MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR) WITH ANNUAL SALES OF LESS THAN 200,000 MCF

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report su	ıbmitted fo	r year end	ling:							
	December	· 31, 2023								
Present n	ame of res	pondent:								
	SUPERIO	R ENERG	Y COMPANY, LLC							
Address	of principal	place of	business:							
	11690 CH	IPPEWA H	-IWY							
Utility rep	resentative	to whom	n inquires regarding t	his report	may be d	lirected:				
	Name:	EDWAR	D HARE	Title:	CONTRO	OLLER	, 11,000.000.000			
	Address:	PO BOX	291							
		1000								
	City:	KAWKA	WLIN	State:	MI	Zip:	48631			
	Direct Tel	ephone, l	989-49-	7124						
[6.4] _{0.0.4} ;[1]	If the utility name has been changed during the past year:									
it the utili	ty name na	s been cn	anged during the pas	st year:						
	Prior Nam	ie:								
	Date of Ch	nange:								
Two copie	es of the pu	ıblished a	nnual report to stock	cholders:						
,		7	·	li Commo	!aalam					
		J	were forwarded to t							
l	^]	will be forwared to	the Comit	ussion					
			on or about	June 7, 2	2024					
Annual re	ports to sto	ockholder	·c'		<u> </u>					
	•	1								
[Х]	are published are not published							
L	^	1	are not published							

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jillian Bowden) at BowdenJ2@michigan.gov
OR forward correspondence to:
Michigan Public Service Commission
Regulated Energy Division (Jillian Bowden)
7109 W. Saginaw Hwy
PO Box 30221
Lansing, MI 48909

NONMAJOR GAS UTILITIES WITH ANNUAL SALES OF LESS THAN 200,000 MCF

ANNUAL REPORT OF:

SUPERIOR ENERGY COMPANY, LLC

(Name of Company)

TO THE

	MICHIGAN PUBL	IC SERVICE COMMISSION
	For th	e Calendar Year:
		2023
P. P. M. E. P. P. N. C. P. C. P. C. L.	(Read Instructions on Last	Page Carefully Before Filling Out Report)
Name of Company:	SUPERIOR ENERG	Y COMPANY, LLC
Post Office Address:	11690 CHIPPEWA H	HWY, BEAR LAKE, MI 49614
Organization:	LLC (Corporation, Partnersl	nip or Individual)
Date of Organization:	January 5, 1998	Under the laws of what state?Michigan
Printed name of person who p	repared this report:	EDWARD HARE
Signature of person who prepa	ared this report:	Milythe
f incorporated, give the titles,	names and addresses o	f all company officials at close of year:
<u>Name</u> ROBERT ROESE	<u>Title</u> MANAGING MEI	Address MBER 11209 RIVERBEND CT, PORT ST LUCIE, FL 34984
f not incorporated, state the n	ame and address of own	ner or owners and the extent of their respective interests:
<u>Name</u>	Address	
Name of any stockholders owr each said stockholder is entitle		r more of the stock, and number of votes to which
<u>Vame</u>	<u>Address</u>	Number of Votes

