MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR) WITH ANNUAL SALES OF LESS THAN 200,000 MCF

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report submitted fo	Report submitted for year ending:										
Decembe	r 31, 2017										
Present name of res	pondent:										
SUPERIC	R ENERGY COMPANY, LLC										
Address of principa	l place of business:										
11690 CH	IIPPEWA HWY										
Utility representativ	e to whom inquires regarding	this report	t may be	directed:							
Name:	EDWARD HARE	Title:	CONTR	ROLLER							
_Address:	2674 S HURON ROAD										
City:	KAWKAWLIN	State:	MI	Zip:	48631						
Direct Te	lephone, Include Area Code:	989-439	-7124								
lá ába máiliún manna ba	If the utility name has been changed during the past year:										
ir the utility name na	is been changed during the pa	ıst year:									
Prior Nan	ne:										
Date of C	hange:										
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I wo copies of the p	ublished annual report to stoc	knolders:									
] were forwarded to	the Comm	nission								
[X											
	on or about	June 30	. 2018								
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Annual reports to st	tockholders:										
E _E] are published										
[X] are not published										

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Jennifer Brooks)
7109 W. Saginaw Hwy
PO Box 30221
Lansing, MI 48909

NONMAJOR GAS UTILITIES WITH ANNUAL SALES OF LESS THAN 200,000 MCF

ANNUAL REPORT OF:

SUPERIOR ENERGY COMPANY, LLC

(Name of Company)

TO THE

MICHIGAN PUBLIC SERVICE COMMISSION

	For the Calendar 2017		
	Read Instructions on Last Page Carefull	y Before Filling Out Report)	
Name of Company:	SUPERIOR ENERGY COMPA	ANY, LLC	
Post Office Address:	11690 CHIPPEWA HWY, BE	AR LAKE, MI 49614	
Organization:	LLC (Corporation, Partnership or Indi	vidual)	
Date of Organization:	January 5, 1998	Under the laws of what state? _	Michigan
Printed name of person who pre	pared this report: EDWA	ARD HARE	**************************************
Signature of person who prepar	ed this report:	That I Han	0
If incorporated, give the titles, na	ames and addresses of all com	pany officials at close of year:	
<u>Name</u>	<u>Title</u>	<u>Address</u>	
ROBERT ROESE RICHARD ROESE	MANAGING MEMBER MEMBER	604 SHIRMOR, MIDLAND, MI 4 3328 CATALINA, BAY CITY, MI	
If not incorporated, state the na	me and address of owner or ow	ners and the extent of their respec	tive interests:
<u>Name</u>	<u>Address</u>		
Name of any stockholders owni each said stockholder is entitled	-	f the stock, and number of votes to	which
<u>Name</u>	Address	Number of V	<u>′otes</u>

	of Respondent	This Report Is: (1) [X] An Origina (2) [] A Resubmis	al ssion	Date of Report (Mo, Da, Yr) 4/13/2018	Year of Report					
	F	PROPERTIES USED	IN OPERATION							
Line No.	Description and Locatio County and City or T (a)		Date Purchased (b)	Date Placed In Service (c)	Original Cost (d)					
1	11428 WOUSKI AVE, KALEVA, MI	49645								
2	MAPLE GROVE TOWNSHIP, MAN	STEE COUNTY	11/18/98	11/18/98	\$15,000					
3										
4	11690 CHIPPEWA HWY, BEAR LA	KE, MI 49614	11/14/15	11/14/15	\$132,779					
5	BEAR LAKE TOWNSHIP, MANISTE	EE COUNTY								
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	26 TOTAL \$147,779									
Notes	s to Financial Statements									

