

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company	02 Year of Report December 31, 2014	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature /S/ Donna M. England	04 Date Signed (Mo, Da, Yr) 4/29/2015
02 Title Chief Accounting Officer		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reports for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
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DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule	Reference Page No.	Remarks	
(a)	(b)	(c)	
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LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Donna M. England, Chief Accounting Officer
One Energy Plaza
Detroit, Michigan 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.

Michigan - January 12, 1898

3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.

Not applicable

4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.

Gas Utility - Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

1. Yes..... Enter date when such independent accountant was initially engaged: _____

2. No

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CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

DTE Gas Holdings, Inc. is the holding company of the respondent.
The attached pages 102a - 102p detail the chain of ownership and control to the main parent company.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (“Company” or “DTE”) is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, (“DTE Electric”), DTE Gas Company, (“DTE Gas”), and Citizens Gas Fuel Company (“Citizens”), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company’s address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (“DTEE”) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (“Gas Holdings”), is the holding company for DTE Gas Company and DTE Gas Services Company, (“Gas Services”). Gas Holding’s is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, (“Corporate Services”), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, (“DTE ER”), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
 1. DTE Biomass Energy, Inc., (“DTE Biomass”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a. Adrian Energy Associates, LLC, (“Adrian Energy”) is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b. Bellefontaine Gas Producers, L.L.C., (“Bellefontaine Gas”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c. Blue Water Renewables, Inc. , (“Blue Water”), is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d. Davidson Gas Producers, LLC, (“Davidson”), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

- e. Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- f. DTE Methane Resources, L.L.C., (“DTE Methane”) is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- g. Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
- i. Eagle Hill Renewable Energy, LLC, (“Eagle Hill”), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC. Assets sold January 2, 2015 and entity is inactive.
- h. Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
- i. King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC.
- i. Fayetteville Gas Producers, L.L.C., (“Fayetteville”), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- j. Iredell Transmission, LLC, (“Iredell Trans”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- k. Kiefer Landfill Generating II, LLC, (“Kiefer”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- l. Montgomery Gas Producers, L.L.C., (“Montgomery”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Oklahoma Gas Producers, L.L.C., (“Oklahoma”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n. Orlando Gas Producers, Inc., (“Orlando”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity was dissolved, effective July 14, 2014.
- o. Phoenix Gas Producers, L.L.C., (“Phoenix”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p. Pinnacle Gas Producers, L.L.C., (“Pinnacle”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q. Potrero Hills Energy Producers, LLC, (“Potrero”), is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r. Raleigh Steam Producers, LLC, (“Raleigh”), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- s. RES Power, Inc., (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - i. Riverview Energy Systems, (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t. Riverview Gas Producers, Inc., (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Salem Energy Systems, LLC, (“Salem”) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v. Salt Lake Energy Systems, L.L.C., (“Salt Lake”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w. Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- x. Wake Gas Producers, L.L.C., (“Wake”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y. Uwharrie Mountain Renewable Energy, LLC., (“Uwharrie”), formerly Elements Markets LFG, LLC, is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
- z. Westside Gas Producers, L.L.C., (“Westside”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa. Wichita Gas Producers, L.L.C., (“Wichita”), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products. This company was dissolved, effective December 16, 2014.

2. DTE Coal Services, Inc., (“DTE Coal”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
 - a. DTE Carbon, LLC, (“Carbon”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
 - b. DTE Chicago Fuels Terminal, LLC, (“Chicago Fuels”), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - c. DTE Peptec, Inc., (“DTE Peptec”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
 - i. Peptec, Inc. (“Peptec”) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - d. DTE Rail Holdings I, Inc., (“Rail Holdings I”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - e. DTE Rail Holdings II, LLC, (“Rail Holdings II”), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
 - f. Omni Coal Group, LLC, (“Omni”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
3. DTE Energy Services, Inc. (“DTE ES”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a. Delta Township Utilities, LLC, (“Delta Township”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b. Delta Township Utilities II, LLC, (“Utilities II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c. DTE Ashtabula, LLC, (“Ashtabula”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates 5 Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - d. DTE Backup Generation Equipment Leasing, L.L.C., (“Backup Generation Equipment Leasing”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104.

Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

- e. DTE Boca Raton, LLC, (“Boca”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES. It operates a district cooling plant and related services to Boca Corporate Center.
- f. DTE Calvert City, LLC, (“DTE Calvert”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is anticipated to be engaged in the operation of an onsite power facility in Kentucky.
- g. DTE Coke Holdings, LLC, (“Coke Holdings”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. Burns Harbor Fuels Company, LLC, (“Harbor Fuels”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is an inactive company. This company was dissolved, effective 5/28/2014.
 - ii. Shenango Incorporated, (“Shenango”), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 100% of Neville Coke, LLC.
 - a) Neville Coke, LLC, (“Neville”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply.
 - iii. Neville Island Fuels Company, LLC, (“Neville Island”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is an inactive company. This company was dissolved effective 5/27/14 (withdrawal from Pennsylvania is pending).
 - iv. Zug Islands Fuels Company, LLC, (“Zug Island”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is an inactive company. This company was dissolved, effective May 27, 2014.
- h. DTE Coke Operations, LLC, (“DTE Coke”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in in the operation and maintenance of coke battery facilities.
- i. DTE Coolco, LLC, (“Coolco”) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coolco is a wholly owned subsidiary of DTE ES. It operates a district cooling plant providing chilled water to various customers within the Cincinnati Central Business District. DTE Coolco was sold, effective June 2, 2014.
- j. DTE Dearborn, LLC, (“Dearborn”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- k. DTE East China, LLC, (“East China”), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- l. DTE East China Operations, LLC, (“East China Operations”) is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a

wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

- m. DTE Energy Center Operations, LLC, (“DTE Energy Cent Oper”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- n. DTE ES Holdings No. 1, LLC, (“ES Holdings”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- o. DTE ES Operations, LLC, (“ES Oper”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- p. DTE Lansing, LLC, (“Lansing”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex (“CUC”) providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
 - i. Utility Services of Lansing, LLC, (“Utility Services”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan
- q. DTE Mobile Operations, LLC, (“DTE Mobile”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- r. DTE On-Site Energy, LLC, (“On-Site”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - i. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
 - a) DTE Burns Harbor Holdings, LLC, (“Burns Harbor Holdings”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - i. DTE Burns Harbor, L.L.C., (“DTE Burns Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 - b) DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
 - c) DTE Heritage, LLC, (“DTE Heritage”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

- d) DTE Indiana Harbor Holdings, LLC, (“DTE Indiana Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
 - i. Indiana Harbor Coke Company L.P. , (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC and operates a coke battery facility.
- e) DTE Lordstown, LLC, (“Lordstown”), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- f) DTE Northwind, LLC, (“Northwind”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- g) DTE PCI Enterprises Company, LLC, (“DTE PCI”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- h) DTE Pittsburgh, LLC, (“Pittsburgh”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
- i) DTE Pontiac North, LLC, (“Pontiac”), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- j) DTE Sparrows Point, L.L.C., (“Sparrows Point”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is an inactive company,
- k) DTE Tonawanda, LLC, (“Tonawanda”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- l) EES Coke Battery, L.L.C., (“EES”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.
- m) Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- ii. DTE Marietta, LLC., (“Marietta”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts to provide energy related services.

- s. DTE PetCoke, LLC, (“Pet Coke”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- t. DTE Philadelphia, LLC, (“Philadelphia”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
- u. DTE Pulp & Paper Holdings, LLC, (“DTE Pulp”), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - i. MESC Capital, LLC, (“MESC Cap”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a) Mobile Energy Services Company, LLC, (“Mobile Energy”) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - ii. DTE Open-Loop Biomass, LLC, (“Open Loop”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler. This company was dissolved, effective August 8, 2014.
- v. DTE REF Holdings, LLC, (“DTE REF”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. Belle River Fuels Holdings, LLC, (“Belle River Fuels”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a) Belle River Fuels Company, LLC, (“Belle River”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility for the production of refined coal.
 - ii. Belle River REF No. 2, LLC, (“Belle River REF 2”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE REF. Belle River REF 2 owns and operates a facility for the production of refined coal.
 - iii. DTE REF Holdings II, LLC., (“REF Holdings II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company with 21% interest in Canton Fuels Company, LLC and 1% interest in Chouteau Fuels Company, LLC.

- a) Canton Fuels Company, LLC, (“Canton”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 21% of Canto and it operates a refined emissions fuel facility.
- b) Chouteau Fuels Company, LLC, (“Chouteau”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.
- iv. DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is wholly owned by DTE REF Holdings, LLC and is a holding company for the management of a refined coal facility.
- v. Gallia Fuels Company, LLC, (“Gallia”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- vi. Jasper Fuels Company, LLC, (“Jasper”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vii. Kenosha Fuels Company, LLC, (“Kenosha”), formerly St. Clair REF No. 1, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.
- viii. Monroe Fuels Company, LLC, (“Monroe”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility for the production of refined coal.
- ix. St. Clair Fuels Company, LLC, (“St. Clair Fuels”), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- w. DTE San Diego Cogen, Inc., (“San Diego Cogen”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration facility in San Diego, California.
- x. DTE Silver Grove, LLC, (“Silver Grove”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Silver Grove is a wholly owned subsidiary of DTE ES. It provides electricity and hot air to a facility in Silver Grove, Kentucky. DTE Silver Grove was dissolved, effective August 8, 2014.
- y. DTE St. Bernard, LLC, (“St. Bernard”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- z. DTE St. Paul, LLC, (“St. Paul”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.

- i. St. Paul Cogeneration, LLC, (“St. Paul Cogen”) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to a state government complex.
- ii. Environmental Wood Supply, LLC, (“Environmental Wood”) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to Northern States Power Company.
- aa. DTE Stoneman, LLC, (“Stoneman”) is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
- bb. DTE Tuscola, LLC, (“Tuscola”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois
- cc. DTE Utility Service Holdings, LLC (“Utility Serv”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES. It is involved in the operation of synthetic fuel facilities. Utility Serv owns 50% of DTE Energy Center, LLC
 - i. DTE Energy Center, LLC (“Energy Center”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- dd. DTE Woodland, LLC (“Woodland”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - i. DTE Mt. Poso, LLC, (“Mt. Poso”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 50% of Mt. Poso Cogeneration Company, LLC
 - a) Mt. Poso Cogeneration Company, LLC, (“Mt. Poso Cogen”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - ii. DTE Stockton, LLC, (“Stockton”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
 - iii. Woodland Biomass Power Ltd. is a California Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.
- ee. Energy Equipment Leasing, LLC, (“Energy Equipment”), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.

2. DTE Energy Trading, Inc. (“DTE Energy Trading”), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a. DTE Energy Supply, Inc. (“Energy Supply”), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
3. DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a. DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (“DTE Ventures”), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.
 1. DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
- E. DTE Enterprises, Inc. (“DTEE”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (“Citizens”), and DTE Gas Enterprises, L.L.C., (“Gas Enterprises”).
 1. Citizens Gas Fuel Company (“Citizens”), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens’ principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen’s is a wholly owned subsidiary of DTE Enterprises, Inc.
 2. DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - i. UtiliPro Services, LLC, (“UtiliPro”), is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by DTE Gas Services Company and is engaged in home service contracts. This entity was cancelled, effective in 2011.

- b) DTE Gas Company, (“DTE Gas”), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas’s principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting.
 - i. Blue Lake Holdings, Inc. (“Blue Lake”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a) Blue Lake Gas Storage Company, (“Blue Lake Gas”), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.

- 3. DTE Gas Enterprises, LLC, (“DTEGS”), is the holding company for DTEE’s various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a. DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
 - i. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company
 - ii. South Romeo Gas Storage Company, L.L.C. (“South Romeo”) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
 - iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
 - iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.

- v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
 - vi. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279, It is wholly owned by DTE Gas Storage Company.
- b. DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTEGS.
- i. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - ii. Bluestone Pipeline Company of Pennsylvania, LLC, (“Bluestone Pipeline”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - a) Susquehanna Gathering Company I, LLC, (“Susquehanna”), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.
 - iii. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
 - iv. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a) Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
 - v. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.
 - vi. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

- a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- vii. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- viii. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
 - a) Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- ix. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a) CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b) DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c) DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC, (“Hayes Otsego”), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
 - d) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Gas.
- c. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

- i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a) Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
- i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1. Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2.
 - 3. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 4. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 - 5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On

January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
 5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
1. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - a. DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

DEFINITIONS

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. See the Uniform Systems of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent</p> | <p>of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Blue Lake Holdings, Inc	A 25% general partner in Blue Lake Gas Storage Company	100	

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OFFICERS

1. Report below the name, title and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.

4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Gerard M. Anderson, Chairman and Chief Executive Officer	\$ 1,243,269	\$ 8,415,335	\$ 9,658,604
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	\$ 435,385	\$ 1,367,090	\$ 1,802,475
3	Steven E. Kurmas, President and Chief Operating Officer	\$ 623,077	\$ 2,590,092	\$ 3,213,169
4	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 659,077	\$ 2,512,546	\$ 3,171,623
5	Gerardo Norcia, Group President and President and Chief Operating Officer - DTE Electric and Gas Storage and Pipelines	\$ 583,654	\$ 2,184,805	\$ 2,768,459
6				
7	⁽¹⁾ Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.			
8				
9				
10	⁽²⁾ Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company.			
11				
12				
13				
14				
15				
16				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year Ref. (d)
1. Gerard M. Anderson Chairman of the Board and Chief Executive Officer	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. David E. Meador Vice Chairman and Chief Administrative Officer	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. Lisa A. Muschong Corporate Secretary	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Bruce D. Peterson Senior Vice President and General Counsel	DTE Gas Company One Energy Plaza Detroit, MI 48226-1279	0	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interest in the trust. If the stock book was not closed or a list of stockholders were not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy:

Not Applicable

Total:

By Proxy:

3. Give the date and place of such meeting:

DTE Gas Board of Directors held no scheduled meetings during 2014. As permitted by law, the Board acted on numerous matters by written consent.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): 12/31/2014			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10,300,000	10,300,000	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	10,300,000	10,300,000	0	0
11					
12					
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27					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

- 1. None
- 2. None
- 3. None
- 4. None
- 5. None
- 6. None
- 7. None
- 8. None

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IMPORTANT CHANGES DURING THE YEAR (Continued)

9. None

10. None

11. None

12. Important Changes

See Notes to Consolidated Financial Statements starting on page 123-3.

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	3,973,987,714	4,138,928,596
3	Construction Work in Progress (107)	200-201	93,255,830	83,788,728
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,067,243,544	4,222,717,324
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		1,922,239,698	1,941,415,393
6	Net Utility Plant (Enter Total of line 4 less 5)		2,145,003,846	2,281,301,931
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,145,003,846	2,281,301,931
11	Utility Plant Adjustments (116)	122-123	0	0
12	Gas Stored-Base Gas (117.1)	220	32,418,445	31,781,749
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	221	2,011,324	2,011,324
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	854,369	915,720
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	6,068,767	7,654,207
21	(For cost of Account 123.1 See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances	---	0	0
23	Other Investments (124)	222-223,229	1,910,785	2,055,267
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Funds (128)		16,898,722	18,337,576
28	LT Portion of Derivative Assets (175)		0	0
29	LT Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		26,035,229	29,142,654
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	---	525,955	218,955
33	Special Deposits (132-134)	---	0	0
34	Working Fund (135)	---	0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)	228A	657,589	2,023,473
37	Customer Accounts Receivable (142)	228A	197,324,506	213,289,862
38	Other Accounts Receivable (143)	228A	32,419,781	33,284,861
39	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	19,680,360	23,181,151
40	Notes Receivable from Associated Companies (145)	228B	5,034,368	18,214,102
41	Accounts Receivable from Associated Companies (146)	228B	23,477,863	20,350,633
42	Fuel Stock (151)	228C	0	0
43	Fuel Stock Expenses Undistributed (152)	228C	0	0
44	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0
45	Plant Materials and Operating Supplies (154)	228C	13,499,574	13,152,806
46	Merchandise (155)	228C	0	0
47	Other Materials and Supplies (156)	228C	0	0
48	Nuclear Material Held for Sale (157)	228C	0	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2014/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
49	Allowances (158.1 and 158.2)	---	0	0
50	(Less) Noncurrent Portion of Allowances	---	0	0
51	Stores Expense Undistributed (163)	227C	1,246,941	1,698,118
52	Gas Stored Underground-Current (164.1)	220	4,154,687	42,970,533
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
54	Prepayments (165)	226,230	14,285,896	15,515,240
55	Advances for Gas (166-167)	229	0	0
56	Interest and Dividends Receivable (171)	---	0	0
57	Rents receivable (172)	---	2,780,244	3,063,556
58	Accrued Utility Revenues (173)	---	132,073,416	111,776,067
59	Miscellaneous Current and Accrued Assets (174)	---	94,879,701	120,195,544
60	Derivative Instrument Assets (175)		0	0
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		502,680,161	572,572,599
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)	---	4,773,562	5,080,150
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	0	
70	Prelim. Survey & Invest. Charges (Electric) (183)	---	0	0
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	0
72	Clearing Accounts (184)	---	0	0
73	Temporary Facilities	---	0	0
74	Miscellaneous Deferred Debits (186)	233	852,862,796	932,103,913
75	Def. Losses from Disposition of Utility Plant (187)	---	0	0
76	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
77	Unamortized Loss on Reacquired Debt (189)	---	24,959,840	23,374,853
78	Accumulated Deferred Income Taxes (190)	234-235	280,748,692	139,713,588
79	Unrecovered Purchased Gas Costs (191)	---	0	0
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		1,163,344,890	1,100,272,504
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		3,869,482,571	4,015,071,437

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Month, Day, Year)	2014/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10,300,000	10,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	524,105,666	524,105,666
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	586,367,090	635,694,755
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,261,516	3,631,701
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(1,976,637)	(3,560,863)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,120,057,635	1,170,171,259
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	1,030,000,000	1,100,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	662,131	593,923
23	(Less) Current Portion of Long-Term Debt		80,000,000	140,000,000
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		949,337,869	959,406,077
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
27	Accumulated Prov. for Property Insurance (228.1)	---	0	0
28	Accumulated Prov. for Injuries and Damages (228.2)	---	14,410,449	15,509,101
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	117,474,275	156,389,932
30	Accumulated Misc. Operating Provisions (228.4)	---	404,300	404,300
31	Accumulated Provision for Rate Refunds (229)	---	130,000	3,902,258
32	LT Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		126,572,336	130,047,901
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		258,991,360	306,253,492
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		80,000,000	140,000,000
38	Notes Payable (231)	260A	95,993,892	144,985,573
39	Accounts Payable (232)	---	136,674,713	193,647,473
40	Notes Payable to Associated Companies (233)	260B	14,054,791	3,869,084
41	Accounts Payable to Associated Companies (234)	260B	38,343,499	36,410,977
42	Customer Deposits (235)	---	9,851,124	8,917,915
43	Taxes Accrued (236)	262-263	(1,451,874)	998,543
44	Interest Accrued (237)	---	12,347,940	11,505,275
45	Dividends Declared (238)	---	0	0
46	Matured Long-Term Debt (239)	---	0	0

Name of Respondent DTE Gas Company		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)	Year of Report 2014/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		3,486,905	6,484,428	
49	Misc. Current and Accrued Liabilities (242)		67,862,317	61,427,295	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) LT Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	Federal Income Taxes Accrued for Prior Years (246)		0	0	
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0	
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0	
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0	
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		457,163,307	608,246,563	
60	DEFERRED CREDITS				
61	Customer Advances for Construction (252)		0	0	
62	Accumulated Deferred Investment Tax Credits (255)		6,030,849	5,103,010	
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0	
64	Other Deferred Credits (253)		130,701,620	90,114,415	
65	Other Regulatory Liabilities (254,285 and 286)		50,770,307	43,105,092	
66	Unamortized Gain on Reacquired Debt (257)		0	0	
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
68	Accumulated Deferred Income Taxes - Other Property (282)		451,199,761	485,513,253	
69	Accumulated Deferred Income Taxes - Other (283)		445,229,863	347,158,276	
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		1,083,932,400	970,994,046	
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		3,869,482,571	4,015,071,437	

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2014/Q4
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STATEMENT OF INCOME FOR THE YEAR

<p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for Important notes regarding the statement of income or any account thereof.</p>	<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p>
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Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,602,978,469	1,447,095,245
3	Operating Expenses			
4	Operation Expenses (401)	320-325	1,099,951,966	978,977,662
5	Maintenance Expenses (402)	320-325	55,208,503	51,227,140
6	Depreciation Expenses (403)	336-338	81,730,990	77,363,436
7	Depreciation Expense for Asset Retirement Costs (403.1)		79,378	234,698
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	5,700,071	6,916,486
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		0	0
11	Amort. Of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		2,828,988	2,828,988
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	60,024,055	55,867,780
15	Income Taxes - Federal (409.1)	262-263	5,246,094	6,828,616
16	Income Taxes - Other (409.11)	262-263	7,060,762	2,233,386
17	Provision for Deferred Income Taxes (410.1)	234,272-277	162,850,501	175,321,233
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	87,029,935	107,270,618
19	Investment Tax Credit Adj. - Net (411.4)	266	(927,839)	(820,787)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		209,888	98,158
21	Losses from Disp. Of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		7,462,713	7,216,437
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,399,976,359	1,256,826,299
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		203,002,110	190,268,946

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		1,602,978,469	1,447,095,245			2
						3
		1,099,951,966	978,977,662			4
		55,208,503	51,227,140			5
		81,730,990	77,363,436			6
		79,378	234,698			7
		5,700,071	6,916,486			8
		0	0			9
		0	0			10
		0	0			11
		2,828,988	2,828,988			12
		0	0			13
		60,024,055	55,867,780			14
		5,246,094	6,828,616			15
		7,060,762	2,233,386			16
		162,850,501	175,321,233			17
		87,029,935	107,270,618			18
		(927,839)	(820,787)			19
		209,888	98,158			20
		0	0			21
		0	0			22
		0	0			23
		7,462,713	7,216,437			24
		1,399,976,359	1,256,826,299			25
		203,002,110	190,268,946			26

Name of Respondent DTE Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2014/Q4
STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	203,002,110	190,268,946
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)		42,534	24,946
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		75,909	62,535
33	Revenue From Non Utility Operations (417)		(123,118)	(17,526)
34	(Less) Expenses of Nonutility Operations (417.1)		0	0
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,285,440	3,398,639
37	Interest and Dividend Income (419)		6,719,744	6,867,333
38	Allowance for Other Funds Used During Construction (419.1)		388,359	777,005
39	Miscellaneous Nonoperating Income (421)		1,816,373	2,710,516
40	Gain on Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		13,053,423	13,698,378
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		0	0
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	32,280,604	5,862,134
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	1,442	0
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	1,688,134	1,059,361
49	Other Deductions (426.5)	340	234,405	220,090
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		34,204,585	7,141,585
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	30,000	30,000
53	Income Taxes -- Federal (409.2)	262-263	(5,246,094)	(6,828,616)
54	Income Taxes -- Other (409.21)	262-263	(1,049,896)	(1,364,817)
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	(6,516,313)	6,397,701
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	0	0
57	Investment Tax Credit Adj. -- Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		(12,782,303)	(1,765,732)
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		(8,368,859)	8,322,525
61	Interest Charges			
62	Interest on Long-Term Debt (427)		53,398,113	52,368,171
63	Amort. Of Debt Disc. And Expenses (428)	258-259	640,522	627,538
64	Amortization of Loss on Reacquired Debt (428.1)		1,584,987	1,584,986
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Assoc. Companies (430)	340	10,385	97,532
68	Other Interest Expenses (431)	340	1,499,429	3,417,750
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		198,035	442,305
70	Net Interest Charges (Enter Total of lines 62 thru 69)		56,935,401	57,653,672
71	Income Before Extraordinary items (Enter Total of lines 27, 60 and 70)		137,697,850	140,937,799
72	Extraordinary Items			
73	Extraordinary Income (434)		0	0
74	(Less) Extraordinary Deductions (435)		0	0
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0
76	Income Taxes--Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0
78	Net Income (Enter Total of Lines 71 and 77)		137,697,850	140,937,799

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Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Month, Day, Year)	Year of Report 2014/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190		\$ 31,398,691
3 Account 281		
4 Account 282		71,228,857
5 Account 283		60,222,953
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-155 line 14)		162,850,501
9 TOTAL Account 410.2 (on page 117 line 45)		
10 Credits to Account 411 from:		
11 Account 190		12,046,878
12 Account 281		
13 Account 282		53,825,244
14 Account 283		21,157,813
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on pages 114-115 line 15)		87,029,935
18 TOTAL Account 411.2 (on pages 117 line 46)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Amortized for the Year CR		927,839
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*		\$ 927,839
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 16

