

# ANTRIM

# 2021

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AZTEC PRODUCTION	STATE MANISTEE	1/21	990	6.70	1,806	1	32
		2/21	895	6.70	981	1	32
			<b>1,885</b>		<b>2,787</b>		
<b>AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:</b>			<b>1,885</b>		<b>2,787</b>		
BREITBURN	AEQUUS	1/21	686	17.63	4	2	11
		2/21	551	17.63	7	2	10
		3/21	745	17.63	0	2	12
		4/21	710	17.63	0	2	12
		5/21	747	17.63	0	2	12
		6/21	760	17.63	0	2	13
			<b>4,199</b>		<b>11</b>		
BREITBURN	ALL STATE STAR	1/21	7,052	8.31	877	17	13
		2/21	5,320	8.31	757	17	11
		3/21	6,721	8.31	704	17	13
		4/21	9,876	8.31	952	17	19
		5/21	8,101	8.31	917	17	15
		6/21	8,153	8.31	899	17	16
			<b>45,223</b>		<b>5,106</b>		
BREITBURN	ASE 4E	1/21	0	19.52	0	0	0
		2/21	0	19.52	0	0	0
		3/21	0	19.52	0	0	0
		4/21	0	19.52	0	0	0
		5/21	0	19.52	0	0	0
		6/21	0	19.52	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY	1/21	634	17.63	3	2	10
		2/21	590	17.63	8	2	11
		3/21	566	17.63	0	2	9
		4/21	518	17.63	0	2	9
		5/21	485	17.63	0	2	8
		6/21	459	17.63	0	2	8
			<b>3,252</b>		<b>11</b>		
BREITBURN	BAGLEY 14	1/21	0	19.19	0	0	0
		2/21	0	19.19	0	0	0
		3/21	0	19.19	0	0	0
		4/21	0	19.19	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 14	5/21	0	19.19	0	0	0
		6/21	0	19.19	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY 15 EAST	1/21	0	22.82	0	0	0
		2/21	0	22.82	0	0	0
		3/21	0	22.82	0	0	0
		4/21	0	22.82	0	0	0
		5/21	0	22.82	0	0	0
		6/21	0	22.82	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	BAGLEY 15 NW	1/21	978	25.20	0	1	32
		2/21	816	25.20	0	1	29
		3/21	1,551	25.20	9	1	50
		4/21	1,074	25.20	0	1	36
		5/21	1,091	25.20	0	1	35
		6/21	1,083	25.20	0	1	36
	<b>6,593</b>		<b>9</b>				
BREITBURN	BAGLEY 15 WEST	1/21	0	20.32	0	0	0
		2/21	0	20.32	0	0	0
		3/21	0	20.32	0	0	0
		4/21	0	20.32	0	0	0
		5/21	0	20.32	0	0	0
		6/21	0	20.32	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	BAGLEY 5	1/21	0	17.63	0	0	0
		2/21	0	17.63	0	0	0
		3/21	0	17.63	0	0	0
		4/21	0	17.63	0	0	0
		5/21	17	17.63	0	1	1
		6/21	2	17.63	0	1	0
	<b>19</b>		<b>0</b>				
BREITBURN	BAGLEY 700	1/21	0	20.50	0	0	0
		2/21	2,791	20.50	0	13	8
		3/21	8,568	20.50	0	13	21
		4/21	5,311	20.50	0	13	14
		5/21	5,141	20.50	106	13	13
		6/21	4,891	20.50	161	13	13
	<b>26,702</b>		<b>267</b>				
BREITBURN	BAGLEY EAST	1/21	9,897	20.46	0	22	14
		2/21	7,417	20.46	0	22	12
		3/21	14,488	20.46	85	21	22
		4/21	9,609	20.46	0	21	15
		5/21	9,495	20.46	0	21	15
		6/21	9,137	20.46	0	21	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>60,043</b>		<b>85</b>		
BREITBURN	BART STAR	1/21	14,834	11.26	1,743	31	15
		2/21	11,221	11.26	1,506	32	13
		3/21	14,316	11.26	1,352	30	15
		4/21	18,904	11.26	1,794	32	20
		5/21	17,042	11.26	1,700	32	17
		6/21	16,859	11.26	1,711	32	18
			<b>93,176</b>		<b>9,806</b>		
BREITBURN	BIJOU 16	1/21	7,375	14.09	0	4	59
		2/21	7,113	14.09	0	4	64
		3/21	7,502	14.09	0	4	60
		4/21	7,364	14.09	0	4	61
		5/21	7,595	14.09	0	4	61
		6/21	7,400	14.09	0	4	62
			<b>44,349</b>		<b>0</b>		
BREITBURN	BUSHMAN	1/21	17,684	15.92	1,020	15	38
		2/21	13,578	15.92	817	15	32
		3/21	17,909	15.92	1,041	15	38
		4/21	17,996	15.92	972	15	40
		5/21	18,299	15.92	1,020	15	39
		6/21	17,137	15.92	955	15	38
			<b>102,603</b>		<b>5,825</b>		
BREITBURN	CAMP 10	1/21	1,668	11.48	630	4	13
		2/21	1,165	11.48	604	4	10
		3/21	1,615	11.48	677	4	13
		4/21	1,423	11.58	571	4	12
		5/21	1,743	11.59	462	4	14
		6/21	1,604	11.59	1,031	4	13
			<b>9,218</b>		<b>3,975</b>		
BREITBURN	CHARLTON 27	1/21	8,227	24.64	0	47	6
		2/21	1,901	24.64		47	1
		3/21	0	24.64		0	0
		4/21	5,737	24.64	0	47	4
		5/21	8,408		0	47	6
		6/21	8,133		0	47	6
			<b>32,406</b>		<b>0</b>		
BREITBURN	CHARLTON 7	1/21	0	24.64	0	0	0
		2/21	0	24.64	0	0	0
		3/21	0	24.64	0	0	0
		4/21	1,896	24.64	0	6	11
		5/21	0	24.64	0	0	0
		6/21	1,557	24.64	0	6	9
			<b>3,453</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON EAST	1/21	12,250	21.90	497	30	13
		2/21	10,488	21.90	488	30	12
		3/21	11,373	26.99	541	30	12
		4/21	10,839	26.99	533	30	12
		5/21	10,662	26.99	519	30	11
		6/21	11,716	26.99	47	30	13
					<b>67,328</b>		<b>2,625</b>
BREITBURN	CHARLTON MILLENIUM	1/21	0	25.20	0	0	0
		2/21	0	25.20	0	0	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	1,420		0	1	46
		6/21	1,373		0	1	46
			<b>2,793</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 211	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	756		0	1	24
		6/21	705		0	1	24
			<b>1,461</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	29		0	1	1
		6/21	12		0	1	0
			<b>41</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	519		0	1	17
		6/21	469		0	1	16
			<b>988</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/21	0	25.20	0	0	0
		2/21	0	25.20	0	0	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	339		0	1	11
		6/21	299		0	1	10
			<b>638</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 2	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0

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BREITBURN	CHARLTON MILLENNIUM - 2	3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	702		0	1	23
		6/21	594		0	1	20
			<b>1,296</b>		<b>0</b>		
BREITBURN	CHARLTON WEST	1/21	41,847	9.61	7,571	41	33
		2/21	36,371	9.61	6,332	41	32
		3/21	40,667	9.61	7,023	41	32
		4/21	37,833	9.61	6,883	41	31
		5/21	37,877	9.61	5,946	41	30
		6/21	38,421	9.61	6,777	41	31
	<b>233,016</b>		<b>40,532</b>				
BREITBURN	CHESTER 7-11	1/21	0	19.74	0	0	0
		2/21	1,892	19.74	0	7	10
		3/21	6,197	19.74	0	9	22
		4/21	3,972	19.74	0	11	12
		5/21	3,466	19.74	73	10	11
		6/21	3,394	19.74	114	10	11
	<b>18,921</b>		<b>187</b>				
BREITBURN	CHESTER EAST	1/21	6,453	22.46	41	15	14
		2/21	5,354	22.46	0	15	13
		3/21	6,300	22.46	0	15	14
		4/21	5,783	22.46	0	15	13
		5/21	5,985	22.46	0	15	13
		6/21	6,268	22.46	0	16	13
	<b>36,143</b>		<b>41</b>				
BREITBURN	COACHES/HAYES 34	1/21	7,991	17.63	47	15	17
		2/21	6,628	17.63	91	15	16
		3/21	8,291	17.63	0	15	18
		4/21	7,886	17.63	0	15	18
		5/21	8,103	17.63	0	15	17
		6/21	7,530	17.63	0	15	17
	<b>46,429</b>		<b>138</b>				
BREITBURN	COLONEL SAUNDERS	1/21	0	6.73	0	0	0
		2/21	0	6.73	0	0	0
		3/21	0	6.73	0	0	0
		4/21	0	6.73	0	0	0
		5/21	0	6.73	0	0	0
		6/21	0	6.73	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	COLONEL SAUNDERS NORT	1/21	0	6.73	0	0	0
		2/21	0	6.73	0	0	0
		3/21	0	6.73	0	0	0
		4/21	0	6.73	0	0	0

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BREITBURN	COLONEL SAUNDERS NORT	5/21	0	6.73	0	0	0
		6/21	0	6.73	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	CORWITH	1/21	16,162	12.47	2,964	28	19
		2/21	14,700	12.47	2,668	29	18
		3/21	16,341	12.47	2,494	29	18
		4/21	15,746	12.47	2,366	29	18
		5/21	14,245	12.47	2,333	29	16
		6/21	13,247	12.47	345	29	15
			<b>90,441</b>		<b>13,170</b>		
BREITBURN	DOVER 7	1/21	3,081	7.47	0	4	25
		2/21	2,717	7.47	0	4	24
		3/21	3,029	7.47	0	4	24
		4/21	2,954	7.47	0	4	25
		5/21	3,080	7.47	0	4	25
		6/21	3,276	7.47	0	4	27
			<b>18,137</b>		<b>0</b>		
BREITBURN	DOVER RIDGE	1/21	8,800	7.47	4,908	9	32
		2/21	7,218	7.47	2,508	9	29
		3/21	7,759	7.47	4,733	9	28
		4/21	7,464	7.47	2,813	9	28
		5/21	8,247	7.47	3,059	9	30
		6/21	8,223	7.47	2,396	9	30
			<b>47,711</b>		<b>20,417</b>		
BREITBURN	DOVER VALLEY	1/21	2,151	5.80	0	3	23
		2/21	1,928	5.80	0	3	23
		3/21	2,096	5.80	0	3	23
		4/21	1,929	5.80	0	3	21
		5/21	1,997	5.04	0	3	21
		6/21	2,006	5.04	0	3	22
			<b>12,107</b>		<b>0</b>		
BREITBURN	ECHO LAKE	1/21	8,674	17.35	38	8	35
		2/21	7,945	17.35	30	8	35
		3/21	8,579	17.35	37	8	35
		4/21	8,284	17.35	55	8	35
		5/21	8,563	17.35	41	8	35
		6/21	8,205	17.35	38	8	34
			<b>50,250</b>		<b>239</b>		
BREITBURN	ELMER FUDD 1-A	1/21	25,892	9.87	3,124	33	25
		2/21	20,047	9.87	2,677	33	22
		3/21	25,636	9.87	3,042	33	25
		4/21	25,090	9.87	2,878	33	25
		5/21	26,300	9.87	3,027	35	24
		6/21	25,743	9.87	3,559	35	25

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			<b>148,708</b>		<b>18,307</b>		
<b>BREITBURN</b>	<b>ELMER FUDD EAST</b>	1/21	31,929	10.48	1,987	24	43
		2/21	24,921	10.48	1,774	24	37
		3/21	31,768	10.48	2,122	24	43
		4/21	30,977	10.48	1,866	24	43
		5/21	33,731	10.48	2,312	24	45
		6/21	32,651	10.48	2,312	24	45
			<b>185,977</b>		<b>12,373</b>		
<b>BREITBURN</b>	<b>ELMIRA THRIVE EAST</b>	1/21	0	8.07	0	0	0
		2/21	0	8.07	0	0	0
		3/21	0	8.07	0	0	0
		4/21	0	8.07	0	0	0
		5/21	0	8.07	0	0	0
		6/21	0	8.07	0	0	0
			<b>0</b>		<b>0</b>		
<b>BREITBURN</b>	<b>FLETCH</b>	1/21	18,667	19.76	865	24	25
		2/21	16,285	19.76	951	24	24
		3/21	17,853	19.76	1,080	24	24
		4/21	16,823	19.76	1,095	24	23
		5/21	17,589	19.76	1,148	24	24
		6/21	17,722	19.76	1,066	24	25
			<b>104,939</b>		<b>6,205</b>		
<b>BREITBURN</b>	<b>FLETCH 35</b>	1/21	256	19.76	12	1	8
		2/21	233	17.76	14	1	8
		3/21	253	19.76	15	1	8
		4/21	248	19.76	16	1	8
		5/21	253	19.76	17	1	8
		6/21	246	19.76	15	1	8
			<b>1,489</b>		<b>89</b>		
<b>BREITBURN</b>	<b>FONTINALIS CLUB</b>	1/21	11,329	6.75	7,444	27	14
		2/21	10,068	6.75	2,172	26	14
		3/21	11,764	6.75	5,267	26	15
		4/21	10,175	6.75	7,794	27	13
		5/21	10,790	6.75	7,125	28	12
		6/21	10,371	6.75	4,505	28	12
			<b>64,497</b>		<b>34,307</b>		
<b>BREITBURN</b>	<b>FREDERIC IX</b>	1/21	0	13.57	0	0	0
		2/21	0	13.57	0	0	0
		3/21	0	13.57	0	0	0
		4/21	0	13.57	0	0	0
		5/21	0	13.57	0	0	0
		6/21	0	13.57	0	0	0
			<b>0</b>		<b>0</b>		

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BREITBURN	FREDERIC X	1/21	0	13.57	0	0	0
		2/21	0	13.57	0	0	0
		3/21	0	13.57	0	0	0
		4/21	0	13.57	0	0	0
		5/21	0	13.57	0	0	0
		6/21	0	13.57	0	0	0
					<b>0</b>		<b>0</b>
BREITBURN	GREEN RIVER SOUTH	1/21	55,842	14.09	4	60	30
		2/21	49,333	14.09	0	59	30
		3/21	53,787	14.09	0	57	30
		4/21	52,421	14.09	0	58	30
		5/21	53,860	14.09	0	57	30
		6/21	48,508	14.09	0	57	28
					<b>313,751</b>		<b>4</b>
BREITBURN	GREEN RIVER WEST	1/21	43,598	9.54	2	41	34
		2/21	38,124	9.54	0	41	33
		3/21	42,452	9.54	0	41	33
		4/21	41,221	9.54	0	41	34
		5/21	41,220	9.54	0	41	32
		6/21	41,383	9.54	0	41	34
					<b>247,998</b>		<b>2</b>
BREITBURN	HAPPY HILLMAN	1/21	14,820	23.36	473	27	18
		2/21	12,999	23.36	378	27	17
		3/21	14,068	23.36	407	27	17
		4/21	12,422	23.36	378	27	15
		5/21	14,717	23.36	444	27	18
		6/21	13,849	23.36	410	27	17
					<b>82,875</b>		<b>2,490</b>
BREITBURN	HAYES 10	1/21	8,445	25.86	0	23	12
		2/21	6,869	25.86	0	23	11
		3/21	8,398	25.86	0	23	12
		4/21	11,908	25.86	0	23	17
		5/21	10,229	25.86	0	23	14
		6/21	9,732	25.86	0	23	14
					<b>55,581</b>		<b>0</b>
BREITBURN	HAYES 15	1/21	0	21.35	0	0	0
		2/21	0	21.35	0	0	0
		3/21	0	21.35	0	0	0
		4/21	0	21.35	0	0	0
		5/21	0	21.35	0	0	0
		6/21	0	21.35	0	0	0
					<b>0</b>		<b>0</b>
BREITBURN	HAYES 7	1/21	2,193	16.16	0	3	24
		2/21	1,708	16.16	0	3	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 7	3/21	2,131	16.15	0	3	23
		4/21	2,255	16.09	64	3	25
		5/21	3,038	16.19	79	3	33
		6/21	2,875	16.19	60	3	32
			<b>14,200</b>		<b>203</b>		
BREITBURN	HUNT N HAYES	1/21	21,700	23.10	619	30	23
		2/21	19,140	23.10	547	30	23
		3/21	20,861	23.10	623	30	22
		4/21	19,931	23.10	581	30	22
		5/21	20,904	23.10	557	30	22
		6/21	20,854	23.10	527	30	23
	<b>123,390</b>		<b>3,454</b>				
BREITBURN	KNIGHT VIENNA 4	1/21	8,114	21.73	645	14	19
		2/21	7,457	21.73	487	14	19
		3/21	8,252	21.73	539	14	19
		4/21	7,841	21.73	511	14	19
		5/21	8,153	21.73	477	15	18
		6/21	7,513	21.73	439	15	17
	<b>47,330</b>		<b>3,098</b>				
BREITBURN	LAKE 19	1/21	0	6.73	0	0	0
		2/21	0	6.73	0	0	0
		3/21	0	6.73	0	0	0
		4/21	0	6.73	0	0	0
		5/21	0	6.73	0	0	0
		6/21	0	6.73	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	LAKE MANUKA	1/21	2,559	22.49	0	3	28
		2/21	1,723	22.49	0	3	21
		3/21	1,568	22.49	0	3	17
		4/21	1,683	22.49	0	3	19
		5/21	1,274	22.49	0	3	14
		6/21	1,266	22.49	0	2	21
	<b>10,073</b>		<b>0</b>				
BREITBURN	LIBRATUS	1/21	582	22.49	3	1	19
		2/21	526	22.49	7	1	19
		3/21	582	22.49	0	1	19
		4/21	564	22.49	0	1	19
		5/21	588	22.49	0	1	19
		6/21	576	22.49	0	1	19
	<b>3,418</b>		<b>10</b>				
BREITBURN	LIVINGSTON 17	1/21	7,804	9.45	4,445	16	16
		2/21	6,183	9.45	3,585	16	14
		3/21	7,993	9.45	4,279	16	16
		4/21	11,828	9.45	4,882	16	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 17	5/21	10,333	9.45	8,530	18	19
		6/21	10,398	9.45	8,075	18	19
			<b>54,539</b>		<b>33,796</b>		
BREITBURN	LIVINGSTON 19	1/21	34,456	13.35	186	42	26
		2/21	30,327	13.35	394	42	26
		3/21	33,986	13.35	0	42	26
		4/21	33,474	13.35	0	44	25
		5/21	35,332	13.35	0	44	26
		6/21	33,128	13.35	0	44	25
