

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)**

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:

December 31, 2012

Present legal name of respondent:

SEMCO ENERGY Inc.

Present DBA name in Michigan if different from legal name:

SEMCO ENERGY GAS CO.

Address of principal place of business:

1411 Third St., Suite A., Port Huron, MI 48060

Utility representative to whom inquires regarding this report may be directed:

Name: Steven W. Warsinske Title: Vice President & Chief Financial Officer

Address: 1411 Third St., Suite A

City: Port Huron State: Michigan Zip Code: 48060

Telephone, Including Area Code: (810) 987-2200

If the Utility name has been changed during the past year:

Prior Name

Date of Change

Two copies of the published annual report to stockholders:

[ X ] were forwarded to the Commission

[ ] will be forwarded to the Commission

on or about April 24, 2013

Annual reports to stockholders:

[ ] are published.

[ X ] are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at  
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC  
Regulated Energy Division (Heather Cantin)  
4300 W Saginaw  
Lansing, MI 48917

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

**III. What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

**Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to [cantinh@michigan.gov](mailto:cantinh@michigan.gov)**

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

#### **IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

#### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
  - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.

#### DEFINITIONS

- I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec. <sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

**MPSC FORM P-522**


**ANNUAL REPORT OF NATURAL GAS COMPANIES (MAJOR AND NONMAJOR)**

**IDENTIFICATION**

01 Exact Legal Name of Respondent SEMCO ENERGY GAS CO.		02 Year of Report December 31, 2012
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 1411 THIRD STREET, SUITE A, PORT HURON, MI 48060		
05 Name of Contact Person STEVEN W. WARSINSKE	06 Title of Contact Person VICE PRESIDENT & CHIEF FINANCIAL OFFICER	
07 Address of Contact Person (Street, City, State, Zip) 1411 THIRD STREET, SUITE A, PORT HURON, MI 48060		
08 Telephone of Contact Person, Including Area Code: (810) 987-2200	09 This Report is: (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/13

**ATTESTATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name STEVEN W. WARSINSKE	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/26/2013
02 Title VICE PRESIDENT & CHIEF FINANCIAL OFFICER		

Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)	
<p style="text-align: center;"><b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b></p> <p>General Information 101</p> <p>Control Over Respondent &amp; Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees M 104</p> <p>Directors 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year M 114-117</p> <p>Statement of Retained Earnings for the Year M 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123Y</p> <p style="text-align: center;"><b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b></p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Gas Plant in Service M 204-212B</p> <p>Gas Plant Leased to Others 213</p> <p>Gas Plant Held for Future Use 214</p> <p>Production Properties Held for Future Use 215</p> <p>Construction Work in Progress - Gas 216</p> <p>Construction Overheads - Gas 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Gas Utility Plant M 219</p> <p>Gas Stored 220</p> <p>Nonutility Property 221</p> <p>Accumulated Provision for Depreciation and Amortization of Nonutility Property 221</p> <p>Investments 222-223</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Gas Prepayments Under Purchase Agreements 226-227</p> <p>Advances for Gas Prior to Initial Deliveries or Commission Certification 229</p> <p>Prepayments 230</p> <p>Extraordinary Property Losses 230</p> <p>Unrecovered Plant and Regulatory Study Costs 230</p> <p>Preliminary Survey and Investigation Charges 231</p> <p>Other Regulatory Assets 232</p> <p>Miscellaneous Deferred Debits 233</p> <p>Accumulated Deferred Income Taxes (Account 190) 234-235</p>			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>LIST OF SCHEDULES (Natural Gas Utility)</b>			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)	
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits)			
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>LIST OF SCHEDULES (Natural Gas Utility)</b>			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
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<b>Name of Respondent</b> <b>SEMCO ENERGY Gas Co</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	<b>Date of Report</b> <b>(Mo, Da, Yr)</b>  <b>04/30/13</b>	<b>Year of Report</b>  <b>Dec. 31, 2012</b>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;"> <b>Steven W. Warsinske</b>  <b>Vice President &amp; Chief Financial Officer</b>  <b>1411 Third Street, Suite A</b>  <b>Port Huron, MI 48060</b> </p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p style="text-align: center;"> <b>Michigan - June 2, 1950</b> </p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center;"> <b>Not Applicable</b> </p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;"> <b>Michigan: Gas Utility Service</b> </p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes. . . . enter date when such independent accountant was initially engaged: _____</p> <p>2) <input checked="" type="checkbox"/> No</p>			

<b>Name of Respondent</b> <b>SEMCO ENERGY Gas Co</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> In Original (2) <input type="checkbox"/> Resubmission	<b>Date of Report</b> <b>(Mo, Da, Yr)</b> <b>04/30/13</b>	<b>Year of Report</b> <b>Dec. 31, 2012</b>
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**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for

whom trust was maintained, and purpose of the trust.  
 2. List any entities which respondent did not control either directly or indirectly and which did not control respondent by which were associated companies at any time during the year.  
 3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective January 1, 2000 SEMCO Energy Gas Company is a division of SEMCO Energy, Inc

In February 2012, Continental Energy Systems LLC ("Continental") and Semco Holding, the Parent Company of SEMCO Energy Inc, entered into the Stock Purchase Agreement. In accordance with and subject to the terms and conditions of the Stock Purchase Agreement, AltaGas U.S. would purchase from Continental, and Continental would sell to AltaGas U.S., all the issued and outstanding shares of common stock of Semco Holding (the "AltaGas Transaction"). The final total purchase price of the AltaGas Transaction was \$1.156 billion, including approximately \$371 million in assumed debt and subject to certain adjustments as set forth in the Stock Purchase Agreement. The Stock Purchase Agreement contained customary representations and warranties as well as customary covenants. Completion of the AltaGas Transaction was subject to various customary closing conditions, including receipt of regulatory approvals from the MPSC and the Regulatory Commission of Alaska, as well as the expiration or early termination of the waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended. All closing conditions required under the Stock Purchase Agreement were met and the AltaGas Transaction closed on August 30, 2012.

Name of Respondent <b>SEMCO ENERGY Gas Co</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
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**LIST OF SCHEDULES (Natural Gas Utility)**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.  
2. Direct control is that which is exercised without interposition of an intermediary.  
3. Indirect control is that which is exercised by the interposition or an intermediary which exercises direct control.  
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
<b>NONE</b>			



Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
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OFFICERS				
<p>1. Report below the name, title and salary for the top five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees' salaries.</p>				
Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)
1	George A. Schreiber, Jr., President and CEO*	\$516,346	\$1,884,648	\$2,400,994
2	Michael V Palmeri, Executive Vice President, and CFO*	\$361,442	\$1,312,447	\$1,673,890
3	Peter F. Clark, Executive Vice President and General Counsel*	\$230,635	\$600,492	\$831,126
4	Lance Smotherman, Executive Vice President of Human Resources*	\$216,865	\$563,120	\$779,985
5	Mark Prendeville, Vice President and Deputy General Counsel*	\$201,866	\$649,606	\$851,471
	<u>(c) Other Compensation</u>			
	George A. Schreiber, Jr.			
	Gross up to pay taxes relating to life insurance premium.		\$24,023	
	Tax Preparation Fees		\$1,075	
	Company match contribution to 401(K) plan		\$10,000	
	Short Term Incentive Plan Payment		\$1,839,950	
	Auto Allowance		<u>\$9,600</u>	
			<u>\$1,884,648</u>	
	Michael V Palmeri			
	Gross up to pay taxes relating to life insurance premium.		\$7,282	
	Company match contribution to 401(K) plan		\$10,000	
	Short Term Incentive Plan Payment		\$1,287,965	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$1,312,447</u>	
	Peter F. Clark			
	Gross up to pay taxes relating to life insurance premium.		\$7,296	
	Tax Preparation Fees		\$705	
	Company match contribution to 401(K) plan		\$10,000	
	ShortTerm Incentive Plan Payment		\$575,291	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$600,492</u>	
	Lance Smotherman			
	Gross up to pay taxes relating to life insurance premium.		\$4,975	
	Company match contribution to 401(K) plan		\$10,000	
	Short Term Incentive Plan Payment		\$540,945	
	Auto Allowance		<u>\$7,200</u>	
			<u>\$563,120</u>	
	Mark Prendeville			
	Gross up to pay taxes relating to life insurance premium.		\$9,246	
	Company match contribution to 401(K) plan		\$10,000	
	Health Club Subsidy		\$201	
	Short/Long Term Incentive Plan Payment		\$624,309	
	Auto Allowance		<u>\$5,850</u>	
			<u>\$649,606</u>	
*Note: This group of officers were the previous incumbents and left with the sale to AltaGas Services U.S. effective 08/30/12.				

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**OFFICERS CONT'D**

- |   |  |
|---|--|
| <p>1. Report below the name, title and salary for the top five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.</p> | <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees' salaries.</p> |
|---|--|

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)
1	Jim Larsen, President of SEMCO Energy** Gas Company	\$214,754	\$216,411	\$431,165
2	Steve Warsinske, Vice President and CFO**	\$215,870	\$205,638	\$421,507
3	Kristin Smith, Vice President and General Counsel**	\$45,000	\$9,130	\$54,130
4	Ann Forster, Vice President of Employee Services**	\$141,091	\$96,291	\$237,383
5	Dan Forsyth, Vice President of Operations **	\$168,845	\$125,995	\$294,839
	<u>(c) Other Compensation</u>			
	Jim Larsen			
	Gross up to pay taxes relating to life insurance premium.		\$2,090	
	Company match contribution to 401(K) plan		\$10,000	
	Short/Long Term Incentive Plan Payment		\$195,321	
	Auto Allowance		\$9,000	
			<u>\$216,411</u>	
	Steve Warsinske			
	Gross up to pay taxes relating to life insurance premium.		\$5,330	
	Company match contribution to 401(K) plan		\$10,000	
	Short/Long Term Incentive Plan Payment		\$182,507	
	Auto Allowance		\$7,800	
			<u>\$205,638</u>	
	Kristin Smith			
	Gross up to pay taxes relating to life insurance premium.		\$806	
	Moving Expenses		\$6,374	
	Auto Allowance		\$1,950	
			<u>\$9,130</u>	
	Ann Forster			
	Gross up to pay taxes relating to life insurance premium.		\$1,571	
	Company match contribution to 401(K) plan		\$8,818	
	Short/Long Term Incentive Plan Payment		\$79,353	
	Auto Allowance		\$6,550	
			<u>\$96,291</u>	
	Dan Forsyth			
	Gross up to pay taxes relating to life insurance premium.		\$3,051	
	Company match contribution to 401(K) plan		\$10,000	
	Health Club Subsidy		\$93	
	Short/Long Term Incentive Plan Payment		\$105,051	
	Auto Allowance		\$7,800	
			<u>\$125,995</u>	
	**Note: Per the instructions, this group of officers took the place of the previous incumbents after the sale on 8/30/12.			

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
<b>DIRECTORS</b>			
<p>1. Report below the information called for concerning the respondent. each director of the respondent who held office at any time during the year. Include in column (a), an asterisk and the Chairman of the Executive abbreviated titles of the directors who are officers of Committee by a double asterisk.</p> <p>2. Designate members of the Executive Committee by</p>			
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
<p>Effective 01/01/00 the Company became a division of SEMCO Energy Inc., as such, there are no longer Corporate Directors required.</p>			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>SECURITY HOLDERS AND VOTING POWERS</b>			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p style="text-align: center;"><b>NOT APPLICABLE</b></p>			
<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p>			
<p>3. Give the date and place of such meeting:</p>			

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13		Year of Report Dec. 31, 2012	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (and Title) and Address of Security Holder (a)	VOTING SECURITIES					
		Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities	0					
5	TOTAL number of security holders	0					
6	TOTAL votes of security holders listed below	0					
7	Not Applicable						
8							
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of</p> <p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to</p>			
<p>1. Not applicable</p> <p>2. Not applicable</p> <p>3. Not applicable</p> <p>4. Not applicable</p> <p>5. Not applicable</p> <p>6. Not applicable</p> <p>7. Not applicable</p> <p>8. Local Union #16201, United Steelworkers of America, received an increase of 2.35% as of 06/22/12 Local Union #3135, United Steelworkers of America, received an increase of 2.5% as of 04/13/12 Local Union #473, Utility Workers Union of America, received an increase of 2.5% as of 11/02/12 Local Union #445, Utility Workers Union of America, Physical Departments, received an increase of 2.25% as of 08/03/12 Local Union #445, Utility Workers Union of America, Clerical Department, received an increase of 2.25% as of 08/03/12 Non-union employees received an average merit increase of 2.82% effective 04/05/12</p> <p>9. Not applicable</p> <p>10. Not applicable</p>			

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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IMPORTANT CHANGES DURING THE YEAR (Continued)		
<p>11. In January 2011, the Company received an order for the implementation of an MRP surcharge rendered on or after June 1, 2012 - Order U-16169. The estimated annual increase is \$1.5 million broken down as follows:</p>		
<u>Rate Class</u>	<u>Customers</u>	<u>Estimated Increase</u>
Residential	251,324	\$753,972
GS-1	18,713	\$121,260
GS-2	2,611	\$107,469
GS-3	617	\$120,463
GCC		
Residential	10,893	\$32,679
GS-1	2,696	\$17,470
GS-2	577	\$23,749
GS-3	153	\$29,872
Transport		
TR-1	118	\$ 63,777
TR-2	54	\$150,044
TR-3	12	\$ 72,000
GS-2	15	\$ 617
GS-3	56	\$ 10,933
	287,839	\$1,504,306
12 Not applicable		

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) [ X ] An Original (2) [   ] A Resubmission		Date of Report (Month, Day, Year) 4/30/2013	Year of Report Dec. 31, 2012
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114, 118)	200-201	697,670,503	711,907,953	
3	Construction Work in Progress (107)	200-201	728,423	1,237,563	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		698,398,926	713,145,516	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		(278,748,176)	(283,470,836)	
6	Net Utility Plant (Enter Total of line 4 less 5)		419,650,750	429,674,680	
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)				
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		419,650,750	429,674,680	
11	Utility Plant Adjustments (116)	122-123	0	0	
12	Gas Stored-Base Gas (117.1)	220	0	0	
13	System Balancing Gas (117.2)	220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)	221	129,188	111,138	
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	(40,329)	(25,749)	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	0	0	
21	(For cost of Account 123.1 See Footnote Page 224, line 42)				
22	Noncurrent Portion of Allowances	---	0	0	
23	Other Investments (124)	222-223,229	5,850	5,850	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Funds (128)		0	0	
28	TOTAL Other Property and Investments (Total of lines 17 thru 27)		94,709	91,239	
29	CURRENT AND ACCRUED ASSETS				
30	Cash (131)	---	0	0	
31	Special Deposits (132-134)	---	0	0	
32	Working Fund (135)	---	3,100	2,100	
33	Temporary Cash Investments (136)	222-223	0	0	
34	Notes Receivable (141)	228A	0	0	
35	Customer Accounts Receivable (142)	228A	9,953,381	8,870,525	
36	Other Accounts Receivable (143)	228A	1,917,704	2,263,237	
37	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	(801,271)	(674,007)	
38	Notes Receivable from Associated Companies (145)	228B	54,374,041	0	
39	Accounts Receivable from Associated Companies (146)	228B	0	0	
40	Fuel Stock (151)	228C	0	0	
41	Fuel Stock Expenses Undistributed (152)	228C	0	0	
42	Residuals (Elec) and Extracted Products (153)	228C	0	0	
43	Plant Materials and Operating Supplies (154)	228C	2,228,440	2,214,706	
44	Merchandise (155)	228C	0	0	
45	Other Materials and Supplies (156)	228C	0	0	
46	Nuclear Material Held for Sale (157)	228C	0	0	

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year) 4/30/2013	Year of Report Dec. 31, 2012
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Allowances (158.1 and 158.2)	---	0	0	
48	(Less) Noncurrent Portion of Allowances	---	0	0	
49	Stores Expense Undistributed (163)	227C	107,888	150,021	
50	Gas Stored Underground-Current (164.1)	220	51,574,737	39,287,783	
51	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0	
52	Prepayments (165)	226,230	4,725,671	5,260,846	
53	Advances for Gas (166-167)	229	0	0	
54	Interest and Dividends Receivable (171)	---	0	0	
55	Rents receivable (172)	---	0	0	
56	Accrued Utility Revenues (173)	---	25,196,704	24,867,632	
57	Miscellaneous Current and Accrued Assets (174)	---	1,504,284	3,353,728	
58	Derivative Instrument Assets (175)		0	0	
59	(Less) LT Portion of Derivative Instrument Assets (175)		0	0	
60	Derivative Instrument Assets - Hedges (176)		0	0	
61	(Less) LT Portion of Derivative Instrument Assets - Hedges (176)		0	0	
62	TOTAL Current and Accrued Assets (Enter Total of lines 30 thru 62)		150,784,679	85,596,572	
63	DEFERRED DEBITS				
64	Unamortized Debt Expenses (181)	---	2,086,358	1,835,995	
65	Extraordinary Property Losses (182.1)	230	0	0	
66	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0	
67	Other Regulatory Assets (182.3)	232	0	0	
68	Prelim. Survey & Invest. Charges ( Electric) (183)	---	0	0	
69	Prelim. Survey & Invest. Charges ( Gas) (183.1, 183.2)	231	0	0	
70	Clearing Accounts (184)	---	0	0	
71	Temporary Facilities	---	0	0	
72	Miscellaneous Deferred Debits (186)	233	88,826,909	101,245,957	
73	Def. Losses from Disposition of Utility Plant (187)	---	0	0	
74	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
75	Unamortized Loss on Reacquired Debt (189)	---	2,495,550	2,173,662	
76	Accumulated Deferred Income Taxes (190)	234-235	1,794,996	270,729	
77	Unrecovered Purchased Gas Costs (191)	---	0	0	
78	TOTAL Deferred Debits (Enter Total of lines 64 thru 77)		95,203,813	105,526,343	
79	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 28, 62 and 78)		665,733,951	620,888,834	

Name of Respondent		This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) <input checked="" type="checkbox"/> An Original	(Month, Day, Year)	
		(2) <input type="checkbox"/> A Resubmission	4/30/2013	Dec. 31, 2012
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	7,480,062	7,480,062
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	205,940,213	97,753,343
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	(268,951)	(268,951)
11	Retained Earnings (215, 215.1, 216)	118-119	84,668,202	101,716,861
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	
13	(Less) Reacquired Capital Stock (217)	250-251	0	
14	Accumulated Other Comprehensive Income (219)	117	0	
15	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)</b>		<b>297,819,526</b>	<b>206,681,315</b>
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	205,405,000	199,405,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	<b>TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)</b>		<b>205,405,000</b>	<b>199,405,000</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
27	Accumulated Prov. for Property Insurance (228.1)	---	0	0
28	Accumulated Prov. for Injuries and Damages (228.2)	---	470,000	470,000
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	46,000	40,000
30	Accumulated Misc. Operating Provisions (228.4)	---	0	0
31	Accumulated Provision for Rate Refunds (229)	---	0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)</b>		<b>516,000</b>	<b>510,000</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)	260A	0	0
39	Accounts Payable (232)	---	21,441,026	23,498,807
40	Notes Payable to Associated Companies (233)	260A	0	39,350,617
41	Accounts Payable to Associated Companies (234)	260A	0	0
42	Customer Deposits (235)	---	2,653,389	2,722,156
43	Taxes Accrued (236)	262-263	9,056,212	7,497,680
44	Interest Accrued (237)	---	0	
45	Dividends Declared (238)	---	0	
46	Matured Long-Term Debt (239)	---	0	

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year) 4/30/2013	Year of Report Dec. 31, 2012
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		8,202	6,303	
49	Misc. Current and Accrued Liabilities (242)	268	3,182,416	3,049,270	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) LT Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	Federal Income Taxes Accrued for Prior Years (246)		0	0	
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0	
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0	
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0	
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		36,341,245	76,124,833	
60	DEFERRED CREDITS				
61	Customer Advances for Construction (252)		43,562	43,562	
62	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0	
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0	
64	Other Deferred Credits (253)	269	53,260,836	64,228,256	
65	Other Regulatory Liabilities (254)	278	0	0	
66	Unamortized Gain on Reacquired Debt (257)	260	0	0	
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
68	Accumulated Deferred Income Taxes - Other Property (282)		58,609,560	61,022,082	
69	Accumulated Deferred Income Taxes - Other (283)		13,738,222	12,873,786	
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 63)		125,652,180	138,167,686	
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		665,733,951	620,888,834	

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year) 4/30/2013	Year of Report Dec. 31, 2012
STATEMENT OF INCOME FOR THE YEAR				
1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i> , in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in account 414, <i>Other Utility Operating Income</i> , in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2. 4. Use page 122 for Important notes regarding the statement of income or any account thereof.			5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases. 6. Give concise explanations concerning significant amounts of any refunds made or received during the year	
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	254,106,664	305,983,122
3	Operating Expenses			
4	Operation Expenses (401)	320-325	182,661,338	228,206,577
5	Maintenance Expenses (402)	320-325	3,256,767	3,442,564
6	Depreciation Expenses (403)	336-338	18,871,925	18,780,544
7	Depreciation Expense for Asset Retirement Costs (403.1)		0	0
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	21,690	20,144
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			0
11	Amort. Of Conversion Expenses (407.2)		1,348,830	822,716
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	8,980,353	7,972,891
15	Income Taxes - Federal (409.1)	262-263	6,100,726	9,525,793
16	Income Taxes - Other (409.1)	262-263	988,302	1,543,602
17	Provision for Deferred Income Taxes (410.1)	234,272-277	5,428,736	6,780,414
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	(1,739,586)	(3,553,017)
19	Investment Tax Credit Adj. - Net (411.4)	266	0	0
20	(Less) Gains from Disp. Of Utility Plant (411.6)		0	0
21	Losses from Disp. Of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		225,919,081	273,542,228
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		28,187,583	32,440,894

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31,2012
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those use in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (e)	Previous Year (f)	Current Year (e)	Previous Year (f)	
						1
		254,106,664	305,983,122			2
						3
		182,661,338	228,206,577			4
		3,256,767	3,442,564			5
		18,871,925	18,780,544			6
		0	0			7
		21,690	20,144			8
		0	0			9
			0			10
		1,348,830	822,716			11
		0	0			12
		0	0			13
		8,980,353	7,972,891			14
		6,100,726	9,525,793			15
		988,302	1,543,602			16
		5,428,736	6,780,414			17
		(1,739,586)	(3,553,017)			18
		0	0			19
		0	0			20
		0	0			21
		0	0			22
		0	0			23
		0	0			24
		225,919,081	273,542,228			25
		28,187,583	32,440,894			26

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31,2012
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year) 4/30/2013	Year of Report Dec. 31, 2012
STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)      Previous Year (d)	
27	Net Utility Operating Income (Carried forward from Page 114)	-	28,187,583	32,440,894
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)		56,077	51,768
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		(46,391)	(32,964)
33	Revenue From Non Utility Operations (417)		8,125	6,300
34	(Less ) Expenses of Nonutility Operations (417.1)		0	0
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
37	Interest and Dividend Income (419)		163,994	124,486
38	Allowance for Other Funds Used During Construction (419.1)		0	0
39	Miscellaneous Nonoperating Income (421)		0	0
40	Gain on Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		181,805	149,589
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		(5,158)	0
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	(203,278)	(153,645)
46	Life Insurance (426.2)		0	0
47	Penalties (426.3)		0	0
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)		(182,575)	(210,704)
49	Other Deductions (426.5)		0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(391,011)	(364,349)
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	0	0
53	Income Taxes -- Federal (409.2)	262-263	(73,223)	75,166
54	Income Taxes -- Other (409.2)	262-263	0	0
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	0	0
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	0	0
57	Investment Tax Credit Adj. -- Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)		0	0
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		(73,223)	75,166
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		(282,429)	(139,594)
61	Interest Charges			
62	Interest on Long-Term Debt (427)		0	0
63	Amort. Of Debt Disc. And Expenses (428)	258-259	310,963	310,963
64	Amortization of Loss on Reacquired Debt (426.1)		261,288	261,289
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Assoc. Companies (430)	340	9,977,772	9,676,657
68	Other Interest Expenses (431)	340	306,469	357,074
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		0	0
70	Net Interest Charges (Enter Total of lines 62 thru 69)		10,856,492	10,605,983
71	Income Before Extraordinary items (Enter Total of lines 27, 60 and 70)		17,048,662	21,695,317
72	Extraordinary Items			
73	Extraordinary Income (434)		0	0
74	(Less) Extraordinary Deductions (435)		0	0
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0
76	Income Taxes--Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0
78	Net Income (Enter Total of Lines 71 and 77)		17,048,662	21,695,317

