

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

<b>Report submitted for year ending:</b> 2022																					
<b>Present name of respondent:</b> Northern States Power Company (Wisconsin)																					
<b>Address of principal place of business:</b> 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008																					
<b>Utility representative to whom inquires regarding this report may be directed:</b>  <table><tr><td><b>Name:</b></td><td>Karen Everson</td><td><b>Title:</b></td><td>Director, Utility Accounting</td></tr><tr><td colspan="4"><b>Address:</b> 1414 W. Hamilton Avenue, P.O. Box 8</td></tr><tr><td><b>City:</b></td><td>Eau Claire</td><td><b>State:</b></td><td>WI</td></tr><tr><td><b>Zip:</b></td><td colspan="3">54702-0008</td></tr><tr><td><b>Telephone, Including Area Code:</b></td><td colspan="3">715-737-2417</td></tr></table>		<b>Name:</b>	Karen Everson	<b>Title:</b>	Director, Utility Accounting	<b>Address:</b> 1414 W. Hamilton Avenue, P.O. Box 8				<b>City:</b>	Eau Claire	<b>State:</b>	WI	<b>Zip:</b>	54702-0008			<b>Telephone, Including Area Code:</b>	715-737-2417		
<b>Name:</b>	Karen Everson	<b>Title:</b>	Director, Utility Accounting																		
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<b>Telephone, Including Area Code:</b>	715-737-2417																				
<b>If the utility name has been changed during the past year:</b>  <b>Prior Name:</b>  <b>Date of Change:</b>																					
<b>Two copies of the published annual report to stockholders:</b>  <table><tr><td>[</td><td>X</td><td>]</td><td>were forwarded to the Commission</td></tr><tr><td>[</td><td></td><td>]</td><td>will be forwarded to the Commission</td></tr><tr><td colspan="4"><u>on or about</u></td></tr></table>		[	X	]	were forwarded to the Commission	[		]	will be forwarded to the Commission	<u>on or about</u>											
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[	X	]	are published																		
[		]	are not published																		

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

**Contact the Michigan Public Service Commission (Jillian Bowden) at**  
BowdenJ2@michigan.gov OR forward correspondence to:

**Michigan Public Service Commission  
Regulated Energy Division (Attn: Jillian Bowden)  
7109 W Saginaw Hwy  
PO Box 30221  
Lansing, MI 48909**

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

**III. What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission  
Regulated Energy Division  
7109 W Saginaw Hwy, PO Box 30221  
Lansing, MI 48909

**Retain one copy of this report for your files. Also submit the electronic version of this record to Jillian Bowden at the address below or to BowdenJ2@michigan.gov**

(b) Submit immediately upon publication, one (1) searchable copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission  
Regulated Energy Division  
7109 W. Saginaw Hwy, PO Box 30221  
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission  
Regulated Energy Division  
7109 W Saginaw Hwy, PO Box 30221  
Lansing, MI 48909

**IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

**GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

	at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
III.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
IV.	For any page(s) that is not applicable to respondent, either (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4.
V.	Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means or reproduction provided the impressions are clear and readable.
VI.	Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
VII.	Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
VIII.	When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:  <div style="text-align: center;">Michigan Public Service Commission          Regulated Energy Division          7109 W Saginaw Hwy, PO Box 30221          Lansing, MI 48909</div>
IX.	Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
X.	Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
XI.	Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
XII.	Report all gas volumes on a pressure base of 14.65 psia and a temperature base of 60° F.
XIII.	Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
<b>DEFINITIONS</b>	
I.	<u>BTU per cubic foot</u> - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec. <sup>2</sup> ) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.



## MPSC FORM P-522

## ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

[illegible]





Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/28/2023	Year of Report 2022
LIST OF SCHEDULES (Natural Gas Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	See MPSC Form P-521, Page 101	
Control Over Respondent & Other Associated Companies	M 102 **	See MPSC Form P-521, Page 102	
Corporations Controlled by Respondent	103	See MPSC Form P-521, Page 103	
Officers and Employees	M 104	See MPSC Form P-521, Page 104	
Directors	105	See MPSC Form P-521, Page 105	
Security Holders and Voting Powers	M 106-107 **	See MPSC Form P-521, Pages 106-107	
Important Changes During the Year	108-109	See MPSC Form P-521, Pages 108-109	
Comparative Balance Sheet	M 110-113 **	See MPSC Form P-521, Pages 110-113	
Statement of Income for the Year	M 114-117 **	See MPSC Form P-521, Pages 114-117	
Statement of Retained Earnings for the Year	M 118-119 **	See MPSC Form P-521, Pages 118-119	
Statement of Cash Flows	120-121	See MPSC Form P-521, Pages 120-121	
Notes to Financial Statements	122-123	See MPSC Form P-521, Pages 122-123	
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	See MPSC Form P-521, Pages 122(a)(b)	
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See MPSC Form P-521, Pages 200-201	
Gas Plant in Service	M 204-212B		
Gas Plant Leased to Others	213	None	
Gas Plant Held for Future Use	214	None	
Production Properties Held for Future Use	215	None	
Construction Work in Progress – Gas	216		
Construction Overheads – Gas	217		
General Description of Construction Overhead Procedure	M 218	See MPSC Form P-521, Page 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219		
Gas Stored	220		
Nonutility Property	221	See MPSC Form P-521, Page 221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A	
Investments	222-223	See MPSC Form P-521, Pages 222-223	
Investment in Subsidiary Companies	224-225	See MPSC Form P-521, Pages 224-225	
Gas Prepayments Under Purchase Agreements	226-227	None	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None	
Prepayments	230		
Extraordinary Property Losses	230	None	
Unrecovered Plant and Regulatory Study Costs	230	None	
Preliminary Survey and Investigation Charges	231	None	

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/28/2023	Year of Report 2022
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)			
Other Regulatory Assets	232	See MPSC Form P-521, Page 232	
Miscellaneous Deferred Debris	233	See MPSC Form P-521, Page 233	
Accumulated Deferred Income Taxes (Account 190)	234-235	See MPSC Form P-521, Page 234	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	See MPSC Form P-521, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252	
Other Paid-in Capital	253	See MPSC Form P-521, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255	
Long-Term Debt	256-257	See MPSC Form P-521, Pages 256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Pages 237 A-B	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B **	See MPSC Form P-521, Page 261	
Calculation of Federal Income Tax	M 261C-D **	See MPSC Form P-521, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263	See MPSC Form P-521, Pages 262-263	
Investment Tax Credits Generated and Utilized	264-265	See MPSC Form P-521, Pages 264-265	
Accumulated Deferred Investment Tax Credits	M 266-267 **	See MPSC Form P-521, Pages 266-267	
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268	
Other Deferred Credits	269	See MPSC Form P-521, Page 269	
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	See MPSC Form P-521, Pages 272-273	
Accumulated Deferred Income Taxes – Other Property	274-275	See MPSC Form P-521, Pages 274-275	
Accumulated Deferred Income Taxes – Other	M 276A-B **	See MPSC Form P-521, Pages 276-277	
Other Regulatory Liabilities	278	See MPSC Form P-521, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301		
Customer Choice Gas Operating Revenues	302-303	None	
Rates and Sales Section	M 305A-E		
Customer Choice Sales Data by Rate Schedules	306C	None	
Off-System Sales – Natural Gas	M 310A-B	None	
Revenue from Transportation of Gas of Others Through Gathering Facilities – Natural Gas	312-313	None	
Revenue from Transportation of Gas of Others Through Transmission or Distribution Facilities – Natural Gas	312.1-313.1		
Revenues from Storing Gas of Others – Natural Gas	314-314.1	None	
Sales of Products Extracted from Natural Gas	315	None	
Revenues from Natural Gas Processed by Others	315	None	
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	None	
Abandoned Leases	326	None	

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Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/28/2023	Year of Report 2022
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)			
Gas Purchases	M 327-327A-B	See Note 1	
Exchange Gas Transactions	328-330	None	
Gas Used in Utility Operations – Credit	331	None	
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334		
Miscellaneous General Expenses – Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plant Leased to Others	339	None	
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See MPSC Form P-521, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See MPSC Form P-521, Pages 352-353	
Distribution of Salaries and Wages	354-355	See MPSC Form P-521, Pages 354-355	
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357	
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517	None	
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551		
Stockholder's Report	---	See MPSC Form P-521, Pages 101-429	
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Pages 117 A-B	
Operating Loss Carryforward	117C	None	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A	
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A	
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B	
Materials and Supplies	228C	See MPSC Form P-521, Page 227	
Notes Payable	260A	See MPSC Form P-521, Page 260A	

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Date, Yr) 04/28/2023	Year of Report 2022
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B	
Customer Advances for Construction	268	See MPSC Form P-521, Page 268	
Accumulated Deferred Income Taxes – Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None – Pages 333 C-D	
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282	
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B	
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341	
Common Utility Plant and Expenses	356	See MPSC Form P-521, Page 356	
Summary of Costs Billed to Associated Companies	358-359	See MPSC Form P-521, Pages 358-359	
Summary of Costs Billed from Associated Companies	360-361	See MPSC Form P-521, Pages 360-361	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Gas Plant in Service	MICHIGAN 204-212B		
Gas Plant Leased to Others	MICHIGAN 213	None	
Gas Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress – Gas	MICHIGAN 216		
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219		
Gas Operating Revenues	MICHIGAN 300-301		
Gas Operation and Maintenance Expenses	MICHIGAN 320-325		