** on page 117 line 47

*** on page 117 line 48

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	\$ 31,398,691	\$ (5,429,677)	\$ 25,969,014	1
	71,228,857		71,228,857	2
	60,222,953	(1,086,636)	59,136,317	3
				4
				5
				6
				7
	162,850,501			8
		\$ (6,516,313)		9
	12,046,878		12,046,878	10
	53,825,244		53,825,244	11
	21,157,813		21,157,813	12
				13
				14
				15
				16
	87,029,935			17
		-		18
	927,839		\$ 927,839	19
				20
				21
				22
				23
				24
	\$ 927,839			25
				26
				27

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2009	397,270,460	(B)	20,195,035	2008	377,075,425
2			(F)	35,392,049	2010	341,683,376
3			(F)	36,107,654	2011	305,575,722
4			(F)	75,806,182	2012	229,769,540
5			(F)	22,784,178	2013	206,985,362
6			(F)	56,693,750	2014	150,291,612
7						
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

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| <p>1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
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Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		586,367,090
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		133,412,410
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		(\$86,000,000)
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		(\$86,000,000)
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		1,915,255
37	Balance - End of Year (Enter Total of lines 1 thru 36)		\$635,694,755
APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance - Beginning of Year (Debit or Credit)		1,261,516
48	Equity in Earnings for Year (Credit) (Account 418.1)		4,285,440
49	(Less) Dividends Received (Debit)		(1,915,255)
50	Other Changes (Explain)		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		3,631,701

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STATEMENT OF CASH FLOWS

- 1 If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and Income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	137,697,850
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	93,143,100
5	Deferred Depreciation	2,828,988
6	Accretion Expense	7,462,713
7	Debt Expense Amortization	1,346,607
8	Deferred Income Taxes (Net)	69,304,253
9	Investment Tax Credit Adjustments (Net)	(927,839)
10	Net (Increase) Decrease in Receivables	9,811,622
11	Net (Increase) Decrease in Inventory	(38,815,846)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	49,828,254
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(9,615,316)
16	(Less) Allowance for Other Funds Used During Construction	388,359
17	(Less) Undistributed Earnings from Subsidiary Companies	1,585,440
18	Other:	
19	Other Current and Deferred Assets and Liabilities	(103,760,313)
20	Loss/(Gain) of the Disposition of Property and Subsidiary Investments	(20,678)
21	Other Operating	(913,907)
22	Net Cash Provided by (Used in) Operating Activities	
23	(Total of Lines 2 thru 22)	215,395,689
24		
25	Cash Flows from Investment Activities:	
26	Construction and Acquisition of Plant (including land):	
27	Gross Additions to Utility Plants (less nuclear fuel)	(195,124,650)
28	Gross Additions to Nuclear Fuel	
29	Gross Additions to Common Utility Plant	
30	Gross Additions to Nonutility Plant	
31	(Less) Allowance for Other Funds Used During Construction	(388,359)
32	Other:	
33	Net Property Retirements	
34	Removal Cost	(28,221,879)
35	Cash Outflows for Plant (Total of lines 28 thru 35)	(222,958,170)
36		
37	Acquisition of Other Noncurrent Assets (d)	
38	Proceeds from Disposal of Noncurrent Assets (d)	208,194
39		
40	Investments in and Advances to Assoc. and Subsidiary Companies	
41	Contributions and Advances from Assoc. and Subsidiary Companies	
42	Disposition of Investments in (and Advances to)	
43	Associated and Subsidiary Companies	
44		
45	Purchase of Investment Securities (a)	
46	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
 Include at Other (line 32) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
 Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
 (a) Net proceeds or payments.
 (b) Bonds, debentures and other long-term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)
48	Loans Made or Purchased	
49	Collections on Loans	
50		
51	Net (Increase) Decrease in Receivables	(14,545,618)
52	Net (Increase) Decrease in Inventory	
53	Net (Increase) Decrease in Allowances Held for Speculation	
54	Net Increase (Decrease) in Payables and Accrued Expenses	
55	Other:	
56		
57		
58	Net Cash Provided by (Used in) Investing Activities	
59	(Total of lines 36 thru 57)	(237,295,594)
60		
61	Cash Flows from Financing Activities	
62	Proceeds from Issuance of:	
63	Long-Term Debt (b)	150,000,000
64	Preferred Stock	
65	Common Stock	
66	Other:	
67		
68	Net Increase in Short-Term Debt (c)	38,471,807
69	Other:	
70		
71		
72	Cash Provided by Outside Sources (Total of lines 63 thru 71)	188,471,807
73		
74	Payments for Retirement of:	
75	Long-Term Debt (b)	(80,000,000)
76	Preferred Stock	
77	Common Stock	
78	Other:	
79	Long-Term Debt Issuance Costs	(878,902)
80	Net Decrease in Short-Term Debt (c)	
81		
82	Dividends on Preferred Stock	
83	Dividends on Common Stock	(86,000,000)
84	Net Cash Provided by (Used in) Financing Activities	
85	(Total of lines 72 thru 83)	21,592,905
86		
87	Net Increase (Decrease) in Cash and Cash Equivalents	
88	(Total of lines 24, 59 and 85)	(307,000)
89		
90	Cash and Cash Equivalents at Beginning of Year	525,955
91		
92	Cash and Cash Equivalents at End of Year	218,955

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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NOTES TO FINANCIAL STATEMENTS

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| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p> | <p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p> |
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Per instructions 1 and 3 of the Statement of Cash Flows page 120, the following information is provided:

December 31, 2014
(In millions)

Supplemental disclosure of cash information

Cash paid for:

Interest (net of interest capitalized)	\$	55
Income taxes	\$	4

Supplemental disclosure of non-cash investing and financing activities

Plant and equipment expenditures in accounts payable	\$	28
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See page 123 for additional required information as called for per instructions above.

Definitions

- AFUDC – Allowance for Funds Used During Construction
- Company – DTE Gas Company and any subsidiary companies
- Customer Choice – Michigan legislation giving customers the option of retail access to alternative suppliers for natural gas
- DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas Company and numerous non-utility subsidiaries
- DTE Gas – DTE Gas Company (an indirect wholly owned subsidiary of DTE Energy) and subsidiary companies
- FASB – Financial Accounting Standards Board
- FERC – Federal Energy Regulatory Commission
- GCR – A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs
- MBT – Michigan Business Tax
- MCIT – Michigan Corporate Income Tax
- MGP – Manufactured Gas Plant
- MPSC – Michigan Public Service Commission
- NAV – Net Asset Value
- VEBA – Voluntary Employees Beneficiary Association

Instruction 6

The footnotes included herein are from DTE Gas's annual report as of December 31, 2014, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the Michigan Public Service Commission (MPSC) as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- Investments in Subsidiaries – DTE Gas's investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- Debt – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- Accumulated Deferred Income Taxes – Accumulated deferred income taxes are classified as current and non-current for U.S. GAAP financial reporting purposes by presenting net current assets and liabilities separate from net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas's policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- Accumulated Removal Costs – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- Other Reclassifications – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

DTE Gas Company

Notes to Consolidated Financial Statements

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a natural gas utility engaged in the purchase, storage, transportation, distribution and sale of natural gas to approximately 1.2 million customers throughout Michigan and the sale of storage and transportation capacity. DTE Gas is an indirect, wholly-owned subsidiary of DTE Energy. DTE Gas is regulated by the MPSC and the FERC.

References in this Report to “we”, “us”, “our” or “Company” are to DTE Gas and its subsidiaries, collectively.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale, delivery and storage of natural gas are recognized as services are provided. DTE Gas records revenues for gas provided but unbilled at the end of each month. Rates for DTE Gas include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For further discussion of recovery mechanisms authorized by the MPSC see Note 6 to the Consolidated Financial Statements, "Regulatory Matters".

Changes in Accumulated Other Comprehensive Loss

Comprehensive income (loss) is the change in common shareholder's equity during a period from transactions and events from non-owner sources, including net income. The amounts recorded to accumulated other comprehensive loss include unrealized gains and losses from derivatives accounted for as cash flow hedges and changes in benefit obligations, consisting of deferred actuarial losses, and prior service costs.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

The following table summarizes the changes in Accumulated other comprehensive loss by component for the years ended December 31, 2014 and 2013:

	Changes in Accumulated Other Comprehensive Loss by Component (a)		
	Net Unrealized Loss on Derivatives	Benefit Obligations	Total
	(In millions)		
Balance, January 1, 2013	\$ (1)	\$ (2)	\$ (3)
Other comprehensive income before reclassifications	—	1	1
Amounts reclassified from accumulated other comprehensive loss	—	—	—
Net current-period other comprehensive income	—	1	1
Balance, December 31, 2013	\$ (1)	\$ (1)	\$ (2)
Other comprehensive loss before reclassifications	—	(2)	(2)
Amounts reclassified from accumulated other comprehensive loss	—	—	—
Net current-period other comprehensive loss	—	(2)	(2)
Balance, December 31, 2014	\$ (1)	\$ (3)	\$ (4)

(a) All amounts are net of tax.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Gas assesses late payment fees on trade receivables based on contractual past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of \$112 million and \$132 million are included in customer accounts receivable at December 31, 2014 and 2013, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are included in Notes receivable and Other current assets on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

Inventories

DTE Gas generally values materials and supplies inventory at average cost.

Natural gas inventory of \$43 million and \$4 million as of December 31, 2014 and 2013, respectively, is determined using the last-in, first-out (LIFO) method. At December 31, 2014, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$110 million. At December 31, 2013, the replacement cost of gas remaining in storage exceeded the LIFO cost by \$170 million.

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to DTE Gas by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as trading and has recorded such investments at market value with unrealized gains or losses included in earnings.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2014, 2013 and 2012 for stock-based compensation expense was approximately \$17 million, \$16 million and \$11 million, respectively.

Subsequent Events

The Company has evaluated subsequent events through March 17, 2015, the date that these financial statements were available to be issued.

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

Note	Title
5	Asset Retirement Obligations
6	Regulatory Matters
7	Income Taxes
8	Fair Value
9	Financial and Other Derivative Instruments

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the FASB issued Accounting Standards Update (ASU) No. 2014-09, *Revenue from Contracts with Customers*. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The revenue standard is effective for the first interim period within annual reporting periods beginning after December 15, 2016 and is to be applied retrospectively. Early adoption is not permitted. The Company is currently assessing the impact of this ASU on its Consolidated Financial Statements.

NOTE 4 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

	2014	2013
	(In millions)	
Property, Plant and Equipment		
Distribution	\$ 2,946	\$ 2,834
Storage	448	431
Other	863	836
Total	4,257	4,101
Less Accumulated Depreciation		
Distribution	(1,130)	(1,129)
Storage	(142)	(138)
Other	(363)	(338)
Total	(1,635)	(1,605)
Net Property, Plant and Equipment	\$ 2,622	\$ 2,496

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

AFUDC capitalized was approximately \$1 million for the years ended December 31, 2014 and 2013.

The composite depreciation rate for DTE Gas was approximately 2.4% in 2014, 2013 and 2012.

The average estimated useful life for gas distribution and storage property was 50 and 53 years, respectively, at December 31, 2014.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization, on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was \$6 million in 2014 and \$7 million in 2013 and 2012. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2014 were \$78 million and \$42 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2013 were \$89 million and \$54 million, respectively.

NOTE 5 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company recognizes regulatory assets or liabilities for timing differences in expense recognition for legal asset retirement costs that are currently recovered in rates.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2014 follows:

	(In millions)
Asset retirement obligations at December 31, 2013	\$ 127
Accretion	8
Liabilities settled	(4)
Revision in estimated cash flows	(1)
Asset retirement obligations at December 31, 2014	\$ 130

NOTE 6 — REGULATORY MATTERS

Regulation

DTE Gas is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting and operating-related matters. DTE Gas operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

DTE Gas also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements and terms and conditions applicable to storage and transportation provided by DTE Gas in interstate markets. FERC granted DTE Gas authority to provide storage and related services in interstate commerce at market-based rates. DTE Gas provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. We are subject to the requirements of other regulatory agencies with respect to safety, the environment and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

Regulatory Assets and Liabilities

DTE Gas is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the regulatory assets and liabilities as of December 31:

	2014	2013
	(In millions)	
Assets		
Recoverable pension and other postretirement costs:		
Pension	\$ 541	\$ 403
Other postretirement costs	43	—
Deferred environmental costs	57	57
Recoverable Michigan income taxes	47	49
Accrued GCR revenue	25	—
Unamortized loss on reacquired debt	23	25
Cost to achieve Performance Excellence Process	8	11
Other	17	26
	<u>761</u>	<u>571</u>
Less amount included in current assets	(28)	(13)
	<u>\$ 733</u>	<u>\$ 558</u>
Liabilities		
Removal costs liability	\$ 308	\$ 318
Negative pension offset	67	84
Refundable income taxes	33	45
Energy optimization	10	6
Refundable revenue decoupling	4	—
Refundable other postretirement costs	—	24
Accrued GCR refund	—	12
Other	3	12
	<u>425</u>	<u>501</u>
Less amount included in current liabilities and other liabilities	(3)	(24)
	<u>\$ 422</u>	<u>\$ 477</u>

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

As noted below, certain regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Gas's rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as a regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings. (a)
- *Recoverable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for the Company, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Accrued GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *Negative pension offset* — The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- *Refundable income taxes* — Income taxes refundable to customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

- *Refundable revenue decoupling* — Amounts refundable to DTE Gas customers for the change in revenue resulting from the difference in weather-adjusted average sales per customer compared to the base level of average sales per customer established by the MPSC.
- *Refundable other postretirement costs* — Accounting rules for other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs or credits that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Gas records the favorable impact of actuarial gains or losses and prior services credits as a regulatory liability since the impact will reduce expense in a future rate setting process as the deferred items are recognized as a component of net periodic benefit costs.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.

DTE Gas Infrastructure Recovery Mechanism (IRM)

In November 2014, DTE Gas filed an application with the MPSC for approval of an increased IRM surcharge to recover an additional \$47 million of annual capital expenditures in 2016 and 2017 for its gas main renewal program. Resolution of this matter is anticipated in 2015.

NOTE 7 — INCOME TAXES

Income Tax Summary

DTE Gas is part of the consolidated federal income tax return of DTE Energy. Our federal income tax expense is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. DTE Gas had an income tax receivable from DTE Energy of \$48 million at December 31, 2014 and 2013.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

	2014	2013	2012
	(In millions)		
Income before income taxes	\$ 215	\$ 218	\$ 164
Income tax expense at 35% statutory rate	\$ 75	\$ 76	\$ 57
Depreciation	(7)	(7)	(7)
State and local income taxes, net of federal benefit	10	10	7
Adjustment to deferred tax accounts	—	—	(6)
Other, net	(1)	(2)	(1)
Income tax expense	\$ 77	\$ 77	\$ 50
Effective income tax rate	35.8%	35.3%	30.5%

Components of income tax expense were as follows:

	2014	2013	2012
	(In millions)		
Current income tax expense			
State and other income tax	\$ 7	\$ 2	\$ 8
Total current income taxes	7	2	8
Deferred income tax expense			
Federal	61	61	38
State and other income tax	9	14	4
Total deferred income taxes	70	75	42
Total	\$ 77	\$ 77	\$ 50

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

	2014	2013
	(In millions)	
Property, plant and equipment	\$ (533)	\$ (493)
Pension and benefits	(246)	(173)
Net operating losses	—	26
Other	35	(24)
	<u>\$ (744)</u>	<u>\$ (664)</u>
Current deferred income tax assets	\$ 36	\$ 37
Long-term deferred income tax liabilities	(780)	(701)
	<u>\$ (744)</u>	<u>\$ (664)</u>
Deferred income tax assets	\$ 95	\$ 103
Deferred income tax liabilities	(839)	(767)
	<u>\$ (744)</u>	<u>\$ (664)</u>

The above table excludes unamortized investment tax credits of \$5 million and \$6 million at December 31, 2014 and 2013, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

Uncertain Tax Positions

Unrecognized tax benefits of less than \$1 million at December 31, 2014 and 2013, if recognized, would not have a significant impact on our effective rate.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2014 and 2013, respectively. The Company had no accrued penalties pertaining to income taxes. We had insignificant interest related to income tax in 2014 and 2013.

In 2014, DTE Energy and its subsidiaries settled a federal tax audit for the 2012 tax year. DTE Energy's federal income tax returns for 2013 and subsequent years remain subject to examination by the Internal Revenue Service. DTE Energy's MBT and MCIT returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 8 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2014 and 2013. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2014 and 2013:

	December 31, 2014				December 31, 2013			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
	(In millions)							
Notes receivable - affiliates	\$ 18	\$ —	\$ —	\$ 18	\$ 5	\$ —	\$ —	\$ 5
Short-term borrowings - affiliates	\$ —	\$ —	\$ —	\$ —	\$ 12	\$ —	\$ —	\$ 12
Short-term borrowings - other	\$ 145	\$ —	\$ 145	\$ —	\$ 96	\$ —	\$ 96	\$ —
Long-term debt	\$ 1,099	\$ —	\$ 1,162	\$ 68	\$ 1,029	\$ —	\$ 908	\$ 204

Other Securities

At December 31, 2014 and 2013, trading securities consisted of life insurance contracts, which had underlying investments in money-market and debt and equity securities. Gains related to trading securities held December 31, 2014, 2013 and 2012 were \$2 million, \$3 million and \$2 million, respectively.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

NOTE 9 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in the fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. DTE Gas purchases, stores, transports, distributes and sells natural gas. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2017. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

NOTE 10 — LONG-TERM DEBT

Long-Term Debt

Our long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	2014	2013
	(In millions)	
First Mortgage Bonds, interest payable semi-annually		
8.25% series due 2014	\$ —	\$ 80
3.64% series due 2023	50	50
3.74% series due 2025	70	70
3.94% series due 2028	50	50
3.92% series due 2042	70	70
4.35% series due 2044	150	—
Senior notes, interest payable semi-annually		
5.94% series due 2015	140	140
6.04% series due 2018	100	100
5.00% series due 2019	120	120
6.36% series due 2020	50	50
6.44% series due 2023	25	25
6.78% series due 2028	75	75
5.70% series due 2033	200	200
	1,100	1,030
Less amount due within one year	(140)	(80)
Less unamortized discount	(1)	(1)
Total	\$ 959	\$ 949

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

Debt Issuances

In 2014, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
December	Mortgage Bonds (a)	4.35%	2044	\$ 150
				\$ 150

(a) Proceeds were used for the redemption of long-term debt; repayment of short-term borrowings and general corporate purposes.

Debt Redemptions

In 2014, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
May	Mortgage Bonds	8.25%	2014	\$ 80
				\$ 80

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2015	2016	2017	2018	2019	2020 and Thereafter	Total
(In millions)							
Amount to mature	\$ 140	\$ —	\$ —	\$ 100	\$ 120	\$ 740	\$ 1,100

Cross Default Provisions

Substantially all of the net properties of DTE Gas are subject to the lien of its mortgage. Should DTE Gas fail to timely pay its indebtedness under the mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 11 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2014, DTE Gas had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Gas has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in April 2018. At December 31, 2014 there was \$145 million outstanding against the facility, while there was \$96 million outstanding against this facility at December 31, 2013.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. At December 31, 2014, the total funded debt to total capitalization ratio for DTE Gas is 0.48 to 1 and is in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 0.4% and 0.2% at December 31, 2014 and 2013, respectively.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

NOTE 13 — CAPITAL LEASES

Lessor — DTE Gas leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. The components of the net investment in the capital lease at December 31, 2014, were as follows:

	(In millions)
2015	\$ 9
2016	9
2017	9
2018	9
2019	9
Thereafter	8
Total minimum future lease receipts	53
Residual value of leased pipeline	40
Less unearned income	(30)
Net investment in capital lease	63
Less current portion	(3)
	\$ 60

NOTE 14 — COMMITMENTS AND CONTINGENCIES

Environmental Matters

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Gas owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of three of the MGP sites is complete and the sites were closed. We completed partial closure of two sites in 2014. Cleanup activities associated with the remaining sites will be continued over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases and underground storage tank locations. As of December 31, 2014 and 2013, the Company had \$24 million and \$27 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC for DTE Gas, which allows DTE Gas to amortize the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximately 1,100 represented employees. The majority of the represented employees are under contracts that expire in 2017.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

Purchase Commitments

As of December 31, 2014, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term natural gas purchase and transportation agreements. The Company estimates that these commitments will be approximately \$1.1 billion from 2015 through 2051 as detailed in the following table:

	(In millions)
2015	\$ 461
2016	293
2017	83
2018	17
2019	17
2020 and thereafter	263
	\$ 1,134

DTE Gas also estimates that 2015 capital expenditures will be approximately \$300 million. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

The Company purchases and sells natural gas and gas storage and transportation services from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail, financial and other industries. Certain of its customers have filed for bankruptcy protection under the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters see Note 6 to the Consolidated Financial Statements, "Regulatory Matters".

NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

DTE Gas participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Gas is allocated net periodic benefit costs for its share of the amounts of the combined plans.

Effective January 1, 2012 for non-represented employees, and in June 2011 and March 2013 for the majority of represented employees, the Company discontinued offering a defined benefit retirement plan to newly hired employees. In its place, the Company will annually contribute an amount equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan.

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company contributed \$40 million to its qualified pension plans in 2014. At the discretion of management, and depending upon financial market conditions, the Company anticipates making up to \$30 million in contributions to the pension plans in 2015.

The MPSC approved the deferral of the non-capitalized portion of the Company's negative pension expense as a regulatory liability. In 2014 and 2013, the Company reduced this regulatory liability as a result of positive pension expense of \$17 million and \$21 million, respectively. See Note 6 to the Consolidated Financial Statements, "Regulatory Matters".

Net pension cost includes the following components:

	<u>2014</u>	<u>2013</u>	<u>2012</u>
	(In millions)		
Service cost	\$ 18	\$ 20	\$ 16
Interest cost	44	40	43
Expected return on plan assets	(73)	(75)	(72)
Amortization of:			
Net loss	34	45	39
Net pension cost	<u>\$ 23</u>	<u>\$ 30</u>	<u>\$ 26</u>
	<u>2014</u>	<u>2013</u>	
	(In millions)		
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income			
Net actuarial (gain) loss	\$ 178	\$ (157)	
Amortization of net actuarial gain	(34)	(45)	
Prior service cost	(4)	—	
Total recognized in Regulatory assets and Other comprehensive income	<u>\$ 140</u>	<u>\$ (202)</u>	
Total recognized in net periodic pension cost, Regulatory assets and Other comprehensive income	<u>\$ 163</u>	<u>\$ (172)</u>	
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year			
Net actuarial loss	\$ 45	\$ 33	
Prior service credit	\$ (1)	\$ (1)	

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2014	2013
	(In millions)	
Accumulated benefit obligation, end of year	\$ 1,003	\$ 832
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 911	\$ 1,003
Service cost	18	20
Interest cost	44	40
Plan amendments	(4)	—
Actuarial (gain) loss	185	(105)
Benefits paid	(45)	(47)
Projected benefit obligation, end of year	\$ 1,109	\$ 911
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 1,001	\$ 920
Actual return on plan assets	80	128
Company contributions	41	—
Benefits paid	(45)	(47)
Plan assets at fair value, end of year	\$ 1,077	\$ 1,001
Funded status of the plans, end of year	\$ (32)	\$ 90
Amounts recorded as:		
Noncurrent assets	\$ 114	\$ 206
Current liabilities	(1)	—
Noncurrent liabilities	(145)	(116)
	\$ (32)	\$ 90
Amounts recognized in Accumulated other comprehensive loss, pre-tax		
Net actuarial loss	\$ 5	\$ 2
Amounts recognized in Regulatory assets (see Note 6 - "Regulatory Matters")		
Net actuarial loss	\$ 547	\$ 406
Prior service cost	(6)	(3)
	\$ 541	\$ 403

At December 31, 2014, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2015	\$ 50
2016	51
2017	53
2018	55
2019	59
2020-2024	324
Total	\$ 592

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2014	2013	2012
Projected benefit obligation			
Discount rate	4.12%	4.95%	4.15%
Rate of compensation increase	4.65%	4.20%	4.20%
Net pension costs			
Discount rate	4.95%	4.15%	5.00%
Rate of compensation increase	4.20%	4.20%	4.20%
Expected long-term rate of return on plan assets	7.75%	8.25%	8.25%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its pension plans of 7.75% and other postretirement benefit plans of 8.00%, for 2015. The Company believes these rates are a reasonable assumption for the long-term rate of return on its plan assets for 2015 given its investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks and large and small market capitalizations. Fixed income securities generally include market and long duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans and U.S. Treasuries. Other assets such as private markets and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies and quarterly investment portfolio reviews.