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (MPSC Division)	(1) X An Original  (2) A Resubmission	04/30/13	Dec. 31, 2012

### RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.
- In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190/191		1,380,271
3 Account 281		
4 Account 282		3,199,760
5 Account 283		848,705
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 17)		5,428,736
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190/191		144,001
12 Account 281		
13 Account 282		(354,523)
14 Account 283		(1,529,064)
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on pages 114-115 line 18)		(1,739,586)
18 TOTAL Account 411.2 (on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Utilized for the Year CR		
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*		0
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)**

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

(b) Identify all contra accounts (other than accounts 190 and 281-284).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	1,380,271		1,380,271	1
				2
				3
	3,199,760		3,199,760	4
	848,705		848,705	5
				6
				7
	5,428,736			8
		0		9
	144,001		144,001	10
				11
				12
	(354,523)		(354,523)	13
	(1,529,064)		(1,529,064)	14
				15
				16
	(1,739,586)			17
		0		18
				19
				20
				21
				22
				23
				24
	0			25
		0		26
		0		27

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**OPERATING LOSS CARRYFORWARD**

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Utilized		Year (e)	Balance Remaining (f)
			Loss Carryforward (F) or Carryback (B) (c)	Amount (d)		
1		<b>Not Applicable</b>				
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### STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance or retained earnings. Follow by credit, the debit, items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		84,668,204
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		17,048,659
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriation of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent	Name of Respondent	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO	SEMCO ENERGY GAS CO	04/30/13	Dec. 31, 2012

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	Transfers from Account 216.1, Unappropriated Subsidiary Earnings		
37	Balance - End of Year (Enter Total of lines 1 thru 36)		101,716,863
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
47	Balance - Beginning of Year (Debit or Credit)		
48	Equity in Earnings for Year (Credit) (Account 418.1)		
49	(Less) Dividends Received (Debit)		
50	Other Changes (Explain)		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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STATEMENT OF CASH FLOWS		
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to the statement, such notes should be attached to page 122, Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.	2. Under "Other" specify significant amounts and group others.	3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72 (c) on page 117)	17,048,662
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	18,596,657
5	Amortization of (Specify) Deferred Debt Expense	250,363
6		
7		
8	Deferred Income Taxes (Net)	3,072,353
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	610,058
11	Net (Increase) Decrease in Inventory	12,258,555
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	568,015
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Net (Increase) Decrease in Other Working Capital	(894,272)
19	Net (Increase) Decrease in Other Deferred Debits	(12,899,086)
20	Net (Increase) Decrease in Other Deferred Credits	10,961,421
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	49,572,726
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(29,111,513)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(29,111,513)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment of Securities (a)	

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### STATEMENT OF CASH FLOWS

#### 4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

#### 5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long-term debt.

(c) Include commercial paper.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net (Increase) Decrease in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(29,111,513)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other: Net Change in Notes Receivable from Associated Companies	(20,462,212)
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	(20,462,212)
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(20,462,212)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	(1,000)
87		
88	Cash and Cash Equivalents at Beginning of Year	3,100
89		
90	Cash and Cash Equivalents at End of Year	2,100

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, utility Plant Adjustments, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 15 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

**See Page 123 for Footnote data.**

## SEMCO ENERGY GAS COMPANY NOTES TO THE FINANCIAL STATEMENTS

### Note 1. Company Description and Significant Accounting Policies

*Company Description.* The accompanying financial statements represent the operations of SEMCO Energy, Inc. which are located in areas of Michigan, regulated by the Michigan Public Service Commission ("MPSC"). References to the "Company" in this document mean these operations. The Company operates as a division of SEMCO Energy, Inc. and references in this document to the "Parent" mean SEMCO Energy, Inc. The Parent is a direct, wholly-owned subsidiary of Semco Holding Corporation ("Semco Holding"). Semco Holding is a direct, wholly-owned subsidiary of AltaGas Utility Holdings (U.S.) Inc. ("AltaGas U.S."). For information on the sale of Semco Holding to AltaGas U.S. on August 30, 2012, as set forth in a stock purchase agreement dated February 1, 2012 (the "Stock Purchase Agreement"), refer to Note 10. The Company is a regulated public utility headquartered in Port Huron, Michigan and distributes and transports natural gas to approximately 290,000 customers throughout Michigan. The Company does business under the name SEMCO Energy Gas Company. The MPSC has jurisdiction over, among other things, rates, accounting procedures, and standards of service.

*Basis of Presentation.* The accompanying financial statements of the Company were prepared in accordance with the accounting requirements of the MPSC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States, or "GAAP." Differences between MPSC accounting requirements and GAAP are discussed in Note 1 (under the captions "Accounts Receivable" and "Property, Plant, Equipment and Depreciation") and Note 3. The accompanying financial statements do not include all of the financial statement disclosures that would be required in accordance with GAAP.

In connection with the preparation of the financial statements, management was required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ materially from those estimates.

*Cash and Cash Equivalents.* Cash and cash equivalents include cash on hand, money market funds and commercial paper. The Company considers all unrestricted highly liquid investments purchased with original maturities of three months or less to be cash equivalents. The carrying amount of cash equivalents approximates market value due to the short-term maturity of these investments.

*Restricted Cash.* At December 31, 2012, and 2011, the Company had no restricted cash balances. Restricted cash can include deposits to an escrow account to comply with credit requirements of the Company's gas suppliers.

*Accounts Receivable.* Trade accounts receivable are recorded at the billed amount and do not bear interest. In accordance with MPSC accounting requirements, customer accounts with credit balances are netted against accounts receivable in the accompanying financial statements. These credit balance accounts are a result of advance payments from customers who enroll in the Company's budget payment program. This program is intended to allow customers to pay their estimated annual gas bills in equal monthly payments. As a result, customers make advance payments during the non-heating season when consumption and bills for service are generally low, and then utilize these advance payments to pay for a portion of their gas bills during the heating season, when consumption and bills for service are generally high. For GAAP purposes, these advance payments would be reflected as a liability rather than netted against accounts receivable.

The allowance for doubtful accounts is the Company's estimate of the amount of probable credit losses in existing accounts receivable. The allowance for doubtful accounts is based primarily on the aging of receivables, though the Company also takes into consideration historical write-off experience and regional economic data. The Company reviews the allowance for doubtful accounts monthly. Account balances are charged off against the allowance when the Company determines it is probable that certain individual receivables will not be recovered. Uncollectible accounts, or bad debt expense, was \$0.7 million and \$1.0 million for 2012 and 2011, respectively.

*Accrued Revenue.* Accrued revenue represents revenue earned in the current period, but not billed to customers until a future date, usually within one month.

*Gas in Underground Storage.* The Company's natural gas inventory at December 31, 2012, and 2011, was reported at average cost. In general, commodity costs and variable transportation costs are capitalized as gas in underground storage. Fixed costs, primarily pipeline demand charges and storage charges, are expensed as incurred through the cost of gas.

*Property, Plant, Equipment and Depreciation.* The Company's property, plant and equipment are recorded at cost. The Company records depreciation on a straight-line basis over the estimated useful lives of the related property. The lives over which the Company's significant classes of regulated and non-regulated depreciable property are depreciated are as follows (in years):

Land.....	—
Underground gas storage property.....	40 – 80
Gas transmission property .....	32 – 60
Gas distribution property .....	16 – 56
General property.....	9 – 34

The Company's ratio of depreciation to the average gross balance of property was approximately was 3.2% and 3.2% for 2012 and 2011, respectively.

Depreciation rates on the Company's property are set, on a group basis, by the MPSC. The depreciation rates are intended to expense, over the expected life of the property, both the original cost of the property and the expected costs to remove or retire the property at the end of its useful life. The portion of depreciation expense related to expensing the original cost of the property is charged to accumulated depreciation. The portion related to expensing the expected costs to remove or retire property is known in the utility industry as negative salvage value. In accordance with MPSC accounting requirements, the accompanying financial statements reflect both of these components of depreciation expense as a charge to accumulated depreciation. Under the MPSC accounting requirements, when the regulated property is ultimately retired, or otherwise disposed of in the ordinary course of business, the original cost of the property and the actual removal costs, less salvage proceeds, are charged to accumulated depreciation. By contrast, GAAP requires the portion of depreciation expense related to expensing the original cost of the property to be charged to accumulated depreciation, while the portion related to expensing the expected costs to remove or retire the regulated property, less expected salvage proceeds, to be charged to a regulatory liability. Under GAAP, when the regulated property is ultimately retired, or otherwise disposed of in the ordinary course of business, the original cost of the property is charged to accumulated depreciation, and the actual removal costs, less salvage proceeds, are charged to the regulatory liability. With respect to the retirement or disposal of non-regulated property, the resulting gains or losses are recognized in income.

*Allowance for Funds Used During Construction ("AFUDC").* AFUDC, which represents the estimated debt and equity costs of capital necessary to finance the construction of various Company projects, consists of an equity component and an interest expense component. AFUDC is a non-cash item. AFUDC is capitalized as a component of the cost of property, plant and equipment, with offsetting credits to the Statement of Income.

*Asset Retirement Obligations.* The Company accounts for asset retirement obligations under applicable accounting guidance, which requires entities to record the fair value of the cost to remove assets at the end of their useful lives, if there is a legal obligation to remove them. The term "conditional asset retirement obligation" used in applicable guidance refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is considered unconditional even though uncertainty exists about the timing and/or method of settlement. Accordingly, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. The fair value of a liability for the conditional asset retirement obligation is required to be recognized when incurred. Applicable guidance also clarifies when an entity would have sufficient information to develop a reasonable estimate of the fair value of an asset retirement obligation.

The Company has identified certain assets for which asset retirement obligations must be recognized. At December 31, 2012, and December 31, 2011, the Company estimated that the cost of retiring these assets at the date of removal would be \$18.9 million and \$18.5 million, respectively. The present value of these obligations at December 31, 2012, and December 31, 2011, was \$1.8 million and \$5.0 million, respectively, and these amounts are recognized as a liability under other deferred liabilities in the Company's Balance Sheets.

*Goodwill.* Goodwill represents the excess of a purchase price over the value assigned to the net identifiable assets of businesses acquired. The Company accounts for goodwill under current accounting guidance. Under this accounting guidance, the Company is permitted to first assess qualitative factors to determine whether it is more likely than not (that is, a likelihood of more than 50 percent) that the fair value of a reporting unit is less than its carrying amount. If it is more likely than not that the fair value of a

reporting unit is less than its carrying amount, an entity must perform a more detailed two-step goodwill impairment test. That test is used to identify potential goodwill impairments and to measure the amount of goodwill impairment losses, if any, to be recognized in the entity's financial statements.

An annual qualitative impairment assessment was performed for the Company's reporting units for 2012, and an annual impairment test was performed for the Company's reporting units for 2011. The assessment and the test indicated that there was no impairment of goodwill. There were no changes in the carrying amount of goodwill during the two years ending December 31, 2012:

	<u>Goodwill</u> ( in thousands)
Balance as of December 31, 2011 and December 31, 2012	\$ 65,446

*Customer Advance Payments.* Customer advance payments are deposits the Company receives from customers to cover customer credit risk.

*Revenue Recognition.* The Company bills customers monthly on a cycle basis and follows the utility industry practice of recognizing accrued revenue for services rendered to its customers but not billed at month end. Gas sales revenue is comprised of three components: (i) monthly customer service fees; (ii) volumetric distribution charges; and (iii) volumetric gas commodity charges. Monthly customer service fees represent fixed fees charged to customers. Distribution charges are charged to customers based on the volume of gas they consume. Gas commodity charges represent the cost of gas consumed by customers and are also based on the volume of gas customers consume. As discussed in more detail in the Cost of Gas section below, the Company does not earn any income on the gas commodity charge portion of rates charged to customers.

*Cost of Gas, Gas Charges Recoverable from Customers, and Amounts Payable to Customers.* The Company operates under an MPSC-approved gas cost recovery ("GCR") pricing mechanism. The GCR pricing mechanism is designed so that, in the absence of any cost disallowances, the Company's cost of gas purchased is passed-through to the Company's customers on a dollar-for-dollar basis and, therefore, the Company does not realize or recognize any income or loss on the gas commodity charge portion of rates charged to customers.

The GCR pricing mechanism allows for the adjustment of rates charged to customers for increases and decreases in the cost of gas purchased by the Company for sale to customers. The recovery of the cost of gas under the GCR pricing mechanism is subject to an MPSC review of the Company's GCR gas purchase plans and actual gas purchases. A GCR gas purchase plan is filed annually with the MPSC by December 31 of each year for the upcoming April 1 to March 31 GCR period. A reconciliation case is filed by June 30 of each year to reconcile actual gas purchases during the previous April 1 to March 31 GCR period to the GCR gas purchase plan for the same period. Both the GCR gas purchase plan case and the reconciliation case may involve MPSC reviews of Company actions and decisions and potential cost disallowances or other adjustments. From time to time, parties in GCR cases propose cost disallowances and other adjustments, and those matters are litigated in the proceedings or resolved by settlement. The Company does not recognize potential cost disallowances or other adjustments until the Company determines that the disallowances or adjustments are probable. Disallowed costs and related adjustments are expensed in the cost of gas but are not recovered from customers in rates.

Under the GCR pricing mechanism, the gas commodity charge portion of rates charged to customers (which is also referred to as the "GCR rate"), may not exceed the maximum GCR rate established in the applicable MPSC-approved GCR gas purchase plan for the 12-month GCR period in question without MPSC approval. On a monthly basis, the GCR rate charged to customers may be adjusted upward or downward but may not exceed the base GCR rate without MPSC approval. Through March 31, 2011, on a quarterly basis, the GCR rate could be adjusted upward if natural gas prices for a specific period of time were forecasted to be significantly different than the prices set in the then effective MPSC-approved GCR plans. Beginning in April 2011, the MPSC approved the Company's proposal to allow this GCR rate adjustment to be made on a monthly basis.

Any difference between actual allowed cost of gas purchased and the estimate for a particular GCR period is deferred as either an over- or under-recovery and typically included in customer GCR rates during the next GCR period. An over-recovery occurs when the actual amount billed for gas costs through the GCR rate exceeds the actual cost of gas purchased and is reflected in Amounts Payable to Customers in the current liabilities section of the Company's Balance Sheets. An under-recovery occurs when the actual cost of gas purchased exceeds the actual amount billed for gas costs through the GCR rate and is reflected in Gas Charges Recoverable from Customers in the current assets section of the Company's Balance Sheets. At December 31, 2012, the Company had \$1.1 million recorded in current assets for Gas Charges Recoverable from Customers and no amounts recorded in current liabilities for Gas Amounts Payable to Customers under its GCR pricing mechanisms.

*Income Taxes.* The Company is included in the consolidated federal income tax return of the Parent. The Company's income tax expense, income taxes payable and deferred income taxes in the accompanying financial statements are computed on a stand-alone basis. For additional information, refer to Note 3.

*Affiliate Cost Allocations.* As discussed above, the Company operates as a division of the Parent. The Parent and its other divisions and subsidiaries are referred to collectively as the Company's "Affiliates." The Parent provides various services to the Company and its Affiliates, such as executive management, incentive compensation, legal, accounting, finance, treasury, tax and human resources. The Parent's costs incurred to provide these services are allocated among the Company and its Affiliates using an allocation formula that is accepted by the MPSC. These expenses are recorded on the Company's and its Affiliate's books by an adjustment to an account payable to the Parent. For additional information, refer to Note 7.

*Recently-Adopted Accounting Guidance:*

In May 2011, new accounting guidance was issued that will be included in ASC Topic 820, "Fair Value Measurement." This guidance clarifies concepts applicable to fair value measurements of non-financial assets and requires the disclosure of quantitative information about unobservable inputs used in such fair value measurements. This guidance was effective for reporting periods beginning after December 15, 2011, and was applied prospectively. Because this guidance only affects the disclosure of information, its adoption in 2012 did not have any effect on the Company's balance sheet, cash flows or statement of income.

In September 2011, new accounting guidance was issued that will be included in ASC Topic 715, "Compensation – Retirement Benefits." This new guidance requires all non-governmental entities that participate in multiemployer pension or postretirement benefit plans to provide additional qualitative and quantitative disclosures about plan-related financial obligations, risks and commitments, as well as to describe the level of participation in such multiemployer plans. This new guidance requires entities to disclose detailed information about significant multiemployer pension or postretirement benefit plans in which they participate, including contributions made to the plans, the financial health and funded status of the plans, and the expiration dates of collective-bargaining agreements that require contributions to the plans. Because this guidance only affects the disclosure of information, its adoption by the Company in 2012 did not have any impact on the Company's balance sheet, cash flows or statement of income. The Company does not participate in a multi-employer pension or postretirement benefit plan.

In September 2011, new accounting guidance was issued that will be included in ASC Topic 350, "Intangibles – Goodwill and Other." This new guidance simplifies how entities test goodwill for impairment. It permits an entity first to assess qualitative factors to determine whether it is more likely than not (that is, a likelihood of more than 50 percent) that the fair value of a reporting unit is less than its carrying amount. If it is more likely than not that the fair value of a reporting unit is less than its carrying amount, an entity must perform a more detailed two-step goodwill impairment test. That test is used to identify potential goodwill impairments and to measure the amount of goodwill impairment losses, if any, to be recognized in the entity's financial statements. This new guidance was effective for annual and interim goodwill impairment tests performed for fiscal years beginning after December 15, 2011, with early adoption permitted. The Company adopted this new guidance in the fourth quarter of 2012 when it normally conducts its goodwill impairment tests, and its adoption did not have any impact on its balance sheet, cash flows or statement of income.

*Recently Issued Accounting Guidance Not Yet Adopted:*

From time to time, new accounting guidance is issued by the Financial Accounting Standards Board and, if applicable, adopted by the Parent as of the specified effective date. Unless otherwise discussed in periodic disclosure documents, the Parent believes that recently issued accounting guidance does not apply to the Parent.

In December 2011, new accounting guidance was issued that will be included in Accounting Standards Codification ("ASC") Topic 210, "Balance Sheet." This new guidance requires disclosures to be made that should allow investors to compare more easily financial statements prepared under GAAP with financial statements prepared under International Financial Reporting Standards. This guidance will be applied retrospectively and will be effective beginning January 1, 2013. Because this guidance only affects how information is presented, adoption of it will not have any effect on the Parent's balance sheet, cash flows or statement of income.

*Statements of Cash Flows.* For purposes of the Statements of Cash Flows, the Company considers all highly liquid investments purchased with original maturities of three months or less to be cash and cash equivalents. During the year ended December 31, 2012, cash paid for interest and income taxes was \$10.3 million and \$8.9 million, respectively. During the year ended December 31, 2011, cash paid for interest and income taxes was \$10.0 million and \$10.2 million, respectively.

## Note 2. Regulatory Matters

The Company is involved in various GCR proceedings before the MPSC, which are described in Note 1 under the caption, "Cost of Gas, Gas Charges Recoverable from Customers, and Amounts Payable to Customers." The Company seeks to end its GCR period ending on March 31 of each year with no significant under-recovery or over-recovery of costs incurred to purchase gas for resale to customers. However, if actual gas prices near the end of the GCR period change significantly from prices in the GCR plan, a significant under-recovery or over-recovery could occur.

In October 2008, Public Act 286 of 2008 ("Act 286") and Public Act 295 of 2008 ("Act 295") were enacted by the Michigan legislature. Among other things, Act 295 requires gas and electric utilities (including the Company) to establish energy optimization programs (each an "EO Plan") for their customers, to implement and fund various energy efficiency and conservation measures. EO Plans are subject to review and approval by the MPSC.

In December 2008, the Company notified the MPSC of its intent to meet the statutory requirements of Act 295 by using the Independent Energy Optimization Program Administrator (the "Independent Administrator") for the 2009, 2010 and 2011 EO Plan years. In May 2009, the MPSC approved a settlement agreement entered into in connection with the Company's March 2009 EO Plan filing. In December 2009, the Independent Administrator implemented and began managing the EO Plan covering the Company's customers. Under the settlement, the Company made payments to the Independent Administrator of \$5.8 million and \$4.8 million for 2011 and 2010, respectively. Those payments, which fund conservation- and energy efficiency-related measures and costs, were recovered through surcharges imposed on all customers of the Company during the period from July 2009 through December 2011. In December 2009, the Independent Administrator implemented and began managing the EO Plan covering the Company's customers. At December 31, 2011, the Company had \$0.2 million recorded in current liabilities for amounts payable to customers under the current EO Plan.

In June 2011, the Company notified the Independent Administrator of its intent to continue to utilize the Independent Administrator for the 2012 and 2013 EO Plan years. In August 2011, the MPSC approved a settlement entered into in connection with the Company's June 2011 EO Plan filing. Under the settlement, the Company made payments of \$6.2 million for 2012 and will make payments of \$6.3 million for 2013. Those payments, which fund conservation- and energy efficiency-related measures and costs, are being recovered through surcharges imposed on all the Company's customers during the period from January 2012 through December 2013. At December 31, 2012, the Company had approximately \$0.1 million recorded in current assets for amounts receivable from customers under the current EO Plan.

Among other things, Act 286 requires prior MPSC approval in connection with the acquisition, transfer of control, or merger of jurisdictional regulated utilities (including the Company's and certain Michigan pipeline and storage jurisdictional regulated utilities), and certain sales, assignments, transfers or encumbrances of Michigan jurisdictional regulated utility assets. In January 2010, the MPSC issued an order defining what types of transactions are subject to Act 286 and thus require prior MPSC approval. Under Act 286, a transfer of control that requires prior approval is presumed to occur if, after the transfer, the transferee (i) owns, controls or holds the right to vote 50% or more of the voting securities of the jurisdictional regulated utility, or (ii), owns, controls or holds the right to vote 20% or more of such voting securities and the transferee is, after the transfer, the largest holder of such securities. Certain financing transactions in the normal course of business and asset sales under a specific dollar threshold (currently \$10 million through 2020 for the Company) are excluded from the requirement that the MPSC approve the transactions in advance. As discussed below in this note and in compliance with Act 286, an application was filed with the MPSC by SEMCO Gas in February 2012, seeking approval of the transfer of control of SEMCO Gas and other Company-owned Michigan jurisdictional utilities as contemplated by the Stock Purchase Agreement. A settlement of this filing was approved by the MPSC in May 2012.

In October 2004, the MPSC initiated a proceeding involving all Michigan gas and electric utilities to review current accounting guidance for asset retirement obligations, Federal Energy Regulatory Commission ("FERC") Order No. 631, "Accounting, Financial Reporting, and Rate Filing Requirements for Asset Retirement Obligations," and related accounting and rate-setting issues. As directed by the MPSC, the Company filed responses, in the form of testimony, to various questions raised by the MPSC about the Company's accounting practices for property retirements, including the cost of removal. Among other things, this proceeding involved an examination of possible changes in accounting for property retirements, for rate-setting purposes. In August 2006, the Administrative Law Judge issued a Proposal for Decision that concluded, among other things, that current accounting guidance governing asset retirement obligations and FERC Order No. 631 should be adopted for accounting purposes but not ratemaking purposes and that the MPSC should give due consideration to revising the traditional method of calculating removal costs. In June 2007, the MPSC found, among other things, that there should be changes to the way it establishes the cost-of-removal portion of depreciation rates. The MPSC directed certain utilities to file new depreciation cases using the previous year's cost of removal expense as a basis for the filings and to calculate cost of removal depreciation under three different methods described in the order.

