

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

<b>Report submitted for year ending:</b> December 31, 2018	
<b>Present name of respondent:</b> DTE Gas Company	
<b>Address of principal place of business:</b> One Energy Plaza, Detroit, MI 48226-1279	
<b>Utility representative to whom inquires regarding this report may be directed:</b>	
<b>Name:</b> Mark C. Rolling	<b>Title:</b> Vice President and Controller
<b>Address:</b> One Energy Plaza	
<b>City:</b> Detroit	<b>State:</b> MI
	<b>Zip:</b> 48226-1279
<b>Telephone, Including Area Code:</b> 313-235-4000	
<b>If the utility name has been changed during the past year:</b>	
<b>Prior Name:</b>	
<b>Date of Change:</b>	
<b>Two copies of the published annual report to stockholders:</b>	
[            ]	were forwarded to the Commission
[            ]	will be forwarded to the Commission
	<u>on or about</u>
<b>Annual reports to stockholders:</b>	
[            ]	are published
[    X     ]	are not published


**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Jennifer Brooks) at  
brooks10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission  
Financial Analysis & Audit Division (Jennifer Brooks)  
7109 W Saginaw Hwy  
PO Box 30221  
Lansing, MI 48909

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company	02 Year of Report December 31, 2018	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Mark C. Rolling	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Mark C. Rolling	03 Signature 	04 Date Signed (Mo, Da, Yr) April 30, 2019
02 Title Vice President and Controller		

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company	02 Year of Report December 31, 2018	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Mark C. Rolling	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Mark C. Rolling	03 Signature  /s/ Mark C. Rolling	04 Date Signed (Mo, Da, Yr)  April 30, 2019
02 Title Vice President and Controller		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**LIST OF SCHEDULES (Natural Gas Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reports for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	M 114-117	116 NONE
Statement of Retained Earnings for the Year	M 118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Gas Plant in Service	M 204-212B	
Gas Plant Leased to Others	213	NONE
Gas Plant Held for Future Use	214	NONE
Production Properties Held for Future Use	215	NONE
Construction Work in Progress - Gas	216	
Construction Overheads - Gas	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219	
Gas Stored	220	
Nonutility Property	221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Investment in Subsidiary Companies	224-225	
Gas Prepayments Under Purchase Agreements	226-227	NONE
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	NONE
Prepayments	230	
Extraordinary Property Losses	230	NONE
Unrecovered Plant and Regulatory Study Costs	230	NONE
Preliminary Survey and Investigation Charges	231	NONE
Other Regulatory Assets	232	
Miscellaneous Deferred Debits	233	
Accumulated Deferred Income Taxes (Account 190)	234-235	



Name of Respondent DTE Gas Company	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>LIST OF SCHEDULES (Natural Gas Utility)</b>			
Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	NONE	
Other Paid-in Capital	253		
Discount on Capital Stock	254	NONE	
Capital Stock Expense	254	NONE	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Long Term Debt	256-257		
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Required Debt	260		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B		
Calculation of Federal Income Tax	M 261C-D		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Investment Tax Credits Generated and Utilized	264-265		
Accumulated Deferred Investment Tax Credits	M 266-267		
Miscellaneous Current and Accrued Liabilities	M 266-267		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	NONE	
Accumulated Deferred Income Taxes - Other Property	274-275		
Accumulated Deferred Income Taxes - Other	M 276A-B		
Other Regulatory Liabilities	278		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues	300-301		
Rates and Sales Section	M 305A-C		
Off-System Sales - Natural Gas	M 310A-B	NONE	
Revenue from Transportation of Gas of Others - Natural Gas	312-313		
Sales of Products Extracted from Natural Gas	315	NONE	
Revenues from Natural Gas Processed by Others	315	NONE	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	NONE	
Abandoned Leases	326	NONE	
Gas Purchases	M 327, 327A-B	327 A-B NONE	
Exchange Gas Transactions	328-330		
Gas Used in Utility Operations - Credit	331		
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses - Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plan Leased to Others	339	NONE	
Particulars Concerning Certain Income Deduction and Interest Charges	340		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>LIST OF SCHEDULES (Natural Gas Utility)</b>			
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-253	NONE	
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
<b>GAS PLANT STATISTICAL DATA</b>			
Natural Gas Reserves and Land Acreage	500-501	NONE	
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realized Value	504-505	NONE	
Compressor Stations	508-509		
Gas and Oil Wells	510	NONE	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517	NONE	
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551	NONE	
Stockholders' Report	--		
<b>MPSC SCHEDULES</b>			
Reconciliation of Deferred Income Tax Expenses	117A-B		
Operating Loss Carryforward	117C		
Notes & Accounts Receivable Summary for Balance Sheet	228A		
Accumulated Provision for Uncollectible Accounts - Credit	228A		
Receivables From Associated Companies	228B		
Materials and Supplies	228C		
Notes Payable	260A		
Payables to Associated Companies	260B		
Customer Advances for Construction (252)	268	NONE	
Accumulated Deferred Income Taxes - Temporary	277	NONE	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	NONE	
Lease Rentals Charged	333A-333D	333C-333D NONE	
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N	NONE	
Particulars Concerning Certain Other Income Accounts	341		
Gain or Loss on Disposition of Property	342A-B	342B NONE	
Expenditures for Certain Civic, Political and Related Activities	343		
Common Utility Plant and Expenses	356	NONE	
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mark C. Rolling, Vice President and Controller  
One Energy Plaza  
Detroit, Michigan 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.

Michigan - January 12, 1898

3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.

Not Applicable.

4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.

Purchase, storage, transportation, distribution, and sale of natural gas all within the State of Michigan, and the sale of storage and transportation capacity.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

1.  Yes..... Enter date when such independent accountant was initially engaged: \_\_\_\_\_
2.  No

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.  
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

DTE Gas Holdings, Inc. is the holding company of the respondent.  
The attached pages 102a - 102s detail the chain of ownership and control to the main parent company.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (Company or DTE) is a Michigan corporation. DTE owns, directly and indirectly, three utilities; DTE Electric Company (DTE Electric), DTE Gas Company (DTE Gas), and Citizens Gas Fuel Company (Citizens), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (DTEE) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (Gas Holdings) is the holding company for DTE Gas Company and DTE Gas Services Company (Gas Services). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC (Corporate Services) is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC (DTE ER) is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER is also conducting business under the assumed name of DTE Power and Industrial Group.
  - 1) DTE Biomass Energy, Inc., (DTE Biomass) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill and renewable natural gas projects
    - a) Adrian Energy Associates, LLC (Adrian Energy) is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
    - b) Bellefontaine Gas Producers, L.L.C. (Bellefontaine Gas) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
    - c) Blue Water Renewables, Inc. (Blue Water) is a Michigan corporation with offices located at 414 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
    - d) Davidson Gas Producers, LLC (Davidson) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- e) Denton Power, LLC (Denton) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f) DTE Methane Resources, L.L.C. (DTE Methane) is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- g) DTE RENEWABLE HOLDINGS, LLC (DTERH) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTERH is wholly owned subsidiary of DTE Biomass Energy, Inc. and is a holding company for renewable natural gas projects.  
**NEW FORMATION 03/02/2019**
  - 1. CALUMET RENEWABLE ENERGY, LLC (CALUMET) is a Delaware limited liability company with offices at 414 S. Main St. Ann Arbor, Michigan 48104. CALUMET is 90% owned subsidiary by DTERH and is engaged in renewable natural gas project. **NAME CHANGE TO CALUMET RENEWABLE ENERGY, LLC (1/24/2018) AND PARENT CHANGE FROM DTE BIOMASS ENERGY, INC. TO DTE RENEWABLE HOLDINGS, LLC (08/20/2018)**
  - 2. DANE RENEWABLE ENERGY, LLC (Dane) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Dane is owned 90% by DTERH and holds ownership of a renewable natural gas project.  
**NEW FORMATION 08/13/2018**
  - 3. NEW CHESTER RENEWABLE ENERGY, LLC (Chester) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Chester is a wholly owned subsidiary of DTERH and maintains and operates renewable natural gas project in Wisconsin.  
**NEW FORMATION 11/19/2018**
  - 4. Rosendale Renewable Energy, LLC (Rosendale) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Rosendale is a wholly owned subsidiary of DTERHC and owns and operates a renewable natural gas facility.  
**NEW FORMATION 09/07/2018**
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
  - 1. Eagle Hill Renewable Energy, LLC (Eagle Hill) is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company.
- i) Enerdyne TEN, LLC is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
  - 1. King George Gas Producers, LLC (King George) is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- j) Fayetteville Gas Producers, L.L.C. (Fayetteville) is a North Carolina limited liability company with offices located at 414 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- k) Fort Bend Power Producer, LLC (Fort Bend) is a **Delaware** limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fort Bend is wholly owned by DTE Biomass and operates a renewable natural gas processing facility.
- l) Iredell Transmission, LLC (Iredell Trans) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- m) Kiefer Landfill Generating II, LLC (Kiefer) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n) Oklahoma Gas Producers, L.L.C. (Oklahoma) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- o) Phoenix Gas Producers, L.L.C. (Phoenix) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p) Pinnacle Gas Producers, L.L.C. (Pinnacle) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q) Potrero Hills Energy Producers, LLC (Potrero) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r) Raleigh Steam Producers, LLC (Raleigh) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Raleigh is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- s) RES Power, Inc. (RESP) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
  - 1. Riverview Energy Systems (Riverview) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t) Riverview Gas Producers, Inc. (RPG) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. RPG is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u) Salem Energy Systems, LLC (Salem) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v) Salt Lake Energy Systems, L.L.C. (Salt Lake) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w) Seabreeze Energy Producers, LLC (SEP) is a Texas limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. SEP is wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas to energy project.

- x) Sunshine Gas Producers, LLC (Sunshine) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - y) Uwharrie Mountain Renewable Energy, LLC (Uwharrie) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
  - z) Wake Gas Producers, L.L.C. (Wake) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - aa) Westside Gas Producers, L.L.C. (Westside) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2) DTE Coal Services, Inc., (DTE Coal) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Chicago Fuels Terminal, LLC (Chicago Fuels) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is inactive.
  - b) DTE Peptec, Inc., (DTE Peptec) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is an inactive company.
    - 1. Peptec, Inc. (Peptec) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
  - c) Omni Coal Group, LLC (Omni) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- 3) DTE Energy Services, Inc. (DTE ES) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities II, LLC (Utilities II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, Michigan.
  - b) DTE Backup Generation Equipment Leasing, L.L.C. (Backup Generation Equipment Leasing) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
  - c) DTE Boca Raton, LLC (Boca) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company. **DISSOLVED 11/29/2018**
  - d) DTE Coke Holdings, LLC (Coke Holdings) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.



1. DTE Coke Operations, LLC (DTE Coke) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE Coke Holdings, LLC and is involved in in the operation and maintenance of coke battery facilities.
  2. **DTE Gary LLC (Gary)** is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Gary is a wholly owned subsidiary of DTE Coke Holdings, LLC and is an inactive company. **NEW FORMATION 03/13/2018/NAME CHANGE from DTE Data Center, LLC to DTE Gary, LLC (07/18/2018)/PARENT CHANGE FROM DTE ON-SITE ENERGY, LLC TO DTE COKE HOLDINGS, LLC (07/18/2018)**
  3. DTE PCI Enterprises Company, LLC (DTE PCI) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of DTE Coke Holdings, LLC and operates a pulverized coal facility.
  4. EES Coke Battery, L.L.C. (EES) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by DTE Coke Holdings, LLC and is engaged in coke supply and coke battery operations.
  5. Shenango LLC (Shenango) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility.
- e) DTE East China, LLC (East China) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company. **DISSOLVED 09/20/2018**
  - f) DTE Energy Center Operations, LLC (DTE Energy Cent Oper) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
  - g) DTE ES Holdings No. 1, LLC (ES Holdings) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
  - h) DTE ES Operations, LLC (ES Oper) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
  - i) DTE Mobile Operations, LLC (DTE Mobile) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
  - j) DTE On-Site Energy, LLC (On-Site) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

1. Delta Township Utilities, LLC (Delta Township) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by On-Site. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
2. DTE Ashtabula, LLC (Ashtabula) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by On-Site. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
3. DTE Calvert City, LLC (DTE Calvert) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of On-Site and provides energy related services.
4. DTE Dearborn, LLC (Dearborn) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility.
5. DTE Dearborn CEP, LLC, (CEP) is a Delaware limited liability company with offices at 414 South Main Street, Ann Arbor, Michigan 48104. CEP is a wholly owned subsidiary of On-Site and is involved in construction, operation and ownership of an energy infrastructure at the Ford Research and Engineering Campus in Dearborn, Michigan.
6. DTE Defiance, LLC, (Defiance) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Defiance is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility.
7. DTE Heritage, LLC (DTE Heritage) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of On-Site and is engaged in the ownership and operation of an internal electric distribution system of electricity.
8. DTE Indiana Harbor Holdings, LLC (DTE Indiana Harbor) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of On-Site. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P.
  - a. Indiana Harbor Coke Company L.P., (Indiana Harbor Coke Company) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
9. DTE Lansing, LLC (Lansing) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is wholly owned by On-Site and it operates and maintains a Central Utilities Complex (CUC) providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
  - a. Utility Services of Lansing, LLC (Utility Services) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.

10. DTE Lordstown, LLC (Lordstown) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility.
11. DTE Marietta, LLC (Marietta) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and holds project contracts to provide energy related services.
12. DTE Northwind, LLC, (Northwind) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of On-Site and operates a chilled water plant.
13. DTE Philadelphia, LLC (Philadelphia) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of On-Site. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
14. DTE Pittsburgh, LLC (Pittsburgh) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site and provides energy related services.
15. DTE Pontiac North, LLC (Pontiac) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of On-Site and is an inactive company.
16. DTE SAN DIEGO COGEN, INC. (San Diego Cogen) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of On-Site and operates and maintains a cogeneration facility in San Diego California.
17. DTE Sparrows Point, L.L.C., (Sparrows Point) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of On-Site and is an inactive company.
18. DTE St. Bernard, LLC (St. Bernard) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of On-Site. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
19. DTE St. Paul, LLC (St. Paul) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of On-Site. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.)
  - a. St. Paul Cogeneration, LLC (St. Paul Cogen) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
  - b. Environmental Wood Supply, LLC (Environmental Wood) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.

20. DTE Tonawanda, LLC (Tonawanda) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of On-Site and is engaged in wastewater treatment and supply of chilled water.
21. DTE Utility Service Holdings, LLC (Utility Serv) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of On-Site and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.
  - a. DTE Energy Center, LLC (Energy Center) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
22. Energy Equipment Leasing, LLC (Energy Equipment) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Equipment Leasing is a wholly owned subsidiary of On-Site and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
23. Metro Energy, LLC (Metro) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of On-Site and provides energy related service.
- k) DTE PetCoke, LLC (Pet Coke) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- l) DTE Pulp & Paper Holdings, LLC (DTE Pulp) is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
  1. MESC Capital, LLC (MESC Cap) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
    - a. Mobile Energy Services Company, LLC (Mobile Energy) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- m) DTE REF Holdings, LLC (DTE REF) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
  1. Belle River Fuels Holdings, LLC (Belle River Fuels) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
    - a. Belle River Fuels Company, LLC (Belle River) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility to produce refined coal.

2. DTE REF Holdings II, LLC (REF Holdings II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company.
  - a. Arbor Fuels Company, LLC (Arbor) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Arbor is wholly owned by REF Holdings II, LLC and operates a refined emissions fuel facility.
  - b. Canton Fuels Company, LLC (Canton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. **Canton is wholly owned by REF Holdings II** and it operates a refined emissions fuel facility.
  - c. ERIE FUELS COMPANY, LLC is a Delaware Limited Liability Company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. ERIE FUELS COMPANY, LLC is owned 1% by REF Holdings II, LLC and is the lessee of a reduced emissions fuel facility  
**NEW FORMATION 06/18/2018**
  - d. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
  - e. NEWTON RC, LLC (Newton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 1% by REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.
  - f. Ontario Fuels Company is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by REF Holdings II, LLC and owns a refined coal facility and produces refined coal for sale. **NEW FORMATION 08/03/2018**
  - g. Pleasant Prairie RC, LLC (PPRC) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 1% by REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.  
**(DISSOLVED 11/28/2018)**
  - h. Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy.
  - i. Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned by REF Holdings II, LLC and is a holds sublicense to certain reduced emissions fuel technology.

- j. SUPERIOR FUELS COMPANY 1, LLC is a Delaware limited liability company and with offices at 414 South Main St. Ann Arbor, Michigan 48104 it is owned 55% by REF Holdings II, LLC and is involved in the production of a lease agreement with an REF facility (Arbor Fuels Company) to produce reduced emissions fuels. **NEW FORMATION 05/09/2019/ NAME CHANGE FROM SUPERIOR FUELS COMPANY, LLC TO SUPERIOR FUELS COMPANY 1, LLC 05/17/2018**
- 3. DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company for the management of a refined coal facility.
- 4. Jasper Fuels Company, LLC, (Jasper), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility to produce refined coal.
- 5. Kenosha Fuels Company, LLC (Kenosha) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility to produce refined coal.
- 6. Mansfield Technology, LLC (Mansfield) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
- 7. Monroe Fuels Company, LLC (Monroe) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility to produce refined coal.
- 8. REF HOLDINGS III, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings III, LLC is 1% owned by DTE REF, it is a holding company. **NEW FORMATION 09/11/2018**
  - a. Chouteau Fuels Company, LLC (Chouteau) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Chouteau is wholly owned by REF Holdings III, LLC and it operates a refined emissions fuel facility. **Parent Change 11/01/2018 REF Holdings III purchased membership interests from DTE REF Holdings II, LLC**
  - b. EROC Fuels, Company, LLC (EROC) and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by REF Holdings III, LLC and operates of refined emissions fuel facility at a facility in Wisconsin. **Parent Change 11/01/2018 REF Holdings III purchased membership interests from DTE REF Holdings II, LLC**
  - c. Gallia Fuels Company, LLC, (Gallia), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of REF Holdings III, LLC and operates a refined emissions fuel production line. **Parent Change 11/01/2018 REF Holdings III purchased membership interests from DTE REF Holdings II, LLC**
- 9. St. Clair Fuels Company, LLC (St. Clair Fuels) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility to produce refined coal.

- n) DTE Stoneman, LLC (Stoneman) is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- o) DTE Tuscola, LLC (Tuscola) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.
- p) DTE Woodland, LLC (Woodland) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
  - 1. DTE Mt. Poso, LLC (Mt. Poso) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
    - a. Mt. Poso Cogeneration Company, LLC (Mt. Poso Cogen) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
  - 2. DTE Stockton, LLC (Stockton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
  - 3. Woodland Biomass Power LLC (WBP) is a California limited liability company in which Woodland is the sole member, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.
- 4) DTE Energy Trading, Inc. (DTE Energy Trading) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
  - a) DTE Energy Supply, Inc. (Energy Supply) is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. (DTE Generation) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
  - a) DTE River Rouge, No. 1, LLC (DTE River) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (DTE III) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (DTE Ventures) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.

- 1) DTE Solar Company of California (Solar) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
  - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms, Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
  - 3) Renaissance Venture Capital Fund 1, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit, Michigan 48243. Renaissance Venture Capital Fund 1, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds.
  - 4) Renaissance Venture Capital Fund 11, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund 11, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds.
  - 5) Renaissance Venture Capital Fund III, L.P. is a Limited Partnership Company with offices at 201 S. Main, Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund III, L.P. is owned **12.7%** by DTE Energy Ventures, Inc.
- E. DTE Enterprises, Inc. (DTEE) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (Citizens), and DTE Gas Enterprises, LLC (Gas Enterprises).
- 1) Citizen's a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTEE.
  - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
    - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
    - b) DTE Gas Company (DTE Gas) is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission as to various phases of its operations, including gas sales rates, service, and accounting.
      1. Blue Lake Holdings, Inc. (Blue Lake) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
        - a. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.



- 3) DTE Gas Enterprises, LLC (DTEGS) is the holding company for DTEE's various diversified energy subsidiaries. DTEGS, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
- a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
1. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
  2. South Romeo Gas Storage Company, L.L.C. (South Romeo) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
    - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
  3. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and has entered a Participation Agreement dated June, 1997 with respect to the construction and leveraged lease financing of a natural gas storage facility located in Macomb County, Michigan
  4. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
1. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
  2. Bluestone Pipeline Company of Pennsylvania, LLC (Bluestone Pipeline) is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
    - a. Susquehanna Gathering Company I, LLC (Susquehanna) is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and is engaged in natural gas gathering services.
  3. DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Appalachia Holdings, LLC is wholly owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, and DTE Series B Holdings, LLC.

- a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. This is not an operating company and consists of one series (which function as separate entities), Series B of M3 Appalachia Operating, LLC which owns and operates the Stone Gas Gathering System.
- b. DTE Appalachia Gathering, LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and it owns and operates the Appalachia Gathering System gathering assets.
- c. DTE Series B Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns 55% of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets.
  - i. Series B of M3 Appalachia Operating, LLC is a series limited liability company LC with offices at One Energy Plaza Detroit, Michigan 48226. It is owned 55% by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member.
  - ii. Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC.
    - i. Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets.
- 4. DTE Birdsboro Pipeline, LLC is a Michigan limited liability company with offices in Pennsylvania. It is wholly owned by DTE Pipeline Company and is a developer of gas storage and pipeline projects.
- 5. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
- 6. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline Company. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
  - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
  - b. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
  - c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210-mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.

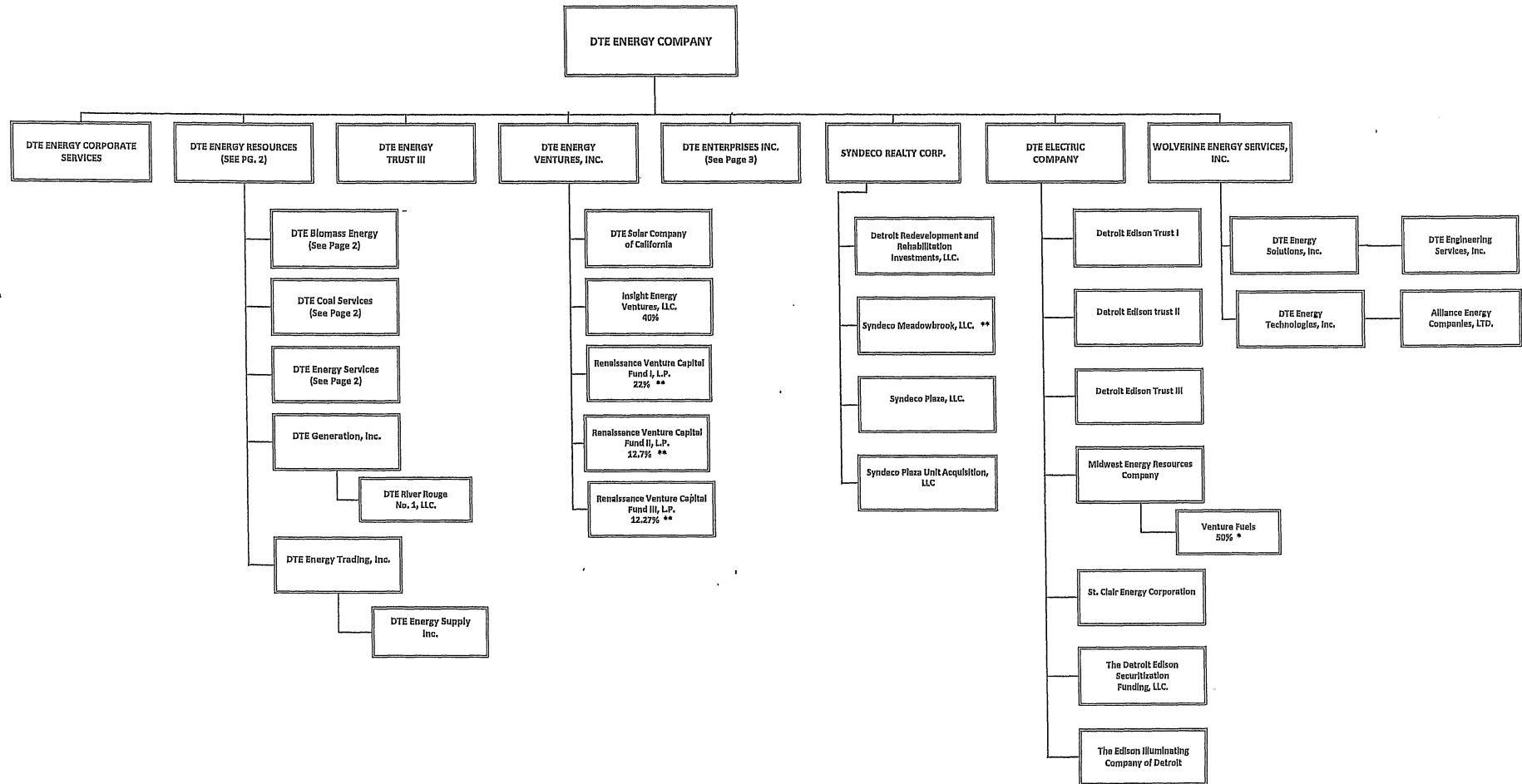
- i. Hayes Otsego Pipeline, LLC (Hayes Otsego) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
  - d. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
7. DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to own and operate gas gathering projects and supply laterals.
8. DTE Ohio Midstream, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, MI 48226. It is wholly owned by DTE Pipeline Company and was formed to hold Oregon Energy Center lateral project. **NEW FORMATION 02/08/2018**
9. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
- a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7<sup>th</sup> Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
10. DTE NEXUS HOLDINGS, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is the holding company to hold DTE Pipeline's membership interest in DTE NEXUS, LLC, the owner of NEXUS Gas Transmission, LLC  
**NEW FORMATION 10/05/2018**
- a. DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Nexus Holdings, LLC. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.
    - i. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 5400 Westheimer Court, Houston, Texas 77056. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC and operates the Greenfield Facilities.
    - i. NEXUS CAPACITY SERVICES, ULC is an unlimited liability company with offices at 4529 Melrose Street, Port Alberni, BC Canada. It is wholly owned by Nexus Gas Transmission, LLC  
**FORMATION 07/28/2017**

11. DTE Ohio Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed as a holding company for potential GSP transaction in Ohio.  
**NEW FORMATION 12/17/2018**
12. DTE Renaissance Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, 2130 WCB, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company is intended to be a FERC regulated entity to hold APV pipeline lateral project.
13. DTE Tioga Gas Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is the holding company for DTE Tioga Gas Gathering, LLC.  
**ACQUIRED 08/08/2018 – NAME CHANGE TO DTE MOONSHADOW GAS HOLDINGS, LLC 09/04/2018 – NAME CHANGE TO DTE TIOGA GAS HOLDINGS, LLC 09/28/2019**
  - a. DTE Tioga Gas Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Tioga Gas Holdings, LLC and owns a 3.4-mile natural gas gathering system that moves gas from producing wells to market. Eclipse Resources Corp is the producer/customer for this asset.  
**ACQUIRED 08/08/2018 – NAME CHANGE TO DTE MOONSHADOW GAS HOLDINGS, LLC 09/04/2018 – NAME CHANGE TO DTE TIOGA GAS HOLDINGS, LLC 09/28/2019**
14. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
  - a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.
15. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
  - a. Vector Pipeline Limited is an Alberta, Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
16. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
  - a. Vector Pipeline, L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.

17. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline, LLC.
    - a. Vector Pipeline, LLC is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
  - c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
    1. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
      - a. Otsego EOR, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
    2. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
    3. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
    4. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
  - d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Gas Enterprises, LLC.
    1. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
    2. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation (Syndeco) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.

