

MICHIGAN PUBLIC SERVICE COMMISSION
ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending: December 31, 2018	
Present name of respondent: Michigan Gas Utilities Corporation	
Address of principal place of business: 899 South Telegraph Road, Monroe, MI 48161	
Utility representative to whom inquires regarding this report may be directed:	
Name: Scott J. Maas	Title: Controller - Corporate Services
Address: 700 North Adams Street	
City: Green Bay	State: WI Zip: 54301
Telephone, Including Area Code: (920) 433-1421	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[]	were forwarded to the Commission
[]	will be forwarded to the Commission
<u>on or about</u>	
Annual reports to stockholders:	
[]	are published
[X]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W. Saginaw Hwy.
P.O. Box 30221
Lansing, MI 48909



Deloitte & Touche LLP
555 East Wells Street
Suite 1400
Milwaukee, WI 53202-3824
USA

Tel: +1 414 271 3000
Fax: +1 414 347 6200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Michigan Gas Utilities Corporation:

We have audited the accompanying financial statements of Michigan Gas Utilities Corporation (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2018, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-522, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Michigan Gas Utilities Corporation as of December 31, 2018, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note B to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in black ink that reads "Deloitte & Touche LLP". The signature is written in a cursive, slightly slanted style.

April 30, 2019

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
 Financial Analysis and Customer Choice Section
 4300 W. Saginaw Hwy.
 Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.
- XIII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I.** BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec.²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Michigan Gas Utilities Corporation	02 Year of Report December 31, 2018	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 899 South Telegraph Road, Monroe, Michigan 48161		
05 Name of Contact Person Scott J. Maas	06 Title of Contact Person Controller - Corporate Services	
07 Address of Contact Person (Street, City, State, Zip) 700 North Adams Street, Green Bay, WI 54301		
08 Telephone of Contact Person, Including Area Code: (920) 433-1421	09 This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) April 29, 2019
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including April 1 and including December 31 of the year of the report.		
01 Name Scott J. Lauber	03 Signature 	04 Date Signed (Mo, Da, Yr) April 29, 2019
02 Title Executive Vice President, CFO and Treasurer		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent & Other Associated Companies	M 102		
Corporations Controlled by Respondent	103	None	
Officers and Employees	M 104		
Directors	105		
Security Holders and Voting Powers	M 106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	M 110-113		
Statement of Income for the Year	M 114-117	Page 116 - None	
Statement of Retained Earnings for the Year	M 118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Gas Plant in Service	M 204-212B		
Gas Plant Leased to Others	213	None	
Gas Plant Held for Future Use	214	None	
Production Properties Held for Future Use	215	None	
Construction Work in Progress - Gas	216		
Construction Overheads - Gas	217		
General Description of Construction Overhead Procedure	M 218		
Accumulated Provision for Depreciation of Gas Utility Plant	M 219		
Gas Stored	220		
Nonutility Property	221	None	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	None	
Investments	222-223	None	
Investment in Subsidiary Companies	224-225	None	
Gas Prepayments Under Purchase Agreements	226-227	None	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None	
Prepayments	230		
Extraordinary Property Losses	230	None	
Unrecovered Plant and Regulatory Study Costs	230	None	
Preliminary Survey and Investigation Charges	231	None	
Other Regulatory Assets	232		
Miscellaneous Deferred Debits	233		
Accumulated Deferred Income Taxes (Account 190)	234-235		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-In Capital	253		
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None	
Long-Term Debt	256-257		
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	None	
Notes Payable	260A	None	
Payables to Associated Companies	260B		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261 A-B	See MPSC Form P-522, Page 261	
Calculation of Federal Income Tax	M 261 C-D	See MPSC Form P-522, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263		
Investment Tax Credits Generated and Utilized	264-265	None	
Accumulated Deferred Investment Tax Credits	M 266-267		
Miscellaneous Current and Accrued Liabilities	M 268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	None	
Accumulated Deferred Income Taxes - Other Property	274-275		
Accumulated Deferred Income Taxes - Other	M 276 A-B		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Rates and Sales Section	M 305 A-C		
Off-System Sales - Natural Gas	M 310 A-B	None	
Revenue from Transportation of Gas of Others-Natural Gas	312-313		
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	
Gas Purchases	M 327, 327A-B		
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations - Credit	331		
Transmission and Compression of Gas by Others	332-333	None	
Other Gas Supply Expenses	334		
Miscellaneous General Expenses - Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation		04/29/2019	December 31, 2018
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353	None	
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505	None	
Compressor Stations	508-509		
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517	None	
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117 A-B		
Operating Loss Carryforward	117 C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228 A		
Accumulated Provision for Uncollectible Accounts - Credit	228 A		
Receivables From Associated Companies	228 B		
Materials and Supplies	228 C		
Notes Payable	260 A	None	
Payables to Associated Companies	260 B		
Customer Advances for Construction	268	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charges	333A-333D	None	
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336 N	None	
Particulars Concerning Certain Other Income Accounts	341		
Gain or Loss on Disposition of Property	342 A-B	None	
Expenditures for Certain Civic, Political and Related Activities	343		
Common Utility Plant and Expenses	356	None	
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Scott J. Lauber, Executive Vice President, CFO and Treasurer 231 West Michigan Street Milwaukee, WI 53203</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Delaware, September 16, 2005</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None.</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Retail sale and transportation of natural gas and administrative services.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____ (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for

whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Michigan Gas Utilities Corporation is a wholly owned subsidiary of Integrys Holding, Inc. Integrys Holding is a subsidiary of WEC Energy Group, Inc.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year* (c)
1	President (since 9/15/2018)	J. Kevin Fletcher	5,058
2	(EVP-Customer Service & Operations until 9/14/2018)		
3			
4	EVP, Secretary, and General Counsel	Margaret C. Kelsey	18,545
5			
6	EVP and CFO	Scott J. Lauber	29,016
7	Treasurer (since 10/23/2018)		
8			
9	EVP-External Affairs	Robert M. Garvin*	9,632
10			
11	VP and Treasurer (until 10/8/2018)	James A. Schbuilske	8,966
12			
13	President (until 9/14/2018)	J. Patrick Keyes	47,070
14			
15	EVP (until 4/2/2018)	Susan H. Martin	1,228
16			
17			
18			
19	* Mr. Garvin stepped down from his role as of 12/31/2018, and		
20	was appointed to the same position at WEC Business Services		
21	LLC, an affiliate company, effective January 1, 2019.		
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Footnote Data

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 J. Kevin Fletcher	231 West Michigan Street Milwaukee, WI 53203	7	None
2 Margaret C. Kelsey EVP, Secretary, and General Counsel	231 West Michigan Street Milwaukee, WI 53203	6	None
3 Scott J. Lauber EVP, CFO, and Treasurer	231 West Michigan Street Milwaukee, WI 53203	7	None
4 Tom Metcalfe Director	231 West Michigan Street Milwaukee, WI 53203	5	None
5 J. Patrick Keyes (through 9/14/2018) Director		2	None
6 Allen L. Leverett (through 1/9/2018) Director		0	None
<p><u>Footnote Data</u></p> <p>*** We do not have an Executive Committee</p> <p>(1) Number of Directors meetings includes in person meetings and unanimous consent actions</p>			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power.</p> <p>Integrys Holding, Inc. 231 West Michigan Street Milwaukee, WI 53203</p>			
<p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders. N/A</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such securities. N/A</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. N/A</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration date. N/A</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Stock books are not closed prior to the end of the year.</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Total: 100</p> <p style="text-align: right;">Meeting conducted by unanimous consent of the sole shareholder on May 15, 2018.</p> <p>By Proxy: 0</p>			
<p>3. Give the date and place of such meeting:</p> <p>Directors were elected May 15, 2018, via unanimous consent of the sole shareholder, Integrys Holding, Inc., in lieu of an annual meeting.</p>			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities		100		
5	TOTAL number of security holders		1		
6	TOTAL votes of security holders listed below		100		
	Integrys Holding, Inc.		100		
7	231 West Michigan Street				
8	Milwaukee, WI 53203				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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33					
34					
35					

RESPONSE/NOTES TO INSTRUCTION #
 2 Not Applicable.
 3 Not Applicable.
 4 Not Applicable.

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
IMPORTANT CHANGES DURING THE YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable" or "NA" where applicable.			
<p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be attached to this page.</p>			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			
IMPORTANT CHANGES DURING THE YEAR			
<p>1. None.</p> <p>2. None.</p> <p>3. None.</p> <p>4. MGU had no material leases as of December 31, 2018.</p> <p>5. MGU had no new major source of gas made available to it during 2018 nor has it experienced any significant change in territory.</p> <p>6. None.</p> <p>7. No changes in Articles of Incorporation during 2018.</p> <p>8. MGU's general wage increase and market wage data adjustments for non-union exempt and non-exempt employees was 3.0%, effective January 1, 2018, with an annual impact of \$74,000. MGU's general wage increase for union employees represented by The Utility Workers Union, Local 417 was 3.0%, effective February 16, 2018, with an annual impact of \$50,000. MGU's general wage increase for union members represented by The United Steelworkers, Local 12295 was 2.5%, effective January 16, with an annual impact of \$141,000.</p> <p>9. MGU can be involved in various legal proceedings which arise in the normal course of operations. The individual claims that may have occurred throughout the year were not material to WEC Energy Group, as a whole, and reserves, if any, were provided on the balance sheet as appropriate. At the end of 2018, there were no pending legal proceedings or material claims.</p> <p>10. None.</p> <p>11. None.</p> <p>12. None.</p>			

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/29/2019	December 31, 2018
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114, 118)	200-201	418,735,054	446,474,614	
3	Construction Work in Progress (107)	200-201	8,787,679	12,579,550	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		427,522,733	459,054,164	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		203,473,835	211,975,019	
6	Net Utility Plant (Enter Total of line 4 less 5)		224,048,898	247,079,145	
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		224,048,898	247,079,145	
11	Utility Plant Adjustments (116)	122-123	0	0	
12	Gas Stored-Base Gas (117.1)	220	3,132,625	3,132,625	
13	System Balancing Gas (117.2)	220	0	0	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	0	0	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)	221	0	0	
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	0	0	
21	(For cost of Account 123.1 See Footnote Page 224, line 42)				
22	Noncurrent Portion of Allowances	---	0	0	
23	Other Investments (124)	222-223,229	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Funds (128 & 129)		6,016,711	6,092,535	
28	LT Portion of Derivative Assets (175)		0	0	
29	LT Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17 thru 27)		6,016,711	6,092,535	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)	---	564,280	963,165	
33	Special Deposits (132-134)	---	890,778	189,398	
34	Working Fund (135)	---	0	0	
35	Temporary Cash Investments (136)	222-223	0	0	
36	Notes Receivable (141)	228A	0	0	
37	Customer Accounts Receivable (142)	228A	17,717,778	18,330,845	
38	Other Accounts Receivable (143)	228A	3,004,656	1,359,388	
39	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	1,831,400	1,753,582	
40	Notes Receivable from Associated Companies (145)	228B	0	0	
41	Accounts Receivable from Associated Companies (146)	228B	365,209	5,879,901	
42	Fuel Stock (151)	228C	0	0	
43	Fuel Stock Expenses Undistributed (152)	228C	0	0	
44	Residuals (Elec) and Extracted Products (153)	228C	0	0	
45	Plant Materials and Operating Supplies (154)	228C	612,152	865,281	
46	Merchandise (155)	228C	0	0	
47	Other Materials and Supplies (156)	228C	0	0	
48	Nuclear Material Held for Sale (157)	228C	0	0	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
49	Allowances (158.1 and 158.2)	---	0	0
50	(Less) Noncurrent Portion of Allowances	---	0	0
51	Stores Expense Undistributed (163)	228C	22,636	0
52	Gas Stored Underground-Current (164.1)	220	15,156,024	14,606,737
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
54	Prepayments (165)	226,230	454,528	366,691
55	Advances for Gas (166-167)	229	0	0
56	Interest and Dividends Receivable (171)	---	7	(17)
57	Rents Receivable (172)	---	0	0
58	Accrued Utility Revenues (173)	---	13,391,272	12,863,108
59	Miscellaneous Current and Accrued Assets (174)	---	5,594,008	5,752,418
60	Derivative Instrument Assets (175)		22,933	118,393
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) LT Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Enter Total of lines 30 thru 62)		55,964,861	59,541,726
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)	---	652,390	607,541
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	29,973,003	30,068,175
70	Prelim. Survey & Invest. Charges (Electric) (183)	---	0	0
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	1,095,283
72	Clearing Accounts (184)	---	0	3,427
73	Temporary Facilities	---	0	0
74	Miscellaneous Deferred Debits (186)	233	69,316,193	67,695,120
75	Def. Losses from Disposition of Utility Plant (187)	---	0	0
76	Research, Devel. And Demonstration Expend. (188)	352-353	0	0
77	Unamortized Loss on Reacquired Debt (189)	---	0	0
78	Accumulated Deferred Income Taxes (190)	234-235	15,707,114	15,787,698
79	Unrecovered Purchased Gas Costs (191)	---	0	0
80	TOTAL Deferred Debits (Enter Total of lines 64 thru 77)		115,648,700	115,257,244
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 28, 62 and 78)		404,811,795	431,103,275

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/29/2019	December 31, 2018
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	100	100	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)	252	0	0	
5	Stock Liability for Conversion (203, 206)	252	0	0	
6	Premium on Capital Stock (207)	252	125,572,875	125,553,397	
7	Other Paid-In Capital (208-211)	253	0	29,430	
8	Installments received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	20,796,975	37,537,831	
12	Unappropriate Undistributed Subsidiary Earnings (216.1)	118-119	0	0	
13	(Less) Reacquired Capital Stock (217)	250-251	0	0	
14	Accumulated Other Comprehensive Income (219)	117	0	0	
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		146,369,950	163,120,758	
16	LONG-TERM DEBT				
17	Bonds (221)	256-257	90,000,000	90,000,000	
18	(Less) Reacquired Bonds (222)	256-257	0	0	
19	Advances from Associated Companies (223)	256-257	0	0	
20	Other Long-Term Debt (224)	256-257	0	0	
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0	
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	0	0	
23	(Less) Current Portion of Long-Term Debt		0	0	
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		90,000,000	90,000,000	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0	
27	Accumulated Prov. For Property Insurance (228.1)	---	0	0	
28	Accumulated Prov. For Injuries and Damages (228.2)	---	0	29,438	
29	Accumulated Prov. For Pensions and Benefits (228.3)	---	1,352,368	935,274	
30	Accumulated Misc. Operating Provisions (228.4)	---	0	21,176,000	
31	Accumulated Provision for Rate Refunds (229)	---	0	0	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		1,984,404	2,100,603	
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		3,336,772	24,241,315	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt				
38	Notes Payable (231)	260A	0	0	
39	Accounts Payable (232)	---	16,150,901	18,102,657	
40	Notes Payable to Associated Companies (233)	260B	24,415,000	22,925,000	
41	Accounts Payable to Associated Companies (234)	260B	2,159,502	8,000,275	
42	Customer Deposits (235)	---	5,108	4,198	
43	Taxes Accrued (236)	262-263	7,777,059	5,310,230	
44	Interest Accrued (237)	---	(122,850)	1,456,650	
45	Dividends Declared (238)	---	0	0	
46	Matured Long-Term Debt (239)	---	0	0	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Matured Interest		0	0
48	Tax Collections Payable (241)		443,708	447,709
49	Misc. Current and Accrued Liabilities (242)		10,830,503	9,890,736
50	Obligations Under Capital Leases-Current (243)		0	0
51	Derivative Instrument Liabilities (244)		345,221	146,014
52	(Less) LT Portion of Derivative Instrument Liabilities		630	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less LT Portion of Derivative Instrument Liabilities - Hedges)		0	0
55	Federal Income Taxes Accrued for Prior Years (246)		0	0
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0
59	TOTAL Current and Accrued Liabilities (Enter Total of lines 37 thru 58)		62,004,782	66,283,469
60	DEFERRED CREDITS			
61	Customer Advances for Construction (252)		0	0
62	Accumulated Deferred Investment Tax Credits (255)		488,905	470,439
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0
64	Other Deferred Credits (253)		24,607,902	2,044,114
65	Other Regulatory Liabilities (254)		27,862,953	31,220,899
66	Unamortized Gain on Reacquired Debt (257)		0	0
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
68	Accumulated Deferred Income Taxes - Other Property (282)		31,721,657	35,479,779
69	Accumulated Deferred Income Taxes - Other (283)		18,418,874	18,242,502
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		103,100,291	87,457,733
71	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 24, 35, 59 and 70)		404,811,795	431,103,275

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			

STATEMENT OF INCOME FOR THE YEAR

- | | |
|---|---|
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3 Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for Important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p> |
|---|---|

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	148,416,052	138,566,249
3	Operating Expenses			
4	Operation Expenses (401)	320-325	100,164,860	96,737,375
5	Maintenance Expenses (402)	320-325	3,540,872	2,214,530
6	Depreciation Expenses (403)	336-338	10,415,316	10,016,113
7	Depreciation Expense for Asset Retirement Costs (403.1)		0	0
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	2,123,761	1,694,930
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		0	0
11	Amort. Of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	5,974,299	5,785,466
15	Income Taxes - Federal (409.1)	262-263	3,271,501	(2,509,380)
16	Income Taxes - Other (409.1)	262-263	1,056,582	(489,600)
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	50,656,860	17,692,965
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234, 272-277	49,436,194	7,832,849
19	Investment Tax Credit Adj. - Net (411.4)	266	(18,465)	(20,829)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		0	0
21	Losses from Disp. Of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		127,749,392	123,288,721
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		20,666,660	15,277,528

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those use in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (e)	Previous Year (f)	Current Year (e)	Previous Year (f)	
						1
		148,416,052	138,566,249			2
						3
		100,164,860	96,737,375		0	4
		3,540,872	2,214,530			5
		10,415,316	10,016,113			6
		0	0			7
		2,123,761	1,694,930			8
		0	0			9
		0	0			10
		0	0			11
		0	0			12
		0	0			13
		5,974,299	5,785,466		0	14
		3,271,501	(2,509,380)			15
		1,056,582	(489,600)			16
		50,656,860	17,692,965			17
		49,436,194	7,832,849			18
		(18,465)	(20,829)			19
		0	0			20
		0	0			21
		0	0			22
		0	0			23
		0	0			24
		127,749,392	123,288,721		0	25
		20,666,660	15,277,528		0	26

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/29/2019	December 31, 2018
STATEMENT OF INCOME PER THE YEAR (Continued)					
Line No.	Account (a)	Ref. Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
27	Net Utility Operating Income (Carried forward from Page 114)	- - -	20,666,660	15,277,528	
28	Other Income and Deductions				
29	Other Income				
30	Nonutility Operating Income				
31	Revenue From Merchandising, Jobbing and Contract Work (415)		17,956	6,490	
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		0	0	
33	Revenue From Non Utility Operations (417)			14,714	
34	(Less) Expenses of Nonutility Operations (417.1)		(17,607)	(4,317)	
35	Nonoperating Rental Income (418)		0	0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	
37	Interest and Dividend Income (419)		2,845	983	
38	Allowance for Other Funds Used During Construction (419.1)		88,505	81,318	
39	Miscellaneous Nonoperating Income (421)		(29,433)	50	
40	Gain on Disposition of Property (421.1)		0	0	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		62,266	99,238	
42	Other Income Deductions				
43	Loss on Disposition of Property (421.2)		0	0	
44	Miscellaneous Amortization (425)	340	0	0	
45	Donations (426.1)	340	59,597	4,149	
46	Life Insurance (426.2)		0	0	
47	Penalties (426.3)		0	0	
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)		92,211	48,094	
49	Other Deductions (426.5)		3,210	3,857	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		155,018	56,100	
51	Taxes Applic. To Other Income and Deductions				
52	Taxes Other Than Income Taxes (408.2)	262-263	1,086	226	
53	Income Taxes -- Federal (409.2)	262-263	(2,155,111)	(3,595,806)	
54	Income Taxes -- Other (409.2)	262-263	(662,835)	(655,770)	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,903,524	4,384,554	
56	(Less) Provision for Deferred Income Taxes -- Cr. (411.2)	234, 272-277	1,068,322	503,564	
57	Investment Tax Credit Adj. -- Net (411.5)		0	0	
58	(Less) Investment Tax Credits (420)		0	0	
59	TOTAL Taxes on Other Inc. and Ded. (Total of lines 52 thru 58)		18,342	(370,360)	
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		(111,094)	413,498	
61	Interest Charges				
62	Interest on Long-Term Debt (427)		3,159,000	1,614,600	
63	Amort. Of Debt Disc. And Expenses (428)	258-259	44,849	22,515	
64	Amortization of Loss on Reacquired Debt (426.1)		0	0	
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	
67	Interest on Debt to Assoc. Companies (430)	340	421,481	1,851,647	
68	Other Interest Expenses (431)	340	231,444	689,819	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(42,064)	(20,731)	
70	Net Interest Charges (Enter Total of lines 62 thru 69)		3,814,710	4,157,850	
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		16,740,856	11,533,176	
72	Extraordinary Items				
73	Extraordinary Income (434)		0	0	
74	(Less) Extraordinary Deductions (435)		0	0	
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0	
76	Income Taxes--Federal and Other (409.3)	262-263	0	0	
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0	
78	Net Income (Enter Total of lines 71 and 77)		16,740,856	11,533,176	

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Name of Respondent	This Report is:	Date of Report:	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges in the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190		12,878,033
3	Account 281		
4	Account 282		29,691,843
5	Account 283		8,086,984
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 16)		50,656,860
9	TOTAL Account 410.2 (on page 117 line 49)		
10	Credits to Account 411 from:		
11	Account 190		(6,991,559)
12	Account 281		
13	Account 282		(27,498,110)
14	Account 283		(14,946,525)
15	Account 284		
16	Reconciling Adjustments		
17	Total Account 411.1 (on pages 114-15 line 17)		(49,436,194)
18	Total Account 411.2(on page 117 line 50)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		(18,465)
21	ITC Amortized for the Year CR		
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*		(18,465)
26	Net Reconciling Adjustments Account 411.5		
27	Net Reconciling Adjustments Account 420		