\*\* The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)</b>				
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and			include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these	
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant	2,409,791	1,417,087
5		TOTAL Intangible Plant	2,409,791	1,417,087
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment - Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant		0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022		
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
<p>amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.</p> <p>6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p>			<p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
				301	2
				302	3
			3,826,878	303	4
0	0	0	3,826,878		5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
					26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands			
29	325.2	Producing Leaseholds			
30	325.3	Gas Rights			
31	325.4	Rights-of-Way			
32	325.5	Other Land			
33	325.6	Other Land Rights			
34	326	Gas Well Structures			
35	327	Field Compressor Station Structures			
36	328	Field Measuring and Regulating Station Structures			
37	329	Other Structures			
38	330	Producing Gas Wells-Well Construction			
39	331	Producing Gas Wells-Well Equipment			
40	332	Field Lines			
41	333	Field Compressor Station Equipment			
42	334	Field Measuring and Regulating Station Equipment			
43	335	Drilling and Cleaning Equipment			
44	336	Purification Equipment			
45	337	Other Equipment			
46	338	Unsuccessful Exploration & Development Costs			
47		TOTAL Production and Gathering Plant			
48		Products Extraction Plant			
49	340.1	Land			
50	340.2	Land Rights			
51	341	Structures and Improvements			
52	342	Extraction and Refining Equipment			
53	343	Pipe Lines			
54	344	Extracted Products Storage Equipment			
55	345	Compressor Equipment			
56	346	Gas Measuring and Regulating Equipment			
57	347	Other Equipment			
58		TOTAL Products Extraction Plant			
59		TOTAL Natural Gas Production Plant			
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant			
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land			



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022		
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
				325.1	28
				325.2	29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
				331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
					47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344	54
				345	55
				346	56
				347	57
					58
					59
					60
					61
					62
					63
				350.1	64

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
65	350.2	Rights-of-Way		
66	351	Structures and Improvements		
67	352	Wells		
68	352.1	Storage Leaseholds and Rights		
69	352.2	Reservoirs		
70	352.3	Non-Recoverable Natural Gas		
71	353	Lines		
72	354	Compressor Station Equipment		
73	355	Measuring and Regulating Equipment		
74	356	Purification Equipment		
75	357	Other Equipment		
76	358	Gas in Underground Storage-Noncurrent		
77		TOTAL Underground Storage Plant	0	0
78		Other Storage Plant		
79	360.1	Land	148,936	
80	360.2	Land Rights	0	
81	361	Structures and Improvements	1,885,696	
82	362	Gas Holders	1,447,443	
83	363	Purification Equipment	284,581	
84	363.1	Liquefaction Equipment	137,507	
85	363.2	Vaporizing Equipment	3,774,580	
86	363.3	Compressor Equipment	5,162,425	278,159
87	363.4	Measuring and Regulating Equipment	1,504	
88	363.5	Other Equipment	1,595,438	
89		TOTAL Other Storage Plant	14,438,110	278,159
90		Base Load Liquefied NG Terminating and Processing Plant		
91	364.1	Land		
92	364.1a	Land Rights		
93	364.2	Structures and Improvements		
94	364.3	LNG Processing Terminal Equipment		
95	364.4	LNG Transportation Equipment		
96	364.5	Measuring and Regulating Equipment		
97	364.6	Compressor Station Equipment		
98	364.7	Communication Equipment		
99	364.8	Other Equipment		
100		TOTAL Base Load LNG Terminating and Processing Plant	0	0
101				
102		TOTAL Natural Gas Storage and Processing Plant	14,438,110	278,159

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
0	0	0	0		77
					78
			148,936	360.1	79
			0	360.2	80
			1,885,696	361	81
32,555			1,414,888	362	82
			284,581	363	83
			137,507	363.1	84
			3,774,580	363.2	85
			5,440,584	363.3	86
			1,504	363.4	87
			1,595,438	363.5	88
32,555	0	0	14,683,714		89
					90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
0	0	0	0		100
					101
32,555	0	0	14,683,714		102

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
103		4. Transmission Plant			
104	365.1	Land			
105	365.2	Land Rights			
106	365.3	Rights-of-Way			
107	366	Structures and Improvements			
108	367	Mains			
109	368	Compressor Station Equipment			
110	369	Measuring and Regulating Station Equipment			
111	370	Communication Equipment			
112	371	Other Equipment			
113		TOTAL Transmission Plant			
114		5. Distribution Plant			
115	374.1	Land	208,486		
116	374.2	Land Rights			
117	375	Structures and Improvements			
118	376	Mains	179,363,775	20,397,621	
119	377	Compressor Station Equipment			
120	378	Measuring and Regulating Station Equipment - General	4,840,089	592,233	
121	379	Measuring and Regulating Station Equipment - City Gate	6,223,211	(214,396)	
122	380	Services	121,141,696	11,530,227	
123	381	Meters	60,753,259	7,597,679	
124	382	Meter Installations			
125	383	House Regulators			
126	384	House Regulator Installations			
127	385	Industrial Measuring and Regulating Station Equipment			
128	386	Other Property on Customer's Premises			
129	388	Asset Retirement Costs for Distribution Plant	9,615,492	695,627	
130		TOTAL Distribution Plant	382,146,008	40,598,991	
131		6. General Plant			
132	389.1	Land	21,623		
133	389.2	Land Rights			
134	390	Structures and Improvements	55,744		
135	391	Office Furniture and Equipment			
136	391.1	Computers and Computer Related Equipment			
137	392	Transportation Equipment	10,717,207	1,059,723	
138	393	Stores Equipment			
139	394	Tools, Shop and Garage Equipment	4,709,464	950,150	
140	395	Laboratory Equipment			

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
				368	109
				369	110
				370	111
				371	112
0	0	0	0		113
					114
			208,486	374.1	115
				374.2	116
				375	117
693,179			199,068,217	376	118
				377	119
			5,432,322	378	120
			6,008,815	379	121
423,740			132,248,183	380	122
460,723			67,890,215	381	123
				382	124
				383	125
				384	126
				385	127
				386	128
			10,311,119	388	129
1,577,642			421,167,357		130
					131
			21,623	389.1	132
				389.2	133
			55,744	390	134
				391	135
				391.1	136
769,052			11,007,878	392	137
				393	138
			5,659,614	394	139
				395	140

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
141	396	Power Operated Equipment	1,029,681	18,859	
142	397	Communication Equipment	8,732,188	29,197	
143	398	Miscellaneous Equipment			
144		SUBTOTAL (lines 132 thru 143)			
145	399	Other Tangible Property			
146		TOTAL General Plant	25,265,907	2,057,929	
147		TOTAL (Accounts 101 and 106)			
148	101.1	Property Under Capital Leases			
149	102	Gas Plant Purchased (See Instruction 8)			
150	(Less) 102	Gas Plant Sold (See Instruction 8)			
151	103	Experimental Gas Plant Unclassified			
152		TOTAL GAS PLANT IN SERVICE	424,259,816	44,352,166	

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
202,478			846,062	396	141
			8,761,385	397	142
				398	143
					144
				399	145
971,530	0	0	26,352,306		146
					147
				101.1	148
				102	149
				(Less) 102	150
				103	151
2,581,727	0	0	466,030,255		152

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<b>CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - GAS (Accounts 107 and 106)</b>				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Gas, shall be furnished even though this account is included in the schedule, Gas Plant in Service, pages 204-212, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Completed Construction Not Classified-Gas (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Wisc Urban-Gas Tools/Equipment	1,567,069		
2	WI/Gas GPS Data Model Project	965,586		
3	Red Cliff Gas Survey	451,851		
4	MEN-24 3M Reinforcement Project	384,366		
5	WI/Black Ave/Integrity Verification	380,403		
6	NSPW/Material Main Replacement	279,796		
7	WI - Gas New Services Blanket	220,248		
8	Install Redundant BOG Compressor	218,463		
9	Bad River Gas Survey	178,330		
10	ITC-Gas Response App NSPW	155,476		
11	WI - Gas Main Reinforcements Blanket	147,102		
12	WI/Black Ave Weg Pump Replacement	120,181		
13	Vaporizer Building	117,419		
14				
15	Minor projects	894,438		
16				
17	Completed Construction Not Classified Gas		14,718,812	
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	<b>TOTAL</b>	<b>6,080,728</b>	<b>14,718,812</b>	<b>0</b>



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<b>CONSTRUCTION OVERHEAD--GAS</b>				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page		218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.		
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1				
2	CONSTRUCTION ENGINEERING /SUPERVISION	6,014,857		
3	ADMINISTRATIVE AND GENERAL EXPENSE	30,929		
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	1,148,448		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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31				
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33				
34				
35	<b>TOTAL</b>	7,194,234		

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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)**

