

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:	December 31, 2012
Present name of respondent:	DTE Gas Company
Address of principal place of business:	One Energy Plaza Detroit, Michigan 48226-1279
Utility representative to whom inquiries regarding this report may be directed:	
Name: Donna M. England	Title: Chief Accounting Officer
Address: One Energy Plaza	
City: Detroit	State: Michigan Zip Code: 48226-1279
Telephone, Including Area Code: (313) 235-4000	
If the utility name has been changed during the past year:	
Prior Name: Michigan Consolidated Gas Company	
Date of Change: 1/1/2013	
Two copies of the published annual report to stockholders: N/A	
<input type="checkbox"/> were forwarded to the Commission	
<input type="checkbox"/> will be forwarded to the Commission	
on or about	
Annual reports to stockholders:	
<input type="checkbox"/> are published.	<input checked="" type="checkbox"/> are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw
Lansing, MI 48917



Report of Independent Registered Public Accounting Firm

To the Management of
DTE Gas Company:

We have audited the accompanying balance sheets of DTE Gas Company (formerly known as Michigan Consolidated Gas Company) as of December 31, 2012 and 2011, and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-522. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Item 6 on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Gas Company as of December 31, 2012 and 2011, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of DTE Gas Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

March 19, 2013

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (MAJOR AND NONMAJOR)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company		02 Year of Report December 31, 2012
03 Previous Name and Date of Change (if name changed during year) Michigan Consolidated Gas Company		
04 Address of Principal Office at End of Year (Street, City, St., Zip) One Energy Plaza Detroit, MI. 48226-1279		
05 Name of Contact Person Donna M. England		06 Title of Contact Person Chief Accounting Officer
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza Detroit, MI. 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000		09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
10 Date of Report (Mo, Da, Yr) 12/31/12		
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Donna M. England		03 Signature: 
02 Title Chief Accounting Officer		
		04 Date Signed: (Mo, Da, Yr) 4/18/13

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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LIST OF SCHEDULES (Natural Gas Company) (Continued)

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DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Donna M. England, Chief Accounting Officer
One Energy Plaza, Detroit, Michigan 48226-1279**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - January 12, 1898

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Gas Utility - Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes.....Enter the date when such independent accountant was initially engaged:_____.

(2) No

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

DTE Gas Holdings, Inc. is the holding company of the respondent. The attached pages 102a - 102q detail the chain of ownership and control to the main parent company.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (“Company” or “DTE”) is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, (“DTE Electric”), formerly known as The Detroit Edison Company, DTE Gas Company, (“DTE Gas”), formerly known as Michigan Consolidated Gas Company, and Citizens Gas Fuel Company (“Citizens”); and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company’s address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (“DTEE”) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (“Gas Holdings”), formerly known as MichCon Holdings, Inc. is the holding company for DTE Gas Company and DTE Gas Services Company, (“Gas Services”), formerly known as MichCon Fuel Services, Company. Gas Holding’s is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, (“Corporate Services”), is a Michigan company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, (“DTE ER”), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
 1. DTE Biomass Energy, Inc., (“DTE Biomass”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a. Adrian Energy Associates, LLC, (“Adrian Energy”) is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b. Bellefontaine Gas Producers, L.L.C., (“Bellefontaine Gas”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c. Bellefontaine Leachate Services, L.L.C., (“Bellefontaine Leachate”) is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas. This entity was cancelled effective December 29, 2011.

- d. Blue Water Renewables, Inc. (“Blue Water”), formerly known as DTE Arbor Gas Producers, Inc. is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- e. Davidson Gas Producers, LLC, (“Davidson”), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- f. Denton Power, LLC, (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- g. DTE Methane Resources, L.L.C., (“DTE Methane”) is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- h. Enerdyne LTD, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
 - i. Eagle Hill Renewable Energy, LLC, (“Eagle Hill”), formerly Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC.
 - i. Enerdyne TEN, LLC, is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
 - i. King George Gas Producers, LLC, is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC.
- j. Fayetteville Gas Producers, L.L.C., (“Fayetteville”), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k. Iredell Transmission, LLC, (“Iredell Trans”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- l. Kiefer Landfill Generating II, LLC, (“Kiefer”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- m. Montgomery Gas Producers, L.L.C., (“Montgomery”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n. Oklahoma Gas Producers, L.L.C., (“Oklahoma”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o. Orlando Gas Producers, Inc., (“Orlando”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p. Phoenix Gas Producers, L.L.C., (“Phoenix”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- q. Pinnacle Gas Producers, L.L.C., (“Pinnacle”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- r. Potrero Hills Energy Producers, LLC, (“Potrero”), is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Raleigh Steam Producers, LLC, (“Raleigh”), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- t. RES Power, Inc., (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - i. Riverview Energy Systems, (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- u. Riverview Gas Producers, Inc., (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- v. Salem Energy Systems, LLC, (“Salem”) is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- w. Salt Lake Energy Systems, L.L.C., (“Salt Lake”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- x. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- y. Wake Gas Producers, L.L.C., (“Wake”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- z. Westside Gas Producers, L.L.C., (“Westside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Wichita Gas Producers, L.L.C., (“Wichita”), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc., (“DTE Coal”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
 - a. DTE Carbon, LLC, (“Carbon”), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
 - b. DTE Chicago Fuels Terminal, LLC, (“Chicago Fuels”), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
 - c. DTE Peptec, Inc., (“DTE Peptec”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
 - i. DTE Dickerson, L.L.C., (“DTE Dickerson”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec. This entity was sold July 12, 2011.
 - ii. Peptec, Inc. (“Peptec”) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - d. DTE Rail Holdings I, LLC, (“Rail Holdings I”), formerly known as DTE Rail Services, Inc., and DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - e. DTE Rail Holdings II, LLC, (“Rail Holdings II”), formerly known as Cornhusker Railways, LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
 - f. Omni Coal Group, LLC, (“Omni”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is engaged in the trade and marketing of coal.
3. DTE Energy Services, Inc. (“DTE ES”), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a. Delta Township Utilities, LLC, (“Delta Township”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b. Delta Township Utilities II, LLC, (“Utilities II”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c. DTE Ashtabula, LLC, (“Ashtabula”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates 5 Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.

- d. DTE Backup Generation Equipment Leasing, L.L.C., (“Backup Generation Equipment Leasing”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
- e. DTE Boca Raton, LLC, (“Boca”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES. It operates a district cooling plant and related services to Boca Corporate Center.
- f. DTE Calvert City, LLC, (“DTE Calvert”), formerly DTE Snowflake, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is anticipated to be engaged in the operation of an onsite power facility in Kentucky.
- g. DTE Coke Holdings, LLC, (“Coke Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. Burns Harbor Fuels Company, LLC, (“Harbor Fuels”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is engaged in owning and operating a coal-based steel industry fuel facility.
 - ii. Shenango Incorporated, (“Shenango”) formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 1% of Neville Coke, LLC.
 - a) Neville Coke, LLC, (“Neville”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.
 - iii. Neville Island Fuels Company, LLC, (“Neville Island”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is engaged in operating a facility for the production of steel industry fuel.
 - iv. Zug Islands Fuels Company, LLC, (“Zug Island”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is engaged in owning and operating a facility for the production of steel industry fuel.
- h. DTE Coke Operations, LLC, (“DTE Coke”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- i. DTE Coolco, LLC, (“Coolco”) is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coolco is a wholly owned subsidiary of DTE ES. It operates a district cooling plant providing chilled water to various customers within the Cincinnati Central Business District.
- j. DTE Dearborn, LLC, (“Dearborn”), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- k. DTE East China, LLC, (“East China”), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.

- l. DTE East China Operations, LLC, (“East China Operations”) is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
- m. DTE Energy Center Operations, LLC, (“DTE Energy Cent Oper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- n. DTE ES Holdings No. 1, LLC, (“ES Holdings”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- o. DTE ES Operations, LLC, (“ES Oper”), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- p. DTE Hillman, LLC, (“Hillman”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES. Hillman is engaged in Biomass energy projects. Hillman owns 99% of Cactus DTE, S. de R.L. de C.V.
 - i. Cactus DTE, S. de R.L. de C.V. (“Cactus”) is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.
- q. DTE Lansing, LLC, (“Lansing”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex (“CUC”) providing utility services to 3 buildings at the Grand River Assembly Facility.
- r. DTE Mobile Operations, LLC, (“DTE Mobile”), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- s. DTE On-Site Energy, LLC, (“On-Site”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - i. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
 - a) DTE Burns Harbor Holdings, LLC, (“Burns Harbor Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - i. DTE Burns Harbor, L.L.C., (“DTE Burns Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 - b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned

subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

- c) DTE Heritage, LLC, (“DTE Heritage”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
- d) DTE Indiana Harbor Holdings, LLC, (“DTE Indiana Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
 - i. Indiana Harbor Coke Company L.P. , (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.
- e) DTE Lordstown, LLC, (“Lordstown”), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- f) DTE Moraine, LLC, (“Moraine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- g) DTE Northwind, LLC, (“Northwind”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- h) DTE PCI Enterprises Company, LLC, (“DTE PCI”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- i) DTE Pittsburgh, LLC, (“Pittsburgh”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
- j) DTE Pontiac North, LLC, (“Pontiac”), formerly DTE Wickliffe, LLC (“Wickliffe”), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- k) DTE Sparrows Point, L.L.C., (“Sparrows Point”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.
- l) DTE Tonawanda, LLC, (“Tonawanda”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- m) EES Coke Battery, L.L.C., (“EES”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.

- n) Metro Energy, LLC, is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- ii. Southeast Michigan Biosolids, LLC, (“Southeast”), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Southeast is a wholly owned subsidiary of DTE ES, and is engaged in biosolids projects.
- t. DTE PetCoke, LLC, (“Pet Coke”), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- u. DTE Philadelphia, LLC, (“Philadelphia”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- v. DTE Pulp & Paper Holdings, LLC, (“DTE Pulp”), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - i. MESC Capital, LLC, (“MESC Cap”), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a) Mobile Energy Services Company, LLC, (“Mobile Energy”) is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - ii. DTE Open-Loop Biomass, LLC, (“Open Loop”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.
- w. DTE REF Holdings, LLC, (“DTE REF”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is the managing member of Belle River Fuels Holdings, LLC. It owns 1% of Belle River Fuels Holdings, LLC.
 - i. Belle River Fuels Holdings, LLC, (“Belle River Fuels”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a) Belle River Fuels Company, LLC, (“Belle River”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River fuels and it owns and operates a facility for the production of refined coal.
 - ii. Belle River REF No. 2, LLC, (“Belle River REF 2”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE ES. Belle River REF 2 owns and operates a facility for the production of refined coal.

- iii. Canton Fuels Company, LLC, (“Canton”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Canton is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel facility.
- iv. Chouteau Fuels Company, LLC, (“Chouteau”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Chouteau is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel facility.
- v. Gallia Fuels Company, LLC, (“Gallia”), formerly known as Monroe REF No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- vi. Jasper Fuels Company, LLC, (“Jasper”), formerly known as St. Clair REF No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vii. Monroe Fuels Company, LLC, (“Monroe”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It operates a refined emissions fuel facility.
- viii. St. Clair Fuels Company, LLC, (“St. Clair Fuels”), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- ix. St. Clair REF No. 1, LLC, (“St. Clair REF 1”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Clair REF 1 is a wholly owned subsidiary of DTE REF. St. Clair REF 1 owns and operates a facility for the production of refined coal.
- x. DTE Rochester, LLC, (“Rochester”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Rochester is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration and coal storage facility in Rochester, New York.
- y. DTE San Diego Cogen, Inc., (“San Diego Cogen”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration facility in San Diego, California.
- z. DTE Silver Grove, LLC, (“Silver Grove”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Silver Grove is a wholly owned subsidiary of DTE ES. It provides electricity and hot air to a facility in Silver Grove, Kentucky.
- aa. DTE St. Bernard, LLC, (“St. Bernard”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- bb. DTE St. Paul, LLC, (“St. Paul”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and Environmental Wood Supply, LLC.
- i. St. Paul Cogeneration, LLC, (“St. Paul Cogen”) is a Minnesota company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to a state government complex.

- ii. Environmental Wood Supply, LLC, (“Environmental Wood”) is a Minnesota company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to Northern States Power Company.
 - cc. DTE Stoneman, LLC, (“Stoneman”) is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
 - dd. DTE Tuscola, LLC, (“Tuscola”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois
 - ee. DTE Utility Service Holdings, LLC (“Utility Serv”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES. It is involved in the operation of synthetic fuel facilities. Utility Serv owns 50% of DTE Energy Center, LLC
 - i. DTE Energy Center, LLC (“Energy Center”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
 - ff. DTE Woodland, LLC (“Woodland”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - i. DTE Mt. Poso, LLC, (“Mt. Poso”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 50% of Mt. Poso Cogeneration Company, LLC
 - a) Mt. Poso Cogeneration Company, LLC, (“Mt. Poso Cogen”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates the facility and oil field.
 - ii. DTE Stockton, LLC, (“Stockton”), formerly known as EIUC Holdings, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
 - iii. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
 - gg. Energy Equipment Leasing, LLC, (“Energy Equipment”), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
 - hh. Utility Services of Lansing, LLC, (“Utility Services”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by DTE ES and provides utility services to a facility in Lansing, Michigan
2. DTE Energy Trading, Inc. (“DTE Energy Trading”), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading

is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.

- a. DTE Energy Supply, Inc. (“Energy Supply”), formerly known as DTE Edison America, Inc. is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
3. DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a. DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust I (“DTE I”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company. This entity was cancelled on February 8, 2012.
 - D. DTE Energy Trust II (“DTE II”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities. This entity was cancelled on February 8, 2012.
 - E. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
 - F. DTE Energy Ventures, Inc. (“DTE Ventures”), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc owns DTE Solar Company of California.
 1. DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - G. DTE Enterprises, Inc. (“DTEE”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (“Citizens”), and DTE Gas Enterprises, L.L.C., (“Gas Enterprises”), formerly known as MCN Energy Enterprises LLC.
 1. Citizens Gas Fuel Company (“Citizens”), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens’ principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen’s is a wholly owned subsidiary of DTE Enterprises, Inc.
 2. DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a. DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc. It owns 33.3% of UtiliPro Services, LLC.

- i. UtiliPro Services, LLC, (“UtiliPro”), is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by DTE Gas Services Company and is engaged in home service contracts.
- b. DTE Gas Company, (“DTE Gas”), formerly known as Michigan Consolidated Gas Company, is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas’s principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting.
 - i. Blue Lake Holdings, Inc. (“Blue Lake”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a) Blue Lake Gas Storage Company, (“Blue Lake Gas”), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - ii. MichCon Development Corporation, (“MichCon Development”), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Development is a wholly owned subsidiary of DTE Gas and is engaged in real estate development through partnerships.
 - iii. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Gas.
- 3. DTE Gas Enterprises, LLC, (“DTEGS”) formerly known as MCN Energy Enterprises, LLC. (“MCNEE”), also, formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTE’s various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a. DTE Gas Resources, LLC (“DTE Gas Resources”), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of DTEGS. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries. This entity was sold on December 20, 2012.
 - i. Coleman Gathering, LLC is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources. This entity was sold on December 20, 2012.
 - b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.

- i. Shelby Storage, L.L.C. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company
- ii. South Romeo Gas Storage Company, L.L.C. (“South Romeo”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
- iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
- c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTEGS.
 - i. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - ii. Bluestone Pipeline Company of Pennsylvania, LLC, (“Bluestone Pipeline”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - a) Susquehanna Gathering Company I, LLC, (“Susquehanna”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
 - iii. Dawn Gateway Pipeline, LLC is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Pipeline Company and it is anticipated to be engaged in the operation of a natural gas pipeline. This entity was cancelled on December 28, 2012.

- iv. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company. DTE Dawn Gateway Canada Inc. owns 50% of Dawn Gateway Pipeline General Partner, Inc.
 - a) Dawn Gateway Pipeline General Partner Inc. is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline General Partner Inc. is owned 50% by DTE Dawn Gateway Canada Inc. Dawn Gateway Pipeline General Partner Inc. owns .01% of Dawn Gateway Pipeline Limited Partnership. This entity was dissolved on December 28, 2012.
- v. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a) Millennium Pipeline Company, L.L.C. is a Delaware company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- vi. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.
 - b) Dawn Gateway Pipeline Limited Partnership is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline Limited Partnership is owned 49.995% by DTE Vector Canada, Inc. and .01% by Dawn Gateway Pipeline General Partner Inc. This entity was dissolved on December 28, 2012.
- vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

- a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
- a) Vector Pipeline LLC, is a Delaware company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- ix. DTE Michigan Gathering Holding Company, formerly known as MichCon Pipeline Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
- a) CVB Pipeline, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b) DTE Michigan Gathering Company, formerly known as MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c) DTE Michigan Lateral Company, formerly known as MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC, (“Hayes Otsego”), is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
- d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
- i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a) Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

- iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
 - i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an inactive company.
- H. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 2. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 - 3. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- I. DTE Electric Company, ("DTE Electric"), formerly known as The Detroit Edison Company is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

- a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
5. St. Clair Energy Corporation (“St. Clair”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
6. The Detroit Edison Securitization Funding, L.L.C. (“Securitization Funding”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
7. The Edison Illuminating Company of Detroit (“EIC”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- J. Wolverine Energy Services, Inc. (“Wolverine”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
 1. DTE Energy Solutions, Inc. (“Solutions”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - a. DTE Engineering Services, Inc., (“DTE Engineering Services”), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 2. DTE Energy Technologies, Inc. (“Technologies”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. (“Alliance”) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

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DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If Control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K and this report are compatible.</p>					
DEFINITIONS					
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Name of Company Controlled (a)		Kind of Business (b)		Percent Voting Stock Owned (c)	Footnote Ref. (d)
Blue Lake Holdings, Inc.		A 25% general partner in Blue Lake Gas Storage Company		100%	
MichCon Development Corporation		Real estate development.		100%	
Saginaw Bay Pipeline Company		Owns and operates a 68 mile pipeline that transports natural gas and natural gas liquids from reserves to natural gas processing plants.		100%	

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Gerard M. Anderson President and Chief Executive Officer, DTE Energy	\$ 1,200,000	\$ 6,579,150	\$ 7,779,150
2	David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy	\$ 614,646	\$ 1,972,294	\$ 2,586,940
3	Steven E. Kurmas Group President, DTE Energy	\$ 543,269	\$ 1,778,307	\$ 2,321,576
4	Gerado Norcia Group President, DTE Energy	\$ 486,538	\$ 1,500,593	\$ 1,987,131
5	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	\$ 495,308	\$ 1,227,996	\$ 1,723,304
6	⁽¹⁾ Includes bonuses and matching contributions to savings plans.			
7	⁽²⁾ Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company.			
8				
9				
10				
11				
12				

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
1	Gerard M. Anderson Chairman, President and Chief Executive Officer, DTE Energy	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
2	David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
3	Lisa A. Muschong Corporate Secretary, DTE Energy	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
4	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
<p>Note: DTE Gas Company Directors held no meetings in 2012. As permitted by the law, the Board acted on numerous matters by written Consent.</p>				

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a pro rata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy

Not Applicable

3. Give the date and place of such meeting:

DTE Gas Board of Directors held no scheduled meetings during 2012. As permitted by law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.		VOTING SECURITIES			
		Number of votes as of (date): December 31, 1998			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10,300,000	10,300,000	-	
5	TOTAL number of security holders	1	1	-	
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	-	
7					
8	DTE Gas Holdings, Inc.				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	10,300,000	10,300,000	-	
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operation unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceeding pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None.
2. None.
3. None.

IMPORTANT CHANGES DURING THE YEAR

4. None.

5. None

6. None.

7. None.

8. None.

9. None.

10. None.

11. None.

12. Important Changes

See Notes to Financial Statements starting on page 123.1.

DTE Gas Company		An Original		December 31, 2012	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	Utility Plant				
2	Utility Plant (101-106, 114, 118)	200-201	3,708,149,234	3,805,079,763	
3	Construction Work in Progress (107)	200-201	67,514,330	118,595,032	
4	TOTAL Utility Plant (Enter Total of lines 2 & 3)		3,775,663,564	3,923,674,795	
5	(Less) Accum. Prov. for Depr. Amort., Depl. (108,111,115,119)	200-201	1,884,486,019	1,892,913,004	
6	Net Utility Plant (Enter Total of line 4 less 5)		1,891,177,545	2,030,761,791	
7	Nuclear Fuel (120.1 - 120.4, 120.6)	---	0	0	
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	---	0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,891,177,545	2,030,761,791	
11	Utility Plant Adjustments (116)	122-123	0	0	
12	Gas Stored Underground-Noncurrent (117)	220	32,418,445	32,418,445	
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	2,541,585	2,541,585	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	731,668	793,019	
16	Investments in Associated Companies (123)	222-223	0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	14,449,754	10,609,749	
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)	222-223,229	1,806,177	1,888,115	
21	Special Funds (125-128)		13,290,141	14,430,136	
22	TOTAL Other Property and investments (Lines 14-21)		31,355,989	28,676,566	
23	CURRENT AND ACCRUED ASSETS				
24	Cash (131)	---	2,732,921	709,436	
25	Special Deposits (132-134)	---	0	0	
26	Working Funds (135)	---	0	0	
27	Temporary Cash Investments (136)	222-223	0	0	
28	Notes Receivable (141)	228A	1,476,906	407,240	
29	Customer Accounts Receivable (142)	228A	231,709,893	167,600,137	
30	Other Accounts Receivable (143)	228A	45,575,248	32,809,692	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	228A	67,622,813	20,175,575	
32	Notes Receivable from Associated Companies (145)	228B	5,391,532	8,349,533	
33	Accounts Receivable from Assoc. Companies (146)	228B	4,340,381	23,824,973	
34	Fuel Stock (151)	228C	0	0	
35	Fuel Stock Expense Undistributed (152)	228C	0	0	
36	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0	
37	Plant Material and Operating Supplies (154)	228C	14,103,758	14,972,667	
38	Merchandise (155)	228C	0	0	
39	Other Material and Supplies (156)	228C	0	0	
40	Nuclear Materials Held for Sale (157)	228C	0	0	
41	Allowances (158.1 and 158.2)	---	0	0	
42	(Less) Noncurrent Portion of Allowances	---	0	0	

DTE Gas Company		An Original		December 31, 2012	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
43	Stores Expenses Undistributed (163)	228C	1,916,612	2,745,848	
44	Gas Stored Underground - Current (164.1)	220	52,163,357	36,875,442	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0	
46	Prepayments (165)	226,230	11,602,064	13,577,465	
47	Advances for Gas (166-167)	229	0	0	
48	Interest and Dividends Receivable (171)	---	0	0	
49	Rents Receivable (172)	---	2,289,798	2,523,132	
50	Accrued Utility Revenues (173)	---	110,079,994	112,131,333	
51	Miscellaneous Current and Accrued Assets (174)	---	137,784,338	101,787,030	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		553,543,989	498,138,353	
53	DEFERRED DEBITS				
54	Unamortized Debt Expense (181)	---	4,339,639	4,274,948	
55	Extraordinary Property Losses (182.1)	230	0	0	
56	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0	
57	Other Regulatory Assets	232	0	0	
58	Prelim. Survey & Invest. Charges (Electric)(183)	---	0	0	
59	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	0	
60	Clearing Accounts (184)	---	0	0	
61	Temporary Facilities (185)	---	0	0	
62	Miscellaneous Deferred Debits (186)	233	1,075,962,818	1,025,981,082	
63	Def. Losses from Disposition of Utility Plt. (187)	---	0	0	
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
65	Unamortized Loss on Reacquired Debt (189)	---	28,152,327	26,544,826	
66	Accumulated Deferred Income Taxes (190)	234-235	365,646,607	376,919,619	
67	Unrecovered Purchased Gas Costs (191)	---	0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,474,101,390	1,433,720,475	
69	TOTAL Assets and Other Debits (Enter total of lines 10-13,22,52, and 68)		3,982,597,359	4,023,715,630	

DTE Gas Company		An Original		December 31, 2012	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	10,300,000	10,300,000	
3	Preferred Stock Issued (204)	250-251	0		
4	Capital Stock Subscribed (202,205)	252	0		
5	Stock Liability for Conversion (203,206)	252	0		
6	Premium on Capital Stock (207)	252	0		
7	Other Paid-In Capital (208-211)	253	524,105,666	524,105,666	
8	Installments Received on Capital Stock (212)	252	0		
9	(Less) Discount on Capital Stock (213)	254	0		
10	(Less) Capital Stock Expense (214)	254	0		
11	Retained Earnings (215,215.1,216)	118-119	491,546,700	528,361,977	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	4,516,932	(6,549)	
13	(Less) Reacquired Capital Stock (217)	250-251	0		
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,357,559)	(2,763,660)	
15	Total Proprietary Capital (lines 2 through 15)		1,028,111,739	1,059,997,434	
16	LONG-TERM DEBT				
17	Bonds (221)	256-257	890,000,000	920,000,000	
18	(Less) Reacquired Bonds (222)	256-257	0	0	
19	Advances from Associated Companies (223)	256-257	0	0	
20	Other Long-Term Debt (224)	256-257	0	0	
21	Unamortized Premium on Long-Term Debt-Debit (225)		0	0	
22	Unamortized Discount on Long-Term Debt-Debit (226)		844,813	753,472	
23	Total Long-Term (lines 18 through 23)		889,155,187	919,246,528	
24	OTHER NONCURRENT LIABILITIES				
25	Obligations Under Capital Leases - Noncurrent (227)		0	0	
26	Accumulated Provision for Property Insurance (228.1)		0	0	
27	Accumulated Provision for Injuries and Damages (228.2)		16,051,477	14,035,139	
28	Accumulated Provision for Pensions and Benefits (228.3)		368,875,187	309,742,264	
29	Accumulated Miscellaneous Operating Provisions (228.4)		516,830	455,781	
30	Accumulated Provisions for Rate Refunds (229)		19,237,760	21,471,190	
31	Asset Retirement Obligations (230)		116,513,504	129,387,630	
32	Total Other Noncurrent Liabilities (lines 26 through 34)		521,194,758	475,092,004	
33	CURRENT AND ACCRUED LIABILITIES				
34	Notes Payable (231)	260A	184,978,426	109,983,220	
35	Accounts Payable (232)	---	137,585,217	137,471,076	
36	Notes Payables to Associated Companies (233)	260B	8,412,286	61,728,099	
37	Accounts Payable to Associated Companies (234)	260B	32,316,903	44,867,782	
38	Customer Deposits (235)	---	14,995,516	12,768,067	
39	Taxes Accrued (236)	262-263	1,718,990	3,317,134	
40	Interest Accrued (237)	---	13,702,761	12,675,556	
41	Dividends Declared (238)	---	0	0	
42	Matured Long-Term Debt (239)	---	0	0	

DTE Gas Company		An Original		December 31, 2012	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
43	Matured Interest (240)	---		0	
44	Tax Collections Payable (241)	---	895,902	73,488	
45	Misc. Current and Accrued Liabilities (242)	268	75,125,318	81,204,764	
46	Obligations Under Capital Leases-Current (243)	---	0	0	
47	Derivative Instrument Liabilities (244)	---	0	0	
48	(Less) LT Portion of Derivative Instrument Liabilities	---	0	0	
49	Derivative Instrument Liabilities - Hedges (245)	---	0	0	
50	(Less) LT Portion of Derivative Instrument Liabilities - Hedges	---	0	0	
51	Federal Income Taxes Accrued for Prior Years (246)	---	0	0	
52	State and Local Taxes Accrued for Prior Years (246.1)	---	0	0	
53	Federal Income Taxes Accrued for Prior Years - Adjustments (247)	---	0	0	
54	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)	---	0	0	
55	TOTAL Current and Accrued Liabilities (Enter total of lines 34 thru 54)	---	469,731,319	464,089,186	
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)	268	0	0	
58	Accumulated Deferred Investment Tax Credits (255)	266-267	7,747,040	6,851,636	
59	Deferred Gains from Disposition of Utility PIt. (256)	---	0	0	
60	Other Deferred Credits (253)	269	144,842,104	126,730,126	
61	Other Regulatory Liabilities (254,285,286)	278	77,902,112	63,192,221	
62	Unamortized Gain on Reacquired Debt (257)	260	0	0	
63	Accumulated Deferred Income Taxes (281-284)	272-277	843,913,100	908,516,496	
64	TOTAL Deferred Credits (Enter Total of lines 57-63)		1,074,404,356	1,105,290,479	
65	TOTAL Liabilities and Other Credits (Enter total of lines 15,23,32,55, and 64)		3,982,597,359	4,023,715,630	

STATEMENT OF INCOME

Line No.	Title of Account (a)	(Ref.) No.	Page (b)	TOTAL	
				Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301		1,292,562,607	1,482,137,823
3	Operating Expenses				
4	Operation Expenses (401)	320-323		878,276,117	1,087,191,278
5	Maintenance Expenses (402)	320-323		37,478,860	30,684,735
6	Depreciation Expense (403)	336-337		74,484,935	72,257,754
7	Amort. & Depl. Of Utility Plant (404-405)	336-337		6,848,031	7,297,394
8	Amort of Utility Plant Acq.Adj. (406)	336-337		-	-
9	Amort. Property Losses, Unrecov Plant and Regulatory (407)			-	-
10	Amort. Of Conversion Expenses (407)			-	-
11	Regulatory Debits (407.3)			2,828,988	2,828,988
12	(Less) Regulatory Credits (407.4)			-	-
13	Taxes Other Than Income Taxes (408.1)	262-263		53,253,690	53,228,878
14	Income Taxes - Federal (409.1)	262-263		(134,200)	681,048
15	-Other (409.11)	262-263		7,247,982	5,902,572
16	Provision for Deferred Income Taxes (941010 and 941011)	234, 272-277		113,873,146	116,171,987
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234, 272-277		63,595,326	63,869,139
18	Investment Tax Credit Adj. - Net (411.4)	266		(895,404)	(895,404)
19	(Less) Gains from Disp. Of Utility Plant (411.6)			-	-
20	Losses from Disp. Of Utility Plant (411.7)			-	-
21	Losses from Disp. Of Allowances (411.9)			-	-
22	Accretion Expense (411.1) Account 941191			7,052,956	6,513,914
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)			1,116,719,775	1,317,994,005
24	Net Util Oper Inc. (Enter Total line 2 less 23) Carry to Pg 117, line 25			175,842,832	164,143,818