Name of Respondent	This Report is:	Date of Report:	Year of Report
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detail reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	12,878,033		12,878,033	1
			0	2
	29,691,843	3,903,524	33,595,367	3
	8,086,984		8,086,984	4
			0	5
	0		0	6
	50,656,860			7
		3,903,524		8
	(6,991,559)		(6,991,559)	9
			0	10
	(27,498,110)	(1,068,322)	(28,566,432)	11
	(14,946,525)		(14,946,525)	12
			0	13
			0	14
	(49,436,194)			15
		(1,068,322)		16
	(18,465)		(18,465)	17
			0	18
				19
				20
				21
				22
				23
	(18,465)			24
				25
				26
				27

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439 (Adjustments to Retained Earnings), reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439 (Adjustments to Retained Earnings)
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		20,796,975
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (439)		
14	Balance Transferred from Income (Account 433)		16,740,856
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared-Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared-Preferred Stock (Account 437)		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation		04/29/2019	December 31, 2018

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared-Common Stock (Account 438)		
30	Dividends Declared-Res Stock		0
31			
32			
33			
34			
35	TOTAL Dividends Declared-Common Stock (Account 438)		0
36	Transfers from Account 216.1 Unappropriated Undistributed Subsidiary Earnings		
37	Balance - End of the Year (Enter Total of lines 1 thru 36)		37,537,831

<p>APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>		
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38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		

<p>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>		
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44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		
45	TOTAL Appropriated Retained Earnings (Account 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		37,537,831

<p>UNAPPROPRIATED UNDISTRICTED SUBSIDIARY EARNINGS (Account 216.1)</p>			
47	Balance-Beginning of Year (Debit or Credit)		
48	Equity in Earnings for Year (Credit) (Account 418.1)		
49	(Less) Dividends Received (Debit)		
50	Other Changes (Explain)		
51	Balance-End of Year (Enter Total of lines 47 thru 50)		

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Current Year to Date (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 on page 117)	16,740,856
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	10,415,316
5	Amortization of Utility Plant	2,123,761
6	Amortization of Manufactured Gas Plant Clean-up Expenditures	876,290
7	Intangible Plant	
8	Deferred Income Taxes (Net)	4,055,869
9	Investment Tax Credit Adjustment (Net)	(18,465)
10	Net (Increase) Decrease in Receivables	(4,849,979)
11	Net (Increase) Decrease in Inventory	318,794
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	7,768,109
14	Net (Increase) Decrease in Other Regulatory Assets	178,847
15	Net (Increase) Decrease in Other Regulatory Liabilities	(67,899)
16	(Less) Allowance for Other Funds Used During Construction	88,504
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: (provide details in footnote)	1,102,711
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	38,555,706
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant	(37,326,137)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	42,064
31	Other: Def Notes Receivable - Loan	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(37,368,201)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities		5. Codes used:
(a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123.		(a) Net proceeds or payments. (b)
(b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		Bonds, debentures and other long-term debt. (c)
		Include commercial paper. (d)
		Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on Pages 122-123 clarifications and explanations.
Line No.	Description (See instructions for Explanation of Codes) (a)	Current Year to Date (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: (provide details in footnote)	0
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 54)	(37,368,201)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt	0
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Return of Capital to Parent	0
66	Contribution from Parent	0
67	Inter-Company Notes Payable	(1,490,000)
68	Other: (provide details in footnote)	0
69	Net Decrease in Short-Term Debt	
70		
71	Cash Provided by Outside Sources (Total of lines 61 thru 69)	(1,490,000)
72		
73	Payments for Retirement of:	
74	Long Term Debt	0
75	Preferred Stock	
76	Common Stock	
77	Other:	
78		
79	Net Decrease in Short-Term Debt	
80		
81	Dividends on Preferred Stock	
82	Dividends on Common Stock	0
83	Net Cash Provided by (Used in) Financing Activities	
84	(Total of lines 70 thru 81)	(1,490,000)
85		
86	Net Increase (Decrease) in Cash and Cash Equivalents	
87	(Total of lines 22, 57 and 83)	(302,495)
88		
89	Cash and Cash Equivalents at Beginning of Year	1,455,058
90		
91	Cash and Cash Equivalents at End of Year	1,152,563

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018
FOOTNOTE DATA			
Schedule Page: 110 Line No.: 38 Column (d)			
Other Accounts Receivable			
Accounts Receivable		3,285	
Other A/R-Miscellaneous		225,000	
Customer A/R Non-Utility		1,131,103	
TOTAL		1,359,388	
Schedule Page: 111 Line No.: 69 Column (d)			
Other Regulatory Assets			
Pensions		8,538,333	
OPEB FAS 158		127,362	
2016-2018 Settlement Accounting - WACC		227,745	
Derivatives-Gas Sys Sup-Current		165,100	
Derivatives-Gas Sys Sup-LT		2,550	
ARO Gas		1,498,357	
Gas Federal FAS 109		147,865	
Gas State FAS 109		44,944	
Reserve		(227,745)	
Rev Recoupling-Under Collect		87,016	
Purch Acctg - PEC Merger and Aquila		11,336,173	
Purch Acctg - WEC Merger		8,120,475	
TOTAL		30,068,175	
Schedule Page: 111 Line No.: 74 Column (d)			
Miscellaneous Deferred Debits			
Goodwill		34,517,361	
Reg Asset-Cleanup Gas-Expenditures		26,293,869	
Tradenname		5,218,000	
Def Debit-Area Expansion Program		1,751,989	
Def Debit-OSIP		8,621	
Corp Credit Card		(95,030)	
Union Business/Bank Clearing		310	
TOTAL		67,695,120	
Schedule Page: 113 Line No.: 64 Column (d)			
Other Deferred Credits			
Outstanding Checks Cancelled		17,435	
ICE Reserve		1,789,900	
Gas Meter Installation (Precap)		131,947	
Deferred Income Plan		88,207	
WEC Perf Unit Liab		16,625	
TOTAL		2,044,114	
Schedule Page: 113 Line No.: 65 Column (d)			
Other Regulatory Liabilities			
Reg Liab-FASB 158		2,149,456	
Deferred Taxes-2010 Health Care Legislation		49,953	
Derivatives		245,770	
Bonus Depreciation Refund		379,076	
Reg Liab-Deferred Taxes		28,396,644	
TOTAL		31,220,899	
Schedule Page: 120 Line No.: 18 Column (b)			
Other Operating			
Contributions and Payments Related to Pension and OPEB Plans		(71,140)	
Unbilled Revenues		528,164	
Prepaid Income Taxes		289,850	
Other Prepayments		87,837	
Recoveries from Customers		332,776	
Other Current Assets		338,031	
Other Deferred Assets and Liabilities		(1,176,869)	
Pension & OPEB Expense		566,488	
Stock Option Expense		9,952	
Debt Amortizations		44,849	
Clearing A/C Depreciation		737,323	
Pension & OPEB Liabilities		116,830	
Special Deposits		(701,380)	
TOTAL		1,102,711	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at the end of year, including a brief explanation, of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year,

and plan of disposition contemplated, giving references to Commission orders of other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See general Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued) – Page 123			

GLOSSARY OF TERMS AND ABBREVIATIONS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Subsidiaries and Affiliates

Integrys	Integrys Holding, Inc.
WBS	WEC Business Services LLC
WEC Energy Group	WEC Energy Group, Inc.
WPS	Wisconsin Public Service Corporation

Federal and State Regulatory Agencies

EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
MPSC	Michigan Public Service Commission

Accounting Terms

ARO	Asset Retirement Obligation
ASU	Accounting Standards Update
FASB	Financial Accounting Standards Board
GAAP	Generally Accepted Accounting Principles
OPEB	Other Postretirement Employee Benefits

Environmental Terms

CO ₂	Carbon Dioxide
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Measurements

Dth	Dekatherm
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Other Terms and Abbreviations

AIA	Affiliated Interest Agreement
Tax Legislation	Tax Cuts and Jobs Act of 2017

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued) – Page 123			

MICHIGAN GAS UTILITIES CORPORATION
2018 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC
SUPPLEMENTAL NOTES TO FINANCIAL STATEMENTS

NOTE A—REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

Our accounting records are maintained as prescribed by the MPSC. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from GAAP. We classify certain items in our accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, regulatory assets and liabilities, accumulated deferred income taxes, income tax receivables, certain miscellaneous current and accrued liabilities, and debt issuance costs and maturities of long-term debt) in a manner different from that required by GAAP.

Regulatory Assets and Liabilities

The following table reconciles our regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

<i>(in millions)</i>	Regulatory Assets (Account 182.3)		Regulatory Liabilities (Account 254)	
	2018	2017	2018	2017
GAAP (See Note 4)	\$56.5	\$57.5	\$62.1	\$55.2
Regulatory reporting adjustments:				
Environmental remediation costs	(26.3)	(27.5)	-	-
Non-ARO cost of removal	-	-	(30.9)	(27.3)
Other	(0.1)	-	-	-
MPSC Form P-522	\$30.1	\$30.0	\$31.2	\$27.9

We collect future removal costs in rates for many assets that do not have an associated legal ARO. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in Account 108 as part of accumulated depreciation. This classification differs from how we report such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability was classified as a regulatory liability on our Annual Report balance sheets. For further information, see property and depreciation in Note 1 of the Notes to Financial Statements that follow.

For GAAP reporting purposes, the asset associated with environmental remediation costs is reported as a regulatory asset. For MPSC reporting purposes, the asset is classified with Miscellaneous Deferred Debits.

Deferred Income Tax Assets and Liabilities

The following table reconciles our deferred income tax assets and liabilities as reported for GAAP purposes to deferred income tax assets and liabilities reported for regulatory purposes:

<i>(in millions)</i>	Deferred Tax Assets (Account 190)		Deferred Tax Liabilities (Account 282/283)	
	2018	2017	2018	2017
GAAP (See Note 9)	\$11.3	\$9.2	\$49.2	\$43.6
Regulatory reporting adjustments:				
Netting differences	4.5	6.5	4.5	6.5
MPSC Form P-522	\$15.8	\$15.7	\$53.7	\$50.1

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 29, 2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued) – Page 123			

Refer to Note B for details on the differences between GAAP and MPSC reporting for income taxes.

NOTE B—BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with the accounting requirements of the MPSC, which differ from GAAP. As required by the MPSC, we reclassify certain items in our Annual Report in a manner different than the presentation in the GAAP financial statements, as described below.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- Current portions of long-term debt, if applicable, are reported as long-term debt, whereas GAAP reporting requires a current presentation of these liabilities.
- Debt issuance costs for executed debt offerings are reported as deferred debits, whereas GAAP reporting requires these liabilities to be netted with long-term debt.
- GAAP allows netting of deferred income tax assets and liabilities whereas the MPSC Form P-522 reflects a gross presentation.
- The non-service cost components of our net periodic benefit costs are recorded as a component of operating expenses, whereas GAAP requires these costs to be recorded outside of operating income. In addition, the non-service components of our net periodic benefit costs that are capitalized to utility plant are reported as a regulatory asset or liability under GAAP.

NOTE C—TAX REFORM

On December 22, 2017, the Tax Legislation was signed into law. For businesses, the Tax Legislation reduced the corporate federal tax rate from a maximum of 35% to a 21% rate effective January 1, 2018. We recorded an estimated tax benefit related to the re-measurement of our deferred taxes in December 2017 which was revised in 2018 of \$30 million and \$31 million, respectively. The total re-measurement of \$31 million consisted of \$11 million Protected, \$19 million Unprotected and \$1 million related to the re-measurement of certain tax related deferrals. The balances for Protected and Unprotected at the end of 2018 are \$11 million and \$19 million respectively. The FERC accounts impacted were 190, 282, 283, 182, 254, 410 and 411. The accumulated deferred income tax accounts 190, 282 and 283 were re-measured in the determination of the excess or deficient accumulated deferred income tax. The accounts to which the excess or deficient accumulated deferred income tax will be amortized are 410 and 411. The amortization period of the excess and deficient accumulated deferred income tax to be returned or recovered through rates for Protected is over the period determined by the Average Rate Assumption Method. The amortization period of the excess and deficient accumulated deferred income tax to be returned or received through rates for Unprotected has not been determined. Further, for 2018 there was no amortization of the Unprotected excess and deficient accumulated deferred income tax.

NOTE D—SUBSEQUENT EVENTS

Subsequent events were evaluated for potential recognition or disclosure through April 29, 2019, which is the date the financial statements were available to be issued.

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MICHIGAN GAS UTILITIES CORPORATION
NOTES TO FINANCIAL STATEMENTS
December 31, 2018

NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Nature of Operations—As used in these notes, the term “financial statements” includes the income statements, balance sheets, statements of cash flows, statements of equity, and statements of capitalization, unless otherwise noted. In this report, when we refer to “us,” “we,” “our,” or “ours,” we are referring to Michigan Gas Utilities Corporation.

We are a natural gas utility company that distributes, sells, and transports natural gas to customers in southern and western Michigan. We are subject to the jurisdiction of, and regulation by, the MPSC, which has general supervisory and regulatory powers over public utilities in Michigan. In addition, we are subject to the standards of conduct and affiliate rules of the FERC. We are an indirect, wholly owned subsidiary of WEC Energy Group.

(b) Basis of Presentation—We prepare our financial statements in conformity with GAAP. We make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(c) Cash and Cash Equivalents—Cash and cash equivalents include marketable debt securities with an original maturity of three months or less.

(d) Operating Revenues—The following discussion includes our significant accounting policies related to operating revenues, including our adoption of ASU 2014-09, Revenues from Contracts with Customers. For additional required disclosures on disaggregation of operating revenues as required by this ASU, see Note 3, Operating Revenues.

Adoption of ASU 2014-09, Revenues from Contracts with Customers

On January 1, 2018, we adopted ASU 2014-09, Revenues from Contracts with Customers, and the related amendments. In accordance with the guidance, we recognize revenues when control of the promised goods or services is transferred to our customers in an amount that reflects the consideration we expect to be entitled to receive in exchange for those goods or services. These revenues include unbilled revenues, which are estimated using the amount of natural gas delivered to our customers but not billed until after the end of the period.

We adopted this standard using the modified retrospective method. Results for reporting periods beginning after January 1, 2018, are presented under the new standard. The comparative information has not been restated and continues to be reported under the accounting standards in effect for those periods. Adoption of the standard did not result in an adjustment to our opening retained earnings balance as of January 1, 2018, and we do not expect the adoption of the standard to have a material impact on our net income in future periods.

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We adopted the following practical expedients and optional exemptions for the implementation of this standard:

- We elected to exclude from the transaction price any amounts collected from customers for all sales taxes and other similar taxes.
- When applicable, we elected to apply the standard to a portfolio of contracts with similar characteristics, primarily our tariff-based contracts, as we reasonably expect that the effects on the financial statements of applying this guidance to the portfolio would not differ materially from applying this guidance to the individual contracts.
- We elected to recognize revenue in the amount we have the right to invoice for performance obligations satisfied over time when the consideration received from a customer corresponds directly with the value provided to the customer during the same period.
- We elected to not disclose the remaining performance obligations of a contract that has an original expected duration of one year or less.
- We elected to apply this standard only to contracts that are not completed as of the date of initial application.

Revenues from Contracts with Customers

Natural Gas Utility Operating Revenues

We recognize natural gas utility operating revenues under requirements contracts with residential, commercial and industrial, and transportation customers served under our tariffs. Tariffs provide our customers with the standard terms and conditions, including rates, related to the services offered. Requirements contracts provide for the delivery of as much natural gas as the customer needs. These requirements contracts represent discrete deliveries of natural gas and constitute a single performance obligation satisfied over time. Our performance obligation is both created and satisfied with the transfer of control of natural gas upon delivery to the customer. For most of our customers, natural gas is delivered and consumed by the customer simultaneously. A performance obligation can be bundled to consist of both the sale and the delivery of the natural gas commodity. Our customers can purchase the commodity from a third party. In this case, the performance obligation only includes the delivery of the natural gas to the customer.

The transaction price of the performance obligations for our natural gas customers is valued using the rates, charges, terms, and conditions of service included in our tariffs, which have been approved by the MPSC. These rates often have a fixed component customer charge and a usage-based variable component charge. We recognize revenue for the fixed component customer charge monthly using a time-based output method. We recognize revenue for the usage-based variable component charge using an output method based on natural gas delivered each month.

Our tariffs include various rate mechanisms that allow us to recover or refund changes in prudently incurred costs from rate case-approved amounts. Our rates include a one-for-one recovery mechanism for natural gas commodity costs. We defer any difference between actual natural gas costs incurred and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Consistent with the timing of when we recognize revenue, customer billings generally occur on a monthly basis, with payments typically due in full within 30 days.

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(e) Materials, Supplies, and Inventories—We record substantially all materials, supplies, and natural gas in storage inventories using the weighted-average cost method of accounting.

(f) Regulatory Assets and Liabilities—The economic effects of regulation can result in regulated companies recording costs and revenues that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs or revenues would be recognized by a nonregulated company. When this occurs, regulatory assets and regulatory liabilities are recorded on the balance sheet. Regulatory assets represent probable future revenues associated with certain costs or liabilities that have been deferred and are expected to be recovered through rates charged to customers. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts that are collected in rates for future costs.

Recovery or refund of regulatory assets and liabilities is based on specific periods determined by the MPSC or occurs over the normal operating period of the assets and liabilities to which they relate. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the reporting period the determination is made. See Note 4, Regulatory Assets and Liabilities, for more information.

(g) Property, Plant, and Equipment—We record property, plant, and equipment at cost. Cost includes material, labor, overhead, and capitalized interest. Additions to and significant replacements of property are charged to property, plant, and equipment at cost; minor items are charged to other operation and maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

We record straight-line depreciation expense over the estimated useful life of utility property using depreciation rates as approved by the MPSC. Our annual utility composite depreciation rate was 2.61% in 2018 and 2017, and 2.63% in 2016.

We capitalize certain costs related to software developed or obtained for internal use and record these costs to amortization expense over the estimated useful life of the related software, which ranges from 3 to 15 years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the income statement.

Third parties reimburse us for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs are recorded as a reduction to property, plant, and equipment.

See Note 5, Property, Plant, and Equipment, for more information.

(h) Asset Impairment—We periodically assess the recoverability of certain long-lived assets when factors indicate the carrying value of such assets may be impaired or such assets are planned to be sold. These assessments require significant assumptions and judgments by management. The long-lived assets assessed for impairment generally include certain assets within regulated operations that may not be fully recovered from our customers as a result of regulatory decisions that will be made in the future. An impairment loss is recognized when the carrying amount of an asset is not recoverable and exceeds the fair value of the asset. The carrying amount of an asset is not recoverable if it exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. An impairment loss is measured as the excess of the carrying amount of the asset in comparison to the fair value of the asset.

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(i) Asset Retirement Obligations—We recognize, at fair value, legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development, and normal operation of the assets. An ARO liability is recorded, when incurred, for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The associated retirement costs are capitalized as part of the related long-lived asset and are depreciated over the useful life of the asset. The ARO liabilities are accreted each period using the credit-adjusted risk-free interest rates associated with the expected settlement dates of the AROs. These rates are determined when the obligations are incurred. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease to the carrying amount of the liability and the associated capitalized retirement costs. We recognize regulatory assets or liabilities for the timing differences between when we recover an ARO in rates and when we recognize the associated retirement costs. See Note 6, Asset Retirement Obligations, for more information.

(j) Goodwill and Other Intangible Assets—Goodwill represents the excess of the cost of an acquisition over the fair value of the identifiable net assets acquired. At December 31, 2018 and 2017, we had gross goodwill of \$122.7 million and accumulated goodwill impairment losses of \$88.2 million, resulting in a net goodwill balance of \$34.5 million. At December 31, 2018 and 2017, we had a \$5.2 million indefinite-lived intangible asset related to our trade name recorded within other long-term assets on our balance sheets. Our goodwill and intangibles balances did not change during the years ended December 31, 2018 and 2017.

Goodwill and other intangible assets with indefinite lives are subject to an annual impairment test. Interim impairment tests are performed when impairment indicators are present. Our utility reporting unit containing goodwill as of July 1, 2018, performed an annual goodwill impairment test during the third quarter of 2018. No impairments resulted from the goodwill impairment test or from the quarterly review of intangibles during 2018 or 2017. The carrying amount of the reporting unit's goodwill is considered not recoverable if the carrying amount of the reporting unit exceeds the reporting unit's fair value. An impairment loss is recorded for the excess of the carrying amount of goodwill over its implied fair value. Intangible assets with definite lives are reviewed for impairment on a quarterly basis.

(k) Stock-Based Compensation—Our employees participate in the WEC Energy Group stock-based compensation plans. In accordance with the WEC Energy Group shareholder approved WEC Energy Group 1993 Omnibus Stock Incentive Plan, Amended and Restated Effective as of January 1, 2016, WEC Energy Group provides long-term incentives through its equity interests to its non-employee directors, officers, and other key employees. The plan provides for the granting of stock options, restricted stock, performance shares, and other stock-based awards. Awards may be paid in WEC Energy Group common stock, cash, or a combination thereof. Stock-based compensation expense related to these awards is allocated to us based on the outstanding awards held by our employees and our allocation of labor costs. For the years ended December 31, 2018, 2017, and 2016, we recorded stock-based compensation expense of \$0.6 million, \$0.5 million, and \$0.3 million, respectively.

Stock-based compensation costs capitalized during 2018, 2017, and 2016 were not significant.

