & Gathering - Natural Gas	525,836	516,229	9,607	-
22	Products Extraction - Natural Gas	-	-	-	-
23	Underground Gas Storage	141,710,913	141,710,913	-	-
24	Other Storage Plant	-	-	-	-
25	Base Load LNG Terminating & Processing Plant	-	-	-	-
26	Transmission	223,708,140	223,708,140	-	-
27	Distribution	1,714,726,900	1,714,726,900	-	-
28	General	34,926,795	34,926,795	-	-
29	TOTAL (Enter Total of Lines 20 thru 28)	2,115,598,584	2,115,588,977	9,607	-

1. Line 17, column (c) amount consists primarily of transfer activity for prior years.

2. Gas Plant in Service Retirements-	
Page 212B, Line 147, Col (d)	17,521,616
Nondepreciable Property	(6,089)
Other Adjustments	-
Book Cost of Plant Retired-Line 12, Col (c)	<u>17,515,527</u>

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.65 psia at 60 degrees F.

No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	-	929,325,964	-	-	929,325,964
2	Gas Delivered to Storage (contra Account)	-	468,849,190	-	-	468,849,190
3	Gas Withdrawn from Storage (contra Account)	-	579,172,048	-	-	579,172,048
4	Other Debits or Credits (Net)	-	(3,232,465)	-	-	(3,232,465)
5	Balance at End of Year	-	815,770,641	-	-	815,770,641
6	Mcf	-	143,501,942	-	-	143,501,942
7	Amount Per Mcf	-	6	-	-	6

- 8 State basis of segregation of inventory between current and noncurrent portions:
- 9 Inventory Account 164.1 was decreased \$3,232,465 to reflect gas storage losses of approximately 535,501 mcf.
- 10 The company has elected to use Account 358 for non-current gas.

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GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS					
1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)					
2. If any prepayment at beginning of year (or incurred during year) was cancelled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.					
		BALANCE BEGINNING OF YEAR			
Line No.	Name of Vendor (Designate associated companies with an asterisk) (a)	Seller FERC Rate Schedule No. (b)	Mcf (14.73 psia at ° 60 F) (c)	Amount (d)	
1					
2					
3					
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42	TOTAL				

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013		Year of Report December 31, 2012	
GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)							
3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make). 4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.							
BALANCE END OF YEAR		Prepayments in CURRENT YEAR					
Mcf (14.73 psia at ° 60 F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at ° 60 F) (h)	Percent of Year's required take (i)	Make-up Period expiration date (j)	Line No.	
						1	
						2	
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013		Year of Report December 31, 2012	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226-227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance End of Year (b)	
1	Prepaid Insurance					10,954,379	
2	Prepaid IS&T Costs-Software Maintenance					6,409,008	
3	Prepaid IS&T Costs-Hardware Maintenance					3,518,373	
4	Prepaid MPSC Assessment					3,056,789	
5	Prepaid IS&T Costs-Services					956,144	
6	Prepaid Margin					600,000	
7	EPRI Fees					506,407	
8	Prepaid Facilities					250,000	
9	Prepaid - Other					135,031	
10							
11							
	TOTAL					26,386,131	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1, and period of amortization (mo, to, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
1							
2							
3							
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6							
7							
8							
9	TOTAL	-	-			-	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
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29							
30	TOTAL	-	-			-	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS OPERATING REVENUES (Account 400)			
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer		should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (column (c), (e) and (g)), are not derived from previously reported	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	1,389,500,195	1,644,467,602
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	346,927,753	439,588,635
5	Large (or Ind.) (See Instr. 6)	64,275,875	89,077,841
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales	1,900,885	2,919,113
8	TOTAL Sales to Ultimate Consumers	1,802,604,708	2,176,053,191
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	1,802,604,708	2,176,053,191
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	1,802,604,708	2,176,053,191
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	8,298,765	10,540,398
16	488 Misc. Service Revenues	48,389,952	47,648,616
17	489 Rev. from Trans. of Gas of Others	68,514,845	69,056,842
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	834,161	890,601
22	494 Interdepartmental Rents	-	-
23	495 Other Gas Revenues	14,529,910	16,559,243
24	TOTAL Other Operating Revenues	140,567,633	144,695,700
25	TOTAL Gas Operating Revenues	1,943,172,341	2,320,748,891
26	(Less) 496 Provision for Rate Refunds	(31,356,443)	(11,355,458)
27	TOTAL Gas Operating Revenues Net of Provision for Refu	1,974,528,784	2,332,104,349
28	Sales by Communities (Incl. Main Line Sales to Resid. and Comm. Custrs.)	1,800,703,823	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	-	
30	Sales for Resale	-	
31	Other Sales to Public Authorities (from Local Dist. Only)	-	
32	Interdepartmental Sales	1,900,885	
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,802,604,708	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS OPERATING REVENUES (Account 400) (Continued)				
figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		

MCF OF NATURAL GAS SOLD		AVERAGE NUMBER OF GAS CUSTOMERS PER MONTH		Line No
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
138,418,103	156,581,013	1,582,123	1,579,835	2
				3
43,538,960	50,062,858	118,781	118,223	4
8,634,166	10,745,835	6,437	6,721	5
-	-	-	-	6
261,622	373,520	75	78	7
190,852,851	217,763,226	1,707,416	1,704,857	8
-	-	-	-	9
190,852,851	217,763,226	1,707,416	1,704,857	10
				11
NOTES				12
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				28
190,591,229				29
-				30
-				31
-				32
261,622				33
190,852,851				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

RATE AND SALES SECTION

Definitions of Classes of Service and Instructions Pertaining to Statements of Sales Data

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, Interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
 - A. Residential Service. This class includes all sales of gas for residential use except space heating.
 - B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
 - C. Commercial Service. This class to include all sales of gas for commercial use except space heating.
 - D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefore are at tariff or other specific rates.
- I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- *A-I. Total Sales to Ultimate Consumers. This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale. This class includes all sales to gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- *A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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**625-A. SALES DATA FOR THE YEAR
(STATE OF MICHIGAN)**