DTE Gas Company		An Original		December 31, 2012		
STATEMENT OF INCOME (CONTINUED)						
Electric Utility		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
		1,292,562,607	1,482,137,823			2
						3
		878,276,117	1,087,191,278			4
		37,478,860	30,684,735			5
		74,484,935	72,257,754			6
		6,848,031	7,297,394			7
		-	-			8
		-	-			9
		-	-			10
		2,828,988	2,828,988			11
		-	-			12
		53,253,690	53,228,878			13
		(134,200)	681,048			14
		7,247,982	5,902,572			15
		113,873,146	116,171,987			16
		63,595,326	63,869,139			17
		(895,404)	(895,404)			18
		-	-			19
		-	-			20
		-	-			21
		7,052,956	6,513,914			22
		1,116,719,775	1,317,994,005			23
		175,842,832	164,143,818			24

DTE Gas Company		An Original		December 31, 2012	
STATEMENT OF INCOME FOR THE YEAR (continued)					
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL	TOTAL	
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		175,842,832	164,143,818	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,494,292	2,424,220	
30	(Less) Costs & Exp. of Merchandising, Jobbing and Contract Work (416)		2,253,251	2,623,593	
31	Revenues From Nonutility Operations (417)		57,314	108,346	
32	(Less) Expenses of Nonutility Operations (417.1)		3,158	1,215	
33	Nonoperating Rental Income (418)		0	0	
34	Equity In Earnings of Subsidiary Companies (418.1)	119	2,176,519	1,762,069	
35	Interest and Dividend Income (419)		6,985,604	7,183,930	
36	Allowance for Other Funds Used During Construction (419.1)		745,625	511,745	
37	Miscellaneous Nonoperating Income (421)		1,604,330	1,170,605	
38	Gain on Disposition of Property (421.1)		0	0	
39	TOTAL Other Income (Enter Total of lines 29-38)		11,807,275	10,536,107	
40	Other Income Deductions				
41	Loss on Disposition of Property (421..2)			0	
42	Miscellaneous Amortization (425)			0	
43	Miscellaneous Income Deductions (426.1-426.5)		23,504,901	2,520,484	
44	TOTAL Other Income Deductions (Enter Total of lines 40-43)		23,504,901	2,520,484	
45	Taxes Applic. To Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	30,000	30,000	
47	Income Taxes - Federal (409.2)	262-263	134,199	(681,049)	
48	Income Taxes-Other (409.2)	262-263	27,156	(79,116)	
49	Provision for Deferred Income Taxes (410.2)	234, 272-277		0	
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234, 272-277	8,370,708	(500,649)	
51	Investment Tax Credit Adj. - Net (411.5)		0	0	
52	(Less) Investment Tax Credits (420)		0	0	
53	Total Taxes on Other Income and Deductions (Total of lines 46-52)		(8,179,353)	(229,516)	
54	Net Other Income and Deductions (Total of lines 39,44,53)		(3,518,273)	8,245,139	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		52,616,394	54,354,238	
57	Amort. of Debt Disc and Expense (428)		674,495	693,206	
58	Amortization of Loss on Reaquired Debt(428.1)		1,607,501	1,652,528	
59	(Less) Amort. of Premium on Debt-Credit (429)		0	0	
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		0	0	
61	Interest on Debt to Assoc. Companies (430)		119,565	73,954	
62	Other Interest Expense (431)		4,142,355	6,926,372	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		497,415	330,231	
64	Net Interest Charges (Enter Total of 56 thru 63)		58,662,895	63,370,067	
65	Income Before Extraordinary Items (Enter Total of lines 25, 54, and 64)		113,661,664	109,018,890	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Total of line 67 less line 68)				
70	Income Taxes-Federal and Other(409.3)	262-263			
71	Extraordinary Items After Taxes (line 69 less line 70)				
72	Net Income (Total of line 65 and 71)		113,661,664	109,018,890	

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DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE					
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.					
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a separate page.					
3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).					
Line No.		Electric Utility	Gas Utility		
1					
2	Debits to Account 410 from:				
3					
4	Account 190		\$33,114,822		
5	Account 281		-		
6	Account 282		42,409,767		
7	Account 283		38,348,557		
8	Account 284		-		
9	Account 244		-		
10	Total Account 410.1 (on pages 114-15 line 16)		\$113,873,146		
11	Total Account 410.2 (on pages 117 line 49)				
12					
13					
14	Credits to Account 411 from:				
15					
16	Account 190		\$37,250,107		
17	Account 281		-		
18	Account 282		6,801,576		
19	Account 283		19,543,643		
20	Account 284		-		
21	Reconciling Adjustments A/C 186-96		-		
22	Total Account 411.1 (on pages 114-15 line 17)		\$63,595,326		
23	Total Account 411.2 (on page 117 line 50)				
24					
25					
26	Net ITC Adjustment				
27					
28	ITC Utilized for the Year DR		\$	-	
29	ITC Amortized for the Year CR			895,404	
30	ITC Adjustments:				
31	Adjust last year's estimate to actual per				
32	filed return			-	
33	Other (specify) Paysop Credit A/C 411-41			-	
34	Net Reconciling Adjustments Account 411.4*			\$895,404	
35	Net Reconciling Adjustments Account 411.5**				
36	Net Reconciling Adjustments Account 420***				
<p>* on pages 114-15 line 18 ** on page 117 line 51 *** on page 117 line 52</p>					

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE					
ISD	Total Utility	Other Income	Total Company	Line No.	
					1
					2
					3
	\$33,114,822		\$33,114,822		4
	-		-		5
	42,409,767		42,409,767		6
	38,348,557		38,348,557		7
	-		-		8
	-		-		9
\$ -	\$113,873,146				10
		\$ -			11
					12
					13
					14
					15
	\$37,250,107	\$6,961,926	\$44,212,033		16
	-		-		17
	6,801,576		6,801,576		18
	19,543,643	1,408,782	20,952,425		19
	-		-		20
	-		-		21
\$ -	\$63,595,326				22
		\$8,370,708			23
					24
					25
					26
					27
\$ -	\$ -		\$ -		28
	895,404		895,404		29
					30
					31
	-		-		32
	-		-		33
\$ -	\$895,404				34
		-			35
		\$ -			36

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock. Show amounts of dividends per share.
6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		491,546,700
2	Changes (Identify by prescribed retained earnings accounts)		-
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit: Miscellaneous Adjustment		(369,868)
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Account 439)		(369,868)
9	FAS 158 Pension Adjustments		-
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Account 439)		-
14	Balance Transferred from Income (Account 433 less Account 418.1)		111,485,145
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		-
22	Dividends Declared - Preferred Stock (Account 437)		
23	Redeemable Cumulative Preferred Stock - \$2.05 - Series		-
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		-

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
29	Dividends Declared - Common Stock (Account 438)				
30	Cash		81,000,000		
31	Non-Cash		0		
32					
33					
34					
35	TOTAL Dividends Declared - Common Stock (Account 438)		81,000,000		
36	Transfers from Acct. 216.1, Unappropriated Undistrib. Subsidiary Earnings		6,700,000		
37	Balance - End of Year (Enter Total of lines 1 thru 36)		528,361,977		
APPROPRIATED RETAINED EARNINGS (Account 215)					
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated earnings during the year.					
38					
39					
40					
41					
42					
43	TOTAL Appropriated Retained Earnings (Account 215)		-		
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)					
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.					
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		-		
45	TOTAL Appropriated Retained Earnings (Accounts 215,215.1)		-		
46	TOTAL Retained Earnings (Account 215,215.1,216)		-		
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)					
47	Balance - Beginning of Year (Debit or Credit)		4,516,932		
48	Equity in Earnings for Year (Credit) (Account 418.1)		2,176,519		
49	(Less) Dividends Received (Debit)		(6,700,000)		
50	Other Changes (Explain)		0		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		(6,549)		

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72 (c) on page 117)	\$113,661,664
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	90,260,100
5	Amortization of Cost to Achieve	2,828,988
6		
7		
8	Deferred Income Taxes (Net)	1,111,292
9	Investment Tax Credit Adjustment (Net)	(895,404)
10	Net (Increase) Decrease in Receivables	4,373,808
11	Net (Increase) Decrease in Inventory	15,287,915
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,713,065
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	26,189,110
16	(Less) Allowance for Other Funds Used During Construction	745,625
17	(Less) Undistributed Earnings from Subsidiary Companies	(3,840,005)
18	Other Investments	
19	Other Current and Deferred Assets and Liabilities	5,718,865
20	Loss/(Gain) of the Disposition of Property and Subsidiary Investments	0
21	Debt Expense Amortization	1,763,533
22	Other Operating	11,602,474
23	Net Cash Provided by (Used in) Operating Activities:	
24	(Total of lines 2 thru 22)	\$287,709,789
25		
26	Cash Flows from Investment Activities:	
27	Construction and Acquisition of Plant (including land):	
28	Gross Additions to Utility Plant (less nuclear fuel)	(199,419,319)
29	Gross Additions to Nuclear Fuel	
30	Gross Additions to Common Utility Plant	
31	Gross Additions to Nonutility Plant	
32	(Less) Allowance for Other Funds Used During Construction	(745,625)
33	Other:	
34	Net Property Retirements	
35	Removal Cost	(17,900,777)
36	Cash Outflows for Plant (Total of lines 28 thru 36)	(216,574,471)
37		
38	Acquisition of Other Noncurrent Assets (d)	
39	Proceeds from Disposal of Noncurrent Assets (d)	
40		
41	Investment in & Advances to Assoc. and Subsidiary Companies	
42	Contributions & Advances from Assoc. and Subsidiary Companies	
43	Disposition of Investments in (and Advances to)	
44	Associated and Subsidiary Companies	
45		
46	Purchase of Investment Securities (a)	
47	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4.	Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant costs on page 122.	
5.	Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.	
6.	Enter on page 122 clarifications and explanations.	
Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
48	Loans Made or Purchased	
49	Collections on Loans	
50		
51	Net (Increase) Decrease in Receivables	1,069,666
52	Net (Increase) Decrease in Inventory	
53	Net (Increase) Decrease in Allowances Held for Speculation	
54	Net Increase (Decrease) in Payables and Accrued Expenses	
55	Other:	
56	Other	
57		
58		
59		
60	Net Cash Provided by (Used in) Investing Activities	
61	(Total of lines 36 thru 55)	(215,504,805)
62		
63	Cash Flows from Financing Activities:	
64	Proceeds from Issuance of:	
65	Long-Term Debt (b)	70,000,000
66	Preferred Stock	
67	Common Stock	
68	Other:	
69	Other	
70	Net Increase in Short-Term Debt (c)	(22,228,469)
71	Other:	
72	Capital Contribution by Parent Company	
73		
74	Cash Provided by Outside Sources (Total of lines 66 thru 73)	47,771,531
75		
76	Payments for Retirement of:	
77	Long-Term Debt (b)	(40,000,000)
78	Preferred Stock	
79	Common Stock	
80	Other:	
81	Other	
82	Net Decrease in Short-Term Debt (c)	
83	Dividends on Preferred Stock	
84	Dividends on Common Stock	(82,000,000)
85	Net Cash Provided by (Used in) Financing Activities	
86	(Total of lines 75 thru 85)	(74,228,469)
87		
88	Net Increase (Decrease) in Cash and Cash Equivalents	
89	(Total of lines 24, 61, 86)	(\$2,023,485)
90		
91	Cash and Cash Equivalents at Beginning of Year	2,732,921
92		
93	Cash and Cash Equivalents at End of Year	709,436

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME , AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges (Specify) (f)	Other Cash Flow Hedges (Specify)* (g)	Totals for each category of items Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1		(797,707)	(2,370,208)		
2			(76,875)		
3		89,524	89,524		
4		89,524	12,649	109,018,890	109,031,539
5		(708,183)	(2,357,559)		
6			(495,625)		
7		89,524	89,524		
8		89,524	(406,101)	113,661,664	113,255,563
9		(618,659)	(2,763,660)		
	*Cash flow hedge related to debt issuance				

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

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SEE PAGE 123 FOR REQUIRED INFORMATION

NOTES TO FINANCIAL STATEMENTS (Continued)

Item 6

A. Cash Flow Statement

Cash And Cash Equivalents (Lines 91 and 93)

	2012	2011
Cash (131)	\$709,436	\$2,732,921
Working Funds (135)	-	-
Temporary Cash Investments (136)	-	-
Total Cash and Cash Equivalents	<u>\$709,436</u>	<u>\$2,732,921</u>
Interest Paid (Net of amount capitalized)	\$55,719,927	\$61,623,589
Income Taxes Paid (received)	5,357,161	(\$4,979,775)

B. These financial statements were prepared in accordance with the regulatory accounting principles (RAP) of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published releases. Such requirements and published releases constitute a basis of accounting other than generally accepted accounting principles (GAAP). The principal differences of this basis of accounting from GAAP include: accounting for majority-owned subsidiaries on the equity basis, the classification of certain deferred income taxes and related regulatory assets and liabilities, the exclusion of current maturities of long-term debt from current liabilities and the classification of non-legal removal costs.

The "Notes to the Consolidated Financial Statements" from DTE Gas' 2012 Consolidated Financial Statements (as furnished to the United States Securities and Exchange Commission on Form 8-K) are filed herewith on Pages 123-2 to 123-26. Certain disclosures included in these notes are not applicable for this report as DTE Gas' subsidiaries are accounted for using the equity method of accounting for the purpose of this report, as well as other RAP versus GAAP differences highlighted above.

As of January 1, 2007, DTE Gas adopted ASC 740 Accounting for Uncertainty in Income Taxes-an Interpretation of FASB Statement No. 109, (FIN 48). The MPSC has not adopted ASC 740, therefore, the ASC 740 liabilities are classified in MPSC account 283, Accumulated Deferred Income Taxes-Other. As of December 31, 2012, DTE Gas had approximately \$1 million of ASC 740 liabilities for GAAP purposes. As of December 31, 2011, DTE Gas had approximately \$1 million of ASC 740 liabilities for GAAP purposes. The ASC 740 liabilities were classified in MPSC account 283, Accumulated Deferred Income Taxes-Other. Therefore, there were no ASC 740 liabilities separately reported for Form P-522 purposes.

DTE Gas Company
Notes to Consolidated Financial Statements

NOTE 1 — BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a Michigan corporation organized in 1898. DTE Gas is an indirect, wholly-owned subsidiary of DTE Energy. DTE Gas is a public utility subject to regulation by the MPSC and the FERC. DTE Gas is engaged in the purchase, storage, transportation, distribution and sale of natural gas to approximately 1.2 million customers throughout Michigan and the sale of storage and transportation capacity.

References in this report to “we”, “us”, “our” or “Company” are to DTE Gas.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a variable interest entity (VIE) whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale, delivery and storage of natural gas are recognized as services are provided. DTE Gas records revenues for gas provided but unbilled at the end of each month. Rates for DTE Gas include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

See Note 7 for further discussion of recovery mechanisms authorized by the MPSC.

Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income.

(in Millions)	Net Unrealized Loss on Derivatives	Benefit Obligations	Accumulated Other Comprehensive Loss
December 31, 2011	\$ (1)	\$ (1)	\$ (2)
	—	(1)	(1)
December 31, 2012	<u>\$ (1)</u>	<u>\$ (2)</u>	<u>\$ (3)</u>

Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Gas assesses late payment fees on trade receivables based on contractual past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off was changed in 2012 from 365 days to 150 days after service has been terminated.

Unbilled revenues of \$112 million and \$110 million are included in customer accounts receivable at December 31, 2012 and 2011, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

Inventories

DTE Gas generally values materials and supplies inventory at average cost.

Gas inventory of \$37 million and \$52 million as of December 31, 2012 and 2011, respectively, is determined using the last-in, first-out (LIFO) method. At December 31, 2012, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$113 million. At December 31, 2011, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$95 million.

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to DTE Gas by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as trading and has recorded such investments at market value with unrealized gains or losses included in earnings.

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for stock-based compensation expense was approximately \$11 million in 2012, \$9 million in 2011 and \$7 million in 2010.

Subsequent Events

The Company has evaluated subsequent events through March 19, 2013, the date that these financial statements were available to be issued.

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's consolidated financial statements:

Note	Title
3	Fair Value
4	Financial and Other Derivative Instruments
6	Asset Retirement Obligation
7	Regulatory Matters
8	Income Taxes
13	Retirement Benefits and Trusteed Assets

NOTE 3 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants' use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* - Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* - Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* - Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

Fair Value of Financial Instruments

The fair value of financial instruments is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2012 and December 31, 2011 (in millions):

	December 31, 2012			December 31, 2011		
	Carrying Amount	Fair Value			Carrying Amount	Fair Value
		Level 1	Level 2	Level 3		
Notes receivable - affiliates	\$ 8	\$ —	\$ —	\$ 8	\$ 6	\$ 6
Short-term borrowings - affiliates	59	—	—	59	3	3
Short-term borrowings - other	110	—	110	—	185	185
Long-term debt	919	—	946	133	889	1,045

NOTE 4 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in the fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. DTE Gas has risk management policies to monitor and manage market risks.

Commodity Price Risk

The Company has fixed-priced contracts for portions of its expected gas supply requirements through 2015. Substantially all of these contracts meet the normal purchases and sales exception and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

Credit Risk

The Company is exposed to credit risk if customers or counterparties do not comply with their contractual obligations. DTE Gas maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. The Company generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty. The Company maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on the Company's credit policies and its December 31, 2012 and 2011 provisions for credit losses, the Company's exposure to counterparty nonperformance is not expected to have a material adverse effect on the Company's financial statements.

Interest Rate Risk

DTE Gas occasionally uses treasury locks and other interest rate derivatives to hedge the risk associated with interest rate market volatility. In 2004, DTE Gas entered into an interest rate derivative to limit its sensitivity to market interest rate risk associated with the issuance of long-term debt. Such instrument was designated as a cash flow hedge. The Company subsequently issued long-term debt and terminated the hedge at a cost that is included in Accumulated other comprehensive loss. Amounts recorded in Other comprehensive loss will be reclassified to interest expense as the related interest affects earnings through 2033.

NOTE 5 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

(in Millions)	2012	2011
Property, Plant and Equipment		
Distribution	\$ 2,704	\$ 2,561
Storage	426	406
Other	852	872
Total	<u>3,982</u>	<u>3,839</u>
Less Accumulated Depreciation		
Distribution	(1,057)	(1,041)
Storage	(132)	(127)
Other	(365)	(396)
Total	<u>(1,554)</u>	<u>(1,564)</u>
Net Property, Plant and Equipment	<u>\$ 2,428</u>	<u>\$ 2,275</u>

AFUDC capitalized in 2012 and 2011 was approximately \$1 million in each year.

The composite depreciation rate for DTE Gas was 2.4% in 2012, 2.3% in 2011, and 2.5% in 2010.

The average estimated useful life for gas distribution and storage property was 50 years and 53 years, respectively, at December 31, 2012.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization, on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was \$7 million in 2012, 2011 and 2010. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2012 were \$93 million and \$54 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2011 were \$95 million and \$55 million, respectively. Amortization expense for capitalized software costs is estimated to be \$6 million annually for 2013 through 2017.

NOTE 6 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company recognizes regulatory assets or liabilities for timing differences in expense recognition for legal asset retirement costs that are currently recovered in rates.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligation for 2012 follows:

(in Millions)	
Asset retirement obligations at December 31, 2011	\$ 117
Accretion	7
Revision in estimated cash flows	8
Liabilities settled	<u>(2)</u>
Asset retirement obligations at December 31, 2012	<u>\$ 130</u>

NOTE 7 — REGULATORY MATTERS

Regulation

DTE Gas is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting and operating-related matters. DTE Gas operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

DTE Gas also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements and terms and conditions applicable to storage and transportation provided by DTE Gas in interstate markets. FERC granted DTE Gas authority to provide storage and related services in interstate commerce at market-based rates. DTE Gas provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. We are subject to the requirements of other regulatory agencies with respect to safety, the environment and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

Regulatory Assets and Liabilities

DTE Gas is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current rate environment.

The following are balances and a brief description of the regulatory assets and liabilities as of December 31:

(in Millions)	<u>2012</u>	<u>2011</u>
Assets		
Recoverable pension and postretirement costs:		
Pension	\$ 605	\$ 552
Postretirement costs	110	196
Deferred environmental costs	58	49
Recoverable Michigan income taxes	51	54
Unamortized loss on reacquired debt	26	28
Cost to achieve Performance Excellence Process	14	16
Recoverable uncollectible expense	3	41
Other	40	24
	<u>907</u>	<u>960</u>
Less amount included in current assets	<u>(18)</u>	<u>(41)</u>
	<u>\$ 889</u>	<u>\$ 919</u>
Liabilities		
Asset removal costs	\$ 358	\$ 346
Negative pension offset	105	120
Refundable income taxes	56	66
Refundable uncollectible expense	27	18
Accrued GCR refund	16	26
Energy Optimization	8	10
Other	—	6
	<u>570</u>	<u>592</u>
Less amount included in current liabilities and other liabilities	<u>(22)</u>	<u>(27)</u>
	<u>\$ 548</u>	<u>\$ 565</u>

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Gas' rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and postretirement costs* - Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior services costs as a regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Deferred environmental costs* - The MPSC approved the deferral of investigation and remediation costs associated with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings. (a)
- *Recoverable Michigan income taxes* — In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan. State deferred tax liabilities were established for the Company, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. In May 2011, the MBT was repealed and the Michigan Corporate Income Tax (MCIT) was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Unamortized loss on reacquired debt* - The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Cost to achieve Performance Excellence Process (PEP)* - The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Recoverable uncollectible expense* - Receivable for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Asset removal costs* - The amount collected from customers for the funding of future asset removal activities.
- *Negative pension offset* - The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- *Refundable income taxes* - Income taxes refundable to customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Refundable uncollectible expense (UETM)* - Liability for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization. The UETM was terminated effective November 1, 2012.
- *Accrued GCR refund* - Liability for the temporary over-recovery of and a return on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.
- *Energy Optimization (EO)* - Amounts collected in rates in excess of energy optimization expenditures.

Energy Optimization (EO) Plans

The EO plan is designed to help each customer class reduce their energy usage by: 1) building customer awareness of energy efficiency options and 2) offering a diverse set of programs and participation options that result in energy savings for each customer class.

In May 2012, DTE Gas filed an application for approval of its reconciliation of 2011 EO plan expenses. On November 16, 2012, the MPSC approved DTE Gas' reconciliation. The MPSC order also approved performance incentive surcharges for DTE Gas of \$3.4 million to be applied to customer bills rendered on and after January 1, 2013.

In August 2012, DTE Gas filed amended EO plans with the MPSC. DTE Gas' EO plan application proposed the recovery of EO expenditures for the period 2013-2015 of \$66 million. The application requested approval of surcharges to recover these costs.

2012 Gas Rate Case Filing

DTE Gas filed a rate case on April 20, 2012 based on a projected test year for the twelve-month period ending October 31, 2013. The filing with the MPSC requested an increase in base rates of approximately \$77 million that is required to recover higher costs associated with increased investments in plant, the impact of sales reductions due to customer losses and continuing conservation, and increasing operating costs, primarily pipeline integrity and leak remediation expenses. On October 24, 2012, DTE Gas filed notification with the MPSC indicating that it intended to self-implement \$27 million of rate relief beginning in November 2012, suspend the RDM and terminate the monthly credit which was implemented to remove the Vulnerable Household Warmth Fund collections from rates. On December 20, 2012, the MPSC approved a partial settlement agreement and authorized the Company to increase its annual gas revenues by \$19.9 million for service rendered on and after January 1, 2013. A refund liability of approximately \$1 million, representing the difference between the final ordered rate relief and the self-implemented revenue, was accrued as of December 31, 2012.

The case also included a proposal for an infrastructure recovery mechanism (IRM) designed to recover DTE Gas' projected costs related to its gas main renewal and meter move out programs. The approved settlement did not resolve the IRM which will continue to be litigated with an order expected by April 2013.

DTE Gas UETM

In March 2012, DTE Gas filed an application with the MPSC for approval of its UETM for 2011 requesting authority to refund approximately \$7 million, consisting of a \$19 million over-recovery related to 2011 uncollectible expense, partially offset by \$12 million related to the 2010 UETM under-recovery. In September 2012, the MPSC approved a settlement agreement approving the net refund of \$7 million and the implementation of credits and surcharges over a twelve-month period beginning in November 2012. The December 2012 order in DTE Gas' rate case requires the UETM be terminated effective November 1, 2012 and the reconciliation to be filed by March 31, 2013. DTE Gas accrued a refund obligation of approximately \$20 million for the 2012 over-recovery.

DTE Gas Revenue Decoupling Mechanism (RDM)

In September 2011, DTE Gas filed an application with the MPSC for approval of its RDM reconciliation for the period July 1, 2010 through June 30, 2011. DTE Gas' RDM application proposed the recovery of approximately \$20 million. On July 13, 2012, the MPSC issued an order approving the settlement agreement in the RDM reconciliation and the implementation of a surcharge over a twelve-month period beginning in August 2012. As a result of the provisions of the settlement, during the quarter ended June 30, 2012, DTE Gas recognized an additional \$5 million of revenue related to the 2010/2011 period and \$3 million related to the 2011/2012 period.

In October 2012, DTE Gas filed an application with the MPSC for approval of its RDM reconciliation for the period July 1, 2011 through June 30, 2012. DTE Gas' RDM application proposed recovery of approximately \$8.6 million. On March 15, 2013, the MPSC issued an order approving the settlement agreement in the RDM reconciliation and the implementation of a surcharge over a twelve-month period beginning in April 2013.

The December 2012 order in DTE Gas' rate case requires the RDM be discontinued effective November 1, 2012 and a reconciliation be filed by October 31, 2013. DTE Gas recognized approximately \$5 million for the under-recovery during the July through October 2012 period. The order provides for a new RDM beginning in November 2013 for the period November 1, 2013 through October 31, 2014. The new RDM decouples weather normalized distribution revenue inside caps. The caps are tied to expected conservation targets: 1.125% in the first reconciliation period and 2.25% for the second and future periods.

DTE Gas Depreciation Filing

In June 2012, DTE Gas filed a depreciation study, as ordered by the MPSC, indicating an annual depreciation expense increase of \$12.4 million. Pursuant to the December 2012 order in DTE Gas' rate case, the final approved depreciation rates will be implemented in conjunction with the MPSC's order in DTE Gas' next general rate case. Management cannot predict when DTE Gas will file its next rate case.

Gas Cost Recovery Proceedings

The GCR process is designed to allow DTE Gas to recover all of its gas supply costs if incurred under reasonable and prudent policies and practices. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

2010-2011 GCR Year - An MPSC order was issued on August 14, 2012 approving the GCR reconciliation for the twelve month period ended March 31, 2011. The MPSC authorized DTE Gas to include in its 2011-2012 GCR reconciliation beginning balance the net over-recovery of approximately \$6 million.

2011-2012 GCR Year - In June 2012, DTE Gas filed its GCR reconciliation for the twelve months ending March 31, 2012 calculating a net under-recovery of \$6.4 million.

Gas Recovery of Costs to Achieve (CTA) Performance Excellence Process

DTE Gas incurred CTA restructuring expense during a review of its operations which began in 2005. In September 2006, the MPSC issued an order approving a settlement agreement that allowed DTE Gas, commencing in 2006, to defer the incremental CTA. Further, the order provided for DTE Gas to amortize the CTA deferrals over a ten-year period beginning with the year subsequent to the year the CTA was deferred. The September 2006 order did not provide a regulatory recovery mechanism for DTE Gas, therefore DTE Gas expensed CTA incurred during the period 2006 through 2008. A June 2010 MPSC order provided for DTE Gas' recovery of the regulatory unamortized balance of CTA. DTE Gas deferred and recognized in income approximately \$32 million (\$20 million after-tax) of previously expensed CTA in 2010.

NOTE 8 — INCOME TAXES

Income Tax Summary

DTE Gas is part of the consolidated federal income tax return of DTE Energy. Our federal income tax expense is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. DTE Gas had an income tax receivable of \$42 million at both December 31, 2012 and December 31, 2011 due from DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	<u>2012</u>	<u>2011</u>	<u>2010</u>
Income before income taxes	\$ 164	\$ 168	\$ 198
Income tax expense at 35% statutory rate	\$ 57	\$ 59	\$ 69
Depreciation	(7)	(7)	(7)
State and local income taxes, net of federal benefit	7	9	9
Adjustment to deferred tax accounts	(6)	—	—
Other, net	(1)	(2)	(3)
Total	<u>\$ 50</u>	<u>\$ 59</u>	<u>\$ 68</u>
Effective income tax rate	<u>30.5%</u>	<u>35.1%</u>	<u>34.3%</u>

During 2012, the Company recorded a \$6 million adjustment to deferred taxes recognized in prior years. This adjustment is not considered material to the operating results of any of the relevant periods.

Components of income tax expense (benefit) were as follows:

(in Millions)	<u>2012</u>	<u>2011</u>	<u>2010</u>
Current income taxes			
Federal	\$ —	\$ —	\$ (5)
State and other income tax expense	8	6	3
Total current income taxes	<u>8</u>	<u>6</u>	<u>(2)</u>
Deferred federal and other income tax expense			
Federal	38	46	60
State and other income tax expense	4	7	10
Total deferred income taxes	<u>42</u>	<u>53</u>	<u>70</u>
Total	<u>\$ 50</u>	<u>\$ 59</u>	<u>\$ 68</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	<u>2012</u>	<u>2011</u>
Property, plant and equipment	\$ (475)	\$ (430)
Pension and benefits	(165)	(154)
Net operating losses	29	58
Other comprehensive income	2	2
Other, net	30	—
	<u>\$ (579)</u>	<u>\$ (524)</u>
Current deferred income tax assets	\$ 53	\$ 36
Long term deferred income tax liabilities	(632)	(560)
	<u>\$ (579)</u>	<u>\$ (524)</u>
Deferred income tax liabilities	\$ (984)	\$ (919)
Deferred income tax assets	405	395
	<u>\$ (579)</u>	<u>\$ (524)</u>

The above table excludes unamortized investment tax credits of \$7 million and \$8 million at December 31, 2012 and 2011, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(in Millions)	<u>2012</u>	<u>2011</u>
Balance at January 1	\$ 1	\$ 2
Reductions for tax positions of prior years	—	(1)
Balance at December 31	<u>\$ 1</u>	<u>\$ 1</u>

Unrecognized tax benefits at December 31, 2012 and December 31, 2011, if recognized, would not have a significant impact on our effective rate.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2012 and December 31, 2011. The Company had no accrued penalties pertaining to income taxes. We had an insignificant interest benefit in relation to income tax for the year ended December 31, 2012 and December 31, 2011.