(l) Common Equity—We do not have any restrictions imposed on us that affect our ability to pay dividends to the sole holder of our common stock, Integrys.

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(m) Income Taxes—We follow the liability method in accounting for income taxes. Accounting guidance for income taxes requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized. If we conclude that certain deferred tax assets are likely to expire before being realized, a valuation allowance would be established against those assets. GAAP requires that, if we conclude in a future period that it is more likely than not that some or all of the deferred tax assets would be realized before expiration, we reverse the related valuation allowance in that period. Any change to the allowance, as a result of a change in judgment about the realization of deferred tax assets, is reported in income tax expense.

Investment tax credits associated with regulated operations are deferred and amortized over the life of the assets. We and our subsidiary are included in WEC Energy Group's consolidated federal and state income tax returns. In accordance with our tax allocation agreement with WEC Energy Group, we are allocated income tax payments and refunds based on our separate tax computation. See Note 9—Income Taxes, for more information.

We recognize interest and penalties accrued related to unrecognized tax benefits in income tax expense in our income statements.

(n) Fair Value Measurements—Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methods.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methods that result in management's best estimate of fair value. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities. We primarily use a market approach for recurring fair value measurements and attempt to use valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

When possible, we base the valuations of our derivative assets and liabilities on quoted prices for identical assets and liabilities in active markets. These valuations are classified in Level 1. The valuations of certain contracts not classified as Level 1 may be based on

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quoted market prices received from counterparties and/or observable inputs for similar instruments. Transactions valued using these inputs are classified in Level 2. Certain derivatives are categorized in Level 3 due to the significance of unobservable or internally-developed inputs.

We recognize transfers between the levels of the fair value hierarchy as of the end of the reporting period.

See Note 10, Fair Value Measurements, for more information.

(o) Derivative Instruments—We use derivatives as part of our risk management program to manage the risks associated with the price volatility of natural gas costs for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk. Our regulated hedging programs are approved by the MPSC.

We record derivative instruments on our balance sheets as an asset or liability measured at fair value unless they qualify for the normal purchases and sales exception, and are so designated. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most of our natural gas-related physical and financial contracts that qualify as derivatives, the MPSC allows the effects of fair value accounting to be offset to regulatory assets and liabilities.

We classify derivative assets and liabilities as current or long-term on our balance sheets based on the maturities of the underlying contracts. Cash flows from derivative activities are presented in the same category as the item being hedged within operating activities on our statements of cash flows.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheets and to net the related cash collateral against these net derivative positions. We elected not to net these items. On our balance sheets, cash collateral provided to others is reflected in other current assets. See Note 11, Derivative Instruments, for more information.

(p) Employee Benefits—The costs of pension and OPEB plans are expensed over the periods during which employees render service. These costs are distributed among WEC Energy Group's subsidiaries based on current employment status and actuarial calculations, as applicable. The MPSC allows recovery in rates for the net periodic benefit cost calculated under GAAP. See Note 12, Employee Benefits, for more information.

(q) Customer Deposits and Credit Balances—When customers apply for new service, they may be required to provide a deposit for the service. We use a credit scoring system as one of the methods to determine whether a deposit is necessary. Customer deposits are recorded within other current liabilities on our balance sheets.

Customers can elect to be on a budget plan. Under this type of plan, a monthly installment amount is calculated based on estimated annual usage. During the year, the monthly installment amount is reviewed by comparing it to actual usage. If necessary, an adjustment is made to the monthly amount. Annually, the budget plan is reconciled to actual annual usage. Payments in excess of actual customer usage are presented as customer credit balances on our balance sheets.

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(r) Environmental Remediation Costs—We are subject to federal and state environmental laws and regulations that in the future may require us to pay for environmental remediation at sites where we have been, or may be, identified as a potentially responsible party. Loss contingencies may exist for the remediation of hazardous substances at various potential sites, including manufactured gas plant sites. See Note 13, Commitments and Contingencies, for more information.

We record environmental remediation liabilities when site assessments indicate remediation is probable, and we can reasonably estimate the loss or a range of losses. The estimate includes both our share of the liability and any additional amounts that will not be paid by other potentially responsible parties or the government. When possible, we estimate costs using site-specific information but also consider historical experience for costs incurred at similar sites. Remediation efforts for a particular site generally extend over a period of several years. During this period, the laws governing the remediation process may change, as well as site conditions, potentially affecting the cost of remediation.

We have received approval to defer certain environmental remediation costs, as well as estimated future costs, through a regulatory asset. The recovery of deferred costs is subject to MPSC approval.

We review our estimated costs of remediation annually for our manufactured gas plant sites. We adjust the liabilities and related regulatory assets, as appropriate, to reflect the new cost estimates. Any material changes in cost estimates are adjusted throughout the year.

(s) Customer Concentrations of Credit Risk—The geographic concentration of our customers in our service territory did not contribute significantly to our overall exposure to credit risk. We periodically review customers' credit ratings, financial statements, and historical payment performance and require them to provide collateral or other security as needed. As a result, we did not have any significant concentrations of credit risk at December 31, 2018. In addition, there were no customers that accounted for more than 10% of our revenues for the year ended December 31, 2018.

(t) Subsequent Events—Subsequent events were evaluated for potential recognition or disclosure through March 29, 2019, which is the date the financial statements were available to be issued.

NOTE 2—RELATED PARTIES

We routinely enter into transactions with related parties, including WEC Energy Group and its other subsidiaries.

We provide and receive services, property, and other items of value to and from our ultimate parent, WEC Energy Group, and other subsidiaries of WEC Energy Group.

Following WEC Energy Group's acquisition of Integrys on June 29, 2015, Integrys Business Support, LLC (IBS) changed its name to WEC Business Services LLC, and a new AIA (Non-WBS AIA) went into effect. The Non-WBS AIA included WEC Energy Group and the former Wisconsin Energy Corporation subsidiaries. It governed the provision and receipt of services by WEC Energy Group's subsidiaries, except that WBS continued to provide services to Integrys and its subsidiaries only under the existing WBS AIAs. WBS provided services to WEC Energy Group and the former Wisconsin Energy Corporation subsidiaries under interim WBS AIAs. The

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Non-WBS AIA included no other significant changes from the prior Non-IBS AIA. The MPSC and all other relevant state commissions approved the Non-WBS AIA or granted appropriate waivers related to the Non-WBS AIA.

Services under the Non-WBS AIA were subject to various pricing methodologies. All services provided by any regulated subsidiary to another regulated subsidiary were priced at cost. All services provided by any regulated subsidiary to any nonregulated subsidiary were priced at the greater of cost or fair market value. All services provided by any nonregulated subsidiary to any regulated subsidiary were priced at the lesser of cost or fair market value. All services provided by any regulated or nonregulated subsidiary to WBS were priced at cost.

WBS provided several categories of services (including financial, human resource, and administrative services) to us pursuant to the WBS AIAs, which were approved, or from which we were granted appropriate waivers, by the appropriate regulators, including the MPSC. As required by FERC regulations for centralized service companies, WBS renders services at cost. The MPSC must be notified prior to making changes to the services offered under and the allocation methods specified in the WBS AIAs. Other modifications or amendments to the WBS AIAs would require MPSC approval. Recovery of allocated costs is addressed in our rate cases.

A new AIA took effect January 1, 2017. The new agreement replaced the previous agreements. The pricing methodology and services under this new agreement are substantially identical to those under the agreements that were replaced.

The following table shows activity associated with related party transactions:

<i>(in millions)</i>	2018	2017	2016
Transactions with WBS ⁽¹⁾			
Billings to WBS	\$ 1.6	\$ 0.7	\$ —
Billings from WBS ⁽²⁾	13.3	24.3	15.9
Interest expense on debt to parent	0.3	1.9	3.4

⁽¹⁾ Includes amounts billed for services, pass through costs, and other items in accordance with the approved AIAs.

⁽²⁾ Includes \$3.4 million, \$2.2 million, and \$7.5 million for the transfer of certain software assets to us for the years ended December 31, 2018, 2017, and 2016, respectively. The year ended December 31, 2017, included \$8.5 million of cash paid related to pension trust assets transferred to us in conjunction with the Integrys pension plan split. Effective January 1, 2017, the Integrys Energy Group Retirement Plan was split into six separate plans. As a result, we now have our own pension plan. While the split did not impact our pension benefit obligation, federal regulations required a different allocation of assets among the new plans. Assets were transferred into our plan in January 2017.

See Note 7, Short-Term Debt to Parent, and Note 12, Employee Benefits, for additional disclosures on related party transactions.

NOTE 3—OPERATING REVENUES

Disaggregation of Operating Revenues

The following tables present our operating revenues disaggregated by revenue source. We disaggregate revenues into categories that depict how the nature, amount, timing, and uncertainty of revenues and cash flows are affected by economic factors. Natural gas

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revenues are further disaggregated by customer class. Each customer class has different expectations of service, energy and demand requirements, and are impacted by regulatory activities within Michigan.

Comparable amounts have not been presented for the years ended December 31, 2017 and 2016, due to our adoption of ASU 2014-09, Revenues from Contracts with Customers, under the modified retrospective method. See Note 1(d), Operating Revenues, for more information about our significant accounting policies related to operating revenues.

<i>(in millions)</i>	Natural Gas Operating Revenues
Year ended December 31, 2018	
Natural gas utility revenues from contracts with customers	\$ 147.5
Other operating revenues	0.9
Total natural gas operating revenues	\$ 148.4

Revenues from Contracts with Customers

Natural Gas Utility Operating Revenues

The following table disaggregates natural gas utility operating revenues into customer class:

<i>(in millions)</i>	Natural Gas Utility Operating Revenues
Year Ended December 31, 2018	
Residential	\$ 91.8
Commercial and industrial	35.7
Total retail revenues	127.5
Transport	20.1
Other utility revenues	(0.1)
Total natural gas utility operating revenues	\$ 147.5

Other Operating Revenues

Other operating revenues for the year ended December 31, 2018, consist primarily of late payment charges.

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NOTE 4—REGULATORY ASSETS AND LIABILITIES

The following regulatory assets were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2018	2017	See Note
Regulatory assets ⁽¹⁾⁽²⁾			
Pension and OPEB costs ⁽³⁾	\$ 28.2	\$ 28.0	12
Environmental remediation costs ⁽⁴⁾	26.3	27.5	13
Other, net	2.5	2.9	
Total regulatory assets	\$ 57.0	\$ 58.4	
Balance sheet presentation			
Current assets	\$ 0.5	\$ 0.9	
Regulatory assets	56.5	57.5	
Total regulatory assets	\$ 57.0	\$ 58.4	

⁽¹⁾ Based on prior and current rate treatment, we believe it is probable that we will continue to recover from customers the regulatory assets in this table.

⁽²⁾ As of December 31, 2018, we had \$5.2 million of regulatory assets not earning a return. The regulatory assets not earning a return primarily relate to certain environmental remediation costs, the recovery of which depends on the timing of the actual expenditures. The other regulatory assets in the table either earn a return or the cash has not yet been expended, in which case the regulatory assets are offset by liabilities.

⁽³⁾ Primarily represents the unrecognized future pension and OPEB costs related to our defined benefit pension and OPEB plans. We are authorized recovery of these regulatory assets over the average remaining service life of each plan.

⁽⁴⁾ As of December 31, 2018, we had made cash expenditures of \$5.1 million related to these environmental remediation costs. The remaining \$21.2 million represents our estimated future cash expenditures.

The following regulatory liabilities were reflected on our balance sheets as of December 31:

<i>(in millions)</i>	2018	2017	See Note
Regulatory liabilities			
Removal costs ⁽¹⁾	\$ 30.9	\$ 27.4	
Income tax related items ⁽²⁾	28.8	27.4	9
Other, net	2.8	0.4	
Total regulatory liabilities	\$ 62.5	\$ 55.2	
Balance sheet presentation			
Other current liabilities	\$ 0.4	\$ —	
Regulatory liabilities	62.1	55.2	
Total regulatory liabilities	\$ 62.5	\$ 55.2	

⁽¹⁾ Represents amounts collected from customers to cover the future cost of property, plant, and equipment removals that are not legally required. Legal obligations related to the removal of property, plant, and equipment are recorded as AROs.

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⁽²⁾ For information on the regulatory treatment of the impacts of the Tax Legislation, see Note 15, Regulatory Environment.

NOTE 5—PROPERTY, PLANT, AND EQUIPMENT

Property, plant, and equipment consisted of the following utility assets at December 31:

<i>(in millions)</i>	2018	2017
Natural gas - distribution, storage, and transmission	\$ 400.7	\$ 381.7
Other utility property, plant, and equipment	48.8	40.2
Less: Accumulated depreciation	181.1	176.1
Net	268.4	245.8
Construction work in progress	12.6	8.8
Total property, plant, and equipment	\$ 281.0	\$ 254.6

NOTE 6—ASSET RETIREMENT OBLIGATIONS

We have recorded AROs primarily for the removal of asbestos-coated natural gas distribution mains and asbestos abatement at office buildings and service centers. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the ARO accounting rules and the rate-making practices for retirement costs authorized by the MPSC. On our balance sheets, AROs are recorded within other long-term liabilities.

The following table shows changes to our AROs during the years ended December 31:

<i>(in millions)</i>	2018	2017	2016
Balance as of January 1	\$ 2.0	\$ 1.9	\$ 1.8
Accretion	0.1	0.1	0.1
Balance as of December 31	\$ 2.1	\$ 2.0	\$ 1.9

NOTE 7—SHORT-TERM DEBT TO PARENT

The following table shows our short-term borrowings and their corresponding weighted-average interest rates as of December 31:

<i>(in millions, except for percentages)</i>	2018	2017
Short-term debt to parent:		
Amount outstanding at December 31	\$ 22.9	\$ 24.4
Weighted-average interest rate on amounts outstanding at December 31	2.90%	1.63%

Our average amount of short-term borrowings based on daily outstanding balances during 2018, was \$12.5 million with a weighted-average interest rate during the period of 2.40%.

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<i>(in millions)</i>	December 31, 2018
Revolving short-term notes payable to parent	\$ 50.0
Less:	
Short-term debt to parent outstanding	22.9
Available capacity under existing agreement	\$ 27.1

Our short-term borrowing capacity with Integrys is \$50.0 million. Short-term borrowings bear interest computed at the average stated interest rate payable on commercial paper issued by WEC Energy Group. Short-term debt is callable by Integrys at any time.

NOTE 8—LONG-TERM DEBT

See our statements of capitalization for details on our long-term debt.

The following table shows the future maturities of our long-term debt outstanding as of December 31, 2018:

<i>(in millions)</i>	Payments
2019	\$ —
2020	—
2021	—
2022	—
2023	—
Thereafter	90.0
Total	\$ 90.0

We amortize debt premiums, discounts, and debt issuance costs over the life of the debt and we include the costs in interest expense.

NOTE 9—INCOME TAXES

Income Tax Expense

The following table is a summary of income tax expense for each of the years ended December 31:

<i>(in millions)</i>	2018	2017	2016
Current tax expense (benefit)	\$ 1.6	\$ (7.2)	\$ (0.7)
Deferred income taxes, net	4.0	13.7	6.0
Total income tax expense	\$ 5.6	\$ 6.5	\$ 5.3

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Statutory Rate Reconciliation

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable United States statutory federal income tax rate to income before income taxes as a result of the following:

<i>(in millions)</i>	2018		2017		2016	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate	Amount	Effective Tax Rate
Expected tax at statutory federal tax rates	\$ 4.7	21.0 %	\$ 6.3	35.0 %	\$ 4.5	35.0%
State income taxes net of federal tax benefit	1.1	4.9 %	0.8	4.4 %	0.6	5.0%
Tax Legislation	—	— %	(0.5)	(2.8)%	—	—%
Other, net	(0.2)	(0.8)%	(0.1)	(0.5)%	0.2	1.4%
Total income tax expense	\$ 5.6	25.1 %	\$ 6.5	36.1 %	\$ 5.3	41.4%

Deferred Income Tax Assets and Liabilities

On December 22, 2017, the Tax Legislation was signed into law. For businesses, the Tax Legislation reduced the corporate federal tax rate from a maximum of 35% to a 21% rate effective January 1, 2018. In December 2017, we recorded a net tax benefit related to the remeasurement of our deferred taxes in the amount of \$31 million. Accordingly, the tax benefit related to our regulated operations was recorded as both an increase to regulatory liabilities as well as a decrease to certain existing regulatory assets at December 31, 2017. Tax Legislation related to certain non-regulated items resulted in the recording of an income tax benefit of \$0.5 million for the year ended December 31, 2017. This tax benefit was primarily due to a re-measurement of deferred tax assets and liabilities.

On December 22, 2017, the Securities and Exchange Commission staff issued guidance in Staff Accounting Bulletin 118 (SAB 118), Income Tax Accounting Implications of the Tax Cuts and Jobs Act, which provided for a measurement period of up to one year from the enactment date to complete accounting under GAAP for the tax effects of the legislation. Due to the complex and comprehensive nature of the enacted tax law changes, and their application under GAAP, certain amounts related to bonus depreciation and future tax benefit utilization recorded in the financial statements as a result of the Tax Legislation were considered "provisional" and subject to revision at December 31, 2017, and through 2018, as discussed in SAB 118.

In 2018, we considered all available guidance from industry and income tax authorities related to these tax items, analyzed the impact on Alternative Minimum Tax Credit carryforwards, and revised our estimates for re-measurement of deferred income taxes related to guidance on bonus depreciation. At December 31, 2018, we no longer considered any amounts related to bonus depreciation and future tax benefit utilization "provisional." However, any further amendments or technical corrections to the Tax Legislation could subject these tax items to revision.

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The components of deferred income taxes at December 31 were as follows:

<i>(in millions)</i>	2018	2017
Deferred tax assets		
Tax gross up - regulatory items	\$ 7.2	\$ 7.1
Other	4.1	2.1
Total deferred tax assets	\$ 11.3	\$ 9.2
Deferred tax liabilities		
Property-related	\$ 37.0	\$ 32.2
Regulatory deferrals	3.2	6.9
Employee benefits and compensation	7.7	4.5
Other	1.3	—
Total deferred tax liabilities	49.2	43.6
Deferred tax liability, net	\$ 37.9	\$ 34.4

Consistent with rate-making treatment, deferred taxes in the table above are offset for temporary differences that have related regulatory assets and liabilities.

At December 31, 2018 and 2017, we had no significant federal or state deferred tax assets related to tax benefit carryforwards.

Unrecognized Tax Benefits

We had no unrecognized tax benefits at December 31, 2018 and 2017.

We do not expect any unrecognized tax benefits to affect our effective tax rate in periods after December 31, 2018.

For the years ended December 31, 2018, 2017, and 2016, we recognized no interest or penalties related to unrecognized tax benefits in our income statements. At December 31, 2018 and 2017, we had no interest accrued and no penalties accrued related to unrecognized tax benefits on our balance sheets.

We do not anticipate any significant increases in the total amounts of unrecognized tax benefits within the next 12 months.

Our primary tax jurisdictions include federal and the state of Michigan. With a few exceptions, we are no longer subject to federal income tax examinations by the United States Internal Revenue Service for years prior to 2015. At December 31, 2018, we were subject to examination by the Michigan taxing authority for tax years 2016 through 2018.

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NOTE 10—FAIR VALUE MEASUREMENTS

The following tables summarize our financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

<i>(in millions)</i>	December 31, 2018			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 0.1	\$ —	\$ —	\$ 0.1
Derivative liabilities				
Natural gas contracts	0.1	—	—	0.1

<i>(in millions)</i>	December 31, 2017			
	Level 1	Level 2	Level 3	Total
Derivative assets				
Natural gas contracts	\$ 0.3	\$ —	\$ —	\$ 0.3

The derivative assets and liabilities listed in the tables above include options and futures used to manage volatility in natural gas supply costs. See Note 11, Derivative Instruments, for more information.

Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheets that were not recorded at fair value at December 31:

<i>(in millions)</i>	2018		2017	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$ 89.4	\$ 83.5	\$ 89.3	\$ 89.1

The fair value of long-term debt is categorized within Level 2 of the fair value hierarchy.

NOTE 11—DERIVATIVE INSTRUMENTS

The following table shows our derivative assets and derivative liabilities, none of which are designated as hedging instruments.

<i>(in millions)</i>	December 31, 2018		December 31, 2017	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Other current				
Natural gas contracts	\$ 0.1	\$ 0.1	\$ —	\$ 0.3

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Realized gains and losses on derivative instruments are primarily recorded in cost of natural gas on the income statements. Our estimated notional sales volumes and realized gains and losses were as follows for the years ended:

<i>(in millions)</i>	December 31, 2018		December 31, 2017		December 31, 2016	
	Volume	Gains	Volume	Losses	Volume	Losses
Natural gas contracts	3.5 Dth	\$ 0.2	3.4 Dth	\$ (0.3)	3.2 Dth	\$ (1.0)

At December 31, 2018 and 2017, we had posted cash collateral of \$0.2 million and \$0.9 million, respectively, in our margin accounts.

The following table shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on our balance sheets:

<i>(in millions)</i>	December 31, 2018		December 31, 2017	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
Gross amount recognized on the balance sheet	\$ 0.1	\$ 0.1	\$ —	\$ 0.3
Gross amount not offset on the balance sheet	(0.1)	(0.1)	—	(0.3) *
Net amount	\$ —	\$ —	\$ —	\$ —

* Includes cash collateral posted of \$0.3 million.

