

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report submitted for year ending: 2014																					
Present name of respondent: Northern States Power Company (Wisconsin)																					
Address of principal place of business: 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008																					
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name:</td><td>Karen Everson</td><td>Title:</td><td>Director, Utility Accounting</td></tr><tr><td>Address:</td><td colspan="3">1414 W. Hamilton Avenue, P.O. Box 8</td></tr><tr><td>City:</td><td>Eau Claire</td><td>State:</td><td>WI</td></tr><tr><td>Zip:</td><td colspan="3">54702-0008</td></tr><tr><td>Telephone, Including Area Code:</td><td colspan="3">715-737-2417</td></tr></table>		Name:	Karen Everson	Title:	Director, Utility Accounting	Address:	1414 W. Hamilton Avenue, P.O. Box 8			City:	Eau Claire	State:	WI	Zip:	54702-0008			Telephone, Including Area Code:	715-737-2417		
Name:	Karen Everson	Title:	Director, Utility Accounting																		
Address:	1414 W. Hamilton Avenue, P.O. Box 8																				
City:	Eau Claire	State:	WI																		
Zip:	54702-0008																				
Telephone, Including Area Code:	715-737-2417																				
If the utility name has been changed during the past year: Prior Name: Date of Change:																					
Two copies of the published annual report to stockholders: <table><tr><td>[</td><td>X</td><td>]</td><td>were forwarded to the Commission</td></tr><tr><td>[</td><td></td><td>]</td><td>will be forwarded to the Commission</td></tr><tr><td colspan="4"><u>on or about</u></td></tr></table>		[X]	were forwarded to the Commission	[]	will be forwarded to the Commission	<u>on or about</u>											
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Annual reports to stockholders: <table><tr><td>[</td><td>X</td><td>]</td><td>are published</td></tr><tr><td>[</td><td></td><td>]</td><td>are not published</td></tr></table>		[X]	are published	[]	are not published												
[X]	are published																		
[]	are not published																		

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements
7109 W. Saginaw Hwy, PO Box 30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.

XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.


DEFINITIONS

I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)		02 Year of Report 2014
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-737-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2015
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Jeffrey S. Savage	03 Signature 	04 Date Signed (Mo, Da,Yr) 4/23/15
02 Title Senior Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2015	Year of Report 2014
LIST OF SCHEDULES (Natural Gas Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	See MPSC Form P-521, Page 101	
Control Over Respondent & Other Associated Companies	M 102	** See MPSC Form P-521, Page 102	
Corporations Controlled by Respondent	103	See MPSC Form P-521, Page 103	
Officers and Employees	M 104	See MPSC Form P-521, Page 104	
Directors	105	See MPSC Form P-521, Page 105	
Security Holders and Voting Powers	M 106-107	** See MPSC Form P-521, Pages 106-107	
Important Changes During the Year	108-109	See MPSC Form P-521, Pages 108-109	
Comparative Balance Sheet	M 110-113	** See MPSC Form P-521, Pages 110-113	
Statement of Income for the Year	M 114-117	** See MPSC Form P-521, Pages 114-117	
Statement of Retained Earnings for the Year	M 118-119	** See MPSC Form P-521, Pages 118-119	
Statement of Cash Flows	120-121	See MPSC Form P-521, Pages 120-121	
Notes to Financial Statements	122-123	See MPSC Form P-521, Pages 122-123	
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	See MPSC Form P-521, Pages 122(a)(b)	
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See MPSC Form P-521, Pages 200-201	
Gas Plant in Service	M 204-212B		
Gas Plant Leased to Others	213	None	
Gas Plant Held for Future Use	214	None	
Production Properties Held for Future Use	215	None	
Construction Work in Progress – Gas	216		
Construction Overheads – Gas	217		
General Description of Construction Overhead Procedure	M 218	See MPSC Form P-521, Page 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219		
Gas Stored	220		
Nonutility Property	221	See MPSC Form P-521, Page 221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A	
Investments	222-223	See MPSC Form P-521, Pages 222-223	
Investment in Subsidiary Companies	224-225	See MPSC Form P-521, Pages 224-225	
Gas Prepayments Under Purchase Agreements	226-227	None	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None	
Prepayments	230	None	
Extraordinary Property Losses	230	None	
Unrecovered Plant and Regulatory Study Costs	230	None	
Preliminary Survey and Investigation Charges	231	None	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2015	Year of Report 2014
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)			
Other Regulatory Assets	232	See MPSC Form P-521, Page 232	
Miscellaneous Deferred Debris	233	See MPSC Form P-521, Page 233	
Accumulated Deferred Income Taxes (Account 190)	234-235	See MPSC Form P-521, Page 234	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	See MPSC Form P-521, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252	
Other Paid-in Capital	253	See MPSC Form P-521, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255	
Long-Term Debt	256-257	See MPSC Form P-521, Pages 256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Pages 237 A-B	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B **	See MPSC Form P-521, Page 261	
Calculation of Federal Income Tax	M 261C-D **	See MPSC Form P-521, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263	See MPSC Form P-521, Pages 262-263	
Investment Tax Credits Generated and Utilized	264-265	See MPSC Form P-521, Pages 264-265	
Accumulated Deferred Investment Tax Credits	M 266-267 **	See MPSC Form P-521, Pages 266-267	
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268	
Other Deferred Credits	269	See MPSC Form P-521, Page 269	
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	See MPSC Form P-521, Pages 272-273	
Accumulated Deferred Income Taxes – Other Property	274-275	See MPSC Form P-521, Pages 274-275	
Accumulated Deferred Income Taxes – Other	M 276A-B **	See MPSC Form P-521, Pages 276-277	
Other Regulatory Liabilities	278	See MPSC Form P-521, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Customer Choice Gas Operating Revenues	302-303	None	
Rates and Sales Section	M 305A-E		
Customer Choice Sales Data by Rate Schedules	306C	None	
Off-System Sales – Natural Gas	M 310A-B	None	
Revenue from Transportation of Gas of Others Through Gathering Facilities – Natural Gas	312-313	None	
Revenue from Transportation of Gas of Others Through Transmission or Distribution Facilities – Natural Gas	312.1-313.1		
Revenues from Storing Gas of Others – Natural Gas	314-314.1	None	
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2015	Year of Report 2014
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)			
Gas Purchases	M 327-327A-B	See Note 1	
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations – Credit	331	None	
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses – Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See MPSC Form P-521, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See MPSC Form P-521, Pages 352-353	
Distribution of Salaries and Wages	354-355	See MPSC Form P-521, Pages 354-355	
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357	
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551	See MPSC Form P-521, Pages 101-429	
Stockholder's Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Pages 117 A-B	
Operating Loss Carryforward	117C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A	
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A	
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B	
Materials and Supplies	228C	See MPSC Form P-521, Page 227	
Notes Payable	260A	See MPSC Form P-521, Page 260A	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B	
Customer Advances for Construction	268	See MPSC Form P-521, Page 268	
Accumulated Deferred Income Taxes – Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None – Pages 333 C-D	
Depreciation, Depletion and Amortization of Gas Plant Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282	
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B	
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341	
Common Utility Plant and Expenses	356	See MPSC Form P-521, Page 356	
Summary of Costs Billed to Associated Companies	358-359	See MPSC Form P-521, Pages 358-359	
Summary of Costs Billed from Associated Companies	360-361	See MPSC Form P-521, Pages 360-361	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Gas Plant in Service	MICHIGAN 204-212B		
Gas Plant Leased to Others	MICHIGAN 213	None	
Gas Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress – Gas	MICHIGAN 216		
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219		
Gas Operating Revenues	MICHIGAN 300-301		
Gas Operation and Maintenance Expenses	MICHIGAN 320-325		

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)				
1. Report below the original cost of gas plant in service according to the prescribed accounts.		include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these		
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.				
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.				
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.				
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and				