As required, the Company filed a depreciation study in February 2009, using 2007 data, and, in December 2009, the MPSC approved a settlement in the case. The settlement provided for a net decrease in the Company's depreciation rates of \$0.1 million, using the traditional method of determining removal costs. The new depreciation rates for SEMCO Gas were implemented effective as of January 1, 2011.

As required by an order issued by the MPSC in December 2009, the Company filed a depreciation study with the MPSC in December 2011, using 2010 data. Based on that depreciation study, the Company proposed depreciation rates that would result in a \$0.2 million annual decrease in depreciation expense as compared to its current depreciation rates. On September 25, 2012, the MPSC issued an order approving new depreciation rates in the Company's depreciation case. The new rates reflect a \$0.6 million reduction to depreciation rates compared to the current rates and will be reflected in the Company's financial statements effective on January 1, 2013. The new depreciation rates are to be effective in distribution rates when new base rates are established in the Company's next base rate case. SEMCO Gas is required to file a new depreciation case with the MPSC by September 25, 2017.

In June 2010, the Company filed a request with the MPSC seeking authority to increase SEMCO Gas base rates by approximately \$19.8 million on a normalized annual basis. The Company also proposed to combine its MPSC Division and Battle Creek Division so that, among other things, all of its Michigan customers would be served under one set of base rates and one GCR pricing mechanism. The Company also proposed to recover the capital costs associated with the replacement of certain bare steel mains and the operation and maintenance costs associated with replacing potentially defective service riser valves.

In late-December 2010, the MPSC issued an order authorizing the Company to implement an interim and refundable base rate increase of \$8.1 million on a normalized annual basis for service rendered on or after January 1, 2011. In December 2010, the parties to the base rate and rate design proceeding reached a settlement and filed it with the MPSC. In January 2011, the MPSC approved the settlement of the case and issued an order for the implementation of the new base rates for service rendered on and after January 7, 2011. The primary provisions of the MPSC-approved settlement include: (i) an estimated \$8.1 million increase in base rate revenue on a normalized annual basis; (ii) an authorized return on equity of 10.35% and an overall rate of return of 7.19%; and (iii) allocation of the entire increase, on a combined divisional basis, to the Company's sales customers and not transportation or special contract customers. The MPSC also authorized the Company to combine its MPSC Division and Battle Creek Division rates and terms and conditions of service. The GCR pricing mechanisms of the MPSC Division and Battle Creek Division were combined on April 1, 2011.

In addition, under the settlement, the Company initiated a Main Replacement Program (the "MRP") during 2011. Under the MRP, the Company will maintain its current main renewal program and, in addition, will spend at least an average of \$4.4 million a year to replace an additional thirteen miles of main and related structures and equipment annually, with a carrying cost rate of 11.66% on those additional expenditures. The Company began imposing the MRP surcharge in June 2012, and the surcharge is expected to generate approximately \$1.5 million in additional annual revenue on a normalized annual basis.

In December 2012, the Company filed an application with the MPSC seeking to amend the MRP effective in 2013. The Company is proposing to double the amount spent annually on the MRP from \$4.4 million to \$8.8 million; to double the miles of main replaced from 13 miles to 26 miles; to include vintage plastic main as eligible main, and to increase the MRP surcharge to recover the incremental capital costs associated with the MRP. If approved, the Company expects to impose an MRP surcharge to recover the additional costs of the MRP and this surcharge is also expected to generate approximately \$1.5 million in additional revenue on a normalized annual basis.

The MPSC also authorized the Company to defer the costs associated with replacing certain defective service valves. Recovery of the deferred amounts is not guaranteed. Rather, recovery of any amounts, including carrying charges, from actions taken by the Company to address the valve issue and all associated expenditures will be subject to MPSC review. For additional information about the lawsuit filed by the Company over these defective valves and the Company's valve replacement program, refer to Note 9.

In February 2012, an application (including supporting testimony) was filed with the MPSC seeking approval of the transfer of control of the Company and other Parent-owned Michigan jurisdictional utilities contemplated by the Stock Purchase Agreement. A settlement in this matter among the parties to the application and the MPSC Staff was filed with the MPSC in May 2012. The settlement recommended the approval by the MPSC of the transfer of control of SEMCO Gas and other Parent-owned Michigan jurisdictional utilities as contemplated by the Stock Purchase Agreement, subject to various conditions. An MPSC order approving the settlement was issued in May 2012. Refer to Note 10, Sale of the Company's Parent, for additional information about the Stock Purchase Agreement.

*Regulatory Assets and Liabilities.* The Company is a regulated utility and, therefore, must follow accounting guidance that pertains specifically to entities subject to certain types of regulation. The Company refers to this accounting guidance for regulated entities as “regulatory accounting.” Under regulatory accounting, the Company is permitted to defer expenses and income as regulatory assets and liabilities, respectively, in the Balance Sheet when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the Statement of Income by an unregulated entity. These deferred regulatory assets and liabilities are then included in the Statement of Income in the periods in which the same amounts are reflected in rates. Management’s assessment of the probability of recovery or pass-through of regulatory assets and liabilities requires judgment and interpretation of laws and regulatory agency orders, rules, and rate-making conventions. If, for any reason, the Company ceases to meet the criteria for application of regulatory accounting for all or part of its operations, the regulatory assets and liabilities related to those portions ceasing to meet such criteria would be eliminated from the Balance Sheet and included in the Statement of Income for the period in which the discontinuance of regulatory accounting occurs. Criteria that give rise to the discontinuance of regulatory accounting include (i) increasing competition that restricts the ability of the Company to charge prices sufficient to recover specific costs, and (ii) a significant change in the manner in which rates are set by regulatory agencies from cost-based regulation to another form of regulation. The Company’s review of these criteria currently supports the continued application of regulatory accounting to the Company.

The following table summarizes the regulatory assets and liabilities recorded in the Balance Sheets as of December 31, 2012, and 2011:

	<u>December 31,</u>	
	<u>2012</u>	<u>2011</u>
	<u>(In thousands)</u>	
Regulatory assets		
Current		
Gas charges recoverable from customers .....	\$ 1,138	\$ —
Energy optimization costs recoverable from customers .....	<u>56</u>	<u>—</u>
	<u>1,194</u>	<u>—</u>
Noncurrent		
Unamortized costs related to postretirement benefit plans .....	\$ 66,061	\$ 52,899
Deferred postretirement benefit expense .....	<u>—</u>	<u>899</u>
Deferred loss on reacquired debt .....	2,174	2,496
Deferred environmental costs .....	18,901	17,035
Deferred Michigan business taxes .....	12,063	—
Other .....	<u>2,551</u>	<u>14,505</u>
	<u>\$ 101,750</u>	<u>\$ 87,834</u>
Regulatory liabilities		
Current		
Amounts payable to customers (gas cost overrecovery) .....	\$ —	\$ 112
Amounts payable to customers (energy optimization costs overrecovery) .....	<u>—</u>	<u>199</u>
	<u>\$ —</u>	<u>\$ 311</u>
Noncurrent		
Insurance recovery of environmental costs .....	\$ 1,110	\$ 1,295

### Note 3. Income Taxes

The Company is included in the consolidated federal income tax return of Semco Holding. The Company's income tax expense, income taxes payable and deferred income taxes reflected here and in the accompanying financial statements are computed on a stand-alone basis. The Company accounts for income taxes in accordance with current accounting guidance. Current guidance requires an annual measurement of deferred tax assets and deferred tax liabilities based upon the estimated future tax effects of temporary differences and carry-forwards.

	<u>Years Ended December 31,</u>	
	<u>2012</u>	<u>2011</u>
	<u>(In thousands)</u>	
Federal income tax expense (benefit):		
Current .....	\$ 6,174	\$ 9,451
Deferred to future periods.....	2,831	1,946
State income tax expense (benefit):		
Current .....	988	1,544
Deferred to future periods.....	858	1,281
Total income tax expense .....	<u>\$ 10,851</u>	<u>\$ 14,222</u>

*Reconciliation of Statutory Rate to Effective Rate.* The table below provides a reconciliation of the difference between the Company's provision for income taxes and income taxes computed at the statutory rate.

	<u>Years Ended December 31,</u>	
	<u>2012</u>	<u>2011</u>
	<u>(In thousands)</u>	
Net Income .....	\$ 17,049	\$ 21,695
Add back income tax expense .....	10,851	14,222
Pre-tax income .....	<u>\$ 27,900</u>	<u>\$ 35,917</u>
Computed federal income tax expense .....	\$ 9,765	\$ 12,571
State income tax expense/(benefit).....	1,200	1,836
Other .....	(114)	(185)
Total income tax expense .....	<u>\$ 10,851</u>	<u>\$ 14,222</u>

*Deferred Income Taxes.* Deferred income taxes arise from temporary differences between the tax basis of assets and liabilities and their reported amounts in the Company's financial statements. In accordance with MPSC accounting requirements, deferred tax assets and liabilities are reflected in the Company's accompanying Balance Sheet in current assets, current liabilities, deferred debits and deferred credits. Under GAAP, the deferred taxes included in current assets and current liabilities would be netted and shown as either a net current asset or net current liability. Likewise, deferred taxes included in deferred debits and deferred credits would be netted and shown as either a net deferred debit or net deferred credit. The table below shows the principal components of the Company's deferred tax assets (liabilities).

	December 31,	
	2012	2011
	(In thousands)	
Property, plant and equipment .....	\$ (55,771)	\$ (53,438)
Retiree medical benefit regulatory assets .....	117	(315)
Deferred state income tax expense .....	(2,935)	(3,777)
Reserve for uncollectible accounts .....	236	280
Accrued vacation .....	472	555
Property taxes .....	(1,534)	(1,470)
Pensions & other postretirement plans .....	(5,271)	(4,370)
Gas in underground storage .....	(1,496)	(694)
Gas charge over-recovery .....	(398)	39
Deferred Michigan business tax expense.....	(9,680)	(9,158)
Other.....	2,635	1,795
Total deferred taxes .....	<u>\$ (73,625)</u>	<u>\$ (70,553)</u>
Gross deferred tax liabilities.....	\$ (106,817)	\$ (103,163)
Gross deferred tax assets .....	33,192	32,610
Total deferred taxes .....	<u>\$ (73,625)</u>	<u>\$ (70,553)</u>

The Parent has an estimated net operating loss ("NOL") carryforward for federal tax purposes of \$69.0 million at December 31, 2012, of which \$12.7 million expires in 2023, \$15.6 million expires in 2024, \$0.2 million expires in 2025, \$1.7 million expires in 2026, \$16.9 million expires in 2027, \$0.5 million expires in 2028, \$0.1 million expires in 2029, \$0.1 million expires in 2030, \$0.1 million expires in 2031 and \$21.1 million expires in 2032. The Parent's ability to utilize its NOLs is limited by the Internal Revenue Code. The Parent currently expects however, that it will realize enough taxable income in future years to utilize its NOLs prior to their expiration.

In May 2011, Michigan enacted the Michigan Corporate Income Tax ("MCIT"), effective January 1, 2012. The MCIT, a simplified six percent corporate income tax, replaces the Michigan Business Tax ("MBT"), which was a complex multi-part business tax. Both the MBT and the MCIT are income taxes for financial reporting purposes, and for which deferred income tax assets and liabilities are recorded. The Parent re-measured its Michigan deferred income tax assets and liabilities at June 30, 2011, to reflect this change in the law. The Parent eliminated \$2.0 million of net deferred tax assets associated with this change and recognized a \$2.0 million deferred income tax expense.

The Parent accounts for uncertainty in income taxes recognized in an entity's financial statements in accordance with guidance governing accounting for income taxes. The Parent had no gross unrecognized tax benefits associated with uncertain tax positions at December 31, 2012, and \$0.9 million at December 31, 2011. It is the Parent's policy to account for interest and penalties associated with uncertain income tax positions as a component of income tax expense. As of December 31, 2011, no amounts were accrued for interest or penalties associated with uncertain income tax positions.

The Parent files income taxes in the U.S. federal and various state and local jurisdictions. The Parent is not currently under a tax examination, but in certain jurisdictions the statute of limitations has not yet expired. The Parent generally remains subject to examination of its U.S. federal return for 2009 and subsequent years. The Parent generally remains subject to examination of its various state and local returns for a period of three to four years.

#### **Note 4. Long-Term Debt**

The Company's long-term debt relates specifically to the Parent's (a) fixed-rate senior notes ("Senior Notes"), (b) fixed-rate promissory note with Semco Holding, and (c) variable-rate long-term debt with the Royal Bank of Canada ("RBC Term Loan"), all of which are partially assigned to the Company. This assigned long-term debt ("Senior Notes", "Promissory Note" and "RBC Notes")

bears the same maturity and interest rates as the Parent's underlying Senior Notes, Promissory Note and RBC Term Loan. The Parent's RBC Term Loan was terminated in August 2012, as part of the consummation of the Stock Purchase Agreement. The Parent's Promissory Note was entered into in August 2012, also as part of the consummation of the Stock Purchase Agreement. The following table shows the Company's long-term debt at December 31, 2012, and 2011:

	December 31,	
	2012	2011
	(In thousands)	
Senior Notes – 5.15% .....	\$ 170,864	\$ 176,005
Senior Notes – 7.03% .....	2,912	3,000
Promissory Note – 2.55% .....	25,629	—
RBC Notes – 1 Month.....	—	26,400
Total long-term debt.....	<u>\$ 199,405</u>	<u>\$ 205,405</u>

## Note 5. Short-Term Borrowings

The Company meets all its short-term cash needs through borrowings from the Parent. In addition, as discussed in Note 7, the Company utilizes its short-term debt arrangement with the Parent to record transactions with its Affiliates. Interest paid to the Parent is at variable rates that coincide with the weighted average variable rates that the Parent pays for its short-term bank borrowings. At December 31, 2012 and 2011, there were \$39.4 million and zero, respectively, of outstanding short-term borrowings from the Parent.

## Note 6. Financial Instruments

The following methods and assumptions were used to estimate the fair value of each significant class of financial instruments:

*Cash, Cash Equivalents, Accounts Receivables, Payables and Notes Payable.* The carrying amount approximates fair value because of the short maturity of those instruments.

The fair values of the Company's long-term debt are estimated based on quoted market prices for the same or similar issues. The table below shows the estimated fair values of the Company's long-term debt, excluding current interest payable, as of December 31, 2012, and 2011:

	December 31,	
	2012	2011
	(In thousands)	
Long-term debt, including current maturities		
Carrying amount	\$ 199,405	\$ 205,405
Fair value	234,789	222,757

## Note 7. Transactions with Affiliates

As discussed in Notes 4 and 5, the Company borrows funds from the Parent to finance its short-term and long-term cash requirements. The Company's interest expense on advances from the Parent was \$10.0 million and \$9.7 million in 2012 and 2011, respectively. The Parent also allocates costs to the Company and its Affiliates as discussed in Note 1 under the caption "Affiliate Cost Allocations." Parent cost allocations to the Company for 2012 and 2011 were \$9.4 million and \$10.5 million, respectively. The majority of these cost allocations are reflected in operations and maintenance expense while smaller portions are reflected in property and other tax expense and depreciation expense. The Company provides certain operations and maintenance services to an Affiliate and revenues received by the Company for those services in 2012 and 2011 were \$0.3 million and \$0.3 million, respectively. These amounts are recorded as offsets to operations and maintenance expense. The Company records all of the above described Affiliate transactions through its short-term debt arrangement with the Parent rather than through a trade account payable or receivable. The Company had short-term notes receivable (payable) with the Parent and its affiliates of \$ (39.4) million at December 31, 2012 and \$54.4 million at December 31, 2011.

## Note 8. Pension Plans and Other Postretirement Benefits

The Company participates in the Parent's defined benefit pension plans and other postretirement benefit plans. The periodic benefit cost associated with each of the Parent's plans is pro-rated between the Company and its Affiliates based on each Affiliate's respective number of participants in a particular plan as a percent of the total participants in the plan. Plan contributions are also pro-rated between the Company and its Affiliates in the same manner. The Company's pro-rated, or direct, net periodic benefit costs and plan contributions are recorded directly on the Company's books as an adjustment to the Company's accrued pension and other postretirement benefit costs. These pro-rated items are not part of the cost allocations from the Parent, which are discussed in Note 1 under the caption "Affiliate Cost Allocations." However, the Parent's pro-rata share of these items is allocated to the Company and its Affiliates in the manner discussed in Note 1.

**Pensions.** The Parent has defined benefit pension plans for eligible employees ("Pension Plans"). Benefits under the Pension Plans are generally based upon years of service or a combination of years of service and compensation during the final years of employment. The Parent's and its Affiliate's funding policy is to contribute amounts annually to fund the Pension Plans based upon actuarial and economic assumptions intended to achieve adequate funding of projected benefit obligations. The Parent also has a Supplemental Executive Retirement Plan or SERP, which is an unfunded defined benefit pension plan. Effective in March 2008, the SERP was closed to additional participants and SERP benefit accruals for participants ceased.

In each of 2012 and 2011, the Company and its Affiliates expensed pension costs of \$8.8 million and \$5.7 million, respectively. The Company's direct share of pension costs for 2012 and 2011 was \$5.4 million and \$3.3 million, respectively. The pension costs of the Company and its Affiliates for 2012 and 2011, includes \$1.7 million (\$1.2 million for the Company) and \$1.7 million (1.2 million for the Company), respectively, for the amortization of regulatory assets related to pension costs. The Company and its Affiliates contributed \$8.8 million to fund the Pension Plans during 2012. The Company's direct share of these contributions was \$4.9 million. The Company and its Affiliates estimate they will contribute \$11.0 million to fund the Pension Plans in 2013.

**Other Postretirement Benefits.** The Parent has postretirement benefit plans ("Postretirement Plans") that provide certain medical and prescription drug benefits to eligible retired employees, their spouses and covered dependents. Benefits are based on a combination of the retiree's age and years of service at retirement. The Company and its Affiliates account for retiree medical benefits in accordance with current accounting guidance. This guidance requires the full accrual of such costs during the years that the employee renders service to the Company until the date of full eligibility.

In 2012 and 2011, the Company and its Affiliates expensed retiree medical and prescription drug costs of \$1.8 million and \$1.5 million, respectively. The Company's direct share of retiree medical and prescription drug costs for 2012 and 2011 was \$1.3 million and \$1.1 million, respectively. The retiree medical and prescription drug expense of the Company and its Affiliates for 2012 and 2011, includes \$1.3 million (\$1.2 million for the Company) and \$1.3 million (1.2 million for the Company), respectively, for the amortization of regulatory assets related to retiree medical and prescription drug costs. The Company and its Affiliates contributed \$1.4 million to fund its Postretirement Plans or to cover retiree medical and prescription drug costs during 2012. The Company's direct share of these contributions was \$0.8 million. The Company and its Affiliates estimate they will make contributions of \$0.9 million in 2013 to fund its Postretirement Plans or to cover retiree medical costs.

The Parent uses a measurement date of December 31 for all of its plans. The following tables provide various information regarding the Company and its Affiliates Pension Plans and Postretirement Plans:

	Pension Benefits		Other Postretirement Benefits	
	Years Ended December 31,		Years Ended December 31,	
	2012	2011	2012	2011
(In thousands)				
Components of net periodic benefit cost				
Service cost .....	\$ 5,024	\$ 4,110	\$ 953	\$ 802
Interest cost .....	7,384	7,037	2,231	2,278
Expected return on plan assets .....	(8,300)	(8,104)	(2,866)	(2,889)
Amortization of prior service cost .....	48	19	—	—
Amortization of net or loss .....	3,014	962	137	—
Amortization of regulatory asset .....	1,668	1,668	1,311	1,311
Net periodic benefit cost .....	\$ 8,838	\$ 5,692	\$ 1,766	\$ 1,502

	Pension Benefits December 31,		Other Postretirement Benefits December 31,	
	2012	2011	2012	2011
	(In thousands)			
Projected benefit obligation (PBO) / Accumulated Postretirement benefit obligation (APBO) at current measurement date .....	\$ 182,570	\$ 151,707	\$ 53,415	\$ 46,014
Less: Fair value of assets at current measurement date .....	\$ 119,659	\$ 101,880	\$ 40,477	\$ 36,036
Funded status .....	\$ (62,911)	\$ (49,827)	\$ (12,938)	\$ (9,978)
Accumulated benefit obligation for pension benefit plans	\$ 160,847	\$ 134,801	N/A	N/A
Contributions and benefits paid				
Company contributions .....	\$ 8,766	\$ 6,024	\$ 1,371	\$ 1,437
Benefits paid .....	\$ (4,541)	\$ (4,205)	\$ (1,727)	\$ (1,537)
Items not yet recognized as a component of net periodic benefit costs				
Net prior service cost (credit) .....	\$ 478	\$ 526	\$ (1,956)	\$ —
Net loss (gain) .....	\$ 60,357	\$ 45,629	\$ 11,351	\$ 5,519
	\$ 60,835	\$ 46,155	\$ 9,395	\$ 5,519
The above amounts are reflected in the consolidated statements of financial position as follows:				
Regulatory assets / liabilities .....	\$ 59,663	\$ 45,704	\$ 9,935	\$ 5,519
Accumulated comprehensive income .....	\$ 1,172	\$ 451	\$ —	\$ —
	\$ 60,835	\$ 46,155	\$ 9,935	\$ 5,519
The above amounts are expected to be recognized as components of net periodic benefit costs in 2012 as follows:				
Net prior service cost (credit) .....	\$ 48	\$ N/A	\$ (228)	\$ N/A
Net loss .....	\$ 3,847	\$ N/A	\$ 519	\$ N/A
	\$ 3,895	\$ N/A	\$ 291	\$ N/A

The following table shows the portion of the unrecognized prior service cost and unrecognized loss associated with the Parent's Pension Plans and Postretirement Plans that is reflected in the Company's accompanying Balance Sheets:

	Pension Benefits December 31,		Other Postretirement Benefits December 31,	
	2012	2011	2012	2011
	(In thousands)			
The above amounts are reflected in the balance sheets as follows:				
Regulatory assets .....	\$ 44,231	\$ 32,786	\$ 8,733	\$ 5,494

*Assumptions.* The following tables provide the assumptions used to determine the benefit obligations and the net periodic benefit costs for the Parent's Pension Plans and Postretirement Plans for 2012 and 2011:

	Pension Benefits		Other Postretirement Benefits			
	2012		2011		2012	2011
	(In thousands, except for percentages)					
Assumptions and dates used at disclosure						
Discount rate .....	4.10%	(1)	4.90%	(2)	4.10%	4.90%
Compensation increase rate .....	4.00%		4.00%		N/A	N/A
Current year trend — medical .....	N/A		N/A		7.40%	7.80%
Ultimate year trend .....	N/A		N/A		5.00%	5.00%
Year of Ultimate trend rate .....	N/A		N/A		2019	2019
Measurement date .....	12/31/2012		12/31/2011		12/31/2012	12/31/2011
Census date .....	1/01/2012		1/01/2011		1/01/2012	1/01/2011
Assumptions used to determine expense						
Discount rate .....	4.90%		5.60%	(3)	4.90%	5.60%
Long-term rate of return on assets .....	8.00%		8.00%		8.00%	8.00%
Compensation increase rate .....	4.00%		4.00%		N/A	N/A
Current year trend — medical .....	N/A		N/A		7.80%	8.20%
Ultimate year trend .....	N/A		N/A		5.00%	5.00%
Year of Ultimate trend rate .....	N/A		N/A		2019	2019

(1) 2012 discount rate for the SERP was 3.20%. All other plans assumed a 4.10% discount rate.