NOTE 12—EMPLOYEE BENEFITS

Pension and Other Postretirement Employee Benefits

Through December 31, 2016, we participated in the Integrys Energy Group retirement plan, a noncontributory, qualified pension plan sponsored by WBS. We were responsible for our share of the plan assets and obligations. Effective January 1, 2017, the Integrys Energy Group Retirement Plan was split into six separate plans. As a result, we now have our own pension plan. While the split did not impact our pension benefit obligation, federal regulations required a different allocation of assets among the new plans. Assets were transferred into our plan in January 2017. During 2017, we paid \$8.5 million related to pension trust assets transferred to us in conjunction with the Integrys pension plan split. We also participate in an unfunded, non-qualified retirement plan sponsored by WPS. In addition, we maintain an unfunded, non-qualified Supplemental Employee Retirement Plan.

We offer OPEB plans to employees, which are sponsored by WPS. We are responsible for our share of the plan assets and obligations for all of these plans. Our balance sheets reflect only the liabilities associated with our past and current employees and our share of the plan assets. WEC Energy Group also offers medical, dental, and life insurance benefits to our active employees and their dependents. We expense the allocated costs of these benefits as incurred.

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The defined benefit pension plan is closed to all new hires. In addition, the service accruals for the defined benefit pension plan were frozen for non-union employees as of January 1, 2013. These employees receive an annual company contribution to their 401(k) savings plan, which is calculated based on age, wages, and full years of vesting service as of December 31 each year. In October 2017, we remeasured the obligations of our OPEB plan as a result of a plan design change to move all participants to the same Medicare Advantage plan design starting January 1, 2018.

We use a year-end measurement date to measure the funded status of all of our pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of our pension and OPEB plans qualify as a regulatory asset.

The following table shows information relating to our share of the plans' benefit obligations and fair value of assets. Amounts presented are as of December 31:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2018	2017	2018	2017
Benefit obligation	\$ 51.1	\$ 56.4	\$ 10.2	\$ 14.1
Fair value of plan assets	52.7	59.6	13.7	15.5
Funded status	\$ 1.6	\$ 3.2	\$ 3.5	\$ 1.4

The amount of contributions and benefit payments for the years ended December 31 was as follows:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2018	2017	2018	2017
Employer contributions	\$ 0.1	\$ 0.1	\$ —	\$ —
Participant contributions	—	—	0.1	0.1
Benefit payments	(3.6)	(2.4)	(1.0)	(1.1)

The amounts recognized on our balance sheets at December 31 related to the funded status of the benefit plans were as follows:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2018	2017	2018	2017
Other long-term assets	\$ 2.0	\$ 3.7	\$ 4.0	\$ 2.3
Other long-term liabilities	0.4	0.5	0.5	0.9
Total net assets	\$ 1.6	\$ 3.2	\$ 3.5	\$ 1.4

The accumulated benefit obligation for the qualified pension plans was \$48.1 million and \$54.4 million at December 31, 2018 and 2017, respectively.

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The following table shows information for pension plans with an accumulated benefit obligation in excess of plan assets. Amounts presented are as of December 31:

<i>(in millions)</i>	2018	2017
Projected benefit obligation	\$ 0.5	\$ 0.5
Accumulated benefit obligation	0.5	0.5
Fair value of plan assets	—	—

The following table shows the amounts that had not yet been recognized in our net periodic benefit cost as of December 31:

<i>(in millions)</i>	Pension Costs		OPEB Costs	
	2018	2017	2018	2017
Net regulatory assets				
Net actuarial loss	\$ 22.6	\$ 21.7	\$ 5.1	\$ 7.8
Prior service credits	—	—	(1.7)	(1.9)
Total	\$ 22.6	\$ 21.7	\$ 3.4	\$ 5.9

The following table shows the estimated amounts that will be amortized into net periodic benefit cost during 2019:

<i>(in millions)</i>	Pension Costs	OPEB Costs
Net actuarial loss	\$ 1.7	\$ 1.0
Prior service credits	—	(0.3)
Total 2019 – estimated amortization	\$ 1.7	\$ 0.7

The amount of net periodic benefit cost recognized (including amounts capitalized to our balance sheets) for the years ended December 31 was as follows:

<i>(in millions)</i>	Pension Costs			OPEB Costs		
	2018	2017	2016	2018	2017	2016
Net periodic benefit cost	\$ 0.7	\$ 0.6	\$ 1.4	\$ 0.4	\$ 0.6	\$ 0.7

Effective January 1, 2018, we adopted ASU 2017-07, Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost, which modifies certain aspects of the accounting for employee benefit costs. Under the new guidance, only the service cost component can be included in total operating expenses. The remaining components of net periodic benefit cost are required to be presented in the income statement separately from the service cost component, outside of operating income. As required, this change was applied retrospectively to all prior periods presented. Accordingly, for the years ended December 31, 2018, 2017, and 2016, we have presented the service cost component of our retirement benefit plans in other operation and maintenance on the income statements, while presenting the non-service cost components in other expense.

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As required by ASU 2017-07, our income statements for the years ended December 31, 2017 and 2016, were retroactively restated from what was previously presented in our 2017 Annual Report. The impacts to our income statements from adoption of this standard are reflected in the table below.

<i>(in millions)</i>	Year Ended December 31, 2017			Year Ended December 31, 2016		
	2017 Annual Report Income Statement	Impact of ASU 2017- 07	Income Statement After Adoption	2017 Annual Report Income Statement	Impact of ASU 2017-07	Income Statement After Adoption
Operating expenses						
Other operation and maintenance	\$ 36.4	\$ (0.3)	\$ 36.1	\$ 42.5	\$ (0.9)	\$ 41.6
Other expense						
Other income (expense)	0.1	(0.3)	(0.2)	0.1	(0.9)	(0.8)

In addition, under ASU 2017-07, only the service cost component of net periodic benefit cost is eligible for capitalization to property, plant, and equipment. In prior periods, a portion of all net benefit cost components was capitalized to property, plant, and equipment. As required, this amendment was applied prospectively, beginning January 1, 2018. As a result of the application of accounting principles for rate regulated entities, the non-service cost components of the net benefit cost that are no longer eligible for capitalization under this standard, but are capitalized under the regulatory framework, will be presented as regulatory assets or liabilities rather than property, plant, and equipment.

The weighted-average assumptions used to determine benefit obligations for the plans were as follows for the years ended December 31:

	Pension		OPEB	
	2018	2017	2018	2017
Discount rate	4.30%	3.65%	4.24%	3.57%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed medical cost trend rate (Pre 65)	N/A	N/A	6.25%	6.50%
Ultimate trend rate (Pre 65)	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached (Pre 65)	N/A	N/A	2024	2024
Assumed medical cost trend rate (Post 65)	N/A	N/A	5.90%	6.00%
Ultimate trend rate (Post 65)	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached (Post 65)	N/A	N/A	2028	2028

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The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Costs		OPEB Costs	
	2018	2017	2018	2017
Discount rate	3.65%	4.20%	3.57%	3.97%
Expected return on assets	7.25%	7.25%	7.25%	7.25%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed medical cost trend rate (Pre 65)	N/A	N/A	6.50%	7.00%
Ultimate trend rate (Pre 65)	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached (Pre 65)	N/A	N/A	2024	2021
Assumed medical cost trend rate (Post 65)	N/A	N/A	6.00%	7.00%
Ultimate trend rate (Post 65)	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached (Post 65)	N/A	N/A	2028	2021

WEC Energy Group consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund. For 2019, the expected return on assets assumption for the pension and OPEB plans is 7.25%.

Plan Assets

Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined using projected benefit payments and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Our pension plan's assets are invested in a corporate pension trust with a target asset allocation of 45% equity investments, 45% fixed income investments, and 10% private equity and real estate investments. Our largest OPEB trust has a target asset allocation of 45% equity investments and 55% fixed income investments. Equity securities include investments in large-cap, mid-cap, and small-cap companies. Fixed income securities include corporate bonds of companies from diversified industries, mortgage and other asset backed securities, commercial paper, and United States Treasuries.

Pension and OPEB plan investments are recorded at fair value. See Note 1(n), Fair Value Measurements, for more information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used.

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The following tables provide the fair values of our investments by asset class:

<i>(in millions)</i>	December 31, 2018								
	Pension Plan Assets				OPEB Plan Assets				
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total	
Asset Class									
Equity securities:									
United States Equity	\$ 6.5	\$ —	\$ —	\$ 6.5	\$ 1.5	\$ —	\$ —	\$ 1.5	
International Equity	6.6	—	—	6.6	1.6	—	—	1.6	
Fixed income securities: *									
United States Bonds	1.3	9.8	—	11.1	2.2	2.3	—	4.5	
International Bonds	0.2	1.8	—	2.0	0.1	0.2	—	0.3	
	\$ 14.6	\$ 11.6	\$ —	\$ 26.2	\$ 5.4	\$ 2.5	\$ —	\$ 7.9	
Investments measured at net asset value				\$ 26.5				\$ 5.8	
Total	\$ 14.6	\$ 11.6	\$ —	\$ 52.7	\$ 5.4	\$ 2.5	\$ —	\$ 13.7	

* This category represents investment grade bonds of United States and foreign issuers denominated in United States dollars from diverse industries.

<i>(in millions)</i>	December 31, 2017							
	Pension Plan Assets				OPEB Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ —	\$ 1.8	\$ —	\$ 1.8	\$ 0.4	\$ 0.1	\$ —	\$ 0.5
Equity securities:								
United States Equity	8.2	—	—	8.2	1.8	—	—	1.8
International Equity	8.2	—	—	8.2	2.0	—	—	2.0
Fixed income securities: *								
United States Bonds	1.5	10.8	—	12.3	2.3	2.3	—	4.6
International Bonds	0.2	1.8	—	2.0	0.1	0.2	—	0.3
Private Equity and Real Estate	—	5.3	1.1	6.4	—	0.4	0.1	0.5
	\$ 18.1	\$ 19.7	\$ 1.1	\$ 38.9	\$ 6.6	\$ 3.0	\$ 0.1	\$ 9.7
Investments measured at net asset value				\$ 20.7				\$ 5.8
Total	\$ 18.1	\$ 19.7	\$ 1.1	\$ 59.6	\$ 6.6	\$ 3.0	\$ 0.1	\$ 15.5

* This category represents investment grade bonds of United States and foreign issuers denominated in United States dollars from diverse industries.

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The following table sets forth a reconciliation of changes in the fair value of pension and OPEB plan assets categorized as Level 3 in the fair value hierarchy:

<i>(in millions)</i>	Private Equity and Real Estate	
	Pension	OPEB
Beginning balance at January 1, 2018	\$ 1.1	\$ 0.1
Purchases	0.2	—
Transfers out of level 3	(1.3)	(0.1)
Ending balance at December 31, 2018	\$ —	\$ —

<i>(in millions)</i>	Private Equity and Real Estate	
	Pension	OPEB
Beginning balance at January 1, 2017	\$ —	\$ —
Purchases	1.1	0.1
Ending balance at December 31, 2017	\$ 1.1	\$ 0.1

Cash Flows

We do not expect to make any contributions to our pension and OPEB plans in 2019. Contributions are dependent on various factors affecting us, including our liquidity position and the effects of the new Tax Legislation.

The following table shows the payments, reflecting expected future service, that we expect to make for pension and OPEB:

<i>(in millions)</i>	Pension	OPEB
2019	\$ 3.4	\$ 0.9
2020	3.5	0.9
2021	3.3	0.9
2022	3.4	1.0
2023	3.0	1.0
2024 through 2028	15.8	4.6

Savings Plans

WEC Energy Group sponsors a 401(k) savings plan that allows substantially all of our full-time employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. A percentage of employee contributions are matched by us through a contribution into the employee's savings plan account, up to certain limits. The 401(k) savings plan includes an Employee Stock Ownership Plan. Certain employees receive an employer retirement contribution, which amounts are contributed to an employee's savings plan account based on the employee's wages, age, and years of service. Our share of the total costs incurred under all of these plans was \$1.0 million in both 2018 and 2017, and \$0.9 million in 2016.

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NOTE 13—COMMITMENTS AND CONTINGENCIES

We have significant commitments and contingencies arising from our operations, including those related to unconditional purchase obligations, environmental matters, and enforcement and litigation matters.

Unconditional Purchase Obligations

We have obligations to distribute and sell natural gas to our customers and expect to recover costs related to these obligations in future customer rates. In order to meet these obligations, we routinely enter into long-term purchase and sale commitments for various quantities and lengths of time.

The following table shows our minimum future commitments related to these purchase obligations as of December 31, 2018.

<i>(in millions)</i>	Date Contracts Extend Through	Total Amounts Committed	Payments Due By Period					Later Years
			2019	2020	2021	2022	2023	
Natural gas supply and transportation	2024	\$ 32.6	\$ 13.1	\$ 7.5	\$ 3.7	\$ 3.6	\$ 2.9	\$ 1.8

Environmental Matters

Consistent with other companies in the natural gas utility industry, we face significant ongoing environmental compliance and remediation obligations related to current and past operations. Specific environmental issues affecting us include, but are not limited to, current and future regulation of greenhouse gas emissions and remediation of impacted properties, including former manufactured gas plant sites.

We have continued to pursue a proactive strategy to manage our environmental compliance obligations, including:

- the protection of wetlands and waterways, threatened and endangered species, and cultural resources associated with utility construction projects;
- the reporting of CO₂ emissions to comply with federal clean air rules; and
- the remediation of former manufactured gas plant sites.

Air Quality

Environmental Protection Agency Greenhouse Gases Reporting Program

We are required to report our CO₂ equivalent emissions related to the natural gas that we distribute and sell under the EPA Greenhouse Gases Reporting Program. For 2017, we reported CO₂ equivalent emissions of approximately 1.5 million metric tonnes to the EPA. Based upon our preliminary analysis of the data, we estimate that we will report CO₂ equivalent emissions of approximately 1.8 million metric tonnes to the EPA for 2018.

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Land Quality

Manufactured Gas Plant Remediation

We have identified sites at which we or a predecessor company owned or operated a manufactured gas plant or stored manufactured gas. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. We are responsible for the environmental remediation of these sites. We are also working with the Michigan Environmental Protection Agency on our investigation and remediation planning. These sites are at various stages of investigation, monitoring, remediation, and closure.

The future costs for detailed site investigation, future remediation, and monitoring are dependent upon several variables including, among other things, the extent of remediation, changes in technology, and changes in regulation. Historically, our regulators have allowed us to recover incurred costs, net of insurance recoveries and recoveries from potentially responsible parties, associated with the remediation of manufactured gas plant sites. Accordingly, we have established regulatory assets for costs associated with these sites.

We have established the following regulatory assets and reserves related to manufactured gas plant sites as of December 31:

<i>(in millions)</i>	2018	2017
Regulatory assets	\$ 26.3	\$ 27.5
Reserves for future remediation	21.2	22.1

Enforcement and Litigation Matters

We are involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although we are unable to predict the outcome of these matters, management believes that appropriate reserves have been established and that final settlement of these actions will not have a material effect on our financial condition or results of operations.

NOTE 14—SUPPLEMENTAL CASH FLOW INFORMATION

<i>(in millions)</i>	2018	2017	2016
Cash (paid) for interest, net of amount capitalized	\$ (3.7)	\$ (3.3)	\$ (3.4)
Cash (paid) received for income taxes, net	(4.1)	11.4	3.1
Significant non-cash transactions:			
Accounts (receivable) payable related to construction costs	(0.1)	1.5	(1.4)

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NOTE 15—REGULATORY ENVIRONMENT

Tax Cuts and Jobs Act of 2017

In December 2017, we deferred for return to ratepayers, through future refunds or bill credits, the estimated tax benefit of \$30 million related to the Tax Legislation that was signed into law in December 2017. This tax benefit resulted from the revaluation of deferred taxes. The Tax Legislation also reduced the corporate federal tax rate from a maximum of 35% to a 21% rate, effective January 1, 2018.

In February 2018, the MPSC issued an order requiring Michigan utilities to make three filings related to the Tax Legislation. The first of those filings, which was filed in March 2018, prospectively addressed the impact on base rates for the change in tax expense resulting from the federal tax rate reduction from 35% to 21%. We proposed providing a volumetric bill credit, subject to reconciliation and true up. In May 2018, the MPSC issued an order approving a settlement that resulted in volumetric bill credits for all of our customers effective July 1, 2018.

The second filing, which was filed in July 2018, addressed the impact on base rates for the change in tax expense resulting from the federal tax rate reduction from 35% to 21% from January 1, 2018 until July 1, 2018. We proposed to return the tax savings from these months to customers via volumetric bill credits over multiple months. The MPSC issued an order approving a settlement in September 2018. In accordance with the settlement order, the savings were returned to our customers via volumetric bill credits that were in effect from October 1, 2018 through December 31, 2018.

The third filing was filed in October 2018 and addressed the remaining impacts of the Tax Legislation on base rates – most notably the re-measurement of deferred tax balances. We proposed providing a volumetric bill credit, subject to reconciliation and true up, to return these remaining impacts of the Tax Legislation to customers. The MPSC has not yet issued an order with respect to this filing.

2016 Rate Order

In June 2015, we initiated a rate proceeding with the MPSC. In December 2015, the MPSC issued a final written order, effective January 1, 2016, approving a settlement agreement. The order authorized a retail natural gas rate increase of \$3.4 million (2.4%), a 9.9% return on equity, and a common equity component average of 52.0%. Based on the settlement agreement, we discontinued the use of our decoupling mechanism after December 31, 2015. In addition, since bonus depreciation was in effect in 2016, we established a regulatory liability for the resulting cost savings and must refund the liability in our next general rate case.

NOTE 16—NEW ACCOUNTING PRONOUNCEMENTS

Leases

In February 2016, the FASB issued ASU 2016-02, Leases (Topic 842), which revised the previous guidance (Topic 840) regarding accounting for leases. Revisions include requiring a lessee to recognize a lease asset and a lease liability on its balance sheet for each

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lease, including operating leases with an initial term greater than 12 months. In addition, required quantitative and qualitative disclosures related to lease agreements were expanded. For lessors however, accounting for leases was largely unchanged from previous provisions of GAAP.

We have finalized our inventory of leases and did not identify any leases that were significant, documented our technical accounting issues, and implemented required changes to internal controls and processes as a result of the new lease guidance. In addition, we continue to finalize the related financial disclosures that will be incorporated into our annual report for the year ended December 31, 2019.

We adopted Topic 842 for interim and annual periods beginning January 1, 2019. We utilized the following practical expedients, which were available under ASU 2016-02, in our adoption of the new lease guidance.

- We did not reassess whether any expired or existing contracts were leases or contained leases.
- We did not reassess the lease classification for any expired or existing leases.
- We did not reassess the accounting for initial direct costs for any existing leases.

We did not elect the practical expedient allowing entities to account for the nonlease components in lease contracts as part of the single lease component to which they were related. Instead, in accordance with Accounting Standards Codification 842-10-15-31, our policy is to account for each lease component separately from the nonlease components of the contract.

We did not elect the practical expedient to use hindsight in determining the lease term and in assessing impairment of our right-of-use assets. No impairment losses were included in the measurement of our right-of-use assets upon our adoption of Topic 842.

In January 2018, the FASB issued ASU 2018-01, Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842, which is an amendment to ASU 2016-02. Land easements (also commonly referred to as rights of way) represent the right to use, access or cross another entity's land for a specified purpose. This new guidance permits an entity to elect a transitional practical expedient, to be applied consistently, to not evaluate under Topic 842 land easements that were already in existence or had expired at the time of the entity's adoption of Topic 842. Once Topic 842 is adopted, an entity is required to apply Topic 842 prospectively to all new (or modified) land easements to determine whether the arrangement should be accounted for as a lease. We elected this practical expedient upon our adoption of Topic 842, resulting in none of our land easements being treated as leases.

In July 2018, the FASB issued ASU 2018-11, Leases (Topic 842): Targeted Improvements, which amends ASU 2016-02 and allows entities the option to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption, if required. We used the optional transition method to apply the new guidance as of January 1, 2019, rather than as of the earliest period presented. We do not expect the adoption of Topic 842 to result in us recording any significant right of use assets or related lease liabilities related to operating leases, and we had no capital leases upon adoption. We did not require a cumulative-effect adjustment upon adoption of Topic 842, and the new guidance is not expected to have any impact on future net income or cash flows.

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Financial Instruments Credit Losses

In June 2016, the FASB issued ASU 2016-13, Measurement of Credit Losses on Financial Instruments. This guidance is effective for fiscal years beginning after December 15, 2021, including interim periods within those fiscal years. This ASU introduces a new impairment model known as the current expected credit loss model. The ASU requires a financial asset measured at amortized cost to be presented at the net amount expected to be collected. Previously, recognition of the full amount of credit losses was generally delayed until the loss was probable of occurring. We are currently assessing the effects this guidance may have on our financial statements.