Name	of Respondent	This Report Is:	Date of Report	Year of Report					
SUP	ERIOR ENERGY COMPANY, LLC	(1) [ X ] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/13/2018	12/31/17					
		BALANCE SHEET							
Line	Title of Accor (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)						
1	INVESTMENTS								
2	Total Utility Plant in Service		2,738,922	2,774,826					
3	Construction Work in Progress	# 1000 M							
4	Total Utility Plant (2 + 3)		2,738,922	2,774,826					
5	Accumulated Provision for Depreciation		1,145,618	1,272,271					
6	Net Utility Plant (4 - 5)		1,593,304	1,502,555					
7	Other Property		172,205	172,205					
8	Other Investments (please describe here	)	377,697	377,697					
9	Total Property and	Investments (6 thru 8)	2,143,207	2,052,457					
10	CURRENT ASSETS								
11	Cash		45,631	83,910					
12	Notes Receivable - Net		_	-					
13	Accounts Receivable - Net		378,673	464,393					
14	Material and Supplies	-	-						
15	Prepayments		22,319	26,144					
16	Other Current and Accrued Assets		36,740	41,324					
17	Total Current and Accrued Assets (10 thr	483,364	615,771						
18	Deferred Debits								
19	Tot	al Assets (9 + 17 + 18)	2,626,570	2,668,228					
20	LIABILITIES & STOCKHOLDERS E	QUITY							
21	STOCKERHOLDER EQUITY								
22	Capital Stock		2,228,943	2,311,804					
23	Retained Earnings		74,363	132,759					
24	Total Stockh	olders Equity (22 + 23)	2,303,306	2,444,563					
25	Long -Term Debt		157,042	137,343					
26	CURRENT AND ACCRUED LIABILI	TIES							
27	Notes Payable		-						
28	Accounts Payable		132,019	48,761					
29	Customer Deposits		15,542	16,242					
30	Other Current and Accrued Liabilities		18,661						
31	Total Current and Accrue	d Liabilities (27 thru 30)	166,222						
32	Deferred Credits								
33	Total Liabilities and	Equity (24+25+31+32)	2,626,570	2,668,828					

Name	e of Respondent	Date of Report	Year of Report				
SUPI	ERIOR ENERGY COMPANY, LLC	(1) [ x ] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/13/2018	12/31/17			
ļ		STATEMENT OF INCO					
		7 S D S Good					
Line	Title of Acco (a)	unt	Balance at Beginning of Year (b)	Balance at End of Year (c)			
1	Operating Revenues		2,531,397	2,655,194			
2	Natural Gas Production Expense						
3	Cost of Purchased Gas		1,071,893	843,563			
4	Transmission Expense						
5	Distribution Expense Operation						
6	Distribution Expense - Maintenance						
7	Administrative & General Expense	1,232,571	1,510,110				
8	Other Expenses						
9	Total Operation & Maintena	ance Expense (2 thru 8)	2,304,464	2,353,673			
10	Depreciation & Amoritization Expens	e	114,240	126,654			
11	Tax Expense	***************************************	34,991	39,894			
12	Interest Expense		4,223	4,667			
13	Other Deductions						
14	Total Cost of	Gas Service (9 thru 13)	2,457,918	2,524,888			
15	Income From Operations (1 - 14)		73,479	130,306			
16	Miscellaneous Non-Operating Incom	<u>e</u>	884	2,454			
17	Miscellaneous Non-Operating Deduc	tions					
18	Total Non-Operating Income (Loss)		884	2,454			
19		74,363	132,760				

Nam	e of Responden	t	This Report Is:		Date of Report	Year of Report						
SUPE	RIOR ENERGY (	COMPANY, LLC	(1) [ x ] An Original (2) [ ] A Resubmission	on	(Mo, Da, Yr) 4/13/2018	December 31, 2017						
		SALES DA	TA BY RATE SCHED	JLE FOR THE	YEAR							
1	Report below the distribution of customers, sales and revenue for the year by individual rate schedules.											
2	applies to different rates in different zones, cities or districts, list separately data for each such area.											
3	Column (b): Give	the type of service to which	ch rate schedule is applic	able (ex. Comm	ercial heating, spac	ce heating, etc)						
4	Column (c): Indicate the class or classes of customers served under each rate schedule.  Column (d): Give the average number of customers billed under each rate schedule during the year											
5	(,,											
6	customers billed under that rate schedule.											
7	If a rate schedule was not in effect during the entire year, indicate in a foot note the period in which it was in effect.											
Line No.	Rate Schedule Designation (a)	Type of Service to Type of Service to (b)	Class of Service (c)	Ave Number of Customers per Month (d)	Mcf Sold (e)	Revenue (f)						
1												
2		RESIDENTIAL		2,240	168,167	\$1,592,264						
3		COMMERCIAL		147	26,847	\$249,782						
4		GOVERNMENT		30	6,598	\$62,107						
5		CHURCHES		37	7,582	\$74,584						
6		INDUSTRIAL 0 0										
7		SCHOOLS	11,373	\$190,565								
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12/31/17		ed rate sch	Peak Day		Date	(g)																															
Year of Report		Off-system sales include all sales other than MPSC approved rate schedule sales.		Average	Revenue Per Mof	(£)																															
	ATURAL GAS	all sales other t			Revenue For Year	(e)		•																													
Date of Report (Mo, Da, Yr) 04/13/18	OFF-SYSTEM SALES OF NATURAL GAS	m sales include	Mcf of	Gas Sold	(apprx BTU per CubicFt)	(p)																															
u	F-SYSTEM				Account	(0)																															
This Report Is: (1) [ x ] An Original (2) [ ] A Resubmission	OF	Report the details concerning off-system sales.			Point of Delievery (City/Town, State)	(q)																															
Name of Respondent This Report Is: SUPERIOR ENERGY COMPANY, LI (1) [ $\times$ ] An Original (2) [ ] A Resubmission		Report the details conci			Name	(a)																															
Name o SUPERI				Line	Š		km	2	က	4	2	9	7	8	0	10	7	12	13	74	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31