1. Explain in a footnote any important adjustments during year.  
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.  
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	196,614,229	196,614,229		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	11,806,664	11,806,664		
4	(403.1) Deprec. and Deplet. Expense	91,163	91,163		
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses - Clearing	1,040,841	1,040,841		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10					
11	TOTAL Deprec. Prov. for Year (Enter				
12	Total of lines 3 thru 9)	12,938,668	12,938,668		
13	Net Charges for Plant Retired:				
14	Book Cost of Plant Retired	2,581,727	2,581,727		
15	Cost of Removal	1,079,695	1,079,695		
16	Salvage (Credit)	(33,976)	(33,976)		
17	TOTAL Net Chrgs. for Plant Ret. (Enter				
18	Total of lines 14 thru 16)	3,627,446	3,627,446		
19	Other Debit or Credit Items (Describe):				
20	Transfers				
21	Change in Retirement Work in Progress	45,970	45,970		
22	Balance End of Year (Enter Total of lines 1,				
23	12, 20, 21, less 18)	205,971,421	205,971,421		

**Section B. Balances at End of Year According to Functional Classifications**

24	Production - Manufactured Gas				
25	Production and Gathering - Natural Gas				
26	Products Extraction - Natural Gas				
27	Underground Gas Storage				
28	Other Storage Plant	7,574,752	7,574,752		
29	Base Load LNG Terminating & Proc. Plt.				
30	Transmission				
31	Distribution	183,690,866	183,690,866		
32	General	14,705,803	14,705,803		
33	TOTAL (Enter total of lines 24 thru 32)	205,971,421	205,971,421		

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<b>GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)</b>						
1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited. 2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir. 3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment				of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year. 4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year. 5. Report pressure base of gas volumes as 14.65 psia at 60° F.		
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		9,064,346	434,281		9,498,627
2	Gas Delivered to Storage (contra Account)		28,010,459	197,115		28,207,574
3	Gas Withdrawn from Storage (contra Account)		(17,656,708)	(153,692)		(17,810,400)
4	Other Debits or Credits (Net)					0
5	Balance at End of Year		19,418,097	477,704		19,895,801
6	Therms		26,721,690	1,076,881		27,798,571
7	Amount per Therm		0.73	0.44		0.72

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PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				complete pages 226 to 227 showing particulars (details) for			
2. Report all payments for undelivered gas on line 5 and				gas prepayments.			
Line No.	Nature of Payment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					4,414,113	
2	Gross Receipts Tax					26,753,221	
3	Wisconsin Remainder Assessment					499,095	
4	Prepaid DSM					922,427	
5	Auto Licensing					222,286	
6	Miscellaneous					40,631	
7	Prepaid Equipment Rental					56,758	
8							
9							
10	TOTAL					32,908,531	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

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<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)</b>					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p>					
Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expenses, Premium or Discount  (c)	Amortization Period	
				Date from (d)	Date to (e)
1	Unamortized Debt Expense (Acct 181)				
2					
3	First Mortgage Bonds Series Due Sep 01, 2048	200,000,000	2,491,096	9/12/2018	9/1/2048
4	First Mortgage Bonds Series Due May 01, 2051	100,000,000	1,382,485	7/30/2021	5/1/2051
5	First Mortgage Bonds Series Due May 01, 2051	100,000,000	1,585,039	5/26/2020	5/1/2051
6	First Mortgage Bonds Series Due Dec 01, 2047	100,000,000	2,640,866	12/4/2017	12/1/2047
7	First Mortgage Bonds Series Due June 15, 2024	100,000,000	1,230,247	6/23/2014	6/15/2024
8	First Mortgage Bonds Series Due June 15, 2024	100,000,000	1,099,908	6/29/2015	6/15/2024
9	First Mortgage Bonds Series Due Oct 01, 2042	100,000,000	1,319,371	10/10/2012	10/1/2042
10	First Mortgage Bonds Series Due Sept 01, 2038	200,000,000	2,098,945	9/10/2008	9/1/2038
11	First Mortgage Bonds Series Due Sept 15, 2052	100,000,000	1,329,631	9/12/2022	9/15/2052
12	Total	1,100,000,000	15,177,588		
13					
14					
15					
16	Unamortized Discount on Long-Term Debt (Acct 226)				
17					
18	First Mortgage Bonds Series Due Sep 01, 2048	200,000,000	742,000	9/12/2018	9/1/2048
19	First Mortgage Bonds Series Due May 01, 2051	100,000,000	1,166,000	5/26/2020	5/1/2051
20	First Mortgage Bonds Series Due Dec 01, 2047	100,000,000	268,000	12/4/2017	12/1/2047
21	First Mortgage Bonds Series Due June 15, 2024	100,000,000	353,000	6/23/2014	6/15/2024
22	First Mortgage Bonds Series Due June 15, 2024	100,000,000	829,000	6/29/2015	6/15/2024
23	First Mortgage Bonds Series Due Oct 01, 2042	100,000,000	823,000	10/10/2012	10/1/2042
24	First Mortgage Bonds Series Due Sept 01, 2038	200,000,000	1,530,000	9/10/2008	9/1/2038
25	Total	900,000,000	5,711,000		
26					
27					
28					
29					
30					
31					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 4/28/2023	Year of Report 2022	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)</b>				
<p>5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> <p>6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expenses</i>, or credited to Account 429, <i>Amortization of Premium on Debt--Credit</i>.</p>				
Balance at Beginning of Year  (f)	Debits During Year  (g)	Credit During Year  (h)	Balance At End of Year  (i)	Line No.
2,221,824		83,306	2,138,518	1
1,364,635	1,054	46,318	1,319,371	2
1,506,939		51,430	1,455,509	3
2,284,013		88,030	2,195,983	4
306,138		124,659	181,479	5
303,588		123,818	179,770	6
914,134		44,085	870,049	7
1,167,757		70,154	1,097,603	8
0	1,329,631	12,225	1,317,406	9
10,069,028	1,330,685	644,025	10,755,688	10
				11
				12
				13
				14
				15
				16
				17
660,188		24,812	635,376	18
1,105,620		37,639	1,067,981	19
231,570		9,044	222,526	20
86,773		35,428	51,345	21
226,874		92,283	134,591	22
569,665		27,426	542,239	23
850,668		50,975	799,693	24
3,731,358	0	277,607	3,453,751	25
				26
				27
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				31

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATING REVENUES (ACCOUNT 400)</b>			
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted		for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	106,012,414	89,121,715
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	82,597,744	69,481,301
5	Large (or Ind.) (See Instr. 6)	7,010,039	14,922,492
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales*	91,215	1,092,358
8	TOTAL Sales to Ultimate Consumers	195,711,412	174,617,866
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	195,711,412	174,617,866
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	195,711,412	174,617,866
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	299,152	283,213
16	488 Misc. Service Revenues	166,502	177,608
17	489 Rev. from Trans. of Gas of Others *	5,240,112	4,221,899
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property		
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	12,836	47
24	TOTAL Other Operating Revenues	5,718,602	4,682,767
25	TOTAL Gas Operating Revenues	201,430,014	179,300,633
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	201,430,014	
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	188,610,158	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	7,010,039	
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales	91,215	
33	TOTAL (Same as Line 10, Columns (b) and (d))	195,711,412	



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Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
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#### RATE AND SALES SECTION

##### DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

\* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

\* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022		
<b>625-A. SALES DATA FOR THE YEAR (For the State of Michigan)</b>							
Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Therms* per Customer (e)	Revenue per Customer (f)	Revenue per Therm* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service	5,119	5,139,315	5,225,433	1,003.97	1,020.79	1.0168
3	B. Residential space heating service						
4	CD. Commercial Service						
5	C. Commercial service, except space heating	667	3,151,085	2,717,503	4,724.27	4,074.22	0.8624
6	D. Commercial space heating						
7	E. Industrial service	1	593,532	425,628	593,532.00	425,628.00	0.7171
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales	0	0	0	0.00	0.00	#DIV/0!
11	I. Other sales						
12	A-I. Total sales to ultimate customers	5,787	8,883,932	8,368,564	1,535.15	1,446.10	0.9420
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	5,787	8,883,932	8,368,564	1,535.15	1,446.10	0.9420
15	K. Other gas revenues			24,739			
16	A-K. TOTAL GAS OPERATING REVENUE	5,787	8,883,932	8,393,303	1,535.15	1,450.37	0.9448
* All gas information is reported in therms.							

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
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### 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Therms sold (e)	Revenue (Show to nearest dollar) (f)
1	301	Residential	A	5,119	5,139,315	5,225,433
2	301	Residential	B			
3	302	Commercial	C	662	2,795,139	2,464,455
4	302	Commercial	D			
5	304	Interruptible	C	1	159,004	111,382
6	304	Industrial	E	1	593,532	425,628
7	303	Interruptible	C-D-E	4	196,942	141,666
8		Interdepartmental	H	0	0	0
9						
10	TOTAL			5,787	8,883,932	8,368,564

\* All gas information is reported in therms.