In 2012, DTE Energy and its subsidiaries settled a federal tax audit for the 2009 and 2010 tax years, which resulted in the recognition of an unrecognized tax benefit which was not significant. The Company's federal income tax returns for 2011 and

subsequent years remain subject to examination by the IRS. The Company's Michigan Business Tax returns for 2008 and subsequent years remain subject to examination by the State of Michigan.

Michigan Corporate Income Tax (MCIT)

On May 25, 2011, the Michigan Business Tax (MBT) was repealed and the MCIT was enacted and became effective January 1, 2012. The MCIT subjects corporations with business activity in Michigan to a 6 percent tax rate on an apportioned income tax base and eliminates the modified gross receipts tax and nearly all credits available under the MBT. The MCIT also eliminated the future deductions allowed under MBT that enabled companies to establish a one-time deferred tax asset upon enactment of the MBT to offset deferred tax liabilities that resulted from enactment of the MBT.

As a result of the enactment of the MCIT, the net state deferred tax liability was remeasured to reflect the impact of the MCIT tax rate on cumulative temporary differences expected to reverse after the effective date. The net impact of this remeasurement was a decrease in deferred income tax liabilities of \$6 million that was offset against the regulatory asset established upon the enactment of the MBT. Due to the elimination of the future tax deductions allowed under the MBT, the one-time MBT deferred tax asset that was established upon the enactment of the MBT has been remeasured to zero. The net impact of this remeasurement is a reduction of net deferred tax assets of \$53 million that was offset against the Regulatory liability established upon enactment of the MBT.

Consistent with the original establishment of this deferred tax liability, no recognition of this non-cash transaction has been reflected in the Consolidated Statements of Cash Flows.

NOTE 9 — LONG-TERM DEBT AND PREFERRED SECURITIES

Long-Term Debt

Our long-term debt outstanding and interest rates of debt outstanding at December 31 were:

(in Millions)	2012	2011
First Mortgage Bonds, interest payable semi-annually		
7.06% series due 2012	\$ —	\$ 40
8.25% series due 2014	80	80
3.92% series due 2042	70	—
Senior notes, interest payable semi-annually		
5.26% series due 2013	60	60
5.94% series due 2015	140	140
6.04% series due 2018	100	100
5.00% series due 2019	120	120
6.36% series due 2020	50	50
6.44% series due 2023	25	25
6.78% series due 2028	75	75
5.70% series due 2033	200	200
	<u>920</u>	<u>890</u>
Less: amount due within one year	(60)	(40)
Less: unamortized discount	(1)	(1)
Total	<u>\$ 859</u>	<u>\$ 849</u>

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

(in Millions)	2013	2014	2015	2016	2017	2018 and thereafter	Total
Amount to mature	\$ 60	\$ 80	\$ 140	\$ —	\$ —	\$ 640	\$ 920

Cross Default Provisions

Substantially all of the net properties of DTE Gas are subject to the lien of its mortgage. Should DTE Gas fail to timely pay its indebtedness under the mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

Preferred and Preference Securities - Authorized and Unissued

At December 31, 2012, DTE Gas had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 10 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Gas has a \$400 million unsecured revolving credit agreement with a syndicate of 20 banks that may be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. No one bank provides more than 8.5% of the commitment in any facility. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in October 2016. At December 31, 2012 and 2011, DTE Gas had \$110 million and \$185 million, respectively, outstanding against this facility.

The above agreements require the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total stockholders' equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2012, the total funded debt to total capitalization ratio for DTE Gas is 0.46 to 1 and is in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 0.4% and 0.5% at December 31, 2012 and 2011, respectively.

NOTE 11 — CAPITAL AND OPERATING LEASES

Lessee - DTE Gas leases various assets under operating lease arrangements expiring at various dates through 2025. Some leases contain renewal options. Future minimum lease payments under non-cancelable leases at December 31, 2012 were:

(in Millions)	Operating Leases
2013	\$ 1
2014	1
Total minimum lease payments	<u>\$ 2</u>

Rental expense for operating leases was \$1 million in 2012, 2011 and 2010.

Lessor -DTE Gas leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. The components of the net investment in the capital lease at December 31, 2012, are as follows:

(in Millions)	
2013	\$ 9
2014	9
2015	9
2016	9
2017	9
Thereafter	26
Total minimum future lease receipts	<u>71</u>
Residual value of leased pipeline	40
Less unearned income	(43)
Net investment in capital lease	<u>68</u>
Less current portion	(2)
	<u>\$ 66</u>

NOTE 12 — COMMITMENTS AND CONTINGENCIES

Environmental Matters

Contaminated Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as manufactured gas plant (MGP) sites. DTE Gas owns, or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites. Cleanup activities associated with these sites will be conducted over the next several years.

The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. Accordingly, DTE Gas recognizes a liability and corresponding regulatory asset for estimated investigation and remediation costs at former MGP sites. As of December 31, 2012 and 2011, the Company had \$29 million and \$36 million, respectively, accrued for remediation.

Any significant change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows DTE Gas to amortize the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

Labor Contracts

There are several bargaining units for the Company's represented employees. The majority of represented employees are under a contract that expires in October 2013.

Purchase Commitments

As of December 31, 2012, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term gas purchase and transportation agreements. The Company estimates that these commitments will be approximately \$1 billion through 2052. DTE Gas also estimates that 2012 capital expenditures will be over approximately \$200 million. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

The Company purchases and sells gas and gas storage and transportation services from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and it records provisions for amounts considered at risk of probable loss. The Company believes its previously accrued amounts are adequate for probable loss. The final resolution of these matters may have a material effect on its consolidated financial statements.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on its operations or financial statements in the periods they are resolved. See Note 7 for a discussion of contingencies related to Regulatory Matters.

NOTE 13 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

DTE Gas participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Gas is allocated net periodic benefit costs (credits) for its share of the amounts of the combined plans.

Effective January 1, 2012, the Company discontinued offering future non-represented employees a cash balance retirement plan benefit. In its place, the Company will annually contribute an amount equivalent to four percent of an employee's eligible pay to the employee's defined contribution retirement savings plan.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts it deems appropriate. At the discretion of management, and depending on financial market conditions, the Company anticipates making a contribution of \$40 million in 2013.

The MPSC approved the deferral of the non-capitalized portion of the Company's negative pension expense. In 2012 and 2011, the Company deferred \$16 million and \$8 million, respectively, as a regulatory liability.

Net pension cost (credit) includes the following components:

(in Millions)	2012	2011	2010
Service cost	\$ 16	\$ 14	\$ 12
Interest cost	43	41	42
Expected return on plan assets	(72)	(72)	(81)
Amortization of:			
Net loss	39	30	17
Net pension cost (credit)	<u>\$ 26</u>	<u>\$ 13</u>	<u>\$ (10)</u>

(in Millions)	2012	2011
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income		
Net actuarial loss	\$ 92	\$ 169
Amortization of net actuarial loss	(39)	(30)
Total recognized in Regulatory assets	<u>\$ 53</u>	<u>\$ 139</u>
Total recognized in Net pension cost (credit) and Regulatory assets (liabilities)	<u>\$ 79</u>	<u>\$ 152</u>
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	<u>\$ 45</u>	<u>\$ 37</u>

The following table reconciles the obligations, assets and funded status of the Company's portion of the pension plans as well as the amounts recognized as prepaid pension cost in the Consolidated Statements of Financial Position at December 31:

(in Millions)	2012	2011
Accumulated benefit obligation, end of year	\$ 906	\$ 793
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 871	\$ 767
Service cost	16	14
Interest cost	43	41
Actuarial loss	117	91
Benefits paid	(44)	(42)
Projected benefit obligation, end of year	<u>\$ 1,003</u>	<u>\$ 871</u>
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 846	\$ 894
Actual return on plan assets	97	(7)
Company contributions	21	—
Benefits paid	(44)	(41)
Plan assets at fair value, end of year	<u>\$ 920</u>	<u>\$ 846</u>
Funded status of the plans, December 31	<u>\$ (83)</u>	<u>\$ (25)</u>
Amounts recorded as:		
Noncurrent assets	\$ 98	\$ 112
Current liabilities	(1)	(1)
Noncurrent liabilities	(180)	(136)
	<u>\$ (83)</u>	<u>\$ (25)</u>
 (in Millions)		
Amounts recognized in Regulatory assets and Accumulated other comprehensive loss		
Net actuarial loss	\$ 611	\$ 559
Prior service cost	(3)	(4)
	<u>\$ 608</u>	<u>\$ 555</u>
 Regulatory assets	\$ 605	\$ 552
Other comprehensive loss	3	3
	<u>\$ 608</u>	<u>\$ 555</u>

At December 31, 2012, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(In millions)	
2013	\$ 44
2014	46
2015	49
2016	50
2017	51
2018 - 2022	292
Total	<u>\$ 532</u>

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2012	2011	2010
Projected benefit obligation			
Discount rate	4.15%	5.00%	5.50%
Rate of compensation increase	4.20%	4.20%	4.00%
Net pension costs			
Discount rate	5.00%	5.50%	5.90%
Rate of compensation increase	4.20%	4.00%	4.00%
Expected long-term rate of return on plan assets	8.25%	8.50%	8.75%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Fixed income securities generally include corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other assets such as private equity and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for plan assets as of December 31, 2012 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5%
Non U.S. Equity Securities	20%
Fixed Income Securities	25%
Hedge Funds and Similar Investments	20%
Private Equity and Other	8%
	<u>100%</u>

Fair Value Measurements at December 31, 2012 and December 31, 2011 (a):

(in Millions)	December 31, 2012				December 31, 2011			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
Asset Category:								
Short-term investments (b)	\$ —	\$ 7	\$ —	\$ 7	\$ —	\$ 10	\$ —	\$ 10
Equity securities								
U.S. Large Cap (c)	199	13	—	212	190	12	—	202
U.S. Small/Mid Cap (d)	45	1	—	46	48	1	—	49
Non U.S (e)	155	35	—	190	118	34	—	152
Fixed income securities (f)	25	205	—	230	26	194	—	220
Hedge Funds and Similar Investments (g)	61	23	99	183	57	17	89	163
Private Equity and Other (h)	—	—	52	52	—	—	50	50
Total	\$ 485	\$ 284	\$ 151	\$ 920	\$ 439	\$ 268	\$ 139	\$ 846

- (a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are

derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	Year Ended December 31, 2012			Year Ended December 31, 2011		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1	\$ 89	\$ 50	\$ 139	\$ 95	\$ 55	\$ 150
Total realized/unrealized gains (losses):						
Realized gains (losses)	5	(1)	4	(1)	1	—
Unrealized gains (losses)	(1)	3	2	1	(9)	(8)
Purchases, sales and settlements:						
Purchases	73	10	83	19	7	26
Sales	(67)	(10)	(77)	(25)	(4)	(29)
Ending Balance at December 31	<u>\$ 99</u>	<u>\$ 52</u>	<u>\$ 151</u>	<u>\$ 89</u>	<u>\$ 50</u>	<u>\$ 139</u>
The amount of total gains (losses) for the period attributable the change in unrealized gains or losses related to assets still held at the end of the period	<u>\$ 5</u>	<u>\$ 1</u>	<u>\$ 6</u>	<u>\$ 1</u>	<u>\$ (8)</u>	<u>\$ (7)</u>

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2012 and 2011.

The Company also participates in defined contribution retirement savings plans for DTE Energy and its affiliates. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credited service. The cost of these plans was \$5 million in 2012 and \$4 million in both 2011 and 2010.

Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. The Company contributed \$25 million to the VEBA trusts in January 2013.

Effective January 1, 2012, in lieu of offering future non-represented employees post-employment health care and life insurance benefits, the Company will allocate \$4,000 per year to an account in a tax-exempt trust for each employee. The accumulated balance and earnings in an employee's account will vest when the employee has ten years of service, regardless of age. These funds will be available to the employee to use for health care expenses after the employee leaves the Company.

Effective January 1, 2013, the Company replaced sponsored retiree medical, prescription drug and dental coverage for current and future Medicare eligible non-represented retirees, spouses, surviving spouses, or same sex domestic partners with a Retiree Health Care Allowance (RHCA) account of \$3,500 or \$3,250 per year depending on their date of hire.

Net postretirement cost includes the following components:

(in Millions)	<u>2012</u>	<u>2011</u>	<u>2010</u>
Service cost	\$ 17	\$ 15	\$ 14
Interest cost	27	27	28
Expected return on plan assets	(33)	(31)	(23)
Amortization of			
Net loss	14	11	9
Prior service cost (credit)	(2)	(2)	1
Net transition obligation	1	1	3
Net postretirement cost	<u>\$ 24</u>	<u>\$ 21</u>	<u>\$ 32</u>

(in Millions)	<u>2012</u>	<u>2011</u>
Other changes in plan assets and APBO recognized in Regulatory assets		
Net actuarial (gain) loss	\$ (21)	\$ 55
Amortization of net actuarial gain	(14)	(11)
Prior service credit	(54)	(1)
Amortization of prior service cost	2	2
Amortization of transition obligation	(1)	(1)
Total recognized in regulatory assets	<u>\$ (88)</u>	<u>\$ 44</u>
Total recognized in net postretirement cost and Regulatory assets	<u>\$ (64)</u>	<u>\$ 65</u>

Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year

Net actuarial loss	\$ 14	\$ 14
Prior service credit	(16)	(2)
Net transition obligation	1	1
	<u>\$ (1)</u>	<u>\$ 13</u>

The following table reconciles the obligations, assets and funded status of the Company's portion of the plans including amounts recorded as accrued postretirement cost in the Consolidated Statements of Financial Position at December 31:

(in Millions)	<u>2012</u>	<u>2011</u>
Change in accumulated postretirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	\$ 564	\$ 528
Service cost	17	15
Interest cost	27	27
Plan amendments	(54)	(1)
Actuarial loss	(10)	19
Medicare Part D subsidy	2	2
Benefits paid	<u>(21)</u>	<u>(26)</u>
Accumulated postretirement benefit obligation, end of year	<u>\$ 525</u>	<u>\$ 564</u>
(in Millions)	<u>2012</u>	<u>2011</u>
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 332	\$ 346
Company contributions	45	45
Actual return on plan assets	44	(6)
Benefits paid	<u>(25)</u>	<u>(53)</u>
Plan assets at fair value, end of year	<u>\$ 396</u>	<u>\$ 332</u>
Funded status at fair value, December 31	<u>\$ (129)</u>	<u>\$ (232)</u>
Noncurrent liabilities	<u>\$ (129)</u>	<u>\$ (232)</u>
Amounts recognized in Regulatory assets		
Net loss	\$ 167	\$ 202
Prior service credit	(58)	(7)
Net transition obligation	<u>1</u>	<u>1</u>
Regulatory Asset — postretirement costs	<u>\$ 110</u>	<u>\$ 196</u>

At December 31, 2012, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2013	\$ 23
2014	25
2015	26
2016	27
2017	28
2018 - 2022	<u>160</u>
Total	<u>\$ 289</u>

Assumptions used in determining the projected benefit obligation and net benefit cost are listed below:

	2012	2011	2010
Projected benefit obligation			
Discount rate	4.15%	5.00%	5.50%
Health care trend rate pre- and post- 65	7.00%	7.00%	7.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2019	2016	2016
Net benefit costs			
Discount rate	5.00%	5.50%	5.90%
Expected long-term rate of return on plan assets	8.25%	8.75%	8.75%
Health care trend rate pre- and post-65	7.00%	7.00%	7.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2020	2019	2016

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$7 million and increased the accumulated benefit obligation by \$56 million at December 31, 2012. A one percentage point decrease in the health care cost trend rates would have decreased the total service cost and interest cost components of benefit costs by \$5 million and would have decreased the accumulated benefit obligation by \$75 million at December 31, 2012.

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plans is similar to those previously described for our pension plans.

Target allocations for plan assets as of December 31, 2012 are listed below:

U.S. Equity Securities	21%
Non U.S. Equity Securities	20%
Fixed Income Securities	25%
Hedge Funds and Similar Investments	20%
Private Equity and Other	14%
	100%

Fair Value Measurements at December 31, 2012 and December 31, 2011(a):

(in Millions)	December 31, 2012				December 31, 2011			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
Asset Category:								
Short-term investments (b)	\$ —	\$ 1	\$ —	\$ 1	\$ —	\$ 4	\$ —	\$ 4
Equity securities								
U.S. Large Cap (c)	66	1	—	67	59	5	—	64
U.S. Small/Mid Cap (d)	35	—	—	35	24	2	—	26
Non U.S. (e)	78	4	—	82	59	5	—	64
Fixed income securities (f)	13	85	—	98	8	80	—	88
Hedge Funds and Similar Investments (g)	35	8	41	84	27	7	32	66
Private Equity and Other (h)	—	—	29	29	—	—	20	20
Total	\$ 227	\$ 99	\$ 70	\$ 396	\$ 177	\$ 103	\$ 52	\$ 332

- (a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	Year Ended December 31, 2012			Year Ended December 31, 2011		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1	\$ 32	\$ 20	\$ 52	\$ 27	\$ 18	\$ 45
Total realized/unrealized gains (losses):						
Realized gains (losses)	2	(4)	(2)	(1)	1	—
Unrealized gains (losses)	—	5	5	1	(7)	(6)
Purchases, sales and settlements:						
Purchases	30	12	42	23	16	39
Sales	(23)	(4)	(27)	(18)	(8)	(26)
Ending Balance at December 31	<u>\$ 41</u>	<u>\$ 29</u>	<u>\$ 70</u>	<u>\$ 32</u>	<u>\$ 20</u>	<u>\$ 52</u>
The amount of total gains (losses) for the period attributable the change in unrealized gains or losses related to assets still held at the end of the period	<u>\$ 2</u>	<u>\$ 1</u>	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ (6)</u>	<u>\$ (4)</u>

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2012 and 2011.

Healthcare Legislation

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least “actuarially equivalent” to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by \$2 million in 2012, \$1 million in 2011, and \$2 million in 2010.

Grantor Trust

DTE Gas maintains a Grantor Trust to fund other postretirement benefit obligations that invests in life insurance contracts and income securities. Employees and retirees have no right, title or interest in the assets of the Grantor Trust, and the Company can revoke the trust subject to providing the MPSC with prior notification. DTE Gas accounts for its investment at fair value, approximately \$14 million at December 31, 2012, with unrealized gains and losses recorded to earnings. The Grantor Trust is included in Investments on the Consolidated Statements of Financial Position.

NOTE 14 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to provide storage and transportation services and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas participates in a defined benefit retirement plan sponsored by another affiliate of DTE Energy. DTE Gas records federal, state and local income taxes payable to or receivable from DTE Energy based on its federal, state and local tax provisions.

The following is a summary of transactions with affiliated companies:

(in Millions)	<u>2012</u>	<u>2011</u>	<u>2010</u>
Revenues			
Storage and transportation services	\$ 4	\$ 2	\$ 2
Other services	3	3	3
Costs			
Gas purchases	2	3	2
Other services and interest	18	17	20
Customer service and administrative and general expenses	116	118	118
Other			
Dividends declared	82	80	70
Dividends paid	82	80	70
Transfer of subsidiaries to an affiliate	—	12	—
Capital contribution	—	—	25

(in Millions)	<u>December 31</u>	
	<u>2012</u>	<u>2011</u>
Assets		
Accounts receivable (includes income taxes receivable of \$42 and \$42, respectively)	\$ 43	\$ 43
Notes receivable	8	6
Prepaid pension assets	97	112
Liabilities & Equity		
Accounts payable	22	29
Short-term borrowings	59	3
Other liabilities		
Accrued pension liability	180	136
Accrued postretirement liability	129	232

Our accounts and notes receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

Charitable contributions to the DTE Energy Foundation were \$21 million and \$1 million for the years ended December 31, 2012 and 2010, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations and does not serve a direct business or political purpose of DTE Gas.

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DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Item (a)	Total (b)	Electric (c)		
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)	3,805,079,763			
4	Property Under Capital Leases	0			
5	Plant Purchased or Sold	0			
6	Completed Construction not Classified	0			
7	Experimental Plant Unclassified	0			
8	TOTAL (Enter Total of lines 3 thru 7)	3,805,079,763			
9	Leased to Others	0			
10	Held for Future Use	0			
11	Construction Work in Progress	118,595,032			
12	Acquisition Adjustments	0			
13	TOTAL Utility Plant (Enter Total of lines 8 - 12)	3,923,674,795			
14	(Less) Accum. Prov. for Depr., Amort., & Depl.	1,892,913,004			
15	Net Utility Plant(Enter Total of line 13 less 14)	2,030,761,791			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service:				
18	Depreciation	1,892,913,004			
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights				
20	Amort. of Underground Storage Land and Land Rights				
21	Amort. of Other Utility Plant				
22	TOTAL In Service (Enter Total lines 18 - 21)	1,892,913,004			
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	TOTAL Leased to Others (Enter Total lines 24 & 25)				
27	Held for Future Use				
28	Depreciation	-			
29	Amortization				
30	TOTAL Held for Future Use(Enter Total lines 28 & 29)	-			
31	Abandonment of Leases (Natural Gas)				
32	Amort. of Plant Acquisition Adj.				
33	TOTAL Accum. Prov. (Should agree with line 14 above) (Enter Total lines 22, 26, 30, 31 & 32)	1,892,913,004			

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS

FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
3,805,079,763					3
-					4
-					5
-					6
-					7
3,805,079,763					8
-					9
-					10
118,595,032					11
-					12
3,923,674,795					13
1,892,913,004					14
2,030,761,791					15
					16
					17
1,892,913,004					18
					19
					20
					21
1,892,913,004					22
					23
					24
					25
					26
					27
-					28
					29
-					30
					31
					32
1,892,913,004					33

DTE GAS COMPANY AN ORIGINAL December 31, 2012				
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
1. Report below the original cost of gas plant in service according to the prescribed account.				
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.				
3. Include in column (c) or (d) as appropriate, corrections of additions and retirements for the current or preceding year.				
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.				
5. Classify Account 106, according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provisions. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	8,235	-
3	302	Franchises and Consents	2,419	-
4	303	Miscellaneous Intangible Plant	95,391,540	5,364,241
5		TOTAL Intangible Plant	95,402,194	5,364,241
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304	Land	-	-
9	304a	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Plant	-	-

DTE GAS COMPANY AN ORIGINAL December 31, 2012					
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
<p>(c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits and credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchases or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-			8,235	301	2
-			2,419	302	3
(7,997,041)			92,758,740	303	4
(7,997,041)	-	-	92,769,394		5
					6
					7
-	-	-	-	304	8
-	-	-	-	304a	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

DTE GAS COMPANY AN ORIGINAL December 31, 2012				
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production and Gathering Plant		
28	325.1	Producing Lands	3,838	-
29	325.2	Producing Leaseholds	1,518	-
30	325.3	Gas Rights	-	-
31	325.4	Rights-of-Way	75,582	-
32	325.5	Other Land	3,000	-
33	325.6	Other Land Rights	431,783	-
34	326	Gas Well Structures	-	-
35	327	Field Compressor Station Structures	30,051	-
36	328	Field Meas. and Reg. Sta. Structures	691,237	-
37	329	Other Structures	-	-
38	330	Producing Gas Wells - Well Construction	226,872	-
39	331	Producing Gas Wells - Well Equipment	121,148	-
40	332	Field Lines	8,183,618	21,371
41	333	Field Compressor Station Equipment	332,284	-
42	334	Field Meas. and Reg. Sta. Equipment	2,491,705	9,185
43	335	Drilling and Cleaning Equipment	-	-
44	336	Purification Equipment	35,414	-
45	337	Other Equipment	-	-
46	338	Unsuccessful Exploration & Devel. Costs	1,163,272	-
47		TOTAL Production and Gathering Plant	13,791,322	30,556
48		Products Extraction Plant		
49	340	Land	-	-
50	340a	Land Rights	-	-
51	341	Structures and Improvements	-	-
52	342	Extraction and Refining Equipment	-	-
53	343	Pipe Lines	-	-
54	344	Extracted Products Storage Equipment	-	-
55	345	Compressor Equipment	-	-
56	346	Gas Meas. and Reg. Equipment	-	-
57	347	Other Equipment	-	-
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	13,791,322	30,556
60		SNG Production Plant (Submit Supplemental Str	-	-
61		TOTAL Production Plant	13,791,322	30,556
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	8,379,036	45,598

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
	-	(3,838)	-	325.1	28
-	-	(1,518)	-	325.2	29
-	-	-	-	325.3	30
-	-	(75,582)	-	325.4	31
(3,000)	-	-	-	325.5	32
(30,336)	-	(401,447)	-	325.6	33
-	-	-	-	326	34
(9,438)	-	(20,613)	-	327	35
(176,793)	-	(514,444)	-	328	36
-	-	-	-	329	37
-	-	(226,872)	-	330	38
(121,148)	-	-	-	331	39
(1,013,096)	-	(7,191,893)	-	332	40
(128,331)	-	(203,953)	-	333	41
(596,279)	-	(1,904,611)	-	334	42
-	-	-	-	335	43
-	-	(35,414)	-	336	44
-	-	-	-	337	45
(1,206,721)	43,449	-	-	338	46
(3,285,142)	43,449	(10,580,185)	-		47
					48
-	-	-	-	340	49
-	-	-	-	340a	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344	54
-	-	-	-	345	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-	348	58
(3,285,142)	43,449	(10,580,185)	-		59
-	-	-	-		60
(3,285,142)	43,449	(10,580,185)	-		61
					62
					63
-	(4,636,512)	3,838	3,791,960	350.1	64

DTE GAS COMPANY AN ORIGINAL December 31, 2012				
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way	944,677	148,129
66	351	Structures and Improvements	19,584,990	431,449
67	352	Wells	91,460,050	434,693
68	352.1	Storage Leaseholds and Rights	1,127,815	-
69	352.2	Reservoirs	-	-
70	352.3	Non-Recoverable Natural Gas	(356,592)	-
71	353	Lines	37,053,022	1,254,698
72	354	Compress Station Equipment	174,989,404	6,863,300
73	355	Measuring and Reg. Equipment	14,239,199	294,278
74	356	Purification Equipment	21,525,464	69,284
75	357	Other Equipment	-	-
76	358	Asset Retirement Cost UG Storage Plant	466,160	-
77		TOTAL Underground Storage Plant	369,413,225	9,541,429
78		Other Storage Plant		
79	360	Land	-	-
80	360a	Land Rights	-	-
81	361	Structures and Improvements	-	-
82	362	Gas Holders	-	-
83	363	Purification Equipment	-	-
84	363.1	Liquefaction Equipment	-	-
85	363.2	Vaporizing Equipment	-	-
86	363.3	Compressor Equipment	-	-
87	363.4	Meas. and Reg. Equipment	-	-
88	363.5	Other Equipment	-	-
89		TOTAL Other Storage Plant	-	-
90		Base Load Liquefied Natural Gas Terminating and Processing Plant		
91	364.1	Land	-	-
92	364.1a	Land Rights	-	-
93	364.2	Structures and Improvements	-	-
94	364.3	LNG Processing Terminal Equipment	-	-
95	364.4	LNG Transportation Equipment	-	-
96	364.5	Measuring and Regulating Equipment	-	-
97	364.6	Compressor Station Equipment	-	-
98	364.7	Communications Equipment	-	-
99	364.8	Other Equipment	-	-
100		TOTAL Base Load LNG Terminating and Processing Plant	-	-
101				
102		TOTAL Nat. Gas Storage and Proc. Plant	369,413,225	9,541,429

DTE GAS COMPANY AN ORIGINAL December 31, 2012					
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
-	4,636,512	-	5,729,318	350.2	65
(17,341)	-	22,410	20,021,508	351	66
-	-	226,872	92,121,615	352	67
-	-	-	1,127,815	352.1	68
-	-	-	-	352.2	69
-	-	-	(356,592)	352.3	70
(25,958)	-	827	38,282,589	353	71
(69,499)	-	355,077	182,138,282	354	72
(960)	-	70,665	14,603,182	355	73
-	-	19,845	21,614,593	356	74
-	-	-	-	357	75
-	43,811	-	509,971	358	76
(113,758)	43,811	699,534	379,584,241		77
					78
-	-	-	-	360	79
-	-	-	-	360a	80
-	-	-	-	361	81
-	-	-	-	362	82
-	-	-	-	363	83
-	-	-	-	363.1	84
-	-	-	-	363.2	85
-	-	-	-	363.3	86
-	-	-	-	363.4	87
-	-	-	-	363.5	88
-	-	-	-		89
					90
-	-	-	-	364.1	91
-	-	-	-		92
-	-	-	-	364.2	93
-	-	-	-	364.3	94
-	-	-	-	364.4	95
-	-	-	-	364.5	96
-	-	-	-	364.6	97
-	-	-	-	364.7	98
-	-	-	-	364.8	99
-	-	-	-		100
-	-	-	-		101
(113,758)	43,811	699,534	379,584,241		102

DTE GAS COMPANY AN ORIGINAL December 31, 2012				
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	1,148,927	-
105	365.1a	Land Rights	2,296,194	-
106	365.2	Rights-of-way	16,549,588	145,698
107	366	Structures and Improvements	-	-
108	366.1	Compressor Station Structures	10,143,477	46,063
109	366.2	Measuring and Reg. Station Structures	6,376,403	53,955
110	366.3	Other Structures	519,386	21,021
111	367	Mains	352,132,800	10,954,399
112	368	Compressor Station Equipment	78,875,283	1,431,681
113	369	Measuring and Reg. Station Equipment	51,513,504	550,079
114	370	Communication Equipment	-	-
115	371	Other Equipment	-	-
116	372	Asset Retire Cost Transmission	388,667	-
117		TOTAL Transmission Plant	519,944,229	13,202,896
118		5. Distribution Plant		
119	374	Land	2,664,013	5,508
120	374a	Land Rights	922,815	-
121	375	Structures and Improvements	13,678,289	513,959
122	376	Mains	1,116,803,622	34,507,196
123	377	Compressor Station Equipment	-	-
124	378	Meas. & Reg. Station Equip.-General	131,019,342	4,917,636
125	379	Meas. & Reg. Station Equip.-City Gate	55,154,698	2,499,943
126	380	Services	786,051,861	34,806,541
127	381.02	Meters- AMI	-	5,117,850
128	381.1	Meters	167,164,140	7,270,193
129	382	Meter Installations	175,215,978	14,405,360
130	383	House Regulators	-	-
131	384	House Reg. Installations	-	-
132	385	Industrial Meas. & Reg. Station Equip.	68,414,789	62,677
133	386	Other Prop. on Customer's Premises	-	-
134	387	Other Equipment	-	-
135	388	Asset Retire Cost Distribution	8,972,761	-
136		TOTAL Distribution Plant	2,526,062,308	104,106,863
137		6. General Plant		
138	389	Land	1,559,465	-
139	389a	Land Rights	-	-
140	390	Structures and Improvements	61,449,709	3,660,456
141	391	Office Furniture and Equipment	11,787,395	667,551
142	392	Transportation Equipment	60,828,035	5,050,354
143	393	Stores Equipment	599,899	-
144	394	Tools, Shop & Gargage Equipment	23,603,248	1,140,191
145	395	Laboratory Equipment	947,608	-

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
-	(2,683)	-	1,146,244	365.1	104
-	(1,479,526)	403,230	1,219,898	365.1a	105
-	1,482,209	75,316	18,252,811	365.2	106
-	-	-	-	366	107
(31,357)	-	-	10,158,183	366.1	108
(87,116)	-	512,648	6,855,890	366.2	109
(15,927)	-	-	524,480	366.3	110
(48,204)	(101,106)	6,928,810	369,866,699	367	111
(179,792)	-	1,650	80,128,822	368	112
(485,217)	-	1,958,997	53,537,363	369	113
-	-	-	-	370	114
-	-	-	-	371	115
-	185,330	-	573,997	372	116
(847,613)	84,224	9,880,651	542,264,387		117
					118
-	-	-	2,669,521	374	119
-	-	-	922,815	374a	120
(6,495)	-	-	14,185,753	375	121
(1,214,136)	-	-	1,150,096,682	376	122
-	-	-	-	377	123
(1,128,628)	-	-	134,808,350	378	124
(197,894)	-	-	57,456,747	379	125
(8,476,665)	-	(3,126,914)	809,254,823	380	126
	-	6,265,499	11,383,349	381.02	127
(5,244,077)	-	(6,265,499)	162,924,757	381.10	128
(9,204,272)	-	-	180,417,066	382	129
-	-	-	-	383	130
-	-	-	-	384	131
-	-	-	68,477,466	385	132
-	-	-	-	386	133
-	-	-	-	387	134
-	5,599,494	-	14,572,255	388	135
(25,472,167)	5,599,494	(3,126,914)	2,607,169,584		136
					137
-	-	-	1,559,465	389	138
-	-	-	-	389a	139
(3,670,905)	-	-	61,439,260	390	140
(387,276)	-	-	12,067,670	391	141
(9,688,876)	-	2,546,844	58,736,357	392	142
(70,908)	-	-	528,991	393	143
(1,168,522)	-	-	23,574,917	394	144
(62,498)	-	-	885,110	395	145

DTE GAS COMPANY AN ORIGINAL December 31, 2012				
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
146	396	Power Operated Equipment	14,247,076	1,528,800
147	397	Communication Equipment	6,169,353	3,517,478
148	398	Miscellaneous Equipment	2,344,168	-
149		Subtotal (Lines 132 thru 143)	183,535,956	15,564,830
150	399	Other Tangible Property	-	-
151		TOTAL General Plant	183,535,956	15,564,830
152		TOTAL (Account 101 and 106)	3,708,149,234	147,810,815
153	101.1	Property Under Capital Leases	-	-
154	102	Gas Plant Purchased (See Instr. 8)	-	-
155	(Less) 102	Gas Plant Sold (See Instr. 8)	-	-
156	103	Experimental Gas Plant Unclassified	-	-
157		TOTAL Gas Plant in Service	3,708,149,234	147,810,815

NOTE: Respondent does not have Manufactured Gas Production Plant facilities.

