MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by $\underline{1919 \text{ PA } 419}$, as amended, being $\underline{\text{MCL } 460.55}$ et seq.; and $\underline{1969 \text{ PA } 306}$, as amended, being $\underline{\text{MCL } 24.201}$ et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in $\underline{\text{violation of state law}}$.

Report su	ubmitted fo	r year en	ding:							
2014										
Present n	ame of res	pondent:								
Northern S	Northern States Power Company (Wisconsin)									
Address	of principal	l place of	business:							
1414 W. F	1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008									
Utility rep	Utility representative to whom inquires regarding this report may be directed:									
	Name:	Karen E	verson		Title:	Directo	or, Utility A	ccounting		
	Address:	1414 W.	Hamilton Aven	nue, P.O.	Box 8					
	City:	Eau Clai	re		State:	WI	Zip:	54702-0008		
	Telephon	e, Includii	ng Area Code:		715-737	<u>-2417</u>				
If the utili	ty name ha	s been ch	nanged during	the pas	t year:					
	D.J N.									
	Prior Nam	ie:								
	Date of Ch	nange:								
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Annual ro	ports to sto	akhaldar	·				-			
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]]	are not publi	snea						

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Financial Analysis & Audit Division (Heather Cantin) 7109 W Saginaw Hwy PO Box 30221 Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) Submit an original copy of this form to:

Michigan Public Service Commission (Financial Analysis & Audit Division) Revenue Requirements Section 7109 W Saginaw Hwy, PO Box 30221 Lansing, MI 48909

Retain one copy of this report for your files. <u>Also</u> submit the electronic version of <u>this</u> record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division) Revenue Requirements 7109 W. Saginaw Hwy, PO Box 30221 Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of ____ we have also reviewed schedules ____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Revenue Requirements Section
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

- at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Financial Analysis & Audit Division) Revenue Requirements Section 7109 W Saginaw Hwy, PO Box 30221 Lansing, MI 48909

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.

DEFINITIONS

BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

I.	<u>Commission Authorization (Comm. Auth.)</u> - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
11.	<u>Respondent</u> - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICAT	ION		
01 Exact Legal Name of Respondent		02 Yea	r of Report
Northern States Power Company (Wisconsin)		201	4
03 Previous Name and Date of Change (if name changed du	rring year)		
04 Address of Principal Business Office at End of Year (Stre	et, City, St., Zip)		:
1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 5	4702-0008		
05 Name of Contact Person	06 Title of Contact	Person	
Karen Everson	Director, Utility	Accounti	ing
07 Address of Contact Person (Street, City, St., Zip)			
1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 5	4702-0008		
08 Telephone of Contact Person, Including Area Code:	09 This Report is:		10 Date of Report
715-737-2417	(1) [X] An Original	ı	(Mo, Da,Yr)
	(2) [] A Resubmis	ssion	April 30, 2015
ATTESTATIO	ON		
The undersigned officer certifies that he/she has examined th knowledge, information, and belief, all statements of fact cont accompanying report is a correct statement of the business a to each and every matter set forth therein during the period from 31 of the year of the report.	ained in the accompand affairs of the abov	anying re e namec	port are true and the discount in respect
01 Name 03 Signature			04 Date Signed
Jeffrey S. Savage			(Mo, Da,Yr)
02 Title	0		4/23/15
Senior Vice President and Controller			

Name of Respondent Northern States Power Company (Affice and it) This Report is: (1) ☒ An Original		Date of F (Mo, Dat	e, Yr	
Company (Wisconsin) (2) A Resubmission	111 50 4	04/30/20	15	2014
LIST OF SCHED				
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	reques	ted by the	MPS	w denotes those page where the information GC differs from that requested by FERC. also contains the "M" designation on the page
Title of Schedule	II.	Reference Page No.	!	Remarks
(a)		(b)		(c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
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Control Over Respondent & Other Associated Companies Corporations Controlled by Respondent	M	102	**	See MPSC Form P-521, Page 102
Officers and Employees	М	103 104		See MPSC Form P-521, Page 103
Directors	'''	105		See MPSC Form P-521, Page 104 See MPSC Form P-521, Page 105
Security Holders and Voting Powers	М	106-107	**	See MPSC Form P-521, Pages 106-107
Important Changes During the Year		108-109		See MPSC Form P-521, Pages 108-109
Comparative Balance Sheet Statement of Income for the Year		110-113	**	See MPSC Form P-521, Pages 110-113
Statement of Retained Earnings for the Year		114-117 118-119	**	See MPSC Form P-521, Pages 114-117
Statement of Cash Flows	1	120-121		See MPSC Form P-521, Pages 118-119 See MPSC Form P-521, Pages 120-121
Notes to Financial Statements		122-123		See MPSC Form P-521, Pages 122-123
Statement of Accum Comp Income, Comp Income, and Hedging Activities		122(a)(b)		See MPSC Form P-521, Pages 122(a)(b)
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)				
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion		200-201		See MPSC Form P-521, Pages 200-201
Gas Plant in Service	M	204-212B		
Gas Plant Leased to Others		213		None
Gas Plant Held for Future Use Production Properties Held for Future Use		214		None
Construction Work in Progress – Gas		215 216		None
Construction Overheads – Gas		217		
General Description of Construction Overhead Procedure	М	218		See MPSC Form P-521, Page 218
Accumulated Provision for Depreciation of Gas Utility Plant	M	219		
Gas Stored Nonutility Property		220		
Accumulated Provision for Depreciation and Amortization of		221		See MPSC Form P-521, Page 221
Nonutility Property		221		See MPSC Form P-521, Page 221A
nvestments		222-223		See MPSC Form P-521, Pages 222-223
Investment in Subsidiary Companies	1	224-225		See MPSC Form P-521, Pages 224-225
Gas Prepayments Under Purchase Agreements Advances for Gas Prior to Initial Deliveries or Commission	2	226-227		None
Certification		229		None
Prepayments		230		None
Extraordinary Property Losses		230		None
Unrecovered Plant and Regulatory Study Costs		230		None
Preliminary Survey and Investigation Charges		231		None

^{**} The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent	This Report is:		Date of R			Year of Report
Northern States Power	(1) 🛛 An Original		(Mo, Date			
Company (Wisconsin)	(2) A Resubmission	atural	04/30/201		tinuad\	2014
	LIST OF SCHEDULES (N		• •		ililueu)	D
litle of s	Schedule		Reference Page No.			Remarks
,	a)		(b)			(c)
	a)		(1)			(6)
	PORTING SCHEDULES					
	Debits) (Continued)					
Other Regulatory Assets			232			SC Form P-521, Page 232
Miscellaneous Deferred Debri Accumulated Deferred Income			233 234-235			SC Form P-521, Page 233 SC Form P-521, Page 234
Accumulated Deferred income	e raxes (Account 190)		234-233		See MF 3	50 1 01111 F-321, Fage 234
BALANCE SHEET SUP	PORTING SCHEDULES					
	l Other Credits)					
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Capital Stock Subscribed, Ca						
Conversion, Premium on C Installments Received on C			252		See MDS	6C Form P-521, Page 252
Other Paid-in Capital	Japital Stuck		252			SC Form P-521, Page 252
Discount on Capital Stock			254		None	70 (01111
Capital Stock Expense			254		None	
Securities Issued or Assumed	and Securities Refunded or					
Retired During the Year			255			SC Form P-521, Page 255
Long-Term Debt			256-257		See MPS	SC Form P-521, Pages 256-257
Unamortized Debt Expense, F	remium and Discount on		050 050			
Long-Term Debt Unamortized Loss and Gain o	n Pagaguirad Daht		258-259 260		Soo MDS	6C Form P-521, Pages 237 A-B
Reconciliation of Reported Ne			200		See Mr S	00 0 F-32 , Fages 23/ A-D
Income for Federal Income		М	261A-B	**	See MPS	C Form P-521, Page 261
Calculation of Federal Income	Tax	М	261C-D	**		SC Form P-521, Page 261
Taxes Accrued, Prepaid and (262-263			C Form P-521, Pages 262-263
Investment Tax Credits Gener			264-265			C Form P-521, Pages 264-265
Accumulated Deferred Investr		M	266-267	**		SC Form P-521, Pages 266-267
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Amortization Property	7 taxes 7 teocherated		272-273		See MPS	C Form P-521, Pages 272-273
Accumulated Deferred Income	e Taxes – Other Property		274-275			C Form P-521, Pages 274-275
Accumulated Deferred Income	e Taxes – Other	M	276A-B	**		SC Form P-521, Pages 276-277
Other Regulatory Liabilities			278		See MPS	SC Form P-521, Page 278
INCOME ACCOUNT SUI	PPORTING SCHEDULES					
Gas Operating Revenues	TOMINO CONLEDGEE	1	300-301			
Customer Choice Gas Operat	ing Revenues		302-303		None	
Rates and Sales Section	_	М	305A-E			
Customer Choice Sales Data	by Rate Schedules		306C		None	
Off-System Sales - Natural G	as .	М	310A-B		None	
Revenue from Transportation			240 242		None	
Gathering Facilities – Natu Revenue from Transportation			312-313		None	
Transmission or Distribution	on Facilities – Natural Gas] 3	312.1-313.1			
Revenues from Storing Gas of			314-314.1		None	
Sales of Products Extracted fr			315		None	
Revenues from Natural Gas P			315		None	
Gas Operation and Maintenar		M	320-325			
Number of Gas Department E			325		Nana	
Exploration and Development	∟xpenses		326		None	
Abandoned Leases			326		None	

^{**} The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Northern States Power	Name of Respondent	This Report is:	Date of Report	Year of Report
Title of Schedule	Northern States Power			0044
Title of Schedule	Company (vvisconsin)			
(a) Page No. (b) (c) INCOME ACCOUNT SUPPORTING SCHEDULES (Continued) Gas Purchases (Continued) Gas Purchases (Continued) Gas Purchases (Continued) Gas Purchases (Continued) Gas Used in Utility Operations – Credit 328-330 Other Gas Supply Expenses 334 Miscellaneous General Expenses – Gas 323-333 Depreciation, Depletion and Amortization of Gas Plant Income from Utility Plant Leased to Others 332-333 Depreciation, Depletion and Amortization of Gas Plant Income from Utility Plant Leased to Others 339 Particulars Concerning Certain Income Deduction and Interest Charges COMMON SECTION Regulatory Commission Expenses 3434 COMMON SECTION Regulatory Commission Expenses 3434 Commission Expenses 344 Commission Expense 344 Commission Expense 344 Commission Expense 344 Commission Expense 344 Commission Expenses 344 Commission Expense 344 Commission Expenses 344 Commission Expenses 344 Commission Expenses 344 Commission Expenses 344 Commission Expense 344 Co	Title		· · · · · · · · · · · · · · · · · · ·	
(a) (b) (c) INCOME ACCOUNT SUPPORTING SCHEDULES (Continued) Gas Purchases (Continued) Gas Purchases (Continued) Gas Purchases (Continued) Gas Used in Utility Operations – Credit 328-330 None See Note 1 None None None None None None None None None See MPSC Form P-521, Pages 350-351 See MPSC Form P-521, Pages 350-351 See MPSC Form P-521, Pages 350-351 See MPSC Form P-521, Pages 354-355 See MPSC Form P-521, Pages 357 GAS PLANT STATISTICAL DATA Natural Gas Reserves and Land Adreage Charges in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value Compressor Stations Gas Storage Projects Distribution and Transmission Lines Cas Storage Projects Distribution System Peak Deliveries M 512-513 Distribution System Peak Deliveries Auxiliary Peaking Facilities System Map Stockholder's Report MPSC SCHEDULES Reconciliation of Deferred Income Tax Expense Operating Loss Carryforward Notes & Accounts Receivable Strom Associated Companies Meterials and Supplies See MPSC Form P-521, Pages 117-A-B None None See MPSC Form P-521, Pages 117-A-B None See MPSC Form P-521, Pages 117-A-B None See MPSC Form P-521, Pages 117-A-B None See MPSC Form P-521, Pages 217, Page 228A See MPSC Form P-521, Page 228A See MPSC Form P-521	Title	of Schedule		Nemans
(Continued) Gas Purchases Exchange Gas Transactions Gas Used in Utility Operations — Credit Transmission and Compression of Gas by Others Other Gas Supply Expenses Other Gas Supply Expenses — Gas Depreciation, Depletion and Amortization of Gas Plant Income from Utility Plant Leased to Others Particulars Concerning Certain Income Deduction and Interest Charges COMMON SECTION Regulatory Commission Expenses — Gas Distribution of Salaries and Wages Charges for Outside Professional and Other Consultative Services GAS PLANT STATISTICAL DATA Natural Gas Reserves and Land Acreage Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value Compressor Stations Gas Storage Projects Distribution and Transmission Lines Liquefied Petroleum Gas Operations Distribution and Transmission Lines Liquefied Petroleum Gas Operations Distribution System Peak Deliveries Auxiliary Peaking Facilities System Map Foctore Descriptions Stockholder's Report MPSC SCHEDULES Reconciliation of Deferred Income Tax Expense Operating Loss Carryforward Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts - Credit Receivables From Associated Companies Materials and Supplies See MPSC Form P-521, Page 2288 See MPSC Form P-5		(a)		(c)
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Income from Utility Plant Leased to Others Particulars Concerning Certain Income Deduction and Interest Charges COMMON SECTION Regulatory Commission Expenses Research, Development and Demonstration Activities Research, Development and Demonstration Activities Research, Development and Demonstration Activities Research Development and Demonstra			1	
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COMMON SECTION			339	None
COMMON SECTION Regulatory Commission Expenses Research, Development and Demonstration Activities Distribution of Salaries and Wages Charges for Outside Professional and Other Consultative Services GAS PLANT STATISTICAL DATA Natural Gas Reserves and Land Acreage Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value Compressor Stations Gas and Oil Wells Gas Storage Projects Distribution and Transmission Lines Liquefied Petroleum Gas Operations Distribution System Peak Deliveries Mystem Map System Map Footnote Data Stockholder's Report MPSC SCHEDULES Reconciliation of Deferred Income Tax Expense Operating Loss Carryforward Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts – Credit Research, Development and Demonstration Activities 350-351 See MPSC Form P-521, Pages 350-351 See MPSC Form P-521, Page 228A See MPSC Form P-521, Page 228B		in income Deduction and	340	See MPSC Form P-521 Page 340
Regulatory Commission Expenses Research, Development and Demonstration Activities Distribution of Salaries and Wages Charges for Outside Professional and Other Consultative Services GAS PLANT STATISTICAL DATA Natural Gas Reserves and Land Acreage Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value Compressor Stations Gas and Oil Wells Gas Storage Projects Distribution and Transmission Lines Liquefied Petroleum Gas Operations Distribution System Peak Deliveries Auxiliary Peaking Facilities System Map Socholder's Report MPSC SCHEDULES Reconcilitation of Deferred Income Tax Expense Operating Loss Carryforward Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts – Credit Receivables From Associated Companies Materials and Supplies 350-351 See MPSC Form P-521, Pages 350-351 See MPSC Form P-521, Pages 352-353 See MPSC Form P-521, Page 2284 See MPSC Form P-521, Page 2284 See MPSC Form P-521, Page 2284 See MPSC Form P-521, Page 2285 See MPSC Form P-521, Page 227	merest onarges		340	Gee IVII GC 1 GIIII F -521, F age 540
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GAS PLANT STATISTICAL DATA Natural Gas Reserves and Land Acreage Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value Compressor Stations Gas and Oil Wells Gas Storage Projects Distribution and Transmission Lines Liquefied Petroleum Gas Operations Distribution System Peak Deliveries Auxiliary Peaking Facilities System Map System Map System Map System Map Sound MPSC SCHEDULES Reconciliation of Deferred Income Tax Expense Operating Loss Carryforward Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts — Credit Receivables From Associated Companies Materials and Supplies 500-501 None None None None None See MPSC Form P-521, Pages 101-429 See MPSC Form P-521, Page 228A See MPSC Form P-521, Page 227			057	Con MDCC Form D 504 Down 257
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Operating Loss Carryforward Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts – Credit Receivables From Associated Companies Materials and Supplies 117C See MPSC Form P-521, Page 228A See MPSC Form P-521, Page 228B See MPSC Form P-521, Page 228B See MPSC Form P-521, Page 227			117A-B	See MPSC Form P-521 Pages 117 A-B
Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts – Credit Receivables From Associated Companies Materials and Supplies See MPSC Form P-521, Page 228A See MPSC Form P-521, Page 228B See MPSC Form P-521, Page 228B See MPSC Form P-521, Page 227			1 1 1 1	
Accumulated Provision for Uncollectible Accounts – Credit Receivables From Associated Companies Materials and Supplies See MPSC Form P-521, Page 228A See MPSC Form P-521, Page 228B See MPSC Form P-521, Page 227			1	11111
Materials and Supplies 228C See MPSC Form P-521, Page 227	Accumulated Provision for U	ncollectible Accounts - Credit	228A	See MPSC Form P-521, Page 228A
		d Companies		
Notes Payable 260A See MPSC Form P-521, Page 260A	Materials and Supplies			
	Notes Payable		260A	See IVIPSU Form P-521, Page 260A

^{**} The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent This Report is: Northern States Power (1) ☒ An Original Company (Wisconsin) (2) ☒ A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2015	2014
LIST OF SCHEDULES (Nat		
Title of Schedule	Reference Page No.	Remarks
(a)	(b)	(c)
MPSC SCHEDULES (Continued) Payables to Associated Companies Customer Advances for Construction Accumulated Deferred Income Taxes – Temporary Gas Operation and Maintenance Expenses (Nonmajor) Lease Rentals Charged Depreciation, Depletion and Amortization of Gas Plant Nonmajor) Particulars Concerning Certain Other Income Accounts Gain or Loss on Disposition of Property Expenditures for Certain Civic, Political and Related Activities Common Utility Plant and Expenses Summary of Costs Billed to Associated Companies Summary of Costs Billed from Associated Companies	260B 268 277 320N-324N 333A-333D 336N 341 342A-B 343 356 358-359 360-361	See MPSC Form P-521, Page 260B See MPSC Form P-521, Page 268 None None None — Pages 333 C-D None See MPSC Form P-521, Page 282 See MPSC Form P-521, Page 280A-B See MPSC Form P-521, Page 341 See MPSC Form P-521, Page 356 See MPSC Form P-521, Pages 358- 359 See MPSC Form P-521, Pages 360- 361
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS) Statement of Income for the Year Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion Gas Plant in Service Gas Plant Leased to Others Gas Plant Held for Future Use Construction Work in Progress – Gas Accumulated Provision for Depreciation of Gas Utility Plant Gas Operating Revenues Gas Operation and Maintenance Expenses	MICHIGAN 114- 117 MICHIGAN 200- 201 MICHIGAN 204- 212B MICHIGAN 213 MICHIGAN 216 MICHIGAN 216 MICHIGAN 300- 301 MICHIGAN 320- 325	None None

^{**} The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."



Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power	(1) [X] An Original	(Mo, Da, Yr)	
Company (Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified Gas.
- 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and

include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements.

Attach supplemental statement showing the account

Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these

		Account	Balance at	Additions
Line	Acct.		Beginning of Year	
No.	No.	(a)	(b)	(c)
1		Intangible Plant		THE REPORT OF THE PARTY OF THE
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant	1,325,404	628
5		TOTAL Intangible Plant	1,325,404	628
6		Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment - Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	0	0

Name of Respondent This Report Is:	Date of Report	Year of Report
Northern States Power (1) [X] An Original	(Mo, Da, Yr)	2014
Company (Wisconsin) (2) [] A Resubmission	4/30/2015	2014

GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show is column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
17-14				301	2
				302	3
			1,326,032	303	4
0	0	0	1,326,032		5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
		,			26

Name	of Res	pondent This Report Is:	Date of Report	Year of Report
		es Power (1) [X] An Original	(Mo, Da, Yr)	2014
Comp	pany (W	sconsin) (2) [] A Resubmission	4/30/2015	
		GAS PLANT IN SERVICE (Accounts 101, 102, 103, 10	6 (Continued)	
		Account	Balance at Beginning of	Additions
Line	Acct.	Account	Year	Additions
No.	No.	(a)	(b)	(c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds		
30	325.3	Gas Rights		
31	325.4	Rights-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326	Gas Well Structures		***************************************
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures		
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction		
39	331	Producing Gas Wells-Well Equipment		
40	332	Field Lines		
41	333	Field Compressor Station Equipment		
42	334	Field Measuring and Regulating Station Equipment		
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment		
45	337	Other Equipment		
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant		
48		Products Extraction Plant		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extracted Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant		
59		TOTAL Natural Gas Production Plant		
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant		
62		Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land		

Company (Wisconsin) (2) [] A Resubmission	Name of Respondent Northern States Power	This Report Is: (1) [X] An Original	sion	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Repo	ort 014
Retirements (d) (e) (f) (g) (g) (a) (a) (b) (b) (b) (b) (c) (d) (e) (f) (g) (g) (a) (a) (b) (b) (b) (b) (c) (d) (d) (e) (e) (f) (g) (g) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a	Company (Wisconsin) GA				 tinued)	
(d) (e) (f) (g) 27 27 325.1 28 325.2 29 326.3 30 326.4 31 326.6 33 326.6 33 327 35 328 36 329 37 330 38 331 39 331 39 331 39 332 40 3334 42 3335 43 336 44 337 45 338 46 47 48 49 340.1 49 340.2 50 340.2 50 344.0 54 345.0 55 346 56 346 56 347 57 58 59 60 60 60 60 60 60 60 60 60 6				1		
27 28 28 25.1 28 28 225.2 29 325.3 30 325.3 30 325.4 31 325.5 32 325.6 33 325.6 33 326 34 327 35 328 36 329 37 331 39 332 40 333 41 334 42 335 43 336 44 336 44 337 45 338 46 47 47 48 340.2 50 344.0 54 55 55 346 56 59 60 60 60 60 60 60 60 6				End of Year		
325.1 28 325.2 29 325.3 30 325.4 31 325.4 31 325.5 32 325.5 32 325.6 33 325.6 33 326 34 327 35 328 36 329 37 35 329 37 35 330 38 331 39 332 40 333 41 334 42 335 43 336 44 336 337 45 337 45 338 46 340.2 50 341 51 342 52 343 53 344.0 54 345.0 55 58 58 59 60 60 60 61 61 62 62 63 346 66 60 60 60 60 60 60	(d)	(e)	(†)	(g)		27
325.2 29 325.3 30 325.4 31 325.5 32 325.5 32 325.6 33 325.6 33 326 34 327 35 328 36 329 37 330 38 331 39 332 40 333 41 334 42 32 335 43 336 44 336 44 346 56 345.0 55 346 56 59 59 59 59 59 59 5					325.1	
325.3 30 325.4 31 325.5 32 325.6 33 325.6 33 325.6 33 326 34 327 35 328 36 328 36 328 36 329 37 35 330 38 331 39 331 39 332 40 333 41 34 42 3335 43 335 43 336 44 42 3336 44 42 3336 44 42 3336 44 42 3336 44 47 47 48 48 49 47 47 48 48 49 47 47 48 48 49 49 49 49 49 49						
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325.5 32 326.6 33 326.6 33 326 34 327 35 328 36 329 37 330 38 331 39 332 40 333 41 334 42 335 43 336 44 42 336 44 45 337 45 338 46 47 48 340.2 50 341 51 51 51 51 51 51 51						
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329 37 330 38 331 39 331 39 332 40 333 41 334 42 335 43 44 336 44 337 45 338 46 47 48 340.2 50 341 51 342 52 343 53 345.0 55 346 56 347 57 58 59 60 60 61 62 63					327	35
330 38 331 39 332 40 333 41 334 42 335 43 336 44 337 45 338 46 47 48 340.1 49 340.2 50 341 51 342 52 343 53 344.0 54 345.0 55 346 56 347 57 58 59 60 61 62 63					328	36
331 39 332 40 333 41 334 42 335 43 336 44 337 45 338 46 47 48 340.1 49 340.2 50 341 51 342 52 343 53 344.0 54 345.0 55 346 56 347 57 58 59 59 60 60 61 62 63					329	37
332 40 333 41 334 42 335 43 336 44 337 45 338 46 340.1 49 340.1 49 340.2 50 341 51 342 52 343 53 344.0 54 345.0 55 346 56 347 57 58 58 59 60 60 61					330	38
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47						
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340.2 50 341 51 342 52 343 53 344.0 54 345.0 55 346 56 347 57 58 59 60 61 62 63						***************************************
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346 56 347 57 58 59 60 61 62 63						
347 57 58 59 60 61 62 63						
58 59 60 61 62 63						
59 60 61 62 63					341	
60 61 62 63						
61 62 63						
62 63						
63						
					350.1	

		spondent This Report Is: tes Power (1) [X] An Original	Date of Report	Year of Report
		isconsin) [(2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	pointy (**	GAS PLANT IN SERVICE (Accounts 101, 102, 103, 1	_!	
		Account	Balance at	Additions
Line	Acct.	Account	Beginning of Year	Additions
No.	No.	(a)	(b)	(c)
65	350.2	Rights-of-Way		
66	351.0	Structures and Improvements		
67	352	Wells		
68	352.1	Storage Leaseholds and Rights		
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines		
72	354	Compressor Station Equipment		
73	355	Measuring and Regulating Equipment		
74	356	Purification Equipment		
75	357	Other Equipment		
76	358	Gas in Underground Storage-Noncurrent	-	
77		TOTAL Underground Storage Plant	0	0
78		Other Storage Plant		
79	360.1	Land	150,136	
80	360.2	Land Rights	0	
81	361	Structures and Improvements	1,566,220	2,878
82	362	Gas Holders	1,625,796	
83	363	Purification Equipment	284,581	
84	363.1	Liquefaction Equipment	137,507	
85	363.2	Vaporizing Equipment	1,032,390	
86	363.3	Compressor Equipment	352,464	
87	363.4	Measuring and Regulating Equipment	1,504	
88	363.5	Other Equipment	1,747,440	
89		TOTAL Other Storage Plant	6,898,038	2,878
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92		Land Rights		
93		Structures and Improvements		
94		LNG Processing Terminal Equipment		
95		LNG Transportation Equipment		
96		Measuring and Regulating Equipment		
97		Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing Plant	0	0
101				V
102		TOTAL Natural Gas Storage and Processing Plant	6,898,038	2,878

This Report Is:		Date of Report	Year of Re	oort	
		•	20	14	
			d)		
Adjustments	Transfers	 	Acct.	Line	
(e)	(f)	(g)	No.	No.	
			350.2	65	
			351	66	
			352	67	
				68	
				69	
				70	
				71	
				72	
				73	
				74	
				75	
	11		358	76	
0	0	0		77	
				78	
		150,136		79	
				80	
	-			81	
				82	
	*************			83	
		***************************************		84	
				85	
				86	
				87	
			363.5	88	
0	0	5,791,122		89	
				90	
				91	
				92	
				93	
				94	
				95	
				96 97	
				98	
				98	
			304.0	100	
U _I	U	0		100	
				1111	
	(1) [X] An Original (2) [] A Resubmission S PLANT IN SERVICE (Adjustments (e)	(1) [X] An Original (2) [] A Resubmission S PLANT IN SERVICE (Accounts 101, 1 Adjustments Transfers (e) (f) 0 0 0 0 0 0 0	(1) [X] An Original (2) [] A Resubmission	(1) [X] An Original (2) [] A Resubmission (Mo, Da, Yr) 4/30/2015 20 3 PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued) Acct. No. Adjustments (e) Transfers (f) Balance at End of Year (g) Acct. No. 350.2 351.352.1 352.1 352.3 352.3 352.3 352.3 353.3 354.3 352.3 355.3 356.3 352.3 355.3 356.3 352.3 355.3 356.3 352.3 355.3 357.3 358.0 357.3 358.0 0 0 0 0 150,136 360.1 360.2 361.1 360.2 361.1 362.2 361.1 362.2 363.3 1,192,323 362.2 364.5 363.3 363.2 364.1 363.3 363.2 363.3 1,504.3 363.3 364.1 364.1 364.1 364.2 364.3 364.2 364.5 364.6 364.6 364.6 364.7	

		pondent This Report Is:	Date of Report	Year of Report
		es Power (1) [X] An Original	(Mo, Da, Yr)	2014
Com	pany (۷۷	isconsin) (2) [] A Resubmission	4/30/2015	
	4	GAS PLANT IN SERVICE (Accounts 101, 102, 103	, 106 (Continued)	
		Account	Balance at	Additions
Line	Acct.		Beginning of Year	
No.	No.	(a)	(b)	(c)
103		4. Transmission Plant		
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains		
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Station Equipment		
111	370	Communication Equipment		
112	371	Other Equipment		
113		TOTAL Transmission Plant	0	0
114		5. Distribution Plant	The second second	Brancolous Alba
115	374.1	Land	5,688	
116	374.2	Land Rights		
117	375	Structures and Improvements		
118	376	Mains	99,650,401	6,715,772
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equipment - General	3,046,360	193,373
121	379	Measuring and Regulating Station Equipment - City Gate	4,773,328	119,642
122	380	Services	73,121,846	5,213,411
123	381	Meters	32,219,664	2,177,431
124	382	Meter Installations		
125	383	House Regulators		
126	384	House Regulator Installations		
127	385	Industrial Measuring and Regulating Station Equipment		
128	386	Other Property on Customer's Premises		
129	388	ARC Gas	(153,156)	6,046,451
130		TOTAL Distribution Plant	212,664,131	20,466,080
131		6. General Plant		
132	389.1	Land	23,856	
133		Land Rights		
134		Structures and Improvements	219,060	
135		Office Furniture and Equipment		
136		Computers and Computer Related Equipment	25,841	
137		Transportation Equipment	3,395,408	743,576
138		Stores Equipment	,,	,
139		Tools, Shop and Garage Equipment	1,727,149	180,125
140		Laboratory Equipment	273,008	0

Name of Respondent	This Report Is:		Date of Report	Year of R	eport
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmi		(Mo, Da, Yr) 4/30/2015	2	014
			1, 102, 103 106) (Continued	<u> </u>	
Retirements	Adjustments	Transfers	Balance at	1) 	T
			End of Year	Acct.	Line
(d)	(e)	(f)	(g)	No.	No.
	Transfer Land				103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
				368	109
				369	110
				370	111
				371	112
0	0	0	0		113
The second secon	en 1921 (kun 1941)				114
			5,688	374.1	115
			0	374.2	116
			0	375	117
(530,771)	0	(7,639)	105,827,763	376	118
7			0	377	119
(13,167)	0	0	3,226,566	378	120
			4,892,970	379	121
(243,327)			78,091,930	380	122
(96,682)			34,300,413	381	123
			0	382	124
			0	383	125
			0	384	126
			0	385	127
			0	386	128
			5,893,295	388	129
(883,947)	0	(7,639)	232,238,625		130
,	· · · · · · · · · · · · · · · · · · ·				131
			23,856	389.1	132
			0	389.2	133
			219,060	390	134
			0	391	135
(25,841)			0	391.1	136
			4,138,984	392	137
			0	393	138
(84,853)			1,822,421	394	139
(30,804)			242,204	395	140

Name	Name of Respondent This Report Is: Date of Report Year of Report								
North	ern Stat	es Power (1) [X] An Original	(Mo, Da, Yr)						
Comp	oany (W	2014							
		GAS PLANT IN SERVICE (Accounts 101, 102	, 103, 106 (Continued)						
		Account	Balance at	Additions					
Line	Acct.		Beginning of Year						
No.	No.	(a)	(b)	(c)					
141	396	Power Operated Equipment	1,136,358	122,670					
142	397	Communication Equipment	8,358,787	44,982					
143	398	Miscellaneous Equipment							
144		SUBTOTAL (lines 132 thru 143)							
145	399	Other Tangible Property							
146		TOTAL General Plant	15,159,467	1,091,353					
147		TOTAL (Accounts 101 and 106)							
148	101.1	Property Under Capital Leases							
149	102	Gas Plant Purchased (See Instruction 8)							
150	(Less) 102	Gas Plant Sold (See Instruction 8)							
151	103	Experimental Gas Plant Unclassified							
152		TOTAL GAS PLANT IN SERVICE	236,047,040	21,560,939					

1	This Report Is: (1) [X] An Original (2) [] A Resubmission	on	Date of Report (Mo, Da, Yr) 4/30/2015	Year of Re	eport 14
GA	S PLANT IN SERVICE	(Accounts 101, 102	2, 103 106) (Continued)		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
			1,259,028	396	141
			8,403,769	397	142
			0	398	143
					144
				399	145
(141,498)	0	0	16,109,322	7	146
					147
				101.1	148
				102	149
				(102)	150
				103	151
(2,135,239)	0	(7,639)	255,465,101		152

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014			
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION						

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - GAS (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

Not Classified-Gas, shall be furnished even though this account is included in the schedule, Gas Plant in Service, pages 204-212, according to a tentative classification by primary accounts.

- 3. Show items relating to "research and development" projects last under a caption Research and Developmer (See Account 107, Uniform System of Accounts).
- 4. Minor projects may be grouped.

The information specified by this schedule for Account 106, Completed Construction

100, 00	Impleted Constituction	Construction Work in Progress-Electric	Completed Con- struction Not	Estimated Additional Cost of
	Description of Project	(Account 107)	Classified-Electric	Project
Line	(0)	(b)	(Account 106) · (c)	(d)
No. 1	(a) Wisc Urban-Gas Tools/Equip	94,161	(0)	(α)
2	Wisc Orban-Gas Main Reinforcem	82,699		,
3	Fleet New Unit Purchase Gas Op	72,897		
4	Pipeline Data Project NSPW	68,490		
5	NSPW Gas RTU's Equipment	62,756		
6	Replace Black Avenue Turbo Expander	59,199		
7	Wisc Urban-Reg/Meter Sta Inst	23,109		
8	Bloomer Preferred Sands Gas Extension	15,947		
9	NSPW Safety and Training Tools	14,858		
10	NSPW/60+ Distribution mains	14,712		
11	Wisconsin Dylon Service Replacement	10,520 5,974		
12	Wisc Urban-Gas Main Relocation	5,974 (67,871)		
13	Capital Transportation Blanket E&S Gas Distribution Wl	(219,222)		-
14 15	E&S Gas Distribution vvi	(210,222)		
16	Minor Projects	9,540		
17	Millor Projects	0,0.0		
18	Completed Construction Not Classified - Gas		10,100,153	
19	Completed Contraction (100 Contraction)			
20				
21				
22				
23				
24				
25				
26				
27				
28 29				
30				
31				
32				
33				
34				
35	TOTAL	247,768	10,100,153	0

	me of Respondent This Report Is:	Date of Report	Year of Report
	rthern States Power (1) [X] An Original	(Mo, Da, Yr)	· ·
Cor	mpany (Wisconsin) (2) [] A Resubmission	4/30/2015	2014
	CONSTRUCTION	OVERHEADGAS	
eng shor 2. (3. A	List in column (a) the kinds of overheads according to the titles of by the respondent. Charges for outside professional services for incering fees and management or supervision fees capitalized uld be shown as separate items. On Page 218 furnish information concerning construction overheads. A respondent should not report "none" to this page if on overdapportionments are made, but rather should explain on page	218 the accounting procedures emengineering, supervision and admidirectly charged to construction. 4. Enter on this page engineering, allowance for funds used during coassigned to a blanket work order a jobs.	inistrative costs, etc., which are supervision, administrative, and postruction, etc., which are first
			Total Cost of Construction
Line No.	Description of Overhead	Total Amount Charged for the Year	to Which Overheads Were Charged (Exclusive of Overhead Charges
1	(a)	(b)	(c)
2 3 4	CONSTRUCTION ENGINEERING /SUPERVISION ADMINISTRATIVE AND GENERAL EXPENSE	2,707,901 15,892	
5 6	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	521,012	
7 8 9			
10			
11			
12			
13			
15			
16			
17			
18			
19 20			
21			
22			
23			
24 25			
26			
27			
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29			
30			
32			
33			
34			
35 36			
37			
38			
39			
40			
41 42			
43			
44			
45			
46 T	OTAL	3,244,805	12,137,507

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2014
(Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