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022		
<b>625-A. SALES DATA FOR THE YEAR</b> <b>(For the State of Wisconsin)</b>							
Line No.	Class of Service (a)	Average Number of Customers per Month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Therms* per Customer (e)	Revenue per Customer (f)	Revenue per Therm* (g)
1	AB. Residential Service			\$		\$	\$
2	A. Residential Service	101,744	76,097,057	100,786,981	747.93	990.59	1.3245
3	B. Residential space heating service						
4	CD. Commercial Service						
5	C. Commercial service, except space heating	12,881	79,611,276	79,565,995	6,180.52	6,177.00	0.9994
6	D. Commercial space heating						
7	E. Industrial service	12	9,067,014	6,898,657	755,584.50	574,888.08	0.7609
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales	8	11,153,311	91,215	1,394,163.88	11,401.88	0.0082
11	I. Other sales						
12	A-I. Total sales to ultimate customers	114,645	175,928,658	187,342,848	1,534.55	1,634.11	1.0649
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	114,645	175,928,658	187,342,848	1,534.55	1,634.11	1.0649
15	K. Other gas revenues			5,693,863			
16	A-K. TOTAL GAS OPERATING REVENUE	114,645	175,928,658	193,036,711	1,534.55	1,683.78	1.0972
* All gas information is reported in therms.							

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
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#### 625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).  
2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.  
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.  
4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.  
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.  
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Therms sold (e)	Revenue (Show to nearest dollar (f))
1	201-231-299	Residential	A	101,744	76,097,057	100,786,981
2	201-231	Residential	B			
3	202-222-232	Commercial	C	12,735	72,205,301	72,967,272
4	202-222-232	Commercial	D			
5	203-204	Commercial	E			
6	203-204	Industrial	E	0	0	582,317
7	206-207	Interruptible	C-D-E	158	16,472,989	12,915,063
8		Interdepartmental	H	8	11,153,311	91,215
9						
10	TOTAL			114,645	175,928,658	187,342,848

\* All gas information is reported in therms.

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)</b>					
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.</p>					
Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)	
1	Transportation of natural gas owned by end-use customers through NSP-Wisconsin's distribution facilities is reported on pages 300-301.				
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29					
30					
TOTAL					



Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022		
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)</b>					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia dry at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.		>Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."			
Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
					1
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Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account  (a)	Amount for Current Year  (b)	Amount for Previous Year  (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production ( <i>Submit Supplemental Statement</i> )	SEE PAGE 320A		
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation ( <i>Enter Total of lines 7 thru 17</i> )	0	0	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Req. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance ( <i>Enter Total of lines 20 thru 28</i> )	0	0	
30	TOTAL Natural Gas Production and Gathering ( <i>Total of Lines 18 and 29</i> )	0	0	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility--Credit			
46	783 Rents			
47	TOTAL Operation ( <i>Enter Total of lines 33 thru 46</i> )	0	0	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3				
4	Operation			
5	710 Operation Supervision and Engineering			
6	717 Liquefied Petroleum Gas Expense			
7	728 Liquefied Petroleum Gas			
8	735 Miscellaneous Production Expenses	14,951,606	14,799,264	
9	736 Rents	2	33	
10	TOTAL Operation ( <i>Enter Total of lines 5 thru 8</i> )	14,951,608	14,799,297	
11	Maintenance			
12	740 Maintenance Supervision and Engineering			
13	741 Maintenance of Structures			
14	742 Maintenance of Equipment			
15	TOTAL Maintenance ( <i>Enter Total of lines 11 thru 13</i> )	0	0	
16				
17	TOTAL Manufactured Gas Production ( <i>Total of Lines 9 and 14</i> )	14,951,608	14,799,297	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	<b>B2. Products Extraction (Continued)</b>			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	
59	<b>C. Exploration and Development</b>			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)			
66	<b>D. Other Gas Supply Expenses</b>			
67	Operation			
68	800 Natural Gas Well Head Purchases			
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
70	801 Natural Gas Field Line Purchases			
71	802 Natural Gas Gasoline Plant Outlet Purchases			
72	803 Natural Gas Transmission Line Purchases			
73	804 Natural Gas City Gate Purchases	117,898,473	118,027,673	
74	804.1 Liquefied Natural Gas Purchases			
75	805 Other Gas Purchases			
76	(Less) 805.1 Purchased Gas Cost Adjustments	1,640,795	(4,028,126)	
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	119,539,268	113,999,547	
79	806 Exchange Gas			
80	Purchased Gas Expenses			
81	807.1 Well Expenses -- Purchased Gas			
82	807.2 Operation of Purchased Gas Measuring Stations			
83	807.3 Maintenance of Purchased Gas Measuring Stations			
84	807.4 Purchased Gas Calculations Expenses			
85	807.5 Other Purchased Gas Expenses			
86	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	
87	808.1 Gas Withdrawn from Storage--Debit			
88	(Less) 808.2 Gas Delivered to Storage--Credit			
89	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
90	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
91	Gas Used in Utility Operations--Credit			
92	810 Gas Used for Compressor Station Fuel--Credit			
93	811 Gas Used for Products Extraction--Credit			
94	812 Gas Used for Other Utility Operations--Credit			
95	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	0	0	
96	813 Other Gas Supply Expenses	127,034	60,967	
97	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	119,666,302	114,060,514	
98	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	134,617,910	128,859,811	

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation ( <i>Enter Total of lines 101 thru 113</i> )	0	0	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment	0	0	
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance ( <i>Enter Total of lines 116 thru 123</i> )	0	0	
125	TOTAL Underground Storage Expenses ( <i>Total of lines 114 and 124</i> )	0	0	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses	278,203	138,232	
130	842 Rents	5,202	450	
131	842.1 Fuels			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation ( <i>Enter Total of lines 128 thru 133</i> )	283,405	138,682	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	123,339		
137	843.2 Maintenance of Structure and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment	608	451	
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment	0	0	
145	TOTAL Maintenance ( <i>Enter Total of lines 136 thru 144</i> )	123,947	451	
146	TOTAL Other Storage Expenses ( <i>Enter Total of lines 134 and 145</i> )	407,352	139,133	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses	169,459	135,763	
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses	109	0	
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses	155,085	113,086	
165	TOTAL Operating (Enter Total of lines 149 thru 164)	324,653	248,849	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements	130,278	51,542	
169	847.3 Maintenance of LNG Processing Terminal Equipment	13,284	75,895	
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	143,562	127,437	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	468,215	376,286	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	875,567	515,419	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Other			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	0	0	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account  (a)	Amount for Current Year  (b)	Amount for Previous Year  (c)	
	<b>3. TRANSMISSION EXPENSES (Continued)</b>			
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communicating Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	0	0	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	2,275,733	1,981,751	
205	871 Distribution Load Dispatching	631,319	705,741	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	1,940,002	2,447,595	
209	875 Measuring and Regulating Station Expenses--General	126,501	116,541	
210	876 Measuring and Regulating Station Expenses--Industrial			
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	117,560	61,805	
212	878 Meter and House Regulator Expenses	(3,295,305)	(1,979,178)	
213	879 Customer Installations Expenses	288,239	271,840	
214	880 Other Expenses	2,813,873	2,814,266	
215	881 Rents	270,047	242,100	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	5,167,969	6,662,461	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	11,098	11,916	
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	533,439	550,650	
221	888 Maintenance of Compressor Station Equipment	327	0	
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	97,226	83,773	
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial			
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	4,158	674	
225	892 Maintenance of Services	817,421	725,402	
226	893 Maintenance of Meters and House Regulators	1,169,126	1,006,130	
227	894 Maintenance of Other Equipment			
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	2,632,795	2,378,545	
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	7,800,764	9,041,006	
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation			
232	901 Supervision	8,781	8,739	
233	902 Meter Reading Expenses	1,268,015	948,106	
234	903 Customer Records and Collection Expenses	1,972,047	1,608,544	
235	904 Uncollectible Accounts	802,033	604,070	
236	905 Miscellaneous Customer Accounts Expenses	146,638	133,712	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	4,197,514	3,303,171	



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Co. (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/28/2023	2022

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	2,650,967	2,184,296
242	909 Informational and Instructional Expenses	105,428	108,803
243	910 Miscellaneous Customer Service and Informational Expenses	23,201	20,881
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	2,779,596	2,313,980
245	<b>7. SALES EXPENSES</b>		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	21,634	15,186
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	21,634	15,186
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
253	Operation		
254	920 Administrative and General Salaries	1,784,963	1,708,321
255	921 Office Supplies and Expenses	1,124,548	1,082,936
256	(Less) (922) Administrative Expenses Transferred--Cr.	567,883	732,960
257	923 Outside Services Employed	312,458	353,727
258	924 Property Insurance	193,140	154,204
259	925 Injuries and Damages	526,382	404,148
260	926 Employee Pensions and Benefits	2,427,255	2,205,007
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	262,079	234,571
263	(Less) (929) Duplicate Charges--Cr.	352,793	300,817
264	930.1 General Advertising Expenses	65,101	59,700
265	930.2 Miscellaneous General Expenses	90,304	94,039
266	931 Rents	1,302,626	1,250,510
267	TOTAL Operation (Enter Total of lines 254 thru 266)	7,168,180	6,513,386
268	Maintenance		
269	935 Maintenance of General Plant	33,406	27,110
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	7,201,586	6,540,496
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	157,494,571	150,589,069

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>		<p>construction employees in a footnote.</p> <p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/31/2022	12/31/2021
2. Total Regular Full-Time Employees		121	107
3. Total Part-Time and Temporary Employees		2	1
4. Total Employees		123	108