	<b>200,703</b>		<b>580</b>				
BREITBURN	LIVINGSTON 36	1/21	7,302	21.34	0	11	21
		2/21	5,869	21.34	0	11	19
		3/21	11,522	21.34	6	12	31
		4/21	7,847	21.34	0	12	22
		5/21	7,881	21.34	0	12	21
		6/21	7,670	21.34	0	12	21
	<b>48,091</b>		<b>6</b>				
BREITBURN	LIVINGSTON B3-20	1/21	711	13.35	4	1	23
		2/21	623	13.35	8	1	22
		3/21	723	13.35	0	1	23
		4/21	680	13.35	0	1	23
		5/21	665	13.35	0	1	21
		6/21	604	13.35	0	1	20
	<b>4,006</b>		<b>12</b>				
BREITBURN	LOUD 16-17	1/21	3,817	24.54	0	4	31
		2/21	3,296	24.54	0	4	29
		3/21	3,586	24.54	0	4	29
		4/21	3,616	24.54	0	4	30
		5/21	3,631	24.54	0	4	29
		6/21	3,048	24.52	0	4	25
	<b>20,994</b>		<b>0</b>				
BREITBURN	LUCKY 16	1/21	3,503	20.40	21	10	11
		2/21	3,257	20.40	44	10	12
		3/21	3,449	20.40	0	10	11
		4/21	3,147	20.40	0	10	10
		5/21	3,235	20.40	0	10	10
		6/21	2,874	20.40	0	11	9
	<b>19,465</b>		<b>65</b>				
BREITBURN	MANCELONA 23	1/21	1,172	13.72	25	3	13
		2/21	1,112	13.72	0	3	13
		3/21	1,152	13.72	0	3	12
		4/21	1,033	13.72	0	3	11
		5/21	1,162	13.72	0	3	12
		6/21	1,107	13.72	0	3	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>6,738</b>		<b>25</b>		
BREITBURN	MANCELONA 24-25	1/21	2,652	13.72	59	4	21
		2/21	2,504	13.72	0	4	22
		3/21	2,828	13.72	0	4	23
		4/21	2,743	13.72	0	4	23
		5/21	3,245	13.72	0	4	26
		6/21	3,241	13.72	0	4	27
					<b>17,213</b>		<b>59</b>
BREITBURN	MANCELONA 26-27	1/21	3,654	13.72	80	7	17
		2/21	3,355	13.72	0	7	17
		3/21	3,552	13.72	0	7	16
		4/21	3,457	13.72	0	7	16
		5/21	4,111	13.72	0	7	19
		6/21	3,889	13.72	0	7	19
					<b>22,018</b>		<b>80</b>
BREITBURN	MANCELONA 30	1/21	1,758	12.10	8	3	19
		2/21	1,888	12.10	0	3	22
		3/21	2,250	12.10	0	3	24
		4/21	2,003	12.10	0	3	22
		5/21	1,938	12.10	0	3	21
		6/21	1,792	12.10	0	3	20
					<b>11,629</b>		<b>8</b>
BREITBURN	MANCELONA EAST	1/21	12,548	12.10	0	33	12
		2/21	9,662	12.10	0	33	10
		3/21	10,291	12.10	0	33	10
		4/21	12,282	12.10	0	33	12
		5/21	13,455	12.10	0	33	13
		6/21	12,194	12.10	0	33	12
					<b>70,432</b>		<b>0</b>
BREITBURN	MANCELONA EAST Antrim	1/21	4,051	13.72	91	9	15
		2/21	3,456	13.72	0	9	14
		3/21	3,917	13.72	0	9	14
		4/21	4,127	13.72	0	9	15
		5/21	4,911	13.72	0	9	18
		6/21	4,979	13.72	0	9	18
					<b>25,441</b>		<b>91</b>
BREITBURN	MANCELONA WEST	1/21	14,647	12.10	0	31	15
		2/21	11,397	12.10	0	30	14
		3/21	15,117	12.10	0	31	16
		4/21	15,543	12.10	0	32	16
		5/21	17,187	12.10	0	32	17
		6/21	17,335	12.10	0	32	18
					<b>91,226</b>		<b>0</b>

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON PHASE 1	1/21	0	8.75	0	0	0
		2/21	0	8.75	0	0	0
		3/21	0	8.75	0	0	0
		4/21	1,542	8.75	0	12	4
		5/21	5,099	8.75	0	14	12
		6/21	701	8.75	0	14	2
					<b>7,342</b>		<b>0</b>
BREITBURN	MID CHARLTON PHASE 2	1/21	0	7.57	0	0	0
		2/21	0	7.57	0	0	0
		3/21	0	7.57	0	0	0
		4/21	0	7.57	0	0	0
		5/21	0	7.57	0	0	0
		6/21	0	7.57	0	0	0
					<b>0</b>		<b>0</b>
BREITBURN	MID CHARLTON SOUTH ADD	1/21	0	8.75	0	0	0
		2/21	0	8.75	0	0	0
		3/21	0	8.75	0	0	0
		4/21	961	8.75	0	9	4
		5/21	0	8.75	0	0	0
		6/21	541	8.75	0	9	2
					<b>1,502</b>		<b>0</b>
BREITBURN	MIDDLE EARTH	1/21	3,600	17.72	19	6	19
		2/21	3,042	17.72	40	6	18
		3/21	3,528	17.72	0	6	19
		4/21	3,426	17.72	0	6	19
		5/21	3,559	17.72	0	6	19
		6/21	3,476	17.72	0	6	19
					<b>20,631</b>		<b>59</b>
BREITBURN	NEW CALEDONIA	1/21	2,352	7.63	471	4	19
		2/21	1,982	7.63	380	4	18
		3/21	2,083	7.63	412	4	17
		4/21	2,186	7.63	447	4	18
		5/21	2,203	7.63	433	4	18
		6/21	2,042	7.63	274	4	17
					<b>12,848</b>		<b>2,417</b>
BREITBURN	NEW CALEDONIA N	1/21	1,870	7.63	374	3	20
		2/21	1,568	7.63	300	3	19
		3/21	1,722	7.63	340	3	19
		4/21	1,524	7.63	312	3	17
		5/21	1,485	7.63	292	3	16
		6/21	1,406	7.63	188	3	16
					<b>9,575</b>		<b>1,806</b>
BREITBURN	NEW CALEDONIA NE	1/21	2,041	7.63	408	2	33
		2/21	1,706	7.63	327	2	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA NE	3/21	1,948	7.63	385	2	31
		4/21	1,938	7.63	396	2	32
		5/21	1,969	7.63	387	2	32
		6/21	1,932	7.63	258	2	32
			<b>11,534</b>		<b>2,161</b>		
BREITBURN	NEW CALEDONIA NW	1/21	7,048	7.63	1,409	7	32
		2/21	6,254	7.63	1,199	7	32
		3/21	6,825	7.63	1,347	7	31
		4/21	6,744	7.63	1,379	7	32
		5/21	6,828	7.63	1,343	7	31
		6/21	6,469	7.63	863	7	31
	<b>40,168</b>		<b>7,540</b>				
BREITBURN	NEW CALEDONIA W	1/21	6,696	7.63	1,339	8	27
		2/21	5,756	7.63	1,103	8	26
		3/21	6,250	7.63	1,234	8	25
		4/21	6,160	7.63	1,260	8	26
		5/21	6,382	7.63	1,254	8	26
		6/21	6,389	7.63	854	8	27
	<b>37,633</b>		<b>7,044</b>				
BREITBURN	NEW CALEDONIA WILDCAT	1/21	2,803	7.63	560	1	90
		2/21	2,355	7.63	451	1	84
		3/21	2,606	7.63	514	1	84
		4/21	2,543	7.63	520	1	85
		5/21	2,606	7.63	512	1	84
		6/21	2,545	7.63	340	1	85
	<b>15,458</b>		<b>2,897</b>				
BREITBURN	NORTH LIVINGSTON	1/21	1,071	9.36	632	1	35
		2/21	1,034	9.36	599	1	37
		3/21	1,141	9.36	611	1	37
		4/21	1,313	9.36	541	1	44
		5/21	1,058	9.36	869	3	11
		6/21	1,001	9.36	774	3	11
	<b>6,618</b>		<b>4,026</b>				
BREITBURN	NORTH STARMIRA 1 (NADV-	1/21	2,824	20.74	0	10	9
		2/21	2,154	20.74	0	10	8
		3/21	2,836	20.74	0	10	9
		4/21	3,291	20.74	0	10	11
		5/21	3,143	20.74	47	10	10
		6/21	3,348	20.74	112	10	11
	<b>17,596</b>		<b>159</b>				
BREITBURN	NORTH STARMIRA 2 (NADV-	1/21	2,457	21.19	0	11	7
		2/21	2,056	21.19	0	11	7
		3/21	2,576	21.19	0	11	8
		4/21	3,200	21.19	0	11	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NORTH STARMIRA 2 (NADV-	5/21	2,751	21.19	0	11	8
		6/21	2,706	21.19	15	11	8
			<b>15,746</b>		<b>15</b>		
BREITBURN	NORTH STARMIRA 3 (NADV-	1/21	4,823	20.66	0	11	14
		2/21	3,935	20.66	0	11	13
		3/21	4,801	20.66	0	11	14
		4/21	7,125	20.66	199	11	22
		5/21	6,911	20.66	179	11	20
		6/21	6,428	20.66	137	11	19
	<b>34,023</b>		<b>515</b>				
BREITBURN	NORTH STARMIRA 7 (NADV-	1/21	1,367	14.68	912	7	6
		2/21	1,309	14.68	954	9	5
		3/21	1,528	14.68	1,086	7	7
		4/21	1,435	14.68	953	7	7
		5/21	1,875	14.68	585	7	9
		6/21	1,866	14.68	1,318	8	8
	<b>9,380</b>		<b>5,808</b>				
BREITBURN	PEGGY FLEMING	1/21	0	8.86	0	0	0
		2/21	0	8.86	0	0	0
		3/21	0	8.86	0	0	0
		4/21	0	8.86	0	0	0
		5/21	0	8.86	0	0	0
		6/21	0	8.86	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	PICKERAL LAKE	1/21	9,050	6.75	29,076	8	36
		2/21	7,333	6.75	24,016	8	33
		3/21	8,656	6.75	26,423	8	35
		4/21	8,290	6.75	35,425	8	35
		5/21	6,947	6.75	31,130	8	28
		6/21	6,695	6.75	26,119	8	28
	<b>46,971</b>		<b>172,189</b>				
BREITBURN	PLEASANT VALLEY	1/21	6,998	23.08	229	19	12
		2/21	6,253	23.08	184	18	12
		3/21	6,768	23.08	198	18	12
		4/21	7,772	23.08	239	18	14
		5/21	6,430	23.08	195	18	12
		6/21	6,563	23.08	192	18	12
	<b>40,784</b>		<b>1,237</b>				
BREITBURN	POTTS LAKE	1/21	11,454	15.45	715	9	41
		2/21	8,677	15.45	611	9	34
		3/21	10,542	15.45	703	9	38
		4/21	10,036	15.45	605	9	37
		5/21	10,144	15.45	696	9	36
		6/21	9,839	15.45	697	9	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>60,692</b>		<b>4,027</b>		
BREITBURN	SHELL DOVER	1/21	0	16.58	0	0	0
		2/21	0	16.58	0	0	0
		3/21	0	16.58	0	0	0
		4/21	1,209	16.58	0	12	3
		5/21	951	16.58	0	12	3
		6/21	759	16.58	0	14	2
					<b>2,919</b>		<b>0</b>
BREITBURN	SKEBA CAPLE	1/21	8,392	24.47	548	19	14
		2/21	6,774	24.47	375	19	13
		3/21	8,673	21.47	513	19	15
		4/21	11,902	21.47	559	19	21
		5/21	10,259	21.47	407	19	17
		6/21	10,275	21.47	396	19	18
					<b>56,275</b>		<b>2,798</b>
BREITBURN	SOUTH CAPLE	1/21	8,636	21.59	594	23	12
		2/21	7,437	21.59	411	23	12
		3/21	9,545	21.59	566	23	13
		4/21	13,259	21.59	627	23	19
		5/21	11,506	21.59	455	23	16
		6/21	11,325	21.59	436	23	16
					<b>61,708</b>		<b>3,089</b>
BREITBURN	SOUTH RUST NEVER SLEEP	1/21	19,918	20.77	769	24	27
		2/21	17,799	20.77	651	24	26
		3/21	19,591	20.77	803	23	27
		4/21	18,617	20.77	771	24	26
		5/21	19,955	20.77	801	24	27
		6/21	19,631	20.77	627	24	27
					<b>115,511</b>		<b>4,422</b>
BREITBURN	SOUTH VANDERBILT	1/21	130	6.75	0	1	4
		2/21	150	6.75	0	1	5
		3/21	115	6.75	1	1	4
		4/21	131	6.75	1,025	1	4
		5/21	154	6.75	405	1	5
		6/21	73	6.75	921	1	2
					<b>753</b>		<b>2,352</b>
BREITBURN	ST AVERY	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
					<b>0</b>		<b>0</b>

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A2-7	1/21	1,858	18.19	123	1	60
		2/21	1,428	18.19	108	1	51
		3/21	1,818	18.19	129	1	59
		4/21	1,745	18.19	111	1	58
		5/21	1,619	18.19	117	1	52
		6/21	1,483	18.19	111	1	49
					<b>9,951</b>		<b>699</b>
BREITBURN	ST CLINTON A3-8	1/21	930	18.51	61	1	30
		2/21	697	18.51	53	1	25
		3/21	931	18.51	66	1	30
		4/21	910	18.51	58	1	30
		5/21	923	18.51	67	1	30
		6/21	870	18.51	65	1	29
					<b>5,261</b>		<b>370</b>
BREITBURN	ST CLINTON A4-18	1/21	720	16.10	46	1	23
		2/21	557	16.10	40	1	20
		3/21	731	16.10	50	1	24
		4/21	717	16.10	44	1	24
		5/21	719	16.10	50	1	23
		6/21	658	16.10	47	1	22
					<b>4,102</b>		<b>277</b>
BREITBURN	ST ELMER 5	1/21	319	10.84	38	1	10
		2/21	269	10.84	35	1	10
		3/21	314	10.84	37	1	10
		4/21	314	10.84	36	1	10
		5/21	296	10.84	34	1	10
		6/21	263	10.84	36	1	9
					<b>1,775</b>		<b>216</b>
BREITBURN	ST MANCELONA	1/21	615	17.25	13	1	20
		2/21	581	17.25	0	1	21
		3/21	668	17.25	0	1	22
		4/21	466	17.25	0	1	16
		5/21	496	17.25	0	1	16
		6/21	487	17.25	0	1	16
					<b>3,313</b>		<b>13</b>
BREITBURN	ST MANCELONA B4-27	1/21	543	17.59	12	1	18
		2/21	434	17.59	0	1	16
		3/21	474	17.59	0	1	15
		4/21	443	17.59	0	1	15
		5/21	517	17.25	0	1	17
		6/21	511	17.25	0	1	17
					<b>2,922</b>		<b>12</b>
BREITBURN	ST MANCELONA C1-24	1/21	332	18.08	7	1	11
		2/21	211	18.08	0	1	8

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST MANCELONA C1-24	3/21	75	18.08	0	1	2
		4/21	270	18.08	0	1	9
		5/21	508	18.08	0	1	16
		6/21	709	18.08	0	1	24
			<b>2,105</b>		<b>7</b>		
BREITBURN	STATE BAGLEY-HAYES	1/21	1,430	17.63	8	4	12
		2/21	1,253	17.63	17	4	11
		3/21	1,327	17.63	0	4	11
		4/21	1,261	17.63	0	4	11
		5/21	1,319	17.63	0	4	11
		6/21	1,266	17.63	0	4	11
	<b>7,856</b>		<b>25</b>				
BREITBURN	STATE CLINTON 3	1/21	2,498	12.40	82	2	40
		2/21	2,148	12.44	67	2	38
		3/21	2,322	12.42	82	2	37
		4/21	1,722	12.56	62	2	29
		5/21	2,347	12.56	82	2	38
		6/21	2,314	12.62	65	2	39
	<b>13,351</b>		<b>440</b>				
BREITBURN	STATE DOVER D4-9	1/21	0	17.83	11	0	0
		2/21	300	17.83	57	1	11
		3/21	308	17.83	48	1	10
		4/21	323	17.83	50	1	11
		5/21	374	17.83	63	1	12
		6/21	346	17.83	9	1	12
	<b>1,651</b>		<b>238</b>				
BREITBURN	STATE ELMER	1/21	4,901	15.39	359	3	53
		2/21	3,850	15.39	325	3	46
		3/21	4,963	15.39	392	3	53
		4/21	4,874	15.39	342	3	54
		5/21	4,904	15.39	392	3	53
		6/21	4,636	15.39	387	3	52
	<b>28,128</b>		<b>2,197</b>				
BREITBURN	STATE GARFIELD B3-9 HDL	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	STATE HAYES 11	1/21	344	14.68	2	1	11
		2/21	317	14.68	4	1	11
		3/21	349	14.68	0	1	11
		4/21	336	14.68	0	1	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE HAYES 11	5/21	348	14.68	0	1	11
		6/21	332	14.68	0	1	11
			<b>2,026</b>		<b>6</b>		
BREITBURN	STATE RUST	1/21	4,633	20.35	178	5	30
		2/21	4,307	20.35	154	5	31
		3/21	4,388	20.35	177	5	28
		4/21	4,897	20.35	198	5	33
		5/21	4,187	20.35	166	5	27
		6/21	4,976	20.35	156	5	33
	<b>27,388</b>		<b>1,029</b>				
BREITBURN	STURGEON VALLEY RANCH	1/21	6,738	6.75	4,453	13	17
		2/21	5,940	6.75	2,707	15	14
		3/21	6,423	6.75	2,915	15	14
		4/21	6,340	6.75	4,647	14	15
		5/21	6,334	6.75	5,266	14	15
		6/21	5,734	6.75	5,570	14	14
	<b>37,509</b>		<b>25,558</b>				
BREITBURN	USA ELMER CLINTON	1/21	6,424	20.35	333	10	21
		2/21	5,556	20.35	319	10	20
		3/21	6,443	20.35	393	10	21
		4/21	6,417	20.35	354	11	19
		5/21	6,411	20.35	404	10	21
		6/21	6,199	20.35	402	10	21
	<b>37,450</b>		<b>2,205</b>				
BREITBURN	VIENNA 6	1/21	333	21.83	121	2	5
		2/21	202	21.83	18	2	4
		3/21	332	21.83	20	2	5
		4/21	304	21.84	18	2	5
		5/21	302	21.86	15	2	5
		6/21	251	21.87	13	2	4
	<b>1,724</b>		<b>205</b>				
BREITBURN	WEQUAS	1/21	580	22.49	0	1	19
		2/21	466	22.49	0	1	17
		3/21	494	22.49	0	1	16
		4/21	495	22.49	0	1	17
		5/21	517	22.49	0	1	17
		6/21	543	22.49	0	1	18
	<b>3,095</b>		<b>0</b>				
BREITBURN	WILDCARD	1/21	11,575	25.40	590	21	18
		2/21	10,611	25.40	500	21	18
		3/21	11,583	25.40	587	21	18
		4/21	11,090	25.40	538	21	18
		5/21	11,377	25.40	562	21	17
		6/21	10,977	25.40	476	21	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			67,213		3,253		
BREITBURN	WINTER	1/21	1,702	15.65	9	5	11
		2/21	1,262	15.65	0	5	9
		3/21	1,577	15.65	0	5	10
		4/21	1,450	15.65	0	5	10
		5/21	1,563	15.65	0	5	10
		6/21	1,705	15.65	0	5	11
					9,259		9