- 1. Explain in a footnote any important adjustments during year.
- 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.
- Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Section A. Balances and	Changes During	Year		
Line	ltem	Total (c+d+e)	Gas Plant in Service	Gas Plant Held for Future use	Gas Plant Leased to Others
No.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	132,439,476	132,439,476	(u)	(6)
2	Depreciation Prov. for Year, Charged to	102,400,470	102,400,410		
3	(403) Depreciation Expense	7,919,408	7,919,408		
4	(403.1) Deprec. and Deplet. Expense	2,696	2,696		
5	(413) Exp. of Gas Plt. Leas. to Others	2,000	2,000		
6	Transportation Expenses - Clearing	481,354	481,354		
7	Other Clearing Accounts	-101,001	-		
8	Other Accounts (Specify):	_	_		
9	Other Accounts (Specify).				
10					
11	TOTAL Deprec. Prov. for Year (Enter				
12	Total of lines 3 thru 9)	8,403,458	8,403,458		
13	Net Charges for Plant Retired:	0,100,100	0, 100, 100		
14	Book Cost of Plant Retired	2,135,240	2,135,240		
15	Cost of Removal	731,042	731,042		
16	Salvage (Credit)	(39,000)	(39,000)		
17	TOTAL Net Chrgs. for Plant Ret. (Enter	(00,000)	(55,555)		
18	Total of lines 14 thru 16)	2,827,282	2,827,282		
19	Other Debit or Credit Items (Describe):	_,,,_,	,		
20	Transfers	353,453	353,453		
21	Change in Retirement Work in Progress	197,263	197,263		
22	Balance End of Year (Enter Total of lines 1,	101,200	,		
23	12, 20, 21, less 18)	138,566,368	138,566,368		
	112, 20, 21, 1000 10)	, , , , , , , , , , , , , , , , , , , ,		100	
	Section B. Balances at End of Year Ac	cording to Functi	onal Classificatio	ons	
24	Production - Manufactured Gas				
25	Production and Gathering - Natural Gas				
26	Products Extraction - Natural Gas				
27	Underground Gas Storage				
28	Other Storage Plant	5,207,540	5,207,540		
29	Base Load LNG Terminating & Proc. Plt.				
30	Transmission				
31	Distribution	126,828,909	126,828,909		
32	General	6,529,919	6,529,919		
33	TOTAL (Enter total of lines 21 thru 28)	138,566,368	138,566,368		
					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014

GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

- If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
- 2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
- 3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment
- of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
- 4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision,
- (b) explanation of circumstances requiring such provision,(c) basis of provision and factors of calculation, (d) estimated
- ullimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
- 5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		8,601,863	512,042	(3)	9,113,905
2	Gas Delivered to Storage (contra Account)		16,694,261	526,280		17,220,541
3	Gas Withdrawn from Storage (contra Account)		(14,511,475)	(293,474)		(14,804,949)
4	Other Debits or Credits (Net)		-	-		-
5	Balance at End of Year		10,784,649	744,848		11,529,497
6	Therms		25,193,930	1,666,940		26,860,870
7	Amount per Therm		0.43	0.45		0.43



Name	of Respondent	This Report Is:		Date of F		Year of Report	
Northe	ern States Power Company (Wisconsin)	(1) [X] An Origina		(Mo, Da,		2014	
<u> </u>		(2) [] A Resubm		1	4/30/2015		
1 Do	port bolow the portioulars (details) as as	PREPAYMEN			007 -1		
	port below the particulars (details) on eac port all payments for undelivered gas on				227 showing parti	culars (details) for	
2. Ne.	bort all payments for underivered gas on	iline 5 and	gas prepaym	ents.		Delenes et End et	
Line		Nature of Paymer	nt			Balance at End of Year (In Dollars)	
No.		(a)				(b)	
1	Prepaid Insurance					5,230,353	
2	Gross Receipts Tax					23,522,488	
3	Federal Income Tax Prepayment						
4	Interest Prepaid					5,058,391 778,376	
5	Wisconsin Remainder Assessment					414,115	
6	Auto Licensing					132,893	
7	Miscellaneous					46,059	
8							
9							
10	TOTAL					35,182,675	
		RDINARY PROPE	RTY LOSSES				
	Description of Extraordinary Loss			WRITTE	N OFF DURING		
	[Include in the description the date of loss, the date of Commission	Total	Losses		YEAR	Deleves et	
Line	authorization to use Account 182.1	Amount	Recognized			Balance at End of	
No.	and period of amortization (mo, yr to	of Loss	During Year	Account	Amount	Year	
	mo, yr.)]			Charged	7 1110 0371	i roai	
	(a)	(b)	(c)	(d)	(e)	(f)	
1							
2	NONE						
3							
4							
5							
6 7			1				
8							
9	TOTAL						
9		D PLANT AND RE	CLU ATORY O	TUDY	VCTC (400.0)		
	Description of Unrecovered Plant and	D PLANT AND RE	GULATURY S			T	
	Regulatory Study Costs			WRITTE	N OFF DURING		
	[Included in the description of costs,	Total	Costs		YEAR	Balance at	
	the date of Commission authorization	Amount	Recognized	Account		End of	
Line No.	to use Account 182.2, and period of	of Charges	During Year	Charged	Amount	Year	
140.	amortization (mo, yr, to mo, yr).]	41.5	, ,	/	, ,		
10	(a)	(b)	(c)	(d)	(e)	(f)	
11	NONE						
12							
13							
14							
15 16							
17							
18							
19	TOTAL						
20	TOTAL		I				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)

- 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
- 2. Show premium amounts by enclosing the figures in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

pareriu		Principal	Total Expenses,	AMORTIZAT	ION PERIOD
Line No.	Designation of Long-Term Debt	Amount of Debt Issued	Premium or Discount		
110.	_		, ,	Date from	Date to
	(a)	(b)	(c)	(d)	(e)
1 2	First Mortgage Bonds:				
3	Series due-	=			
4	Oct 1, 2018, 5 1/4%	150,000,000	2,283,420	10/2/2003	10/1/2018
5					
6	Sept 1, 2038, 6 3/8%	200,000,000	3,628,945	9/10/2008	9/1/2038
7 8	Oct 1, 2042, 3.70%	100,000,000	2,142,371	10/10/2012	10/1/2042
9		400 000 000	4 405 070	0/00/0044	0/45/0004
10	June 15, 2024, 3.30%	100,000,000	1,465,872	6/23/2014	6/15/2024
11					
12	Other Leve Towns Dahts			:	
13 14	Other Long-Term Debt:				
15	Resourse Recovery Bonds - La Crosse 6%	18,600,000	192,829	11/1/1996	11/1/2021
16		10,000,000	102,020	1 17 17 1000	11/1/2021
17					
18					
19					
20					I
21					
22					1
23					
24					
25					
26					
27					
28					
29		500,000,000	0.740.407		
30	Total	568,600,000	9,713,437		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original		2014
(Wisconsin)	(2) [] A Resubmission	4/30/2015	
UNAMORTIZED DEBT EXPENSE,	PREMIUM AND DISCOUN	IT ON LONG-TERM DEBT	(Accounts 181, 225, 226

- 5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Identify separately undisposed amounts applicable issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortizati debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortizatic Premium on Debt--Credit.*

Balance at Beginning of Year	Debits During Year	Credit During Year	Balance At End of Year	Line No.
(f)	(g)	(h)	(i)	
			570 444	1 2 3
722,531		152,090	570,441	4 5
2,987,349		121,033	2,866,316	6 7
2,055,940		71,468	1,984,472	8 9
0	1,465,872	70,588	1,395,283	10 11 12 13 14
42,833		5,464	37,369	15 16 17 18 19 20 21 22 23 24 25 26 27 28
5,808,653	1,465,872	420,643	6,853,881	30

Name of	Respondent	This Report Is:	Date of Report	Year of Report
Northern	States Power Co.	(1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscon	sin)	(2) [] A Resubmission	4/30/2015	
		GAS OPERATING REVE	NUES (ACCOUNT 400)	
1. Repo	rt below natural gas operating	revenues for each	for each group of meters add	ded. The average number of
	ed account, and manufactured		customers means the averag	ge of twelve figures at the close
	al gas means either natural ga		of each month.	
mixture o	of natural and manufactured g	as.	Report quantities of natur	al gas sold in Mcf (14.65 psia
Repo	rt number of customers, colun	nns (f) and (g), on		on a therm basis, give the Btu
	s of meters, in addition to the r		contents of the gas sold and	
	except that where separate n	•	If increases or decreases	
added fo	r billing purposes, one custom	er should be counted		e not derived from previously
			OPERATIN	NG REVENUES
Line	Title of	Account	Amount for Year	Amount for Previous Year
No.	,		(b)	(c)
		a) E REVENUES		
1		E REVENUES	82,851,287	67,745,077
<u>2</u> 3	480 Residential Sales 481 Commercial & Industrial	Sales	02,001,207	07,743,077
<u>3</u>	Small (or Comm.) (See In-		69,644,348	53,766,075
5	Large (or Ind.) (See Instr.		12,536,748	10,129,838
6	482 Other Sales to Public Au		12,000,740	-
7	484 Interdepartmental Sales		4,574,085	2,078,981
8	TOTAL Sales to Ultimate	Consumers	169,606,468	133,719,971
9	483 Sales for Resale	001104111010	-	-
10	TOTAL Nat. Gas Service	Revenues	169,606,468	133,719,971
11	Revenues from Manufactu		-	-
12	TOTAL Gas Service Reve		169,606,468	133,719,971
13	OTHER OPERATING			
14	485 Intracompany Transfers		-	-
15	487 Forfeited Discounts		258,454	240,611
16	488 Misc. Service Revenues		184,142	172,225
17	489 Rev. from Trans. of Gas	of Others *	2,855,964	2,167,725
18	490 Sales of Prod. Ext. from	Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc		_	-
	492 Incidental Gasoline and (Dil Sales	₩	-
21	493 Rent from Gas Property		-	-
22	494 Interdepartmental Rents		-	
23	495 Other Gas Revenues		1,027	71
24	TOTAL Other Operating F		3,299,587	2,580,632
25	TOTAL Gas Operating Re		172,906,055	136,300,603
26	(Less) 496 Provision for Rate			
27	TOTAL Gas Operating Re Provision for Refunds	venues net of	172,906,055	
	Dist. Type Sales by States (Ir	ocl Main Line		
28	Sales to Resid. and Comm.		152,495,635	
	Main Line Industrial Sales (In			
29	Line Sales to Pub. Authoriti		12,536,748	
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Lo	ocal Dist. Only)		
32	Interdepartmental Sales		4,574,085	
33	TOTAL (Same as Line 10, Co	dumns (b) and (d)	169 606 468	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Northern States Power Co. (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr)	2014		
(Wisconsin) (2) [] A Resubmission 4/30/2015 GAS OPERATING REVENUES (ACCOUNT 400) (Continued)					

reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTO	MERS PER MO.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
80,980,420	75,051,970	97,471	96,183	1 2
	en transfer and the second			3
87,461,820	80,857,270	12,690	12,535	4 5
18,795,920	20,457,510	19	19	5
7.550.400		, ,		6
7,572,483	4,509,480	14	15	7
				8 9
194,810,643	180,876,230	110,194	108,752	10
10 1,0 10,0 10	100,010,200	NOTES	100,702	11
				12
		* Detail of Account 489		13
		C&I Firm	\$ 397,118	14
		C&I Interdepartmental Interruptible	311,167	15
		C&I Interruptible	2,147,679	16
			\$ 2,855,964	17
				18
				19 20
				20 21
				22
				23
				24
				25
				26 27
				21
168,442,240				28
				29
18,795,920				23
				30
				31
7,572,483				32
194,810,643				33



Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Co.	(1) [X] An Original	(Mo, Da, Yr)	0044
(Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

<u>Average Number of Customers.</u> Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

<u>Thousands of Cubic Feet or Therms Sold</u> (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

<u>Revenues</u>. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. <u>Residential Service</u>. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
- A. Residential Service. This class includes all gas for residential use except space heating.
- B. <u>Residential Space Heating.</u> This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. <u>Commercial Service</u>. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
- C. Commercial Service. This class includes all sales of gas for commercial use except space heating.
- D. <u>Commercial Space Heating</u>. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. <u>Industrial Service</u>. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. <u>Public Street and Highway Lighting</u>. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. <u>Interdepartmental Sales</u>. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.
- I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- * A-I. <u>Total sales to Ultimate Consumers</u>. This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- * A-K. <u>Total Gas Operating Revenues</u>. The total of all the foregoing accounts.

<u>Separate Schedules for Each State</u>. Separate schedules in this section should be filed for each state in which the respondent operates.

<u>Estimates</u>. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Nan	ne of Respondent	This Report Is:		Date of Report			Year of Report	
Northern States Power Co. (Wisconsin)		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	4/30/2015		2014	
	62	5-A. SALES D		YEAR	470072010		L	
		(For the Sta	te of Michiga	1)				
		Average		Revenue	AVERAGES		3	
Line No.	Class of	Number of Customers	Gas Sold	(Show to nearest	Therms* per	Revenue per	Revenue per	
INO.	Service	per Month	Therms*	dollar)	Customer	Customer	Therm*	
	(a)	(b)	(c)	(d) ´	(e)	(f)	(g)	
1	AB. Residential Service			\$			\$	
2	A. Residential Service **	5,014	5,528,160	4,325,682	1,102.54	862.72	0.7825	
3	B. Residential space heating service **							
4	CD. Commercial Service							
5	C. Commercial service, except space heating **	654	3,379,590	2,370,783	5,167.57	3,625.05	0.7015	
6	D. Commercial space heating **						1-1-1-	
7	E. Industrial service	2	1,141,630	638,101	570,815.00	319,050.50	0.5589	
8	F. Public street & highway lighting							
9	G. Other sales to public authorities						1	
10	H. Interdepartmental sales	2	6,840	4,644	3,420.00	2,322.00	0.6789	
11	I. Other sales			7712	· · · · · · · · · · · · · · · · · · ·			
12	A-I. Total sales to ultimate customers	5,672	10,056,220	7,339,210	1,772.96	1,293.94	0.7298	
13	J. Sales to other gas utilities for resale						***************************************	
14	A-J. TOTAL SALES OF GAS	5,672	10,056,220	7,339,210	1,772.96	1,293.94	0.7298	
15	K. Other gas revenues			22,302			="radiv	
16	A-K. TOTAL GAS OPERATING REVENUE	5,672	10,056,220	7,361,512	1,772.96	1,297.87	0.7320	

^{*} All gas information is reported in therms.

^{**} Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power	(1) [X] An Original	(Mo, Da, Yr)	
Co. (Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
- 2. Column (a) List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3. Column (b) Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- 4. Column (c) Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

- 5. Column (d) Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- 6. Columns (e) and (f) For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- 7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Therms sold (e)	Revenue (Show to nearest dollar (f)
1	301	Residential **	А	5,014	5,528,160	4,325,682
2	301	Residential **	В			
3	302	Commercial **	С	649	3,040,370	2,160,359
4	302	Commercial **	D			
5	304	Commercial	С	1	180,080	93,438
6	304	Industrial	E	1	961,550	544,663
7	303	Interruptible	C-D-E	5	339,220	210,424
8		Interdepartmental	Н	2	6,840	4,644
9						
10	TOTAL			5,672	10,056,220	7,339,210

^{*} All gas information is reported in therms.

^{**} Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

hern States Power Co. (Wisconsin)	ICH X LAN UM	This Report Is:		Date of Report			
	(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2015			2014	
(525-A. SALES (For the St						
Average Revenue A				AVERAGES			
Class of Service (a)	Number of Customers per Month (b)	Gas Sold Therms* (c)	(Show to nearest dollar) (d)	Therms* per Customer (e)	Revenue per Customer (f)	Revenue per Therm* (g)	
AB. Residential Service			\$		\$		
A. Residential Service **	92,457	75,452,260	78,525,605	816.08	849.32	1.0407	
B. Residential space heating service **							
CD. Commercial Service							
C. Commercial service, except space heating **	12,036	84,082,230	67,273,565	6,985.89	5,589.36	0.8001	
D. Commercial space heating **							
E. Industrial service	17	17,654,290	11,898,647	1,038,487.65	699,920.41	0.6740	
F. Public street & highway lighting							
G. Other sales to public authorities							
H. Interdepartmental sales	12	7,565,643	4,569,441	630,470.25	380,786.75	0.6040	
I. Other sales					***		
A-I. Total sales to ultimate customers	104,522	184,754,423	162,267,258	1,767.61	1,552.47	0.8783	
J. Sales to other gas utilities for resale							
A-J. TOTAL SALES OF GAS	104,522	184,754,423	162,267,258	1,767.61	1,552.47	0.8783	
K. Other gas revenues			3,277,285				
A-K. TOTAL GAS OPERATING REVENUE	104,522	184,754,423	165,544,543	1,767.61	1,583.82	0.8960	
	Service (a) AB. Residential Service A. Residential Service ** B. Residential space heating service ** CD. Commercial Service C. Commercial service, except space heating ** D. Commercial space heating ** E. Industrial service F. Public street & highway lighting G. Other sales to public authorities H. Interdepartmental sales I. Other sales A-I. Total sales to ultimate customers J. Sales to other gas utilities for resale A-J. TOTAL SALES OF GAS K. Other gas revenues	Class of Service (a) AB. Residential Service A. Residential Service ** B. Residential Service C. Commercial Service, except space heating ** E. Industrial service F. Public street & highway lighting G. Other sales to public authorities H. Interdepartmental sales I. Other sales A-I. Total sales to ultimate customers J. Sales to other gas utilities for resale A-J. TOTAL SALES OF GAS K. Other gas revenues	Class of Service (a) Number of Customers per Month (b) Customers Sold Therms* (c) AB. Residential Service A. Residential Service ** B. Residential Service e** CD. Commercial Service C. Commercial service, except space heating ** E. Industrial service F. Public street & highway lighting G. Other sales to public authorities H. Interdepartmental sales A-I. Total sales to ultimate customers A-J. TOTAL SALES OF GAS K. Other gas revenues	Class of Service (a) Number of Customers per Month (b) Gas Sold Therms* (c) (Show to nearest dollar) (d) AB. Residential Service \$ \$ 75,452,260 78,525,605 B. Residential Service ** 92,457 75,452,260 78,525,605 B. Residential Service ** 0 0 0 0 C. Commercial Service 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Average Number of Customers per Month (b) Gas Sold Therms* (c) Therms* per Month (b) Customers per Month (b) Customers per Month (b) Therms* (c) Therms* per Customer (e)	Average Number of Customers per Month (b) Average Number of Customers per Month (b) Sold Therms* (c) Customer (d) Customer (e) Cu	

^{*} All gas information is reported in therms.