1	e of Respondent	This Report Is: (1) [X] An Orig (2) [] A Resubi	inal mission	Date of Report (Mo, Da, Yr) 4/24/2024	Year of Report
		PROPERTIES USE	D IN OPERATION		
Line No.	Description and Locati County and City or (a)		Date Purchased (b)	Date Placed In Service (c)	Original Cost (d)
1	11690 CHIPPEWA HWY, BEAR L	AK, MI 49614			
2	BEAR LAKE TWP, MANISTEE CC		11/14/15	11/14/15	\$132,799
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25					
26		TOTAL			\$132,799
<u>Notes</u>	to Financial Statements				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report				
SUP	ERIOR ENERGY COMPANY, LLC	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/24/2024	12/31/23				
		BALANCE SHEE	1/2 1/202 1					
			Balance at Beginning					
	Title of Accou	ınt	of Year	Balance at End of Year				
Line		(b)	(c)					
1	INVESTMENTS							
2	Total Utility Plant in Service	3,150,712	_					
3	Construction Work in Progress	0.450.740	0 004.057					
4	Total Utility Plant (2 + 3)	3,150,712						
5	Accumulated Provision for Depreciation	1,847,432						
6	Net Utility Plant (4 - 5)	1,303,280						
7	Other Property		180,714					
9	Other Investments (please describe here)		339,112 1,823,106					
		Investments (6 thru 8)	1,023,100	1,850,992				
10	CURRENT ASSETS Cash		337,872	476,516				
			007,072	470,010				
12	Notes Receivable - Net			0				
13	Accounts Receivable - Net	509,596	368,249					
14	Material and Supplies	0	0					
15	Prepayments	27,891	31,739					
16	Other Current and Accrued Assets	61,219	123,576					
17	Total Current and Accrued Assets (10 thru	976,578 1,00						
18	Deferred Debits		0					
19	Tota	l Assets (9 + 17 + 18)	2,799,684	2,851,072				
20	LIABILITIES & STOCKHOLDERS EC	QUITY						
21	STOCKERHOLDER EQUITY							
22	Capital Stock		2,553,444	2,605,203				
23	Retained Earnings		171,759	41,564				
24	Total Stockho	lders Equity (22 + 23)	2,725,203	2,646,767				
25	Long -Term Debt		0	0				
26	CURRENT AND ACCRUED LIABILIT	IES						
27	Notes Payable		0	0				
28	Accounts Payable		37,186	170,848				
29	Customer Deposits	24,719 12,375						
30	Other Current and Accrued Liabilities		12,576	21,082				
31	Total Current and Accrued	74,481	204,305					
32	Deferred Credits		0 0					
33	Total Liabilities and E	2,799,684	2,851,072					

	e of Respondent	This Report Is: (1) [X] An Original	Year of Report	
SUP	ERIOR ENERGY COMPANY, LLC	(2) [] A Resubmission	(Mo, Da, Yr) 4/24/2024	12/31/23
		STATEMENT OF INCO	OME	
Line	Title of Acco	unt	Balance at Beginning of Year (b)	Balance at End of Year
1	Operating Revenues		3,291,596	3,108,059
2	Natural Gas Production Expense		0	0
3	Cost of Purchased Gas		1,103,958	1,291,115
4	Transmission Expense	0	0	
5	Distribution Expense Operation	0	0	
6	Distribution Expense - Maintenance	0	0	
7	Administrative & General Expense	1,852,150	1,628,192	
88	Other Expenses	190000000000000000000000000000000000000	0	0
9	Total Operation & Maintena	2,956,108	2,919,307	
10	Depreciation & Amoritization Expens	e	129,302	123,243
11	Tax Expense		46,879	48,201
12	Interest Expense		0	1
13	Other Deductions		0	0
14	Total Cost of	Gas Service (9 thru 13)	3,132,289	3,090,752
15	Income From Operations (1 - 14)	NOTE OF THE PARTY	159,307	17,307
16	Miscellaneous Non-Operating Income	9	12,452	24,257
17	Miscellaneous Non-Operating Deduc	tions	0	0
18	Total Non-Operating Income (Loss)	12,452	24,257	
19	•	171,759	41,564	

Nam	e of Responden	t	This Report Is:		Date of Report	Year of Report		
SUPE	ERIOR ENERGY	COMPANY, LLC	(1) [X] An Original (2) [] A Resubmissi	on	(Mo, Da, Yr) 4/24/2024	December 31, 2023		
		SALES DA	TA BY RATE SCHED	ULE FOR THE	YEAR			
1	Report below the	distribution of customers	, sales and revenue for the	ne year by individ	ual rate schedules.	•		
2		all rate schedules by iden nt rates in different zones,				e designation		
3	Column (b): Give	the type of service to whi	ch rate schedule is appli	cable (ex. Comme	ercial heating, spac	ce heating, etc)		
4	Column (c): Indic	ate the class or classes o	f customers served unde	r each rate sched	lule.			
5	Column (d): Give	the average number of c	ustomers billed under ea	ch rate schedule	during the year.			
6		(f): For each rate schedul under that rate schedule.	e listed, enter the total n	umber of Mcf solo	to, and revenues	received from		
7	If a rate schedule	was not in effect during t	he entire year, indicate in	a foot note the p	eriod in which it wa	as in effect.		
Line No.	Rate Schedule Designation	Type of Service to Type of Service to	Class of Service	Ave Number of Customers per Month	Mcf Sold	Revenue		
	(a)	(b)	(c)	(d)	(e)	(f)		
1								
2		RESIDENTIAL		2,583	176,818	\$1,798,333		
3		COMMERCIAL		158	28,289	\$285,839		
4		GOVERNMENT		33	7,176	\$73,903		
5		CHURCHES		40	8,223	\$83,134		
6		INDUSTRIAL		0	0	\$0		
7		SCHOOLS		5	9,926	\$188,603		
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Notes to Financial Statements