Target allocations for pension plan assets as of December 31, 2014 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100%

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

Fair Value Measurements for pension plan assets at December 31, 2014 and 2013 (a):

Asset Category	December 31, 2014				December 31, 2013			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
(In millions)								
Short-term investments (b)	\$ 12	\$ —	\$ —	\$ 12	\$ 6	\$ —	\$ —	\$ 6
Equity securities								
U.S. Large Cap (c)	245	—	—	245	243	—	—	243
U.S. Small/Mid Cap (d)	62	—	—	62	61	—	—	61
Non U.S. (e)	145	60	—	205	167	35	—	202
Fixed income securities (f)	2	291	—	293	4	237	—	241
Hedge Funds and Similar Investments (g)	62	26	121	209	74	19	108	201
Private Equity and Other (h)	—	—	51	51	—	—	47	47
Securities lending (i)	(52)	(14)	—	(66)	—	—	—	—
Securities lending collateral (i)	52	14	—	66	—	—	—	—
Total	\$ 528	\$ 377	\$ 172	\$ 1,077	\$ 555	\$ 291	\$ 155	\$ 1,001

- (a) For a description of levels within the fair value hierarchy see Note 8 to the Consolidated Financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.
- (i) In 2014, DTE Gas began a securities lending program with a third party agent. The program allows the agent to lend certain securities from the Company's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. DTE Gas has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Gas selectively corroborates the fair values of securities by comparison of market-based price sources.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2014			Year Ended December 31, 2013		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	\$ 108	\$ 47	\$ 155	\$ 99	\$ 52	\$ 151
Total realized/unrealized gains (losses)	6	4	10	11	1	12
Purchases, sales and settlements:						
Purchases	7	8	15	4	4	8
Sales	—	(8)	(8)	(6)	(10)	(16)
Ending Balance at December 31	\$ 121	\$ 51	\$ 172	\$ 108	\$ 47	\$ 155
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 6	\$ 3	\$ 9	\$ 10	\$ 1	\$ 11

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2014 and 2013.

Other Postretirement Benefits

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. The Company contributed \$24 million to these trusts for its defined benefit other postretirement medical and life insurance benefit plans during 2014. At the discretion of management, the Company anticipates making up to \$24 million of contributions to the trusts in 2015.

Starting in 2012, in lieu of offering future employees defined benefit post-employment health care and life insurance benefits, the Company allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups), or by the Utility Workers of America (UWUA) for Local 223 employees. The contributions to the VEBA for these accounts were less than \$1 million in 2014, 2013 and 2012.

Beginning in 2013, the Company replaced the defined benefit employer-sponsored retiree medical, prescription drug and dental coverage with a notional allocation to a Retiree Reimbursement Account. This change applies to both current and future Medicare eligible non-represented and future represented retirees, spouses, surviving spouses or same sex domestic partners when the youngest of the retiree's covered household turns age 65. The amount of the annual allocation to each participant is determined by the employee's retirement date: for employees who retired on or before January 1, 2013, the base allocation is \$3,500, which increased to \$3,570 in 2014 and for employees who retire after January 1, 2013, the base allocation is \$3,250, which increased to \$3,315 in 2014. The amount of the allocation will increase each year at the lower of the rate of medical inflation or 2%.

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

Net other postretirement cost (benefit) includes the following components:

	2014	2013	2012
	(In millions)		
Service cost	\$ 8	\$ 12	\$ 17
Interest cost	20	19	27
Expected return on plan assets	(35)	(35)	(33)
Amortization of:			
Net loss	5	13	14
Prior service credit	(30)	(26)	(2)
Net transition obligation	—	1	1
Net other postretirement cost (benefit)	<u>\$ (32)</u>	<u>\$ (16)</u>	<u>\$ 24</u>

	2014	2013
	(In millions)	
Other changes in plan assets and APBO recognized in Regulatory assets (liabilities)		
Net actuarial loss (gain)	\$ 42	\$ (88)
Amortization of net actuarial gain	(5)	(13)
Prior service credit	—	(58)
Amortization of prior service cost	30	26
Amortization of transition asset	—	(1)
Total recognized in Regulatory assets (liabilities)	<u>\$ 67</u>	<u>\$ (134)</u>
Total recognized in net periodic benefit cost and Regulatory assets (liabilities)	<u>\$ 35</u>	<u>\$ (150)</u>
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 7	\$ 6
Prior service credit	(28)	(30)
	<u>\$ (21)</u>	<u>\$ (24)</u>

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as Accrued postretirement liability - affiliates in the Consolidated Statements of Financial Position at December 31:

	2014	2013
	(In millions)	
Change in accumulated postretirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	\$ 418	\$ 525
Service cost	8	12
Interest cost	20	19
Plan amendments	—	(58)
Actuarial loss (gain)	28	(59)
Benefits paid	(21)	(21)
Accumulated postretirement benefit obligation, end of year	\$ 453	\$ 418
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 464	\$ 396
Actual return on plan assets	21	64
Company contributions	24	25
Benefits paid	(21)	(21)
Plan assets at fair value, end of year	\$ 488	\$ 464
Funded status at fair value, end of year	\$ 35	\$ 46
Amount recorded as:		
Noncurrent assets	\$ 45	\$ 46
Noncurrent liabilities	\$ (10)	\$ —
	\$ 35	\$ 46
Amounts recognized in Regulatory assets (liabilities) (see Note 6 - "Regulatory Matters")		
Net loss	\$ 103	\$ 66
Prior service credit	(60)	(90)
	\$ 43	\$ (24)

At December 31, 2014, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)	
2015	\$	24
2016		24
2017		25
2018		27
2019		28
2020-2024		147
Total	\$	275

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs are listed below:

	2014	2013	2012
Accumulated postretirement benefit obligation			
Discount rate	4.10%	4.95%	4.15%
Health care trend rate pre- and post- 65	7.50 / 6.50%	7.50 / 6.50%	7.00%
Ultimate health care trend rate	4.50%	4.50%	5.00%
Year in which ultimate reached pre- and post- 65	2025 / 2024	2025 / 2024	2021
Other postretirement benefit costs			
Discount rate (prior to interim remeasurement)	4.95%	4.15%	5.00%
Discount rate (post interim remeasurement)	N/A	4.30%	N/A
Expected long-term rate of return on plan assets	8.00%	8.25%	8.25%
Health care trend rate pre- and post-65	7.50 / 6.50%	7.00%	7.00%
Ultimate health care trend rate	4.50%	5.00%	5.00%
Year in which ultimate reached	2025 / 2024	2021	2020

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$2 million in 2014 and increased the accumulated benefit obligation by \$28 million at December 31, 2014. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$1 million in 2014 and would have decreased the accumulated benefit obligation by \$24 million at December 31, 2014.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for its pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2014 are listed below:

U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100%

DTE Gas Company

Notes to Consolidated Financial Statements - (Continued)

Fair Value Measurements for other postretirement benefit plan assets at December 31, 2014 and 2013 (a):

Asset Category:	December 31, 2014				December 31, 2013			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
	(In millions)							
Short-term investments (b)	\$ 2	\$ —	\$ —	\$ 2	\$ 2	\$ —	\$ —	\$ 2
Equity securities								
U.S. Large Cap (c)	87	—	—	87	94	—	—	94
U.S. Small/Mid Cap (d)	46	—	—	46	43	—	—	43
Non U.S. (e)	70	19	—	89	85	3	—	88
Fixed income securities (f)	5	116	—	121	5	107	—	112
Hedge Funds and Similar Investments (g)	34	14	54	102	39	8	48	95
Private Equity and Other (h)	—	—	41	41	—	—	30	30
Securities lending (i)	(44)	(5)	—	(49)	—	—	—	—
Securities lending collateral (j)	44	5	—	49	—	—	—	—
Total	\$ 244	\$ 149	\$ 95	\$ 488	\$ 268	\$ 118	\$ 78	\$ 464

- (a) For a description of levels within the fair value hierarchy see Note 8 to the Consolidated Financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.
- (i) In 2014, DTE Gas began a securities lending program with a third party agent. The program allows the agent to lend certain securities from the Company's VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The VEBA trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determine that another price source is considered to be preferable. DTE Gas has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Gas selectively corroborates the fair values of securities by comparison of market-based price sources.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2014			Year Ended December 31, 2013		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	\$ 48	\$ 30	\$ 78	\$ 41	\$ 29	\$ 70
Total realized/unrealized gains (losses)	3	3	6	4	3	7
Purchases, sales and settlements:						
Purchases	5	12	17	3	1	4
Sales	(2)	(4)	(6)	—	(3)	(3)
Ending Balance at December 31	\$ 54	\$ 41	\$ 95	\$ 48	\$ 30	\$ 78
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 3	\$ 2	\$ 5	\$ 4	\$ 3	\$ 7

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2014 and 2013.

Interim Re-Measurement of Other Postretirement Benefit Obligation

In March 2013, the Company reached agreements on new four-year labor contracts with certain represented employees under several bargaining units. As a term of the agreements, the Company replaced the defined benefit employer-sponsored retiree medical, prescription drug and dental coverage for future Medicare eligible retirees and their covered dependents with an allocation to a Retiree Reimbursement Account, when the youngest of the retiree's covered household turns age 65. The amount of the allocation is \$3,250 per year for each eligible participant, which increased to \$3,315 in 2014. The amount of the allocation will increase each year at the lower of the rate of medical inflation or 2%. The modification in retiree health coverage will reduce future postretirement benefit costs.

Based on the impact of such benefit cost savings on the Consolidated Financial Statements, the Company re-measured its retiree health plan as of March 31, 2013. In performing the re-measurement, the Company updated its significant actuarial assumptions, including an adjustment to the discount rate from 4.15% at December 31, 2012 to 4.30% at March 31, 2013. Plan assets were also updated to reflect fair value as of the re-measurement date. Beginning April 2013, net other postretirement benefit costs were recorded based on the updated actuarial assumptions and benefit changes resulting from the new labor contracts.

Grantor Trust

DTE Gas maintains a Grantor Trust that invests in life insurance contracts and income securities to fund other postretirement benefit obligations. Employees and retirees have no right, title or interest in the assets of the Grantor Trust, and DTE Gas can revoke the trust subject to providing the MPSC with prior notification. The Company accounts for its investment at fair value, which approximated \$18 million and \$17 million at December 31, 2014 and 2013, respectively, with unrealized gains and losses recorded to earnings. The Grantor Trust investment is included in Investments on the Consolidated Statements of Financial Position.

Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credited service. The cost of these plans was \$7 million in 2014 and \$5 million in 2013 and 2012.

DTE Gas Company
Notes to Consolidated Financial Statements - (Continued)

NOTE 16 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to provide storage and transportation services and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas participates in a defined benefit retirement plan sponsored by another affiliate of DTE Energy. DTE Gas records federal, state and local income taxes payable to or receivable from DTE Energy based on its federal, state and local tax provisions.

The following is a summary of transactions with affiliated companies:

	2014	2013	2012
	(In millions)		
Revenues			
Storage and transportation services	\$ 4	\$ 4	\$ 4
Other services	\$ 1	\$ 1	\$ 3
Costs			
Gas purchases	\$ 1	\$ (2)	\$ 2
Other services and interest	\$ 21	\$ 19	\$ 18
Corporate expenses (net)	\$ 129	\$ 126	\$ 116
Other			
Dividends declared	\$ 87	\$ 79	\$ 82
Dividends paid	\$ 87	\$ 79	\$ 82
Transfer of subsidiaries to an affiliate	\$ —	\$ 2	\$ —

DTE Gas's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2014 and 2013.

Charitable contributions to the DTE Energy Foundation were \$22 million for the year ended December 31, 2014. There were no contributions in 2013 and \$21 million in contributions in 2012. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	4,138,928,596		-
4	Property Under Capital Leases	-		-
5	Plant Purchased or Sold	-		-
6	Completed Construction not Classified	-		-
7	Experimental Plant Unclassified	-		-
8	TOTAL (Enter Total of lines 3 thru 7)	4,138,928,596		-
9	Leased to Others	-		-
10	Held for Future Use	-		-
11	Construction Work in Progress	83,788,728		-
12	Acquisition Adjustments	-		-
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,222,717,324		-
14	Accum. Prov. For Depr., Amort., & Depl.	1,941,415,393		-
15	Net Utility Plant (Enter Total of line 13 less 14)	2,281,301,931		-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,941,415,393		-
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights	-		-
20	Amort. of Underground Storage Land and Land Rights	-		-
21	Amort. of Other Utility Plant	-		-
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,941,415,393		-
23	Leased to Others			
24	Depreciation	-		-
25	Amortization and Depletion	-		-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		-
27	Held for Future Use			
28	Depreciation	-		-
29	Amortization	-		-
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		-
31	Abandonment of Leases (Natural Gas)	-		-
32	Amort. of Plant Acquisition Adj.	-		-
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	1,941,415,393		-

Name of Respondent	This Report Is:	Date of Report	Year of Report		
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
4,138,928,596	-	-	-	-	3
-	-	-	-	-	4
-	-	-	-	-	5
-	-	-	-	-	6
-	-	-	-	-	7
4,138,928,596	-	-	-	-	8
-	-	-	-	-	9
-	-	-	-	-	10
83,788,728	-	-	-	-	11
					12
4,222,717,324	-	-	-	-	13
1,941,415,393	-	-	-	-	14
2,281,301,931	-	-	-	-	15
					16
					17
1,941,415,393	-	-	-	-	18
-					19
-					20
-	-	-	-	-	21
1,941,415,393	-	-	-	-	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
					31
-	-	-	-	-	32
1,941,415,393	-	-	-	-	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	8,235	-
3	302	Franchises and Consents	2,419	-
4	303	Miscellaneous Intangible Plant	89,331,521	6,020,656
5		TOTAL Intangible Plant	89,342,175	6,020,656
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	-
9	304.2	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Pl	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show in column (f) reclassification or transfers with utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102 include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-	-	-	8,235	301	2
-	-	-	2,419	302	3
(17,819,796)	-	-	77,532,381	303	4
(17,819,796)	-	-	77,543,035		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands	-	-
29	325.2	Producing Leaseholds	-	-
30	325.3	Gas Rights	-	-
31	325.4	Rights-of-Way	-	-
32	325.5	Other Land	-	-
33	325.6	Other Land Rights	-	-
34	326	Gas Well Structures	-	-
35	327	Field Compressor Station Structures	-	-
36	328	Field Measuring and Regulating Station Structures	-	-
37	329	Other Structures	-	-
38	330	Producing Gas Wells-Well Construction	-	-
39	331	Producing Gas Wells-Well Equipment	-	-
40	332	Field Lines	-	-
41	333	Field Compressor Station Equipment	-	-
42	334	Field Measuring and Regulating Station Equipment	-	-
43	335	Drilling and Cleaning Equipment	-	-
44	336	Purification Equipment	-	-
45	337	Other Equipment	-	-
46	338	Unsuccessful Exploration & Development Costs	-	-
47		TOTAL Production and Gathering Plant	-	-
48		Products Extraction Plant		
49	340.1	Land	-	-
50	340.2	Land Rights	-	-
51	341	Structures and Improvements	-	-
52	342	Extraction and Refining Equipment	-	-
53	343	Pipe Lines	-	-
54	344	Extracted Products Storage Equipment	-	-
55	345	Compressor Equipment	-	-
56	346	Gas Measuring and Regulating Equipment	-	-
57	347	Other Equipment	-	-
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	-	-
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	-	-
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	3,791,960	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
-	-	-	-	325.1	28
-	-	-	-	325.2	29
-	-	-	-	325.3	30
-	-	-	-	325.4	31
-	-	-	-	325.5	32
-	-	-	-	325.6	33
-	-	-	-	326	34
-	-	-	-	327	35
-	-	-	-	328	36
-	-	-	-	329	37
-	-	-	-	330	38
-	-	-	-	331	39
-	-	-	-	332	40
-	-	-	-	333	41
-	-	-	-	334	42
-	-	-	-	335	43
-	-	-	-	336	44
-	-	-	-	337	45
-	-	-	-	338	46
-	-	-	-		47
					48
-	-	-	-	340.1	49
-	-	-	-	340.2	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344.0	54
-	-	-	-	345.0	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-		58
-	-	-	-		59
-	-	-	-		60
-	-	-	-		61
					62
					63
-	-	-	3,791,960	350.1	64

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
65	350.2	Rights-of-Way	5,755,336	-
66	351.0	Structures and Improvements	21,312,241	238,737
67	352	Wells	95,210,422	559,231
68	352.1	Storage Leaseholds and Rights	1,127,815	-
69	352.2	Reservoirs	-	-
70	352.3	Non-Recoverable Natural Gas	(356,592)	-
71	353	Lines	38,282,732	-
72	354	Compressor Station Equipment	185,325,832	6,666,434
73	355	Measuring and Regulating Equipment	14,710,640	265,860
74	356	Purification Equipment	21,645,414	298,937
75	357	Other Equipment	-	-
76	358.2	Asset Retirement Cost UG Storage	509,971	-
77		TOTAL Underground Storage Plant	387,315,771	8,029,199
78		Other Storage Plant		
79	360.1	Land	-	-
80	360.2	Land Rights	-	-
81	361	Structures and Improvements	-	-
82	362	Gas Holders	-	-
83	363	Purification Equipment	-	-
84	363.1	Liquefaction Equipment	-	-
85	363.2	Vaporizing Equipment	-	-
86	363.3	Compressor Equipment	-	-
87	363.4	Measuring and Regulating Equipment	-	-
88	363.5	Other Equipment	-	-
89		TOTAL Other Storage Plant	-	-
90		Base Load Liquefied NG Terminating and Processing		
91	364.1	Land	-	-
92	364.1a	Land Rights	-	-
93	364.2	Structures and Improvements	-	-
94	364.3	LNG Processing Terminal Equipment	-	-
95	364.4	LNG Transportation Equipment	-	-
96	364.5	Measuring and Regulating Equipment	-	-
97	364.6	Compressor Station Equipment	-	-
98	364.7	Communication Equipment	-	-
99	364.8	Other Equipment	-	-
100		TOTAL Base Load LNG Terminating and Processing	-	-
101				
102		TOTAL Natural Gas Storage and Processing Plant	387,315,771	8,029,199

Name of Respondent	This Report Is:	Date of Report	Year of Report			
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr)	2014/Q4			
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)						
Retirements	Adjustments	Transfers	Balance at	Acct.	Line	
(d)	(e)	(f)	End of Year	No.	No.	
			(g)			
-	-	-	5,755,336	350.2	65	
-	-	-	21,550,978	351	66	
-	-	(384,081)	95,385,572	352	67	
-	-	483,109	1,610,924	352.1	68	
-	-	-	-	352.2	69	
-	-	-	(356,592)	352.3	70	
-	-	-	38,282,732	353	71	
(3,160,761)	-	(99,028)	188,732,477	354	72	
(2,458)	-	-	14,974,042	355	73	
-	-	-	21,944,351	356	74	
-	-	-	-	357	75	
-	1,287,114	-	1,797,085	358.2	76	
(3,163,219)	1,287,114	-	393,468,865		77	
					78	
-	-	-	-	360.1	79	
-	-	-	-	360.2	80	
-	-	-	-	361	81	
-	-	-	-	362	82	
-	-	-	-	363	83	
-	-	-	-	363.1	84	
-	-	-	-	363.2	85	
-	-	-	-	363.3	86	
-	-	-	-	363.4	87	
-	-	-	-	363.5	88	
-	-	-	-		89	
					90	
-	-	-	-	364.1	91	
-	-	-	-	364.1a	92	
-	-	-	-	364.2	93	
-	-	-	-	364.3	94	
-	-	-	-	364.4	95	
-	-	-	-	364.5	96	
-	-	-	-	364.6	97	
-	-	-	-	364.7	98	
-	-	-	-	364.8	99	
-	-	-	-		100	
					101	
(3,163,219)	1,287,114	-	393,468,865		102	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	1,199,586	-
105	365.2	Land Rights	19,472,717	-
106	366.1	Compressor Station Structures	10,387,809	300,636
107	366.2	Measuring and regulating station structures	7,385,257	124,683
108	366.3	Other Structures	537,282	293,553
109	367	Mains	375,294,328	3,683,257
110	368	Compressor Station Equipment	81,567,144	1,195,840
111	369	Measuring and Regulating Station Equipment	56,795,795	2,261,378
112	370	Communication Equipment	-	-
113	371	Other Equipment	-	-
114	372	Asset Retirement Cost Transmission	713,191	-
115		TOTAL Transmission Plant	553,353,109	7,859,347
116		5. Distribution Plant		
117	374.1	Land	2,671,474	2,274
118	374.2	Land Rights	1,372,815	-
119	375	Structures and Improvements	14,432,484	1,009,391
120	376	Mains	1,204,209,403	67,435,407
121	377	Compressor Station Equipment	-	-
122	378	Measuring and Regulating Station Equipment - Gene	138,308,569	2,544,941
123	379	Measuring and Regulating Station Equipment - City C	61,758,078	1,592,982
124	380	Services	864,567,543	63,996,886
125	381.02	Meters- AMI	33,470,823	18,583,344
126	381.1	Meters	166,773,763	6,290,499
127	382	Meter Installations	194,291,986	10,897,300
128	383	House Regulators	-	-
129	384	House Regulator Installations	-	-
130	385	Industrial Measuring and Regulating Station Equipme	68,477,466	-
130	386	Other Property on Customer's Premises	-	-
131	387	Other Equipment	-	-
132	388	Asset Retirement Cost Distribution	6,640,202	-
133		TOTAL Distribution Plant	2,756,974,606	172,353,024
134		6. General Plant		
135	389.1	Land	1,202,785	-
136	389.2	Land Rights	-	-
137	390	Structures and Improvements	60,161,644	1,641,340
138	391	Office Furniture and Equipment	13,272,377	2,593,451
139	392	Transportation Equipment	60,963,406	8,549,919
140	393	Stores Equipment	439,918	-
141	394	Tools, Shop and Garage Equipment	25,269,804	3,844,233
142	395	Laboratory Equipment	581,433	-

Name of Respondent	This Report Is:	Date of Report	Year of Report		
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr)	2014/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year	Acct. No.	Line No.
(d)	(e)	(f)	(g)		
					103
-	-	-	1,199,586	365.1	104
-	-	-	19,472,717	365.2	105
-	-	-	10,688,445	366.1	106
(16,916)	-	(1,059,958)	6,433,066	366.2	107
-	-	-	830,835	366.3	108
(461,432)	(82,980)	-	378,433,173	367	109
(289,962)	-	(425,664)	82,047,358	368	110
(49,886)	-	430,990	59,438,277	369	111
-	-	-	-	370	112
-	-	-	-	371	113
-	-	-	713,191	372	114
(818,196)	(82,980)	(1,054,632)	559,256,648		115
					116
-	-	-	2,673,748	374.1	117
-	-	-	1,372,815	374.2	118
(96,228)	-	70,967	15,416,614	375	119
(2,094,122)	-	(61,773)	1,269,488,915	376	120
-	-	-	-	377	121
(1,076,225)	-	286,218	140,063,503	378	122
(159,835)	-	23,845	63,215,070	379	123
(13,248,507)	-	-	915,315,922	380	124
-	-	-	52,054,167	381.02	125
(3,322,764)	-	(1,000,907)	168,740,591	381.1	126
(2,236,012)	-	-	202,953,274	382	127
-	-	-	-	383	128
-	-	-	-	384	129
-	-	(68,822)	68,408,644	385	130
-	-	-	-	386	130
-	-	-	-	387	131
-	(177,843)	-	6,462,359	388	132
(22,233,693)	(177,843)	(750,472)	2,906,165,622		133
					134
-	-	(3,090)	1,199,695	389.1	135
-	-	-	-	389.2	136
(1,343,315)	-	(310,470)	60,149,199	390	137
(1,307,562)	-	-	14,558,266	391	138
(2,314,001)	-	-	67,199,324	392	139
(100,352)	-	-	339,566	393	140
(453,990)	-	-	28,660,047	394	141
(418,471)	-	72,322	235,284	395	142

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)
143	396	Power Operated Equipment	15,979,008	944,361
144	397	Communication Equipment	8,508,140	2,622,403
145	398	Miscellaneous Equipment	623,538	240,347
146		SUBTOTAL (lines 132 thru 143)	187,002,053	20,436,054
147	399	Other Tangible Property	-	-
148		TOTAL General Plant	187,002,053	20,436,054
149		TOTAL (Accounts 101 and 106)	3,973,987,714	214,698,280
150	101.1	Property Under Capital Leases		
151	102	Gas Plant Purchased (See Instruction 8)		
152	(Less) 102	Gas Plant Sold (See Instruction 8)		
153	103	Experimental Gas Plant Unclassified		
154		TOTAL GAS PLANT IN SERVICE	3,973,987,714	214,698,280

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2014/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(200,164)	-	-	16,723,205	396	143
(173,556)	-	1,016,536	11,973,523	397	144
(434,283)	-	1,026,715	1,456,317	398	145
(6,745,694)	-	1,802,013	202,494,426		146
-	-	-	-	399	147
(6,745,694)	-	1,802,013	202,494,426		148
(50,780,598)	1,026,291	(3,091)	4,138,928,596		149
				101.1	150
				102	151
				(102)	152
				103	153
(50,780,598)	1,026,291	(3,091)	4,138,928,596		154