^{**} Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power	(1) [X] An Original	(Mo, Da, Yr)	
Co. (Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

- 1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
- 2. Column (a) List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3. Column (b) Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- 4. Column (c) Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

- 5. Column (d) Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- 6. Columns (e) and (f) For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- 7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Therms sold (e)	Revenue (Show to nearest dollar (f)
1	201-231-299	Residential **	Α	92,457	75,452,260	78,525,605
2	201-231	Residential **	В			
3	202-222-232	Commercial **	С	11,834	72,433,930	59,272,379
4	202-222-232	Commercial **	D			
5	203-204	Commercial	E			
6	203-204	Industrial	Е	0	0	634,560
7	206-207	Interruptible	C-D-E	219	29,302,590	19,265,273
8		Interdepartmental	Н	12	7,565,643	4,569,441
9						
10	TOTAL			104,522	184,754,423	162,267,258

^{*} All gas information is reported in therms.

^{**} Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Northern States Power Co.	(1) [X] An Original	(Mo, Da, Yr)	2014	
(Wisconsin)	(2) [] A Resubmission	4/30/2015	2014	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION				

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)

- Report below particulars (details) concerning revenue from
 4. In column (a) include the names of companies from variance transportation or compression (by respondent) of natural gas for others, revenues were derived, points of receipt and delivery, as Subdivide revenue between transportation or compression for interstate names of companies from which gas was received and pipeline companies and others.

 In column (a) include the names of companies from variance transportation or receipt and delivery, as which delivered. Specify the Commission order or regularity.
- 2. Natural gas means either natural gas unmixed or any mixture of natuauthorizing such transaction. Separate out the various and manufactured gas. Designate with an asterisk, however, if gas is customers, volumes and revenues by individual rate sch transported or compressed is other than natural gas.
- 3. Enter the average number of customers per company and/or by rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1) 7	\\
2	Transportation of natural gas owned by end-use customers			
3	through NSP-Wisconsin's distribution facilities is reported on			
4	pages 300-301.			
5				
6				
7				
8				
9				
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11				
12				
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20 21				
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24				
25				
26				
27				
28				
29				
30				
TOTAL				

Name of Respondent	This Report Is:		Date of Report	Year of Report	
Northern States Power Co.	(1) [X] An Original		(Mo, Da, Yr)	2014	
(Wisconsin)	(2) [] A Resubmiss		4/30/2015		
OR	DISTRIBUTION FAC	ILITIES NATU	AS OF OTHERS THROUGH RAL GAS (Account 489.2, 4	TRANSMISSION 89.3) (Cont'd)	
 Designate points of recei 	pt and delivery so tha	t they can be	"Note: For transportation pr	ovided under Part 284 of Title	18 of
dentified on map of the resp		stem.		tions, report only grand totals	for all
5. Enter Mcf at 14.65 psia d 5. Minor items (less than 1,6		around) through (g) for the following	
o. Willion items (less than 1,	ooo,ooo widi) may be	groupea.	284 222 284 223(a) 284 23	ed in column (a): 284.102, 28 33(b), and 284.224. Details fo	34.122,
			transportation are reported i	n separate annual reports req	uired
			under Part 284 of the Comm		ulleu
			Average Revenue	FERC	
Mcf of Gas	Mcf of Gas		per Mcf of Gas	Tariff Rate	Line
Received	Delivered	Revenue	Delivered	Schedule	No.
(a)	/ 6	(-)	(in cents)	Designation	'''
(e)	(f)	(g)	(h)	(i)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					1
					13
					14
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	j				23
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					26
					27
					28

30

Vame of	Respondent	This Report Is:	Date of Report	Year of Report
	States Power Co.	(1) [X] An Original	(Mo, Da, Yr)	·
Wiscons		(2) [] A Resubmission	4/30/2015	2014
***************************************	3111)	GAS OPERATION AND MAINTENANCE EXPENS	SES	
16.11				
If the	amount for previous year is no	t derived from previously reported figures, explain i	1 loothotes.	
			Amount for	Amount for
Line		Account	Current Year	Previous Year
No.			4.	
		(a)	(b)	(c)
1		DRODUCTION EVERNOES		
		PRODUCTION EXPENSES anufactured Gas Production		
2		(Submit Supplemental Statement)	SEE PAGE 320A	
3 4	P R	Natural Gas Production	022.7.02.0207	
5		al Gas Production and Gathering		
6	Operation B1. Natur	an odd i Toddollori arra oddioning		
7	750 Operation Supervision	n and Engineering		
8	751 Production Maps and			
9	752 Gas Wells Expenses			•
10	753 Field Lines Expenses			
11	754 Field Compressor St			
12	755 Field Compressor St			
13		Regulating Station Expenses		
14	757 Purification Expense			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter	Total of lines 7 thru 17)	-	-
19	Maintenance			
20		ision and Engineering		
21		ctures and Improvements		
22	763 Maintenance of Prod			
23	764 Maintenance of Field			
24	765 Maintenance of Field	Compressor Station Equipment		
25	766 Maintenance of Field	Meas. and Req. Sta. Equipment		
26	767 Maintenance of Purif			
27		ng and Cleaning Equipment		
28	769 Maintenance of Othe			
29	TOTAL Maintenance (En	ter Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Prod	luction and Gathering (<i>Total of Lines 18 and 29</i>) B2. Products Extraction	-	
31		DZ. PIOGUCIS EXTRACTION		
32	Operation	on and Engineering		
33	770 Operation Supervision	лі апо ⊑путеенну		
34	771 Operation Labor			
35	772 Gas Shrinkage 773 Fuel		1	
36	773 Fuel 774 Power			
37 38	774 Powel 775 Materials			
39	776 Operation Supplies a	and Expenses		
40	770 Operation Supplies 8			
41	778 Royalties on Produc			
42	779 Marketing Expenses			
43	780 Products Purchased			
44	781 Variation in Products			
45	(Less) 782 Extracted Pr	oducts Used by the UtilityCredit		
46	783 Rents			
47		r Total of lines 33 thru 46)	-	-

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
Northe	rn States Power Co. (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	GA	S OPERATION AND MAINTENANCE EX	PENSES	
If the	e amount for previous year is not c	erived from previously reported figures, ex	xplain in footnotes.	
Line No.		Account	Amount for Current Year	Amount for Previous Year
		(a)	(b)	(c)
1	1. PRO	DUCTION EXPENSES		
_ 2	A. Manu	actured Gas Production		
3				
4	Operation			
5	710 Operation Supervision a	nd Engineering		
6	717 Liquefied Petrolem Gas	Expense		
7	728 Liquefied Petrolem Gas			
8	735 Miscellaneous Production	n Expenses	5,018,777	2,573,915
9	736 Rents		10,866	6,515
10	TOTAL Operation (Enter Tot	al of lines 5 thru 8)	5,029,643	2,580,430
11	Maintenance		A Particular of Contract of the	
12	740 Maintenance Supervisio			
13	741 Maintenance of Structure			
14	742 Maintenance of Equipme			
15	TOTAL Maintenance (Enter	Total of lines 11 thru 13)	-	-
16				
17	TOTAL Manufactured Gas P	oduction (Total of Lines 9 and 14)	5,029,643	2,580,430

Name o	f Respondent	This Report Is:	Date of Report	Year of Report
Northeri	n States Power Co. (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	GAS OR	ERATION AND MAINTENANCE EXPENSES (C	_ <u> </u>	
	J GAS OF	ERATION AND WAINTENANCE EXPENSES (C	onunueu)	
			Amount for	Amount for
Line		Account	Current Year	Previous Year
No.				'''
		(a)	(b)	(c)
		icts Extraction (Continued)		See Garage
48	Maintenance			
49 50	784 Maintenance and Superv 785 Maintenance of Structure			
51	786 Maintenance of Extraction			
52	787 Maintenance of Pipe Line	es		
53		Products Storage Equipment		
54	789 Maintenance of Compres	sor Equipment		
55	790 Maintenance of Gas Mea			
56	791 Maintenance of Other Ec			
57	TOTAL Maintenance (Enter		-	
58 59		Enter Total of lines 47 and 57) pration and Development		-
60	Operation C. Expid	ration and Development		
61	795 Delay Rentals			
62	796 Nonproductive Well Drilli	ng		
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Deve	elopment (Enter Total of lines 61 thru 64)		
66		r Gas Supply Expenses		
67 68	Operation 800 Natural Gas Well Head F	urahaaa		
69		Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line P			
71	802 Natural Gas Gasoline Pla			
72	803 Natural Gas Transmissio			
73	804 Natural Gas City Gate Pu	rchases	126,791,884	82,264,217
74	804.1 Liquefied Natural Gas P	urchases		
75 76	805 Other Gas Purchases	010-0	(0.440.000)	1 000 454
77	(Less) 805.1 Purchased Gas	Cost Adjustments	(9,448,223)	1,882,154
78	TOTAL Purchased Gas (Ente	er Total of lines 67 to 75)	117,343,661	84,146,371
79	806 Exchange Gas	, rotal of lines of to roj	117,040,001	04,140,071
80	Purchased Gas Expenses			
81	807.1 Well Expenses Purch			
82	807.2 Operation of Purchased			
83	807.3 Maintenance of Purcha			
84 85	807.4 Purchased Gas Calcula			
86	807.5 Other Purchased Gas Evpe	expenses nses (Enter Total of lines 80 thru 84)		
87	808.1 Gas Withdrawn from St			
88	(Less) 808.2 Gas Delivered to			
89	809.1 Withdrawals of Liquefie	d Natural Gas for ProcessingDebt		
90	(Less) 809.2 Deliveries of Nat	ural Gas for ProcessingCredit		
	Gas Used in Utility OperationsCr			
92	810 Gas Used for Compresso			
93 94	811 Gas Used for Products Ex			
95	812 Gas Used for Other Utility TOTAL Gas Used in Utility Or	operationsCredit (Total of lines 91 thru 93)		
96	813 Other Gas Supply Expens		162,401	- 190,058
97	TOTAL Other Gas Supply Experie	o (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	117,506,062	84,336,429
98		(Enter Total of lines 3, 30, 58, 65 and 96)	122,535,705	86,916,859

Name	of Respondent This Report Is:		Date of Report	Year of Report
Northe	rn States Power Co. (Wisconsin) (1) [X] An Original		(Mo, Da, Yr)	2014
	/ (2) [] A Resubmissi		4/30/2015	2014
-	GAS OPERATION AND MAIN	TENANCE EXPENSES (C	ontinued)	
			Amount for	Amount for
Line	Account		Current Year	Previous Year
No.				
	(a)		(b)	(c)
98	2. NATURAL GAS STORAGE, TERMIN	ALING AND		
	PROCESSING EXPENSES			
99 100	A. Underground Storage Expen Operation	ses		
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109 110	822 Exploration and Development			
111	823 Gas Losses 824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113,)		
115	Maintenance			1
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121 122	835 Maintenance of Measuring and Regulating Station 836 Maintenance of Purification Equipment	on Equipment		
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 1	23)		
125	TOTAL Underground Storage Expenses (Total of lin	es 114 and 124)	-	
126	B. Other Storage Expenses	00 11 1 dna 124)	-	
	Operation			
128	840 Operation Supervision and Engineering		1,211	16,923
129	841 Operation Labor and Expenses		312,282	209,558
130 131	842 Rents		17,634	19,844
131	842.1 Fuels 842.2 Power			
133	842.3 Gas Losses			·
134	TOTAL Operation (Enter Total of lines 128 thru 133)		204 407	040.00=
	Maintenance		331,127	246,325
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structure and Improvements			
138	843.3 Maintenance of Gas Holders		2,236	205
139	843.4 Maintenance of Purification Equipment		57,775	(4,723)
140	843.5 Maintenance of Liquefaction Equipment		24,322	11,487
141 142	843.6 Maintenance of Vaporizing Equipment		1,673	8,285
143	843.7 Maintenance of Compressor Equipment 843.8 Maintenance of Measuring and Regulating Equi	amant	18,488	35,936
144	843.9 Maintenance of Other Equipment	pilletit	4,060	2,285
145	TOTAL Maintenance (Enter Total of lines 136 thru 14	14)	85,310	93,549
146	TOTAL Other Storage Expenses (Enter Total of lines		193,864 524,991	147,024 393,349
	<u> </u>		027,001	Jaj, 348

Name o	f Respondent This Report Is:	Date of Report	Year of Report
	n States Power Co. (1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscon	sin) (2) [] A Resubmission	4/30/2015	2014
	GAS OPERATION AND MAINTENANCE EXPENSES (Cont	inued)	
Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation	_	
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage ReceiptsCredit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operating (Enter Total of lines 149 thru 164)	_	-
166	Maintenance		Beauty Francisco
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	-	-
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	524,991	393,349
178	3. TRANSMISSION EXPENSES		
179	Operation		10.0
180	850 Operation Supervision and Engineering	And the second s	
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Other		
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	_	-
	Market 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		

	f Respondent This Report Is:	Date of Report	Year of Report
	States Power Co. (1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscor	sin) (2) [] A Resubmission	4/30/2015	2014
	GAS OPERATION AND MAINTENANCE EXPENSES (Confi	nued)	
		Amount for	Amount for
Line	Account	Current Year	Previous Year
No.			
	(a)	(b)	(c)
-	TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communicating Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	-	•
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	-	-
202	4. DISTRIBUTION EXPENSES	_	
203 204	Operation Symposition of Employees		
205	870 Operation Supervision and Engineering	1,355,873	1,207,752
206	871 Distribution Load Dispatching	180,759	211,945
207	872 Compressor Station Labor and Expenses	-	_
208	873 Compressor Station Fuel and Power 874 Mains and Services Expenses		
209		1,732,818	1,657,662
210	0 0 0	343,195	347,871
211			2,228
212	877 Measuring and Regulating Station ExpensesCity Gate Check Station 878 Meter and House Regulator Expenses	52,068	50,095
213	879 Customer Installations Expenses	(205,816)	(228,769)
214	880 Other Expenses	492,261	567,287
215	881 Rents	2,600,417	2,452,210
216	TOTAL Operation (Enter Total of lines 204 thru 215	617,973	557,594
	Maintenance	7,169,548	6,825,875
218	885 Maintenance Supervision and Engineering	71,957	63,229
219	886 Maintenance of Structures and Improvements	71,957	63,229
220	887 Maintenance of Mains	756,968	546,838
221	888 Maintenance of Compressor Station Equipment	7 30,300	
222	889 Maintenance of Meas. and Reg. Sta. EquipGeneral	119,995	110,191
223	890 Maintenance of Meas. and Reg. Sta. EquipIndustrial	2,032	5,048
224	891 Maintenance of Meas. and Reg. Sta. EquipCity Gate Check Station	53,945	53,786
225	892 Maintenance of Services	350,666	205,410
226	893 Maintenance of Meters and House Regulators	638,326	619,080
227	894 Maintenance of Other Equipment	-	-
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	1,993,889	1,603,582
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	9,163,437	8,429,457
230	5. CUSTOMER ACCOUNTS EXPENSES		2, .20, .37
231	Operation		
232	901 Supervision	10,653	12,433
233	902 Meter Reading Expenses	695,340	794,251
234	903 Customer Records and Collection Expenses	1,854,357	1,826,087
235	904 Uncollectible Accounts	815,424	750,963
236	905 Miscellaneous Customer Accounts Expenses	176,089	174,752
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	3,551,863	3,558,486

	f Respondent This Report Is:	Date of Report	Year of Report
	n States Power Co. (1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscor	nsin) (2) [] A Resubmission	4/30/2015	2014
	GAS OPERATION AND MAINTENANCE EXPENSES (Continu	ed)	
		Amount for	Amount for
Line	Account	Current Year	Previous Year
No.			
	(a)	(b)	(c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	-	-
241	908 Customer Assistance Expenses	2,032,277	3,496,910
242	909 Informational and Instructional Expenses	169,491	168,008
243	910 Miscellaneous Customer Service and Informational Expenses	-	-
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	2,201,768	3,664,918
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	-	-
248	912 Demonstrating and Selling Expenses	34,242	33,570
249	913 Advertising Expenses		-
250	916 Miscellaneous Sales Expenses	-	**
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	34,242	33,570
252	8. ADMINISTRATAIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	1,750,046	1,536,918
255	921 Office Supplies and Expenses	996,468	892,005
256	(Less) (922) Administrative Expenses TransferredCr.	396,303	375,171
257	923 Outside Services Employed	301,748	265,135
258	924 Property Insurance	195,950	163,521
259	925 Injuries and Damages	638,467	353,042
260	926 Employee Pensions and Benefits	3,109,042	3,418,961
261	927 Franchise Requirements		-
262	928 Regulatory Commission Expenses	223,558	259,995
263	(Less) (929) Duplicate ChargesCr.	537,742	127,494
264	930.1 General Advertising Expenses	87,097	79,942
265	930.2 Miscellaneous General Expenses	65,976	67,408
266	931 Rents	789,836	658,366
267	TOTAL Operation (Enter Total of lines 254 thru 266)	7,224,143	7,192,628
268	Maintenance		
269	935 Maintenance of General Plant	28,925	12,970
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	7,253,068	7,205,598
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	145,265,074	110,202,237

NUMBER OF GAS DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/2014	12/31/2013
2. Total Regular Full-Time Employees	95	89
3. Total Part-Time and Temporary Employees	1	0
4. Total Employees	96	89



Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Co. (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

- 1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.
- 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

	Name of Compar		Distance
Line	Description of Service		Transported
No.	(Designate associated compan	ies with an asterisk)	(In miles)
	(a)		(b)
1	Transportation Service		
2	ANR Pipeline Company		Not Available
3	Great Lakes Transmission Company		Not Available
4	Northern Natural Gas Company		Not Available
5	Viking Gas Transmission Company		Not Available
6	WE Energies		Not Available
7			
8	Underground Storage Service		
9	Northern Natural Gas Company		
10	ANR Storage		
11	-		
12	<u>Other</u>		
13	Gas Used for Transmission Pumping & Compress	sion	
14	Gas Transmission & Fuel Expense Transferred to		
15	,	· ·	
16			
17	Total 2014 sendout was 24,521,357 dth; sendout	by pipeline follows:	
18	Northern Natural Gas 11,418,5		
19	Great Lakes 2,080,4		
20	Viking Gas 11,022,4		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power	(1) [X] An Original	(Mo, Da, Yr)	0044
Co. (Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of	Mcf of	Amount of	Amount per Mcf	
Gas Delivered	Gas Received	Payment	of Gas Received	Line
(14.73 psia at 60°F)	(14.73 psia at 60°F)	(In dollars)	(In cents)	No.
(c)	(d)	(e)	(f)	
		505.000		1 1
		505,602		2 3 4 5 6 7
		1,558,622		3
		7,548,560		4
ĺ		1,624,618		5
		168,300		6
İ				8
		1,801,573		9
		393,877		10
		333,077		11
				12
		911,324		13
		(337,676)		14
		(===,===,		15
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				22
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				24
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	,			28
		44 474 700		29
		14,174,798		30