DTE GAS COMPANY AN ORIGINAL December 31, 2012					
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line
					No.
(984,730)	-	580,070	15,371,216	396	146
(1,554,797)	-	-	8,132,034	397	147
(1,347,031)	-	-	997,137	398	148
(18,935,543)	-	3,126,914	183,292,157		149
-	-	-	-	399	150
(18,935,543)	-	3,126,914	183,292,157		151
(56,651,264)	5,770,978	-	3,805,079,763		152
-	-	-	-	101.1	153
-	-	-	-	102	154
-	-	-	-	(102)	155
-	-	-	-		
-	-	-	-	103	156
(56,651,264)	5,770,978	-	3,805,079,763		157

DTE GAS COMPANY AN ORIGINAL DECEMBER 31, 2012				
GAS PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2				
3				
4				
5				
6				
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10				
11				
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43				
44				
45	TOTAL			\$0

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)				
2					
3					
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43					
44					
45					
46	TOTAL			\$0	

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107).					
2. Show items relating to "research, development, and demonstration" projects last, 'under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).					
3. Minor projects (less than \$500,000) may be grouped.					
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)		
1	The following automatic and blanket work orders are used for routine construction and are closed to plant monthly.				
2					
3					
4	INTANGIBLE PLANT:				
5	IT Support - Detroit	514,625			
6	Minor Projects	1,551,965			
7					
8	UNDERGROUND STORAGE PLANT:				
9	Compressor Station Upgrades -	1,885,768	485,000		
10	Vehicles - Allen Rd	1,377,388			
11	Storage Field Boundary -Six La	855,850			
12	Belle River HP Ramp Up	798,922	119,000		
13	Trans Gate Station Upgrades -	766,990			
14	Well Upgrade/Improvements - Tag	628,878			
15	Control & Maint Equip - CC Det	568,672			
16	Minor Projects	4,170,336	2,297,000		
17					
18					
19	TRANSMISSION PLANT:				
20	Pipeline Design	13,865,337			
21	Minor Projects	1,595,165	582,607		
22					
23	DISTRIBUTION PLANT:				
24	Meter Move-out - MichCon Renew	13,291,238			
25	Planned Main Renewal - MichCon	8,936,299			
26	Planned MR Src Renewal - MichC	8,816,727			
27	Service Renewal Backlog -SEMI	4,436,948			
28	Serv Renewal Meter Relocate-Co	3,992,796			
29	Pipeline Design	2,411,294	750,000		
30	Planned MR Service Renewal-Coo	2,381,084			
31	New Market -New Mains - Tawas	2,118,818			
32	Planned Main Renewal - Grand R	1,690,446			
33	Regulation & Valve Const - Riv	1,385,917	823,800		
34	AMR - Traverse City - 2012	1,283,742			
35	Rev Protect-ReconnectTheft/Stea	1,166,720			
36	AMR - Petoskey - 2012	1,121,375			
37	AMR - Grayling - 2012	1,097,561			
38	Unplanned Main Renewal-Lynch	1,080,305			
39	URBAN RENEWAL ABANDONMENTS-Coo	917,127			
40	Upgrade Industrial State Measu	866,611			
41	Spill Prevention & Control -	840,931			
42	Serv Renwls-Leak Related-Cooli	811,450			
43	AMR - Mt. Pleasant	804,281			
44	Service Abandon-All Others-All	776,168			
45	Public Improv-Main Renewal - A	767,395			
46	System Supply Main Renewal-Lyn	723,556			
47	Service Alts-reconnects- Cooli	621,277			
48	Casing Rectifier&Groundbed-Cor	604,218			
49	Public Improv-Main Renewal -Mu	600,998			
50	Existing Protected Mains- Corr	588,481			
51	Gas Quality Initiative	579,432			
52	New Market -New Services- Gran	533,379			
53	Regulation & Valve Const - All	522,626			
54	Planned Main Renewal - Allen R	506,180			
55	New Market -New Mains - Petosk	505,364			
56	Service Alts- Alterations - Al	501,303			
57	Minor Projects	15,194,766	409,263		
58					
59	GENERAL PLANT:				
60	Allen Rd.Whse-Strategic Space	1,904,088			
61	ITS Repl.E.O.L./Obsol.Equipt.-2012{MCGC}	1,672,353			
62	Tools & Equip - CC Kalkaska	513,220			
63	Michigan Ave.S.C. - Paving {In	503,868			
64	Minor Projects	2,944,794			
65					
66					
67					
68					
69					
70	TOTAL	\$118,595,032	\$5,466,670		

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	General Administration Capitalized	\$9,550,784	\$149,523,249
2	Supervision, Engineering and Transportation -		
3	Joint Expense	27,941,384	\$149,523,249
4	Pensions and Employee Benefits Capitalized	25,365,345	\$149,523,249
5	Allowance for Funds Used During Construction	1,243,040	\$149,523,249
6	Payroll Taxes	3,866,099	\$149,523,249
7			
8			
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33			
34	Total	\$67,966,652	

DTE GAS COMPANY	AN ORIGINAL	December 31, 2012
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE		
<ol style="list-style-type: none"> 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission. 		
<p><u>General Administration Capitalized</u></p> <p>Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.</p> <p><u>Supervision, Engineering and Transportation - Joint Expense</u></p> <p>Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.</p> <p><u>Pensions and Employees' Benefits Capitalized</u></p> <p>Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.</p> <p><u>Allowance for Funds Used During Construction (A.F.U.D.C.)</u></p> <p>An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2012 was 7.19% per annum.</p> <p><u>Payroll Taxes</u></p> <p>Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.</p> <p>-</p>		
<p>Note: See Page 217 for amounts capitalized.</p>		

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Accounts 108 and 110)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	\$ 1,884,486,019	\$ 1,884,486,019	\$ -	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	81,537,891	81,537,891	\$ -	
4	(403.1) Depreciation Expense (1)	(7,052,956)	(7,052,956)		
5	(404 & 405) Amortization Expense Intangible Plant	6,848,031	6,848,031		
6	Transportation Expenses-Clearing	1,656,500	1,656,500		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9	TOTAL Deprec. Prov. for Year (Enter total of lines 3 thru 8)	82,989,466	82,989,466	\$ -	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	56,651,268	56,651,268	\$ -	
12	Cost of Removal	18,026,336	18,026,336		
13	Salvage (Credit)	(125,560)	(125,560)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	74,552,044	74,552,044	\$ -	
15	Other Debit or Credit Items (Describe): (2)	(10,437)	(10,437)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,892,913,004	1,892,913,004		
Section B. Balances at End of Year According to Functional Classifications					
18	Production-Manufactured Gas				
19	Production and Gathering-Natural Gas	\$ -	\$ -	\$ -	
20	Intangible Plant - Gas	54,264,105	54,264,105		
21	Underground Gas Storage	142,031,310	142,031,310		
22	Other Storage Plant				
23	Retirement Work In Progress	(4,380,480)	(4,380,480)		
24	Transmission	239,435,113	239,435,113		
25	Distribution	1,379,764,535	1,379,764,535		
26	General	81,798,421	81,798,421		
27	TOTAL (Enter Total of lines 18 thru 26)	\$ 1,892,913,004	\$ 1,892,913,004	\$ -	
Notes: (1) Amount represents the offset to accretion expense recorded in account 411.1					
(2) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:					
Section A - Line item Adjustments:					
	Non-Utility - 2012 Annual Activity		\$ (61,350)		Line No.
	ARO Activity Adjustment between FERC & SAP		\$ 7,464		
	Exploration Asset Write off		\$ 43,449		C-5
			\$ (10,437)		C-15

GAS STORED (ACCOUNT 117,164.1,164.2, AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$32,418,445	\$52,163,357	0	0	\$84,581,802
2	Gas Delivered to Storage (contra Account)	0	(103,607,438)			(103,607,438)
3	Gas Withdrawn from Storage (contra Account)	0	88,319,523			88,319,523
4	Other Debits or Credits (Net)	0	0			0
5	Balance at End of Year	\$32,418,445	\$36,875,442	0	0	\$69,293,887
6	Mcf	62,536,175	42,463,156			104,999,331
7	Amount Per Mcf	\$0.51840	\$0.86841			\$0.65995

- 8 State basis of segregation of inventory between current and noncurrent portions:
Current gas is excess over base pressure gas established for each reservoir.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	(All Properties in Michigan)			
2				
3	Land	\$ 724,427	\$ -	\$ 724,427
4	Storage Field Land and Land Rights	-	-	-
5	Edmore Field	761,548	-	761,548
6	Computer Equipment - MRCS	-	-	-
7	Leased Water Heaters	981,615	-	981,615
8	Minor Items	73,995	-	73,995
9		\$ 2,541,585	\$ -	\$ 2,541,585
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$ 731,668
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6	403-01 Deprec. Exp.	61,351
7	403-11 Deprec. Exp. - Computer Equip. - MEMS	
8	403-11 Deprec. Exp. - Other Audit Equip. - MEMS	
9	TOTAL Accruals for Year (Enter Total of lines 3 thru 8)	61,351
10	Net Charges for Plant Retired	
11	Book Cost of Plant Retired	-
12	Cost of Removal	-
13	Salvage (Credit)	-
14	TOTAL Net Charges (Enter Total of lines 10 thru 13)	-
15	Other Debit or Credit Items (Describe):	-
16	Plant In Service	-
17	Balance, End of Year (Enter Total of lines 1, 9, 14, and 16)	\$ 793,019

INVESTMENTS (Accounts 123, 124, 136)

1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
 - (a) Investment in Securities - List and describe each security owned giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor Investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2			
3			
4	Total Account 123	\$ -	\$ -
5			
6			
7	<u>Account 124</u>		
8			
9	Detroit Investment Fund (Acquired 04-10-95)	\$ 1,806,177	\$ 81,938
10			
11			
12	Total Account 124	\$ 1,806,177	\$ 81,938
13			
14			
15			
16	<u>Account 136</u>		
17			
18			
19			
20			
21	Total Account 136	\$ -	\$ -
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

advances due from officers, directors, stockholders, or employess. Exclude amount reported on page 229.

- 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
- 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (h) report for each Investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (f)	Revenues for Year (g)	Gain or (Loss) from Investment Disposed of (h)	Line No.
					1
					2
				\$ -	3
\$ -		\$ -	\$ -	\$ -	4
				\$ -	5
					6
					7
					8
\$ -		\$ 1,888,115	-	-	9
					10
					11
\$ -		\$ 1,888,115	\$ -	\$ -	12
					13
					14
					15
					16
					17
					18
					19
					20
\$ -		\$ -	\$ -	\$ -	21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or Investment Advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MICHCON DEVELOPMENT CORPORATION			
2	COMMON STOCK	6-29-84		
3	(PAR-VALUE \$1 PER SHARE, 1,000			0
4	SHARES AT 12-31-98)			0
5	ADDITIONAL PAID-IN CAPITAL			(717,150)
6	EQUITY IN EARNINGS			(19,194)
7	Total			(736,344)
8	BLUE LAKE HOLDINGS, INC.			
9	COMMON STOCK	6-25-91		
10	(PAR VALUE \$.01 PER SHARE, 10			0
11	SHARES AT 12/31/98)			
12	ADDITIONAL PAID-IN CAPITAL			7,490,192
13	OTHER COMPREHENSIVE INCOME			0
14	EQUITY IN EARNINGS			4,919,721
15	Total			12,409,913
16	SAGINAW BAY PIPELINE COMPANY			
17	COMMON STOCK	5-26-95		
18	(PAR VALUE \$.01 PER SHARE, 1000			0
19	SHARES AT 12/31/98)			0
20	ADDITIONAL PAID-IN CAPITAL			3,159,780
21	EQUITY IN EARNINGS			(383,595)
22	Total			2,776,185
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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42				
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44				
45				
46				
47				
48				
49				
50				
51				
52	Total Cost of Account 123.1	\$10,609,749	Total	14,449,754

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 52, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or (Loss) from Investment Disposed of (h)	Line No.
				1
		0		2
		0		3
	683,476	(33,674)		4
	0	33,674		5
52,868				6
52,868	683,476	0		7
				8
		0		9
	0	7,490,192		10
		0		11
2,433,228	(6,700,000)	652,949		12
2,433,228	(6,700,000)	8,143,141		13
				14
				15
				16
		0		17
	0	0		18
(309,577)	0	3,159,780		19
(309,577)	0	(693,172)		20
	0	2,466,608		21
				22
				23
				24
				25
				26
				27
				28
				29
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				31
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				42
				43
				44
				45
				46
				47
				48
				49
				50
				51
2,176,519	(6,016,524)	10,609,749		52

(1) Equity Contribution to MichCon Development
 (2) Dividend From Blue Lake

DTE Gas Company		AN ORIGINAL		December 31, 2012	
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET					
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).					
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Notes Receivable (Account 141)	1,476,906	407,240		
2	Customer Accounts Receivable (Account 142)	231,709,893	167,600,137		
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	45,575,248 (1)	32,809,692 (1)		
4	Total	278,762,047	200,817,069		
5	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Accounts 144)	67,622,813	20,175,575		
6	Total, Less Accumulated Provision for Uncollectible Accounts	\$211,139,234	\$180,641,494		
7					
8					
9					
10					
11					
12	(1) Includes amount receivable from Employees	(49,982)	952,903		
13					
14					

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers See Note (2) (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	66,987,697	0	0	635,116	67,622,813
2	Prov. for uncollectibles for year	30,265,218	0	0	38,117	30,303,335
3	Accounts written off	(86,653,627)	0	0	(65,096)	(86,718,723)
4	Coll. of accounts written off	8,939,900	0	0	28,250	8,968,150
5	Adjustments (explain):	0	0	0	0	0
6	Balance end of Year	19,539,188	0	0	636,387	20,175,575
7						
8	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
9	is primarily related to low income match write offs:					
10	Provision for uncollectibles-utility	30,265,218				
	Provision for uncollectibles-merch.	0				
11	Directly charged to expense	7,060,097				
12	Uncollectibles Expense (acct 904)	37,325,315				
13						

1. Report particulars of notes and accounts receivable from associated companies * at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE " Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.
Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership, or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Total for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	DTE Development Company	648,974	34,502	683,476	-	954
4	DTE Gas Services Company	4,640,914	16,317,957	12,641,505	8,317,366	28,108
5	Saginaw Bay Pipeline Company	101,644	779,345	848,822	32,167	483
7						
8						
9						
10	Total Account 145	5,391,532	17,131,804	14,173,803	8,349,533	29,545

Notes receivable from associated companies arise from the Inter-Company Loan Agreements.
Purpose: To provide a line of credit to associated companies.
Maturity Date: N/A

Interest Rate: Annually modified fixed rate

DTE Gas Company AN ORIGINAL December 31, 2012						
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 146</u>					
2	DTE Energy Company	26,174	1,400,614	1,416,774	10,014	
3	DTE Energy Resources, Inc.	710	2,281	2,961	30	
4	DTE Biomass Energy, Inc.	-	4,545	4,540	5	
5	Fayetteville Gas Prod	-	1,420	-	1,420	
6	DTE Energy Trading, Inc.	178,388	2,335,980	2,253,012	261,356	
7	RRGPP Unit 1	-	307	307	-	
8	DTE Energy Services, Inc.	21	2,261	2,242	40	
9	EES Coke Battery, LLC	-	38,575	38,575	-	
10	DTE Stoneman, LLC	-	99	99	-	
11	DTE East China, LLC	8,500	102,000	102,000	8,500	
12	DTE Tonawanda LLC	331	-	331	-	
13	DTE Coal Services, Inc.	-	327	309	18	
14	DTE Electric Company	-	1,499,849,483	1,480,015,011	19,834,472	
15	Midwest Energy Res. Company	-	8,529	8,529	-	
16	DTE Energy Technologies	-	32	32	-	
17	St Clair Fuels Company, LLC	-	281	281	-	
18	DTE Energy Ventures	1,145	1,225	2,370	-	
19	Blue Lake Holdings Inc	-	6,700,000	6,700,000	-	
20	DTE Michigan Gathering Holding Company	816	1,607,879	1,608,695	-	
21	DTE Michigan Gathering Company	218,426	1,774,095	1,878,454	114,067	
22	Saginaw Bay Pipeline Company	19,131	387,177	339,814	66,494	
23	DTE Michigan Lateral Company	111,118	1,446,692	1,471,750	86,060	
24	Citizens Gas Fuel Company	135	468	601	2	
25	DTE Pipeline Co.	12,554	47,303	55,730	4,127	
26	DTE Millennium Company	9,044	955	-	9,999	
27	DTE Gas Storage Company	210,338	2,693,536	2,683,815	220,059	
28	Hayes Otsego Pipeline LLC	-	1,960	1,960	-	
29	Shelby Storage LLC	9,711	254,600	144,545	119,766	
30	DTE Gas Services Company	374,137	1,881,655	2,236,862	18,930	
31	DTE Gas Resources	-	18	13	5	
32	Monroe Fuels Company LLC	256	-	256	-	
33	Blue Water Renewables Inc	-	1,067	837	230	
34	Washington 10 Storage Corporation	76,159	352,374	408,193	20,340	
35	DTE Energy Center LLC	-	2,106	-	2,106	
36	St Clair REF No 3 LLC	-	664	664	-	
37	DTE Energy Corporate Services, LLC	3,026,054	35,439,641	35,591,070	2,874,625	
38	Bluestone gas Corp of NY	3,926	514,747	444,668	74,005	
39	Bluestone Pipe Co of PA	9,659	628,613	558,481	79,791	
40	Susquehanna Gathering Co	43,648	137,833	162,969	18,512	
41						
42	Total Account 146	4,340,381	1,557,621,342	1,538,136,750	23,824,973	
43						
44	Total of Accounts 145 and 146	\$9,731,913	\$1,574,753,146	\$1,552,310,553	\$32,174,506	\$29,545

DTE Gas Company AN ORIGINAL December 31, 2012
MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.
2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	6,889,872	6,792,935	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	7,213,886	8,179,732	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	14,103,758 (1)	14,972,667 (1)	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,916,612	2,745,848	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	16,020,370	17,718,515	
(1)	Plant Materials and Operating Supplies (Account 154) Construction and Operating Materials and Supplies: Pipe-steel and plastic Fittings, valves, regulators, meter connections Automotive and gas plant equipment parts Appliance parts and installation materials Gas Odorant Truck Stock and other base stock Other Materials Uniforms and hand tools Stationary and office supply forms Forms Sub-Total Materials and supplies in transit Materials and supplies - Unassigned costs: Freight on materials Sales and use taxes Sub-Total Inventory adjustments in suspense TOTAL Account 154	0 0 0 0 0 0 0 \$0	0 0 0 0 0 0 0 \$0	

NOTE: Accounts are reassigned based on SAP which was implemented in 2007. A new fuel stock account was created in 2010.

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	156,019
3	Prepaid Taxes (262-263)	10,638,386
4	Prepaid Interest	
5	Gas Prepayments (226-227)	
6	Miscellaneous Prepayments: (1)	2,783,060
7	TOTAL	13,577,465

Notes:		Balance at End of Year (In Dollars)
(1)	Miscellaneous Prepayments:	
	Flex Spending Account Deposit	71,100
	Prepaid MPSC Fee	727,238
	Prepayment of Medical & Dental Costs	1,961,310
	Prepaid Benefit Administrations Fees	23,412
		2,783,060

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (Mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
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22						
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24						
25						
26						
27						
28	TOTAL	\$0	\$0		\$0	\$0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2012	Year of Report 2012
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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of the year.
 2. Minor Items may be grouped by classes, showing number of items in each class

Line No.	Item (a)	Balance End of Year (b)
1	Gas Exchanges Receivable	1,471,625
2	GCC Deferred Assets	81,899,639
3	Current Portion - Regulatory Asset, Uncollectible Expense Tracking Mechanism	3,030,485
4	Current portion - Regulatory Asset, Revenue Decoupling Mechanism	14,933,028
5	Current Portion - Regulatory Asset, Self Implementation Refund	452,252
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		101,787,030

OTHER REGULATORY ASSETS

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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36					
37					
38					
39					
40					
41					
42	TOTAL	\$0		\$0	\$0

DTE Gas Company		AN ORIGINAL			December 31, 2012	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.						
2. For any deferred debt being amortized, show period of amortization in column (a).						
3. Minor items (less than \$50,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	CREDITS			Balance at End of Year (f)
			Debits (c)	Account Charged (d)	Amount (e)	
1	REG ASSET - FAS 87 MIN PENSION LIABILITY	748,517,000	16,083,986	228.3	51,127,986	713,473,000
2	REG ASSET - UNCOLLECTIBLE TRACKER (U-13898)	219,464	82,327	485,430	162,473	139,318
3	REG ASSET - ENVIRONMENTAL COSTS (U-10150, U-13898) (1)	48,561,763	11,251,211	253,930.2	2,404,042	57,408,932
4	REG ASSET - COSTS TO ACHIEVE (U-14909) (2)	16,420,354	-	930.2	2,828,988	13,591,366
5	REG ASSET - REVENUE DECOUPLING MECHANISM (U-15985)	17,691,880	18,842,673	496 & 431	22,746,117	13,788,436
6	REG ASSET - AFUDC DEFERRED TAX (U-15985)	512,826	476,807	283	10,367	979,266
7	REG ASSET - MEDICARE SUBSIDY DEFERRED TAX (U-16864)	5,622,206	-	-	-	5,622,206
8	ACCUM. DEF. MICHIGAN CORPORATE INCOME TAX (U-16864)	53,783,468	-	283,410.1	3,035,825	50,747,643
9	ACCUM. DEF. CITY OF DETROIT INCOME TAX		3,256,333	283,410.1	117,327	3,139,006
10	PREPAID PENSION	111,891,000	20,750,434	228.3	35,159,434	97,482,000
11	N/R - VECTOR PIPELINE LEASE	68,362,558	6,710,203	172	9,233,335	65,839,426
12	FINANCING EXPENSE ST DEBT	3,457,638	659,268	431.0	1,241,342	2,875,564
13	LT RECEIVABLES - EMPLOYEES	922,661	-	Various	27,742	894,919
14						
15						
16						
17						
18						
19						
20	(1) Environmental costs related to former Manufactured Gas Plants					
21	(MGP) subject to 10 year amortization by vintage layer beginning					
22	subsequent year of payment					
23						
24	(2) Cost to Achieve subject to 10 year amortization for vintage					
25	layers 2006-08					
26						
27	Note: Above docket numbers refer to original authorization of					
28	regulatory asset.					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41		-	-		-	-
42		-	-		-	-
43		-	-		-	-
44						
45	TOTAL	1,075,962,818	78,113,242		128,094,978	1,025,981,082

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.					
2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)	
1	Electric				
2					
3					
4					
5					
6					
7	Other				
8	TOTAL Electric (Enter Total of lines 2 thru 7)				
9	Gas				
10	Bad Debts	\$24,691,378	\$3,832,033	\$ -	
11	Veba	106,512,996	-	-	
12	Tax Basis Adjustments	50,463,138	-	-	
13	Lost Gas	(59,742)	960,897	3,213,074	
14	Vacation Liability	5,560,614	19,009	344,368	
15	Other	178,478,223	28,302,883	33,692,665	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	\$365,646,607	\$33,114,822	\$37,250,107	
17	Other (Specify)				
18	TOTAL (Account 190) (Enter Total of lines 8, 16, & 17)	\$365,646,607	\$33,114,822	\$37,250,107	
19	Classification of Total:				
20	Federal Income Tax				
21	State Income Tax				
22	Local Income Tax				
NOTES					
<i>In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.</i>					
	Other Line 15				
	Post 1992 Misc. Deferreds	\$144,680,050	\$2,047,178	\$2,839,389	
	Inventory Capitalized	(1,782,520)	-	9,033,271	
	Vector Pipeline	4,364,077	-	801,514	
	Environmental Insurance Recovery	(1,943,988)	5,585,673	-	
	Self-Implementation Refund	3,608,324	-	455,176	
	Long-term DFIT Assets	8,146,178	-	-	
	Stock Compensation	1,339,369	219,800	-	
	Interest Expense	-	150,322	-	
	Deferred Tax Adjustment	-	-	11,310,250	
	Health Care Accrual	-	631,050	22,808	
	Section 263A Adjustment - Inventory	-	881,834	-	
	Restricted Stock	-	193,830	-	
	Taxes	-	-	19,250	
	Reserve for Injuries and Damages	-	749,430	-	
	Deductible State and Local Taxes	5,066,733	-	1,858,227	
	Severance Plans	-	-	86,345	
	SFAS 106 Book Accruals	-	6,381,840	304,509	
	Charitable Contributions	-	6,961,926	6,961,926	
	Net Operating Loss	15,000,000	4,500,000	-	
	Total Other	\$178,478,223	\$28,302,883	\$33,692,665	

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

3. If more space is needed use separate pages as required.
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amount Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
						\$20,859,345	10
						106,512,996	11
						50,463,138	12
						2,192,435	13
						5,885,973	14
	6,961,926	See below	101,749	See below	277,550	191,005,732	15
\$ -	\$6,961,926		\$101,749		\$277,550	376,919,619	16
							17
\$ -	\$6,961,926		\$101,749		\$277,550	\$376,919,619	18
							19
							20
							21
							22

NOTES (Continued)

		190	\$101,749			\$145,370,512	
						7,250,751	
						5,165,591	
						(7,529,661)	
						4,063,500	
				190	277,550	8,423,728	
						1,119,569	
						(150,322)	
						11,310,250	
						(608,242)	
						(881,834)	
						(193,830)	
						19,250	
						(749,430)	
	(493,074)					6,431,886	
						86,345	
						(6,077,331)	
	7,455,000					7,455,000	
						10,500,000	
\$ -	\$6,961,926		\$101,749		\$277,550	\$191,005,732	

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

DTE Gas Company		AN ORIGINAL		December 31, 2012	
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)			Amount (b)	
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>				
2					
3	BALANCE, DECEMBER 31, 2011		\$133,900,000		
4	NO TRANSACTIONS DURING 2012		-		
5					
6	BALANCE, DECEMBER 31, 2012		<u>133,900,000</u>	\$133,900,000	Pg 1
7					
8					
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>				
10					
11	BALANCE, DECEMBER 31, 2011		12,525		
12	NO TRANSACTIONS DURING 2012		-		
13					
14	BALANCE, DECEMBER 31, 2012		<u>12,525</u>	12,525	Pg 2
15					
16					
17					
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>				
19					
20	BALANCE, DECEMBER 31, 2011		390,193,141		
21	CAPITAL CONTRIBUTION - CASH		-		
22	CAPITAL REDUCTION - ASSET		-		
23					
24	BALANCE, DECEMBER 31, 2012		<u>\$390,193,141</u>	390,193,141	Pg 3
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	Total			\$524,105,666	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>		<p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>	
<p><u>Mortgage Bonds Retired</u></p> <p><u>\$40,000,000 Principal Amount of First Mortgage Bonds Designated As 7.06% Secured Medium-Term Notes, Series B, due May 1, 2012</u></p> <p>Payment in the amount of \$40,000,000 was made on the maturity date of 5/1/2012</p>			
<p><u>Securities Issued</u></p> <p><u>\$70,000,000 3.92% First Mortgage Bonds, 2012 Series D due 2042</u></p> <p>2012 Series D was issued December 12, 2012 at par by private placement agents KeyBanc Capital Markets Inc., and BNP Paribas</p> <p>The bonds will mature on December 15, 2042</p> <p><u>The proceeds were used for general corporate purposes</u></p> <p>The Principal amount of \$70,000,000 was credited to acct 221 and issuance expenses of \$518,462 were charged to Account 181</p> <p>These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428</p>			