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant	1,325,404	628
5		TOTAL Intangible Plant	1,325,404	628
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment - Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	0	0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
				301	2
				302	3
			1,326,032	303	4
0	0	0	1,326,032		5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
					26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands			
29	325.2	Producing Leaseholds			
30	325.3	Gas Rights			
31	325.4	Rights-of-Way			
32	325.5	Other Land			
33	325.6	Other Land Rights			
34	326	Gas Well Structures			
35	327	Field Compressor Station Structures			
36	328	Field Measuring and Regulating Station Structures			
37	329	Other Structures			
38	330	Producing Gas Wells-Well Construction			
39	331	Producing Gas Wells-Well Equipment			
40	332	Field Lines			
41	333	Field Compressor Station Equipment			
42	334	Field Measuring and Regulating Station Equipment			
43	335	Drilling and Cleaning Equipment			
44	336	Purification Equipment			
45	337	Other Equipment			
46	338	Unsuccessful Exploration & Development Costs			
47		TOTAL Production and Gathering Plant			
48		Products Extraction Plant			
49	340.1	Land			
50	340.2	Land Rights			
51	341	Structures and Improvements			
52	342	Extraction and Refining Equipment			
53	343	Pipe Lines			
54	344	Extracted Products Storage Equipment			
55	345	Compressor Equipment			
56	346	Gas Measuring and Regulating Equipment			
57	347	Other Equipment			
58		TOTAL Products Extraction Plant			
59		TOTAL Natural Gas Production Plant			
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant			
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
				325.1	28
				325.2	29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
				331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
					47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344.0	54
				345.0	55
				346	56
				347	57
					58
					59
					60
					61
					62
					63
				350.1	64

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
65	350.2	Rights-of-Way			
66	351.0	Structures and Improvements			
67	352	Wells			
68	352.1	Storage Leaseholds and Rights			
69	352.2	Reservoirs			
70	352.3	Non-Recoverable Natural Gas			
71	353	Lines			
72	354	Compressor Station Equipment			
73	355	Measuring and Regulating Equipment			
74	356	Purification Equipment			
75	357	Other Equipment			
76	358	Gas in Underground Storage-Noncurrent			
77		TOTAL Underground Storage Plant	0	0	
78		Other Storage Plant			
79	360.1	Land	150,136		
80	360.2	Land Rights	0		
81	361	Structures and Improvements	1,566,220	2,878	
82	362	Gas Holders	1,625,796		
83	363	Purification Equipment	284,581		
84	363.1	Liquefaction Equipment	137,507		
85	363.2	Vaporizing Equipment	1,032,390		
86	363.3	Compressor Equipment	352,464		
87	363.4	Measuring and Regulating Equipment	1,504		
88	363.5	Other Equipment	1,747,440		
89		TOTAL Other Storage Plant	6,898,038	2,878	
90		Base Load Liquefied NG Terminating and Processing Plant			
91	364.1	Land			
92	364.1a	Land Rights			
93	364.2	Structures and Improvements			
94	364.3	LNG Processing Terminal Equipment			
95	364.4	LNG Transportation Equipment			
96	364.5	Measuring and Regulating Equipment			
97	364.6	Compressor Station Equipment			
98	364.7	Communication Equipment			
99	364.8	Other Equipment			
100		TOTAL Base Load LNG Terminating and Processing Plant	0	0	
101					
102		TOTAL Natural Gas Storage and Processing Plant	6,898,038	2,878	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
0	0	0	0		77
					78
			150,136	360.1	79
			0	360.2	80
81,076			1,488,022	361	81
433,473			1,192,323	362	82
			284,581	363	83
			137,507	363.1	84
89,431			942,959	363.2	85
62,627			289,837	363.3	86
			1,504	363.4	87
443,187			1,304,253	363.5	88
1,109,794	0	0	5,791,122		89
					90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
0	0	0	0		100
					101
1,109,794	0	0	5,791,122		102

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
103		4. Transmission Plant			
104	365.1	Land			
105	365.2	Land Rights			
106	365.3	Rights-of-Way			
107	366	Structures and Improvements			
108	367	Mains			
109	368	Compressor Station Equipment			
110	369	Measuring and Regulating Station Equipment			
111	370	Communication Equipment			
112	371	Other Equipment			
113		TOTAL Transmission Plant	0	0	
114		5. Distribution Plant			
115	374.1	Land	5,688		
116	374.2	Land Rights			
117	375	Structures and Improvements			
118	376	Mains	99,650,401	6,715,772	
119	377	Compressor Station Equipment			
120	378	Measuring and Regulating Station Equipment - General	3,046,360	193,373	
121	379	Measuring and Regulating Station Equipment - City Gate	4,773,328	119,642	
122	380	Services	73,121,846	5,213,411	
123	381	Meters	32,219,664	2,177,431	
124	382	Meter Installations			
125	383	House Regulators			
126	384	House Regulator Installations			
127	385	Industrial Measuring and Regulating Station Equipment			
128	386	Other Property on Customer's Premises			
129	388	ARC Gas	(153,156)	6,046,451	
130		TOTAL Distribution Plant	212,664,131	20,466,080	
131		6. General Plant			
132	389.1	Land	23,856		
133	389.2	Land Rights			
134	390	Structures and Improvements	219,060		
135	391	Office Furniture and Equipment			
136	391.1	Computers and Computer Related Equipment	25,841		
137	392	Transportation Equipment	3,395,408	743,576	
138	393	Stores Equipment			
139	394	Tools, Shop and Garage Equipment	1,727,149	180,125	
140	395	Laboratory Equipment	273,008	0	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
				368	109
				369	110
				370	111
				371	112
0	0	0	0		113
					114
			5,688	374.1	115
			0	374.2	116
			0	375	117
(530,771)	0	(7,639)	105,827,763	376	118
			0	377	119
(13,167)	0	0	3,226,566	378	120
			4,892,970	379	121
(243,327)			78,091,930	380	122
(96,682)			34,300,413	381	123
			0	382	124
			0	383	125
			0	384	126
			0	385	127
			0	386	128
			5,893,295	388	129
(883,947)	0	(7,639)	232,238,625		130
					131
			23,856	389.1	132
			0	389.2	133
			219,060	390	134
			0	391	135
(25,841)			0	391.1	136
			4,138,984	392	137
			0	393	138
(84,853)			1,822,421	394	139
(30,804)			242,204	395	140

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
141	396	Power Operated Equipment	1,136,358	122,670	
142	397	Communication Equipment	8,358,787	44,982	
143	398	Miscellaneous Equipment			
144		SUBTOTAL (lines 132 thru. 143)			
145	399	Other Tangible Property			
146		TOTAL General Plant	15,159,467	1,091,353	
147		TOTAL (Accounts 101 and 106)			
148	101.1	Property Under Capital Leases			
149	102	Gas Plant Purchased (See Instruction 8)			
150	(Less) 102	Gas Plant Sold (See Instruction 8)			
151	103	Experimental Gas Plant Unclassified			
152		TOTAL GAS PLANT IN SERVICE	236,047,040	21,560,939	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			1,259,028	396	141
			8,403,769	397	142
			0	398	143
					144
				399	145
(141,498)	0	0	16,109,322		146
					147
				101.1	148
				102	149
				(102)	150
				103	151
(2,135,239)	0	(7,639)	255,465,101		152

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - GAS (Accounts 107 and 106)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Gas, shall be furnished even though this account is included in the schedule, Gas Plant in Service, pages 204-212, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Wisc Urban-Gas Tools/Equip	94,161		
2	Wisc Urban-Gas Main Reinforcem	82,699		
3	Fleet New Unit Purchase Gas Op	72,897		
4	Pipeline Data Project NSPW	68,490		
5	NSPW Gas RTU's Equipment	62,756		
6	Replace Black Avenue Turbo Expander	59,199		
7	Wisc Urban-Reg/Meter Sta Inst	23,109		
8	Bloomer Preferred Sands Gas Extension	15,947		
9	NSPW Safety and Training Tools	14,858		
10	NSPW/60+ Distribution mains	14,712		
11	Wisconsin Dylon Service Replacement	10,520		
12	Wisc Urban-Gas Main Relocation	5,974		
13	Capital Transportation Blanket	(67,871)		
14	E&S Gas Distribution WI	(219,222)		
15				
16	Minor Projects	9,540		
17				
18	Completed Construction Not Classified - Gas		10,100,153	
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	247,768	10,100,153	0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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CONSTRUCTION OVERHEAD--GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On Page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page

218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1			
2	CONSTRUCTION ENGINEERING /SUPERVISION	2,707,901	
3	ADMINISTRATIVE AND GENERAL EXPENSE	15,892	
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	521,012	
5			
6			
7			
8			
9			
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12			
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14			
15			
16			
17			
18			
19			
20			
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44			
45			
46	TOTAL	3,244,805	12,137,507