Cloud Computing

In August 2018, the FASB issued ASU 2018-15, Customer’s Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract. The standard allows entities who are customers in hosting arrangements that are service contracts to apply the existing internal-use software guidance to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The guidance specifies classification for capitalizing implementation costs and related amortization expense within the financial statements and requires additional disclosures. This guidance is effective for fiscal years beginning after December 15, 2020, and interim periods within fiscal years beginning after December 15, 2021. Early adoption is permitted and can be applied either retrospectively or prospectively. We are currently evaluating the transition methods and the impact the adoption of this standard may have on our financial statements.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item <i>(a)</i>	Total <i>(b)</i>	Electric <i>(c)</i>	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified) Includes ARO	446,474,614		
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified	0		
8	TOTAL <i>(Enter Total of lines 3 thru 7)</i>	446,474,614		
9	Leased to Others	0		
10	Held for Future Use	0		
11	Construction Work in Progress	12,579,550		
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant <i>(Enter Total of lines 8 thru 12)</i>	459,054,164		
14	Accum. Prov. for Depr., Amort., & Depl.	0		
15	Net Utility Plant <i>(Enter Total of line 13 less 14)</i>	459,054,164		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation (108000,108001, 108200,254485)	205,307,839		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant (111000)	6,667,180		
22	TOTAL In Service <i>(Enter Total of lines 18 thru 21)</i>	211,975,019		
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others <i>(Enter Total of lines 24 and 25)</i>	0		
27	Held for Future Use			
28	Depreciation	0		
29	Amortization	0		
30	TOTAL Held for Future Use <i>(Enter Total of lines 28 and 29)</i>	0		
31	Abandonment of Leases (Natural Gas)	0		
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated provisions (Should agree with line 14 above) <i>(Enter Total of lines 22, 26, 30, 31, and 32)</i>	211,975,019		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
446,474,614					3
0					4
0					5
0					6
0					7
446,474,614					8
0					9
0					10
12,579,550					11
0					12
459,054,164					13
0					14
459,054,164					15
					16
					17
205,307,839					18
0					19
0					20
6,667,180					21
211,975,019					22
					23
					24
					25
0					26
					27
					28
					29
0					30
					31
					32
211,975,019					33

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Acct 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Acct 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries</p>			<p>for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements.</p> <p>Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these amounts.</p>		
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1		1. Intangible Plant			
2	301	Organization	-		-
3	302	Franchises and Consents	22,656		-
4	303	Miscellaneous Intangible Plant	11,033,270		3,223,778
5		TOTAL Intangible Plant	11,055,926		3,223,778
6		2. Production Plant			
7		Manufactured Gas Production Plant			
8	304.1	Land	-		-
9	304.2	Land Rights	-		-
10	305	Structures and Improvements	-		-
11	306	Boiler Plant Equipment	-		-
12	307	Other Power Equipment	-		-
13	308	Coke Ovens	-		-
14	309	Producer Gas Equipment	-		-
15	310	Water Gas Generating Equipment	-		-
16	311	Liquefied Petroleum Gas Equipment	-		-
17	312	Oil Gas Generating Equipment	-		-
18	313	Generating Equipment-Other Processes	-		-
19	314	Coal, Coke and Ash Handling Equipment	-		-
20	315	Catalytic Cracking Equipment	-		-
21	316	Other Reforming Equipment	-		-
22	317	Purification Equipment	-		-
23	318	Residual Refining Equipment	-		-
24	319	Gas Mixing Equipment	-		-
25	320	Other Equipment	-		-
26		TOTAL Manufactured Gas Production Plant	-		-

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-	-	-	-	301	2
-	-	-	22,656	302	3
			14,257,048	303	4
-	-	-	14,279,704		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands	-	-
29	325.2	Producing Leaseholds	-	-
30	325.3	Gas Rights	-	-
31	325.4	Rights-of-Way	-	-
32	325.5	Other Land	-	-
33	325.6	Other Land Rights	-	-
34	326	Gas Well Structures	-	-
35	327	Field Compressor Station Structures	-	-
36	328	Field Measuring and Regulating Station Structures	-	-
37	329	Other Structures	-	-
38	330	Producing Gas Wells-Well Construction	-	-
39	331	Producing Gas Wells-Well Equipment	-	-
40	332	Field Lines	-	-
41	333	Field Compressor Station Equipment	-	-
42	334	Field Measuring and Regulating Station Equipment	-	-
43	335	Drilling and Cleaning Equipment	-	-
44	336	Purification Equipment	-	-
45	337	Other Equipment	-	-
46	338	Unsuccessful Exploration & Development Costs	-	-
47		TOTAL Production and Gathering Plant	-	-
48		Products Extraction Plant		
49	340.1	Land	-	-
50	340.2	Land Rights	-	-
51	341	Structures and Improvements	-	-
52	342	Extraction and Refining Equipment	-	-
53	343	Pipe Lines	-	-
54	344	Extracted Products Storage Equipment	-	-
55	345	Compressor Equipment	-	-
56	346	Gas Measuring and Regulating Equipment	-	-
57	347	Other Equipment	-	-
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	-	-
60		SNG Production Plant (Submit Supplemental Statement)	-	-
61		TOTAL Production Plant	-	-
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	293,206	-

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements	Adjustments	Transfers	Balance at	Acct.	Line		
(d)	(e)	(f)	End of Year	No.	No.		
			(g)				
							27
-	-	-	-	325.1	28		
-	-	-	-	325.2	29		
-	-	-	-	325.3	30		
-	-	-	-	325.4	31		
-	-	-	-	325.5	32		
-	-	-	-	325.6	33		
-	-	-	-	326	34		
-	-	-	-	327	35		
-	-	-	-	328	36		
-	-	-	-	329	37		
-	-	-	-	330	38		
-	-	-	-	331	39		
-	-	-	-	332	40		
-	-	-	-	333	41		
-	-	-	-	334	42		
-	-	-	-	335	43		
-	-	-	-	336	44		
-	-	-	-	337	45		
-	-	-	-	338	46		
-	-	-	-		47		
					48		
-	-	-	-	340.1	49		
-	-	-	-	340.2	50		
-	-	-	-	341	51		
-	-	-	-	342	52		
-	-	-	-	343	53		
-	-	-	-	344	54		
-	-	-	-	345	55		
-	-	-	-	346	56		
-	-	-	-	347	57		
-	-	-	-		58		
-	-	-	-		59		
-	-	-	-		60		
-	-	-	-		61		
					62		
					63		
-	-	-	293,206	350.1	64		

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way	2,455	-
66	351	Structures and Improvements	416,328	-
67	352	Wells	-	-
68	352.1	Storage Leaseholds and Rights	-	-
69	352.2	Reservoirs	95,267	-
70	352.3	Non-recoverable Natural Gas	2,397,388	-
71	352.4	Gas URG-Storage Wells	3,136,833	251,643
72	352.5	Gas URG-Storage Leasehold & Rght	1,666,932	-
73	353	Lines	1,274,898	-
74	354	Compressor Station Equipment	3,095,397	-
75	355	Measuring and Regulating Equipment	756,485	271,097
76	356	Purification Equipment	1,507,203	-
77	357	Other Equipment	51,979	-
78	358	Gas in Underground Storage-Noncurrent	-	-
79		TOTAL Underground Storage-Noncurrent	14,694,371	522,740
80		Other Storage Plant		
81	360.1	Land	-	-
82	360.2	Land Rights	-	-
83	361	Structures and Improvements	-	-
84	362	Gas Holders	-	-
85	363	Purification Equipment	-	-
86	363.1	Liquefaction Equipment	-	-
87	363.2	Vaporizing Equipment	-	-
88	363.3	Compressor Equipment	-	-
89	363.4	Measuring and Regulating Equipment	-	-
90	363.5	Other Equipment	-	-
91		TOTAL Other Storage Plant	-	-
92		Base Load Liquefied NG Terminating and Processing Plant		
93	364.1	Land	-	-
94	364.1a	Land Rights	-	-
95	364.2	Structures and Improvements	-	-
96	364.3	LNG Processing Terminal Equipment	-	-
97	364.4	LNG Transportation Equipment	-	-
98	364.5	Measuring and Regulating Equipment	-	-
99	364.6	Compressor Station Equipment	-	-
100	364.7	Communication Equipment	-	-
101	364.8	Other Equipment	-	-
102		TOTAL Base Load LNG Terminating and Processing Plant	-	-
103				
104		TOTAL Natural Gas Storage and Processing Plant	14,694,371	522,740

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
-	-	-	2,455	350.2	65
(15,415)	-	-	400,913	351	66
-	-	-	-	352	67
-	-	-	-	352.1	68
(1,037)	-	-	94,230	352.2	69
-	-	-	2,397,388	352.3	70
(557,992)	-	-	2,830,484	352.4	71
-	-	-	1,666,932	352.5	72
-	-	-	1,274,898	353	73
(737,696)	-	-	2,357,701	354	74
(55,418)	-	-	972,164	355	75
(147,433)	-	-	1,359,770	356	76
(27,433)	-	-	24,546	357	77
-	-	-	-	358	78
(1,542,424)	-	-	13,674,687		79
					80
-	-	-	-	360.1	81
-	-	-	-	360.2	82
-	-	-	-	361	83
-	-	-	-	362	84
-	-	-	-	363	85
-	-	-	-	363.1	86
-	-	-	-	363.2	87
-	-	-	-	363.3	88
-	-	-	-	363.4	89
-	-	-	-	363.5	90
-	-	-	-		91
					92
-	-	-	-	364.1	93
-	-	-	-	364.1a	94
-	-	-	-	364.2	95
-	-	-	-	364.3	96
-	-	-	-	364.4	97
-	-	-	-	364.5	98
-	-	-	-	364.6	99
-	-	-	-	364.7	100
-	-	-	-	364.8	101
-	-	-	-		102
					103
(1,542,424)	-	-	13,674,687		104

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
105		4. Transmission Plant		
106	365.1	Land	43,629	-
107	365.2	Land Rights	927,544	-
108	365.3	Rights-of-Way	-	-
109	366	Structures and Improvements	844,794	253,035
110	367	Mains	51,082,764	2,877,688
111	368	Compressor Station Equipment	-	-
112	369	Measuring and Regulating Station Equipment	13,096,541	3,294,371
113	370	Communication Equipment	-	-
114	371	Other Equipment	-	-
115		TOTAL Transmission Plant	65,995,272	6,425,094
116		5. Distribution Plant		
117	374.1	Land	97,897	11,203
118	374.2	Land Rights	235,632	-
119	375	Structures and Improvements	290,270	-
120	376	Mains	140,679,814	5,112,609
121	377	Compressor Station Equipment	-	-
122	378	Measuring and Regulating Station Equip.-General	5,859,751	139,452
123	379	Measuring and Regulating Station Equip.-City Gate	80	-
124	380	Services	92,187,012	5,839,777
125	381	Meters	41,100,475	4,020,676
126	382	Meter Installations	-	-
127	383	House Regulators	15,185,321	251,271
128	384	House Regulator Installations	-	-
129	385	Industrial Measuring and Regulating Station Equip.	948,008	13,337
130	386	Other Property on Customer's Premises	-	-
131	387	Other Equipment	-	-
132	388	Distribution Plant - ARC Gas	1,277,488	-
133		TOTAL Distribution Plant	297,861,748	15,388,325
134		6. General Plant		
135	389.1	Land	1,233,987	-
136	389.2	Land Rights	-	-
137	390	Structures and Improvements	11,719,304	4,586,487
138	391	Office Furniture and Equipment	81,486	119,110
139	391.1	Computers and Computer Related Equipment	623,504	417,600
140	392	Transportation Equipment	7,243,585	936,915
141	393	Stores Equipment	5,047	-
142	394	Tools, Shop and Garage Equipment	1,968,713	3,157
143	395	Laboratory Equipment	645,478	-

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018		
Michigan Gas Utilities Corporation					
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					105
-	-	-	43,629	365.1	106
-	-	-	927,544	365.2	107
-	-	-	-	365.3	108
-	-	-	1,097,829	366	109
(34,658)	-	-	53,925,794	367	110
-	-	-	-	368	111
-	-	-	16,390,912	369	112
-	-	-	-	370	113
-	-	-	-	371	114
(34,658)	-	-	72,385,708		115
					116
-	-	-	109,100	374.1	117
-	-	-	235,632	374.2	118
-	-	-	290,270	375	119
(195,474)	-	-	145,596,949	376	120
-	-	-	-	377	121
(9,612)	-	-	5,989,591	378	122
-	-	-	80	379	123
(368,206)	-	-	97,658,583	380	124
(1,025,908)	-	-	44,095,243	381	125
-	-	-	-	382	126
(56,552)	-	-	15,380,040	383	127
-	-	-	-	384	128
-	-	-	961,345	385	129
-	-	-	-	386	130
-	-	-	-	387	131
-	-	-	1,277,488	388	132
(1,655,752)	-	-	311,594,321		133
					134
-	-	-	1,233,987	389.1	135
-	-	-	-	389.2	136
-	-	-	16,305,791	390	137
-	-	-	200,596	391	138
(17,553)	-	-	1,023,551	391.1	139
(401,249)	-	-	7,779,251	392	140
(1,643)	-	-	3,404	393	141
(15,078)	-	-	1,956,792	394	142
(78,991)	-	-	566,487	395	143

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/29/2019	December 31, 2018
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
144	396	Power Operated Equipment	1,888,417	417,469	
145	397	Communication Equipment	3,736,974	13,293	
146	398	Miscellaneous Equipment	5,152	-	
147		SUBTOTAL (Lines 134 thru 146)	29,151,647	6,494,031	
148	399	Other Tangible Property	(23,910)	-	
149		TOTAL General Plant	29,127,737	6,494,031	
150		TOTAL (Accounts 101 and 106)	418,735,054	32,053,968	
151	101.1	Property Under Capital Leases	-		
152	102	Gas Plant Purchased (See Instruction 8)	-		
153	(Less)	Gas Plant Sold (See Instruction 8)	-		
154	102				
155	103	Experimental Gas Plant Unclassified	-		
156		TOTAL GAS PLANT IN SERVICE	418,735,054	32,053,968	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(234,478)	-	-	2,071,408	396	144
(332,582)	-	-	3,417,685	397	145
-	-	-	5,152	398	146
(1,081,574)	-	-	34,564,104		147
-	-	-	(23,910)	399	148
(1,081,574)	-	-	34,540,194		149
(4,314,408)	-	-	446,474,614		150
			-	101.1	151
			-	102	152
			-	(Less)	152
				102	153
			-	103	154
(4,314,408)	-	-	446,474,614		155

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Marshall Station - Vector Interconnect	1,383,923	1,166,077
2	Customer Mobile Solution	1,339,083	29,895,917
3	North Custer Road BS Main Replacement	857,818	Not Available
4	Customer Attachment Program True Up	611,992	Not Available
5	Morenci Meter Change	607,577	596,223
6	MGU GAC Part One	606,123	Not Available
7			
8	Projects with balances less than \$500,000	7,173,034	Not Available
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43	TOTAL	12,579,550	Not Available

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Internal Design, Engineering and Supervision	750,292	
2	Allowance for Funds Used During Construction	130,568	
3	External Design, Engineering and Supervision	257,566	
4			
5			34,707,412
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46	TOTAL	1,138,426	34,707,412

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Internal Design, Engineering, and Supervision

The Company capitalizes salaries (including applicable labor overheads) and expenses of supervisory, engineering and clerical personnel involved with the construction and retirement of gas mains and services. Costs include design and engineering services as well as supervising, directing, and controlling activities of field employees engaged in the construction and retirement activities. The amounts are allocated to gas mains, gas services, and retirement projects based on invoices, materials, and labor charged to those projects.

Allowance for Funds Used During Construction

Allowance for Funds Used During Construction is calculated on the average monthly eligible Construction Work In Progress ("CWIP") balance using the Company's overall rate of return as reflected in the Company's most recent rate case approved by the Michigan Public Service Commission.

External Design, Engineering, and Supervision

The Company capitalizes external costs incurred for the design, engineering, and consulting services involved with the construction and retirement of gas mains and gas services. The amounts are allocated to gas mains, gas services, and retirement projects based on invoices, materials, and labor charges on those projects.

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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.

3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	198,930,415	198,930,415		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	10,415,316	10,415,316		
4	(403.1) Deprec. and Deplet. Expense	0	0		
5	(413) Exp. of Gas Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	738,327	738,327		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):	0	0		
9	ARO Depreciation Expense 182375	57,992	57,992		
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	11,211,635	11,211,635	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	4,314,408	4,314,408		
13	Cost of Removal	715,316	715,316		
14	Salvage	195,513	195,513		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	4,834,211	4,834,211	0	0
16	Other Debit or Credit Items (Describe):				
17	Gain on Land Sale				
18	Vehicle Transfer from PGL				
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 17)	205,307,839	205,307,839	0	0

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas				
21	Production and Gathering - Natural Gas				
22	Products Extraction - Natural Gas				
23	Underground Gas Storage	6,128,562	6,128,562		
24	Other Storage Plant				
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission	28,283,655	28,283,655		
27	Distribution	157,873,675	157,873,675		
28	General	13,021,947	13,021,947		
29	TOTAL (Enter total of lines 20 thru 28)	205,307,839	205,307,839	0	0

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Depreciation Cost of Removal by Plant Accounting
Per Supplemental Information Request

	Plant Account	Plant Account Name	Amount
1	351	Structures and Improvements	\$ (7,188)
2	352	Wells	(44,096)
3	352.2	Reservoirs	(2,252)
4	353	Lines	30,844
5	354	Compressor Station Equipment	42,155
6	355	Measuring and Regulating Equipment	(12,916)
7	356	Purification Equipment	(15,976)
8	357	Other Equipment	9,711
9	366	Structures and Improvements	(1,752)
10	367	Mains	87,443
11	369	Measuring and Regulating Station Equipment	1,562
12	375	Structures and Improvements	(22,881)
13	376	Mains	499,470
14	378	Measuring and Regulating Station Equip.-General	22,039
15	379	Measuring and Regulating Station Equip.-City Gate	842
16	380	Services	55,785
17	381	Meters	75,104
18	383	House Regulators	(4,125)
19	390	Structures and Improvements	4,889
20	392	Transportation Equipment	(3,364)
21	396	Power Operated Equipment	(465)
22	397	Communicaiton Equipment	487
23	TOTAL		<u>\$ 715,316</u>
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018			
GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)						
<p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment</p>			<p>of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.65 psia at 60°F.</p>			
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$3,132,625	\$15,156,024			\$18,288,649
2	Gas Delivered to Storage (contra Account)		\$ 18,563,054			18,563,054
3	Gas Withdrawn from Storage (contra Account)		\$ (19,112,341)			(19,112,341)
4	Other Debits or Credits (Net)	0	\$0			-
5	Balance at End of Year	3,132,625	\$14,606,737			\$17,739,362
6	Mcf	1,854,262	5,074,109			6,928,371
7	Amount Per Mcf	\$1.69	\$2.88			\$2.56

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	0
2	Customer Accounts Receivable (Account 142)	17,717,778	18,330,845
3	Other Accounts Receivable (Account 143) * (Disclose any capital stock subscriptions received)	3,004,567	1,359,388
4	TOTAL	20,722,345	19,690,233
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) **	1,831,400	1,753,582
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	18,890,945	17,936,651
7			
8			
9	* Accounts Receivable From Employees		
10	** Michigan's Portion of Account 144		
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12			
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ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	1,831,400				1,831,400
2	Prov. for uncollectibles for current	2,334,169				2,334,169
3	Account written off (less)	2,411,987				2,411,987
4	Coll. of accounts written off					0
5	Adjustments (explain): Due to the Direct Write-off Method					0
6	Balance end of year	1,753,582	0	0	0	1,753,582
7						
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 146:					
2	<u>Wisconsin Public Service Corporation</u>					
3	Accounts Receivable	208	2,388,786	2,254,421	134,573	
4	<u>Minnesota Energy Resources Corporation</u>					
5	Accounts Receivable	0	921,641	618,577	303,064	
6	<u>The Peoples Gas Light and Coke Company</u>					
7	Accounts Receivable	55	756,240	748,445	7,850	
8	<u>North Shore Gas Company</u>					
9	Accounts Receivable	0	22,916	22,916	0	
10	<u>WEC Business Services LLC</u>					
11	Accounts Receivable	364,946	34,561,657	29,492,608	5,433,995	
12	<u>Wisconsin Electric Power Company</u>					
13	Accounts Receivable	0	463,262	463,242	20	
14	<u>WEC Energy Group, Inc.</u>					
15	Accounts Receivable	0	2,347,748	2,347,349	399	
16						
17						
18						
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24						
25	TOTAL	365,209	41,462,250	35,947,558	5,879,901	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018	
MATERIALS AND SUPPLIES				
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.</p>		<p>2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.</p>		
Line No.	Account (a)	Balance Beginning of Year Conv. Amts 4/1/06 (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	596,022	839,333	Gas Operations
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	16,130	25,958	Gas Operations
10	Assigned to - Other			
11	TOTAL Account 154 <i>(Enter Total of lines 5 thru 10)</i>	612,152	865,291	Gas Operations
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157)			
	<i>(Not applicable to Gas Utilities)</i>			
15	Stores Expense Undistributed (Account 163)	22,636	-	
16	Electric			
17	Gas			
18	Other			
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	634,788	865,291	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/29/2019		December 31, 2018	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					366,691	
2	Prepaid Rents						
3	Prepaid Taxes (pages 262-263)						
4	Prepaid Interest on Commercial Paper						
5	Gas Prepayments (pages 226-227)						
6	Miscellaneous Prepayments: Surplus Lines of Tax						
7	TOTAL					366,691	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
10	NONE						
11							
12							
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24							
25	TOTAL	0	0		0	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beg of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Pensions	0	8,816,091	232	277,758	8,538,333
2	OPEB FAS 158	6,070,526	10,454	228.3	5,953,618	127,362
3	2016 Settlement Acctg - WACC	225,572	12,749	232	71,198	167,123
4	2017 Settlement Acctg - WACC	0	37,559		3,756	33,803
5	2018 Settlement Acctg - WACC	0	26,819		0	26,819
6	Derivatives-Gas Sys Sup-Current	524,567	1,984,798	232	2,344,265	165,100
7	Derivatives-Gas Sys Sup-LT	630	5,280	244/175	3,360	2,550
8	ARO	1,324,165	179,026		4,835	1,498,356
9	Gas Federal FAS 109	0	24,673,408		24,525,543	147,865
10	Gas State FAS109	0	3,610,383		3,565,439	44,944
11	Reserve	(225,572)	26,387	228.3	28,560	(227,745)
12	Revenue Decoupling - Under Collection	87,016	0		0	87,016
13	Purch Acctg - PEC Merger and Aquila	12,899,784	0	926	1,563,610	11,336,174
14	Purch Acctg - WEC Merger	9,066,315	0		945,840	8,120,475
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35	TOTAL	29,973,003	39,382,954		39,287,782	30,068,175