DTE Gas Company		AN ORIGINAL		December 31, 2012	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	
1	Account 221 - Bonds				
2	Mortgage Bonds:				
3					
4	8.25% Series due 2014	09-26-94	05-01-14	80,000,000	
5	5.7% Snr Note due 2033	02-20-03	03-15-33	200,000,000	
6	5% Snr Note due 2019	10-04-04	10-01-19	120,000,000	
7	7.06% Series due 2012	05-20-97	05-01-12	-	
8	5.26% 2008 Series A Snr Note due 2013	04-11-08	04-15-13	60,000,000	
9	6.04% 2008 Series B Snr Note due 2018	04-11-08	04-15-18	100,000,000	
10	6.44% 2008 Series C Snr Note due 2023	04-11-08	04-15-23	25,000,000	
11	6.78% 2008 Series F Snr Note due 2028	06-26-08	06-15-28	75,000,000	
12	5.94% 2008 Snr Note due 2015	08-20-08	09-01-15	140,000,000	
13	6.36% 2008 Snr Note due 2020	08-20-08	09-01-20	50,000,000	
14	3.92% 2012 Snr Note due 2042	12-12-12	12-15-42	70,000,000	
15					
16	Other Bonds:				
17					
18					
19					
20					
21					
22	Total Account 221 Bonds			920,000,000	
23					
24					
25					
26					
27					
28	Account 224 - Other				
29					
30	Total Account 224 Other			-	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total			\$920,000,000	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Interest for Year		Held by Respondent		Redemption Price Per \$100 at End of Year	Line No.
Rate (In %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(i)	
					1
					2
					3
8.25	6,600,000				4
5.70	11,396,804 (1)				5
5.00	6,146,434 (1)				6
7.06	941,334				7
5.26	3,156,000				8
6.04	6,040,000				9
6.44	1,610,000				10
6.78	5,085,000				11
5.94	8,316,000				12
6.36	3,180,000				13
3.92	144,822				14
					15
					16
					17
					18
					19
					20
					21
	52,616,394	-	-		22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
(1) Interest on these instruments is being reported net of OCI cash flow hedge					34
					35
					36
					37
					38
					39
	\$ 52,616,394	\$ -	\$ -		40

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT				
2					
3	First Mortgage Bonds:				
4					
5	8 1/4% Series Due 2014	80,000,000	700,000	09-26-94	05-01-14
6	5.7% 2003A due 2033	200,000,000	1,897,181	02-20-03	03-15-33
7	5% 2004E Snr Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19
8	7.06% Series due 2012	40,000,000	434,119	05-20-97	05-01-12
9	5.26% 2008 Series A Snr Note due 2013	60,000,000	416,035	04-11-08	04-15-13
10	6.04% 2008 Series B Snr Note due 2018	100,000,000	652,468	04-11-08	04-15-18
11	6.44% 2008 Series C Snr Note due 2023	25,000,000	213,248	04-11-08	04-15-23
12	6.78% 2008 Series F Snr Note due 2028	75,000,000	521,559	06-26-08	06-15-28
13	5.94% 2008 Snr Note due 2015	140,000,000	735,427	08-20-08	09-01-15
14	6.36% 2008 Snr Note due 2020	50,000,000	239,830	08-20-08	09-01-20
15	3.92% 2012 Snr Note due 2042	70,000,000	518,462	12-12-12	12-15-42
16					
17					
18	TOTAL ACCOUNT 181	\$960,000,000	\$8,737,304		
19					
20					
21	UNAMORTIZED PREMIUM ON OTHER BONDS				
22					
23					
24	TOTAL ACCOUNT 225	\$0	\$0		
25					
26					
27	UNAMORTIZED DISCOUNT ON FIRST MORTGAGE BONDS				
28					
29	8 1/4% Series due 2014	80,000,000	680,000	09-26-94	05-01-14
30	5.7% 2003A due 2033	200,000,000	726,000	02-20-03	03-15-33
31	5.0% 2004e due 2019	120,000,000	487,200	10-04-04	10-01-19
32					
33	TOTAL ACCOUNT 226	\$400,000,000	\$1,893,200		
34					
35					
36					
37					
38					
39					
40					

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT
(Accounts 181, 225, 226) (Continued)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
				3
				4
83,346		(35,719)	47,627	5
1,337,930		(63,093)	1,274,837	6
1,245,326		(160,688)	1,084,638	7
9,682		(9,682)	-	8
107,006		(83,022)	23,984	9
409,874		(65,174)	344,700	10
160,370		(14,206)	146,164	11
429,784		(26,118)	403,666	12
383,550		(104,604)	278,946	13
172,771		(19,935)	152,836	14
-	518,463	(913)	517,550	15
				16
				17
\$4,339,639	\$518,463	(\$583,154)	\$4,274,948	18
				19
				20
				21
				22
				23
\$0	\$0	\$0	\$0	24
				25
				26
				27
				28
80,963		(34,699)	46,264	29
511,990		(24,144)	487,846	30
251,860		(32,498)	219,362	31
				32
\$844,813	0	(\$91,341)	\$753,472	33
				34
				35
				36
				37
				38
				39
				40

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<u>Account 189</u>					
2	9 3/4% series due 2000					
3	Refunding with 7.06% 1997-B due 2012 - 110005	6/30/1997	12,000,000	(1,009,562)	22,514	-
4						
5						
6	7.8% due 2017					
7	6.75% due 2023					
8	7-1/2% due 2020					
9	7% due 2025					
10	6.2% due 2038					
11	Refunding with 5.7% 2003A due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	18,276,826	17,414,938
12						
13	1999 6.85% Senior Note due 2038					
14	1999 6.85% Senior Note due 2039					
15	Refunding with 5.0% 2004E due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	1,821,417	1,586,395
16						
17	8% series due 2002					
18	6.45% 1998 MOPPRS due 2038					
19	Refunding with 6.78% 2008 Series F					
20	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	8,031,570	7,543,493
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41			\$ 366,501,000	\$ (40,196,055)	\$ 28,152,327	\$ 26,544,826
42	<u>Account 257</u>					
43	None					
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						

DTE Gas Company		AN ORIGINAL		December 31, 2012		
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits ©	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 234					
2	DTE Energy Company	1,040,914	74,091,898	75,029,845	1,978,861	
3	DTE Energy Resources, LLC	24	19,179	19,185	30	
4	DTE Biomass Energy, Inc	-	1,222	1,227	5	
5	Fayetteville Gas Producer	-	-	1,420	1,420	
6	DTE Energy Trading	8,973	733,594	731,267	6,646	
7	RRGP Unit 1	-	4	4	-	
8	DTE Energy Services, Inc.	1,108	1,675	607	40	
9	EES Coke Battery, LLC	-	51,669	51,669	-	
10	DTE BH Holding Inc	-	11	11	-	
11	DTE Tonawanda LLC	8	8	-	-	
12	DTE Coal Services, Inc	-	2,785	2,803	18	
13	Syndeco Realty Corp	-	5,204	5,204	-	
14	DTE Electric Company	9,148,874	63,577,238	76,684,219	22,255,855	
15	Midwest Energy Res. Company	-	8,529	8,529	-	
16	DTE Energy Technologies	-	10	10	-	
17	St Clair Fuels Company, LLC	-	8	8	-	
18	DTE Energy Ventures	74	163	89	-	
19	DTE Enterprises, Inc	-	66,434	72,337	5,903	
20	DTE Development Corp	-	683,476	683,476	-	
21	DTE Michigan Gathering Holding Company	1,626	529,265	537,624	9,985	
22	DTE Michigan Gathering Company	424,309	2,868,453	3,219,945	775,801	
23	Saginaw Bay Pipeline Cmpy	782	245,675	249,543	4,650	
24	DTE Michigan Lateral Company	3,200	92,640	102,969	13,529	
25	Citizens Gas Fuel Company	29	2,069	2,113	73	
26	DTE Gas Enterprises, LLC	-	11,368	11,368	-	
27	DTE Pipeline Company	2,130	372,685	370,560	5	
28	DTE Millennium Company	596	-	24	620	
29	DTE Gas Storage Company	42,673	238,031	239,137	43,779	
30	Hayes Otsego Pipeline LLC	-	145	145	-	
30	Shelby Storage LLC	869	13,468	13,201	602	
31	DTE Gas Services Company	3,674	449,776	446,671	569	
32	DTE Gas Resources	-	13	18	5	
33	Monroe Fuels Company, LLC	184	184	-	-	
34	Blue Water Renewables, In	-	27	35	8	
35	Washington 10 Strg Partnr	-	42,450	44,700	2,250	
36	Wash 10 Storage Corp	2,763	16,050	14,778	1,491	
37	St Clair REF No 3 LLC	-	728	834	106	
38	DTE Eng Corp Svcs LLC	21,634,088	192,408,928	190,530,852	19,756,012	
39	Bluestone Gas Corp of NY	-	11,695	19,087	7,392	
40	Bluestone Pipe Co of PA	5	10,431	10,535	109	
41	Susquehanna Gathering Co	-	778	2,796	2,018	
42						
43	Total (Account 234)	32,316,903	336,557,966	349,108,845	44,867,782	
	Total	40,729,189	1,466,996,079	1,532,862,771	106,595,881	114,865

RECONCILIATION OF REPORTED NET INCOME
WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however,

Line No.		Total Amount
1	Utility net operating income (page 114 line 24)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 72)	\$113,661,664
6	Allocation of Net income for the year	
7	Add Federal income tax expenses	37,306,269
8		
9	Total pre-tax income	150,967,933
10		
11	Add: Taxable income not reported on books	
12	SEE PAGE 261-C	16,887,212
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16	SEE PAGE 261-C	120,377,779
17		
18		
19	Subtract : Income recorded in books not included in return	
20	SEE PAGE 261-C	(3,610,144)
21		
22		
23	Subtract: Deductions on return not charged against book income	
24	SEE PAGE 261-C	(196,388,721)
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	Federal taxable income for the year	\$88,234,059

RECONCILIATION OF REPORTED NET INCOME
WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.
4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
\$175,842,832		1
		2
		3
		4
		5
124,165,211	(10,503,547)	6
44,133,996	(6,827,727)	7
		8
168,299,207	(17,331,274)	9
		10
		11
16,887,212	-	12
		13
		14
		15
99,077,779	21,300,000	16
		17
		18
		19
(1,433,625)	(2,176,519)	20
		21
		22
		23
(196,388,721)	-	24
		25
		26
		27
		28
		29
		30
		31
		32
		33
		34
		35
		36
		37
		38
\$86,441,852	\$1,792,207	39

RECONCILIATION OF REPORTED NET INCOME
WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Line No.		Total Amount
1	NOTES	
2	Line 12: Taxable Income Not Reported On Books:	
3	Reserve for Lost Gas	\$9,180,212
4	Contribution in Aid of Construction	7,207,000
5	Other Miscellaneous	500,000
6	Line 12 Subtotal	16,887,212
7		
8	Line 16: Deductions Recorded On Books Not Deducted From Return:	
9	Uncollectible Tracker	\$21,881,994
10	Accretion Expense	7,052,956
11	Cost to Achieve Amortization	2,828,988
12	Loss on Reacquired Debt	1,607,501
13	Vector Pipeline Lease	2,290,000
14	State Deferred Tax Expense	3,705,438
15	Property Taxes	22,495,000
16	Charitable Contributions	21,300,000
17	Deferred Tax Adjustment	32,315,000
18	Other Miscellaneous	4,900,902
19	Line 16 Subtotal	\$120,377,779
20		
21	Line 20: Income Recorded In Books Not Included In Return:	
22	Equity Earnings in Subsidiaries	\$2,176,519
23	AFUDC Equity	745,625
24	Grantor Trust	688,000
25	Line 20 Subtotal	\$3,610,144
26		
27	Line 24: Deductions On Return Not Charged Against Book Income:	
28	Tax Depreciation over Book Depreciation	\$56,968,151
29	SFAS 106 Adjustment	18,233,828
30	ACRS & MACRS Dispositions	10,000,000
31	Repairs Allowance	27,000,000
32	Removal Costs	16,791,000
33	Section 263A Adjustment	2,519,527
34	Bad Debt Reserve	10,948,665
35	Revenue Decoupling Mechanism	11,029,585
36	Reserve for Environmental Clean	15,959,066
37	Other Miscellaneous	6,571,452
38	Pension Plan	20,367,447
39	Line 24 Subtotal	\$196,388,721

RECONCILIATION OF REPORTED NET INCOME
WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Utility	Other	Line No.
		1
		2
\$9,180,212	\$ -	3
7,207,000	-	4
500,000	-	5
16,887,212	-	6
		7
		8
\$21,881,994	\$ -	9
7,052,956	-	10
2,828,988	-	11
1,607,501	-	12
2,290,000	-	13
3,705,438	-	14
22,495,000	-	15
-	21,300,000	16
32,315,000	-	17
4,900,902	-	18
\$99,077,779	\$21,300,000	19
		20
		21
\$ -	\$2,176,519	22
745,625	-	23
688,000	-	24
\$1,433,625	\$2,176,519	25
		26
		27
\$56,968,151	\$ -	28
18,233,828	-	29
10,000,000	-	30
27,000,000	-	31
16,791,000	-	32
2,519,527	-	33
10,948,665	-	34
11,029,585	-	35
15,959,066	-	36
6,571,452	-	37
20,367,447	-	38
\$196,388,721	\$ -	39

DTE GAS COMPANY AN ORIGINAL December 31, 2012		
CALCULATION OF FEDERAL INCOME TAX		
Line No.		Total Amount
1	Estimated Federal taxable income for the current year (page 261A)	\$88,234,059
2		
3	Show Computation of estimated gross Federal income tax applicable to line 1:	
4	\$88,234,059 * 35 %	30,881,921
5		
6		
7		
8	TOTAL	\$30,881,921
9		
10	Allocation of estimated gross Federal income tax from line 11	
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))	
12		
13	Adjustment of last years estimated Federal income tax to the filed return:	
14		
15	Last year's gross Federal income tax expense per the filed return	\$12,656,359
16	Last year's estimated gross Federal income tax expense	15,896,626
17	Increased (decreased) gross Federal income tax expense	(3,240,267)
18		
19	Last year's investment tax credits utilized per the filed return	-
20	Last year's investment tax credits estimated to be utilized	-
21	Increased (decreased) investment tax credits utilized	-
22		
23	Additional Adjustments (Specify)	
24		
25		
26	Tax Reserves	(61,050)
27	Audit Settlement	24,059
28	Net Operating Loss Utilization	(27,604,663)
29	Rounding	(1)
30		
31	Total Current Federal Income Tax	\$ (1)
32	Expense:	
33	409.1 (page 114, line 14)	(\$134,200)
34	409.2 (page 117, line 47)	\$134,199

CALCULATION OF FEDERAL INCOME TAXES (continued)

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
\$30,747,722	\$134,199	10
		11
		12
		13
		14
\$12,656,359	\$ -	15
15,896,626	-	16
(\$3,240,267)	\$ -	17
		18
		19
		20
		21
		22
		23
		24
		25
(61,050)	-	26
24,059	-	27
(27,604,663)	-	28
(1)	-	29
		30
(\$134,200)	\$134,199	31
		32
(\$134,200)		33
	\$134,199	34

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beginning of Year	
		Taxes Accrued (b)	Prepaid Taxes (c)
1	Federal Taxes		
2			
3	Federal Insurance Contributions	\$330,929	-
4	Federal Unemployment	103,245	-
5	Federal Income - Accrual	(658,894)	-
6	- Prepaid	-	-
7	Subtotal Federal Taxes	(224,720)	-
8			
9	State Taxes - Other than Income		
10			
11	Michigan Unemployment	978	-
12	Michigan Use	31,912	-
13			
14			
15	M.P.S.C. Fee	-	\$737,928
16	Subtotal State Taxes - Other than Income	32,890	737,928
17			
18	Property and State/Local Income Taxes		
19			
20	Property - Accrued	35,731	-
21	- Prepaid	-	10,645,714
22			
23	State/Local Income Taxes	1,875,089	-
24	Subtotal Local Taxes	1,910,820	10,645,714
25			
26	Other Taxes		
27			
28	Corporate Allocated Payroll Tax	-	-
29	Other Tax Expense	-	-
30	Subtotal Other Taxes	-	-
31			
32			
33	Total A/C 236	\$1,718,990	\$11,383,642
34	Income Tax Prior Year - A/C 244, 245	\$ -	\$ -
35	Other Tax Prior Year - A/C 244.1, 245.1	\$ -	\$ -
36			
37			

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

- each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
					1
					2
\$9,779,949	\$10,074,427	-	\$36,451	-	3
102,171	202,583	-	2,833	-	4
61,050	-	-	(597,844)	-	5
					6
9,943,170	10,277,010	-	(558,560)	-	7
					8
					9
443,154	433,912	-	10,220	-	10
3,574,821	3,534,325	-	72,408	-	11
					12
					13
2,848,233	2,837,543	-		727,238	14
6,866,208	6,805,780	-	82,628	727,238	15
					16
					17
	35,731	-	-	-	18
40,736,686	40,729,358	-	-	\$10,638,386	19
					20
7,275,138	5,357,161	-	3,793,066	-	21
48,011,824	46,122,250	-	3,793,066	10,638,386	22
					23
					24
					25
					26
					27
8,981	8,981	-	-	-	28
8,981	8,981	-	-	-	29
					30
					31
\$64,830,183	\$63,214,021	\$ -	\$3,317,134	11,365,624	32
\$ -	\$ -	\$ -	\$ -	\$ -	33
\$ -	\$ -	\$ -	\$ -	\$ -	34
					35
					36
					37

DISTRIBUTION OF TAXES CHARGED

Line No.	Kind of Tax (See Instruction 5) (a)	Electric (Account 408.1 409.1) (b)	Gas (Account 408.1 409.1) (c)
1	Federal Taxes		
2			
3	Federal Insurance Contributions	\$ -	\$8,920,708
4	Federal Unemployment	-	97,370
5	Federal Income - Accrual	-	(134,200)
6	- Prepaid	-	-
7	Subtotal Federal Taxes	-	8,883,878
8			
9	State Taxes - Other than Income		
10			
11	Michigan Unemployment	-	517,103
12	Michigan Use	-	-
13	Michigan Severance	-	-
14	Michigan Single Business	-	-
15	M.P.S.C. Fee	-	2,848,233
16	Subtotal State Taxes - Other than Income	-	3,365,336
17			
18	Property and State/Local Income Taxes		
19			
20	Property - Accrued	-	-
21	- Prepaid	-	40,861,295
23	State/Local Income Taxes	-	7,247,982
24	Subtotal Property and State/Local Income Taxes	-	48,109,277
25			
26	Other Taxes		
27			
28	Corporate Allocated Payroll Tax		
29	Other Tax Expense	-	8,981
30	Subtotal Other Taxes	-	8,981
31			
32			
33	Total A/C 236	\$ -	\$60,367,472
34	Income Tax Prior Year - A/C 244, 245	\$ -	\$ -
35	Other Tax Prior Year - A/C 244.1, 245.1	\$ -	\$ -
36			
37			

(Show utility department where applicable and account charged.)

Other Utility Department (Account 408.1, 409.1) (d)	Other Income and Deductions (Account 408.2 409.2) (e)	Extraordinary Items (Account 409.3) (f)	Other Utility Opn. Income (Account 408.1, 409.1) (g)	Adj. to Ret. Earnings (Account 439) (h)	Other (i)	Line No.
-	-	-	-	-	\$ 859,241	1
-	-	-	-	-	4,801	2
-	134,199	-	-	-	61,051	3
-	-	-	-	-	-	4
-	134,199	-	-	-	925,093	5
-	-	-	-	-	-	6
-	-	-	-	-	-	7
-	-	-	-	-	(73,949)	8
-	-	-	-	-	3,574,821	9
-	-	-	-	-	-	10
-	-	-	-	-	-	11
-	-	-	-	-	-	12
-	-	-	-	-	-	13
-	-	-	-	-	3,500,872	14
-	-	-	-	-	-	15
-	-	-	-	-	-	16
-	-	-	-	-	-	17
-	30,000	-	-	-	(154,609)	18
-	27,156	-	-	-	-	19
-	57,156	-	-	-	(154,609)	20
-	-	-	-	-	-	21
-	-	-	-	-	-	22
-	-	-	-	-	-	23
-	-	-	-	-	-	24
-	-	-	-	-	-	25
-	-	-	-	-	-	26
-	-	-	-	-	-	27
-	-	-	-	-	-	28
-	-	-	-	-	-	29
-	-	-	-	-	-	30
\$ -	\$ 191,355	\$ -	\$ -	\$ -	\$ 4,271,356	31
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	32
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	33
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	34
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35
-	-	-	-	-	-	36
-	-	-	-	-	-	37

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)					
<p>1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (g) . Include in column (j) the average period over which the tax credits are amortized.</p> <p>2. Fill in columns for all line items as appropriate.</p>					
Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	PRE - 1970				
3	3%	255-10			
4	7%	255-10			
5	Subtotal Pre - 1970		-		-
6					
7	JDITC: POST - 1970				
8	4%	255-20			
9	6%	255-20			
10	7%	255-20			
11	4% & 6%	255-20			
12	8% & 10%	255-20			
13	Subtotal POST - 1970		-		-
14					
15	ITC - Regroup base on depreciation case		7,747,040		-
16	Total		\$7,747,040		\$ -
17					
18					
19					
20	Total		\$7,747,040		\$ -
21	Other				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	Total				
NOTES					

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account No. (f)	Amount (g)				
					1
					2
411-42			-		3
411-42			-		4
	-	-	-		5
					6
					7
411-42			-		8
411-42			-		9
411-42			-		10
411-42			-		11
411-42			-		12
	-	-	-		13
	(895,404)	-	6,851,636		14
	(\$895,404)	\$ -	\$6,851,636		15
					16
					17
					18
					19
	(\$895,404)	\$ -	\$6,851,636		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
NOTES (Continued)					

DTE Gas Company		AN ORIGINAL	December 31, 2012
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Report the amount and description of other current and accrued liabilities at end of year.			
2. Minor items (Less than \$100,000) may be grouped under appropriate title.			
Line No.	Item (a)	Balance end of year (b)	
1	Over Collection Gas Sales Revenue	15,683,091	
2	Current Environmental Reserves MGP	7,938,334	
3	Accrued Vacation	11,839,037	
4	Gas Exchange / Imbalance Payable	4,719,800	
5	Accrued Wages	3,598,921	
6	Accrued Employee Incentives	4,487,400	
7	Accrued Health Care	627,479	
8	Current Environmental Reserves Non MGP	1,442,414	
9	Current Pension Benefits	1,008,000	
10	Reg. Liability - Self Implementation Surcharge	6,521,761	
11	Tax Liability - Other	1,008,000	
12	Employee Deductions	225,297	
13	Current Portion - End User Transportation (EUT) Revenue	326,700	
14	Current Portion - Workers Comp	231,964	
15	Flexible Spending	172,618	
16	Capacity Reserve Charges Refund	30,449	
17	Escheat Liability	9,609	
18	DTE Foundation Contribution	21,300,000	
19	Other Current Liabilities Accrual	33,890	
20			
21			
22			
23			
24			
25	TOTAL	81,204,764	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by Department (a)	Balance at End of Year (b)
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	\$0

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$10,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulatory Liability - Pension (U-13898)	120,501,303	926	34,469,443	18,608,823	104,640,683
2	Deferred Compensation	758,995	Var	739,414	541,837	561,418
3	Environmental Remediation Expenses - MGP	16,383,179	186 & 930.2	19,261,080	19,509,889	16,631,988
4	Environmental Remediation Expenses - Non MGP	2,769,757	923	2,596,231	2,457,097	2,630,623
5	Environmental Insurance Recovery	2,181	186	2,181	-	-
6	Gas Customer Choice Deposits	1,519,043	131	3,587,486	3,950,624	1,882,181
7	Reserve for LIEEF collections	2,960,009	924.2	2,960,009	383,207	383,207
8	Miscellaneous	(52,363)	253	8,212	60,601	26
9						
10						
11						
12						
13						
14	NOTE: Above docket number refers to original authorization of regulatory liability					
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$ 144,842,104		\$ 63,624,056	\$ 45,512,078	\$ 126,730,126

DTE GAS COMPANY	AN ORIGINAL	December 31, 2012			
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.					
2. For Other (Specify), include deferrals relating to other income and deductions.					
3. Use separate pages as required.					
Line No.	Account Subdivisions (a)	Sub-Acct. No. (b)	Balance at Beginning of Year (c)	CHANGES DURING YEAR	
				Amounts Debited to (Account 410.1) (d)	Amounts Credited to (Account 411.1) (e)
1	Account 282				
2	Electric				
3	Gas Sec. 167 Acc Deprec.		\$289,862,901	\$42,409,767	\$6,801,576
4	Other (Define)		-	-	-
5	TOTAL (Enter total of lines 2 - 4)		289,862,901	42,409,767	6,801,576
6	Other (Specify) Non-Utility				
7					
8					
9	TOTAL Account 282 (Enter total of lines 5 thru 8)		\$289,862,901	\$42,409,767	\$6,801,576
10	Classification of Total				
11	Federal Income Tax		\$289,862,901	\$42,409,767	\$6,801,576
12	State Income Tax				
13	Local Income Tax				
NOTES					
	ACCUMULATED D.F.I.T - LIBERALIZED DEPRECIATION:				
	LINE 3 GAS - UTILITY				
	FASB 96 Plant Excess DFIT		(20,906,384)	-	6,801,576
	Accumulated DFIT - Depreciation		311,165,385	42,409,767	-
	FASB 96 Non Plant Excess DFIT & Reg Asset		(396,100)	-	-
	SUBTOTAL		289,862,901	42,409,767	6,801,576
	LINE 4 GAS				
	SUBTOTAL - LINE 5 GAS		289,862,901	42,409,767	6,801,576
	LINE 6				
	OTHER - NON UTILITY LIBERALIZED DEPRECIATION				
	SUBTOTAL - LINE 6 OTHER		-	-	-
	GRAND TOTAL ACCOUNT 282		\$ -	\$ -	\$ -

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012		ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)	
See Instructions Page 274							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (l)	Line No.
Amounts Debited (Account 410.2) (f)	Amounts Credited (Account 411.2) (g)	DEBITS		CREDITS			
		Acc't. (h)	Amount (i)	Acc't (j)	Amount (k)		
							1
							2
\$ -	\$ -		\$11,097,310		\$101,750	\$336,466,652	3
			-		-	-	4
			11,097,310		101,750	336,466,652	5
							6
							7
							8
\$ -	\$ -		\$11,097,310		\$101,750	\$336,466,652	9
							10
\$ -	\$ -		\$11,097,310		\$101,750	\$336,466,652	11
							12
							13
NOTES (Continued)							
		286	11,097,310			(\$16,610,650)	
				236	101,750	353,473,402	
						(396,100)	
						0	
			11,097,310		101,750	336,466,652	
			11,097,310		101,750	336,466,652	
\$ -	\$ -		\$ -		\$ -	\$ -	

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For Other (Specify), include deferrals relating to other income and deductions.					
3. Provide in the space below, the order authorizing the use of the account for each line item.					
Line No.	Account Subdivisions (a)	Sub-Acc't. No. (b)	Balance at Beginning of Year (c)	CHANGES DURING YEAR	
				Amounts Debited (Acc't.410.1) (d)	Amounts Credited (Acc't.411.1) (e)
1	Account 283				
2	Electric				
3					
4					
5					
6	Other				
7	TOTAL Electric (Total of lines 2 thru 6)				
8	GAS				
9	Long Term Liabilities		(\$18,112,342)	\$ -	\$8,917,170
10	Property Taxes		23,163,886	-	9,385,952
11	Misc. Deferrals		432,346,351	10,129,674	1,240,521
12					
13	ACRS/MACRS & Retirement Plant		989,753	-	-
14	MARS Project		22,482,098	-	-
15	Other		93,180,452	28,218,883	-
16	TOTAL Gas (Total of lines9 thru 15)		554,050,198	38,348,557	19,543,643
17	Other (Specify)				
18					
19					
20					
21					
22	TOTAL (Account. 283) (Enter Total of lines 7, 16, & 17)		\$554,050,198	\$38,348,557	\$19,543,643
23	Classification of TOTAL				
24	Federal Income Tax		\$461,956,597	\$33,234,337	\$19,543,643
25	State Income Tax		\$92,093,601	\$5,114,220	\$ -
26	Local Income Tax				
NOTES					
	Other Gas (Line 15)				
	GCR Undercollections		\$2,646,264	\$ -	\$ -
	FAS 133 MTM		(373,617)	-	-
	FAS 96 Excessive Deferrals		598,843	-	-
	VEBA		103,906,634	-	-
	DFIT State/Local Tax		20,615,372	5,114,220	-
	MBT / MCIT DTL (Pre 2010)		50,556,460	-	-
	MBT / MCIT DTL (Pre 2010) - Federal & State Cross-up		3,227,007	-	-
	AFUDC Equity		512,824	-	-
	Net Operating Loss		(88,509,335)	23,104,663	-
	Total Other Gas		93,180,452	28,218,883	-

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

Include amounts relating to insignificant items listed under Other.
 4. Fill in all columns for all line items as appropriate.
 5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (l)	Line No.
Amounts Debited (Acc't.410.2) (f)	Amounts Credited (Acc't.411.2) (g)	DEBITS		CREDITS			
		Acc't (h)	Amount (i)	Acc't (j)	Amount (k)		
							1
							2
							3
							4
							5
							6
							7
							8
\$ -	\$ -					(\$27,029,512)	9
-	-					13,777,934	10
-	-					441,235,504	11
							12
-	-					989,753	13
-	-					22,482,098	14
-	1,408,782	See Below	500,331	See Below	(103,183)	120,594,067	15
-	1,408,782		500,331		(103,183)	572,049,844	16
							17
							18
							19
							20
							21
\$ -	\$1,408,782		\$500,331		(\$103,183)	\$572,049,844	22
\$ -	\$ -		\$516,575		(\$103,183)	\$476,267,049	
\$ -	\$1,408,782		(\$16,244)		\$ -	\$95,782,795	

NOTES (Continued)

\$ -	\$ -					\$2,646,264	
-	-	228.3	50,135			(323,482)	
-	-					598,843	
-	-					103,906,634	
-	1,408,782	228.3	(16,244)			24,304,566	
-	-			186	(134,447)	50,690,907	
-	-			186	31,264	3,195,743	
-	-	186	466,440			979,264	
-	-					(65,404,672)	
-	1,408,782		500,331		(103,183)	120,594,067	

OTHER REGULATORY LIABILITIES

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1					
2	Energy Optimization Regulatory Liability U-15890 (254)	496 & 431	10,845,558	\$7,232,979	\$7,520,595
3	Refundable Income Taxes U-10083 (285/286)	190 & 411.1	11,097,312		\$55,671,626
4					
5					
6					
7					
8					
9					
10					
11	Note: Above docket numbers refer to original authorization of regulatory liability				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
	TOTAL		\$21,942,870	\$7,232,979	\$63,192,221

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GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	769,198,312	913,263,483
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	163,511,646	214,078,902
5	Large (or Ind.) (See Instr. 6)	6,965,637	6,652,861
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales (1)	247,893	6,095,137
8	TOTAL Sales to Ultimate Consumers	939,923,488	1,140,090,383
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	939,923,488	1,140,090,383
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	939,923,488	1,140,090,383
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfer	-	-
15	487 Forfeited Discounts	9,210,828	13,038,288
16	488 Misc. Service Revenues	56,361,430	53,764,739
17	489.1 Revenues transportation gas of others gathering	-	-
18	489.2 Revenues Transportation Gas of others transmission	53,634,851	54,084,706
19	489.3 Revenues Transportation Gas of others Distribution	213,219,767	212,686,107
20	489.4 Revenues from storing gas of others	41,807,983	35,295,287
21	490 Sales of Prod. Ext. from Nat. Gas	-	-
22	491 Rev. from Nat. Gas Proc. by Others	-	-
23	492 Incidental Gasoline and Oil Sales	-	-
24	493 Rent from Gas Property	120,950	100,460
25	494 Interdepartmental Rents	653,196	788,016
26	495 Other Gas Revenues	638,618	895,629
27	TOTAL Other Operating Revenues	375,647,623	370,653,233
28	TOTAL Gas Operating Revenues	1,315,571,111	1,510,743,616
29	(Less) 496 Provision for Rate Refunds	23,008,504	28,605,793
30	TOTAL Gas Operating Revenues Net of		
31	Provision for Refunds	1,292,562,607	1,482,137,823
32	Sales by Communities (Incl. Main Line		
33	Sales to Resid. and Comm. Custrs.)	932,709,958	
34	Main Line Industrial Sales (Incl. Main		
35	Line Sales to Pub. Authorities)	6,965,637	
36	Sales for Resale	-	
37	Other Sales to Pub. Auth. (Local Dist. Only)	-	
38	Gas Customer Choice Revenue	247,893	
39	TOTAL (Same as Line 10, Columns (b) and (d))	939,923,488	

GAS OPERATING REVENUES (Account 400) (Continued)

- 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
82,521,144	94,406,215	942,384	945,374	2
				3
18,383,834	23,075,864	61,331	63,201	4
879,889	807,162	295	332	5
-	-	-	-	6
14,501	1,004,257	-	-	7
101,799,368	119,293,498	1,004,010	1,008,907	8
-	-	-	-	9
101,799,368	119,293,498	1,004,010	1,008,907	10
				11
		NOTES		12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
		(1) Includes gas sales related to reconciliation of Gas Customer Choice Program.		23
				24
				25
				26
				27
				28
				29
				30
				31
100,904,978				32
879,889				33
-				34
-				35
14,501				36
101,799,368				37
				38
				39

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed meters added. The average number of customers means the average account, and manufactured gas revenues in total. meters added. The average number of customers means the average of twelve figures at the close of each month.