Name of Respondent	This Report Is:		Date of Repo	ort	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Origi		(Mo, Da, Yr)	0045	2014
	(2) [] A Resub EASE RENTALS		4/30/	2015	
For purposes of this schedule a "lease" is d				tion equipme	ent in connection with
contract or other agreement by which one part					not required to be
conveys an intangible right or land or other tan					er or open-end leases
property and equipment to another (lessee) for					nobile fleets and other
period of one year or more for rent.	и оросинов				eplace under terms of
Report below, for leases with annual charge	es of				all report only the data
\$25,000 or more, but less than \$250,000 the d			•		on only), f, g and j,
for in columns a, b (description only), f, g and j					purchase the propert
3. For leases having annual charges of \$250,0					f the lessor. List
report the data called for in all the columns bel-		lessors v	which are ass	ociated comp	panies* (describing
4. The annual charges referred to in Instructio	n 2 and 3	assocati	on) first, follov	ved by non-a	ssociated lessors.
include the basic lease payment and other pay	ments to or	7. In col	umn (b) for ea	ach leasing a	rrangement, report in
on behalf of the lessor such as taxes, deprecia	ition,	order, cla	assified by ge	nerating stat	lon, transmission line,
assumed interest or dividends on the lessor's s					n, or other operating
cost of replacements** and other expenditures			ystem, followe		
to leased property. The expenses paid by less	ee are to	_	nents not cov	ered under th	ne preceding
be itemized in column (e) below.		classifica	ations:		
			1		
			İ		
			l		
Name	Bas	ic Details		Ter	minal Dates
of		of		1	of Lease,
Lessor	l	Lease			P) or Renewal (R)
			l	,	, , ,
(a)		(b)			(c)
Insurance Building Assoc. LTD	Pool E	Estate Lea		11_	30-2019 (R)
insulance Building Assoc. LTD	10 East Dot		· ·		00 2010 (11)
		n, Wiscon			
	madice	11, 1110001			
			ŀ		
			l		
			l		
Does not include real-estate and corporate			l		
aircraft leases by Xcel Energy Services Inc.					
for which a portion of the lease costs will be					
assigned to NSP-Wisconsin.			l		
			į		
			ĺ		
			-		
			1		

Name of Respondent	Year of Report				
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014		
LEASE RENTALS CHARGED (Continued)					

Description of property, whether lease is a slae and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current

lease term, the original cost of the property leased,

estimated if not known, or the fair market of the property

if greater than original cost and indicate as shown. If

leased property is part of a large unit, such as part of a

building, indicate without associating any cost or value

with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

AMOUNT OF RENT - CURRENT TERM	25
Current Year Accumulated to Date	26
Original Cost Expenses to be Lessor Other Lessor Other Account Remai	ning 27
(O) or Fair Paid by Lessee Charged Annu	
Market Value Itemize Charg	
(F) of Under L	
Property Est. if	
Know	
(d) (e) (f) (g) (h) (i) (j) (k)	
	34
6,972	35 49,254 36
6,972	49,254 36 37
	38
	39
	40
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	42
	43
	44
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	51 52
	53
	54

Name of	f Respondent	This Report Is:	Date of Report	Year of Report
	States Power Co.	(1) [X] An Original	(Mo, Da, Yr)	rear or Report
Wiscon		(2) [] A Resubmission	4/30/2015	2014
(100011	01117			
		OTHER GAS SUPPLY EX		
		enses by descriptive titles which	expenses separately. Indicate the	
	laicate the hature of	such expenses. Show maintenance	purpose of property to which any	expenses relate. Amount
Line		Description		(In dollars)
No.		(a)		(h) (b)
1	Labor	(27)		128,889
2	Legal			9,484
3	Employee expenses	and other miscellaneous expenses		3,385
4	Facility charge-back			20,643
5				
6				
7				
8 9				
10				
11				
12				
13				
14				
15				
16				
17				
18 19				
20				
21				
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24				
25				
26				
27				
28				1
29 30				
31				
32				
33				
34				
35				
36				
37				
38				
39 40				
41				
42				
43				
44				
45				
46				
47				
48 49				
	TOTAL			162,401
				. 102,701

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report
Nort	hern States Power	(1) [X] An Original	(Mo, Da, Yr)	1
Co.	(Wisconsin)	(2) [] A Resubmission	4/30/2015	2014
		MISCELLANEOUS GENER	AL EXPENSES (Account 930.2) (Gas)	
1	Industry association			38,273
2	Publishing and dietri	eneral research expenses	to stockholders; trustee, registrar, and transfer	
3	agent fees and expe	6,619		
	Other expenses (Iter	ms of \$5,000 or more must be	ervicing outstanding securities of the respondent listed separately in this column showing the (1)	
4	purpose, (2), recipie	nt and (3) amount of such item	s. Amounts of less than \$5,000 may be grouped	
		nber of items so grouped is sho	own)	
5 6	Directors Fees and I SEC Filing Expense	=xpense		19,624
7	OLO I IIII g Expense	3		1,460
8				
9				
10 11				
12				
13				
14 15				
16				
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19 20				
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24 25				
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29 30				
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33				
34 35				
36				
37				
38 39				
40				
41				
42]
43 44				
45				
46				
47				
48 49				
	TOTAL			65,976

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) 1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Amortization of Underground	Name of	f Respondent	This Report Is:	Date of Report	Year of Report
(Except Amortization of Acquisition Adjustments) Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals. Section A. Summary of Depreciation, Depletion, and Amortization Charges Section A. Summary of Depreciation, Depletion, and Amortization Charges Production all Classification Intangible plant (a) Intangible plant Production plan, manufactured gas Production and gathering plant, natural gas Production and gathering plant, natural gas Production storage plant Underground gas storage plant Other storage plant Depreciation Expense (Account 403.1) (b) (c) Amortization of Underground Storage Land and Lan Rights (Account 404.2 (d)) (d) (d) (d) (d) (d) (d) (d)	Northerr	n States Power Co. (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
between the report years (1971, 1974 and every fifth year thereafter). Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Section A. Summary of Depreciation, Depletion, and Amortization Charges Functional Classification nd Amortization Charges Amortization of Underground Cacount 4033 (b) Cic) Amortization of Underground Functional Classification Expense (Account 403.1) (c) Indicate at the bottom of Section B the Charge Land and Lan Rights (Account 404.2) (d) Indicate at the bottom of Section B the Charge Land and Lan Rights (Account 404.2) (d) Indicate at the bottom of Section B the Charge Land and Lan Rights (Account 404.2) (d) Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (b) Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (b) Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at the bottom of Section B the Column (a). Indicate at t					.2, 404.3, 405)
thereafter). Report all available information called for in Section B for the report year 1971, 1974 and every fifth year (hereafter, Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Section A. Summary of Depreciation, Depletion, and Amortization Charges Functional Classification Functional Classification Functional Classification (Account 403) (C.C) Amortization of Underground Storage Land and Lan Rights (Account 404.2 (d)) Intangible plant Production plant, manufactured gas Production and gathering plant, natural gas 4 Products extraction plant 5 Underground gas storage plant 6 Other storage plant Transmission plant Transmission plant Functional Classification Functional Classification Functional Classification Expense (Account 403) (b) Depreciation Expense (Account 403.1) (c) (d) Amortization of Underground Storage Land and Lan Rights (Account 404.2 (d)) (d) 1 Intangible plant 2 Production plant 5 Underground gas storage plant 6 Other storage plant 7 Base load LNG terminating and processing plant Transmission plant 9 Distribution plant 6 General plant 6 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 7 General plant 9 Distribution plant 10 General plant 11 General plant 12 General plant 13 General plant 14 General plant 15 General plant 16 General plant 17 General plant 18 General plant 19 General plant 19 General plant 10 General plant 10 General plant 11 General plant 12 General plant 13 General plant 14 General plant 15 General plant 16 General plant 17 General plant 18 General plant 19 General plant 10 General plant 10 General pl					
Indicated and classified according to the plant functional groups shown. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Section A. Summary of Depreciation, Depletion, and Amortization Charges Functional Classification epletion, and Amortization Charges Amortization of Depreciation Expense (Account 403.1) (Account 403.1) (B) Classification Expense (Account 403.1) (C.C) (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the Depreciation Expense (Account 403.1) (Account 403.1) (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (b). Indicate at the bottom of Section B the Depreciation Expense (Account 403.1) (Account 403.1) (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (b). Indicate at the bottom of Section B the Underground Storage Land and Land Expense (Account 403.1) (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (b). Indicate at the bottom of Section B the Indicate at the bottom of Section B the Indicate at the bottom of Section B the I			•	rt years (1971, 1974 and	every fifth year
which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the section B. Amortization Charges Section A. Summary of Depreciation, Depletion, and Amortization Charges Functional Classification Functional Classification Line No. (a) (b) (c) Depreciation Expense (Account 403.1) (b) Intangible plant Production plan, manufactured gas Production and gathering plant, natural gas Products extraction plant Other storage plant Distribution plant Stransmission plant Distribution plant Common plant-gas ABSE 122 Common plant-gas ABSE 133 ABSE 144 BISS 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas ABSE 154 Common plant-gas Common				(b) all depresiable plant h	adances to
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Section A. Summary of Depreciation, Depletion, and Amortization Charges Line No. (a) (b) (cc) (d) (d) (d) (d) (d) (e) (f) (d) (d) (d) (d) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		·			
for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Production plant Production plant Production plant					
thereafter. Report only annual changes in the intervals Section A. Summary of Depreciation, Depletion, and Amortization Charges Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Expense (Account 403) (b) C.c) Production Expense (Account 403.1) (d) Production plan, manufactured gas Production and gathering plant, natural gas Production and gathering plant, natural gas Production and gathering plant Underground gas storage plant Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Amortization Charges Amortization of Underground Storage Land and Lan Rights (Account 404.2) (d) Production plant Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification Functional Classification F					
Section A. Summary of Depreciation, Depletion, and Amortization Charges Depreciation Expense (Account 403) Depreciation Expense (Account 403.1) Depreciation Expense (Account 404.2 Depreciation Expense (Account 403.1) Depreciation Expense (Account 403.1) Depreciation Expense (Account 403.1) Depreciation Expense (Account 404.2					
Line No. (a) (b) (c) (c) Intangible plant Production plan, manufactured gas Production and gathering plant, as load LNG terminating and processing plant Transmission plant Depreciation Expense (Account 403) (b) Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 404.2 C.d) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 403.1) C.c) Intangible plant Depreciation Expense (Account 404.2 C.d) Intangible plant Depreciation Expense (Account 404.2 C.d) Intangible plant Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation Depreciat					
Line No. (a) (b) (c) 1 Intangible plant 2 Production plan, manufactured gas 3 Products extraction plant 5 Underground gas storage plant 6 Other storage plant 7 Base load LNG terminating and processing plant 8 Transmission plant 9 Distribution plant 10 Common plant-gas 11 Common plant-gas 12 Common plant-gas 13 Common plant-gas 14 Products extraction plant 15 Underground gas storage plant 16 Other storage plant 17 Base load LNG terminating and processing plant 18 Transmission plant 19 Distribution plant 10 General plant 11 Common plant-gas 12 Common plant-gas 13 Common plant-gas 14 Common plant-gas 15 Common plant-gas 16 Common plant-gas 17 Common plant-gas 18 Common plant-gas 19 Common plant-gas 10 Common plant-gas 10 Common plant-gas 11 Common plant-gas 12 Common plant-gas 13 Common plant-gas 14 Common plant-gas 15 Common plant-gas 16 Common plant-gas 17 Common plant-gas 18 Common plant-gas 19 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 11 Common plant-gas 12 Common plant-gas 13 Common plant-gas 14 Common plant-gas 15 Common plant-gas 16 Common plant-gas 17 Common plant-gas 18 Common plant-gas 19 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 10 Common plant-gas 11 Common plant-gas 12 Common plant-gas 12 Common plant-gas 13 Common plant-gas 14 Common plant-gas 15 Common plant-		Section A. Summary of Dep	reciation, Depletion, and A	mortization Charges	
Line No. (a) (b) (cc) (d) (d) Intangible plant Production plan, manufactured gas Underground gas storage plant Underground gas storage plant Distribution plant Common plant-gas Pommon plant-gas Functional Classification Expense (Account 403.1) (b) (cc) (d) Depreciation Expense (Account 403.1) (cc) (d) Co. Depreciation Expense (Account 403.1) (cc) (d) Co. Co. Co. Co. Co. Co. Co. Co					Amortization of
Expense			Depreciation		Underground
No. (a) (b) (c) (d)		Functional Classification	Expense	Depreciation Expense	Storage Land and Land
Intangible plant	Line			,	Rights (Account 404.2)
2			(b)	(.c)	(d)
3					
4 Products extraction plant 5 Underground gas storage plant 6 Other storage plant 7 Base load LNG terminating and processing plant 8 Transmission plant 9 Distribution plant 7,099,404 2,696 10 General plant 682,068 11 Common plant-gas 438,636 524 12 13 14 15 16 17 18 19 20 21 22 23 24					
5 Underground gas storage plant 137,936 6 Other storage plant 137,936 7 Base load LNG terminating and processing plant 2,696 8 Transmission plant 2,696 9 Distribution plant 682,068 11 Common plant-gas 438,636 524 12 13 14 15 16 17 18 19 20 21 22 21 22 23 24 24 24					
6 Other storage plant 7 Base load LNG terminating and processing plant 8 Transmission plant 9 Distribution plant 137,936 10 General plant 11 Common plant-gas 12 13 14 15 16 17 18 19 20 20 21 22 23 24					
7 Base load LNG terminating and processing plant 8 Transmission plant 9 Distribution plant 7,099,404 2,696 10 General plant 682,068 11 Common plant-gas 438,636 524 12 13 14 15 16 17 18 19 20 21 22 23 24			137,936		
9 Distribution plant 7,099,404 2,696 10 General plant 682,068 11 Common plant-gas 438,636 524 12 13					
10 General plant 682,068 11 Common plant-gas 438,636 524 12 13					
11 Common plant-gas 438,636 524 12					
12 13 14 15 16 17 18 19 20 21 22 23					
13 14 15 16 17 18 19 20 21 22 23 24		Common plant-gas	430,030	524	
14 15 16 17 18 19 20 21 22 23 24					
15 16 17 18 19 20 21 22 23 24					
17 18 19 20 21 22 23 24	15				
18 19 20 21 22 23 24					
19 20 21 22 23 24					
20 21 22 23 24					
21 22 23 24					
22 23 24				,	
24	22				
25 TOTAL 6,356,044 5,220		TOTAL	0 250 044	2 220	
	25	TOTAL	0,300,044	3,220	

Name of Respondent
Northern States Power Co.
(Wisconsin)

This Report Is:
Date of Report
(Mo, Da, Yr)
4/30/2015

Date of Report
4/30/2015

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine

depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Amortization of	Morry a Carminary of Depresian				
Other Limited-term	Amortization of	Total			
Gas Plant	Other Gas Plant	(b to f)	· ·	Line	
(Account 404.3)	(Account 405)	(5 to 1)	Functional Classification	No.	
		(a)			
(e)	(f) 13,078	(g)	(a) Intangible plant	1	
260,077	13,078	273,155	Production plant, manufactured gas	2	
			Production and gathering plant, natural		
				3	
			gas		
			Products extraction plant	4	
	1.505	400 474	Underground gas storage plant	5 6	
	1,535	139,471	Other storage plant	0	
			Base load LNG terminating and	7	
			processing plant	l	
			Transmission plant	8	
	26,651	7,128,751	Distribution plant	9	
	3,510	685,578	General plant	10	
333,380	11,209	/83,749	Common plant-gas	11 12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
500 457	55,000	9,010,704	TOTAL	24 25	
593,457	55,983	9,010,704	TOTAL	23	
				ļ	
		:		1	
	1				
			<u> </u>	<u> </u>	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	GAS STORAGE PROJEC	TS	

- 1. Report particulars (details) for total gas storage projects.
- 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).
- 3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

	Item	Total
Line No.	(a)	Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	150,136
3	Structures and Improvements	1,488,022
4	Storage Wells and Holders	1,192,323
5	Storage Lines	1,656,388
6	Other Storage Equipment	1,304,253
7	TOTAL (Enter Total of Lines 2 Thru 6)	5,791,122
8	Storage Expenses	
9	Operation	331,127
10	Maintenance	193,864
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	524,991
13	Storage Operations (In Mcf)	
14	Gas Delivered to Storage	•
15	January	37,442
16	February	-
17	March	49,385
18	April	191,603
19	May	188,976
20	June	580,583
21	July	617,288
22	August	666,418
23	September	711,344
24	October	659,804
25	November	35,028
26	December	61,769
27	TOTAL (Enter Total of Lines 15 Thru 26)	3,799,640
28	Gas Withdrawn from Storage	
29	January	(834,666)
30	February	(939,766)
31	March	(452,805)
32	April	(115,493)
33	May	(51,200)
34	June	-
35	July	(10,972)
36	August	(1,608)
37	September	-
38	October	-
39	November	(590,528)
40	December	(536,039)
41	TOTAL (Enter Total of Lines 29 Thru 40)	(3,533,077)