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)</b>				
<p>1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.</p> <p>2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.</p>				
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)		
1	<u>Transportation Service</u>			
2	ANR Pipeline Company	Not Available		
3	Great Lakes Transmission Company	Not Available		
4	Northern Natural Gas Company	Not Available		
5	Viking Gas Transmission Company	Not Available		
6	WE Energies	Not Available		
7				
8				
9	<u>Underground Storage Service</u>			
10	Northern Natural Gas Company			
11	ANR Storage			
12				
13	<u>Other</u>			
14	Gas Used for Transmission Pumping & Compression			
15	Gas Transmission & Fuel Expense Transferred to Storage			
16				
17				
18	Total 2022 sendout was 24,598,695 dth; sendout by pipeline follows:			
19	Northern Natural Gas 10,447,768			
20	Great Lakes 1,186,844			
21	Viking Gas 12,964,083			
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL			

Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022	
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)</b>				
3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.				
Mcf of Gas Delivered (14.73 psia at 60°F) (c)	Mcf of Gas Received (14.73 psia at 60°F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)	Line No.
		813,137		1
		1,171,726		2
		9,145,433		3
		1,886,787		4
		178,500		5
				6
				7
				8
				9
		2,959,305		10
		392,196		11
				12
				13
		893,105		14
		(152,560)		15
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		17,287,629		30

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Co. (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	2022
	(2) <input type="checkbox"/> A Resubmission	4/28/2023	
<b>LEASE RENTALS CHARGED</b>			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications.</p>			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal ( R )	
(a)	(b)	(c)	
Insurance Building Assoc. LTD	Real-Estate Lease 10 East Doty Street, 5th floor Madison, Wisconsin	11-30-2024 (R)	
Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Co. (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/28/2023	2022

**LEASE RENTALS CHARGED (Continued)**

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES							
Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		8,079				921	15,932

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<b>OTHER GAS SUPPLY EXPENSES (Account 813)</b>				
Report other gas supply expenses by descriptive titles which expenses separately. Indicate the functional classification and clearly indicate the nature of such expenses. Show maintenance purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (In dollars) (b)		
1	Labor	54,225		
2	Legal	66,344		
3	Employee expenses and other miscellaneous expenses	6,465		
4				
5				
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50	TOTAL	127,034		

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)</b>				
1	Industry Association Dues			66,607
2	Director Fees and Expenses			21,012
3	SEC Filing Expenses			647
4	Shareholder Related Expenses			2,038
5				
6				
7				
8				
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50	TOTAL			90,304

Name of Respondent Northern States Power Co. (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)</b> <b>(Except Amortization of Acquisition Adjustments)</b>				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals				
between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense (Account 403.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant	602,376		
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	10,558,464	91,163	
10	General plant	645,824		
11	Common plant-gas	580,340	(24)	
12				
13				
14				
15				
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17				
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19				
20				
21				
22				
23				
24				
25	TOTAL	12,387,004	91,139	



Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022	
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405)</b> <b>(Except Amortization of Acquisition Adjustments) (Continued)</b>				
<p>manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
383,878	9,819	393,697	Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
	9,139	611,515	Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
	14,936	10,664,563	Distribution plant	9
	3,028	648,852	General plant	10
1,033,090	23,655	1,637,061	Common plant-gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
1,416,968	60,577	13,955,688	TOTAL	25

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS STORAGE PROJECTS</b>				
<p>1. Report particulars (details) for total gas storage projects.</p> <p>2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).</p> <p>3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.</p>				
Line No.	Item (a)	Total Amount (b)		
1	Natural Gas Storage Plant			
2	Land and Land Rights	148,936		
3	Structures and Improvements	1,885,696		
4	Storage Wells and Holders	1,414,888		
5	Storage Lines	9,638,756		
6	Other Storage Equipment	1,595,438		
7	TOTAL (Enter Total of Lines 2 Thru 6)	14,683,714		
8	Storage Expenses			
9	Operation	732,005		
10	Maintenance	143,562		
11	Rents			
12	TOTAL (Enter Total of Lines 9 Thru 11)	875,567		
13	Storage Operations (In Mcf)			
14	Gas Delivered to Storage			
15	January	861		
16	February	18,625		
17	March	0		
18	April	240,760		
19	May	238,761		
20	June	567,202		
21	July	720,633		
22	August	721,607		
23	September	758,084		
24	October	555,798		
25	November	19,118		
26	December	35,523		
27	TOTAL (Enter Total of Lines 15 Thru 26)	3,876,972		
28	Gas Withdrawn from Storage			
29	January	(951,087)		
30	February	(673,331)		
31	March	(437,379)		
32	April	(226,079)		
33	May	(5,721)		
34	June	(4,030)		
35	July	(5,470)		
36	August	(4,941)		
37	September	(6,019)		
38	October	(3,560)		
39	November	(483,015)		
40	December	(706,920)		
41	TOTAL (Enter Total of Lines 29 Thru 40)	(3,507,552)		

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS STORAGE PROJECTS (Continued)</b>				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations ( <i>In Mcf</i> )			
42	Top or Working Gas End of Year			
43	Cushion Gas (Including Native Gas)			
44	Total Gas in Reservoir ( <i>Enter Total of Line 42 and Line 43</i> )	0		
45	Certified Storage Capacity			
46	Number of Injection -- Withdrawl Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawl from Storage			
49	Date of Maximum Day's Withdrawl			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks	1		
52	Capacity of Tanks	270,000		
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks	28,209		
56	c) Withdrawn from Tanks	(43,519)		
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

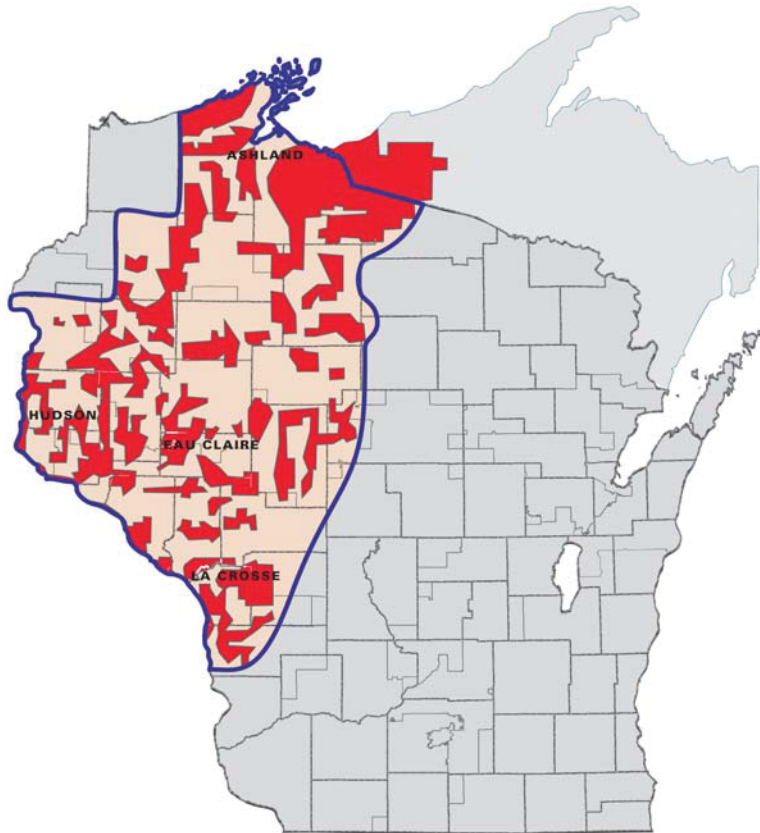
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>DISTRIBUTION AND TRANSMISSION LINES</b>				
1. Report below by States the total miles of pipe lines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.		
Line No.	Designation (Identification) of Line or Group of Lines  (a)		Total Miles of Pipe (to 0.1) (b)	
1				
2	Wisconsin			
3	-----			
4	Distribution Lines		2,427.2	
5	No Transmission Lines			
6				
7	Michigan			
8	-----			
9	Distribution Lines		145.3	
10	No Transmission Lines			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL		2,572.5	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>DISTRIBUTION SYSTEM PEAK DELIVERIES</b>					
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.			2. Report Mcf on press base of 14.73 psia at 60°F.		
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)	
Section A. Three Highest Days of System Peak Deliveries					
1	Date of Highest Day's Deliveries	Jan. 6, 2022			
2	Deliveries to Customers Subject to MPSC Rate Schedules				
3	Deliveries to Others				
4	TOTAL		187,961		
5	Date of Second Highest Day's Deliveries	Jan. 10, 2022			
6	Deliveries to Customers Subject to MPSC Rate Schedules				
7	Deliveries to Others				
8	TOTAL		187,763		
9	Date of Third Highest Day's Deliveries	Jan. 19, 2022			
10	Deliveries to Customer Subject to MPSC Rate Schedules				
11	Deliveries to Others				
12	TOTAL		176,746		
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)					
13	Dates of Three Consecutive Days Highest System Peak Deliveries	Jan. 5, 2022			
		Jan. 6, 2022			
		Jan. 7, 2022			
14	Deliveries to Customer Subject to MPSC Rate Schedules				
15	Deliveries to Others				
16	TOTAL		476,394		
17	Supplies from Line Pack				
18	Supplies from Underground Storage				
19	Supplies from Other Peaking Facilities				
Section C. Highest Month's System Deliveries					
20	Month of Highest Month's System Deliveries	Jan-22			
21	Deliveries to Customer Subject to MPSC Rate Schedules				
22	Deliveries to Others				
23	TOTAL		4,226,695		