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- | | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	132,439,476	132,439,476		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	7,919,408	7,919,408		
4	(403.1) Deprec. and Deplet. Expense	2,696	2,696		
5	(413) Exp. of Gas Plt. Leas. to Others	-	-		
6	Transportation Expenses - Clearing	481,354	481,354		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify):	-	-		
9					
10					
11	TOTAL Deprec. Prov. for Year (Enter				
12	Total of lines 3 thru 9)	8,403,458	8,403,458		
13	Net Charges for Plant Retired:				
14	Book Cost of Plant Retired	2,135,240	2,135,240		
15	Cost of Removal	731,042	731,042		
16	Salvage (Credit)	(39,000)	(39,000)		
17	TOTAL Net Chrgs. for Plant Ret. (Enter				
18	Total of lines 14 thru 16)	2,827,282	2,827,282		
19	Other Debit or Credit Items (Describe):				
20	Transfers	353,453	353,453		
21	Change in Retirement Work in Progress	197,263	197,263		
22	Balance End of Year (Enter Total of lines 1,				
23	12, 20, 21, less 18)	138,566,368	138,566,368		

Section B. Balances at End of Year According to Functional Classifications

24	Production - Manufactured Gas				
25	Production and Gathering - Natural Gas				
26	Products Extraction - Natural Gas				
27	Underground Gas Storage				
28	Other Storage Plant	5,207,540	5,207,540		
29	Base Load LNG Terminating & Proc. Plt.				
30	Transmission				
31	Distribution	126,828,909	126,828,909		
32	General	6,529,919	6,529,919		
33	TOTAL (Enter total of lines 21 thru 28)	138,566,368	138,566,368		

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2015	2014			
GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)						
<p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment</p>		<p>of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.65 psia at 60° F.</p>				
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		8,601,863	512,042		9,113,905
2	Gas Delivered to Storage (contra Account)		16,694,261	526,280		17,220,541
3	Gas Withdrawn from Storage (contra Account)		(14,511,475)	(293,474)		(14,804,949)
4	Other Debits or Credits (Net)		-	-		-
5	Balance at End of Year		10,784,649	744,848		11,529,497
6	Therms		25,193,930	1,666,940		26,860,870
7	Amount per Therm		0.43	0.45		0.43

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PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment. complete pages 226 to 227 showing particulars (details) for							
2. Report all payments for undelivered gas on line 5 and gas prepayments.							
Line No.	Nature of Payment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					5,230,353	
2	Gross Receipts Tax					23,522,488	
3	Federal Income Tax Prepayment					5,058,391	
4	Interest Prepaid					778,376	
5	Wisconsin Remainder Assessment					414,115	
6	Auto Licensing					132,893	
7	Miscellaneous					46,059	
8							
9							
10	TOTAL					35,182,675	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.			3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date from (d)	Date to (e)
1	First Mortgage Bonds:				
2					
3	Series due-				
4	Oct 1, 2018, 5 1/4%	150,000,000	2,283,420	10/2/2003	10/1/2018
5					
6	Sept 1, 2038, 6 3/8%	200,000,000	3,628,945	9/10/2008	9/1/2038
7					
8	Oct 1, 2042, 3.70%	100,000,000	2,142,371	10/10/2012	10/1/2042
9					
10	June 15, 2024, 3.30%	100,000,000	1,465,872	6/23/2014	6/15/2024
11					
12					
13	Other Long-Term Debt:				
14					
15	Resourse Recovery Bonds - La Crosse 6%	18,600,000	192,829	11/1/1996	11/1/2021
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	Total	568,600,000	9,713,437		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/30/2015	Year of Report 2014	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expenses</i> , or credited to Account 429, <i>Amortization Premium on Debt--Credit</i> .		
Balance at Beginning of Year (f)	Debits During Year (g)	Credit During Year (h)	Balance At End of Year (i)	Line No.
				1
				2
				3
722,531		152,090	570,441	4
				5
2,987,349		121,033	2,866,316	6
				7
2,055,940		71,468	1,984,472	8
				9
0	1,465,872	70,588	1,395,283	10
				11
				12
				13
				14
42,833		5,464	37,369	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
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5,808,653	1,465,872	420,643	6,853,881	30

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATING REVENUES (ACCOUNT 400)					
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.			for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.			4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.		
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted			5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously		
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales	82,851,287	67,745,077		
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)	69,644,348	53,766,075		
5	Large (or Ind.) (See Instr. 6)	12,536,748	10,129,838		
6	482 Other Sales to Public Authorities	-	-		
7	484 Interdepartmental Sales	4,574,085	2,078,981		
8	TOTAL Sales to Ultimate Consumers	169,606,468	133,719,971		
9	483 Sales for Resale	-	-		
10	TOTAL Nat. Gas Service Revenues	169,606,468	133,719,971		
11	Revenues from Manufactured Gas	-	-		
12	TOTAL Gas Service Revenues	169,606,468	133,719,971		
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers	-	-		
15	487 Forfeited Discounts	258,454	240,611		
16	488 Misc. Service Revenues	184,142	172,225		
17	489 Rev. from Trans. of Gas of Others *	2,855,964	2,167,725		
18	490 Sales of Prod. Ext. from Nat. Gas	-	-		
19	491 Rev. from Nat. Gas Proc. by Others	-	-		
20	492 Incidental Gasoline and Oil Sales	-	-		
21	493 Rent from Gas Property	-	-		
22	494 Interdepartmental Rents	-	-		
23	495 Other Gas Revenues	1,027	71		
24	TOTAL Other Operating Revenues	3,299,587	2,580,632		
25	TOTAL Gas Operating Revenues	172,906,055	136,300,603		
26	(Less) 496 Provision for Rate Refunds				
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	172,906,055			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	152,495,635			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	12,536,748			
30	Sales for Resale				
31	Other Sales to Pub. Auth. (Local Dist. Only)				
32	Interdepartmental Sales	4,574,085			
33	TOTAL (Same as Line 10, Columns (b) and (d))	169,606,468			

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)			
reported figures, explain any inconsistencies in a footnote. 6. <i>Commercial and Industrial Sales</i> , Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.	
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
80,980,420	75,051,970	97,471	96,183
87,461,820	80,857,270	12,690	12,535
18,795,920	20,457,510	19	19
7,572,483	4,509,480	14	15
194,810,643	180,876,230	110,194	108,752
NOTES			
* Detail of Account 489			
C&I Firm \$ 397,118			
C&I Interdepartmental Interruptible 311,167			
C&I Interruptible 2,147,679			
\$ 2,855,964			
168,442,240			
18,795,920			
7,572,483			
194,810,643			

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Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015		Year of Report 2014	
625-A. SALES DATA FOR THE YEAR (For the State of Michigan)							
Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Therms* per Customer (e)	Revenue per Customer (f)	Revenue per Therm* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service **	5,014	5,528,160	4,325,682	1,102.54	862.72	0.7825
3	B. Residential space heating service **						
4	CD. Commercial Service						
5	C. Commercial service, except space heating **	654	3,379,590	2,370,783	5,167.57	3,625.05	0.7015
6	D. Commercial space heating **						
7	E. Industrial service	2	1,141,630	638,101	570,815.00	319,050.50	0.5589
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales	2	6,840	4,644	3,420.00	2,322.00	0.6789
11	I. Other sales						
12	A-I. Total sales to ultimate customers	5,672	10,056,220	7,339,210	1,772.96	1,293.94	0.7298
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	5,672	10,056,220	7,339,210	1,772.96	1,293.94	0.7298
15	K. Other gas revenues			22,302			
16	A-K. TOTAL GAS OPERATING REVENUE	5,672	10,056,220	7,361,512	1,772.96	1,297.87	0.7320
<p>* All gas information is reported in therms.</p> <p>** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.</p>							

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Therms sold (e)	Revenue (Show to nearest dollar) (f)
1	301	Residential **	A	5,014	5,528,160	4,325,682
2	301	Residential **	B			
3	302	Commercial **	C	649	3,040,370	2,160,359
4	302	Commercial **	D			
5	304	Commercial	C	1	180,080	93,438
6	304	Industrial	E	1	961,550	544,663
7	303	Interruptible	C-D-E	5	339,220	210,424
8		Interdepartmental	H	2	6,840	4,644
9						
10	TOTAL			5,672	10,056,220	7,339,210

* All gas information is reported in therms.