<b>BREITBURN - REPORTER TOTALS:</b>			<b>3,947,403</b>		<b>479,028</b>		
DELTA	AVERY 24	1/21	10,534	28.00	45	16	21
		2/21	8,400	28.00	41	16	19
		3/21	9,158	28.00	43	16	18
		4/21	8,548	28.00	40	16	18
		5/21	9,387	28.00	45	16	19
		6/21	9,935	28.00	47	16	21
					55,962		261
DELTA	AVERY 31	1/21	17,206	28.00	85	29	19
		2/21	14,226	28.00	90	29	18
		3/21	15,590	28.00	45	29	17
		4/21	15,045	28.00	104	29	17
		5/21	14,861	28.00	51	29	17
		6/21	16,172	28.00	90	29	19
					93,100		465
DELTA	AXFORD	1/21	21,090	12.00	2,163	33	21
		2/21	16,589	12.00	1,677	33	18
		3/21	18,174	12.00	1,577	33	18
		4/21	16,968	12.00	2,818	33	17
		5/21	19,251	12.00	2,694	33	19
		6/21	21,468	13.00	2,341	33	22
					113,540		13,270
DELTA	BENSINGER	1/21	6,147	12.00	3,735	4	50
		2/21	5,257	12.00	3,105	4	47
		3/21	5,753	12.00	3,112	4	46
		4/21	5,465	12.00	3,197	4	46
		5/21	6,744	12.00	3,091	4	54
		6/21	7,371	13.00	2,775	4	61
					36,737		19,015
DELTA	BOUGHNER	1/21	1,447	12.00	3,494	11	4
		2/21	1,514	12.00	3,034	11	5
		3/21	1,954	12.00	3,822	11	6
		4/21	1,834	12.00	3,734	11	6
		5/21	1,823	12.00	3,350	11	5
		6/21	1,981	13.00	3,430	11	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>10,553</b>		<b>20,864</b>		
DELTA	BRILEY 17	1/21	11,282	18.00	21	16	23
		2/21	11,120	18.00	75	16	25
		3/21	10,766	18.00	41	16	22
		4/21	8,780	18.00	53	16	18
		5/21	10,310	18.00	29	16	21
		6/21	11,371	18.00	31	16	24
			<b>63,629</b>		<b>250</b>		
DELTA	BRILEY 20	1/21	2,435	18.00	25	1	79
		2/21	2,451	18.00	22	1	88
		3/21	2,587	18.00	29	1	83
		4/21	2,111	18.00	30	1	70
		5/21	2,278	18.00	20	1	73
		6/21	2,664	18.00	25	1	89
			<b>14,526</b>		<b>151</b>		
DELTA	BRILEY 33	1/21	4,698	18.00	275	10	15
		2/21	4,258	18.00	164	10	15
		3/21	4,226	18.00	257	10	14
		4/21	3,522	18.00	294	10	12
		5/21	4,321	18.00	220	10	14
		6/21	4,948	18.00	192	10	16
			<b>25,973</b>		<b>1,402</b>		
DELTA	DELTA BRILEY 19	1/21	11,825	18.00	232	18	21
		2/21	11,241	18.00	250	18	22
		3/21	10,873	18.00	372	18	19
		4/21	9,078	18.00	307	18	17
		5/21	11,007	18.00	315	18	20
		6/21	12,529	18.00	330	18	23
			<b>66,553</b>		<b>1,806</b>		
DELTA	DELTA BRILEY 29	1/21	17,539	18.00	340	31	18
		2/21	14,305	18.00	333	31	16
		3/21	17,710	18.00	368	31	18
		4/21	12,744	18.00	351	31	14
		5/21	16,195	18.00	364	31	17
		6/21	16,366	18.00	347	31	18
			<b>94,859</b>		<b>2,103</b>		
DELTA	DELTA BRILEY 31	1/21	11,152	18.00	52	18	20
		2/21	10,308	18.00	53	18	20
		3/21	9,353	18.00	85	18	17
		4/21	8,437	18.00	45	18	16
		5/21	8,890	18.00	34	18	16
		6/21	11,101	18.00	80	18	21
			<b>59,241</b>		<b>349</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 14	1/21	6,874	12.00	2,488	7	32
		2/21	4,814	12.00	2,069	7	25
		3/21	5,890	12.00	2,075	7	27
		4/21	5,660	12.00	2,131	7	27
		5/21	5,484	12.00	2,077	7	25
		6/21	4,633	13.00	1,850	7	22
					<b>33,355</b>		<b>12,690</b>
DELTA	DOVER 33	1/21	1,878	12.00	390	3	20
		2/21	1,073	12.00	340	3	13
		3/21	796	12.00	426	3	9
		4/21	1,082	12.00	418	3	12
		5/21	1,126	12.00	371	3	12
		6/21	1,130	13.00	384	3	13
					<b>7,085</b>		<b>2,329</b>
DELTA	ELMER 17B	1/21	6,438	6.00	1,003	8	26
		2/21	5,739	6.00	888	8	26
		3/21	5,828	6.00	1,003	8	23
		4/21	5,743	6.00	956	8	24
		5/21	5,693	6.00	985	8	23
		6/21	5,735	6.00	966	8	24
					<b>35,176</b>		<b>5,801</b>
DELTA	ELMER 26	1/21	13,906	6.00	2,521	16	28
		2/21	11,887	6.00	2,263	16	27
		3/21	12,889	6.00	2,538	16	26
		4/21	12,582	6.00	2,458	16	26
		5/21	12,671	6.00	2,531	16	26
		6/21	12,540	6.00	2,450	16	26
					<b>76,475</b>		<b>14,761</b>
DELTA	KUBACKI	1/21	1,739	12.00	2,790	12	5
		2/21	1,235	12.00	2,866	12	4
		3/21	2,014	12.00	3,397	12	5
		4/21	1,774	12.00	2,853	12	5
		5/21	1,882	12.00	3,050	12	5
		6/21	1,819	13.00	2,883	12	5
					<b>10,463</b>		<b>17,839</b>
DELTA	LAKE 15	1/21	16,806	27.00	79	20	27
		2/21	14,212	27.00	170	20	25
		3/21	14,351	27.00	190	20	23
		4/21	14,768	27.00	145	20	25
		5/21	15,322	27.00	285	20	25
		6/21	15,024	27.00	239	20	25
					<b>90,483</b>		<b>1,108</b>
DELTA	MT RAYNIER	1/21	1,731	18.00	107	4	14
		2/21	1,393	18.00	103	4	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MT RAYNIER	3/21	1,476	18.00	209	4	12
		4/21	1,471	18.00	64	4	12
		5/21	1,655	18.00	82	4	13
		6/21	2,064	18.00	119	4	17
			<b>9,790</b>		<b>684</b>		
DELTA	NIMBY	1/21	3,330	12.00	283	5	21
		2/21	2,878	12.00	254	5	21
		3/21	3,369	12.00	252	5	22
		4/21	2,848	12.00	294	5	19
		5/21	3,076	12.00	286	5	20
		6/21	3,060	13.00	247	5	20
	<b>18,561</b>		<b>1,616</b>				
DELTA	SCHRADER	1/21	9,248	12.00	3,128	26	11
		2/21	6,732	12.00	3,078	26	9
		3/21	8,281	12.00	3,836	26	10
		4/21	7,464	12.00	3,392	26	10
		5/21	7,882	12.00	3,398	26	10
		6/21	8,303	13.00	3,170	26	11
	<b>47,910</b>		<b>20,002</b>				
DELTA	VIENNA 13	1/21	2,185	18.00	53	4	18
		2/21	2,128	18.00	44	4	19
		3/21	1,991	18.00	29	4	16
		4/21	1,646	18.00	28	4	14
		5/21	2,022	18.00	33	4	16
		6/21	2,376	18.00	29	4	20
	<b>12,348</b>		<b>216</b>				
<b>DELTA - REPORTER TOTALS:</b>			<b>976,319</b>		<b>136,982</b>		
DEVONIAN ENERGY	CHARLTON 32	1/21	5,516	6.36	10	20	9
		2/21	5,146	6.35	10	20	9
		3/21	7,254	6.35	9	20	12
		4/21	5,318	6.35	11	20	9
		5/21	4,357	6.35	14	20	7
		6/21	4,182	6.35	15	20	7
	<b>31,773</b>		<b>69</b>				
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>31,773</b>		<b>69</b>		
HOY PRODUCTION LL	BLACK RIVER	1/21	16,713	20.90	1,318	21	26
		2/21	14,337	20.90	1,668	21	24
		3/21	16,443	20.84	2,035	21	25
		4/21	16,227	20.06	1,882	21	26
		5/21	15,927	20.80	1,857	21	24
		6/21	15,193	20.91	1,823	21	24
	<b>94,840</b>		<b>10,583</b>				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HOY PRODUCTION LL	MERO 34	1/21	1,654	20.90	130	5	11
		2/21	1,409	20.90	164	5	10
		3/21	1,654	20.84	205	5	11
		4/21	1,681	20.06	195	5	11
		5/21	1,761	20.80	205	5	11
		6/21	1,757	20.91	211	5	12
					<b>9,916</b>		<b>1,110</b>
HOY PRODUCTION LL	NORTH VIENNA 26	1/21	956	20.90	75	3	10
		2/21	802	20.90	93	3	10
		3/21	908	20.84	112	3	10
		4/21	932	20.06	108	3	10
		5/21	1,037	20.80	121	3	11
		6/21	887	20.91	106	3	10
			<b>5,522</b>		<b>615</b>		
HOY PRODUCTION LL	PENN B1-14	1/21	15	20.90	1	1	0
		2/21	13	20.90	1	1	0
		3/21	15	20.84	2	1	0
		4/21	15	20.06	2	1	1
		5/21	15	20.80	2	1	0
		6/21	14	20.91	2	1	0
			<b>87</b>		<b>10</b>		
HOY PRODUCTION LL	WAGAR 22	1/21	848	20.90	67	2	14
		2/21	746	20.90	87	2	13
		3/21	658	20.84	81	2	11
		4/21	776	20.06	90	2	13
		5/21	787	20.80	92	2	13
		6/21	826	20.91	99	2	14
			<b>4,641</b>		<b>516</b>		
<b>HOY PRODUCTION LLC - REPORTER TOTALS:</b>			<b>115,006</b>		<b>12,834</b>		
HRF	ABE LINCOLN	1/21	704	11.71	185	3	8
		2/21	673	11.71	168	3	8
		3/21	781	11.71	196	3	8
		4/21	665	11.71	159	3	7
		5/21	657	11.71	170	3	7
		6/21	439	11.71	153	3	5
			<b>3,919</b>		<b>1,031</b>		
HRF	BEAR SWAMP	1/21	9,691	13.35	1,701	8	39
		2/21	8,593	13.35	1,684	8	38
		3/21	9,582	13.35	1,952	8	39
		4/21	9,642	13.35	2,091	8	40
		5/21	9,871	13.35	2,624	8	40
		6/21	9,441	13.35	2,429	8	39
			<b>56,820</b>		<b>12,481</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	CLOVER PATCH	1/21	31,400	8.81	7,354	14	72
		2/21	28,048	8.81	6,498	14	72
		3/21	30,564	8.81	7,188	14	70
		4/21	29,499	8.81	6,815	14	70
		5/21	30,635	8.81	7,989	14	71
		6/21	30,519	8.81	9,739	14	73
					<b>180,665</b>		<b>45,583</b>
HRF	CLUB PROSPECT	1/21	910	16.75	160	2	15
		2/21	815	16.75	160	2	15
		3/21	900	16.75	183	2	15
		4/21	890	16.75	193	2	15
		5/21	887	16.75	236	2	14
		6/21	830	16.75	214	2	14
					<b>5,232</b>		<b>1,146</b>
HRF	HERMS LANDING	1/21	886	14.40	233	3	10
		2/21	806	14.40	201	3	10
		3/21	902	14.40	226	3	10
		4/21	858	14.40	205	3	10
		5/21	881	14.40	227	3	9
		6/21	773	14.40	270	3	9
					<b>5,106</b>		<b>1,362</b>
HRF	INDIAN GREEN	1/21	6,669	9.76	1,757	7	31
		2/21	6,013	9.76	1,499	7	31
		3/21	6,573	9.76	1,648	7	30
		4/21	6,242	9.76	1,488	7	30
		5/21	6,376	9.76	1,646	7	29
		6/21	5,634	9.76	1,968	7	27
					<b>37,507</b>		<b>10,006</b>
HRF	INDIAN GREEN EAST	1/21	2,484	12.26	436	2	40
		2/21	2,261	12.26	443	2	40
		3/21	2,550	12.26	520	2	41
		4/21	2,567	12.26	556	2	43
		5/21	2,544	12.26	676	2	41
		6/21	2,478	12.26	638	2	41
					<b>14,884</b>		<b>3,269</b>
HRF	LIGHTNING TREE	1/21	11,235	10.16	1,972	9	40
		2/21	10,039	10.16	1,967	9	40
		3/21	11,096	10.16	2,261	9	40
		4/21	10,782	10.16	2,338	9	40
		5/21	11,004	10.16	2,925	9	39
		6/21	10,602	10.16	2,728	9	39
					<b>64,758</b>		<b>14,191</b>
HRF	LOST WATCHMAN	1/21	11,668	14.58	2,048	11	34
		2/21	10,031	14.58	1,965	11	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LOST WATCHMAN	3/21	11,201	14.58	2,282	11	33
		4/21	11,691	14.58	2,535	11	35
		5/21	11,756	14.58	3,124	11	34
		6/21	11,399	14.58	2,933	11	35
			<b>67,746</b>		<b>14,887</b>		
HRF	MINERS DAM	1/21	2,714	6.27	476	2	44
		2/21	2,256	6.27	442	2	40
		3/21	2,697	6.27	550	2	43
		4/21	2,678	6.27	581	2	45
		5/21	2,643	6.27	703	2	43
		6/21	2,483	6.27	639	2	41
	<b>15,471</b>		<b>3,391</b>				
HRF	MINERS DAM - 21242	1/21	1,063	10.77	187	1	34
		2/21	942	10.77	185	1	34
		3/21	1,028	10.77	209	1	33
		4/21	970	10.77	210	1	32
		5/21	962	10.77	256	1	31
		6/21	905	10.77	233	1	30
	<b>5,870</b>		<b>1,280</b>				
HRF	MINERS DAM - 21243	1/21	2,078	8.32	365	1	67
		2/21	1,832	8.32	359	1	65
		3/21	1,984	8.32	404	1	64
		4/21	1,911	8.32	414	1	64
		5/21	1,904	8.32	506	1	61
		6/21	1,810	8.32	466	1	60
	<b>11,519</b>		<b>2,514</b>				
HRF	MINERS DAM-20279	1/21	1,877	14.43	495	1	61
		2/21	1,700	14.43	424	1	61
		3/21	1,882	14.43	472	1	61
		4/21	1,829	14.43	436	1	61
		5/21	1,931	14.43	499	1	62
		6/21	1,818	14.43	635	1	61
	<b>11,037</b>		<b>2,961</b>				
HRF	MINERS DAM-20280	1/21	1,957	14.43	515	1	63
		2/21	1,736	14.43	433	1	62
		3/21	1,997	14.43	501	1	64
		4/21	1,839	14.43	438	1	61
		5/21	1,996	14.43	516	1	64
		6/21	1,947	14.43	680	1	65
	<b>11,472</b>		<b>3,083</b>				
HRF	MINERS DAM-20339	1/21	3,542	14.43	933	1	114
		2/21	3,150	14.43	785	1	113
		3/21	3,439	14.43	862	1	111
		4/21	3,323	14.43	792	1	111

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20339	5/21	3,523	14.43	910	1	114
		6/21	3,507	14.43	1,225	1	117
			<b>20,484</b>		<b>5,507</b>		
HRF	MINERS DAM-20438	1/21	1,333	14.43	351	1	43
		2/21	1,214	14.43	303	1	43
		3/21	1,333	14.43	334	1	43
		4/21	1,280	14.43	305	1	43
		5/21	1,322	14.43	341	1	43
		6/21	1,251	14.43	437	1	42
	<b>7,733</b>		<b>2,071</b>				
HRF	MINERS DAM-20439	1/21	897	14.43	236	1	29
		2/21	826	14.43	206	1	30
		3/21	902	14.43	226	1	29
		4/21	857	14.43	204	1	29
		5/21	878	14.43	227	1	28
		6/21	846	14.43	295	1	28
	<b>5,206</b>		<b>1,394</b>				
HRF	MINERS DAM-20440	1/21	3,257	14.43	858	1	105
		2/21	2,893	14.43	721	1	103
		3/21	3,221	14.43	808	1	104
		4/21	3,133	14.43	747	1	104
		5/21	3,514	14.43	908	1	113
		6/21	3,258	14.43	1,138	1	109
	<b>19,276</b>		<b>5,180</b>				
HRF	MINERS DAM-21065	1/21	960	8.07	253	1	31
		2/21	864	8.07	215	1	31
		3/21	998	8.07	250	1	32
		4/21	976	8.07	233	1	33
		5/21	1,036	8.07	267	1	33
		6/21	1,019	8.07	356	1	34
	<b>5,853</b>		<b>1,574</b>				
HRF	MINERS DAM-21066	1/21	1,531	8.07	403	1	49
		2/21	1,414	8.07	353	1	51
		3/21	1,547	8.07	388	1	50
		4/21	1,447	8.07	345	1	48
		5/21	1,410	8.07	364	1	45
		6/21	1,254	8.07	438	1	42
	<b>8,603</b>		<b>2,291</b>				
HRF	MINERS DAM-21067	1/21	3,894	8.07	1,026	1	126
		2/21	3,636	8.07	906	1	130
		3/21	3,949	8.07	990	1	127
		4/21	3,684	8.07	878	1	123
		5/21	3,710	8.07	958	1	120
		6/21	3,687	8.07	1,288	1	123

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>22,560</b>		<b>6,046</b>		
HRF	MINERS DAM-21068	1/21	290	8.07	76	1	9
		2/21	266	8.07	66	1	10
		3/21	290	8.07	73	1	9
		4/21	280	8.07	67	1	9
		5/21	289	8.07	75	1	9
		6/21	287	8.07	100	1	10
			<b>1,702</b>		<b>457</b>		
HRF	MINERS DAM-21153	1/21	1,373	9.52	241	1	44
		2/21	1,220	9.52	239	1	44
		3/21	1,342	9.52	273	1	43
		4/21	1,299	9.52	282	1	43
		5/21	1,301	9.52	346	1	42
		6/21	1,221	9.52	314	1	41
			<b>7,756</b>		<b>1,695</b>		
HRF	MINERS DAM-21154	1/21	1,125	9.98	197	1	36
		2/21	984	9.98	193	1	35
		3/21	1,061	9.98	216	1	34
		4/21	1,010	9.98	219	1	34
		5/21	1,000	9.98	266	1	32
		6/21	900	9.98	232	1	30
			<b>6,080</b>		<b>1,323</b>		
HRF	PINE ISLAND	1/21	1,652	10.81	290	1	53
		2/21	1,400	10.81	274	1	50
		3/21	1,522	10.81	310	1	49
		4/21	1,500	10.81	325	1	50
		5/21	1,560	10.81	415	1	50
		6/21	1,527	10.81	393	1	51
			<b>9,161</b>		<b>2,007</b>		
HRF	SNOWPLOW 2A	1/21	1,281	9.32	225	2	21
		2/21	1,185	9.32	232	2	21
		3/21	1,341	9.32	273	2	22
		4/21	1,317	9.32	286	2	22