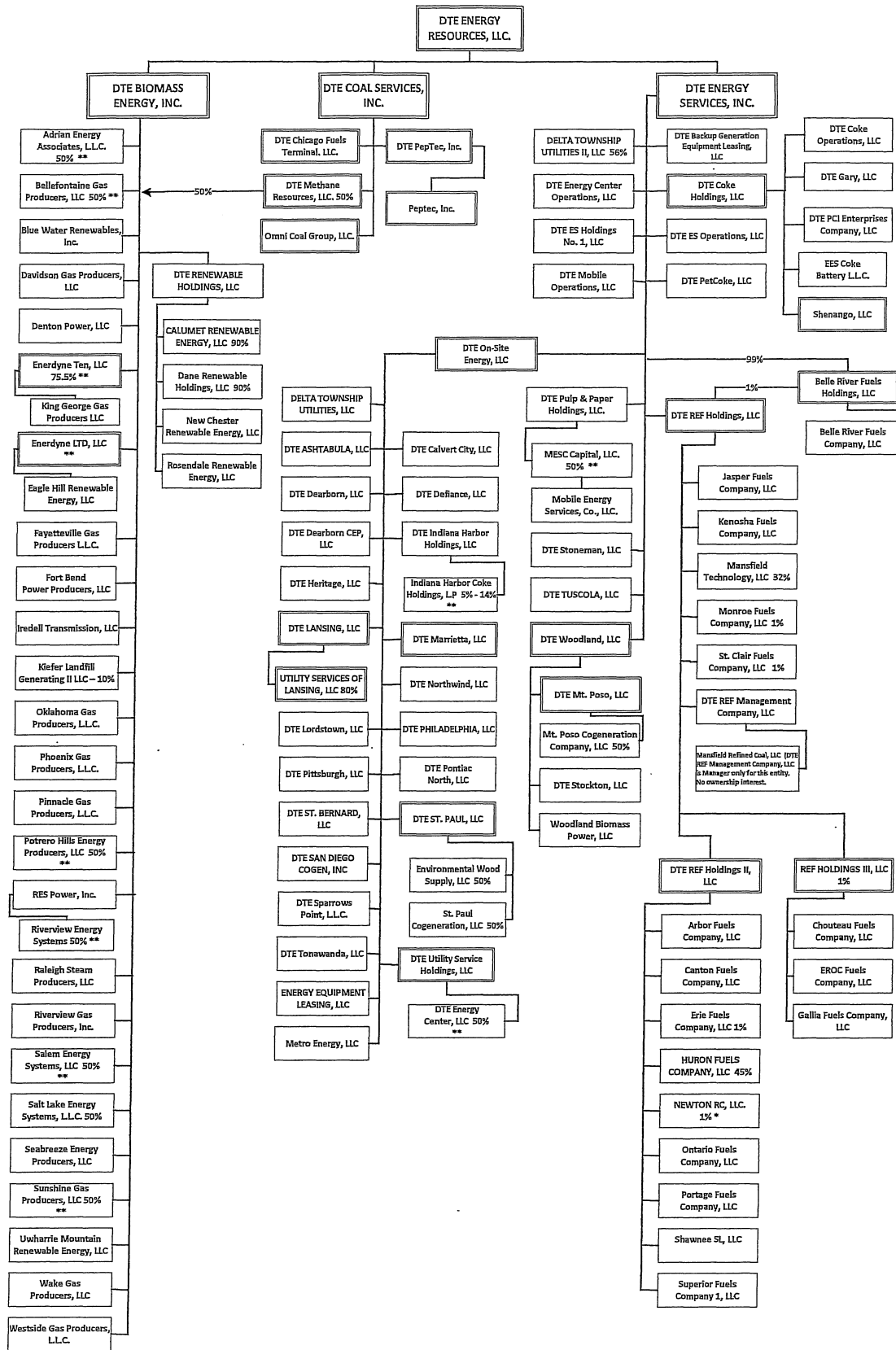
- 2) Syndeco Meadowbrook, LLC (Meadowbrook) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
  - 3) Syndeco Plaza L.L.C. (Syndeco Plaza) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
  - 4) Syndeco Plaza Unit Acquisition LLC (Plaza Unit) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, (DTE Electric), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1) Detroit Edison Trust I (DET I) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
  - 2) Detroit Edison Trust II (DET II) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
  - 3) Detroit Edison Trust III (DET III) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
  - 4) Midwest Energy Resources Company (MERC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
    - a) Venture Fuels is a Colorado partnership formed for marketing coal in the Great Lakes Region and is 50% owned by MERC.
  - 5) St. Clair Energy Corporation (St. Clair) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
  - 6) The Detroit Edison Securitization Funding, L.L.C. (Securitization Funding) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
  - 7) The Edison Illuminating Company of Detroit (EIC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. (Wolverine) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
- 1) DTE Energy Solutions, Inc. (Solutions) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

- 2) DTE Engineering Services, Inc., (DTE Engineering Services), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
- 3) DTE Energy Technologies, Inc. (Technologies) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
- 4) Alliance Energy Companies, Ltd. (Alliance) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

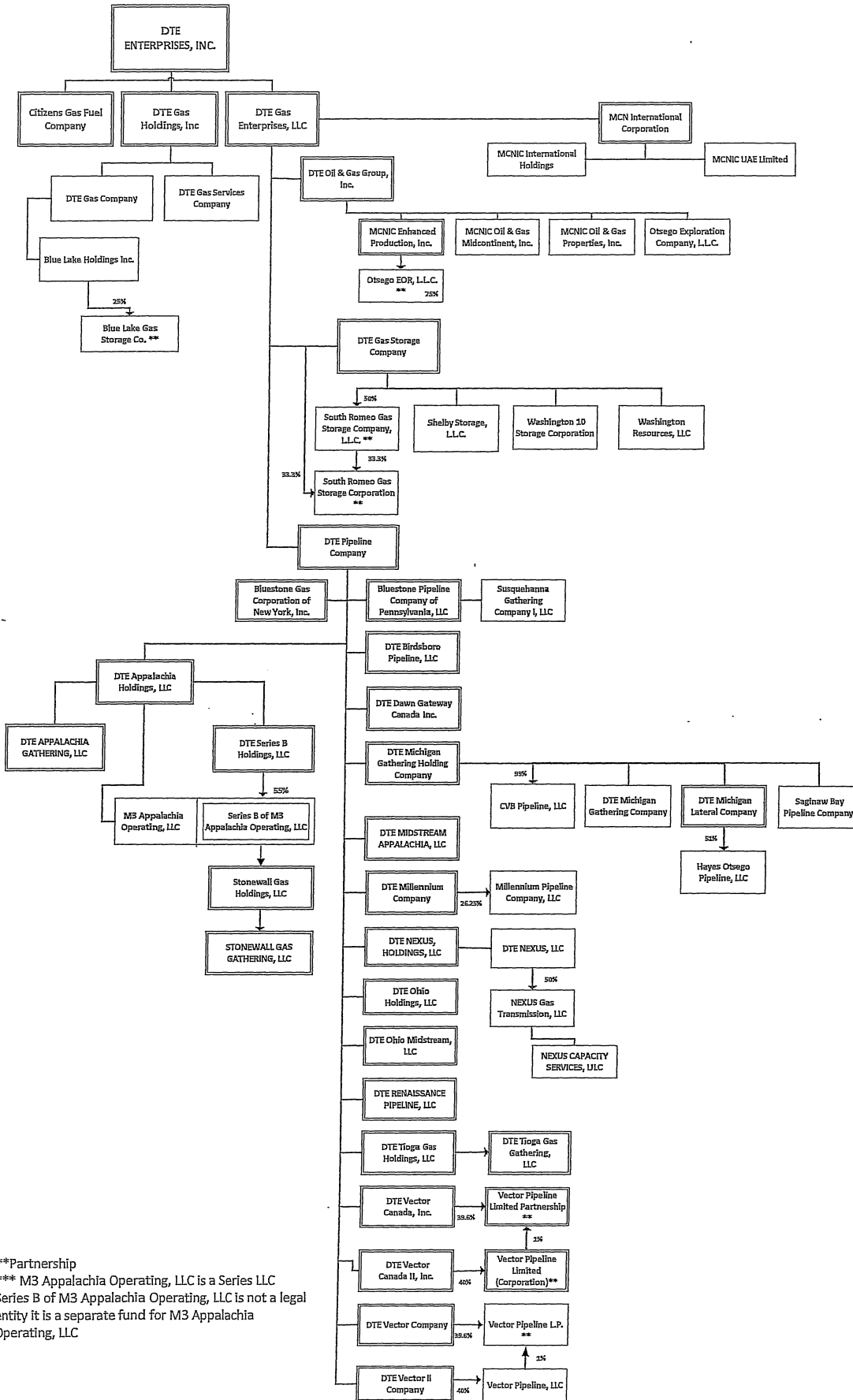


\* Joint Venture \*\*Partnership





\* Joint Venture \*\*Partnership



\*\*Partnership

\*\*\* M3 Appalachia Operating, LLC is a Series LLC  
 Series B of M3 Appalachia Operating, LLC is not a legal  
 entity it is a separate fund for M3 Appalachia  
 Operating, LLC

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.  
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  
4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform Systems of Accounts for a definition of control.  
2. Direct control is that which is exercised without interposition of an intermediary.  
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Blue Lake Holdings, Inc	A 25% general partner in Blue Lake Gas Storage Company	100	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OFFICERS**

- |  |   |
|--|---|
| <p>1. Report below the name, title and salary for the five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.</p> | <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.</p> |
|--|---|

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) <sup>(1)</sup>	Total Compensation (d) <sup>(2)</sup>
1	Gerard M. Anderson, Chairman and Chief Executive Officer	\$ 1,344,231	\$ 9,642,578	\$ 10,986,809
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	\$ 615,385	\$ 2,263,672	\$ 2,879,057
3	Trevor F. Lauer, President and Chief Operating Officer - DTE Electric	\$ 534,615	\$ 1,829,040	\$ 2,363,655
4	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 727,692	\$ 2,688,796	\$ 3,416,488
5	Gerardo Norcia, President and Chief Operating Officer	\$ 826,923	\$ 4,365,469	\$ 5,192,392
6				
7	(1) Includes stock awards, non-equity incentive plan compensation, matching contributions to 401(k) and and supplemental savings plans, and executive cash benefit allowance in lieu of certain non-cash benefits.			
8				
9	(2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company.			
10				
11				
12				
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year Ref. (d)
Gerard M. Anderson Chairman and CEO	One Energy Plaza Detroit, MI 48226-1279	0	0
Lisa A. Muschong Vice President, Corporate Secretary, and Chief of Staff	One Energy Plaza Detroit, MI 48226-1279	0	0
Peter B. Oleksiak Senior Vice President and Chief Financial Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson Senior Vice President and General Counsel	One Energy Plaza Detroit, MI 48226-1279	0	0

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SECURITY HOLDERS AND VOTING POWERS**

<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interest in the trust. If the stock book was not closed or a list of stockholders were not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p>	<p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>
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1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy:

Not Applicable

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

DTE Gas Board of Directors held no scheduled meetings during 2018. As permitted by law, the Board acted on numerous matters by written consent.



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10,300,000	10,300,000	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	10,300,000	10,300,000	0	0
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. See notes 11, 12, and 13 of the Notes to the Consolidated Financial Statements, "Long-Term Debt," beginning on page 123-17 and "Preferred and Preference Securities" and "Short-Term Credit Arrangements and Borrowings," beginning on page 123-18.
7. None

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2018/Q4

**IMPORTANT CHANGES DURING THE YEAR (Continued)**

- 8. Not Applicable
- 9. For information on material proceedings and matters related to DTE Gas Company and its subsidiaries, see Notes 7 and 15 of the Consolidated Financial Statements, "Regulatory Matters" and Commitments and Contingencies," beginning on pages 123-11 and 123-19, respectively.
- 10. None
- 11. None
- 12. Important Changes - See Notes to the Consolidated Financial Statements on page 122.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	4,846,317,032	5,407,852,703
3	Construction Work in Progress (107)	200-201	290,003,158	132,808,369
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,136,320,190	5,540,661,072
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		2,044,386,357	2,103,873,366
6	Net Utility Plant (Enter Total of line 4 less 5)		3,091,933,833	3,436,787,706
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,091,933,833	3,436,787,706
11	Utility Plant Adjustments (116)	122-123	0	0
12	Gas Stored-Base Gas (117.1)	220	35,302,719	35,302,719
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	221	2,011,324	2,011,324
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	1,099,773	1,161,124
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	14,595,712	15,894,956
21	(For cost of Account 123.1 See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances	---	0	0
23	Other Investments (124)	222-223,229	2,200,548	2,263,919
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Funds (128)		22,155,828	21,235,422
28	LT Portion of Derivative Assets (175)		0	0
29	LT Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		39,863,639	40,244,497
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	---	324,712	283,655
33	Special Deposits (132-134)	---	0	0
34	Working Fund (135)	---	0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)	228A	1,100,193	986,848
37	Customer Accounts Receivable (142)	228A	207,997,743	237,729,935
38	Other Accounts Receivable (143)	228A	28,913,663	32,463,724
39	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	15,915,338	33,916,274
40	Notes Receivable from Associated Companies (145)	228B	235,801	2,295,645
41	Accounts Receivable from Associated Companies (146)	228B	22,335,784	25,112,735
42	Fuel Stock (151)	228C	0	0
43	Fuel Stock Expenses Undistributed (152)	228C	0	0
44	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0
45	Plant Materials and Operating Supplies (154)	228C	13,885,848	13,536,584
46	Merchandise (155)	228C	0	0
47	Other Materials and Supplies (156)	228C	0	0
48	Nuclear Material Held for Sale (157)	228C	0	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
49	Allowances (158.1 and 158.2)	---	0	0
50	(Less) Noncurrent Portion of Allowances	---	0	0
51	Stores Expense Undistributed (163)	227C	2,316,665	2,336,295
52	Gas Stored Underground-Current (164.1)	220	28,596,586	48,376,737
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
54	Prepayments (165)	226,230	16,002,431	16,827,902
55	Advances for Gas (166-167)	229	0	0
56	Interest and Dividends Receivable (171)	---	0	0
57	Rents receivable (172)	---	4,098,781	4,516,454
58	Accrued Utility Revenues (173)	---	139,042,684	111,691,721
59	Miscellaneous Current and Accrued Assets (174)	---	66,823,294	57,095,138
60	Derivative Instrument Assets (175)		0	0
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		515,758,847	519,337,099
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expenses (181)	---	5,684,782	6,908,627
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	935,640	0
70	Prelim. Survey & Invest. Charges ( Electric) (183)	---	0	0
71	Prelim. Survey & Invest. Charges ( Gas) (183.1, 183.2)	231	0	0
72	Clearing Accounts (184)	---	0	0
73	Temporary Facilities	---	0	0
74	Miscellaneous Deferred Debits (186)	233	1,055,496,286	1,042,383,275
75	Def. Losses from Disposition of Utility Plant (187)	---	0	0
76	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
77	Unamortized Loss on Reacquired Debt (189)	---	18,619,893	17,034,906
78	Accumulated Deferred Income Taxes (190)	234-235	176,665,119	176,380,983
79	Unrecovered Purchased Gas Costs (191)	---	0	0
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		1,257,401,720	1,242,707,791
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,940,260,758	5,274,379,812

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	10,300,000	10,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	704,044,356	859,044,356
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	751,058,436	787,054,611
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	10,573,206	11,872,450
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(171,042)	(62,181)
15	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)</b>		<b>1,475,804,956</b>	<b>1,668,209,236</b>
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257	1,330,000,000	1,550,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	423,996	367,354
23	(Less) Current Portion of Long-Term Debt		0	0
24	<b>TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)</b>		<b>1,329,576,004</b>	<b>1,549,632,646</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
27	Accumulated Prov. for Property Insurance (228.1)	---	0	0
28	Accumulated Prov. for Injuries and Damages (228.2)	---	12,726,600	12,141,745
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	108,205,600	100,345,792
30	Accumulated Misc. Operating Provisions (228.4)	---	1,815,200	1,815,200
31	Accumulated Provision for Rate Refunds (229)	---	674,430	4,515,194
32	LT Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		149,517,699	156,185,312
35	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)</b>		<b>272,939,529</b>	<b>275,003,243</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)	260A	299,753,392	188,894,152
39	Accounts Payable (232)	---	174,304,630	207,549,155
40	Notes Payable to Associated Companies (233)	260B	54,963,458	7,432,274
41	Accounts Payable to Associated Companies (234)	260B	40,415,913	45,736,545
42	Customer Deposits (235)	---	8,315,296	7,037,014
43	Taxes Accrued (236)	262-263	1,856,012	(7,170,120)
44	Interest Accrued (237)	---	12,277,262	15,490,584
45	Dividends Declared (238)	---	0	0
46	Matured Long-Term Debt (239)	---	0	0

Name of Respondent DTE Gas Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4	
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		3,999,749	3,898,851
49	Misc. Current and Accrued Liabilities (242)		89,372,424	70,649,559
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) LT Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0
55	Federal Income Taxes Accrued for Prior Years (246)		0	0
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		685,258,136	539,518,014
60	DEFERRED CREDITS			
61	Customer Advances for Construction (252)		0	0
62	Accumulated Deferred Investment Tax Credits (255)		2,157,254	1,365,002
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0
64	Other Deferred Credits (253)		45,381,912	24,954,503
65	Other Regulatory Liabilities (254,285 and 286)		450,269,340	483,571,657
66	Unamortized Gain on Reacquired Debt (257)		0	0
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
68	Accumulated Deferred Income Taxes - Other Property (282)		392,918,181	433,430,544
69	Accumulated Deferred Income Taxes - Other (283)		285,955,446	298,694,967
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		1,176,682,133	1,242,016,673
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		4,940,260,758	5,274,379,812

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2018/Q4
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**STATEMENT OF INCOME FOR THE YEAR**

<p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for Important notes regarding the statement of income or any account thereof.</p>	<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p>
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Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,415,111,355	1,368,290,310
3	Operating Expenses			
4	Operation Expenses (401)	320-325	887,440,871	830,022,136
5	Maintenance Expenses (402)	320-325	44,429,108	46,832,764
6	Depreciation Expenses (403)	336-338	115,729,854	105,755,548
7	Depreciation Expense for Asset Retirement Costs (403.1)		87,783	96,359
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	5,643,149	5,213,405
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		0	0
11	Amort. Of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		1,636,089	2,510,607
13	(Less) Regulatory Credits (407.4)		284,565	0
14	Taxes Other Than Income Taxes (408.1)	262-263	71,965,496	64,031,371
15	Income Taxes - Federal (409.1)	262-263	2,059,011	6,668,901
16	Income Taxes - Other (409.1)	262-263	7,409,687	8,544,934
17	Provision for Deferred Income Taxes (410.1)	234,272-277	121,567,109	173,874,026
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	67,972,190	98,128,943
19	Investment Tax Credit Adj. - Net (411.4)	266	(792,252)	(899,820)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		0	0
21	Losses from Disp. Of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		8,443,419	8,096,427
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,197,362,569	1,152,617,715
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		217,748,786	215,672,595



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		1,415,111,355	1,368,290,310			2
						3
		887,440,871	830,022,136			4
		44,429,108	46,832,764			5
		115,729,854	105,755,548			6
		87,783	96,359			7
		5,643,149	5,213,405			8
		0	0			9
		0	0			10
		0	0			11
		1,636,089	2,510,607			12
		284,565	0			13
		71,965,496	64,031,371			14
		2,059,011	6,668,901			15
		7,409,687	8,544,934			16
		121,567,109	173,874,026			17
		67,972,190	98,128,943			18
		(792,252)	(899,820)			19
		0	0			20
		0	0			21
		0	0			22
		0	0			23
		8,443,419	8,096,427			24
		1,197,362,569	1,152,617,715			25
		217,748,786	215,672,595			26

Name of Respondent DTE Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2018/Q4
<b>STATEMENT OF INCOME PER THE YEAR (Continued)</b>				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	217,748,786	215,672,595
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)		2,330,763	40,504
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		2,575,509	(2,889)
33	Revenue From Non Utility Operations (417)		0	0
34	(Less ) Expenses of Nonutility Operations (417.1)		0	0
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,299,244	1,141,525
37	Interest and Dividend Income (419)		5,865,393	7,043,483
38	Allowance for Other Funds Used During Construction (419.1)		6,588,907	5,297,859
39	Miscellaneous Nonoperating Income (421)		1,899,678	2,912,249
40	Gain on Disposition of Property (421.1)		132,749	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,541,225	16,438,509
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		0	0
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	6,188,462	32,813,266
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	387,700	153,861
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	816,525	763,603
49	Other Deductions (426.5)	340	2,838,484	238,467
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,231,171	33,969,197
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	30,000	30,000
53	Income Taxes -- Federal (409.2)	262-263	(7,512,178)	(6,668,900)
54	Income Taxes -- Other (409.2)	262-263	(2,507,313)	(1,335,513)
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	16,024,918	6,552,096
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	2,221,930	11,352,225
57	Investment Tax Credit Adj. -- Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)		0	0
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		3,813,497	(12,774,542)
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		1,496,557	(4,756,146)
61	Interest Charges			
62	Interest on Long-Term Debt (427)		63,743,727	61,603,652
63	Amort. Of Debt Disc. And Expenses (428)	258-259	641,284	616,975
64	Amortization of Loss on Reacquired Debt (428.1)		1,584,987	1,584,987
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Assoc. Companies (430)	340	862,224	293,020
68	Other Interest Expenses (431)	340	6,258,606	3,701,014
69	(Less) Allowance for Borrowed Funds Used During Construction--Cr.(432)		3,140,905	2,504,187
70	Net Interest Charges (Enter Total of lines 62 thru 69)		69,949,923	65,295,461
71	Income Before Extraordinary items (Enter Total of lines 27, 60 and 70)		149,295,420	145,620,988
72	Extraordinary Items			
73	Extraordinary Income (434)		0	0
74	(Less) Extraordinary Deductions (435)		0	0
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0
76	Income Taxes--Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0
78	Net Income (Enter Total of Lines 71 and 77)		149,295,420	145,620,988

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Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Month, Day, Year)	Year of Report 2018/Q4
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190		9,811,776
3 Account 281		-
4 Account 282		98,073,330
5 Account 283		13,682,003
6 Account 284		-
7 Reconciling Adjustments		-
8 TOTAL Account 410.1 (on pages 114-155 line 14)		121,567,109
9 TOTAL Account 410.2 (on page 117 line 45)		
10 Credits to Account 411 from:		
11 Account 190		9,759,368
12 Account 281		-
13 Account 282		54,566,595
14 Account 283		3,646,227
15 Account 284		-
16 Reconciling Adjustments		-
17 TOTAL Account 411.1 (on pages 114-115 line 15)		67,972,190
18 TOTAL Account 411.2 (on pages 117 line 46)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		-
21 ITC Amortized for the Year CR		(792,252)
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		-
24 Other (specify)		-
25 Net Reconciling Adjustments Account 411.4*		(792,252)
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)**

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.  
 (b) Identify all contra accounts (other than accounts 190 and 281-284).  
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	9,811,776	6,778,491	16,590,267	1
	-		-	2
	98,073,330	4,083,323	102,156,653	3
	13,682,003	5,163,104	18,845,107	4
	-		-	5
	-		-	6
	121,567,109			7
		16,024,918		8
	9,759,368	3,159,436	12,918,804	9
	-		-	10
	54,566,595	(937,506)	53,629,089	11
	3,646,227		3,646,227	12
	-		-	13
	-		-	14
	67,972,190			15
		2,221,930		16
	-		-	17
	(792,252)		(792,252)	18
	-		-	19
	-		-	20
	-		-	21
	(792,252)			22
				23
				24
				25
				26
				27

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OPERATING LOSS CARRYFORWARD**

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2009	397,270,460	(B)	20,195,035	2008	377,075,425
2			(F)	35,392,049	2010	341,683,376
3			(F)	36,107,654	2011	305,575,722
4			(F)	75,806,182	2012	229,769,540
5			(F)	22,784,178	2013	206,985,362
6			(F)	56,208,185	2014	150,777,177
7	2015	1,914,618	(F)			152,691,795
8	2016	64,806,620	(F)			217,498,415
9			(F)	91,875,640	2017	125,622,775
10			(F)	15,595,081	2018	110,027,694
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- |  |   |
|--|---|
| <p>1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		751,058,436
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit: Rounding Adjustment		1
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		1
14	Balance Transferred from Income (Account 433 Less Account 418.1)		147,996,176
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)</b>			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		(112,000,000)
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		(112,000,000)
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-
37	Balance - End of Year (Enter Total of lines 1 thru 36)		787,054,611
<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>			
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
47	Balance - Beginning of Year (Debit or Credit)		10,573,206
48	Equity in Earnings for Year (Credit) (Account 418.1)		1,299,244
49	(Less) Dividends Received (Debit)		-
50	Other Changes (Explain)		-
51	Balance - End of Year (Enter Total of lines 47 thru 50)		11,872,450

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2018/Q4
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**STATEMENT OF CASH FLOWS**

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and Income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	149,295,420
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	121,460,786
5	Amortization of Regulatory Debits and Credits	1,920,654
6	Accretion Expense	8,443,419
7	Amortization of Loss on Reacquired Debt and Debt Issuance Costs	2,226,271
8	Deferred Income Taxes (Net)	67,397,907
9	Investment Tax Credit Adjustments (Net)	(792,252)
10	Net (Increase) Decrease in Receivables	4,917,882
11	Net (Increase) Decrease in Inventory	(19,450,517)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(1,181,425)
14	Net (Increase) Decrease in Other Regulatory Assets	0
15	Net Increase (Decrease) in Other Regulatory Liabilities	20,570,683
16	(Less) Allowance for Other Funds Used During Construction	6,588,907
17	(Less) Undistributed Earnings from Subsidiary Companies	1,299,244
18	Other:	
19	Other Current and Deferred Assets and Liabilities	(3,912,027)
20	Asset (gains) losses and impairments of the Disposition of Property and Subsidiary Investments	15,970
21	Other Operating	6,361,886
22	Net Cash Provided by (Used in) Operating Activities	
23	(Total of Lines 2 thru 22)	349,386,506
24		
25	Cash Flows from Investment Activities:	
26	Construction and Acquisition of Plant (including land):	
27	Gross Additions to Utility Plants (less nuclear fuel)	(428,738,741)
28	Gross Additions to Nuclear Fuel	
29	Gross Additions to Common Utility Plant	
30	Gross Additions to Nonutility Plant	
31	(Less) Allowance for Other Funds Used During Construction	(6,588,907)
32	Other:	
33	Net Property Retirements	
34	Removal Cost	(35,599,273)
35	Cash Outflows for Plant (Total of lines 27 thru 34)	(457,749,107)
36		
37	Acquisition of Other Noncurrent Assets (d)	
38	Proceeds from Disposal of Noncurrent Assets (d)	211,679
39		
40	Investments in and Advances to Assoc. and Subsidiary Companies	
41	Contributions and Advances from Assoc. and Subsidiary Companies	
42	Disposition of Investments in (and Advances to)	
43	Associated and Subsidiary Companies	
44		
45	Purchase of Investment Securities (a)	
46	Proceeds from Sales of Investment Securities (a)	

Name of Respondent DTE Gas Company	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2018/Q4
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**STATEMENT OF CASH FLOWS (Continued)**

4. Investing Activities  
Include at Other (line 32) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.  
Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:  
(a) Net proceeds or payments.  
(b) Bonds, debentures and other long-term debt.  
(c) Include commercial paper.  
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)
47	Loans Made or Purchased	
48	Collections on Loans	
49		
50	Net (Increase) Decrease in Receivables	
51	Net (Increase) Decrease in Inventory	
52	Net (Increase) Decrease in Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other: Sales Use Tax Reimbursement	6,270,526
55	Other: Insurance Reimbursement	1,318,082
56	Other: Notes Receivable	(1,946,499)
57	Net Cash Provided by (Used in) Investing Activities	
58	(Total of lines 35 thru 57)	(451,895,319)
59		
60	Cash Flows from Financing Activities	
61	Proceeds from Issuance of:	
62	Long-Term Debt (b)	320,000,000
63	Preferred Stock	
64	Common Stock	
65	Other: Capital Contribution by Parent Company	155,000,000
66		
67		
68	Net Increase in Short-Term Debt (c)	
69	Other:	
70		
71		
72	Cash Provided by Outside Sources (Total of lines 63 thru 71)	475,000,000
73		
74	Payments for Retirement of:	
75	Long-Term Debt (b)	(100,000,000)
76	Preferred Stock	
77	Common Stock	
78	Other:	
79	Long-Term Debt Issuance Costs	(1,808,487)
80	Net Decrease in Short-Term Debt (c)	(158,723,757)
81		
82	Dividends on Preferred Stock	
83	Dividends on Common Stock	(112,000,000)
84	Net Cash Provided by (Used in) Financing Activities	
85	(Total of lines 72 thru 83)	102,467,756
86		
87	Net Increase (Decrease) in Cash and Cash Equivalents	
88	(Total of lines 23, 59 and 85)	(41,057)
89		
90	Cash and Cash Equivalents at Beginning of Year	324,712
91		
92	Cash and Cash Equivalents at End of Year	283,655

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2018/Q4

**NOTES TO FINANCIAL STATEMENTS**

- |  |  |
|--|--|
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional Income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p> | <p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p> |
|--|--|

Per instructions 2 and 3 of the Statement of Cash Flows page 120, the following information is provided:

**December 31, 2018**

**(In millions)**

**Supplemental disclosure of cash information**

Cash paid for:		
Interest, net of interest capitalized	\$	<b>62</b>
Income taxes	\$	<b>10</b>

**Supplemental disclosure of non-cash investing and financing activities**

Plant and equipment expenditures in accounts payable	\$	<b>62</b>
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See page 123 for additional required information as called for per instructions above .

## DEFINITIONS

AFUDC	Allowance for Funds Used During Construction
ASU	Accounting Standards Update issued by the FASB
Company	DTE Gas Company and any subsidiary companies
Customer Choice	Michigan legislation giving customers the option of retail access to alternative suppliers for natural gas
DTE Energy	DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas Company, and numerous non-utility subsidiaries
DTE Gas	DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GCR	A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.
IRM	Infrastructure Recovery Mechanism
LLC	DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy
MDEQ	Michigan Department of Environmental Quality
MGP	Manufactured Gas Plant
MPSC	Michigan Public Service Commission
NAV	Net Asset Value
NEXUS	NEXUS Gas Transmission, LLC, a joint venture in which a subsidiary of DTE Energy owns a 50% partnership interest
RDM	A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage.
Represented	Employees of DTE Gas covered by collective bargaining agreements
SEC	Securities and Exchange Commission
TCJA	Tax Cuts and Jobs Act of 2017
TCJA rate reduction liability	Beginning January 1, 2018, as a result of the change in the corporate tax rate, DTE Gas has reduced revenue and recorded an offsetting regulatory liability
Topic 606	FASB issued ASU No. 2014-09, Revenue From Contracts with Customers, as amended
VEBA	Voluntary Employees Beneficiary Association
VIE	Variable Interest Entity

### Units of Measurement

Bcf	Billion cubic feet of natural gas
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## Instruction 6

The footnotes included herein are from DTE Gas' annual report as of December 31, 2018, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Debt Issuance Costs* – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.
- *Investments in Subsidiaries* – DTE Gas' investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Unamortized Loss on Recquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- *Pension and Postretirement Benefit Costs* – Pension and postretirement benefit costs are recognized for U.S. GAAP financial reporting purposes based on the provisions of Accounting Standards Update (ASU) No. 2017-07, *Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. ASU No. 2017-07 requires that the service cost component of net benefit costs be reported with other compensation costs arising from services rendered by employees, while presenting the other cost components outside of income from operations. The ASU also allows only the service cost component to be eligible for capitalization when applicable. Effective January 1, 2018, DTE Gas elected to capitalize only the service cost component of net benefit costs. To comply with the USOA, all pension and postretirement benefit costs are included as a component of operating expense on the statement of income. As a result of multi-employer accounting treatment for U.S. GAAP, capitalized costs associated with the pension plan are reflected within Property, plant, and equipment. These same capitalized costs are shown as regulatory assets/liabilities in accordance with the USOA.
- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

## DTE Gas Company

### Notes to Consolidated Financial Statements

#### NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

##### *Corporate Structure*

DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity. The Company is regulated by the MPSC and certain activities are regulated by the FERC. In addition, the Company is regulated by other federal and state regulatory agencies including the EPA and the MDEQ.

##### *Basis of Presentation*

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's Consolidated Financial Statements presentation.

Due to the implementation of ASU 2017-07, amounts previously included in Operation and maintenance were reclassified to Non-operating retirement benefits, net on the Consolidated Statements of Operations. See Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements."

##### *Principles of Consolidation*

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to significantly influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company holds a variable interest in NEXUS through purchases under a long-term transportation capacity contract. NEXUS, a joint venture with a subsidiary of DTE Energy, owns a 256-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers. The NEXUS pipeline was placed into service in October 2018. NEXUS is a VIE as it has insufficient equity at risk to finance its activities. The Company is not the primary beneficiary, as the power to direct significant activities is shared between the owners of the equity interests.

As of December 31, 2018, the carrying amount of liabilities in the Company's Consolidated Statements of Financial Position that relate to its variable interest under the long-term contract are primarily related to working capital accounts and generally represent the amounts owed by the Company for transportation associated with the current billing cycle under the contract. The Company has not provided any significant form of financial support associated with the long-term contract. There is no significant potential exposure to loss as a result of the Company's variable interest through the long-term contract.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES**

***Cash and Cash Equivalents***

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less.

***Receivables***

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Company's accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. The Company assesses late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of \$112 million and \$139 million are included in Customer Accounts receivable at December 31, 2018 and 2017, respectively.

***Notes Receivable***

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans. Capital lease receivables are included in Current Notes receivable and Net investment in lease, while loans are included in Current Notes receivable and Other long-term assets on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Company considers the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which it has notes receivable.

***Inventories***

Natural gas inventory of \$48 million and \$29 million as of December 31, 2018 and 2017, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$113 million and \$81 million at December 31, 2018 and 2017, respectively.

The Company generally values materials and supplies inventory at average cost.

***Gas Customer Choice Deferred Asset***

Gas customer choice deferred asset represents gas provided to the Company by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.



**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

***Property, Retirement and Maintenance, and Depreciation and Amortization***

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

See Note 5 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

***Long-Lived Assets***

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected undiscounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

***Excise and Sales Taxes***

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

***Deferred Debt Costs***

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issuance in Long-Term Debt on the Consolidated Statements of Financial Position. In accordance with MPSC regulations, the unamortized discount, premium, and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

***Allocated Stock-Based Compensation***

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. The 2018 allocation for stock-based compensation expense was approximately \$10 million. The 2017 and 2016 allocation for stock-based compensation expense was approximately \$9 million.

***Subsequent Events***

The Company has evaluated subsequent events through March 8, 2019, the date that these Consolidated Financial Statements were available to be issued.