Line No.	Class of Service (a)	Average number of customers per month (b)	Gas Sold Mcf * (c)	Revenue (to nearest dollar) (d)	Averages		
					Mcf * per customer (e)	Revenue per customer (f)	Revenue per Mcf * (g)
1	AB. Residential service						
2	A. Residential service	6,010	329,957	3,544,638	54.90	589.79	10.74
3	B. Residential space heating service	1,576,113	138,839,662	1,411,603,995	88.09	895.62	10.17
4	CD. Commercial service						
5	C. Commercial service, except SH	118,781	43,775,349	350,542,502	368.54	2,951.17	8.01
6	D. Commercial space heating				-	-	-
7	E. Industrial service	6,437	8,681,044	65,140,216	1,348.62	10,119.65	7.50
8	F. Public street & highway lighting				-	-	-
9	G. Other sales to public authorities				-	-	-
10	H. Interdepartmental sales	75	263,040	1,904,520			7.24
11	I. Other sales				-	-	-
12	A-I. Total sales to ultimate customers	1,707,416	191,889,052	1,832,735,871	112.39	1,073.40	9.55
13	J. Sales to other gas utilities for resale	-	-	-	-	-	-
14	A-J. TOTAL SALES OF GAS	1,707,416	191,889,052	1,832,735,871	112.39	1,073.40	9.55
15	K. Other gas revenues			141,792,913			
16	A-K. TOTAL GAS OPERATING REVENUE			1,974,528,784			

* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 degrees F. Give two decimals.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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625-B SALES DATA BY RATE SCHEDULES FOR THE YEAR

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
- Column (a)-List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b)-Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c)-Using the classification show in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
- Column (d)-Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- Columns (e) and (f)-For each rate schedule listed enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mcf Sold (e)	Revenue (to nearest dollar) (f)
1	Residential - Rate A	(1)	A	6,010	309,835	3,391,502
2	Residential - Rate A	(2)	B	1,566,839	129,902,920	1,320,701,074
3	Residential - Rate A-1	(2)	A & B	9,274	6,234,926	52,566,768
4	Comm & Ind - Rate B/GS-1	(3)	D & E	96,076	14,956,274	132,107,625
5	Comm & Ind - Rate GS-2	(3)	D & E	28,290	28,625,943	219,586,800
6	Comm & Ind - Rate C/GS-3	(3)	D & E	844	8,605,763	59,549,477
7	Commercial - Rate GL-1	(4)	F	8	1,704	12,384
8	Interdepartmental	(5)	H	75	265,699	1,936,201
9	Total Sales to Ultimate Customers			1,707,416	188,903,064	1,789,851,831
10	Unbilled Sales and Revenue				2,985,988	12,752,877
11	Provisions for Rate Refunds				-	30,131,163
12					-	-
13					-	-
14					-	-
15					-	-
16					-	-
17						
18						
19						
20						
21						
22						
23	Net Sales and Revenues				191,889,052	1,832,735,871

- All domestic uses except space heating.
- All domestic uses.
- Any usual commercial, industrial or institutional use with space heating.
- Commercial and industrial outdoor lighting.
- Electric generation, space heating and miscellaneous uses.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).
2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	752; 753	Residential	A, B	228,301	22,512,792	225,755,348
2	277; 278; 289	Commercial	C	36,401	22,285,657	165,168,165
3	279; 280; 290	Industrial	E	2,521	4,124,793	28,689,979
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			267,223	48,923,242	419,613,492

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES - NATURAL GAS (Account 489.1)				
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (In miles) (c)	
1				
2				
3				
4				
5				
6				
7				
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9				
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29				
30				
TOTAL				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012		
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES - NATURAL GAS (Account 489.1) (Cont'd)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.		"Note: For transportation provided under Par 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
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					29
					30

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSPORTATION OR DISTRIBUTION FACILITIES - NATURAL GAS (Account 489.2, 489.3)				
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (In miles) (c)	
1	Utilicorp United, Inc. (Michigan Gas Utilities) (1)			
2	Received from Trunkline, ANR, Great Lakes, Jackson, and Mich Con Pipelines, the			
3	Amoco Plant and various Michigan production areas and redelivered at Girard,			
4	Plainwell, Monterey and Salem interchanges.			
5				
6	Transportation Rate ST-1, ST-2, LT-1, LT-2, XLT-1, XLT-2 and CS Customers (1);			
7	U-16418, U-16855, U-17038			
8	General Motors (1)			
9	State University (1)			
10	Chrysler (1)			
11	Dow Corning (1)			
12	Michigan Sugar(1)			
13	Ford Motor(1)			
14	James River (1)			
15	Michigan Ethanol (1)			
16	Carbon Green (1)			
17	Upjohn Company (1)			
18				
19	Others under 1,000,000 Mcf per company	3337		
20				
21	Midland Cogeneration Venture; U-901 (1,2)			
22				
23	Southeastern Michigan Gas Company (1,2)			
24				
25	Kinder Morgan (1,2)			
26				
27	Others under 1,000,000 Mcf per company	2		
28				
29	Provisions for Rate Refund			
TOTAL				
<p>(1) Mcf and revenue related to gas delivered are as billed. Billed amounts are recorded in the month following the actual month of delivery and may include adjustments for previous months.</p> <p>(2) Transportation gas can be received from Trunkline Gas Company at Elkhart, American Natural Resources at Overisel, Stag Lake and Otisville, Panhandle Eastern Pipe Line Company at Freedom, Michigan Consolidated Gas Company at Northville and Goose Creek, Great Lakes Gas Transmission Company at Chippewa and Birch Run, Jackson Pipeline at Fowler Road, Beaver Creek Pipeline at Jerome, Vector Pipeline at Hartland and Ray, and from Michigan producers at various points throughout the state and redelivered at numerous points.</p>				

Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012		
<p align="center">REVENUE FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSPORTATION OR DISTRIBUTION FACILITIES - NATURAL GAS (Account 489.2, 489.3)</p> <p>4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.</p> <p align="right">"Note: For transportation provided under Par 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."</p>					
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
367,531	365,314	50,109	13.7		1
					2
					3
					4
					5
					6
					7
5,732,391	5,335,146	2,847,538	53.4		8
4,485,718	4,454,413	1,981,681	44.5		9
4,213,631	4,295,087	2,361,244	55.0		10
3,924,348	3,846,228	1,871,058	48.6		11
3,233,848	3,199,791	1,807,142	56.5		12
2,908,792	2,859,334	1,681,603	58.8		13
2,474,844	2,498,846	1,187,464	47.5		14
1,511,119	1,511,499	839,879	55.6		15
1,432,366	1,430,065	694,136	48.5		16
1,316,187	1,306,287	1,004,272	76.9		17
					18
36,881,154	36,589,017	40,376,235	110.4		19
					20
54,076,975	53,893,176	9,398,094	17.4		21
					22
1,533,966	1,521,077	178,592	11.7		23
					24
14,125,085	14,125,085	2,131,072	15.1		25
					26
(4,626,984)	-	104,726			27
					28
-	-	1,225,280			29
133,590,971	137,230,365	69,740,125	50.8		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
REVENUE FROM STORING GAS OF OTHERS - NATURAL GAS (Account 489.4)				
<p>1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Mcf Of Gas Injected (c)	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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25				
26				
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28				
29				
30				
TOTAL				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012	
REVENUE FROM STORING GAS OF OTHERS - NATURAL GAS (Account 489.4)				
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.				
Mcf of Gas Withdrawn (d)	Revenue (f)	Average Revenue per Mcf of Gas Injected/Withdrawn (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
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				9
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				16
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	-	-	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Wells Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Enter Total of lines 18 and 29)	-	-	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchases for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Enter Total of lines 33 thru 46)	-	-	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Enter Total of line 47 and 57)	-	-	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-	-	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
64	798 Other Exploration	-	-	
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-	
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases	-	-	
68	801 Natural Gas Field Line Purchases	-	-	
69	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	
70	803 Natural Gas Transmission Line Purchases	1,003,961,029	1,435,662,442	
71	803.1 Off-System Gas Purchases	-	-	
72	804 Natural Gas City Gate Purchases	-	-	
73	804.1 Liquefied Natural Gas Purchases	-	-	
74	805 Other Gas Purchases	-	-	
75	(Less) 805.1 Purchased Gas Cost Adjustments	-	-	
76	(Less) 805.2 Incremental Gas Cost Adjustments	-	-	
77	TOTAL Purchased Gas (Enter Total of lines 68 to 76)	1,003,961,029	1,435,662,442	
78	806 Exchange Gas	-	-	
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas	-	-	
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	-	
86	808.1 Gas Withdrawn from Storage - Debit	579,172,048	682,479,794	
87	(Less) 808.2 Gas Delivered to Storage - Credit	468,849,190	675,103,100	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-	
90	(Less) Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	2,305,370	2,854,105	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	1,931,074	1,968,584	
94	TOTAL Gas Used in Utility Operations - Credit (Enter Total of lines 91 thru 93)	4,236,444	4,822,689	
95	813 Other Gas Supply Expenses			
95a	813.1 Synthetic Gas Supply Expenses	-	-	
95b	813.2 Gas Cost Recovery Expenses-Royalties	-	-	
96	TOTAL Other Gas Supply Expenses (Total of lines 77,78,85,86 thru 89,94 & 95)	1,110,047,443	1,438,216,447	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	1,110,047,443	1,438,216,447	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	945,301	1,419,558	
102	815 Maps and Records	-	-	
103	816 Wells Expenses	401,935	137,472	
104	817 Lines Expense	442,928	1,826,816	
105	818 Compressor Station Expenses	3,286,439	3,195,443	
106	819 Compressor Station Fuel and Power	7,089,364	8,732,794	
107	820 Measuring and Regulating Station Expenses	115,641	105,536	
108	821 Purification Expenses	46,542	8,909	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	1,902,751	2,595,198	
111	824 Other Expenses	867,336	797,001	
112	825 Storage Well Royalties	-	-	
113	826 Rents	-	-	
114	TOTAL Operation (Enter Total of lines 101 thru 113)	15,098,237	18,818,727	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	803,215	1,121,431	
117	831 Maintenance of Structures and Improvements	-	-	
118	832 Maintenance of Reservoirs and Wells	375,742	1,347,869	
119	833 Maintenance of Lines	638,741	740,638	
120	834 Maintenance of Compressor Station Equipment	4,473,482	1,470,693	
121	835 Maintenance of Measuring and Regulating Station Equipment	29,216	55,973	
122	836 Maintenance of Purification Equipment	621,685	5,191	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	6,942,081	4,741,795	
125	TOTAL Underground Storage Expenses (Enter Total of lines 114 and 124)	22,040,318	23,560,522	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	-	-	
129	841 Operation Labor and Expenses	-	-	
130	842 Rents	-	-	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures and Improvements	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expenses	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Natural Gas Terminating & Processing Expenses (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	22,040,318	23,560,522	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	2,742,005	2,802,504	
181	851 System Control and Load Dispatching	4,728,183	4,454,269	
182	852 Communication System Expenses	221,501	249,861	
183	853 Compressor Station Labor and Expenses	1,878,597	3,629,158	
184	854 Gas for Compressor Station Fuel	(4,229,959)	(5,518,961)	
185	855 Other Fuel and Power for Compressor Stations	385,801	215,836	
186	856 Mains Expenses	3,618,487	5,146,316	
187	857 Measuring and Regulating Station Expenses	2,316,372	2,787,672	
188	858 Transmission and Compression of Gas by Others	-	-	
189	859 Other Expenses	1,499,992	722,846	
190	860 Rents	-	-	
191	TOTAL Operation (Enter Total of lines 180 thru 190)	13,160,979	14,489,501	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering	1,687,527	1,220,904	
194	862 Maintenance of Structures and Improvements	-	-	
195	863 Maintenance of Mains	4,309,440	3,310,287	
196	864 Maintenance of Compressor Station Equipment	3,470,328	6,616,148	
197	865 Maintenance of Measuring and Reg. Station Equipment	723,186	411,979	
198	866 Maintenance of Communication Equipment	-	-	
199	867 Maintenance of Other Equipment	-	-	
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	10,190,481	11,559,318	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	23,351,460	26,048,819	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	10,913,101	10,477,634	
205	871 Distribution Load Dispatching	-	-	
206	872 Compressor Station Labor and Expenses	-	-	
207	873 Compressor Station Fuel and Power	-	-	
208	874 Mains and Services Expenses	19,768,347	17,752,797	
209	875 Measuring and Regulating Station Expenses - General	1,410,061	1,555,288	
210	876 Measuring and Regulating Station Expenses - Industrial	-	-	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	-	-	
212	878 Meter and House Regulator Expenses	7,788,372	7,673,435	
213	879 Customer Installations Expenses	30,433,743	29,263,516	
214	880 Other Expenses	27,489,912	25,182,170	
215	881 Rents	-	-	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	97,803,536	91,904,840	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	2,935,866	2,864,109	
219	886 Maintenance of Structures and Improvements	-	-	
220	887 Maintenance of Mains	9,384,513	9,192,289	
221	888 Maintenance of Compressor Station Equipment	-	-	
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	1,343,831	1,215,930	
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	-	-	
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-	
225	892 Maintenance of Services	5,911,162	4,870,914	
226	893 Maintenance of Meters and House Regulators	2,584,336	2,432,571	
227	894 Maintenance of Other Equipment	783,718	896,616	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	22,943,426	21,472,429	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	120,746,962	113,377,269	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	3,799,737	3,431,101	
233	902 Meter Reading Expenses	11,060,111	11,289,465	
234	903 Customer Records and Collection Expenses	31,691,923	32,513,942	
235	904 Uncollectible Accounts	26,989,778	35,037,140	
236	905 Miscellaneous Customer Accounts Expenses	7,661	7,354	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	73,549,210	82,279,002	