(2) 2011 discount rate for the SERP was 3.80%. All other plans assumed a 4.90% discount rate.

(3) 2011 discount rate for the SERP was 4.30%. All other plans assumed a 5.60% discount rate.

The discount rate is determined by reference to the Towers Watson U.S. Rate: Link Yield Curve, other long-term corporate bond measures and the expected cash flows of the plans. The duration of the securities underlying those indexes reasonably matches the expected timing of anticipated future benefit payments.

The expected long-term rate of return on plan assets is established based on the Company's and its Affiliates' expectations of asset returns for the investment mix in its plans (with some reliance on historical asset returns for the plans). The expected returns of various asset categories are blended to derive an appropriate long-term assumption.

The Company's and its Affiliates' expected long-term rate of return on Pension Plan assets is eight percent. For 2012, the actual rate of return was 12.8%, and for 2011, the actual return was zero percent. The expected rate of return is an assumption about long-term asset performance that the Company and its Affiliates reviews annually for reasonableness and appropriateness.

*Plan Assets.* The weighted-average asset allocations of the Company and its Affiliates' Pension Plans and its Postretirement Plans at December 31, 2012, and 2011 are presented in the following table:

December 31,	Percentage Allocation			
	Pension Benefits		Other Postretirement Benefits	
	2012	2011	2012	2011
Asset Category Equity securities .....	65.4%	67.6%	65.6%	67.8%
Debt securities .....	34.3%	32.1%	34.4%	32.2%
Other .....	0.3%	0.3%	0.0%	0.0%
Total.....	100.0%	100.0%	100.0%	100.0%

The Company and its Affiliates have a target asset allocation of 67% equities and 33% debt instruments for funding the Pension and Postretirement Plans. Year-end pension contributions and cash held for retiree pension payments also impact the actual allocation compared to the target allocation.

The primary goal of the Company and its Affiliates' funding approach is to ensure that pension and other postretirement liabilities are met. Emphasis is placed on the long-term characteristics of individual asset classes and the benefits of diversification across multiple asset classes. The approach incorporates an assessment of the proper long-term level of risk for the plans, considering factors such as the long-term nature of the related liabilities, the current funded status of the plans, and the impact of asset allocation on the volatility and magnitude of contributions and expense.

Accounting guidance establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

Level 1: Observable inputs, such as quoted prices in active markets;

Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and

Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

All of the plan assets are identified as level 1 input as the fair market values are based on the quoted market prices or are cash equivalents which are equal to fair market value.

The table below provides the fair values of the Company and its Affiliate's pension and post retirement benefits trust plan assets as of December 31, 2012.

Description	Level 1	Level 2	Level 3	Total
		(in thousands)		
Domestic equities	\$ 83,833	\$ -	\$ -	\$ 83,833
International equities	20,986	-	-	20,986
Fixed income securities	54,980	-	-	54,980
Cash & cash equivalents (a)	337	-	-	337
Total	\$ 160,136	\$ -	\$ -	\$ 160,136

(a) Cash and cash equivalents are predominantly held in money market funds.

At December 31, 2012, the fair value of the plan assets of \$160.1 million in the table above consisted of \$119.6 million in assets for pension benefits and \$40.5 million in assets for postretirement benefits.

*Estimated Future Benefit Payments.* The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

	Pension Benefits	Other Postretirement Benefits		
		Gross Benefits	Less Medicare Part D Subsidy	Net Benefits
		(in thousands)		
2013	\$ 6,888	\$ 1,747	\$ 193	\$ 1,554
2014	5,735	1,840	212	1,628
2015	6,102	1,990	224	1,766
2016	7,403	2,115	242	1,873
2017	7,048	2,279	256	2,023
Years 2018 - 2022	45,107	13,555	1,535	12,020

*401(k) Plan.* The Company participates in the Parent's defined contribution plan, commonly referred to as a 401(k) plan, covering eligible employees. The 401(k) plan contain provisions for Company matching contributions. The amount expensed for the Company's share of the match provision was \$0.8 million for each of the years 2012 and 2011.

## Note 9. Commitments and Contingencies

As discussed in Note 1, the Company is a division of the Parent. The Parent, being the legal entity, generally enters into various contracts on behalf of its divisions, which commits itself and its divisions to future obligations. As a result, commitments and contingencies of the Parent and its other divisions may, in certain circumstances, require the use of Company assets in order to be satisfied and therefore be considered commitments and contingencies of the Company. In this Note, commitments and contingencies related specifically to the Company are discussed by reference to the "Company" and commitments and contingencies related to the Parent and its divisions, including the Company, are discussed by reference to the "Parent."

*Lease Commitments.* The Parent leases buildings, vehicles and equipment. These leases are classified as operating leases in accordance with the applicable accounting guidance. A significant portion of the Parent's vehicles are leased. Leases on the majority of the Parent's new vehicles are for a minimum of twelve months. The Parent has the right to extend each vehicle lease annually and to cancel the extended lease at any time.

The Parent's future minimum lease payments that have initial or remaining non-cancellable lease terms in excess of one year at December 31, 2012, totaled \$8.6 million consisting of (in millions):

2013 .....	\$ 1.7
2014 .....	\$ 1.7
2015 .....	\$ 1.6
2016 .....	\$ 1.6
2017 .....	\$ 1.4
Thereafter.....	\$ 0.6

The Parent's total lease payments were approximately \$3.0 million, \$3.1 million, and \$3.5 million in 2012, 2011 and 2010, respectively. The annual future minimum lease payments are less than the lease payments incurred in 2010 through 2012, because most of the vehicle leases at December 31, 2012, were on a month-to-month basis and therefore were subject to cancellation at any time. However, management expects to renew or replace substantially all of these leases.

*Commitments for Natural Gas Supplies, Transmission and Storage.* The Parent enters into contracts to purchase natural gas and natural gas transportation and storage services from various suppliers. These contracts, which have expiration dates that range from 2013 to 2019, are used to assure that there is an adequate supply of natural gas to meet the needs of customers and to minimize exposure to market price fluctuations. The Parent's estimated gas purchase contractual obligations as of December 31, 2012, totaled \$623.2 million, consisting of (in millions):

2013 .....	\$ 203.0
2014 .....	\$ 153.9
2015 .....	\$ 99.9
2016 .....	\$ 77.8
2017 .....	\$ 65.6
Thereafter.....	\$ 23.0

*Guarantees.* The Parent has issued letters of credit through financial institutions for the benefit of third parties that have extended credit or have financial exposure to the Company and its Affiliates. At December 31, 2012, the outstanding letters of credit amounted to \$0.2 million. Under the terms of these letters of credit, if the Parent does not pay amounts when due under the covered contracts, the beneficiary of the letter of credit may present its claim for payment to the financial institution, which will, in turn, request payment from the Parent. If the Parent does not make the requested payment, the financial institution will make the payment, effectively guaranteeing the Parent's payment. The letters of credit are entered into on a short-term basis, normally every six-to-twelve months, and are then renewed for another short-term period. At December 31, 2012, the scheduled expiration dates for these letters of credit range from August 30, 2013 to November 9, 2013.

*Environmental Issues.* Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured from processes involving coal, coke or oil. Residual byproducts of these processes may have caused environmental conditions that require investigation and remediation. As of December 31, 2012, the Company is responsible for the investigation and remediation of three sites in Michigan where such manufactured gas plants ("MGP") were formerly located. As discussed in the next paragraph, the Company's predecessors operated MGP facilities at two of the sites. The Company operated MGP facilities at a third site for only a brief period of time. A settlement related to four other MGP sites previously owned by the Company is discussed in more detail below.

The Company is subject to federal, state and local laws and regulations that require, among other things, the investigation and, if necessary, the remediation of contamination associated with these sites, irrespective of fault, legality of initial activity, or ownership, and which may impose liability for damage to natural resources. The Company has complied with the applicable Michigan Department of Environmental Quality ("MDEQ") requirements, which mandate that current landowners mitigate unacceptable risks to human health from the byproducts of MGP operations and notify the MDEQ and adjacent property owners of potential contaminant migration. As discussed in more detail below, the Company is currently investigating and remediating two of these MGP sites and

anticipates conducting any necessary additional investigatory and remediation activities at these two sites as appropriate. The Company believes that the investigation and remediation of a third MGP site is the responsibility, in whole or in part, of another potentially responsible person.

As noted, the Company believes that the environmental investigation and remediation costs at one of the remaining MGP sites owned by the Company may be the responsibility, in whole or in part, of another potentially responsible person. It continues to consider ways in which to pursue that matter. The Company is unable to predict, however, whether and to what extent it will be successful in involving this potentially responsible person in MGP-related investigatory or remediation activities at this MGP site or in bearing some or all of the costs and liabilities thereof.

The Company accrues for costs associated with environmental investigation and remediation obligations when such costs are probable and reasonably estimable. Accruals for estimated costs for environmental remediation obligations are generally recognized no later than the completion of the Company's Remedial Action Plan ("RAP") or submission of a no further action ("NFA") letter for a site. Such accruals are adjusted as further information becomes available or circumstances change. At two MGP sites, the Company has begun efforts to determine the extent of remediation, if any, that must be performed, with the expectation of completing and submitting a RAP or an NFA letter for each of the sites to the MDEQ. From time to time, at the two sites where these efforts are being undertaken by the Company, pre-RAP or pre-NFA letter remediation activities are undertaken during the investigatory process.

As a result of investigational work performed to date, the Company's Balance Sheet includes an accrual and a corresponding regulatory asset in the amount of \$5.7 million at December 31, 2012, for estimated environmental investigation and remediation costs that the Company believes are probable. The Company has not discounted this accrual to its present value. The accrued costs are expected to be paid out over the next three years.

The accrual of \$5.7 million represents what the Company believes is probable and reasonably estimable. The Company also believes, however, that it is reasonably possible that there could be up to an additional \$3.9 million of environmental investigation and remediation costs associated with these MGP sites. It is also reasonably possible that the amount accrued or the estimated range of additional costs may change in the future as the Company's investigation of these sites continues, any remediation and other activities are undertaken, and the Company seeks to involve another potentially responsible person in these activities at one MGP site (including securing a financial contribution from that person for site investigation and remediation activities, seeking to transfer the site to that person, or both). The Company's cost estimates have been developed using probabilistic modeling, advice from outside consultants, and judgment by management. The liabilities estimated by the Company are based on a current understanding of the costs of investigation and remediation at these MGP sites and judgments about the extent of the Company's responsibility for these costs. Actual costs, which may differ materially from these estimates, may vary, depending on, among other factors, the actual environmental conditions at each site, the actual costs of any required remediation, changes in applicable environmental laws and determinations made with respect to the responsibility, in whole or in part, of another potentially responsible person for the investigation and remediation costs incurred, or to be incurred, at one of the MGP sites.

In connection with its investigatory activities, the Company has identified other potentially responsible persons to bear some or all of the costs and liabilities associated with activities at various MGP sites. In July 2011, the Company entered into a settlement with prior owners of four MGP sites then owned by the Company. Pursuant to the settlement, the Company conveyed the four MGP sites to a prior owner of the sites in October 2011. In addition, as part of the settlement, the Company paid \$2.5 million towards the investigation and remediation of environmental conditions at the four MGP sites and was indemnified against any additional investigation, remediation, and other costs related to these four MGP sites.

In accordance with an MPSC accounting order, the Company's environmental investigation and remediation costs associated with these MGP sites (including the \$2.5 million paid in connection with the settlement involving the four MGP sites that were conveyed to a prior owner in 2011) are deferred and amortized over ten years. Rate recognition of the related amortization expense does not begin until the costs are subject to review by the MPSC in a base rate case.

The Company also is pursuing recovery of the costs of its MGP site-related investigatory and remediation activities from insurance carriers. In 2008, The Company received approximately \$1.9 million from an insurer in exchange for a release of the insurer from liability for claims related to all of the Company's MGP sites. In addition, the Company is continuing to pursue the recovery of MGP site investigation and remediation costs from another insurer. The Company is unable to predict, however, whether and to what extent it will be successful in securing additional insurance recoveries for costs and liabilities associated with current or former MGP sites.

*Self-Insurance.* The Company is self-insured for health care costs up to \$125,000 per subscriber annually. Insurance coverage is carried for risks in excess of this amount. The Company incurred self-insured health care expense of approximately \$2.9 million and

\$3.2 million for the years ended December 31, 2012 and 2011, respectively. Estimated claims incurred but not reported were \$0.6 million and \$0.6 million as of December 31, 2012, and 2011, respectively, and are included in other current liabilities in the Company's Balance Sheets.

*Other Contingencies.* In the ordinary course of business, the Company and its Affiliates may be a party to lawsuits and administrative proceedings before various courts and government agencies. The Company and its Affiliates also may be involved in private dispute resolution proceedings. These lawsuits and proceedings may involve personal injury, property damage, contractual issues and other matters (including alleged violations of federal, state and local laws, rules, regulations and orders). Management cannot predict the outcome or timing of any pending or threatened litigation or of actual or possible claims. Except as otherwise stated, management believes that, taking into account reserves established for various matters and the availability of insurance coverage, resulting liabilities, if any, will not have a material adverse impact upon the Company and its Affiliates financial position, cash flow, or results of operations.

An investigation into a 2004 house fire in the Company's service territory revealed that a service riser valve (later identified as a Rockford-Eclipse Series 125 valve) malfunctioned when it was actuated by the customer, resulting in an uncontrolled flow of gas. The gas ignited, and the resulting fire caused damage to the customer's residence. During the following years, other riser valve failures have occurred without any associated property damage or personal injuries. In response, the Company has taken a variety of precautionary measures, including labeling each valve with a "Do Not Operate" tag. In mid-2009, an expert engaged by the Company determined that a design defect had caused these valve failures. There are approximately 51,000 valves of this design in the Company's system. The Company has replaced approximately 29,000 of these valves as of December 31, 2012, under a valve replacement program initiated by the Company.

In May 2010, the Company filed a lawsuit in Michigan state court against defendants the Company believes are responsible for a valve design defect and resulting valve failures. All defendants filed responsive pleadings and asserted various defenses to the Company's claims. In September 2011, the trial court granted the motions for summary judgment filed by the defendants, on the grounds that the Uniform Commercial Code's four-year statute of limitations barred the Company's claims. The Company appealed this decision, and the Michigan Court of Appeals affirmed the trial court's decision on December 4, 2012. The Company will not appeal this decision.

As noted, the Company also has initiated a valve replacement program. As of December 31, 2012, the Company has incurred approximately \$2.4 million of valve replacement program and related litigation costs. The Company expects to incur an additional \$1.7 million of such costs by December 31, 2014, the date by which the Company expects to complete the valve replacement program. Refer to Note 2 for additional information about the MPSC's approval of the Company's use of deferral accounting for valve replacement- and valve litigation-related expenditures.

#### **Note 10. Sale of the Company's Parent**

In February 2012, Continental Energy Systems LLC ("Continental") and Semco Holding entered into the Stock Purchase Agreement. In accordance with and subject to the terms and conditions of the Stock Purchase Agreement, AltaGas U.S. would purchase from Continental, and Continental would sell to AltaGas U.S., all the issued and outstanding shares of common stock of Semco Holding (the "AltaGas Transaction"). The final total purchase price of the AltaGas Transaction was \$1.156 billion, including approximately \$371 million in assumed debt and subject to certain adjustments as set forth in the Stock Purchase Agreement. The Stock Purchase Agreement contained customary representations and warranties as well as customary covenants. Completion of the AltaGas Transaction was subject to various customary closing conditions, including receipt of regulatory approvals from the MPSC and the Regulatory Commission of Alaska, as well as the expiration or early termination of the waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended. All closing conditions required under the Stock Purchase Agreement were met and the AltaGas Transaction closed on August 30, 2012.

#### **Note 11. Subsequent Events**

Under current accounting guidance, the Company is required to disclose events that occur after the balance sheet date but before financial statements are issued or are available to be issued. These are known as subsequent events. Subsequent events have been reviewed through March 15, 2013, the issuance date of the Parent's financial statements.

There were no subsequent events requiring an adjustment to or disclosure in the Company's financial statements.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original	04/30/13	Dec. 31, 2012
	(2) A Resubmission		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	645,742,635	
4	Property Under Capital Leases	0	
5	Plant Purchased or Sold	0	
6	Completed Construction not Classified - ARO	567,739	
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	646,310,374	
9	Leased to Others	0	
10	Held for Future Use	151,723	
11	Construction Work in Progress	1,237,563	
12	Acquisition Adjustments	65,445,856	
13	TOTAL Utility Plant (Enter Total of line 8 thru 12)	713,145,516	
14	Accum. Prov. for Depr., Amort., & Depl.	(283,470,836)	
15	Net Utility Plant ( Enter Total of line 13 less 14)	429,674,680	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	(282,064,549)	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	(1,216,555)	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(283,281,103)	
23	Leased to Others		
24	Depreciation	0	
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	
27	Held for Future Use		
28	Depreciation - ARO	(189,733)	
29	Amortization	0	
30	TOTAL held for Future Use (Enter Total of lines 28 and 29)	(189,733)	
31	Abandonment of Leases (Natural Gas)	0	
32	Amort. of Plant Acquisition Adj.	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(283,470,836)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2012
	(2) A Resubmission	04/30/13	

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
645,742,635					3
0					4
0					5
567,739					6
0					7
646,310,374					8
0					9
151,723					10
1,237,563					11
65,445,856					12
713,145,516					13
(283,470,836)					14
429,674,680					15
					16
					17
(282,064,549)					18
0					19
0					20
(1,216,555)					21
(283,281,103)					22
					23
0					24
0					25
0					26
					27
(189,733)					28
0					29
(189,733)					30
0					31
0					32
(283,470,836)					33

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

- |  |   |
|--|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these</p> |
|--|---|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	86,511	
3	302	Franchises and Consents	523,472	38,097
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	609,982	38,097
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	47,085	
9	304.2	Land Rights		
10	305	Structures and Improvements	320,021	
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment-Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	367,105	0

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
			86,511	301	2
			561,568	302	3
			0	303	4
0	0	0	648,079		5
					6
					7
			47,085	304.1	8
			0	304.2	9
			320,021	305	10
			0	306	11
			0	307	12
			0	308	13
			0	309	14
			0	310	15
			0	311	16
			0	312	17
			0	313	18
			0	314	19
			0	315	20
			0	316	21
			0	317	22
			0	318	23
			0	319	24
			0	320	25
0	0	0	367,105		26

Name of Respondent		This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO		(1) X An Original	(Mo, Da, Yr)	
		(2) A Resubmission	04/30/13	Dec. 31, 2012
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account	Balance at Beginning of Year	Additions
		(a)	(b)	(c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds	3,000	
30	325.3	Gas Rights	292,000	
31	325.4	Rights-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326	Gas Well Structures		
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures	11,998	
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction	362,747	
39	331	Producing Gas Wells-Well Equipment	36,388	
40	332	Field Lines	429,480	
41	333	Field Compressor Station Equipment	12,307	
42	334	Field Measuring and Regulating Station Equipment	166,223	
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment	10,008	
45	337	Other Equipment	58,256	
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant	1,382,406	0
48		Products Extraction Plant		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extracted Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant	0	0
59		TOTAL Natural Gas Production Plant	1,382,406	0
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	1,749,511	0
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	620,431	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
			0	325.1	28
			3,000	325.2	29
			292,000	325.3	30
			0	325.4	31
			0	325.5	32
			0	325.6	33
			0	326	34
			0	327	35
			11,998	328	36
			0	329	37
			362,747	330	38
			36,388	331	39
			429,480	332	40
			12,307	333	41
			166,223	334	42
			0	335	43
			10,008	336	44
			58,256	337	45
			0	338	46
0	0	0	1,382,406		47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344	54
				345	55
				346	56
				347	57
					58
0	0	0	1,382,406		59
					60
0	0	0	1,749,511		61
					62
					63
			620,431	350.1	64

Name of Respondent  SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way		
66	351	Structures and Improvements	1,810,948	94,577
67	352	Wells	7,478,871	998,552
68	352.1	Storage Leaseholds and Rights	1,375,354	
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines	468,665	
72	354	Compressor Station Equipment	6,948,343	371,201
73	355	Measuring and Regulating Equipment	3,203,682	1,237
74	356	Purification Equipment	49,342	
75	357	Other Equipment	182,920	
76	358	Gas in Underground Storage-Noncurrent	7,740,329	
77		TOTAL Underground Storage Plant	29,878,885	1,465,567
78		Other Storage Plant		
79	360.1	Land		
80	360.2	Land Rights		
81	361	Structures and Improvements		
82	362	Gas Holders		
83	363	Purification Equipment		
84	363.1	Liquefaction Equipment		
85	363.2	Vaporizing Equipment		
86	363.3	Compressor Equipment		
87	363.4	Measuring and Regulating Equipment		
88	363.5	Other Equipment		
89		TOTAL Other Storage Plant	0	0
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92	364.1a	Land Rights		
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing	0	0
101				
102		TOTAL Natural Gas Storage and Processing Plant	29,878,885	1,465,567

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO	(1) X An Original		Dec. 31, 2012
	(2) A Resubmission	04/30/13	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			0	350.2	65
5,092			1,900,434	351	66
113,703	-6,927		8,356,792	352	67
			1,375,354	352.1	68
			0	352.2	69
			0	352.3	70
			468,665	353	71
120,793			7,198,751	354	72
	-1,773		3,203,146	355	73
			49,342	356	74
			182,920	357	75
	4,592		7,744,921	358	76
239,588	-4,108	0	31,100,755		77
					78
			0	360.1	79
			0	360.2	80
			0	361	81
			0	362	82
			0	363	83
			0	363.1	84
			0	363.2	85
			0	363.3	86
			0	363.4	87
			0	363.5	88
0	0	0	0		89
					90
			0	364.1	91
			0	364.1a	92
			0	364.2	93
			0	364.3	94
			0	364.4	95
			0	364.5	96
			0	364.6	97
			0	364.7	98
			0	364.8	99
0	0	0	0		100
					101
239,588	-4,108	0	31,100,755		102

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	104,288	89,522
105	365.2	Land Rights	180,920	
106	365.3	Rights-of-Way		
107	366	Structures and Improvements	775,854	99,687
108	367	Mains	17,305,917	157,014
109	368	Compressor Station Equipment	532,096	
110	369	Measuring and Regulating Station Equipment	10,803,485	11,466
111	370	Communication Equipment	9,400	
112	371	Other Equipment	10,320	
113		TOTAL Transmission Plant	29,722,280	357,689
114		5. Distribution Plant		
115	374.1	Land	191,766	
116	374.2	Land Rights	2,829,664	746
117	375	Structures and Improvements	2,499,894	146,525
118	376	Mains	229,267,316	9,012,146
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equip.-Genral	12,006,372	703,181
121	379	Measuring and Regulating Station Equip.-City Gate	6,227,171	390,402
122	380	Services	164,727,558	6,993,127
123	381	Meters	48,836,069	3,746,750
124	382	Meter Installations	46,140,504	2,720,913
125	383	House Regulators	9,522,623	870,785
126	384	House Regulator Installations		
127	385	Industrial Measuring and Regulating Station Equip.	3,486,321	305,900
128	386	Other Property on Customer's Premises	0	
129	387	Other Equipment		
130		TOTAL Distribution Plant	525,735,259	24,890,474
131		6. General Plant		
132	389.1	Land	325,217	
133	389.2	Land Rights		
134	390	Structures and Improvements	5,040,999	38,898
135	391	Office Furniture and Equipment	2,284,644	2,765
136	391.1	Computers and Computer Related Equipment	22,179,413	577,170
137	392	Transportation Equipment	109,858	
138	393	Stores Equipment	170,311	39,948
139	394	Tools, Shop and Garage Equipment	5,614,331	514,335
140	395	Laboratory Equipment	29,395	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
			193,810	365.1	104
			180,920	365.2	105
				365.3	106
	3,706		879,247	366	107
315	-3,706		17,458,910	367	108
			532,096	368	109
5,925	4,730		10,813,756	369	110
			9,400	370	111
			10,320	371	112
6,240	4,730	0	30,078,460		113
					114
	-396		191,370	374.1	115
	2,496		2,832,905	374.2	116
741	3,501		2,649,179	375	117
1,051,745	-763,467		236,464,250	376	118
				377	119
243,225	-60,806		12,405,523	378	120
82,756	42,062		6,576,879	379	121
1,067,610	-172,789		170,480,286	380	122
8,193,609	-313,858		44,075,352	381	123
125,777			48,735,640	382	124
41,742	40,809		10,392,476	383	125
				384	126
37,478			3,754,743	385	127
				386	128
				387	129
10,844,683	-1,222,449	0	538,558,601		130
					131
			325,217	389.1	132
				389.2	133
12,253			5,067,644	390	134
	1,956		2,289,365	391	135
125,057	-7,186		22,624,340	391.1	136
			109,858	392	137
			210,259	393	138
40,339	69,735		6,158,062	394	139
			29,395	395	140