2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on them basis, give the Btu contents of the gas sold and the sales converted to Mcf.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	73,943,610	74,018,862
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	48,662,409	46,754,023
5	Large (or Ind.) (See Instr. 6)	1,264,122	1,127,232
6	TOTAL Sales to Ultimate Customers	123,870,141	121,900,117
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,473,472	1,385,941
11			
12	TOTAL Other Operating Revenues	125,343,613	123,286,058
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	122,606,019	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,264,122	
30	Year End Reconciliation		
31	Other Choice Revenue	1,473,472	
32			
33	TOTAL (Same as Line 7, Columns (b) and (d))	125,343,613	

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
18,453,036	20,525,771	184,896	178,868	2
				3
14,681,160	15,707,755	26,434	24,657	4
423,954	431,430	173	149	5
33,558,150	36,664,955	211,503	203,674	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
33,134,196				29
423,954				30
-14,501				31
				32
33,543,649				33

NOTES

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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RATE AND SALES SECTION

**DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO
STATEMENTS ON SALES DATA**

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 ft General Ledger, Supple Page 11 & 12

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential uses except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefore are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A - I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A - K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

DTE GAS COMPANY		AN ORIGINAL			December 31, 2012		
625-A. SALES DATA FOR THE YEAR							
(For the State of Michigan)							
Line No.	Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue Per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential service						
2	A. Residential service	16,889	873,482	8,982,319	51.72	\$531.85	\$10.28
3	B. Residential space heating service	925,495	82,101,528	760,215,993	88.71	821.42	9.26
4	CD. Commercial service						
5	C. Commercial service, except space heating	3,175	994,223	8,772,616	313.19	2,763.46	8.82
6	D. Commercial service	58,156	17,490,722	154,739,030	300.76	2,660.76	8.85
7	E. Industrial service	295	884,728	6,965,637	2,999.08	23,612.33	7.87
8	F. Public Street & highway lighting	0	0	0	N/M	0	N/M
9	G. Other Sales to Public Authorities						
10	H. Gas Customer Choice (1)	0	14,581	247,893			17.00
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,004,010	102,359,264	939,923,488	101.95	\$936.17	\$9.18
13	J. Sales to other gas utilities for resale	0	0	0	N/M	N/M	-
14	A-J. TOTAL SALES OF GAS	1,004,010	102,359,264	939,923,488	101.95	\$936.17	\$9.18
15	K. Other gas revenues			375,647,623			
16	A-K. TOTAL GAS OPERATING REVENUE			1,315,571,111			

* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60°F. Give two decimals.
(1) Gas Customer Choice revenue and volumes associated with reconciliation.

NOTE: Revenue; columns d, f and g are net of prior period refunds and revenue deferred under certain surcharge programs (see page 305C).

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A, page 305B.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the General Ledger, Supple Page 11 & 12 (f) check with those entered on line 12 Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mcf Sold* (e)	Revenue (Show to nearest dollar) (f)
1	Total Integrated Natural Gas System:					
2	Rate GS-1	General Service	C,D&E	61,576	18,725,059	\$ 159,989,833
3	Rate A	Res. & Res. Heat use	A&B	916,370	76,769,980	\$ 687,220,461
4	Rate 2A	Res. & Res. Heat use	A&B	4,713	2,797,338	\$ 22,137,374
5	Rate AS	Res. & Res. Heat use	A&B	21,301	2,077,673	\$ 17,975,514
6	Rate GS-2	Comm. & Ind. use	C, D&E	20	271,299	\$ 2,050,705
7	Rate S	Comm. Heating - Schools	D	30	210,238	\$ 1,474,577
8						
9	Customer Refunds					\$ -
10	Surcharges:	Energy Optimization				\$ 39,800,392
11						
12						
13						
14						
15						
16						
17	Gas Customer Choice		A,B,C,D,E		14,581	\$ 247,893
18	Total Unbilled				1,493,096	\$ 9,026,739
19						
20	Total Company			1,004,010	102,359,264	\$ 939,923,488

* Volume reported at 14.65 psia dry and a temperature base of 60° F.

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

- 1 Report below the distribution of customers, sales and revenues for the year by individual rate schedules.
- 2 Column (a): List all rates schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3 Column (b): Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, etc.
- 4 Column (c): Using the classification shown on Page 305B, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- 5 Column (d): Give the average number of customers billed under each rate schedule during the year.
- 6 Columns (e) and (f): For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from, customers billed under that rate schedule.
- 7 When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mcf Sold* (e)	Revenue (Show to nearest dollar) (f)
1	Choice Customers on Integrated Natural Gas System:					
2	Rate GS-1	General Service	C,D&E	26,513	14,303,123	\$42,930,051
3	Rate A	Res.& Res. Heat use	A&B	176,577	15,614,893	\$58,408,174
4	Rate 2A	Res.& Res. Heat use	A&B	2,688	2,365,660	\$6,298,520
5	Rate AS	Res.& Res. Heat use	A&B	5,631	573,975	\$2,013,217
6	Rate GS-2	Comm. & Ind. use	C, D&E	24	335,649	\$824,513
7	Rate S	Comm. Heating - Schools	D	70	549,420	\$1,025,196
8						
9	Program Year-End Reconciliation				(14,581)	
10						
11	Energy Optimization Surcharge					\$6,051,639
12	UETM Surcharge					\$5,285,390
13	SI Refund/Surcharge					\$509,650
14	LIEEF Surcharge					(\$693,001)
15	RDM Surcharge					\$1,469,690
16	BIO Green/VHWF Surcharge					(\$252,898)
17						
18						
19						
20	Total Company			211,503	33,728,139	\$123,870,141

* Volume reported at 14.65 psia dry and a temperature base of 60° F.

DTE GAS COMPANY AN ORIGINAL December 31, 2012			
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)			
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.</p>			
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (In miles) (c)
1	Account 489.3		
2	ST	483	Various
3	LT	113	Various
4	XLT	17	Various
5	XXLT	2	Various
6	Special Contract - Customer A	1	Various
7	Special Contract - Customer B	1	Various
8	Special Contract - Customer C	1	Various
9	Aggregates	786	
10	Other (includes Liquidated Damages, Standby Charges, EO Surcharge and other)		Various
11	Total End User Transportation	1,404	Various
12	Gas Customer Choice	211,503	Various
13	Choice supplier revenue - adjustments + billing fees		
14	TOTAL INTRASTATE TRANSPORTATION	212,907	
15			
16	Exelon - INTERSTATE TRANSPORTATION	2,361	
17	TOTAL ACCOUNT 489.3		
18			
19	ACCOUNT 489.2		
20	INTRASTATE TRANSPORTATION		
21	Cargill Incorporated	1	Various
22	Consumers Energy	1	Various
23	CP Energy Marketing	1	Various
24	Glencore Ltd	1	Various
25	Suncor Energy Marketing	1	Various
26	Various Intrastate	14	Various
27	TOTAL INTRASTATE TRANSPORTATION		
28	INTERSTATE TRANSPORTATION		
29	ANR Pipeline Company (1) & (7)	1	142 Miles
30	BG Energy Merchants (5)	1	Various
31	BP Canada Energy (5)	1	Various
32	CIMA Energy (5)	1	Various
33	Citigroup (5)	1	Various
34	ConocoPhillips (5)	1	Various
35	DB Energy Trading LLC (5)	1	
36	*DTE Energy Trading (5)	1	Various
37	Enterprise Products Operating LLC (5)	1	Various
38	Hess Energy Trading (5)	1	Various
39	J Aron & Co (5)	1	Various
40	JP Morgan Ventures (5)	1	Various
41	Mieco, Inc (5)	1	Various
42	Nextera Energy (5)	1	Various
43	NJR Services (5)	1	Various
44	Oneok (5)	1	
45	Panhandle Easter Pipeline (5)	1	Various
46	Powerex (5)	1	
47	Repsol (5)	1	
48	Sequent Energy Canada (5)	1	
49	Sequent Energy Management (5)	1	Various
50	Shell Energy NA (5)	1	Various
51	Tenaska Marketing Ventures (5)	1	Various
52	Tidal Energy Marketing (5)	1	Various
53	Twin Eagle Resource (5)	1	Various
54	Unioin Gas (5)	1	
55	Wells Fargo Commodities (5)	1	
56	Wisconsin Gas (5)	1	Various
57	Wisconsin Public Service (5)	1	Various
58	Various Interstate	6	Various
59	Title Transfer Charges		
60	TOTAL INTERSTATE TRANSPORTATION		
61	TOTAL ACCOUNT 489.2		
TOTAL		215,322	

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)(Continued)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.					
5. Enter Mcf at 14.65 psia at 60°F.					
6. Minor items (less than 1,000,000 Mcf) may be grouped.					
"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulation."					
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
					1
	15,962,214	\$24,116,525	151.09 ¢		2
	33,062,810	\$23,865,302	72.18 ¢		3
	29,907,676	\$15,053,532	50.33 ¢		4
	13,761,015	\$4,157,612	30.21 ¢		5
	21,340,800	\$4,037,095	18.92 ¢		6
	5,598,376	\$904,145	16.15 ¢		7
	1,334,996	\$811,610	60.79 ¢		8
	1,707,076	\$4,915,014	287.92 ¢		9
	160,621	\$5,565,323			10
121,668,682	122,835,584	\$83,426,158	67.92 ¢		11
34,154,785	33,728,139	\$123,870,141	367.26 ¢		12
		\$1,473,472			13
155,823,467	156,563,723	\$208,769,771	133.34		14
					15
4,918,394	5,000,629	\$4,449,996	88.99		16
160,741,861	161,564,352	\$213,219,767			17
					18
					19
					20
1,203,108	1,203,512	\$121,189	10.07 (8)		21
2,610,182	2,613,257	\$684,541	26.19 (8)		22
1,192,976	1,192,976	\$125,584	10.53 ¢		23
2,128,897	2,128,897	\$261,100	12.26 ¢		24
5,450,469	5,450,469	\$164,956	3.03 (8)		25
1,932,301	1,927,763	\$488,257	25.33 ¢		26
14,517,933	14,516,874	\$1,845,627			27
					28
48,381,388	48,381,388	\$17,381,558	35.93 (8)	ST92-1997/ST93-4518	29
4,565,067	4,564,983	\$479,093	10.49 (8)		30
19,049,993	19,048,504	\$1,543,036	8.10		31
16,887,223	16,887,207	\$1,507,000	8.92 (8)		32
6,600,786	6,600,786	\$674,519	10.22		33
2,040,036	2,040,035	\$40,044	1.96		34
2,473,329	2,473,186	\$235,599	9.53		35
10,555,259	10,555,259	\$1,370,184	12.98		36
1,631,846	1,631,846	\$175,263	10.74		37
6,817,061	6,817,322	\$658,522	9.66 (8)		38
9,295,049	9,294,081	\$885,705	9.53		39
4,992,969	4,992,969	\$589,913	11.81		40
8,437,864	8,436,352	\$716,006	8.49		41
2,011,627	2,014,179	\$205,347	10.20		42
2,119,646	2,120,008	\$233,367	11.01 (8)		43
6,120,857	6,120,857	\$614,678	10.04		44
8,893,195	8,893,195	\$6,603,022	74.25 (8)		45
6,211,269	6,211,269	\$635,448	10.23		46
6,215,326	6,215,531	\$694,180	11.17		47
7,010,962	7,010,962	\$667,214	9.52		48
2,089,382	2,110,970	\$214,383	10.16		49
1,845,452	1,845,452	\$227,500	12.33 (8)		50
10,848,187	10,848,187	\$1,361,460	12.55 (8)		51
20,700,022	20,700,010	\$2,043,872	9.87 (8)		52
7,471,502	7,471,479	\$580,269	7.77 (8)		53
7,279,346	7,279,346	\$282,117	3.88		54
2,095,221	2,095,221	\$215,000	10.26		55
4,412,808	4,412,808	\$3,860,092	87.47 (8)		56
2,603,856	2,603,856	\$2,234,055	85.80 (8)		57
4,203,256	4,183,595	\$3,450,585	82.48 (8)		58
		\$1,410,193			59
243,859,784	243,860,843	\$51,789,224			60
258,377,717	258,377,717	\$53,634,851			61
419,119,578	419,942,069	\$266,854,618			

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS-NATURAL GAS (Account 489)(Continued)

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County Michigan.

- (1) Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.

- (2) Point of Receipt: Volumes of gas received at Willow, Belle River, or Kalkaska.

- (2) Point of Delivery: Volumes of gas delivered at Union - Dawn

- (3) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line

- (3) Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia or Mentor.

- (4) Point of Receipt: Volumes of gas received at Willow

- (4) Point of Delivery: Volumes of gas delivered to the Washington Township

- (5) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities respectively.

- (5) Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.

- (6) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line.

- (6) Point of Delivery: Volumes of gas delivered to West Branch/ Saginaw Bay.

- (7) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518)

- (7) Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518)

- (8) Includes demand charges that may or may not have volumes associated with the charge.

* Affiliated company

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DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
REVENUES FROM STORING GAS OF OTHERS --NATURAL GAS (Account 489.4)					
1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Enter the average number of customers per company and/or by rate schedule. 4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction. Separate by individual rate schedule.					
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	MCF of Gas Injected (c)		
1					
2					
3	INTRASTATE				
4					
5	Customer A	1	1,179,268		
6	Misc. customers less than 1 Bcf	4	184,652		
7	TOTAL INTRASTATE STORAGE	5	1,363,920		
8					
9					
10					
11					
12					
13	INTERSTATE				
14	Customer B	1	2,618,813		
15	Customer C	1	5,246,925		
16	Customer D	1	7,223,137		
17	Customer E	1	3,789,049		
18	Customer F	1	1,270,000		
19	Customer G	1	10,956,995		
20	Customer H	1	1,166,256		
21	Customer I	1	1,941,214		
22	Customer J	1	4,540,000		
23	Customer K	1	354,270		
24	Customer L	1	1,470,312		
25	Customer M	1	2,007,701		
26	Customer N	1	3,619,194		
27	Customer O	1	0		
28	Customer P	1	3,023,469		
29	Customer Q	1	5,907,501		
30	Customer R	1	4,206,490		
31	Customer S	1	2,420,168		
32	Customer T	1	1,855,000		
33	Customer U	1	4,983,386		
34	Customer V	1	1,960,605		
35	Misc. customers less than 1 Bcf	3	101,201		
36	TOTAL INTERSTATE STORAGE	24	70,661,686		
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
TOTAL		29	72,025,606		

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
REVENUES FROM STORING GAS OF OTHERS --NATURAL GAS (Account 489.4)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.					
5. Enter Mcf at 14.65 psia at 60°F.					
6. Minor items (less than 1,000,000 Mcf) may be grouped.					
Mcf of Gas Withdrawn (d)	Revenue (f)	Average Revenue per Mcf of Gas Injectd/Withdrawn (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.	
				1	
			Rate Schedule:	2	
			Contract Storage (CS)	3	
				4	
1,507,647	\$1,955,822	1.30 ¢		5	
179,802	\$3,528,415	19.62 ¢		6	
1,687,449	\$5,484,237	3.25 ¢		7	
				8	
				9	
				10	
				11	
				12	
				13	
618,813	\$795,000	1.28 ¢		14	
1,282,309	\$1,984,905	1.55 ¢		15	
8,207,034	\$3,009,165	0.37 ¢		16	
5,799,255	\$2,256,546	0.39 ¢		17	
4,560,000	\$736,490	0.16 ¢		18	
13,835,995	\$2,321,636	0.17 ¢		19	
1,254,300	\$602,951	0.48 ¢		20	
136,966	\$200,000	1.46 ¢		21	
4,160,000	\$1,735,577	0.42 ¢		22	
1,354,270	\$232,143	0.17 ¢		23	
470,350	\$379,193	0.81 ¢		24	
1,560,660	\$2,944,660	1.89 ¢		25	
2,647,500	\$1,080,587	0.41 ¢		26	
2,964,540	\$731,250	0.25 ¢		27	
3,577,143	\$5,291,021	1.48 ¢		28	
7,347,559	\$1,527,445	0.21 ¢		29	
807,500	\$2,410,602	2.99 ¢		30	
467,436	\$769,208	1.65 ¢		31	
785,000	\$766,059	0.98 ¢		32	
4,527,361	\$2,639,046	0.58 ¢		33	
2,004,447	\$1,314,613	0.66 ¢		34	
519,971	\$2,595,648	4.99 ¢		35	
68,888,409	\$36,323,745	0.53 ¢		36	
				37	
				38	
				39	
				40	
				41	
Note: Average Revenues (column l) are total Revenues divided by Withdrawn volumes				42	
				43	
				44	
				45	
				46	
				47	
				48	
70,575,858	\$41,807,981	0.59 ¢			

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year 2012		Amount for Previous Year 2011	
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Manufactured Gas Production (Submit Supplemental Statement)				
4	B. Natural Gas Production				
5	B1. Natural Gas Production and Gathering				
6	Operation				
7	750 Operation Supervision and Engineering				
8	751 Production Maps and Records				
9	752 Gas Wells Expenses				
10	753 Field Lines Expenses				
11	754 Field Compressor Station Expenses				
12	755 Field Compressor Station Fuel and Power				
13	756 Field Measuring and Regulating Station Expenses				
14	757 Purification Expenses				
15	758 Gas Well Royalties				
16	759 Other Expenses				
17	760 Rents				
18	TOTAL Operation (Enter Total lines 7 thru 17)		-		-
19	Maintenance				
20	761 Maintenance Supervision and Engineering				
21	762 Maintenance of Structures and Improvements				
22	763 Maintenance of Producing Gas Wells				
23	764 Maintenance of Field Lines				
24	765 Maintenance of Field Compressor Station Equip.				
25	766 Maintenance of Field Meas. & Reg. Sta. Equip.				
26	767 Maintenance of Purification Equipment				
27	768 Maintenance of Drilling and Cleaning Equipment				
28	769 Maintenance of Other Equipment				
29	TOTAL Maintenance (Enter Total of lines 20 - 28)		-		-
30	TOTAL Natural Gas Production and Gathering (Enter Total of lines 18 and 29)		-		-
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchases for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility-Credit				
46	783 Rents				
47	TOTAL Operation (Enter Total of lines 33 thru 46)	\$	-	\$	-

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year 2012	Amount for Previous Year 2011		
B2. Products Extraction (Continued)					
48	Maintenance				
49	784 Maintenance Supervision and Engineering				
50	785 Maintenance of Structures and Improvements				
51	786 Maintenance of Extraction and Refining Equipment				
52	787 Maintenance of Pipe Lines				
53	788 Maintenance of Extracted Products Storage Equipment				
54	789 Maintenance of Compressor Equipment				
55	790 Maintenance of Gas Measuring and Reg. Equipment				
56	791 Maintenance of Other Equipment				
57	TOTAL Maintenance (Enter Total of lines 49 - 56)	-	-		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-		
C. Exploration and Development					
60	Operation				
61	795 Delay Rentals				
62	796 Nonproductive Well Drilling				
63	797 Abandoned Leases				
64	798 Other Exploration				
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-		
D. Other Gas Supply Expenses					
66	Operation				
67	800 Natural Gas Well Head Purchases				
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers				
69	801 Natural Gas Field Line Purchases				
70	802 Natural Gas Gasoline Plant Outlet Purchases				
71	803 Natural Gas Transmission Line Purchases	516,122,350	690,920,955		
72	804 Natural Gas City Gate Purchases	17,871,835	62,242,750		
73	804.1 Liquefied Natural Gas Purchases				
74	805 Other Gas Purchases				
75	(Less) 805.1 Purchased Gas Cost Adjustments				
76					
77	TOTAL Purchased Gas (Enter Total of lines 67 - 75)	533,994,185	753,163,705		
78	806 Exchange Gas	(1,982,943)	(1,029,122)		
79	Purchased Gas Expenses				
80	807.1 Well Expenses - Purchased Gas				
81	807.2 Operation of Purchased Gas Measuring Stations				
82	807.3 Maintenance of Purchased Gas Measuring Stations				
83	807.4 Purchased Gas Calculations Expenses				
84	807.5 Other Purchased Gas Expenses				
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	-		
86	808.1 Gas Withdrawn from Storage - Debit	(88,218,416)	45,666,437		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(103,607,438)	54,954,726		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit				
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit				
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit	7,519,196	9,999,845		
92	811 Gas Used for Products Extraction - Credit				
93	812 Gas Used for Other Utility Operations - Credit	3,882,187	4,315,326		
94	TOTAL Gas Used in Utility Operations - Credit (Enter Total of lines 91 thru 93)	11,401,383	14,315,171		
95	813 Other Gas Supply Expenses	32,250			
96	TOTAL Other Gas Supply Expenses (Enter Total of lines 77, 78, 85, 86 thru 89, 94, 95)	536,031,131	728,531,123		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	\$ 536,031,131	\$ 728,531,123		

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year 2012		Amount for Current Year 2011	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering		\$		-
102	815 Maps and Records				
103	816 Wells Expenses	346,265		553,161	
104	817 Lines Expense	2,333		10,415	
105	818 Compressor Station Expenses	2,943,241		2,705,612	
106	819 Compressor Station Fuel and Power	6,517,336		8,082,632	
107	820 Measuring and Regulating Station Expenses	-		(11,862)	
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses	2,241,540		2,053,553	
111	824 Other Expenses	309,472		269,536	
112	825 Storage Well Royalties	60,571		144,352	
113	826 Rents				
114	TOTAL Operation (Enter Total of lines 101 - 113)	12,420,758		13,807,399	
115	Maintenance				
116	830 Maintenance Supervision and Engineering	808,561		831,841	
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells	610,114		532,742	
119	833 Maintenance of Lines	238,170		213,892	
120	834 Maintenance of Compressor Station Equipment	2,672,652		2,788,037	
121	835 Maintenance of Measuring and Regulating Station Equipment				
122	836 Maintenance of Purification Equipment				
123	837 Maintenance of Other Equipment	-		-	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	4,329,497		4,366,512	
125	TOTAL Underground Storage Expenses (Enter Total of lines 114 and 124)	16,750,255		18,173,911	
126	B. Other Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering				
129	841 Operation Labor and Expenses				
130	842 Rents				
131	842.1 Fuel				
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 - 133)	-		-	
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering				
137	843.2 Maintenance of Structures and Improvements				
138	843.3 Maintenance of Gas Holders				
139	843.4 Maintenance of Purification Equipment				
140	843.5 Maintenance of Liquefaction Equipment				
141	843.6 Maintenance of Vaporizing Equipment				
142	843.7 Maintenance of Compressor Equipment				
143	843.8 Maintenance of Measuring & Regulating Equip.				
144	843.9 Maintenance of Other Equipment				
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-		-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	\$	\$	\$	-

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year 2012	Amount for Current Year 2011		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses				
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses				
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts - Credit				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses				
165	TOTAL Operation (Enter Total of lines 149 - 164)			-	-
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements				
169	847.3 Maintenance of LNG Processing Terminal Equipment				
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)				
176	TOTAL Liquefied Natural Gas Terminaling and Processing Expenses (Lines 165 & 175)				
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)			16,750,255	18,173,911
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering			3,556,508	2,850,875
181	851 System Control and Load Dispatching			1,302,785	1,274,370
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses			821,083	1,021,703
184	854 Gas for Compressor Station Fuel			1,241,046	2,253,872
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses			1,909,330	2,160,300
187	857 Measuring and Regulating Station Expenses			744,262	776,121
188	858 Transmission and Compression of Gas by Others			4,231,698	5,643,396
189	859 Other Expenses			3,619,589	5,978,718
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 - 190)			\$ 17,426,301	\$ 21,959,355

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year 2012		Amount for Current Year 2011	
3. TRANSMISSION EXPENSES (Continued)					
192	Maintenance				
193	861 Maintenance Supervision and Engineering				
194	862 Maintenance of Structures and Improvements				
195	863 Maintenance of Mains	1,159,348		993,031	
196	864 Maintenance of Compressor Station Equipment	622,477		596,968	
197	865 Maintenance of Measuring & Reg. Station Equipment	36,358		56,417	
198	866 Maintenance of Communication Equipment	4,797,242		4,677,641	
199	867 Maintenance of Other Equipment				
200	TOTAL Maintenance (Enter Total lines 193 - 199)	6,615,425		6,324,057	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	24,041,726		28,283,412	
4. DISTRIBUTION EXPENSES					
202	Operation				
203	870 Operation Supervision and Engineering				
205	871 Distribution Load Dispatching				
206	872 Compressor Station Labor and Expenses				
207	873 Compressor Station Fuel and Power				
208	874 Mains and Services Expenses	14,833,882		15,775,255	
209	875 Measuring & Regulating Station Exps.-General	592,378		699,894	
210	876 Measuring & Regulating Station Exps.-Industrial				
211	877 Measuring & Regulating Station Exps.-City Gate Check Station	2,502,668		2,353,028	
212	878 Meter and House Regulator Expenses	12,408,774		11,969,191	
213	879 Customer Installations Expenses	17,706,376		17,591,869	
214	880 Other Expenses	14,501,764		15,619,088	
215	881 Rents				
216	TOTAL Operation (Enter Total of lines 204 - 215)	62,545,842		64,008,325	
217	Maintenance				
218	885 Maintenance Supervision and Engineering				
219	886 Maintenance of Structures and Improvements				
220	887 Maintenance of Mains	14,163,365		8,234,228	
221	888 Maintenance of Compressor Station Equipment				
222	889 Maintenance - Meas & Reg Sta. Equip.-General	2,654,109		3,006,648	
223	890 Maintenance - Meas & Reg Sta. Equip.-Industrial				
224	891 Maintenance - Meas & Reg Sta. Equip.-City Gate Check Station	886,587		761,315	
225	892 Maintenance of Services	3,442,130		3,055,646	
226	893 Maintenance of Meters and House Regulators	3,798,399		3,208,009	
227	894 Maintenance of Other Equipment	601,001		667,330	
228	TOTAL Maintenance (Enter Total of lines 218 - 227)	25,545,591		18,933,176	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	88,091,433		82,941,501	
5. CUSTOMER ACCOUNTS EXPENSES					
230	Operation				
231	901 Supervision	392,682		977,198	
232	902 Meter Reading Expenses	8,026,244		9,979,132	
233	903 Customer Records and Collection Expenses	35,681,659		37,151,223	
234	904 Uncollectible Accounts	37,325,315		45,834,215	
235	905 Miscellaneous Customer Accounts Expenses	14,352,815		11,133,084	
236	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	\$ 95,778,715		\$ 105,074,852	