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015		Year of Report 2014	
625-A. SALES DATA FOR THE YEAR (For the State of Wisconsin)							
Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Therms* per Customer (e)	Revenue per Customer (f)	Revenue per Therm* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service **	92,457	75,452,260	78,525,605	816.08	849.32	1.0407
3	B. Residential space heating service **						
4	CD. Commercial Service						
5	C. Commercial service, except space heating **	12,036	84,082,230	67,273,565	6,985.89	5,589.36	0.8001
6	D. Commercial space heating **						
7	E. Industrial service	17	17,654,290	11,898,647	1,038,487.65	699,920.41	0.6740
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales	12	7,565,643	4,569,441	630,470.25	380,786.75	0.6040
11	I. Other sales						
12	A-I. Total sales to ultimate customers	104,522	184,754,423	162,267,258	1,767.61	1,552.47	0.8783
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	104,522	184,754,423	162,267,258	1,767.61	1,552.47	0.8783
15	K. Other gas revenues			3,277,285			
16	A-K. TOTAL GAS OPERATING REVENUE	104,522	184,754,423	165,544,543	1,767.61	1,583.82	0.8960
<p>* All gas information is reported in therms.</p> <p>** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.</p>							

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Therms sold (e)	Revenue (Show to nearest dollar) (f)
1	201-231-299	Residential **	A	92,457	75,452,260	78,525,605
2	201-231	Residential **	B			
3	202-222-232	Commercial **	C	11,834	72,433,930	59,272,379
4	202-222-232	Commercial **	D			
5	203-204	Commercial	E			
6	203-204	Industrial	E	0	0	634,560
7	206-207	Interruptible	C-D-E	219	29,302,590	19,265,273
8		Interdepartmental	H	12	7,565,643	4,569,441
9						
10	TOTAL			104,522	184,754,423	162,267,258

* All gas information is reported in therms.

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. revenues were derived, points of receipt and delivery, and Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.
4. In column (a) include the names of companies from which gas was received and which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1				
2	Transportation of natural gas owned by end-use customers			
3	through NSP-Wisconsin's distribution facilities is reported on			
4	pages 300-301.			
5				
6				
7				
8				
9				
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17				
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23				
24				
25				
26				
27				
28				
29				
30				
TOTAL				

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia dry at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.				>Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."	
Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
					1
					2
					3
					4
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Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)	SEE PAGE 320A		
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Req. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)	-	-	
30	TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>)	-	-	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility--Credit			
46	783 Rents			
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)	-	-	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3				
4	Operation			
5	710 Operation Supervision and Engineering			
6	717 Liquefied Petroleum Gas Expense			
7	728 Liquefied Petroleum Gas			
8	735 Miscellaneous Production Expenses	5,018,777	2,573,915	
9	736 Rents	10,866	6,515	
10	TOTAL Operation (Enter Total of lines 5 thru 8)	5,029,643	2,580,430	
11	Maintenance			
12	740 Maintenance Supervision and Engineering			
13	741 Maintenance of Structures			
14	742 Maintenance of Equipment			
15	TOTAL Maintenance (Enter Total of lines 11 thru 13)	-	-	
16				
17	TOTAL Manufactured Gas Production (Total of Lines 9 and 14)	5,029,643	2,580,430	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-		
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)			
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases			
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases	126,791,884	82,264,217	
74	804.1 Liquefied Natural Gas Purchases			
75	805 Other Gas Purchases			
76	(Less) 805.1 Purchased Gas Cost Adjustments	(9,448,223)	1,882,154	
77				
78	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	117,343,661	84,146,371	
79	806 Exchange Gas			
80	Purchased Gas Expenses			
81	807.1 Well Expenses -- Purchased Gas			
82	807.2 Operation of Purchased Gas Measuring Stations			
83	807.3 Maintenance of Purchased Gas Measuring Stations			
84	807.4 Purchased Gas Calculations Expenses			
85	807.5 Other Purchased Gas Expenses			
86	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-		
87	808.1 Gas Withdrawn from Storage--Debit			
88	(Less) 808.2 Gas Delivered to Storage--Credit			
89	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
90	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
91	Gas Used in Utility Operations--Credit			
92	810 Gas Used for Compressor Station Fuel--Credit			
93	811 Gas Used for Products Extraction--Credit			
94	812 Gas Used for Other Utility Operations--Credit			
95	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	-		
96	813 Other Gas Supply Expenses	162,401	190,058	
97	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	117,506,062	84,336,429	
98	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	122,535,705	86,916,859	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	-	-	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	1,211	16,923	
129	841 Operation Labor and Expenses	312,282	209,558	
130	842 Rents	17,634	19,844	
131	842.1 Fuels			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	331,127	246,325	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structure and Improvements			
138	843.3 Maintenance of Gas Holders	2,236	205	
139	843.4 Maintenance of Purification Equipment	57,775	(4,723)	
140	843.5 Maintenance of Liquefaction Equipment	24,322	11,487	
141	843.6 Maintenance of Vaporizing Equipment	1,673	8,285	
142	843.7 Maintenance of Compressor Equipment	18,488	35,936	
143	843.8 Maintenance of Measuring and Regulating Equipment	4,060	2,285	
144	843.9 Maintenance of Other Equipment	85,310	93,549	
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	193,864	147,024	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	524,991	393,349	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operating (Enter Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	524,991	393,349	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Other			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	-	-	

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communicating Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	-	-
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	-	-
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,355,873	1,207,752
205	871 Distribution Load Dispatching	180,759	211,945
206	872 Compressor Station Labor and Expenses	-	-
207	873 Compressor Station Fuel and Power	-	-
208	874 Mains and Services Expenses	1,732,818	1,657,662
209	875 Measuring and Regulating Station Expenses--General	343,195	347,871
210	876 Measuring and Regulating Station Expenses--Industrial	-	2,228
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	52,068	50,095
212	878 Meter and House Regulator Expenses	(205,816)	(228,769)
213	879 Customer Installations Expenses	492,261	567,287
214	880 Other Expenses	2,600,417	2,452,210
215	881 Rents	617,973	557,594
216	TOTAL Operation (Enter Total of lines 204 thru 215)	7,169,548	6,825,875
217	Maintenance		
218	885 Maintenance Supervision and Engineering	71,957	63,229
219	886 Maintenance of Structures and Improvements	-	-
220	887 Maintenance of Mains	756,968	546,838
221	888 Maintenance of Compressor Station Equipment	-	-
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	119,995	110,191
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	2,032	5,048
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	53,945	53,786
225	892 Maintenance of Services	350,666	205,410
226	893 Maintenance of Meters and House Regulators	638,326	619,080
227	894 Maintenance of Other Equipment	-	-
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	1,993,889	1,603,582
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	9,163,437	8,429,457
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	10,653	12,433
233	902 Meter Reading Expenses	695,340	794,251
234	903 Customer Records and Collection Expenses	1,854,357	1,826,087
235	904 Uncollectible Accounts	815,424	750,963
236	905 Miscellaneous Customer Accounts Expenses	176,089	174,752
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	3,551,863	3,558,486

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	-	-	
241	908 Customer Assistance Expenses	2,032,277	3,496,910	
242	909 Informational and Instructional Expenses	169,491	168,008	
243	910 Miscellaneous Customer Service and Informational Expenses	-	-	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	2,201,768	3,664,918	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	-	-	
248	912 Demonstrating and Selling Expenses	34,242	33,570	
249	913 Advertising Expenses	-	-	
250	916 Miscellaneous Sales Expenses	-	-	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	34,242	33,570	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	1,750,046	1,536,918	
255	921 Office Supplies and Expenses	996,468	892,005	
256	(Less) (922) Administrative Expenses Transferred--Cr.	396,303	375,171	
257	923 Outside Services Employed	301,748	265,135	
258	924 Property Insurance	195,950	163,521	
259	925 Injuries and Damages	638,467	353,042	
260	926 Employee Pensions and Benefits	3,109,042	3,418,961	
261	927 Franchise Requirements	-	-	
262	928 Regulatory Commission Expenses	223,558	259,995	
263	(Less) (929) Duplicate Charges--Cr.	537,742	127,494	
264	930.1 General Advertising Expenses	87,097	79,942	
265	930.2 Miscellaneous General Expenses	65,976	67,408	
266	931 Rents	789,836	658,366	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	7,224,143	7,192,628	
268	Maintenance			
269	935 Maintenance of General Plant	28,925	12,970	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	7,253,068	7,205,598	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	145,265,074	110,202,237	