***Other Accounting Policies***

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

Note	Title
4	Revenue
6	Asset Retirement Obligations
7	Regulatory Matters
8	Income Taxes
9	Fair Value
10	Financial and Other Derivative Instruments
16	Retirement Benefits and Trusteed Assets

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS**

*Recently Adopted Pronouncements*

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers (Topic 606)*, as amended. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also required expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The standard is to be applied using either a full retrospective or modified retrospective approach. The Company adopted the standard effective January 1, 2018, using the modified retrospective approach. Under the modified retrospective approach, the information for periods prior to the adoption date has not been restated and continues to be reported under the accounting standards in effect for those periods. As permitted under the standard, the Company has elected to apply the guidance only to those contracts that were not completed at January 1, 2018, and has elected not to restate the impacts of any contract modifications made prior to the earliest period presented.

The adoption of the ASU did not have a significant impact on the Company's financial position or results of operations, but required additional disclosures for revenue. See Note 4 to the Consolidated Financial Statements, "Revenue."

In March 2017, the FASB issued ASU No. 2017-07, *Compensation — Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. The amendments in this update required that an employer report the service cost component in the same line item or items as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside of income from operations. The amendments in this update also allow only the service cost component to be eligible for capitalization when applicable. The Company adopted the standard effective January 1, 2018. The standard has been applied retrospectively for the presentation of the service cost component and the other components of net periodic pension cost and net periodic postretirement benefit cost in the income statement and prospectively for the capitalization of the service cost component of net periodic pension cost and net periodic postretirement benefit in assets. As permitted by the standard, the Company has used benefit cost amounts disclosed for prior periods as the basis for retrospective application in the income statement. As a result of regulatory mechanisms, the impact to the Consolidated Financial Statements was not material for the year ended December 31, 2018.

In March 2018, the FASB issued ASU No. 2018-05, *Income Taxes (Topic 740): Amendments to SEC paragraphs pursuant to SEC Staff Accounting Bulletin No. 118*. The Amendments in this update add various SEC paragraphs pursuant to the issuance of SEC Staff Accounting Bulletin No. 118, *Income Tax Accounting Implications of the Tax Cuts and Jobs Act (SAB 118)*. SAB 118 directs taxpayers to consider the implications of the TCJA as provisional when it does not have the necessary information available, prepared, or analyzed in reasonable detail to complete its accounting for the change in the tax law. As described in Note 7 of the DTE Gas December 31, 2017 Consolidated Financial Statements, "Income Taxes," and in accordance with SAB 118, the Company recorded amounts that were considered provisional. During the year ended December 31, 2018, the Company finalized its SAB 118 analysis and recorded true-up adjustments to the remeasurement of deferred taxes of \$10 million. The impact of the true-up adjustments was an increase in Income Tax Expense and Regulatory liabilities. The true-up adjustments were a result of further analysis for items subject to further consideration at December 31, 2017, under SAB 118 and primarily related to timing differences not recoverable from DTE Gas customers.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

***Recently Issued Pronouncements***

In February 2016, the FASB issued ASU No. 2016-02, *Leases (Topic 842)*, as amended. This guidance requires a lessee to account for leases as finance or operating leases, and disclose key information about leasing arrangements. Both types of leases will result in the lessee recognizing a right-of-use asset and a corresponding lease liability on its balance sheet, with differing methodology for income statement recognition, depending on the lease classification. The Company will early adopt the standard on January 1, 2019. The standard allows lessees and lessors to apply either, 1) a modified retrospective approach for leases existing or entered into after the beginning of the earliest comparative period in the Consolidated Financial Statements, or 2) a prospective transition approach for leases existing as of January 1, 2019 with a cumulative effect adjustment to be recorded to retained earnings. The Company will apply the standard on a prospective basis. The Company will elect the package of practical expedients allowing entities to not reassess whether an agreement is a lease, to carryforward the existing lease classification, and to not reassess initial direct costs associated with existing leases. These practical expedients apply to leases that commenced prior to January 1, 2019. The Company will also elect to exclude leases from the balance sheet that are for a period of one year or less, as well as, the practical expedient allowing entities to not evaluate land easements under the new guidance at adoption if they were not previously accounted for as leases.

A third-party software tool has been implemented that will assist with the initial adoption and ongoing compliance of the standard. The Company is implementing new business processes, internal controls, and accounting policies. The Company is in the process of drafting disclosures to satisfy the standard's requirements. In addition, the Company continues to monitor utility industry implementation guidance and interpretation. While the Company expects an increase in assets and liabilities, as well as additional disclosures, it is still assessing the impact of this ASU on its Consolidated Financial Statements.

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments — Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*. The amendments in this update replace the incurred loss impairment methodology in current generally accepted accounting principles with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. Entities will apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The ASU is effective for the Company beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

In February 2018, the FASB issued ASU No. 2018-02, *Income Statement — Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income*. The amendments in this update allow a reclassification from accumulated other comprehensive income to retained earnings for stranded tax effects resulting from the TCJA. The amendments in this update also require entities to disclose their accounting policy for releasing income tax effects from accumulated other comprehensive income. The ASU is effective for the Company for fiscal years beginning after December 15, 2018, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

In August 2018, the FASB issued ASU No. 2018-13, *Fair Value Measurements (Topic 820): Disclosure Framework — Changes to the Disclosure Requirements for Fair Value Measurement*. The amendments in this update modify the disclosure requirements on fair value measurements in Topic 820. The ASU is effective for the Company for fiscal years beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

In August 2018, the FASB issued ASU No. 2018-14, *Compensation — Retirement Benefits — Defined Benefit Plans (Subtopic 715-20): Disclosure Framework — Changes to the Disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans*. The amendments in this update modify the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The ASU is effective for the Company for fiscal years ending after December 15, 2020. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

## DTE Gas Company

### Notes to Consolidated Financial Statements — (Continued)

In August 2018, the FASB issued ASU No. 2018-15, *Intangibles — Goodwill and Other — Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That is a Service Contract*. The amendments in this update align the requirements for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software (and hosting arrangements that include an internal use software license). The ASU is effective for the Company for fiscal years beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

In October 2018, the FASB issued ASU No. 2018-17, *Consolidation (Topic 810): Targeted Improvements to Related Party Guidance for Variable Interest Entities*. The amendments in this update modify the requirements for determining whether a decision-making fee is a variable interest and require reporting entities to consider indirect interests held through related parties under common control on a proportional basis. The ASU is effective for the Company for fiscal years beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

#### NOTE 4 — REVENUE

##### *Significant Accounting Policy*

Upon the adoption of Topic 606, revenue is measured based upon the consideration specified in a contract with a customer at the time when performance obligations are satisfied. Under Topic 606, a performance obligation is a promise in a contract to transfer a distinct good or service or a series of distinct goods or services to the customer. The Company recognizes revenue when performance obligations are satisfied by transferring control over a product or service to a customer. The Company has determined control to be transferred when the product is delivered or the service is provided to the customer. For the year ended December 31, 2018, recognition of revenue for the Company subsequent to the adoption of Topic 606 is substantially similar in amount and approach to that prior to adoption.

Rates for the Company include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Company's Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

##### *Disaggregation of Revenue*

The following is a summary of disaggregated revenues for the Company:

	<u>2018</u>
	(In millions)
Gas sales	\$ 1,035
End User Transportation	233
Intermediate Transportation	58
Other	89
Total Gas operating revenues <sup>(a)</sup>	<u>\$ 1,415</u>

(a) Includes \$2 million under Alternative Revenue Programs and \$7 million of other revenues, which are both outside the scope of Topic 606.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

***Nature of Goods and Services***

The Company has contracts with customers which may contain more than one performance obligation. When more than one performance obligation exists in a contract, the consideration under the contract is allocated to the performance obligations based on the relative standalone selling price. The Company generally determines standalone selling prices based on the prices charged to customers.

Under Topic 606, when a customer simultaneously receives and consumes the product or service provided, revenue is considered to be recognized over time. Alternatively, if it is determined that the criteria for recognition of revenue over time is not met, the revenue is considered to be recognized at a point in time.

Revenues are primarily comprised of the supply and delivery of natural gas, and other services including storage, transportation, and appliance maintenance. Revenues are primarily associated with cancelable contracts with the exception of certain long-term contracts with commercial and industrial customers. Revenues, including estimated unbilled amounts, are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. The Company has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Unbilled revenues are typically determined using both estimated meter volumes and estimated usage based upon the number of unbilled days and historical temperatures. Estimated unbilled amounts recognized in revenue are subject to adjustment in the following reporting period as actual volumes by customer class and service type are known. Revenues are typically subject to tariff rates or other rates subject to regulatory oversight and are billed and received monthly. Tariff rates are determined by the MPSC on a per unit or monthly basis.

***Transaction Price Allocated to the Remaining Performance Obligations***

In accordance with optional exemptions available under Topic 606, the Company did not disclose the value of unsatisfied performance obligations for (1) contracts with an original expected length of one year or less, (2) with the exception of fixed consideration, contracts for which revenue is recognized at the amount to which the Company has the right to invoice for goods provided and services performed, and (3) contracts for which variable consideration relates entirely to an unsatisfied performance obligation.

Such contracts consist of varying types of performance obligations, including the supply and delivery of energy related products and services. Contracts with variable volumes and/or variable pricing have also been excluded as the related consideration under the contract is variable at inception of the contract. Contract lengths vary from cancelable to multi-year.

The Company expects to recognize revenue for the following amounts related to fixed consideration associated with remaining performance obligations in each of the future periods noted:

	<b>(In millions)</b>
2019	\$ 104
2020	100
2021	85
2022	74
2023	60
2024 and thereafter	427
	<b>\$ 850</b>

***Other Matters***

The Company has recognized charges of \$51 million related to expense recognized for estimated uncollectible accounts receivable for the year ended December 31, 2018.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 5 — PROPERTY, PLANT, AND EQUIPMENT**

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2018	2017
	(In millions)	
<b>Property, plant, and equipment</b>		
Distribution	\$ 3,823	\$ 3,523
Storage	548	533
Transmission and other	1,204	1,118
<b>Total</b>	<b>5,575</b>	<b>5,174</b>
<b>Less accumulated depreciation and amortization</b>		
Distribution	(1,283)	(1,238)
Storage	(165)	(159)
Transmission and other	(404)	(384)
<b>Total</b>	<b>(1,852)</b>	<b>(1,781)</b>
<b>Net Property, plant, and equipment</b>	<b>\$ 3,723</b>	<b>\$ 3,393</b>

The following is a summary of AFUDC and interest capitalized for the years ended December 31:

	2018	2017
	(In millions)	
Allowance for debt funds used during construction and interest capitalized	\$ 3	\$ 3
Allowance for equity funds used during construction	7	5
<b>Total</b>	<b>\$ 10</b>	<b>\$ 8</b>

The composite depreciation rate for the Company was approximately 2.7% in 2018 and 2017, and 2.4% in 2016. The average estimated useful life for Distribution and Storage property was 50 and 53 years, respectively, at December 31, 2018. The estimated useful lives for Transmission and other utility assets range from 5 to 70 years.

The following is a summary of Depreciation and amortization expense:

	Year Ended December 31,		
	2018	2017	2016
	(In millions)		
Property, plant, and equipment	\$ 101	\$ 92	\$ 82
Regulatory assets and liabilities	31	30	22
	<b>\$ 132</b>	<b>\$ 122</b>	<b>\$ 104</b>

Capitalized software costs are classified as Property, plant, and equipment, and the related amortization is included in accumulated depreciation and amortization on the Consolidated Financial Statements. The Company capitalizes the costs associated with computer software developed or obtained for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years.

The Company has the following balances for capitalized software:

	Year Ended December 31,		
	2018	2017	2016
	(In millions)		
Amortization expense of capitalized software	\$ 6	\$ 5	\$ 5
Gross carrying value of capitalized software	\$ 74	\$ 73	
Accumulated amortization of capitalized software	\$ 44	\$ 43	

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 6 — ASSET RETIREMENT OBLIGATIONS**

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Company's credit-adjusted risk-free rate. The Company recognizes in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the Asset retirement obligations for 2018 follows:

	<b>(In millions)</b>
Asset retirement obligations at December 31, 2017	\$ 150
Accretion	8
Liabilities settled	(2)
Asset retirement obligations at December 31, 2018	<u>\$ 156</u>

**NOTE 7 — REGULATORY MATTERS**

***Regulation***

The Company is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting, and operating-related matters. The Company operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

The Company also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements, and terms and conditions applicable to storage and transportation provided by the Company in interstate markets. The FERC granted the Company authority to provide storage and related services in interstate commerce at market-based rates. The Company provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. The Company is also subject to the requirements of other regulatory agencies with respect to safety, environment, and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Company.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

***Regulatory Assets and Liabilities***

The Company is required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Company's businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the Regulatory assets and liabilities at December 31:

	2018	2017
	(In millions)	
<b>Assets</b>		
Recoverable pension and other postretirement costs		
Pension	\$ 485	\$ 498
Other postretirement costs	92	67
Deferred environmental costs	68	73
Recoverable Michigan income taxes	40	42
Unamortized loss on reacquired debt	17	19
Energy Waste Reduction incentive	10	9
Recoverable income taxes related to AFUDC equity	6	4
Other	13	7
	731	719
Less amount included in Current Assets	(5)	(4)
	\$ 726	\$ 715
<b>Liabilities</b>		
Refundable federal income taxes	\$ 451	\$ 437
Removal costs liability	253	265
TCJA rate reduction liability	25	—
Negative other postretirement offset	22	13
Negative pension offset	9	21
Other	17	2
	777	738
Less amount included in Current Liabilities	(28)	(1)
	\$ 749	\$ 737

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in the Company's rate base, thereby providing a return on invested costs (except as noted). Certain other Regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.



**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**ASSETS**

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs.<sup>(a)</sup>
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.<sup>(a)</sup>
- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Energy Waste Reduction incentive* — The Company operates MPSC approved energy waste reduction programs designed to reduce overall energy usage by its customers. The Company is eligible to earn an incentive by exceeding statutory savings targets. The Company has consistently exceeded the savings targets and recognizes the incentive as a regulatory asset in the period earned.<sup>(a)</sup>
- *Recoverable income taxes related to AFUDC equity* — Accounting standards for income taxes require recognition of a deferred tax liability for the equity component of AFUDC. A regulatory asset is required for the future increase in taxes payable related to the equity component of AFUDC that will be recovered from customers through future rates over the remaining life of the related plant.

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(a) Regulatory assets not earning a return or accruing carrying charges.

**LIABILITIES**

- *Refundable federal income taxes* — The Company's remeasurement of deferred taxes due to the enactment of the TCJA, which reflects the net impact of the tax rate change on cumulative temporary differences expected to reverse after the effective date of January 1, 2018. Refer to "2017 Tax Reform" section below for additional information.
- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *TCJA rate reduction liability* — Due to the change in the corporate Federal income tax rate from 35% to 21%, the Company reduced rates charged to customers during 2018. A regulatory liability equal to the difference between revenues billed based on a 35% rate, and revenues based on a 21% rate, was accrued for the period January 1, 2018 through the date the lower rates were implemented. The refund of the liability will commence on January 1, 2019 through June 30, 2019.
- *Negative other postretirement offset* — The Company's negative other postretirement costs are not included as a reduction to their authorized rates; therefore, as of December 2016, the Company began accruing a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrual. The Regulatory liabilities will reverse to the extent the Company's other postretirement expense is positive in future years.

## DTE Gas Company

### Notes to Consolidated Financial Statements — (Continued)

- *Negative pension offset* — The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent the Company's pension expense is positive in future years.

#### **2017 Rate Case Filing**

The Company filed a rate case with the MPSC on November 22, 2017 requesting an increase in base rates of \$85.1 million based on a projected twelve-month period ending September 30, 2019. The requested increase in base rates was primarily due to an increase in net plant. The rate filing also requested an increase in return on equity from 10.1% to 10.5% and included projected changes in sales, operation and maintenance expenses, and working capital. On May 24, 2018, the Company reduced its initial requested increase in base rates to \$38.1 million, primarily due to the effects of the TCJA on the original request. On September 13, 2018, the MPSC issued an order approving an annual revenue increase of \$9 million for services rendered on or after October 1, 2018. The MPSC authorized a return on equity of 10.0%. Refer to the 2017 Tax Reform section below for further detail regarding the impact of the TCJA Credit A filing.

#### **2017 Tax Reform**

On December 27, 2017, the MPSC issued an order to consider changes in the rates of all Michigan rate-regulated utilities to reflect the effects of the federal TCJA. On January 19, 2018, the Company filed information with the MPSC regarding the potential change in revenue requirements due to the TCJA effective January 1, 2018, and outlined its recommended method to flow the current and deferred tax benefits of those impacts to ratepayers.

On February 22, 2018, the MPSC issued an order in this case requiring utilities, including DTE Gas, to follow a 3-step approach of credits and calculations. The first step is to establish Credit A, through contested cases. Credit A is a going-forward tax credit to reflect the reduction of the corporate tax rate from 35% to 21%. The Company submitted its Credit A filing on March 28, 2018, reflecting a reduction in revenues of \$38.2 million. The MPSC approved the \$38.2 million reduction on May 30, 2018, to be effective July 1, 2018. With approval of the Rate Order on September 13, 2018, effective October 1, 2018, this separate Credit A was terminated.

The second step is to establish Credit B, through contested cases. Credit B is a backward-looking tax credit to reflect the reduction of the corporate rate of 35% to 21%, for the period January 1, 2018 up to the date Credit A is implemented. The Credit B filing is required within sixty days after Credit A is implemented. For Credit B, the Company has been deferring the impact of the reduction to the corporate tax rate since January 1, 2018. The Company submitted its Credit B filing on July 30, 2018, reflecting a \$25 million refund effective January 2019 through June 2019. On October 24, 2018, the MPSC issued an order approving the refund in the Company's Credit B filing.

The third step is to perform Calculation C to address all remaining issues relative to the new tax law, which is primarily the remeasurement of deferred taxes and how the amounts deferred as Regulatory liabilities will flow to ratepayers. The Company filed its Calculation C on November 16, 2018 to reduce the revenue requirement by \$12 million related to the amortization of deferred tax remeasurement.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 8 — INCOME TAXES**

*Income Tax Summary*

The Company is part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Gas is part of the Michigan consolidated income tax return of DTE Energy. The federal, state, and local income tax expense for the Company is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. The Company had an income tax receivable from DTE Energy of \$36 million and \$29 million at December 31, 2018 and 2017, respectively.

Total Income Tax Expense varied from the statutory federal income tax rate for the following reasons for the years ended December 31:

	2018	2017	2016
	(In millions)		
Income Before Income Taxes	\$ 216	\$ 224	\$ 216
Income tax expense at statutory rate — 21% in 2018 — 35% in 2017 and 2016	\$ 45	\$ 78	\$ 76
Depreciation	—	(7)	(7)
State and local income taxes, net of federal benefit	13	10	11
Enactment of the Tax Cuts and Jobs Act	10	—	—
Other, net	(1)	(3)	(2)
Income Tax Expense	<u>\$ 67</u>	<u>\$ 78</u>	<u>\$ 78</u>
Effective income tax rate	<u>31.0%</u>	<u>34.8%</u>	<u>36.1%</u>

Components of Income Tax Expense were as follows for the years ended December 31:

	2018	2017	2016
	(In millions)		
Current income tax expense			
Federal	\$ (2)	\$ 24	\$ —
State and other income tax	5	8	4
Total current income taxes	<u>3</u>	<u>32</u>	<u>4</u>
Deferred income tax expense			
Federal	53	38	60
State and other income tax	11	8	14
Total deferred income taxes	<u>64</u>	<u>46</u>	<u>74</u>
	<u>\$ 67</u>	<u>\$ 78</u>	<u>\$ 78</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2018	2017
	(In millions)	
Property, plant, and equipment	\$ (523)	\$ (477)
Regulatory assets and liabilities	(50)	(69)
Pension and benefits	(38)	(49)
State net operating loss carry-forwards	2	2
Other	24	59
Long-term deferred income tax liabilities	\$ (585)	\$ (534)
Deferred income tax assets	\$ 148	\$ 146
Deferred income tax liabilities	(733)	(680)
	\$ (585)	\$ (534)

The above table excludes unamortized investment tax credits of \$1 million and \$2 million at December 31, 2018 and 2017, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

The Company has a state and local deferred tax asset related to net operating loss carry-forwards of \$2 million at both December 31, 2018 and 2017. DTE Gas does not have a valuation allowance with respect to these deferred tax assets.

***Tax Cuts and Jobs Act***

On December 22, 2017, the TCJA was enacted reducing the corporate income tax rate from 35% to 21%, effective January 1, 2018. As a result of the enactment, the deferred tax assets and liabilities were remeasured to reflect the impact of the TCJA on the cumulative temporary differences expected to reverse after the effective date. The impact of this remeasurement was a decrease in deferred tax liabilities of \$441 million, which was attributable to the regulated utility and offset to regulatory assets and liabilities. This regulatory treatment is consistent with prior precedent set by the MPSC from previous tax law changes.

On December 22, 2017, the SEC issued guidance under Staff Accounting Bulletin No. 118, *Income Tax Accounting Implications of the Tax Cuts and Jobs Act (SAB 118)*, directing taxpayers to consider the implications of the TCJA as provisional when it does not have the necessary information available, prepared, or analyzed in reasonable detail to complete its accounting for the change in the tax law. Refer to Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements," for a description of true-up adjustments to the remeasurement of deferred taxes recorded in 2018.

***Uncertain Tax Positions***

The Company had approximately \$1 million of unrecognized tax benefits at both December 31, 2018 and 2017, that, if recognized, would favorably impact its effective tax rate. The Company does not anticipate any material changes to the unrecognized tax benefits in the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2018 and 2017. The Company had no accrued penalties pertaining to income taxes. The Company recognized interest expense related to income taxes of a nominal amount in 2018, 2017, and 2016.

In 2018, DTE Energy settled a federal tax audit for the 2016 tax year. DTE Energy's federal income tax returns for 2017 and subsequent years remain subject to examination by the Internal Revenue Service. DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

**DTE Gas Company**

**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 9 — FAIR VALUE**

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2018 and 2017. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents the carrying amount and fair value of financial instruments:

	December 31, 2018				December 31, 2017			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
	(In millions)							
Notes receivable — affiliates	\$ 2	\$ —	\$ —	\$ 2	\$ —	\$ —	\$ —	\$ —
Notes receivable — other <sup>(a)</sup> , excluding capital leases	\$ 8	\$ —	\$ —	\$ 8	\$ 8	\$ —	\$ —	\$ 8
Short-term borrowings — affiliates	\$ —	\$ —	\$ —	\$ —	\$ 47	\$ —	\$ —	\$ 47
Short-term borrowings — other	\$ 189	\$ —	\$ 189	\$ —	\$ 300	\$ —	\$ 300	\$ —
Long-term debt <sup>(b)</sup>	\$ 1,543	\$ —	\$ 411	\$ 1,154	\$ 1,324	\$ —	\$ 851	\$ 587

(a) Long-term portion included in Other Assets — Other on the Consolidated Statements of Financial Position.

(b) Includes unamortized debt discounts and issuance costs.

For further fair value information on financial and derivative instruments, see Note 10 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

**DTE Gas Company**

**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 10 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS**

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit, and interest rates. The Company has risk management policies to monitor and manage market risks. The Company purchases, stores, transports, distributes, and sells natural gas, and sells storage and transportation capacity. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2021. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

**NOTE 11 — LONG-TERM DEBT**

***Long-Term Debt***

The Company's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	2018	2017
	(In millions)	
<b>First Mortgage Bonds, interest payable semi-annually</b>		
3.64% series due 2023	\$ 50	\$ 50
3.74% series due 2025	70	70
3.35% series due 2027	40	40
3.81% series due 2028	195	—
3.94% series due 2028	50	50
3.08% series due 2029	40	40
3.92% series due 2042	70	70
4.35% series due 2044	150	150
4.21% series due 2045	125	125
4.07% series due 2046	125	125
3.75% series due 2047	40	40
4.14% series due 2048	125	—
<b>Senior Notes, interest payable semi-annually</b>		
6.04% series due 2018	—	100
5.00% series due 2019	120	120
6.36% series due 2020	50	50
6.44% series due 2023	25	25
6.78% series due 2028	75	75
5.70% series due 2033	200	200
	<u>1,550</u>	<u>1,330</u>
Unamortized debt issuance costs	(7)	(6)
Long-term debt due within one year	(120)	(100)
	<u>\$ 1,423</u>	<u>\$ 1,224</u>

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2019	2020	2021	2022	2023	2024 and Thereafter	Total
	(In millions)						
Amount to mature	\$ 120	\$ 50	\$ —	\$ —	\$ 75	\$ 1,305	\$ 1,550

***Debt Issuances***

In 2018, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
August	First Mortgage Bonds <sup>(a)</sup>	3.81%	2028	\$ 195
August	First Mortgage Bonds <sup>(a)</sup>	4.14%	2048	125
				<u>\$ 320</u>

(a) Proceeds were used for repayment of short-term borrowings and general corporate purposes.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

***Debt Redemptions***

In 2018, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
April	Senior Notes	6.04%	2018	\$ 100
				<u>\$ 100</u>

***Cross Default Provisions***

Substantially all of the net properties of the Company are subject to the lien of mortgages. Should the Company fail to timely pay its indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

**NOTE 12 — PREFERRED AND PREFERENCE SECURITIES**

At December 31, 2018, the Company had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

**NOTE 13 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS**

The Company has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the revolver are available at prevailing short-term interest rates. In April 2019, the facility agreement's expiration was amended from April 2022 to April 2024. The Company had \$189 million outstanding against the revolver at December 31, 2018.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreement, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and, except for calculations at the end of the second quarter, certain short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2018, the total funded debt to total capitalization ratio for the Company was 0.48 to 1 and was in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 2.9% and 1.6% at December 31, 2018 and 2017, respectively.

**NOTE 14 — CAPITAL LEASES**

*Lessor* — The Company leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline.



**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

The components of the Company's net investment in the capital lease at December 31, 2018 were as follows:

	<b>(In millions)</b>
2019	\$ 9
2020	8
2021	—
2022	—
2023	—
2024 and thereafter	—
Total minimum future lease receipts	17
Residual value of leased pipeline	40
Less unearned income	(8)
Net investment in capital lease	49
Less current portion	(5)
	<b>\$ 44</b>

**NOTE 15 — COMMITMENTS AND CONTINGENCIES**

***Environmental***

*Contaminated and Other Sites* — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. The Company owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of six of the MGP sites is complete, and the sites are closed. The Company has also completed partial closure of six additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2018 and 2017, the Company had \$25 million and \$41 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

***Guarantees***

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

***Labor Contracts***

There are several bargaining units for the Company's approximate 1,200 represented employees. The majority of the represented employees are under contracts that expire in 2021.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

***Purchase Commitments***

As of December 31, 2018, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term natural gas purchase and transportation agreements. The Company estimates the following commitments from 2019 through 2051, as detailed in the following table:

	<b>(In millions)</b>
2019	\$ 328
2020	198
2021	84
2022	51
2023	58
2024 and thereafter	376
	<b>\$ 1,095</b>

The Company has made certain commitments in connection with 2019 annual capital expenditures that are expected to be approximately \$500 million.

***Other Contingencies***

The Company is involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters, see Note 7 to the Consolidated Financial Statements, "Regulatory Matters."

**NOTE 16 — RETIREMENT BENEFITS AND TRUSTEED ASSETS**

The Company participates in various plans that provide defined benefit pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC and cover substantially all employees of the Company.

**DTE Gas Company**

**Notes to Consolidated Financial Statements — (Continued)**

The table below represents pension and other postretirement benefit plans which the Company's eligible represented and non-represented employees participated at December 31, 2018:

	<b>Represented</b>	<b>Non-represented</b>
<b>Qualified Pension Plans</b>		
DTE Energy Company Retirement Plan		X
DTE Gas Company Retirement Plan for Employees Covered by Collective Bargaining Agreements	X	
<b>Nonqualified Pension Plans</b>		
DTE Energy Company Supplemental Retirement Plan	X	X
<b>Other Postretirement Benefit Plans</b>		
The DTE Energy Company Comprehensive Non-Health Welfare Plan	X	X
The DTE Energy Company Comprehensive Retiree Group Health Care Plan	X	X
DTE Supplemental Retiree Benefit Plan	X	X
DTE Energy Company Retiree Reimbursement Arrangement Plan	X	X

The Company accounts for its participation in the represented qualified pension plan by applying single-employer accounting. Non-represented participation in qualified and non-qualified pension plans is accounted for by applying multiemployer accounting. Participation in other postretirement benefit plans is accounted for by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer. Plan participants of all plans are solely DTE Energy and affiliate participants.

***Pension Plan Benefits***

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

Represented net pension cost includes the following components for the years ended December 31:

	2018	2017	2016
	(In millions)		
Service cost	\$ 14	\$ 12	\$ 12
Interest cost	22	24	24
Expected return on plan assets	(36)	(33)	(33)
Amortization of:			
Net actuarial loss	18	17	15
Net pension cost	\$ 18	\$ 20	\$ 18

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

	2018	2017
	(In millions)	
<b>Other changes in plan assets and benefit obligations recognized in Regulatory assets</b>		
Net actuarial (gain) loss	\$ (8)	\$ 25
Amortization of net actuarial (gain) loss	(17)	(17)
Prior service credit	—	(3)
Total recognized in Regulatory assets	\$ (25)	\$ 5
Total recognized in net periodic pension cost and Regulatory assets	\$ (7)	\$ 25
<b>Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year</b>		
Net actuarial loss	\$ 12	\$ 18
Prior service credit	\$ —	\$ (1)

The following table reconciles the represented plan obligations, assets, and funded status as well as the amounts recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2018	2017
	(In millions)	
<b>Accumulated benefit obligation, end of year</b>	\$ 489	\$ 534
<b>Change in projected benefit obligation</b>		
Projected benefit obligation, beginning of year	\$ 615	\$ 539
Service cost	14	12
Interest cost	22	24
Plan amendments	—	(3)
Actuarial (gain) loss	(69)	65
Benefits paid	(27)	(22)
Projected benefit obligation, end of year	\$ 555	\$ 615
<b>Change in plan assets</b>		
Plan assets at fair value, beginning of year	\$ 508	\$ 432
Actual return on plan assets	(25)	73
Company contributions	—	25
Benefits paid	(27)	(22)
Plan assets at fair value, end of year	\$ 456	\$ 508
Funded status of the plans	\$ (99)	\$ (107)
Amount recorded as:		
Noncurrent liabilities	(99)	(107)
	\$ (99)	\$ (107)
<b>Amounts recognized in Regulatory assets<sup>(a)</sup></b>		
Net actuarial loss	\$ 215	\$ 240
Prior service credit	(3)	(3)
	\$ 212	\$ 237

(a) See Note 7 to the Consolidated Financial Statements, "Regulatory Matters."

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company did not make any contributions to represented qualified pension plans in 2018. The Company contributed \$25 million and \$30 million to represented qualified pension plans in 2017 and 2016, respectively. No contributions were made to non-represented plans in 2018, 2017, and 2016.

At the discretion of management, and depending upon financial market conditions, the Company anticipates making up to \$50 million in contributions to the represented pension plans, and no contributions to the non-represented pension plans in 2019.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

DTE Energy's subsidiaries accounted for under multiemployer guidance are responsible for their share of qualified and nonqualified pension benefit costs. The Company's allocated portion of pension benefit costs for non-represented plans included in capital expenditures and regulatory liabilities were \$2 million and \$4 million for the years ended December 31, 2018 and 2017, respectively. There were no allocated pension benefit costs for the year ended December 31, 2016. These amounts include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

At December 31, 2018, the benefits related to represented qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	<b>(In millions)</b>
2019	\$ 23
2020	24
2021	26
2022	27
2023	29
2024-2028	162
<b>Total</b>	<b>\$ 291</b>

Assumptions used in determining the projected benefit obligation and net pension costs for the represented plan for the years ended December 31 were:

	2018	2017	2016
<b>Projected benefit obligation</b>			
Discount rate	4.51%	3.80%	4.45%
Rate of compensation increase	5.00%	5.00%	4.80%
<b>Net pension costs</b>			
Discount rate	3.80%	4.45%	4.70%
Rate of compensation increase	5.00%	4.80%	4.80%
Expected long-term rate of return on plan assets	7.50%	7.50%	7.75%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its represented pension plan of 7.30% and other postretirement benefit plans of 7.75% for 2019. The Company believes these rates are a reasonable assumption for the long-term rate of return on plan assets for 2019 given the current investment strategy.