\* column c amounts reported in Dth

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2022		Year of Report 2022	
<b>AUXILIARY PEAKING FACILITY</b>							
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is</p>				<p>submitted. For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.</p>			
	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
					Yes (e)	No (f)	
1	Eau Claire, WI	Liquefied Natural Gas	18,000	14,683,714			
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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33							
34							
35							



## ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

\*Xcel Energy offices located in cities listed below

### WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

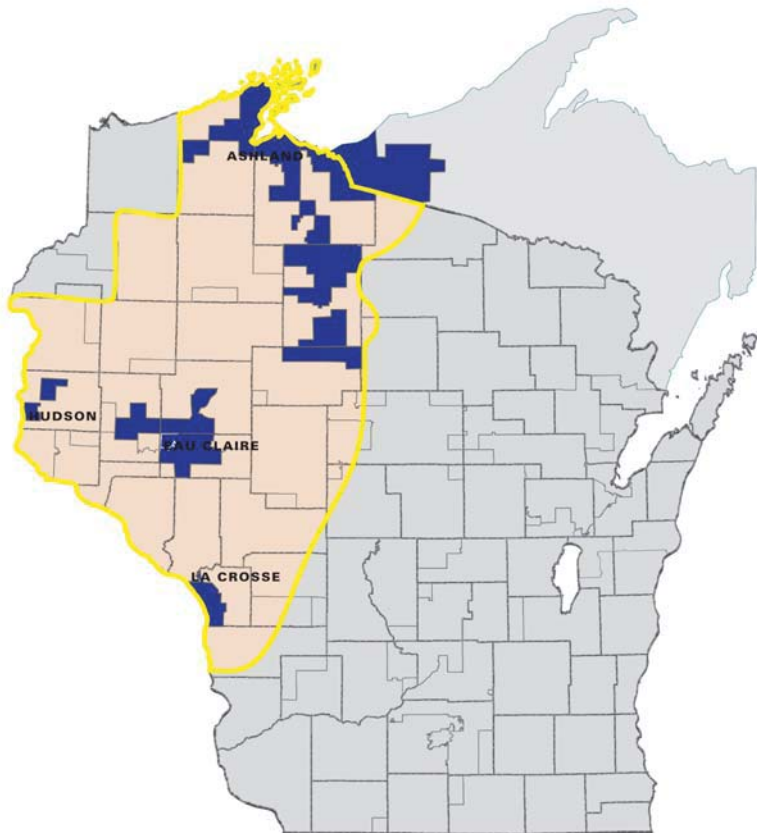
Ashland County *Ashland	Iron County	Price County
Barron County *Rice Lake	Jackson County	Rusk County
Bayfield County *Bayfield	La Crosse County *La Crosse	St. Croix County *Hudson
Chippewa County *Chippewa Falls	Lincoln County	Sawyer County *Hayward
Clark County *Neillsville	Marathon County	Taylor County
Crawford County	Monroe County *Sparta	Trempealeau County
Dunn County *Menomonie	Oneida County	Vernon County
Eau Claire County *Eau Claire	Pepin County *Durand	Vilas County
	Pierce County	Washburn County
	Polk County *St. Croix Falls	

### MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Gogebic County *Ironwood
Ontonagon County

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Northern States Power Company - Wisconsin d/b/a Xcel Energy





## NATURAL GAS TERRITORY-COMMUNITIES SERVED

### WISCONSIN NATURAL GAS SERVICE TERRITORY

#### Ashland County

Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

#### Bayfield County

Barksdale, Bayfield, Bayview, Eileen, Hughes, Iron River, Russell, Washburn

#### Chippewa County

Chippewa Falls, Eagle Point, Eau Claire, Hallie, Lafayette, Wheaton

#### Dunn County

Elk Mound, Menomonie, Red Cedar, Tainter

#### Eau Claire County

Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

#### Iron County

Carey, Hurley, Kimball, Montreal, Pence, Saxon

#### La Crosse County

Campbell, Greenfield, Holland, Holman, Medary, La Crosse, Onalaska, Shelby

#### Monroe County

Fort McCoy

#### Price County

Eisenstein, Elk, Fifield, Hill, Lake, Ogema, Park Falls, Phillips, Prentice, Worcester

#### St. Croix County

Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

#### Taylor County

Rib Lake, Westboro

### MICHIGAN NATURAL GAS SERVICE TERRITORY

#### Gogebic County

Bessemer, Ironwood, Wakefield

#### Ontonagon County

Bergland, McMillan

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Northern States Power Company - Wisconsin d/b/a Xcel Energy



**THE FOLLOWING PAGES REFLECT  
NSP-WISCONSIN'S OPERATIONS IN  
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p>				
Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	29,869,111	25,160,922
3	Operating Expenses			
4	Operation Expenses (401)	320-323	20,877,517	17,266,784
5	Maintenance Expenses (402)	320-323	985,212	756,570
6	Depreciation Expenses (403)	336-337	3,476,062	3,466,635
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	425,243	305,968
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		211,873	4,637
13	(Less) Regulatory Credits (407.4)		0	330,580
14	Taxes Other Than Income Taxes (408.1)	262-263	748,547	673,783
15	Income Taxes-Federal (409.1)	262-263	156,430	285,614
16	-Other (409.1)	262-263	10,555	57,083
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	296,018	(426,282)
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(10,105)	(10,838)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		<b>27,177,352</b>	<b>22,049,374</b>
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		<b>2,691,759</b>	<b>3,111,548</b>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
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STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>...retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior years. 10.</p> <p>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.</p>						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
21,475,807	19,198,790	8,393,304	5,962,132			2
						3
13,946,639	12,556,975	6,930,878	4,709,809			4
849,855	640,368	135,357	116,202			5
2,828,976	2,762,413	647,086	704,222			6
						7
346,626	248,626	78,617	57,342			8
						9
						10
						11
113,939	4,637	97,934				12
0	330,580					13
619,237	577,469	129,310	96,314			14
174,255	253,634	(17,825)	31,980			15
32,191	51,111	(21,636)	5,972			16
210,147	(387,695)	85,871	(38,587)			17
						18
(9,564)	(10,189)	(541)	(649)			19
						20
						21
						22
						23
						24
19,112,301	16,366,769	8,065,051	5,682,605	0	0	25
2,363,506	2,832,021	328,253	279,527	0	0	26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income ( <i>Carried forward from page 114</i> )		2,722,007	3,111,548
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282	NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.	
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations ( 417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income ( <i>enter Total of lines 31 thru 40</i> )			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaion of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/23	Year of Report 2022
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	112,763,563	81,641,965	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	17,435,562	17,420,844	
7	Experimental Plant Unclassified			
8	<b>TOTAL (Enter Total of lines 3 thru 7)</b>	<b>130,199,125</b>	<b>99,062,809</b>	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	5,690,239	5,573,040	
12	Acquisition Adjustments			
13	<b>TOTAL Utility Plant (Enter Total of lines 8 thru 12)</b>	<b>135,889,364</b>	<b>104,635,849</b>	
14	Accum. Prov. For Depr., Amort., & Depl.	39,241,628	27,980,825	
15	Net Utility Plant (Enter Total of line 13 less 14)	96,647,736	76,655,024	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	39,241,628	27,980,825	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	<b>TOTAL In Service (Enter Total of lines 18 thru 21)</b>	<b>39,241,628</b>	<b>27,980,825</b>	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	<b>TOTAL Leased to Others (Enter Total of lines 24 and 25)</b>	<b>0</b>	<b>0</b>	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	<b>TOTAL held for Future Use (Enter Total of Lines 28 and 29)</b>	<b>0</b>	<b>0</b>	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	<b>TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 &amp; 32)</b>	<b>39,241,628</b>	<b>27,980,825</b>	

Assets reported are those located in the State of Michigan.



