MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR) WITH ANNUAL SALES OF LESS THAN 200,000 MCF

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report su	ibmitted for	r year ending:				;
	December	31, 2013				
Present n	ame of res	pondent:				
	Superior E	nergy Company, LLC				
Address	of principal	place of business:				:
	14428 Wo	uski Ave, Kaleva, Ml 49645				
Utility rep	resentative	to whom inquires regarding t	his repor	t may be d	irected	
	Name:	Edward L. Hare	Title:	Controller		
	Address:	2674 S. Huron Road				
	City:	Kawkawlin	State:	МІ	Zip:	48631
Direct Telephone, Include Area Code: 989-439-7124						
If the utility name has been changed during the past year:						
Prior Namos						
Prior Name:						
Date of Change:						
Two copies of the published annual report to stockholders:						
ı		l were forwarded to t	he Comm	niesion		
[x	will be forwared to				
	·	on or about	June 30	2014		
		On or about	Julie 30	, 2014		
Annual re	ports to sto	ockholders:				
]] are published				
To the state of th	x] are not published				

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

RECEIVED MPSC

Michigan Public Service Commission Financial Analysis & Audit Division (Heather Cantin) 4300 W. Saginaw Hwy Lansing, MI 48917

MAY 19 2014

FINANCIAL ANALYSIS AND AUDIT DIVISION

NONMAJOR GAS UTILITIES WITH ANNUAL SALES OF LESS THAN 200,000 MCF

ANNUAL REPORT OF:

Superior Energy Company

(Name of Company)

TO THE

	MICHIGAN PUBLIC S	SERVICE COMMISSION			
		alendar Year: 013			
	(Read Instructions on Last Page	Carefully Before Filling Out Report)			
Name of Company:	Superior Energy Comp	any, LLC			
Post Office Address:	PO Box 67, Kaleva, MI	49645			
Organization:	LLC (Corporation, Partnership	or Individual)			
Date of Organization:	January 5, 1998	Under the laws of what state?	Michigan		
Printed name of person who	prepared this report:	Edward L. Hare			
Signature of person who prepared this report:					
If incorporated, give the titles, names and addresses of all company officials at close of year:					
<u>Name</u>	<u>Title</u>	<u>Address</u>			
<u>-</u>		or owners and the extent of their respecti	ve interests:		
<u>Name</u>	<u>Address</u>				
Matthew J. Coffey Robert P. Roese Richard F. Roese	13231 Frost Road, Hen 604 Shirmor, Midland, N 3328 Catalina, Bay City	MI 48640 - 52%			
Name of any stockholders ov each said stockholder is enti	-	nore of the stock, and number of votes to	which		
<u>Name</u>	<u>Address</u>	Number of Vo	<u>otes</u>		

	of Respondent or Energy Company, LLC	This Report Is: (1) [x] An Origin (2) [] A Resubn	nal nission	Date of Report (Mo, Da, Yr) 5/14/2014	Year of Report 12/31/13
		PROPERTIES USE	O IN OPERATION		
Line No.	Description and Locati County and City or (a)		Date Purchased (b)	Date Placed In Service (c)	Original Cost (d)
1	14428 Wouski ave, Kaleva, MI 496	45	11/18/98	11/18/98	\$15,000
2	Maple Grove Township, Manistee G	County			
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26 Notes t	o Financial Statements	TOTAL			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Supe	erior Energy Company, LLC	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr)	12/31/13
		BALANCE SHEE	<u>5/14/2014</u> т	
		Att a state of the		
	Title of Accor	unt	Balance at Beginning of Year	Balance at End of Year
Line	(a)		(b)	(c)
1	INVESTMENTS			
2	Total Utility Plant in Service		2,357,174	2,592,405
3	Construction Work in Progress			0
4	Total Utility Plant (2 + 3)		2,357,174	
5	Accumulated Provision for Depreciation		705,529	803,393
6	Net Utility Plant (4 - 5)		1,651,645	
7	Other Property		35,026	
8	Other Investments (please describe here)		82,512	237,057
9	Total Property and	Investments (6 thru 8)	1,769,183	2,061,095
10	CURRENT ASSETS			
11	Cash		(58,614)	47,670
12	Notes Receivable - Net			
13	Accounts Receivable - Net		355,555	620,911
14	Material and Supplies			
15	Prepayments		, 2,048	9,578
16	Other Current and Accrued Assets		21,247	41,494
17	Total Current and Accrued Assets (10 thru	ı 15)	320,236	719,653
18	Deferred Debits			
19	Tota	al Assets (9 + 17 + 18)	2,089,419	2,780,749
20	LIABILITIES & STOCKHOLDERS EC	QUITY		
21	STOCKERHOLDER EQUITY			
22	Capital Stock		1,561,554	1,722,030
23	Retained Earnings		59,842	233,908
24	Total Stockho	olders Equity (22 + 23)	1,621,396	1,955,938
25	Long -Term Debt		188,950	433,750
26	CURRENT AND ACCRUED LIABILIT	TIES		
27	Notes Payable			
28	Accounts Payable		256,401	362,002
29	Customer Deposits		6,416	19,560
30	Other Current and Accrued Liabilities		16,256	9,499
31	Total Current and Accrued	Liabilities (27 thru 30)	279,073	391,061
32	Deferred Credits			
33	Total Liabilities and I	Equity (24+25+31+32)	2,089,419	2,780,749