The DTE Energy Company Affiliates Employee Benefit Plans Master Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, diversified corporate bonds, bank loans, mortgage-backed securities, and other governmental debt. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

Target allocations for the represented pension plan assets as of December 31, 2018 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	16 %
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	15
Fixed Income Securities	42
Hedge Funds and Similar Investments	15
Private Equity and Other	8
	<b>100 %</b>

The following table provides the fair value measurement amounts for represented pension plan assets at December 31, 2018 and 2017<sup>(a)</sup>:

	December 31, 2018				December 31, 2017			
	Level 1	Level 2	Other <sup>(b)</sup>	Total	Level 1	Level 2	Other <sup>(b)</sup>	Total
	(In millions)							
<b>Asset category:</b>								
Short-term Investments <sup>(c)</sup>	\$ —	\$ 3	\$ —	\$ 3	\$ —	\$ 4	\$ —	\$ 4
Equity Securities								
U.S. Large Cap <sup>(d)</sup>	65	—	—	65	91	1	—	92
U.S. Small Cap and Mid Cap <sup>(e)</sup>	13	—	—	13	25	1	—	26
Non-U.S. <sup>(f)</sup>	36	1	25	62	59	1	31	91
Fixed Income Securities <sup>(g)</sup>	1	202	—	203	—	162	—	162
Hedge Funds and Similar Investments <sup>(h)</sup>	9	—	58	67	30	—	66	96
Private Equity and Other <sup>(i)</sup>	—	—	43	43	—	—	37	37
Securities Lending <sup>(j)</sup>	(2)	(1)	—	(3)	(6)	(1)	—	(7)
Securities Lending Collateral <sup>(j)</sup>	2	1	—	3	6	1	—	7
<b>Total</b>	<b>\$ 124</b>	<b>\$ 206</b>	<b>\$ 126</b>	<b>\$ 456</b>	<b>\$ 205</b>	<b>\$ 169</b>	<b>\$ 134</b>	<b>\$ 508</b>

- (a) For a description of levels within the fair value hierarchy, see Note 9 to the Consolidated Financial Statements, "Fair Value."
- (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (d) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained.
- (e) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained.
- (f) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (g) This category includes U.S. Treasuries, diversified corporate bonds, other governmental debt, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.
- (h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds or limited partnership funds are classified as NAV assets.
- (i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in real estate and private debt. All pricing for investments in this category are classified as NAV assets.
- (j) The Company has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

The pension trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2018 and 2017.

***Other Postretirement Benefits***

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. The Company did not make a contribution to the defined benefit other postretirement medical and life insurance benefit plans during 2018, and does not anticipate making any contributions to the trusts in 2019.

The Company also offers a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits, and allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups) or by the Utility Workers of America (UWUA) for Local 223 employees. The contributions to the VEBA for these accounts were \$1 million in 2018 and 2017, and less than \$1 million in 2016.

The Company also contributes a fixed amount to a Retiree Reimbursement Account, for current and future non-represented and represented retirees, spouses, and surviving spouses when the youngest of the retiree's covered household becomes eligible for Medicare Part A based on age. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit includes the following components for the years ended December 31:

	<u>2018</u>	<u>2017</u>	<u>2016</u>
	(In millions)		
Service cost	\$ 7	\$ 7	\$ 7
Interest cost	15	16	18
Expected return on plan assets	(43)	(42)	(42)
Amortization of:			
Net actuarial loss	6	1	1
Prior service credit	(1)	(4)	(28)
Net other postretirement credit	<u>\$ (16)</u>	<u>\$ (22)</u>	<u>\$ (44)</u>

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

	2018	2017
	(In millions)	
<b>Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets</b>		
Net actuarial (gain) loss	\$ 38	\$ (14)
Amortization of net actuarial (gain) loss	(5)	(2)
Prior service credit	(9)	—
Amortization of prior service credit	1	4
Total recognized in Regulatory assets	\$ 25	\$ (12)
Total recognized in net periodic benefit cost and Regulatory assets	\$ 9	\$ (34)
<b>Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year</b>		
Net actuarial loss	\$ 2	\$ 5
Prior service credit	\$ (2)	\$ (1)

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability — affiliates in the Consolidated Statements of Financial Position at December 31:

	2018	2017
	(In millions)	
<b>Change in accumulated postretirement benefit obligation</b>		
Accumulated postretirement benefit obligation, beginning of year	\$ 418	\$ 394
Service cost	7	7
Interest cost	15	16
Plan amendments	(9)	—
Actuarial (gain) loss	(28)	24
Benefits paid	(24)	(23)
Accumulated postretirement benefit obligation, end of year	\$ 379	\$ 418
<b>Change in plan assets</b>		
Plan assets at fair value, beginning of year	\$ 574	\$ 538
Actual return on plan assets	(23)	80
Benefits paid	(22)	(44)
Plan assets at fair value, end of year	\$ 529	\$ 574
Funded status, end of year	\$ 150	\$ 156
<b>Amount recorded as:</b>		
Noncurrent assets	\$ 150	\$ 157
Noncurrent liabilities	(1)	(1)
	\$ 149	\$ 156
<b>Amounts recognized in Regulatory assets<sup>(a)</sup></b>		
Net actuarial loss	\$ 101	\$ 68
Prior service credit	(9)	(1)
	\$ 92	\$ 67

(a) See Note 7 to the Consolidated Financial Statements, "Regulatory Matters."



**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

At December 31, 2018, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2019	\$ 21
2020	21
2021	22
2022	23
2023	23
2024-2028	123
<b>Total</b>	<b>\$ 233</b>

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs for the years ended December 31 were:

	2018	2017	2016
<b>Accumulated postretirement benefit obligation</b>			
Discount rate	4.40%	3.70%	4.25%
Health care trend rate pre- and post- 65	6.75 / 7.25	6.75 / 7.25%	6.50 / 6.75%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2031	2030	2028
<b>Other postretirement benefit costs</b>			
Discount rate	3.70%	4.25%	4.50%
Expected long-term rate of return on plan assets	7.75%	7.75%	8.00%
Health care trend rate pre- and post-65	6.75 / 7.25	6.50 / 6.75%	6.25 / 6.75%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2030	2028	2027

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$1 million in 2018 and would have increased the accumulated benefit obligation by \$20 million at December 31, 2018. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$1 million in 2018 and would have decreased the accumulated benefit obligation by \$17 million at December 31, 2018.

The process used in determining the long-term rate of return on assets for the other postretirement benefit plans is similar to that previously described for the pension plans.

The DTE Energy Master VEBA Trust employs a total return investment approach. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, diversified corporate bonds, bank loans, mortgage-backed securities, and other governmental debt. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

Target allocations for other postretirement benefit plan assets as of December 31, 2018 are listed below:

U.S. Large Cap Equity Securities	16 %
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	19
Fixed Income Securities	29
Hedge Funds and Similar Investments	19
Private Equity and Other	13
	<b>100%</b>

The following table provides the fair value measurement amounts for other postretirement benefit plan assets at December 31, 2018 and 2017<sup>(a)</sup>:

	December 31, 2018				December 31, 2017			
	Level 1	Level 2	Other <sup>(b)</sup>	Total	Level 1	Level 2	Other <sup>(b)</sup>	Total
	(In millions)							
<b>Asset category:</b>								
Short-term Investments <sup>(c)</sup>	\$ 4	\$ 1	\$ —	\$ 5	\$ 4	\$ 1	\$ —	\$ 5
Equity Securities								
U.S. Large Cap <sup>(d)</sup>	71	—	—	71	89	—	—	89
U.S. Small Cap and Mid Cap <sup>(e)</sup>	23	—	—	23	40	—	—	40
Non-U.S. <sup>(f)</sup>	71	—	21	92	88	—	25	113
Fixed Income Securities <sup>(g)</sup>	4	117	38	159	8	106	38	152
Hedge Funds and Similar Investments <sup>(h)</sup>	29	—	64	93	36	—	68	104
Private Equity and Other <sup>(i)</sup>	—	—	86	86	—	—	71	71
Securities Lending <sup>(j)</sup>	(6)	(1)	—	(7)	(12)	(1)	—	(13)
Securities Lending Collateral <sup>(j)</sup>	6	1	—	7	12	1	—	13
Total	\$ 202	\$ 118	\$ 209	\$ 529	\$ 265	\$ 107	\$ 202	\$ 574

- (a) For a description of levels within the fair value hierarchy, see Note 9 to the Consolidated Financial Statements, "Fair Value."
- (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (d) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained.
- (e) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained.
- (f) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (g) This category includes U.S. Treasuries, diversified corporate bonds, bank loans, mortgage backed securities, and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.
- (i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in real estate and private debt. All investments in this category are classified as NAV assets.
- (j) The Company has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

**DTE Gas Company**  
**Notes to Consolidated Financial Statements — (Continued)**

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2018 and 2017.

***Defined Contribution Plans***

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Company annually contributes an amount equivalent to 4% (8% for certain represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. The cost of these plans was \$8 million in 2018 and 2017, and \$7 million in 2016.

**NOTE 17 — RELATED PARTY TRANSACTIONS**

The Company has agreements with affiliated companies to provide storage and transportation services, and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of the Company's transactions with affiliated companies for the years ended December 31:

	2018	2017	2016
	(In millions)		
<b>Revenues</b>			
Storage and transportation services	\$ 11	\$ 8	\$ 11
Other services	\$ 1	\$ 1	\$ 1
<b>Costs</b>			
Gas purchases	\$ 3	\$ 1	\$ 1
Other services and interest	\$ 36	\$ 32	\$ 28
Corporate expenses, net	\$ 146	\$ 139	\$ 133
<b>Other</b>			
Dividends declared	\$ 112	\$ 104	\$ 97
Dividends paid	\$ 112	\$ 104	\$ 97
Capital contribution from DTE Energy	\$ 155	\$ —	\$ 180

The Company's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2018 and 2017.

**DTE Gas Company**

**Notes to Consolidated Financial Statements — (Continued)**

There were no contributions to the DTE Energy Foundation for the year ended December 31, 2018. Contributions to the DTE Energy Foundation were \$22 million, and \$1 million for the years ended December 31, 2017 and 2016, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See Notes 1, 14, and 16, "Organization and Basis of Presentation," "Capital Leases," and "Retirement Benefits and Trusteed Assets," for other related party transactions impacting the Company's Consolidated Financial Statements.

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	5,115,379,838		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	292,472,865		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	5,407,852,703		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	132,808,369		
12	Acquisition Adjustments	-		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,540,661,072		
14	Accum. Prov. For Depr., Amort., & Depl.	2,103,873,366		
15	Net Utility Plant (Enter Total of line 13 less 14)	3,436,787,706		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	2,103,873,366		
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights	-		
20	Amort. of Underground Storage Land and Land Rights	-		
21	Amort. of Other Utility Plant	-		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,103,873,366		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amort. of Plant Acquisition Adj.	-		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	2,103,873,366		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
5,115,379,838					3
-					4
-					5
292,472,865					6
-					7
5,407,852,703					8
-					9
-					10
132,808,369					11
-					12
5,540,661,072					13
2,103,873,366					14
3,436,787,706					15
					16
					17
2,103,873,366					18
-					19
-					20
-					21
2,103,873,366					22
					23
-					24
-					25
-					26
					27
-					28
-					29
-					30
-					31
-					32
2,103,873,366					33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p>	<p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these</p>
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Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	-	-
3	302	Franchises and Consents	10,654	-
4	303	Miscellaneous Intangible Plant	73,205,385	5,340,010
5		TOTAL Intangible Plant	73,216,039	5,340,010
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	-
9	304.2	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Plant	-	-



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2018/Q4
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)**

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-	-	-	-	301	2
-	-	-	10,654	302	3
(4,236,968)	-	-	74,308,427	303	4
(4,236,968)	-	-	74,319,081		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands	-	-
29	325.2	Producing Leaseholds	-	-
30	325.3	Gas Rights	-	-
31	325.4	Rights-of-Way	-	-
32	325.5	Other Land	-	-
33	325.6	Other Land Rights	-	-
34	326	Gas Well Structures	-	-
35	327	Field Compressor Station Structures	-	-
36	328	Field Measuring and Regulating Station Structures	-	-
37	329	Other Structures	-	-
38	330	Producing Gas Wells-Well Construction	-	-
39	331	Producing Gas Wells-Well Equipment	-	-
40	332	Field Lines	-	-
41	333	Field Compressor Station Equipment	-	-
42	334	Field Measuring and Regulating Station Equipment	-	-
43	335	Drilling and Cleaning Equipment	-	-
44	336	Purification Equipment	-	-
45	337	Other Equipment	-	-
46	338	Unsuccessful Exploration & Development Costs	-	-
47		TOTAL Production and Gathering Plant	-	-
48		Products Extraction Plant		
49	340.1	Land	-	-
50	340.2	Land Rights	-	-
51	341	Structures and Improvements	-	-
52	342	Extraction and Refining Equipment	-	-
53	343	Pipe Lines	-	-
54	344	Extracted Products Storage Equipment	-	-
55	345	Compressor Equipment	-	-
56	346	Gas Measuring and Regulating Equipment	-	-
57	347	Other Equipment	-	-
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	-	-
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	-	-
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	3,791,960	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
-	-	-	-	325.1	28
-	-	-	-	325.2	29
-	-	-	-	325.3	30
-	-	-	-	325.4	31
-	-	-	-	325.5	32
-	-	-	-	325.6	33
-	-	-	-	326	34
-	-	-	-	327	35
-	-	-	-	328	36
-	-	-	-	329	37
-	-	-	-	330	38
-	-	-	-	331	39
-	-	-	-	332	40
-	-	-	-	333	41
-	-	-	-	334	42
-	-	-	-	335	43
-	-	-	-	336	44
-	-	-	-	337	45
-	-	-	-	338	46
-	-	-	-		47
					48
-	-	-	-	340.1	49
-	-	-	-	340.2	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344.0	54
-	-	-	-	345.0	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-		58
-	-	-	-		59
					60
-	-	-	-		61
					62
					63
-	-	-	3,791,960	350.1	64

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2018/Q4
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)	
65	350.2	Rights-of-Way	5,755,336	-	
66	351.0	Structures and Improvements	24,405,269	656,387	
67	352	Wells	117,311,064	2,672,403	
68	352.1	Storage Leaseholds and Rights	1,610,924	-	
69	352.2	Reservoirs	-	-	
70	352.3	Non-Recoverable Natural Gas	(356,592)	-	
71	353	Lines	38,282,278	233,704	
72	354	Compressor Station Equipment	252,766,958	11,783,657	
73	355	Measuring and Regulating Equipment	18,158,947	2,554,543	
74	356	Purification Equipment	28,390,078	-	
75	357	Other Equipment	-	-	
76	358	Asset Retirement Cost UG Storage	1,991,056	-	
77		TOTAL Underground Storage Plant	492,107,278	17,900,694	
78		Other Storage Plant			
79	360.1	Land	-	-	
80	360.2	Land Rights	-	-	
81	361	Structures and Improvements	-	-	
82	362	Gas Holders	-	-	
83	363	Purification Equipment	-	-	
84	363.1	Liquefaction Equipment	-	-	
85	363.2	Vaporizing Equipment	-	-	
86	363.3	Compressor Equipment	-	-	
87	363.4	Measuring and Regulating Equipment	-	-	
88	363.5	Other Equipment	-	-	
89		TOTAL Other Storage Plant	-	-	
90		Base Load Liquefied NG Terminating and Processing Plant			
91	364.1	Land	-	-	
92	364.1a	Land Rights	-	-	
93	364.2	Structures and Improvements	-	-	
94	364.3	LNG Processing Terminal Equipment	-	-	
95	364.4	LNG Transportation Equipment	-	-	
96	364.5	Measuring and Regulating Equipment	-	-	
97	364.6	Compressor Station Equipment	-	-	
98	364.7	Communication Equipment	-	-	
99	364.8	Other Equipment	-	-	
100		TOTAL Base Load LNG Terminating and Processing Plant	-	-	
101					
102		TOTAL Natural Gas Storage and Processing Plant	492,107,278	17,900,694	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr)	2018/Q4		
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements	Adjustments	Transfers	Balance at	Acct.	Line
(d)	(e)	(f)	End of Year	No.	No.
			(g)		
-	-	-	5,755,336	350.2	65
(81,478)	-	-	24,980,178	351	66
(29,431)	-	-	119,954,036	352	67
-	-	-	1,610,924	352.1	68
-	-	-	-	352.2	69
-	-	-	(356,592)	352.3	70
-	-	-	38,515,982	353	71
(537,466)	-	-	264,013,149	354	72
173,227	-	-	20,886,717	355	73
(1,282,695)	-	-	27,107,383	356	74
-	-	-	-	357	75
-	-	-	1,991,056	358	76
(1,757,843)	-	-	508,250,129		77
					78
-	-	-	-	360.1	79
-	-	-	-	360.2	80
-	-	-	-	361	81
-	-	-	-	362	82
-	-	-	-	363	83
-	-	-	-	363.1	84
-	-	-	-	363.2	85
-	-	-	-	363.3	86
-	-	-	-	363.4	87
-	-	-	-	363.5	88
-	-	-	-		89
					90
-	-	-	-	364.1	91
-	-	-	-	364.1a	92
-	-	-	-	364.2	93
-	-	-	-	364.3	94
-	-	-	-	364.4	95
-	-	-	-	364.5	96
-	-	-	-	364.6	97
-	-	-	-	364.7	98
-	-	-	-	364.8	99
-	-	-	-		100
					101
(1,757,843)	-	-	508,250,129		102

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2018/Q4
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year	Additions (c)	
103		4. Transmission Plant			
104	365.1	Land	1,199,586		-
105	365.2	Land Rights	20,327,095		-
106	366.1	Compressor Station Structures	11,076,688		34,966,432
107	366.2	Measuring and regulating station structures	7,206,346		655,047
108	366.3	Other Structures	900,016		-
109	367	Mains	396,578,062		22,435,316
110	368	Compressor Station Equipment	85,475,787		144,841,505
111	369	Measuring and Regulating Station Equipment	86,949,194		15,180,458
112	370	Communication Equipment	-		-
113	371	Other Equipment	-		-
114	372	Asset Retirement Cost Transmission	713,191		-
115		TOTAL Transmission Plant	610,425,965		218,078,758
116		5. Distribution Plant			
117	374.1	Land	2,996,352		-
118	374.2	Land Rights	1,372,815		-
119	375	Structures and Improvements	15,787,787		1,025,031
120	376	Mains	1,547,618,579		157,839,476
121	377	Compressor Station Equipment	-		-
122	378	Measuring and Regulating Station Equipment - General	143,924,187		8,811,627
123	379	Measuring and Regulating Station Equipment - City Gate	62,991,633		-
124	380	Services	1,060,657,000		96,715,717
125	381	Meters- AMI	105,033,934		19,426,609
126	381	Meters	185,202,941		6,186,330
127	382	Meter Installations	248,341,212		22,730,741
128	383	House Regulators	-		-
129	384	House Regulator Installations	-		-
130	385	Industrial Measuring and Regulating Station Equipment	68,411,838		-
130	386	Other Property on Customer's Premises	-		-
131	387	Other Equipment	-		-
132	388	Asset Retirement Cost Distribution	6,536,508		-
133		TOTAL Distribution Plant	3,448,874,786		312,735,531
134		6. General Plant			
135	389.1	Land	1,199,695		-
136	389.2	Land Rights	-		-
137	390	Structures and Improvements	63,450,284		9,292,546
138	391	Office Furniture and Equipment	12,251,806		9,817,910
139	392	Transportation Equipment	76,445,414		7,356,866
140	393	Stores Equipment	127,814		64,782
141	394	Tools, Shop and Garage Equipment	34,570,058		3,333,212
142	395	Laboratory Equipment	74,172		-

Name of Respondent	This Report Is:	Date of Report	Year of Report		
DTE Gas Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da. Yr)	2018/Q4		
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements	Adjustments	Transfers	Balance at End of Year	Acct. No.	Line No.
(d)	(e)	(f)	(g)		
					103
-	-	-	1,199,586	365.1	104
(110)	-	-	20,326,985	365.2	105
(18,006)	-	-	46,025,114	366.1	106
(22,614)	-	-	7,838,779	366.2	107
-	-	-	900,016	366.3	108
(45,672)	-	104,523	419,072,229	367	109
(523,481)	-	-	229,793,811	368	110
(277,872)	-	-	101,851,780	369	111
-	-	-	-	370	112
-	-	-	-	371	113
-	-	-	713,191	372	114
(887,755)	-	104,523	827,721,491		115
					116
-	-	-	2,996,352	374.1	117
-	-	-	1,372,815	374.2	118
(31,050)	-	-	16,781,768	375	119
(6,070,051)	-	-	1,699,388,004	376	120
-	-	-	-	377	121
(947,281)	-	-	151,788,533	378	122
(79,678)	-	-	62,911,955	379	123
(12,670,853)	-	-	1,144,701,864	380	124
(1,412,859)	-	-	123,047,684	381	125
(1,935,447)	-	-	189,453,824	381	126
(1,149,895)	-	-	269,922,058	382	127
-	-	-	-	383	128
-	-	-	-	384	129
-	-	-	68,411,838	385	130
-	-	-	-	386	130
-	-	-	-	387	131
-	-	-	6,536,508	388	132
(24,297,114)	-	-	3,737,313,203		133
					134
(14,204)	-	-	1,185,491	389.1	135
-	-	-	-	389.2	136
(1,214,128)	-	-	71,528,702	390	137
(195,603)	-	-	21,874,113	391	138
(1,434,436)	-	-	82,367,844	392	139
-	-	-	192,596	393	140
(583,223)	-	-	37,320,047	394	141
(1,850)	-	-	72,322	395	142

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
143	396	Power Operated Equipment	19,377,365	3,753,363
144	397	Communication Equipment	13,205,741	7,001,593
145	398	Miscellaneous Equipment	990,615	2,301,616
146		SUBTOTAL (lines 132 thru 143)	221,692,964	42,921,888
147	399	Other Tangible Property	-	-
148		TOTAL General Plant	221,692,964	42,921,888
149		TOTAL (Accounts 101 and 106)	4,846,317,032	596,976,881
150	101.1	Property Under Capital Leases		
151	102	Gas Plant Purchased (See Instruction 8)		
152	(Less) 102	Gas Plant Sold (See Instruction 8)		
153	103	Experimental Gas Plant Unclassified		
154		TOTAL GAS PLANT IN SERVICE	4,846,317,032	596,976,881



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(200,313)	-	-	22,930,415	396	143
(715,298)	-	-	19,492,036	397	144
(6,998)	-	-	3,285,233	398	145
(4,366,053)	-	-	260,248,799		146
-	-	-	-	399	147
(4,366,053)	-	-	260,248,799		148
(35,545,733)	-	104,523	5,407,852,703		149
				101.1	150
				102	151
				(102)	152
				103	153
(35,545,733)	-	104,523	5,407,852,703		154

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)**

- |  |  |
|--|--|
| <p>1. Report below descriptions and balances at end of year or project in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research</p> | <p>Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).</p> <p>3. Minor projects (less than \$500,000) may be grouped.</p> |
|--|--|

Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Area Expansion Project - New Main - Grand Rapids	968,128	-
2	Area Expansion Project - New Main - Grayling	848,230	-
3	Area Expansion Project - New Main - Petoskey	7,855,575	-
4	Area Expansion Project - New Main - Traverse City	2,374,618	-
5	Area Expansion Project - New Service - Petoskey	917,773	-
6	Allen Road ICM Expansion	834,758	-
7	BRM GMVC Engine Overhaul	1,056,200	-
8	Compressor Station Upgrades	6,186,182	-
9	Distribution Station Construction - River Rouge	523,952	-
10	DTE Gas - General Equipment Replacement	1,041,910	-
11	Environmental Projects	1,069,994	-
12	Existing Protected Mains- Allen Road	733,717	-
13	Existing Protected Mains- Lynch Road	1,146,913	-
14	Field Sketch Integration	2,749,611	-
15	Fleet Gas I.R.- Licensed Vehicles	607,543	-
16	Fleet Gas Non-Vehicle Purchase	547,433	-
17	Fleet Gas Operations & Engineering - Class 2	3,334,912	-
18	Fleet Gas Operations & Engineering - Class 9	563,889	-
19	Fleet Gas Operations & Engineering - Class 16	2,986,300	-
20	Fleet Gas Operations & Engineering - Class 3	1,806,890	-
21	Fleet Gas Operations & Engineering - Class 4	715,250	-
22	Fleet Gas Operations & Engineering - Class 5	515,116	-
23	Fleet Gas Operations & Engineering - Class 7	8,749,572	-
24	Gas Operations Sustainment	1,152,866	-
25	Gordie Howe International Bridge	4,571,234	3,692,840
26	Lynch Road Facade Restoration	917,237	-
27	MAC Service Renewal - SEMI	788,289	-
28	Main Retirement - SE	1,217,358	-
29	Major Accounts - Southeast Michigan - New Service	3,018,259	-
30	New Market -New Mains - Grand Rapids	858,730	-
31	New Market -New Service - Lynch Road	586,599	-
32	New Market -New Services- Petoskey	1,755,999	-
33	New Market-New Service - Grand Rapids	852,711	-
34	Nexus - DTE Gas	293,730	700,000
35	Physical Site Security	86,286	4,500,000
36	Pipeline Design	4,854,372	-
37	Planned Main Renewal - Grand Rapids	3,118,205	-
38	Planned Main Renewal - DTE Gas	2,278,098	-
39	Planned Main Renewal - Muskegon	857,101	-
40	Planned MR Service Renewal	992,240	-
41	Planned MR Service Renewal-Grand Rapids	1,359,912	-
42	Public Improvement - Main Renewal - Lynch Road	2,059,260	-
43	Public Improvement - Main Renewal - Michigan Ave	1,194,044	-
44	Regulation & Valve Constnstruction - Allen Road	1,534,498	-
45	Regulation & Valve Constnstruction - River Rouge	7,877,728	-
46	Regulation & Valve Constnstruction - Grand Rapids	1,063,716	-
47	Replace Yard Valves - Columbus	761,584	-
48	SEMI Main Renewal-2016 CTA	3,790,830	-
49	Serv Alts- Manifolds/Meters-Lynch Road	589,160	-
50			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)**

1. Report below descriptions and balances at end of year or project in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research  
 Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).  
 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
51	SI-2018-006 Endpoint EOL-Gas	2,942,311	-
52	Single Source Transmission	153,836	56,824,847
53	Stimulation/Recomplete- Belle River	719,426	-
54	System Supply Main Renewal-Escanaba	515,313	-
55	System Supply Main Renewal-Grand Rapids	827,116	-
56	System Supply Main Renewal-Lynch Road	4,337,153	-
57	System Supply Main Renewal-Michigan Avenue	561,586	-
58	System Supply Main Renewal-Muskegon	1,327,615	-
59	System Supply Main Renewal-Petoskey	978,278	-
60	Taggart - Six Lakes Compression	4,410,624	1,868,891
61	Upgrade Yard Valves/Control System	880,094	-
62	W.T.I. - Big Rapids Service Center	504,934	-
63	W.T.I. - Ludington Service Center	826,096	-
64	Well Upgrade/Improvements - Belle River	1,175,285	-
65	Minor Projects	16,084,190	-
66			
67			
68	Projects with blank future spend are routine capital projects.		
69	<b>TOTAL</b>	<b>\$ 132,808,369</b>	<b>\$ 67,586,578</b>
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CONSTRUCTION OVERHEAD--GAS**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On Page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.  
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	General Administration Capitalized	14,744,958	
2	Supervision, Engineering, Transportation and Other	46,308,926	
3	Pensions and Employee Benefits Capitalized	25,747,196	
4	Allowance for Funds Used During Construction	9,729,812	
5	Payroll Taxes	5,649,205	
6			371,375,876
7			
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46	<b>TOTAL</b>	<b>102,180,097</b>	<b>371,375,876</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision, Engineering, Transportation and Other

Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.

Pensions and Employees' Benefits Capitalized

Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate in effect from Jan. 1 - Sept. 30, 2018 was 5.76% (U-17999 Authorized) and from Oct. 1 - Dec. 31, 2018 was 5.56% (U-18999 Authorized).

Payroll Taxes

Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Note: See Page 217 for amounts capitalized.

Name of Respondent DTE Gas Company	This Report Is: (1) [ x ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)**

- |  |   |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	2,044,386,357	2,044,386,357	-	-
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	115,729,854	115,729,854	-	-
4	(403.1) Deprec. and Deplet. Expense	87,783	87,783	-	-
5	(413) Exp. of Gas Plt. Leas. to Others	-	-	-	-
6	Transportation Expenses - Clearing	5,790,505	5,790,505	-	-
7	Other Clearing Accounts	-	-	-	-
8	Other Accounts (Specify):				
9	(405) Amortization - Intangible	5,643,149	5,643,149	-	-
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	127,251,291	127,251,291	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	35,545,732	35,545,732	-	-
13	Cost of Removal	37,476,009	37,476,009	-	-
14	Salvage (Credit)	(3,527,034)	(3,527,034)	-	-
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	69,494,707	69,494,707	-	-
16	Other Debit or Credit Items (Describe):				
17	Note (1)	1,730,425	1,730,425	-	-
18					
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	2,103,873,366	2,103,873,366	-	-

**Section B. Balances at End of Year According to Functional Classifications**

20	Production - Manufactured Gas	-	-	-	-
21	Production and Gathering - Natural Gas	-	-	-	-
22	Intangible Plant - Gas	44,229,492	44,229,492	-	-
23	Underground Gas Storage	173,499,676	173,499,676	-	-
24	Other Storage Plant	-	-	-	-
25	Retirement Work in Progress	-	-	-	-
26	Transmission	289,444,535	289,444,535	-	-
27	Distribution	1,520,249,620	1,520,249,620	-	-
28	General	76,450,043	76,450,043	-	-
29	TOTAL (Enter total of lines 20 thru 28)	2,103,873,366	2,103,873,366	-	-

Note(s):

(1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

Section A - Line item Adjustments:

Non-Utility - 2018 Annual Depr Activity

ARO Adjustment & Write off

Misc. Adjustment

(61,351)

1,775,806

15,970

1,730,425

Line No.