		5/21	1,289	9.32	343	2	21
		6/21	1,228	9.32	316	2	20
			<b>7,641</b>		<b>1,675</b>		
HRF	SOUTH OTSEGO 10 SEA O T	1/21	4,226	30.81	0	9	15
		2/21	3,555	30.81	0	9	14
		3/21	3,687	30.81	0	9	13
		4/21	3,529	30.81	0	9	13
		5/21	3,725	30.81	0	9	13
		6/21	3,558	30.81	0	9	13
			<b>22,280</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	STATE TLC MINERS DAM	1/21	5,452	12.17	1,436	5	35
		2/21	4,944	12.17	1,232	5	35
		3/21	5,572	12.17	1,397	5	36
		4/21	5,415	12.17	1,291	5	36
		5/21	5,661	12.17	1,462	5	37
		6/21	5,498	12.17	1,920	5	37
					<b>32,542</b>		<b>8,738</b>
HRF	TLC 20	1/21	30,253	22.22	7,969	29	34
		2/21	27,725	22.22	6,911	29	34
		3/21	30,926	22.22	7,753	29	34
		4/21	29,189	22.22	6,959	29	34
		5/21	30,339	22.22	7,835	29	34
		6/21	28,367	22.22	9,908	29	33
			<b>176,799</b>		<b>47,335</b>		
HRF	TLC AIRPORT	1/21	2,276	20.83	599	4	18
		2/21	2,126	20.83	530	4	19
		3/21	2,381	20.83	597	4	19
		4/21	2,238	20.83	533	4	19
		5/21	2,350	20.83	607	4	19
		6/21	2,287	20.83	799	4	19
			<b>13,658</b>		<b>3,665</b>		
HRF	TLC FOUR CORNERS	1/21	5,818	3.64	1,021	6	31
		2/21	5,212	3.64	1,021	6	31
		3/21	5,639	3.64	1,149	6	30
		4/21	5,504	3.64	1,194	6	31
		5/21	5,570	3.64	1,480	6	30
		6/21	5,378	3.64	1,384	6	30
			<b>33,121</b>		<b>7,249</b>		
HRF	TOM & JERRY	1/21	277	13.60	49	1	9
		2/21	224	13.60	44	1	8
		3/21	262	13.60	53	1	8
		4/21	259	13.60	56	1	9
		5/21	267	13.60	71	1	9
		6/21	240	13.60	62	1	8
			<b>1,529</b>		<b>335</b>		
HRF	TY COBB	1/21	1,708	9.36	450	2	28
		2/21	1,541	9.36	384	2	28
		3/21	1,725	9.36	433	2	28
		4/21	1,627	9.36	388	2	27
		5/21	1,677	9.36	433	2	27
		6/21	1,549	9.36	541	2	26
			<b>9,827</b>		<b>2,629</b>		
HRF	WELCH	1/21	677	12.21	178	1	22
		2/21	611	12.21	152	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	3/21	683	12.21	171	1	22
		4/21	636	12.21	152	1	21
		5/21	659	12.21	170	1	21
		6/21	606	12.21	212	1	20
			<b>3,872</b>		<b>1,035</b>		
<b>HRF - REPORTER TOTALS:</b>			<b>907,689</b>		<b>219,391</b>		
JORDAN DEVELOPME	451 RUM	1/21	5,354	19.35	86	15	11
		2/21	4,026	19.35	66	15	10
		3/21	5,115	19.35	71	15	11
		4/21	5,076	19.35	71	15	11
		5/21	4,795	19.35	67	15	10
		6/21	4,888	19.35	68	15	11
	<b>29,254</b>		<b>429</b>				
JORDAN DEVELOPME	ART CARNEY	1/21	6,299	4.43	9,401	14	14
		2/21	5,302	4.43	8,676	14	14
		3/21	6,582	4.43	11,227	14	15
		4/21	6,503	4.43	10,391	14	15
		5/21	6,201	4.43	10,122	14	14
		6/21	5,522	4.43	9,378	14	13
	<b>36,409</b>		<b>59,195</b>				
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/21	9,026	19.35	612	8	36
		2/21	8,554	19.35	567	8	38
		3/21	9,544	19.35	525	8	38
		4/21	9,417	19.35	583	8	39
		5/21	9,607	19.35	628	8	39
		6/21	9,038	19.35	544	8	38
	<b>55,186</b>		<b>3,459</b>				
JORDAN DEVELOPME	BLACK	1/21	3,067	20.02	0	26	4
		2/21	2,039	20.02	0	26	3
		3/21	3,437	20.02	10	26	4
		4/21	3,071	20.02	0	26	4
		5/21	3,055	20.02	0	26	4
		6/21	3,116	20.02	0	26	4
	<b>17,785</b>		<b>10</b>				
JORDAN DEVELOPME	COLFAX 29	1/21	7,555	4.53	24,933	12	20
		2/21	6,946	4.53	24,430	12	21
		3/21	8,015	4.53	31,571	12	22
		4/21	7,694	4.53	36,679	12	21
		5/21	7,701	4.53	34,443	12	21
		6/21	1,783	4.53	6,905	12	5
	<b>39,694</b>		<b>158,961</b>				
JORDAN DEVELOPME	DEWARD CLEAVER	1/21	7,506	6.20	690	5	48
		2/21	6,976	6.20	554	5	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	DEWARD CLEAVER	3/21	7,576	6.20	629	5	49
		4/21	7,700	6.20	694	5	51
		5/21	8,970	6.20	813	5	58
		6/21	6,631	6.20	791	5	44
			<b>45,359</b>		<b>4,171</b>		
JORDAN DEVELOPME	DOVER WEST	1/21	5,205	17.18	0	21	8
		2/21	4,022	17.18	0	21	7
		3/21	4,988	17.18	10	21	8
		4/21	4,713	17.18	0	21	7
		5/21	4,518	17.18	0	21	7
		6/21	4,125	17.18	0	21	7
	<b>27,571</b>		<b>10</b>				
JORDAN DEVELOPME	FARMER IN THE DELL	1/21	12,224	20.01	305	17	23
		2/21	11,492	20.01	175	17	24
		3/21	13,687	20.01	135	17	26
		4/21	12,759	20.01	215	17	25
		5/21	13,122	20.01	280	17	25
		6/21	13,435	20.01	270	17	26
	<b>76,719</b>		<b>1,380</b>				
JORDAN DEVELOPME	GREEN ACRES	1/21	8,188	3.57	17,062	14	19
		2/21	8,188	3.57	14,914	14	21
		3/21	6,665	3.57	14,734	14	15
		4/21	6,798	3.57	13,506	14	16
		5/21	7,242	3.57	14,752	14	17
		6/21	7,810	3.57	15,323	14	19
	<b>44,891</b>		<b>90,291</b>				
JORDAN DEVELOPME	HAYMEADOW	1/21	16,628	26.84	285	17	32
		2/21	16,628	26.84	215	17	35
		3/21	14,347	26.84	185	17	27
		4/21	14,707	26.84	220	17	29
		5/21	16,904	26.84	280	17	32
		6/21	15,736	26.84	265	17	31
	<b>94,950</b>		<b>1,450</b>				
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/21	66,277	4.72	17,546	28	76
		2/21	58,702	4.72	15,665	28	75
		3/21	63,382	4.72	18,267	28	73
		4/21	61,174	4.72	15,326	28	73
		5/21	61,849	4.72	19,759	28	71
		6/21	59,688	4.72	17,876	28	71
	<b>371,072</b>		<b>104,439</b>				
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/21	1,941	5.06	1,515	3	21
		2/21	1,857	5.06	1,340	3	22
		3/21	1,912	5.06	1,620	3	21
		4/21	1,845	5.06	1,500	3	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY NORTH	5/21	1,802	5.06	1,550	3	19
		6/21	1,829	5.06	1,500	3	20
			<b>11,186</b>		<b>9,025</b>		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/21	0	3.79	0	0	0
		2/21	0	3.79	0	0	0
		3/21	0	3.79	0	0	0
		4/21	0	3.79	0	0	0
		5/21	0	3.79	0	0	0
		6/21	0	3.79	0	0	0
	<b>0</b>		<b>0</b>				
JORDAN DEVELOPME	NICKERSON VALLEY	1/21	10,204	14.01	290	16	21
		2/21	8,338	14.01	240	16	19
		3/21	9,553	14.01	270	16	19
		4/21	9,281	14.01	285	16	19
		5/21	9,634	14.01	285	16	19
		6/21	8,891	14.01	275	16	19
	<b>55,901</b>		<b>1,645</b>				
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/21	10,369	13.06	5,152	26	13
		2/21	9,316	13.06	4,683	26	13
		3/21	11,217	13.06	5,271	26	14
		4/21	9,685	13.06	5,351	26	12
		5/21	10,197	13.06	4,327	26	13
		6/21	8,945	13.06	4,068	26	11
	<b>59,729</b>		<b>28,852</b>				
JORDAN DEVELOPME	PAIR O DICE	1/21	13,020	15.15	770	16	26
		2/21	11,729	15.15	640	16	26
		3/21	13,183	15.15	735	16	27
		4/21	12,819	15.15	755	16	27
		5/21	13,732	15.15	765	16	28
		6/21	13,690	15.15	757	16	29
	<b>78,173</b>		<b>4,422</b>				
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/21	3,366	5.05	2,127	6	18
		2/21	2,933	5.05	1,834	6	17
		3/21	3,150	5.05	1,911	6	17
		4/21	3,173	5.05	1,862	6	18
		5/21	3,095	5.05	1,757	6	17
		6/21	3,294	5.05	1,377	6	18
	<b>19,011</b>		<b>10,868</b>				
JORDAN DEVELOPME	SLAM DUNCAN	1/21	12,149	13.97	101	17	23
		2/21	10,640	13.97	92	17	22
		3/21	10,894	13.97	106	17	21
		4/21	10,561	13.97	102	17	21
		5/21	10,561	13.97	105	17	20
		6/21	9,889	13.97	114	17	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>64,694</b>		<b>620</b>		
JORDAN DEVELOPME	SNAKE EYES	1/21	3,019	15.15	165	3	32
		2/21	2,573	15.15	145	3	31
		3/21	2,967	15.15	145	3	32
		4/21	2,796	15.15	150	3	31
		5/21	2,894	15.15	150	3	31
		6/21	2,908	15.15	163	3	32
			<b>17,157</b>		<b>918</b>		
JORDAN DEVELOPME	VIENNA 1	1/21	0	2.46	0	0	0
		2/21	0	2.46	0	0	0
		3/21	0	2.46	0	0	0
		4/21	0	2.46	0	0	0
		5/21	0	2.46	0	0	0
		6/21	0	2.46	0	0	0
			<b>0</b>		<b>0</b>		
JORDAN DEVELOPME	VIENNA 2	1/21	15,653	13.27	3,927	30	17
		2/21	14,013	13.27	3,346	30	17
		3/21	14,850	13.27	3,676	30	16
		4/21	15,105	13.27	3,771	30	17
		5/21	15,505	13.27	3,572	30	17
		6/21	14,745	13.27	4,082	30	16
			<b>89,871</b>		<b>22,374</b>		
JORDAN DEVELOPME	VIENNA 3	1/21	5,013	23.87	1,080	12	13
		2/21	4,374	23.87	725	12	13
		3/21	4,844	23.87	820	12	13
		4/21	4,742	23.87	1,060	12	13
		5/21	4,774	23.87	835	12	13
		6/21	4,793	23.87	935	12	13
			<b>28,540</b>		<b>5,455</b>		
JORDAN DEVELOPME	VOYER LAKE	1/21	12,591	19.96	975	16	25
		2/21	9,987	19.96	640	16	22
		3/21	11,455	19.96	730	16	23
		4/21	11,019	19.96	965	16	23
		5/21	11,634	19.96	830	16	23
		6/21	11,486	19.96	845	16	24
			<b>68,172</b>		<b>4,985</b>		
<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>1,331,324</b>		<b>512,959</b>		
LAMBDA ENERGY RE	35-12	1/21	4,212	20.13	351	9	15
		2/21	3,618	20.13	261	9	14
		3/21	3,996	20.13	423	9	14
		4/21	3,816	20.13	117	9	14
		5/21	5,490	20.13	90	9	20
		6/21	4,122	20.13	216	9	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			25,254		1,458		
LAMBDA ENERGY RE	ALBERT/LOUD	1/21	58,806	18.52	1,772	72	26
		2/21	47,689	18.52	947	72	24
		3/21	58,163	18.52	1,988	72	26
		4/21	62,120	18.52	2,240	72	29
		5/21	68,700	18.52	2,198	72	31
		6/21	62,290	18.52	2,298	72	29
			357,768		11,443		
LAMBDA ENERGY RE	AVERY SMITH	1/21	5,898	25.12	168	8	24
		2/21	5,326	25.13	144	8	24
		3/21	5,970	25.16	184	8	24
		4/21	5,772	25.16	160	8	24
		5/21	6,010	25.15	192	8	24
		6/21	5,928	25.14	176	8	25
			34,904		1,024		
LAMBDA ENERGY RE	BARNEY MILLER	1/21	7,760	19.35	520	10	25
		2/21	7,020	19.35	470	10	25
		3/21	7,350	19.35	470	10	24
		4/21	7,540	19.35	680	10	25
		5/21	10,980	19.35	750	10	35
		6/21	8,070	19.35	710	10	27
			48,720		3,600		
LAMBDA ENERGY RE	BEAR LAKE 13	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			0		0		
LAMBDA ENERGY RE	BEAR LAKE 23	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			0		0		
LAMBDA ENERGY RE	BEAR LAKE 26	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			0		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	BLUE SPRUCE	1/21	3,030	13.65	15,630	16	6
		2/21	2,625	13.65	14,715	16	6
		3/21	3,465	13.65	16,350	16	7
		4/21	3,555	13.65	15,870	16	7
		5/21	3,150	13.65	17,775	16	6
		6/21	3,285	13.65	16,110	16	7
					<b>19,110</b>		<b>96,450</b>
LAMBDA ENERGY RE	CALEDONIA 11	1/21	19,680	16.39	448	24	26
		2/21	19,496	16.39	432	24	29
		3/21	21,888	16.39	232	24	29
		4/21	19,688	16.39	648	24	27
		5/21	20,112	16.39	368	24	27
		6/21	19,328	16.39	176	24	27
					<b>120,192</b>		<b>2,304</b>
LAMBDA ENERGY RE	CLINTON 5/6	1/21	3,659	18.58	84	9	13
		2/21	2,968	18.58	45	9	12
		3/21	3,617	18.58	94	9	13
		4/21	3,863	18.58	105	9	14
		5/21	4,273	18.58	102	9	15
		6/21	3,876	18.58	108	9	14
					<b>22,256</b>		<b>538</b>
LAMBDA ENERGY RE	COMEDY CLUB	1/21	259	16.39	6	1	8
		2/21	228	16.39	5	1	8
		3/21	240	16.39	3	1	8
		4/21	246	16.39	8	1	8
		5/21	218	16.39	4	1	7
		6/21	205	16.39	2	1	7
					<b>1,396</b>		<b>28</b>
LAMBDA ENERGY RE	DEVILS RIVER	1/21	1,860	0.00	7,760	10	6
		2/21	1,570	0.00	7,510	10	6
		3/21	1,900	0.00	8,240	10	6
		4/21	1,790	0.00	8,340	10	6
		5/21	1,610	0.00	7,260	10	5
		6/21	1,770	0.00	8,150	10	6
					<b>10,500</b>		<b>47,260</b>
LAMBDA ENERGY RE	DOUBLE ALEX	1/21	9,449	21.40	780	15	20
		2/21	8,336	21.40	705	15	20
		3/21	9,202	21.40	703	15	20
		4/21	8,718	21.40	1,020	15	19
		5/21	12,221	21.40	1,125	15	26
		6/21	9,537	21.40	1,065	15	21
					<b>57,463</b>		<b>5,398</b>
LAMBDA ENERGY RE	HAASS	1/21	18,765	16.39	135	15	40
		2/21	16,425	16.39	0	15	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	HAASS	3/21	18,330	16.39	1,440	15	39
		4/21	17,160	16.39	1,215	15	38
		5/21	19,230	16.39	1,035	15	41
		6/21	18,585	16.39	585	15	41
			<b>108,495</b>		<b>4,410</b>		
LAMBDA ENERGY RE	HUSH PUPPY	1/21	11,084	18.80	89	14	26
		2/21	10,056	18.80	183	14	26
		3/21	11,140	18.80	230	14	26
		4/21	10,769	18.80	223	14	26
		5/21	13,545	18.80	230	14	31
		6/21	10,833	18.80	235	14	26
	<b>67,427</b>		<b>1,190</b>				
LAMBDA ENERGY RE	KOGELMANN	1/21	14,025	16.39	315	15	30
		2/21	12,045	16.39	270	15	29
		3/21	12,720	16.39	135	15	27
		4/21	13,020	16.39	435	15	29
		5/21	12,795	16.39	240	15	28
		6/21	13,275	16.39	120	15	30
	<b>77,880</b>		<b>1,515</b>				
LAMBDA ENERGY RE	KRUGERRAND	1/21	13,167	10.51	7,434	21	20
		2/21	11,991	10.51	6,930	21	20
		3/21	15,141	10.51	7,455	21	23
		4/21	14,364	10.51	7,371	21	23
		5/21	12,600	10.51	8,421	21	19
		6/21	14,133	10.51	8,085	21	22
	<b>81,396</b>		<b>45,696</b>				
LAMBDA ENERGY RE	MH LAND	1/21	10,620	16.39	0	9	38
		2/21	8,919	16.39	1,836	9	35
		3/21	10,170	16.39	2,358	9	36
		4/21	12,627	16.39	2,844	9	47
		5/21	13,050	16.39	2,520	9	47
		6/21	11,457	16.39	1,449	9	42
	<b>66,843</b>		<b>11,007</b>				
LAMBDA ENERGY RE	SILVERBROOK	1/21	812	16.39	0	4	7
		2/21	1,624	16.39	336	4	15
		3/21	1,920	16.39	444	4	15
		4/21	2,244	16.39	504	4	19
		5/21	2,548	16.39	492	4	21
		6/21	2,160	16.39	272	4	18
	<b>11,308</b>		<b>2,048</b>				
LAMBDA ENERGY RE	SPRINGDALE 25	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	SPRINGDALE 25	5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	TIMM	1/21	4,320	0.00	13,968	20	7
		2/21	3,960	0.00	13,518	20	7
		3/21	4,788	0.00	14,832	20	8
		4/21	4,518	0.00	15,012	20	8
		5/21	3,996	0.00	13,068	20	6
		6/21	4,086	0.00	14,670	20	7
		<b>25,668</b>		<b>85,068</b>			