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.		construction employees in a footnote.	
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special		3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.	
1. Payroll Period Ended (Date)		12/31/2014	12/31/2013
2. Total Regular Full-Time Employees		95	89
3. Total Part-Time and Temporary Employees		1	0
4. Total Employees		96	89

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Co. (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2015	2014

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)
1	<u>Transportation Service</u>	
2	ANR Pipeline Company	Not Available
3	Great Lakes Transmission Company	Not Available
4	Northern Natural Gas Company	Not Available
5	Viking Gas Transmission Company	Not Available
6	WE Energies	Not Available
7		
8	<u>Underground Storage Service</u>	
9	Northern Natural Gas Company	
10	ANR Storage	
11		
12	<u>Other</u>	
13	Gas Used for Transmission Pumping & Compression	
14	Gas Transmission & Fuel Expense Transferred to Storage	
15		
16		
17	Total 2014 sendout was 24,521,357 dth; sendout by pipeline follows:	
18	Northern Natural Gas 11,418,504	
19	Great Lakes 2,080,443	
20	Viking Gas 11,022,410	
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
		505,602		1
		1,558,622		2
		7,548,560		3
		1,624,618		4
		168,300		5
				6
				7
				8
		1,801,573		9
		393,877		10
				11
				12
		911,324		13
		(337,676)		14
				15
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		14,174,798		30

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
(a)	(b)	(c)	
Insurance Building Assoc. LTD	Real-Estate Lease 10 East Doty Street, 5th floor Madison, Wisconsin	11-30-2019 (R)	
Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin.			

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which expenses separately. Indicate the functional classification and clearly indicate the nature of such expenses. Show maintenance purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (In dollars) (b)		
1	Labor	128,889		
2	Legal	9,484		
3	Employee expenses and other miscellaneous expenses	3,385		
4	Facility charge-back	20,643		
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50	TOTAL	162,401		

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			38,273
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			6,619
4	Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Directors Fees and Expense			19,624
6	SEC Filing Expenses			1,460
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50	TOTAL			65,976

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals		between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense (Account 403.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant	137,936		
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	7,099,404	2,696	
10	General plant	682,068		
11	Common plant-gas	438,636	524	
12				
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25	TOTAL	8,358,044	3,220	

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine		depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
260,077	13,078	273,155	Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
	1,535	139,471	Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
	26,651	7,128,751	Distribution plant	9
	3,510	685,578	General plant	10
333,380	11,209	783,749	Common plant-gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
593,457	55,983	9,010,704	TOTAL	25

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2015	2014

GAS STORAGE PROJECTS		
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207). 3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.		
Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	150,136
3	Structures and Improvements	1,488,022
4	Storage Wells and Holders	1,192,323
5	Storage Lines	1,656,388
6	Other Storage Equipment	1,304,253
7	TOTAL (Enter Total of Lines 2 Thru 6)	5,791,122
8	Storage Expenses	
9	Operation	331,127
10	Maintenance	193,864
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	524,991
13	Storage Operations (In Mcf)	
14	Gas Delivered to Storage	
15	January	37,442
16	February	-
17	March	49,385
18	April	191,603
19	May	188,976
20	June	580,583
21	July	617,288
22	August	666,418
23	September	711,344
24	October	659,804
25	November	35,028
26	December	61,769
27	TOTAL (Enter Total of Lines 15 Thru 26)	3,799,640
28	Gas Withdrawn from Storage	
29	January	(834,666)
30	February	(939,766)
31	March	(452,805)
32	April	(115,493)
33	May	(51,200)
34	June	-
35	July	(10,972)
36	August	(1,608)
37	September	-
38	October	-
39	November	(590,528)
40	December	(536,039)
41	TOTAL (Enter Total of Lines 29 Thru 40)	(3,533,077)

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year			
43	Cushion Gas (Including Native Gas)			
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	-		
45	Certified Storage Capacity			
46	Number of Injection -- Withdrawl Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawl from Storage			
49	Date of Maximum Day's Withdrawl			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks	1		
52	Capacity of Tanks	272,583		
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks	115,925		
56	c) Withdrawn from Tanks	(65,836)		
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
DISTRIBUTION AND TRANSMISSION LINES				
1. Report below by States the total miles of pipe lines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)		
1				
2	Wisconsin			
3	-----			
4	Distribution Lines	2,181.7		
5	No Transmission Lines			
6				
7	Michigan			
8	-----			
9	Distribution Lines	134.6		
10	No Transmission Lines			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL	2,316.3		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use, indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc). (a)	Cost of Plant (Land struct. equip.) (b)	Expenses	
			Oper. Maintenance, Rents etc. (c)	Cost of LPG Used (d)
1	New Richmond, WI - installed 1979	98,875	0	0
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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35				
36				
37				
38				
39				
40	TOTAL	98,875	0	0

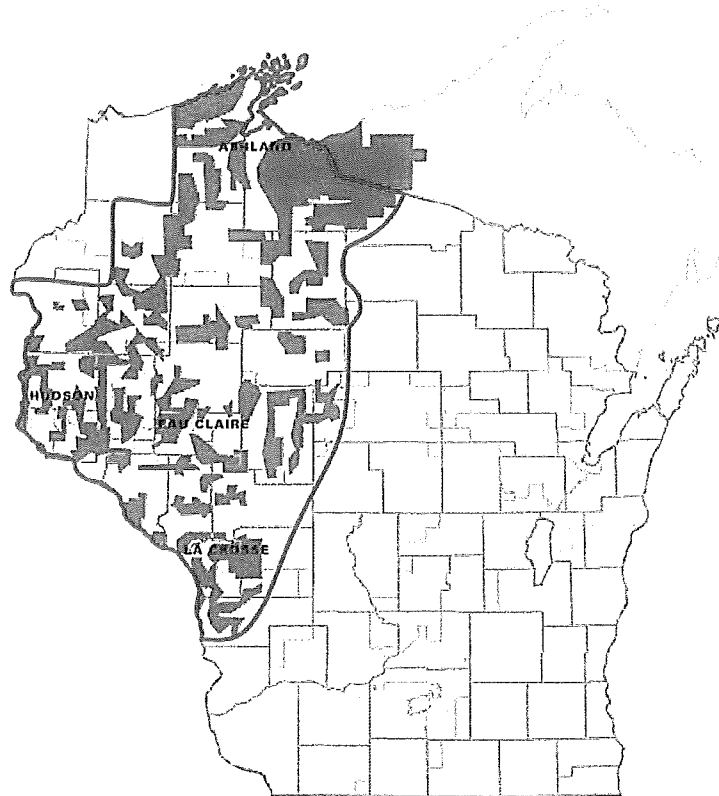
Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)					
Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned. 4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.			5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or any portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated. 6. Report pressure base of gas at 14.73 psia at 60 °F. Indicate the Btu content in a footnote.		
Gallons of LPG Used (e)	Gas Produced		LPG Storage Cap. Gallons (h)	Function of Plant (Base load, peaking, etc.) (i)	Line No.
	Amount of Mcf (f)	Amount of Mcf Mixed with Natural Gas (g)			
0*	0	0*	25,500	Peaking	1
					2
					3
					4
					5
					6
					7
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					39
0	0	0			40

*New Richmond LNG plant is used for peak design day and emergencies, neither existed during 2014.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
DISTRIBUTION SYSTEM PEAK DELIVERIES					
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.			2. Report Mcf on press base of 14.73 psia at 60°F.		
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)	
Section A. Three Highest Days of System Peak Deliveries					
1	Date of Highest Day's Deliveries	Jan. 6, 2014			
2	Deliveries to Customers Subject to MPSC Rate Schedules				
3	Deliveries to Others				
4	TOTAL		163,520		
5	Date of Second Highest Day's Deliveries	Jan. 23, 2014			
6	Deliveries to Customers Subject to MPSC Rate Schedules				
7	Deliveries to Others				
8	TOTAL		152,719		
9	Date of Third Highest Day's Deliveries	Jan. 8, 2014			
10	Deliveries to Customer Subject to MPSC Rate Schedules				
11	Deliveries to Others				
12	TOTAL		152,696		
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)					
13	Dates of Three Consecutive Days Highest System Peak Deliveries	Jan. 6, 2014 Jan. 7, 2014 Jan. 8, 2014			
14	Deliveries to Customer Subject to MPSC Rate Schedules				
15	Deliveries to Others				
16	TOTAL		461,440		
17	Supplies from Line Pack				
18	Supplies from Underground Storage				
19	Supplies from Other Peaking Facilities				
Section C. Highest Month's System Deliveries					
20	Month of Highest Month's System Deliveries	Jan-14			
21	Deliveries to Customer Subject to MPSC Rate Schedules				
22	Deliveries to Others				
23	TOTAL		3,978,716		