C-16

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)**

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current Account 164.1 (c)	LNG Account 164.2 (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$ 35,302,719	\$ 28,596,586	\$ -	\$ -	\$ 63,899,305
2	Gas Delivered to Storage (contra Account)	-	181,195,699	-	-	181,195,699
3	Gas Withdrawn from Storage (contra Account)	-	(161,415,548)	-	-	(161,415,548)
4	Other Debits or Credits (Net)	-	-	-	-	-
5	Balance at End of Year	\$ 35,302,719	\$ 48,376,737	\$ -	\$ -	\$ 83,679,456
6	Mcf	62,436,175	46,657,239			109,093,414
7	Amount per Mcf	\$0.56542	\$1.03685			\$0.76704

8 *State basis of segregation of inventory between current and noncurrent portions:*

Current is working inventory gas, while noncurrent is base gas within the storage fields.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**NONUTILITY PROPERTY (Account 121)**

- |  |   |
|--|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers or Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and</p> | <p>distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|--|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	(All Properties in Michigan)			
2				
3	Land	\$ 194,166	\$ -	\$ 194,166
4	Storage Field Land and Land Rights			
5	Edmore Field	761,548	-	761,548
6	Leased Water Heaters	981,615	-	981,615
7	Minor Items	73,995	-	73,995
8		\$ 2,011,324	\$ -	\$ 2,011,324
9				
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12				
13				
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$ 1,099,773
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts ( <i>Specify</i> ):	
6	403.1 Depreciation Expense	61,351
7	TOTAL Accruals for Year ( <i>Enter Total of lines 3 thru 6</i> )	\$ 61,351
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges ( <i>Enter Total of lines 9 thru 11</i> )	
13	Other Debit or Credit Items ( <i>Describe</i> ):	
14		
15	Balance, End of Year ( <i>Enter Total of lines 1, 7, 12, and 14</i> )	\$ 1,161,124



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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**INVESTMENTS (Accounts 123, 124, 136)**

1. Report below Investments in Accounts 123, *Investment in Associated Companies*, 124, *Other Investments*, and 136, *Temporary Cash Investments*.  
 2. Provide a subheading for each account and list thereunder the information called for:  
 (a) Investment in Securities -- List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale) pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.  
 (b) Investment Advances -- Report separately for each person or company the amounts of loans or Investment advances which are property includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2	None		
3			
4	<u>Account 124</u>		
5	Detroit Investment Fund	2,200,548	63,371
6	Contribution made in May 1995		
7	Total Account 124	2,200,548	63,371
8			
9			
10	<u>Account 136</u>		
11	None		
12			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**INVESTMENTS (Accounts 123, 124, 136) (Continued)**

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote

and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-	2,263,919	2,263,919	-	-	1
					2
					3
					4
-	2,263,919	2,263,919	-	-	5
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below Investments in Accounts 123.1, *Investments in Subsidiary Companies*.  
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).  
(a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.  
(b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	<b>BLUE LAKE HOLDINGS, INC</b>			
3	COMMON STOCK	6/25/91		-
4	(PAR VALUE \$0.01 PER SHARE, 10			
5	SHARES AT 12-31-98)			
6	ADDITIONAL PAID IN CAPITAL			7,490,192
7	OTHER COMPREHENSIVE INCOME			-
8	EQUITY IN EARNINGS			7,105,520
9	Total			<u>14,595,712</u>
10				
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39	TOTAL Cost of Account 123.1		TOTAL	14,595,712

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

- |  |   |
|--|---|
| <p>4. For any securities, notes or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> | <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p> |
|--|---|

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		-		3
				4
				5
		7,490,192		6
		-		7
1,299,244	-	8,404,764		8
1,299,244	-	15,894,956		9
				10
				11
				12
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1,299,244	-	15,894,956		39

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET</b>			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).	
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	1,100,193	986,848
2	Customer Accounts Receivable (Account 142)	207,997,743	237,729,935
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	28,913,663	32,463,724
4	TOTAL	238,011,599	271,180,507
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	15,915,338	33,916,274
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	222,096,261	237,264,233
7			
8			
9	(1) Includes amount receivable from Employees	(59,920)	(4,120)
10			
11			
12			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	14,519,061	-	-	1,396,277	15,915,338
2	Prov. For uncollectibles for current year (2)	51,191,215	-	-	1,061,044	52,252,259
3	Accounts written off	(54,055,055)	-	-	(66,091)	(54,121,146)
4	Coll. Of accounts written off	19,869,823	-	-	-	19,869,823
5	Adjustments (explain): .....	-	-	-	-	-
6	Balance end of year	31,525,044	-	-	2,391,230	33,916,274
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
9	Provision for uncollect.-utility	51,191,215				
10	Provision for uncollect-merch.	-				
11	Directly charged to expense	923,300				
12	Uncollect. Expense (acct 904)	52,114,515				
13						

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Name of Respondent DTE Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies* at end of year.	4. If any note was received in satisfaction of an open account, state the period covered by such open account.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.	5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.	6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	DTE Gas Services Company	235,801	671,494	-	907,295	10,335
3	DTE Energy Company	-	1,388,350	-	1,388,350	11,358
4	<b>Total Account 145</b>	235,801	2,059,844	-	2,295,645	21,693
5						
6	Notes receivable from associated companies arise from the Inter-Company Loan Agreements					
7	Purpose: To provide a line of credit to associated companies					
8	Maturity Date: N/A					
9	Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2018 rate 2.4554%					
10						
11						
12	<u>Account 146</u>					
13	DTE Energy Company	2,867	-	2,830	37	-
14	DTE Energy Resources, LLC	111,175	-	2,231	108,944	-
15	DTE Energy Trading	131,004	237,604	-	368,608	-
16	DTE Energy Services, Inc	14,835	-	14,819	16	-
17	EES Coke Battery, LLC	-	5,409	-	5,409	-
18	DTE ES Operations, LLC	-	20	-	20	-
19	DTE Electric Company	17,956,622	2,411,617	-	20,368,239	-
20	Midwest Energy Resources Company	98	-	98	-	-
21	DTE Gas Holdings, Inc.	-	24	-	24	-
22	DTE MI Gathering Holding Company	7,615	-	140	7,475	-
23	DTE Michigan Gathering Company	96,638	-	7,646	88,992	-
24	Saginaw Bay Pipeline Company	4,311	2,240	-	6,551	-
25	DTE Michigan Lateral Co	108,611	-	13,834	94,777	-



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)**

<p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p>	<p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account</p>
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\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	Account 146 (continued)					
27	Citizens Gas Fuel Company	34	-	34	-	-
28	DTE Gas Enterprises, LLC	-	18	-	18	-
29	DTE Pipeline Company	25,950	115,238	-	141,188	-
30	DTE Millennium Company	21,854	71	-	21,925	-
31	DTE Vector Company	1	-	-	1	-
32	DTE Gas Storage Company	5,918	-	3,901	2,017	-
33	DTE Gas Services Company	23,113	-	11,142	11,971	-
34	Washington 10 Storage Partnership	3,594	-	3,594	-	-
35	Washington 10 Storage Corporation	220,542	7,743	-	228,285	-
36	Mobile Energy Services Co	-	3,205	-	3,205	-
37	DTE Energy Center, LLC	602	-	280	322	-
38	DTE PetCoke, LLC	-	356	-	356	-
39	DTE Energy Corporate Services, LLC	3,511,709	106,642	-	3,618,351	-
40	Bluestone Pipeline Company of PA	21,879	6,246	-	28,125	-
41	Susquehanna Gathering Company	28,241	-	28,241	-	-
42	DTE Appalachia Gathering	19,864	-	15,405	4,459	-
43	Stonewall Gas Gathering	18,707	-	16,389	2,318	-
44	DTE Tioga Gathering	-	1,102	-	1,102	-
45						
46						
47						
48						
49	<b>TOTAL Account 146</b>	22,335,784	2,897,535	120,584	25,112,735	-
50	<b>TOTAL Accounts 145 and 146</b>	22,571,585	4,957,379	120,584	27,408,380	21,693

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**MATERIAL AND SUPPLIES**

1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	8,509,248	8,352,072	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	5,376,600	5,184,512	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 ( <i>Enter Total of line 5 thru 10</i> )	13,885,848	13,536,584	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) ( <i>Not applicable to Gas Utilities</i> )			
15	Stores Expense Undistributed (Account 163)	2,316,665	2,336,295	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	16,202,513	15,872,879	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.      2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Payment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	
3	Prepaid Taxes (pages 262-263)	13,720,246
4	Prepaid Interest	
5	Gas Prepayments (pages 226-227)	
6	Miscellaneous Prepayments (1)	3,107,656
7	<b>TOTAL</b>	<b>16,827,902</b>

Notes:

(1) Miscellaneous Prepayments:	Balance at End of Year (In Dollars)
Prepaid MPSC Fee	909,975
Flex Spending Account Deposit	97,100
Prepayment of Medical & Dental Costs	1,939,216
Prepaid Benefit Administration Fees	19,970
Home Energy Survey Kits	141,395
	<b>3,107,656</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8	<b>TOTAL</b>	\$0	\$0		\$0	\$0

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
9						
10						
11						
12						
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14						
15						
16						
17	<b>TOTAL</b>	\$0	\$0		\$0	\$0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OTHER REGULATORY ASSETS**

- |  |  |
|--|--|
| <p>1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> | <p>3. Minor items (amounts less than \$50,000 may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p> |
|--|--|

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Government Demolition Fee				
2	U-17999 (182.3)		407.3	935,640	-
3					
4					
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39					
40	<b>TOTAL</b>	-		935,640	-

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2018/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (less than \$50,000) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits  (a)	Balance at Beginning of Year  (b)	Debits  (c)	CREDITS		Balance at End of Year  (f)	
				Account Charged  (d)	Amount  (e)		
1	Regulatory Asset - Pension (U-13898)	496,663,000	-	228.3	11,248,054	485,414,946	
2	Regulatory Asset - Other Post Retirement Benefit	68,090,000	29,249,000	228.3	5,243,000	92,096,000	
3	Reg Asset-Environmental Costs (U-10150, U-13898) (1)	73,051,672	484,362	930.2	5,412,541	68,123,493	
4	Reg Asset - Costs To Achieve (U-14909) (2)	700,448	-	407.3	700,448	-	
5	Reg Asset - AFUDC Deferred Tax (U-15985) (3)	3,765,731	2,920,310	282, 283	528,741	6,157,300	
6	Accum. Def. Michigan Corporate Income Tax (U-16864) (4)	41,950,538	-	283	1,819,155	40,131,383	
7	Reg Asset - Medicare Subsidy Def. Tax (U-16864) (5)	1,584,822	-	283, 410.1	226,416	1,358,406	
8	LT Customer Attachments	7,117,037	922,899	-	1,050,368	6,989,568	
9	Reg Asset - Energy Waste Reduction (U-15985)	2,977,634	7,087,616	-	3,192,922	6,872,328	
10	Accum. Def. City Of Detroit Income Tax (U-17999) (6)	1,852,328	-	283	117,584	1,734,744	
11	Prepaid Pension	145,377,000	21,932,296	926.1	35,514,250	131,795,046	
12	N/R - Vectör Pipeline Lease	48,801,374	4,901,219	172	9,417,675	44,284,918	
13	Financing Expense ST Debt (7)	1,497,622	1,974,487	181, 431	2,323,447	1,148,662	
14	LT Receivables - Employees	409,034	-	242	39,875	369,159	
15	LT Energy Waste Reduction Incentive	4,713,200	5,542,721	174	4,708,946	5,546,975	
16	Prepaid OPEB	156,944,846	52,002,024	131, 926	58,586,523	150,360,347	
17							
18	Note: Above docket numbers refer to original						
19	authorization of regulatory asset.						
20							
21	(1) Environmental costs related to former						
22	Manufactured Gas Plants (MGP) subject to 10 year						
23	amortization by vintage layer beginning subsequent						
24	year of payment						
25	(2) Cost to Achieve subject to 10 year amortization						
26	for vintage layers 2006-08						
27	(3) AFUDC Deferred Tax - 40 year amortization						
28	(4) Accum. Def. Michigan Corporate Income Tax - 28 year						
29	amortization						
30	(5) Medicare Subsidy Def. Tax - 12 year amortization						
31	(6) Accum. Def. City of Detroit Income Tax - 35 year						
32	amortization						
33	(7) Financing Expense ST Debt - 5 year amortization						
34							
35							
36							
37							
38	Misc. Work in Progress						
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)						
40	TOTAL	1,055,496,286				1,042,383,275	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Bad Debts	\$ 3,342,221	\$ -	\$ 3,780,204
11	Vacation Liability	2,315,422	-	97,429
12				
13				
14				
15	Other	171,007,476	9,811,776	5,881,735
16	TOTAL Gas (Enter Total of lines 10 thru 15)	176,665,119	9,811,776	9,759,368
17	Other (Specify)			
18	TOTAL (Account 190) (Enter Total of lines 8,16 & 17)	\$ 176,665,119	\$ 9,811,776	\$ 9,759,368
19	Classification of Total:			
20	Federal Income Tax	176,665,119	9,811,776	9,759,368
21	State Income Tax			
22	Local Income Tax			

**NOTES**

*In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.*

Other Line 15  
SEE Page 234.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued**

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
						\$ 7,122,425	10
						2,412,851	11
							12
						-	13
						-	14
6,778,491	3,159,436	-	9,217,920	-	5,830,593	166,845,707	15
6,778,491	3,159,436	-	9,217,920	-	5,830,593	176,380,983	16
							17
\$ 6,778,491	\$ 3,159,436	\$ -	\$ 9,217,920	\$ -	\$ 5,830,593	\$ 176,380,983	18
							19
6,778,491	3,159,436	-	9,217,920	-	5,830,593	176,380,983	20
							21
							22

NOTES (Continued)

Other Line 15  
SEE Page 235.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued.**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
NOTES (Cont'd)				
1	Stock Compensation	\$ 436,192	\$ -	\$ -
2	Interest Expense	117,939	-	20,132
3	Severance Plans	72,156	-	92,526
4	Section 263A Adjustment-Inventory	10,168,000	-	1,302,000
5	Reserve for Injuries and Damages	1,859,969	22,264	-
6	State Deferred Taxes	26,429,323	-	2,280,719
7	Charitable Contributions	11,835,574	-	(375,123)
8	Net Operating Loss	31,226,274	8,113,376	-
9	Bonus Accrual and Payments	1,307,523	118,902	-
10	Contribution in Aid of Construction - Non-Property	-	968,288	-
11	Workers' Comp Payments	780,697	115,465	-
12	Long Term Disability Plan	31,920	-	14,910
13	Investment Tax Credit	423,346	166,373	-
14	Employee Benefits	-	-	-
15	Reserve for Lost Gas	(363,307)	-	1,236,909
16	Inventory Reserve	152,453	41,018	-
17	Deferred Revenue	663,922	-	-
18	State Tax Reserves	381,192	-	-
19	Other Comprehensive Income	43,688	-	-
20	Tax Credit Carryforward	331,234	-	1,309,662
21	Legal Settlement Reserve	(11,886)	266,090	-
22	Supplemental Savings Plan	215	-	-
23	Inventory Method Adjustment	27,088	-	-
24	Energy Optimization	(625,301)	-	-
25	Tax Reform Regulatory Liability - Gross-up	85,719,265	-	-
26			-	-
27				
28	Total Other	\$ 171,007,476	\$ 9,811,776	\$ 5,881,735



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued**

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
NOTES (Continued)							
\$ -	\$ -		\$ -		\$ -	\$ 436,192	1
-	-		-		-	138,071	2
-	-		-		-	164,682	3
-	-		-		-	11,470,000	4
-	-		-		-	1,837,705	5
-	29,346		-	254	5,800,512	22,938,876	6
6,771,410	3,130,090		-		-	7,819,131	7
7,081	-		-		-	23,105,817	8
-	-		-		-	1,188,621	9
-	-		-		-	(968,288)	10
-	-		-		-	665,232	11
-	-		-		-	46,830	12
-	-	255	29,673		-	286,646	13
-	-		-		-	-	14
-	-		-		-	873,602	15
-	-		-		-	111,435	16
-	-		-		-	663,922	17
-	-		-		-	381,192	18
-	-		-	219	30,081	13,607	19
-	-		-		-	1,640,896	20
-	-		-		-	(277,976)	21
-	-		-		-	215	22
-	-		-		-	27,088	23
-	-		-		-	(625,301)	24
-	-	254	9,188,247		-	94,907,512	25
-	-		-		-		26
-	-		-		-		27
\$ 6,778,491	\$ 3,159,436		\$ 9,217,920		\$ 5,830,593	\$ 166,845,707	28

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter  (b)	Par or Stated Value Per Share  (c)	Call Price at End of Year  (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10,300,000	\$10,300,000	-	-	-	-	1
						2
						3
						4
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)-- State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)--Report balance at beginning of year, credits, debits and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-in Capital* (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>	
2		
3	BALANCE, DECEMBER 31, 2017	\$133,900,000
4	NO TRANSACTIONS DURING 2018	-
5		
6	BALANCE, DECEMBER 31, 2018	\$133,900,000
7		
8		
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>	
10		
11	BALANCE, DECEMBER 31, 2017	\$12,525
12	NO TRANSACTIONS DURING 2018	-
13		
14	BALANCE, DECEMBER 31, 2018	\$12,525
15		
16		
17		
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>	
19		
20	BALANCE, DECEMBER 31, 2017	\$570,131,831
21	CAPITAL CONTRIBUTION - CASH	155,000,000
22	CAPITAL REDUCTION - ASSET	-
23		
24	BALANCE, DECEMBER 31, 2018	\$725,131,831
25		
26		
27		
28		
29		
30		
31		
32		
33		
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38		
39		
40	<b>TOTAL</b>	<b>\$859,044,356</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

**Securities Redeemed**

**\$100,000,000, 6.04% Senior Notes, 2008 Series B due 2018**

Payment in the amount of \$100,000,000 was made at maturity on April 16, 2018

**Securities Issued**

**\$195,000,000 3.81% First Mortgage Bonds, 2018 Series B Due 2028**

\$195,000,000 3.81% First Mortgage Bonds, 2018 Series B Due 2028 were issued on August 23, 2018 at 100% with placement agents KeyBanc Capital Markets and Mizuho.

The proceeds were used for the repayment of short-term borrowings and general corporate purposes.

The principal amount of \$195,000,000 was credited to Account 221 and issuance expenses of \$1,088,788 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

**\$125,000,000 4.14% First Mortgage Bonds, 2018 Series C Due 2048**

\$125,000,000 4.14% First Mortgage Bonds, 2018 Series C Due 2048 were issued on August 23, 2018 at 100% with placement agents KeyBanc Capital Markets and Mizuho.

The proceeds were used for the repayment of short-term borrowings and general corporate purposes.

The principal amount of \$125,000,000 was credited to Account 221 and issuance expenses of \$697,931 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**LONG-TERM DEBT (Accounts 221, 222, 223 and 224)**

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222 *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report for (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (d)
1	<u>Account 221 - Bonds</u>			
2				
3				
4	5.70% 2003 Series A Senior Note due 2033	02-20-03	03-15-33	200,000,000
5	5.00% 2004 Series E Senior Note due 2019	10-04-04	10-01-19	120,000,000
6	6.04% 2008 Series B Senior Note due 2018	04-11-08	04-15-18	-
7	6.44% 2008 Series C Senior Note due 2023	04-11-08	04-15-23	25,000,000
8	6.78% 2008 Series F Senior Note due 2028	06-26-08	06-15-28	75,000,000
9	6.36% 2008 Series I Senior Note due 2020	08-20-08	09-01-20	50,000,000
10	3.92% 2012 Series D First Mortgage Bond due 2042	12-12-12	12-15-42	70,000,000
11	3.64% 2013 Series C First Mortgage Bond due 2023	12-12-13	12-15-23	50,000,000
12	3.74% 2013 Series D First Mortgage Bond due 2025	12-12-13	12-15-25	70,000,000
13	3.94% 2013 Series E First Mortgage Bond due 2028	12-12-13	12-15-28	50,000,000
14	4.35% 2014 Series F First Mortgage Bond due 2044	12-16-14	12-15-44	150,000,000
15	3.35% 2015 Series C First Mortgage Bond due 2027	08-27-15	09-01-27	40,000,000
16	4.21% 2015 Series D First Mortgage Bond due 2045	08-27-15	09-01-45	125,000,000
17	4.07% 2016 Series G First Mortgage Bond due 2046	12-15-16	12-15-46	125,000,000
18	3.08% 2017 Series C First Mortgage Bonds due 2029	09-20-17	10-01-29	40,000,000
19	3.75% 2017 Series D First Mortgage Bonds due 2047	09-20-17	10-01-47	40,000,000
20	3.81% 2018 Series B First Mortgage Bonds due 2028	08-23-18	09-01-28	195,000,000
21	4.14% 2018 Series C First Mortgage Bonds due 2048	08-23-18	09-01-48	125,000,000
22				
23	Total Account 221 Bonds			1,550,000,000
24				
25				
26	<u>Account 224 - Other</u>			
27				
28	Total Account 224 Other			-
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	TOTAL			1,550,000,000

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(f)	
5.70	11,546,434				1
5.00	5,996,804				2
6.04	1,744,889				3
6.44	1,610,000				4
6.78	5,085,000				5
6.36	3,180,000				6
3.92	2,744,000				7
3.64	1,820,000				8
3.74	2,618,000				9
3.94	1,970,000				10
4.35	6,525,000				11
3.35	1,340,000				12
4.21	5,262,500				13
4.07	5,087,500				14
3.08	1,232,000				15
3.75	1,500,000				16
3.81	2,641,600				17
4.14	1,840,000				18
	63,743,727				19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
Lines 4 & 5: Interest on these instruments is reported net of OCI cash flow hedge					33
					34
					35
					36
					37
	63,743,727	-	-		38

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.  
2. Show premium amounts by enclosing the figures in parentheses.  
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expenses, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date from (d)	Date to (e)
1	<u>UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT</u>				
2					
3					
4					
5	5.70% 2003 Series A Senior Note due 2033	200,000,000	1,897,181	02-20-03	03-15-33
6	5.00% 2004 Series E Senior Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19
7	6.04% 2008 Series B Senior Note due 2018	100,000,000	652,468	04-11-08	04-15-18
8	6.44% 2008 Series C Senior Note due 2023	25,000,000	213,248	04-11-08	04-15-23
9	6.78% 2008 Series F Senior Note due 2028	75,000,000	521,559	06-26-08	06-15-28
10	6.36% 2008 Series I Senior Note due 2020	50,000,000	239,830	08-20-08	08-31-20
11	3.92% 2012 Series D First Mortgage Bond due 2042	70,000,000	547,386	12-12-12	12-15-42
12	3.64% 2013 Series C First Mortgage Bond due 2023	50,000,000	307,180	12-12-13	12-15-23
13	3.74% 2013 Series D First Mortgage Bond due 2025	70,000,000	430,052	12-12-13	12-15-25
14	3.94% 2013 Series E First Mortgage Bond due 2028	50,000,000	307,180	12-12-13	12-15-28
15	4.35% 2014 Series F First Mortgage Bond due 2044	150,000,000	870,598	12-16-14	12-15-44
16	3.35% 2015 Series C First Mortgage Bond due 2027	40,000,000	230,586	08-27-15	09-01-27
17	4.21% 2015 Series D First Mortgage Bond due 2045	125,000,000	720,580	08-27-15	09-01-45
18	4.07% 2016 Series G First Mortgage Bond due 2046	125,000,000	752,923	12-15-16	12-15-46
19	3.08% 2017 Series C First Mortgage Bonds due 2029	40,000,000	274,125	09-20-17	10-01-29
20	3.75% 2017 Series D First Mortgage Bonds due 2047	40,000,000	274,125	09-20-17	10-01-47
21	3.81% 2018 Series B First Mortgage Bonds due 2028	195,000,000	1,088,788	08-23-18	09-01-28
22	4.14% 2018 Series C First Mortgage Bonds due 2048	125,000,000	697,941	08-23-18	09-01-48
23					
24	TOTAL ACCOUNT 181	1,650,000,000	12,434,725		
25					
26	<u>UNAMORTIZED PREMIUM ON OTHER BONDS</u>				
27					
28					
29	TOTAL ACCOUNT 225	-	-		
30					
31					
32	<u>UNAMORTIZED DISCOUNT ON BONDS</u>				
33					
34					
35	5.70% 2003 Series A Senior Note due 2033	200,000,000	726,000	02-20-03	03-15-33
36	5.00% 2004 Series E Senior Note due 2019	120,000,000	487,200	10-04-04	10-01-19
37					
38	TOTAL ACCOUNT 226	320,000,000	1,213,200		
39					
40					
41					
42					



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)**

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.  
7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credit During Year (h)	Balance At End of Year (i)	Line No.
				1
				2
				3
				4
959,373		(63,093)	896,280	5
281,198		(160,688)	120,510	6
18,830		(18,830)	-	7
75,134		(14,206)	60,928	8
273,076		(26,118)	246,958	9
53,161		(19,935)	33,226	10
455,218		(18,241)	436,977	11
182,792		(30,692)	152,100	12
284,909		(35,811)	249,098	13
224,231		(20,468)	203,763	14
782,320		(29,023)	753,297	15
185,578		(19,198)	166,380	16
664,288		(24,010)	640,278	17
723,018	3,825	(25,230)	701,613	18
258,974	8,967	(22,994)	244,947	19
262,682	8,966	(9,212)	262,436	20
	1,088,788	(38,627)	1,050,161	21
	697,941	(8,266)	689,675	22
				23
5,684,782	1,808,487	(584,642)	6,908,627	24
				25
				26
				27
				28
-	-	-	-	29
				30
				31
				32
				33
				34
367,125		(24,144)	342,981	35
56,871		(32,498)	24,373	36
				37
423,996	-	(56,642)	367,354	38
				39
				40
				41
				42

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1 *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<b>Account 189</b>					
2						
3	7.6% due 2017					
4	6.75% due 2023					
5	7-1/2% due 2020					
6	7% due 2025					
7	6.2% due 2038					
8	Refunding with 5.7% 2003A due 2033 - 110003					
9	Senior Notes due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	13,105,495	12,243,606
10						
11	1999 6.85% due 2038					
12	1999 6.85% due 2039					
13	Refunding with 5.0% 2004E					
15	Senior Notes due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	411,287	176,266
16						
17	6.45% 1998 MOPPRS due 2038					
18	Refunding with 6.78% 2008 Series F					
19	Senior Notes due 2028 - 110010	06/30/2008	75,000,000	(9,746,617)	5,103,111	4,615,034
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	<b>Total Account 189</b>		<b>\$ 354,501,000</b>	<b>\$ (39,186,493)</b>	<b>\$ 18,619,893</b>	<b>\$ 17,034,906</b>
31						
32						
33						
34	<b>Account 257</b>					
35	None					
36						
37						
38						
39						
40						
41						

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**NOTES PAYABLE (Account 231)**

- |  |   |
|--|---|
| <p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreements covering open lines</p> | <p>of credit.</p> <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p> |
|--|---|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2	Various Lenders of Commercial Paper Debt	General corporate borrowings	Various	Various	Various	188,894,152
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	<b>TOTAL</b>					188,894,152

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PAYABLES TO ASSOCIATED COMPANIES\* (Account 233, 234)**

- |  |   |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>					
2	DTE Energy Company	47,282,256	47,282,256	-	-	704,996
3	Blue Lake Holdings, Inc.	7,681,202	248,928	-	7,432,274	157,214
4	DTE Gas Services Company	-	-	-	-	14
5	<b>TOTAL 233</b>	54,963,458	47,531,184	-	7,432,274	862,224
6	<b>Note:</b> Notes Payable to associated companies arise from the Inter-Company Loan Agreement. <b>Purpose:</b> To provide a line of credit from associated companies. <b>Maturity Date:</b> N/A. <b>Interest Rate:</b> Adjusted monthly based on the prior month commercial paper market rate. December 2018 rate 2.4554%					
8	<u>Account 234</u>					
9	DTE Energy Company	510,496	-	195,103	705,599	-
10	DTE Energy Resources, LLC	1,082	1,072	-	10	-
11	DTE Energy Trading	15,867	8,643	-	7,224	-
12	DTE Energy Services, Inc.	16,657	16,640	-	17	-
13	EES Coke Battery, LLC	-	-	529	529	-
14	DTE ES Operations, LLC	-	-	20	20	-
15	DTE Electric Company	18,505,344	433,512	-	18,071,832	-
16	Midwest Energy Resources Co	3,177	3,177	-	-	-
17	DTE Michigan Gathering Holding Co	-	-	38	38	-
18	DTE Michigan Gathering Company	159,621	-	39,448	199,069	-
19	Saginaw Bay Pipeline Company	151	90	-	61	-
20	DTE Michigan Lateral Company	6,428	3,788	-	2,640	-
21	Citizens Gas Fuel Company	583	583	-	-	-
22	DTE Gas Enterprises, LLC	-	-	83	83	-
23	DTE Pipeline Company	3,076	2,940	-	136	-
24	DTE Millenium Company	1,813	-	15	1,828	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PAYABLES TO ASSOCIATED COMPANIES\* (Account 233, 234) (Continued)**

- |  |   |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
25	<u>Account 234 (Continued)</u>					
26	DTE Vector Company	1	-	-	1	-
27	DTE Gas Storage Company	1,604	1,391	-	213	-
28	DTE Gas Services Company	3,618	2,959	-	659	-
29	Washington 10 Storage Partnership	1,809	1,809	-	-	-
30	Washington 10 Storage Corporation	200,016	2,023	-	197,993	-
31	Mobile Energy Services Co	-	-	220	220	-
32	DTE Energy Center, LLC	41	41	-	-	-
33	DTE PetCoke, LLC	-	-	1,228	1,228	-
34	DTE Energy Corporate Services LLC	20,983,445	-	5,561,169	26,544,614	-
35	DTE Nexus, LLC	1,084	-	-	1,084	-
36	DTE Appalachia Gathering	-	-	345	345	-
37	DTE Tioga Gathering	-	-	1,102	1,102	-
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL 234	40,415,913	478,668	5,799,300	45,736,545	-
48	TOTAL 233 and 234	95,379,371	48,009,852	5,799,300	53,168,819	862,224

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 78)	149,295,420
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	50,152,176
8		
9	Total pre-tax income	199,447,596
10		
11	Add: Taxable income not reported on books:	527,447
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	53,479,806
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	7,909,173
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	260,050,775
24		
25		
26	Federal taxable income for the year	(14,505,099)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)**

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
217,748,786		1
		2
		3
		4
		5
160,802,455	(11,507,035)	6
45,856,398	4,295,778	7
		8
206,658,853	(7,211,257)	9
		10
527,447	-	11
		12
		13
		14
50,283,074	3,196,732	15
		16
		17
		18
6,609,929	1,299,244	19
		20
		21
		22
227,805,967	32,244,808	23
		24
		25
23,053,478	(37,558,577)	26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
27	Line 11: Taxable Income Not Reported On Books:	
28	AFUDC Equity	221,766
29	Gas Cost Recovery	305,681
30	Line 11 Subtotal:	527,447
31		
32	Line 15: Deductions Recorded On Books Not Deducted From Return:	
33	Meals And Entertainment	608,071
34	Fines and Penalties	412,700
35	Deductible State and Local Taxes	11,000,312
36	Cost to Achieve	700,449
37	Vector Pipeline Lease	4,099,000
38	Lobby Expenses	789,000
39	Loss on Reacquired Debt	1,888,474
40	Decrease in Bad Debt Reserve	18,000,975
41	GRCC Regulatory Asset Amortization	935,640
42	Long Term Disability Plan	71,000
43	Grantor Trust	956,950
44	Vacation Pay Accruals	325,019
45	Reserve for Lost Gas	5,890,043
46	Interest Expense	95,861
47	Section 263A Adjustment - Inventory	6,200,000
48	Health Care Accrual	145,833
49	Severance Plans	29,200
50	Non-Deductible Parking Expenses	1,202,279
51	Inventory Method Adjustment	129,000
52	Line 15 Subtotal:	53,479,806
53		