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4

CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below descriptions and balances at end of year or project in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research</p> | <p>Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).</p> <p>3. Minor projects (less than \$500,000) may be grouped.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Intangible Plant		
2	Asset Preservation Software	1,067,648	-
3	Class 3 - 10,001 - 14,000 GVW	644,468	-
4	Minor Projects	1,125,662	-
5			
6	Underground Storage Plant		
7	BRM GMVC Engine Overhaul	1,312,917	-
8	Compression Clean Burn	1,396,776	-
9	Compressor Station Upgrades	6,591,832	151,546
10	Compressor Station Upgrades - Belle River	743,033	-
11	New Wells - Columbus	4,123,814	11,239
12	PI Project - Engine Control	1,068,513	-
13	Stimulation/Recomplete	619,109	26,886
14	Well Upgrade/Improvements	2,425,214	12,489
15	Minor Projects	3,896,671	100,665
16			
17	Transmission Plant		
18	Pipeline Design	10,287,099	-
19	Transmission - Install	2,041,554	-
20	Minor Projects	1,528,395	23,552
21			
22	Distribution Plant		
23	AMI - Automated Meter Integration	1,296,882	-
24	Existing Protected Mains	682,778	-
25	Gas Quality Initiative	596,070	-
26	New Market - New Mains - Grand Rapids	1,204,033	275,000
27	New Market - New Services - Grand Rapids	1,095,429	-
28	New Market - New Services - Traverse City	711,715	-
29	Planned Main Renewal - Grand Rapids	2,161,755	20,200
30	Planned Main Renewal	2,666,140	-
31	Planned Main Renewal - Muskegon	727,436	25,000
32	Planned MR Src Renewal	604,097	-
33	Public Improv-Main Renewal - Allen Road	1,835,445	30,000
34	Public Improv-Main Renewal	947,242	220,000
35	Public Improv-Main Renewal - Grand Rapids	684,204	-
36	Public Improv-Main Renewal - Mi	583,696	8,000
37	Public Improv-Main Renewal - Muskegon	506,987	-
38	Regulation & Valve Construction	1,533,029	1,142,950
39	Rev Protect-SE Reconnect Gas	1,829,988	-
40	Serv Renwls-Leak Related - Allen Road	555,848	-
41	Serv Renwls-Leak Related - Coolidge	695,685	-
42	Service Abandon-All Others - Coolidge	1,040,187	-
43	Service Alts-reconnects- Coolidge	1,371,819	32,000
44	Service Renewal - SEMI MMO	770,041	-
45	SS-Regulation&ValveContr - Grand Rapids	797,346	542,000
46	System Supply Main Renewal - Lynch	739,188	-
47	System Supply Main Renewal - Mi	622,970	-
48	Unplanned Main Renewal - Lynch	531,589	-
49	Minor Projects	13,076,696	227,800
50			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

- | | |
|--------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| 1. Report below descriptions and balances at end of year or project in process of construction (107). | Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts). |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research | 3. Minor projects (less than \$500,000) may be grouped. |

Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
51	General Plant		
52	DTE Gas WiFi/WAN Expansion	757,261	-
53	W.T.I. - Wealthy Service Center	593,363	-
54	Minor Projects	3,697,104	-
55			
56			
57			
58			
59	Projects with blank future spend are routine capital projects.	\$ 83,788,728	\$ 2,849,327
60	TOTAL		
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CONSTRUCTION OVERHEAD--GAS

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| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On Page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page</p> | <p>218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	General Administration Capitalized	10,910,722	
2	Supervision, Engineering, Transportation and Other	28,701,096	
3	Pensions and Employee Benefits Capitalized	7,875,785	
4	Allowance for Funds Used During Construction	586,394	
5	Payroll Taxes	3,796,333	
6			181,751,270
7			
8			
9			
10			
11			
12			
13			
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46	TOTAL	51,870,330	

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision, Engineering, Transportation and Other

Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.

Pensions and Employees' Benefits Capitalized

Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2014 was 6.24% per annum.

Payroll Taxes

Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Note: See Page 217 for amounts capitalized.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT Account 108 & 110

<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p>	<p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
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Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,922,239,698	1,922,239,698	-	-
2	Depreciation Prov. for Year, Charged to	-	-	-	-
3	(403) Depreciation Expense	81,727,960	81,727,960	-	-
4	(403.1) Deprec. and Deplet. Expense	79,378	79,378	-	-
5	(413) Exp. of Gas Plt. Leas. to Others	-	-	-	-
6	Transportation Expenses - Clearing	5,632,661	5,632,661	-	-
7	Other Clearing Accounts	-	-	-	-
8	Other Accounts (Specify):	-	-	-	-
9	(405) Amortization - Intangible	5,700,071	5,700,071	-	-
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	93,140,069	93,140,069	-	-
11	Net Charges for Plant Retired:	-	-	-	-
12	Book Cost of Plant Retired	50,780,598	50,780,598	-	-
13	Cost of Removal	28,685,405	28,685,405	-	-
14	Salvage (Credit)	(463,531)	(463,531)	-	-
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	79,002,472	79,002,472	-	-
16	Other Debit or Credit Items (Describe):	-	-	-	-
17	Note (1)	5,038,098	5,038,098	-	-
18		-	-	-	-
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	1,941,415,393	1,941,415,393	-	-

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	-	-	-	-
21	Production and Gathering - Natural Gas	-	-	-	-
22	Intangible Plant - Gas	42,254,388	42,254,388	-	-
23	Underground Gas Storage	151,425,848	151,425,848	-	-
24	Other Storage Plant	-	-	-	-
25	Retirement Work in Progress	-	-	-	-
26	Transmission	260,965,779	260,965,779	-	-
27	Distribution	1,411,153,372	1,411,153,372	-	-
28	General	75,616,006	75,616,006	-	-
29	TOTAL (Enter total of lines 20 thru 28)	1,941,415,393	1,941,415,393	-	-

Note(s):

(1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

Line No.

Section A - Line item Adjustments:

Non-Utility - 2014 Annual Depr Activity

(61,351)

ARO Adjustment

5,299,617

Write off of small ARO

(203,199)

Miscellaneous adjustment

3,031

5,038,098

C-17

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current Account 164.1 (c)	LNG Account 164.2 (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$ 32,418,445	\$ 4,154,687	\$ -	\$ -	\$ 36,573,132
2	Gas Delivered to Storage (contra Account)		279,302,736			279,302,736
3	Gas Withdrawn from Storage (contra Account)	(636,696)	(240,486,890)			(241,123,586)
4	Other Debits or Credits (Net)					-
5	Balance at End of Year	\$ 31,781,749	\$ 42,970,533	\$ -	\$ -	\$ 74,752,282
6	Mcf	60,536,175	44,687,247			105,223,422
7	Amount per Mcf	\$0.52500	\$0.96158			\$0.71041

8 *State basis of segregation of inventory between current and noncurrent portions:*

Current is working inventory gas, while noncurrent is base gas within the storage fields.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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NONUTILITY PROPERTY (Account 121)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and</p> | <p>distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	(All Properties in Michigan)			
2				
3	Land	\$ 194,166	\$ -	\$ 194,166
4	Storage Field Land and Land Rights			
5	Edmore Field	761,548	-	761,548
6	Leased Water Heaters	981,615	-	981,615
7	Minor Items	73,995	-	73,995
8		\$ 2,011,324	\$ -	\$ 2,011,324
9				
10				
11				
12				
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$ 854,369
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (<i>Specify</i>):	
6	403.1 Depreciation Expense	61,351
7	TOTAL Accruals for Year (<i>Enter Total of lines 3 thru 6</i>)	\$ 61,351
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (<i>Enter Total of lines 9 thru 11</i>)	
13	Other Debit or Credit Items (<i>Describe</i>):	
14		
15	Balance, End of Year (<i>Enter Total of lines 1, 7, 12, and 14</i>)	\$ 915,720

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below Investments in Accounts 123, *Investment in Associated Companies*, 124, *Other Investments*, and 136, *Temporary Cash Investments*.
 2. Provide a subheading for each account and list thereunder the information called for:
 (a) Investment in Securities -- List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale) pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
 (b) Investment Advances -- Report separately for each person or company the amounts of loans or Investment advances which are property includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2	None		
3			
4	<u>Account 124</u>		
5	Detroit Investment Fund	1,910,785	144,482
6	Contribution made in May 1995		
7	Total Account 124	1,910,785	144,482
8			
9			
10	<u>Account 136</u>		
11	None		
12			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote

and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-	2,055,267	2,055,267	-	-	1
					2
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-	2,055,267	2,055,267	-	-	8
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below Investments in Accounts 123.1, *Investments in Subsidiary Companies*.
 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 (a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 (b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	BLUE LAKE HOLDINGS, INC			
3	COMMON STOCK	6/25/91		0
4	(PAR VALUE \$0.01 PER SHARE, 10			
5	SHARES AT 12-31-98)			
6	ADDITIONAL PAID IN CAPITAL			7,490,192
7	OTHER COMPREHENSIVE INCOME			0
8	EQUITY IN EARNINGS			(1,421,425)
9	Total			6,068,767
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39	TOTAL Cost of Account 123.1 \$7,654,207		TOTAL	6,068,767

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		0		1
				2
				3
				4
		7,490,192		5
		0		6
4,285,440	(2,700,000) (1)	164,015		7
4,285,440	(2,700,000)	7,654,207		8
				9
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4,285,440	(2,700,000)	7,654,207		39

(1) Dividend from Blue Lake

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable employees included in Notes Receivable (Account 141) employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	657,589	2,023,473
2	Customer Accounts Receivable (Account 142)	197,324,506	213,289,862
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	32,419,781	33,284,861
4	TOTAL	230,401,876	248,598,196
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)		
		19,680,360	23,181,151
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	210,721,516	225,417,045
7			
8			
9	(1) Includes amount receivable from Employees	996,846	(187,515)
10			
11			
12			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	18,925,635	-	-	754,725	19,680,360
2	Prov. For uncollectibles for current year (2)	44,592,709	-	-	142,553	44,735,262
3	Accounts written off	(51,303,527)	-	-	(66,038)	(51,369,565)
4	Coll. Of accounts written off	10,134,394	-	-	700	10,135,094
5	Adjustments (explain):	-	-	-	-	-
6	Balance end of year	22,349,211	-	-	831,940	23,181,151
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
8	is primarily related to low income match write offs:					
9	Provision for uncollect.-utility	44,592,709				
10	Provision for uncollect.-merch.	-				
11	Directly charged to expense	2,118,690				
12	Uncollect. Expense (acct 904)	46,711,399				
13						

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	Blue Lake Holdings Inc	-	6,928,673	6,928,673	-	
3	DTE Gas Services Company	5,034,368	7,787,731	8,908,403	3,913,696	10,380
4	DTE Energy Company	-	1,106,756,054	1,092,455,648	14,300,406	50,320
5	Total Account 145	5,034,368	1,121,472,458	1,108,292,724	18,214,102	60,700
6						
7	Notes receivable from associated companies arise from the Inter-Company Loan Agreements					
8	Purpose: To provide a line of credit to to associated companies					
9	Maturity Date: N/A					
10	Interest Rate: Annually modified fixed rate					
11						
12						
13	<u>Account 146</u>					
14	DTE Michigan Gathering Holding Company	67,440	198,076	265,516	-	
15	DTE Energy Company	124,727	2,862,076	2,986,787	16	
16	DTE Energy Resources, Inc.	21	108,968	-	108,989	
17	DTE Biomass Energy, Inc.	3	1,856	1,832	27	
18	DTE Energy Trading, Inc.	109,362	1,319,377	1,197,891	230,848	
19	DTE Energy Services, Inc.	32	5,454	5,486	-	
20	DTE Enterprises, Inc	-	54,205	52,373	1,832	
21	DTE East China, LLC	8,500	102,000	102,000	8,500	
22	DTE MI Gathering Hldg Co	-	12,234	-	12,234	
23	Washington 10 Storage Corporation	16,985	198,135	199,438	15,682	

Name of Respondent DTE Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)

<p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p>	<p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account</p>
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* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
24	<u>Account 146 (continued)</u>					
25	DTE ES Operations	-	800	800	-	
26	DTE East China Opr, LLC	-	4,495	4,495	-	
27	DTE Electric Company	19,194,463	1,838,922,089	1,840,805,146	17,311,406	
28	Midwest Energy Resource Company	52	-	52	-	
29	DTE Michigan Gathering Company	131,885	1,736,063	1,735,751	132,197	
30	Saginaw Bay Pipeline Company	15,126	156,702	168,743	3,085	
31	DTE Michigan Lateral Company	63,961	1,117,687	1,099,741	81,907	
32	Citizens Gas Fuel Company	25	79	104	-	
33	DTE Gas Enterprises LLC	-	16,380	16,352	28	
34	DTE Pipeline Company	7	14,736	11,133	3,610	
35	DTE Millennium Company	9,999	-	316	9,683	
36	DTE Gas Storage Company	15,171	150,244	155,778	9,637	
37	Hayes Otsego Pipeline LLC	285	2,521	2,806	-	
38	Shelby Storage LLC	262	1,432	1,694	-	
39	DTE Gas Services Company	15,986	575,772	546,581	45,177	
41	Blue Water Renewables Inc	-	210	210	-	
42	Washington 10 Strg Partner	96,136	2,847,965	2,759,097	185,004	
43	DTE Energy Center LLC	-	5,783	3,986	1,797	
44	Blue Lake Holdings Inc	-	2,700,479	2,700,479	-	
45	DTE Energy Corporate Services, LLC	3,427,632	39,772,589	41,150,071	2,050,150	
46	Bluestone gas Corporation of NY	5,806	165,127	164,129	6,804	
47	Bluestone Pipe Company of PA	91,986	707,223	749,030	50,179	
48	Susquehanna Gathering Company	82,011	691,754	691,924	81,841	
49	TOTAL Account 146	23,477,863	1,894,452,511	1,897,579,741	20,350,633	60,700
50	TOTAL Accounts 145 and 146	28,512,231	3,015,924,969	3,005,872,465	38,564,735	60,700

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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MATERIAL AND SUPPLIES

1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	7,446,118	6,996,862	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated) (1)	6,053,456	6,155,944	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	13,499,574	13,152,806	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,246,941	1,698,118	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	14,746,515	14,850,924	

(1) \$2,586,786 adjustment made to Truck stock inventory in December 2013, offsetting account to operating expense

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Payment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	159,731
3	Prepaid Taxes (pages 262-263)	11,669,585
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments (1)	3,685,924
7	TOTAL	15,515,240

Notes:

(1) Miscellaneous Prepayments:

Prepaid MPSC Fee	756,264
Flex Spending Account Deposit	71,100
Prepayment of Medical & Dental Costs	2,809,936
Prepaid Benefit Administration Fees	24,185
Fleet License Plate Fees	24,439
	3,685,924

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8	TOTAL	\$0	\$0		\$0	\$0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
9						
10						
11						
12						
13						
14						
15						
16						
17	TOTAL	\$0	\$0		\$0	\$0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$50,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Regulatory Asset - Pension (U-13898)	403,339,000	170,755,000	228.3	33,197,000	540,897,000
2	Regulatory Asset - Other Post Retirement Benefit	0	42,620,000	-	0	42,620,000
3	Reg Asset-Environmental Costs (U-10150, U-13898) (1)	57,484,604	3,837,080	253 & 930.2	4,182,980	57,138,704
4	Reg Asset - Costs To Achieve (U-14909) (2)	10,762,378	0	930.2	2,828,988	7,933,390
5	Reg Asset-Revenue Decoupling Mechanism (U-15985)	726,576	2,279,750	496 & 431	726,576	2,279,750
6	Reg Asset - AFUDC Deferred Tax (U-15985)	1,456,044	237,195	283	29,447	1,663,792
7	Accum. Def. Michigan Corporate Income Tax (U-16864)	48,939,131	0	283 & 410.1	1,808,512	47,130,619
8	Reg Asset - Medicare Subsidy Def. Tax (U-16864)	5,015,206	0	236, 283, & 410.1	455,928	4,559,278
9	Accum. Def. City Of Detroit Income Tax	2,315,588	0	283 & 410.1	117,328	2,198,260
10	Prepaid Pension	206,442,000	19,928,250	228.3	112,355,250	114,015,000
11	N/R - Vector Pipeline Lease	63,059,182	6,219,756	172	9,283,312	59,995,626
12	Financing Expense ST Debt	2,512,438	903,903	431.0	1,480,002	1,936,339
13	LT Receivables - Employees	858,840	0	143, 242, 236, 241, Various	20,996	837,844
14	LT Energy Optimization Incentive	3,842,809	3,636,109	143, 174 & 496	3,860,335	3,618,583
15	Prepaid OPEB	46,109,000	75,646,071	228.3	76,475,343	45,279,728
16						
17						
18						
19						
20	Note: Above docket numbers refer to original					
21	authorization of regulatory asset.					
22						
23	(1) Environmental costs related to former					
24	Manufactured Gas Plants (MGP) subject to 10 year					
25	amortization by vintage layer beginning subsequent					
26	year of payment.					
27						
28	(2) Cost to Achieve subject to 10 year amortization					
29	for vintage layers 2006-08					
30						
31						
32						
33						
34						
35						
36						
37						
38	Misc. Work in Progress					
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
40	TOTAL	852,862,796				932,103,913

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Bad Debts	\$ 6,888,125		\$ 1,225,277
11	VEBA	30,332,942		
12	Lost Gas	850,286	570,136	
13	Vacation Liability	4,254,008	(10,511)	221,910
14	Other	238,423,331	30,839,066	10,599,691
15	TOTAL Gas (Enter Total of lines 10 thru 15)	280,748,692	31,398,691	12,046,878
16	Other (Specify)			
17	TOTAL (Account 190) (Enter Total of lines 8,	\$ 280,748,692	\$ 31,398,691	\$ 12,046,878
18	Classification of Total:			
19	Federal Income Tax	280,748,692	31,398,691	12,046,878
20	State Income Tax			
21	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Line 14
SEE Page 234.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued							
3. If more space is needed, use separate pages as required.							
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
			1			8,113,403	10
					30,332,942	-	11
					280,150	-	12
						4,486,429	13
(5,429,677)	0		12,507,264		109,007,141	127,113,756	14
(5,429,677)	-		12,507,265		139,620,233	139,713,588	15
							16
(5,429,677)	-		12,507,265		139,620,233	139,713,588	17
							18
(5,429,677)	-		12,507,265		139,620,233	139,713,588	19
							20
							21
NOTES (Continued)							
Other Line 14 SEE Page 235.1							

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
NOTES (Cont'd)				
1	Stock Compensation	2,384,452	(38)	132,469
2	Interest Expense	57,219	(23,811)	
3	Health Care Accrual	67,827		
4	Section 263A Adjustment-Inventory	16,097,244	818,988	350,000
5	Reserve for Injuries and Damages	3,357,527		688,161
6	State Deferred Taxes	34,925,112	(380,323)	3,302,812
7	Charitable Contributions	1,750,000	5,810,000	5,810,200
8	Net Operating Loss	75,117,217	24,147,228	
9	Bonus Accrual and Payments	1,972,005	143,185	
10	Medicare D Subsidy Tax Reg Asset	(337,331)		
11	Equity Earnings in Partnerships-Book	123,968		
12	Pension Plan	103,513,418		
13	Deferred Compensation	82,446	69,939	
14	Workmans Comp Payments	1,575,840	272,094	-
15	Long Term Disability Plan	89,950	11,200	
16	Investment Tax Credit	2,398,067	324,744	
17	Supplemental Death/Retirement	11,357		
18	Reclassification Of Balances Between Deferred Tax Accounts	(4,762,987)	(354,140)	316,049
19				
20				
21				
22				
23				
24				
25				
26	Total Other	\$ 238,423,331	\$ 30,839,066	\$ 10,599,691

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued							
3. If more space is needed, use separate pages as required.							
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
NOTES (Continued)							
					323,480	2,193,479	1
					81,030	-	2
					67,827	-	3
			818,989			16,447,245	4
						4,045,688	5
380,323					4,507,529	33,720,395	6
(5,810,000)						7,560,200	7
						50,969,989	8
						1,828,820	9
			337,331			-	10
					123,968	-	11
					103,513,418	-	12
					12,507	-	13
						1,303,746	14
					78,750	-	15
					287,275	1,786,048	16
					11,357	-	17
			11,350,944			7,258,146	18
						-	19
						-	20
						-	21
						-	22
						-	23
						-	24
(5,429,677)	0		12,507,264		109,007,141	127,113,756	25
							26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
8				
9				
10				
11				
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10,300,000	\$10,300,000	-	-	-	-	1
						2
						3
						4
-	-	-	-	-	-	5
						6
-	-	-	-	-	-	7
						8
						9
						10
						11
						12
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						42

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(a) *Donations Received from Stockholders* (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.

(c) *Gain on Resale or Cancellation of Recquired Capital Stock* (Account 210)--Report balance at beginning of year, credits, debits and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)-- State amount and give brief explanation of the

(d) *Miscellaneous Paid-in Capital* (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>	
2		
3	BALANCE, DECEMBER 31, 2013	\$133,900,000
4	NO TRANSACTIONS DURING 2014	-
5		
6	BALANCE, DECEMBER 31, 2014	<u>133,900,000</u>
7		
8		
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>	
10		
11	BALANCE, DECEMBER 31, 2013	12,525
12	NO TRANSACTIONS DURING 2014	-
13		
14	BALANCE, DECEMBER 31, 2014	<u>12,525</u>
15		
16		
17		
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>	
19		
20	BALANCE, DECEMBER 31, 2013	390,193,141
21	CAPITAL CONTRIBUTION - CASH	-
22	CAPITAL REDUCTION - ASSET	-
23		
24	BALANCE, DECEMBER 31, 2014	<u>\$390,193,141</u>
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$524,105,666

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Securities Retired

\$80,000,000 8.25% First Mortgage Bonds Designated Secured Term Notes, Series B 8.25% Bonds Due May 1, 2014

Payment in the amount of \$80,000,000 was made on the maturity date of 5/01/2014

Securities Issued

2014 Series F 4.35% First Mortgage Bonds due 2044

\$150,000,000 - 2014 Series F 4.35% First Mortgage Bonds due 2044 was issued on December 16, 2014 at 100% with placement agents Bank of America and Mitsubishi UFJ Securities

The proceeds were used for the general corporate purposes and for the repayment of short-term borrowings.