* column c amounts reported in Dth

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		4/30/2015		2014	
AUXILIARY PEAKING FACILITY							
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is</p>				<p>submitted. For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.</p>			
	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
	(a)	(b)	(c)	(d)	Yes (e)	No (f)	
1	Eau Claire, WI	Liquefied Natural Gas	18,000	5,692,247			
2							
3	New Richmond, WI	Propane Air	408	98,875			
4							
5							
6							
7							
8							
9							
10							
11							
12							
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42							



ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

*Xcel Energy offices located in cities listed below

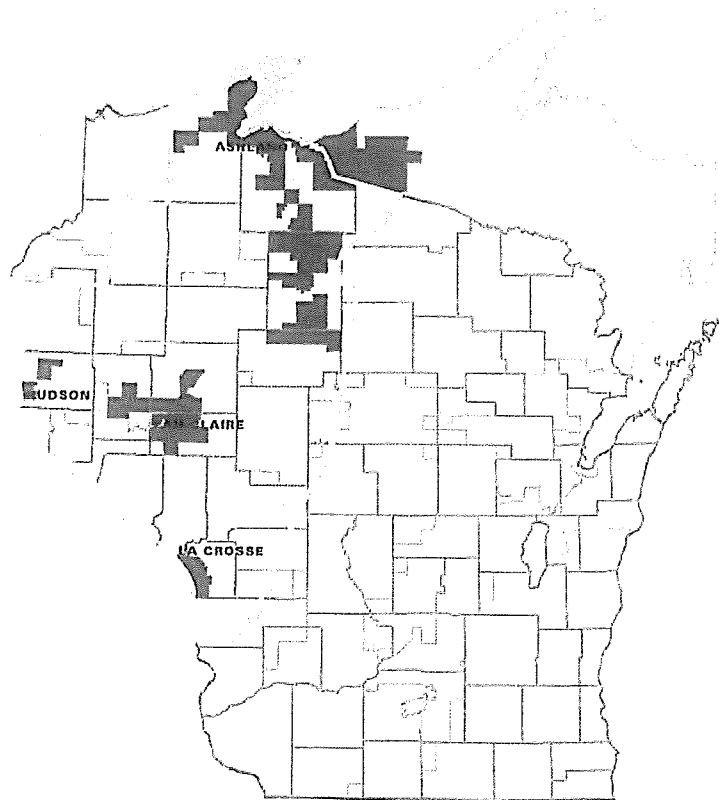
WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Ashland County	Iron County	Price County
*Ashland	Jackson County	Rusk County
Barron County	La Crosse County	St. Croix County
*Rice Lake	*La Crosse	*Hudson
Bayfield County	Lincoln County	Sawyer County
*Bayfield	Marathon County	*Hayward
Chippewa County	Monroe County	Taylor County
*Chippewa Falls	*Sparta	Trempealeau County
Clark County	Oncida County	Vernon County
*Neillsville	Pepin County	Vilas County
Crawford County	*Durand	Washburn County
Dunn County	Pierce County	
*Menomonie	Polk County	
Eau Claire County	*St. Croix Falls	
*Eau Claire		

MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Gogebic County
*Ironwood
Ontonagon County

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NATURAL GAS TERRITORY-COMMUNITIES SERVED

WISCONSIN NATURAL GAS SERVICE TERRITORY

Ashland County

Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

Bayfield County

Barksdale, Bayfield, Bayview, Eileen, Hughes, Iron River, Russell, Washburn

Chippewa County

Chippewa Falls, Eagle Point, Eau Claire, Hallie, Lafayette, Wheaton

Dunn County

Elk Mound, Menomonie, Red Cedar, Tainter

Eau Claire County

Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

Iron County

Carey, Hurley, Kimball, Montreal, Pence, Saxon

La Crosse County

Campbell, Greenfield, Holland, Holman, Medary, La Crosse, Onalaska, Shelby

Mouree County

Fort McCoy

Price County

Eisenstein, Elk, Fillfield, Hill, Lake, Ogema, Park Falls, Phillips, Prentice, Worcester

St. Croix County

Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

Taylor County

Rib Lake, Westboro

MICHIGAN NATURAL GAS SERVICE TERRITORY

Gogebic County

Bessemer, Ironwood, Wakefield

Ontonagon County

Bergland, McMillan

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Northern States Power Company - Wisconsin division Xcel Energy



**THE FOLLOWING PAGES REFLECT
NSP-WISCONSIN'S OPERATIONS IN
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p>				
Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	25,867,229	22,585,461
3	Operating Expenses			
4	Operation Expenses (401)	320-323	20,093,042	17,815,669
5	Maintenance Expenses (402)	320-323	815,103	681,040
6	Depreciation Expenses (403)	336-337	1,953,127	1,871,959
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	108,756	95,100
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		5,401	0
13	(Less) Regulatory Credits (407.4)		1	0
14	Taxes Other Than Income Taxes (408.1)	262-263	665,415	642,271
15	Income Taxes-Federal (409.1)	262-263	134,653	(490,965)
16	-Other (409.1)	262-263	91,899	13,035
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	439,167	863,348
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(11,919)	(16,236)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		28,490	53,232
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		24,266,153	21,421,989
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		1,601,076	1,163,472

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2015	2014

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had 10. Explain in a footnote if the previous year's figures are different from that reported in prior years.

If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
18,505,717	16,727,310	7,361,512	5,858,151			2
						3
13,466,507	12,427,368	6,626,535	5,388,301			4
722,778	604,593	92,325	76,447			5
1,568,151	1,477,217	384,976	394,742			6
						7
78,842	70,777	29,914	24,323			8
						9
						10
						11
		5,401				12
		1				13
570,141	532,090	95,274	110,181			14
264,115	(362,088)	(129,462)	(128,877)			15
106,790	39,212	(14,891)	(26,177)			16
272,117	765,921	167,050	97,427			17
						18
(11,111)	(14,296)	(808)	(1,940)			19
						20
						21
28,490	53,232					22
						23
						24
17,009,840	15,487,562	7,256,313	5,934,427	0	0	25
1,495,877	1,239,748	105,199	(76,276)	0	0	26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income <i>(Carried forward from page 114)</i>		1,601,076	1,163,472
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	52,357,385	40,270,738	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	19,767,104	19,239,687	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	72,124,489	59,510,425	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	63,532	59,131	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	72,188,021	59,569,556	
14	Accum. Prov. For Depr., Amort., & Depl.	27,522,614	19,685,947	
15	Net Utility Plant (Enter Total of line 13 less 14)	44,665,407	39,883,609	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	27,522,614	19,685,947	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	27,522,614	19,685,947	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	27,522,614	19,685,947	

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)						
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.	
					1	
					2	
11,030,457				1,056,190	3	
					4	
					5	
527,417					6	
					7	
11,557,874	0	0	0	1,056,190	8	
					9	
					10	
(1,548)				5,949	11	
					12	
11,556,326	0	0	0	1,062,139	13	
7,202,193				634,474	14	
4,354,133	0	0	0	427,665	15	
					16	
					17	
7,202,193	0	0	0	634,474	18	
					19	
					20	
					21	
7,202,193	0	0	0	634,474	22	
					23	
					24	
					25	
0	0	0	0	0	26	
					27	
					28	
					29	
0	0	0	0	0	30	
					31	
					32	
7,202,193	0	0	0	634,474	33	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and

include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	-	-
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment - Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	-	-