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GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	90,139	64,079	
241	908 Customer Assistance Expenses	57,945,520	66,954,808	
242	909 Informational and Instructional Expenses	637,139	480,404	
243	910 Miscellaneous Customer Service and Information Expenses	-	-	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	58,672,798	67,499,291	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	-	-	
248	912 Demonstrating and Selling Expenses	228,055	117,853	
249	913 Advertising Expenses	-	-	
250	916 Miscellaneous Sales Expenses	-	-	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	228,055	117,853	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	15,387,826	16,420,464	
255	921 Office Supplies and Expenses	8,264,740	10,282,348	
256	(Less) 922 Administrative Expenses Transferred-Credit	6,487,847	6,640,297	
257	923 Outside Services Employed	11,615,533	7,171,683	
258	924 Property Insurance	1,055,388	909,608	
259	925 Injuries and Damages	12,230,109	11,817,466	
260	926 Employee Pensions and Benefits	63,835,598	67,399,812	
261	927 Franchise Requirements	-	-	
262	928 Regulatory Commission Expenses	311,692	334,444	
263	(Less) 929 Duplicate Charges - Credit	-	-	
264	930.1 General Advertising Expenses	1,470,295	1,696,174	
265	930.2 Miscellaneous General Expenses	8,749,749	4,308,000	
266	931 Rents	71,441	64,772	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	116,504,524	113,764,474	
268	Maintenance			
269	935 Maintenance of General Plant	3,935,313	3,379,021	
270	TOTAL Administrative and General Expenses (Enter Total of lines 267 and 269)	120,439,837	117,143,495	
271	TOTAL Gas O and M Expenses (Lines 97,177,201,229,237,244,251,and 270)	1,529,076,083	1,868,242,698	
NUMBER OF GAS DEPARTMENT EMPLOYEES				
1. The data on number of employees should be of special construction employees in a footnote.				
reported for the payroll period ending nearest 3. The number of employees assignable to the gas department				
to October 31. from joint functions of combination utilities may be				
2. If the respondent's payroll for the reporting determined by estimate, on the basis of employee equivalents.				
period includes any special construction personnel, Show the estimated number of equivalent employees				
include such employee on line 3, and show the number attributed to the gas department from joint functions.				
1	Payroll Period Ended (Date)	10/31/12		
2	Total Regular Full-Time Employees	2,199		
3	Total Part-Time and Temporary Employees (Full Time Equivalents)	40		
4	Total Employees	2,239		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

1. Report particulars of gas purchases during the year in the manner prescribed below.

2. Provide subheadings and totals for prescribed accounts as follows:

- 800 Natural Gas Well Head Purchases.
- 801 Natural Gas Field Line Purchases.
- 802 Natural Gas Gasoline Plant Outlet Purchases.
- 803 Natural Gas Transmission Line Purchases.
- 803.1 Off-System Gas Purchases.
- 804 Natural Gas City Gate Purchases.
- 804.1 Liquefied Natural Gas Purchases.
- 805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.

4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.

5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)

Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1	803	Miscellaneous Short Term Purchases	N/A	N/A
2	803	ANR Pipeline (Unused Reservation)		
3	803	Great Lakes Trans.(Unused Reservation)		
4	803	Trunkline Gas Co. (Unused Reservation)		
5				
6	803	Imbalance Gas		
7	803	Chevron USA		
8	803	Conoco Phillips Company		
9	803	Anadarko		
10	803	Eagle Energy		
11	803	Sequent		
12	803	BP Energy		
13	803	Tenaska Marketing Ventures		
14	803	Morgan Stanley Capital Group		
15	803	Panhandle Pipeline (Unused Reserv.)		
16				
17	803	J Aron & Company		
18	803	Total Gas & Power North America, Inc		
19	803	Vector Pipeline (Unused Reservation)		
20	803	Shell Energy		
21	803	BG Energy		
22	803	Cargill		
23	803	Powerex Corporation		
24	803	Barclays Bank		
25	803	Macquaire Cook		
26	803	Enterprise		
27	803	Laclede Energy Resources		
28	803	JP Morgan		
29	803	Southwestern Energy		
30	803	DB Energy Trading		
31	803	Twin Eagle Resource Mgmt		
32	803	Gavilon, LLC		
33	803	Proliance Energy		
34	803	Gazprom Marketing & Trading USA, INC		
35	803	GCC - Integrys Natural Gas (ING)		
36	803	GCC - Direct Energy Services		
37				
38				
39				
40	803	GCC - Interstate Gas Supply		
41				
42				
43	803	GCC - MX Energy		
44				
45				
46				
47	803	GCC - Miscellaneous		
48	803	GCC - Lakeshore Energy		
49				
50	803	GCC - Universal Gas & Electric		
51				
52	803	GCC - My Choice Energy		
53				
54	803	GCC - Volunteer Energy Services		
55				
56	803	GCC - Constellation New Energy		
57	803	GCC - Realgy Energy		
58	803	GCC - Spark Energy		
59	803	GCC - US Gas and Electric		
60				
61	803	GCC - Border Energy		
62	803	GCC - Just Energy		
63				
64	803	GCC - Santana Energy		
65	803	GCC - Bishop Energy		
66	803	GCC - Glacial Natural Gas		
67	803	GCC - Xoom Energy		
68	803	Centerpoint Energy		
69	803	Ardent Natural Gas		
70	803	Dillion Energy (EGE)		
71	Total			