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operated Equipment	309,540	550,157
142	397	Communication Equipment	5,606,967	125,247
143	398	Miscellaneous Equipment	216,113	2,026
144		SUBTOTAL (Lines 132 thru 143)	41,886,786	1,850,546
145	399	Other Tangible Property		
146		TOTAL General Plant	41,886,786	1,850,546
147		TOTAL (Accounts 101 and 106)	629,582,704	28,602,373
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instruction 8)		
150	(LESS) 102	Gas Plant Sold (See Instruction 8)		
151	103	Experimental Gas Plant Unclassified		
152		TOTAL GAS PLANT IN SERVICE	629,582,704	28,602,373

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			859,697	396	141
182,707	317,470		5,866,976	397	142
			218,139	398	143
360,355	381,974		43,758,951		144
				399	145
360,355	381,974	0	43,758,951		146
11,450,867	-839,853	0	645,894,357		147
				101.1	148
				102	149
				(102)	150
				103	151
11,450,867	-839,853	0	645,894,357		152

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**GAS PLANT LEASED TO OTHERS (Account 104)**

1 Report below the information called for concerning gas plant leased to others.      2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	<b>NONE</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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36					
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38					
39					
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41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>GAS PLANT HELD FOR FUTURE USE (Account 105)</b>				
<p>1 Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (per Pages 500-501)			
2	Depleted gas wells, well facilities, and base gas held for future storage use	09/30/83	Unknown	151,723
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46	TOTAL			151,723

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
<b>PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)</b>				
<p>1. Report separately each property held for future use at use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. Group information, the date that utility use of such property was other items of property held for future use. discontinued, and the date the original cost was transferred to</p> <p>2. For property having an original cost of \$250,000 or more Account 105.1. previously used in utility operations, now held for future</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (per Pages 500-501)			
2	<b>NONE</b>			
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46	TOTAL			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
<b>CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)</b>			
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution:		
2	M & R Stn S&I	4,440	1,346
3	Mains	78,908	338,540
4	M & R Stn Equipment	82,693	64,224
5	Services	0	35,038
6	Lg Ind'l M & R Equipment	22,728	26,613
7	ERTs	271,025	0
8	Unallocated Accrued Payroll	674,425	0
9			
10	General:		
11	Land	0	15,483
12	Office Building (Includes Insurance Settlement)	-132,264	417,116
13	Computer Equipment	567	222,212
14	Tools & work Equipment	22,258	142,042
15	Power Operated Equipment	0	44,675
16			
17	Storage:		
18	Site Improvements	9,591	77,818
19	M & R Stn Equipment	34,630	5,200
20			
21	Transmission:		
22	M & R Stn S&I	0	43,776
23	M & R Stn Equipment	168,562	157,504
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43	<b>TOTAL</b>	<b>1,237,563</b>	<b>1,591,587</b>

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
<b>CONSTRUCTION OVERHEADS - GAS</b>			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed on the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then pro-rated to construction jobs.</p>			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1			
2	Administrative and General Expense Allocation	4,900,000	22,393,967
3			
4	Supervision & Engineering Expense Allocation	3,564,154	16,372,467
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46	TOTAL	8,464,154	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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#### GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of

construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

#### ADMINISTRATIVE AND GENERAL:

- (a) Overhead charges are intended to cover salaries and expenses of officers, managers, and general office employees, and other general and administrative expenses applicable to construction.
- (b) Periodically, studies are made to determine the administrative and general expenses applicable to construction.
- (c) All construction work orders are charged with a percentage of overhead on a gross charge basis.
- (d) A variable numerator allocation was applied to all pertinent construction on a monthly basis.
- (e) No differentiation on construction type.
- (f) Overhead is directly assigned.

#### SUPERVISION AND ENGINEERING:

- (a) Overhead charges are intended to cover the cost of supervision and directing construction activities including wages and expenses of engineers, superintendents, draftsmen, inspectors, clerks, and others reporting to and responsible to the Engineering and Operation Departments.
- (b) The supervision and engineering expenses are accumulated on an actual time and actual cash applicable to construction basis.
- (c) All construction work orders for "CONSTRUCTED ASSETS" are charged with a percentage of overhead on a gross charge basis.
- (d) A variable numerator allocation was applied to all pertinent construction on a monthly basis.
- (e) No differentiation on construction type.
- (f) Overhead is directly assigned.

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)**

- |  |   |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of nondepreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	(278,748,176)	(278,748,176)		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	(18,574,586)	(18,574,586)		
4	(403.1) Deprec. and Deplet. Expense	0	0		
5	(413) Exp. of Gas Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	0	0		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify): (404) (421)	(18,410)	(18,410)		
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	(18,592,996)	(18,592,996)		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	11,450,867	11,450,867		
13	Cost of Removal	1,705,068	1,705,068		
14	Salvage (Credit)	(22,982)	(22,982)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	13,132,953	13,132,953		
16	Other: Misc Adjmts, including Salvage	46,624	46,624		
17	Net RWIP carryover between '12 and '11	7,136	7,136		
18	ARO CY Adjmt	683,623	683,623		
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	(283,470,836)	(283,470,836)		

**Section B. Balances at End of Year According to Functional Classifications**

20	Production - Manufactured Gas	(106,473)	(106,473)		
21	Production and Gathering - Natural Gas	(1,101,830)	(1,101,830)		
22	Transportation	0	0		
23	Underground Gas Storage	(15,808,812)	(15,808,812)		
24	Franchise / Leaseholds	(376,264)	(376,264)		
25	Base Load LNG Terminating & Proc. Plt.	0	0		
26	Transmission	(16,516,850)	(16,516,850)		
27	Distribution	(221,628,260)	(221,628,260)		
28	General	(27,932,347)	(27,932,347)		
29	TOTAL (Enter total of lines 20 thru 28)	(283,470,836)	(283,470,836)		

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current Account 164.1 (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	7,740,328	51,574,737			59,315,065
2	Gas Delivered to Storage (contra Account)	4590	35969317			35973907
3	Gas Withdrawn from Storage (contra Account)		48256271			48256271
4	Other Debits or Credits (Net)					
5	Balance at End of Year	7,744,918	39,287,783			47,032,701
6	Mcf	3175613	11653060			14828673
7	Amount Per Mcf	2.4389	3.3715			3.1717

State basis of segregation of inventory between current and noncurrent portions:

- (1) Dollars and quantity for Noncurrent are accounted for in account 358.000; reference pages 208/209.

Name of Respondent	This Report Is:	Date of Report	Year of Report
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	HSE,BARN 6911 Angling Rd Cottrellville, MI	84,327	0	84,327
3	FENCE,SLAB 3RVRS Gas Plant Three Rivers, MI	5,150	-5,150	0
4	BLDG Niles Warehouse Niles, MI	12,900	-12,900	0
5				
6	Land - Parcel #16	17,425	0	17,425
7	Land - Parcel #18	7,957	0	7,957
8	Land - Parcel #26	1,429	0	1,429
9				
10				
11				
12	Transferred the Three Rivers and Niles facilities back to Indiana Michigan Power Co			
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24				
25		129,188	-18,050	111,138

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF  
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	(40,329)
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify): 403 Depreciation	(3,470)
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	(3,470)
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	18,050
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	18,050
13	Other Debit or Credit Items (Describe):	
14	Trnfr cost of asset retired and accum dep to NBV acct to offset gain	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	(25,749)

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
INVESTMENTS (Account 123, 124, 136)			
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>			
Line No.	Description of Investment  (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)  (b)	Purchases or Additions During Year  (c)
1	Battle Creek Country Club Stock	5,850	
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39	TOTALS	5,850	

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012		
<b>INVESTMENTS (Account 123, 124, 136) (Continued)</b>					
<p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (r the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>					
Sales or Other Dispositions During Year  (d)	Principal Amount or No. of Shares at End of Year  (e)	Book Cost at End of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)  (f)	Revenues for Year  (g)	Gain on Loss from Investment Disposed of  (h)	Line No.
		5,850			1
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		5,850			39

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment  (a)	Date Acquired  (b)	Date of Maturity  (c)	Amount of Investment at Beginning of Year  (d)
1	<b>NONE</b>			
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42	<b>TOTAL</b>			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO	(2) A Resubmission	04/30/13	Dec. 31, 2012

**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
	NONE	0		1
		0		2
		0		3
		0		4
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS</b>					
<p>1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)</p> <p>2. If any prepayment at beginning of year (or incurred during year) was canceled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the repayment.</p>					
Line No.	Name of Vendor (Designate associated companies with an asterisk)  (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR		
			Mcf (14.73 psia at 60 F) (c)	Amount (d)	
1	<b>None</b>				
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42	TOTAL				

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)**

3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).

4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.

BALANCE END OF YEAR		PREPAYMENTS IN CURRENT YEAR			Make-up Period expiration date (j)	Line No.
Mcf (14.73 psia at 60 F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at 60 F) (e)	Percent of Year's required take (f)		
NONE						1
						2
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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### NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes employees included in Notes Receivable (Account 141) and accounts receivable from directors, officers and and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142)	9,953,381	8,870,525
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	1,917,704	2,263,237
4	TOTAL	11,871,085	11,133,763
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	-801,271	-674,007
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	11,069,814	10,459,756
7			
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9			
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12			
13			
14			

### ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments to subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	921,708	(120,437)			801,271
2	Prov. for uncollectibles for current year	708,618				0
3	Accounts written off	(1,896,137)	0			708,618
4	Coll. of accounts written off	1,060,255	0			(1,896,137)
5	Adjustments (explain): _____					0
6	Balance end of year	794,444	(120,437)			0
7						
8						
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Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**RECEIVABLES FROM ASSOCIATED COMPANIES ( Accounts 145, 146 )**

- |   |   |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on account and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2						
3	Under current software system receivables and payables are netted against one another.					
4	Please refer to Page 260B for details.					
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25	TOTAL	0	0	0	0	

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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### MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expense Undistributed (Account 152)			
3	Residuals and Extract Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)	2,228,440	2,214,706	
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter total of lines 5 through 10)	2,228,440	2,214,706	Services/Operation
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	107,888	150,021	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	2,336,328	2,364,727	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**ADVANCES FOR GAS PRIOR TO INITIAL DELIVERIES OR COMMISSION CERTIFICATION**  
(Accounts 124, 166 and 167)

1. Report below the information called for concerning all advances for gas, as defined in the text of Account 166, Advances for Gas Exploration, Development and Production, and 167, Other Advances for Gas, whether reported in Accounts 166, 167, or reclassified to Account 124, Other Investments. List Account 124 items first.

2. In column (a), give the date the advance was made, the payee (designate associated companies with an asterisk) a brief statement of the purpose, (exploration, development, production, general loan, etc.) and the estimated date of repayment. Do not use the term indefinite in reporting estimated date of repayment.

If advances are made to a payee in connection with different projects with different arrangements for repayment, use separate lines for reporting; otherwise all advances may be grouped by payee, subject to the requirements of instruction 3 below.

3. If the beginning balance shown in column (c) does not agree with prior year's ending balance, column (g), provide a detailed explanation in a footnote. Show all Advances made during the year in column (d) and all repayments or other credits in column (e) separately by account, as reported in column (f).

Line No.	Date of Advance, Payee, Purpose and Estimated Date of Repayment (a)	Account Number (124, 166 or 167) (b)	Balance at Beginning of Year (c)	Advances During Year (d)	Repayments or Other Credits During Year (e)	Accounts Charged (f)	Balance at End of Year (g)
1	<b>NONE</b>						
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Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in Dollars) (b)
1	Prepaid Insurance	741,889
2	Prepaid-Workers Comp	42,065
3	Prepaid Rents	
4	Prepaid Taxes (pages 262-263)	4,383,839
5	Prepaid Interest	
6	Gas Prepayments (pages 226-227)	
7	Miscellaneous Prepayments	93,054
8	<b>TOTAL</b>	<b>5,260,846</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
7						
8						
9	<b>TOTAL</b>					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	<b>NONE</b>					
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30	<b>TOTAL</b>					

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars (details) concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. included in Account 183.1, Preliminary Natural Gas Survey and Investigation Charges, and Account 183.2, Other Preliminary Survey and Investigation Charges.
2. For gas companies, report separately amounts 3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description and Purpose of Project	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
				Account Charged	Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
1	<b>NONE</b>					
2						
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44	TOTAL					0

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (MPSC Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
<b>OTHER REGULATORY ASSETS</b>					
<p>1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p>					
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Debits  (b)	CREDITS		Balance at End of Year  (e)
			Account Charged  (c)	Amount  (d)	
1	SEE PAGE 233				
2					
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37					
38					
39					
40	TOTAL				

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$50,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
				Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Manuf Gas Plt Clean Up 2002	10,210		407.2	10,210	0
3	Manuf Gas Plt Clean Up 2003	54,826		407.2	27,426	27,400
4	Manuf Gas Plt Clean Up 2004	91,838		407.2	30,622	61,216
5	Manuf Gas Plt Clean Up 2005	180,102		407.2	45,023	135,080
6	Manuf Gas Plt Clean Up 2006	470,995		407.2	94,193	376,803
7	Manuf Gas Plt Clean Up 2007	733,534		407.2	122,257	611,277
8	Manuf Gas Plt Clean Up 2008	936,626		407.2	133,804	802,822
9	Manuf Gas Plt Clean Up 2009	1,736,807		407.2	217,107	1,519,700
10	Manuf Gas Plt Clean Up 2010	2,867,042		407.2	318,996	2,548,046
11	Manuf Gas Plt Clean Up 2011	5,341,886		407.2	534,192	4,807,694
12	Manuf Gas Plt Clean Up 2012	0	2,322,967		0	2,322,967
13	Rate Case 2010	398,794		928	199,397	199,396
14	Reg Asset - Benefit Plans	14,619,399		VAR	1,521,974	13,097,425
15	Reg Asset - ARO	3,236,224	1,611,061	VAR	3,419,000	1,428,284
16	Reg Asset-MBT Dfd Taxes	1,274,259	11,798	410	153,383	1,132,674
17	Reg Asset-MBT FAS 109	11,405,112	39,601	VAR	514,814	10,929,899
18	Reg Asset-Svc Valve Replaceme	1,427,013	925,153		0	2,352,166
19	FAS 106 Costs	899,278		926	899,278	0
20	Reg Asset - FAS 158	38,279,893	14,683,803			52,963,696
21	Environmental Clean Up	4,611,000	5,687,667	253	4,611,000	5,687,667
22						
23	Regulatory Assets	88,574,838	25,282,049		12,852,676	101,004,211
24						
25						
26						
27						
28						
29	Def Cashier Over/Short	0	93	VAR	93	0
30	Def Inventory Adjustment	0	257,452	VAR	257,452	0
31	Deposits	50,000	0		0	50,000
32	Notes Receivable - Other	158,064	0	VAR	7,045	151,019
33	Intangible Assets - Pen Gas	44,007		404	3,280	40,727
34						
35						
36	Misc Deferred Debits	252,071	257,545		267,870	241,746
37						
38						
39						
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42						
43						
44						
45						
46						
47						
48	Misc. Work in Progress					
49	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
50	TOTAL	88,826,909				101,245,957

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# **INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR GAS UTILITIES**

## **TAX SCHEDULES**

### **I. Purpose:**

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income taxes	234-235
B.	Reconciliation of Reported Net Income With Taxable Income For Federal Income Taxes	260A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income Taxes	272-277

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5	Other			
6	TOTAL Electric (Enter Total of lines 2 thru 7)			
7	Gas			
8	Accum. Deferred Income Taxes	2,119,328	(1,374,786)	(144,001)
9	Deferred State Taxes - Michigan Business	(324,332)	(5,485)	0
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	1,794,996	(1,380,271)	(144,001)
17				
18	TOTAL (Account 190) (Enter Total of lines 8, 16 & 17)	1,794,996	(1,380,271)	(144,001)
19	Classification of Total:			
20	Federal Income Tax	2,119,328	(1,374,786)	(144,001)
21	State Income Tax	(324,332)	(5,485)	0
22	Local Income Tax			

**NOTES**

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

3. If more space is needed, use separate pages and classification, significant items for which deferred taxes are being provided. Indicate as required.

4. In the space provided below, identify by insignificant amounts listed other Other.  
amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
				282	5	600,546	8
						(329,817)	9
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			0		5	270,729	16
							17
			0		5	270,729	18
							19
			0		5	600,546	20
			0			(329,817)	21
							22

NOTES (Continued)

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**CAPITAL STOCK (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the

report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	\$10.00	
2	Common Stock	100	\$1.00	
3	Common Stock - No Par	500,000	\$83.77	
4				
5	Cumulative Preferred			
6	Not Designated as a Series	50,000		
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
747,703	\$7,477,030					1
100	\$100					2
35	\$2,932					3
						4
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |  |  |
|--|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions</p> | <p>under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For payment on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated value of stocks without par value.</p> |
|--|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207.10 :		
2	Balance	-	97,753,343
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46	TOTAL		97,753,343

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO	(2) A Resubmission	04/30/13	Dec. 31, 2012

**OTHER PAID-IN CAPITAL (Account 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received From Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)  
- State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series to which related.

(d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>NONE</b>	
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39		
40	<b>TOTAL</b>	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**DISCOUNT ON CAPITAL (Account 213)**

1. Report the balance at end of year of discount on capital stock giving particulars (details) of the change. State the reason for any for each class and series of capital stock. charge-off during the year and specify the amount charged.  
2. If any changes occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	<b>NONE</b>	
2		
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20		
21	<b>TOTAL</b>	

**CAPITAL STOCK EXPENSE (Account 214)**

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	268,951
2		
3		
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21	<b>TOTAL</b>	268,951

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series

of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 15 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

NONE

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**LONG TERM DEBT (Accounts 221, 222, 223 and 224)**

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Long Term			
2				
3	Variable Rate Bank Term Loan	2007	2014	25,629,000
4				
5	7.03% Senior Notes	1998	2013	2,912,000
6				
7	5.15% Senior Notes	2010	2020	170,864,000
8				
9				
10				
11				
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13				
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38	TOTAL			199,405,000

Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory particulars (details) for Account 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which</p>			<p>have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>		

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(d)	(e)	(f)	(g)	(h)	
Variable	484,606				1
					2
7.03%	208,805				3
					4
5.15%	8,974,598				5
					6
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	9,668,008				38

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.  
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<b>5.15% Senior Notes</b>	176,005,000	5,141,000	12/31/10	4/30/20
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Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT(Account 181, 225, 226) (Cont)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
2,086,358		250,363	1,835,995	1
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Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain or loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189					
2						
3						
4						
5	7.46% Series	1/1/2000	3,000,000		318,150	257,550
6	Variable Rate Bank Term Loan	5/31/2010	176,005,000		2,177,400	1,916,112
7						
8						
9				Total	2,495,550	2,173,662
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Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**NOTES PAYABLE (Accounts 231)**

1. Report the particulars indicated concerning notes payable at end of year.  
2. Give particulars of collateral pledged, if any.  
3. Furnish particulars for any formal or informal compensating balance agreement covering open lines of credit.

4. Any demand notes should be designated as such in column (d).  
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	<b>NONE</b>				%	\$
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27						
	<b>TOTAL</b>					

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
<p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p>						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Notes Payable:					
2	SEMCO ENERGY, Inc.	-54,374,041	315,309,311	409,033,969	39,350,617	
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23						
24	**The Total Balance for year end is reported as a payable on Page 112 Line 40.					
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26						
27						
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35						
36						
	TOTAL	-54,374,041	315,309,311	409,033,969	39,350,617	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of report net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 117, line 78)	17,048,662
2	<b>Reconciling Items for the Year</b>	
3		
4	<b>Taxable Income Not Reported on Books</b>	
5	Contribution in Aid Construction	1,494,928
6		
7		
8		
9	<b>Deductions Recorded on Books Not Deducted for Return</b>	
10	Federal Income Tax Expense	9,005,169
11	Meals & Entertainment, Other Perm. Diff.	81,957
12	Retiree Medical & Accrued Benefits - IBNR	869,797
13	Amort. of Reacq Debt	60,600
14	Deferred Michigan Tax Expense	513,836
15	Vacation	147,194
16	Capitalized Interest	84,474
17	Amort. of Rate Case	199,397
18	Pensions	528,306
19	<b>Income Recorded on Books Not Included in Return</b>	
20	Non-Taxable Medicare Subsidy for Retiree Medical	406,927
21	GCR Cost Recovery	1,249,093
22	263A Adjustment	173,492
23		
24	<b>Deductions on Return Not Charged Against Book Income</b>	
25	Tax Depreciaton, Gains & Losses, Removal Costs	6,693,950
26	Bad Debts	127,264
27	Property Taxes	182,957
28	Goodwill Amort. & Amort. Of Non-compete & Other Intangibles	18,682
29	Gas in Storage (FIFO)	2,293,056
30	Deferred Manufacturing Gas Plant Clean Up	974,137
31	Reserve for Injuries	230,000
32	Reserve for Survivor Benefits	6,000
33		
34		
35	Federal Tax Net Income	17,678,751
36		
37	<b>Show Computation of Tax:</b>	
38		
39	Tax on Line 35 @ 35%	6,187,563
40		
41		

Name of Respondent  SEMCO ENERGY GAS CO (MPSC Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each

reconciling amount.