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	The second secon		usotomers	ਹੋ	Coin- cidental	€																															
	Antidition	edule sales	Peak Day Delivery to Cusotomers	Mcf	Noncoin- cidental	(h)																													And the second s		
12/31/23		ed rate sche	Peak Day D		Date	(a)																- Contraction of the Contraction														,	
Year of Report		Off-system sales include all sales other than MPSC approved rate schedule sales.	The state of the s	Average	Revenue Per Mcf	€																															
	TURAL GAS	all sales other th			Revenue For Year	(e)																144															
Date of Report (Mo, Da, Yr) 04/24/24	OFF-SYSTEM SALES OF NATURAL GAS	m sales include	Mcf of	Gas Sold	(apprx BTU per CubicFt)	(p)																		The state of the s													
	F-SYSTEM				Account	(၁)																															
This Report Is: (1) [x] An Original (2) [A Resubmission	OF	erning off-system sales.			Point of Delievery (City/Town, State)	(q)		and the state of t			A A A A A A A A A A A A A A A A A A A								and the second s	- Colonia Constantino																	
Name of Respondent This Report Is: SUPERIOR ENERGY COMPANY, $L_1(1)[x]$ An Original (2) [1 A Resubmission		Report the details concerning off-system sales.			Name	(a)		N/A	No.																												
Name of SUPERIC				Line	o O Z		1		က	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31