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)**

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
		27
221,766	-	28
305,681	-	29
527,447	-	30
		31
		32
608,071	-	33
-	412,700	34
9,005,280	1,995,032	35
700,449	-	36
4,099,000	-	37
-	789,000	38
1,888,474	-	39
18,000,975	-	40
935,640	-	41
71,000	-	42
956,950	-	43
325,019	-	44
5,890,043	-	45
95,861	-	46
6,200,000	-	47
145,833	-	48
29,200	-	49
1,202,279	-	50
129,000	-	51
50,283,074	3,196,732	52
		53

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
53	Line 19: Income Recorded In Books Not Included In Return:	
54	AFUDC Equity	6,588,907
55	Deferred Revenue	21,022
56	Equity Earnings in Subsidiaries	1,299,244
57	Line 19 Subtotal:	7,909,173
58		
59	Line 23: Deductions On Return Not Charged Against Book Income:	
60	Tax Depreciation	191,492,383
61	Property Tax Paid	6,583,148
62	ESOP	2,473,589
63	Energy Optimization	3,894,694
64	Reserve for Injuries and Damages	106,021
65	Bonus Accrual & Payments	566,200
66	Inventory Write Off Physical Disp	195,323
67	Workmans Comp Payments	549,834
68	Supplemental Savings Plan	524
69	SFAS 106 Adjustment	9,237,928
70	Charitable Contributions	32,244,808
71	Reserve Environmental Clean	11,098,063
72	Amortization of Pension and OPEB Regulatory Liability	284,565
73	Legal Settlement Reserve	1,323,695
74	Line 23 Subtotal:	260,050,775
75		
76		
77		
78		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)**

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

Utility	Other	Line No.
		53
6,588,907	-	54
21,022	-	55
-	1,299,244	56
6,609,929	1,299,244	57
		58
		59
191,492,383	-	60
6,583,148	-	61
2,473,589	-	62
3,894,694	-	63
106,021	-	64
566,200	-	65
195,323	-	66
549,834	-	67
524	-	68
9,237,928	-	69
-	32,244,808	70
11,098,063	-	71
284,565	-	72
1,323,695	-	73
227,805,967	32,244,808	74
		75
		76
		77
		78

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>CALCULATION OF FEDERAL INCOME TAX</b>			
Line No.		TOTAL AMOUNT	
1	Estimated Federal taxable income for the current year (page 261A)	(14,505,099)	
2			
3	Show computation of estimated gross Federal income tax applicable to line 1:		
4	\$ (14,505,097) * 21%	(3,046,071)	
5			
6			
7			
8	TOTAL	(3,046,071)	
9			
10	Allocation of estimated gross Federal income tax from line 8		
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))	-	
12			
13	Adjustment of last year's estimated Federal income tax to the filed tax return:		
14			
15	Last year's gross Federal income tax expense per the filed return	-	
16	Last year's estimated gross Federal income tax expense	-	
17	Increased (decreased) gross Federal income tax expense	-	
18			
19	Last year's investment tax credits utilized per the filed return	-	
20	Last year's investment tax credits estimated to be utilized	-	
21	Increased (decreased) investment tax credits utilized	-	
22			
23	Additional Adjustments (specify)		
24			
25	R & D Credit	(50,000)	
26	Prior Year Adjustment	917,871	
27	Net Operating Loss Utilization	(3,274,967)	
28			
29	Total Current Federal Income Tax	(5,453,167)	
30	Expense:		
31	409.1 (page 114, line 15)	2,059,011	
32	409.2 (page 117, line 53)	(7,512,178)	
33			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CALCULATION OF FEDERAL INCOME TAX (Continued)**

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
4,841,230	(7,887,301)	10
		11
		12
		13
		14
	-	15
-	-	16
-	-	17
		18
		19
		20
		21
		22
		23
		24
(50,000)	-	25
917,871	-	26
(3,650,090)	375,123	27
		28
		29
2,059,011	(7,512,178)	30
		31
2,059,011		32
	(7,512,178)	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	Federal Insurance Contributions	199,439	
2	Federal Unemployment	116	
3	Federal Income - Accrual	(917,871)	
4	Michigan Unemployment	656	
5	Michigan Use	(494,193)	
6	MPSC Fee		626,620
7	Property - Prepaid		12,733,294
8	State/Local Taxes	3,067,865	
9	Other Tax expense		
10			
11			
12			
13			
14			
15			
16			
17			
18	<b>TOTAL</b>	<b>1,856,012</b>	<b>13,359,914</b>

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged).**

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
	1		11,044,686	
2		70,989		
3		2,059,011		(7,512,178)
4		353,018		
5		-		
6		3,244,826		
7		57,521,291		30,000
8		7,409,687		(2,507,313)
9		(269,314)		
10				
11				
12				
13				
14				
15				
16				
17				
18	<b>TOTAL</b>	<b>81,434,194</b>	<b>-</b>	<b>(9,989,491)</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
12,734,791	12,681,312		252,918		1
81,768	81,498		386		2
(5,453,167)			(6,371,038)		3
409,407	408,356		1,707		4
3,842,783	3,169,907		178,683		5
3,244,826	3,528,181			909,975	6
57,541,633	58,528,585			13,720,246	7
4,902,374	9,203,015		(1,232,776)		8
(269,314)	(269,314)				9
					10
					11
					12
					13
					14
					15
					16
					17
77,035,101	87,331,540	-	(7,170,120)	14,630,221	18

**DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)**

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)		Line No.
			1,690,105		
			10,779		2
					3
			56,389		4
			3,842,783		5
					6
				(9,658)	7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
			5,600,056	(9,658)	18

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized.  
2. Fill in columns for all line items as appropriate.

Line No.	Subdivisions	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16	Total	255	2,157,254		
17					
18					
19					
20	TOTAL		2,157,254		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)**

Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
411	(792,252)		1,365,002		15
					16
					17
					18
					19
	(792,252)		1,365,002		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35

NOTES (Continued)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Give description and amount of other current and accrued liabilities as of the end of year.  
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Regulatory Liability Refunds	25,048,360
2	Current Environmental Reserves MGP	13,048,455
3	Accrued Vacation	11,612,749
4	Accrued Employee Incentives	5,719,100
5	Accrued Wages	4,980,860
6	Fast Meter Refunds	3,569,339
7	Over Collection Gas Sales Revenue	2,507,071
8	Accrued Health Care	1,807,192
9	Gas Exchange / Imbalance Payable	1,047,865
10	Employee Deductions	381,505
11	Michigan Energy Assistance Program	345,748
12	Current Environmental Reserves Non MGP	327,155
13	Current Portion - Workers Compensation	124,507
14	Direct Energy Assistance Program	115,947
15	Other Current Liabilities Accrual (2)	13,706
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	\$70,649,559

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by department (a)	Balance End of Year (b)
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OTHER DEFERRED CREDITS (Account 253)**

- |   |   |
|---|---|
| <p>1. Report below the particulars (details) for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$10,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---|---|

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulatory Liability - Pension (U-13898)	21,399,774	926	31,696,850	19,278,380	8,981,304
2	Deferred Compensation	1,022	926	47,626	47,103	499
3	Environmental Remediation Expenses - MGP	11,029,447	242	16,193,255	15,304,451	10,140,643
4	Environmental Remediation Expenses - Non MGP	1,507,492	242	251,048	93,610	1,350,054
5	Customer Deposits	8,282,645	107,242,426.3	8,364,800	1,423,648	1,341,493
6	LT Obligation Deferred Revenue-Marathon	3,161,532	489.3	523,276	502,254	3,140,510
7						
8						
9						
10	Note: Above docket number refers to original					
11	authorization of regulatory liability.					
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	<b>45,381,912</b>		<b>57,076,855</b>	<b>36,649,446</b>	<b>24,954,503</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	392,918,181	98,073,330	54,566,595
4	Other ( <i>Define</i> )			
5	TOTAL ( <i>Enter Total of lines 2 thru 4</i> )	392,918,181	98,073,330	54,566,595
6	Other ( <i>Specify</i> )			
7				
8				
9	TOTAL Account 282 ( <i>Enter Total of lines 5 thru 8</i> )	392,918,181	98,073,330	54,566,595
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

LINE 3 GAS - Utility			
Property Deferred Taxes	381,809,202	98,073,330	53,705,859
Vector Pipeline Lease	11,108,979		860,736

SUBTOTAL	392,918,181	98,073,330	54,566,595
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282) (Continued)**

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Credited	(h)	Debited	(j)		
							1
							2
4,083,323	(937,506)		8,015,201			433,430,544	3
							4
4,083,323	(937,506)		8,015,201			433,430,544	5
							6
							7
							8
4,083,323	(937,506)		8,015,201			433,430,544	9
							10
							11
							12
							13

NOTES (Continued)

4,083,323	(937,506)	186,254	8,015,201	423,182,301
				10,248,243

4,083,323	(937,506)		8,015,201	-	433,430,544
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)**

1. Report the information called for below concerning th 2. For Other (Specify), include deferral relating to other respondent's accounting for deferred income taxes income and deductions. relating to amounts recorded in Account 283.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9	Long Term Liabilities	-		
10	Property Taxes	14,162,147	2,885,622	806,841
11	Misc. Deferreds	-		
12	ACRS/MACRS & Retirement Plant	-		
13	MARS Project	-		
14	Other	271,793,299	10,796,381	2,839,386
15	TOTAL Gas (Total of lines 9 thru 13)	285,955,446	13,682,003	3,646,227
16	Other (Specify)			
17	TOTAL (Account 283) (Enter Total of lines 7, 14 and 15)	285,955,446	13,682,003	3,646,227
18	Classification of TOTAL			
19	Federal Income Tax	185,175,167	7,844,795	3,646,227
20	State Income Tax	100,780,279	5,837,208	-
21	Local Income Tax			

NOTES

Other Gas (Line 14)  
SEE Page 276A.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)**

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.  
 4. Fill in all columns for all items as appropriate.  
 5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						-	9
						16,240,928	10
						-	11
						-	12
						-	13
5,163,104	-	186	2,836,070	186	376,711	282,454,039	14
5,163,104	-		2,836,070		376,711	298,694,967	15
							16
5,163,104	-		2,836,070		376,711	298,694,967	17
							18
-	-	186	25,748	186	376,711	189,724,698	19
5,163,104	-		2,810,322		-	108,970,269	20
							21

NOTES (Continued)

Other Gas (Line 14)  
SEE Page 276B.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferral relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
NOTES				
	Other Gas (Line 14)			
1	Accrued Public Utility Assessment	159,401	-	72,201
2	Unamortized Loss on Reacquired Debt	4,183,694	-	396,579
3	Medicare D Deferred Tax	311,014	-	-
4	Cost to Achieve	147,093	-	147,093
5	Reserve for Environmental	6,753,416	2,330,593	-
6	Equity Earnings in Partnerships	(66,586)	7,081	-
7	State/Local Deferred Tax	100,780,279	5,837,208	-
8	Cut and Cap Costs Deferred	196,484	-	-
9	Gas Cost Recovery	110,029	-	64,193
10	Employee Benefits	153,429,560	1,582,975	-
11	Health Care Accrual	21,974	-	176,846
12	OPEB Deferral	(2,829,151)	-	1,770,840
13	Reg Asset - MCIT - Gross-up	8,232,583	-	-
14	Reg Asset - City of Detroit - Gross-up	363,510	-	-
15	Reg Asset - AFUDC - Gross-up	-	-	-
16	Miscellaneous	(1)	1,038,524	211,634
17				
18				
19				
20				
21				
22				
23				
24	Total Other Gas	271,793,299	10,796,381	2,839,386



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)**

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.  
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
NOTES (Continued)							
					-	87,200	1
					-	3,787,115	2
		186	25,748		-	285,266	3
					-	-	4
					-	9,084,009	5
						(59,505)	6
5,163,104		186	2,810,322		-	108,970,269	7
					-	196,484	8
					-	45,836	9
						155,012,535	10
					-	(154,872)	11
						(4,599,991)	12
				186	195,008	8,427,591	13
				186	786	364,296	14
				186	180,917	180,917	15
						826,889	16
						-	17
						-	18
						-	19
						-	20
						-	21
						-	22
							23
5,163,104	-		2,836,070		376,711	282,454,039	24

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OTHER REGULATORY LIABILITIES**

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).  
2. For regulatory liabilities being amortized, show period of amortization in column (a).  
3. Minor items (amounts less than \$50,000) may be grouped by classes.  
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	DEBITS		Credits  (d)	Balance at End of Year  (e)
		Account Credited  (b)	Amount  (c)		
1	Energy Waste Reduction				
2	Regulatory Liability U-15890 (254)	496, 431	2,524,365	2,524,365	-
3	OPEB Deferral (254)	926	6,162,681	14,595,253	21,904,718
4	2017 Tax Reform (U-18494) (254)	190, 282, 283	6,389,637	20,514,314	450,921,871
5	Pension Financing Costs (254)	186, 228.3, 253, 254	388,162	1,948,349	1,560,187
6	OPEB Financing Costs (254)	186, 254	1,930,453	11,115,334	9,184,881
7					
8					
9	NOTE:				
10	Accounts 254, 285 & 286 - Other Regulatory Liabilities				
11					
12					
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36					
37					
38					
39					
40	TOTAL		17,395,298	50,697,615	483,571,657

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS OPERATING REVENUES (ACCOUNT 400)**

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.  
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.  
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.  
5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	832,831,357	774,816,997
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	194,824,238	176,782,654
5	Large (or Ind.) (See Instr. 6)	6,039,915	3,646,769
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales/Gas Customer Choice Revenue (1)	873,958	(61,877)
8	TOTAL Sales to Ultimate Consumers	1,034,569,468	955,184,543
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	1,034,569,468	955,184,543
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	1,034,569,468	955,184,543
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	7,104,700	5,678,452
16	488 Misc. Service Revenues	78,606,209	82,829,526
17	489 Rev. from Trans. of Gas of Others	322,753,283	298,444,426
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	186,410	90,423
22	494 Interdepartmental Rents	706,637	514,424
23	495 Other Gas Revenues	486,505	659,702
24	TOTAL Other Operating Revenues	409,843,744	388,216,953
25	TOTAL Gas Operating Revenues	1,444,413,212	1,343,401,496
26	(Less) 496 Provision for Rate Refunds	29,301,857	(24,888,814)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,415,111,355	1,368,290,310
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	1,027,655,595	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	6,039,915	
30	Sales for Resale	0	
31	Other Sales to Pub. Auth. (Local Dist. Only)	0	
32	Interdepartmental Sales	873,958	
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,034,569,468	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

reported figures, explain any inconsistencies in a footnote. 6. *Commercial and Industrial Sales*, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
103,689,982	92,435,431	1,037,512	1,019,223	2
				3
27,073,841	23,143,340	69,152	67,451	4
997,881	559,110	304	304	5
-	-	-	-	6
197,828	14,947	-	-	7
131,959,532	116,152,828	1,106,968	1,086,978	8
-	-	-	-	9
131,959,532	116,152,828	1,106,968	1,086,978	10
	NOTES			11
	(1) Includes gas sales related to reconciliation of Gas Customer Choice Program			12
				13
				14
				15
				16
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				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
130,763,823				28
997,881				29
-				30
-				31
197,828				32
131,959,532				33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

- |  |   |
|--|---|
| <p>1. Report below <i>natural gas operating revenues</i> for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that were separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> | <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.65 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported</p> |
|--|---|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	75,051,977	71,623,653
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	51,166,501	48,675,492
5	Large (or Ind.) (See Instr. 6)	1,134,448	1,058,135
6	TOTAL Sales to Ultimate Consumers	127,352,926	121,357,280
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,223,772	1,287,852
11			
12	TOTAL Other Operating Revenues	128,576,698	122,645,132
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	126,218,478	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,134,448	
30	Year End Reconciliation		
31	Other Choice Revenue	1,223,772	
32			
33	TOTAL (Same as Line 12, Columns (b) and (d))	128,576,698	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

figures, explain any inconsistencies in a footnote.  
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
 7. See pages 108-109, important changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d) (1)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
15,658,253	15,094,632	137,592	145,527	2
				3
14,189,202	13,437,680	19,076	20,766	4
351,166	326,902	116	129	5
30,198,621	28,859,214	156,784	166,422	6
				7
				8
				9
				10

	NOTES			11
	(1) Line 33 does not tie to line 6 because of a year end reconciliation			12
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			21	
			22	
			23	
			24	
			25	
			26	
			27	
29,847,455				28
351,166				29
(197,828)				30
				31
				32
30,000,793				33

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2018/Q4

**RATE AND SALES SECTION**

**DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA**

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
- A. Residential Service. This class includes all gas for residential use except space heating.
- B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
- C. Commercial Service. This class includes all sales of gas for commercial use except space heating.
- D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.
- I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- \* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- \* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**625-A. SALES DATA FOR THE YEAR  
(For the State of Michigan)**

Line No.	Class of Service (a)	Average Number of Customers per Month (a)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service						
2	A. Residential Service	17,300	1,100,783	\$ 9,814,618	63.63	\$ 567.32	\$ 8.92
3	B. Residential space heating service	1,020,212	102,589,199	\$ 823,016,739	100.56	\$ 806.71	\$ 8.02
4	CD. Commercial Service						
5	C. Commercial service, except space heating	3,593	1,537,340	\$ 10,924,032	427.87	\$ 3,040.37	\$ 7.11
6	D. Commercial space heating	65,559	25,536,501	\$ 183,900,206	389.52	\$ 2,805.11	\$ 7.20
7	E. Industrial service	304	997,881	\$ 6,039,915	3,282.50	\$ 19,868.14	\$ 6.05
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales/Gas Customer Choice Revenue (1)		197,828	\$ 873,958			\$ 4.42
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,106,968	131,959,532	\$ 1,034,569,468	119.21	\$ 934.60	\$ 7.84
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	1,106,968	131,959,532	\$ 1,034,569,468	119.21	\$ 934.60	\$ 7.84
15	K. Other gas revenues			\$ 409,843,744			
16	A-K. TOTAL GAS OPERATING REVENUE			\$ 1,444,413,212			

\* Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F. Give two decimals.

1. Gas Customer Choice revenue and volumes associated with reconciliation.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR**

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold* (e)	Revenue (Show to nearest dollar) (f)
1	Rate GS-1	General Service	C,D&E	69,380	27,706,433	\$ 185,709,581
2	Rate A & AS	Res.& Res. Heat use	A&B	1,032,868	103,025,258	\$ 771,853,305
3	Rate 2A	Res.& Res. Heat use	A&B	4,644	3,304,066	\$ 22,058,547
4	Rate GS-2	Comm. & Ind. use	C,D&E	33	701,531	\$ 3,823,159
5	Rate S	Comm. Heating - Schools	D	43	241,240	\$ 1,228,668
6						
7	Customer Refunds					
8	Surcharges:	Energy Waste Reduction, UETM, SI, LIEEF, RDM, IRM				\$ 72,160,419
9						
10						
11						
12						
13						
14						
15	Gas Customer Choice		A,B,C,D,E		197,828	\$ 873,958
16	Total Unbilled				(3,216,824)	\$ (23,138,169)
17						
18	Total Company			1,106,968	131,959,532	\$ 1,034,569,468

\* Volume reported at 14.65 psia dry and a temperature base of 60F

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES**

- |  |  |
|--|--|
| <p>1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).</p> <p>2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.</p> <p>3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.</p> <p>4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.</p> | <p>5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.</p> <p>6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.</p> <p>7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.</p> |
|--|--|

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Rate A & AS	Res & Res Heat	A & B	135,696	13,992,765	\$ 62,740,973
2	Rate 2A	Res & Res Heat	A & B	1,897	1,665,488	\$ 6,124,938
3	Rate GS-1	Comm, Comm Ht & Indust	C, D & E	19,087	13,337,156	\$ 44,595,723
4	Rate GS-2	Comm, Comm Ht & Indust	C, D & E	20	294,008	\$ 786,133
5	Rate S	Comm Ht - Schools	D	84	909,204	\$ 1,935,649
6						
7	Program Year end reconciliation				(197,828)	
8						
9	Energy Waste Reduction					\$ 4,519,427
10	UETM Surcharge					\$ -
11	SI Refunds/Surcharges					\$ (5,380)
12	LIEEF Refund					\$ -
13	RDM Surcharges					\$ (10,652)
14	BIO Green/VHWHF Surcharge					\$ 552
15	IRM U-16999					\$ 1,207,626
16	Reservation Charge					\$ 5,457,937
17						
18						
19	TOTALS			156,784	30,000,793	\$ 127,352,926

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION  
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

- |   |   |
|---|---|
| <p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> | <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.</p> |
|---|---|

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1	<b>Account 489.3</b>			
2	ST		448	Various
3	LT		96	Various
4	XLT		16	Various
5	XXLT		4	Various
6	Special Contract - Customer A		1	Various
7	Special Contract - Customer B		1	Various
8	Special Contract - Customer C		1	Various
9	Aggregates		717	Various
10	Other (Liquidated Damages, Standby Charges, EWR Surcharge & Other)			
11	Total End User Transportation		1,284	
12	Gas Customer Choice		156,784	Various
13	Choice supplier revenue - adjustments + billing fees			
14	TOTAL INTRASTATE TRANSPORTATION		158,068	
15				
16	Easement Agreement - INTERSTATE TRANSPORTATION		4,651	
17	TOTAL ACCOUNT 489.3		162,719	
18				
19	<b>Account 489.2</b>			
20	INTRASTATE TRANSPORTATION			
21	Mieco		1	Various
22	Semco Energy		1	Various
23	Sequent Energy Management		1	Various
24	*Washington 10 Storage Corp		1	Various
25	Various Intrastate		10	Various
26	TOTAL INTRASTATE TRANSPORTATION		14	
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION  
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
5. Enter Mcf at 14.65 psia dry at 60 degrees F.  
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
	18,234,276	29,576,055	162.20		1
	22,745,164	19,364,147	85.14		2
	27,682,976	15,457,963	55.84		3
	34,432,880	10,902,779	31.66		4
	33,726,332	3,903,728	11.57		5
	9,793,763	1,560,721	15.94		6
	8,673,253	3,053,738	35.21		7
	1,894,845	5,602,119	295.65		8
	103,017	8,317,620			9
155,010,058	157,286,506	97,738,870			10
29,061,777	30,000,793	127,352,926	424.50		11
		1,223,773			12
184,071,835	187,287,299	226,315,569			13
					14
10,570,412	10,482,005	6,321,444	60.31		15
194,642,247	197,769,304	232,637,013			16
					17
					18
1,191,404	1,191,404	183,368	15.39		19
1,015,164	1,021,256	221,078	21.65		20
1,893,797	1,891,804	128,826	6.81		21
13,049,599	13,049,599	1,615,694	12.38		22
2,502,769	2,509,812	1,710,266	68.14		23
19,652,733	19,663,875	3,859,232			24
					25
					26
					27
					28
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					31
					32
					33
					34
					35
					36
					37

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION  
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.
4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Number of Transportation Customers  (b)	Average Number of Customers per Month  (c)	Distance Transported (in miles)  (d)
38	INTERSTATE TRANSPORTATION			
39	ANR Pipeline Company (1) & (5) & (6)		1	142 Miles
40	Bluewater (4)		1	Various
41	BP Canada Energy (4)		1	Various
42	CIMA Energy (4)		1	Various
43	Consumers Energy (4)		1	Various
44	*DTE Electric (4)		1	Various
45	*DTE Energy Trading (4)		1	Various
46	EDF Trading (4)		1	Various
47	Hartree Energy Trading (4)		1	Various
48	J Aron (4)		1	Various
49	Macquarie Energy (4)		1	Various
50	Mercuria (4)		1	Various
51	NEXUS (4)		1	Various
52	Northern Indiana Public Services (4)		1	Various
53	Panhandle Easter Pipeline (4) & (6)		1	Various
54	Shell Energy (4)		1	Various
55	Tenaska Marketing Ventures (4)		1	Various
56	Tidal Energy Marketing (4)		1	Various
57	Twin Eagle (4)		1	Various
58	Union Gas (4)		1	Various
59	WGL Midstream (2)		1	Various
60	Various Interstate		25	Various
61	Title Transfer Charges			
62	TOTAL INTERSTATE TRANSPORTATION		46	
63	TOTAL ACCOUNT 489.2		60	
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
TOTAL			162,779	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION  
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. "Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."  
5. Enter Mcf at 14.65 psia dry at 60 degrees F.  
6. Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
110,929,122	110,929,122	17,417,763	15.70	ST92-1997 / ST93-4518	38
1,225,593	1,225,593	1,868,817	152.48		39
12,354,778	12,351,676	2,252,462	18.24		40
6,733,597	6,733,461	1,024,354	15.21		41
4,806,718	4,806,718	1,392,750	28.98		42
5,114,567	5,114,568	1,806,592	35.32		43
18,839,858	18,839,829	2,313,748	12.28		44
2,963,365	2,960,943	307,040	10.37		45
2,268,260	2,268,381	1,684,427	74.26		46
8,267,095	8,267,263	1,111,334	13.44		47
2,774,766	2,772,683	946,893	34.15		48
1,842,172	1,842,172	643,227	34.92		49
33,821,737	33,821,737	5,534,611	16.36		50
3,987,588	3,987,588	468,842	11.76		51
25,459,806	25,459,806	6,510,000	25.57		52
1,280,829	1,280,829	137,014	10.70		53
4,248,133	4,248,196	384,365	9.05		54
15,789,039	15,790,694	2,701,269	17.11		55
1,925,195	1,925,195	189,477	9.84		56
25,066,796	25,066,796	1,551,250	6.19		57
4,631,601	4,631,602	935,994	20.21		58
4,044,096	4,038,717	1,655,818	41.00		59
		1,567,704			60
298,374,711	298,363,569	54,405,751			61
318,027,444	318,027,444	58,264,983			62
					63
					64
					65
					66
					67
				68	
				69	
				70	
				71	
				72	
				73	
				74	
512,669,691	515,796,748	290,901,996			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION  
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County, Michigan.  
Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.
- (2) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line  
Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia, or Mentor.
- (3) Point of Receipt: Volumes of gas received at Willow.  
Point of Delivery: Volumes of gas delivered to the Washington Township.
- (4) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities, respectively.  
Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector, or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.
- (5) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).  
Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
- (6) Includes demand charges that may or may not have volumes associated with the charge.

\* Affiliated company



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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>REVENUES FROM STORING GAS OF OTHERS -- NATURAL GAS (Account 489.4)</b>			
1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.		4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.	
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.			
3. Enter the average number of customers per company and/or by rate schedule.			
Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Average Number of Customers per Month (b)	Mcf of Gas Injected (c)
1			
2	<b>INTRASTATE</b>		
3	Misc. customers less than 1 Bcf	3	190,647
4	<b>TOTAL INTRASTATE STORAGE</b>	3	190,647
5			
6	<b>INTERSTATE</b>		
7	Customer A	1	7,423,218
8	Customer B	1	1,831,670
9	Customer C	1	1,174,143
10	Customer C	1	185,570
11	Customer D	1	0
12	Customer E	1	1,405,000
13	Customer F	1	2,973,717
14	Customer G	1	4,105,500
15	Customer H	1	4,944,206
16	Customer I	1	2,089,280
17	Customer J	1	2,748,887
18	Customer K	1	1,016,299
19	Customer L	1	2,034,287
20	Customer M	1	6,322,280
21	Customer N	1	7,841,101
22	Customer O	1	1,771,406
23	Customer P	1	0
24	Customer Q	1	2,020,332
25	Customer R	1	1,388,001
26	Customer S	1	2,243,014
27	Customer T	1	10,410,390
28	Misc. customers less than 1 Bcf	5	958,256
29	<b>TOTAL INTERSTATE STORAGE</b>	26	64,886,557
30			
31			
32			
33			
<b>TOTAL</b>		29	65,077,204

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
5. Enter Mcf at 14.65 psia at 60 degrees F.  
6. Minor items (less than 1,000,000 Mcf) may be grouped.

Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
			Rate Schedule:	1
			Contract Storage (CS)	2
227,263	125,216	55.10	¢	3
227,263	125,216	55.10	¢	4
				5
				6
8,807,200	4,050,000	45.99	¢	7
1,453,335	2,135,510	146.94	¢	8
410,285	276,759	67.46	¢	9
2,287,505	130,953	5.72	¢	10
1,595,446	341,801	21.42	¢	11
878,410	729,268	83.02	¢	12
335,123	947,606	282.76	¢	13
4,785,495	51,118	1.07	¢	14
4,891,829	293,261	5.99	¢	15
2,059,478	554,467	26.92	¢	16
3,699,693	1,342,458	36.29	¢	17
461,767	230,816	49.99	¢	18
2,888,164	1,506,000	52.14	¢	19
6,365,353	3,522,500	55.34	¢	20
8,201,278	4,115,418	50.18	¢	21
984,710	706,250	71.72	¢	22
4,917,410	1,106,725	22.51	¢	23
2,500,479	716,500	28.65	¢	24
1,548,001	2,054,654	132.73	¢	25
1,470,696	1,102,735	74.98	¢	26
12,235,912	5,785,000	47.28	¢	27
1,941,536	26,272	1.35	¢	28
74,719,105	31,726,071	42.46	¢	29
				30
				31
				32
				33
74,946,368	31,851,287	42.50	¢	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production ( <i>Submit Supplemental Statement</i> )		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation ( <i>Enter Total of lines 7 thru 17</i> )	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Req. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance ( <i>Enter Total of lines 20 thru 28</i> )	-	-
30	TOTAL Natural Gas Production and Gathering ( <i>Total of Lines 18 and 29</i> )	-	-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility--Credit		
46	783 Rents		
47	TOTAL Operation ( <i>Enter Total of lines 33 thru 46</i> )	-	-

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2018/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
	(a)	(b)	(c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		-	-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)		-	-
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		-	-
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases	613	2,226	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases	337,362,368	377,713,382	
72	804 Natural Gas City Gate Purchases	128,273,654	46,190,329	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	465,636,635	423,905,937	
78	806 Exchange Gas	(730,328)	(1,056,872)	
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	-	
86	808.1 Gas Withdrawn from Storage--Debit	161,415,548	86,850,640	
87	(Less) 808.2 Gas Delivered to Storage--Credit	181,296,362	69,784,452	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit	5,751,801	4,487,050	
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit	4,553,600	3,489,242	
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	10,305,401	7,976,292	
95	813 Other Gas Supply Expenses	99,995	0	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	434,820,087	431,938,961	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	434,820,087	431,938,961	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses	464,367	426,895
104	817 Lines Expense	8,511	7,786
105	818 Compressor Station Expenses	3,920,514	4,281,523
106	819 Compressor Station Fuel and Power	3,872,059	3,985,091
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	2,291,254	2,107,316
111	824 Other Expenses	511,616	467,599
112	825 Storage Well Royalties	34,733	53,729
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	11,103,054	11,329,939
115	Maintenance		
116	830 Maintenance Supervision and Engineering	548,889	952,755
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells	655,061	678,963
119	833 Maintenance of Lines	93,080	151,760
120	834 Maintenance of Compressor Station Equipment	4,993,659	4,417,485
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		0
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	6,290,689	6,200,963
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	17,393,743	17,530,902
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuels		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structure and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-

Name of Respondent		This Report Is:	Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2018/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account	Amount for Current Year	Amount for Previous Year	
	(a)	(b)	(c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operating (Enter Total of lines 149 thru 164)		-	-
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)		-	-
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	17,393,743		17,530,902
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	17,674,407		10,994,633
181	851 System Control and Load Dispatching	2,891,242		2,067,264
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	1,022,071		969,850
184	854 Gas for Compressor Station Fuel	2,210,538		731,133
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	1,670,775		1,496,848
187	857 Measuring and Regulating Station Expenses	903,643		759,788
188	858 Transmission and Compression of Gas by Other	9,832,371		8,514,558
189	859 Other Expenses	9,210,676		6,638,431
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	45,415,723		32,172,505

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains	1,482,698	1,496,638	
196	864 Maintenance of Compressor Station Equipment	1,491,522	862,196	
197	865 Maintenance of Measuring and Reg. Station Equipment	40,530	21,062	
198	866 Maintenance of Communicating Equipment	6,850,841	6,621,355	
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance ( <i>Enter Total lines 193 thru 199</i> )	9,865,591	9,001,251	
201	TOTAL Transmission Expenses ( <i>Enter Total of lines 191 and 200</i> )	55,281,314	41,173,756	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering			
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	17,713,723	17,854,148	
209	875 Measuring and Regulating Station Expenses--General	1,017,892	939,204	
210	876 Measuring and Regulating Station Expenses--Industrial			
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	2,869,355	2,607,207	
212	878 Meter and House Regulator Expenses	13,970,289	13,406,554	
213	879 Customer Installations Expenses	22,892,586	21,811,272	
214	880 Other Expenses	27,199,138	24,691,204	
215	881 Rents			
216	TOTAL Operation ( <i>Enter Total of lines 204 thru 215</i> )	85,662,983	81,309,589	
217	Maintenance			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	12,971,807	15,876,849	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	4,637,603	5,199,613	
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial			
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	1,218,056	950,194	
225	892 Maintenance of Services	3,576,821	3,484,687	
226	893 Maintenance of Meters and House Regulators	3,932,259	4,115,371	
227	894 Maintenance of Other Equipment	596,371	568,111	
228	TOTAL Maintenance ( <i>Enter Total lines 218 thru 227</i> )	26,932,917	30,194,825	
229	TOTAL Distribution Expenses ( <i>Enter Total lines 216 and 228</i> )	112,595,900	111,504,414	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	725,104	845,587	
233	902 Meter Reading Expenses	4,568,316	5,609,195	
234	903 Customer Records and Collection Expenses	40,321,007	41,231,817	
235	904 Uncollectible Accounts	52,114,515	24,201,313	
236	905 Miscellaneous Customer Accounts Expenses	15,373,049	15,278,310	
237	TOTAL Customer Accounts Expenses ( <i>Enter Total of lines 232 thru 236</i> )	113,101,991	87,166,222	



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	301,626	259,495
241	908 Customer Assistance Expenses	14,340,631	11,601,878
242	909 Informational and Instructional Expenses	741,763	685,554
243	910 Miscellaneous Customer Service and Informational Expenses	3,748,256	4,551,022
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	19,132,276	17,097,949
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	45,438,973	39,714,151
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses	210	0
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	45,439,183	39,714,151
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	39,045,199	37,131,943
255	921 Office Supplies and Expenses	14,547,908	12,948,314
256	(Less) (922) Administrative Expenses Transferred--Cr.	10,891,608	9,897,284
257	923 Outside Services Employed	8,157,173	8,885,823
258	924 Property Insurance	684,460	688,566
259	925 Injuries and Damages	5,366,372	6,854,807
260	926 Employee Pensions and Benefits	30,029,880	32,683,123
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	200,986	191,217
263	(Less) (929) Duplicate Charges--Cr.		
264	930.1 General Advertising Expenses	3,459,058	2,763,168
265	930.2 Miscellaneous General Expenses	6,606,990	5,398,576
266	931 Rents	35,559,156	31,644,567
267	TOTAL Operation (Enter Total of lines 254 thru 266)	132,765,574	129,292,820
268	Maintenance		
269	935 Maintenance of General Plant	1,339,911	1,435,725
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	134,105,485	130,728,545
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	931,869,979	876,854,900

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1. Payroll Period Ended (Date)	12/31/18
2. Total Regular Full-Time Employees	1,767
3. Total Part-Time and Temporary Employees	0
4. Total Employees	1,767
NOTE: DTE Corporate Services (Estimated Employee Equivalents)	692
Total Employees / Equivalents	2,459

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)**

1. Report particulars of gas purchases during the year in the manner prescribed below.

2. Provide subheadings and totals for prescribed accounts as follow:

800 Natural Gas Well Head Purchases.  
801 Natural Gas Field Line Purchases.  
802 Natural Gas Gasoline Plant Outlet Purchases.  
803 Natural Gas Transmission Line Purchases.  
803.1 Off-System Gas Purchases.  
804 Natural Gas City Gate Purchases.  
804.1 Liquefied Natural Gas Purchases.  
805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.

4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.

5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (\*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

NOTE: Pages 327A and 327B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)**

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.  
2. Also give the particulars (details) call for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.)  (b)	Mcf  (c)	Debit (Credit) Account 242  (d)
1				
2	Consumers Energy Company	Received by Displacement	693,929	(1,482)
3				
4	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-
6	Interconnect Balancing Agreement	Received by Displacement	451,078	375,533
7				
8	Union Gas	Received by Displacement	221,019	236,492
9				
10	Great Lakes Transmission Company	Received by Displacement	1,417,994	19,700
11				
12	Panhandle	Received by Displacement	988,668	115,594
13				
14	MGAT / Wet Header	Received by Displacement	1,408,517	-
15				
16	Other Gas Utilities	Received by Displacement	163,033	1,272
17				
18	Vector Pipeline	Received by Displacement	514,134	(269,477)
19				
20	DTE Gas Storage Company *	Received by Displacement	2,105,729	-
21				
22	MichCon Gathering *	Received by Displacement	-	16,081
23				
24	Nexus	Received by Displacement	724,675	-
25				
26				
27				
28				
29				
30	Respondent records net exchange gas transactions monthly to account 242 or			
31	174 and account 806.			
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	<b>TOTAL</b>		<b>8,688,776</b>	<b>493,713</b>

Name of Respondent DTE Gas Company	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**EXCHANGE GAS TRANSACTION (Account 806, Exchange Gas) (Continued)**

was received or paid in performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Delivered by Displacement	(621,888)	(255,508)	72,041	256,990	1
					2
					3
					4
Delivered by Cashout	-	-	-	-	5
Delivered by Displacement	(684,026)	411,024	(232,948)	(786,557)	6
					7
Delivered by Displacement	(285,356)	-	(64,337)	(236,492)	8
					9
Delivered by Displacement	(1,421,962)	-	(3,968)	(19,700)	10
					11
Delivered by Displacement	(1,014,939)	1	(26,271)	(115,595)	12
					13
Delivered by Displacement	(1,284,573)	(492,107)	123,944	492,107	14
					15
Delivered by Displacement	(104,172)	(190,109)	58,861	188,837	16
					17
Delivered by Displacement	(426,188)	-	87,946	269,477	18
					19
Delivered by Displacement	(2,283,456)	566,952	(177,727)	(566,952)	20
					21
Delivered by Displacement	(1,267)	-	(1,267)	(16,081)	22
					23
Delivered by Displacement	(785,702)	196,362	(61,027)	(196,362)	24
					25
					26
					27
					28
					29
					30
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					43
					44
	(8,913,529)	236,615	(224,753)	(730,328)	45

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)**

5. Furnish any additional explanations needed to father explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2	N/A					
3						
4						
5	N/A					
6	N/A					
7						
8	N/A					
9						
10	N/A					
11						
12	N/A					
13						
14	N/A					
15						
16	N/A					
17						
18	N/A					
19						
20	N/A					
21						
22	N/A					
23						
24	N/A					
25						
26	Imbalance fees on off-system					
27	transportation agreements.			-	489	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>TOTAL</b>	\$ -		\$ -		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)**

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.  
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.  
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.  
4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).  
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	Gas use for Products Extractions--Cr. (Trans)	854	639,079	2,054,531	321.48		
2	810 Gas used for Compressor Station Fuel--Cr (Storage)	819	1,138,049	3,697,270	324.88		
	Total account 810		1,777,128	5,751,801	323.66		
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Resondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs--Cr (Rpt sep. for each prin. Use. Group minor uses)						
6	812.1 Gas used in Util. Oprs--Cr (Nonmajor only)						
7	Oper. of Dist. Service Bldgs. (Dist)	819, 854, 874, 877, 930.2	76,896	249,450	324.40		
8	Oper. of Undgr. Stg. Wells (Storage)	816	134,664	449,601	333.87		
9	Other (storage)	818	-	-	0.00		
10	Undgr. Stor. Gas Losses (Storage)	823	173,991	557,085	320.18		
11	Undgr. Storage Well Royalties (Storage)	825	10,033	32,767	326.59		
12	Transmission Compression - others (Trans)	858	574,847	1,868,389	325.02		
13	Oper. of City Gate Stations (Dist)	877	336,149	1,104,704	328.64		
14	Other Operation Expenses (Storage)	830	-	-	0.00		
15	Other Operation Expenses (Storage)	832	139	461	331.65		
16	Other Operation Expenses (Trans)	857	18,285	58,800	321.58		
17	Other (may include capital) (primarily Trans)	818, 854, 858	72,036	232,343	322.54		
18							
19							
20	Total account 812		1,397,040	4,553,600	325.95		
21							
22							
23							
24							
25	TOTAL		3,174,168	10,305,401	324.66		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)</b>			
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year.		Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from	
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)	
1	ANR Pipeline Company (1)		
2			
3	Great Lakes Gas Transmission (2)		
4			
5	Union Gas (3)		
6			
7	Vector Pipeline (4)		
8			
9	Panhandle (5)		
10			
11			
12			
13			
14			
15			
16	(1) Expenses represent:		
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.		
18	b.) Transmission from the Columbus Meter Station to the Niagara		
19	Interconnection.		
20			
21	(2) Transmission from various points on Great Lake's system to various DTE		
22	Gas points.		
23			
24	(3) Transmission from various points on Union Gas' system to various		
25	DTE Gas points.		
26			
27	(4) Transmission from various points on Vector Pipeline's system to Various		
28	DTE Gas points.		
29			
30	(5) Transmission from various points on Panhandle Eastern's system to		
31	River Rouge.		
32			
33	(6) Mcf of gas rec'd and delivered:		
34	Volumes are moved primarily on a fixed fee basis so volumes are not		
35	tracked.		
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	<b>TOTAL</b>		



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)**

which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
(6)	(6)	\$ 9,090,955	(6)	1
(6)	(6)	726,671	(6)	2
(6)	(6)	5,935	(6)	3
(6)	(6)	8,425	(6)	4
(6)	(6)	385	(6)	5
				6
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		\$9,832,371		45
				46

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**LEASE RENTAL CHARGED**

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in column a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements\*\* and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-ended leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under term of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the Lessor. List lessors which are associated companies\* (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangement not covered under the preceding classifications:

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES**

Name of Lessor  (a)	Basic Details of Lease  (b)	Terminal Dates of Leases, Primary (P) or Renewal ( R )  (c)
Robert Meredith Trust	Site lease Traverse City	11/1/2018 (R)
Auto-Owners Insurance Company	Site lease Traverse City	5/31/2023 (R)
Grand Rapids 4420 LLC	Kenwood Call Center	12/31/2020 (P)
Centerpoint Development Company LLC	Grand Rapids	12/31/2019 (P)
EDC of Charter County	First Street Parking Deck	11/30/2018 (R)

\*\* See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**LEASES RENTALS CHARGED (Continued)**

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

\* See definition on page 226 (B)

**A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES**

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)		
		39,600		207,840		880	-
		76,687		397,916		880	366,614
	137,019	429,738		1,095,680		931	631,982
	8,512	97,500		781,678		931	90,000
	60,000	147,564		717,808		931	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**OTHER GAS SUPPLY EXPENSES (Account 813)**

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (In dollars) (b)
1	Bio-Green gas project	99,995
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50	TOTAL	99,995

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2018/Q4.
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)</b>			
1	Industry association dues		619,241
2	Experimental and general research expenses		
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		
4	Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)		
5	Other Environmental Remediation Costs		336,007
6	CNG Fuel, Co. Use Gas for Utility Operations		25,379
7	Amortization of Deferred MGP Environmental Remediation Costs		4,887,642
8	Shareholder Department labor, Registrar and Proxy Expenses		121,569
9	Directors Fees and Expenses		513,454
10	Investment Recovery		74,870
11	Corporate and affiliate allocations, net		(3,577)
12	Misc. Other (35)		32,405
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49	TOTAL		6,606,990

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plan, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	11,230,813	-	-
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
7	Transmission plant	10,939,710	-	-
7	Distribution plant	86,198,905	-	-
10	General plant	7,448,209	-	-
11	Common plant-gas			
12				
13				
14				
15				
16				
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22				
23				
24				
25	TOTAL	115,817,637	-	-

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments) (Continued)**

manner in which column (b) balances are obtained depreciation charges, show at the bottom of Section B average balances, state the method of averaging any revisions made to estimated gas reserves. For column (c) report available information for each. If provisions for depreciation provided by application functional classification listed in column (a). If any of reported rates, state at the bottom of Section B the depreciation accounting is used, report available amounts and nature of the provisions and the plant items information called for in columns (b) and (c) on this form to which related. Where the unit-of-production method is used to determine

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	5,643,149	5,643,149	Intangible plant	1
-	-	-	- Production plant, manufactured gas	2
-	-	-	- Production and gathering plant, natural gas	3
-	-	-	- Products extraction plant	4
-	-	11,230,813	Underground gas storage plant	5
-	-	-	- Other storage plant	6
-	-	-	- Base load LNG terminating and processing plant	7
-	-	10,939,710	Transmission plant	8
-	-	86,198,905	Distribution plant	9
-	-	7,448,209	General plant	10
			- Common plant-gas	11
				12
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-	5,643,149	121,460,786	TOTAL	25

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)**

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Underground Gas Storage Plant	494,396	2.29%
2	Transmission Plant	717,161	1.71%
3	Distribution Plant	3,583,561	2.60%
4	General Plant	139,218	5.17%
5			
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

- (1) Amounts in column (b) are the average of the beginning and ending balances for 2018.
- (2) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$100.6 million. The depreciation expense associated with these accounts is \$6.0 million.



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

*Deductions, of the Uniform System of Accounts.* Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<b>Miscellaneous Amortization (Account 425)</b>	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	<b>Miscellaneous Income Deductions (Account 426.1-426.5)</b>	
8	Account 426.1 United Way for Southeastern Michigan	3,300,000
9	Account 426.1 The Heat and Warmth Fund	1,100,000
10	Account 426.1 True North Community Services	550,000
11	Account 426.1 The Salvation Army	550,000
12	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	157,828
13	Account 426.1 Corporate Donations	530,634
14	TOTAL Donations	6,188,462
15		
16	Account 426.2 Life Insurance	-
17		
18	Account 426.3 Billing Penalty (U-20084)	277,200
19	Account 426.3 Department of Licensing & Regulatory Affairs Penalties	102,500
20	Account 426.3 Other (1)	8,000
21	TOTAL Penalties	387,700
22		
23	Account 426.4 Political and Civic Activities (1)	816,525
24		
25	Account 426.5 Grantor Trust - Investment Loss / Admin cost	2,832,182
26	Account 426.5 Other (4)	6,302
27	TOTAL Other Deductions	2,838,484
28		
29	TOTAL Miscellaneous Deductions	10,231,171
30		
31		
32	<b>Interest on Debt to Associated Companies (Account 430)</b>	
33	Associated Company	Interest Rate
34	DTE Energy Company	Variable
35	Blue Lake Holdings, Inc.	Variable
36	DTE Gas Service Company	Variable
37	TOTAL Interest on Debt to Associated Companies	862,224
38		
39		
40		
41		
42	(1) Details of Political and Civic Activities are provided on Page 343	
43		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

*Deductions, of the Uniform System of Accounts*. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<b><u>(d) - Other Interest Expenses (Account 431)</u></b>	
3		
4	External Debt - Interest on short-term borrowings	3,593,140
5		
6	External Debt - Bank fees & Lines of Credit fees	682,294
7		
8	Regulatory item - Gas Cost Recovery (GCR)	1,098,035
9		
10	Regulatory Item - Credit B Refund (U-20189)	527,397
11		
12	Regulatory item - Energy Optimization (EO)	(29,011)
13		
14	Interest Other - Customer deposits	259,985
15		
16	Interest Other - Tax related	110,869
17		
18	Interest Other - Gas Customer Choice Supplier Deposits	15,897
19		
20		
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30	TOTAL - Other Interest Expenses (Account 431)	6,258,606
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>	
2	Revenue from Merchandise Sales and Contract Work	2,330,763
3	Expense from Merchandise Sales and Contract Work	(2,575,509)
4		(244,746)
5	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>	
6	Revenues from Non-Utility operations	-
7	Expenses from Non-Utility operations	-
8		-
9		
10	<u>Nonoperating Rental Income (Account 418)</u>	-
11		
12	<u>Equity in Earnings of Subsidiary Companies (418.1)</u>	
13	Blue Lake Holdings Inc	1,299,244
14		1,299,244
15	<u>Interest and Dividend Income (Account 419)</u>	
16	Interest Revenue from Vector Pipeline, L.P.	4,901,219
17	Interest Revenue with associated companies	21,694
18	Interest on Grantor Trust	75,471
19	Interest on Financing of Customer Attachment Program	867,009
20		5,865,393
21		
22		
23		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Cont.)**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Allowance for Other Funds Used During Construction (Account 419.1)	
2	AFUDC Equity	6,588,907
3		
4	Miscellaneous Nonoperating Income (Account 421)	
5	Grantor Trust Income	1,836,307
6	Equity earnings in Detroit Investment Fund	63,371
7		1,899,678
8		
9	TOTAL OTHER INCOME	15,408,476
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAIN OR LOSS ON DISPOSITION OF PROERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.  
2. Individual gains for losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).  
3. Give the date of Commission approval of journal entries in columns (b), when approval is required. Where approval is required but has not been received, give explanation following item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	<u>Utility</u>				
4					
5	Sold Grayling Service Center, building and land,				
6	located at 2476 Industrial Drive, Grayling, MI 49738				
7	in March 2018	\$ 790,903		\$ 132,749	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	\$ 790,903		\$ 132,749	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2018/Q4	Year of Report 2018/Q4
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**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES  
(Account 426.4)**

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda. Legislation or ordinances or repeal or modification of existing refernda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:  
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in

reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2		
3	Outside Contract Services	
4	Consulting	73,493
5	Political Lobbying	50,664
6	Professional Services	19,087
7		143,244
8		
9	Recruiting and Relocation Expenses	
10	Other (1)	5,918
11		5,918
12		
13	Lobbying, Political Contributions and Memberships	
14	Michigan Democratic State Center	108,510
15	Progressive Advocacy Trust	78,916
16	Edison Electric Institute	36,945
17	Michigan Transition 2019	19,728
18	Michigan Republican Party	19,729
19	Detroit Regional Chamber of Commerce	12,824
20	Michigan Alliance for Business	9,865
21	Republican Governors Association	9,865
22	Michigan Retailers Association	9,865
23	Other (40)	36,641
24		342,888
25		
26	Advertising Expenditures	
27	Other Advertising (5)	8,424
28		8,424
29		
30	State and Federal Legislative Advocacy Expenses - Other (31)	316,051
31		
32		
33		
34		
35	TOTAL State and Federal Legislative Advocacy Expenses	\$ 816,525
36		

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4	
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which		such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case).  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 186 at Beginning of Year  (e)
1					
2	<b>Gas Cost Recovery (GCR) Matters</b>	-	6,011	6,011	-
3	MPSC Case U-17691-R, 2015-16 GCR Reconciliation				
4	MPSC Case U-17941-R, 2016-17 GCR Reconciliation				
5	MPSC Case U-18152, 2017-18 GCR Plan				
6	MPSC Case U-18152-R, 2017-18 GCR Reconciliation				
7	MPSC Case U-18412, 2018-19 GCR Plan				
8	MPSC Case U-20236, 2019-20 GCR Plan				
9					
10	<b>General Rate Case Matters</b>	-	9,962	9,962	-
11	MPSC Case U-17999, 2017 IRM Reconciliation				
12	MPSC Case U-18203, Cybersecurity Protection of				
13	Utility Infrastructure				
14	MPSC Case U-18485, Commission's Motion on				
15	Tariffs				
16	MPSC Case U-18486, Commission Staff - Billing				
17	Practices				
18	MPSC Case U-20058, Update Tariff Language to				
19	Timeline Changes				
20	MPSC Case U-20062, Certificate of Public				
21	Convenience to Ash Township				
22	MPSC Case U-20084, Show Cause why not in				
23	Violation of the Consumer Billing Standard				
24	MPSC Case U-20118, Approval of Depreciation Rates				
25	MPSC Case U-20140, Extreme Weather Condition				
26	Policies				
27	MPSC Case U-20280, Approval to Amend Customer				
28	Attachment Program				
29	MPSC Case U-20339, Recovery of Amounts				
30	Associated with Parking Service Costs				
31					
32	<b>General Pricing and Regulation</b>	-	1,675	1,675	-
33	Various MPSC Cases, Customer Complaints,				
34	Certificates of Public Convenience and Necessity,				
35	Gas Customer Choice				
36					
37	<b>Main Gas Rate Case</b>	-	9,934	9,934	-
38	MPSC Case U-18494, 2017 Tax Cuts and Jobs Act				
39	MPSC Case U-18999, 2017 Main Base Case				
40	MPSC Case U-20106, 2017 Tax Cuts and Jobs Act				
41	MPSC Case U-20189, 2017 Tax Cuts and Jobs Act				
42	MPSC Case U-20298, 2017 Tax Cuts and Jobs Act				
43					
44	NOTE: Regulatory Affairs Labor is charged to a				
45	general Internal Order and it can not be determined				
46	what portion is attributed to specific DTE Gas case				
47	work.				
48					
49					
50	Utility Assessment	3,244,826	-	3,244,826	-
51	PA 304 Intervener Funding	173,404	-	173,404	-
52					
53	<b>TOTAL</b>	\$ 3,418,230	\$ 27,582	\$ 3,445,812	\$ -



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are amortized. List in column (a) the period of amortization.      for Account 186.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000 may be grouped).

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928	6,011	-		-	-	1
							2
							3
							4
							5
							6
							7
							8
							9
GAS	928	9,962	-		-	-	10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
GAS	928	1,675	-		-	-	31
							32
							33
							34
							35
							36
GAS	928	9,934	-		-	-	37
							38
							39
							40
							41
							42
							43
							44
							45
							46
							47
							48
GAS	408.1	3,244,826	-		-	-	49
GAS	928	173,404	-		-	-	50
							51
							52
		\$ 3,445,812	\$ -		\$ -	\$ -	53

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining the segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administration and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administration and General			
16	TOTAL Maint. (Total of lines 12 thru 14)			
17	Total Operation and Maintenance			
18	Production (Total lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 15)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administration and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (including Expl. And Dev.)		3,859	
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing		3,737,939	
32	Transmission		13,213,914	
33	Distribution		55,873,855	
34	Customer Accounts		20,934,307	
35	Customer Service and Informational		4,829,136	
36	Sales		7,933,812	
37	Administration and General		36,733,122	
38	TOTAL Operation (Total of lines 28 thru 37)		143,259,944	
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing		2,613,721	
44	Transmission		3,438,545	
45	Distribution		14,153,032	
46	Administrative and General		552,320	
47	TOTAL Maint. (Total of lines 40 thru 46)		20,757,618	20,757,618

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Lines 28 and 40)			
50	Production--Natural Gas (Including Expl. And Dev.)	3,859		
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing	6,351,660		
53	Transmission (Lines 32 and 44)	16,652,459		
54	Distribution (Lines 33 and 45)	70,026,887		
55	Customer Accounts (Line 34)	20,934,307		
56	Customer Service and Informational (Line 35)	4,829,136		
57	Sales (Line 36)	7,933,812		
58	Administrative and General (Lines 37 and 46)	37,285,442		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	164,017,562		164,017,562
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	164,017,562		164,017,562
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	86,732,867		86,732,867
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	86,732,867		86,732,867
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify)			
75	Merchandising, Jobbing and Contract Work	1,762,440		1,762,440
76	Donations	51,711		51,711
77	Civic, Political and Related Activities	293,682		293,682
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,107,833		2,107,833
96	TOTAL SALARIES AND WAGES	252,858,262		252,858,262

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.  
(b) description of services received during year and project or case to which services relate,  
(c) basis of charges,  
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	A & E Appliance Service	Outside Contractor Services	O&M	912	\$ 442,099
2	27422 Gratiot Ave				
3	Roseville, MI 48066-2916				
4					
5	A-OK Plumbing, Inc	Outside Contractor Services	O&M	912	\$ 639,547
6	11825 Morgan Ave				
7	Plymouth, MI 48170				
8					
9	A1 Asphalt, Inc	Paving Services	CAP, O&M	107, 880, 887, 892	\$ 872,318
10	4634 Division St				
11	Wayland, MI 49348-8924				
12					
13	ABM Industry Groups, LLC	Janitorial Services	CAP, O&M	107, 880, 903, 908, 923, 935	\$ 1,042,516
14	1775 Crooks Rd, STE B				
15	Troy, MI 48084				
16					
17	Advanced Telephone Promotions	Marketing Services	O&M	912	\$ 668,129
18	150 Kirts Blvd, STE E				
19	Troy, MI 48084				
20					
21	AIS Construction Equipment Co	Construction & Compressor Station Services	CAP, O&M	107	\$ 2,360,950
22	600 44th St SW				
23	Grand Rapids, MI 49548-4114				
24					
25	Alorica Customer Care, Inc	Marketing Services	O&M	912	\$ 1,797,244
26	400 Horsham Rd, STE 130				
27	Horsham, PA 19044				
28					
29	Alpine Electric Corp	Electrical Construction, Maintenance & Repair, Equipment Services	CAP, O&M	107, 834, 853, 856, 864, 865, 866, 877, 891	\$ 358,478
30	1670 Barlow St				
31	Traverse City, MI 49686				
32					
33					
34					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
35	American Appliance Heating	Outside Contractor	O&M	912	\$ 3,014,563
36	9282 General Dr, STE 120	Services			
37	Plymouth, MI 48170				
38					
39	American Dix Appliance	Outside Contractor	O&M	912	\$ 431,633
40	Services, Inc	Services			
41	3311 Dix Hwy				
42	Lincoln Park, MI 48146				
43					
44	American Waste, Inc	Construction Services	CAP, O&M	107, 850	\$ 411,213
45	PO Box 1030	Environmental Services			
46	Kalkaska, MI 49646	Maintenance & Repair			
47		Services			
48					
49	Ardmore Power Logistics, LLC	Transportation & Delivery	CAP, O&M	107, 817, 818, 824,	\$ 2,594,094
50	37637 Five Mile Rd, STE 338	Services		830, 832, 834, 850, 853,	
51	Livonia, MI 48154			856, 857, 863, 864, 866,	
52				874, 875, 877, 878, 879,	
53				880, 887, 889, 891, 892,	
54				893, 902, 903, 905, 908,	
55				910, 912, 920, 920.9,	
56				921, 925, 928, 935	
57					
58	Asplundh Tree Expert Co, Inc	Line Clearance Services	CAP, O&M	107, 887, 889, 892	\$ 656,650
59	708 Blair Mill Rd				
60	Willow Grove, PA 19090-1784				
61					
62	B & B Electric	Electrical Equipment	CAP, O&M	107, 866, 891	\$ 303,098
63	1004 Kelsey St NE	Maintenance & Repair			
64	Grand Rapids, MI 49505-3714	Services			
65					
66	B & B Oilfield Equipment Corp	Mechanical Equipment &	CAP	107	\$ 299,994
67	PO Box 492	Repair			
68	MT Pleasant, MI 48804-0492				
69					
70	Backer Services, Inc	Grounds Maintenance	CAP, O&M	107, 877, 887, 892, 935	\$ 931,246
71	15251 E Twelve Mile Rd				
72	Roseville, MI 48066-1838				
73					
74	Barpellam, Inc	Outside Contractor	CAP, O&M	107, 818, 823,	\$ 4,822,904
75	27777 Franklin Rd, STE 600	Services		834, 850, 851, 856, 857,	
76	Southfield, MI 48034			859, 866, 879, 880, 887,	
77				889, 893, 901, 902, 903	
78				908, 909, 910, 912,	
79				920.9, 923, 935	
80					
81	Barr Engineering Company	Engineering Services	CAP	107	\$ 830,785
82	4300 Marketpointe Dr, STE 200				
83	Minneapolis, MN 55435				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
84	Basic Systems, Inc	Technical & Professional Services	CAP	107	\$ 557,234
85	9255 Cadiz Rd				
86	Cambridge, OH 43725				
87					
88	Baumgardner Mechanical	Outside Contractor Services	O&M	912	\$ 370,540
89	24850 West McNichols				
90	Detroit, MI 48219				
91					
92	Belle Tire Distributors	Vehicle Maintenance & Repair Services	CAP, O&M	107, 923	\$ 261,418
93	1000 Enterprise Dr				
94	Allen Park, MI 48101				
95					
96	Bigard and Huggard Drilling, Inc	Well Drilling Services	CAP	107	\$ 1,088,905
97	5580 Venture Way				
98	Mt Pleasant, MI 48858-1149				
99					
100	Bostwick Company, Inc	Paving Services	CAP, O&M	107, 880, 887, 892	\$ 322,661
101	3291 West Liberty Rd				
102	Ann Arbor, MI 48106				
103					
104	Busens Appliance, Inc	Outside Contractor Services	O&M	912	\$ 501,684
105	2323 Fort St				
106	Lincoln Park, MI 48146-2420				
107					
108	CDW Direct, LLC	IT & Telecom Services	CAP, O&M	107, 880, 921	\$ 265,926
109	200 North Milwaukee Ave				
110	Vernon Hills, IL 60061-1577				
111					
112	Cellco Partnership	Telecommunication Services	CAP, O&M	107, 824, 866, 880, 903, 908, 910, 921	\$ 1,023,394
113	1 Verizon Place				
114	Alpharetta, GA 30004				
115					
116	Certipath, Inc	Security & Consulting Services	CAP, O&M	107, 923	\$ 269,609
117	11921 Freedom DR, STE 710				
118	Reston, VA 20190				
119					
120	Choctaw Kaul Distribution Co	Professional & Security Services	CAP, O&M	107,880, 908, 921, 923	\$ 411,294
121	3540 Vinewood St				
122	Detroit, MI 48208-2363				
123					
124	Clearesult Consulting, Inc	Professional Services	O&M	908	\$ 309,455
125	1942 Grand River Ave				
126	Detroit, MI 48226				
127					
128	Coastal Chemical Co, LLC	Construction & Inspection Services	CAP, O&M	107, 850	\$ 640,483
129	5300 Memorial Drive, STE 250				
130	Houston, TX 77007-8200				
131					
132					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
133	Corby Energy Services, Inc	Underground Construction	CAP, O&M	107, 887, 892	\$ 16,304,676
134	6001 Schooner St	Services			
135	Belleville, MI 48111-5366				
136					
137	Creek Enterprise, Inc	Underground Construction	CAP, O&M	107, 887	\$ 1,255,230
138	508 Mohawk	Services			
139	Tecumseh, MI 49286				
140					
141	Cudd Pressure Control, Inc	Pipeline Construction	CAP, O&M	107, 863	\$ 521,990
142	8032 Main St	Services			
143	Houma, LA 70360				
144					
145	DialogDirect, Inc	Professional Services	O&M	903	\$ 2,976,491
146	13700 Oakland Ave				
147	Highland Park, MI 48203				
148					
149	Diamond Technical Services, Inc	Welding, Inspection and	CAP	107	\$ 286,253
150	9152 Route 22	Pipeline Maintenance			
151	Blairsville, PA 15717	Services			
152					
153	Diversified Data Processing	Professional Services	O&M	903, 910	\$ 420,290
154	and Consulting				
155	10811 Northend Ave				
156	Ferndale, MI 48220				
157					
158	DJG Mechanical, LLC	Outside Contractor	O&M	912	\$ 481,437
159	153 S Washington	Services			
160	Oxford, MI 48371				
161					
162	DNV GL Energy Services USA	Advertising & Marketing	O&M	905, 908	\$ 4,008,618
163	3031 W Grand Blvd, STE 506	Services			
164	Detroit, MI 48202				
165					
166	Dziurman Dsign, Inc	Marketing Services	O&M	912	\$ 3,366,305
167	620 South Main St				
168	Clawson, MI 48017-2016				
169					
170	Eagle Landscaping & Supply	Grounds Maintenance	CAP, O&M	107, 887, 892	\$ 2,207,152
171	Company	Services			
172	20779 Lahser Rd				
173	Southfield, MI 48033				
174					
175	Edward J Painting, LLC	Painting Services	CAP, O&M	107, 834, 850, 889	\$ 555,782
176	1190 Wadhams Rd				
177	Kimball, MI 48074				
178					
179	Elite Steel Builders, LLC	Construction & Building	CAP, O&M	107, 891	\$ 330,742
180	3398 Valley Rd NW	Services			
181	Kalkaska, MI 49646	Pipeline Services			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
182	EN Engineering, LLC	Technical Services	CAP, O&M	107, 850, 887, 920	\$ 370,297
183	28100 Torch Pkwy, STE 400				
184	Warrenville, IL 60555-3938				
185					
186	EN Specialty Services, LLC	Technical & Professional Services	CAP, O&M	107, 850	\$ 624,678
187	28100 Torch Pkwy, STE 400				
188	Warrenville, IL 60555-3938				
189					
190	Enduro Pipeline Services, Inc.	Inspection & Pipeline Maintenance Services	CAP, O&M	107, 850	\$ 307,855
191	5002 South 45th West St				
192	Tulsa, OK 74107-7345				
193					
194	Ensite USA, Inc	Inspection & Pipeline Maintenance Services	CAP, O&M	107, 850	\$ 4,520,656
195	3100 South Gessner				
196	Houston, TX 77063				
197					
198	Exel Site Rentals, LLC	Well Drilling Services	CAP	107	\$ 1,100,932
199	1530 Enterprise Drive				
200	Kalkaska, MI 49646				
201					
202	Fishbeck, Thompson, Carr, Huber, Inc	Surveying Services	CAP, O&M	107, 830, 834, 850	\$ 278,398
203					
204	1515 Arboretum DR. SE				
205	Grand Rapids, MI 49546-6494				
206					
207	Flamebuoyant, Inc	Outside Contractor Services	O&M	912	\$ 455,469
208	2200 E 11 Mile Rd				
209	Warren, MI 48091				
210					
211	Ford Quality Fleet Care Program	Vehicle Maintenance & Repair Services	CAP, O&M	107, 923	\$ 932,714
212	PO Box 67000				
213	Detroit, MI 48267-1218				
214					
215	Global Appliances	Outside Contractor Services	O&M	912	\$ 599,389
216	13007 East 8 Mile Rd				
217	Warren, MI 48089-3221				
218					
219	Great Dane Heating & Air Conditioning	Outside Contractor Services	O&M	912	\$ 503,279
220					
221	36611 Gratiot				
222	Clinton Township, MI 48035				
223					
224	Hall Engineering Company	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 818, 833, 834, 863, 866, 891	\$ 1,059,931
225	25400 Meadowbrook Rd				
226	Novi, MI 48375-1842				
227					
228	Harris & Harris, LTD	Professional Services	O&M	902, 903	\$ 2,140,499
229	111 W Jackson Blvd, STE 400				
230	Chicago, IL 60604				