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Northe	ern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
		GAS STORAGE PROJECTS (Co		
15		Item		Total
Line No.		(a)		Amount (b)
		Storage Operations (In Mcf)		
42	Top or Working Gas End of Year	norage Operations (III IIII)		
43	Cushion Gas (Including Native Gas)			
44	Total Gas in Resevoir (Enter Total of Lin	e 42 and Line 43)		-
45	Certified Storage Capacity			
46	Number of Injection Withdrawl Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawl from Storage			
49	Date of Maximum Day's Withdrawl			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			1
52	Capacity of Tanks			272,583
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			115,925
56	c) Withdrawn from Tanks			(65,836)
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Termin	nal		



		his Report Is:	Date of Report	Year of Report
Northe (Wisco		1) [X] An Original 2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	I.		TRANSMISSION LINES	
operate 2. Rep full own in a foc of resp owned	port below by States the total med by respondent at end of year port separately any lines held undership. Designate such lines otnote state the name of owner pondent's title, and percent own!.	miles of pipe lines ar. under a title other than s with an asterisk and er, or co-owner, nature	 Report separately any line that the past year. Enter in a footnote and state whether the book cost or portion thereof, has been retired in or what disposition of the lines and contemplated. Report the number of miles of point. 	the particulars (details) f such a line, or any n the books of account, d its book costs are
Line No.		Designation (Identification or Group of Lines		Total Miles of Pipe (to 0.1)
1		(a)		(b)
•	Wisconsin			
3				
4	Distribution Lines			2,181.7
5	No Transmission Lines			
6				
7	Michigan			
8				
9	Distribution Lines			134.6
-	No Transmission Lines			
11				
12				
13				
14 15	t-			
16				!
17				!
18				
19				
20	TOTAL	-		2,316.3

	of Respondent	This Report Is:	Date of Report		Year of Report
	rn States Power Company	(1) [X] An Original	(Mo, Da, Yr)	100 A F	2014
(Wisco	insin)	(2) [] A Resubmission	4/30/		
which p 2. For designa respon	port the information called for produce gas from liquefied pe column (a), give city and Sta ation necessary to locate plar dent's system. column (b) and (c), the plant	below concerning plants etroleum gas (LPG). te or such other nt on a map of the	maintenance expenses which is only adjunct of include or exclude (as a of any plant used jointly the basis of predominal cost and expenses for above are reported.	of any liquefied petrole f a manfactured gas pla appropriate) the plant co with the manufactured ont use, indicate in a foo	nt, may ost and expenses gas facilities on tnote how the plant
				Expe	nses
Line No.	Location of Plant a (City, sta		Cost of Plant (Land struct. equip.) (b)	Oper. Maintenance, Rents etc. (c)	Cost of LPG Used (d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	New Richmond, WI - installe		98,875	(c)	(d)
40	TOTAL		98,875	0	0

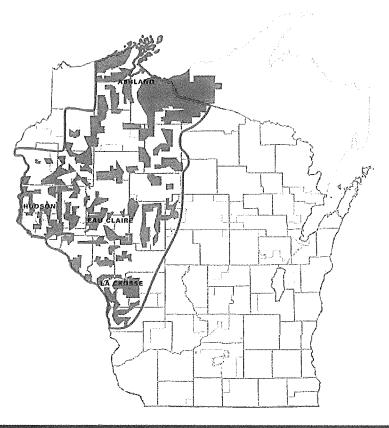
Name of Respondent Northern States Power Company	This Report Is: (1) [X] An Origina		Date of Report (Mo, Da, Yr)	Year of Report	
(Wisconsin)	(2) [] A Resubmi	ission	4/30/2015	2014	
	LIQUEFIED PETRO	OLEUM GAS OPE	RATIONS (Continued)		
Designate any plant held under			5. If any plant was not o	operated during the past	year,
ship and in a footnote state name			give particulars (details)		
of respondent's title, and percent of			whether the book cost o		
4. For column (g) report the Mcf th			thereof, has been retired		t, or
or which is substituted for deliverie			what disposition of the p	lant and its book cost is	
gas. Natural gas means either nat			contemplated.		
mixture of natural and manufacture and gasified LPG.	au gas or mixture or	naturai gas	6. Report pressure base		
and gasined LF G.	Can Da		60 °F. Indicate the Btu c	ontent in a footnote.	
	Gas Pr	oduced Amount of	-	Function	
Gallons		Mcf	LPG	of Plant	
of	Amount of	Mixed with	Storage Cap.	(Base load,	
LPG Used	Mcf	Natural Gas	Gallons	peaking, etc.)	Line
(e)	(f)	(g)	(h)	(i)	No.
0*	0	0*	25,500	Peaking	1 2
					3
					4
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	Į.		1		30

	of Respondent This Report Is: ern States Power Company (1) [X] An Original	Date of Report		Year of Report
(Wisc	onsin) (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2	2015	2014
	DISTRIBUTION SYSTEM P	EAK DELIVERIES		
gas, e	port below the total distribution system deliveries of xcluding deliveries to storage, for the periods of n peak deliveries indicated below during the calendar	2. Report Mcf on p	ress base of 14.73	3 psia at 60°F.
Line No.	ltem (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries	_		
_ 1	Date of Highest Day's Deliveries	Jan. 6, 2014		
2	Deliveries to Customers Subject to MPSC Rate Schedules			
3_	Deliveries to Others			
4	TOTAL		163,520	
5	Date of Second Highest Day's Deliveries	Jan. 23, 2014		
6	Deliveries to Customers Subject to MPSC Rate Schedules			
7	Deliveries to Others			
8	TOTAL		152,719	
9	Date of Third Highest Day's Deliveries	Jan. 8, 2014		
10_	Deliveries to Customer Subject to MPSC Rate Schedules			
11	Deliveries to Others	,		
12	TOTAL		152,696	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries	Jan. 6, 2014 Jan. 7, 2014 Jan. 8, 2014		
14	Deliveries to Customer Subject to MPSC Rate Schedules			
15	Deliveries to Others			
16	TOTAL	## # 1	461,440	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
	Section C. Highest Month's System Deliveries			
	Month of Highest Month's System Deliveries	Jan-14		
21	Deliveries to Customer Subject to MPSC Rate Schedules			
22	Deliveries to Others	.3		
23	TOTAL	At	3,978,716	

^{*} column c amounts reported in Dth

J	e of Respondent	This Report Is:	1	Date of Report		Year of Report
North	ern States Power Company (Wisconsin)	(1) [X] An Origir (2) [] A Resubr		(Mo, Da, Yr)		2014
			AKING FACILIT		0/2015	2017
1.	Report below auxiliary facilities of the res	nondent for				
meeti syster petrol sets, e 2. report	ng seasonal peak demands on the respor n, such as underground storage projects, eum gas installations, gas liquefaction pla	ndent's liquefied ints, oil gas projects, e heating	3. For colun cost of any plan of predominant a separate plan	nn (d), include or a t used jointly with use, unless the a t as contemplated System of Accoun	exclude (as appr another facility c uxiliary peaking f I by general Instr	opriate) the on the basis
	Location of Facility	Type of Facility	Delivery Capacity of Facility, Mcf at 14.73 psia at 60°	Cost of Facility (In dollars)	on Day Transmi Deli	ity Operated of Highest ssion Peak ivery?
	(a)	(b)	(c)	(d)	Yes (e)	No (f)
1 2 3 4	Eau Claire, WI	Liquefied Natural Gas	18,000		(0)	()
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 33 33 33 33 33 34 35 36 37 38 39 10 11 2	New Richmond, WI	Propane Air	408	98,875		





ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Ashland County *Ashland

Barron County *Rice Lake Baylield County *Baylield

Chippewa County *Chippewa Falls Clark County

*Neillsville Crawford County Donn County

*Menomonio Eau Claire County *Eau Claire

Iron County

Jackson County La Crosse County *La Crosse

Lincoln County Marathon County

Monroe County
*Sperta Oneida County

Pepin County 'Durand Pierce County Polk County
*St. Croix Falls

Price County **Rusk County**

St. Croix County "Hudson Sawyer County *Hayward

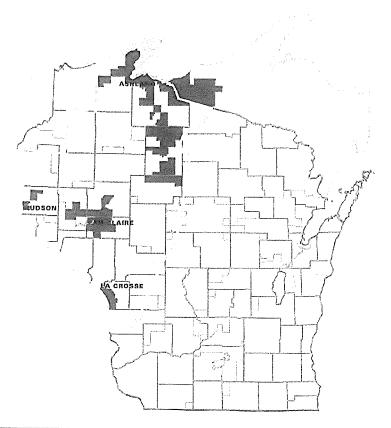
Taylor County Trempeateau County

Vernon County Vilas County Washburn County MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Gogebic County *Ironwood Ontonagon County

Xcel Energy is a trademark of Xcel Energy, Inc. — 102005 Xcel Energy Ioc. Northern States Power Company - Wisconsin d/bia Xcel Energy





NATURAL GAS TERRITORY-COMMUNITIES SERVED

WISCONSIN NATURAL GAS SERVICE TERRITORY

Ashland County Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

Barksdate, Baylield, Bayviow, Elleen, Hughes, Iron River, Russell, Washburn

Chippewa County Chippewa Falls, Eagle Point, Eau Claire, Hallio, Lafayette, Wheaton

Elk Mound, Menomonie, Red Cedar, Tainter

Eau Claire County Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

from County Carey, Hurley, Kimball, Montreal, Pence, Saxon

La Crosse County Compbell, Greenfield, Holland, Holman, Medary, La Crosse, Onalaska, Shelby

Monroe County

Fort McCoy Price County

Eisenstein, Elk, Fifield, Hill, Lake, Ogome, Park Falls, Phillips, Prentice, Worcester

St. Groix County

Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

Taylor County Rib Lake, Westboro

MICHIGAN NATIONAL GAS SERVICE TERRITORY

Gogelic County Bassemer, Ironwood, Wakefield

Ontonagon County Bergland, McMillan

Kool Energy is a trademark of Kool Energy, Inc. 102005 Keel Energy Inc. Northern States Power Company - Wisconsin dib/a Keel Energy



THE FOLLOWING PAGES REFLECT NSP-WISCONSIN'S OPERATIONS IN THE STATE OF MICHIGAN.

Name of Respondent	This Report Is:	Date of Report	Year of Report
 Northern States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr)	
Thorthern States Fower Company (Wisconsin)	(2) [] A Resubmission	4/30/2015	2014

STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- 2. Report amounts in account 414, Other Utility Operating Income, in the dame manner as accounts 412 and 413 above.
- 3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- 4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

			TOTA	AL
	Title of Account	Ref. Page No.	Current Year	Previous Year
Line	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME	10000000		
2	Operating Revenues (400)	300-301	25,867,229	22,585,461
3	Operating Expenses	Zancie		
4	Operation Expenses (401)	320-323	20,093,042	17,815,669
5	Maintenance Expenses (402)	320-323	815,103	681,040
6	Depreciation Expenses (403)	336-337	1,953,127	1,871,959
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	108,756	95,100
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Coversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		5,401	0
13	(Less) Regulatory Credits (407.4)		1	0
14	Taxes Other Than Income Taxes (408.1)	262-263	665,415	642,271
15	Income Taxes-Federal (409.1)	262-263	134,653	(490,965)
16	-Other (409.1)	262-263	91,899	13,035
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	439,167	863,348
18			0	0
19	Investment Tax Credit Adj Net (411.4)	266-267	(11,919)	(16,236)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		28,490	53,232
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		24,266,153	21,421,989
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27		1,601,076	1,163,472

TTI-!- DII		
I i nis Report is:	IDate of Report	Year of Report
(1) IVIAn Original	1	Tour or Hoport
(1) [A] An Onginal	I(IVIo, Da, Yr)	
(2) [] A Resubmission	1/20/2015	0044
[(2)[]/(1(CSubinission	4/30/2015	2014
	This Report Is: (1) [X] An Original (2) [] A Resubmission	(1) [X] An Original (Mo, Da, Yr)

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

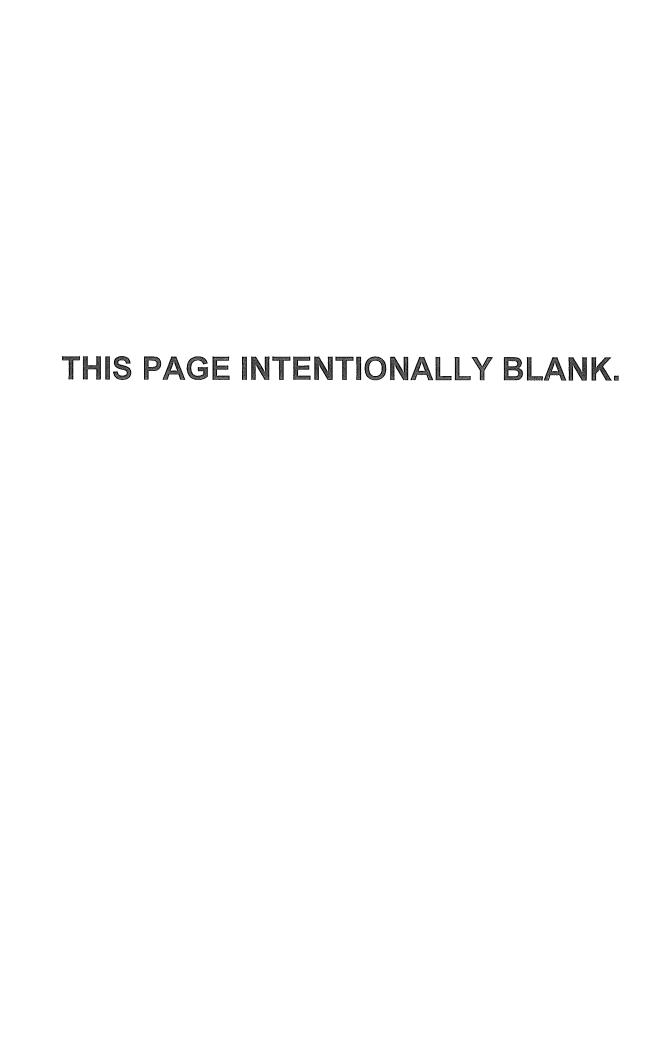
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had
9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC	UTILITY	GAS UT	ILITY	OTHER	JTILITY	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Lii
					- 100	1
18,505,717	16,727,310	7,361,512	5,858,151			2
Control State Control						3
13,466,507	12,427,368	6,626,535	5,388,301			_
722,778	604,593	92,325	76,447		-	
1,568,151	1,477,217	384,976	394,742			6
						7
78,842	70,777	29,914	24,323			8
						1
						1
		5,401				1
		1			* *	1
570,141	532,090	95,274	110,181			1
264,115	(362,088)	(129,462)	(128,877)			1
106,790	39,212	(14,891)	(26,177)			1
272,117	765,921	167,050	97,427			1
						1
(11,111)	(14,296)	(808)	(1,940)			1
						2
						2
28,490	53,232					2
						2
						2
17,009,840	15,487,562	7,256,313	5,934,427	o	0	2
1,495,877	1,239,748	105,199	(76,276)	0	0	2

Name of Respondent This Report Is:			Date of Report	Year of Report	
Northern States Power Company (Wisconsin) (1) [X] A Populari			(Mo, Da, Yr)		
(2)[] A Resubilission 4/30/2015 2014					
STATEMENT OF INCOME FOR THE YEAR (Continued)					
	A	(Ref.)	Current Year	otal	
1:	Account	Page No.	1	Previous Year	
Line	(a) Net Utility Operating Income (Carried forward from page	(b)	(c)	(d)	
27	114)		1,601,076	1,163,472	
28	OTHER INCOME AND DEDUCTIONS		1,001,070	1,100,112	
29	Other Income				
30	Nonutility Operating Income				
31	Revenues From Merchandising, Jobbing and Contract	282			
32	(Less) Costs and Exp. Of Merchandising, Job. And	282	NOTE: Expenses which couldn't be charged to a utility or district were apportioned		
33	Revenues From Nonutility Operations (417)	282			
34	(Less) Expenses of Nonutility Operations (417.1)	282		ies and districts by	
35	Nonoperating Rental Income (418)	282] methods deemed equ	itable by the company.	
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282			
37 38	Interest and Dividend Income (419) Allowance for Other Funds Used During Construction	282 282			
39	Miscellaneous Nonoperating Income (421)	282			
40	Gain on Disposition of Property (421.1)	280			
41	TOTAL Other Income (enter Total of lines 31 thru 40)				
42	Other Income Deductions				
43	Loss on Disposition of Property (421.2)	280			
44	Miscellaneous Amortization (425)	340			
45	Donations (426.1)				
46	Life Insurance (426.2)				
47 48	Penalties (426.3) Exp. For Certain Civic, Political & Related Activities				
49	Other Deductions (426.5)				
50	49)				
51	Taxes Applicable to Other Income and Deductions				
52	Taxes Other Than Income Taxes (408.2)	262-263			
53	Income Taxes - Federal (409.2)	262-263			
54	Income Taxes - Other (409.2)	262-263			
55	Provision for Deferred Income Taxes (410.2)	276			
56	(Less) Provision for Deffered Income Taxes (410.2)	276	-		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265			
		264-265			
58	(Less) Investment Tax Credits (420)	204-203			
59	52 thru 58)				
60	59)				
61	INTEREST CHARGES	057			
62	Interest on Long-Term Debt (427)	257		-	
63	Amort. Of Debt Disc. And Expense (428)	256-257			
64	Amortizaiton of Loss on Reacquired Debt (428.1)	050 057			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257	-		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)	057.040			
67	Interest on Debt to Associated Companies (430)	257-340			
68	Other Interest Expense (431)	340	-	 	
69	Construction-Cr. (432)				
70	Net Interest Charges (total of lines 62 thru 69)	-			
71	Income Before Extraordinary Items (total lines 27,60,70)				
72	EXTRAORDINARY ITEMS				
73	Extraordinary Income (434)	342			
74	(Less) Extraordinary Deductions (435)	342			
75	Net Extraordinary Items (total line 73 less line 74)	000 555			
	Income Taxes-Federal and Other (409.3)	262-263			
77 78	Extraordinary Items After Taxes (Enter Total of lines 75 less Net Income (Enter Total of lines 71 and 77)				
10	Met moonie (Enter Total of mies 11 and 11)				



Name of Respondent This Report Is:		Date of Report	Year of Report	
Northern States Rewar Company (Misconsin) (1) [X] An Original		(Mo, Da, Yr) 4/30/2015	2014	
	SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVI		2014 CIATION,	
AMORTIZATION AND DEPLATION				
Line	Item	Total	Electric	
No.	(a)	(b)	(c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	52,357,385	40,270,738	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	19,767,104	19,239,687	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	72,124,489	59,510,425	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	63,532	59,131	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	72,188,021	59,569,556	
14	Accum. Prov. For Depr., Amort., & Depl.	27,522,614	19,685,947	
15	Net Utility Plant (Enter Total of line 13 less 14)	44,665,407	39,883,609	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	27,522,614	19,685,947	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	27,522,614	19,685,947	
23	Leased to Others	THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE S	· · · · · · · · · · · · · · · · · · ·	
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)		N. S. S. S. S. S. S. S. S. S. S. S. S. S.	
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	27,522,614	19,685,947	