The principal amount of \$150,000,000 was credited to acct 221 and issuance expenses of \$840,377 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222 *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report for (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 221 - Bonds			
2	Mortgage Bonds:			
3				
4	8.25% 1994 Snr Note due 2014	09-26-94	05-01-14	-
5	5.7% 2003A Snr Note due 2033	02-20-03	03-15-33	200,000,000
6	5.0% 2004E Snr Note due 2019	10-04-04	10-01-19	120,000,000
7	6.04% 2008 Series B Snr Note due 2018	04-11-08	04-15-18	100,000,000
8	6.44% 2008 Series C Snr Note due 2023	04-11-08	04-15-23	25,000,000
9	6.78% 2008 Series F Snr Note due 2028	06-26-08	06-15-28	75,000,000
10	5.94% 2008 Snr Note due 2015	08-20-08	09-01-15	140,000,000
11	6.36% 2008 Snr Note due 2020	08-20-08	09-01-20	50,000,000
12	3.92% 2012 Snr Note due 2042	12-12-12	12-15-42	70,000,000
13	3.64% 2013 Series C Snr Note due 2023	12-12-13	12-15-23	50,000,000
14	3.74% 2013 Series D Snr Note due 2025	12-12-13	12-15-25	70,000,000
15	3.94% 2013 Series E Snr Note due 2028	12-12-13	12-15-28	50,000,000
16	4.35% 2014 Series F Snr Note due 2044	12-16-14	12-15-44	150,000,000
17				
18	Other Bonds:			
19	None			
20				
21				
22				
23	Total Account 221 Bonds			1,100,000,000
24				
25				
26	Account 224 - Other			
27				
28	Total Account 224 Other			-
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	TOTAL			\$ 1,100,000,000

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(f)	
8.25	2,200,000				1
5.70	11,396,804				2
5.00	6,146,434				3
6.04	6,040,000				4
6.44	1,610,000				5
6.78	5,085,000				6
5.94	8,316,000				7
6.36	3,180,000				8
3.92	2,744,000				9
3.64	1,820,000				10
3.74	2,618,000				11
3.94	1,970,000				12
4.35	271,875				13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
	53,398,113				24
					25
					26
					27
					28
					29
					30
					31
					32
Lines 5 & 6: Interest on these instruments is reported net of OCI cash flow hedge					
					33
					34
					35
					36
					37
	\$ 53,398,113	\$ -	\$ -		38

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date from (d)	Date to (e)
1	UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT				
2					
3	First Mortgage Bonds:				
4					
5	8.25% 1994 Snr Note due 2014	80,000,000	700,000	09-26-94	05-01-14
6	5.7% 2003A Snr Note due 2033	200,000,000	1,897,181	02-20-03	03-15-33
7	5.0% 2004E Snr Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19
8	6.04% 2008 Series B Snr Note due 2018	100,000,000	652,468	04-11-08	04-15-18
9	6.44% 2008 Series C Snr Note due 2023	25,000,000	213,247	04-11-08	04-15-23
10	6.78% 2008 Series F Snr Note due 2028	75,000,000	521,559	06-26-08	06-15-28
11	5.94% 2008 Snr Note due 2015	140,000,000	735,428	08-20-08	09-01-15
12	6.36% 2008 Snr Note due 2020	50,000,000	239,830	08-20-08	09-01-20
13	3.92% 2012 Snr Note due 2042	70,000,000	547,386	12-12-12	12-15-42
14	3.64% 2013 Series C Due 2023	50,000,000	307,180	12-12-13	12-15-23
15	3.74% 2013 Series D Due 2025	70,000,000	430,052	12-12-13	12-15-25
16	3.94% 2013 Series E Due 2028	50,000,000	307,180	12-12-13	12-15-28
17	4.35% 2014 Series F Snr Note due 2044	150,000,000	840,377	12-16-14	12-15-44
18					
19	TOTAL ACCOUNT 181	\$ 1,180,000,000	\$ 9,800,863		
20					
21					
22	UNAMORTIZED PREMIUM ON OTHER BONDS				
23					
24					
25	TOTAL ACCOUNT 225	\$ -	\$ -		
26					
27					
28	UNAMORTIZED DISCOUNT ON FIRST MORTGAGE BONDS				
29					
30	8.25% 1994 Snr Note due 2014	80,000,000	680,000	09-26-94	05-01-14
31	5.7% 2003A Snr Note due 2033	200,000,000	726,000	02-20-03	03-15-33
32	5.0% 2004E Snr Note due 2019	120,000,000	487,200	10-04-04	10-01-19
33					
34	TOTAL ACCOUNT 226	\$ 400,000,000	\$ 1,893,200		
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortization of Premium on Debt--Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credit During Year (h)	Balance At End of Year (i)	Line No.
				1
				2
				3
				4
11,908		(11,908)	-	5
1,211,744		(63,093)	1,148,651	6
923,950		(160,688)	763,262	7
279,526		(65,174)	214,352	8
131,958		(14,206)	117,752	9
377,548		(26,118)	351,430	10
174,342		(104,604)	69,738	11
132,901		(19,935)	112,966	12
526,971	1,255	(18,285)	509,941	13
294,656	10,962	(30,750)	274,868	14
412,882	15,346	(35,880)	392,348	15
295,176	10,962	(20,506)	285,632	16
-	840,377	(1,167)	839,210	17
\$ 4,773,562	\$ 878,902	\$ (572,314)	\$ 5,080,150	18
				19
				20
				21
				22
				23
				24
\$ -	\$ -	\$ -	\$ -	25
				26
				27
				28
				29
11,565		(11,565)	-	30
463,702		(24,145)	439,557	31
186,864		(32,498)	154,366	32
\$ 662,131	\$ -	\$ (68,208)	\$ 593,923	33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized</p> | <p>on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1 <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description of Long-Term Debt (a)	Date Required (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189					
2						
3	7.6% due 2017					
4	6.75% due 2023					
5	7-1/2% due 2020					
6	7% due 2025					
7	6.2% due 2038					
8	Refunding with 5.7% 2003A due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	16,553,049	15,691,161
9						
10	1999 6.85% Senior Note due 2038					
11	1999 6.85% Senior Note due 2039					
12	Refunding with 5.0% 2004E due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	1,351,374	1,116,352
13						
15	8% series due 2002					
16	6.45% 1998 MOPPRS due 2038					
17	Refunding with 6.78% 2008 Series F					
18	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	7,055,417	6,567,340
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Account 189		\$ 354,501,000	\$ (39,186,493)	\$ 24,959,840	\$ 23,374,853
31						
32						
33						
34	Account 257					
35	None					
36						
37						
38						
39						
40						
41						

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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NOTES PAYABLE (Account 231)

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines | of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2	Various Lenders of Commercial Paper Debt	For Gas in Underground Storage and Other Working Capital	Various	Various	Various	144,985,573
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						144,985,573

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234)

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 233					
2	DTE Energy Company	12,018,515	34,956,224	22,937,709	-	6,637
3	Blue Lake Holdings, Inc.	2,036,276	21,583,299	23,416,107	3,869,084	3,747
4	TOTAL 233	14,054,791	56,539,523	46,353,816	3,869,084	10,384
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. Purpose: To provide a line of credit from associated companies. Maturity Date: N/A. Interest Rate: Annually modified fixed rate.					
6	Account 234					
7	DTE Energy Company	2,107,222	88,467,780	87,776,571	1,416,013	
8	DTE Energy Resources, LLC	9,944	28,447	18,509	6	
9	DTE Biomass Energy, Inc	3	3,838	4,255	420	
10	DTE Energy Trading	5,115	195,850	201,242	10,507	
11	DTE Energy Services, Inc.	32	3,406	3,374	-	
12	DTE East China Opr, LLC	-	2,223	2,223	-	
13	Blue Lake Holdings Inc	-	277	277	-	
14	DTE ES Operations	-	813	813	-	
15	Syndeco Realty Corp	-	4,238	4,238	-	
16	DTE Electric Company	15,869,586	79,347,771	77,606,155	14,127,970	
17	DTE Enterprises, Inc	6,496	38,974	32,478	-	
18	DTE Michigan Gathering Holding Company	1,339	169,314	170,552	2,577	
19	Bluestone Pipe Co of PA	43,855	205,696	162,553	712	
20	Susquehanna Gathering Co	-	173,126	173,992	866	
21	TOTAL	52,398,290	431,156,181	419,037,952	40,280,061	10,384

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234) (Continued)

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
22	DTE Michigan Gathering Company	472,739	2,606,225	2,372,113	238,627	
23	Saginaw Bay Pipeline Company	144	17,396	17,359	107	
24	DTE Michigan Lateral Company	1,678	181,282	182,034	2,430	
25	Citizens Gas Fuel Company	1	854	853	-	
26	DTE Gas Enterprises, LLC	-	28,382	28,410	28	
27	DTE Pipeline Company	7	9,467	9,697	237	
28	DTE Millennium Company	620	620	-	-	
29	DTE Gas Storage Company	45,211	247,437	244,964	42,738	
30	Hayes Otsego Pipeline LLC	46	147	101	-	
31	Shelby Storage LLC	-	158	158	-	
32	DTE Gas Services Company	211,228	1,326,982	1,136,350	20,596	
33	Blue Water Renewables, Inc	-	205	205	-	
34	Washington 10 Strg Partnr	134,567	2,303,886	2,338,878	169,559	
35	Wash 10 Storage Corp	2,514	35,450	34,229	1,293	
36	DTE Energy Center LLC	72	3,722	5,312	1,662	
37	DTE Coke Operations, LLC	-	312	312	-	
38	DTE Eng Corp Svcs LLC	19,430,738	199,165,688	200,098,201	20,363,251	
39	Bluestone Gas Corp of NY	342	46,692	57,728	11,378	
40	TOTAL 234	38,343,499	374,616,658	372,684,136	36,410,977	-
41	TOTAL	52,398,290	431,156,181	419,037,952	40,280,061	10,384

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 78)	\$ 137,697,850
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	58,939,809
8		
9	Total pre-tax income	196,637,659
10		
11	Add: Taxable income not reported on books:	0
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	79,485,041
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	6,086,446
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	213,202,192
24		
25		
26	Federal taxable income for the year	\$ 56,834,062

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

Utility		Other		Line No.
\$	203,002,110			1
				2
				3
				4
				5
	153,240,285		(15,542,435)	6
	69,615,580		(10,675,771)	7
				8
	222,855,865		(26,218,206)	9
				10
	0		0	11
				12
				13
				14
	63,970,236		15,514,805	15
				16
				17
				18
	1,801,006		4,285,440	19
				20
				21
				22
	213,202,192			23
				24
				25
\$	71,822,903	\$	(14,988,841)	26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (CONT'D)

Line No.		TOTAL AMOUNT
1		
2	Line 11: Taxable Income Not Reported On Books:	
3		\$ -
4		
5	Line 15: Deductions Recorded On Books Not Deducted From Return:	
6	Meals And Entertainment	\$ 410,000
7	Fines and Penalties	1,442
8	Vacation Pay Accruals	634,028
9	State and Local States	9,436,606
10	Cost to Achieve	2,828,988
11	Loss on Reacquired Debt	2,085,987
12	Vector Pipeline Lease	2,780,000
13	Property Taxes	27,699,595
14	Section 263A Adjustment - Inventory	1,000,000
15	Revenue Decoupling	9,041,918
16	Reserve for Injuries and Damages	1,966,174
17	Decrease in Bad Debt Reserve	3,500,791
18	Tax Reserves & Miscellaneous Taxes	70,000
19	Stock Compensation	378,483
20	Deferred Revenue	833,000
21	Charitable Contributions	16,600,000
22	Other	3,029
23	Health Care Accrual	215,000
24	Line 15 Subtotal:	\$ 79,485,041
25		
26	Line 19: Income Recorded In Books Not Included In Return:	
27	AFUDC Equity	\$ 329,913
28	Equity Earnings In Subsidiaries	4,285,440
29	Grantor Trust	1,471,093
30	Line 19 Subtotal:	\$ 6,086,446
31		
32	Line 23: Deductions On Return Not Charged Against Book Income:	
33	SFAS 106 Adjustment	\$ 56,486,000
34	Tax Depreciation	82,397,698
35	Bonus Accrual & Payments	409,100
36	Reserve Environmental Clean	3,484,755
37	Pension Plan	40,499,284
38	ESOP	2,178,000
39	Gas Cost Recovery	25,034,000
40	Deferred Compensation	192,853
41	Workmans Comp Payments	835,522
42	Long Term Disability Plan	32,000
43	Reserve for Lost Gas	1,628,960
44	Inventory Write Off Physical Disp	24,020
45	Line 23 Subtotal:	\$ 213,202,192

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2014/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
Utility		Other	Line No.
			1
			2
\$ -		\$ -	3
			4
			5
\$ 410,000		\$ -	6
		1,442	7
634,028			8
10,523,243		(1,086,637)	9
2,828,988			10
2,085,987			11
2,780,000			12
27,699,595			13
1,000,000			14
9,041,918			15
1,966,174			16
3,500,791			17
70,000			18
378,483			19
833,000			20
		16,600,000	21
3,029			22
215,000			22
\$ 63,970,236		\$ 15,514,805	23
			24
			25
\$ 329,913		\$ -	26
		4,285,440	27
1,471,093			28
\$ 1,801,006		\$ 4,285,440	29
			30
			31
\$ 56,486,000		\$ -	32
82,397,698			33
409,100			34
3,484,755			35
40,499,284			36
2,178,000			37
25,034,000			38
192,853			39
835,522			40
32,000			41
1,628,960			42
24,020			43
\$ 213,202,192		\$ -	44

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
CALCULATION OF FEDERAL INCOME TAX			
Line No.		TOTAL AMOUNT	
1	Estimated Federal taxable income for the current year (page 261A)	\$ 56,834,062	
2			
3	Show computation of estimated gross Federal income tax applicable to line 1:		
4	\$56,834,062 * 35 %	19,891,922	
5			
6			
7			
8	TOTAL	\$ 19,891,922	
9			
10	Allocation of estimated gross Federal income tax from line 8		
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))		
12			
13	Adjustment of last year's estimated Federal income tax to the filed tax return:		
14			
15	Last year's gross Federal income tax expense per the filed return	\$ 7,942,562	
16	Last year's estimated gross Federal income tax expense	3,632,255	
17	Increased (decreased) gross Federal income tax expense	4,310,307	
18			
19	Last year's investment tax credits utilized per the filed return	0	
20	Last year's investment tax credits estimated to be utilized	0	
21	Increased (decreased) investment tax credits utilized	0	
22			
23	Additional Adjustments (specify)		
24			
25	R & D Credit	(55,000)	
26	Tax Reserves		
27	Audit Settlement	-	
28	Net Operating Loss Utilization	(24,147,229)	
29			
30	Total Current Federal Income Tax	0	
31	Expense:		
32	409.1 (page 114, line 12)	5,246,094	
33	409.2 (page 117, line 44)	(5,246,094)	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CALCULATION OF FEDERAL INCOME TAX (Continued)

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
\$ 25,138,016	\$ (5,246,094)	10
		11
		12
		13
		14
\$ 7,942,562		0 15
3,632,255		0 16
\$ 4,310,307		0 17
		18
		19
		20
		21
		22
		23
		24
(55,000)		0 25
-		0 26
-		0 27
(24,147,229)		0 28
		29
\$ 5,246,094	\$ (5,246,094)	30
		31
\$ 5,246,094		32
	\$ (5,246,094)	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	Federal Insurance Contributions	81,724	
2	Federal Unemployment	6,348	
3	Federal Income - Accrual	-638,668	
4	Michigan Unemployment	23,920	
5	Michigan Use	-55,333	
6	MPSC Fee		669,220
7	Property - Prepaid		11,094,868
8	State/Local Taxes	-869,865	
9	Other Tax expense		
10			
11			
12			
13			
14			
15			
16			
17			
18	TOTAL	-1,451,874	11,764,088

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged).

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		10,765,301		
2		67,187		
3		5,246,094		-5,246,094
4		570,938		
5				
6		2,536,219		
7		46,073,680		30,000
8		7,060,762		-1,049,896
9		10,730		
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL	72,330,911	0	-6,265,990

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
11,322,252	11,276,987		126,989		1
79,052	75,546		9,854		2
	-1		-638,667		3
303,566	290,176		37,310		4
3,804,764	3,509,739		239,692		5
2,536,219	2,623,263			756,264	6
46,101,163	46,675,880			11,669,585	7
6,010,866	3,917,636		1,223,365		8
10,730	10,730				9
					10
					11
					12
					13
					14
					15
					16
					17
70,168,612	68,379,956	0	998,543	12,425,849	18

DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)		Line No.
			556,951		
			11,865		2
					3
				-267,372	4
			3,804,764		5
					6
				-2,517	7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
			4,373,580	-269,889	18

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized.
 2. Fill in columns for all line items as appropriate.

Line No.	Subdivisions	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16	Total	255	6,030,849		
17					
18					
19					
20	TOTAL		6,030,849		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
411	(927,839)		5,103,010		16
					17
					18
					19
	(927,839)		5,103,010		20
					21
					22
					23
					24
					25
					26
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					30
					31
					32
					33
					34
					35

NOTES (Continued)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Current Environmental Reserves MGP	3,730,827
2	Current Environmental Reserves Non MGP	899,915
3	Accrued Vacation	12,920,289
4	Gas Exchange / Imbalance Payable	1,608,643
5	Accrued Wages	5,402,955
6	Accrued Employee Incentives	5,385,200
7	Accrued Health Care	1,031,703
8	Current Pension Benefits	410,000
9	Reg. Liability - Self Implementation Surcharge	2,544,310
10	Tax Liability - Other	1,008,000
11	Employee Deductions	320,468
12	Current Portion - Workers Comp	204,773
13	Flexible Spending	154,509
14	DTE Foundation Contribution	21,600,000
15	Michigan Energy Assistance Program	2,505,821
16	Other Current Liabilities Accrual (4)	1,699,882
17		
18		
19		
20		
21		
22		
23	TOTAL	\$61,427,295

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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OTHER DEFERRED CREDITS (Account 253)

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below the particulars (details) for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$10,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulatory Liability - Pension (U-13898)	83,536,388	926.2	57,412,269	41,446,480	67,570,599
2	Regulatory Liability - Other Post Retirement Benefit	24,854,000	186	45,671,667	20,817,667	-
3	Deferred Compensation	453,170	926	432,803	266,452	286,819
4	Environmental Remediation Expenses - MGP	16,493,935	186 & 242	5,441,556	5,466,918	16,519,297
5	Environmental Remediation Expenses - Non MGP	2,670,261	242 & 923	755,441	565,378	2,480,198
6	Gas Customer Choice Deposits	1,809,332	131 & 496	539,816	120,624	1,390,140
7	LT Obligation Deferred Revenue-Marathon	884,534	489.3	-	982,828	1,867,362
8	Miscellaneous	-	253	2,906	2,906	-
9						
10						
11	Note: Above docket number refers to original					
12	authorization of regulatory liability.					
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	130,701,620		110,256,458	69,669,253	90,114,415

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	451,199,761	71,228,857	53,825,244
4	Other (<i>Define</i>)			
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)			
6	Other (<i>Specify</i>)			
7				
8				
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

LINE 3 GAS - Utility			
Property Deferred Taxes	445,577,454	71,228,857	46,050,668
Vector Pipeline Lease	23,926,898		973,000
FAS 109 Deferred Tax Liability	(18,304,591)		6,801,576

SUBTOTAL	451,199,761	71,228,857	53,825,244
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Credited	(h)	Debited	(j)		
							1
							2
0	0		883,096		17,792,975	485,513,253	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13

NOTES (Continued)

	5,772,718	476,528,361
883,096		22,070,802
	12,020,257	(13,085,910)

0	0	0	883,096	0	17,792,975	485,513,253
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the 2. For Other (Specify), include deferral relating to other respondent's accounting for deferred income taxes income and deductions. relating to amounts recorded in Account 283.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9	Long Term Liabilities	\$ -		
10	Property Taxes	21,213,477	5,431,130	16,197,650
11	Misc. Deferreds	0		
12	ACRS/MACRS & Retirement Plant	0		
13	MARS Project	0		
14	Other	424,016,386	54,791,823	4,960,163
15	TOTAL Gas (Total of lines 9 thru 13)	445,229,863	60,222,953	21,157,813
16	Other (Specify)			
17	TOTAL (Account 283) (Enter Total of lines 7, 14 and 15)	445,229,863	60,222,953	21,157,813
18	Classification of TOTAL			
19	Federal Income Tax	\$ 338,565,880	49,699,711	21,157,813
20	State Income Tax	106,663,983	10,523,242	0
21	Local Income Tax			

NOTES

Other Gas (Line 14)
SEE Page 276A.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.
 4. Fill in all columns for all items as appropriate.
 5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						0	9
						10,446,957	10
						0	11
						0	12
						0	13
1,086,636			157,631,240		21,581,149	336,711,319	14
1,086,636			157,631,240		21,581,149	347,158,276	15
							16
1,086,636			157,631,240		21,581,149	347,158,276	17
							18
0			154,981,175		21,581,149	233,707,752	19
1,086,636			2,650,065		0	113,450,524	20
							21

NOTES (Continued)

Other Gas (Line 14)
SEE Page 276B.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other (Specify), include deferral relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
NOTES				
	Other Gas (Line 14)			
1	Accrued Public Utility Assessment	512,808		20,307
2	Revenue Decoupling Mechanism	2,393,113	771,209	3,164,671
3	Unamortized Loss on Reacquired Debt	8,735,944		902,653
4	Reg Asset - FAS 158	287,986,639		
5	Medicare D Deferred Tax	1,849,706	278,572	
6	Cost to Achieve	3,280,017		990,146
7	Reserve for Environmental	10,067,951	1,219,664	
8	AFUDC Equity Deferred Tax	151,043		
9	State/Local Deferred Tax	106,663,983	10,523,242	
10	Other	2,375,182	(253,903)	(117,614)
11	Pension Plan		14,091,809	
12	SFAS 106 Adjustment		19,399,330	
13	Gas Cost Recovery		8,761,900	
14				
15				
16				
17				
18				
19				
20				
21	Total Other Gas	424,016,386	54,791,823	4,960,163

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.
 4. Fill in all columns for all items as appropriate.
 5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
NOTES (Continued)							
		190,282	492,501			0	1
				190,282	349	0	2
				190,282	910,000	8,743,291	3
		190,282	146,817,989			141,168,650	4
		190,282	150,000	190,282	137,628	2,115,906	5
				190,282	486,815	2,776,686	6
				190,282	440,349	11,727,964	7
		190,282	151,043			0	8
1,086,636		190,282	2,650,065			113,450,524	9
				190,282	3,094,904	5,333,797	10
		190,282	7,369,642			6,722,167	11
				190,282	16,511,104	35,910,434	12
						8,761,900	13
						0	14
						0	15
						0	16
						0	17
						0	18
						0	19
						0	20
1,086,636	0		157,631,240		21,581,149	336,711,319	21

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Energy Optimization Regulatory Liability U-15890 (254)	496 & 431	8,487,304	11,919,401	9,628,090
2	Refundable Income Taxes U-10083 (285/286)	190 & 411.1	11,097,312		33,477,002
3					
4					
5					
6					
7	NOTE:				
8	Accounts 254, 285 & 286 - Other Regulatory Liabilities				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				43,105,092

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	930,134,291	855,247,110
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	212,778,315	186,338,439
5	Large (or Ind.) (See Instr. 6)	8,884,839	4,254,163
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales/Gas Customer Choice Revenue (1)	8,511,838	12,929,105
8	TOTAL Sales to Ultimate Consumers	1,160,309,283	1,058,768,817
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	1,160,309,283	1,058,768,817
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	1,160,309,283	1,058,768,817
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	7,861,625	8,105,477
16	488 Misc. Service Revenues	67,925,247	59,423,302
17	489 Rev. from Trans. of Gas of Others	333,151,210	316,552,900
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	97,551	79,637
22	494 Interdepartmental Rents	637,481	618,383
23	495 Other Gas Revenues	670,083	688,697
24	TOTAL Other Operating Revenues	410,343,197	385,468,396
25	TOTAL Gas Operating Revenues	1,570,652,480	1,444,237,213
26	(Less) 496 Provision for Rate Refunds	(32,325,989)	(2,858,032)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,602,978,469	1,447,095,245
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	1,142,912,606	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	8,884,839	
30	Sales for Resale	-	
31	Other Sales to Pub. Auth. (Local Dist. Only)	-	
32	Interdepartmental Sales	8,511,838	
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,160,309,283	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

reported figures, explain any inconsistencies in a footnote.
 6. *Commercial and Industrial Sales*, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e) (2)	Number for Year (f)	Number for Previous Year (g)	
				1
107,413,222	99,611,639	964,491	945,413	2
				3
25,496,770	22,421,226	63,089	60,860	4
843,711	574,647	287	266	5
-	-	-	-	6
1,385,793	2,564,265	-	-	7
135,139,496	125,171,777	1,027,867	1,006,539	8
-	-	-	-	9
135,139,496	125,171,777	1,027,867	1,006,539	10

	NOTES	11
		12
	(1) Includes gas sales related to reconciliation of Gas Customer Choice Program	13
	(2) Prior year amount updated to report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F)	14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26
		27
132,909,992		28
843,711		29
-		30
-		31
1,385,793		32
135,139,496		33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below <i>natural gas operating revenues</i> for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> | <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.65 psia at 60 degrees F). If billings are on term basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	82,953,951	81,762,790
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	59,427,655	58,364,095
5	Large (or Ind.) (See Instr. 6)	1,591,388	1,534,809
6	TOTAL Sales to Ultimate Consumers	143,972,994	141,661,694
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,416,302	1,439,234
11			
12	TOTAL Other Operating Revenues	145,389,296	143,100,928
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	142,381,606	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,591,388	
30	Year End Reconciliation		
31	Other Choice Revenue	1,416,302	
32			
33	TOTAL (Same as Line 12, Columns (b) and (d))	145,389,296	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
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CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 7. See pages 108-109, important changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d) (1)	Quantity for Previous Year (e) (2)	Number for Year (f)	Number for Previous Year (g)	
				1
22,279,536	22,257,093	173,932	187,252	2
				3
18,689,291	18,510,980	24,690	26,809	4
560,069	549,372	168	191	5
41,528,896	41,317,445	198,790	214,252	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
40,968,827				28
560,069				29
(1,385,793)				30
				31
				32
40,143,103				33

NOTES
 (1) Line 33 does not tie to line 6 because of a year end reconciliation
 (2) Prior year amount updated to report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO
STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
- A. Residential Service. This class includes all gas for residential use except space heating.
- B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
- C. Commercial Service. This class includes all sales of gas for commercial use except space heating.
- D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.
- I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- * A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- * A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)**

Line No.	Class of Service (a)	Average Number of Customers per Month (a)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service						
2	A. Residential Service	16,745	1,079,464	\$ 10,281,426	64.46	\$ 614.00	\$ 9.52
3	B. Residential space heating service	947,746	106,333,758	\$ 919,852,865	112.20	\$ 970.57	\$ 8.65
4	CD. Commercial Service						
5	C. Commercial service, except space heating	3,238	1,322,539	\$ 11,018,363	408.44	\$ 3,402.83	\$ 8.33
6	D. Commercial space heating	59,851	24,174,231	\$ 201,759,952	403.91	\$ 3,371.04	\$ 8.35
7	E. Industrial service	287	843,711	\$ 8,884,839	2,939.76	\$ 30,957.63	\$ 10.53
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales/Gas Customer Choice Revenue (1)		1,385,793	\$ 8,511,838			\$ 6.14
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,027,867	135,139,496	\$ 1,160,309,283	131.48	\$ 1,128.85	\$ 8.59
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	1,027,867	135,139,496	\$ 1,160,309,283	131.48	\$ 1,128.85	\$ 8.59
15	K. Other gas revenues			\$ 410,343,197			
16	A-K. TOTAL GAS OPERATING REVENUE			\$ 1,570,652,480			

* Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F. Give two decimals.