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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
231	Haywood Associates, Inc	IT Services	CAP, O&M	107, 879, 903, 921	\$ 2,221,728
232	124 Jewett St				
233	Georgetown, MA 01833				
234					
235	Henkels and McCoy, Inc	Construction Services	CAP	107	\$ 4,633,573
236	985 Jolly Rd	Valve Maintenance &			
237	Blue Bell, PA 19422-1903	Repair Services			
238					
239	Hewitt Associates	Consulting Services	O&M	926	\$ 510,300
240	100 Half Day Rd				
241	Lincolnshire, IL 60069-3242				
242					
243	Holland Engineering, Inc	Engineering Services	CAP, O&M	107, 850, 887, 891	\$ 2,605,798
244	220 Hoover Blvd, STE 2	Surveying Services			
245	Holland, MI 49423-3766				
246					
247	ICF Resources, LLC	Administration & Office	O&M	859, 905, 908	\$ 664,816
248	600 Renaissance Center Dr,	Services			
249	STE 1250	Marketing Services			
250	Detroit, MI 48243				
251					
252	Ignite Social Media, LLC	Advertising Services	O&M	905, 908	\$ 5,397,055
253	280 Daines St, STE 200	Administration & Office			
254	Birmingham, MI 48009	Services			
255					
256	Illume Advising, LLC	Administration & Office	O&M	908	\$ 517,760
257	440 Science Dr, STE 202	Services			
258	Madison, WI 53711				
259					
260	Infrasource Construction, LLC	Underground Construction	CAP, O&M	107, 887, 892, 893	\$ 35,009,138
261	2311 Green Rd, STE D	Services			
262	Ann Arbor, MI 48105				
263					
264	Insight Energy Ventures, LLC	Marketing Services	O&M	908	\$ 307,630
265	333 W 7th St, STE 200				
266	Royal Oak, MI 48067				
267					
268	JD Power and Associates	Marketing Services	O&M	880, 930.1	\$ 343,165
269	30870 Russell Ranch Rd,				
270	STE 300				
271	Westlake Village, CA 91362				
272					
273	J Ferrara Home Service	Outside Contract Labor	O&M	912	\$ 1,677,789
274	Corporation	Services			
275	2810 Oakwood Blvd				
276	Melvindale, MI 48122-1243				
277					
278					
279					

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2018/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
280	J S Vig Construction Company	Construction Services	CAP	107	\$ 1,099,471
281	15040 Cleat St				
282	Plymouth, MI 48170				
283					
284	Jan X-Ray Services, Inc	Testing & Analyzing	CAP, O&M	107, 818, 832, 834, 850,	\$ 1,383,644
285	8550 East Michigan Ave	Services		863	
286	Parma, MI 49269				
287					
288	Job Site Services	Consulting & Engineering	CAP	107	\$ 13,946,445
289	4395 Wilder Rd	Services			
290	Bay City, MI 48706				
291					
292	John E Green Company	Construction Services	CAP	107	\$ 2,488,245
293	220 Victor Ave	Substation Services			
294	Highland Park, MI 48203				
295					
296	Keitz Heating & Air	Outside Contractor	O&M	912	\$ 254,471
297	Conditioning	Services			
298	1695 Valley Dr				
299	Highland, MI 48356				
300					
301	Kent Power, Inc	Underground Construction	CAP	107	\$ 6,399,292
302	90 Spring St	Services			
303	Kent City, MI 49330-9446				
304					
305	Kenwhirl Appliance	Outside Contract Labor	O&M	912	\$ 542,553
306	13603 Ashurst St	Services			
307	Livonia, MI 48150				
308					
309	Lacrosse Home Services, LLC	Outside Contractor	O&M	912	\$ 2,950,066
310	33475 Harper	Services			
311	Clinton Twp, MI 48035				
312					
313	Lecom, Inc	Overhead Construction	O&M	901	\$ 816,654
314	29377 Hoover Rd	Services			
315	Warren, MI 48093				
316					
317	LJ Ross Associates, Inc	Professional Services	O&M	903	\$ 307,354
318	4 Universal Way				
319	Jackson, MI 49202				
320					
321	ML Chartier, Inc	Excavation Services	CAP, O&M	107, 818, 834, 850, 863	\$ 1,007,587
322	9195 Marine City Hwy				
323	Fair Haven, MI 48023-1221				
324					
325	Magnum Solvent, Inc	Pipeline Construction &	CAP, O&M	107, 856, 891	\$ 346,589
326	470 Magnum Dr NE	Maintenance Services			
327	Kalkaska, MI 49646				
328					

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DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2018/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
329	Maintenance Contracting, LLC	Construction Services	CAP, O&M	107, 818, 830, 834, 850,	\$ 397,399
330	4404 Mitchell Rd SE	Maintenance & Repair		856, 863, 877, 889, 891	
331	Kalkaska, MI 49646-9683	Services			
332					
333	Mears Group, Inc	Construction Maintenance	CAP, O&M	107, 920	\$ 2,440,329
334	4500 N Mission Rd	& Repair Services			
335	Rosebush, MI 48878				
336					
337	Metro Engineering Solutions,	Engineering Services	CAP	107	\$ 468,619
338	LLC				
339	6001 Schooner				
340	Belleville, MI 48112				
341					
342	Metroscale Analytics of	Technical Services	O&M	823, 880	\$ 701,214
343	Michigan				
344	39111 6 Mile Rd				
345	Livonia, MI 48152				
346,					
347	Mid State Oil Tools, Inc	Well Drilling Services	CAP	107	\$ 323,378
348	1934 Commercial Dr				
349	Mt Pleasant, MI 48858-8913				
350					
351	Miller Pipeline - Michigan, LLC	Underground Locating	CAP, O&M	107, 856, 879, 880	\$ 44,942,097
352	8850 Crawfordsville Rd	Services		887, 892, 893	
353	Indianapolis, IN 46234				
354					
355	Miss Dig System, Inc	Underground Utility	O&M	856, 874, 880, 930.1	\$ 315,052
356	3285 Lapeer Rd W	Services			
357	Auburn Hills, MI 48326				
358					
359	Motor City Electric Utilities Co	Outdoor Lighting Services	CAP, O&M	107, 921	\$ 787,480
360	9440 Grinnel St	Construction Services			
361	Detroit, MI 48213-1151				
362					
363	National Business Supply, Inc	Building Maintenance &	CAP, O&M	107, 859, 879,	\$ 416,952
364	2595 Bellingham Dr	Repair Services		880, 903, 921, 923	
365	Troy, MI 48083-2036	Office Services			
366					
367	National Energy Foundation	Administrative & Office	O&M	905, 908	\$ 458,872
368	4516 S 700 E, STE 100	Services			
369	Salt Lake City, UT 84107				
370					
371	Navigant Consulting, Inc	Administrative, Consulting,	CAP, O&M	107, 908, 923	\$ 1,069,559
372	2723 South State St, STE 150	& Professional Services			
373	Ann Arbor, MI 48104				
374					
375	North Star HR Corporation	Benefits Administration	CAP, O&M	107, 880, 921, 926	\$ 303,949
376	2000 Town Center, STE 1900	Services			
377	Southfield, MI 48075				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
378	Northern Industrial Construction	Construction Services	CAP, O&M	107, 823	\$ 1,080,397
379	3705 Skop Rd				
380	Boyne City, MI 49713				
381					
382	Nuance Enterprise Solutions	Professional Services	O&M	910	\$ 396,168
383	and Services				
384	1 Wayside Rd				
385	Burlington, MA 01803				
386					
387	OCG Companies, LLC	Ground Maintenance & Waste Removal Services	CAP, O&M	107, 887, 892	\$ 20,530,457
388	611 Hillger	Paving Services			
389	Detroit, MI 48214				
390					
391	Ogletree Deakins Nash Smoak and Stewart PC	Legal Services	O&M	925	\$ 332,885
392					
393	PO Box 2757				
394	Greenville, SC 29602				
395					
396	OLMA, LLC	Outside Contractor Services	O&M	912	\$ 1,272,208
397	18965 Riverpark Blvd				
398	Macomb Township, MI 48044				
399					
400	On Site Engineering, LLC	Well Drilling Services	CAP, O&M	107, 830	\$ 379,200
401	PO Box 5647				
402	Traverse City, MI 49696-5647				
403					
404	Oscar W Larson	Storage Tank Services	CAP	107	\$ 284,754
405	10100 Dixie Hwy				
406	Clarkston, MI 48348-2414				
407					
408	P J Steel Supply, Inc	Construction Services	CAP, O&M	107, 850	\$ 6,193,001
409	305 East Park Dr				
410	Kalkaska, MI 49646				
411					
412	Panther Drilling Systems, LLC	Well Drilling Services	CAP	107	\$ 304,437
413	10600 W Reno Ave				
414	Yukon, OK 73099				
415					
416	Pepper Hamilton LLP	Legal Services	CAP, O&M	107, 923, 925	\$ 1,392,298
417	4000 Town Center, STE 1800				
418	Southfield, MI 48075				
419					
420	Pioneer Oil Tools, Inc	Electrical Equipment Maintenance & Repair Services	CAP	107	\$ 674,307
421	PO Box 131				
422	Mt Pleasant, MI 48804-0131				
423					
424	PricewaterhouseCoopers LLP	Financial & Consulting Services	CAP, O&M	107, 923	\$ 1,174,997
425	3109 W. Dr. M L King Jr. Blvd.				
426	Tampa, FL 33607				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
427	Q3 Contracting, Inc	Ground Maintenance	CAP, O&M	107, 880, 887, 892	\$ 4,765,896
428	3066 Spruce St	Services			
429	Little Canada, MN 55117				
430					
431	R L Coolsaet	Underground Construction	CAP, O&M	107, 850, 887	\$ 15,248,428
432	28800 Goddard Rd	Services			
433	Romulus, MI 48174-2702				
434					
435	R L Morris & Sons Construction	Excavation Services	CAP, O&M	107, 855	\$ 1,709,246
436	Company				
437	3398 Valley Rd NW				
438	Kalkaska, MI 49646				
439					
440	Raytheon Professional Services	Training Services	CAP, O&M	107, 824, 859, 880, 903,	\$ 1,478,690
441	1919 Technology Dr			923	
442	Troy, MI 48083-4245				
443					
444	RCB Industries, Inc	Telecom Services	CAP, O&M	107, 880, 903, 921, 923,	\$ 279,057
445	1030 N Crooks Rd, STE G			935	
446	Clawson, MI 48017-1020				
447					
448	Re:Group, Inc	Advertising Services	CAP, O&M	107, 880, 903,	\$ 4,279,590
449	213 West Liberty, STE 100			908, 909, 912, 921, 928,	
450	Ann Arbor, MI 48104			930.1	
451					
452	Ricoh Americas Corporation	IT & Telecom Services	CAP, O&M	107, 834, 864, 880, 903,	\$ 430,478
453	70 Valley Stream Pkwy			910, 921, 923,	
454	Malvern, PA 19355			931	
455					
456	Roese Contracting	Underground Construction	CAP	107	\$ 8,251,606
457	2674 South Huron Rd	Services			
458	Kawkawlin, MI 48631-9153				
459					
460	Rosen USA	Inspection Services	O&M	850	\$ 557,360
461	14120 Interdrive E				
462	Houston, TX 77032-3324				
463					
464	Roy Longton Property Service	Outside Contractor	O&M	912	\$ 726,194
465	14226 Eureka	Services			
466	Southgate, MI 48195				
467					
468	Rudolph Libbe of Michigan, LLC	Construction Services	CAP	107	\$ 408,672
469	47461 Clipper St				
470	Plymouth, MI 48170				
471					
472	Seel, LLC	Marketing Services	O&M	905, 908	\$ 5,935,873
473	7140 West Fort St	Administrative & Office			
474	Detroit, MI 48209	Services			
475					

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DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2018/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
476	Sidock Group, Inc	Engineering Services	CAP	107	\$ 2,282,006
477	45650 Grand River Ave				
478	Novi, MI 48374				
479					
480					
481	Solar Turbines, Inc	Construction &	CAP	107	\$ 642,395
482	1550 Coraopolis Hts Rd,	Professional Services			
483	STE 360				
484	Moon Twp, PA 15108-2973				
485					
486	Solrac Heating and Cooling	Outside Contractor	O&M	912	\$ 425,027
487	33657 Colfax Dr	Services			
488	Sterling Hts, MI 48310				
489					
490	Strategic Staffing Solutions, LLC	Outside Contract Labor	CAP, O&M	107, 857, 880, 903, 908,	\$ 4,715,549
491	645 Griswold St, STE 2900	Services		909, 910, 912, 921	
492	Detroit, MI 48226			923, 930.1	
493					
494	Swenski Tree Service, Inc	Ground Maintenance	CAP, O&M	107, 863	\$ 259,689
495	113 Buntrock Rd	Services			
496	Iron River, MI 49935-8271				
497					
498	Taplin Group , LLC	Construction, Compressor	CAP, O&M	107, 832, 834, 850, 863,	\$ 963,197
499	5140 W. Michigan Ave	Station, Well Drilling &		920	
500	Kalamazoo, MI 49006	Maintenance & Repair			
501		Services			
502					
503	Telogis, Inc	IT & Telecom Services	CAP, O&M	107, 903, 923	\$ 550,724
504	20 Enterprise Dr, STE 100				
505	Aliso Viejo, CA 92653				
506					
507	Tetra Tech of Michigan PC	Engineering Services	CAP, O&M	107, 923	\$ 1,320,149
508	65 Cadillac Square, STE 3400				
509	Detroit, MI 48226				
510					
511	The Hydaker Wheatlake Co	Construction Services	CAP, O&M	107, 887	\$ 623,250
512	420 Roth St	Ground Maintenance			
513	Reed City, MI 49677	Services			
514					
515	Traffic Management, Inc	Engineering Services	CAP, O&M	107, 850, 889, 923	\$ 2,893,442
516	2435 Lemon Ave				
517	Signal Hill, CA 90755				
518					
519	TRC Pipeline Services, LLC	Engineering Services	CAP, O&M	107, 850	\$ 368,345
520	21 Griffen Road N				
521	Windsor, CT 06095				
522					
523					
524					

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DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	2018/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
525	US Security Associates, Inc 200 Mansell Court, STE 500 Roswell, GA 30076	Security Services	CAP, O&M	107, 880, 903, 908, 923, 935	\$ 1,440,120
526					
527					
528					
529	Utility Resource Group, LLC 6808 19 1/2 Mile Rd Sterling Heights, MI 48314	Surveying & Meter Reading Services	CAP, O&M	107, 874, 902	\$ 7,893,940
530					
531					
532					
533	Wade Trim Associates, Inc 500 Griswold Ave, STE 2500 Detroit, MI 48226	Engineering & Surveying Services	CAP, O&M	107, 850, 863, 864, 891	\$ 2,652,494
534					
535					
536					
537	Walbridge 777 Woodward Ave, STE 300 Detroit, MI 48226	Construction Maintenance & Repair Services	CAP	107	\$ 5,477,560
538					
539					
540					
541	Walker Miller Energy Svcs, LLC 2990 West Grand Blvd W Detroit, MI 48202	Marketing Services	O&M	905, 908	\$ 4,387,837
542					
543					
544					
545	Wind Lake Solutions 400 Bay View Rd, STE A Mukwonago, WI 53149-1745	Technical Services	CAP, O&M	107, 887, 892, 923	\$ 2,184,057
546					
547					
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Trading	Affiliate	Taxes Other Than Income	408.1	44,991
2			Gas Transportation	489	2,326,075
3			Admin. & General	920 - 930	751,344
4					
5	DTE Electric Company	Affiliate	Capital		
6			Taxes Other Than Income	408.1	111,461
7			Gas Transportation	489, 495	2,073,615
8			Rent Revenue	494	706,638
9			Operation & Maintenance	800 - 894	172,000
10			Admin. & General	920 - 930	2,331,855
11					
12	DTE MI Gathering Holding Co	Affiliate	Taxes Other Than Income	408.1	344
13			Gas Transportation	495	63,371
14			Admin. & General	920 - 930	7,107
15					
16	DTE MI Gathering Company	Affiliate	Capital		
17			Taxes Other Than Income	408.1	36,756
18			Admin. & General	920 - 930	663,863
19					
20	Saginaw Bay Pipeline Company	Affiliate	Capital		
21			Taxes Other Than Income	408.1	1,923
22			Gas Transportation	495	5,600
23			Admin. & General	920 - 930	37,524
24					
25	DTE Michigan Lateral Company	Affiliate	Capital		
26			Taxes Other Than Income	408.1	42,637
27			Admin. & General	920 - 930	868,719
28					
29					
30					



Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				44,991	Cost	1
				2,326,075	Contract	2
				751,344	Cost	3
						4
		107	1,000,000	1,000,000	Cost	5
				111,461	Cost	6
				2,073,615	Contract	7
				706,638	Cost	8
				172,000	Cost	9
				2,331,855	Cost	10
						11
				344	Cost	12
				63,371	Contract	13
				7,107	Cost	14
						15
		107	59,046	59,046	Cost	16
				36,756	Cost	17
				663,863	Cost	18
						19
		107	174,593	174,593	Cost	20
				1,923	Cost	21
				5,600	Contract	22
				37,524	Cost	23
						24
		107	2,422	2,422	Cost	25
				42,637	Cost	26
				868,719	Cost	27
						28
						29
						30

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

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|--|--|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|--|--|

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
31	DTE Pipeline Company	Affiliate	Taxes Other Than Income	408.1	663
32			Operation & Maintenance	800 - 894	1,663,229
33			Admin. & General	920 - 930	10,461
34					
35	DTE Gas Services Company	Affiliate	Taxes Other Than Income	408.1	14,555
36			Admin. & General	920 - 930	227,362
37					
38	Washington 10 Storage Corp	Affiliate	Capital		
39			Taxes Other Than Income	408.1	120,666
40			Gas Transportation	489	1,615,694
41			Admin. & General	920 - 930	1,897,002
42					
43	Bluestone Pipeline of PA	Affiliate	Capital		
44			Merchandising Revenue		
45					
46	DTE Birdsboro Pipeline	Affiliate	Taxes Other Than Income	408.1	2,293
47			Admin. & General	920 - 930	42,470
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					
<b>TOTAL</b>					<b>15,840,218</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				663	Cost	31
				1,663,229	Cost	32
				10,461	Cost	33
						34
				14,555	Cost	35
				227,362	Cost	36
						37
		107	198,749	198,749	Cost	38
				120,666	Cost	39
				1,615,694	Contract	40
				1,897,002	Cost	41
						42
		107	5,037	5,037	Cost	43
415	28,125			28,125	Cost	44
						45
				2,293	Cost	46
				42,470	Cost	47
						48
						49
						50
						51
						52
						53
						54
						55
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						60
	28,125		1,439,847	17,308,190		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and
4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Admin. & General	920 - 930	679,065
2					
3	Syndeco Realty Corp	Affiliate	Capital		
4			Operation & Maintenance	800 - 894	11,536
5					
6	DTE Electric Company	Affiliate	Capital		
7			Gas Transportation	489	23,918
8			Rent Expense	931	34,896,692
9			Operation & Maintenance	800 - 894	108,442
10			Customer Expense	901 - 905	1,716,512
11			Customer Service Expense	907 - 910	1,536,010
12			Sales Expense	911 - 916	16,860
13					
14	DTE MI Gathering Company	Affiliate	Operation & Maintenance	800 - 894	2,940,026
15					
16	DTE Gas Enterprises LLC	Affiliate	Operation & Maintenance	800 - 894	12,986
17					
18	Washington 10 Storage Corp	Affiliate	Operation & Maintenance	800 - 894	2,135,000
19					
20	DTE Energy Corp Services LLC	Affiliate	Capital		
21			Other Income & Deductions		
22			Taxes Other Than Income	408.1	1,964,994
23			Operation & Maintenance	800 - 894	15,259,573
24			Customer Expense	901 - 905	39,761,412
25			Customer Service Expense	907 - 910	4,652,067
26			Sales Expense	911 - 916	253,058
27			Admin. & General	920 - 931, 935	82,073,818
28					
29					
30					
<b>TOTAL</b>					<b>188,041,969</b>

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				679,065	Cost	1
						2
		107	4,053	4,053	Cost	3
				11,536	Cost	4
						5
		107	128,247	128,247	Cost	6
				23,918	Contract	7
				34,896,692	Cost	8
				108,442	Cost	9
				1,716,512	Cost	10
				1,536,010	Cost	11
				16,860	Cost	12
						13
				2,940,026	Cost	14
						15
				12,986	Cost	16
						17
				2,135,000	Cost	18
						19
426	2,286,673	107	32,242,597	32,242,597	Cost	20
				2,286,673	Cost	21
				1,964,994	Cost	22
				15,259,573	Cost	23
				39,761,412	Cost	24
				4,652,067	Cost	25
				253,058	Cost	26
				82,073,818	Cost	27
						28
						29
						30
	2,286,673		32,374,897	222,703,539		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**COMPRESSOR STATIONS**

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of the respondent's title, and percent of ownership,

Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)
1	<u>FIELD COMPRESSOR STATIONS</u>		
2	N/A		
3			
4	<u>PRODUCTS EXTRACTION COMPRESSOR STATIONS</u>		
5	N/A		
6	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>		
7	Columbus Station (site 6328)		
8	Columbus Twp., St. Clair Co.		39,547,540
9	Belle River Mills Station (site 6840)		
10	China Twp., St. Clair Co.		217,400,766
11	W. C. Taggart Compressor Station (site 6963)		
12	Belvidere Twp., Montcalm Co.		82,407,950
13	TOTAL FUEL/POWER		
14	<u>TRANSMISSION COMPRESSOR STATIONS</u>		
15	Kalkaska Station (site 6740)		
16	Kalkaska Twp., Kalkaska Co.		37,255,873
17	Milford Station (site 6535)		
18	Milford Twp., Oakland Co.		136,724,055
19	Reed City Compressor Station (site 6041) (3)		
20	Lincoln Twp., Osceola Co.		1,838,809
21	Willow Run Compressor Station (site 1950)		
22	Ypsilanti Twp., Washtenaw Co.		107,432,462
23	Alpena Station (site 6988)		
24	Hamilton Twp., Clare Co.		4,645,927
25	3 Satellite Stations		
26	Various Locations		612,593
27			
28			
29			
30	<u>DISTRIBUTION COMPRESSOR STATION</u>		
31	N/A		
32			
33	<u>OTHER COMPRESSOR STATIONS</u>		
34	N/A		
35	(1) Respondent does not maintain separate payrolls for compressor stations.		
36	(2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company at the respective compressor stations.		
37			
38	(3) Compressor stations not running		
39	(4) Total for Underground Storage Compressor Stations		
40			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**COMPRESSOR STATIONS (Continued)**

If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.  
3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F)	Operation Date			Line No.
Fuel or Power (2) (d)	Other (2) (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (f)	
						1
						2
						3
						4
						5
						6
						7
-	62,381	19,544	2,271	2	10/1/2018	8
						9
-	2,644,652	801,995	18,770	7	8/7/2018	10
						11
-	1,101,155	316,465	3,773	16	2/7/2018	12
363,072 (4)						13
						14
32,281	391,566	117,789	9,444	2	10/13/2018	15
						16
13,146	1,391,300	408,250	28,263	4	9/4/2018	17
						18
-	-	-	-	-	N/A	19
						20
-	372,677	113,016	5,577	2	8/14/2018	21
						22
-	-	-	31	1	01/05/2018	23
						24
						25
						26
						27
						28
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**GAS STORAGE PROJECTS**

1. Report particulars (details) for total gas storage projects.  
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).  
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	9,547,296
3	Structures and Improvements	24,980,178
4	Storage Wells and Holders	121,208,368
5	Storage Lines	38,515,982
6	Other Storage Equipment	313,998,305
7	TOTAL (Enter Total of Lines 2 Thru 6)	508,250,129
8	Storage Expenses	
9	Operation	11,103,054
10	Maintenance	6,290,689
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	17,393,743
13	Storage Operations (In Mcf @ 14.73)	
14	Gas Delivered to Storage	
15	January	6,658,012
16	February	(1,933,139)
17	March	(630,848)
18	April	4,034,914
19	May	11,471,395
20	June	9,947,633
21	July	10,352,057
22	August	10,492,691
23	September	6,179,779
24	October	(2,116,370)
25	November	(953,101)
26	December	827,829
27	TOTAL (Enter Total of Lines 15 Thru 26)	54,330,852
28	Gas Withdrawn from Storage	
29	January	21,501,989
30	February	9,405,004
31	March	6,441,470
32	April	6,463,746
33	May	906,591
34	June	(595,831)
35	July	(25,022)
36	August	(366,454)
37	September	(3,632,132)
38	October	(4,722,652)
39	November	6,718,169
40	December	6,304,971
41	TOTAL (Enter Total of Lines 29 Thru 40)	48,399,849



Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
<b>GAS STORAGE PROJECTS (Continued)</b>				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations <i>(In Mcf @ 14.73)</i>			
42	Top or Working Gas End of Year	46,402,028		
43	Cushion Gas (Including Native Gas)	62,094,654		
44	Total Gas in Reservoir <i>(Enter Total of Line 42 and Line 43)</i>	108,496,682		
45	Certified Storage Capacity	137,977,092		
46	Number of Injection -- Withdrawl Wells	115		
47	Number of Observation Wells	66		
48	Maximum Day's Withdrawl from Storage	2,391,624		
49	Date of Maximum Day's Withdrawl	1/4/18		
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Notes:

(1) Transactions related to gas stored "for others" are not reflected on these pages at December 31, 2018  
54,848,434 Mcf was stored for others.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DISTRIBUTION AND TRANSMISSION LINES**

- |   |   |
|---|---|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---|---|

Line No.	Designation (Identification) of Line or Group of Lines  (a)	Total Miles of Pipe (to 0.1) (b)
1	Integated Natural Gas Systems	
2	Located in State of Michigan	
3		
4	Distribution Mains	19,822.2
5	Transmission Mains	1,965.1
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	21,787.3

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2018/Q4
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**DISTRIBUTION SYSTEM PEAK DELIVERIES**

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on press base of 14.73 psia at 60°F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	1/4		
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,391,717	
3	Deliveries to Others		-	
4	TOTAL		2,391,717	
5	Date of Second Highest Day's Deliveries	1/5		
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,371,990	
7	Deliveries to Others		-	
8	TOTAL		2,371,990	
9	Date of Third Highest Day's Deliveries	1/16		
10	Deliveries to Customer Subject to MPSC Rate Schedules		2,136,834	
11	Deliveries to Others		-	
12	TOTAL		2,136,834	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/3 - 1/5		
14	Deliveries to Customer Subject to MPSC Rate Schedules		6,823,721	
15	Deliveries to Others		-	
16	TOTAL		6,823,721	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(6,110,659)	
19	Supplies from Other Peaking Facilities			
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customer Subject to MPSC Rate Schedules		45,470,513	
22	Deliveries to Others		3,409,457	
23	TOTAL		48,879,970	

\* Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others

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**AUXILIARY PEAKING FACILITY**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1						
2						
3						
4	West Central Michigan	Underground Storage Plant	545,000		X	
5						
6						
7	Southeastern Michigan	Underground Storage Plant	2,494,000		X	
8						
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**SYSTEM MAPS**

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:
- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
  - (b) Principal pipeline arteries of gathering systems.
  - (c) Sizes of pipe in principal pipelines shown on map.
  - (d) Normal directions of gas flow--indicated by arrows.
  - (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

- (f) Locations of compressor stations, product extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
- (g) Important main line interconnections with other natural gas is received or delivered and name of connecting company.
- (h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, and giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to size not larger than this report. Bind the maps to the report.

See attached map on the following page.