Name of Responde	ent		This Report Is:	Date of Report Year of	Report			
Northern States Po	wer Company (Wisc	onsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015 2	014			
SUM	IMARY OF UTILITY	PLANT AND ACCUR	/IULATED PROVISION F	OR DEPRECIATION.	014			
AMORTIZATION AND DEPLATION (Continued)								
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line			
(d)	(e)	(f)	(g)	(h)	No.			
					1			
					2			
11,030,457				1,056,190	3			
					4			
					5			
527,417					6			
					7			
11,557,874	0	0	0	1,056,190	8			
					9			
(1 = 10)					10			
(1,548)				5,949	11			
44 550 000					12			
11,556,326	0	0	0	1,062,139	13			
7,202,193				634,474	14			
4,354,133	0	0	0	427,665	15			
					16			
					17			
7,202,193	0	0	0	634,474	18			
					19			
	FIRST HEADING				20			
					21			
7,202,193	0	0	0	634,474	22			
The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		Server William Program		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	23			
					24			
					25			
0	0	0	0	0	26			
T					27			
					28			
					29			
0	0	0	0	0	30			
					31			
					32			
7,202,193	0	0	0	634,474	33			

	of Resp		Date of Report	Year of Report	
		es Power (1) [X] An Original	(Mo, Da, Yr)	2014	
Comp	any (Wi	sconsin) (2) [] A Resubmission	4/30/2015	2011	
		GAS PLANT IN SERVICE (A			
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and			include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these		
Line	Acct.	Account	Balance at Beginning of Year	Additions	
No.	No.	(a)	(b)	(c)	
1	004	Intangible Plant Organization		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	
2	301	Organization			
3	302	Franchises and Consents			
4	303	Miscellaneous Intangible Plant			
5		TOTAL Intangible Plant	-	-	
1		1			

		Account	Balance at	Additions
Line	Acct.		Beginning of Year	
No.	No.	(a)	(b)	(c)
1		Intangible Plant	Mary and September 1979	7 (1) (1) (1) (2) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	-	-
6		Production Plant		CONTRACTOR CONTRACTOR
7		Manufactured Gas Production Plant		PART TO STATE OF THE PART OF THE
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment - Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	M	-

Name of Respondent	This Report Is:	.1	Date of Report	Year of Rep	port
Northern States Power	(1) [X] An Origina		(Mo, Da, Yr)	2014	
Company (Wisconsin) (2) [] A Resubmission			4/30/2015		
amounts. Careful observ	SAS PLANT IN SER	VICE (Accour	nts 101, 102, 103 106) (Continu		
and the text of Accounts of omission of the reported a actually in service at the 6. Show is column (f) recutility plant accounts. Including from distribution of Account 102. In showing include in column (e) the accumulated provision for adjustments, etc., and show to the debits or credits disprimary account classification.	101 and 106 will avo amount of responder end of year. lassification or trans lude also in column primary account claf amounts initially rethe clearance of Acamounts with respect depreciation, acquipus in column (f) only tributed in column (f)	id serious int's plant fers within (f) the ssifications corded in count 102, ot to sition the offset	7. For Account 399, state the rincluded in this account and if submit a supplementary statem classification of such plant confrequirements of these pages. 8. For each amount comprising changes in Account 102, state sold, name of vendor or purchat transaction. If proposed journal with the Commission as require of Accounts, give also date of sold included in the supplementary of Accounts, give also date of sold included in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary in the supplementary statementary statementary statementary in the supplementary statementary statementary in the supplementary statementary statementary in the supplementary statementary statemen	substantial in nent showing forming to the g the reporte the property ser, and date I entries have d by the Uni	amount subaccount e d balance and purchased or e of e been filed
Retirements	Adjustments	Transfers	Balance at End of Year	Acct.	Line
(d)	(e)	(f)	(g)	No.	No.
		2017			1
				301	2
				302	3
				303	4
			And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		5
					6
					7
			·	304.1	8
			-	304,2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	
				310	15
				312	16
				312	17
				313	18
		· -	-		19
				315	20
				316	21
				317	22
				318	23

	of Resp		Date of Report	Year of Report
		es Power (1) [X] An Original	(Mo, Da, Yr)	2014
Comp	any (VVI	sconsin) (2) [] A Resubmission	4/30/2015	
		GAS PLANT IN SERVICE (Accounts 101, 102, 103, 10	06 (Continued)	
			Balance at	
		Account	Beginning of	Additions
Line	Acct.		Year	(2)
No.	No.	(a) Natural Gas Production & Gathering Plant	(b)	(c)
27	005.4	Producing Lands		
28	325.1	Producing Leaseholds		
29	325.2	Gas Rights		
30	325.3 325.4	Rights-of-Way		
31		Other Land		
32	325.5	Other Land Rights		
33	325.6	Gas Well Structures		
34	326	Field Compressor Station Structures		
35	327	Field Measuring and Regulating Station Structures		
36	328 329	Other Structures		
37		Producing Gas Wells-Well Construction		
38	330 331	Producing Gas Wells-Well Equipment		
39	332	Field Lines		
40	333	Field Compressor Station Equipment	_	
41	334	Field Measuring and Regulating Station Equipment		
42	335	Drilling and Cleaning Equipment		
43		Purification Equipment		
44	336	Other Equipment		
45	337	Unsuccessful Exploration & Development Costs		
46	338	TOTAL Production and Gathering Plant		
47	<u> </u>	Products Extraction Plant		
48	340.1	Land		
49	1	Land Rights		
50	-	Structures and Improvements		
51	341 342	Extraction and Refining Equipment		
52	343	Pipe Lines	_	
53		Extracted Products Storage Equipment		
54	344 345	Compressor Equipment		
55		Gas Measuring and Regulating Equipment		
56	346 347	Other Equipment		
57	341	TOTAL Products Extraction Plant	_	
58 59		TOTAL Natural Gas Production Plant		
60		SNG Production Plant (Submit Supplemental Statement)	_	
	-	TOTAL Production Plant	_	
61		Natural Gas Storage and Processing Plant		
—		Underground Storage Plant	_	
63	350.1	Land		
64	300.1	Land		

Name of Respondent Northern States Power	This Report Is:	A CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR	Date of Report	Year of Rep	ort
Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2015	2014	
GAS	S PLANT IN SERVICE	(Accounts 101	, 102, 103 106) (Contin	ued)	7
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year	Acct. No.	Line No.
(u)	(e)	(1)	(g)		07
				325.1	27
				325.1	28 29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
	,			331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
-	-	-	-		47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344.0	54
				345.0	55
				346	56
				347	57
H	-	-	-		58
-	1	-	-		59
					60
•=	-	-	-		61
					62
					63
				350.1	64

	of Resp		Date of Report	Year of Report
		s Power (1) [X] An Original	(Mo, Da, Yr)	2014
Compa	any (Wis		4/30/2015	
		GAS PLANT IN SERVICE (Accounts 101, 102, 103, 10	6 (Continued)	
		Account	Balance at	Additions
Line	Acct.	(a)	Beginning of Year (b)	(c)
No. 65	No. 350.2	(a) Rights-of-Way	(b)	(0)
66		Structures and Improvements		
67		Wells		
68		Storage Leaseholds and Rights		
	**	Reservoirs		
69	002.2	Non-Recoverable Natural Gas		
70	002.0	Lines		
71		Compressor Station Equipment		
72		Measuring and Regulating Equipment		
73		Purification Equipment		
74				
75		Other Equipment		
76	358	Gas in Underground Storage-Noncurrent		
77		TOTAL Underground Storage Plant	-	-
78		Other Storage Plant		
79	000.1	Land		
80		Land Rights		
81	361	Structures and Improvements		
82	362	Gas Holders		
83	363	Purification Equipment		
84		Liquefaction Equipment		
85	363.2	Vaporizing Equipment		
86	363.3	Compressor Equipment		
87	363.4	Measuring and Regulating Equipment		
88	363.5	Other Equipment		
89		TOTAL Other Storage Plant	-	-
90		Base Load Liquefied NG Terminating and Processing Plant		and the Editor
91	364.1	Land		
92	364.1a			
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing Plant	-	-
101				and the second second
102		TOTAL Natural Gas Storage and Processing Plant	-	-

Name of Respondent	This Report Is:		Date of Report	Year of Rep	ort
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	nn.	(Mo, Da, Yr)	201	4
			4/30/2015		
	S PLANT IN SERVICE (ued)	
Retirements	Adjustments	Transfers	Balance at End of Year	Acct.	Line
(d)	(e)	(f)	(g)	No.	No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
-	-		-		77
All and the second					78
				360.1	79
				360.2	80
				361	81
				362	82
				363	83
				363.1	84
				363.2	85
				363.3	86
				363.4	87
				363.5	88
-	-	-	-		89
			Charles to the second		90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
•	-	_	_		100
	178				101
-	_		-		102

		es Power (1) [X] An Original sconsin) (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	<u> </u>	GAS PLANT IN SERVICE (Accounts 101, 102, 103	, 106 (Continued)	A 100 h
		Account	Balance at	Additions
Line No.	Acct. No.	(a)	Beginning of Year (b)	(c)
103	INO.	4. Transmission Plant	(8)	(O)
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains		1.11
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Station Equipment		
111	370	Communication Equipment		
112	371	Other Equipment	-	
113	- 07 1	TOTAL Transmission Plant	_	
114		5. Distribution Plant		
115	374.1	Land		
116	374.2	Land Rights	1,206	_
117	375	Structures and Improvements	1 .,	
118	376	Mains	4,972,586	503,327
119	377	Compressor Station Equipment	1,112,121	,
120	378	Measuring and Regulating Station Equipment - General	103,198	9,402
121	379	Measuring and Regulating Station Equipment - City Gate	763,946	
122	380	Services	3,204,037	359,548
123	381	Meters	793,106	2
124	382	Meter Installations	,	
125	383	House Regulators		
126	384	House Regulator Installations		**
127		Industrial Measuring and Regulating Station Equipment		
128	386	Other Property on Customer's Premises		
129	387	Other Equipment		
130		TOTAL Distribution Plant	9,838,079	872,279
131		6. General Plant		
132	389.1	Land		
133	389.2	Land Rights		
134	390	Structures and Improvements		
135	391	Office Furniture and Equipment		
136	391.1	Computers and Computer Related Equipment		
137	392	Transportation Equipment	170,114	<u>-</u>
138	393	Stores Equipment		
139	394	Tools, Shop and Garage Equipment	97,076	3,825
140	395	Laboratory Equipment	11,821	_

Northern States Power	(1) [X] An Original		(Mo, Da, Yr)	20	D14
Company (Wisconsin)	(2) [] A Resubmis		4/30/2015		7 1 T
GA:	S PLANT IN SERVI		, 102, 103 106) (Continued)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
			44.00	368	109
			-	369	110
				370	111
				371	112
-	-	-	-		113
Herafelt are employed to the resident	1. S. S. S. S. S. S. S. S. S. S. S. S. S.	Samuel Reflection			114
				374.1	115
_	-	_	1,206	374.2	116
			·	375	117
(55,179)	-	-	5,420,733	376	118
			O	377	119
-	_	-	112,600	378	120
_	=		763,946	379	121
-	-	-	3,563,585	380	122
-	-	499,020	1,292,129	381	123
				382	124
				383	125
				384	126
844	W.C.			385	127
				386	128
	***			387	129
(55,179)		499,020	11,154,199		130
		18 J. F. S. S. S.	and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o		131
				389.1	132
	· · · · · · · · · · · · · · · · · · ·			389.2	133
				390	134
				391	135
				391.1	136
-	_	_	170,114	392	137
	eur.			393	138
(6,600)	-	_	94,301	394	139
(5,184)	-	-	6,636	395	140

Name	of Res	oondent This Report Is:	Date of Report	Year of Report				
		es Power (1) [X] An Original	(Mo, Da, Yr)	2014				
Comp	any (Wi	sconsin) (2) [] A Resubmission	4/30/2015	2014				
		GAS PLANT IN SERVICE (Accounts 101, 102,	103, 106 (Continued)					
	Account Balance at Additions							
Line	Acct.		Beginning of Year					
No.	No.	(a)	(b)	(c)				
141	396	Power Operated Equipment						
142	397	Communication Equipment	132,624	-				
143	398	Miscellaneous Equipment						
144		SUBTOTAL (lines 132 thru 143)	411,635	3,825				
145	399	Other Tangible Property						
146		TOTAL General Plant	411,635	3,825				
147		TOTAL (Accounts 101 and 106)	10,249,713	876,104				
148	101.1	Property Under Capital Leases						
149	102	Gas Plant Purchased (See Instruction 8)						
150	(Less) 102	Gas Plant Sold (See Instruction 8)						
151	103	Experimental Gas Plant Unclassified						
152		TOTAL GAS PLANT IN SERVICE	10,249,713	876,104				

Name of Respondent This Report Is: Northern States Power (1) [X] An Original Company (Wisconsin) (2) [] A Resubmission GAS PLANT IN SERVICE (Accounts 101, 102)		Date of Report (Mo, Da, Yr) 4/30/2015	Year of Report 2014		
GA.	O PLANT IN SERVICE	(Accounts 101, 10	2, 103 106) (Continued)	·	p
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				396	141
	-	_	132,624	397	142
				398	143
(11,784)	-	-	403,675		144
				399	145
(11,784)	=	*	403,675		146
(66,963)	-	499,020	11,557,874		147
				101.1	148
-				102	149
				(102)	150
				103	151
(66,963)	_	499,020	11,557,874		152

Name o	of Respondent	This Report Is:	Date of Report	Year of Report
	n States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014
	CONSTRUCTION WORK IN PROG			
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Gas, shall be furnished even though this account is included in the schedule, Gas Plant in Service, pages 204-212, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped. Construction Work Completed Con- Estimated				Gas Plant in entative development" nd Development
Line	Description of Project	Construction Work in Progress-Electric (Account 107)	Completed Con- struction Not Classified-Electric (Account 106)	Estimated Additional Cost of Project
No.	(a) Minor Projects	(b) (1,548)	(c)	(d)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 32 33 34 32 32 32 32 32 32 32 32 32 32 32 32 32	Completed Construction Not Classified Gas		527,417	

TOTAL

(1,548)

527,417

0

34

35

	of Respondent This Report Is:	Date of Report	11. / L. 10	Year of Report		
	rn States Power (1) [X] An Original	(Mo, Da, Yr)		20	1.1	
Compa	ny (Wisconsin) (2) [] A Resubmission	4/30/2015			14	
	ACCUMULATED PROVISION FOR DEPREC	IATION OF GAS	UTILITY PLANT (Account 108 & 1	10)	
	lain in a footnote any important adjustments during	If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified				
year. 2 Evn	lain in a footnote any difference between the					
	t for book cost of plant retired, line 11, column (c)		serve functional cla ng entries to tentat			
	at reported for gas plant in service, pages 204-211,		plant retired. In a			
	(d), excluding retirements of non-depreciable		retirement work ir			
propert	y.		e functional classif			
	ounts 108 and 110 in the Uniform System of		ely interest credits		und or	
	its require that retirements of depreciable plant be	similar method of	f depreciation acco	ounting.		
recorde	ed when such plant is removed from service.					
	Section A. Balances and Changes During Year					
				Gas Plant	Gas Plant	
		Total	Gas Plant	Held for	Leased to	
Line	Item	(c+d+e)	in Service	Future use	Others	
No.	(a)	(b)	(c)	(d)	(e)	
1	Balance Beginning of Year	6,952,940	6,952,940			
2	Depreciation Prov. for Year, Charged to					
3	(403) Depreciation Expense	352,557	352,557			
4	(403.1) Deprec. and Deplet. Expense					
5 6	(413) Exp. of Gas Plt. Leas. to Others	0	0			
7	Transportation Expenses - Clearing Other Clearing Accounts	16,173	16,173			
8	Other Accounts (Specify):	0 0	0			
9	other Accounts (openny).		U			
10	TOTAL Deprec. Prov. for Year (Enter					
	Total of lines 3 thru 9)	368,730	368,730			
11	Net Charges for Plant Retired:		333,733			
12	Book Cost of Plant Retired	66,963	66,963			
13	Cost of Removal	40,064	40,064			
14	Salvage (Credit)					
15	TOTAL Net Chrgs. for Plant Ret. (Enter					
40	Total of lines 12 thru 14)	107,027	107,027			
16	Other Debit or Credit Items (Describe):					
17 18	Transfers Change in Retirement Work in Progress	(42.450)	(42.450)			
19	Balance End of Year (Enter Total of lines 1,	(12,450)	(12,450)			
10	10, 15, & 16)	7,202,193	7,202,193			
	,,	7,202,100	7,202,100			
	Section B. Balances at End of Y	ear According to F	unctional Classific	cations		
20	Production - Manufactured Gas					
21	Production and Gathering - Natural Gas					
22	Products Extraction - Natural Gas					
23	Underground Gas Storage					
24	Other Storage Plant					
25 26	Base Load LNG Terminating & Proc. Plt. Transmission					
26 27	Distribution	7,003,218	7 002 240			
28	General	198,975	7,003,218 198,975			
		190,973	190,975			

7,202,193

7,202,193

TOTAL (Enter total of lines 20 thru 28)

Name of	Respondent	This Report Is:	Date of Report	Year of Report
Northern	States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscons	sin)	(2) [] A Resubmission	4/30/2015	
		GAS OPERATING REVEN		
	rt below natural gas operatin			ded. The average number of
	ed account, and manufacture			ge of twelve figures at the close
2. Natur	al gas means either natural o	gas unmixed or any	of each month.	
mixture o	of natural and manufactured	gas.		ral gas sold in Mcf (14.65 psia
3. Repo	on a therm basis, give the Btu			
the basis of meters, in addition to the number of flat rate contents of the gas sold and the sales converted to M				
account; except that where separate meter readings are 5. If increases or decreases from previous years				
added fo	or billing purposes, one custo	mer should be counted		e not derived from previously
			OPERATII	NG REVENUES
Line	Title of	Account	August fau Vaan	Amount for Previous Year
No.			Amount for Year	1
		(a)	(b)	(c)
1	GAS SERVIO	E REVENUES	ACCOUNT OF STATE OF STATE OF	1999年1月20日 - 1997年1月20日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日 - 1997年11日
2	480 Residential Sales		4,325,682	3,392,354
3	481 Commercial & Industria	I Sales		
4	Small (or Comm.) (See II	nstr. 6)	2,370,783	1,891,284
5	Large (or Ind.) (See Instr		638,101	548,377
6	482 Other Sales to Public A			
7	484 Interdepartmental Sales	3	4,644	4,039
8	TOTAL Sales to Ultimate		7,339,210	5,836,054
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service	Revenues	7,339,210	5,836,054
11	Revenues from Manufac			
12	TOTAL Gas Service Rev		7,339,210	5,836,054
13	OTHER OPERATING	REVENUES	the distance of the second section of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	
14	485 Intracompany Transfers	3		
15	487 Forfeited Discounts		14,925	15,034
16	488 Misc. Service Revenue	S	7,037	6,783
17	489 Rev. from Trans. of Ga	s of Others		
18	490 Sales of Prod. Ext. fron	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
19	491 Rev. from Nat. Gas Pro			
20	492 Incidental Gasoline and			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rent	S		
23	495 Other Gas Revenues		340	
24	TOTAL Other Operating	Revenues	22,302	
25	TOTAL Gas Operating F		7,361,512	5,858,151
26	(Less) 496 Provision for Ra			
27	TOTAL Gas Operating F	Revenues Net of	7,361,512	
21	Provision for Refunds		7,001,012	_
20	Dist. Type Sales by States	(Incl. Main Line	6,696,465	
28	Sales to Resid. and Com	n. Custrs.)	0,090,400	
29	Main Line Industrial Sales (638,101	
29	Line Sales to Pub. Author	rities)	030,101	
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)		_
32	Interdepartmental Sales		4,644	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
33	TOTAL (Same as Line 10,	Columns (b) and (d)	7,339,210	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2015	2014		
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)					
reported figures, explain any	inconsistencies in a footnote.	per day of normal require	ements. (See Account 481 of the		

reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATU	THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.	
5,528,160	5,002,540	5,014	4,938	1 2 3	
3,379,590 1,141,630		654	649	3 4 5	
	1,304,870	2	2	6	
6,840 10,056,220		5,672	2 5,591	7 8 9	
10,056,220	9,491,640	5,672 NOTES	5,591	10	
		NOTES		11 12 13	
				14 15 16	
				17 18	
				19 20 21	
				22	
				22 23 24 25 26 27	
				26 27	
8,907,750				28	
1,141,630				29	
				30 31	
6,840 10,056,220				32 33	

^{*} All gas information reported in therms.