Name of Respondent			This Report Is:		Date of Report	Year of Report
Northern States Power Company (Wisconsin)			(1) [ X ] An Original (2) [ ] A Resubmission		(Mo, Da, Yr) 04/28/23	2022
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)						
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line	
(d)	(e)	(f)	(g)	(h)	No.	
						1
					2	
21,812,907				9,308,691	3	
					4	
					5	
14,718					6	
					7	
21,827,625	0	0	0	9,308,691	8	
					9	
					10	
110,044				7,155	11	
					12	
21,937,669	0	0	0	9,315,846	13	
8,956,538				2,304,265	14	
12,981,131	0	0	0	7,011,581	15	
						16
					17	
8,956,538	0	0	0	2,304,265	18	
						19
						20
					21	
8,956,538	0	0	0	2,304,265	22	
						23
					24	
					25	
0	0	0	0	0	26	
						27
					28	
					29	
0	0	0	0	0	30	
					31	
					32	
8,956,538	0	0	0	2,304,265	33	

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

- |  |  |
|--|--|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these</p> |
|--|--|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization		
3	302	Franchises and Consents		
4	303	Miscellaneous Intangible Plant		
5		TOTAL Intangible Plant	0	0
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment - Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment		
26		TOTAL Manufactured Gas Production Plant	0	0

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
<p>amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.</p> <p>6. Show is column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p>				<p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
				301	2
				302	3
				303	4
					5
					6
					7
				304.1	8
				304.2	9
				305	10
				306	11
				307	12
				308	13
				309	14
				310	15
				311	16
				312	17
				313	18
				314	19
				315	20
				316	21
				317	22
				318	23
				319	24
				320	25
0	0	0	0		26

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [ X ] An Original (2) [   ] A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account  (a)	Balance at Beginning of Year (b)	Additions  (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands			
29	325.2	Producing Leaseholds			
30	325.3	Gas Rights			
31	325.4	Rights-of-Way			
32	325.5	Other Land			
33	325.6	Other Land Rights			
34	326	Gas Well Structures			
35	327	Field Compressor Station Structures			
36	328	Field Measuring and Regulating Station Structures			
37	329	Other Structures			
38	330	Producing Gas Wells-Well Construction			
39	331	Producing Gas Wells-Well Equipment			
40	332	Field Lines			
41	333	Field Compressor Station Equipment			
42	334	Field Measuring and Regulating Station Equipment			
43	335	Drilling and Cleaning Equipment			
44	336	Purification Equipment			
45	337	Other Equipment			
46	338	Unsuccessful Exploration & Development Costs			
47		TOTAL Production and Gathering Plant	0	0	
48		Products Extraction Plant			
49	340.1	Land			
50	340.2	Land Rights			
51	341	Structures and Improvements			
52	342	Extraction and Refining Equipment			
53	343	Pipe Lines			
54	344	Extracted Products Storage Equipment			
55	345	Compressor Equipment			
56	346	Gas Measuring and Regulating Equipment			
57	347	Other Equipment			
58		TOTAL Products Extraction Plant	0	0	
59		TOTAL Natural Gas Production Plant	0	0	
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant	0	0	
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land			

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
				325.1	28
				325.2	29
				325.3	30
				325.4	31
				325.5	32
				325.6	33
				326	34
				327	35
				328	36
				329	37
				330	38
				331	39
				332	40
				333	41
				334	42
				335	43
				336	44
				337	45
				338	46
0	0	0	0		47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344	54
				345	55
				346	56
				347	57
0	0	0	0		58
0	0	0	0		59
					60
0	0	0	0		61
					62
					63
				350.1	64

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [ X ] An Original (2) [   ] A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account  (a)	Balance at Beginning of Year (b)	Additions  (c)	
65	350.2	Rights-of-Way			
66	351	Structures and Improvements			
67	352	Wells			
68	352.1	Storage Leaseholds and Rights			
69	352.2	Reservoirs			
70	352.3	Non-Recoverable Natural Gas			
71	353	Lines			
72	354	Compressor Station Equipment			
73	355	Measuring and Regulating Equipment			
74	356	Purification Equipment			
75	357	Other Equipment			
76	358	Gas in Underground Storage-Noncurrent			
77		TOTAL Underground Storage Plant	0	0	
78		Other Storage Plant			
79	360.1	Land			
80	360.2	Land Rights			
81	361	Structures and Improvements			
82	362	Gas Holders			
83	363	Purification Equipment			
84	363.1	Liquefaction Equipment			
85	363.2	Vaporizing Equipment			
86	363.3	Compressor Equipment			
87	363.4	Measuring and Regulating Equipment			
88	363.5	Other Equipment			
89		TOTAL Other Storage Plant	0	0	
90		Base Load Liquefied NG Terminating and Processing Plant			
91	364.1	Land			
92	364.1a	Land Rights			
93	364.2	Structures and Improvements			
94	364.3	LNG Processing Terminal Equipment			
95	364.4	LNG Transportation Equipment			
96	364.5	Measuring and Regulating Equipment			
97	364.6	Compressor Station Equipment			
98	364.7	Communication Equipment			
99	364.8	Other Equipment			
100		TOTAL Base Load LNG Terminating and Processing Plant	0	0	
101					
102		TOTAL Natural Gas Storage and Processing Plant	0	0	

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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements  (d)	Adjustments  (e)	Transfers  (f)	Balance at End of Year (g)	Acct. No.	Line No.
				350.2	65
				351	66
				352	67
				352.1	68
				352.2	69
				352.3	70
				353	71
				354	72
				355	73
				356	74
				357	75
				358	76
0	0	0	0		77
					78
				360.1	79
				360.2	80
				361	81
				362	82
				363	83
				363.1	84
				363.2	85
				363.3	86
				363.4	87
				363.5	88
0	0	0	0		89
					90
				364.1	91
				364.1a	92
				364.2	93
				364.3	94
				364.4	95
				364.5	96
				364.6	97
				364.7	98
				364.8	99
0	0	0	0		100
					101
0	0	0	0		102

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [ X ] An Original (2) [   ] A Resubmission		Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account  (a)	Balance at Beginning of Year (b)	Additions  (c)	
103		4. Transmission Plant			
104	365.1	Land			
105	365.2	Land Rights			
106	365.3	Rights-of-Way			
107	366	Structures and Improvements			
108	367	Mains			
109	368	Compressor Station Equipment			
110	369	Measuring and Regulating Station Equipment			
111	370	Communication Equipment			
112	371	Other Equipment			
113		TOTAL Transmission Plant	0	0	
114		5. Distribution Plant			
115	374.1	Land			
116	374.2	Land Rights	1,206		
117	375	Structures and Improvements	0		
118	376	Mains	9,173,773	989,095	
119	377	Compressor Station Equipment	0		
120	378	Measuring and Regulating Station Equipment - General	112,600		
121	379	Measuring and Regulating Station Equipment - City Gate	776,611		
122	380	Services	7,949,515	647,699	
123	381	Meters	1,934,123	118,426	
124	382	Meter Installations	0		
125	383	House Regulators	0		
126	384	House Regulator Installations	0		
127	385	Industrial Measuring and Regulating Station Equipment	0		
128	386	Other Property on Customer's Premises	0		
129	387	Other Equipment	0		
130		TOTAL Distribution Plant	19,947,828	1,755,220	
131		6. General Plant			
132	389.1	Land			
133	389.2	Land Rights	0		
134	390	Structures and Improvements	0		
135	391	Office Furniture and Equipment	0		
136	391.1	Computers and Computer Related Equipment	0		
137	392	Transportation Equipment	0		
138	393	Stores Equipment	0		
139	394	Tools, Shop and Garage Equipment	21,726		
140	395	Laboratory Equipment	0		

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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements  (d)	Adjustments  (e)	Transfers  (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
				365.1	104
				365.2	105
				365.3	106
				366	107
				367	108
				368	109
				369	110
				370	111
				371	112
0	0	0	0		113
					114
				374.1	115
			1,206	374.2	116
			0	375	117
(19,721)			10,143,147	376	118
			0	377	119
			112,600	378	120
			776,611	379	121
(14,213)			8,583,001	380	122
(29,412)			2,023,137	381	123
			0	382	124
			0	383	125
			0	384	126
			0	385	127
			0	386	128
			0	387	129
(63,346)	0	0	21,639,702		130
					131
				389.1	132
			0	389.2	133
			0	390	134
			0	391	135
			0	391.1	136
			0	392	137
			0	393	138
			21,726	394	139
			0	395	140

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))</b>					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
141	396	Power Operated Equipment			
142	397	Communication Equipment	166,197		
143	398	Miscellaneous Equipment			
144		SUBTOTAL (lines 132 thru 143)	187,923	0	
145	399	Other Tangible Property			
146		TOTAL General Plant	187,923	0	
147		TOTAL (Accounts 101 and 106)	20,135,751	1,755,220	
148	101.1	Property Under Capital Leases			
149	102	Gas Plant Purchased (See Instruction 8)			
150	(Less) 102	Gas Plant Sold (See Instruction 8)			
151	103	Experimental Gas Plant Unclassified			
152		TOTAL GAS PLANT IN SERVICE	20,135,751	1,755,220	

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<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
				396	141
0	0	0	166,197	397	142
				398	143
0	0	0	187,923		144
				399	145
0	0	0	187,923		146
(63,346)	0	0	21,827,625		147
				101.1	148
				102	149
				(102)	150
				103	151
(63,346)	0	0	21,827,625		152

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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION  
NOT CLASSIFIED - GAS (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Gas, shall be furnished even though this account is included in the schedule, Gas Plant in Service, pages 204-212, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Gas (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Major Projects	0		
2	Minor Projects	110,044		
3				
4	Completed Construction Not Classified Gas		14,718	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	<b>TOTAL</b>	<b>110,044</b>	<b>14,718</b>	<b>0</b>

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<b>ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 &amp; 110)</b>					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.		If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.			
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	8,951,079	8,951,079		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	563,667	563,667		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	563,667	563,667		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	63,345	63,345		
13	Cost of Removal	79,244	79,244		
14	Salvage (Credit)	(1,743)	(1,743)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	140,846	140,846		
16	Other Debit or Credit Items (Describe):				
17	Transfers	(417,275)	(417,275)		
18	Change in Retirement Work in Progress	(87)	(87)		
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	8,956,538	8,956,538		
Section B. Balances at End of Year According to Functional Classifications					
20	Production - Manufactured Gas				
21	Production and Gathering - Natural Gas				
22	Products Extraction - Natural Gas				
23	Underground Gas Storage				
24	Other Storage Plant				
25	Base Load LNG Terminating & Proc. Plt.				
26	Transmission				
27	Distribution	8,943,171	8,943,171		
28	General	13,367	13,367		
29	TOTAL (Enter total of lines 20 thru 28)	8,956,538	8,956,538		