2. If the utility is a member of a group that which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each

Line No.	SUBSTITUTED FERC FORM NO. 2, PAGE 261	TOTAL AMOUNT
1	Utility net operating income (page 114 line 24)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4		
5	Net income for the year (page 117 line 72)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return:	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL  
INCOME TAXES (continued)**

group member, and basis of allocation, assignment, or sharing of the consolidation tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

UTILITY	OTHER	Line No.
		1
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SUBSTITUTED FERC FORM NO. 2, PAGE 261		11
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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	(2) A Resubmission		

**CALCULATION OF FEDERAL INCOME TAX**

Line No.		TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)	17,678,751
2		
3	Show computation of estimated gross Federal income tax applicable to line 1:	
4	Tax on Line 1 @ 35%	6,187,563
5		
6		
7		
8	TOTAL	6,187,563
9		
10	Allocation of estimated gross Federal income tax from line 8	
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))	
12		
13	Adjustment of last year's estimated Federal income tax to the filed tax return:	
14		
15	Last year's gross Federal income tax expense per the filed return	7,616,775
16	Last year's estimated gross Federal income tax expense	7,630,395
17	Increased (decreased) gross Federal income tax expense	(13,620)
18		
19	Last year's investment tax credits utilized per the filed return	
20	Last year's investment tax credits estimated to be utilized	
21	Increased (decreased) investment tax credits utilized	
22		
23	Additional Adjustments (specify)	
24	Prior year adjustment	
25	Miscellaneous/rounding	6
26		
27	Total Current Federal Income Tax	6,173,949
28	Expense:	
29	409.1 (page 114, line 15)	6,100,726
30	409.2 (page 117, line 53)	73,223

Name of Respondent SEMCO ENERGY GAS CO (MPSC Division)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**CALCULATION OF FEDERAL INCOME TAX (continued)**

UTILITY	OTHER	Line No.
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		14
7,616,775		15
7,630,395		16
(13,620)		17
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		19
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		22
		23
		24
6		25
		26
6,173,949		27
		28
6,100,726		29
	73,223	30

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (MPSC Division)	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	04/30/13	Dec. 31, 2012

### TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or

accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)
1	Federal Income Tax	7,630,392	
2	FICA	0	
3	Federal Unemployment Tax (FUTA)	125	
4	General Tax Allocated to/from Parent	0	
5	Payroll Taxes Allocated to Affiliates	0	
6	State Sales, Use & Excise Tax	(45,775)	
7	State Unemployment Tax (SUTA)	812	
8	Michigan Single Business Tax (MSBT)	23,470	
9	Property Tax	0	4,200,882
10	City Income Tax	22,870	
11	State Income Tax	1,424,318	
12			
13			
14			
15			
16			
17			
18	TOTAL	9,056,212	4,200,882

### DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		6,100,726		73,223
2		1,777,620		
3		16,744		
4		296,943		
5		(104,499)		
6		(43,359)		
7		144,747		
8		0		
9		6,892,157		
10		0		
11		988,302		
12				
13				
14				
15				
16				
17				
18	TOTAL	16,069,381		73,223

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (MPSC Division)	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	04/30/13	Dec. 31, 2012

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year	Taxes Paid During Year	Adjustments	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	
(d)	(e)	(f)	(g)	(h)	
6,173,949	7,616,775		6,187,566		1
1,777,620	1,777,620		0		2
16,744	16,796		73		3
296,943	296,943		0		4
(104,499)	(104,499)		0		5
9,799,125	9,630,880		122,471		6
144,747	144,999		561		7
0	0		23,470		8
6,892,157	7,075,114		0	4,383,839	9
0	0		22,870		10
988,302	1,271,951		1,140,669		11
					12
					13
					14
					15
					16
					17
25,985,088	27,726,579		7,497,680	4,383,839	18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Account 409.3)	Other Utility Opn. Income (Account 408.1, 409.1)	Adjustment to Ret. Earnings (Account 439)	Other	Line No.
(m)	(n)	(o)	(p)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18

Name of Respondent SEMCO ENERGY GAS CO (MPSC Division)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)					
<p>1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balances shown in column (h). Include in column (j) the average period over which the tax credits are amortized.</p> <p>2. Fill in columns for all line items as appropriate.</p>					
Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL		0		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				
NOTES					

Name of Respondent SEMCO ENERGY GAS CO (MPSC Division)		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income		Adjustments  (h)	Balance at End of Year  (i)	Average Period of Allocation to Income  (j)	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
			0		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
NOTES (Continued)					

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Give description and amount of other current and accrued liabilities as of the end of year.  
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance at End of Year (b)
1		
2		
3		
4	Accrued Gas Gift Cert	3,765
5	Employee Vacations	1,497,204
6	Accrue CWIP Vacations	511,407
7	Accr Liab-SHARP Holding	227,876
8	Accrue Benefits - IBNR	646,000
9	Accrue CWIP PR Acct	163,018
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	3,049,270

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by department (a)	Balance at End of Year (b)
21	Customer Advance for Construction	43,562
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	43,562

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/13		Year of Report  Dec. 31, 2012	
<b>OTHER DEFERRED CREDITS (Accounts 253)</b>							
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$10,000) may be grouped by classes.				4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.			
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	Accrued Pension	5,456,239	Var	4,897,204	4,238,902	4,797,937	
2	Uncashed Checks	0	Var	22,444	22,444	0	
3	Retiree Medical	-1,692,066	926/186	2,574,662	1,854,892	-2,411,835	
4	Asset Retirement Obligation	5,004,811	404	5,148,560	1,950,040	1,806,291	
5	FAS 158 Unfrd Benefits	38,279,893			14,683,803	52,963,696	
6	Environmental Clean Up	4,611,000	186	4,611,000	5,687,667	5,687,667	
7	GCC Deposits	305,959	131	149,972	118,514	274,501	
8	Insurance Rec 2008	1,295,000	407	185,000	0	1,110,000	
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL	53,260,836		17,588,842	28,556,262	64,228,256	

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (MPSC Division)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (Specify), include deferrals relating to other				
Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5				
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12				
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of lines 8, 15, and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			
<p style="text-align: center;">NOTES</p> <p style="text-align: center;"><b>Not Applicable</b></p>				

Name of Respondent <b>SEMCO ENERGY GAS CO</b> (MPSC Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Acct. 281) (Continued)**

income and deductions  
3. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Not Applicable

Name of Respondent SEMCO ENERGY GAS CO (MPSC Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account  (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	49,391,472	2,347,315	(354,523)
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	49,391,472	2,347,315	(354,523)
6	Other (Specify)			
7	Deferred State Taxes - Michigan Business	9,218,088	852,445	0
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	58,609,560	3,199,760	(354,523)
10	Classification of TOTAL			
11	Federal Income Tax	49,391,472	2,347,315	(354,523)
12	State Income Tax	9,218,088	852,445	0
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO (MPSC Division)	(1) X An Original  (2) A Resubmission	04/30/13	Dec. 31, 2012

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

income and deductions

3. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						51,384,264	3
							4
						51,384,264	5
							6
				190	(432,715)	9,637,818	7
							8
					(432,715)	61,022,082	9
							10
						51,384,264	11
					(432,715)	9,637,818	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year of Report
SEMCO ENERGY GAS CO (MPSC Division)	(1) X An Original	(Mo, Da, Yr)	
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13	Other	13,738,222	848,705	(1,529,064)
14	TOTAL Gas (Enter Total of lines 9 thru 13)	13,738,222	848,705	(1,529,064)
15	Other (Specify)			
16	TOTAL (Account 283) (Enter Total of lines 7, 14, 15)	13,738,222	848,705	(1,529,064)
17	Classification of TOTAL			
18	Federal Income Tax	13,738,222	848,705	(1,529,064)
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent  SEMCO ENERGY GAS CO (MPSC Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below, the order authorizing the use of the account for each item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.  
5. Use separate pages as required.

Changes During Year		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
				186,282	(181,077)	12,873,786	13
					(181,077)	12,873,786	14
							15
					(181,077)	12,873,786	16
							17
					(181,077)	12,873,786	18
							19
							20

NOTES (Continued)

Name of Respondent SEMCO ENERGY GAS CO (MPSC Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)**

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas (Enter Total of lines 9 thru 13)			
15	Other (Specify)			
16	TOTAL (Account 284) (Enter Total of lines 7, 14, 15)	0		
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

**NOTES**

**Not Applicable**

Name of Respondent SEMCO ENERGY GAS CO (MPSC Division)	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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#### OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	SEE PAGE 269				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
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### GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	165,359,752	202,734,982
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	57,711,236	71,290,523
5	Large (or Ind.) (See Instr. 6)	5,467,451	7,597,624
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales	1,546	2,255
8	TOTAL Sales to Ultimate Customers	228,539,985	281,625,384
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	228,539,985	281,625,384
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	228,539,985	281,625,384
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	1,111,210	1,392,174
16	488 Misc. Service Revenues	2,615,462	2,513,172
17	489 Rev. from Trans. of Gas of Others	18,308,279	17,012,055
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property	12,317	12,317
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	3,519,411	3,428,021
24	TOTAL Other Operating Revenues	25,566,679	24,357,738
25	TOTAL Gas Operating Revenues	254,106,664	305,983,122
26	(Less) 485 Provision for Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	254,106,664	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	223,070,988	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	5,467,451	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales	1,546	
33	TOTAL (Same as Line 10, Columns (b) and (d))	228,539,985	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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### GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote. per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification classified according to the basis of classification (Small or in a footnote.) Commercial, and Large or Industrial) regularly used by the 7. See pages 108-109, Important changes During Year, for respondent if such basis of classification is not generally greater important new territory added and important rate increases than 200,000 Mcf per year or approximately 800 Mcf or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
20,905,959	24,037,822	251,325	254,677	2
				3
9,019,940	10,011,076	21,475	21,538	4
929,874	1,136,420	466	490	5
				6
				7
30,855,773	35,185,318	273,266	276,705	8
				9
30,855,773	35,185,318	273,266	276,705	10
NOTES				11
				12
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				17
				18
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				20
<u>Demand Contracts</u>				21
				22
				23
				24
				25
				26
				27
				28
29,925,899				29
929,874				30
				31
				32
30,855,773				33

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)			
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.		meters added. The average number of customers means the average of twelve figures at the close of each month.	
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.		4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on them basis, give the Btu contents of the gas sold and the sales converted to Mcf.	
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of		5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported	

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	3,235,462	2,017,782
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	3,836,724	4,019,887
5	Large (or Ind.) (See Instr. 6)		
6	TOTAL Sales to Ultimate Customers	7,072,186	6,037,669
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues		
11	TOTAL Other Operating Revenues	7,072,186	6,037,669
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	7,072,186	
25	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	0	
26	Year End Reconciliation		
27	Other Choice Revenue	0	
28			
29	TOTAL (Same as Line 10, Columns (b) and (d))	7,072,186	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

figures, explain any inconsistencies in a footnote. per day of normal requirements. (See Account 481 of the  
6. Commercial and Industrial Sales, Account 481, may be Uniform System of Accounts. Explain basis of classification  
classified according to the basis of classification (Small or in a footnote.)  
Commercial, and Large or Industrial) regularly used by the 7. See pages 108-109, Important changes During Year, for  
respondent if such basis of classification is not generally greater important new territory added and important rate increases  
than 200,000 Mcf per year or approximately 800 Mcf or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
956,497	655,080	10,893	6,305	2
				3
2,130,468	2,304,584	3,426	3,325	4
				5
3,086,965	2,959,664	14,319	9,630	6
				7
3,086,965	2,959,664	14,319	9,630	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
3,086,965				24
0				25
				26
				27
				28
3,086,965				29

NOTES

Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclasses.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold. (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

\* A - I. Total Sales to Ultimate Customers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenue. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commission on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

\* A - K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondents operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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**625-A. SALES DATA FOR THE YEAR**  
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service	2,719	186,624	1,542,034	68.64	567.13	8.26
3	B. Residential Space Heating Service	248,606	20,719,335	163,817,718	83.34	658.95	7.91
4	CD. Commercial Service						
5	C. Commercial Service, except space heating	846	385,028	2,412,766	455.12	2,851.97	6.27
6	D. Commercial Space Heating	20,629	8,634,912	55,298,470	418.58	2,680.62	6.40
7	E. Industrial Service	466	929,874	5,468,998	1,995.44	11,736.05	5.88
8	F. Public Street & Highway Lighting						
9	G. Other Sales to Pubic Authorities						
10	H. Interdepartmental Sales						
11	I. Other Sales						
12	A - I. Total Sales to Ultimate Consumers	273,266	30,855,773	228,539,986	112.91	836.33	7.41
13	J. Sales to Other Gas Utilities for Resale						
14	A - J. TOTAL SALES OF GAS	273,266	30,855,773	228,539,986	112.91	836.33	7.41
15	K. Other Gas Revenues						
16	A - K. TOTAL GAS OPERATING REVENUE	273,266	30,855,773	228,539,986	112.91	836.33	7.41

\* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 F. Give two decimals.

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
SEMCO ENERGY GAS CO	(2) A Resubmission	04/30/13	Dec. 31, 2012

### 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	Residential Service Rate					
2		Non-Heat	A	2,719	186,624	1,542,034
3		Heat	B	248,606	20,719,335	163,817,718
4						
5	Commercial and Industrial Service Rate					
6		Comm & Ind Non-Heat	C	846	385,028	2,412,766
7		Comm & Ind Heat	DTE	20,629	9,564,786	60,767,468
8		Other	K	466	0	0
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			273,266	30,855,773	228,539,986

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES FOR THE YEAR**

- Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).
- Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1			A			
2	General Gas Rate	Residential - Heat	B	10,893	956,497	3,235,462
3			C			
4	General Gas Rate	Commercial - Heat	D	3,426	2,130,468	3,836,724
5			E			
6			E			
7			D			
8			H			
9			K			
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			14,319	3,086,965	7,072,186

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
OFF-SYSTEM SALES - NATURAL GAS					
Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule Sales.					
Line No.	Name (a)	Point of Delivery (City or town AND State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Ft.) (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012			
OFF-SYSTEM SALES - NATURAL GAS (Continued)						
Revenue for Year (See Instr. 5)  (e)	Average Revenue per Mcf (in cents)  (f)	Peak Day Delivery to Customers			Line No.	
		Date  (g)	Mcf			
			Noncoin- cidental  (h)	Coin- cidental  (i)		
<b>NONE</b>					1	
					2	
					3	
					4	
					5	
					6	
					7	
					8	
					9	
					10	
					11	
					12	
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					16	
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					18	
					19	
					20	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1)X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/13	Year of Report Dec. 31, 2012
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING  
FACILITIES -- NATURAL GAS (Account 489.1)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterick, however, if gas is transported or compressed is other than natural gas.

3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
<b>TOTAL</b>			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/13	Year of Report Dec. 31, 2012		
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1) (Cont'd)</b>					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.		"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
None					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
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					26
					27
					28
					29
					30

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterick, however, if gas is transported or compressed is other than natural gas. 3. Enter the average number of customers per company and/or by rate schedule.			4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.	
Line No.	Name of Company (Designate associated companies with an asterisk)	Average Number of Customers per Month (b)	Distance Transported (in miles) (c)	
1				
2	TR-1/ST	121	Local	
3				
4	TR-2/LT	52	Local	
5				
6	TR-3/XLT	5	Local	
7				
8	GS-2	15	Local	
9				
10	GS-3	53	Local	
11				
12	Cargill Salt #1	1	Local	
13				
14	Michigan Technological University U-16522	1	Local	
15				
16	Graphic Packaging / Altivity U-14882 & U-16874	1	Local	
17				
18	Kelloggs U-14882 & U-16874	1	Local	
19				
20	Post Foods / Kraft U-14882 & U-16874	1	Local	
21				
22	Rock-Tenn U-14882 & U-16874	1	Local	
23				
24	Gas Customer Choice	14,319	Local	
25				
26				
27				
28				
29				
30				
TOTAL		14,571		

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/13	Year of Report Dec. 31, 2012		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3) (Cont'd)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.		"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
	2,885,862	2,804,988	0.9720		1
					2
	6,457,847	4,840,779	0.7496		3
					4
	2,146,477	1,307,026	0.6089		5
					6
	21,022	47,946	2.2808		7
					8
	280,019	466,704	1.6667		9
					10
	1,093,744	441,406	0.4036		11
					12
	291,191	170,440	0.5853		13
					14
	1,265,495	371,249	0.2934		15
					16
	596,890	226,008	0.3786		17
					18
	743,062	255,954	0.3445		19
					20
	953,097	303,593	0.3185		21
					22
	3,086,965	7,072,186	2.2910		23
					24
					25
					26
					27
					28
					29
					30
	19,821,671	18,308,279	0.9236		

Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)  4/30/13	Year of Report  Dec. 31, 2012
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**REVENUES FROM STORING GAS OF OTHERS--NATURAL GAS (Account 489.4)**

- |   |  |
|---|--|
| <p>1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> | <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p> |
|---|--|

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Average Number of Customers per Month (b)	Mcf Of Gas Injected (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
<b>TOTAL</b>			

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/30/13	Year of Report Dec. 31, 2012
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REVENUES FROM STORING OF GAS OF OTHERS--NATURAL GAS (Acct. 489.4) (Cont'd)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
5. Enter Mcf at 14.65 psia at 60 degrees F.  
6. Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (f)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
None				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
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				29
				30

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
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SALES OF PRODUCT EXTRACTED FROM NATURAL GAS (Account 490)					
1. Report particulars (details) concerning sales of gasoline, butane, propane, and other products extracted from natural gas, including sales of any such products which may have been purchased from others for resale.			2. If the purchasers are numerous, it is permissible to group the sales by kind of product. Show the number of purchasers grouped. Show separately, however, sales to associated companies or to companies which were associated at the time the applicable sales contracts were made.		
Line No.	Name of Purchaser (Designate associated companies with an asterisk)  (a)	Name of Product  (b)	Quantity (in gallons)  (c)	Amount of Sales (in dollars)  (d)	Sales Amount per Gallon (in cents) (d / c) (e)
1	<b>NONE</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

REVENUES FROM NATURAL GAS PROCESSED BY OTHERS (Account 491)			
1. Report particulars (details) concerning royalties and other revenues derived from permission granted to others for the right to remove products from the respondent's natural gas.		2. If the respondent's natural gas is processed by other's for removal of saleable products and no revenue therefrom is derived by the respondent, complete only columns (a) and (b) below, and include the date of contract in column (a).	
Line No.	Name of Processor and Description of Transaction (Designate associated companies with an asterisk)  (a)	Mcf of Respondent's Gas Processed (14.73 psia at 60 F) (b)	Revenue (in dollars) (c)
1	<b>NONE</b>		
2			
3			
4			
5			
6			
7			
8			
9			
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11			
12			
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14			
15			
16			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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### GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses	86,993	89,225
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses	142	717
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	87,135	89,942
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements	574	340
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		3,441
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 18 thru 28)	574	3,781
30	TOTAL Natural Gas Production and Gathering (Total of lines 18	87,709	93,723
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Other		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility -- Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
<b>B2. Products Extraction (Continued)</b>				
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	
59	<b>C. Exploration and Development</b>			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 and 64)	0	0	
<b>D. Other Gas Supply Expenses</b>				
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	801 Natural Gas Field Line Purchases	443,676	953,777	
69	802 Natural Gas Gasoline Plant Outlet Purchases			
70	803 Natural Gas Transmission Line Purchases	126,276,280	185,516,309	
71	803.1 Off-System Gas Purchases			
72	804 Natural Gas City Gate Purchases			
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchases Gas Cost Adjustments			
76	(Less) 805.2 Incremental Gas Cost Adjustments			
77	TOTAL Purchased Gas (Enter Total of lines 67 and 76)	126,719,956	186,470,086	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations	137,453	160,206	
82	807.3 Maintenance of Purchased Gas Measuring Stations	444	3,773	
83	807.4 Purchased Gas Calculations Expense			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 and 84)	137,897	163,980	
86	808.1 Gas Withdrawn from Storage - Debit	48,238,394	59,690,296	
87	(Less) 808.2 Gas Delivered to Storage - Credit	-35,956,032	-61,763,353	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	(Less) Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-315,158	-358,343	
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operation - Credit	-807,065	-1,011,364	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	-1,122,222	-1,369,707	
95	813 Other Gas Supply Expenses	0	0	
95a	813.1 Synthetic Gas Supply Expenses			
95b	813.2 Gas Cost Recovery Expenses - Royalties			
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94)	138,017,993	183,191,302	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	138,105,702	183,285,025	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses	89,641	81,124	
104	817 Lines Expenses	854	103	
105	818 Compressor Station Expenses	178,477	191,309	
106	819 Compressor Station Fuel and Power	608,292	709,867	
107	820 Measuring and Regulating Station Equipment	22,050	27,830	
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses	1,180	793	
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	900,494	1,011,026	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements	22,822	10,016	
118	832 Maintenance of Reservoirs and Wells	50,510	19,030	
119	833 Maintenance of Lines	17,529	5,764	
120	834 Maintenance of Compressor Station Equipment	111,301	215,842	
121	835 Maintenance of Measuring and Regulating Station Equipment	7,574	20,288	
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	209,736	270,940	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	1,110,230	1,281,966	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Equipment			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	0	0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	1,110,230	1,281,966	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel	1,464	1,420	
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	87,045	26,097	
187	857 Measuring and Regulating Station Expenses	189,604	156,027	
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses	157,792	114,118	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	435,905	297,662	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
<b>3. TRANSMISSION EXPENSES (Continued)</b>				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements	7,280	887	
195	863 Maintenance of Mains	7,479	22,523	
196	864 Maintenance of Compressor Station Equipment		209	
197	865 Maintenance of Measuring and Reg. Station Equipment	12,148	24,749	
198	866 Maintenance of Communication Equipment	448	769	
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	27,355	49,137	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	463,260	346,799	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	636,531	686,312	
205	871 Distribution Load Dispatching	477,968	435,901	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	2,732,060	2,689,694	
209	875 Measuring and Regulating Station Expenses - General	422,513	496,294	
210	876 Measuring and Regulating Station Expenses - Industrial	133,843	133,019	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	467,874	506,257	
212	878 Meter and House Regulator Expenses	580,676	463,967	
213	879 Customer Installations Expenses	935,609	933,705	
214	880 Other Expenses	2,601,091	2,757,696	
215	881 Rents	65,299	63,532	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	9,053,464	9,166,377	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	17,701	17,022	
219	886 Maintenance of Structures and Improvements	1,909	186	
220	887 Maintenance of Mains	896,422	850,721	
221	888 Maintenance of Compressor Station Equipment		613	
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	221,099	283,168	
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	52,756	56,670	
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	227,391	300,840	
225	892 Maintenance of Services	670,436	718,483	
226	893 Maintenance of Meters and House Regulators	813,504	741,382	
227	894 Maintenance of Other Equipment	16,276	2,096	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	2,917,494	2,971,181	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	11,970,958	12,137,558	
230	<b>5. CUSTOMER ACCOUNTS EXPENSE</b>			
231	Operation			
232	901 Supervision	629,649	600,346	
233	902 Meter Reading Expenses	544,813	567,390	
234	903 Customer Records and Collection Expenses	3,435,429	3,676,310	
235	904 Uncollectible Accounts	708,618	1,000,091	
236	905 Miscellaneous Customer Accounts Expenses			
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	5,318,509	5,844,137	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	0	0	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Supervision	6,062,099	5,924,727	
255	921 Office Supplies and Expenses	4,714,303	4,959,572	
256	(Less) (922) Administrative Expenses Transferred - Cr.	-4,900,000	-4,248,000	
257	923 Outside Services Employed	9,226,711	10,571,456	
258	924 Property Insurance	1,367,302	909,400	
259	925 Injuries and Damages		250,000	
260	926 Employee Pensions and Benefits	10,747,887	8,660,952	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	903,490	802,751	
263	(Less) (929) Duplicate Charges - Cr.			
264	930.1 General Advertising Expenses	352,059	320,692	
265	930.2 Miscellaneous General Expenses	-73,918	-3,791	
266	931 Rents	447,904	458,370	
267	TOTAL Operations (Enter Total of lines 254 thru 266)	28,847,837	28,606,129	
268	Maintenance			
269	935 Maintenance of General Plant	101,609	147,527	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	28,949,446	28,753,656	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	185,918,105	231,649,141	

NUMBER OF GAS DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.	employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1 Payroll Period Ended (Date)	12/21/12
2 Total Regular Full-Time Employees	348
3 Total Part-Time and Temporary Employees	
4 Total Employees	348

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EXPLORATION AND DEVELOPMENT EXPENSES (Accounts 795, 796, 798) (Except Abandoned Leases, Account 797)							
1. Report below exploration and development costs for the year, exclusive of Account 797, Abandoned Leases, according to the prescribed accounts shown by the column headings. 2. Provide subheadings and subtotals for exploration and development costs for each State.				3. Explain in a footnote any differences between the amounts reported in column (f) and the amount shown on page 231, Preliminary Survey and Investigation Charges, for clearance to Account 798 during the year from Account 183.1, Preliminary Natural Gas Survey and Investigation Charges.			
Line No.	Field (a)	County (b)	Delay Rentals (Account 795) (c)	Nonproductive Well Drilling (Account 796)		Other Exploration Costs (Account 798) (f)	Total (g)
				Number of Wells (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
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20							
21							
22							
23							
24							
25							
26							
27	TOTAL						
ABANDONED LEASES (Account 797)							
Line No.	Item (a)						Amount (b)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10	TOTAL						

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)	
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totales for prescribed accounts as follow:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off - System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reportee in account number sequence, e.g. all ppurchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchaes should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of accounts, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchaes may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If fow or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less that 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional deatails when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>	<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchaes at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and country where the gas is received. Where gas is received in more than on county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir that the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Coumn (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>

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**GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)**

Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1				
2		Information will be made available upon request		
3				
4				
5				
6				
7				
8				
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12				
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24				
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Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012	
GAS PURCHASES (Account 800, 801, 802, 803, 803.1, 804, 804.1, & 805) (Continued)						
County (e)	Date of Contract (f)	Approx. Btu Per Cu. ft. (g)	Gas Purchased-Mcf (14.73 psia 60 F) (h)	Cost of Gas (i)	Cost Per Mcf (cents) (j)	Line No.
Information will be made available upon request						1
						2
						3
						4
						5
						6
						7
						8
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  <b>04/30/13</b>	Year of Report  <b>Dec. 31, 2012</b>
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)**

1. Report below the particulars (details) called for concerning the gas volumes and related dollar amounts of natural gas exchange transactions

transactions (less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1	<b>None</b>	N/A	N/A	NA
2				
3				
4				
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45	<b>TOTAL</b>		0	0

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)			
paid in performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.		4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.	
Exchange Gas Delivered			Line No.
Point of Delivery (City, State, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)	
NA	0	NA	1
			2
			3
			4
			5
			6
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			44
		0	0
			0
			45

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr) <b>04/30/13</b>		Year of Report <b>Dec. 31, 2012</b>	
<b>EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)</b>							
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transaction.				6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.			
Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)	
		Amount (j)	Account (k)	Amount (l)	Account (m)		
1	<b>None</b>	NA	NA	NA	NA	NA	
2							
3							
4							
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45	TOTAL	0		0			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13		Year of Report Dec. 31, 2012	
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GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)							
1. Report below particulars (details) of credits during the year to Accounts 810, 811, and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.				4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).			
2. Natural Gas means either natural gas unmixed, or any mixture of natural and manufactured gas.				5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 F.			
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.							