N/A - Gas is delivered from a pool on Interstate Pipelines, therefore, the producing field, state and county are unknown.

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/17/2013	December 31, 2012	
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)						
County (e)	Date of Contract (f)	Approx. Btu per Cu. Ft. (g)	Gas Purchased-Mcf (14.73 psia 60° F) (h)	Cost of Gas (i)	Cost per Mcf (cents) (j)	Line No.
N/A	N/A	1,007	(712,848)	(4,459,763)	625.63	1
	12/06/05	N/A	-	96,177	N/A	2
	10/09/06	N/A	-	70,278	N/A	3
	09/01/93	N/A	-	389,256	N/A	4
	[02/01/04]					5
	N/A	1,007	(31,449)	113,071	(359.54)	6
	02/01/03	1,007	5,471,530	18,414,763	336.56	7
	03/01/03	1,007	18,583,769	100,572,324	541.18	8
	03/01/03	1,007	1,683,615	12,435,055	738.59	9
	07/01/03	1,007	4,222,219	26,990,480	639.25	10
	01/01/03	1,007	4,178,438	17,252,413	412.89	11
	03/01/03	1,007	17,703,091	108,510,550	612.95	12
	11/01/02	1,007	3,034,665	22,410,106	738.47	13
	10/01/01	1,007	11,606,008	67,167,535	578.73	14
	04/01/05		-	95,073	N/A	15
	[10/01/05]					16
	10/01/01	1,007	7,051,504	42,528,033	603.11	17
	04/01/03	1,007	8,130,109	43,078,672	529.87	18
	06/29/06	N/A		276,808	N/A	19
	10/01/04	1,007	6,686,056	37,439,914	559.97	20
	05/02/03	1,007	2,078,246	11,235,428	540.62	21
	09/01/05	1,007	6,349,427	39,493,793	622.01	22
	08/01/08	1,007	28,091	83,102	295.83	23
	02/01/08	1,007	4,268,701	26,216,258	614.15	24
	03/01/04	1,007	6,955,602	42,854,980	616.12	25
	04/10/09	1,007	1,304,405	10,144,148	777.68	26
	08/01/05	1,007	1,898,815	8,161,831	429.84	27
	06/17/09	1,007	4,941,979	24,460,190	494.95	28
	01/18/10	1,007	7,261,096	32,838,054	452.25	29
	08/20/09	1,007	4,886,522	18,224,475	372.95	30
	08/01/11	1,007	666,558	1,904,659	285.75	31
	07/15/11	1,007	3,936,478	10,461,089	265.75	32
	10/01/11	1,007	613,584	1,928,200	314.25	33
	06/15/12	1,007	222,894	618,750	277.60	34
	04/14/10	1,007	3,520,788	14,494,313	411.68	35
	12/21/00	1,007	6,948,526	42,911,541	617.56	36
	[03/10/03]					37
	[03/31&8/01/05]					38
	[03/31/07&3/31/10]					39
	1/5/2005 [3/31/05]	1,007	12,106,292	61,119,401	504.86	40
	[03/31/07]					41
	[03/31/10]					42
	6/12/2012	1,007	3,052,317	14,137,853	463.18	43
	[1/15/2002]					44
	[04/01/03&03/31/05]					45
	[3/31/07&3/31/10]					46
	N/A	1,007	712,848	4,459,763	625.63	47
	11/28/05	1,007	4,675,852	19,534,781	417.78	48
	[3/31/07&3/31/10]					49
	[1/3/2006&03/31/2012]*	1,007	(5,591)	(59,554)	1,065.18	50
	[3/31/07&3/31/10]					51
	01/31/06	1,007	1,272,608	6,484,974	509.58	52
	[3/31/07&3/31/10]					53
	06/28/06	1,007	9,180,318	44,327,015	482.85	54
	[03/31/07&3/31/10]					55
	3/15/07 [3/31/10]	1,007	799,852	3,423,235	427.98	56
	4/2/08 [3/31/10]	1,007	648,057	2,933,429	452.65	57
	4/15/08 [3/31/10]	1,007	314,820	1,928,604	612.61	58
	04/15/08	1,007	2,241,494	9,774,574	436.07	59
	[1/31/09&3/31/10]					60
	10/26/09 [3/31/10]	1,007	1,116,766	4,770,444	427.17	61
	11/03/09	1,007	2,850,826	23,016,843	807.37	62
	[3/31 & 4/30/10]					63
	11/2/09 [3/31/10]	1,007	3,281,566	16,966,508	517.02	64
	05/17/10	1,007	206,441	714,053	345.89	65
	06/24/10	1,007	1,156,295	5,037,532	435.66	66
	09/06/11	1,007	826,352	4,393,954	531.73	67
	06/12/11	1,007	26,989	124,238	460.33	68
	03/08/12	1,007	300,996	1,402,965	466.11	69
	06/01/12	1,007	12,354	58,861	476.45	70
			188,265,871	1,003,961,029		71

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)					
<p>1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions</p> <p>(less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in</p>					
Line No.	Name of Company (Designate with an asterisk associated companies) (a)	Exchange Gas Received			
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
41					
42	Total				

