MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR) WITH ANNUAL SALES OF LESS THAN 200,000 MCF

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report su	ibmitted fo	r year end	ing:										
	December	31, 2021											
Present n	ame of res	pondent:											
	SUPERIO	R ENERG	Y COMPANY, LLC										
Address o	of principal	place of b	ousiness:										
	11690 CHIPPEWA HWY												
Utility rep	Utility representative to whom inquires regarding this report may be directed:												
	Name:	EDWARI) HARE	Title	:	CONTRO	OLLER						
	Address:	РО ВОХ	291										
	City:	KAWKAV	VLIN	State	e:	MI	Zip:	48631					
	Direct Tel	ephone, Ir	nclude Area Code:	989-	439	-7124							
If the utili	If the utility name has been changed during the past year:												
	Prior Nam	ie:											
	Date of Cl	nange:	.,,,										
Two copie	es of the pu	ıblished a	nnual report to sto	ockholde	rs:								
[1	were forwarded t	o the Co	mm	ission							
[X]	will be forwared	to the Co	mm	nission							
			on or about	June	3, 2	2022		White the second					
Annual re	ports to ste	ockholder	S:										
	•	1	are published										
]]	are not published	4									
!	. ^	1	are not published										

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Lori Mayabb) at mayabbl@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Regulated Energy Division (Lori Mayabb) 7109 W. Saginaw Hwy PO Box 30221 Lansing, MI 48909

NONMAJOR GAS UTILITIES WITH ANNUAL SALES OF LESS THAN 200,000 MCF

ANNUAL REPORT OF:

SUPERIOR ENERGY COMPANY, LLC

(Name of Company)

TO THE

	MICHIGAN PUBLIC SERVICE	CE COMMISSION	
	For the Calendar 2021	Year:	
(Read Instructions on Last Page Carefully	Before Filling Out Report)	
Name of Company:	SUPERIOR ENERGY COMPA	ANY, LLC	
Post Office Address:	11690 CHIPPEWA HWY, BEA	AR LAKE, MI 49614	
Organization:	LLC (Corporation, Partnership or Indiv	ridual)	
Date of Organization:	January 5, 1998	Under the laws of what state?Michiga	ın
Printed name of person who pre	epared this report: EDWA	RD HARE	
Signature of person who prepar	ed this report:	Jul He	
If incorporated, give the titles, n	ames and addresses of all comp	pany officials at close of year:	
<u>Name</u> ROBERT ROESE	Title MANAGING MEMBER	Address 12209 RIVERBEND CT, PORT ST LUCIE, FL 34	1984
If not incorporated, state the na Name	me and address of owner or owr <u>Address</u>	ners and the extent of their respective interests	5 :
Name of any stockholders owni each said stockholder is entitled	-	the stock, and number of votes to which	
<u>Name</u>	Address	Number of Votes	

e of Respondent	This Report Is:		Date of Report	Year of Report		
RIOR ENERGY COMPANY, LLC	(1) [X] An Original (2) [1 A Resubmiss	ion	1	12/31/21		
	I					
PR	OPERTIES USED IN	OPERATION				
D	t a deadha	D. 1.	Data Diagram	Ocioire		
				Original Cost		
(a)	•	(b)	(c)	(d)		
11690 CHIPPEWA HWY, BEAR LAKE	MI 49614					
BEAR LAKE TWP, MANISTEE COUN	TY	11/14/15	11/14/15	\$132,779		
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	TOTAL			\$132,779		
to Financial Statements	TOTAL			φ132,779		
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	PR Description and Location, County and City or Tow (a) 11690 CHIPPEWA HWY, BEAR LAKE	RIOR ENERGY COMPANY, LLC (1) [X] An Original (2) [] A Resubmiss PROPERTIES USED IN Description and Location, Including County and City or Township (a) 11690 CHIPPEWA HWY, BEAR LAKE MI 49614 BEAR LAKE TWP, MANISTEE COUNTY TOTAL	RIOR ENERGY COMPANY, LLC (1) [X] An Original (2) [] A Resubmission PROPERTIES USED IN OPERATION Description and Location, Including County and City or Township (a) 11690 CHIPPEWA HWY, BEAR LAKE MI 49614 BEAR LAKE TWP, MANISTEE COUNTY 11/14/15 TOTAL	RIOR ENERGY COMPANY, LLC [1] [X] An Original [2] [] A Resubmission PROPERTIES USED IN OPERATION Description and Location, including County and City or Township (a) 11690 CHIPPEWA HWY, BEAR LAKE MI 49614 BEAR LAKE TWP, MANISTEE COUNTY 11/14/15 11/14/15 TOTAL		