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS OPERATION AND MAINTENANCE EXPENSES					
Line No.	Account (a)	Amount for Current Year 2012		Amount for Current Year 2011	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	\$ 329,021		\$ 331,141	
241	908 Customer Assistance Expenses	16,286,552		14,216,268	
242	909 Informational and Instructional Expenses	680,012		580,733	
243	910 Miscellaneous Customer Service and Info. Exps.	955,074		1,394,843	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	18,250,659		16,522,985	
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	-		-	
248	912 Demonstrating and Selling Expenses	22,802,396		17,993,287	
249	913 Advertising Expenses	-		-	
250	916 Miscellaneous Sales Expenses	221,042		348,204	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	23,023,438		18,341,491	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	36,982,342		36,057,104	
255	921 Office Supplies and Expenses	7,884,983		7,474,037	
256	(Less) 922 Administrative Expenses Transferred-Cr.	6,458,824		6,183,458	
257	923 Outside Services Employed	5,695,874		5,246,868	
258	924 Property Insurance	623,705		765,191	
259	925 Injuries and Damages	3,205,032		6,851,402	
260	926 Employee Pensions and Benefits	42,667,008		43,644,475	
261	927 Franchise Requirements				
262	928 Regulatory Commission Expenses	596,086		313,752	
263	(Less) 929 Duplicate Charges - Cr.				
264	930.1 General Advertising Expenses	2,071,489		2,563,528	
265	930.2 Miscellaneous General Expenses	2,902,471		4,135,254	
266	931 Rents	16,629,107		18,077,595	
267	TOTAL Operation (Enter Total of lines 254 - 266)	112,799,273		118,945,748	
268	Maintenance				
269	932 Maintenance of General Plant	988,347		1,060,990	
270	TOTAL Administrative and General Expenses (Enter Total of lines 267 and 269)	113,787,620		120,006,738	
271	TOTAL Gas O. and M. Expenses (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	\$ 915,754,977		\$ 1,117,876,013	
NUMBER OF GAS DEPARTMENT EMPLOYEES					
1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December, 31.					
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.					
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.					
1	Payroll Period Ended (Date)				12/31/12
2	Total Regular Full-Time Employees				1,502
3	Total Part-Time and Temporary Employees				30
4	Total Employees				1,532

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)				
1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in performance of gas exchange services.				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1				
2	Consumers Energy Company	Received by Displacement	134,398	(126,475)
3				
4	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-
6	Interconnect Balancing Agreement	Received by Displacement	444,446	-
7				
8	Union Gas	Received by Displacement	126,115	-
9				
10	Great Lakes Transmission Company	Received by Displacement	202,776	(5,828)
11				
12	Panhandle	Received by Displacement	250,483	-
13				
14	DTE Michigan Gathering Company / Wet Header	Received by Displacement	466,243	1,074,874
15				
16	Other Gas Utilities	Received by Displacement	220,472	209,170
17				
18	Vector Pipeline	Received by Displacement	172,265	180,850
19				
20	DTE Gas Storage Company	Received by Displacement	765,650	100,799
21				
22	DTE Michigan Gathering Company	Received by Displacement	1,384	3,643
23				
24				
25				
26				
27				
28				
29				
30	Respondent records net exchange gas transactions monthly to account 242 or			
31	174 and account 806.			
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total		2,784,232	1,437,033

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

- 3. List individually net transactions occurring during the year for each rate schedule.
- 4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or (Delivered) (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Delivered by Displacement	(106,152)	(17,704)	28,246	144,179	1
					2
					3
					4
Delivered by Cashout	-	-	-	-	5
Delivered by Displacement	(422,314)	(164,065)	22,132	164,065	6
					7
Delivered by Displacement	(268,265)	709,592	(142,150)	(709,592)	8
					9
Delivered by Displacement	(200,632)	-	2,144	5,828	10
					11
Delivered by Displacement	(218,325)	(186,004)	32,158	186,004	12
					13
Delivered by Displacement	(552,646)	-	(86,403)	(1,074,874)	14
					15
Delivered by Displacement	(239,938)	(75,149)	(19,466)	(134,021)	16
					17
Delivered by Displacement	(225,165)	107,315	(52,900)	(288,165)	18
					19
Delivered by Displacement	(817,434)	171,925	(51,784)	(272,724)	20
					21
Delivered by Displacement	-	-	1,384	(3,643)	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
	(3,050,871)	\$545,910	(266,639)	(\$1,982,943)	45

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

- 5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.
- 6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2	N/A					
3						
4						
5	N/A					
6	N/A					
7						
8	N/A					
9						
10	N/A					
11						
12	N/A					
13						
14	N/A					
15						
16	N/A					
17						
18	N/A					
19						
20	N/A					
21						
22	N/A					
23						
24						
25						
26	Imbalance fees on off-system transportation agreements.			-	489	
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total	\$ -		\$ -		

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.
4. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel-Credit (Trans)	819	226,715	1,194,673	526.95 ¢		
2	Station Fuel-Credit (Storage)	854	1,200,860	6,327,479	526.91 ¢		
	Total account 810		1,427,575	7,522,152	526.92 ¢		
3	811 Gas Used for Products Extraction-Credit		0	0	0.00		
4	812 Gas Used for Other Utility Operations-Credit (Report sep. for each prin. use. Group minor uses.)						
5	Oper. of Dist. Service Bldgs. (Dist)	819, 854, 874, 877, 930.2	41,374	246,703	596.27		
6	Oper. of Undgr. Stg. Wells (Storage)	816	62,351	336,091	539.03		
7	Other (storage)	818	22,096	111,086	502.74		
8	Undgr. Stor. Gas Losses (Storage)	823	233,359	1,212,911	519.76		
9	Undgr. Storage Well Royalties (Storage)	825	10,758	57,143	531.15		
10	Transmission Compression - others (Trans)	858	90,581	528,033	582.94		
11	Oper. of City Gate Stations (Dist)	877	183,031	1,031,497	563.56		
12	Other Operation Expenses (Storage)	830	0	0	0.00		
13	Other Operation Expenses (Storage)	832	85	444	525.06		
14	Other Operation Expenses (Trans)	857	13,737	78,207	569.30		
15	Other (may include capital) (primarily Trans)	Various	54,987	277,116	503.97		
16							
17	Total account 812		712,359	3,879,231	544.56		
18							
19							
20							
21							
22							
23							
24							
25							
26	Total		2,139,934	\$11,401,383	532.79 ¢	0	\$0

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)					
<p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and</p>					
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk)			Distance Transported (in miles)	
	(a)			(b)	
1	ANR Pipeline Company (1)				
2					
3	Great Lakes Gas Transmission (2)				
4					
5	Panhandle Eastern Pipeline (3)				
6					
7	Vector Pipeline (4)				
8					
9	Saginaw Bay (5)				
10					
11					
12					
13					
14					
15					
16	(1) Expenses represent:				
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.				
18	b.) Transmission from the Columbus Meter Station to the Niagara				
19	Interconnection.				
20					
21	(2) Transmission from various points on Great Lake's system to various DTE Gas points.				
22					
23	(3) Transmission from various points on Panhandle Eastern's system to River Rouge.				
24					
25	(4) Transmission from various points on Vector Pipeline's system to Various DTE Gas points.				
26					
27	(5) Transmission of gas between West Branch (Alpena system) and Kalkaska				
28					
29	(6) Mcf of gas rec'd and delivered:				
30	Volumes are moved primarily on a fixed fee basis so volumes are not tracked.				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL			0	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858) (Continued)

from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.
 3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No.
(6)	(6)	\$3,968,671	¢	1
(6)	(6)	1,293	¢	2
(6)	(6)	342	¢	3
(6)	(6)	36,300	¢	4
(6)	(6)	225,092	¢	5
				6
				7
				8
				9
				10
				11
				12
				13
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				15
				16
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				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
0	0	\$4,231,698	¢	45
				46

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.
- 6 In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
LAUREN L BOWLER	7 MILE ROAD BUSINESS OFFICE	Monthly
BEL AIR 8 MILE LLC	8 MILE ROAD BUSINESS OFFICE	Monthly
CENTERPOINTE DEVELOPMENT CO	EASTBROOK OFFICE/GRAND RAPIDS CBO	(P) 12/30/2019
R&B DAVIS ENTERPRISES LLC	GRAYING WAREHOUSE	12/31/2015
PIONEER	KENTWOOD CALL CENTER	12/31/2015
EDC OF CHARTER COUNTY OF WAYNE	FIRST STREET PARKING GARAGE//MECHANICAL MAILING	(P) 11/30/2013
GREEN ALLEN, LTD	CENTRAL STOREHOUSE, ALLEN ROAD	(P) 3/31/2015
AUTO OWNERS INSURANCE CO	TRAVERSE CITY OFFICE	(P) 5/31/2013
SECOND EBENEZER BAPTIST CHURCH	COMMUNITY OUTREACH OFFICE	Monthly
ST CECILIA CHURCH	COMMUNITY OUTREACH OFFICE	Monthly
RANGE TELECOMMUNICATIONS	RADIO TOWER	Monthly
SBA STRUCTURES INC	RADIO TOWER	Monthly

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		77,904				931	\$ -
		161,238				931	\$ -
		90,913				931	\$ 540,000
		36,668				834	\$ 906,852
		368,786				931	\$ -
		153,599				931	\$ -
	273,295	242,400				various	\$ -
		66,313				various	\$ 39,728
		22,500				903	\$ -
		30,000				866	\$ -
		30,300				866	\$ -
		34,917				866	\$ -
	273,295	1,315,538					1,486,580

DTE Gas Company	AN ORIGINAL	December 31, 2012
LEASE RENTALS CHARGED (continued)		
A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES (continued)		
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
No vehicle leases		
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)		

DTE Gas Company		AN ORIGINAL		December 31, 2012			
LEASE RENTALS CHARGED (continued)							
A. LEASE RENTAL CHARGED TO GAS OPERATING EXPENSES (continued)							
Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
No vehicle leases							
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)							

DTE GAS COMPANY		AN ORIGINAL	December 31, 2012
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (GAS)			
			Amount (b)
1	Industry Association Dues		\$ 656,818
2	Other Environmental Remediation Costs		(779,261)
3	CNG Fuel, Co. Use Gas for Utility Operations, Affiliated Overheads and Other Expenses		(182,680)
4	Amortization of Deferred MGP Environmental Remediation Costs		2,352,496
5	Shareholder Department labor, Registrar and Proxy Expenses		139,760
6	Directors Fees and Expenses		575,387
7	Misc. Other		139,951
8			
9			
10			
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12			
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15			
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52			
53	Total		\$ 2,902,471

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT
 (Accounts 403, 404.1, 404.2, 404.3, 405)
 (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	(1) Depreciation Expense for Asset Retirement Cost (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)
1	Intangible plant	\$ -	\$ -	\$ -
2	Production plant, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	139,127	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	6,919,414	(64,468)	-
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
8	Transmission plant	7,269,849	(158,843)	-
9	Distribution plant	63,023,148	(6,829,645)	-
10	General plant	4,186,353	-	-
11	Common plant-gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
25	Total	\$ 81,537,891	\$ (7,052,956)	\$ -

(1) Amount represents the offset to accretion expense recorded in account 411.1

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT
 (Accounts 403, 404.1, 404.2, 404.3, 405)
 (Except Amortization of Acquisition Adjustments) (Continued)

average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit of production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
\$ -	\$ 6,848,031	\$ 6,848,031	Intangible plant	1
-	-	-	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	-	\$ 139,127	Products extraction plant	4
-	-	\$ 6,854,946	Underground gas storage plant	5
-	-	-	Other storage plant	6
-	-	-	Base load LNG terminating and processing plant	7
-	-	\$ 7,111,006	Transmission plant	8
-	-	\$ 56,193,503	Distribution plant	9
-	-	\$ 4,186,353	General plant	10
			Common plant-gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
\$ -	\$ 6,848,031	\$ 81,332,966	Total	25

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (CONTINUED)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant (2)	6,118	1.30%
2	Underground Gas Storage Plant	367,925	1.88%
3	Transmission Plant	528,978	1.39%
4	Distribution Plant	2,552,176	2.47%
5	General Plant (3)	107,263	3.85%
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

- (1) Amounts in column (b) are the average of the beginning and ending balances for 2012.
- (2) Production and Gathering Plant assets were transferred to Underground Gas Storage Plant and Transmission Plant effective December 31, 2012.
- (3) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$39.9 million. The depreciation expense associated with these accounts is \$1,681,595. This approximates to an depreciation rate of 4.21%.

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DTE Gas Company		AN ORIGINAL	December 31, 2012
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1			
2	<u>Miscellaneous Amortization (Account 425)</u>		
3	None	-	
4			
5			
6		-	
7			
8			
9			
10	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>		
11	Account 426.1 DTE Energy Foundation	21,300,000	
12	Account 426.1 Corporate Donations	791,791	
13	Account 426.3 Penalties State & IRS	(3,677)	
14	Account 426.4 Legislative advocacy costs	1,017,944	
15	Account 426.5 Canadian receivables - Currency conversion	-	
16	Account 426.5 Grantor Trust - Investment Loss / Admin cost	398,843	
17	Account Other	-	
18			
19			
20			
21	TOTAL Miscellaneous Deductions	\$23,504,901	
22			
23			
24			
25	<u>Interest on Debt to Associated Companies (Account 430)</u>		
26	DTE Energy Company	95,954	
27	Blue Lake Holdings, Inc.	23,501	
28	Saginaw Bay Pipeline Company	82	
29	Other	28	
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41	TOTAL Interest on Debt to Associated Companies	\$119,565	
42			
43			
44			
45			
46			
47			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	(d) - Other Interest Expenses (Account 431)	
7		
8	External Debt - Bank fees & Lines of Credit fees	1,271,956
9		
10	External Debt - Interest on short-term borrowings	495,001
11		
12	Regulatory item Interest - Gas Cost Recovery (GCR)	1,318,395
13		
14	Regulatory item Interest - Uncollectible Tracker (UETM)	175,933
15		
16	Regulatory item Interest - Energy Optimization (EO)	61,636
17		
18	Regulatory item Interest - Other (SRT,SI, Other)	(13,857)
19		
20	Regulatory item Interest - Revenue Decoupling Mechanism (RDM)	(76,023)
21		
22	Interest expense Other - Customer deposits	904,491
23		
24	Interest expense Other - Tax related	(3,796)
25		
26	Interest expense Other - GCC Supplier Deposits	7,895
27		
28	Interest expense Other - Misc	724
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41	Total	4,142,355
42		
43		

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS					
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the basis of any allocations of expenses between utility and merchandising, jobbing, and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1)-Describe each Nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the Uniform System of Accounts.</p> <p>6. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous Nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.</p>					
Line No.	Item (a)	Amount (b)			
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>				
2					
3	Revenue from Merchandise Sales and Contract Work	\$2,494,292			
4	Expense from Merchandise Sales and Contract Work	(2,253,251)			
5					
6		\$241,041			
7	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>				
8					
9	Revenues from Non-Utility operations	\$57,314			
10	Expenses from Non-Utility operations	(3,158)			
11					
12		\$54,156			
13					
14	<u>Nonoperating Rental Income (Account 418)</u>				
15					
16	<u>Interest and Dividend Income (Account 419)</u>				
17					
18	Interest Revenue from Vector Pipeline, L.P.	\$6,710,203			
19	Interest Revenue with associated companies	34,217			
20	Interest on Grantor Trust	1,202			
21	Interest on Financing of Customer Attachment Program	239,982			
22	Interest Income on Temporary Investments	-			
23					
24					
25		\$6,985,604			
26					
27					
28	<u>Allowance for Other Funds Used During Construction (Account 419.1)</u>				
29					
30	AFUDC Equity	745,625			
31					
32		\$745,625			
33					
34					
35					
36					

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS					
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing, and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1)-Describe each Nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the Uniform System of Accounts.</p> <p>6. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous Nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.</p>					
Line No.	Item (a)	Amount (b)			
1					
2	Miscellaneous Nonoperating Income (Account 421)				
3					
4					
5	Grantor Trust Income	1,537,635			
6	Equity earnings in Detroit Investment Fund	81,938			
7	Other	(15,243)			
8					
9		1,604,330			
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL OTHER INCOME	\$9,630,756			
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of Property:			0	
2					
3					
4	Gain on Disposition of Property (421.1)				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Gain on Disposition of Property	\$0		\$0	
21					
22	Loss on disposition of Property:				
23					
24	<u>Utility</u>				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total loss	\$0			\$0

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.
 2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills, (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
 3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.
 4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
 5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.
- NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$1,017,944
2		
3		
4		
5		
6		
7		
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9		
10		
11		
12		
13		
14		
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31		
32		
33		
34		
35	TOTAL	\$1,017,944

DTE Gas Company		AN ORIGINAL		December 31, 2012	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2	GCR Matters	---	23,054	\$23,054	---
3	MPSC Case No. U-15701-R, 2009-10 GCR Reconciliation				
4	MPSC Case No. U-16146-R, 2010-11 GCR Reconciliation				
5	MPSC Case No. U-16482, 2011-12 GCR Plan				
6	MPSC Case No. U-16482-R, 2011-12 GCR Reconciliation				
7	MPSC Case No. U-16921, 2012-13 GCR Plan				
8	MPSC Case No. U-17131, 2013-14 GCR Plan				
9					
10	General Rate Case Matters	---	144,986	144,986	---
11	MPSC Case No. U-16864, Deferred Acctg Treatment of PPACA				
12	MPSC Case No. U-16978, LIHEAP Funding Issues				
13	MPSC Case No. U-16535, Manufactured Gas Plant Environmental				
14	Costs Amortization				
15	MPSC Case No. U-16769, DTE Gas Depreciation Case				
16	MPSC Case No. U-16877, RDM Reconciliation - 12 mos 6/2011				
17	MPSC Case No. U-16961, LIEEF Refund of Escrowed Amounts				
18	MPSC Case No. U-16975, BioGreen Gas Pilot Program				
19	MPSC Case No. U-16993, DTE Gas 2011 UETM Reconciliation				
20	MPSC Case No. U-17002, Special Gas Transportation Agreement				
21	MPSC Case No. U-17028, LIEEF Refund of Escrowed Amounts				
22	MPSC Case No. U-17047, Changes to Customer Choice Program				
23	MPSC Case No. U-17103, RDM Reconciliation - 12 mos 6/2012				
24	MPSC Case No. U-17145, LIEEF Refund of Escrowed Amounts				
25					
26	General Pricing and Regulation	---	944	944	---
27	Various MPSC Cases, Customer Complaints, Certificates of				
28	Public Convenience and Necessity, Gas Customer Choice				
29					
30	Main Gas Rate Case	---	131,885	131,885	---
31	MPSC Case No. U-16447, DTE Gas Self Implemenatation				
32	Refund				
33	MPSC Case No. U-16999, DTE Gas 2012 Main Rate Case				
34					
35					
36	NOTE: Regulatory Affairs Labor is charged to a general				
37	Internal Order and it can not be determined what portion				
38	is attributed to specific DTE Gas case work.				
39					
40	Utility Assessment	2,848,233	---	2,848,233	---
41		295,217		295,217	
42					
43	TOTAL	\$3,143,450	\$300,869	\$3,444,319	---

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928-00	23,054	---		---	---	1
							2
							3
							4
							5
							6
							7
							8
							9
GAS	928-00	144,986	---		---	---	10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
GAS	928-00	944	---		---	---	26
							27
							28
							29
GAS	928-00	131,885	---		---	---	30
							31
							32
							33
							34
							35
							36
							37
							38
							39
GAS	408-10	2,848,233	---		---	---	40
GAS	928-00	295,217	---		---	---	41
							42
		\$3,444,319	---		---	---	43

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Lines 28 & 40)	\$ -			
50	Production-Natural Gas (Including Expl. and Dev.) (Lines 29 & 41)	-			
51	Other Gas Supply (Lines 30 & 42)	-			
52	Storage, LNG Terminaling and Processing (Lines 31 & 43)	4,628,647			
53	Transmission (Lines 32 & 44)	10,309,141			
54	Distribution (Lines 33 & 45)	57,128,665			
55	Customer Accounts (Line 34)	16,615,548			
56	Customer Service and Informational (Line 35)	2,026,801			
57	Sales (Line 36)	4,408,968			
58	Administrative and General (Lines 37 and 46)	23,600,340			
59	TOTAL Operation and Maint. (Total of line 49 thru 58)	118,718,110	-	\$	118,718,110
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	118,718,110	-		118,718,110
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				-
66	Gas Plant (See Note #1)	53,815,457	-		53,815,457
67	Other				-
68	TOTAL Construction (Enter Total of lines 65 thru 67)	53,815,457	-		53,815,457
69	Plant Removal (By Utility Departments)				
70	Electric Plant				-
71	Gas Plant (See Note #1)				-
72	Other				-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-		-
74	Other Accounts (Specify):				
75	Merchandising, Jobbing and Contract Work	919,561	-		919,561
76	Non Utility Operations	1,330	-		1,330
77	Civic, Political and Related Activities	323,505	-		323,505
78	Long Term Environmental Reserves	-	-		-
79	Clearing Accounts	-	-		-
80					-
81	TOTAL Other Accounts	1,244,396	-		1,244,396
82	TOTAL SALARIES AND WAGES	\$ 173,777,963	-	\$	173,777,963
83					
84					
85	Notes:				
86	#1) Effective with the conversion to SAP on April 1, 2007, Wages and Salaries charged to plant removal is				
87	not available. This amount is included in Construction Gas Plant.				
88					
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Name of Respondent	This Report is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account

- 426.4, Expenditure for Certain Civic, Political and Related Activities.)
- (a) Name and address of person or organization rendering services.
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

See Pages 357.1 through 357.7

The following changes were billed to and paid for by DTE Gas Company: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
A & E Appliance Service 27422 Gratiot Ave Roseville Mi 48066-2916	Outside Contract Services	O&M	\$113,295	912
A Ok Plumbing 11825 Morgan Plymouth, Mi 48170	Outside Contract Services	O&M	\$78,685	912
Accurate Repair Service Llc 2435 Eastern Ave Se Grand Rapids Mi 49507-3641	Outside Contract Services	O&M	\$81,642	912
Aetna Inc 151 Farmington Ave Rt21 Hartford Ct 06156-9162	Benefits Administration Expense	O&M	\$339,673	926
Airtronic Heating & Cooling 26666 Grand River Ave Redford Mi 48240-1531	Outside Contract Services	O&M	\$94,635	912
American Appliance Heating 37529 Schoolcraft Rd Livonia Mi 48150-1009	Outside Contract Services	O&M	\$1,477,665	912
American Dix Appliance Srv Inc 3311 Dix Hwy Lincoln Park Mi 48146	Outside Contract Services	O&M	\$243,353	912
Americlerk Inc 1025 N Campbell Rd Royal Oak, Mi 48067-1519	Legal Services Expense	O&M, CAP	\$132,140	107, 903, 923
Apac Customer Services Inc 507 Prudential Rd Horsham, PA 19044	Professional Services Expense	O&M	\$1,510,196	903, 912
Appliance Doctors Po Box 24722 Detroit Mi 48224-0722	Outside Contract Services	O&M	\$465,510	912
Bartech Group Inc 17199 N Laurel Park Dr Ste 224 Livonia Mi 48152-2683	Personnel Services Expense	O&M, CAP	\$2,157,493	107, 823, 850, 859, 874, 879, 880, 902, 903, 908, 912, 923
Baumgardner Mechanical 24850 W McNichols Detroit, Mi 48219	Outside Contract Services	O&M	\$150,004	912
Booz & Co NA Inc 4 Wood Hollow Rd Parsippany, Nj 0754	Consulting Expense	O&M	\$646,630	923
Brooks Electric Service Inc 8 E Hillis Road Stanton Mi 48888	Construction Service Expense	O&M, CAP	\$89,482	107, 834
BSC Acquistion Sub LLC 7702 Plantation Rd Roanoke VA 24019	Professional Services Expense	O&M	\$157,577	903
Busens Appliance Inc 2323 Fort St Lincoln Park Mi 48146-2420	Outside Contract Services	O&M	\$621,508	912
CT Heating 1313 Rush Lake Rd Pinckney Mi 48169-8531	Outside Contract Services	O&M	\$104,187	912
Chalmers Productions 22444 Outer Dr Dearborn Mi 48124	Professional Services Expense	O&M, CAP	\$55,648	107, 426.1, 426.4, 850, 859, 879, 880, 902, 903, 905, 908, 909, 910, 912, 923
Checkfree 15 Sterling Dr Wallingford Ct 06492-1843	Professional Services Expense	O&M	\$227,185	903

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Composite Techniques Inc 7850 Clyde Park Byron Center, MI 49315	Engineering Services Expense	CAP	\$57,050	107
Corby Energy Services Inc 6001 Schooner St Belleville MI 48111-5366	Construction Service Expense	CAP	\$596,120	107
Cummings McClorey Davis and Acho PI 33900 Schoolcraft Rd Livonia, MI 48150	Legal Services Expense	O&M, CAP	\$192,418	107, 903, 923, 925
Customerlink LLC 1 E First St Ste 300 Duluth, MN 55802	Professional Services Expense	O&M	\$504,946	859, 908, 910, 912
Delta Dental Plan of Michigan PO Box 79001 Detroit, MI 48279-0002	Benefits Administration Expense	O&M	\$203,045	926
Democracy Data & Communications LLC 174 Waterfront St, Ste #500 National Harbor, MD 20745	Professional Services Expense	O&M	\$63,793	426.4
Detectent Inc 120 W Grand Ave, Ste 104 Escondido, CA 92025	Professional Services Expense	O&M	\$121,644	903
Development Dimensions Intrntl Inc 367 Morganza Rd Canonsburgh, PA 15317	Professional Services Expense	O&M, CAP	\$151,877	107, 923
DJG Mechanical LLC 153 S Washington Oxford, MI 48371	Outside Contract Services	O&M	\$134,103	912
Docs Appliance Service Inc 45618 Van Dyke Utica, MI 48317	Outside Contract Services	O&M	\$96,415	912
Doshi Associates Inc 5755 New King St, Ste 210 Troy, MI 48098	Engineering Services Expense	CAP	\$61,540	107
Douglas Technologies Inc 251045 Tower Ridge Estate Calgary, AB T3Z 2M3	IT Services Expense	O&M	\$113,166	866
Ductz North America LLC 731 Fairfield Ct Ann Arbor, MI 48108	Outside Contract Services	O&M	\$196,724	912
Dziurman Dzlgn Inc 620 S Main St Clawson, MI 48017-2016	Marketing Services Expense	O&M	\$1,750,530	912
Eagle Excavation Inc 4295 Holiday Dr Flint, MI 48507	Construction Service Expense	CAP	\$70,822	107
Eagle Information Mapping Inc 16430 Park Ten Pl, Ste 600 Houston, 77084	Consulting Expense	O&M	\$81,750	850
Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, CA 92626-703	Professional Services Expense	O&M	\$294,297	903
Gallup Inc 1001 Gallup Dr Omaha, NE 68102	HR Services Expense	O&M, CAP	\$179,811	107, 923
Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills, MI 48302-000	Construction Service Expense	O&M, CAP	\$192,931	107, 923, 935