UPERIOR ENEI  1 Report b Subdivid 2 Natural g Designat 3 In columi from whii 4 Designat 5 Enter Mo No. No. 7 6 6 7 7 12 13 14 14	SUPERIOR ENERGY COMPANY, LI [1] I An Origin REVENDE FROM TRANS  1 Report below the details of revenue from transportation or c Subdivide revenue between transportation or c Subdivide revenue from transportation or c Subdivide revenue from transportation of Service Performed (a)  Line Name of Company and Description of Service Performed (a)  2 (a)  4 (a)	J An Original J A Resuman I A Resuman I A Resuman ortation or as unmixed ansported frompania of which delivery so the secription or as Fahrent secription of the secreption of the secription of the secreption of the secription of the secreption of the secreption of	or compress ion for Intersor nat seed is other ich revenues lso specify the nation of	bmission 04/13/18  ISPORTATION OF GAS OF OTHER ISPORTATION OF GAS OTHER ISPORTATION OTHER	(Mo, Da, Yr)  64/13/18  GAS OF OTHERS - NATURAL ssion (by respondent) of natural gas rstate pipeline companies and other atural and manufactured gas. er than natural gas. es were derived, points of receipt ar the Commission order or regulation ed on map of the respondent's pipe Minor Items (less than 1,000,000 M Mcf of Gas  Received Delivered  (c) (d)	(Mo, Da, Yr)  GAS OF OTHERS - NATURAL GAS (Account 489) ssion (by respondent) of natural gas for others. rstate pipeline companies and others. atural and manufactured gas. er than natural gas. es were derived, points of receipt and delivery, and names the Commission order or regulation authorizing such transied on map of the respondent's pipeline system.  Minor Items (less than 1,000,000 Mcf) may be grouped.  Mcf of Gas Revenue Gas Received Delivered (i)  (c) (d) (e)	489) ames of compar transaction. ed. Ave Revenue per Mcf of Gas Delivered (in cents) (f)	ries FERC Tariff Rate Schedule Designation (g)
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	Name of Company of Service P			Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Ave Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)
	Name of Company of Service P (a)		Trans- ported in miles) (b)	Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	per Mcf of Gas Delivered (in cents) (f)	Tariff Rate Schedule Designation (g)
	Name of Company of Service P (a)		ported in miles) (b)	Gas Received (c)	Gas Delivered (d)	Revenue (e)	Gas Delivered (in cents) (f)	Schedule Designation (g)
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#### **GENERAL INSTRUCTIONS**

- This form for Annual Report should be filled out and copied in duplicate with one copy returned to the office of the Michigan Public Service Commission by April 30, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
- Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.
- There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the fact.
- The Oath on this page must be administered by a Notary Public or other officer authorize to administer oaths.

	OATH
tate of Michigan	
} ss.	
county of Midland, acting in Bey	
I, the undersigned, on oath do say that I am	AN OFFICER
	(State official position as owner or officer)
the same to be a correct and complete state	that I have examined the foregoing annual report and declare ement of the business and affairs of said Utility Company ng therein set forth, to the best of my knowledge,
	Mh
	(Signature of person executing this report)
	2674 S HURON ROAD, KAWKAWLIN, MI 48631
SUBSCRIBED AND SWORN BEFORE ME	(Address of person executing this report)
, Z6745 Huron Rd, Kawkawlin.	MI
nis4-13-18	11 M
Robert A. Woods Notary Public, Midland County, MI Acting in Bay County  My Commission Expires Dec. 24, 2019	(Signature of person executing this report)  MEMBER  (Official Title)