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Supe	rior Energy Company, LLC	(1) [x] An Original (2) [] A Resubmission	(Mo, Da, Yr) 5/14/2014	12/31/13
		STATEMENT OF INCO	OME	
Line	Title of Accou	unt	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Operating Revenues		2,172,594	2,580,158
2	Natural Gas Production Expense			
3	Cost of Purchased Gas		608,535	995,432
4	Transmission Expense			
5	Distribution Expense Operation		663,679	435,989
6	Distribution Expense - Maintenance		72,640	89,690
7	Administrative & General Expense		649,298	689,807
8	Other Expenses			
9	Total Operation & Maintena	nce Expense (2 thru 8)	1,994,152	2,210,918
10	Depreciation & Amoritization Expense	9	66,489	86,471
11	Tax Expense		45,684	39,994
12	Interest Expense		6,008	9,125
13	Other Deductions		798	551
14	Total Cost of 0	Gas Service (9 thru 13)	2,113,131	2,347,059
15	Income From Operations (1 - 14)		59,463	233,099
16	Miscellaneous Non-Operating Income)	375	809
17	Miscellaneous Non-Operating Deduct	ions		
18	Total Non-Operating Income (Loss)		375	809
19	N	IET INCOME (15 + 18)	59,838	233,908

Nam	e of Responden	t	This Report Is:	***************************************	Date of Report	Year of Report
Supe	rior Energy Comp	any, LLC	(1) [x] An Original (2) [] A Resubmission		(Mo, Da, Yr) 5/14/2014	December 31, 2013
		SALES DA	TA BY RATE SCHED			
1	Report below the	distribution of customers,				
2	Column (a): List	all rate schedules by iden nt rates in different zones,	tification number or symb	ool. Where the s	ame rates schedule	
3		the type of service to whi				ce heating, etc)
4 Column (c): Indicate the class or classes of customers served under each rate schedule.						
5 Column (d): Give the average number of customers billed under each rate schedule during the year.						
6 Columns (e) and (f): For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule.						
7 If a rate schedule was not in effect during the entire year, indicate in a foot note the period in which it was in effect.						
Line No.	Rate Schedule Designation (a)	Type of Service to Type of Service to (b)	Class of Service	Ave Number of Customers per Month	Mcf Sold (e)	Revenue (f)
1	(/	(-)	(-)	(-/		<u> </u>
2		Residential		1,868	145,803	\$1,351,607
3		Commercial		132	24,386	\$225,932
4		Governmental		28	7,329	\$68,039
5		Churches		31	8,511	\$79,117
6	Industrial 0 0 \$0					
7	Schools 7 17,310 \$174,096					
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<u>Notes</u>	s to Financial Sta	<u>atements</u>				