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
General Electric Co 3135 Easton Turnpike Fairfield, Ct 6828	Outside Contract Services	O&M	\$83,565	912
Give Em A Brake Safety 2610 Sanford Ave SW Grandville, MI 49418-106	Professional Services Expense	O&M, CAP	\$110,033	107, 887, 889, 892
Global Appliances 13007 E 8 Mile Warren, MI 58089-3221	Outside Contract Services	O&M	\$384,742	912
Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48324	Personnel Services Expense	O&M, CAP	\$196,212	107, 417, 878, 893, 903, 923
Goyette Mechanical Co Inc 3842 Gorey Ave Flint, MI 48506	Outside Contract Services	O&M	\$53,314	912
Great Dane Heating & Air Conditioning 36611 Gratiot Clinton Twp, MI 48035	Outside Contract Services	O&M	\$132,386	912
Heath Consultants Inc 9030 Monroe Rd Houston, TX 77061	Surveying Services Expense	O&M, CAP	\$2,319,239	107, 874, 880
Henry Ford Health System Occupational Health 1 Ford Pl, Ste 2F Detroit, MI 48202-3450	Benefits Administration Expense	O&M	\$408,119	925, 926
Hewitt Assoc 100 Half Day Rd Lincolnshire IL 60069-3242	Benefits Administration Expense	O&M, CAP	\$1,009,194	107, 923, 926
Holland Engineering 220 Hoover Blvd, Ste 2 Holland, MI 49423-3766	Surveying Services Expense	O&M, CAP	\$594,901	107, 850
Honigman, Miller, Schwartz 660 Woodward Ave Detroit MI 48226	Legal Services Expense	O&M, CAP	\$788,794	107, ,923, 925
Horizon Environmental Corp 4771 50Th St Se, Ste 1 Grand Rapids, MI 49512	Environmental Svcs Expense	O&M	\$69,665	925
Hutchinson & Associates PC 1001 Woodward Ave, Suite 1760 Detroit MI 48226-1999	Legal Services Expense	O&M	\$288,836	925
ICF Resources LLC 100 E Michigan Ave, Ste 815 Jackson, MI 49201	Advertising Expense	O&M	\$4,220,423	905, 859
Ideo LLC 100 Forest Ave Palo Alto, Ca 94301	IT Services Expense	O&M	\$158,455	908
Impact Bus Group Inc 4150 E Beltline Ne, Ste 1 Grand Rapids, MI 49525	Consulting Expense	O&M	\$152,513	903
J Ferrara Home Service Corp 2810 Oakwood Blvd Melvindale, Mi 48122-124	Outside Contract Services	O&M	\$368,682	912
Jacks Heating & Cooling Of Lapeer 1567 Imlay City Rd, Ste B Lapeer, MI 48446-317	Outside Contract Services	O&M	\$94,240	912
Ifnew And Associates Inc 708 Roosevelt Rd Walkerton, In 46574	Environmental Svcs Expense	CAP	\$130,667	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Job Site Services Inc 4395 Wilder Rd Bay City, MI 48706	Engineering Services Expense	O&M, CAP	\$14,709,893	107, 925
Kearsley Appliance 3104 Richfield Rd Flint, MI 48506-252	Outside Contract Services	O&M	\$112,438	912
Keitz Heating Airconditioning 1695 Valley Dr Highland, MI 48356	Outside Contract Services	O&M	\$290,592	912
Kema Services Inc 3031 W Grand Blvd, Ste 506 Detroit, MI 48202	Advertising Expense	O&M	\$2,030,819	905
Kenwhirl Appliance 8300 N Telegraph Rd Dearborn Heights	Outside Contract Services	O&M	\$158,534	912
Kopka Pinkus Dolin And Eads LLC 100 Lexington Dr, Ste 100 Buffalo Grove, IL 60089	Legal Services Expense	O&M	\$85,591	925
Krueger Heating 28010 Harper Ave Saint Clair Shores, MI 48081-156	Outside Contract Services	O&M	\$154,328	912
Ktm Mechanical Inc 9568 26 Mile Rd Casco Twp. MI 48064	Outside Contract Services	O&M	\$148,646	912
Larson Construction Co Inc 7751 Aarwood Trl Nw Rapid City, MI 49676-973	Construction Service Expense	O&M, CAP	\$121,764	107, 891
Law Offices Of Albert Taylor Nelson 101 W Big Beaver Rd, Ste 1000 Troy, MI 48084	Legal Services Expense	O&M	\$126,827	925
Lexis Nexis Examen 3831 N Freeway Blvd, Ste 200 Sacramento, Ca 95834-1933	Legal Services Expense	O&M, CAP	\$59,515	107, 903, 923
Litigation Associates Pllc 30300 Norwestern Hwy Farmington Hills, MI 48334	Legal Services Expense	O&M	\$309,814	903
Littler Mendelson Pc 650 California St, 20Th Fl San Francisco, Ca 94108	Legal Services Expense	O&M	\$56,534	925
Market Strategies Inc 17430 College Pkwy Livonia MI 48152	Marketing Services Expense	O&M	\$54,867	859, 912, 930
McDonald Hopkins LLC 600 Superior Ave E, Suite 2100 Cleveland OH 44114	Legal Services Expense	O&M	\$111,664	925
Medco Health Solutions Inc. 100 Parsons Pond Dr Franklin NJ 07417	Benefits Administration Expense	O&M	\$657,934	926
Metro Engineering Solutions LLC 6001 Schooner Belleville MI 48112	Engineering Services Expense	CAP	\$134,093	107
Metropolitan Appliance Service LLC 3052 Heights Ravenna Rd Muskegon, MI 49444-3438	Outside Contract Services	O&M	\$72,762	912
Michael J Whims Consulting Llc 1014 Iroquois Blvd Royal Oak, MI 48067	Engineering Services Expense	CAP	\$84,528	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Mich-Tech One Corp. 10124 Willis Rd. Willis, MI 48191-9750	Outside Contract Services	O&M	\$328,982	912
Mika Meyers Beckett 900 Monroe Ave NW Grand Rapids MI 49503	Legal Services Expense	O&M, CAP	\$57,982	107, 830, 925
Miller Canfield Paddock And Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services Expense	O&M, CAP	\$184,662	107, 923, 925
Miller Pipeline Corp 8850 Crawfordsville Rd Indianapolis IN 46234-1559	Construction Service Expense	O&M, CAP	\$6,892,630	107, 856, 863, 887, 889, 892
Miss Dig System Inc 3285 Lapeer Rd W Auburn Hills, MI 48326	Outside Contract Services	O&M	\$272,355	874, 856
Monroe Refrigeration & Heating INC 5097 N Dixie Hwy Newport, MI 48166-9060	Outside Contract Services	O&M	\$218,081	912
National Cherry Festival Inc 250 E Front St, Suite 301 Traverse City MI 49684	Professional Services Expense	O&M	\$50,370	426
National Heating Co Inc 12824 Fenkell St Detroit MI 48227	Outside Contract Services	O&M	\$268,559	912
NCO Financial Systems Inc. 507 Prudential Rd. Horsham, PA 19044	Marketing Services Expense	O&M	\$1,108,952	910, 912
Nordstrom Samson & Associates Inc. 23761 Research Dr. Farmington Hills, MI 48335	Architectural Service Expense	O&M, CAP	\$82,929	107, 935
North Star HR 2000 Town Center, Suite 1900 Southfield MI 48075	Benefits Administration Expense	O&M	\$252,083	926
Northern Ind Construction Inc 2316 Pleasant Valley Rd Boyer City MI 49712-9767	Construction Service Expense	CAP	\$1,177,155	107
Nth Consultants Ltd 2000 Brush St Detroit, MI 48226	Engineering Services Expense	CAP	\$2,202,279	107
Ogletree Deakins Nash Smoak & Stewart PC PO Box 2757 Greenville, SC 29602	Legal Services Expense	O&M	\$97,169	925
Oliver Wyman Inc P O Box 3800 Boston MA 02241	Marketing Services Expense	O&M	\$622,505	912
Paradigm Liaison Services Llc PO Box 9123 Wichita, KS 67277	Marketing Services Expense	O&M	\$57,088	880
Pepper Hamilton LLP 100 Renaissance Ctr, Room 36 Detroit MI 48243-1157	Legal Services Expense	O&M, CAP	\$414,678	107, 923, 925
Port City Communications Inc 942 Military St Port Huron MI 48060	Benefits Administration Expense	O&M	\$126,276	926
Power Advocate Inc 179 Lincoln St Boston MA 02111	IT Services Expense	O&M	\$52,071	866

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2012

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Precision Temp Heating & Cooling 51452 Oro Rd. Shelby Twp, MI 48315	Outside Contract Services	O&M	\$351,207	912
Premier Utility Services LLC 100 Marcus Blvd., Suite 3 Hauppauge NY 11788	Surveying Services Expense	O&M	\$314,629	874
Price Waterhouse Coopers LLP 3109 W. Dr. M L King Jr. Blvd. Tampa, FL 33607	Financial Services Expense	O&M, CAP	\$1,024,607	107, 923
Quality Refrigeration Service Inc. 35985 Mound Sterling Heights, MI 48310-4732	Outside Contract Services	O&M	\$180,421	912
Quorum Bus Solutions (USA) INC. 1420 W. Mockingbird Ln Ste 700 Dallas, Tx 75247	IT Services Expense	O&M, CAP	\$935,738	107, 851
R And D Custom Builders INC. 3820S. Lachance Rd. Lake Cty, MI 49651-8965	Construction Service Expense	O&M, CAP	\$212,889	107, 893, 903, 935, 866, 923
R L Coolsaet Construction Co. 28800 Goddard Rd. Romulus, MI 48174-2702	Construction Service Expense	O&M, CAP	\$6,978,562	107, 877
Re:Group Inc 213 W Liberty, Ste 100 Ann Arbor MI 48104	Advertising Expense	O&M, CAP	\$1,694,454	107, 426.1, 859, 880, 903, 908, 921, 928, 930.1
Research Data Analysis Inc 450 Enterprise Ct. Bloomfield Hills, MI 48302-0306	Marketing Services Expense	O&M	\$76,829	912
Roose Contracting 2674 S. Huron Rd. Kawkawlin, MI 48631-9153	Construction Service Expense	CAP	\$155,150	107
Rotary Multiforms Inc 2104 E 11 Mile Rd, Ste 400 Warren, MI 48091-1087	Professional Services Expense	O&M	\$105,354	903
Rudolph Libbe INC. 6494 Latcha Rd. Walbridge, OH 43465-9788	Construction Service Expense	O&M, CAP	\$116,496	107, 253, 935
Schafers Appliance Service 34272 Armada Ridge Richmond, MI 48062	Outside Contract Services	O&M	\$139,460	912
SCSR INC. DBA: Phil's Services 50 S. Williams Lake Rd. White Lake, MI 48386	Outside Contract Services	O&M	\$1,311,166	912
Senn Delaney Leadership Consulting 7755 Center Ave, Ste 900 Huntington Beach Ca 92647	Consulting Expense	O&M, CAP	\$366,053	107, 923
Sieb Plumbing & Heating Inc 303 E Front St Monroe, MI 48161-2099	Outside Contract Services	O&M	\$103,306	912
Simplifi Health Benefit Management 250 Civic Center Dr, Ste 350 Columbus Oh 43215	Benefits Administration Expense	O&M	\$188,080	926
Stantec Consulting Michigan Inc 3959 Research Park Dr Ann Arbor, MI 48108-2216	Environmental Svcs Expense	O&M, CAP	\$230,280	107, 253
Strategic Staffing Solutions Inc. 645 Griswold St. Ste #2900 Detroit, MI 48226-4105	Personnel Services Expense	O&M, CAP	\$2,922,974	107,823, 859, 880, 908, 903, 912, 923

December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Sun Heating and Cooling 756 Industrial Ct. Bloomfield Hills, MI 48302-0380	Outside Contract Services	O&M	\$214,810	912
Superior Heating & Cooling INC. 8015 Gratiot Ave. Columbus, MI 48063	Outside Contract Services	O&M	\$94,891	912
Supreme Heating & Cooling LLC 14641 E. Warren Ave. Detroit, MI 48215	Outside Contract Services	O&M	\$92,883	912
T D Williamson Inc Po Box 3409 Tulsa Ok 74101-3409	Engineering Services Expense	CAP	\$163,868	107
Techcorr Usa Management LLC 1485 E Sam Houston Pkwy S, Ste 160 Pasadena Tx 77503	Engineering Services Expense	CAP	\$111,010	107
Terra Contracting LLC 5787 Stadium Dr Kalamazoo MI 49009	Environmental Svcs Expense	O&M	\$135,764	253
The Bradley Co 6960 Orchard Lake Rd Ste 149 West Bloomfield, MI 48334	Marketing Services Expense	O&M, CAP	\$54,815	107, 426.1, 856, 880, 903, 908, 912, 921, 923
Traffic Management Inc 2435 Lemon Ave Signal Hill Ca 90755	Engineering Services Expense	O&M, CAP	\$137,253	107, 887
TRC Environmental Corp 21 Griffin Rd N Windsor, Ct 06095	Environmental Svcs Expense	O&M	\$673,494	253
TRG Customer Solutions Inc. 8375 Dix Ellis Trail Ste 101 Jacksonville, FL 32256	Marketing Services Expense	O&M	\$638,292	912
Truven Health Analytics Inc 777 E Eisenhower Pkwy Ann Arbor MI 48108	Benefits Administration Expense	O&M	\$84,467	926
Unibar Maintenance Service Inc 4325 Concourse Dr Ann Arbor MI 48108	Professional Services Expense	O&M	\$215,883	903
US Security Associates Inc. 200 Mansell Ct., Suite 500 Roswell, Ga 30076	Outside Contract Services	O&M, CAP	\$3,224,231	107, 923
Usablenet Inc 28 W 23Rd St, 6Th Fl New York Ny 10010	IT Services Expense	O&M, CAP	\$92,017	107, 923
Utility Resource Group Llc 49751 W Central Park Shelby Township, MI 48317	Surveying Services Expense	O&M	\$941,587	902, 874
Wade Trim Associates Inc 500 Griswold Ave, Ste 2500 Detroit MI 48226	Surveying Services Expense	CAP	\$90,428	107
Wells Fargo Shareowner Services 161 N Concord Exchange South St Paul, Mn 55075	Financial Services Expense	O&M	\$81,530	930.2
White And Case LLP 701 Thirteenth St Nw Washington Dc 20005	Legal Services Expense	O&M, CAP	\$145,750	107, 923
Willbros Engineers Inc 2087 E 71St St Tulsa Ok 74136-5423	Engineering Services Expense	CAP	\$272,563	107

DTE Gas Company AN ORIGINAL December 31, 2012					
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Citizens Gas Fuel Company	Subsidiary of DTE Enterprises	Admin. & General	920-00 - 926-00	
2	DTE Energy Resources, Inc.	Subsidiary of DTE Energy Company	Admin. & General	920-00 - 926-00	
3	DTE Biomass Energy, Inc.	Subsidiary of DTE Energy Resources	Admin. & General	920-00 - 926-00	783
4	South Romeo Gas Storage Company	Subsidiary of DTE Gas Storage Company	Admin. & General	920-00 - 926-00	
5			Tax Other than Income	408-10	
7	Midwest Energy Resource Company	Subsidiary of DTE Energy Company	Admin. & General	920-00 - 926-00	7,135
8					
9	DTE Michigan Gathering Holding Co.	Subsidiary of DTE Pipeline Company	Admin. & General	920-00 - 926-00	1,149
10			Tax Other than Income	408-10	62
11					
12	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Company	Gas Transportation	489-20	99,097
13			Commercial & Indust Sales	481-00	131,913
14			Operations	495-00, 850-00 - 880-00	11,955
15					
16	DTE East China, LLC	Subsidiary of DTE Energy Services, Inc.	Gas Transportation	489-20 - 489-40	102,000
18					
19	Metro Energy, LLC	Subsidiary of DTE Energy Services, Inc.	Admin. & General	489-20	176,893
20					
21	DTE Energy Ventures, Inc.	Subsidiary of DTE Energy Company	Tax Other than Income	408-10	75
22			Admin. & General	920-00 - 926-00	1,060
23					
24	DTE River Rouge No. 1, L.L.C.	Subsidiary of DTE Energy Resources	Gas Transportation	489-20	111,061
25			Tax Other than Income	408-10	
26			Admin. & General	920-00 - 926-00	
27					
28	DTE Energy Services, Inc.	Subsidiary of DTE Energy Resources	Tax Other than Income	408-10	147
29			Admin. & General	920-00 - 926-00	2,694
30					
31	EES Coke Battery, LLC	Subsidiary of DTE Energy Services, Inc.	Tax Other than Income	408-10	106
32			Admin. & General	920-00 - 926-00	2,043
33					
34	DTE Michigan Gathering Company	Sub of DTE Michigan Gathering Hold Co.	Admin. & General	920-00 - 926-00	1,004,222
35			Operations	806-00, 850-00 - 880-00	1,448,344
36			Tax Other than Income	408-10	50,943
37					
38	Saginaw Bay Pipeline Company	Subsidiary of DTE Gas Company	Admin. & General	920-00 - 926-00	188,593
39			Tax Other than Income	408-10	5,665
40			Merch/Job Revenue	415-9	
41			Operations	850-00 - 880-00	104,841
42					
43	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resources	Gas Transportation	489-20 - 489-40	
44			Admin. & General	494-00	1,374,489
45			Admin. & General	920-00 - 926-00	814,388
46			Tax Other than Income	408-10	45,581
47					
48	DTE Pipeline Company	Subsidiary of DTE Gas Enterprises, LLC	Tax Other than Income	408-10	377
49			Admin. & General	920-00 - 926-00	4,959
50					
51	DTE Gas Storage Co.	Subsidiary of DTE Pipeline Company	Operations	495-00, 806-00 - 880-00	272,724
52			Merch/Job Revenue	415-9	
53			Tax Other than Income	408-10	25,423
54			Admin. & General	920-00 - 926-00	449,282
55					
56	DTE Electric Company	Subsidiary of DTE Energy Company	Gas Transportation	489-20	1,280,308
57			Admin. & General	494-00	653,196
58			Operations	850-00 - 880-00	846,134
59			Non-Utility Oper Rev	417-00	
60			Tax Other than Income	408-10	48,128
61			Commercial & Indust Sales	481-00	126,520
62					
63	DTE Michigan Lateral Company	Sub of DTE Michigan Gathering Hold Co.	Admin. & General	920-00 - 926-00	1,019,792
64			Operations	850-00 - 880-00	189,125
65			Tax Other than Income	408-10	48,239
66					
67	DTE Gas Services Company	Subsidiary of DTE Gas Holdings, Inc.	Admin. & General	920-00 - 926-00	51,333
68			Operations	495-00, 850-00 - 880-00	3,521
69			Merch/Job Revenue	415-9	
70			Tax Other than Income	408-10	2,882
71			Commercial & Indust Sales	481-00	97,379
72			Gas Transportation	489-20 - 489-40	235,058
TOTAL					11,039,619

DTE Gas Company		AN ORIGINAL		December 31, 2012		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146-00	468	468	cost	1
		146-00	2,280	2,280	cost	2
		146-00	6,248	7,031	cost	3
		146-00	-	-	cost	4
				-	cost	5
			1,394	8,529	cost	7
						8
		146-00	1,027,149	1,028,298	cost	9
				62	cost	10
						11
		146-00	297,350	396,447	contract	12
				131,913	contract	13
				11,955	cost	14
						15
		146-00	-	102,000	contract	16
						18
				176,893	contract	19
						20
		146-00	88	163	cost	21
				1,060	cost	22
						23
		146-00	307	111,368	contract	24
				-	cost	25
				-	cost	26
						27
		146-00	714	861	cost	28
				2,694	cost	29
						30
		146-00	258	364	cost	31
				2,043	cost	32
						33
		146-00	312,627	1,316,849	cost	34
				1,448,344	cost	35
				50,943	cost	36
						37
		146-00	81,388	269,981	cost	38
				5,665	cost	39
419-00	565			565	cost	40
				104,841	cost	41
						42
		146-00	108,432	108,432	contract	43
				1,374,489	cost	44
				814,388	cost	45
				45,581	cost	46
						47
		146-00	1,318,204	1,318,581	cost	48
				4,959	cost	49
						50
		146-00	513,202	785,926	cost	51
415-00	2,200,000			2,200,000	cost	52
				25,423	cost	53
				449,282	cost	54
						55
		146-00	872,047	2,152,355	contract	56
				653,196	cost	57
				846,134	cost	58
417-00				-	cost	59
				48,128	cost	60
				126,520	contract	61
						62
		146-00	179,816	1,199,608	cost	63
				189,125	cost	64
				48,239	cost	65
						66
		146-00	1,827,440	1,878,773	cost	67
				3,521	cost	68
419-00	28,108			28,108	cost	69
				2,882	cost	70
				97,379	contract	71
				235,058	contract	72
	2,228,673		6,549,412	19,817,704		

DTE Gas Company		AN ORIGINAL		December 31, 2012	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent Company	A&G Expense	920-935	715,834
2					
3	DTE Electric Company	Subsidiary of DTE Energy Co.	O&M Expense	580, 816-893	49,824
4			Customer Service	902-916	937,643
5			Sales Promotion	911 - 913	42
6			A&G Expense	920 - 926	1,085,123
7			Rent Expense	931	16,578,528
8			Taxes Other	408	70,636
9			Miscellaneous Non-op		
10			Gas Revenue	495	648
11					
12	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Company	O&M Expense	816-893	10,378,974
13			Customer Service	901 - 910, 916	40,713,051
14			Sales Promotion	911 - 913	240,444
15			A&G Expense	920 - 930	59,442,484
16			Taxes Other	408	11,308,970
17			Miscellaneous Non-op		
18			Construction		
19					
20	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resources	O&M Expense	859	1,432
21					
22	EES Coke Battery	Subsidiary of DTE Energy Services, Inc			
23					
24	Syndeco Realty Corp.	Subsidiary of DTE Energy Company	O&M Expense	816-893	4,778
25				908	426
26					
27	DTE Michigan Gathering Company	Sub of DTE Michigan Gathering Hold Co.	O&M Expense	804, 806	3,133,424
28					
29	Saginaw Bay Pipeline Company	Subsidiary of DTE Gas Company	O&M Expense	858	225,092
30					
31	DTE Gas Storage Company	Subsidiary of DTE Gas Enterprises, LLC	O&M Expense	804 - 859	165,000
32					
33	Washington 10 Storage Partnership	Subsidiary of DTE Gas Enterprises, LLC	O&M Expense	859	6,750
TOTAL					145,059,103

DTE Gas Company		AN ORIGINAL		December 31, 2012		
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				715,834	Cost	1
						2
				49,824	Cost	3
				937,643	Cost	4
				42		5
				1,085,123	Cost	6
				16,578,528	Cost	7
				70,636	Cost	8
415-426	270,754			270,754	Cost	9
		106	1,429,365	1,430,013	Cost	10
						11
				10,378,974	Cost	12
				40,713,051	Cost	13
				240,444	Cost	14
				59,442,484	Cost	15
				11,308,970	Cost	16
415 - 426	2,006,597			2,006,597	Cost	17
		106	20,916,621	20,916,621	Cost	18
						19
				1,432	Cost	20
						21
421	15,243			15,243	Cost	22
						23
				4,778	Cost	24
				426		25
						26
				3,133,424	Cost	27
						28
430				225,092	Cost	29
						30
				165,000	Cost	31
						32
				6,750	Cost	33
	2,292,594		22,345,986	169,697,663		

NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable salable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, Gas Plant in Service, and as reported for Accounts 325.1, 325.2, and 325.3 on page 204-205. In column (e) show for each field the year and remaining recoverable salable gas reserves available to respondent from owned lands, leaseholds, and gas rights.
4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore areas by blocks. Report offshore lands in the same manner as producing gas lands. The land,

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS	Michigan (Acquired before 10-8-69)		0.0
2						
3						
4						
5						
6						
7						
8						
9						
10						
11				Subtotal	0	0.0
12						-
13				Subtotal	0	0.0
14				Total Recoverable Reserves	0	0.0
15			B. NON-PRODUCING GAS LANDS			
16						
17						
18						
19						
20						
21						
22						
23						
24						
25				Subtotal	-	-
26						
27				Subtotal	-	-
28				Total Non - Producing Gas Lands	-	-
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	TOTAL				0	0.0

DTE GAS COMPANY AN ORIGINAL December 31, 2012
 NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

leasehold, and gas rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use and 105.1, Production Properties Held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column e) for unproven fields; however, if the company made estimates for such lands normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform Systems of Accounts for Natural Gas Companies.
6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.
7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.
8. Do not include oil mineral interests in the cost of acreage reported.
9. Report volumes on a pressure base of 14.73 psia at 60°F.

OWNED LANDS (Cont.) Cost (g)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
	Acres (h)	Costs (i)	Acres (j)	Costs (k)	Acres (l)	Costs (m)	
							1
							2
\$0			-	-	0.0	\$0	3
							4
							5
							6
			-	-	0.0	0	7
							8
							9
0	0.0	0	-	0	0.0	0	10
							11
-	-	-	-	-			12
							13
0	-	-	-	-	0.0	0	14
0	0.0	0	-	0	0.0	0	15
							16
							17
-			-	-	0.0	0	18
-			-	-	-	0	19
-	0.0	0	-	-	0.0	0	20
							21
-			-	-		-	22
-			-	-	0.0	0	23
-			-	-		-	24
-			-	-	0.0	0	25
-			-	-		-	26
-			-	-		-	27
-	0.0	0	-	-	0.0	0	28
-	0.0	0	-	-	0.0	0	29
							30
							31
							32
							33
							34
							35
							36
							37
\$0	0.0	\$0	-	\$0	0.0	\$0	38

DTE GAS COMPANY	AN ORIGINAL	December 31, 2012	
COMPRESSOR STATIONS			
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.</p>			
Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)
1	<u>FIELD COMPRESSOR STATIONS</u>		
2			
3			
4			
5	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>		
6	Columbus Station (site 6328) Columbus Twp., St. Clair Co.		23,704,445
7	Belle River Mills Station (site 6840) China Twp., St. Clair Co.		140,112,581
8	W. C. Taggart Compressor Station (site 6963) Belvidere Twp., Montcalm Co.		73,330,677
9			
10			
11			
12	TOTAL		
13	<u>TRANSMISSION COMPRESSOR STATIONS</u>		
14	Kalkaska Station (site 6740) Kalkaska Twp., Kalkaska Co.		34,405,938
15	Milford Station (site 6535) Milford Twp., Oakland Co.		30,329,010
16	Reed City Compressor Station (site 6041) Lincoln Twp., Osceola Co.		2,050,094
17	Willow Run Compressor Station (site 1950) Ypsilanti Twp., Washtenaw Co.		23,884,434
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Alpena Station (site 6988) Hamilton Twp., Clare Co.		3,574,044
29	5 Satellite Stations Various Locations		640,359
30			
31			
32			
33	<u>DISTRIBUTION COMPRESSOR STATION</u>		
34			
35			
36			
37	<u>OTHER COMPRESSOR STATIONS</u>		
38			
39			

DTE GAS COMPANY		AN ORIGINAL		December 31, 2012		
COMPRESSOR STATIONS						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.						
3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.						
Fuel or Power (2) (d)	Other (2) (e)	Gas for Comps. Fuel Mcf (14.73 psia at 60°F) (f)	Operation Data			Line No.
			Total Compressor Hours of Operation During Year (g)	No. of Comprs. Operated at time of Station Peak (h)	Date of Station Peak (i)	
						1
						2
						3
						4
						5
0	128,676	24,625	2,093	2	3/31/2012	6
						7
\$63,503	5,202,351	968,023	20,763	6	3/31/2012	8
						9
348,857	1,186,276	208,166	11,184	11	2/10/2012	10
						11
						12
						13
127,547	652,601	121,774	8,898	2	5/24/2012	14
						15
24,272	368,290	63,269	2,332	4	3/23/2012	16
						17
0	0	0	N/A	N/A	N/A	18
						19
0	210,552	39,937	1,701	1	5/20/2012	20
						21
						22
						23
						24
						25
						26
						27
0	6,181	1,191	N/A	N/A	N/A	28
						29
0	0	0	24,788	3	7/14/2012	30
						31
						32
						33
						34
						35
						36
						37
						38
						39

COMPRESSOR STATIONS

DTE GAS COMPANY
COMPRESSOR STATIONS
YEAR ENDED DECEMBER 31, 2012

- (1) Respondent does not maintain separate payrolls for compressor stations.
- (2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company at the respective compressor stations.

(3) Retired Locations

Name of Station	Type	Unit #
Grant 35 (Clous 2-35)		434 (sold)

(4) Location Transfer

Name of Station	Transfer to	Unit#
Manistee 17 (Diesing Kott 1-17)	Kalkaska Yard	435

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DTE GAS COMPANY		AN ORIGINAL		December 31, 2012	
GAS STORAGE PROJECTS					
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (Column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 208-209). 3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.					
Line No.	Item (a)	Total Amount (b)			
1	Natural Gas Storage Plant				
2	Land and Land Rights	\$9,521,278			
3	Structures and Improvements	20,021,508			
4	Storage Wells and Holders	92,892,838			
5	Storage Lines	38,282,589			
6	Other Storage Equipment	218,356,057			
7	TOTAL (Enter Total of Lines 2 Thru 6)	\$ 379,074,270			
8	Storage Expenses				
9	Operation	\$12,420,758			
10	Maintenance	4,329,497			
11	Rents				
12	TOTAL (Enter Total of Lines 9 thru 11)	\$16,750,255			
13	Storage Operations (In Mcf @ 14.73 psia 60°F)				
14	Gas Delivered to Storage				
15	January	(10,759,268)			
16	February	(3,623,787)			
17	March	(164,133)			
18	April	(765,779)			
19	May	(5,656,710)			
20	June	2,289,225			
21	July	2,996,332			
22	August	4,017,939			
23	September	4,296,920			
24	October	406,835			
25	November	(2,708,975)			
26	December	(10,095,844)			
27	TOTAL (Enter Total of Lines 15 thru 26)	(19,767,245)			
28	Gas Withdrawn from Storage				
29	January	3,294,935			
30	February	7,488,086			
31	March	2,658,707			
32	April	(1,391,621)			
33	May	(10,426,312)			
34	June	(4,198,618)			
35	July	(5,492,253)			
36	August	(3,665,580)			
37	September	(1,510,768)			
38	October	(1,538,038)			
39	November	1,419,992			
40	December	(4,030,267)			
41	TOTAL (Enter Total of Lines 29 Thru 40)	(17,391,737)			

DTE GAS COMPANY		AN ORIGINAL	December 31, 2012
GAS STORAGE PROJECTS (CONTINUED)			
Line No.	Item (a)	Total Amount (b)	
	Storage Operations (In Mcf @ 14.73 psia 60°F)		
42	Top or Working Gas End of Year	42,230,886	
43	Cushion Gas (Including Native Gas)	62,194,107	
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	104,424,993	
45	Certificated Storage Capacity (1)	137,877,557	
46	Reservoir Pressure at Which Storage Capacity Computed (1)		
47	Number of Injection - Withdrawal Wells	152	
48	Number of Observation Wells	64	
49	Maximum Day's Withdrawal from Storage	1,766,794	
50	Date of Maximum Days' Withdrawal	1/19/2012	
51	Year Storage Operations Commenced	1953	
52	LNG Terminal Companies (In Mcf)		
53	Number of Tanks		
54	Capacity of Tanks		
55	LNG Volumes		
56	a) Received at "Ship Rail"		
57	b) Transferred to Tanks		
58	c) Withdrawn from Tanks		
59	d) "Boil Off" Vaporization Loss		
60	e) Converted to Mcf at Tailgate of Terminal		
Notes:			
(1) Transactions relating to gas stored "for others" are not reflected on these pages. At December 31, 2012; 74,220,676 Mcf was stored for others.			

Distribution and Transmission Lines

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Integrated Natural Gas Systems	
2	Located in State of Michigan	
3		
4	Distribution Mains	18,847.4
5	Transmission Mains *	2,426.2
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	* Includes Transmissions Mains for DTE Gas (1,897.8),	
23	DTE Michigan Lateral Co. (460.0) and DTE Michigan Gathering Co. (68.4).	
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	21,273.6

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the calendar year.

2. Report Mcf of a pressure base of 14.73 psia of 60°F.

Line No.		Day/ Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries *	1/19		
2	Deliveries to Customers Subject to MPSC Rate Schedules		1,757,199	
3	Deliveries to Others		0	
4	TOTAL		1,757,199	
5	Date of Second Highest Day's Deliveries *	1/20		
6	Deliveries to Customers Subject to MPSC Rate Schedules		1,675,488	
7	Deliveries to Others		0	
8	TOTAL		1,675,488	
9	Date of Third Highest Day's Deliveries *	2/11		
10	Deliveries to Customers Subject to MPSC Rate Schedules		1,585,960	
11	Deliveries to Others		0	
12	TOTAL		1,585,960	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries *	1/18 - 1/20		
14	Deliveries to Customers Subject to MPSC Rate Schedules		4,923,267	
15	Deliveries to Others		0	
16	TOTAL		4,923,267	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(3,363,910)	
19	Supplies from Other Peaking Facilities		N/A	
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	JANUARY		
21	Deliveries to Customers Subject to MPSC Rate Schedules		36,155,030	
22	Deliveries to Others		2,902,945	
23	TOTAL		39,057,975	

* Split of sendout on a daily basis is not accurately separable between MPSC rate schedule and Others.

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	West Central Michigan	Underground Storage Plant	548,000		X	
2						
3						
4	Southeastern Michigan	Underground Storage Plant	3,554,000		X	
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each copy of this report) of the facilities operated by the respondent for the production, gathering, transportation and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with the previous annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines - colored in red, if they are not otherwise clearly indicated.
 - (b) Principal pipeline arteries of gathering system.
 - (c) Size of pipe in the principal pipelines shown on map.
 - (d) Normal directions of gas flow - indicated by arrows.
 - (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.
 - (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
 - (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.
 - (h) Principal communities in which respondent renders local distribution service.
3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show, a legend giving all symbols and abbreviations used; designation of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

No changes to the system map in 2012 therefore no map has been submitted.
Please see pg 522 of the 2011 DTE Gas Report, formerly known as Michigan Consolidated Gas for latest map.

FOOTNOTE DATA

Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)
			Footnotes are included on pages 123.2 through 123.26.