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$50,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Tradename	5,218,000	0		0	5,218,000
2	Deferred Debit-Area Expansion Program	1,907,904	649,645	107	805,560	1,751,989
3	Goodwill	34,517,361	0		0	34,517,361
4	Regulatory Asset - Clean-Up Gas Expenditures	27,540,811	28,383,663	253/735	29,634,520	26,289,954
5	Labor Loader/Transportation Accrual	87,357	0		87,357	0
6	Misc Deferred Debit - OSIP	44,760	11,505	426.4	47,644	8,621
7	Misc Deferred Debit - Stock Option Tx	0	0		0	0
8	OpenC Bank Clearing Intermediate Acct	0	62,060,935	142	62,060,885	50
9	Misc Deferred Debit - Union Business	0	260		0	260
10	Misc Deferred Debit - Corp Credit Card	0	676,227	Various	767,342	(91,115)
11						
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38	Misc. Work in Progress					
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
40	TOTAL	69,316,193	91,782,235		93,403,308	67,695,120

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL Electric <i>(Enter Total of lines 2 thru 7)</i>			
9	Gas			
10	Accumulated Deferred Income Taxes	-		
11	Plant/Other Than Plant	9,554,815	12,878,033	6,991,559
12	Other Than Plant (FAS 109)	6,152,299		
13				
14				
15	Other			
16	TOTAL Gas <i>(Enter Total of lines 10 thru 15)</i>	15,707,114	12,878,033	6,991,559
17	Other (Specify) Non-Utility	-		
18	TOTAL(Account 190 <i>(Enter Total of lines 8, 16 & 17)</i>)	15,707,114	12,878,033	6,991,559
19	Classification of Total:			
20	Federal Income Tax	11,539,924	10,088,563	5,560,643
21	State Income Tax	4,167,190	2,789,470	1,430,916
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

4. In the space provided below, identify by amount

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
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						-	10
			5,989		7,403,446	11,065,798	11
			2,680,011		1,249,612	4,721,900	12
						-	13
							14
							15
-	-	-	2,686,000	-	8,653,058	15,787,698	16
						-	17
-	-	-	2,686,000	-	8,653,058	15,787,698	18
							19
				-	8,653,058	15,665,062	20
-	-	-	2,686,000	-		122,636	21
							22

NOTES (Continued)

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018	
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference</p>		<p>to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock			
2				
3	Total Common Stock			
4				
5	Account 204 - Preferred Stock			
6				
7	Total Preferred Stock			
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Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purposes of pledge.			
OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondents.)</i>		HELD BY RESPONDENT				
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
	100					1
	100					2
						3
						4
						5
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)**

- | | |
|---|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> | <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|---|

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		125,553,397
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40	TOTAL	0	125,553,397

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)--State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)--Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>Account 211 - Division Equity</u>	
2		
3	Balance Beginning of Year	\$ -
4		
5	Misc Paid In Capital - Stock Options	29,430
6		
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40	TOTAL	\$ 29,430

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i> (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	3.11% Senior Notes	30,000,000	
3	3.41% Senior Notes	30,000,000	
4	4.01% Senior Notes	30,000,000	
5			
6	*Commission authorization not required as notes are		
7	unsecured.		
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25	TOTAL	90,000,000	0

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6/27/2017	7/15/2027	6/27/2017	7/15/2027	30,000,000	933,000	1
6/27/2017	7/15/2032	6/27/2017	7/15/2027	30,000,000	1,023,000	2
6/27/2017	7/15/2047	6/27/2017	7/15/2027	30,000,000	1,203,000	3
						4
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				90,000,000	3,159,000	25

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/29/2019		December 31, 2018	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)							
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.				3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.			
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD			
				Date From (d)	Date To (e)		
1	3.11% Senior Notes	30,000,000	224,947	6/1/2017	7/1/2027		
2	3.41% Senior Notes	30,000,000	224,957	6/1/2017	7/1/2032		
3	4.01% Senior Notes	30,000,000	225,001	6/1/2017	7/1/2047		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt - Credit*.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
213,700	0	22,403	191,297	1
217,449	0	14,956	202,493	2
221,241	0	7,490	213,751	3
				4
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

***See definition on page 226B**

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 233:					
2	<u>Integrus Energy Group, Inc.</u>					
3	Short term loan to MGU					
4	Loan 1/1-1/31/2018 Rate 1.853%	24,415,000		7,925,000	32,340,000	31,125
5	Repay 1/31/2018		13,400,000		(13,400,000)	
6	Loan 2/1-2/28/2018 Rate 1.912%			12,975,000	12,975,000	21,290
7	Repay 2/28/2018		14,500,000		(14,500,000)	
8	Loan 3/1-3/31/2018 Rate 2.145%			10,400,000	10,400,000	22,095
9	Repay 3/31/2018		16,025,000		(16,025,000)	
10	Loan 4/1-4/30/2018 Rate 2.402%			7,500,000	7,500,000	9,849
11	Repay 4/30/2018		13,965,000		(13,965,000)	
12	Loan 5/1-5/31/2018 Rate 2.428%			3,950,000	3,950,000	2,974
13	Repay 5/31/2018		7,575,000		(7,575,000)	
14	Loan 6/1-6/30/2018 Rate 2.460%			5,600,000	5,600,000	2,505
15	Repay 6/30/2018		2,475,000		(2,475,000)	
16	Loan 7/1-7/31/2018 Rate 2.406%			9,450,000	9,450,000	12,173
17	Repay 7/31/2018		3,500,000		(3,500,000)	
18	Loan 8/1-8/31/2018 Rate 2.350%			7,600,000	7,600,000	22,809
19	Repay 8/31/2018		3,200,000		(3,200,000)	
20	Loan 9/1-9/30/2018 Rate 2.388%			7,800,000	7,800,000	35,203
21	Repay 9/30/2018		2,200,000		(2,200,000)	
22	Loan 10/1-10/31/2018 Rate 2.507%			6,775,000	6,775,000	43,541
23	Repay 10/31/2018		4,800,000		(4,800,000)	
24	Loan 11/1-11/30/2018 Rate 2.602%			6,775,000	6,775,000	49,135
25	Repay 11/30/2018		9,050,000		(9,050,000)	
26	Loan 12/1-12/31/2018 Rate 2.902%			9,850,000	9,850,000	51,711
27	Repay 12/31/2018		7,400,000		(7,400,000)	
28	Total of Account 233	24,415,000	98,090,000	96,600,000	22,925,000	304,410
29						
30	Total of Account 233	24,415,000	98,090,000	96,600,000	22,925,000	304,410

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018			
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
*See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>The Peoples Gas Light and Coke Company</u>					
3	Accounts Payable	(554)	35,658	47,908	11,696	
4	Total	(554)	35,658	47,908	11,696	
5	<u>North Shore Gas Company</u>					
6	Accounts Payable	0	432	443	11	
7	Total	0	432	443	11	
8	<u>WEC Business Services LLC</u>					
9	Accounts Payable	1,876,853	50,566,867	56,112,862	7,422,848	
10	Total	1,876,853	50,566,867	56,112,862	7,422,848	
11	<u>Wisconsin Public Service Corporation</u>					
12	Accounts Payable	116,670	2,287,592	2,356,614	185,692	
13	Total	116,670	2,287,592	2,356,614	185,692	
14	<u>Minnesota Energy Resources Corporation</u>					
15	Accounts Payable	2,316	682,352	867,279	187,243	
16	Total	2,316	682,352	867,279	187,243	
17	<u>Integrus Holding, Inc.</u>					
18	Accounts Payable	31,180	344,282	364,343	51,241	
19	Total	31,180	344,282	364,343	51,241	
20	<u>WEC Energy Group, Inc.</u>					
21	Accounts Payable	19,174	6,535,190	6,532,393	16,377	
22	Total	19,174	6,535,190	6,532,393	16,377	
23	<u>Wisconsin Electric Power Company</u>					
24	Accounts Payable	113,863	4,035,680	4,046,984	125,167	
25	Total	113,863	4,035,680	4,046,984	125,167	
26	<u>Wisconsin Gas Company</u>					
27	Accounts Payable	0	371	371	0	
28	Total	0	371	371	0	
29	Total of Account 234	2,159,502	64,488,424	70,329,197	8,000,275	
30	Total of Accounts 233 and 234	26,574,502	162,578,424	166,929,197	30,925,275	304,410

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.		2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.	
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	\$16,740,856	
2	Reconciling items for the Year:		
3			
4	Federal and State Taxes	5,547,540	
5	Investment Tax Credit		
6			
7	Deductions Recorded on Books Not Deducted for Return:		
8	Schedule M-1 Adjustments		
9	Benefits Accrued	(559,259)	
10	Bad Debts	(77,817)	
11	Depreciation	(11,710,526)	
12	State Tax	(480,606)	
13	Regulatory Assets/Liabilities	2,821,997	
14	Deferred Income & Deductions	967,226	
15	Lobbying	54,114	
16	Taxes - Other	(146,807)	
17	Contingent Liabilities	(447,475)	
18	Charitable Contributions	(18,303)	
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
38			
39			
40	Federal Tax Net Income	\$12,690,940	
41	Show Computation of Tax:		
42	Federal Tax @ 21 %	2,665,097	
43			
44	Prior Year Adjustments	(1,546,691)	
45	Tax Credits	(2,016)	
46		1,116,390	
48	Federal Tax Provision:		
49	Page 114, Line 15, Account 409.1	3,271,501	
50	Page 117, Line 53, Account 409.2	(2,155,111)	
51		1,116,390	
		\$1,116,390	

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or

accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
		(b)	(c)
1	INCOME TAXES:		
2	Federal Income	-	-
3	2017 and Prior Years	2,849,016	-
4		-	-
5		-	-
6	State Income	-	-
7	2017 and Prior Years	-	289,850
8		-	-
9	OTHER TAXES:	-	-
10	Employer's Portion of FICA & HTAX	-	-
11	Unemployment Compensation	-	-
12	Unauthorized Insurance Tax	-	-
13	Property Taxes	-	-
14	MI Severance Tax	-	-
15	Franchise Taxes	-	-
16	Billed Payroll Tax	-	-
17	Federal Excise Tax	-	-
18	Other Miscellaneous Taxes	-	-
19	TOTAL	\$2,849,016	289,850

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2				
3		3,271,501		(2,155,111)
4				
5				
6				
7		1,056,582		(662,835)
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL	\$4,328,083	\$0	(\$2,817,946)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) and (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
			-	-	1
			-	-	2
1,116,390	3,942,325		23,081	-	3
			-	-	4
			-	-	5
			-	-	6
393,747	113,291	-	(9,394)	-	7
			-	-	8
			-	-	9
			-	-	10
			-	-	11
			-	-	12
			-	-	13
			-	-	14
			-	-	15
			-	-	16
			-	-	17
			-	-	18
1,510,137	4,055,616	\$0	\$13,687	\$0	19

DISTRIBUTION OF TAXES CHARGE (Show utility department where applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
\$0	\$0	\$0	-	19

Total Expense \$1,510,137

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/29/2019		December 31, 2018	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Acct 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocation to Current Year's Income		Adjustments
	(a)		(b)	Account No. (c)	Amount (d)	Account No. (e)	
1	Gas Utility						
2		488,904			411.4	18,465	
3							
4							
5							
6							
7							
8	TOTAL	488,904		0		18,465	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL						
10							
11							
12							
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14							
15							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year	Average Period of Allocation to Income	Adjustment Explanation	Line No.
(h)	(i)		
			1
470,439	41.6 Years		2
			3
			4
			5
			6
			7
470,439			8
			9
			10
			11
			12
			13
			14
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			48

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year.			
2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	401(k) Pension Replacement	432,328	
2	Company Contribution 401(k)	30,271	
3	Workers Compensation - incurred but not reported (IBNR)	384	
4	Payroll Accrual Absence	1,107,696	
5	Payroll Accrual Biweekly	442,622	
6	Accrued Medical Claims (IBNR)	0	
7	Accrued Pay at Risk - VIPP	426,311	
8	Accrued Energy Aid Assistance	4,140	
9	Accrued Energy Aid Assistance - Company Match	1,031	
10	Gas Imbalance Liability	0	
11	Customer Pay Unappl - Budget	11,863,029	
12	Customer Pay Unappl - NonBudget	(4,853,169)	
13	Accrued Pay at Risk - STPP	68,787	
14	GCR Over/Under Collections	367,010	
15	Misc C&A Liab-Employee W/H Wage Assignment	296	
16			
17			
18			
19			
20			
21			
22	TOTAL	9,890,736	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by Department (a)	Balance End of Year (b)
23	NONE	
24		
25		
26		
27		
28		
29		
30		
31		
32		
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34		
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37		
38		
39	TOTAL	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$10,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year of Report (f)
			Contra Account (c)	Amount (d)		
1	Deferred Credit-Outst Checks Cancelled	23,228	131 / 234	27,271	21,478	17,435
2	Workers Comp Claim Reserve	52,236	925	52,236		0
3	Injuries & Damages Reserve	67,211	925	67,211		0
4	Deferred Income Plan	97,577	228 / 234	21,170	11,800	88,207
5	Deferred Credit-Gas Site Cleanup	22,067,000	182	22,067,000		0
6	Other Deferred Credit-ICE Rsv	2,237,375	921	447,475		1,789,900
7	Performance Share Awards-LT	63,275	920	69,315	22,665	16,625
8	Gas Meter Installation	0	107	549,159	681,106	131,947
9						
10						
11						
12						
13						
14						
15						
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47	TOTAL	24,607,902		23,300,837	737,049	2,044,114

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	51,712,313	29,691,843	27,498,110
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	51,712,313	29,691,843	27,498,110
6	Other (Specify)			
7	Plant (FAS 109)	(20,916,495)		
8	Non-Utility	925,839		
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	31,721,657	29,691,843	27,498,110
10	Classification of TOTAL			
11	Federal Income Tax	24,772,537	22,813,980	23,546,420
12	State Income Tax	6,949,120	6,877,863	3,951,690
13	Local Income Tax			

NOTES

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
		190/282	-	190/282	12,841,371	41,064,675	3
							4
			-		12,841,371	41,064,675	5
							6
		254/190	14,418,257	254/190	2,875,438	(9,373,676)	7
3,903,524	1,068,322	190/283	45,321	190/283	17,582	3,788,780	8
3,903,524	1,068,322		14,463,578		15,734,391	35,479,779	9
							10
3,044,996	877,146		14,418,257		9,619,253	31,006,951	11
858,528	191,176		45,321		6,115,138	4,472,828	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.
4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						-	2
						-	3
						-	4
						-	5
						-	6
-	-		-		-	-	7
							8
						0	9
		190	5,816,817	190	0	17,376,150	10
		254/190	866,352	254/190		866,352	11
							12
							13
		-	6,683,169	-	-	18,242,502	14
						0	15
-	-	-	6,683,169	-	-	18,242,502	16
							17
			3,733,703		-	15,099,084	18
			2,949,466		-	3,143,418	19
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	Pension	401,845	254	401,845		0
2	OPEB	0	254	3,634,037	5,783,493	2,149,456
3	Derivatives-Gas Sys Sup-Current	13,239	254	3,037,593	3,270,125	245,771
4	Derivatives-Gas Sys Sup-LT	0	254	10,740	10,740	0
5	Federal Gas FAS 109	0	254	14,378,086	26,424,465	12,046,379
6	Federal Gas ITC/Other	0	254	1,774	380,454	378,680
7	State Gas FAS109	0	254	4,054,140	4,823,349	769,209
8	State Gas ITC/Other	0	254	2,541,851	9,598	(2,532,253)
9	2017 Tax Reform Impact Gas	0	254	505,756	6,887,415	6,381,659
10	Federal Gas FAS 109 Protected	0	254	1,756,245	11,835,562	10,079,317
11	State Gas FAS109 Protected	0	254	112,101	755,462	643,361
12	Tax Reform Savings - Gas MI	0	254	2,678,886	3,166,147	487,261
13	Tax Reform Remeasure - Gas MI	0	254	40,095	183,126	143,031
14	Bonus Depreciation Refund	379,076	254			379,076
15	2010 Health Care Leg	57,089	254	8,689	1,552	49,952
16	Deferred Taxes	27,011,704	254	27,011,704		0
17						
18						
19						
20						
21	TOTAL	27,862,953		60,173,542	63,531,488	31,220,899

NOTE: All amounts are recorded in Account 254.

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation		GAS OPERATING REVENUES (Account 400) Geographic Basis	
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted</p>		<p>for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously</p>	
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	92,105,056	82,693,606
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	32,144,758	28,790,374
5	Large (or Ind.) (See Instr. 6)	3,720,016	3,655,899
6	482 Other Sales to Public Authorities		0
7	484 Interdepartmental Sales		0
8	TOTAL Sales to Ultimate Consumers	127,969,830	115,139,879
9	483 Sales for Resale		0
10	TOTAL Nat. Gas Service Revenues	127,969,830	115,139,879
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	127,969,830	115,139,879
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	0	0
15	487 Forfeited Discounts	829,528	946,451
16	488 Misc. Service Revenues	224,023	3,271
17	489 Rev. from Trans. of Gas of Others	20,252,014	21,392,462
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	0	0
21	493 Rent from Gas Property	11,864	10,661
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues	(871,207)	1,073,525
24	TOTAL Other Operating Revenues	20,446,222	23,426,370
25	TOTAL Gas Operating Revenues	148,416,052	138,566,249
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	148,416,052	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	124,249,814	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	3,720,016	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	127,969,830	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018	
GAS OPERATING REVENUES (Account 400) (Continued)		Geographic Basis		
<p>reported figures, explain any inconsistencies in a footnote.</p> <p>6. <i>Commercial and Industrial Sales</i>, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf</p>		<p>per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p>		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No.
				1
12,867,692	10,843,437		0	2
				3
5,127,233	4,334,659		0	4
672,020	667,520		0	5
				6
				7
18,666,945	15,845,616	0	0	8
				9
18,666,945	15,845,616	0	0	10
NOTES				11
				12
				13
				14
				15
				16
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Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)				
1. Report below <i>natural gas operating revenues</i> for each prescribed account, and manufactured gas revenues in total.		meters added. The average number of customers means the average of twelve figures at the close of each month.		
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.		4. Report quantities of natural gas sold in Mcf (14.65 psia at 60°F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.		
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of		5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported		
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales			
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)			
5	Large (or Ind.) (See Instr. 6)			
6	482 Other Sales to Public Authorities			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Customers			
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues			
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	0	0	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts			
16	488 Misc. Service Revenues			
17	489 Rev. from Trans. of Gas of Others	7,729,797	12,284,265	
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. by Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues			
24	TOTAL Other Operating Revenues			
25	TOTAL Gas Operating Revenues			
26	(Less) 485 Provision for Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	0		
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10, Columns (b) and (d))			

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018	
CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				7
0	0	0	0	8
				9
0	0	0	0	10
NOTES				11
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

MCF's Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses (but not individual tenants therein), garages, churches, warehouses

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Service and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* **A - I. Total Sales to Ultimate Consumers.** This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* **A - K. Total Gas Operating Revenues.** The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/29/2019 (Mo, Da, Yr)		December 31, 2018	
6285-A. SALES DATA FOR THE YEAR							
Line No.	Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Mcf (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf * Per Customer (e)	Revenue per Customer (f)	Revenue per Mcf (f)
1	AB. Residential service	140,717	12,867,692	92,105,057	91.44	654.54	\$ 7.16
2	A. Residential service	6,407	518,252	3,766,729	80.89	587.91	\$ 7.27
3	B. Residential space heating service	134,310	12,349,440	88,338,328	91.95	657.72	\$ 7.15
4	CD. Commercial service	11,066	5,124,045	32,123,876	463.04	2,902.93	\$ 6.27
5	C. Commercial service, except space heating	0	0	0	0		
6	D. Commercial space heating	11,066	5,124,045	32,123,876	463.04	2,902.93	\$ 6.27
7	E. Industrial service	48	672,020	3,720,015	14,000.42	77,500.31	\$ 5.54
8	F. Public street & highway lighting	0	3,188	20,882	-	-	\$ -
9	G. Other sales to public authorities						
10	H. Interdepartmental sales						
11	I. Other sales						
12	A-I Total sales to ultimate customers	151,831	18,666,945	127,969,830	122.95	842.84	\$ 6.86
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	151,831	18,666,945	127,969,830	122.95	842.84	\$ 6.86
15	K. Other gas revenues						
16	A-K TOTAL GAS OPERATING REVENUE	151,831	18,666,945	\$ 127,969,830	122.95	842.84	N/A **
<p>* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 degrees Fahrenheit. Give two decimals. ** Not calculated because Transportation Revenue included in other gas revenues will distort the results.</p>							

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			

SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section.)
2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classifications shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 624-A.
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it is effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Avg. No. of Customers per month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	Residential	General & Heating	A & B	140,717	12,867,692	92,105,057
2	General	Heating & Cooling	C & D	11,066	5,124,045	32,123,876
3	Optional	Industrial	E	48	672,020	3,720,015
4	Other	Street Lighting	F	0	3,188	20,882
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total Company			151,831	18,666,945	127,969,830

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b).- Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c)- Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Residential	General & Heating	A & B	21,197	1,897,464	7,371,407
2	General	Heating & Cooling	C & D	2,818	152,794	358,390
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			24,015	2,050,258	7,729,797

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Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.		4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.				
3. Enter the average number of customers per company and/or by rate schedule.				
Line No.	Name of Company <i>(Designate associated companies with an asterisk)</i> (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)*
1				
2	Gerdau Mac Steel Monroe, Inc. - Transportation of Gas	1	1	Various
3	Point of Receipt - Monroe			
4	Point of Delivery - Monroe			
5	Gas Received from ANR & PEPL, Delivered to Gerdau Mac Steel			
6	Otsego Paper - Transportation of Gas	1	1	Various
7	Point of Receipt - Otsego			
8	Point of Delivery - Otsego			
9	Gas Received from ANR, Delivered to Otsego Paper			
10	Real Alloy Specification Inc. - Transportation of Gas	1	1	Various
11	Point of Receipt - Coldwater			
12	Point of Delivery - Coldwater			
13	Gas Received from ANR, Delivered to Real Alloy Specification			
14				
15				
16				
17				
18	Other - Transportation of Gas, Individually Less Than 500,000 Mcf	125	125	Various
19	Various Points of Receipt and Delivery			
20	Various Companies from which Gas was Received and to which Delivered			
21				
22				
23				
24				
25				
26				
TOTAL				-

* (d) Distance transported (in miles) from origin is not available because it is delivered from different suppliers.