1. Gas Customer Choice revenue and volumes associated with reconciliation.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).</p> <p>2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.</p> <p>3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.</p> <p>4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.</p> | <p>5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.</p> <p>6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.</p> <p>7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold* (e)	Revenue (Show to nearest dollar) (f)
1	Rate GS-1	General Service	C,D&E	63,325	26,103,738	\$ 211,071,850
2	Rate A	Res.& Res. Heat use	A&B	941,489	104,390,906	\$ 864,309,858
3	Rate 2A	Res.& Res. Heat use	A&B	4,579	3,499,704	\$ 26,531,815
4	Rate AS	Res.& Res. Heat use	A&B	18,423	2,347,943	\$ 18,934,531
5	Rate GS-2	Comm. & Ind. use	C, D&E	24	571,553	\$ 3,999,223
6	Rate S	Comm. Heating - Schools	D	27	244,221	\$ 1,614,893
7						
8	Customer Refunds					
9	Surcharges:	Energy Optimization, UETM, SI, LIEEF, RDM, IRM				\$ 44,276,502
10						
11						
12						
13						
14						
15	Gas Customer Choice		A,B,C,D,E		1,385,793	\$ 8,511,838
16	Total Unbilled				(3,404,362)	\$ (18,941,227)
17						
18	Total Company			1,027,867	135,139,496	\$ 1,160,309,283

* Volume reported at 14.65 psia dry and a temperature base of 60F

Name of Respondent DTE Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Rate A	Res & Res Heat	A & B	167,018	19,034,583	\$ 66,474,549
2	Rate 2A	Res & Res Heat	A & B	2,612	2,686,313	\$ 7,520,810
3	Rate AS	Res & Res Heat	A & B	4,302	558,640	\$ 1,856,948
4	Rate GS-1	Comm, Comm Ht & Indust	C, D & E	24,756	18,100,699	\$ 53,138,404
5	Rate GS-2	Comm, Comm Ht & Indust	C, D & E	22	357,746	\$ 881,795
6	Rate S	Comm Ht - Schools	D	80	790,915	\$ 1,472,792
7						
8	Program Year end reconciliation				(1,385,793)	
9						
10	Energy Optimization					\$ 7,205,490
11	UETM Surcharge					\$ (2,931,660)
12	SI Refunds/Surcharges					\$ 5,275
13	LIEEF Refund					\$ (831)
14	RDM Surcharges					\$ 1,692,427
15	BIO Green/VHWHF Surcharge					\$ 1,422,918
16	IRM U-16999					\$ 1,348,338
17	Reservation Charge					\$ 3,885,739
18						
19	TOTALS			198,790	40,143,103	\$ 143,972,994

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.
4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1	Account 489.3			
2	ST		484	Various
3	LT		101	Various
4	XLT		16	Various
5	XXLT		3	Various
6	Special Contract - Customer A		1	Various
7	Special Contract - Customer B		1	Various
8	Special Contract - Customer C		1	Various
9	Special Contract - Customer D		1	Various
10	Aggregates		832	Various
11	Other (Liquidated Damages, Standby Charges, EO Surcharge & Other)			
12	Total End User Transportation		1,440	
13	Gas Customer Choice		198,790	Various
14	Choice supplier revenue - adjustments + billing fees			
15	TOTAL INTRASTATE TRANSPORTATION		200,230	
16				
17	Easement Agreement - INTERSTATE TRANSPORTATION		2,755	
18	TOTAL ACCOUNT 489.3		202,985	
19				
20	ACCOUNT 489.2			
21	INTRASTATE TRANSPORTATION			
22	EDF Trading North America, LLC		1	Various
23	Powerex		1	Various
24	SEMCO Energy		1	Various
25	Sequent Energy Canada Group		1	Various
26	*Washington 10 Storage Corp		1	Various
27	Various Intrastate		19	Various
28	TOTAL INTRASTATE TRANSPORTATION		24	
29				
30				
31				
32				
33				
34				
35				
36				
37				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
	19,485,111	27,076,106	138.96		1
	22,162,453	17,596,763	79.40		2
	23,528,995	12,817,096	54.47		3
	28,581,522	8,219,623	28.76		4
	17,380,185	2,023,921	11.64		5
	1,434,399	250,401	17.46		6
	542,732	198,874	36.64		7
	11,275,514	4,054,502	35.96		8
	2,487,968	6,811,183	273.76		9
	(291,275)	10,712,441			10
129,316,556	126,587,604	89,760,910			11
41,491,863	40,143,103	143,972,993	358.65		12
		1,416,302			13
170,808,419	166,730,707	235,150,205			14
					15
7,544,743	7,307,271	4,917,534	67.30		16
178,353,162	174,037,978	240,067,739			17
					18
					19
					20
2,581,056	2,581,067	261,641	10.14		21
4,685,393	4,685,382	620,363	13.24		22
1,874,207	1,863,302	62,656	3.36		23
5,515,942	5,520,558	2,581,605	46.76		24
10,076,290	10,076,290	921,390	9.14		25
2,120,447	2,127,017	514,404	24.18		26
26,853,335	26,853,616	4,962,059			27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> | <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
38	INTERSTATE TRANSPORTATION			
39	ANR Pipeline Company (1) & (5) & (6)		1	142 Miles
40	Bluewater Gas Storage LLC		1	Various
41	BP Canada Energy (4)		1	Various
42	CIMA Energy (4)		1	Various
43	*DTE Energy Trading (4)		1	Various
44	Hess Energy Trading (4)		1	Various
45	Iberdrola Renewables (3) & (4)		1	Various
46	J Aron & Co (4)		1	Various
47	Mieco, Inc (4)		1	Various
48	NJR Services (4)		1	Various
49	Panhandle Easter Pipeline (4) & (6)		1	Various
50	Repsol (4)		1	Various
51	Sequent Energy Management (4)		1	Various
52	Shell Energy NA (2)		1	Various
53	Suncor Energy Marketing (4)		1	Various
54	Tenaska Gas Storage (4)		1	Various
55	Tenaska Marketing Ventures (4)		1	Various
56	Tidal Energy Marketing (4)		1	Various
57	Twin Eagle Resource (4)		1	Various
58	Unioin Gas (4)		1	Various
59	Wisconsin Gas (4)		1	Various
60	Wisconsin Public Service (4)		1	Various
61	Various Interstate		14	Various
62	Title Transfer Charges			
63	TOTAL INTERSTATE TRANSPORTATION		36	
64	TOTAL ACCOUNT 489.2		60	
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
TOTAL			203,045	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
118,982,013	118,982,013	17,381,719	14.61	ST92-1997 / ST93-4518	38
1,878,712	1,878,712	153,789	8.19		39
16,695,944	16,695,951	935,898	5.61		40
8,337,892	8,342,009	855,299	10.25		41
4,144,307	4,143,996	555,298	13.40		42
5,353,695	5,347,872	10,256,117	191.78		43
11,395,491	11,392,587	1,120,946	9.84		44
12,633,342	12,633,160	1,506,627	11.93		45
3,403,345	3,403,517	386,408	11.35		46
4,306,589	4,306,481	681,587	15.83		47
32,460,167	32,460,167	6,510,000	20.06		48
1,323,194	1,323,092	1,046,176	79.07		49
3,305,559	3,305,703	708,454	21.43		50
2,540,580	2,539,947	284,464	11.20		51
1,331,517	1,331,517	478,874	35.96		52
1,668,043	1,668,043	3,360,115	201.44		53
18,812,576	18,812,577	1,603,862	8.53		54
8,415,862	8,415,841	1,033,271	12.28		55
1,040,125	1,042,902	93,898	9.00		56
2,221,758	2,221,758	86,931	3.91		57
4,664,390	4,664,390	3,854,012	82.63		58
3,132,632	3,132,632	2,233,130	71.29		59
2,721,783	2,724,368	1,197,183	43.94		60
		1,279,635		61	
270,769,516	270,769,235	57,603,693		62	
297,622,851	297,622,851	62,565,752		63	
				64	
				65	
				66	
				67	
				68	
				69	
				70	
				71	
				72	
				73	
				74	
475,976,013	471,660,829	302,633,491			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County Michigan.
Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.
- (2) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line
Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia or Mentor.
- (3) Point of Receipt: Volumes of gas received at Willow.
Point of Delivery: Volumes of gas delivered to the Washington Township.
- (4) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities respectively.
Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.
- (5) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
- (6) Includes demand charges that may or may not have volumes associated with the charge.

* Affiliated company

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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REVENUES FROM STORING GAS OF OTHERS -- NATURAL GAS (Account 489.4)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> | <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Mcf of Gas Injected (c)
1			
2	INTRASTATE		
3	Customer A	1	3,523,427
4	Misc. customers less than 1 Bcf	4	1,122,221
5	TOTAL INTRASTATE STORAGE	5	4,645,648
6			
7	INTERSTATE		
8	Customer B	1	1,999,976
9	Customer C	1	7,022,315
10	Customer D	1	5,485,000
11	Customer E	1	3,999,134
12	Customer F	1	3,070,000
13	Customer G	1	1,009,762
14	Customer H	1	5,032,013
15	Customer I	1	1,062,593
16	Customer J	1	2,110,381
17	Customer K	1	8,212,329
18	Customer L	1	5,277,602
19	Customer M	1	4,858,841
20	Customer N	1	1,980,860
21	Customer O	1	1,007,500
22	Customer P	1	10,886,498
23	Customer Q	1	5,858,097
24	Customer R	1	2,615,732
25	Misc. customers less than 1 Bcf	6	638,872
26	TOTAL INTERSTATE STORAGE	23	72,127,505
27			
28			
29			
30			
31			
32			
33			
TOTAL		28	76,773,153

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REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
			Rate Schedule:	1
			Contract Storage (CS)	2
3,523,427	3,152,817	89.48 ¢		3
972,490	1,173,860	120.71 ¢		4
4,495,917	4,326,677	96.24 ¢		5
				6
				7
1,172,813	1,020,000	86.97 ¢		8
2,562,989	1,327,481	51.79 ¢		9
4,925,000	239,373	4.86 ¢		10
2,374,210	1,400,320	58.98 ¢		11
4,905,000	118,839	2.42 ¢		12
805,943	510,657	63.36 ¢		13
2,569,433	2,298,602	89.46 ¢		14
144,537	263,848	182.55 ¢		15
1,060,378	21,695	2.05 ¢		16
4,697,037	3,649,386	77.70 ¢		17
3,767,559	168,000	4.46 ¢		18
4,032,148	2,750,000	68.20 ¢		19
1,420,000	1,935,410	136.30 ¢		20
2,007,500	107,143	5.34 ¢		21
5,341,036	5,275,475	98.77 ¢		22
4,719,429	2,636,147	55.86 ¢		23
2,352,251	1,314,613	55.89 ¢		24
2,388,652	1,154,053	48.31 ¢		25
51,245,915	26,191,042	51.11 ¢		26
				27
				28
Note: Average Revenues (Column f) are total revenues divided by withdrawn volumes				29
				30
				31
				32
				33
55,741,832	30,517,719	54.75 ¢		

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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Req. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)	-	-
30	TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>)	-	-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility--Credit		
46	783 Rents		
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)	-	-

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-		-
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-		-
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases	603,668,567		531,223,698
72	804 Natural Gas City Gate Purchases	154,645,207		59,511,620
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	758,313,774		590,735,318
78	806 Exchange Gas	(1,040,138)		(3,764,470)
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-		-
86	808.1 Gas Withdrawn from Storage--Debit	240,569,870		152,437,134
87	(Less) 808.2 Gas Delivered to Storage--Credit	279,302,736		119,686,958
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit	9,671,988		8,973,664
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit	4,110,916		3,518,392
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	13,782,904		12,492,056
95	813 Other Gas Supply Expenses	62,600		32,956
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	704,820,466		607,261,924
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	704,820,466		607,261,924

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses	401,142	527,193
104	817 Lines Expense	5,762	2,562
105	818 Compressor Station Expenses	4,152,895	3,383,089
106	819 Compressor Station Fuel and Power	7,961,747	6,766,152
107	820 Measuring and Regulating Station Expenses	124	
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	3,355,171	1,949,801
111	824 Other Expenses	476,554	535,165
112	825 Storage Well Royalties	89,245	75,864
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	16,442,640	13,239,826
115	Maintenance		
116	830 Maintenance Supervision and Engineering	591,715	1,050,644
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells	741,131	642,226
119	833 Maintenance of Lines	247,406	147,220
120	834 Maintenance of Compressor Station Equipment	4,935,166	5,347,894
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment	5	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	6,515,423	7,187,984
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	22,958,063	20,427,810
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuels		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structure and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts--Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operating (Enter Total of lines 149 thru 164)	-	-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	-	-
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	22,958,063	20,427,810
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	17,648,811	15,658,771
181	851 System Control and Load Dispatching	2,433,487	1,839,818
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses	750,072	562,274
184	854 Gas for Compressor Station Fuel	2,039,392	2,525,631
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	2,745,025	2,475,658
187	857 Measuring and Regulating Station Expenses	712,408	597,430
188	858 Transmission and Compression of Gas by Other	6,917,647	7,560,643
189	859 Other Expenses	8,888,835	6,899,149
190	860 Rents		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	42,135,677	38,119,374

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains	1,875,133	1,478,328
196	864 Maintenance of Compressor Station Equipment	1,219,019	1,175,617
197	865 Maintenance of Measuring and Reg. Station Equipment	35,083	42,807
198	866 Maintenance of Communicating Equipment	7,533,224	6,391,354
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	10,662,459	9,088,106
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	52,798,136	47,207,480
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	20,678,974	16,932,794
209	875 Measuring and Regulating Station Expenses--General	1,012,962	718,238
210	876 Measuring and Regulating Station Expenses--Industrial		
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	3,125,946	2,722,858
212	878 Meter and House Regulator Expenses	15,127,910	16,265,179
213	879 Customer Installations Expenses	24,074,936	21,429,769
214	880 Other Expenses	22,722,621	19,761,541
215	881 Rents		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	86,743,349	77,830,379
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	21,691,196	21,713,649
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	5,498,546	3,074,019
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial		
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	1,149,090	1,173,158
225	892 Maintenance of Services	3,665,135	3,096,367
226	893 Maintenance of Meters and House Regulators	3,928,006	4,025,416
227	894 Maintenance of Other Equipment	812,535	606,271
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	36,744,508	33,688,880
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	123,487,857	111,519,259
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	458,268	335,646
233	902 Meter Reading Expenses	7,168,882	8,252,543
234	903 Customer Records and Collection Expenses	34,722,096	37,290,541
235	904 Uncollectible Accounts	46,711,399	42,403,766
236	905 Miscellaneous Customer Accounts Expenses	12,717,901	15,050,765
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	101,778,546	103,333,261

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	251,092	399,106
241	908 Customer Assistance Expenses	12,694,983	11,404,761
242	909 Informational and Instructional Expenses	606,872	678,012
243	910 Miscellaneous Customer Service and Informational Expenses	3,610,281	1,025,691
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	17,163,228	13,507,570
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	36,529,105	28,717,451
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses	101,076	218,518
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	36,630,181	28,935,969
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	42,447,666	39,768,699
255	921 Office Supplies and Expenses	10,281,815	8,851,031
256	(Less) (922) Administrative Expenses Transferred--Cr.	9,185,488	7,496,714
257	923 Outside Services Employed	7,790,912	7,610,563
258	924 Property Insurance	218,062	419,346
259	925 Injuries and Damages	5,140,886	5,114,369
260	926 Employee Pensions and Benefits	10,206,326	17,492,258
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	413,572	389,530
263	(Less) (929) Duplicate Charges--Cr.		
264	930.1 General Advertising Expenses	3,191,105	3,194,598
265	930.2 Miscellaneous General Expenses	5,590,865	5,416,263
266	931 Rents	18,142,158	15,989,416
267	TOTAL Operation (Enter Total of lines 254 thru 266)	94,237,879	96,749,359
268	Maintenance		
269	935 Maintenance of General Plant	1,286,113	1,262,170
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	95,523,992	98,011,529
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	1,155,160,469	1,030,204,802

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1. Payroll Period Ended (Date)	12/31/14
2. Total Regular Full-Time Employees	1,575
3. Total Part-Time and Temporary Employees	53
4. Total Employees	1,628

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GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

1. Report particulars of gas purchases during the year in the manner prescribed below.

2. Provide subheadings and totals for prescribed accounts as follow:

800 Natural Gas Well Head Purchases.
801 Natural Gas Field Line Purchases.
802 Natural Gas Gasoline Plant Outlet Purchases.
803 Natural Gas Transmission Line Purchases.
803.1 Off-System Gas Purchases.
804 Natural Gas City Gate Purchases.
804.1 Liquefied Natural Gas Purchases.
805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.

4. Purchases of less than 100,000 Mcf per year per contact from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.

5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

NOTE: Pages 327A and 327B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
2. Also give the particulars (details) call for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1				
2	Consumers Energy Company	Received by Displacement	115,791	38,977
3				
4	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-
6	Interconnect Balancing Agreement	Received by Displacement	377,811	(537,280)
7				
8	Union Gas	Received by Displacement	393,926	41,670
9				
10	Great Lakes Transmission Company	Received by Displacement	403,761	(221,890)
11				
12	Panhandle	Received by Displacement	315,930	8,536
13				
14	MGAT / Wet Header	Received by Displacement	987,568	-
15				
16	Other Gas Utilities	Received by Displacement	273,810	(94,474)
17				
18	Vector Pipeline	Received by Displacement	553,616	149,545
19				
20	DTE Gas Storage Company	Received by Displacement	1,415,154	-
21				
22	MichCon Gathering	Received by Displacement	-	19,660
23				
24				
25				
26				
27				
28				
29				
30	Respondent records net exchange gas transactions monthly to account 242 or			
31	174 and account 806.			
32				
33				
34				
35				
36				
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43				
44				
45	TOTAL		4,837,367	(\$595,256)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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EXCHANGE GAS TRANSACTION (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services.
3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Delivered by Displacement	(127,820)	17,489	(12,029)	(56,466)	1
					2
					3
					4
Delivered by Cashout	-	-	-	-	5
Delivered by Displacement	(249,691)	(56,518)	128,120	593,798	6
					7
Delivered by Displacement	(606,549)	942,660	(212,623)	(984,330)	8
					9
Delivered by Displacement	(316,599)	(185,199)	87,162	407,089	10
					11
Delivered by Displacement	(316,711)	-	(781)	(8,536)	12
					13
Delivered by Displacement	(948,372)	(200,713)	39,196	200,713	14
					15
Delivered by Displacement	(219,986)	(150,878)	53,824	245,352	16
					17
Delivered by Displacement	(598,819)	62,716	(45,203)	(212,261)	18
					19
Delivered by Displacement	(1,676,575)	1,205,837	(261,421)	(1,205,837)	20
					21
Delivered by Displacement	(3,501)	-	(3,501)	(19,660)	22
					23
					24
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	(5,064,623)	\$1,635,394	(227,256)	(\$1,040,138)	45

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to father explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2	N/A					
3						
4						
5	N/A					
6	N/A					
7						
8	N/A					
9						
10	N/A					
11						
12	N/A					
13						
14	N/A					
15						
16	N/A					
17						
18	N/A					
19						
20	N/A					
21						
22	N/A					
23						
24						
25						
26	Imbalance fees on off-system transportation agreements.			-	489	
27						
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45	TOTAL	\$ -		\$ -		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.
4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	Gas use for Products Extractions--Cr. (Trans)	854	361,450	1,942,137	537.32		
2	810 Gas used for Compressor Station Fuel--Cr (Storage)	819	1,476,984	7,729,851	523.35		
	Total account 810		1,838,434	9,671,988	526.10		
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Resondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-- Cr (Rpt sep. for each prin. Use. Group minor uses)						
6	812.1 Gas used in Util. Oprs-- Cr (Nonmajor only)						
7	Oper. of Dist. Service Bldgs. (Dist)	819, 854, 874, 877, 930.2	69,633	360,317	517.45		
8	Oper. of Undgr. Stg. Wells (Storage)	816	72,825	389,149	534.36		
9	Other (storage)	818	-	-	-		
10	Undgr. Stor. Gas Losses (Storage)	823	189,270	977,630	516.53		
11	Undgr. Storage Well Royalties (Storage)	825	15,898	84,193	529.58		
12	Transmission Compression - others (Trans)	858	156,234	776,814	497.21		
13	Oper. of City Gate Stations (Dist)	877	244,373	1,261,821	516.35		
14	Other Operation Expenses (Storage)	830	-	-	-		
15	Other Operation Expenses (Storage)	832	105	543	517.14		
16	Other Operation Expenses (Trans)	857	20,155	100,293	497.61		
17	Other (may include capital) (primarily Trans)	Various	34,568	160,156	463.31		
18							
19							
20	Total account 812		803,061	4,110,916	511.91		
21							
22							
23							
24							
25	TOTAL		2,641,495	13,782,904	521.78		

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year.

Minor items (less than 1,000,000 Mcf) must be grouped.
2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)
1	ANR Pipeline Company (1)	
2		
3	Great Lakes Gas Transmission (2)	
4		
5	Panhandle Eastern Pipeline (3)	
6		
7	Vector Pipeline (4)	
8		
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16	(1) Expenses represent:	
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.	
18	b.) Transmission from the Columbus Meter Station to the Niagara Interconnection.	
19		
20		
21	(2) Transmission from various points on Great Lake's system to various DTE Gas points.	
22		
23	(3) Transmission from various points on Panhandle Eastern's system to River Rouge.	
24		
25	(4) Transmission from various points on Vector Pipeline's system to Various DTE Gas points.	
26		
27	(5) Mcf of gas rec'd and delivered:	
28	Volumes are moved primarily on a fixed fee basis so volumes are not tracked.	
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46	TOTAL	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
(5)	(5)	\$6,887,189	(5)	1
(5)	(5)	24,865	(5)	2
(5)	(5)	168	(5)	3
(5)	(5)	5,425	(5)	4
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		\$6,917,647		46

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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LEASE RENTAL CHARGED

<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in column a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p>	<p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-ended leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under term of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the Lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangement not covered under the preceding classifications:</p>
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A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Leases, Primary (P) or Renewal (R) (c)
Robert Meredith Trust	Site lease Traverse City	10/31/2015 (P)
R&B Davis Enterprises, LLC	Site lease Grayling Warehouse	6/30/2015 (R)
Auto-Owners Insurance Company	Site lease Traverse City	5/31/2018 (R)
Southwest Michigan Industrial Investors, LLC	Kenwood Call Center	12/31/2015 (P)
Centerpoint Development Company LLC	Grand Rapids	12/31/2019 (P)
EDC of Charter County	First Street Parking Deck	11/30/2018 (R)

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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LEASES RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		27,480		59,540		931	22,900
		38,250		165,250		various	19,750
		68,303		107,365		various	248,157
	232,187	392,673		3,617,973		931	514,179
		76,678		436,678		931	616,678
		139,104		150,696		931	587,748

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (In dollars) (b)
1	Bio-Green gas project	62,600.00
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50	TOTAL	62,600.00

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

1	Industry association dues	578,735
2	Experimental and general research expenses	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)	
5	Other Environmental Remediation Costs	(273,307)
6	CNG Fuel, Co. Use Gas for Utility Operations	67,555
7	Amortization of Deferred MGP Environmental Remediation Costs	4,170,661
8	Shareholder Department labor, Registrar and Proxy Expenses	150,677
9	Directors Fees and Expenses	862,361
10	Investment Recovery	102,678
11	Corporate and affiliate allocations, net	(101,518)
12	Misc. Other (12)	33,023
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49	TOTAL	5,590,865

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2014/Q4	Year of Report 2014/Q4
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	7,084,995	-	-
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
8	Transmission plant	7,547,654	-	-
9	Distribution plant	62,332,237	-	-
10	General plant	4,845,482	-	-
11	Common plant-gas			
12				
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14				
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24				
25	TOTAL	81,810,368	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Underground Gas Storage Plant	385,447	1.87%
2	Transmission Plant	554,392	1.39%
3	Distribution Plant	2,822,346	2.46%
4	General Plant	113,115	4.21%
5			
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

(1) Amounts in column (b) are the average of the beginning and ending balances for 2014.