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (in cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel - Cr.	819	51,375	315,158	613.44		
2	811 Gas used for Products Extraction - Cr.						
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respd't's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs. - Cr. (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs. - Cr. (Nonmajor only)	819/VAR	41,727	260,258	623.72		
7							
8	Meas./Reg. Station	VAR	57,639	359,507	623.72		
9	Heat/General Use	VAR	30,030	187,300	623.72		
10							
11							
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24							
25	TOTAL		180,771	1,122,222	620.80		

Name of Respondent  SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)				
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payment were made, points of delivery and receipt of gas, names of companies to which gas was delivered and				
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)			Distance Transported (in miles) (b)
1	NONE			
2				
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45				
46	TOTAL			

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)**

from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc

Mcf of Gas Delivered (14.73 psia at 60 F) (c)	Mcf of Gas Received (14.73 psia at 60 F) (d)	Amount of Payments (in dollars) (e)	Amount per Mcf of Gas Received (in cents) (f)	Line No.
NONE				1
				2
				3
				4
				5
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0				46

Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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#### LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements\*\* and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies\* (describing association) followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order classified by distribution plant, storage plant, transmission line distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

#### A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor  (a)	Basic Details of Lease  (b)	Termination Date of Lease, Primary (P) or Renewal (R)  (c)
Wheels Inc.	Cars, trucks, vans, and accessories for the vehicles. Partial distribution system and partial other operating system continuous lease.	
CPD Properties	Building Rental	
Donald H Spear	Building Rental	
Acheson Ventures	Building Rental	

\*\* See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**LEASE RENTALS CHARGED (Continued)**

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES**

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	
		1,035,588				VAR	
		167,040				931	
		40,800				931	
		187,200				931	

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)			
Name of Lessor  (a)	Basic Details of Lease  (b)	Termination Date of Lease, Primary (P) or Renewal (R)  (c)	
Not Applicable			
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)			

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known  (k)
		Current Year		Accumulated to Date			
		Lessor  (f)	Other  (g)	Lessor  (h)	Other  (i)		
Not Applicable							

**B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)**

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Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**OTHER GAS SUPPLY EXPENSES (Account 813)**

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2	NONE	
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49		
50	TOTAL	

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown.)			1,730
5	Discounts taken on vendor payments National Grid Billing			(7,068) (68,580)
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49	TOTAL			-73,918

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report		years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant			
10	General plant (See Note)			
11	Common plant - gas			
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24				
25	TOTAL			
SEE PAGE 336N				

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (NONMAJOR)**

(Accounts 403.1, 404, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual charges in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those preprinted in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are

obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation and Depletion Expense (Account 403.1) (b)	Amortization of Limited-Term Gas Plant (Account 404) (c)	Amortization of Other Gas Plant (Account 405) (d)	TOTAL (b+c+d) (e)
1	Intangible plant (See Note)		1,370,520		1,370,520
2	Production plant, manufactured gas	635			635
3	Production & gathering plant, natural gas	9,057			9,057
4	Products extraction plant				
5	Underground gas storage plant	413,728			413,728
6	Other storage plant				
7	Base load LNG terminating & processing plant				
8	Transmission plant	660,028			660,028
9	Distribution plant	15,181,833			15,181,833
10	General plant (See Note)	2,606,645			2,606,645
11	Common plant - gas				
12					
13	Note: Line 1 includes amortization expense taken on Peninsula Gas Intangible Assets of \$3,280 & MGP Cleanup of \$1,348,830 that were not run through the reserve for accumulated depreciation.				
14					
15					
16	Note: Line 10 includes \$293,869 of indirect allocation of depreciation expense from our Parent company that was not run through the reserve for accumulated depreciation.				
17					
18					
19					
20	TOTAL	18,871,925	1,370,520		20,242,445

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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accts 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments) (Continued)

column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
			Intangible plant	1
			Production plant, manufactures gas	2
			Production and gathering plant, natural gas	3
			Production extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
			Distribution plant	9
			General plant	10
			Common plant - gas	11
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			TOTAL	25

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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)**

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification  (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	378	2.56
4	Underground Gas Storage Plant	21,895	1.89
5	Transmission Plant		
6	Offshore		
7	Onshore	29,751	2.22
8	General Plant	42,498	5.43
9	Distribution Plant	531,955	2.86
10	Amortized Plant	543	3.33

**Notes to Depreciation, Depletion, and Amortization of Gas Plant**

Column b includes all depreciable or amortized mean plant balances to which a rate is applied.

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**INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)**

- |   |   |
|---|---|
| <p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction</p> | <p>from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars (details) of the method of determining the annual rental for the property.</p> <p>5. Designate with an asterisk associated companies.</p> |
|---|---|

Line No.	
1	
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3	<b>NONE</b>
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of</p>		<p>the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions	
2		
3	Donations	143,278
4	THAW	45,000
5	Northern Michigan University Foundation	15,000
6	Total Donations	203,278
7		
8	Other Governmental Affairs	182,575
9		
10		
11		385,853
12		
13	Account 430	
14	Interest on LT Note to Parent (430.00)	9,977,772
15		
16	Total Account 430	9,977,772
17		
18		
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20	Account 431	
21	Other Interest Expense	306,469
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**PARTICULARS CONCERNING CERTAIN INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from operation.

Give the bases of any allocation between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration

date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any leases which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418 1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	MERCHANDISING, JOBBING & CONTRACT WORK	
2	Appliance Sales & Installations	56,077
3	Cost of Appliances Sold & Installation Cost	-46,391
4		
5	TOTAL Merchandising, Jobbing & Contract Work	9,686
6		
7	NON-UTILITY OPERATION	
8	Non Utility Oper Revenue	8,125
9		
10		
11		
12		
13		
14	TOTAL Non-Utility Operation	8,125
15		
16	INTEREST INCOME	163,994
17		
18	MISC NON-OPERATING INCOME	
19	Gain on Disposition of Property	0
20		
21		0
22		
23	Total	181,805

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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be

grouped with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	<b><u>NONE</u></b>				
4					
5					
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16					
17	Total Gain			0	

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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

Line No.	Description of Property  (a)	Original Cost of Related Property  (b)	Date Journal Entry Approved (When Required)  (c)	Account 421.1  (d)	Account 421.2  (e)
18	Loss on disposition of property:				
19					
20	LAND-AT MARQUETTE LP MANUFACTURED				
21	GAS PLANT SITE @ 201 & 301 E HAMPTON ST				
22	TRFD TO INDIANA MICHIGAN POWER CO.	5,028			(5,028)
23					
24	LAND @ 188 E 12TH ST, HOLLAND TRFD TO				
25	INDIANA MICHIGAN POWER CO.	130			(130)
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	5,158			(5,158)

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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in the Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and</p>		<p>magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If the respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.</p> <p>5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1	Governmental Affairs Activity	182,575	
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### REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expense: was a party.  
incurred during the current year (or incurred in previous years, if  
being amortized) relating to formal cases before a regulatory body assessed by a regulatory body or were otherwise incurred by the  
or cases in which such a body utility.

Line No.	Description Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Michigan Department of Commerce -				
2	Public Utility Assessment	585,451		585,451	
3					
4	Rate Case Amortization-Cae U-16169		199,398	199,398	398,794
5	Legal Fees, Consulting Services		118,641	118,641	
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10					
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46	TOTAL	585,451	318,039	903,490	398,794

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Admin.	928	585,451		928	199,397	199,397	1
							2
							3
Admin.	928	118,641					4
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		704,092					

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### RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)
2. Indicate in column (a) the applicable classification, as shown below. Classifications:
- A. Gas R, D & D Performed Internally
- (1) Pipeline

a. Design

b. Efficiency

(2) Compressor Station

a. Design

b. Efficiency

(3) System Planning, Engineering, and Operation

(4) Transmission Control and Dispatching

(5) LNG Storage and Transportation

(6) Underground Storage

(7) Other Storage

(8) New Appliances and New Uses

(9) Gas Exploration, Drilling, Production, and Recovery

(10) Coal Gasification

(11) Synthetic Gas

(12) Environmental Research

(13) Other (Classify and Include Items in Excess of \$5,000.)

(14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	<b>NONE</b>	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)	
<p>B. Gas, R, D &amp; D Performed Externally</p> <p>(1) Research Support to American Gas Association</p> <p>(2) Research Support to Others (Classify)</p> <p>(3) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(1) and B.(2)) classify items by type of R, D &amp; D activity.</p>	<p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
Account (e)	Amount (f)				
NONE					1
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	0		
19	Transmission (Total of lines 4 and 13)	0		
20	Distribution (Total of lines 5 and 14)	0		
21	Customer Accounts (Line 6)	0		
22	Customer Service and Informational (Line 7)	0		
23	Sales (Line 8)	0		
24	Administrative and General (Total of lines 9 and 15)	0		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	0		
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)	44,788		
30	Other Gas Supply	582		
31	Storage, LNG Terminating and Processing	27,868		
32	Transmission	10,284		
33	Distribution	4,606,218		
34	Customer Accounts	2,945,222		
35	Customer Service and Informational	0		
36	Sales	0		
37	Administrative and General	5,898,348		
38	TOTAL Operation (Total of lines 28 thru 37)	13,533,310		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas	574		
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	35,504		
44	Transmission	10,760		
45	Distribution	1,201,841		
46	Administrative and General	42,320		
47	TOTAL Maint. (Total of lines 40 thru 46)	1,290,999		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)	0		
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	45,362		
51	Other Gas Supply (Lines 30 and 42)	582		
52	Storage, LNG Terminating and Processing (Lines 31 and 43)	63,372		
53	Transmission (Lines 32 and 44)	21,044		
54	Distribution (Lines 33 and 45)	5,808,059		
55	Customer Accounts (Line 34)	2,945,222		
56	Customer Service and Informational (Line 35)	0		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	5,940,668		
59	TOTAL Oper. and Maint. (Total of lines 49 thru 58)	14,824,309	2,043,697	16,868,006
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	14,824,309	2,043,697	16,868,006
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	4,451,796	613,730	5,065,526
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	4,451,796	613,730	5,065,526
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	771,617	106,376	877,993
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	771,617	106,376	877,993
74	Other Accounts (Specify):			
75				
76	Merchandise			
77	Jobbing			
78	Other	467,688		467,688
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95	TOTAL Other Accounts	467,688	0	467,688
96	TOTAL SALARIES AND WAGES	20,515,410	2,763,803	23,279,213

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### COMMON UTILITY PLANT AND EXPENSES

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 14, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate

including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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**NONE**

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#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization, of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be

reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during the year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	PAYEE	DESCRIPTION OF SERVICE	AMOUNT	ACCT CHARGED
1				
2	SEMCO ENERGY, INC.	Management, Financial,	8,639,966	923.00
3	1411 Third Street	Legal and Accounting		
4	Port Huron, MI 48060			
5				
6	MILLER CANFIELD PADDOCK AND STONE	Legal	161,148	923.10
7	PO Drawer 640348			
8	Detroit, MI 48264-0348			
9				
10	LITTLER MENDELSON	Legal	38,687	923.10
11	PO Box 45547			
12	San Francisco, CA 94145-0547			
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### SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

- |   |  |
|---|--|
| 1. In column (a) report the name of the associated company.<br>2. In column (b) describe the affiliation (percentage ownership, etc.).<br>3. In column (c) describe the nature of the goods and | services provided (administrative and general expenses, dividends declared, etc.).<br>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. |
|---|--|

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	SEMCO ENERGY, INC.	Parent Company	Payroll	VAR	2,500,878
2					
3					
4					
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30					
31					
TOTAL					2,500,878

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec 30, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which

reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
				2,500,878	Cost	2
						3
						4
						5
						6
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				2,500,878		

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec 30, 2012
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### SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	SEMCO ENERGY, INC.	Parent Company			
2			Admin & General	408-431 &	10,985,882
3			Payroll	VAR	530,302
4					
5					
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TOTAL					11,516,184

Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec 30, 2012
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

5. In columns (f) and (g) report the amount classified reported.  
to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified  
to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost,  
per contract terms, etc.).

Account Number  (f)	Amount Classified to Non-Operating Income  (g)	Account Number  (h)	Amount Classified to Balance Sheet  (i)	Total  (j)	Pricing Method  (k)	Line No.
						1
				10,985,882	Cost	2
				530,302	Cost	3
						4
						5
						6
						7
						8
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						11
						12
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						31
				11,516,184		

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
SEMCO ENERGY GAS CO			

### NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.

2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.

3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field.

If the field name is not assigned, report as "unnamed." Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101, Gas Plant in Service, and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year and remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State / County / Offshore Area (d)	Recoverable Gas Reserves (Thousands Mcf) (e)	OWNED LANDS
	Domain (a)	Zone (b)				Acres (f)
1			A. PRODUCING GAS LANDS		0	0
2			B. NON-PRODUCING GAS LANDS			
3						
4			Cal Lee Michigan/Calhoun			
5						
6						
7						
8						
9						
10						
11						
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39						
40	TOTAL				0	0

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission		Date of Report (Mo, Da, Yr)  04/30/13		Year of Report  Dec. 31, 2012	
<b>NATURAL GAS RESERVES AND LAND ACREAGE (Continued)</b>							
<p>4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land leaseholds, and gas rights costs reported should agree with the amounts carried under Account 105, Gas Plant Held for Future Use, and 105.1, Production Properties Held for Future Use, and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing or for managerial and other purposes, include such estimates on this page.</p>				<p>5. Report the cost of lands, leaseholds, and gas rights in accordance with provisions of the Uniform System of Accounts for Natural Gas Companies.</p> <p>6. For columns (j) and (k), do not duplicate acreage reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.</p> <p>7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.</p> <p>8. Do not include oil mineral interests in the cost of acreage reported.</p> <p>9. Report volumes on a pressure base of 14.73 psia at 60 F.</p>			
OWNED LANDS (Cont.)		LEASEHOLDS		OWNED GAS RIGHTS		TOTAL	
Cost (g)	Acres (h)	Cost (i)	Acres (j)	Cost (k)	Acres (l)	Cost (m)	Line No.
0		3,000		292,000		295,000	1
							2
							3
							4
							5
							6
							7
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							11
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0		3,000		292,000		295,000	40

Name of Respondent  SEMCO ENERGY GAS CO	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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### CHANGES IN ESTIMATED HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE

1. Report changes during the year in recoverable saleable reserves of the respondent located on acreage acquired after October 7, 1969. Have the reported reserves attested to every three years by an independent appraiser. File the attestation with the Commission along with this report. If the reserves, at the time the reserve determination is made, significantly differ from those reported on this page, file a reconciliation and explanation of such differences along with the attestation.

2. For any important changes in the estimated reserves due to purchases, sales, or exchanges of lands, leaseholds, or rights, furnish on page 505 a brief explanation of the transactions and reserves

involved. Also, explain the criteria used to estimate the net realizable value of reserves.

3. For column (d), report the reserves and changes associated with lands, leaseholds, and rights included in Account 105.1, Production Properties Held for Future Use. (See Gas Plant Accounts Instruction 7G of the U.S. of A.).

4. Report pressure base of gas volumes at 14.73 psia at 60 F.

5. For line 16 base the net realizable value of hydrocarbon reserves on the current selling price of the hydrocarbon reserves less estimated costs of extraction, completion, and disposal.

Line No.	Items  (a)	Total Reserves Gas (Thousands Mcf) (b)	Lands, Leaseholds, and Rights		Total Reserves Oil and Liquids (Barrels) (e)	Investment (Net Book Value) (f)
			In Service Gas (Thousands Mcf) (c)	Held for Future Use Gas (Thousands Mcf) (d)		
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands, Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Line 3 thru 6)	0	0	0	0	
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of Lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)	0	0	0	0	
15	Estimate Recoverable Reserves at End of Year (Enter total of lines 1, 7, and 14)	0	0	0	0	

16 Net Realizable Value at End of Reporting Year (Explain on page 505): \$

#### NOTES

NONE

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**HYDROCARBON RESERVES AND COSTS, AND NET REALIZABLE VALUE (Continued)**

Explain below items for which explanations are required on page 504, Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value. For line 16 on page 504, explain the criteria used to estimate such value and provide an explanation of

**Not Applicable**

Name of Respondent <b>SEMCO ENERGY GAS CO</b>		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
<b>COMPRESSOR STATIONS</b>				
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if</p>				
Line No.	Name of Station and Location  (a)	Number of Employees  (b)	Plant Cost  (c)	
1	<b>UNDERGROUND STORAGE</b>  Morton Well, Marysville, MI Collin Field, Cottrellville, MI Lacey Station, Barry County, MI Harris/Watson - O'Dell Station, Calhoun County, MI	n/a n/a n/a n/a		
2				
3				
4				
5				
6			3,222,668	
7			1,543,578	
8			685,741	
9			1,746,764	
10			7,198,751	
11	<b>TRANSMISSION</b>  North Ave Gas Stabilization, Calhoun County, MI	n/a		
12			532,096	
13				
14				
15				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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### COMPRESSOR STATIONS (Continued)

jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of

each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

#### Expenses (Except depreciation and taxes)

#### Operation Data

Fuel or Power	Other	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)	Total Compressor Hours of Operation During Year	No. of Compressors Operated at Time of Station Peak	Date of Station Peak	Line No.
(d)	(e)	(f)	(g)	(h)	(i)	
232,584		37,904	3,695	2	1/31/2012	1
82,574		13,472	2,167	1	5/11/2012	2
30,793		5,164	2,726	1	6/4/2012	3
166,326		27,164	5,246	2	11/11/2012	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
Operation (1)	178,477					14
Maintenance (1)	111,301					15
						16
						17
(1) Underground storage compressor station expenses are not separated.						18
						19
						20
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Name of Respondent SEMCO ENERGY GAS CO	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
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### GAS AND OIL WELLS

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.

2. Report the required information alphabetically by states. List wells located offshore separately.

3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reserves. Enter totals for each of the headings (gas wells, oil wells, combination

wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what disposition of the wells and their book cost is contemplated.

4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	Number of Wells Beginning of Year (b)	ADDITIONS DURING YEAR			Wells Reclassified (f)	REDUCTIONS DURING YEAR			Number of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9										
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) <b>04/30/13</b>	Year of Report <b>Dec. 31, 2012</b>
<b>GAS STORAGE PROJECTS</b>			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Accounts 350.1 to 364.8 inclusive (pages 204 - 205).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	1,995,785	
3	Structures and Improvements	1,900,433	
4	Storage Wells and Holders	8,356,792	
5	Storage Lines	468,666	
6	Other Storage Equipment	18,379,079	
7	TOTAL (Enter Total of Lines 2 thru 6)	31,100,755	
8	Storage Expenses		
9	Operation	900,494	
10	Maintenance	209,736	
11	Rents		
12	TOTAL (Enter Total of Lines 9 thru 11)	1,110,230	
13	Storage Operations (In Mcf)		
14	Gas Delivered to Storage		
15	January	87,112	
16	February	4,778	
17	March	352,839	
18	April	899,061	
19	May	2,002,480	
20	June	1,715,061	
21	July	1,775,756	
22	August	1,670,039	
23	September	1,620,592	
24	October	1,067,597	
25	November	262,102	
26	December	265,095	
27	TOTAL (Enter Total of Lines 15 thru 26)	11,722,512	
28	Gas Withdrawn from Storage		
29	January	3,308,199	
30	February	3,020,187	
31	March	1,614,887	
32	April	451,184	
33	May	22,271	
34	June	38,255	
35	July	12,486	
36	August	3,696	
37	September	9,194	
38	October	341,252	
39	November	1,341,564	
40	December	1,633,605	
41	TOTAL (Enter Total of Lines 29 thru 40)	11,796,780	

Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year	3,503,555		
43	Cushion Gas (Including Native Gas)	3,175,613		
44	Total Gas in Reservoir (Enter Total of Line 42 and 43)	6,679,168		
45	Certified Storage Capacity	8,078,571		
46	Number of Injection - Withdrawal Wells	12		
47	Number of Observation Wells	7		
48	Maximum Day's Withdrawal from Storage	88,636		
49	Date of Maximum Day's Withdrawal	01/19/12		
50	LNG Terminal Companies	NA		
51	Number of Tanks	NA		
52	Capacity of Tanks	NA		
53	LNG Volumes			
54	a) Received at "Ship Rail"	NA		
55	b) Transferred to Tanks	NA		
56	c) Withdrawn from Tanks	NA		
57	d) "Boil Off" Vaporization Loss	NA		
58	e) Converted to Mcf at Tailgate of Terminal	NA		

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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DISTRIBUTION AND TRANSMISSION LINES		
<p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Michigan Transmission Lines:	
2	4" Harris Compressor to Harris Well	1.0
3	4" Lee 11	1.1
4	6" Battle Creek Gas/Hayes Albion Line (East/West)	1.7
5	6" @ Hill Road Reg Stn (Wales Twp)	2.8
6	6" btw 12" Kennedy/N Ave T/L (St Clair Twp) to 6" D/Loop at Chamberlain (E China Twp)	9.1
7	6" Cal-Lee Station to Harris Compressor	1.3
8	6" Connector btw Akron Rd 8" to Elmwood Rd 8" (Akron Twp)	1.1
9	6" Rich Field in Rich twp	0.5
10	8" Akron Field in Akron Twp thru to Elkland Twp	20.5
11	8" Cal-Lee Transmission Line	16.6
12	8" Great Lakes Interchange @ Bauman Rd (Columbus Twp)	0.3
13	8" Lacey S1 & S2	0.1
14	8" New Haven Interchange btw 25 & 26 Mile Rd (Chesterfield Twp)	0.3
15	8" Starville Road (Cottrellville & Casco Twps)	7.8
16	8" Tie-in Pts @ Boyd Field (Casco Twp) & @ North Ave Stn (Ray Twp)	0.4
17	12" Macomb Twp thru to St Clair Twp	22.5
18	12" Meldrum @ Puttygut Rd (Casco Twp)	0.8
19	12" Morton Well (Marysville) to Kennedy Rd (St Clair Twp)	7.9
20	12" N Sales Stn on Puttygut Rd (Casco Twp) to Brandon Rd Stn (Kenokee Twp)	16.7
21	12" N Sales Stn on Puttygut Rd (Casco Twp) to Remer Rd Stn (China Twp)	9.8
22	16" Belle River Lateral (China & E China Twps)	1.6
23	16" Southern Energy Lateral (Zeeland City thru to Jamestown Twp)	7.4
24	TOTAL Transmission Lines	131.3
25		
26	TOTAL Distribution Lines	5,725.3
27		
28	TOTAL	5,856.6

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(Next Page is 516)

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### LIQUEFIED PETROLEUM GAS OPERATION

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG). installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas above are reported.