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1) (Continued)					
5. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 6. Enter Mcf at 14.65 psia dry at 60°F. 7. Minor items (less than 1,000,000 Mcf) may be grouped.			"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."		
Mcf of Gas Received (e)*	Mcf of Gas Delivered (f)*	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
1,324,720	1,324,720	542,059	0.41		1 2 3 4
1,695,247	1,695,247	704,270	0.42		5 6 7 8
720,029	720,029	366,068	0.51		9 10 11 12 13 14 15 16
10,225,949	10,225,949	10,909,821	1.07		17 18 19 20 21 22 23 24 25 26
13,965,945	13,965,945	\$ 12,522,218	\$0.90		

* (e) & (f) Reported in Sales Base Pressure

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1)				
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p>		<p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.</p>		
Line No.	Name of Company <i>(Designate associated companies with an asterisk)</i> (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)*
1	Customer Choice - Residential	20,926	21,197	Various
2				
3	Customer Choice - Small C&I	2,760	2,818	Various
4				
5	Customer Choice - Large C&I	1	0	Various
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
TOTAL				-

* (d) Distance transported (in miles) from origin is not available because it is delivered from different suppliers.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018		
Michigan Gas Utilities Corporation					
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES -- NATURAL GAS (Account 489.1) (Continued)					
5. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 6. Enter Mcf at 14.65 psia dry at 60°F. 7. Minor items (less than 1,000,000 Mcf) may be grouped.			"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."		
Mcf of Gas Received (e)*	Mcf of Gas Delivered (f)*	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
2,134,446	2,134,446	7,371,407	3.45		1
1,851,696	1,851,696	4,570,914	2.47		2
3,526	3,526	7,146	2.03		3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					14
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					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
3,989,668	3,989,668	\$ 11,949,467	\$3.00		

* (e) & (f) Reported in Sales Base Pressure

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production	876,290	975,308
3	Manufactured Gas Production <i>(Submit Supplemental Statement)</i>		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation	0	0
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation <i>(Enter Total of lines 7 thru 17)</i>	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance <i>(Enter Total of lines 20 thru 28)</i>	0	0
30	TOTAL Natural Gas Production and Gathering <i>(Total of lines 18 and 29)</i>	0	0
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation <i>(Enter Total of lines 33 thru 46)</i>	0	0

NOTE: Page 320, Line 2, Column c. Write-off of gas plant site clean-up monitoring costs.
MPSC FORM P-522 (Rev. 1-01)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
B2. Products Extraction (Continued)			
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Reg. Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance <i>(Enter Total of lines 49 thru 56)</i>	0	0
58	TOTAL Products Extraction <i>(Enter Total of lines 47 and 57)</i>	0	0
C. Exploration and Development			
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development <i>(Enter Total of lines 61 thru 64)</i>	0	0
D. Other Gas Supply Expenses			
66	Operation		
67	800 Natural Gas Well Head Purchases	92,323	120,556
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
69	801 Natural Gas Field Line Purchases	0	0
70	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
71	803 Natural Gas Transmission Line Purchases	0	0
72	804 Natural Gas City Gate Purchases	69,227,160	65,378,553
73	804.1 Liquefied Natural Gas Purchases	0	0
74	805 Other Gas Purchases	0	0
75	(Less) 805.1 Purchased Gas Cost Adjustments	0	0
76			
77	TOTAL Purchased Gas <i>(Enter Total of lines 67 to 75)</i>	69,319,483	65,499,109
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expenses-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses <i>(Enter Total of lines 80 thru 84)</i>	0	0
86	808.1 Gas Withdrawn from Storage-Debit	19,167,398	16,789,780
87	(Less) 808.2 Gas Delivered to Storage-Credit	(18,487,851)	(18,054,300)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas Used in Utility Operations-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	(182,028)	(190,556)
94	TOTAL Gas Used in Utility Operations-Credit <i>(Total of lines 91 thru 93)</i>	(182,028)	(190,556)
95	813 Other Gas Supply Expenses	7,657	69,839
96	TOTAL Other Gas Supply Exp <i>(Total of lines 77, 78, 85, 86 thru 89, 94, 95)</i>	69,824,659	64,113,872
97	TOTAL Production Expenses <i>(Enter Total of lines 3, 30, 58, 65, and 96)</i>	70,700,949	65,089,180

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	86,701	73,718	
102	815 Maps and Records	0	0	
103	816 Wells Expenses	46,701	32,898	
104	817 Line Expense	21,894	23,969	
105	818 Compressor Station Expenses	31,622	34,807	
106	819 Compressor Station Fuel and Power	0	10,967	
107	820 Measuring and Regulating Station Expenses	2,344	2,398	
108	821 Purification Expenses	25,596	21,709	
109	822 Exploration and Development	0	0	
110	823 Gas Losses	0	0	
111	824 Other Expenses	133,614	358,016	
112	825 Storage Well Royalties	0	0	
113	826 Rents	0	0	
114	TOTAL Operation <i>(Enter Total of lines 101 thru 113)</i>	348,472	558,482	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	6,373	12,304	
117	831 Maintenance of Structures and Improvements	0	0	
118	832 Maintenance of Reservoirs and Wells	51,340	68,116	
119	833 Maintenance of Lines	99,733	4,378	
120	834 Maintenance of Compressor Station Equipment	69,578	42,319	
121	835 Maintenance of Measuring and Regulating Station Equipment	0	5,563	
122	836 Maintenance of Purification Equipment	16,854	11,887	
123	837 Maintenance of Other Equipment	8,470	14,779	
124	TOTAL Maintenance <i>(Enter Total of lines 116 thru 123)</i>	252,348	159,346	
125	TOTAL Underground Storage Expenses <i>(Total of lines 114 and 124)</i>	600,820	717,828	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	0	0	
129	841 Operation Labor and Expenses	0	0	
130	842 Rents	0	0	
131	842.1 Fuel	0	8,899	
132	842.2 Power	0	0	
133	842.3 Gas Losses	0	0	
134	TOTAL Operation <i>(Enter Total of lines 128 thru 133)</i>	0	8,899	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	0	0	
137	843.2 Maintenance of Structures and Improvements	0	0	
138	843.3 Maintenance of Gas Holders	0	0	
139	843.4 Maintenance of Purification Equipment	0	0	
140	843.5 Maintenance of Liquefaction Equipment	0	0	
141	843.6 Maintenance of Vaporizing Equipment	0	0	
142	843.7 Maintenance of Compressor Equipment	0	0	
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0	
144	843.9 Maintenance of Other Equipment	0	0	
145	TOTAL Maintenance <i>(Enter Total of lines 136 thru 144)</i>	0	0	
146	TOTAL Other Storage Expenses <i>(Enter Total of lines 134 and 145)</i>	0	8,899	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	0	0	
150	844.2 LNG Processing Terminal Labor and Expenses	0	0	
151	844.3 Liquefaction Processing Labor and Expenses	0	0	
152	844.4 Liquefaction Transportation Labor and Expenses	0	0	
153	844.5 Measuring and Regulating Labor and Expenses	0	0	
154	844.6 Compressor Station Labor and Expenses	0	0	
155	844.7 Communication System Expenses	0	0	
156	844.8 System Control and Load Dispatching	0	0	
157	845.1 Fuel	0	0	
158	845.2 Power	0	0	
159	845.3 Rents	0	0	
160	845.4 Demurrage Charges	0	0	
161	(Less) 845.5 Wharfage Receipts-Credit	0	0	
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0	
163	846.1 Gas Losses	0	0	
164	846.2 Other Expenses	0	0	
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	0	0	
168	847.2 Maintenance of Structures and Improvements	0	0	
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0	
170	847.4 Maintenance of LNG Transportation Equipment	0	0	
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0	
172	847.6 Maintenance of Compressor Station Equipment	0	0	
173	847.7 Maintenance of Communication Equipment	0	0	
174	847.8 Maintenance of Other Equipment	0	0	
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	0	0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	600,820	726,727	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	22,793	16,832	
181	851 System Control and Load Dispatching	0	0	
182	852 Communication System Expenses	0	0	
183	853 Compressor Station Labor and Expenses	0	0	
184	854 Gas for Compressor Station Fuel	8,340	0	
185	855 Other Fuel and Power for Compressor Stations	7,314	0	
186	856 Mains Expenses	51,254	27,660	
187	857 Measuring and Regulating Station Expenses	260,094	206,468	
188	858 Transmission and Compression of Gas by Others	0	0	
189	859 Other Expenses	62,095	40,536	
190	860 Rents	0	0	
191	TOTAL Operation (Enter Total of lines 180 thru 190)	411,890	291,496	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering	0	0	
194	862 Maintenance of Structures and Improvements	0	0	
195	863 Maintenance of Mains	32,095	287,139	
196	864 Maintenance of Compressor Station Equipment	0	0	
197	865 Maintenance of Measuring and Reg. Station Equipment	102,276	101,854	
198	866 Maintenance of Communication Equipment	0	0	
199	867 Maintenance of Other Equipment	0	0	
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	134,371	388,993	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	546,261	680,489	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	1,121,833	626,327	
205	871 Distribution Load Dispatching	262,462	289,740	
206	872 Compressor Station Labor and Expenses	0	0	
207	873 Compressor Station Fuel and Power	0	0	
208	874 Mains and Services Expenses	1,778,519	1,704,433	
209	875 Measuring and Regulating Station Expenses-General	13,847	19,545	
210	876 Measuring and Regulating Station Expenses-Industrial	0	0	
211	877 Measuring and Regulating Station Expenses-City Gate Check Station	129,448	58,144	
212	878 Meter and House Regulator Expenses	658,706	517,408	
213	879 Customer Installations Expenses	817,742	856,917	
214	880 Other Expenses	2,166,739	2,893,052	
215	881 Rents	31,746	16,826	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	6,981,042	6,982,392	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	36,363	6,494	
219	886 Maintenance of Structures and Improvements	0	0	
220	887 Maintenance of Mains	672,655	672,595	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	65,481	56,854	
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	0	0	
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	62,417	76,844	
225	892 Maintenance of Services	292,315	333,770	
226	893 Maintenance of Meters and House Regulators	332,469	269,543	
227	894 Maintenance of Other Equipment	570,620	148,940	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	2,032,320	1,565,040	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	9,013,362	8,547,432	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	1,019,733	508,705	
233	902 Meter Reading Expenses	2,118,832	2,053,123	
234	903 Customer Records and Collection Expenses	3,254,718	3,641,183	
235	904 Uncollectible Accounts	2,334,169	1,395,953	
236	905 Miscellaneous Customer Accounts Expenses	232,548	943,238	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	8,960,000	8,542,202	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	6,653	0
241	908 Customer Assistance Expenses	3,135,775	3,433,236
242	909 Informational and Instructional Expenses	96,892	96,312
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	3,239,320	3,529,548
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	1,413	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	1,413	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	2,506,780	2,893,024
255	921 Office Supplies and Expenses	652,820	1,253,872
256	(Less) (922) Administrative Expenses Transferred-Cr.	0	0
257	923 Outside Services Employed	582,849	593,377
258	924 Property Insurance	31,360	41,496
259	925 Injuries and Damages	513,934	746,118
260	926 Employee Pensions and Benefits	3,981,168	3,670,808
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	632,281	567,822
263	(Less) (929) Duplicate Charges-Cr.	0	0
264	930.1 General Advertising Expenses	0	69
265	930.2 Miscellaneous General Expenses	1,235,443	1,390,049
266	931 Rents	506,972	578,544
267	TOTAL Operation (Enter Total of lines 254 thru 266)	10,643,607	11,735,179
268	Maintenance		
269	935 Maintenance of General Plant	0	101,148
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	10,643,607	11,836,327
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	103,705,732	98,951,905

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/29/2018
2. Total Regular Full-Time Employees	146
3. Total Part-Time and Temporary Employees	2
4. Total Employees	148

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follows:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

Name of Respondent		This Report Is:		Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/29/2019	December 31, 2018
GAS PURCHASES (Accounts 800, 801, 802, 803, 804, and 805) (Continued)					
Line No.	Account Number (a)	Name of Seller * (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)	
1	800	<u>* Natural Gas Local Production Suppliers to Michigan Gas Utilities Corporation</u>			
2		Christian Oil Company			
3		West Hopkins Petroleum Company			
4					
5					
6					
7					
8					
9					
10	804	<u>* Natural Gas Suppliers to Michigan Gas Utilities Corporation</u>			
11		BP Canada Energy Marketing Co.			
12		Chevron Natural Gas			
13		CIMA Energy, LP.			
14		Conoco Phillips Company			
15		DTE Energy Trading			
16		Direct Energy Business Marketing, LLC			
17		EDF Trading North America, LLC			
18		ENSTOR Energy Services, LLC			
19		Exelon Generation Company LLC			
20		Koch Energy Services, LLC			
21		Mercuria Energy America, Inc.			
22		Sequent Energy Management, L.P.			
23		Spire Marketing Inc.			
24		Tenaska Gas Storage, LLC			
25		Tenaska Marketing Ventures			
26		Tidal Energy Marketing (U.S.) LLC - Nat. Gas Division			
27		Twin Eagle Resource Management			
28		Uniper Global Commodities North America Division			
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Name of Respondent		This Report Is:		Date of Report	Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/29/2019	December 31, 2018	
GAS PURCHASES (Accounts 800, 801, 802, 803, 804, and 805) (Continued)						
County (e)	Date of Contract (f)		Gas ** Purchased-Mcf (14.73 psia 60 F) (h)	Cost of Gas (i)	Cost Per Mcf (cents) (j)	Line No.
			29,967	\$ 92,323	308.08	1
						2
						3
						4
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						9
			18,324,663	\$ 55,884,904	304.97	10
						11
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Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 04/29/2019		December 31, 2018	
GAS USED IN UTILITY OPERATIONS-CREDIT (Accounts 810, 811, 812)							
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.				4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).			
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.				5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.			
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.							
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel-Cr	854/855	4,062	15,684	386.12		
2	811 Gas used for Products Extraction-Cr						
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.						
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)						
6	812.1 Gas used in Util. Oprs-Cr (Nonmajor only)						
7							
8	Operation of Buildings/Reg Station	Various	43,558	166,345	381.89		
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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23							
24							
25	TOTAL		47,620	182,029	382.25		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
Michigan Gas Utilities Corporation			
OTHER GAS SUPPLY EXPENSES (Account 813)			
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any			
Line No.	Description (a)	Amount (in dollars) (b)	
1	WBS Labor	1,399	
2	WBS NonLabor	169	
3	Exempt Goal Sharing	154	
4	Corp Misc Office-Subscription/Publication	5,935	
5			
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50	TOTAL	7,657	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)			
1	Industry association dues		44,907
2	Experimental and general research expenses		
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)		
5	Intercompany Non-Labor Allocated		1,041,631
6	Intercompany Labor Allocated		28,999
7	Expense Report Activity		6,858
8	Severance Settlement		96,548
9	Bank Service Charges		16,500
10			
11			
12			
13			
14			
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46	TOTAL		1,235,443

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Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

between the report years (1971, 1974 and every fifth year thereafter).
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant (404xxx)			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	0		
4	Products extraction plant			
5	Underground gas storage plant	422,158		22,504
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant	850,821		
9	Distribution plant	7,856,444		
10	General plant	1,285,893		
11	Common plant-gas			
12				
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22				
23				
24				
25	TOTAL	10,415,316	-	22,504

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)**

manner in which column (b) balance are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine

depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405),(404200) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
	2,101,257	2,101,257	Intangible plant	1
		0	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		444,662	Underground gas storage plant	5
		0	Other storage plant	6
		0	Base load LNG terminating and processing plant	7
		850,821	Transmission plant	8
		7,856,444	Distribution plant	9
		1,285,893	General plant	10
		0	Common plant-gas	11
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				24
-	2,101,257	12,539,077	TOTAL	25

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimated Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Intangible Plant	13,027	16.130%
2	Storage Plant	14,016	3.173%
3	Transmission Plant	67,125	1.268%
4	Distribution Plant	301,207	2.608%
5	General Plant	18,857	6.819%
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant
Column (b) balances were obtained using a twelve month average.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	Miscellaneous Amortization (425)	0	
2	Total - 425	0	
3			
4	Donations (426.1)		
5	Company Match of Energy Aid Assistance	59,597	
6	Total - 426.1	59,597	
7			
8	Life Insurance (426.2)	0	
9	Total - 426.2	0	
10			
11	Penalties (426.3)		
12	Total - 426.3	0	
13			
14	Expenditures for Certain Civic, Political and Related Activities (426.4)	92,211	
15	Total - 426.4	92,211	
16			
17	Other Deductions (426.5)		
18	Unrealized Loss - Fuel Options	3,210	
19	Total - 426.5	3,210	
20			
21	Interest on Debt to Assoc Companies (430)		
22	Int Debt - Integrys Holding Short-Term	121,367	
23	Int Debt - Integrys Holding Long-Term	300,114	
24	Total - 430	421,481	
25			
26	Other Interest Expense (431)		
27	Interest on Customer Deposits	215,585	
28	Guarantee Charge	26,682	
29	Prior Year Tax Adjustment	0	
30	Int/Exp Cash Discount Taken	(10,826)	
31	Other	3	
32	Total - 431	231,444	
33			
34			
35			
36			
37			
38			
39			
40			
41		807,943	

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing, and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date</p> <p>and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leases on a basis other than that of a fixed annual rental, state the method of determining rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>			
Line No.	Item (a)	Amount (b)	
1	Account 415 - Revenue from Contract Work	17,956	
2			
3	Account 417 - Revenues from Non-Utility Operations		
4	Revenue	-	
5	Operating Expenses	17,607	
6			
7	Account 418 - Nonoperating Rental Income	-	
8			
9	Account 419 - Interest & Dividend Income	2,845	
10			
11	Account 419.1 - Funds During Construction	88,505	
12			
13	Account 421 - Misc Non-Operating Income	(29,433)	
14			
15	Account 421.1 - Gain on Disposition of Property	-	
16			
17	Total Other Income	62,266	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1	Labor	\$	3,806
2	Non Labor		3,028
3	Consulting		81,645
4	Corp Memberships		3,512
5	Miscellaneous Expense		220
6			
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32	TOTAL		92,211

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for current year (b) + (c) (d)	Deferred at Beginning of Year (e)
1	Dept. of Licensing & Regulatory Affairs				
2	2016/2017 Public Utility Assessment,				
3	Third Quarter	83,025		83,025	
4					
5					
6	Dept. of Licensing & Regulatory Affairs				
7	2016/2017 Public Utility Assessment,				
8	Fourth Quarter	83,024		83,024	
9					
10					
11	Dept. of Licensing & Regulatory Affairs				
12	2017/2018 Public Utility Assessment,				
13	First Quarter	92,153		92,153	
14					
15					
16	Dept. of Licensing & Regulatory Affairs				
17	2017/2018 Public Utility Assessment,				
18	Second Quarter	92,153		92,153	
19					
20					
21	Dept. of Labor & Economic Growth				
22	2017 Public Utility Assessment	17,985		17,985	
23					
24					
25					
26					
27					
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36					
37	TOTAL	368,340	0	368,340	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a), the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred	Contra Account	Amount	Deferred at End of Year	
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	928000	83,025					1
							2
							3
							4
							5
							6
							7
	928000	83,024					8
							9
							10
							11
							12
	928000	92,153					13
							14
							15
							16
							17
	928000	92,153					18
							19
							20
							21
	928000	17,985					22
							23
							24
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							26
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		368,340	0		0	0	37

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018	
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	ELECTRIC			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. <i>(Total of lines 12 thru 15)</i>	0		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	0		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	0		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	0		
21	Customer Accounts <i>(Transcribe from line 6)</i>	0		
22	Customer Svc. And Informational <i>(Transcribe from line 7)</i>	0		
23	Sales <i>(Transcribe from line 8)</i>	0		
24	Administrative and General <i>(Enter Total of lines 9 & 15)</i>	0		
25	TOTAL Oper. And Maint. <i>(Total of lines 18 thru 24)</i>	0		
26	GAS			
27	Operation			
28	Production-Manufactured Gas	0		
29	Production-Nat. Gas (Including Expl. And Dev.)	0		
30	Other Gas Supply	362,943		
31	Storage, LNG Terminaling and Processing	204,215		
32	Transmission	47,080		
33	Distribution	4,345,241		
34	Customer Accounts	2,640,121		
35	Customer Service and Informational	413,549		
36	Sales			
37	Administrative and General	2,799,184		
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>	10,812,333		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018	
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	GAS (Continued)			
39	Maintenance			
40	Production-Manufactured Gas	0		
41	Production-Natural Gas	0		
42	Other Gas Supply	0		
43	Storage, LNG Terminating and Processing	45,022		
44	Transmission	1,132,277		
45	Distribution	1,145,630		
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	2,322,929		
48	Total Operation and Maintenance	13,135,262		
49	Production-Manufactured Gas (Total of lines 28 and 40)	0		
50	Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	362,943		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	249,237		
53	Transmission (Lines 32 and 44)	1,179,357		
54	Distribution (Lines 33 and 45)	5,490,871		
55	Customer Accounts (Line 34)	2,640,121		
56	Customer Service and Informational (Line 35)	413,549		
57	Sales (Line 36)	0		
58	Administrative and General (Lines 37 and 46)	2,799,184		
59	TOTAL Operation & Maint. (total of lines 49 thru 58)	13,135,262	131,327	13,266,589
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 & 61)	13,135,262	131,327	13,266,589
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	3,326,123	664,459	3,990,582
67	Other			0
68	TOTAL Construction (Total of lines 65 thru 67)	3,326,123	664,459	3,990,582
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	289,208	10,255	299,463
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	289,208	10,255	299,463
74	Other Accounts (Specify) Clearing - Gas Eng, Mapg, Prj Mgt	528,413	(528,413)	0
75	Clearing - Store Room	265,912	(265,912)	0
76	Clearing - Fleet	153,575	(153,575)	0
77	Preliminary Service & Investigating (Acct 183)	67,756	210	67,966
78	Other	(11,091)	(3,752)	(14,843)
79	InterCompany (Associated Companies)	(4,395,270)	145,401	(4,249,869)
80	TOTAL Other Accounts	(3,390,705)	(806,041)	(4,196,746)
81	TOTAL SALARIES AND WAGES	13,359,888	0	13,359,888