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)					
performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.			4. Indicate points of receipt and delivery of gas so that they may be readily indentified on a map of the respondent's pipeline system.		
Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
					1
					2
					3
					4
					5
					6
					7
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					9
					10
					11
					12
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					41
					42

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Name of Company (Designate with an asterisk associated companies) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Indenti- fication (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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23						
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25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
41						
42	Total					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Mcf for any use is an estimated quantity, state

such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel-Credit	(A)	368,443	2,305,370	625.71	-	-
2	811 Gas Used for Products Extraction-Credit	-	-	-	-	-	-
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	-	-	-	-	-	-
4	Gas Shrinkage, Etc., for Respondent's Gas Processed by Others	-	-	-	-	-	-
5	812 Gas Used for Other Utility Operations-Credit (Report separately for each principal use. Group minor uses.)						
6	812 Gas used in Util. Oprs--Credit (Nonmajor only)						
7	Field Usage	824	84,254	491,729	583.63	-	-
8	Transmission Measuring and Regulating Stations	857	213,635	1,331,852	623.42	-	-
9	Maintenance, Construction and Testing	367, 833	20,242	107,493	-	-	-
10	Gas Used in Company Buildings		40,661				
11							
12	Total Account 812 (Operations Usage)		358,792	1,931,074	538.22	-	-
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		727,235	4,236,444	582.54	-	-

(A) 819,821,854 Note: Account 854 includes fuel credits for gas retained from transportation and storage customers.

Mcf on lines 1, 7, 8 and 9 are recorded on an estimated and adjusted basis.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
LEASE RENTALS CHARGED			
<p>1. For the purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, until the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> <p>** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.</p>			
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES			
Name of Lessor (a)	Basic Details of Lease of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
Well Fargo Equipment Finance, Inc.	Vehicles (Note 1)		
MassMutual Asset Finance, LLC	Vehicles (Note 1)		
Consumsan Company, LLC C/O Kin Properties	Saginaw Service Center		
Walter Neller Enterprises	Central Mail Remittance - CMR Edgewood		
Coldwell Banker Commercial	Lapeer Service Center		
Phyleo Realty Co	Storage Area - Jackson		
Boji Group, L.L.C.	Office Space - Lansing Regulatory Office		
Banc of America Leasing & Capital, LLC	Vehicles (Note 1)		
PNC Equipment Finance, LLC	Vehicles (Note 1)		
Commonwealth Commerce Group, Inc.	Office Space - Jackson		
The Huntington National Bank	Vehicles (Note 1)		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable lease will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expense To Be Paid by Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease (Estimate if Not Known) (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
	(Note 2)	264,009				(Note 3)	
	(Note 2)	36,521				(Note 3)	
		34,143				(Note 3)	
		28,042				(Note 3)	
		49,736				(Note 3)	
		152,017				(Note 3)	
		25,751				(Note 3)	
	(Note 2)	42,710				(Note 3)	
	(Note 2)	1,046,072				(Note 3)	
		64,132				(Note 3)	
	(Note 2)	2,256				(Note 3)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

LEASE RENTALS CHARGED (Footnotes)

Notes:

- (1) This Master Lease Agreement involves numerous individual leases with various termination dates.
- (2) T=Taxes, I=Insurance Costs, O&M=Operating and Maintenance Costs
- (3) Amounts are charged to clearing accounts and cleared to Gas Operating Expense and Construction accounts monthly.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	557,002		
2	Experimental and General Research Expenses			
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
4	Other Expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	COMPANY COMMUNICATION SERVICES			
6	Learning Center LTD	12,063		
7	Radio/TV Media	340,558		
8	Total	352,621		
9				
10				
11				
12				
13				
14	EMPLOYEE RELOCATION EXPENSES			
15	Cartus Corporation	93,131		
16	Company Reimbursed Employee Expenses	82,398		
17	Total	175,529		
18				
19	VACATION LIABILITY			
20	To Accrue (Reduce) Vacation Earned	(177,023)		
21				
22				
23	BOARD OF DIRECTOR FEES	546,222		
24				
25	VOLUNTARY & INVOLUNTARY SEPARATION COSTS	3,798,279		
26				
27	PROJECT & PORTFOLIO MGMT SOFTWARE PROJECT	1,445,969		
28				
29				
30				
31	OTHER			
32	Brand Equity Initiative	1,138,730		
33	Various Banks - Service Charges	1,052,603		
36	USWAG Fees	27,089		
37	FIN 45 Expense	24,723		
38	Excise Tax Refund	(139,879)		
35	AP Vendor Credits	(32,444)		
34	Billing Credits	(21,884)		
38	Liberty Renewable Credit	(13,931)		
39	Miscellaneous Under \$5,000	16,143		
40	Total	2,051,150		
41				
42				
43				
44				
45	Total Account 930.2 (Gas)	8,749,749		
46				
47				
48				

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)				
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals</p> <p>between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	8,681,941	-	108,490
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
8	Transmission plant	14,155,160	-	-
9	Distribution plant	83,543,215	-	-
10	General plant	4,942,904	-	-
11	Common plant gas			
12	Allocated gas portion of electric general plant	-	-	-
13	Allocated gas portion of common general plant	11,980,971	-	-
14	Allocated gas portion of common limited term plant	-	-	-
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	123,304,191	-	108,490

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Continued)				
<p>manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used</p>		<p>to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
18,889	461,243	480,132	Intangible plant	1
-	-	-	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	-	-	Products extraction plant	4
-	-	8,790,431	Underground gas storage plant	5
-	-	-	Other storage plant	6
-	-	-	Base load LNG terminating and processing plant	7
-	-	14,155,160	Transmission plant	8
-	-	83,543,215	Distribution plant	9
-	-	4,942,904	General plant	10
			Common plant gas	11
-	-	-	Allocated gas portion of electric general plant	12
-	9,869,397	21,850,368	Allocated gas portion of common general plant	13
55,485	-	55,485	Allocated gas portion of common limited term plant	14
				15
				16
				17
				18
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				22
				23
				24
74,374	10,330,640	133,817,695	TOTAL	25

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (CONTINUED)				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classifications (a)		Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant			
2	Offshore		-	-
3	Onshore		520	Units of Production
4	Underground Gas Storage Plant		296,474	2.87
5	Transmission Plant			
6	Offshore		-	-
7	Onshore		712,662	2.02
8	General Plant		49,125	4.53
9	Distribution		2,684,183	2.94
10	Transmission Plant (Onshore)		22,919	Units of Production
<p>Notes to Depreciation, Depletion and Amortization of Gas Plant</p> <ol style="list-style-type: none"> 1. Amounts in column (b) are the average of the beginning & ending balances for 2012. 2. Depreciation rates in column (c) are composite rates. 3. Change in estimated gas reserves at December 31, 2012 is 0 Mcf. 4. Amortization of limited term gas plant is based on the life of the original building lease. 				