HERS - NATURAL GAS (Account 489) ondent) of natural gas for others. companies and others. nufactured gas. lgas. lgas. d, points of receipt and delivery, and names of companie on order or regulation authorizing such transaction. the respondent's pipeline system. ess than 1,000,000 Mcf) may be grouped. Mcf of Gas Revenue (as Delivered (in cents)) (d) (e) (f) (d) (e) (f)	2	raine of traspondent		Date of Report		Year of Report		
Report below the dealies of revenue between transportation or compression for tresending of personal gas for others. Subdivide revenue between transportation or compression for interestate pienter companie and others. Buddivide revenue between transportation or compression for interestate pienter companies and others. Designate owith an asterisk fig as transported or compression for interestate pienter companies and others. Designate points of receipt and defined so that they can be identified on map of the respondent's pienter system. Enter McI at 14,73 psi at 60 degrees Fahrenheit. And of Mame of Company and Description from which revenues were destructed to the companies of companies from which revenue the companies of companies from the companies of companies from the companies of the respondent's pienter system. Enter McI at 14,73 psi at 60 degrees Fahrenheit. And of Morrie of Company and Description from the companies of Company and Description from the Company and Description of Company and Description from the Company and Description of Company and	山山	RIOR ENERGY COMPANY, $\operatorname{LI}[(1)]$ X J An Original [2) [] A Resubmissio	C	(Mo, Da, Yr) 04/24/24			12/31/23	
Report belave the details of revenue from transportation or compression (by respondent) of natural gas means between transportation or compression for interiated pellane companies and others. Natural gas means either returning as unmixed, or any mature of natural and returned as a means settler returning as unmixed, or any mature of natural and matural companies and others. Designate points of receipt and delivered. Also specify the Commission order or regulation authorizing such transaction. Designate points of receipt and delivery can they can be identified on map of the respondent's pipeline system. Enter Mich at 14.73 psi at 180 degrees Fahrenheit. Distance Mid of Gas Cas Cas Cas Cas Cas Cas Cas	ļ	REVENUE FROM TRANSPORT	ATION OF	GAS OF OTHE	ERS - NATURA	AL GAS (Account	489)	
Natural gas means either natural gas manned, or any mixture of natural and manufactured gas. Designate with an astaristic first strates for any mixture of natural and manufactured gas. Designate with an astaristic first strates of companion or compressed is other than natural gas. Designate with an astaristic first strates of companion or		Report below the details of revenue from transportation	n or compre	ssion (by respon	dent) of natural g	las for others.		
Designate with an asterisk figat stransported or companies from which revenues were derived points of receipt and delivery, and names of companies from which revenues were derived points of receipt and delivery, and names of companies from which revenues were derived points of receipt and delivery so that they are be dearfied on map of the respondent's pipeline system. The color of the companies from which revenues were derived points of receipt and delivery so that they are be dearfied on map of the respondent's pipeline system. Enter McI at 14.73 psi at 60 degrees Fahrenheit of McI of McI of McI of Pervenue Cass Delivered (in miles) Received Delivered Cas Delivered (in miles) Received (in miles) Receive	_	Natural as mose either potural as massississississississississississississi	sion for Inter	rstate pipeline co	mpanies and oth	hers.		
In column (a), include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from vertice or regulation authorizing such transaction. Designate points of receipt and delivery so that they can be identified on map of the respondents spiceline system. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and names of companies and color regulation authorizing such transaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and names of companies and points of receipt and delivery, and transaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and harasaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and harasaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and harasaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and harasaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and harasaction. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. Designate points of receipt and delivery, and harasaction. Designate points of receipt and delivery, and thansaction. Designation and the property of companies. Designation and delivery, and thansaction. Designation and the receipt and delivery of companies. Designation and the research and the receipt and the		Designate with an asterisk if gas transported or comp	rnixture of n essed is oth	atural and manul er than natural g	actured gas. as			
Tronwhich gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Enter Michael 14.73 psi at 60 degrees Fahrenheit. Bistance Name of Company and Description Of Service Performed (in miles) (in miles) (in miles) (in miles) (in miles) (in conis) (in		In column (a), include the names of companies from v	hich revenue	es were derived.	points of receipt	and delivery and n	ames of compar	jes
Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. Enter Mcf at 14.73 psi at 60 degrees Fahrenheit. By Minor Items (less than 1,000,000 Mcf) may be grouped. Trans- Name of Company and Description (in miles) (a) (b) (c) (d) (f) (h) NAA (a) (b) (c) (d) (e) (f) (f) (f) IDESTINATIONAL (in miles) (in miles)		from which gas was received and to which delivered.	Also specify	the Commission	order or regulati	on authorizing such	transaction.	2
Name of Company and Description of Service Performed (in miles) Received Gas Gas Gas Delivered (in cents) (b) (c) (d) (e) (f)		Designate points of receipt and delivery so that they c Enter Mcf at 14.73 psi at 60 degrees Fahrenheit.	an be identifi 6	ed on map of the Minor Items (les	respondent's pi s than 1.000.000	peline system. Mcfl mav be groupe	per	
Name of Company and Description ported Gas			_				Ave Revenue	FERC
Name of Service Performed	(Nome of Caracama Caracama N	Trans-	Mcf of	Mcf of	1	per Mcf of	Tariff Rate
(a) (b) (c) (d) (e) (f)	υ	Name of Company and Description of Service Performed	ported (in miles)	Gas Received	Gas Delivered	Revenue	Gas Delivered (in cents)	Schedule Designation
N/A N/A TOTAL		(a)	(q)	(0)	(p)	(e)	(£)	(0)
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		N/A						
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		TOTAL						

GENERAL INSTRUCTIONS

- 1 This form for Annual Report should be filled out and copied in duplicate with one copy returned to the office of the Michigan Public Service Commission by April 30, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
- Additional statements inserted for the purpose of further explanation of accounts or schedules should 2 be made on durable paper the same size as this report and securely attached.
- 3 There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the fact.
- The Oath on this page must be administered by a Notary Public or other officer authorize 4 to administer oaths.

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State of Muhagen

Midland, acting in

I, the undersigned, on oath do say that I am AN OFFICER

(State official position as owner or officer)

of the Utility Company for whom the foregoing annual report was prepared; that the same was prepared by myself or under my direction; that I have full and complete knowledge of the affairs of the said Natural Gas Purchaser and/or Carrier that I have examined the foregoing annual report and declare the same to be a correct and complete statement of the business and affairs of said Utility Company in respect to each and every matter and thing therein set forth, to the best of my knowledge, information and belief.

(Signature of person executing this report)

PO BOX 291, KAWKAWLIN, MI 48631

SUBSCRIBED AND SWORN BEFORE ME

at 2674 S. Huron, Kawkawlin, M.

this 4-25-2024

Robert A. Woods Notary Public, Midland County, MI **Acting in Bay County** My Comission Expires Dec. 24, 2025

My Commission expires

(Address of person executing this report)

(Signature of person executing this report)

MANAGING MEMBER

(Official Title)