l	e of Respondent This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report					
SUP	ERIOR ENERGY COMPANY, LLC (2) [] A Resubmission	4/26/2022						
	BALANCE SHEET		•					
Line	Title of Account (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)					
1	INVESTMENTS							
2	Total Utility Plant in Service	2,950,909	2,992,564					
3	Construction Work in Progress	0	0					
4	Total Utility Plant (2 + 3)	2,950,909	2,992,564					
5	Accumulated Provision for Depreciation	1,644,698	1,718,131					
6	Net Utility Plant (4 - 5)	1,306,211	1,274,433					
7	Other Property	180,714	180,714					
8	Other Investments (please describe here)	414,161	441,612					
9	Total Property and Investments (6 thru 8)	1,901,086	1,896,759					
10	CURRENT ASSETS	(A)						
11	Cash	404,684	284,037					
12	Notes Receivable - Net	0	0					
13	Accounts Receivable - Net	345,040	473,634					
14	Material and Supplies	0	0					
15	Prepayments	22,602	4,676					
16	Other Current and Accrued Assets	45,794	68,560					
17	Total Current and Accrued Assets (10 thru 15)	818,120	830,907					
18	Deferred Debits	0	0					
19	Total Assets (9 + 17 + 18)	2,719,205	2,727,666					
20	LIABILITIES & STOCKHOLDERS EQUITY							
21	STOCKERHOLDER EQUITY							
22	Capital Stock	2,484,783	2,516,981					
23	Retained Earnings	99,595	156,463					
24	Total Stockholders Equity (22 + 23)	2,584,378	2,673,444					
25	Long -Term Debt	52,000	0					
26	CURRENT AND ACCRUED LIABILITIES							
27	Notes Payable	0	0					
28	Accounts Payable	48,432	15,328					
29	Customer Deposits	13,876	13,176					
30	Other Current and Accrued Liabilities	20,519	25,718					
31	Total Current and Accrued Liabilities (27 thru 30)	82,827	54,222					
32	Deferred Credits	0	0					
33	Total Liabilities and Equity (24+25+31+32)	2,719,205	2,727,666					

	e of Respondent ERIOR ENERGY COMPANY, LLC	Date of Report (Mo, Da, Yr) 4/26/2022	Year of Report 12/31/21						
		STATEMENT OF INCO	OME						
Line	Title of Acco	punt	Balance at Beginning of Year (b)	Balance at End of Year (c)					
11	Operating Revenues		2,561,158	2,676,311					
2	Natural Gas Production Expense	· · · · · · · · · · · · · · · · · · ·	0	0					
3	Cost of Purchased Gas	724,034	623,767						
4	Transmission Expense	0	0						
5	Distribution Expense Operation	0	0						
6	Distribution Expense - Maintenance		0	0					
7	Administrative & General Expense		1,571,522	1,834,660					
8	Other Expenses		0						
9	Total Operation & Maintena	ance Expense (2 thru 8)	2,295,556	2,458,427					
10	Depreciation & Amoritization Expens	e	135,225	135,139					
11	Tax Expense		37,012	42,905					
12	Interest Expense		4,261	0					
13	Other Deductions		0	0					
14	Total Cost of	Gas Service (9 thru 13)	2,472,054	2,636,471					
15	Income From Operations (1 - 14)		89,104	39,840					
16	Miscellaneous Non-Operating Incom	е	10,502	116,630					
17	Miscellaneous Non-Operating Deduc	etions	(10)						
18	Total Non-Operating Income (Loss)		10,492	116,623					
19		NET INCOME (15 + 18)	99,596	156,463					