LAMBDA ENERGY RE	WEST CLINTON COMMON	1/21	2,218	18.58	108	12	6
		2/21	1,797	18.58	57	12	5
		3/21	2,188	18.58	120	12	6
		4/21	2,338	18.58	135	12	6
		5/21	2,587	18.58	132	12	7
		6/21	2,345	18.58	138	12	7
		<b>13,473</b>		<b>690</b>			
LAMBDA ENERGY RE	WINSTON CHURCHILL	1/21	2,925	3.67	1,635	15	6
		2/21	4,515	3.67	2,280	15	11
		3/21	3,030	3.67	1,695	15	7
		4/21	2,820	3.67	1,650	15	6
		5/21	2,625	3.67	1,515	15	6
		6/21	2,400	3.67	1,410	15	5
		<b>18,315</b>		<b>10,185</b>			
<b>LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:</b>			<b>1,168,368</b>		<b>331,312</b>		
MUSKEGON	400 HUNT CLUB	1/21	4,057	13.52	5	3	44
		2/21	3,754	13.52	6	3	45
		3/21	4,003	14.13	8	3	43
		4/21	3,900	14.13	6	3	43
		5/21	3,997	14.13	8	3	43
		6/21	3,647	14.13	8	3	41
		<b>23,358</b>		<b>41</b>			
MUSKEGON	BASS LAKE	1/21	15,016	6.61	31	20	24
		2/21	12,452	6.59	23	20	22
		3/21	13,600	6.59	22	20	22
		4/21	12,370	5.92	22	20	21
		5/21	15,640	5.92	1,687	20	25
		6/21	16,613	5.92	1,725	20	28
		<b>85,691</b>		<b>3,510</b>			
MUSKEGON	BIG WOLF LAKE	1/21	29,877	4.69	5,778	31	31
		2/21	26,090	4.66	5,164	31	30
		3/21	27,793	4.66	5,341	31	29
		4/21	29,400	4.40	5,080	31	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BIG WOLF LAKE	5/21	30,568	4.40	5,299	31	32
		6/21	30,806	4.40	5,799	31	33
			<b>174,534</b>		<b>32,461</b>		
MUSKEGON	CAULKINS LAKE	1/21	28,309	23.68	163	30	30
		2/21	25,142	23.44	97	30	30
		3/21	27,916	23.48	115	30	30
		4/21	27,120	23.48	119	30	30
		5/21	28,832	23.10	132	30	31
		6/21	28,679	23.10	129	30	32
	<b>165,998</b>		<b>755</b>				
MUSKEGON	CRAPO LAKE	1/21	13,758	23.96	755	37	12
		2/21	13,578	19.45	710	37	13
		3/21	15,064	19.45	754	37	13
		4/21	15,088	19.74	705	37	14
		5/21	9,892	19.74	730	37	9
		6/21	13,466	19.74	834	37	12
	<b>80,846</b>		<b>4,488</b>				
MUSKEGON	EAST HEART LAKE	1/21	18,597	22.72	186	21	29
		2/21	15,826	23.22	159	21	27
		3/21	17,682	23.22	183	21	27
		4/21	18,069	22.27	180	21	29
		5/21	18,685	22.27	178	21	29
		6/21	17,364	22.27	174	21	28
	<b>106,223</b>		<b>1,060</b>				
MUSKEGON	FOX LAKE	1/21	1,988	21.21	0	3	21
		2/21	1,871	21.40	0	3	22
		3/21	2,040	21.28	11	3	22
		4/21	1,942	21.28	30	3	22
		5/21	2,004	21.22	6	3	22
		6/21	1,868	21.22	109	3	21
	<b>11,713</b>		<b>156</b>				
MUSKEGON	FRENCH POND	1/21	706	14.95	4	2	11
		2/21	544	15.07	1	2	10
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	15.07	0	0	0
		6/21	0	15.07	0	0	0
	<b>1,250</b>		<b>5</b>				
MUSKEGON	GINGELL LAKE	1/21	9,370	5.39	31	13	23
		2/21	8,042	5.46	15	13	22
		3/21	9,445	5.46	7	13	23
		4/21	9,040	5.46	6	13	23
		5/21	9,083	5.32	8	13	23
		6/21	8,920	5.32	9	13	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>53,900</b>		<b>76</b>		
<b>MUSKEGON</b>	ISLAND LAKE	1/21	25,055	12.01	760	27	30
		2/21	21,796	12.01	613	27	29
		3/21	24,155	11.53	546	27	29
		4/21	23,858	11.53	678	27	29
		5/21	22,685	11.53	762	27	27
		6/21	21,258	11.53	589	27	26
			<b>138,807</b>		<b>3,948</b>		
<b>MUSKEGON</b>	JONES POND ANTRIM PROJ	1/21	2,423	13.52	3	3	26
		2/21	2,194	13.52	4	3	26
		3/21	2,396	14.13	5	3	26
		4/21	2,359	14.13	4	3	26
		5/21	2,419	14.13	5	3	26
		6/21	2,281	14.13	6	3	25
			<b>14,072</b>		<b>27</b>		
<b>MUSKEGON</b>	KUJAWA (DOVER)	1/21	12,098	18.71	32	22	18
		2/21	10,674	18.34	9	22	17
		3/21	11,288	18.34	14	22	17
		4/21	11,617	18.49	12	22	18
		5/21	12,724	18.49	16	22	19
		6/21	12,724	18.49	15	22	19
			<b>71,125</b>		<b>98</b>		
<b>MUSKEGON</b>	LAKE HORICON 14	1/21	24,826	22.40	2,260	22	36
		2/21	21,955	22.13	1,943	22	36
		3/21	23,673	22.23	2,268	22	35
		4/21	22,741	22.23	2,008	22	34
		5/21	23,557	22.31	2,314	22	35
		6/21	22,921	22.31	2,220	22	35
			<b>139,673</b>		<b>13,013</b>		
<b>MUSKEGON</b>	LITTLE CRAPO LAKE	1/21	12,787	26.57	40	29	14
		2/21	10,977	26.23	56	29	14
		3/21	12,486	26.23	58	29	14
		4/21	13,212	25.78	50	29	15
		5/21	13,338	25.78	60	29	15
		6/21	12,493	25.78	60	29	14
			<b>75,293</b>		<b>324</b>		
<b>MUSKEGON</b>	MITCHELL LAKE	1/21	23,569	11.46	1,227	23	33
		2/21	19,486	12.25	648	23	30
		3/21	23,277	12.25	1,032	23	33
		4/21	22,049	12.15	371	23	32
		5/21	22,640	12.15	362	23	32
		6/21	22,552	12.15	206	23	33
			<b>133,573</b>		<b>3,846</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	MITCHELL LAKE II	1/21	29,217	8.76	2,906	34	28
		2/21	26,562	8.65	2,467	34	28
		3/21	28,642	8.65	2,665	34	27
		4/21	27,733	8.58	2,444	34	27
		5/21	28,186	8.58	2,389	34	27
		6/21	28,422	8.58	6,037	34	28
					<b>168,762</b>		<b>18,908</b>
MUSKEGON	NO LAKE	1/21	23,251	20.19	193	36	21
		2/21	20,510	19.79	265	36	20
		3/21	22,925	19.79	77	36	21
		4/21	24,448	19.21	227	36	23
		5/21	25,771	19.21	277	36	23
		6/21	24,899	19.21	311	36	23
					<b>141,804</b>		<b>1,350</b>
MUSKEGON	NORTH HIDDEN LAKE	1/21	10,615	21.88	0	20	17
		2/21	8,350	22.09	17	20	15
		3/21	9,722	22.09	10	20	16
		4/21	9,445	21.65	6	20	16
		5/21	10,215	21.65	4	20	16
		6/21	10,524	21.65	1	20	18
					<b>58,871</b>		<b>38</b>
MUSKEGON	OTSEGO LAKE	1/21	10,127	23.94	31	30	11
		2/21	8,309	24.34	27	30	10
		3/21	8,938	24.38	40	30	10
		4/21	9,060	24.38	40	30	10
		5/21	9,585	24.17	66	30	10
		6/21	9,405	24.17	55	30	10
					<b>55,424</b>		<b>259</b>
MUSKEGON	PERCH LAKE	1/21	31,891	12.03	209	17	60
		2/21	28,155	12.11	116	17	59
		3/21	31,340	11.75	146	17	59
		4/21	30,080	11.75	159	17	59
		5/21	31,429	11.92	187	17	60
		6/21	29,649	11.92	215	17	58
					<b>182,544</b>		<b>1,032</b>
MUSKEGON	RAMNEK RANCH (LOWER C	1/21	16,022	21.21	2,576	19	27
		2/21	14,291	21.40	2,284	19	27
		3/21	15,657	21.28	2,416	19	27
		4/21	14,997	21.28	1,837	19	26
		5/21	15,611	21.22	1,929	19	26
		6/21	15,558	21.22	1,593	19	27
					<b>92,136</b>		<b>12,635</b>
MUSKEGON	RHOADS LAKE	1/21	1,598	13.52	2	19	3
		2/21	1,532	13.52	2	19	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RHOADS LAKE	3/21	1,714	14.13	4	19	3
		4/21	1,725	14.13	2	19	3
		5/21	1,809	14.13	4	19	3
		6/21	1,742	14.13	4	19	3
			<b>10,120</b>		<b>18</b>		
MUSKEGON	ROUND LAKE	1/21	16,635	17.58	505	18	30
		2/21	14,921	17.27	477	18	30
		3/21	15,805	17.27	462	18	28
		4/21	15,746	17.59	499	18	29
		5/21	16,288	17.59	497	18	29
		6/21	15,237	17.59	500	18	28
	<b>94,632</b>		<b>2,940</b>				
MUSKEGON	SAND LAKE	1/21	8,727	23.96	653	3	94
		2/21	8,343	19.45	545	3	99
		3/21	9,434	19.45	583	3	101
		4/21	8,789	19.74	547	3	98
		5/21	14,789	19.74	623	3	159
		6/21	8,454	19.74	564	3	94
	<b>58,536</b>		<b>3,515</b>				
MUSKEGON	SHUPAC LAKE	1/21	8,465	7.85	1,445	10	27
		2/21	7,465	7.85	1,210	10	27
		3/21	8,332	7.85	1,406	10	27
		4/21	8,542	7.66	1,300	10	28
		5/21	8,769	7.66	1,235	10	28
		6/21	8,382	7.66	1,192	10	28
	<b>49,955</b>		<b>7,788</b>				
MUSKEGON	SOUTH HIDDEN LAKE	1/21	12,613	20.25	29	23	18
		2/21	10,745	20.25	8	23	17
		3/21	11,675	20.25	6	23	16
		4/21	12,188	20.25	10	23	18
		5/21	12,516	20.25	9	23	18
		6/21	11,987	20.25	0	23	17
	<b>71,724</b>		<b>62</b>				
MUSKEGON	STURGEON RIVER	1/21	8,945	14.95	44	14	21
		2/21	4,303	15.07	6	14	11
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>13,248</b>		<b>50</b>				
MUSKEGON	VIKING LAKE	1/21	5,792	21.21	14	13	14
		2/21	4,290	21.40	5	13	12
		3/21	5,575	21.28	8	13	14
		4/21	5,657	21.28	2	13	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	5/21	5,856	21.22	0	13	15
		6/21	5,629	21.22	0	13	14
			<b>32,799</b>		<b>29</b>		
		<b>MUSKEGON - REPORTER TOTALS:</b>		<b>2,306,611</b>		<b>112,432</b>	
MUZYL OIL CORP	BIG LAKE	1/21	2,747	19.75	364	4	22
		2/21	3,196	19.75	411	4	29
		3/21	2,905	19.75	408	4	23
		4/21	2,797	19.75	487	4	23
		5/21	2,450	19.75	527	4	20
		6/21	2,306	19.75	380	4	19
			<b>16,401</b>		<b>2,577</b>		
MUZYL OIL CORP	BIG LAKE NORTH	1/21	4,001	19.75	531	6	21
		2/21	3,399	19.75	437	6	20
		3/21	3,747	19.75	526	6	20
		4/21	3,657	19.75	637	6	20
		5/21	4,073	19.75	876	6	22
		6/21	4,276	19.75	704	6	24
			<b>23,153</b>		<b>3,711</b>		
MUZYL OIL CORP	CHESTER 6	1/21	3,873	20.39	0	30	4
		2/21	2,644	20.39	0	30	3
		3/21	4,731	20.39	0	30	5
		4/21	4,895	20.39	0	30	5
		5/21	4,835	20.39	0	30	5
		6/21	4,615	20.39	0	30	5
			<b>25,593</b>		<b>0</b>		
MUZYL OIL CORP	TOWER	1/21	22,347	20.70	1,056	32	23
		2/21	19,622	20.70	853	32	22
		3/21	21,540	21.14	1,191	32	22
		4/21	20,672	21.14	1,149	32	22
		5/21	21,122	21.09	1,307	32	21
		6/21	20,650	21.09	1,408	32	22
			<b>125,953</b>		<b>6,964</b>		
<b>MUZYL OIL CORP - REPORTER TOTALS:</b>		<b>191,100</b>		<b>13,252</b>			
NUENERGY	ALCONA CO (SILVERWOLF)	1/21	9,417	8.84	2,922	14	22
		2/21	8,469	8.75	1,889	14	22
		3/21	9,405	8.75	3,183	14	22
		4/21	9,146	8.57	2,979	14	22
		5/21	9,307	8.57	3,005	14	21
		6/21	9,227	8.64	2,992	14	22
			<b>54,971</b>		<b>16,970</b>		
NUENERGY	AVERY 23	1/21	9,211	21.60	887	18	16
		2/21	7,909	21.61	790	18	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	AVERY 23	3/21	9,079	21.39	864	18	16
		4/21	8,942	21.39	766	18	17
		5/21	9,542	21.15	892	18	17
		6/21	9,083	21.15	835	18	17
			<b>53,766</b>		<b>5,034</b>		
NUENERGY	BAGLEY 27	1/21	32,246	22.26	2,805	37	28
		2/21	28,723	22.26	1,844	38	27
		3/21	32,107	22.26	1,925	38	27
		4/21	31,474	22.26	1,941	38	28
		5/21	32,305	22.26	2,074	38	27
		6/21	31,858	22.26	1,608	38	28
	<b>188,713</b>		<b>12,197</b>				
NUENERGY	OLDS ROCKET	1/21	19,011	12.49	824	19	32
		2/21	16,694	12.52	919	19	31
		3/21	17,666	12.01	1,086	19	30
		4/21	18,334	12.51	1,067	19	32
		5/21	16,747	12.57	1,069	19	28
		6/21	18,291	12.58	951	19	32
	<b>106,743</b>		<b>5,916</b>				
NUENERGY	SEVEN UP CLUB	1/21	4,370	18.58	93	7	20
		2/21	3,938	18.58	76	7	20
		3/21	4,271	18.58	84	7	20
		4/21	4,102	18.58	66	7	20
		5/21	4,200	18.58	51	7	19
		6/21	4,262	18.58	55	7	20
	<b>25,143</b>		<b>425</b>				
NUENERGY	SOUTH OTSEGO 10	1/21	20,779	27.00	1,924	22	30
		2/21	17,916	27.00	1,227	22	29
		3/21	19,428	27.00	1,238	22	28
		4/21	18,801	27.00	1,228	22	28
		5/21	20,099	27.00	1,370	22	29
		6/21	20,267	27.00	1,084	22	31
	<b>117,290</b>		<b>8,071</b>				
NUENERGY	STARFIRE	1/21	18,161	10.32	1,196	18	33
		2/21	16,228	10.32	1,001	18	32
		3/21	18,346	10.32	1,144	18	33
		4/21	17,503	10.32	1,140	18	32
		5/21	21,679	10.32	1,296	18	39
		6/21	14,744	10.32	990	18	27
	<b>106,661</b>		<b>6,767</b>				
NUENERGY	STARFIRE SOUTH	1/21	7,375	10.32	486	5	48
		2/21	6,511	10.32	401	5	47
		3/21	7,031	10.32	438	5	45
		4/21	7,068	10.32	460	5	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARFIRE SOUTH	5/21	3,350	10.32	200	5	22
		6/21	5,517	10.32	370	5	37
			<b>36,852</b>		<b>2,355</b>		
NUENERGY	STARSHIP ENTERPRISE & S	1/21	7,206	12.49	464	10	23
		2/21	6,698	12.52	501	10	24
		3/21	5,784	12.01	690	10	19
		4/21	6,278	12.51	691	10	21
		5/21	5,772	12.57	674	10	19
		6/21	6,097	12.58	606	10	20
	<b>37,835</b>		<b>3,626</b>				
NUENERGY	SWAN	1/21	950	21.60	92	2	15
		2/21	793	21.61	63	2	14
		3/21	875	21.39	85	2	14
		4/21	766	21.39	61	2	13
		5/21	760	21.15	71	2	12
		6/21	779	21.15	65	2	13
	<b>4,923</b>		<b>437</b>				
NUENERGY	ZEBULON	1/21	5,531	3.08	362	13	14
		2/21	4,665	3.08	213	13	13
		3/21	5,086	3.37	278	13	13
		4/21	4,959	3.37	279	13	13
		5/21	5,030	3.37	1,007	13	12
		6/21	4,983	3.37	2,254	13	13
	<b>30,254</b>		<b>4,393</b>				
<b>NUENERGY - REPORTER TOTALS:</b>			<b>763,151</b>		<b>66,191</b>		
OMIMEX	PLEASANTON 25	1/21	0	5.94	0	0	0
		2/21	0	5.94	0	0	0
		3/21	0	5.94	0	0	0
		4/21	0	5.94	0	0	0
		5/21	0	5.94	0	0	0
		6/21	0	5.94	0	0	0
	<b>0</b>		<b>0</b>				
OMIMEX	PLEASANTON 36-20455	1/21	0	6.02	0	0	0
		2/21	0	6.02	0	0	0
		3/21	0	6.02	0	0	0
		4/21	0	6.02	0	0	0
		5/21	0	6.02	0	0	0
		6/21	0	6.02	0	0	0
	<b>0</b>		<b>0</b>				
<b>OMIMEX - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	ALBA	1/21	9,417	11.50	116	14	22
		2/21	8,021	11.50	301	14	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ALBA	3/21	9,060	11.51	289	14	21
		4/21	9,263	11.51	276	14	22
		5/21	9,519	11.51	249	14	22
		6/21	7,970	11.51	84	14	19
			<b>53,250</b>		<b>1,315</b>		
PAXTON RESOURCES	ALBA 26	1/21	1,753	11.50	26	2	28
		2/21	1,697	11.50	29	2	30
		3/21	1,730	11.51	29	2	28
		4/21	1,759	11.51	29	2	29
		5/21	1,726	11.51	25	2	28
		6/21	1,461	11.51	28	2	24
	<b>10,126</b>		<b>166</b>				
PAXTON RESOURCES	AUSTIN POWERS	1/21	573	16.18	17	2	9
		2/21	507	16.18	13	2	9
		3/21	573	16.18	17	2	9
		4/21	551	16.18	21	2	9
		5/21	493	16.18	20	2	8
		6/21	433	16.18	11	2	7
	<b>3,130</b>		<b>99</b>				
PAXTON RESOURCES	BIRCH CREEK	1/21	7,509	9.10	325	7	35
		2/21	6,446	8.98	263	7	33
		3/21	7,222	8.98	325	7	33
		4/21	7,360	8.69	304	7	35
		5/21	7,804	8.69	316	7	36