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<b>GAS OPERATING REVENUES (ACCOUNT 400)</b>				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.		for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.		4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.		
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted		5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously		
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	5,225,433	3,791,356	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	2,606,121	1,820,263	
5	Large (or Ind.) (See Instr. 6)	537,010	335,245	
6	482 Other Sales to Public Authorities			
7	484 Interdepartmental Sales	0	1,631	
8	TOTAL Sales to Ultimate Consumers	8,368,564	5,948,495	
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues	8,368,564	5,948,495	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	8,368,564	5,948,495	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	16,165	14,979	
16	488 Misc. Service Revenues	5,972	6,908	
17	489 Rev. from Trans. of Gas of Others			
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. by Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues	2,603	(8,250)	
24	TOTAL Other Operating Revenues	24,740	13,637	
25	TOTAL Gas Operating Revenues	8,393,304	5,962,132	
26	(Less) 496 Provision for Rate Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	8,393,304		
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	7,831,554		
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	537,010		
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales	0		
33	TOTAL (Same as Line 10, Columns (b) and (d))	8,368,564		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022	
<b>GAS OPERATING REVENUES (ACCOUNT 400) (Continued)</b>				
reported figures, explain any inconsistencies in a footnote. 6. <i>Commercial and Industrial Sales</i> , Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf		per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
5,139,315	4,544,896	5,119	5,112	
2,992,081	2,624,522	666	674	
752,536	770,930	2	2	
0	3,380		1	
8,883,932	7,943,728	5,787	5,789	
8,883,932	7,943,728	5,787	5,789	
NOTES				
8,131,396				
752,536				
0				
8,883,932				

\* All gas information reported in therms.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production ( <i>Submit Supplemental Statement</i> )	SEE PAGE 320A		
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation ( <i>Enter Total of lines 7 thru 17</i> )	0	0	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance ( <i>Enter Total of lines 20 thru 28</i> )	0	0	
30	TOTAL Natural Gas Production and Gathering ( <i>Total of Lines 18 and 29</i> )	0	0	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility--Credit			
46	783 Rents			
47	TOTAL Operation ( <i>Enter Total of lines 33 thru 46</i> )	0	0	



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<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>					
If the amount for previous year is not derived from previously reported figures, explain in footnotes.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. PRODUCTION EXPENSES				
2	A. Manufactured Gas Production				
3	Operation				
4	710 Operation Supervision and Engineering				
5	717 Liquefied Petroleum Gas Expenses				
6	735 Miscellaneous Production Expenses				
7	736 Rents	0	2		
8	TOTAL Operation ( <i>Enter Total of lines 4 thru 7</i> )	0	2		
9	Maintenance				
10	761 Maintenance Supervision and Engineering				
11	762 Maintenance of Structures and Improvements				
12	763 Maintenance of Producing Gas Wells				
13	TOTAL Maintenance ( <i>Enter Total of lines 10 thru 13</i> )	0	0		
14	TOTAL Manufactured Gas Production ( <i>Total of Lines 8 and 13</i> )	0	2		
15					
16					
17					
18					
19					
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21					
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account  (a)	Amount for Current Year  (b)	Amount for Previous Year  (c)	
	<b>B2. Products Extraction (Continued)</b>			
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)			
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)			
59	<b>C. Exploration and Development</b>			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)			
	<b>D. Other Gas Supply Expenses</b>			
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	6,038,999	5,566,553	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments	(317,508)	(1,808,930)	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	5,721,491	3,757,623	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	
86	808.1 Gas Withdrawn from Storage--Debit			
87	(Less) 808.2 Gas Delivered to Storage--Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit			
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit			
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	0	0	
95	813 Other Gas Supply Expenses	5,290	2,028	
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	5,726,781	3,759,651	
97	TOTAL Production Expenses (Enter Total of lines 3, 14, 30, 58, 65 and 96)	5,726,781	3,759,653	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/28/2023	Year of Report 2022
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)			
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment	0	0	
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses	14,800	7,516	
130	842 Rents	273	24	
131	842.1 Fuels			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	15,073	7,540	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	6,708	0	
137	843.2 Maintenance of Structure and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment	33	25	
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment	0	1	
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	6,741	26	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	21,814	7,566	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>					
Line No.	Account  (a)	Amount for Current Year  (b)	Amount for Previous Year  (c)		
147	C. Liquefied Natural Gas Terminating and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering				
150	844.2 LNG Processing Terminal Labor and Expenses				
151	844.3 Liquefaction Processing Labor and Expenses	9,217	7,384		
152	844.4 Liquefaction Transportation Labor and Expenses				
153	844.5 Measuring and Regulating Labor and Expenses	6			
154	844.6 Compressor Station Labor and Expenses				
155	844.7 Communication System Expenses				
156	844.8 System Control and Load Dispatching				
157	845.1 Fuel				
158	845.2 Power				
159	845.3 Rents				
160	845.4 Demurrage Charges				
161	(Less) 845.5 Wharfage Receipts--Credit				
162	845.6 Processing Liquefied or Vaporized Gas by Others				
163	846.1 Gas Losses				
164	846.2 Other Expenses	8,435	6,151		
165	TOTAL Operating (Enter Total of lines 149 thru 164)	17,658	13,535		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering				
168	847.2 Maintenance of Structures and Improvements	7,086	2,803		
169	847.3 Maintenance of LNG Processing Terminal Equipment	723	4,128		
170	847.4 Maintenance of LNG Transportation Equipment				
171	847.5 Maintenance of Measuring and Regulating Equipment				
172	847.6 Maintenance of Compressor Station Equipment				
173	847.7 Maintenance of Communication Equipment				
174	847.8 Maintenance of Other Equipment				
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	7,809	6,931		
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	25,467	20,466		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	47,281	28,032		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering				
181	851 System Control and Load Dispatching				
182	852 Communication System Expenses				
183	853 Compressor Station Labor and Expenses				
184	854 Gas for Compressor Station Fuel				
185	855 Other Fuel and Power for Compressor Stations				
186	856 Mains Expenses				
187	857 Measuring and Regulating Station Expenses				
188	858 Transmission and Compression of Gas by Other				
189	859 Other Expenses				
190	860 Rents				
191	TOTAL Operation (Enter Total of lines 180 thru 190)	0	0		

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	<b>3. TRANSMISSION EXPENSES (Continued)</b>			
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communicating Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	0	0	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	168,178	113,691	
205	871 Distribution Load Dispatching	32,759	37,595	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	107,761	130,120	
209	875 Measuring and Regulating Station Expenses--General	1,932	1,811	
210	876 Measuring and Regulating Station Expenses--Industrial			
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	12,839	6,746	
212	878 Meter and House Regulator Expenses	(100,675)	(66,022)	
213	879 Customer Installations Expenses	13,846	13,220	
214	880 Other Expenses	145,337	141,696	
215	881 Rents	13,948	12,190	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	395,925	391,047	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	820	684	
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	26,155	24,766	
221	888 Maintenance of Compressor Station Equipment	17	0	
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	1,485	1,302	
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial			
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	454	74	
225	892 Maintenance of Services	53,296	47,483	
226	893 Maintenance of Meters and House Regulators	35,718	33,563	
227	894 Maintenance of Other Equipment			
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	117,945	107,872	
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	513,870	498,919	
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation			
232	901 Supervision	411	400	
233	902 Meter Reading Expenses	60,909	46,108	
234	903 Customer Records and Collection Expenses	94,728	78,227	
235	904 Uncollectible Accounts	33,401	20,093	
236	905 Miscellaneous Customer Accounts Expenses	7,044	6,503	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	196,493	151,331	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses	127,340	22,886	
242	909 Informational and Instructional Expenses	5,064	5,291	
243	910 Miscellaneous Customer Service and Informational Expenses	1,114	1,015	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	133,518	29,192	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses	1,039	739	
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	1,039	739	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	94,931	86,507	
255	921 Office Supplies and Expenses	59,807	54,838	
256	(Less) (922) Administrative Expenses Transferred--Cr.	(30,202)	(37,116)	
257	923 Outside Services Employed	16,618	17,912	
258	924 Property Insurance	10,026	7,383	
259	925 Injuries and Damages	27,995	20,465	
260	926 Employee Pensions and Benefits	129,090	111,658	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	78,431	39,249	
263	(Less) (929) Duplicate Charges--Cr.	(18,763)	(15,233)	
264	930.1 General Advertising Expenses	3,462	3,023	
265	930.2 Miscellaneous General Expenses	4,803	4,762	
266	931 Rents	69,278	63,324	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	445,476	356,772	
268	Maintenance			
269	935 Maintenance of General Plant	1,777	1,373	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	447,253	358,145	
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	7,066,235	4,826,011	

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