		······································	T	·
lame of	Respondent	This Report Is:	Date of Report	Year of Report
	States Power Company	(1) [X] An Original	(Mo, Da, Yr)	
Wiscon	• •	(2) A Resubmission	4/30/2015	2014
* * 10001 N		<u> </u>		
		GAS OPERATION AND MAINTENANCE EXPENS		
If the	amount for previous year is no	t derived from previously reported figures, explain i	n footnotes.	
	-		Amount for	Amount for
Line		Account	Current Year	Previous Year
No.				
140.		(a)	(b)	(c)
		(4)	(~)	(-)
1	1 🛭	RODUCTION EXPENSES		
2		anufactured Gas Production		<u> </u>
3		(Submit Supplemental Statement)	SEE PAGE 320A	
4		Natural Gas Production	32217132 3207	
5		al Gas Production and Gathering		CONTRACTOR
6	Operation	an odd i foddolloff and oddforffig		
7	750 Operation Supervision	and Engineering		
8	750 Operation Cupervision 751 Production Maps and	Records		
9	751 Froduction Maps and 752 Gas Wells Expenses			
10	752 Gas Wells Expenses			
11	753 Field Cines Expenses 754 Field Compressor Sta			
12	754 Field Compressor Sta			
13		Regulating Station Expenses		
14	756 Field Measuring and 757 Purification Expenses	nogalating otation Expenses		
15	757 Pullication Expenses	3		
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter	Total of lines 7 thru 17)		
19	Maintenance	rotar of illios i tilla 11)		
20		ision and Engineering		
21		ctures and Improvements		
22	762 Maintenance of Prod			
23	763 Maintenance of Field			
24		Compressor Station Equipment		
<u>24</u> 25		Meas, and Reg. Sta. Equipment		
	766 Maintenance of Purif			
26		ng and Cleaning Equipment		
27	768 Maintenance of Drilli 769 Maintenance of Othe			
28		ter Total of lines 20 thru 28)		
29 30	TOTAL Natural Cas Pres	luction and Gathering (<i>Total of Lines 18 and 29</i>)	-	
		32. Products Extraction		
31 32	Operation	52. I TOGUCIO EXTRACTION		
33	770 Operation Supervision	on and Engineering		
34	770 Operation Supervision 771 Operation Labor	nt and Engineering		-
35			-	
	772 Gas Shrinkage 773 Fuel			
36	773 Fuel 774 Power	VIII.		
37	774 Power 775 Materials			
38	776 Operation Supplies a	and Evnences		
39				
40	777 Gas Processed by C 778 Royalties on Produc			
41				
42	779 Marketing Expenses			
43	780 Products Purchased			
44	781 Variation in Products			
45		oducts Used by the UtilityCredit		
46	783 Rents	r Total of lines 33 thru 46)		
/1 /	I III OI CINGTATION (SANTA	LIONALOUROUS 33 UROLADO	1	

		s Report Is:	Date of Report	Year of Report
	n States Power Company (1)	[X] An Original	(Mo, Da, Yr)	
(Wiscon	isin) (2)	[] A Resubmission	4/30/2015	2014
	GA	S OPERATION AND MAINTENANCE EXPENSE	-s	<u> </u>
16.41-	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			
If the	amount for previous year is not der	ived from previously reported figures, explain in t	footnotes.	
			Amount for	Amount for
Line		Account	Current Year	Previous Year
No.				11011000 1001
		(a)	(b)	(c)
4				
1	1. PROI	DUCTION EXPENSES		
2		actured Gas Production		
3	Operation			
4	710 Operation Supervision and	I Engineering		
5	717 Liquefied Petrolem Gas Ex	rpenses		
6	735 Miscellaneous Production	Expenses		
7	736 Rents		659	348
8	TOTAL Operation (Enter Total	of lines 4 thru 7)	659	348
9	Maintenance			
10	761 Maintenance Supervision	and Engineering		
11	762 Maintenance of Structures	and Improvements		
12	763 Maintenance of Producing			
13	TOTAL Maintenance (Enter To		0	0
14	TOTAL Manufactured Gas Pro	duction (Total of Lines 8 and 13)	659	348
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	-			
26				
27				
28				
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	States Power Company	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report 2014
(Wiscon	sin)	(2) [] A Resubmission	4/30/2015	
	GAS (DPERATION AND MAINTENANCE EXPENSES (C	ontinued)	
			_	
Line			Amount for	Amount for
No.		Account	Current Year	Previous Year
INO.			71-3	(2)
		(a)	(b)	(c)
40		oducts Extraction (Continued)		The second section is
48 49	Maintenance 784 Maintenance and Sup	envision and Engineering		
- 49 - 50	785 Maintenance of Struct			
51	786 Maintenance of Extrac	ction and Refining Equipment		
52	787 Maintenance of Pipe L			
53	788 Maintenance of Extrac	ted Products Storage Equipment		
54	789 Maintenance of Comp	ressor Equipment		
55	790 Maintenance of Gas N	leasuring and Reg. Equipment		
56	791 Maintenance of Other	Equipment		
57	TOTAL Maintenance (Ent	er Total of lines 49 thru 56)		
58	TOTAL Products Extraction	on (Enter Total of lines 47 and 57)		
59		rploration and Development		eserge on about the
60	Operation			T
61	795 Delay Rentals			
62	796 Nonproductive Well D	rilling		
63	797 Abandoned Leases			
64	798 Other Exploration	evelopment (Enter Total of lines 61 thru 64)		
65	101AL Exploration and D	Other Gas Supply Expenses		
66	Operation D. C	The Cas Supply Expenses		
67	800 Natural Gas Well Hea	d Purchases		
68	800 1 Natural Gas Well He	ad Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line			
70	802 Natural Gas Gasoline	Plant Outlet Purchases		
71	803 Natural Gas Transmis	sion Line Purchases		
72	804 Natural Gas City Gate	Purchases	6,628,110	4,395,696
73	804.1 Liquefied Natural Ga	s Purchases		
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased G	as Cost Adjustments	(910,205) 44,247
76			E 747.00	5 4,439,943
77		Enter Total of lines 67 to 75)	5,717,90	4,439,943
78	806 Exchange Gas			
79	Purchased Gas Expenses	urchanad Can		
80	807.1 Well Expenses P	urchased Gas ased Gas Measuring Stations		
81 82	807.2 Operation of Purcha	chased Gas Measuring Stations		
83	807.4 Purchased Gas Cal	culations Expenses		
84	807.5 Other Purchased G		2,50	6 3,774
85	TOTAL Purchased Gas F	Expenses (Enter Total of lines 80 thru 84)	2,50	
86	808.1 Gas Withdrawn from	n StorageDebit		
87	(Less) 808.2 Gas Delivere	d to StorageCredit		
88	809.1 Withdrawals of Liqu	uefied Natural Gas for ProcessingDebt		
89	(Less) 809.2 Deliveries of	Natural Gas for ProcessingCredit		
90	Gas Used in Utility Operations	Credit		
91	810 Gas Used for Compre	essor Station FuelCredit		
92	811 Gas Used for Produc	ts ExtractionCredit		
93	812 Gas Used for Other U	Jtility OperationsCredit		
94		ty OperationsCredit (Total of lines 91 thru 93)		0 10.16
95	813 Other Gas Supply Ex	penses	8,49 5,729,00	
96	TOTAL Other Gas Suppl	y Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	5,728,90	
97	TOTAL Production Exper	nses (Enter Total of lines 3, 14, 30, 58, 65 and 96)	5,729,56	931 4,404,22

Name of Re		Date of Report	Year of Report
(Wisconsin)		(Mo, Da, Yr)	2014
(VVISCOIISIII)	1(-/:]	4/30/2015	2011
	GAS OPERATION AND MAINTENANCE EXPENSES (C	Continued)	
Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
98	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100 Op	eration		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
	818 Compressor Station Expenses		·
	819 Compressor Station Fuel and Power		
	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
	822 Exploration and Development		
	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)		
	intenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
	eration		
128	840 Operation Supervision and Engineering	73	1,03
129	341 Operation Labor and Expenses	18,946	12,77
	342 Rents		1,20
	342.1 Fuels	1,070	
	342.2 Power		
	342.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	20,089	15,01
	ntenance	68.90	5.0
136	343.1 Maintenance Supervision and Engineering	11,762	
	343.2 Maintenance of Structure and Improvements		
	343.3 Maintenance of Gas Holders		1
	343.4 Maintenance of Purification Equipment		-28
140 8	343.5 Maintenance of Liquefaction Equipment		70
141 8	343.6 Maintenance of Vaporizing Equipment		50
	343.7 Maintenance of Compressor Equipment		2,19
143 8	343.8 Maintenance of Measuring and Regulating Equipment		13
144 8	343.9 Maintenance of Other Equipment		5,70
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	11,762	8,96
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	31,851	23,97

Name of	Respondent This Report Is:	Date of Report	Year of Report
	States Power Company (1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscons	sin) (2) [] A Resubmission	4/30/2015	2014
	GAS OPERATION AND MAINTENANCE EXPENSES (Cont	inued)	
Line	<u>.</u>	Amount for	Amount for
No.	Account	Current Year	Previous Year
	(a)	(b)	(c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses	(8)	(8)
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage ReceiptsCredit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
	TOTAL Counting (Future Total of lines 440 three 464)		
165	TOTAL Operating (Enter Total of lines 149 trifu 104)		
165 166	TOTAL Operating (Enter Total of lines 149 thru 164) Maintenance		
			Participant
166	Maintenance		
166 167	Maintenance 847.1 Maintenance Supervision and Engineering		
166 167 168	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements		
166 167 168 169	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment		
166 167 168 169 170	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment		
166 167 168 169 170 171	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment		
166 167 168 169 170 171 172	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment		
166 167 168 169 170 171 172 173	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174)		
166 167 168 169 170 171 172 173 174 175	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)		
166 167 168 169 170 171 172 173 174 175	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)		
166 167 168 169 170 171 172 173 174 175	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)		
166 167 168 169 170 171 172 173 174 175 176	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES		
166 167 168 169 170 171 172 173 174 175 176 177 178 179	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering		
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching		
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses		
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses		
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel		
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel 855 Other Fuel and Power for Compressor Stations		
166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184 185	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel 855 Other Fuel and Power for Compressor Stations 856 Mains Expenses		
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel 855 Other Fuel and Power for Compressor Stations 856 Mains Expenses 857 Measuring and Regulating Station Expenses		
166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184 185 186 187	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel 855 Other Fuel and Power for Compressor Stations 856 Mains Expenses 857 Measuring and Regulating Station Expenses 858 Transmission and Compression of Gas by Other		
166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184 185 186 187 188	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel 855 Other Fuel and Power for Compressor Stations 856 Mains Expenses 857 Measuring and Regulating Station Expenses 858 Transmission and Compression of Gas by Other 859 Other Expenses		
166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184 185 186 187	Maintenance 847.1 Maintenance Supervision and Engineering 847.2 Maintenance of Structures and Improvements 847.3 Maintenance of LNG Processing Terminal Equipment 847.4 Maintenance of LNG Transportation Equipment 847.5 Maintenance of Measuring and Regulating Equipment 847.6 Maintenance of Compressor Station Equipment 847.7 Maintenance of Communication Equipment 847.8 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of lines 167 thru 174) TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) 3. TRANSMISSION EXPENSES Operation 850 Operation Supervision and Engineering 851 System Control and Load Dispatching 852 Communication System Expenses 853 Compressor Station Labor and Expenses 854 Gas for Compressor Station Fuel 855 Other Fuel and Power for Compressor Stations 856 Mains Expenses 857 Measuring and Regulating Station Expenses 858 Transmission and Compression of Gas by Other		

Name o	f Respondent This Report Is:	Date of Report	Year of Report
	n States Power Company (1) [X] An Original	(Mo, Da, Yr)	real of Kepoli
(Wiscor		4/30/2015	2014
	GAS OPERATION AND MAINTENANCE EXPENSES (Conti		
	CAO OF EIGHTION AND MAINTENANCE EXPENSES (CONTI	nueu)	
Lina		Amount for	Amount for
Line	Account	Current Year	Previous Year
No.		- Junone roar	1 TOVIOUS TOUR
	(a)	(b)	(c)
	TRANSMISSION EXPENSES (Continued)	200 100 100 100 100 100 100 100 100 100	
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communicating Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		
202	4. DISTRIBUTION EXPENSES		and the second
203	Operation		
204	870 Operation Supervision and Engineering	59,682	56,875
205	871 Distribution Load Dispatching	9,395	11,098
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	78,243	77,200
209	875 Measuring and Regulating Station ExpensesGeneral	7,981	12,580
210	876 Measuring and Regulating Station ExpensesIndustrial		81
211	877 Measuring and Regulating Station ExpensesCity Gate Check Station	7,018	7,856
212	878 Meter and House Regulator Expenses	(5,088)	(5,766)
213	879 Customer Installations Expenses	25,332	29,159
214	880 Other Expenses	113,638	112,168
215	881 Rents	27,005	25,505
216	TOTAL Operation (Enter Total of lines 204 thru 215	323,206	326,756
	Maintenance	Proposition and the second	Property of
218	885 Maintenance Supervision and Engineering	3,167	2,978
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	34,743	26,853
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. EquipGeneral	2,791	3,985
223	890 Maintenance of Meas. and Reg. Sta. EquipIndustrial	89	183
224	891 Maintenance of Meas. and Reg. Sta. EquipCity Gate Check Station	7,271	8,435
225	892 Maintenance of Services	15,479	8,853
226	893 Maintenance of Meters and House Regulators	15,781	15,603
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	79,321	66,890
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	402,527	393,646
230	5. CUSTOMER ACCOUNTS EXPENSES		
	Operation Operation		
232	901 Supervision	526	625
233	902 Meter Reading Expenses	35,783	40,825
234	903 Customer Records and Collection Expenses	95,426	93,862
235	904 Uncollectible Accounts	34,701	34,654
236 237	905 Miscellaneous Customer Accounts Expenses	9,062	8,982
	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	175,498	178,948

Name of	Respondent	This Report Is:	Date of Report	Year of Report
Northern	States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2014
(Wiscon	sin)	(2) [] A Resubmission	4/30/2015	2017
	GAS C	PPERATION AND MAINTENANCE EXPENSES (Contin	ued)	
			Amount for	Amount for
Line		Account	Current Year	Previous Year
No.				
		(a)	(b)	(c)
238		SERVICE AND INFORMATIONAL EXPENSES		4.00
239	Operation			
240	907 Supervision			
241	908 Customer Assistan	ce Expenses	15,598	24,774
242	909 Informational and Ir	nstructional Expenses	8,722	8,636
243	910 Miscellaneous Cus	tomer Service and Informational Expenses		
244	TOTAL Customer Serv	ice and Information Expenses (Lines 240 thru 243)	24,320	33,410
245		7. SALES EXPENSES		
246	Operation	- Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Address - Addr		
247	911 Supervision			7.500
248	912 Demonstrating and	Selling Expenses	1,762	1,726
249	913 Advertising Expens	es		
250	916 Miscellaneous Sale	es Expenses		
251	TOTAL Sales Expense	s (Enter Total of lines 247 thru 250)	1,762	1,726
252		STRATAIVE AND GENERAL EXPENSES		
253	Operation			70 500
254	920 Administrative and		75,089	70,596
255	921 Office Supplies and	Expenses	42,755	40,973
256	(Less) (922) Administrat	ive Expenses TransferredCr.	(17,004)	(17,233)
257	923 Outside Services E		12,947	12,179
258	924 Property Insurance		5,467	5,530
259	925 Injuries and Damag	ges	27,395	16,216
260	926 Employee Pension	s and Benefits	133,400	157,044
261	927 Franchise Requirer		F4 CC4	61,762
262	928 Regulatory Commis		54,664 (23,073)	
263	(Less) (929) Duplicate C		3,737	
264	930.1 General Advertision			3,072
265	930.2 Miscellaneous Ge	nerai Expenses	2,831 33,889	
266	931 Rents	or Total of lines 254 thru 266)	352,097	
267	Maintage 20	er Total of lines 254 thru 266)	302,097	1 3/0,220
268	Maintenance 935 Maintenance of Ge	noral Plant	1,242	595
269		and General Exp (<i>Total of lines 267 and 269</i>)	353,339	
270 271	TOTAL Cas C and M	Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	6,718,860	

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