Line No.	Location of Plant and Year Installed (City, state. etc.)  (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, Rents, etc. (c)	Cost of LPG Used (d)
1	<b>Not Applicable</b>			
2				
3				
4				
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40	TOTAL			

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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**LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)**

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either gas unmixed or any mixture of natural and manufactured gas

or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons of LPG Used  (e)	Gas Produced		LPG Storage Cap. Gallons  (h)	Function of Plant (Base load, peaking, etc.) (i)	Line No.
	Amount of Mcf  (f)	Amount of Mcf Mixed with Natural Gas (g)			
<b>Not</b>	<b>Applicable</b>				1
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Name of Respondent SEMCO ENERGY GAS CO		This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report Dec. 31, 2012
<b>DISTRIBUTION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage the periods of system peak deliveries indicated below during the calendar year.         2. Report Mcf on a pressure base of 14.73 psia at 60 F				
Line No.	Item (a)	Day / Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	1/19/2012		
2	Deliveries to Customers Subject to MPSC Rate Schedules		359,639	
3	Deliveries to Others		0	
4	TOTAL		359,639	
5	Date of Second Highest Day's Deliveries	1/20/2012		
6	Deliveries to Customers Subject to MPSC Rate Schedules		340,785	
7	Deliveries to Others		0	
8	TOTAL		340,785	
9	Date of Third Highest Day's Deliveries	2/11/2012		
10	Deliveries to Customers Subject to MPSC Rate Schedules		325,036	
11	Deliveries to Others		0	
12	TOTAL		325,036	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/18/2012		
		1/19/2012		
		1/20/2012		
14	Deliveries to Customers Subject to MPSC Rate Schedules		1,006,421	
15	Deliveries to Others		0	
16	TOTAL		1,006,421	
17	Supplies from Line Pack		0	
18	Supplies from Underground Storage		229,625	
19	Supplies from Other Peaking Facilities		0	
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to MPSC Rate Schedules		7,971,479	
22	Deliveries to Others			
23	TOTAL		7,971,479	

Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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### AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted

For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominate use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Morton Field Marysville, MI	Underground Storage Cavern	60,000	13,407,571	X	
2						
3						
4	Collin Field Cottrellville, MI	Underground Storage Cavern	21,000	9,669,617	X	
5						
6						
7	Johnstown Twp. MI Barry County	Underground Salt Cavern Storage - Lacey	25,000	3,091,775		X
8						
9						
10	Lee Twp., MI Calhoun County	Underground Gas Well Storage - Lee 2, Lee II	18,000	4,780,069	X	
11						
12						
13				30,949,033		
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Name of Respondent <b>SEMCO ENERGY GAS CO</b>	This Report Is: (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)  04/30/13	Year of Report  Dec. 31, 2012
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#### SYSTEM MAPS

1. Furnish 2 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines - colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow - indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

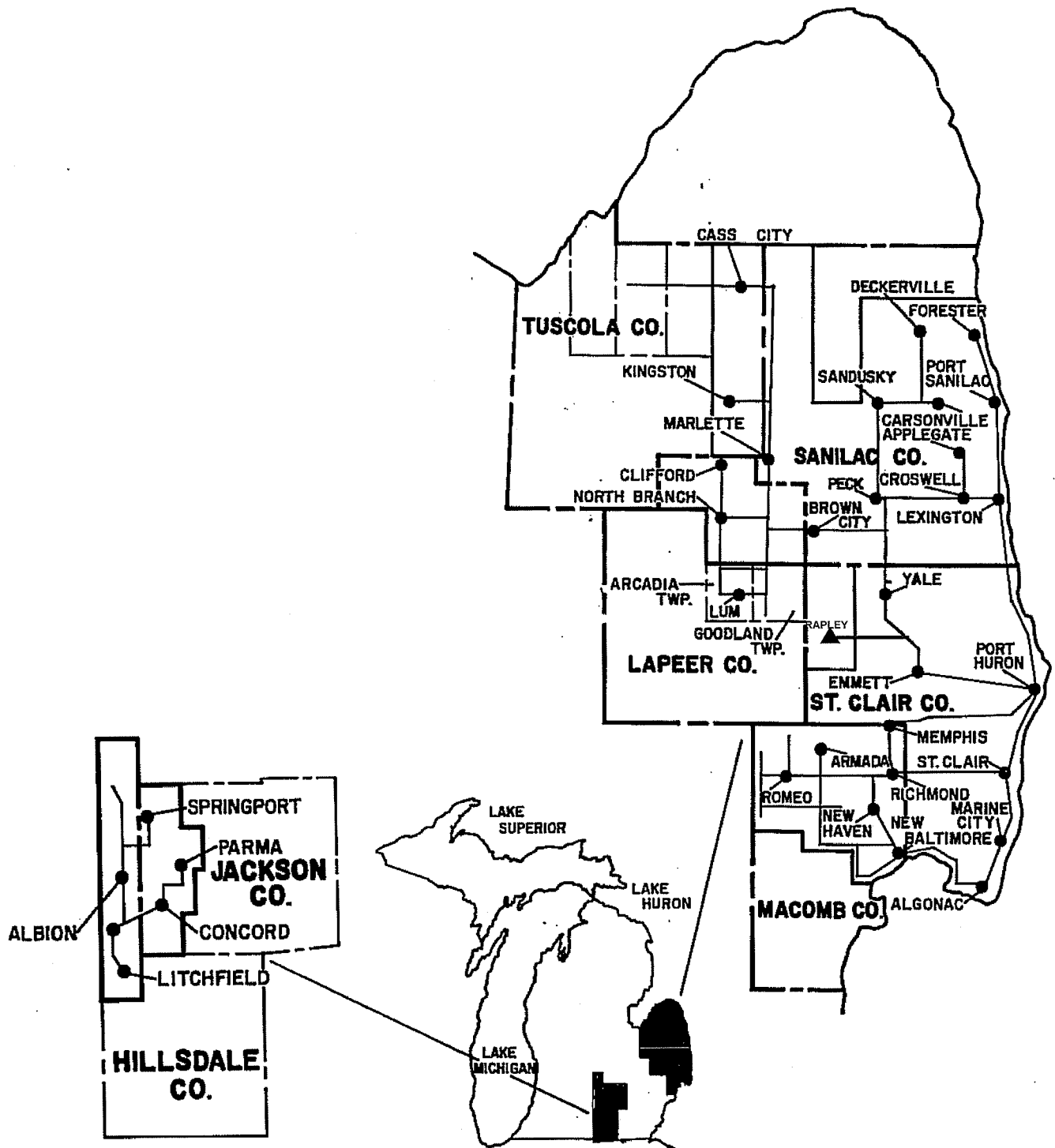
3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

**See Attached Map(s)**



# SEMCO ENERGY



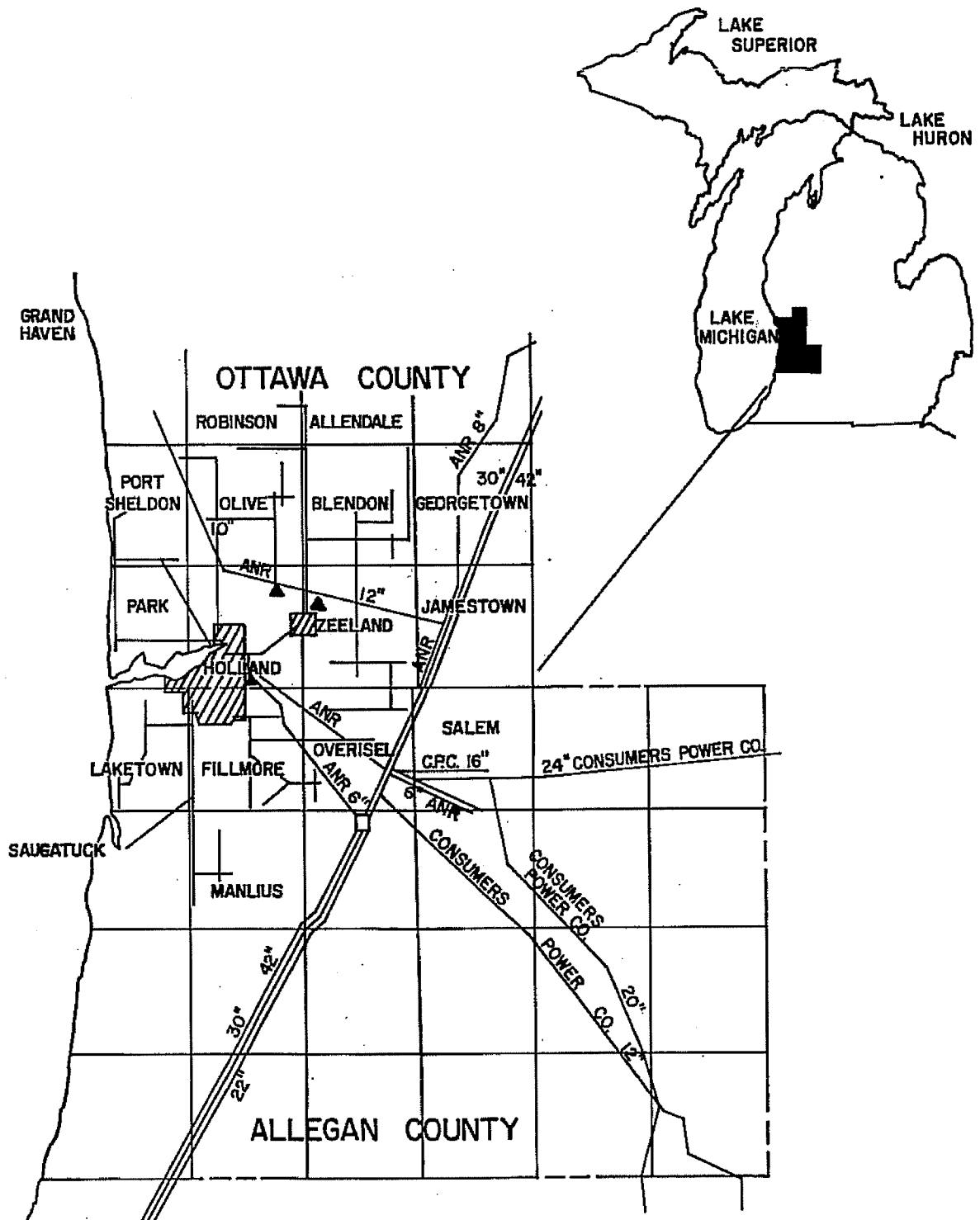
## NATURAL GAS PURCHASE STATIONS

- ▲ INTERCONNECTED STATION
- AREA SERVED

MAR., 2013



# SEMCO ENERGY



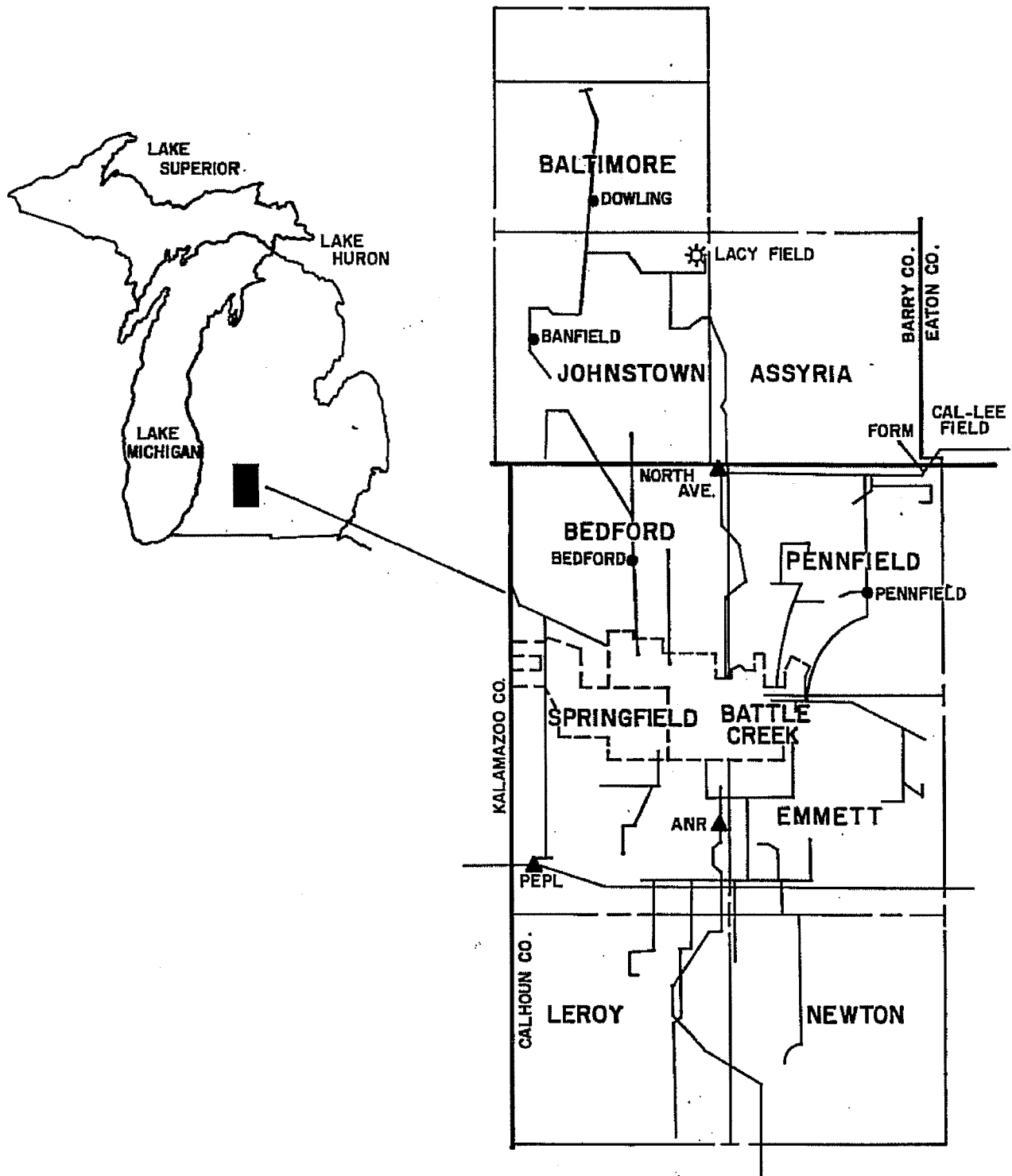
## NATURAL GAS PURCHASE STATIONS

- ▲ INTERCONNECTED STATION
- ▨ AREA SERVED

MAR., 2013



# SEMCO ENERGY



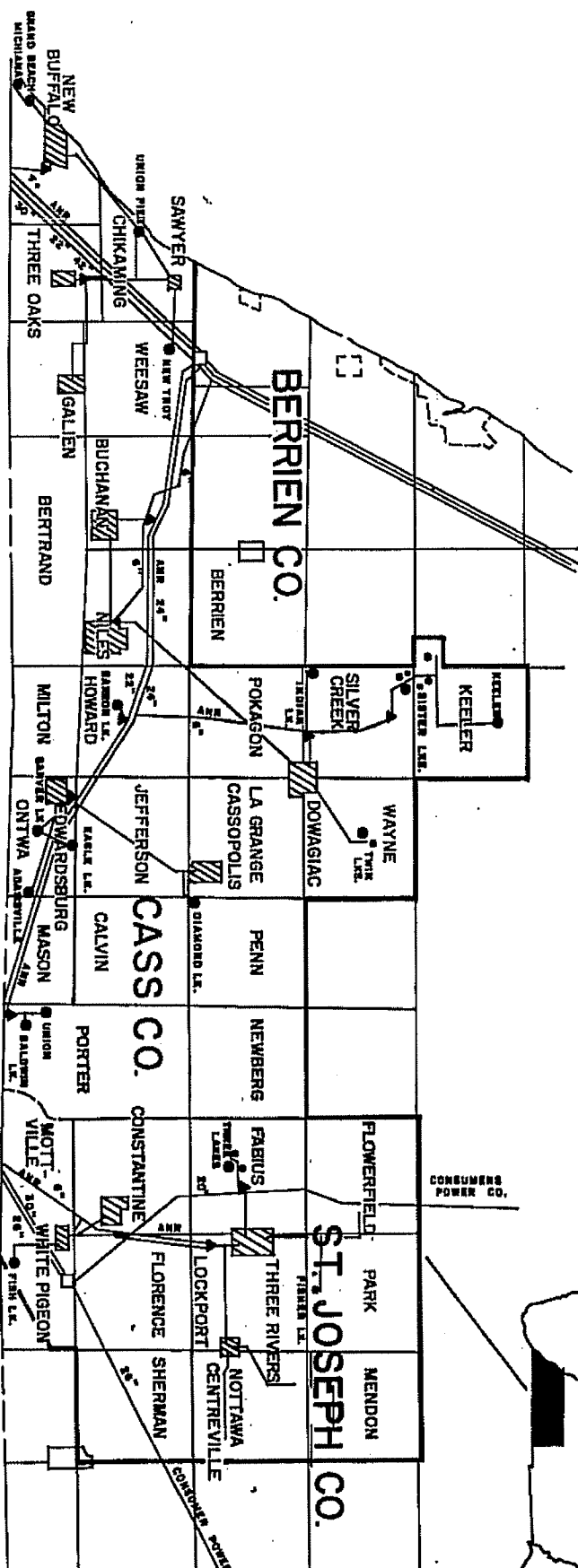
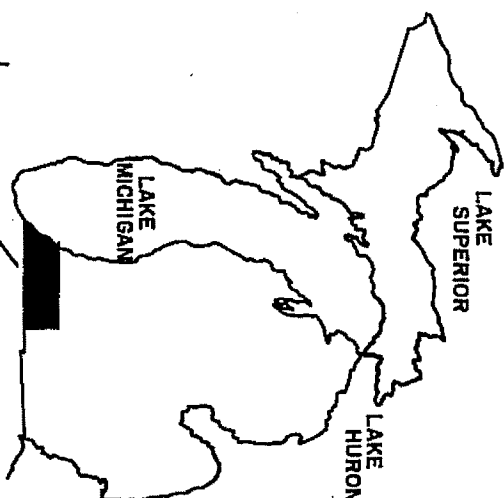
## NATURAL GAS PURCHASE STATIONS

- ▲ INTERCONNECTED STATION
- AREA SERVED

MAR., 2013



# SEMCO ENERGY



## NATURAL GAS

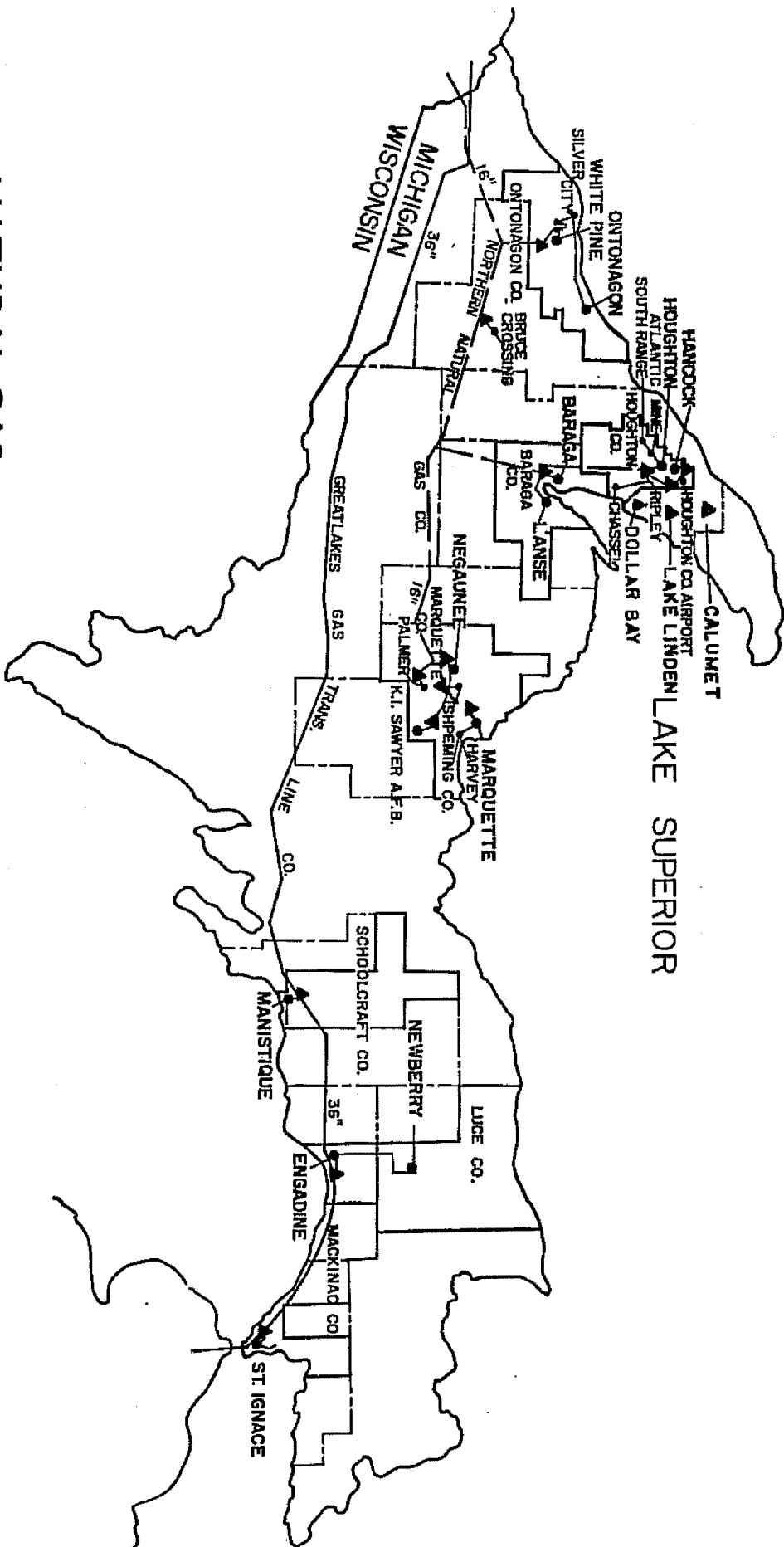
### PURCHASE STATIONS

- ▲ INTERCONNECTED STATION
- AREA SERVED

MAR., 2013



# SEMCO ENERGY



## NATURAL GAS

### PURCHASE STATIONS

▲ INTERCONNECTED STATION

● AREA SERVED

MAR., 2013



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