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
<p>amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.</p> <p>6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p>				<p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
				301	2
				302	3
				303	4
					5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
-	-	-	-		26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands			
29	325.2	Producing Leaseholds			
30	325.3	Gas Rights			
31	325.4	Rights-of-Way			
32	325.5	Other Land			
33	325.6	Other Land Rights			
34	326	Gas Well Structures			
35	327	Field Compressor Station Structures			
36	328	Field Measuring and Regulating Station Structures			
37	329	Other Structures			
38	330	Producing Gas Wells-Well Construction			
39	331	Producing Gas Wells-Well Equipment			
40	332	Field Lines			
41	333	Field Compressor Station Equipment			
42	334	Field Measuring and Regulating Station Equipment			
43	335	Drilling and Cleaning Equipment			
44	336	Purification Equipment			
45	337	Other Equipment			
46	338	Unsuccessful Exploration & Development Costs			
47		TOTAL Production and Gathering Plant	-	-	
48		Products Extraction Plant			
49	340.1	Land			
50	340.2	Land Rights			
51	341	Structures and Improvements			
52	342	Extraction and Refining Equipment			
53	343	Pipe Lines			
54	344	Extracted Products Storage Equipment			
55	345	Compressor Equipment			
56	346	Gas Measuring and Regulating Equipment			
57	347	Other Equipment			
58		TOTAL Products Extraction Plant	-	-	
59		TOTAL Natural Gas Production Plant	-	-	
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant	-	-	
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
				325.1	28
				325.2	29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
				331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
-	-	-	-		47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344.0	54
				345.0	55
				346	56
				347	57
-	-	-	-		58
-	-	-	-		59
					60
-	-	-	-		61
					62
					63
				350.1	64

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
65	350.2	Rights-of-Way			
66	351.0	Structures and Improvements			
67	352	Wells			
68	352.1	Storage Leaseholds and Rights			
69	352.2	Reservoirs			
70	352.3	Non-Recoverable Natural Gas			
71	353	Lines			
72	354	Compressor Station Equipment			
73	355	Measuring and Regulating Equipment			
74	356	Purification Equipment			
75	357	Other Equipment			
76	358	Gas in Underground Storage-Noncurrent			
77		TOTAL Underground Storage Plant	-	-	
78		Other Storage Plant			
79	360.1	Land			
80	360.2	Land Rights			
81	361	Structures and Improvements			
82	362	Gas Holders			
83	363	Purification Equipment			
84	363.1	Liquefaction Equipment			
85	363.2	Vaporizing Equipment			
86	363.3	Compressor Equipment			
87	363.4	Measuring and Regulating Equipment			
88	363.5	Other Equipment			
89		TOTAL Other Storage Plant	-	-	
90		Base Load Liquefied NG Terminating and Processing Plant			
91	364.1	Land			
92	364.1a	Land Rights			
93	364.2	Structures and Improvements			
94	364.3	LNG Processing Terminal Equipment			
95	364.4	LNG Transportation Equipment			
96	364.5	Measuring and Regulating Equipment			
97	364.6	Compressor Station Equipment			
98	364.7	Communication Equipment			
99	364.8	Other Equipment			
100		TOTAL Base Load LNG Terminating and Processing Plant	-	-	
101					
102		TOTAL Natural Gas Storage and Processing Plant	-	-	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
-	-	-	-		77
					78
				360.1	79
				360.2	80
				361	81
				362	82
				363	83
				363.1	84
				363.2	85
				363.3	86
				363.4	87
				363.5	88
-	-	-	-		89
					90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
-	-	-	-		100
					101
-	-	-	-		102

Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains		
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Station Equipment		
111	370	Communication Equipment		
112	371	Other Equipment		
113		TOTAL Transmission Plant	-	-
114		5. Distribution Plant		
115	374.1	Land		
116	374.2	Land Rights	1,206	-
117	375	Structures and Improvements		
118	376	Mains	4,972,586	503,327
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equipment - General	103,198	9,402
121	379	Measuring and Regulating Station Equipment - City Gate	763,946	-
122	380	Services	3,204,037	359,548
123	381	Meters	793,106	2
124	382	Meter Installations		
125	383	House Regulators		
126	384	House Regulator Installations		
127	385	Industrial Measuring and Regulating Station Equipment		
128	386	Other Property on Customer's Premises		
129	387	Other Equipment		
130		TOTAL Distribution Plant	9,838,079	872,279
131		6. General Plant		
132	389.1	Land		
133	389.2	Land Rights		
134	390	Structures and Improvements		
135	391	Office Furniture and Equipment		
136	391.1	Computers and Computer Related Equipment		
137	392	Transportation Equipment	170,114	-
138	393	Stores Equipment		
139	394	Tools, Shop and Garage Equipment	97,076	3,825
140	395	Laboratory Equipment	11,821	-

Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
				368	109
				369	110
				370	111
				371	112
-	-	-	-		113
					114
				374.1	115
-	-	-	1,206	374.2	116
				375	117
(55,179)	-	-	5,420,733	376	118
				377	119
-	-	-	112,600	378	120
-	-	-	763,946	379	121
-	-	-	3,563,585	380	122
-	-	499,020	1,292,129	381	123
				382	124
				383	125
				384	126
				385	127
				386	128
				387	129
(55,179)	-	499,020	11,154,199		130
					131
				389.1	132
				389.2	133
				390	134
				391	135
				391.1	136
-	-	-	170,114	392	137
				393	138
(6,600)	-	-	94,301	394	139
(5,184)	-	-	6,636	395	140

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
141	396	Power Operated Equipment			
142	397	Communication Equipment	132,624	-	
143	398	Miscellaneous Equipment			
144		SUBTOTAL (lines 132 thru 143)	411,635	3,825	
145	399	Other Tangible Property			
146		TOTAL General Plant	411,635	3,825	
147		TOTAL (Accounts 101 and 106)	10,249,713	876,104	
148	101.1	Property Under Capital Leases			
149	102	Gas Plant Purchased (See Instruction 8)			
150	(Less) 102	Gas Plant Sold (See Instruction 8)			
151	103	Experimental Gas Plant Unclassified			
152		TOTAL GAS PLANT IN SERVICE	10,249,713	876,104	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				396	141
-	-	-	132,624	397	142
				398	143
(11,784)	-	-	403,675		144
				399	145
(11,784)	-	-	403,675		146
(66,963)	-	499,020	11,557,874		147
				101.1	148
				102	149
				(102)	150
				103	151
(66,963)	-	499,020	11,557,874		152

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - GAS (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Gas, shall be furnished even though this account is included in the schedule, Gas Plant in Service, pages 204-212, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Minor Projects	(1,548)		
2				
3	Completed Construction Not Classified Gas		527,417	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	(1,548)	527,417	0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- | | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	6,952,940	6,952,940		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	352,557	352,557		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others	0	0		
6	Transportation Expenses - Clearing	16,173	16,173		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):	0	0		
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	368,730	368,730		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	66,963	66,963		
13	Cost of Removal	40,064	40,064		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	107,027	107,027		
16	Other Debit or Credit Items (Describe):				
17	Transfers	0	0		
18	Change in Retirement Work in Progress	(12,450)	(12,450)		
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	7,202,193	7,202,193		

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas				
21	Production and Gathering - Natural Gas				
22	Products Extraction - Natural Gas				
23	Underground Gas Storage				
24	Other Storage Plant				
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission				
27	Distribution	7,003,218	7,003,218		
28	General	198,975	198,975		
29	TOTAL (Enter total of lines 20 thru 28)	7,202,193	7,202,193		