		6/21	7,642	9.04	293	7	36
	<b>43,983</b>		<b>1,826</b>				
PAXTON RESOURCES	BIRCH CREEK 2	1/21	719	9.10	31	1	23
		2/21	592	8.98	24	1	21
		3/21	663	8.98	30	1	21
		4/21	649	8.69	27	1	22
		5/21	663	8.69	26	1	21
		6/21	643	8.69	25	1	21
	<b>3,929</b>		<b>163</b>				
PAXTON RESOURCES	BIRCH CREEK 3	1/21	106	9.10	5	1	3
		2/21	141	8.98	6	1	5
		3/21	201	8.98	9	1	6
		4/21	120	8.69	5	1	4
		5/21	59	8.69	4	1	2
		6/21	76	8.69	3	1	3
	<b>703</b>		<b>32</b>				
PAXTON RESOURCES	BLUE DEVIL	1/21	1,444	16.18	27	2	23
		2/21	1,233	16.18	28	2	22
		3/21	1,386	16.18	33	2	22
		4/21	1,357	16.18	21	2	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	5/21	1,532	16.18	37	2	25
		6/21	1,597	16.18	42	2	27
			<b>8,549</b>		<b>188</b>		
PAXTON RESOURCES	BLUE LITE	1/21	13,492	22.20	1,573	18	24
		2/21	12,467	22.21	1,541	18	25
		3/21	15,830	22.21	1,486	18	28
		4/21	15,533	21.88	1,785	18	29
		5/21	13,280	21.88	1,859	18	24
		6/21	13,128	21.88	1,823	18	24
	<b>83,730</b>		<b>10,067</b>				
PAXTON RESOURCES	BLUE LITE 5	1/21	2,201	22.20	257	2	35
		2/21	1,824	22.21	226	2	33
		3/21	2,317	22.21	218	2	37
		4/21	2,444	21.88	280	2	41
		5/21	2,144	21.88	301	2	35
		6/21	2,088	21.88	290	2	35
	<b>13,018</b>		<b>1,572</b>				
PAXTON RESOURCES	DADDY WARBUCKS	1/21	5,420	16.18	102	7	25
		2/21	4,799	16.18	108	7	24
		3/21	5,221	16.18	123	7	24
		4/21	4,895	16.18	113	7	23
		5/21	5,181	16.18	125	7	24
		6/21	4,854	16.18	127	7	23
	<b>30,370</b>		<b>698</b>				
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/21	4,898	16.18	92	7	23
		2/21	4,410	16.18	96	7	23
		3/21	5,457	16.18	129	7	25
		4/21	5,283	16.18	122	7	25
		5/21	5,520	16.18	134	7	25
		6/21	4,951	16.18	129	7	24
	<b>30,519</b>		<b>702</b>				
PAXTON RESOURCES	HIDDEN VALLEY	1/21	5,012	16.18	94	7	23
		2/21	4,479	16.18	99	7	23
		3/21	4,590	16.18	108	7	21
		4/21	4,477	16.18	103	7	21
		5/21	4,637	16.18	112	7	21
		6/21	4,464	16.18	116	7	21
	<b>27,659</b>		<b>632</b>				
PAXTON RESOURCES	J A BOTT	1/21	6,584	27.30	17	18	12
		2/21	5,771	27.08	19	18	11
		3/21	6,297	27.07	20	18	11
		4/21	6,144	27.07	21	18	11
		5/21	6,380	27.15	26	18	11
		6/21	6,314	27.15	28	18	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>37,490</b>		<b>131</b>		
PAXTON RESOURCES	JOHN HENRY	1/21	922	16.18	17	2	15
		2/21	798	16.18	18	2	14
		3/21	878	16.18	21	2	14
		4/21	886	16.18	20	2	15
		5/21	908	16.18	23	2	15
		6/21	794	16.18	21	2	13
			<b>5,186</b>		<b>120</b>		
PAXTON RESOURCES	JOHNSON	1/21	1,999	22.20	233	2	32
		2/21	1,436	22.21	178	2	26
		3/21	1,823	22.21	171	2	29
		4/21	1,732	21.88	199	2	29
		5/21	1,580	21.88	221	2	25
		6/21	1,920	21.88	226	2	32
			<b>10,490</b>		<b>1,228</b>		
PAXTON RESOURCES	NORTH WOLF CREEK	1/21	4,842	17.44	23	6	26
		2/21	4,133	17.42	53	6	25
		3/21	4,430	17.42	70	6	24
		4/21	4,409	17.25	74	6	24
		5/21	4,420	17.25	76	6	24
		6/21	4,515	17.16	83	6	25
			<b>26,749</b>		<b>379</b>		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/21	460	17.44	20	1	15
		2/21	393	17.42	30	1	14
		3/21	424	17.42	30	1	14
		4/21	409	17.25	26	1	14
		5/21	420	17.25	29	1	14
		6/21	444	17.16	25	1	15
			<b>2,550</b>		<b>160</b>		
PAXTON RESOURCES	ROBBS CREEK	1/21	1,796	9.10	78	3	19
		2/21	1,694	8.98	69	3	20
		3/21	1,716	8.98	78	3	18
		4/21	1,644	8.69	67	3	18
		5/21	1,687	8.69	68	3	18
		6/21	1,646	8.69	63	3	18
			<b>10,183</b>		<b>423</b>		
PAXTON RESOURCES	ROBBS CREEK 3	1/21	3,665	9.10	159	3	39
		2/21	3,077	8.98	126	3	37
		3/21	3,808	8.98	172	3	41
		4/21	3,722	8.69	154	3	41
		5/21	3,765	8.69	153	3	40
		6/21	3,577	8.69	137	3	40
			<b>21,614</b>		<b>901</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	SCHROEDER	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	STURGEON RIVER 14	1/21	1,426	16.18	21	3	15
		2/21	975	16.18	16	3	12
		3/21	909	16.18	21	3	10
		4/21	863	16.18	13	3	10
		5/21	970	16.18	15	3	10
		6/21	1,120	16.18	29	3	12
	<b>6,263</b>		<b>115</b>				
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>429,491</b>		<b>20,917</b>		
RIVERSIDE ENERGY	MARSTRAND	1/21	9,104	18.87	5,883	20	15
		2/21	7,777	18.87	5,479	20	14
		3/21	8,622	18.87	6,140	20	14
		4/21	7,033	18.87	6,541	20	12
		5/21	0	0.00	2,018	20	0
		6/21	0	0.00	0	0	0
	<b>32,536</b>		<b>26,061</b>				
RIVERSIDE ENERGY	SHARKSTOOTH	1/21	32,913	4.15	2,482	7	152
		2/21	29,547	4.15	2,441	7	151
		3/21	30,696	4.15	2,426	7	141
		4/21	32,577	3.56	2,550	7	155
		5/21	31,433	3.56	2,180	7	145
		6/21	28,177	3.56	1,750	7	134
	<b>185,343</b>		<b>13,829</b>				
<b>RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:</b>			<b>217,879</b>		<b>39,890</b>		
SAVOY ENERGY LP	DOVER 1/12	1/21	2,934	4.11	2,012	2	47
		2/21	1,217	4.11	1,963	2	22
		3/21	1,951	4.11	2,150	2	31
		4/21	2,575	4.11	1,972	2	43
		5/21	2,619	4.11	2,025	2	42
		6/21	2,403	4.11	2,095	2	40
	<b>13,699</b>		<b>12,217</b>				
<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>			<b>13,699</b>		<b>12,217</b>		
TRENDWELL ANTRIM,	ALBERT 16	1/21	13,107	11.46	620	22	19
		2/21	12,821	10.61	560	22	21
		3/21	14,338	10.61	620	22	21
		4/21	13,474	11.72	600	22	20
		5/21	13,676	11.72	600	22	20
		6/21	13,548	10.95	600	22	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>80,964</b>		<b>3,600</b>		
TRENDWELL ANTRIM,	ALBERT 17	1/21	32,008	6.56	568	17	61
		2/21	28,937	6.52	637	17	61
		3/21	30,724	6.52	644	17	58
		4/21	29,691	6.47	729	17	58
		5/21	30,784	6.47	692	17	58
		6/21	30,679	6.57	675	17	60
			<b>182,823</b>		<b>3,945</b>		
TRENDWELL ANTRIM,	AVERY 15	1/21	16,806	25.38	2,170	32	17
		2/21	15,415	25.19	1,960	32	17
		3/21	16,568	25.30	2,170	32	17
		4/21	15,182	25.30	2,100	32	16
		5/21	17,305	25.47	2,170	32	17
		6/21	16,286	25.47	2,100	32	17
			<b>97,562</b>		<b>12,670</b>		
TRENDWELL ANTRIM,	AVERY 16	1/21	10,906	25.38	1,082	20	18
		2/21	9,839	25.19	980	20	18
		3/21	10,819	25.30	1,085	20	17
		4/21	10,390	25.30	1,060	20	17
		5/21	10,626	25.47	1,085	20	17
		6/21	10,536	25.47	1,050	20	18
			<b>63,116</b>		<b>6,342</b>		
TRENDWELL ANTRIM,	AVERY 18	1/21	12,083	26.42	1,395	20	19
		2/21	10,952	26.39	1,260	20	20
		3/21	11,928	25.95	1,395	20	19
		4/21	11,438	25.95	1,369	20	19
		5/21	11,640	26.37	1,395	20	19
		6/21	12,054	26.37	1,486	20	20
			<b>70,095</b>		<b>8,300</b>		
TRENDWELL ANTRIM,	BRILEY 16	1/21	9,951	26.83	217	18	18
		2/21	8,274	27.04	196	18	16
		3/21	9,482	27.04	217	18	17
		4/21	9,567	26.87	210	18	18
		5/21	9,273	26.87	217	18	17
		6/21	10,009	27.35	210	18	19
			<b>56,556</b>		<b>1,267</b>		
TRENDWELL ANTRIM,	BRILEY 6	1/21	9,030	25.31	62	21	14
		2/21	8,124	25.31	56	21	14
		3/21	9,669	25.31	62	21	15
		4/21	9,938	25.55	60	21	16
		5/21	9,465	25.55	62	21	15
		6/21	8,945	25.90	60	21	14
			<b>55,171</b>		<b>362</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	BRILEY 7	1/21	9,230	26.83	124	16	19
		2/21	8,521	27.04	112	16	19
		3/21	8,478	27.04	124	16	17
		4/21	8,797	26.87	120	16	18
		5/21	8,797	26.87	124	16	18
		6/21	8,576	27.35	120	16	18
					<b>52,399</b>		<b>724</b>
TRENDWELL ANTRIM,	BRILEY 9	1/21	7,520	26.83	310	16	15
		2/21	13,774	27.04	280	16	31
		3/21	7,446	27.04	310	16	15
		4/21	7,204	26.87	300	16	15
		5/21	8,593	26.87	310	16	17
		6/21	7,248	27.35	300	16	15
					<b>51,785</b>		<b>1,810</b>
TRENDWELL ANTRIM,	E ALBERT 16-2	1/21	40,258	19.91	2,170	40	32
		2/21	35,818	20.89	1,960	40	32
		3/21	40,053	20.02	2,170	40	32
		4/21	36,985	20.02	2,039	40	31
		5/21	41,418	18.27	2,170	40	33
		6/21	38,316	18.27	2,100	40	32
					<b>232,848</b>		<b>12,609</b>
TRENDWELL ANTRIM,	EAST ALBERT 1	1/21	2,406	19.91	775	3	26
		2/21	2,351	20.89	700	3	28
		3/21	2,661	20.02	775	3	29
		4/21	2,508	20.02	737	3	28
		5/21	2,570	18.27	775	3	28
		6/21	2,319	18.27	725	3	26
					<b>14,815</b>		<b>4,487</b>
TRENDWELL ANTRIM,	SOUTH ALBERT	1/21	10,279	6.56	2,325	7	47
		2/21	8,938	6.52	1,971	7	46
		3/21	10,697	6.52	2,325	7	49
		4/21	10,335	6.47	2,120	7	49
		5/21	10,500	6.47	2,170	7	48
		6/21	10,008	6.57	2,159	7	48
					<b>60,757</b>		<b>13,070</b>
TRENDWELL ANTRIM,	VIENNA 16	1/21	11,565	25.22	372	20	19
		2/21	9,947	25.76	336	20	18
		3/21	11,172	25.76	370	20	18
		4/21	10,854	25.71	360	20	18
		5/21	11,684	25.71	372	20	19
		6/21	11,927	26.11	360	20	20
					<b>67,149</b>		<b>2,170</b>
TRENDWELL ANTRIM,	VIENNA 2	1/21	13,587	25.31	248	19	23
		2/21	11,780	25.31	224	19	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 2	3/21	13,276	25.31	240	19	23
		4/21	12,610	25.55	240	19	22
		5/21	13,052	25.55	248	19	22
		6/21	13,477	25.90	240	19	24
			<b>77,782</b>		<b>1,440</b>		
TRENDWELL ANTRIM,	VIENNA 20	1/21	17,941	24.62	527	26	22
		2/21	15,383	24.49	476	26	21
		3/21	17,617	24.49	524	26	22
		4/21	17,057	24.46	510	26	22
		5/21	18,271	24.46	527	26	23
		6/21	18,098	24.98	510	26	23
	<b>104,367</b>		<b>3,074</b>				
TRENDWELL ANTRIM,	VIENNA 31	1/21	19,092	25.48	372	29	21
		2/21	16,739	25.49	336	29	21
		3/21	18,856	25.49	372	29	21
		4/21	18,684	25.35	360	29	21
		5/21	18,701	25.35	372	29	21
		6/21	18,114	25.82	360	29	21
	<b>110,186</b>		<b>2,172</b>				
TRENDWELL ANTRIM,	VIENNA 34	1/21	10,929	24.34	372	14	25
		2/21	9,615	24.49	336	14	25
		3/21	10,802	24.49	372	14	25
		4/21	10,476	24.29	360	14	25
		5/21	10,621	24.29	372	14	24
		6/21	10,911	24.53	360	14	26
	<b>63,354</b>		<b>2,172</b>				
TRENDWELL ANTRIM,	WOLF CREEK	1/21	19,012	15.92	600	19	32
		2/21	16,723	15.79	496	19	31
		3/21	18,716	15.79	626	19	32
		4/21	18,217	15.84	546	19	32
		5/21	18,471	15.84	526	19	31
		6/21	18,696	15.77	495	19	33
	<b>109,835</b>		<b>3,289</b>				
TRENDWELL ANTRIM,	WOLF CREEK II	1/21	1,361	15.92	31	1	44
		2/21	1,216	15.79	28	1	43
		3/21	1,351	15.79	31	1	44
		4/21	1,301	15.84	30	1	43
		5/21	1,352	15.84	31	1	44
		6/21	1,363	15.77	30	1	45
	<b>7,944</b>		<b>181</b>				
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>1,559,508</b>		<b>83,684</b>		
VCP MICHIGAN LLC	ASE 1 HAYES	1/21	0	20.04	0	0	0
		2/21	0	20.04	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 1 HAYES	3/21	0	20.04	0	0	0
		4/21	0	20.04	0	0	0
		5/21	0	20.04	0	0	0
		6/21	0	20.04	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 2	1/21	4,032	22.92	169	10	13
		2/21	3,572	22.92	126	10	13
		3/21	3,983	22.92	182	10	13
		4/21	4,302	22.92	191	10	14
		5/21	4,518	22.92	173	10	15
		6/21	4,466	22.92	175	10	15
	<b>24,873</b>		<b>1,016</b>				
VCP MICHIGAN LLC	ASE 3A-25	1/21	0	5.30	0	0	0
		2/21	0	5.30	0	0	0
		3/21	0	5.30	0	0	0
		4/21	0	5.30	0	0	0
		5/21	0	5.30	0	0	0
		6/21	0	5.30	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 3A-36	1/21	0	16.14	0	0	0
		2/21	0	16.14	0	0	0
		3/21	0	16.14	0	0	0
		4/21	0	16.14	0	0	0
		5/21	0	16.14	0	0	0
		6/21	0	16.14	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 3B WOLFE	1/21	12,995	5.67	391	16	26
		2/21	11,655	5.67	296	16	26
		3/21	12,968	5.67	426	16	26
		4/21	12,647	5.67	413	16	26
		5/21	13,066	5.67	370	16	26
		6/21	12,660	5.67	367	16	26
	<b>75,991</b>		<b>2,263</b>				
VCP MICHIGAN LLC	ASE 3B WOLFE ET AL	1/21	998	4.88	30	3	11
		2/21	909	4.88	23	3	11
		3/21	1,037	4.88	34	3	11
		4/21	1,016	4.88	33	3	11
		5/21	946	4.88	26	3	10
		6/21	907	4.88	26	3	10
	<b>5,813</b>		<b>172</b>				
VCP MICHIGAN LLC	ASE 4-16	1/21	566	16.70	12	8	2
		2/21	535	16.70	11	8	2
		3/21	587	16.70	13	8	2
		4/21	538	16.70	12	8	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 4-16	5/21	485	16.70	11	8	2
		6/21	478	16.70	11	8	2
			<b>3,189</b>		<b>70</b>		
VCP MICHIGAN LLC	ASE 4-17	1/21	1,583	21.09	36	6	8
		2/21	1,597	21.09	34	6	10
		3/21	1,712	21.09	39	6	9
		4/21	1,768	21.09	42	6	10
		5/21	1,999	21.09	48	6	11
		6/21	1,761	21.09	45	6	10
	<b>10,420</b>		<b>244</b>				
VCP MICHIGAN LLC	ASE 4B	1/21	6,065	17.54	131	10	20
		2/21	5,337	17.54	108	10	19
		3/21	5,757	17.54	125	10	19
		4/21	5,654	17.54	127	10	19
		5/21	5,934	17.54	136	10	19
		6/21	5,959	17.54	144	10	20
	<b>34,706</b>		<b>771</b>				
VCP MICHIGAN LLC	ASE 4C	1/21	1,000	19.81	22	1	32
		2/21	865	19.81	18	1	31
		3/21	920	19.81	21	1	30
		4/21	893	19.81	21	1	30
		5/21	938	19.81	22	1	30
		6/21	726	19.81	18	1	24
	<b>5,342</b>		<b>122</b>				
VCP MICHIGAN LLC	ASE 4D	1/21	0	6.69	0	0	0
		2/21	0	6.69	0	0	0
		3/21	0	6.69	0	0	0
		4/21	0	6.69	0	0	0
		5/21	0	6.69	0	0	0
		6/21	0	6.69	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 5	1/21	12,582	14.72	1,040	19	21
		2/21	11,972	14.72	878	19	23
		3/21	12,488	14.72	984	19	21
		4/21	12,022	14.72	950	19	21
		5/21	12,160	14.72	949	19	21
		6/21	11,964	14.72	846	19	21
	<b>73,188</b>		<b>5,647</b>				
VCP MICHIGAN LLC	ASE 512	1/21	8,656	10.30	33	6	47