1231/13	ame o	Name of Respondent	This Report Is:		Date of Report		Year of Report			
Report the details concerning off-system sales. Off-system sales include all sales other than MPSC approve Name Point of Delievery (City/Town, State) (C) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	perior	Energy Company, LLC	(1) [x] An Original (2) [] A Resubmissior	ŀ	(IVIO, Da, Yr) 05/14/14			12/31/1	ಣ	
Report the details concerning off-system sales. Off-system sales include all sales other than MPSC approve TW Moff of GrityTown, State) (a) (b) (c) (c) (d) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f			OFI	F-SYSTEM	SALES OF NA	TURAL GAS			The state of the s	
Med of Gas Sold Average Average City/Town, State) Co		Report the details conc	serning off-system sales.		n sales include	all sales other	han MPSC appro	ved rate sci	nedule sales	
Name Point of Delievery (City/Town, State) Account (Appx BTU) (Sty/Town, State) Revenue Per Mcf (Sty/Town, State) Noricoin (Figure 10) Morroin (Sty/Town, State) Morroin (State) Morroin (Sty/Town, State) Morroin (State) Morroin (Sty/Town, State) Morroin (Sty/Town, Sty/Town,	,				Mcf of			Peak Day	Delivery to C	usotomers
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No. 10.4 Y Company LIC (1) X Abordinals (100, 10.4 Y)	Name	Name of Respondent	This Report Is:		Date of Report		Year of Report		
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) Report below the clearis of revenue from transportation or compression (by response) of historia gas for others. Subdivide revenue between transportation or compression of networanies and others. Natural gas means either matural gas to mother or compression of minerable plealine companies and others. Designate with an asterisk if gas transported or compression for minerable points of receipt and delivery, and remes of companies from which revenues were delived, points of receipt and delivery, and remes of companies from which revenues were delived, points of receipt and delivery so that type, and be delived to the instance. Enter Mcd at 14.73 pai at 60 degrees Fahrenheit. Distance Norted Norted Norted Norted Norted Norted Norted Norted Order O	Superic		(1) [x] An Original (2) [] A Resubmission		(Mo, Da, Yr) 05/14/14			12/31/13	
Report below the details of revenue from transportation or compression (by respondent) of natural gas fract others. Netural gas mass either natural says anniwised, or any makure of natural and manufactured gas. Designate with an assurative of a say an unived. Or any makure of natural and manufactured gas. Designate with an assurative of compression for natural and manufactured gas. Designate with an assurative of compression or compression or compression or compression or compression with or common (a), include the natures of compression with the evenue as were derived, points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Distance Name of Company and Description Tans Mor of Gas Oss Oss Oss Oss Oss Oss Oss		REVENU	IE FROM TRANSPORT	ATION OF	GAS OF OTHE	ERS - NATURA	L GAS (Account	489)	
Subdivide revenue brainsportation or compression for interesting petieffic companies and others. Subdivide revenue brainsportation or compression of any mixture of natural and manufactured gas. Designate with an activity if gas transported or compressed is other than natural gas. In exclurint (a), include tha names of companies from which revenues we derived, for its of receipt and delivery, and names of companie from which gas was received and to which of parter. Also specify the Acro Commission order or requisition authoriting such transaction. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Disfance Name of Company and Description Trans- Mcf of Gas Revenue (in miles) Received Delivery (a) (b) (c) (d) (e) (f) (f) Trans- (a) (c) (d) (e) (f) (f)	1	Report below the details of r	evenue from transportatio	n or compre	ssion (by respon	dent) of natural g	as for others.		
Natural gas, trained and the trained, of any minned, of any minned	c	Subdivide revenue between	transportation or compres	sion for Inte	rstate pipeline co	mpanies and oth	ers.		
in column (e), include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from with gas was received and to which delivered. Also spedify the Commission order or regulation authorizing auch transaction. Designate points of receipt and delivery so that they can be identified on map of the respondents spieline system. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Minor Items (less than 1,000,000 Mcf) may be grouped. The company and Description ported (nimples) Received Delivered (nimples) (a) (b) (c) (d) (e) (f) (i) (ii) (iii) (iv)	Ŋ	Natural gas means eitner na Designate with an asterisk if	atural gas unmixed, or any f gas transported or compr	mixture of n essed is oth	atural and manur er than natural α	actured gas. as.			
Transing the state service of and to wind believed. Also specify the Commission order regulation authorizing such transaction. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Enter Mcf at 14.73 psi at 60 degrees Fahrentheit. Enter Mcf at 14.73 psi at 60 degrees Fahrentheit. Distance Morf of Morf of Morf of Mcf of Per Murf of Morf of Mo	ო	In column (a), include the na	ames of companies from w	hich revenu	es were derived,	points of receipt	and delivery, and na	ames of compar	ijes
Enter Mich at 14.73 pal at 60 degrees Fahrenheit. Enter Mich at 14.73 pal at 60 degrees Fahrenheit. Distance Name of Company and Description Of Service Performed (in miles) (in mil	4	from which gas was received	d and to which delivered.	Also specify	the Commission	order or regulation	on authorizing such	transaction.	
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GENERAL INSTRUCTIONS

- This form for Annual Report should be filled out and copied in duplicate with one copy returned to the office of the Michigan Public Service Commission by April 30, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
- Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.
- There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the fact.
- The Oath on this page must be administered by a Notary Public or other officer authorize to administer oaths.

	OATH
State of	
} ss.	
County of	
I, the undersigned, on oath do say that	I am an officer (State official position as owner or officer)
was prepared by myself or under my di said Natural Gas Purchaser and/or Car the same to be a correct and complete	regoing annual report was prepared; that the same rection; that I have full and complete knowledge of the affairs of the rier that I have examined the foregoing annual report and declare statement of the business and affairs of said Utility Company d thing therein set forth, to the best of my knowledge, (Signature of person executing this report)
	2674 South Huron Road, Kawkawlin, MI 48631
SUBSCRIBED AND SWORN BEFORE ME	(Address of person executing this report)
at ZL74. S. Hunder Role Robert A. Woods Notary Public, Midland County, MI this \$-15-14 Acting in Bay County My Comission Expires Dec. 24, 2019	(Signature of person executing this report)
My Commission expires	Managing Member (Official Title)