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GAS OPERATING REVENUES (ACCOUNT 400)					
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted			for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously		
OPERATING REVENUES					
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales	4,325,682	3,392,354		
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)	2,370,783	1,891,284		
5	Large (or Ind.) (See Instr. 6)	638,101	548,377		
6	482 Other Sales to Public Authorities				
7	484 Interdepartmental Sales	4,644	4,039		
8	TOTAL Sales to Ultimate Consumers	7,339,210	5,836,054		
9	483 Sales for Resale				
10	TOTAL Nat. Gas Service Revenues	7,339,210	5,836,054		
11	Revenues from Manufactured Gas				
12	TOTAL Gas Service Revenues	7,339,210	5,836,054		
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers				
15	487 Forfeited Discounts	14,925	15,034		
16	488 Misc. Service Revenues	7,037	6,783		
17	489 Rev. from Trans. of Gas of Others				
18	490 Sales of Prod. Ext. from Nat. Gas				
19	491 Rev. from Nat. Gas Proc. by Others				
20	492 Incidental Gasoline and Oil Sales				
21	493 Rent from Gas Property				
22	494 Interdepartmental Rents				
23	495 Other Gas Revenues	340	280		
24	TOTAL Other Operating Revenues	22,302	22,097		
25	TOTAL Gas Operating Revenues	7,361,512	5,858,151		
26	(Less) 496 Provision for Rate Refunds				
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	7,361,512			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	6,696,465			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	638,101			
30	Sales for Resale				
31	Other Sales to Pub. Auth. (Local Dist. Only)				
32	Interdepartmental Sales	4,644			
33	TOTAL (Same as Line 10, Columns (b) and (d))	7,339,210			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014	
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
reported figures, explain any inconsistencies in a footnote. 6. <i>Commercial and Industrial Sales</i> , Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
5,528,160	5,002,540	5,014	4,938	2
				3
3,379,590	3,177,610	654	649	4
1,141,630	1,304,870	2	2	5
				6
6,840	6,620	2	2	7
10,056,220	9,491,640	5,672	5,591	8
				9
10,056,220	9,491,640	5,672	5,591	10
	NOTES			11
				12
				13
				14
				15
				16
				17
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				20
				21
				22
				23
				24
				25
				26
				27
8,907,750				28
1,141,630				29
				30
				31
6,840				32
10,056,220				33

* All gas information reported in therms.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnotes.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)	SEE PAGE 320A			
4	B. Natural Gas Production				
5	B1. Natural Gas Production and Gathering				
6	Operation				
7	750 Operation Supervision and Engineering				
8	751 Production Maps and Records				
9	752 Gas Wells Expenses				
10	753 Field Lines Expenses				
11	754 Field Compressor Station Expenses				
12	755 Field Compressor Station Fuel and Power				
13	756 Field Measuring and Regulating Station Expenses				
14	757 Purification Expenses				
15	758 Gas Well Royalties				
16	759 Other Expenses				
17	760 Rents				
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)				
19	Maintenance				
20	761 Maintenance Supervision and Engineering				
21	762 Maintenance of Structures and Improvements				
22	763 Maintenance of Producing Gas Wells				
23	764 Maintenance of Field Lines				
24	765 Maintenance of Field Compressor Station Equipment				
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment				
26	767 Maintenance of Purification Equipment				
27	768 Maintenance of Drilling and Cleaning Equipment				
28	769 Maintenance of Other Equipment				
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)				
30	TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>)				
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering				
34	771 Operation Labor				
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39	776 Operation Supplies and Expenses				
40	777 Gas Processed by Others				
41	778 Royalties on Products Extracted				
42	779 Marketing Expenses				
43	780 Products Purchased for Resale				
44	781 Variation in Products Inventory				
45	(Less) 782 Extracted Products Used by the Utility--Credit				
46	783 Rents				
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)				

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnotes.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Operation				
4	710 Operation Supervision and Engineering				
5	717 Liquefied Petroleum Gas Expenses				
6	735 Miscellaneous Production Expenses				
7	736 Rents	659	348		
8	TOTAL Operation (Enter Total of lines 4 thru 7)	659	348		
9	Maintenance				
10	761 Maintenance Supervision and Engineering				
11	762 Maintenance of Structures and Improvements				
12	763 Maintenance of Producing Gas Wells				
13	TOTAL Maintenance (Enter Total of lines 10 thru 13)	0	0		
14	TOTAL Manufactured Gas Production (Total of Lines 8 and 13)	659	348		
15					
16					
17					
18					
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21					
22					
23					
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)			
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)			
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	6,628,110	4,395,696	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments	(910,205)	44,247	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	5,717,905	4,439,943	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses	2,506	3,774	
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	2,506	3,774	
86	808.1 Gas Withdrawn from Storage--Debit			
87	(Less) 808.2 Gas Delivered to Storage--Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit			
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit			
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	0		
95	813 Other Gas Supply Expenses	8,493	10,164	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	5,728,904	4,453,881	
97	TOTAL Production Expenses (Enter Total of lines 3, 14, 30, 58, 65 and 96)	5,729,563	4,454,229	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)					
Line No.	Account (a)			Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering				
102	815 Maps and Records				
103	816 Wells Expenses				
104	817 Lines Expense				
105	818 Compressor Station Expenses				
106	819 Compressor Station Fuel and Power				
107	820 Measuring and Regulating Station Expenses				
108	821 Purification Expenses				
109	822 Exploration and Development				
110	823 Gas Losses				
111	824 Other Expenses				
112	825 Storage Well Royalties				
113	826 Rents				
114	TOTAL Operation (Enter Total of lines 101 thru 113)				
115	Maintenance				
116	830 Maintenance Supervision and Engineering				
117	831 Maintenance of Structures and Improvements				
118	832 Maintenance of Reservoirs and Wells				
119	833 Maintenance of Lines				
120	834 Maintenance of Compressor Station Equipment				
121	835 Maintenance of Measuring and Regulating Station Equipment				
122	836 Maintenance of Purification Equipment				
123	837 Maintenance of Other Equipment				
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)				
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)				
126	B. Other Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering			73	1,031
129	841 Operation Labor and Expenses			18,946	12,772
130	842 Rents				1,209
131	842.1 Fuels			1,070	
132	842.2 Power				
133	842.3 Gas Losses				
134	TOTAL Operation (Enter Total of lines 128 thru 133)			20,089	15,012
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering			11,762	
137	843.2 Maintenance of Structure and Improvements				
138	843.3 Maintenance of Gas Holders				13
139	843.4 Maintenance of Purification Equipment				-288
140	843.5 Maintenance of Liquefaction Equipment				700
141	843.6 Maintenance of Vaporizing Equipment				505
142	843.7 Maintenance of Compressor Equipment				2,190
143	843.8 Maintenance of Measuring and Regulating Equipment				139
144	843.9 Maintenance of Other Equipment				5,703
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)			11,762	8,962
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)			31,851	23,974

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operating (Enter Total of lines 149 thru 164)			
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)			
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)			
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)			
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Other			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)			

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communicating Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	59,682	56,875
205	871 Distribution Load Dispatching	9,395	11,098
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	78,243	77,200
209	875 Measuring and Regulating Station Expenses--General	7,981	12,580
210	876 Measuring and Regulating Station Expenses--Industrial		81
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	7,018	7,856
212	878 Meter and House Regulator Expenses	(5,088)	(5,766)
213	879 Customer Installations Expenses	25,332	29,159
214	880 Other Expenses	113,638	112,168
215	881 Rents	27,005	25,505
216	TOTAL Operation (Enter Total of lines 204 thru 215)	323,206	326,756
217	Maintenance		
218	885 Maintenance Supervision and Engineering	3,167	2,978
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	34,743	26,853
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	2,791	3,985
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	89	183
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	7,271	8,435
225	892 Maintenance of Services	15,479	8,853
226	893 Maintenance of Meters and House Regulators	15,781	15,603
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	79,321	66,890
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	402,527	393,646
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	526	625
233	902 Meter Reading Expenses	35,783	40,825
234	903 Customer Records and Collection Expenses	95,426	93,862
235	904 Uncollectible Accounts	34,701	34,654
236	905 Miscellaneous Customer Accounts Expenses	9,062	8,982
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	175,498	178,948

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses	15,598	24,774	
242	909 Informational and Instructional Expenses	8,722	8,636	
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	24,320	33,410	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses	1,762	1,726	
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	1,762	1,726	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	75,089	70,596	
255	921 Office Supplies and Expenses	42,755	40,973	
256	(Less) (922) Administrative Expenses Transferred--Cr.	(17,004)	(17,233)	
257	923 Outside Services Employed	12,947	12,179	
258	924 Property Insurance	5,467	5,530	
259	925 Injuries and Damages	27,395	16,216	
260	926 Employee Pensions and Benefits	133,400	157,044	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	54,664	61,762	
263	(Less) (929) Duplicate Charges--Cr.	(23,073)	(5,856)	
264	930.1 General Advertising Expenses	3,737	3,672	
265	930.2 Miscellaneous General Expenses	2,831	3,096	
266	931 Rents	33,889	30,241	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	352,097	378,220	
268	Maintenance			
269	935 Maintenance of General Plant	1,242	595	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	353,339	378,815	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	6,718,860	5,464,748	

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