		2/21	8,451	10.30	39	6	50
		3/21	8,440	10.30	64	6	45
		4/21	8,401	10.30	63	6	47
		5/21	8,518	10.30	49	6	46
		6/21	8,257	10.30	34	6	46

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This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>50,723</b>		<b>282</b>		
VCP MICHIGAN LLC	ASE 519	1/21	1,449	24.11	7	1	47
		2/21	1,383	24.11	8	1	49
		3/21	1,383	24.11	13	1	45
		4/21	1,301	24.11	12	1	43
		5/21	1,357	24.11	10	1	44
		6/21	1,362	24.11	7	1	45
			<b>8,235</b>		<b>57</b>		
VCP MICHIGAN LLC	ASE 5B	1/21	2,689	11.00	212	3	29
		2/21	1,998	11.00	140	3	24
		3/21	1,998	11.00	151	3	21
		4/21	1,973	11.00	149	3	22
		5/21	1,964	11.00	146	3	21
		6/21	1,863	11.00	126	3	21
			<b>12,485</b>		<b>924</b>		
VCP MICHIGAN LLC	ASE 5C	1/21	5,815	26.11	28	7	27
		2/21	5,495	26.11	32	7	28
		3/21	5,710	26.11	54	7	26
		4/21	5,519	26.11	52	7	26
		5/21	5,822	26.11	42	7	27
		6/21	5,828	26.11	30	7	28
			<b>34,189</b>		<b>238</b>		
VCP MICHIGAN LLC	ASE 6	1/21	10,425	18.48	0	44	8
		2/21	9,326	18.48	0	44	8
		3/21	9,992	18.48	0	44	7
		4/21	9,613	18.48	0	44	7
		5/21	9,716	18.48	0	44	7
		6/21	7,832	18.48	0	44	6
			<b>56,904</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 6B	1/21	27	17.31	0	2	0
		2/21	22	17.31	0	2	0
		3/21	39	17.31	0	2	1
		4/21	36	17.31	0	2	1
		5/21	82	17.31	0	2	1
		6/21	67	17.31	0	2	1
			<b>273</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 6C	1/21	0	17.21	0	0	0
		2/21	0	17.21	0	0	0
		3/21	0	17.21	0	0	0
		4/21	0	17.21	0	0	0
		5/21	0	17.21	0	0	0
		6/21	0	17.21	0	0	0
			<b>0</b>		<b>0</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 7	1/21	4,623	26.92	0	7	21
		2/21	4,070	26.92	0	7	21
		3/21	4,549	26.92	0	7	21
		4/21	4,509	26.92	0	7	21
		5/21	4,900	26.92	0	7	23
		6/21	4,854	26.92	0	7	23
				<b>27,505</b>		<b>0</b>	
VCP MICHIGAN LLC	ASE 7B	1/21	981	25.20	0	4	8
		2/21	902	25.20	0	4	8
		3/21	1,032	25.20	0	4	8
		4/21	1,010	25.20	0	4	8
		5/21	1,055	25.20	0	4	8
		6/21	1,021	25.20	0	4	9
		<b>6,001</b>		<b>0</b>			
VCP MICHIGAN LLC	ASE 7C	1/21	0	19.91	0	0	0
		2/21	0	19.91	0	0	0
		3/21	0	19.91	0	0	0
		4/21	0	19.91	0	0	0
		5/21	0	19.91	0	0	0
		6/21	0	19.91	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	ASE 8	1/21	6,354	14.61	13	7	29
		2/21	5,678	14.15	12	7	29
		3/21	6,105	13.99	13	7	28
		4/21	6,282	13.99	13	7	30
		5/21	6,944	13.82	17	7	32
		6/21	6,578	13.82	15	7	31
		<b>37,941</b>		<b>83</b>			
VCP MICHIGAN LLC	ASIALA A4-35	1/21	611	8.42	646	1	20
		2/21	572	8.42	586	1	20
		3/21	704	8.42	821	1	23
		4/21	823	8.34	919	1	27
		5/21	717	8.34	895	1	23
		6/21	580	8.34	795	1	19
		<b>4,007</b>		<b>4,662</b>			
VCP MICHIGAN LLC	BAGLEY 23	1/21	0	23.61	0	0	0
		2/21	0	23.61	0	0	0
		3/21	0	23.61	0	0	0
		4/21	0	23.61	0	0	0
		5/21	0	23.61	0	0	0
		6/21	0	23.61	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	BAGLEY 23A	1/21	0	23.82	0	0	0
		2/21	0	23.82	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BAGLEY 23A	3/21	0	23.82	0	0	0
		4/21	0	23.82	0	0	0
		5/21	0	23.82	0	0	0
		6/21	0	23.82	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BAGLEY 24	1/21	0	19.33	0	0	0
		2/21	0	19.33	0	0	0
		3/21	0	19.33	0	0	0
		4/21	0	19.33	0	0	0
		5/21	0	19.33	0	0	0
		6/21	0	19.33	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BAGLEY 400	1/21	0	15.32	0	0	0
		2/21	0	15.32	0	0	0
		3/21	0	15.32	0	0	0
		4/21	0	15.32	0	0	0
		5/21	0	15.32	0	0	0
		6/21	0	15.32	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 1	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 10	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 12/11	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE 12/11	5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 14	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 15	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 2/11	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 22/23	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 24 ANTRIM	1/21	4,892	8.42	5,173	4	39
		2/21	4,437	8.42	4,538	4	40
		3/21	4,900	8.42	5,718	4	40
		4/21	5,423	8.34	6,055	4	45
		5/21	5,042	8.34	6,294	4	41
		6/21	4,215	8.34	5,774	4	35
	<b>28,909</b>		<b>33,552</b>				
VCP MICHIGAN LLC	BEAR LAKE 27	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21182	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21183	1/21	1,010	8.42	1,068	1	33
		2/21	907	8.42	927	1	32
		3/21	1,021	8.42	1,191	1	33
		4/21	1,149	8.34	1,283	1	38
		5/21	1,071	8.34	1,336	1	35
		6/21	884	8.34	1,211	1	29
			6,042		7,016		
VCP MICHIGAN LLC	BEAR LAKE 3	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21257	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21258	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
			0		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21263	1/21	1,077	8.42	1,139	1	35
		2/21	899	8.42	919	1	32
		3/21	1,035	8.42	1,207	1	33
		4/21	1,191	8.34	1,329	1	40
		5/21	1,125	8.34	1,404	1	36
		6/21	946	8.34	1,295	1	32
					<b>6,273</b>		<b>7,293</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21264	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21265	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21266	1/21	594	8.42	628	1	19
		2/21	523	8.42	536	1	19
		3/21	589	8.42	687	1	19
		4/21	688	8.34	768	1	23
		5/21	650	8.34	811	1	21
		6/21	562	8.34	770	1	19
					<b>3,606</b>		<b>4,200</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21271	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21275	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21276	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21276	3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21277	1/21	446	8.42	472	1	14
		2/21	397	8.42	406	1	14
		3/21	490	8.42	572	1	16
		4/21	538	8.34	600	1	18
		5/21	502	8.34	626	1	16
		6/21	380	8.34	521	1	13
		<b>2,753</b>		<b>3,197</b>			
VCP MICHIGAN LLC	BEAR LAKE WEST-21278	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	BEAR LAKE WEST-21279	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	BEAR LAKE WEST-21280	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	BEAR LAKE WEST-21314	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	BEAR LAKE WEST-21315	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21315	5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21316	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21317	1/21	1,866	8.42	1,974	1	60
		2/21	1,651	8.42	1,688	1	59
		3/21	1,877	8.42	2,191	1	61
		4/21	2,142	8.34	2,392	1	71
		5/21	2,018	8.34	2,519	1	65
		6/21	1,673	8.34	2,292	1	56
	<b>11,227</b>		<b>13,056</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21318	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21319	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21324	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21337	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BOND D2-19	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
			0		0		
VCP MICHIGAN LLC	BRILEY 26	1/21	17,979	18.29	3,197	22	26
		2/21	15,914	18.31	2,882	22	26
		3/21	17,189	18.24	3,105	22	25
		4/21	16,729	18.24	3,014	22	25
		5/21	17,280	18.06	3,065	22	25
		6/21	16,632	18.06	2,933	22	25
			<b>101,723</b>		<b>18,196</b>		
VCP MICHIGAN LLC	BRILEY 8	1/21	8,828	6.11	9,212	24	12
		2/21	7,741	6.11	7,960	24	12
		3/21	8,677	6.11	8,322	24	12
		4/21	8,229	6.11	6,434	24	11
		5/21	8,177	6.11	7,222	24	11
		6/21	8,053	6.11	11,678	24	11
			<b>49,705</b>		<b>50,828</b>		
VCP MICHIGAN LLC	CANADA CREEK RANCH	1/21	5,690	4.92	10,104	31	6
		2/21	4,979	4.92	9,142	31	6
		3/21	5,615	4.92	10,249	31	6
		4/21	5,308	4.92	9,985	31	6
		5/21	5,443	4.92	10,132	31	6
		6/21	5,134	4.92	9,726	31	6
			<b>32,169</b>		<b>59,338</b>		
VCP MICHIGAN LLC	CHARLTON 11	1/21	0	19.39	0	0	0
		2/21	0	19.39	0	0	0
		3/21	0	19.39	0	0	0
		4/21	0	19.39	0	0	0
		5/21	0	19.39	0	0	0
		6/21	0	19.39	0	0	0
			0		0		
VCP MICHIGAN LLC	CHARLTON 12	1/21	2,381	19.63	57	18	4
		2/21	2,015	19.63	24	18	4
		3/21	2,477	19.63	231	18	4
		4/21	2,945	19.63	331	18	5
		5/21	2,629	19.63	353	18	5
		6/21	2,758	19.63	335	18	5
			<b>15,205</b>		<b>1,331</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHARLTON 14	1/21	3,538	22.07	89	13	9
		2/21	3,319	22.07	42	13	9
		3/21	3,606	22.07	357	13	9
		4/21	4,099	22.07	490	13	11
		5/21	3,518	22.07	502	13	9
		6/21	3,743	22.07	454	13	10
					<b>21,823</b>		<b>1,934</b>
VCP MICHIGAN LLC	CHARLTON 15	1/21	1,188	20.68	29	1	38
		2/21	926	20.68	11	1	33
		3/21	1,046	20.68	100	1	34
		4/21	1,507	20.68	174	1	50
		5/21	1,504	20.68	207	1	49
		6/21	1,780	20.68	216	1	59
			<b>7,951</b>		<b>737</b>		
VCP MICHIGAN LLC	CHARLTON 2	1/21	0	6.80	0	0	0
		2/21	0	6.80	0	0	0
		3/21	0	6.80	0	0	0
		4/21	0	6.80	0	0	0
		5/21	0	6.80	0	0	0
		6/21	0	6.80	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 22 (NORTH)	1/21	5,907	14.64	2,396	18	11
		2/21	5,339	14.66	2,719	18	11
		3/21	5,866	14.66	1,725	18	10
		4/21	5,558	14.81	569	18	10
		5/21	5,587	14.81	577	18	10
		6/21	5,731	14.45	504	18	11
			<b>33,988</b>		<b>8,490</b>		
VCP MICHIGAN LLC	CHARLTON 31	1/21	7,831	11.72	859	14	18
		2/21	6,570	11.62	558	14	17
		3/21	7,758	11.62	760	14	18
		4/21	7,578	12.25	553	14	18
		5/21	7,919	12.25	818	14	18
		6/21	7,358	12.25	713	14	18
			<b>45,014</b>		<b>4,261</b>		
VCP MICHIGAN LLC	CHARLTON 32B	1/21	565	11.72	0	2	9
		2/21	388	11.62	0	2	7
		3/21	589	11.62	0	2	9
		4/21	581	12.25	0	2	10
		5/21	576	12.25	0	2	9
		6/21	561	12.25	0	2	9
			<b>3,260</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 34	1/21	1,706	21.58	0	6	9
		2/21	1,496	21.15	0	6	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHARLTON 34	3/21	1,581	21.15	0	6	8
		4/21	1,470	20.93	0	6	8
		5/21	1,534	20.93	0	6	8
		6/21	1,455	20.70	0	6	8
			<b>9,242</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 35	1/21	5,261	21.58	0	12	14
		2/21	4,479	21.15	0	12	13
		3/21	4,991	21.15	0	12	13
		4/21	4,706	20.93	0	12	13
		5/21	4,969	20.93	0	12	13
		6/21	5,871	20.70	0	12	16
	<b>30,277</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 4 (SOUTH)	1/21	4,951	11.72	0	13	12
		2/21	4,257	11.62	0	13	12
		3/21	5,291	11.62	0	13	13
		4/21	5,176	12.25	0	13	13
		5/21	5,229	12.25	0	13	13
		6/21	5,201	12.25	0	13	13
	<b>30,105</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 5 (SOUTH)	1/21	9,937	11.72	165	12	27
		2/21	8,434	11.62	600	12	25
		3/21	10,070	11.62	3,742	12	27
		4/21	10,110	12.25	4,058	12	28
		5/21	10,291	12.25	4,803	12	28
		6/21	10,172	12.25	4,268	12	28
	<b>59,014</b>		<b>17,636</b>				
VCP MICHIGAN LLC	CHARLTON 9	1/21	0	12.10	0	0	0
		2/21	0	12.10	0	0	0
		3/21	0	12.10	0	0	0
		4/21	0	12.10	0	0	0
		5/21	0	12.10	0	0	0
		6/21	0	12.10	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	CHESTER 10	1/21	0	30.86	0	0	0
		2/21	0	30.86	0	0	0
		3/21	0	30.86	0	0	0
		4/21	0	30.86	0	0	0
		5/21	0	30.86	0	0	0
		6/21	0	30.86	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	CHESTER 18	1/21	8,070	14.79	1,053	52	5
		2/21	7,493	14.21	953	52	5
		3/21	7,816	14.12	996	52	5
		4/21	7,197	14.12	796	52	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHESTER 18	5/21	7,854	13.84	1,287	52	5
		6/21	7,729	13.84	1,043	52	5
			<b>46,159</b>		<b>6,128</b>		
VCP MICHIGAN LLC	CHESTER 22	1/21	6,425	11.72	5	24	9
		2/21	5,332	11.62	5	24	8
		3/21	6,225	11.62	7	24	8
		4/21	6,081	12.25	2	24	8
		5/21	6,266	12.25	1	24	8
		6/21	6,380	12.25	5	24	9
	<b>36,709</b>		<b>25</b>				
VCP MICHIGAN LLC	CHESTER 23	1/21	9,155	11.72	0	25	12
		2/21	8,382	11.62	0	25	12
		3/21	9,732	11.62	0	25	13
		4/21	9,631	12.25	0	25	13
		5/21	9,392	12.25	0	25	12
		6/21	9,677	12.25	0	25	13
	<b>55,969</b>		<b>0</b>				
VCP MICHIGAN LLC	CHESTER 27	1/21	1,237	11.72	0	5	8
		2/21	1,095	11.62	0	5	8
		3/21	1,318	11.62	0	5	8
		4/21	1,257	12.25	0	5	8
		5/21	1,251	12.25	0	5	8
		6/21	1,247	12.25	0	5	8
	<b>7,405</b>		<b>0</b>				
VCP MICHIGAN LLC	COE C4-34	1/21	482	8.42	510	1	16
		2/21	399	8.42	408	1	14
		3/21	483	8.42	564	1	16
		4/21	527	8.34	589	1	18
		5/21	482	8.34	602	1	16
		6/21	408	8.34	558	1	14
	<b>2,781</b>		<b>3,231</b>				
VCP MICHIGAN LLC	DEAN	1/21	173	12.60	222	1	6
		2/21	161	12.60	197	1	6
		3/21	179	12.60	254	1	6
		4/21	228	12.60	294	1	8
		5/21	223	12.60	325	1	7
		6/21	189	12.60	272	1	6
	<b>1,153</b>		<b>1,564</b>				
VCP MICHIGAN LLC	DOVER 24	1/21	0	8.57	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	EDGEWOOD CLUB EAST	1/21	8,528	16.40	530	12	23
		2/21	7,008	16.40	439	12	21
		3/21	8,089	16.40	495	12	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	EDGEWOOD CLUB EAST	4/21	7,897	16.40	448	12	22