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditures for Certain civic, Political and Related Activities.)
(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Accenture	IT Consulting/Support	Fees	923	\$ 275,096
2	161 North Clark Street				
3	Chicago, IL				
4					
5	BER Refrigeration Heating & Cooling, Inc.	Construction Services	Fees	107	539,032
6	205 Palladium Drive			880	\$ 110
7	Saint Joseph, MI			892	110
8				894	1,220
9					\$ 540,472
10					
11	Enterforce	IT Consulting AMR	Fees	107	1,866
12	626 West Moreland Boulevard			893	4,236
13	Waukesha, WI			902	409,641
14					\$ 415,743
15					
16	Kent Power, Inc.	Construction Services	Fees	107	\$ 10,166,663
17	90 Spring Street			108	82,052
18	PO Box 327			878	12
19	Kent City, MI			887	1,849
20				887	47,980
21					\$ 10,298,556
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL				\$ 11,529,867

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Name of Respondent	This Report Is:	Date of Report	Year of Report		
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018		
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.		services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).		4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Electric Power	Subsidiary of WEC	Michigan Operations - Labor	Various	474
2	Company	Energy Group, Inc.	Michigan Operations - Fleet	Various	(18)
3			Other Benefits & Overhead	Various	251
4					
5					
6	Wisconsin Public Service	Subsidiary of Integry's	Michigan Operations - Labor	Various	542
7	Corporation	Holding, Inc.	Michigan Operations - Fleet	Various	(955)
8			Other Benefits & Overhead	920/926	307
9					
10					
11	The Peoples Gas Light and	Subsidiary of Peoples	Michigan Operations - Labor	Various	(641)
12	Coke Company	Energy, LLC	Michigan Operations - Fleet	Various	(60)
13				Various	(388)
14					
15					
16	North Shore Gas Company	Subsidiary of Peoples	Michigan Operations - Labor	Various	(301)
17		Energy, LLC	Other Benefits & Overhead	926	(172)
18					
19					
20	Minnesota Energy Resources	Subsidiary of Integry's	Michigan Operations - Labor	Various	(3,246)
21	Corporation	Holding, Inc.	Michigan Operations - Fleet	Various	(541)
22			Michigan Operations - Const		
23			Other Benefits & Overhead	Various	(1,668)
24					
25					
26	WEC Business Services LLC	Subsidiary of WEC	Michigan Operations - Labor	Various	(2,923)
27		Energy Group, Inc.	Other Benefits & Overhead	Various	359,422
28					
29					
30					
31					
32					

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				reported.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				7. In column (j) report the total.		
				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				474	(1)	1
				(18)	(1)	2
				251	(1)	3
				707		4
						5
				542	(1)	6
				(955)	(1)	7
				307	(1)	8
				(106)		9
						10
				(641)	(1)	11
				(60)	(1)	12
				(388)	(1)	13
				(1,089)		14
						15
				(301)	(1)	16
				(172)	(1)	17
				(473)		18
						19
				(3,246)	(1)	20
				(541)	(1)	21
		Various	(294,349)	(294,349)	(1)	22
				(1,668)	(1)	23
				(299,804)		24
						25
				(2,923)	(1)	26
				359,422	(1)	27
				356,499		28
						29
						30
						31
			Total	55,734		32

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Electric Power Company	Subsidiary of WEC Energy Group, Inc.	Power Generation	930.2	186
2			Wholesale Energy & Fuels	920/921/926	9,504
3			CS&O-Gas Operations	880	15,759
4			CSO-Administration	920/921/926	
5	Wisconsin Public Service Corporation	Subsidiary of Integrys Holding, Inc.	Gas Storage		
6			CS&O-Gas Operations Const		
7			Michigan Operations-Field Ops	879/887/892	1,688
8			Michigan Operations-Cust Srv	892/926	804
9			Michigan Operations-Const		
10			Supply Chain	Various	2
11			Supply Chain	Various	53
12	The Peoples Gas Light & Coke Company	Subsidiary of Peoples Energy, LLC	Michigan Operations	870	120
13			Michigan Operations-Const		
14	North Shore Gas Company	Subsidiary of Peoples Energy, LLC	Gas Storage		
15					
16	Minnesota Energy Resources Corporation	Subsidiary of Integrys Holding, Inc.	Michigan Operations	887	20,884
17			Michigan Operations-Const		
18					
19					
20					
21					
22					
23					
24					
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38					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				186	(1)	1
				9,504	(1)	2
				15,759	(1)	3
				3,760		4
				29,209		5
						6
			735	735	(1)	7
			106,212	106,212	(1)	8
				1,688	(1)	9
				804	(1)	10
			31,389	31,389	(1)	11
				2	(1)	12
				53	(1)	13
				140,883		14
						15
				120	(1)	16
			311	311	(1)	17
				431		18
						19
			136	136	(1)	20
				136		21
						22
				20,884	(1)	23
			258,342	258,342	(1)	24
				279,226		25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
			Total	449,885		38

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WEC Business Services LLC	Subsidiary of WEC	<u>Operational Services</u>		
2		Energy Group, Inc.	Gas Storage	Various	
3			Wholesale Energy & Fuels	Various	825,243
4					
5			<u>Shared Services</u>		
6			CSO Information Technology		
7			CSO Bus EFF & Integration	Various	111,866
8			Supplier Diversity	Various	8,970
9			Property Management	Various	27,243
10			Customer Service	Various	3,944,825
11					
12			<u>Michigan Operations</u>		
13				921	136,782
14			Michigan Operations-Cust Service	903/926	39,653
15			Michigan Operations-Const		145,542
16					
17			<u>Corporate Center</u>		
18			Information Technology	Various	2,553,936
19			Finance	Various	965,414
20			Administrative Services	Various	430,747
21			Supply Chain	Various	250,039
22			Human Resources & Ethics Comp	Various	371,336
23			Communications	Various	186,451
24			Chief Executive	Various	299,089
25			Audit	Various	56,676
26			Dues & Memberships	Various	38,292
27			Legal Affairs & Governance	Various	405,615
28			Environmental	Various	721,986
29			External Affairs	920/926/928	410,411
30					
31			Other Benefits & Overhead	Various	2,862,723
32					
33			Regulatory Amortizations	921/930.20	945,477
34					
35					
36					
37					
38					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
		Various	1,367	1,367	(1)	2
				825,243	(1)	3
						4
				0	(1)	5
				0	(1)	6
		Various	639,409	751,275	(1)	7
				8,970	(1)	8
				27,243	(1)	9
		Various	2,512,290	6,457,115	(1)	10
						11
						12
				136,782		13
				39,653	(1)	14
				145,542	(1)	15
						16
						17
		Various	432,375	2,986,311	(1)	18
		Various	2,719,375	3,684,789	(1)	19
				430,747	(1)	20
				250,039	(1)	21
				371,336	(1)	22
				186,451	(1)	23
				299,089	(1)	24
				56,676	(1)	25
				38,292	(1)	26
				405,615	(1)	27
				721,986	(1)	28
		Various	33,913	444,324	(1)	29
						30
				2,862,723	(1)	31
						32
				945,477	(1)	33
				22,077,045		34
						35
			Total	22,526,930		36
						37
						38

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co owner, the nature of respondent's title, and percent of ownership,

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	Unit 6 Underground Compressor Station	3	
2	Unit 5 Underground Compressor Station	3	
3			
4			
5			
6			2,357,701
7			
8			
9			
10			
11			
12			
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20			
21			
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Name of Respondent		This Report Is:		Date of Report		Year of Report	
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		04/29/2019		December 31, 2018	
COMPRESSOR STATIONS (Continued)							
if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size				of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (Except depreciation and taxes)				Operation Data			Line No.
Fuel or Power	Other	Gas for Compressor Fuel Mcf (14.65 psia at 60°F)	Total Compressor Hours of Operation During Year	No of Compr. Operated at Time of Station Peak	Date of Station Peak		
(d)	(e)	(f)	(g)	(h)	(i)		
		18,637	2,903	N/A	N/A	1	
		2,172	391	N/A	N/A	2	
						3	
						4	
						5	
8,341	134,843					6	
						7	
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						41	

Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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Per Supplemental Information Request

**Partello Compressor Station
Olivet, Michigan**

	<i>Unit #6 Storage</i>					<i>Unit #5 Storage</i>				
	2018	2017	2016	2015	2014	2018	2017	2016	2015	2014
Hours in Service (annually)	2903	3045	1986	3631	2254	391	272	51	386	1500
Date of Last Major Outage	NONE					NONE				
Hours Offline During Last Major Outage	NONE					NONE				
Corrective Action Taken	NONE					NONE				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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Per Supplemental Information Request

**Partello Compressor Station
Olivet, Michigan**

	Unit #6	Unit #5
Type of Prime Mover	Caterpillar 3516TALE	Waukesha L5108GU
Fuel System	Natural Gas	Natural Gas
Horsepower	Approx. 1197	Approx. 750
Flow Capacity	10,000 to 21,000 MCF/ Day	9,000 to 16,000 MCF/Day
Year Manufactured	2005	1982
Year In Service	2005	1982
Installation Cost	\$1,340,000	\$565,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	295,661	
3	Structures and Improvements	400,913	
4	Storage Wells and Holders	6,989,035	
5	Storage Lines	1,274,898	
6	Other Storage Equipment	4,714,180	
7	TOTAL (Enter Total of Lines 2 Thru 6)	13,674,687	
8	Storage Expenses		
9	Operation	348,472	
10	Maintenance	252,348	
11	Rents		
12	TOTAL (Enter Total of Lines 9 Thru 11)	600,820	
13	Storage Operations (In Mcf @ 14.65 Psia)		
14	Gas Delivered to Storage		
15	January	225,127	
16	February	169,617	
17	March	28,053	
18	April	303,686	
19	May	1,128,576	
20	June	1,120,155	
21	July	1,212,210	
22	August	824,269	
23	September	1,016,105	
24	October	411,836	
25	November	29,162	
26	December	83,614	
27	TOTAL (Enter Total of Lines 15 Thru 26)	6,552,410	
28	Gas Withdrawn from Storage		
29	January	1,329,817	
30	February	946,120	
31	March	1,292,916	
32	April	562,158	
33	May	46,448	
34	June	14,685	
35	July	16,923	
36	August	-	
37	September	2,602	
38	October	164,670	
39	November	1,170,969	
40	December	804,650	
41	TOTAL (Enter Total of Lines 29 Thru 40)	6,351,958	

Name of Respondent Michigan Gas Utilities Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)			Total Amount (b)
	Storage Operations (In Mcf)			
42	Top or Working Gas End of Year (1)			5,049,853
43	Cushion Gas (Including Native Gas) (2)			3,519,000
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43) (1)			8,568,853
45	Certificated Storage Capacity (2)			7,242,000
46	Number of Injection - Withdrawal Wells (2)			14
47	Number of Observation Wells (2)			6
48	Maximum Day's Withdrawal from Storage (2)			25,649
49	Date of Maximum Days' Withdrawal (2)			01/01/18
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

(1) Includes both MGUC owned storage fields and gas stored for MGUC by Washington 10 Storage Corp., Consumer's Energy Company, and ANR Pipeline Company, all under storage contract.

(2) Includes only MGUC owned storage fields.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/29/2019	December 31, 2018

DISTRIBUTION AND TRANSMISSION LINES

- | | |
|---|---|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	DISTRIBUTION	
2	Benton Harbor <=1"	5.0
3	2"	611.7
4	3"	3.3
5	4"	348.3
6	6"	46.7
7	8"	23.7
8	10"	0.0
9	12"	4.7
10		
11	Grand Haven <=1"	0.0
12	2"	312.7
13	3"	1.7
14	4"	156.4
15	6"	17.5
16	8"	8.9
17	12"	11.0
18		
19	Otsego <=1"	1.4
20	2"	247.4
21	3"	0.8
22	4"	240.3
23	6"	29.6
24	8"	10.3
25	12"	0.0
26		
27	Coldwater & Partello <=1"	1.7
28	2"	396.1
29	3"	4.6
30	4"	289.6
31	6"	58.9
32	8"	75.1
33	10"	2.8
34		
35	Monroe <=1"	3.6
36	2"	488.3
37	3"	8.7
38	4"	397.9
39	6"	96.0
40	8"	22.0
41	10"	18.6
42	12"	11.0
43		
44	All lines are located in the State of Michigan.	
45	TOTAL	3,956.3

Name of Respondent	This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018

DISTRIBUTION AND TRANSMISSION LINES (Continued)

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)	Supplemental Information Request			
			Maximum allowable operating pressure (PSIG)	Peak Operating Pressure (PSIG)	Average Operating Pressure (PSIG)	
1	TRANSMISSION					
2	Grand Haven	8"	0.6	850	806	Approx 650
3						
4	Otsego	4"	0.0			
5		6"	7.0	675	520	Approx 500
6		8"	12.2	675	520	Approx 500
7						
8	Coldwater	4"	0.0			
9		6"	5.7	720	687	Approx 535
10		8"	0.0	720	687	Approx 535
11		10"	24.5	720	687	Approx 535
12						
13	Monroe	8"	0.9	397	380	Approx 340
14		10"	11.2	397	380	Approx 340
15		12"	25.8	858	849	Approx 780
16						
17	Partello	<=1"	0.2	1440	1372	800-1000
18		2"	0.2	1440	1372	800-1000
19		3"	0.5	1440	1372	800-1000
20		4"	2.8	1440	1372	800-1000
21		6"	7.9	1440	1372	800-1000
22		8"	15.7	889	683	Approx 550
23						
24						
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41						
42						
43	All lines are located in the State of Michigan.					
44	TOTAL					0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
Michigan Gas Utilities Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/29/2019	December 31, 2018
DISTRIBUTION SYSTEM PEAK DELIVERIES				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.			2. Report Mcf on a pressure base of 14.73 psia at 60°F.	
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	01/02/18		Yes
2	Deliveries to Customers Subject to MPSC Rate Schedules		231,930	
3	Deliveries to Others		0	
4	TOTAL		231,930	
5	Date of Second Highest Day's Deliveries	01/05/18		Yes
6	Deliveries to Customers Subject to MPSC Rate Schedules		224,370	
7	Deliveries to Others		0	
8	TOTAL		224,370	
9	Date of Third Highest Day's Deliveries	01/04/18		Yes
10	Deliveries to Customers Subject to MPSC Rate Schedules		222,998	
11	Deliveries to Others		0	
12	TOTAL		222,998	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/2/2018		Yes
		1/3/2018		Yes
		1/4/2018		Yes
14	Deliveries to Customers Subject to MPSC Rate Schedules		672,317	
15	Deliveries to Others		0	
16	TOTAL		672,317	
17	Supplies from Line Pack		0	
18	Supplies from Underground Storage (Note 1)		186,187	
19	Supplies from Other Peaking Facilities		0	
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	JANUARY		Yes
21	Deliveries to Customers Subject to MPSC Rate Schedules		5,228,771	
22	Deliveries to Others		0	
23	TOTAL		5,228,771	

Note 1: Line 18 reflects storage volumes delivered at the citygate.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.
3. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.65 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Partello/Anderson/Mymachod-Calhoun County, MI Cortright/Cambell - Calhoun County, MI Lee 3/3A - Calhoun & Eaton Counties, MI	Underground Storage	15,000 - 28,000	8,097,298		
2						
3						
4		Underground Storage	12,000 - 20,000	1,017,444		
5		Underground Storage	17,500 - 30,000	3,007,852		
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NOTE: The daily deliverability of MGUC owned storage is less than the combined total of the three reservoirs due to pipeline constraints.

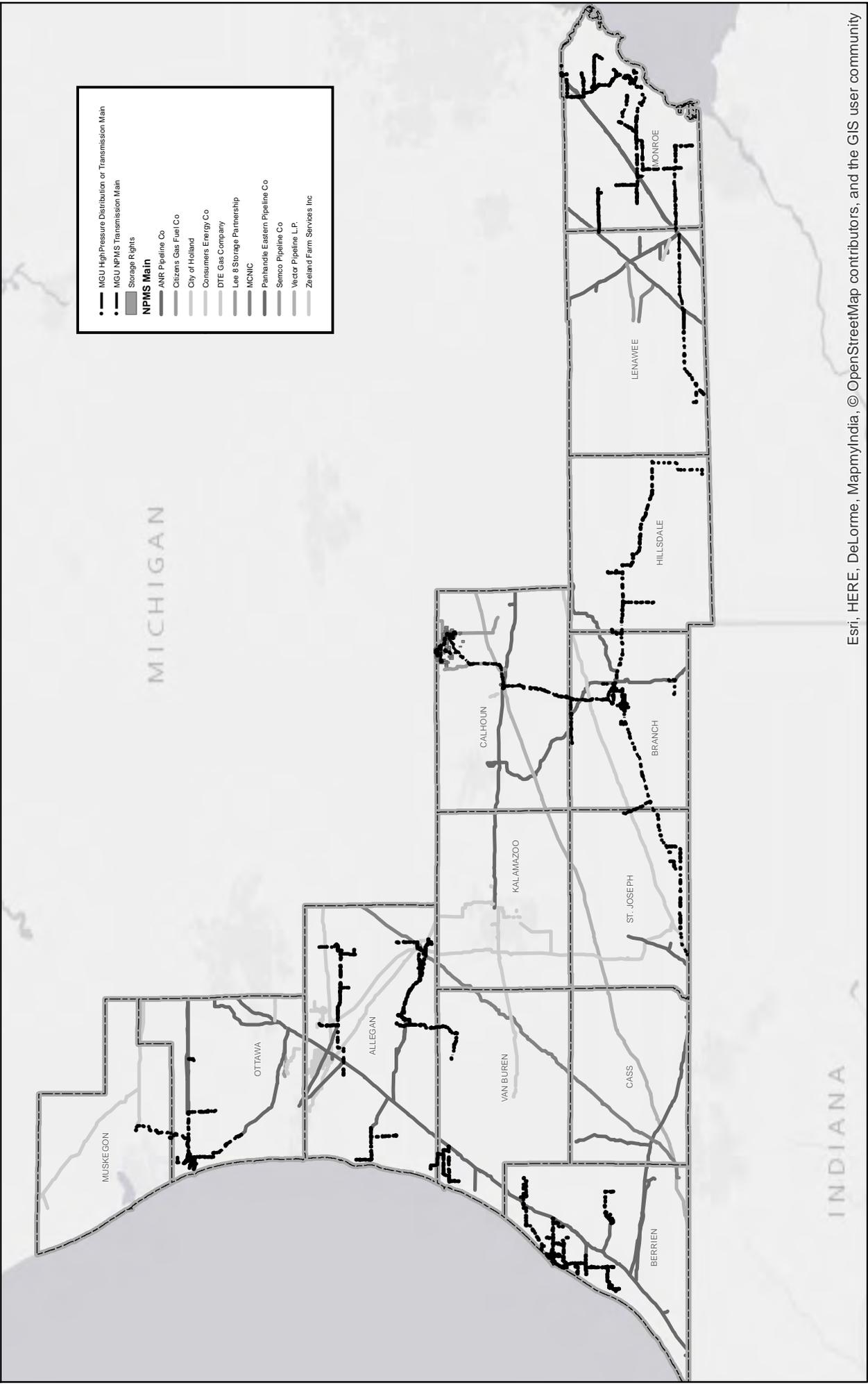
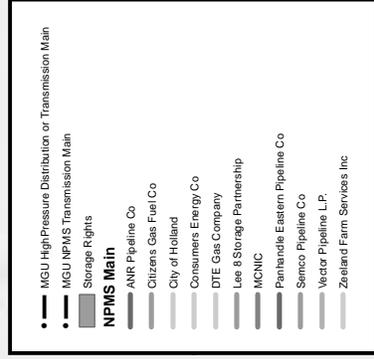
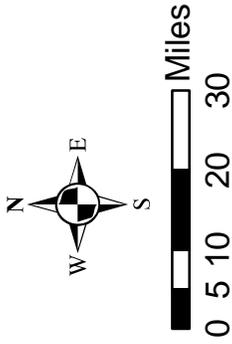
Name of Respondent Michigan Gas Utilities Corporation	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2019	Year of Report December 31, 2018
SYSTEM MAPS			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <p>(a) Transmission lines - colored in red, if they are not otherwise clearly indicated.</p> <p>(b) Principal pipeline arteries of gathering systems.</p> <p>(c) Sizes of pipe in principal pipelines shown on map.</p> <p>(d) Normal directions of gas flow - indicated by arrows.</p> <p>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</p> <p>(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.</p> <p>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.</p> <p>(h) Principal communities in which respondent renders local distribution service.</p> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
<p>See MGU Gas Map on following page.</p>			

MGU High Pressure Distribution or Transmission Mains with NPMS Transmission Main



**MICHIGAN
GAS UTILITIES®**

Date: 4/5/2019



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