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report as "unnamed". Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101 (Gas Plant in Service) and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year end remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.
4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable (1) Gas Reserves (Thousands Mcf) (e)	OWNED LANDS Acres (f)
	Domain (a)	Zone (b)				
1			A. PRODUCING GAS LANDS			
2			Adair	St Clair	-	-
3			Onondaga "10"	Ingham	-	-
4			Puttygut	St Clair	-	-
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25			Total Producing Gas Lands		-	-
26						
27			B. NONPRODUCING GAS LANDS			
28			Undeveloped Leaseholds -			
29			Various		-	-
30						
31			Total Undeveloped Leaseholds		-	-
32						
33						
34						
35						
36	TOTAL				-	-

(1) All figures at 14.65 psia

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use and 105.1, Production Properties Held for Future Use and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.
6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.
7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.
8. Do not include oil mineral interests in the cost of acreage reported.
9. Report volumes on a pressure base of 14.73 psia at 60 degrees F.

OWNED LANDS (Cont.) Cost (g)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
	Acre (h)	Costs (i)	Acre (j)	Costs (k)	Acre (l)	Costs (m)	
-	160	38,415	504	891	664	39,306	1
-	3	4,091	-	-	3	4,091	2
-	-	130,053	-	-	-	130,053	3
							4
							5
							6
							7
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							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
-	163	172,559	504	891	667	173,450	24
							25
							26
-	-	-	-	-	-	-	27
							28
-	-	-	-	-	-	-	29
							30
							31
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-	163	172,559	504	891	667	173,450	36

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
COMPRESSOR STATIONS				
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership,		
Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)	
1	STORAGE:			
2				
3	Overisel	10	55,234,899	
4				
5	St Clair	13	29,334,649	
6				
7	Ray	12	84,007,246	
8				
9	TRANSMISSION:			
10				
11	Northville	5	11,134,146	
12				
13	White Pigeon	12	95,720,576	
14				
15	Muskegon River Plant	14	43,269,234	
16				
17	Freedom	6	12,436,017	
18				
19				
20				
21				
22				
23	TOTAL	72	331,136,767	
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012			
COMPRESSOR STATIONS (Continued)						
<p>if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and</p> <p>show in a footnote the size of each such unit, and the date each such unit was placed in operation.</p> <p>3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.</p>						
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.65 psia at 60 degrees F) (f)	Operation Data			Line No.
Fuel or Power (d)	Other (e) (3)		Total Compressor Hours of Operation During Year (g)	No. of Compr. Operated of Time of Station Peak (h)	Date of Station Peak (i)	
\$1,537,973 (1)	\$1,756,217	196,358	14,242	3	8/20/12	1
\$206,896 (2)						2
\$2,211,949 (1)	\$1,849,660	320,318	5,300	2	5/17/12	3
\$130,092 (2)						4
\$829,559 (1)	\$1,887,994	265,965	7,480	4	5/28/12	5
\$166,403 (2)						6
						7
						8
						9
						10
\$88,528 (1)	\$673,749	9,337	990	1	4/26/12	11
\$51,648 (2)						12
\$3,409,516 (1)	\$2,362,445	566,329	29,337	6	5/1/12	13
\$197,000 (2)						14
\$1,895,491 (1)	\$2,010,922	245,679	15,370	7	11/27/12	15
\$109,909 (2)						16
\$1,212,347 (1)	\$1,142,684	188,228	18,046	4	4/9/12	17
\$132,730 (2)						18
						19
						20
						21
						22
11,185,363 (1)	11,683,671	1,792,214	90,765			23
994,678 (2)						24
						25
						26
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- (1) Natural Gas
(2) Electric
(3) Operation & Maintenance

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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GAS AND OIL WELLS

- Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.
- Report the required information alphabetically by states. List wells located offshore separately
- For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the headings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what the disposition of the wells and their book cost is contemplated.
- In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	No. of Wells Beginning of Year (b)	Additions During the Year			Wells Reclassified (f)	Reductions During the Year			No. of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1										
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
	Natural Gas Storage Plant		
1	Land and Land Rights	16,117,208	
2	Structures and Improvements	17,371,820	
3	Storage Wells and Holders	75,345,429	
4	Storage Lines	42,325,189	
5	Other Storage Equipment	187,964,867	
6	ARO Gas Intangible Asset	177,744	
7	TOTAL (Enter Total of Lines 2 Thru 6)	339,302,257	
	Storage Expenses		
8	Operation	15,098,237	
9	Maintenance	6,942,081	
10	Rents	-	
11	TOTAL (Enter Total of Lines 9 thru 11)	22,040,318	
	Storage Operations (In Mcf)		
12	Gas Delivered to Storage (1)		
13	January	27,629	
14	February	27,720	
15	March	4,027,403	
16	April	11,499,152	
17	May	13,790,547	
18	June	13,965,330	
19	July	14,581,042	
20	August	15,872,583	
21	September	15,518,291	
22	October	5,354,390	
23	November	286,668	
24	December	206,247	
25	TOTAL (Enter Total of Lines 15 thru 26)	95,157,002	
	Gas Withdrawn from Storage (1)		
26	January	27,019,572	
27	February	21,783,668	
28	March	7,294,421	
29	April	269,811	
30	May	416,262	
31	June	30,391	
32	July	31,978	
33	August	15,768	
34	September	40,636	
35	October	2,339,024	
36	November	15,886,844	
37	December	16,518,039	
38	TOTAL (Enter Total of Lines 29 Thru 40)	91,646,414	