(2) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$80.4 million. The depreciation expense associated with these accounts is \$5.7 million.

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization (Account 425)* -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies (Account 430)* -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense (Account 431)* -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<u>Miscellaneous Amortization (Account 425)</u>	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>	
8	Account 426.1 DTE Energy Foundation	21,600,000
9	Account 426.1 The Heat and Warmth Fund	5,000,000
10	Account 426.1 United Way for Southeastern Michigan	5,000,000
11	Account 426.1 Corporate Donations	680,604
12	Account 426.2 Life Insurance	-
13	Account 426.3 Internal Revenue Service - Late Payment Penalty	1,442
14	Account 426.4 Legislative advocacy costs	1,688,134
15	Account 426.5 Canadian receivables - Currency conversion	-
16	Account 426.5 Grantor Trust - Investment Loss / Admin cost	234,366
17	Account 426.5 Other Deductions	39
18	TOTAL Miscellaneous Deductions	34,204,585
19		
20		
21	<u>Interest on Debt to Associated Companies (Account 430)</u>	
22	Associated Company	Interest Rate
23	DTE Energy Company	Variable 6,638
24	Blue Lake Holdings, Inc.	Variable 3,747
25	Saginaw Bay Pipeline Company	Variable -
26	Other	Variable -
27	TOTAL Interest on Debt to Associated Companies	10,385
28		
29		
30		
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Interest Rate (%)	Amount (b)
1			
2	(d) - Other Interest Expenses (Account 431)	Interest Rate (%)	
3			
4	External Debt - Bank fees & Lines of Credit fees	Variable	920,267
5			
6	External Debt - Interest on short-term borrowings	0.15 - 0.38	283,772
7			
8	Regulatory item - Gas Cost Recovery (GCR)	Variable	(533,365)
9			
10	Regulatory item - Uncollectible Tracker (UETM)	Variable	23,071
11			
12	Regulatory item - Energy Optimization (EO)	0.25 - 0.37	30,381
13			
14	Interest Other - GCC Supplier Deposits	0.25 - 0.37	3,714
15			
16	Interest Other - Customer deposits	6.10 - 7.85	702,058
17			
18	Interest Other - Tax related	3.0 - 12.0	69,531
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL - Other Interest Expenses (Account 431)		1,499,429
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			

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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>	
2	Revenue from Merchandise Sales and Contract Work	42,534
3	Expense from Merchandise Sales and Contract Work	(75,909)
4		(33,375)
5	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>	
6	Revenues from Non-Utility operations	(123,118)
7	Expenses from Non-Utility operations	-
8		(123,118)
9		
10	<u>Nonoperating Rental Income (Account 418)</u>	-
11		
12	<u>Equity in Earnings of Subsidiary Companies (418.1)</u>	
13	Blue Lake Holdings Inc	4,285,440
14	Saginaw Bay Pipeline Company	-
15		4,285,440
16	<u>Interest and Dividend Income (Account 419)</u>	
17	Interest Revenue from Vector Pipeline, L.P.	6,219,755
18	Interest Revenue with associated companies	60,701
19	Interest on Grantor Trust	1,328
20	Interest on Financing of Customer Attachment Program	437,960
21		6,719,744
22		

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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

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| <p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective</p> | <p>date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p> |
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Line No.	Item (a)	Amount (b)
1	Allowance for Other Funds Used During Construction (Account 419.1)	
2	AFUDC Equity	388,359
3		
4	Miscellaneous Nonoperating Income (Account 421)	
5	Grantor Trust Income	1,671,892
6	Equity earnings in Detroit Investment Fund	144,481
7		1,816,373
8		
9	TOTAL OTHER INCOME	13,053,423
10		
11		
12		
13		
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**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)**

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda. Legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2		
3	Outside Contract Services	
4	Consulting	123,367
5	Marketing Services	41,825
6	Political Lobbying	29,648
7	Professional Services	60,149
8		254,989
9		
10	Consultant Expense	
11	Democracy Data and Communications LLC	109,159
12	Target Point Consulting Inc	38,960
13	Other (5)	28,958
14		177,077
15		
16	Lobbying, Political Contributions and Memberships	
17	Citizens for Michigans Energy Future	167,450
18	Democratic State Central Committee of Michigan	51,910
19	Edison Electric Institute	47,233
20	Michigan Republican Party	162,426
21	Other (31)	242,551
22		671,570
23		
24	Advertising Expenditures	
25	Other Advertising	230
26		
27		
28	State and Federal Legislative Advocacy Expenses - Other (33)	584,268
29		
30		
31		
32	TOTAL State and Federal Legislative Advocacy Expenses	\$ 1,688,134
32		

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case). (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2	Gas Cost Recovery (GCR) Matters	-	10,285	10,285	-
3	MPSC Case U-15701-R, 2009-10 GCR Reconciliation				
4	MPSC Case U-16146-R, 2010-11 GCR Reconciliation				
5	MPSC Case U-16482-R, 2011-12 GCR Reconciliation				
6	MPSC Case U-16921, 2012-13 GCR Plan				
7	MPSC Case U-16921-R, 2012-13 GCR Reconciliation				
8	MPSC Case U-17131, 2013-14 GCR Plan				
9	MPSC Case U-17131-R, 2013-14 GCR Reconciliation				
10	MPSC Case U-17332, 2014-15 GCR Plan				
11					
12	General Rate Case Matters	-	20,912	20,912	-
13	MPSC Case U-17487, 2013 Gas Customer Choice				
14	(GCC) Tariff Changes				
15	MPSC Cases U-17531 through U-17541, Presque				
16	Isle Electric & Gas Cooperative's Request to Serve				
17	MPSC Case U-17596, Application Seeking Ex Parte				
18	Approval to Terminate Uncollectible Expense True-				
19	Up Mechanism Credits and Surcharges				
20					
21	General Pricing and Regulation	-	1,354	1,354	-
22	Various MPSC Cases, Customer Complaints,				
23	Certificates of Public Convenience and Necessity,				
24	Gas Customer Choice				
25					
26	Main Gas Rate Case	-	10,792	10,792	-
27	MPSC Case U-16999, 2014 Infrastructure Recovery				
28	Mechanism (IRM) Review				
29	MPSC Case U-17701, Main Replacement Program				
30	Spending and Increase the IRM Surcharge				
31					
32					
33	NOTE: Regulatory Affairs Labor is charged to a				
34	general Internal Order and it can not be determined				
35	what portion is attributed to specific DTE Gas case				
36	work.				
37					
38					
39	Utility Assessment	2,536,219	-	2,536,219	-
40		370,229	-	370,229	-
41					
42					
43					
44					
45					
46	TOTAL	\$ 2,906,448	\$ 43,343	\$ 2,949,791	\$ -

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000 may be grouped).

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928	10,285	-		-	-	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
GAS	928	20,912	-		-	-	11
							12
							13
							14
							15
							16
							17
							18
							19
GAS	928	1,354	-		-	-	20
							21
							22
							23
							24
GAS	928	10,792	-		-	-	25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
GAS	408.1	2,536,219	-		-	-	38
GAS	928	370,229	-		-	-	39
							40
							41
							42
							43
							44
							45
		\$ 2,949,791	\$ -		\$ -	\$ -	46

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining the segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administration and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administration and General			
16	TOTAL Maint. (Total of lines 12 thru 14)			
17	Total Operation and Maintenance			
18	Production (Total lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 15)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administration and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	3,070,134		
32	Transmission	11,554,043		
33	Distribution	53,434,336		
34	Customer Accounts	17,005,258		
35	Customer Service and Informational	3,374,051		
36	Sales	6,503,480		
37	Administration and General	24,746,539		
38	TOTAL Operation (Total of lines 28 thru 37)	119,687,841		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	2,255,215		
44	Transmission	3,116,727		
45	Distribution	16,816,719		
46	Administrative and General	466,229		
47	TOTAL Maint. (Total of lines 40 thru 46)	22,654,890		22,654,890

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Lines 28 and 40)			
50	Production--Natural Gas (Including Expl. And Dev.)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing	5,325,349		
53	Transmission (Lines 32 and 44)	14,670,770		
54	Distribution (Lines 33 and 45)	70,251,055		
55	Customer Accounts (Line 34)	17,005,258		
56	Customer Service and Informational (Line 35)	3,374,051		
57	Sales (Line 36)	6,503,480		
58	Administrative and General (Lines 37 and 46)	25,212,768		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	142,342,731		142,342,731
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	142,342,731		142,342,731
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	56,704,096		56,704,096
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	56,704,096		56,704,096
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify)			
75	Merchandising, Jobbing and Contract Work	46,370		46,370
76	Donations	63,907		63,907
77	Civic, Political and Related Activities	346,901		346,901
78	Other Deductions	38		38
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	457,216		457,216
96	TOTAL SALARIES AND WAGES	199,504,043		199,504,043

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	A&E Appliance Service 27422 Gratiot Ave Roseville, MI 48066-2916	Outside Contract Expense	O&M	912	\$ 195,341
2	A OK Plumbing Inc 11825 Morgan Ave Plymouth, MI 48170	Outside Contract Expense	O&M	912	\$ 122,825
3	A & K Services, Inc 302 West Main St Northville, MI 48167	Consulting Expense	O&M	880	\$ 59,350
4	A1 Asphalt Inc 4636 Division St Wayland, MI 49348-8924	Paving Services Expense	CAP	107	\$ 71,514
5	Accenture LLP 161 N. Clark St Chicago, IL 60601	Consulting Services Expense	O&M, CAP	107, 923	\$ 79,842
6	Accounting Aid Society 7700 Second Ave, Ste 314 Detroit, MI 48202	Professional Services	O&M	903	\$ 57,000
7	Accurate Repair Service 2435 Eastern Ave SE Grand Rapids, MI 49057	Outside Contract Expense	O&M	912	\$ 85,526
8	Advanced Customer Service 32500 Concord STE 333 Madison Heights, MI 48071	Marketing Service Expense	O&M	912	\$ 52,118
9	Airtronic Heating & Cooling 26666 Grand River Ave Redford, MI 48240-1531	Outside Contract Expense	O&M	912	\$ 223,936

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
10	All Phase Services 450 54th ST SW Grand Rapids, MI 49548	Outside Contract Expense	O&M	912	\$ 54,616
11	American Appliance Consulting LLC 37466 Ann Arbor Trail Livonia, MI 48150	Consulting Service Expense	O&M	912	\$ 62,792
12	American Appliance Heating 37529 Schoolcraft Rd Livonia, MI 48150-1009	Outside Contract Service	O&M	912	\$ 1,880,225
13	American Dix Appliance Srv Inc 3311 Dix Hwy Lincoln Park, MI 48146	Outside Contract Service	O&M	912	\$ 454,288
14	American Excavating Contractors 12838 Gavel Detroit, MI 48227	Professional Services	O&M, CAP	107, 887	\$ 1,881,057
15	Americlerk Inc 1025 N Campbell Rd Royal Oak, MI 48067-1519	Legal Service Expense	O&M, CAP	107, 903, 921 923	\$ 99,154
16	APAC Customer Service Inc 507 Prudential Rd Horsham, PA 19044	Marketing Service Expense	O&M	912	\$ 2,410,848
17	Appliance Doctors PO Box 24722 Detroit, MI 48224-0722	Outside Contract Service	O&M	912	\$ 481,905
18	Aquent LLC 711 Boyston St Boston, MA 02116-2616	Personnel Services	O&M, CAP	908, 909, 910, 912	\$ 98,442
19	Banner Sign Co 20919 John R Rd Hazel Park, MI 48030	Professional Services	CAP	107	\$ 78,884
20	Bartech Group Inc 17199 N Laurel Park Dr Ste 224 Livonia, MI 48152-2683	Personnel Service Expense	O&M, CAP	107, 823, 879 880, 903, 912 923	\$ 1,998,672
21	Baumgardner Mechanical 24850 W McNichols Detroit, MI 48219	Outside Contract Service	O&M	912	\$ 348,065

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
22	Bradley & Co 26777 Central Blvd, Ste 180 Southfield, MI 48076	Marketing Services	O&M	905, 912	\$ 364,033
23	Brooks Electric Service Inc 8 E Hillis Road Stanton, MI 48888	Construction Service Expense	CAP	107	\$ 108,180
24	BSC Acquisition Sub LLC 7702 Plantation Rd Roanoke, VA 24019	Professional Service Expense	O&M	903	\$ 168,828
25	Busens Appliance Inc 2323 Fort St Lincoln Park, MI 48146-2420	Outside Contract Service	O&M	912	\$ 1,133,773
26	CT Heating 1313 Rush Lake Rd Pickney, MI 48169-8531	Outside Contract Services	O&M	912	\$ 105,857
27	Checkfree 15 Sterling Dr Wallingford, CT 06492-1843	Professional Service Expense	O&M	903	\$ 145,694
28	Compuware Corp 1 Campus Martius Detroit, MI 48312	IT Services	O&M, CAP	107, 923	\$ 52,244
29	Corby Energy Service Inc 6001 Schooner St Belleville, MI 48111-5366	Construction Service Expense	CAP	107	\$ 7,012,176
30	Creek Enterprises 508 Mohawk Tecumseh, MI 49286	Construction Services Expense	O&M, CAP	107, 880	\$ 428,522
31	Customer Contact Solutions 2 Wells Ave Newton, MA 24590	Professional Services	O&M	903	\$ 176,165
32	Customerlink LLC 11 E First St Ste 300 Duluth, MN 55802	Professional Service Expense	O&M	910, 912	\$ 287,616
33	D Marco Contractors Inc 200 W State Fair Detroit, MI 48203	Construction & Paving Services	O&M, CAP	107, 887	\$ 1,170,786

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
34	Dave Smith Appliance Services, LLC 3820 W Alexis Rd, Ste A Toledo, OH 42623	Outside Contract Service	O&M	912	\$ 55,088
35	Detectent Inc 120 W Grand Ave, Ste 104 Escondido, CA 92025	Professional Service Expense	O&M	903	\$ 107,753
36	Development Dimensions Intrntl Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Service Expense	O&M, CAP	107, 923	\$ 71,332
37	Devon Facility Management 535 Griswold, Ste 2050 Detroit, MI 48226	Cleaning Services	O&M	935	\$ 878,749
38	Diversified Data Processing 10811 N0rthend Ave Ferndale, MI 48220	Professional Service Expense	O&M, CAP	107, 902, 903 921, 923	\$ 158,929
39	DJG Mechanical LLC 153 S Washington Oxford, MI 48371	Outside Contract Service	O&M	912	\$ 310,236
40	Docs Appliance Service Inc 45618 Van Dyke Utica, MI 48317	Outside Contract Service	O&M	912	\$ 121,736
41	Doshi Associates Inc 5755 New King St, Ste 210 Troy, MI 48098	Engineering Service Expense	CAP	107	\$ 377,156
42	Douglas Technologies Inc 251045 Tower Ridge Estate Calgary, AB T3Z 2M3 Canada	IT Service Expense	O&M	866	\$ 100,282
43	Ductz North America LLC 731 Fairfield Ct Ann Arbor, MI 48108	Outside Contract Service	O&M	912	\$ 60,104
44	Dziurman Dzign Inc 620 S Main St Clawson, MI 48017-2016	Marketing Service Expense	O&M	912	\$ 2,240,638
45	Eagle Landscaping and Supply Co 20779 Lahser Rd Southfield, MI 48033	Construction Services Expense	O&M, CAP	107, 887	\$ 795,445

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
46	Edward J Painting, LLC 2900 Ravenswood Marysville, MI 48040	Painting Services Expense	O&M	834	\$ 429,532
47	EN Engineering LLC 28100 Torch Pkwy, Ste 400 Warrenville, IL 60555-3938	Professional Services Expense	O&M	850, 851	\$ 882,861
48	Environmental Recycling 527 E Woodland Cir Bowling Green, OH 43402-8966	Hazardous Waste Services	CAP	107	\$ 94,858
49	Ernst and Young LLP 5 Times Square New York, NY 10036-6527	Consulting Service Expense	O&M, CAP	107, 923	\$ 439,507
50	Erv Ehlers Co 30885 8 Mile Rd Livonia, MI 48152	Outside Contract Service	O&M	912	\$ 90,785
51	Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, CA 92626-703	Professional Service Expense	O&M	903	\$ 290,732
52	Facilities Solution Corp 42822 Garfield Rd Clinton Township, MI 48038	Outside Contract Services	O&M	912	\$ 505,756
53	Fahey, Schultz, Burzych, Rhodes, PLC 4151 Okemos Rd Okemos, MI 48864	Legal Service Expense	O&M, CAP	107, 923	\$ 75,682
54	Federal Paving, Inc 2260 Auburn Rd Auburn Hills, MI 48326-3102	Outside Contract Service	O&M	880	\$ 88,080
55	Foresee Results, Inc 625 Avis Dr, Ste 200 Ann Arbor, MI 48108-9649	IT Service Expense	O&M	910	\$ 105,271
56	Forrester Research Inc 60 Acorn Park Cambridge, MA 02140	Professional Services	O&M	910	\$ 56,781
57	Gallup Inc 1001 Gallup Dr Omaha, NE 68102	HR Service Expense	O&M, CAP	107, 923	\$ 105,426

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
58	General Electric Co 3135 Easton Turnpike Fairfield, CT 6828	Outside Contract Service	O&M	912	\$ 114,345
59	Global Appliances 13007 E 8 Mile Rd Warren, MI 48089-3221	Outside Contract Service	O&M	912	\$ 618,050
60	Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48324	Personnel Service Expense	O&M	930.2	\$ 82,549
61	Goyette Mechanical Co Inc 3842 Gorey Ave Flint, MI 48506	Outside Contract Services	O&M	912	\$ 61,212
62	Great Dane Heating & Air Conditioning 36611 Gratiot Clinton Twp, MI 48035	Outside Contract Service	O&M	912	\$ 206,933
63	Halco Mechanical Contractors 8307 St. Marys Detroit, MI 48228	Outside Contract Services	O&M	912	\$ 99,382
64	Harris & Harris LTD 111 W Jackson Blvd Ste 400 Chicago, IL 60604	Professional Services	O&M	903	\$ 598,952
65	Heath Consultants Inc 9030 Monroe Rd Houston, TX 77061	Surveying Service Expense	O&M	874	\$ 2,034,456
66	Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-3242	Benefits Administration Expense	O&M	926	\$ 377,112
67	Holland Engineering 220 Hoover Blvd, Ste 2 Holland, MI 49423-3766	Surveying Service Expense	CAP	107	\$ 475,674
68	Honigman, Miller, Schwartz 660 Woodward Ave Detroit, MI 48226	Legal Service Expense	O&M, CAP	107, 923, 925	\$ 147,088
69	Horizon Environmental Corp 4771 50th St SE Ste 1 Grand Rapids, MI 49512	Environmental Services Expense	O&M	923	\$ 158,729

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
70	Hunton and Williams 951 E Byrd St Ste 200 Richmond, VA 23219-4038	Legal Service Expense	O&M, CAP	107, 923	\$ 75,739
71	Hutchinson Cannatella PC 1001 Woodward Ave, Suite 900 Detroit, MI 48226-1999	Legal Service Expense	O&M, CAP	925	\$ 121,598
72	ICF Resources LLC 100 E Michigan Ave, Ste 815 Jackson, MI 49201	Advertising Service Expense	O&M	905	\$ 5,692,498
73	Infrasource Construction LLC 4033 E Morgan Rd Ypsilanti, MI 48197	Construction Services	CAP	107	\$ 4,334,110
74	International Business Machine North Castle Dr Armonk, NY 10504	IT Service Expense	O&M, CAP	107, 908, 923	\$ 551,615
75	JD Power and Assoc PO Box 512778 Los Angeles, CA 90051-0778	Advertising Expense	O&M	880	\$ 50,000
76	J Ferrara Home Service Corp 2810 Oakwood Blvd Melvindale, MI 48122-124	Outside Contract Service	O&M	912	\$ 1,226,350
77	Jacks Heating & Cooling Of Lapeer 100 Cambridge Park Dr Lapeer, MI 48446-317	Outside Contract Service	O&M	912	\$ 124,199
78	Job Site Service Inc 4395 Wilder Rd Bay City, MI 48706	Engineering Service Expense	O&M, CAP	107, 923	\$ 2,520,489
79	Kearsley Appliance 3104 Richfield Rd Flint, MI 48506-252	Outside Contract Service	O&M	912	\$ 102,180
80	Keitz Heating and Air Conditioning 1695 Valley Dr Highland, MI 48356	Outside Contract Service	O&M	912	\$ 358,682
81	Kent Power, Inc 90 Spring St Kent City, MI 49330-9446	Construction Services	CAP	107	\$ 397,416

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
82	Kenwhirl Appliance 8300 N Telegraph Rd Dearborn Heights, MI 48127	Outside Contract Service	O&M	912	\$ 425,632
83	Knight Watch, Inc 5070 Wynn Rd Kalamazoo, MI 48127-1435	Security Services	O&M, CAP	107, 923	\$ 74,265
84	Krueger Heating 28010 Harper Ave Saint Clair Shores, MI 48081-156	Outside Contract Service	O&M	912	\$ 171,356
85	KTM Mechanical Inc 9568 26 Mile Rd Casco Twp, MI 48064	Outside Contract Service	O&M	912	\$ 166,272
86	Larson Construction Co Inc 277 Seeley Rd NE Kalkaska, MI 49646	Construction Service Expense	O&M, CAP	107, 921, 923	\$ 121,325
87	Lazard Feres & Co LLC 30 Rockefeller Plaza New York NY 10020	Legal Service Expense	O&M, CAP	107, 921	\$ 56,105
88	Lewis and Mundry PC 1300 First National Bldg, Ste 1300 Detroit, MI 48226-3500	Legal Service Expense	O&M, CAP	107, 923	\$ 63,350
89	Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, MI 48334	Professional Service Expense	O&M	908	\$ 215,990
90	LI Ross Associates 4 Universal Way Jackson, MI 49202	Professional Service Expense	O&M	903	\$ 76,121
91	M L Chartier, Inc 9195 Marine City Hwy Fair Haven, MI 48023-1221	Excavation Services	O&M	834	\$ 721,290
92	Marketing Links Inc PO Box 250023 Franklin, MI 48025	Marketing Services	O&M	909	\$ 86,518
93	Maxs Service Inc 135 E State St Traverse City, MI 49684-2512	Outside Contract Services	O&M	912	\$ 51,670

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
94	McDonald Hopkins LLC 600 Superior Ave E, Suite 2100 Cleveland, OH 44114	Legal Service Expense	O&M	925	\$ 123,369
95	Meridian Land Group 6009 Marsh RD Haslett, MI 48840-8988	Consulting Service Expense	CAP	107	\$ 153,884
96	Merit Laboratories, Inc 2680 East Lansing Dr East Lansing, MI 48823	Engineering Services	O&M	923	\$ 52,910
97	Metropolitan Appliance Service LLC 3052 Heights Ravenna Rd Muskegon, MI 49444-3438	Outside Contract Service	O&M	912	\$ 62,095
98	Metroscale Analytics of Michigan 1014 Iroquois Blvd Royal Oak, MI 48067	Professional Services Expense	O&M	823	\$ 266,426
99	Michael J Whims Consulting LLC 1014 Iroquois Blvd Royal Oak, MI 48067	Engineering Service Expense	CAP	107	\$ 50,130
100	Mich-Tech One Corp 10124 Willis Rd Willis, MI 48191-9750	Outside Contract Service	O&M	912	\$ 637,116
101	Miller Canfield Paddock And Stone 100 Cambridge Park Dr Detroit, MI 48226-4416	Legal Service Expense	O&M	925	\$ 107,532
102	Miller Pipeline Corp 8850 Crawfordsville Rd Indianapolis, IN 46234-1559	Construction Service Expense	CAP	107	\$ 4,887,848
103	Miss Dig System Inc 3285 Lapeer Rd W Auburn Hills, MI 48326	Outside Contract Service	O&M	856	\$ 249,659
104	Monroe Refrigeration & Heating INC 5097 N Dixie Hwy Newport, MI 48166-9060	Outside Contract Service	O&M	912	\$ 204,054
105	Mue Inc 2420 Auburn Rd Auburn Hills, MI 48326	Construction Services Expense	CAP	107	\$ 6,895,486