Name of Respondent This Report Is: Oate of Report (Mo, Da, Yr) (A) [] A Resubmission Date of Report (Mo, Da, Yr) (Mo, Da, Yr) (A) 26/2022												
					4/26/2022							
			TA BY RATE SCHED									
1	-	e distribution of customers										
2	applies to differe	all rate schedules by iden nt rates in different zones,	cities or districts, list sep	parately data for e	ach such area.	_						
3	• •	the type of service to whi				ce neating, etc)						
4 5	• •	cate the class or classes o the average number of c										
6		(f): For each rate schedul				received from						
•		under that rate schedule.										
7	If a rate schedule	was not in effect during t	he entire year, indicate ir	n a foot note the p	eriod in which it wa	as in effect.						
l ine	Rate Schedule	Type of Service to	Class of Service	Ave Number of Customers	Mcf							
No.	Designation	Type of Service to		per Month	Sold	Revenue						
	(a)	(b)	(c)	(d)	(e)	(f)						
1												
2		RESIDENTIAL		2,453	177,856	\$1,607,473						
3		COMMERCIAL		153	28,474	\$256,448						
4		GOVERNMENT		29	6,925	\$62,181						
5		CHURCHES 38 7,776 \$7										
6		INDUSTRIAL 0 0										
7		SCHOOLS		6	10,305	\$174,177						
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			usotomers	cţ	Coin- cidental	(i)																															
-		edule sales	Peak Day Delivery to Cusotomers	Mcf	Noncoin- cidental	(h)																															
12/31/21		ed rate sch	Peak Day [Date	(g)																															
Year of Report		Off-system sales include all sales other than MPSC approved rate schedule sales.		Average	Revenue Per Mcf	(f)																															
	ATURAL GAS	all sales other th			Revenue For Year	(e)																															
Date of Report (Mo, Da, Yr) 04/26/22	OFF-SYSTEM SALES OF NATURAL GAS	m sales include	Mcf of	Gas Sold	(apprx BTU per CubicFt)	. (p)																															
_	F-SYSTEN				Account	(၁)																															
This Report Is: (1) [X] An Original (2) [] A Resubmissior	OF	Report the details concerning off-system sales.			Point of Delievery (City/Town, State)	(q)											THE HUMBER OF THE PARTY OF THE																				
Name of Respondent This Report Is:		Report the details conce			Name	(a)																															
Name o SUPERI				Line	o N		_	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31

UPEF	SUPERIOR ENERGY COMPANY LI(1) [X] An Original						
	(2) [] A Resubmissio		(Mo, Da, Yr) 04/26/22			12/31/21	
	REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)	ATION OF	GAS OF OTHE	ERS - NATURA	L GAS (Account	489)	
~	Report below the details of revenue from transportation or compression (by respondent) of natural gas for others	n or compres	sion (by respond	dent) of natural g	as for others.		
7	Subdivide reverine between transportation of compression of metistate pipeline companies and Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.	mixture of na	state pipeline co atural and manuf	compression for interstate pipeline companies and others. d, or any mixture of natural and manufactured gas.	<u>,</u>		
	Designate with an asterisk if gas transported or compressed is other than natural gas.	essed is othe	er than natural g	as.			
က	In column (a), include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies	hich revenue	ss were derived,	points of receipt	and delivery, and n	ames of compar	nies
	from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.	Also specify	the Commission	order or regulati	on authorizing such	transaction.	
4 го	Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit.	an be identifi 6	ed on map of the Minor Items (les	e respondent's pi s than 1,000,000	ied on map of the respondent's pipeline system. Minor Items (less than 1,000,000 Mcf) may be grouped.	ed.	
		Distance				Ave Revenue	FERC
<u>ا</u> . 	Name of Company and Description	Trans-	Mcf of Gas	Mcf of	Revenile	per Mcf of	Tariff Rate
S S	of Service Performed	(in miles)	Received	Delivered		(in cents)	Designation
	(a)	(q)	(c)	(b)	(e)	(f)	(g)
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23							
24							
25	TOTAL						

GENERAL INSTRUCTIONS

- This form for Annual Report should be filled out and copied in duplicate with one copy returned to the office of the Michigan Public Service Commission by April 30, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
- Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.
- There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the fact.
- The Oath on this page must be administered by a Notary Public or other officer authorize to administer oaths.

State of Michigan	OATH
} ss.	
County of Midland, acting in Bay	
I, the undersigned, on oath do say that I am	AN OFFICER
	(State official position as owner or officer)
said Natural Gas Purchaser and/or Carrier that the same to be a correct and complete statem	g annual report was prepared; that the same n; that I have full and complete knowledge of the affairs of the at I have examined the foregoing annual report and declare nent of the business and affairs of said Utility Company therein set forth, to the best of my knowledge,
	Mary Mary
	(Signature of person executing this report)
	PO BOX 291, KAWKAWLIN, MI 48631
SUBSCRIBED AND SWORN BEFORE ME	(Address of person executing this report)
at 2674 S. Huson, Kankawlin, Mi	48631
this April 2L 2022 Robert A. Woods	Holest Mres
Notary Public, Midland County, MI Acting in Bay County My Comission Expires Dec. 24, 2025	(Signature of person executing this report)
My Commission expires	MANAGING MEMBER
	(Official Title)