(1) Gas stored in Consumers Energy Company owned fields only. Mcf @ 14.65 PSIA dry.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GAS STORAGE PROJECTS (CONTINUED)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
43	Top or Working Gas End of Year	94,982,449		
44	Cushion Gas (Including Native Gas)	169,652,817		
45	Total Gas in Reservoir (Enter Total of Line 43 and Line 44)	264,635,266		
46	Certificated Storage Capacity	311,436,745		
47	Number of Injection - Withdrawal Wells	833		
48	Number of Observation Wells	160		
49	Maximum Day's Withdrawal from Storage	1,598,000		
50	Date of Maximum Days' Withdrawal	1/20/2012		
51	LNG Terminal Companies (In Mcf)			
52	Number of Tanks			
53	Capacity of Tanks			
54	LNG Volumes			
55	a) Received at "Ship Rail"			
56	b) Transferred to Tanks			
57	c) Withdrawn from Tanks			
58	d) "Boil Off" Vaporization Loss			
59	e) Converted to Mcf at Tailgate of Terminal			

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
DISTRIBUTION AND TRANSMISSION LINES				
<p>1. Report below by States the total miles of pipeline operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to O.1) (b)		
1	Overisel-Laingsburg Line 1100	83		
2	Trunkline-White Pigeon Ln 1200	184.3		
3	Overisel-Kalamazoo Line 1300	43.2		
4	Northville-Clarkston Line 1400	23.3		
5	Salem-Overisel Line 13	7.9		
6	Mt Clemens-St Clair Line 1060	13.7		
7	St Clair Fld Transmission Lns	33.2		
8	Charlotte Jctn-Line 1090	14		
9	Nrthvl-Coolidge-S Lyon #1600	25.3		
10	St Clair-Roch Vlv Site Ln 1500	21.6		
11	Ray Fld-Red Run Cg Ln 1700	23.8		
12	White Pigeon-Plainwell Jct1800	69.9		
13	Flint Jct-Flint No 3 Line 2060	4.2		
14	Ray Atlas Junction Line 1900	45.4		
15	Carp Road Thetford Ln 2080	2.9		
16	Pontiac-Adams Rd Lateral	6.9		
17	Chelsea Fenton Line 2200	38.8		
18	Coolidge East Line 2070	13.3		
19	Kalk-Musk Riv Trans Ln 2400a	50.9		
20	Mrc To Gillow Rd Ln 2400b	25.9		
21	Atlas Junction-Akron	48.2		
22	Kalk-Gillow Rd Vlv Line 2600	29.6		
23	Ln 1200b Mendon To Lutes Rd	11.8		
24	Goose Creek to Mrc Station	5.4		
25	Lyon 34 Pipeline Line 1020	5.3		
26	Ln 600 Rochester Line	42.5		
27	Panhandle Eastern North Line	126.6		
28	Kinder Morgan Line	15		
29	Freedom-Ovid Line	61.1		
30	Ovid-Musk River Line	81.4		
31	Laingsburg-Ithaca Line	30.4		
32	Ithaca-Herrick Line	39.5		
33	Muskegon Rvr-Mt Pleasant Line	37.4		
34	Lansing Lateral Line	13.5		
35	Lngsbrg Clarkston-Mt Clemens	72.3		
36	Ovid-Grad Blanc	41.9		
37	Zilwaukee Jct-Musk Rvr	63		
38	Mt Pleasant-Zilwaukee	34.9		
39	Riverside-Muskegon	10.7		
40	Alma-Saginaw	30.7		
41	Southern Mich Laterals	41.1		
42	Adam Road City Gate	5.7		
43	Northville to Newburgh 24"	10.8		
44	Miscellaneous Lines	66.5		
45				
46	Total Miles of Distribution Main	26,720.2		
47	TOTAL	28,377.0		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
DISTRIBUTION SYSTEM PEAK DELIVERIES					
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.			2. Report Mcf on a pressure base of 14.73 psia at 60 degrees F.		
Line No.	Item (a)	Day/ Month (1) (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)	
Section A. Three Highest Days of System Peak Deliveries					
1	Date of Highest Day's Deliveries	1/19/2012			
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,094,000		
3	Deliveries to Others (End User Transport)		N/A		
4	TOTAL		2,094,000		
5	Date of Second Highest Day's Deliveries	1/20/2012			
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,005,000		
7	Deliveries to Others (End User Transport)		N/A		
8	TOTAL		2,005,000		
9	Date of Third Highest Day's Deliveries	2/11/2012			
10	Deliveries to Customers Subject to MPSC Rate Schedules		1,871,000		
11	Deliveries to Others (End User Transport)		N/A		
12	TOTAL		1,871,000		
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)					
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/19/2012 1/20/2012 1/21/2012			
14	Deliveries to Customers Subject to MPSC Rate Schedules		5,836,000		
15	Deliveries to Others (End User Transport)		N/A		
16	TOTAL		5,836,000		
17	Supplies from Line Pack		N/A		
18	Supplies from Underground Storage		4,312,000		
19	Supplies from Other Peaking Facilities		N/A		
Section C. Highest Month's System Deliveries					
20	Month of Highest Month's System Deliveries	January			
21	Deliveries to Customers Subject to MPSC Rate Schedules		45,336		
22	Deliveries to Others (End User Transport)		N/A		
23	TOTAL		45,336		

(1) Gas Day: 9:00am to 9:00am (Central Time) Beginning on Date Indicated.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnection with other natural gas companies, indicating in each case whether gas is received or delivered and name of connection company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See page 522A.

LEGEND

- STORAGE FIELDS-CONSUMERS ENERGY
- PROCESSING PLANT
- PIPELINES-CONSUMERS ENERGY, TRANSMISSION
- PIPELINES-PANHANDLE EASTERN PIPE LINE CO.
- OTHER PIPELINES
- HIGH CON PIPELINES
- OTHER PIPELINES OPERATED BY EC
- COMPRESSOR STATIONS-CONSUMERS ENERGY

STRAITS OF MACKINAC

Consumers Energy

INTEGRATED NATURAL GAS SYSTEM
GAS SYSTEM MAP