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
106	National Heating Co Inc 12824 Fenkell St Detroit, MI 48227	Outside Contract Service	O&M	912	\$ 190,358
107	National Safety Council 1121 Spring Lake Dr Itasca, IL 60143-3201	Professional Service Expense	O&M, CAP	107, 923	\$ 118,352
108	Neyer, Tiseo & Hindo LTD 41780 Six Mike Rd Northville, MI 48168	Engineering Services	CAP	107	\$ 55,588
109	Nordstrom Samson & Associates Inc. 23761 Research Dr. Farmington Hills, MI 48335	Architectural Service Expense	O&M, CAP	107, 850, 851, 866, 903, 912, 923, 925, 935	\$ 87,908
110	Northern Ind Construction Inc 2316 Pleasant Valley Rd Boyne City, MI 49712-9767	Construction Service Expense	CAP	107	\$ 747,778
111	Ogletree Deakins Nash Smoak PO Box 2757 Greenville, SC 29602	Legal Service Expense	O&M	925	\$ 752,725
112	Olameter Corp 4325 Concourse Dr Ann Arbor, MI 48108-9688	Meter Reading Services	O&M	902	\$ 3,124,451
113	Oliver Wyman PO Box 380028 Boston, MA 02241	Professional Services	O&M	910	\$ 308,779
114	On Site Engineering PO Box 5647 Traverse City, MI 49696-5647	Consulting Services	CAP	107	\$ 142,499
115	Outdoor Creations Group 1615 S Telegraph Bloomfield Hills, MI 48302	Construction Services	O&M, CAP	107, 887	\$ 6,001,777
116	PJ Steel Supply Inc 305 E Park Dr Kalkaska, MI 49646	Engineering Service Expenses	O&M, CAP	107, 850	\$ 2,195,594
117	Paradigm Liaison Services PO Box 9123 Wichita, KS 67277	Consulting Services Expense	O&M	880	\$ 60,984

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
118	Pepper Hamilton LLP 4000 Towne Ctr, Ste 1800 Southfield, MI 48075	Legal Service Expense	O&M	925	\$ 270,631
119	Port City Communications Inc 942 Military St Port Huron, MI 48060	Benefits Administration Expense	O&M	926	\$ 101,677
120	Precision Temp Heating & Cooling 51452 Oro Rd. Shelby Twp., MI 48315	Outside Contract Service	O&M	912	\$ 288,986
121	PricewaterhouseCoopers LLP 3109 W. Dr. M L King Jr. Blvd. Tampa, FL 33607	Financial Services Expense	O&M, CAP	107, 923	\$ 1,136,041
122	Quality Air Systems, Inc 6880 Earhart Rd Ann Arbor, MI 48105	Outside Contract Service	O&M	912	\$ 93,227
123	Quality Refrigeration Services 35985 Mound Rd Sterling Heights, MI 48310	Outside Contract Service	O&M	912	\$ 221,979
124	R And D Custom Builders INC. 3820S. Lachance Rd. Lake City, MI 49651-8965	Construction Service Expense	O&M	880	\$ 81,752
125	R L Coolsaet Construction Co. 28800 Goddard Romulus, MI 48174-2702	Construction Service Expense	O&M, CAP	107, 850	\$ 9,958,763
126	Rabine Utility Pavements LLC 900 National Pkwy STE 260 Schaumburg, IL 60173	Paving Services	O&M	887	\$ 808,195
127	Rand Environmental Services 355555 Genron Ct Romulus, MI 48174	Hazardous Waste services	CAP	107	\$ 119,516
128	Raymond Excavating Co 800 Gratiot Blvd Marysville, MI 48040-1127	Construction Services	CAP	107	\$ 390,930
129	Raytheon Professional Services 1919 Technology Dr Troy, MI 48083-4245	Training Services	O&M, CAP	107, 859, 880 923	\$ 1,281,480

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
130	Re:Group Inc 213 W Liberty, Ste 100 Ann Arbor, MI 48104	Advertising Expense	O&M	909, 912, 930.1	\$ 3,377,908
131	Relo Direct Inc 161 N Clark St, Ste 1250 Chicago, IL 60601	HR Service Expense	O&M	880	\$ 642,387
132	Research Data Analysis Inc 450 Enterprise Ct Bloomfield Hills, MI 48302-0306	Marketing Service Expense	O&M	912	\$ 94,550
133	Roese Contracting 2674 S Huron Rd Kawkawlin, MI 48619-9153	Construction Service Expense	CAP	107	\$ 1,432,777
134	Rotary Multiforms Inc 2104 E 11 Mile Rd, Ste 400 Warren, MI 48091-1087	Professional Service Expense	O&M	903	\$ 123,362
135	Roy Ness Contracting & Sales Inc 1801 Lincoln Escanaba, MI 49829	Construction Services Expense	CAP	107	\$ 342,996
136	Royal Roofing Co Inc 2445 Brown Rd Orion, MI 48359	Construction Services Expense	O&M	880	\$ 73,321
137	Sagewell Inc 100 Cambridge Park Dr Cambridge, MA 02140	Personnel Services	O&M	823, 903	\$ 495,029
138	Schafers Appliance Service 34272 Armanda Ridge Richmond, MI 48062	Outside Contract Service	O&M	912	\$ 140,340
139	SCSR Inc, DBA: Phil's Service 50 S. Williams Lake Rd. White Lake, MI 48386	Outside Contract Service	O&M	912	\$ 2,250,311
140	Security Corp 22325 Roethel Dr Novi, MI 48375-4710	Security Services	CAP	107	\$ 292,633
141	Sidock Group, Inc 45650 Grand River Ave Novi, MI 48341	Engineering Service Expense	CAP	107	\$ 1,943,539

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
142	Sieb Plumbing & Heating Inc 303 E Front St Monroe, MI 48161-2099	Outside Contract Service	O&M	912	\$ 127,631
143	Simplifi Health Benefit Management 250 Civic Center Dr, Ste 350 Columbus, OH 43215	Benefits Administration Expense	O&M	926	\$ 65,309
144	Spacenet Inc 1750 Old Meadow Rd McLean, VA 22102	Professional Services Expense	O&M	866	\$ 97,108
145	Spection LLC PO Box 190 Parma, MI 49269-0190	Pipeline Inspection Services	O&M, CAP	107, 850	\$ 677,025
146	Stantec Consulting Michigan Inc 3959 Research Park Dr Ann Arbor, MI 48108-2216	Environmental Svcs Expense	O&M, CAP	107, 923	\$ 322,134
147	Strategic Staffing Solutions Inc. 645 Griswold St. Ste #2900 Detroit, MI 48226-4105	Personnel Service Expense	O&M, CAP	107, 903, 908 910, 912, 923	\$ 4,431,861
148	Sun Heating and Cooling 756 Industrial Ct. Bloomfield Hills, MI 48302-0380	Outside Contract Service	O&M	912	\$ 258,700
149	Superior Heating & Cooling Inc 8015 Gratiot Ave Columbus, MI 48063	Outside Contract Service	O&M	912	\$ 208,959
150	T D Williamson Inc Po Box 3409 Tulsa, OK 74101-3409	Engineering Service Expense	O&M	850	\$ 227,581
151	Telelanguage Inc 514 SW 6th Ave, 4th Floor Portland, OR 97204	Professional Services	O&M	903	\$ 63,462
152	Temperature Control Heating & Air 4105 7th Wyandotte, MI 48192	Outside Contract Services	O&M	912	\$ 84,343
153	Tetra Tech of Michigan 65 Cadillac Square, Ste 3400 Detroit, MI 48226	Engineering Services	CAP	107	\$ 215,668

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
154	The Energy Group PO Box 36934 Grosse Pointe Farms, MI 48236-0934	Construction Service Expense	O&M	874	\$ 685,366
155	The Straits Lighting Co LLC 37000 Grand River Ave Farmington Hills, MI 48335	Electrical Services	CAP	107	\$ 91,560
156	Traffic Management Inc 2435 Lemon Ave Signal Hill, CA 90755	Engineering Service Expense	O&M, CAP	107, 850, 889	\$ 516,528
157	Trane US Inc 3600 Pammel Creek Rd La Crosse, CT 06095	Environmental Services	CAP	107	\$ 106,530
158	TRC Environmental Corp 21 Griffin Rd N Windsor, CT 06095	Environmental Srvcs Expense	O&M	923	\$ 236,312
159	TRG Customer Solutions Inc. 8375 Dix Ellis Trail Ste 101 Jacksonville, FL 32256	Marketing Service Expense	O&M	912	\$ 511,248
160	US Security Associates Inc. 200 Mansell Ct, Suite 500 Roswell, GA 30076	Outside Contract Service	CAP	107	\$ 838,466
161	Utility Resource Group LLC 49751 W Central Park Shelby Township, MI 48317	Surveying Service Expense	O&M, CAP	107, 874	\$ 812,548
162	Vectorform 3905 Rochester Rd Royal Oak, MI 48073	Marketing Services	O&M	908	\$ 356,456
163	W J O'Neil Co 35457 Industrial Rd Livonia, MI 48150-1233	Construction Service Expense	O&M, CAP	107, 932	\$ 211,245
164	Wade Trim Associates Inc 500 Griswold Ave, Ste 2500 Detroit, MI 48226	Surveying Service Expense	O&M, CAP	107, 850 923	\$ 262,023
165	Wells Fargo Shareowner Service 161 N Concord Exchange South St Paul, MN 55075	Financial Services Expense	O&M	930.2	\$ 83,238

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
166	White And Case LLP 701 Thirteenth St NW Washington, DC 20005	Legal Service Expense	O&M, CAP	107, 859, 923	\$ 161,524
167	Willbros Engineers Inc 2087 E 71St St Tulsa, OK 74136-5423	Engineering Service Expense	CAP	107	\$ 786,544
168	Wind Lake Solutions 400 Bay View Rd STE A Mukwonago, WI 53149-1745	Professional Services	O&M	850, 880	\$ 650,013

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Washington 10 Strg Partnr	Sub of DTE Gas Storage Co.	Admin. & General	920-935	1,334,463
2			Tax Other than Income	408	102,427
3			Gas Transportation	489,494	934,015
4			Operations	804-895	89,729
5			Capital		
6	Wash 10 Storage Corp	Sub of DTE Gas Storage Co.	Admin. & General	920-926	100,644
7			Tax Other than Income	408	6,513
8			Operations	804-895	9,227
9			Capital		
10	Bluestone Pipe Co of PA	Sub of DTE Pipeline Co	Admin. & General	920-935	228,466
11			Tax Other than Income	408	14,266
12			Operations	850-880	150,969
13			Operations	804-895	40,751
14			Non-operating Income		
15			Capital		
16	Susquehanna Gathering Co	Sub of Bluestone Pipe Co of PA	Admin. & General	920-935	236,554
17			Tax Other than Income	408	14,522
18			Operations	850-880	133,668
19			Operations	804-895	59,652
20			Capital		
21	Bluestone Gas Corp of NY	Sub of DTE Pipeline Co	Admin. & General	920-935	68,665
22			Tax Other than Income	408	4,556
23			Operations	804-895	39,664
24			Capital		
25	DTE MI Gathering Hold. Co.	Sub of DTE Pipeline Co	Admin. & General	920-935	207
26			Tax Other than Income	408	16
27			Operations	495,804-895	45,036
28			Operations	850-880	2,976
29			Capital		
30	DTE Michigan Gathering Co	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-935	889,656
31			Tax Other than Income	408	58,231
32			Operations	850-880	116,193
33			Operations	804-895	340,512
34			Gas Transportation	489,494	12,181
35			Capital		
36					
37					
38					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415-426	8,415	107	30,299	1,334,463	Cost	1
				102,427	Cost	2
				934,015	Contract	3
				89,729	Cost	4
				30,299	Cost	5
				100,644	Cost	6
				6,513	Cost	7
				9,227	Cost	8
				54,518	Cost	9
				228,466	Cost	10
				14,266	Cost	11
				150,969	Cost	12
				40,751	Cost	13
				8,415	Cost	14
				202,122	Cost	15
				236,554	Cost	16
				14,522	Cost	17
				133,668	Cost	18
				59,652	Cost	19
				194,645	Cost	20
				68,665	Cost	21
				4,556	Cost	22
				39,664	Cost	23
				42,227	Cost	24
				207	Cost	25
				16	Cost	26
				45,036	Cost	27
				2,976	Cost	28
				64,104	Cost	29
				889,656	Cost	30
				58,231	Cost	31
				116,193	Cost	32
				340,512	Cost	33
				12,181	Contract	34
				92,811	Cost	35
						36
						37
						38

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE East China, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489,494	102,000
2	DTE River Rouge No.1, LLC	Sub of DTE Generation, Inc.	Gas Transportation	489,494	114,438
3	Metro Energy, LLC	Sub of DTE Energy Services, Inc.	Gas Transportation	489,494	293,638
4	Saginaw Bay Pipeline Co.	Sub of DTE MI Gathering Hold Co.	Admin. & General	920-926	50,295
5			Tax Other than Income	408	2,640
6			Operations	850-880	9,011
7			Capital		
8	DTE Energy Trading	Sub of DTE Energy Resources	Gas Transportation	489,494	563,795
9			Admin. & General	920-935	562,274
10			Tax Other than Income	408	41,605
11			Capital		
12	DTE Pipeline Company	Sub of DTE Gas Enterprises, LLC	Tax Other than Income	408	495
13			Admin. & General	920-935	9,883
14			Capital		
15	DTE Gas Storage Co.	Sub of DTE Pipeline Company	Admin. & General	920-935	94,925
16			Tax Other than Income	408	6,752
17			Operations	804-895	2,171
18			Capital		
19	DTE Electric Company	Subsidiary of DTE Energy Co.	Operations	804-895	37,120
20			Tax Other than Income	408	36,714
21			Admin. & General	920-935	837,909
22			Capital		
23	DTE Michigan Lateral Company	Sub of DTE MI Gathering Holding	Admin. & General	920-935	559,768
24			Operations	850-880	41,096
25			Operations	804-895	226,660
26			Tax Other than Income	408	38,398
27			Capital		
28	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	Admin. & General	920-935	328,424
29			Operations	804-895	90,466
30			Tax Other than Income	408	23,129
31			Gas Transportation	489,494	297,942
32			Capital		
33					
34					
35					
36					
37					
38					
TOTAL					9,405,307

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				102,000	Contract	1
				114,438	Contract	2
				293,638	Contract	3
				50,295	Cost	4
				2,640	Cost	5
				9,011	Cost	6
		107	46,654	46,654	Cost	7
				563,795	Contract	8
				562,274	Cost	9
				41,605	Cost	10
		107	18,303	18,303	Cost	11
				495	Cost	12
				9,883	Cost	13
		107	393	393	Cost	14
				94,925	Cost	15
				6,752	Cost	16
				2,171	Cost	17
		107	2,418	2,418	Cost	18
				37,120	Cost	19
				36,714	Cost	20
				837,909	Cost	21
		107	13,536	13,536	Cost	22
				559,768	Cost	23
				41,096	Cost	24
				226,660	Cost	25
				38,398	Cost	26
		107	95,676	95,676	Cost	27
				328,424	Cost	28
				90,466	Cost	29
				23,129	Cost	30
				297,942	Contract	31
		107	17,357	17,357	Cost	32
						33
						34
						35
						36
						37
						38
	8,415		875,063	10,288,785		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Resources, LLC	Sub of DTE Energy Co.	Operations	804-893	4,164
2					
3	DTE Electric Company	Sub of DTE Energy Co.	Operations	804-893	1,690,099
4			Customer Service	901-910, 916	1,391,172
5			Admin. & General	920-932	95,088
6			Rent Expense	931	16,859,730
7			Construction		
8					
9	DTE Gas Services Company	Sub of DTE Gas Holdings, Inc.	Operations	804-893	234,242
10			Admin. & General	920-932	21,365
11					
12	Bluestone Gas Corp of NY	Sub of DTE Pipeline Co.	Operations	804-893	31,702
13			Admin. & General	920-932	4,895
14					
15	Bluestone Pipe Co. of PA	Sub of DTE Pipeline Co.	Operations	804-893	106,181
16			Admin. & General	920-932	16,760
17					
18	Susquehanna Gathering Co.	Sub of Bluestone Pipe Co. of PA	Operations	804-893	108,712
19			Admin. & General	920-932	16,699
20					
21	Syndeco Realty Corp.	Sub of DTE Energy Co.	Merch/Job Renenue		
22					
23	Saginaw Bay Pipeline Company	Sub of DTE Gas Co.	Admin. & General	920-932	2,704
24					
25	DTE Gas Enterprises	DTE Enterprises, Inc	Operations	804-893	6,468
26			Admin. & General	920-932	533
27					
28	DTE Michigan Lateral Company	DTE MI Gathering Hldg Co	Admin. & General	920-932	35,186
29					
30	DTE Michigan Gathering Company	Sub of DTE MI Gathering Holding Co.	Operations	804-893	2,112,890
31			Admin. & General	920-932	49,291
32					
33	DTE Energy Trading	Sub of DTE Energy Resources	Admin. & General	920-932	42,511
34					
35					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

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|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				4,164	Cost	1
						2
				1,690,099	Cost	3
				1,391,172	Cost	4
				95,088	Cost	5
				16,859,730	Cost	6
		107	1,338,785	1,338,785	Cost	7
						8
				234,242	Cost	9
				21,365	Cost	10
						11
				31,702	Cost	12
				4,895	Cost	13
						14
				106,181	Cost	15
				16,760	Cost	16
						17
				108,712	Cost	18
				16,699	Cost	19
						20
415-426.5	4,238			4,238	Cost	21
						22
				2,704	Cost	23
						24
				6,468	Cost	25
				533	Cost	26
						27
				35,186	Cost	28
						29
				2,112,890	Cost	30
				49,291	Cost	31
						32
				42,511	Cost	33
						34
						35

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Co.	Operations	804-893	11,300,914
2			Customer Service	901-910, 916	43,321,904
3			Sales Expense	911-913	269,836
4			Admin. & General	920-932	78,528,052
5			Taxes Other	408.1	3,564,825
6			Merch/Job Renueue		
7			Construction		
8					
9	DTE Gas Storage Company	Sub of DTE Pipeline Company	Operations	804-893	165,000
10			Admin. & General	920-932	6,959
11					
12	Washington 10 Storage Corp	Sub of DTE Gas Storage Co.	Operations	920-932	6,997
13					
14	Washington 10 Storage Partnership	Sub of DTE Gas Storage Co.	Admin. & General	920-932	71,286
15			Operations	804-893	1,910,560
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
TOTAL					161,976,725

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

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|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415-426.5	2,369,086	107	18,877,287	11,300,914	Cost	1
				43,321,904	Cost	2
				269,836	Cost	3
				78,528,052	Cost	4
				3,564,825	Cost	5
				2,369,086	Cost	6
				18,877,287	Cost	7
						8
				165,000	Cost	9
				6,959	Cost	10
						11
				6,997	Cost	12
						13
				71,286	Cost	14
				1,910,560	Cost	15
		16				
		17				
		18				
		19				
		20				
		21				
		22				
		23				
		24				
		25				
		26				
		27				
		28				
		29				
		30				
		31				
		32				
		33				
		34				
		35				
	2,373,324		20,216,072	184,566,121		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of the respondent's title, and percent of ownership,

Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)
1	<u>FIELD COMPRESSOR STATIONS</u>		
2			
3			
4			
5			
6	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>		
7	Columbus Station (site 6328)		25,307,351
8	Columbus Twp., St. Clair Co.		
9	Belle River Mills Station (site 6840)		147,653,737
10	China Twp., St. Clair Co.		
11	W. C. Taggart Compressor Station (site 6963)		73,821,141
12	Belvidere Twp., Montcalm Co.		
13			
14	<u>TRANSMISSION COMPRESSOR STATIONS</u>		
15	Kalkaska Station (site 6740)		35,814,320
16	Kalkaska Twp., Kalkaska Co.		
17	Milford Station (site 6535)		32,603,435
18	Milford Twp., Oakland Co.		
19	Reed City Compressor Station (site 6041) (3)		1,838,809
20	Lincoln Twp., Osceola Co.		
21	Willow Run Compressor Station (site 1950)		24,138,223
22	Ypsilanti Twp., Washtenaw Co.		
23	Alpena Station (site 6988) (3)		3,580,942
24	Hamilton Twp., Clare Co.		
25	3 Satellite Stations		617,432
26	Various Locations		
27			
28			
29			
30	<u>DISTRIBUTION COMPRESSOR STATION</u>		
31			
32			
33	<u>OTHER COMPRESSOR STATIONS</u>		
34			
35	(1) Respondent does not maintain separate payrolls for compressor stations.		
36	(2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company at the respective compressor stations.		
37			
38	(3) Compressor stations not running		
39	(4) Total for Underground Storage Compressor Stations		
40			
41			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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COMPRESSOR STATIONS (Continued)

If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.
3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F)	Operation Date			Line No.	
Fuel or Power (2) (d)	Other (2) (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (f)		
						1	
						2	
						3	
						4	
						5	
						6	
		270,523	50,074	4,369	2	7/24/14	7
		5,151,872	947,603	22,070	6	7/20/14	8
		2,539,351	479,249	25,481	15	2/23/14	9
							10
							11
							12
							13
	355,502 (4)						14
	140,232	622,103	116,156	8,784	2	3/14/14	15
	17,199	1,198,095	208,080	8,453	4	6/6/14	16
							17
		-	-	N/A	N/A	N/A	18
		213,519	37,090	1,800	1	8/2/14	19
		80	15	N/A	N/A	N/A	20
							21
							22
							23
							24
				23,425	3	3/14/14	25
							26
							27
							28
							29
							30
							31
							32
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							34
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							36
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							38
							39
							40
							41

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	9,547,296	
3	Structures and Improvements	21,550,978	
4	Storage Wells and Holders	96,639,904	
5	Storage Lines	38,282,732	
6	Other Storage Equipment	225,650,870	
7	TOTAL (Enter Total of Lines 2 Thru 6)	391,671,780	
8	Storage Expenses		
9	Operation	16,442,640	
10	Maintenance	6,515,423	
11	Rents		
12	TOTAL (Enter Total of Lines 9 Thru 11)	22,958,063	
13	Storage Operations (In Mcf @ 14.73)		
14	Gas Delivered to Storage		
15	January	3,088,551	
16	February	4,999,063	
17	March	2,846,079	
18	April	4,533,360	
19	May	8,999,996	
20	June	10,562,799	
21	July	9,250,218	
22	August	6,987,240	
23	September	5,380,886	
24	October	(2,753,918)	
25	November	(1,263,750)	
26	December	983,640	
27	TOTAL (Enter Total of Lines 15 Thru 26)	53,614,164	
28	Gas Withdrawn from Storage		
29	January	16,898,254	
30	February	12,245,068	
31	March	9,289,330	
32	April	1,644,293	
33	May	1,279,300	
34	June	990,554	
35	July	1,238,555	
36	August	(3,087,594)	
37	September	(3,746,945)	
38	October	(2,429,659)	
39	November	5,683,498	
40	December	6,160,253	
41	TOTAL (Enter Total of Lines 29 Thru 40)	46,164,907	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf @ 14.73)			
42	Top or Working Gas End of Year	44,442,812		
43	Cushion Gas (Including Native Gas)	60,205,047		
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	104,647,859		
45	Certified Storage Capacity	139,866,699		
46	Number of Injection -- Withdrawl Wells	148		
47	Number of Observation Wells	64		
48	Maximum Day's Withdrawl from Storage	2,303,237		
49	Date of Maximum Day's Withdrawl	1/7/14		
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Notes:

(1) Transactions related to gas stored "for others" are not reflected on these pages at December 31, 2014

78,578,444 Mcf was stored for others.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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DISTRIBUTION AND TRANSMISSION LINES

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Integated Natual Gas Systems	
2	Located in State of Michigan	
3		
4	Distribution Mains	19,019.3
5	Transmission Mains	1,962.8
6		
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19		
20	TOTAL	20,982.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on press base of 14.73 psia at 60°F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	1/7		
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,303,327	
3	Deliveries to Others		0	
4	TOTAL		2,303,327	
5	Date of Second Highest Day's Deliveries	1/6		
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,292,021	
7	Deliveries to Others		0	
8	TOTAL		2,292,021	
9	Date of Third Highest Day's Deliveries	1/28		
10	Deliveries to Customer Subject to MPSC Rate Schedules		2,220,848	
11	Deliveries to Others		0	
12	TOTAL		2,220,848	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/6 - 1/8		
14	Deliveries to Customer Subject to MPSC Rate Schedules		6,525,925	
15	Deliveries to Others		0	
16	TOTAL		6,525,925	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(5,941,784)	
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customer Subject to MPSC Rate Schedules		50,078,101	
22	Deliveries to Others		2,222,010	
23	TOTAL		52,300,111	

* Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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AUXILIARY PEAKING FACILITY

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1						
2						
3						
4	West Central Michigan	Underground Storage Plant	400,000		X	
5						
6						
7	Southeastern Michigan	Underground Storage Plant	2,665,000		X	
8						
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2014/Q4

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, product extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, and giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to size not larger than this report. Bind the maps to the report.

See attached map on following page.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4
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FOOTNOTE DATA

Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)
			Footnotes are included in the Notes to the Financial Statements on pages 123-1 through 123-27.