		5/21	7,973	16.40	457	12	21
		6/21	7,430	16.40	446	12	21
			<b>46,925</b>		<b>2,815</b>		
VCP MICHIGAN LLC	EDGEWOOD CLUB WEST	1/21	19,524	14.81	1,187	15	42
		2/21	17,469	14.81	1,070	15	42
		3/21	19,307	14.81	1,154	15	42
		4/21	18,475	14.81	1,025	15	41
		5/21	19,189	14.81	1,075	15	41
		6/21	18,793	14.81	1,104	15	42
	<b>112,757</b>		<b>6,615</b>				
VCP MICHIGAN LLC	ELEVEN/TWELVE	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ELMAC HILLS 7	1/21	4,506	5.12	0	1	145
		2/21	4,069	5.12	0	1	145
		3/21	4,537	5.12	0	1	146
		4/21	4,346	5.12	0	1	145
		5/21	4,618	5.12	0	1	149
		6/21	4,759	5.12	0	1	159
	<b>26,835</b>		<b>0</b>				
VCP MICHIGAN LLC	GIRVEN	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	GIRVEN 11-6	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	GUSTAFSON	1/21	2,541	8.42	2,687	3	27
		2/21	2,203	8.42	2,253	3	26
		3/21	2,466	8.42	2,878	3	27
		4/21	2,845	8.34	3,177	3	32
		5/21	2,611	8.34	3,259	3	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	GUSTAFSON	6/21	2,405	8.34	3,295	3	27
			<b>15,071</b>		<b>17,549</b>		
VCP MICHIGAN LLC	HAYES 12	1/21	0	19.88	0	0	0
		2/21	0	19.88	0	0	0
		3/21	0	19.88	0	0	0
		4/21	0	19.88	0	0	0
		5/21	0	19.88	0	0	0
		6/21	0	19.88	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	HOWES B4-21	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	HOWES/VILLAGE	1/21	1,224	9.93	2,481	1	39
		2/21	1,071	9.93	1,850	1	38
		3/21	1,161	9.93	1,987	1	37
		4/21	1,416	9.67	1,876	1	47
		5/21	1,295	9.67	1,921	1	42
		6/21	1,102	9.67	2,005	1	37
			<b>7,269</b>		<b>12,120</b>		
VCP MICHIGAN LLC	JOHNSON 35	1/21	1,225	8.42	1,296	1	40
		2/21	1,072	8.42	1,096	1	38
		3/21	1,148	8.42	1,340	1	37
		4/21	1,320	8.34	1,474	1	44
		5/21	1,230	8.34	1,535	1	40
		6/21	1,011	8.34	1,385	1	34
			<b>7,006</b>		<b>8,126</b>		
VCP MICHIGAN LLC	JOHNSON B1-35	1/21	1,059	8.42	1,120	1	34
		2/21	866	8.42	885	1	31
		3/21	1,011	8.42	1,180	1	33
		4/21	1,072	8.34	1,196	1	36
		5/21	1,005	8.34	1,254	1	32
		6/21	868	8.34	1,189	1	29
			<b>5,881</b>		<b>6,824</b>		
VCP MICHIGAN LLC	KALEVA	1/21	3,896	9.93	7,894	3	42
		2/21	3,492	9.93	6,032	3	42
		3/21	3,955	9.93	6,770	3	43
		4/21	5,135	9.67	6,806	3	57
		5/21	4,724	9.67	7,006	3	51
		6/21	3,857	9.67	7,021	3	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			25,059		41,529		
VCP MICHIGAN LLC	KITCHEN A1-35	1/21	0	8.02	0	0	0
		2/21	0	8.02	0	0	0
		3/21	0	8.02	0	0	0
		4/21	0	8.02	0	0	0
		5/21	0	8.02	0	0	0
		6/21	0	8.02	0	0	0
			0		0		
VCP MICHIGAN LLC	KITCHEN B1-33	1/21	0	8.02	0	0	0
		2/21	0	8.02	0	0	0
		3/21	0	8.02	0	0	0
		4/21	0	8.02	0	0	0
		5/21	0	8.02	0	0	0
		6/21	0	8.02	0	0	0
			0		0		
VCP MICHIGAN LLC	KITCHEN B3-33	1/21	0	8.02	0	0	0
		2/21	0	8.02	0	0	0
		3/21	0	8.02	0	0	0
		4/21	0	8.02	0	0	0
		5/21	0	8.02	0	0	0
		6/21	0	8.02	0	0	0
			0		0		
VCP MICHIGAN LLC	KITCHEN C1-3	1/21	640	8.02	80	1	21
		2/21	599	8.02	75	1	21
		3/21	632	8.02	80	1	20
		4/21	652	8.02	82	1	22
		5/21	670	8.02	86	1	22
		6/21	485	8.02	49	1	16
			3,678		452		
VCP MICHIGAN LLC	KITCHEN C1-33	1/21	791	8.02	99	1	26
		2/21	740	8.02	93	1	26
		3/21	823	8.02	104	1	27
		4/21	804	8.02	101	1	27
		5/21	825	8.02	106	1	27
		6/21	721	8.02	74	1	24
			4,704		577		
VCP MICHIGAN LLC	KITCHEN C1-35	1/21	464	8.02	58	1	15
		2/21	470	8.02	59	1	17
		3/21	511	8.02	65	1	16
		4/21	496	8.02	62	1	17
		5/21	508	8.02	65	1	16
		6/21	272	8.02	28	1	9
			2,721		337		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	KITCHEN C2-3	1/21	677	8.02	85	1	22
		2/21	603	8.02	75	1	22
		3/21	455	8.02	58	1	15
		4/21	202	8.02	25	1	7
		5/21	271	8.02	35	1	9
		6/21	208	8.02	21	1	7
					<b>2,416</b>		<b>299</b>
VCP MICHIGAN LLC	KITCHEN C4-34	1/21	293	8.02	37	1	9
		2/21	267	8.02	33	1	10
		3/21	313	8.02	40	1	10
		4/21	273	8.02	34	1	9
		5/21	277	8.02	35	1	9
		6/21	246	8.02	25	1	8
			<b>1,669</b>		<b>204</b>		
VCP MICHIGAN LLC	KITCHEN D1-33	1/21	659	8.02	83	1	21
		2/21	604	8.02	76	1	22
		3/21	672	8.02	85	1	22
		4/21	671	8.02	84	1	22
		5/21	686	8.02	88	1	22
		6/21	572	8.02	58	1	19
			<b>3,864</b>		<b>474</b>		
VCP MICHIGAN LLC	KITCHEN D1-4	1/21	1,555	8.02	195	1	50
		2/21	1,466	8.02	184	1	52
		3/21	1,599	8.02	203	1	52
		4/21	1,554	8.02	196	1	52
		5/21	1,576	8.02	202	1	51
		6/21	1,151	8.02	117	1	38
			<b>8,901</b>		<b>1,097</b>		
VCP MICHIGAN LLC	KITCHEN D3-33	1/21	1,405	8.02	176	1	45
		2/21	1,100	8.02	138	1	39
		3/21	1,154	8.02	146	1	37
		4/21	1,131	8.02	142	1	38
		5/21	1,143	8.02	147	1	37
		6/21	906	8.02	92	1	30
			<b>6,839</b>		<b>841</b>		
VCP MICHIGAN LLC	KITCHEN D4-34	1/21	421	8.02	53	1	14
		2/21	381	8.02	48	1	14
		3/21	460	8.02	58	1	15
		4/21	465	8.02	59	1	16
		5/21	478	8.02	61	1	15
		6/21	396	8.02	40	1	13
			<b>2,601</b>		<b>319</b>		
VCP MICHIGAN LLC	LIVINGSTON 34	1/21	8,350	14.17	126	11	24
		2/21	7,404	14.17	122	11	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	LIVINGSTON 34	3/21	6,714	14.17	147	11	20
		4/21	6,493	14.17	136	11	20
		5/21	7,485	14.17	222	11	22
		6/21	7,806	14.17	283	11	24
			<b>44,252</b>		<b>1,036</b>		
VCP MICHIGAN LLC	LUM	1/21	3,683	8.42	3,895	1	119
		2/21	3,510	8.42	3,590	1	125
		3/21	3,848	8.42	4,491	1	124
		4/21	4,379	8.34	4,889	1	146
		5/21	4,058	8.34	5,065	1	131
		6/21	3,396	8.34	4,651	1	113
	<b>22,874</b>		<b>26,581</b>				
VCP MICHIGAN LLC	MAPLE GROVE 6	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MAPLE GROVE 7	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MATTISON	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MAXEY ET AL	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MAYER	1/21	5,307	25.54	0	13	13
		2/21	4,640	25.54	0	13	13
		3/21	5,076	25.54	0	13	13
		4/21	4,794	25.54	0	13	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MAYER	5/21	4,900	25.54	0	13	12
		6/21	4,991	25.54	0	13	13
			<b>29,708</b>		<b>0</b>		
VCP MICHIGAN LLC	MID KITCHEN FARMS	1/21	11,000	8.02	1,380	13	27
		2/21	9,800	8.02	1,227	13	27
		3/21	10,926	8.02	1,386	13	27
		4/21	10,680	8.02	1,345	13	27
		5/21	10,823	8.02	1,387	13	27
		6/21	9,605	8.02	980	13	25
	<b>62,834</b>		<b>7,705</b>				
VCP MICHIGAN LLC	MID KITCHEN FARMS-PHAS	1/21	16,354	8.02	2,051	14	38
		2/21	14,329	8.02	1,794	14	37
		3/21	16,252	8.02	2,062	14	37
		4/21	15,518	8.02	1,954	14	37
		5/21	15,830	8.02	2,028	14	36
		6/21	14,318	8.02	1,461	14	34
	<b>92,601</b>		<b>11,350</b>				
VCP MICHIGAN LLC	MONTY 35	1/21	2,381	6.11	2,485	6	13
		2/21	1,958	6.11	2,013	6	12
		3/21	2,149	6.11	2,060	6	12
		4/21	1,981	6.11	1,549	6	11
		5/21	2,247	6.11	1,984	6	12
		6/21	2,091	6.11	3,033	6	12
	<b>12,807</b>		<b>13,124</b>				
VCP MICHIGAN LLC	MONTY 36	1/21	3,475	6.11	3,626	4	28
		2/21	3,170	6.11	3,260	4	28
		3/21	3,393	6.11	3,254	4	27
		4/21	3,277	6.11	2,563	4	27
		5/21	3,287	6.11	2,904	4	26
		6/21	3,019	6.11	4,378	4	25
	<b>19,621</b>		<b>19,985</b>				
VCP MICHIGAN LLC	MUD LAKE	1/21	577	9.93	1,168	1	19
		2/21	511	9.93	883	1	18
		3/21	548	9.93	938	1	18
		4/21	666	9.67	883	1	22
		5/21	617	9.67	915	1	20
		6/21	535	9.67	974	1	18
	<b>3,454</b>		<b>5,761</b>				
VCP MICHIGAN LLC	MUD LAKE 16/17	1/21	6,232	9.93	12,628	4	50
		2/21	5,389	9.93	9,311	4	48
		3/21	6,181	9.93	10,581	4	50
		4/21	7,418	9.67	9,833	4	62
		5/21	6,694	9.67	9,928	4	54
		6/21	5,309	9.67	9,664	4	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>37,223</b>		<b>61,945</b>		
VCP MICHIGAN LLC	MUD LAKE 17/20	1/21	3,862	9.93	7,825	3	42
		2/21	3,458	9.93	5,974	3	41
		3/21	3,668	9.93	6,280	3	39
		4/21	4,118	9.67	5,459	3	46
		5/21	3,739	9.67	5,545	3	40
		6/21	3,862	9.67	7,029	3	43
			<b>22,707</b>		<b>38,112</b>		
VCP MICHIGAN LLC	MUD LAKE 8	1/21	4,710	9.93	9,543	5	30
		2/21	4,150	9.93	7,171	5	30
		3/21	4,458	9.93	7,631	5	29
		4/21	5,536	9.67	7,338	5	37
		5/21	5,133	9.67	7,613	5	33
		6/21	4,320	9.67	7,865	5	29
			<b>28,307</b>		<b>47,161</b>		
VCP MICHIGAN LLC	MUD LAKE 9/10	1/21	1,561	9.93	3,163	2	25
		2/21	1,464	9.93	2,529	2	26
		3/21	1,427	9.93	2,444	2	23
		4/21	814	9.67	1,078	2	14
		5/21	509	9.67	755	2	8
		6/21	498	9.67	907	2	8
			<b>6,273</b>		<b>10,876</b>		
VCP MICHIGAN LLC	MUD LAKE 9/16	1/21	1,180	9.93	2,392	1	38
		2/21	1,021	9.93	1,764	1	36
		3/21	1,155	9.93	1,977	1	37
		4/21	1,204	9.67	1,595	1	40
		5/21	1,136	9.67	1,684	1	37
		6/21	845	9.67	1,537	1	28
			<b>6,541</b>		<b>10,949</b>		
VCP MICHIGAN LLC	NMAG 1	1/21	7,070	26.65	0	24	9
		2/21	6,399	26.65	0	24	10
		3/21	6,831	26.65	0	24	9
		4/21	6,965	26.65	0	24	10
		5/21	7,071	26.65	0	24	9
		6/21	7,442	26.65	0	24	10
			<b>41,778</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 2	1/21	1,654	25.27	0	3	18
		2/21	1,394	25.27	0	3	17
		3/21	1,599	25.27	0	3	17
		4/21	1,503	25.27	0	3	17
		5/21	1,496	25.27	0	3	16
		6/21	1,502	25.27	0	3	17
			<b>9,148</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	NMAG 3	1/21	3,778	28.41	0	7	17
		2/21	3,503	28.41	0	7	18
		3/21	3,843	28.41	0	7	18
		4/21	3,522	28.41	0	7	17
		5/21	3,520	28.41	0	7	16
		6/21	3,813	28.41	0	7	18
					<b>21,979</b>		<b>0</b>
VCP MICHIGAN LLC	NORTH CHARLTON 18	1/21	11,419	5.89	2,669	18	20
		2/21	10,200	5.89	2,472	18	20
		3/21	11,356	5.89	2,609	18	20
		4/21	11,030	5.89	2,337	18	20
		5/21	11,010	5.89	2,461	18	20
		6/21	11,202	5.89	2,744	18	21
					<b>66,217</b>		<b>15,292</b>
VCP MICHIGAN LLC	NORTH CHARLTON 24	1/21	3,223	14.64	1,902	27	4
		2/21	2,850	14.66	1,723	27	4
		3/21	3,007	14.66	1,365	27	4
		4/21	2,929	14.81	1,407	27	4
		5/21	2,935	14.81	1,606	27	3
		6/21	3,059	14.45	1,567	27	4
					<b>18,003</b>		<b>9,570</b>
VCP MICHIGAN LLC	NORTH CHARLTON 31	1/21	0	8.57	0	0	0
		2/21	0	8.57	0	0	0
		3/21	0	8.57	0	0	0
		4/21	0	8.57	0	0	0
		5/21	0	8.57	0	0	0
		6/21	0	8.57	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	NORTH CHARLTON 36	1/21	4,606	14.64	0	22	7
		2/21	4,083	14.66	0	22	7
		3/21	4,270	14.66	0	22	6
		4/21	4,209	14.81	0	22	6
		5/21	4,482	14.81	0	22	7
		6/21	4,695	14.45	0	22	7
					<b>26,345</b>		<b>0</b>
VCP MICHIGAN LLC	NORTH VIENNA 6	1/21	4,856	6.41	14,213	17	9
		2/21	4,215	6.41	12,367	17	9
		3/21	4,462	6.41	13,385	17	8
		4/21	4,678	5.75	11,348	17	9
		5/21	4,688	5.75	11,443	17	9
		6/21	3,603	5.75	11,184	17	7
					<b>26,502</b>		<b>73,940</b>
VCP MICHIGAN LLC	NORTH VIENNA 7	1/21	6,437	6.41	1,712	13	16
		2/21	5,409	6.41	1,441	13	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	NORTH VIENNA 7	3/21	5,726	6.41	1,656	13	14
		4/21	6,870	5.75	1,338	13	18
		5/21	3,918	5.75	1,139	13	10
		6/21	4,236	5.75	1,349	13	11
			<b>32,596</b>		<b>8,635</b>		
VCP MICHIGAN LLC	NYSTROM 14	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	OLSHASKE	1/21	2,164	8.42	2,289	1	70
		2/21	1,880	8.42	1,923	1	67
		3/21	2,120	8.42	2,474	1	68
		4/21	2,437	8.34	2,721	1	81
		5/21	2,273	8.34	2,837	1	73
		6/21	1,869	8.34	2,561	1	62
	<b>12,743</b>		<b>14,805</b>				
VCP MICHIGAN LLC	PULLEY C2-4	1/21	623	8.02	78	1	20
		2/21	541	8.02	68	1	19
		3/21	618	8.02	78	1	20
		4/21	569	8.02	72	1	19
		5/21	564	8.02	72	1	18
		6/21	400	8.02	41	1	13
	<b>3,315</b>		<b>409</b>				
VCP MICHIGAN LLC	RECKOW	1/21	1,476	8.42	1,560	1	48
		2/21	1,288	8.42	1,317	1	46
		3/21	1,490	8.42	1,738	1	48
		4/21	1,697	8.34	1,895	1	57
		5/21	1,594	8.34	1,989	1	51
		6/21	1,333	8.34	1,826	1	44
	<b>8,878</b>		<b>10,325</b>				
VCP MICHIGAN LLC	RECKOW D3-36	1/21	3,208	8.42	3,392	1	103
		2/21	2,881	8.42	2,947	1	103
		3/21	3,173	8.42	3,703	1	102
		4/21	3,552	8.34	3,966	1	118
		5/21	3,183	8.34	3,972	1	103
		6/21	2,798	8.34	3,832	1	93
	<b>18,795</b>		<b>21,812</b>				
VCP MICHIGAN LLC	REFKE	1/21	729	8.42	770	2	12
		2/21	464	8.42	475	2	8
		3/21	211	8.42	247	2	3
		4/21	647	8.34	723	2	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	REFKE	5/21	824	8.34	1,029	2	13
		6/21	660	8.34	903	2	11
			<b>3,535</b>		<b>4,147</b>		
VCP MICHIGAN LLC	SALO	1/21	710	8.42	751	1	23
		2/21	630	8.42	644	1	23
		3/21	134	8.42	157	1	4
		4/21	627	8.34	700	1	21
		5/21	689	8.34	860	1	22
		6/21	572	8.34	783	1	19
	<b>3,362</b>		<b>3,895</b>				
VCP MICHIGAN LLC	SCV	1/21	34,581	15.71	1,753	69	16
		2/21	30,290	15.82	1,657	69	16
		3/21	33,854	15.82	1,462	69	16
		4/21	32,540	15.81	1,444	69	16
		5/21	33,444	15.81	1,418	69	16
		6/21	32,086	16.11	898	69	16
	<b>196,795</b>		<b>8,632</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/04	1/21	3,954	9.93	13,145	4	32
		2/21	3,480	9.93	11,819	4	31
		3/21	3,761	9.93	13,262	4	30
		4/21	4,451	9.67	12,141	4	37
		5/21	4,030	9.67	12,257	4	32
		6/21	3,428	9.67	10,938	4	29
	<b>23,104</b>		<b>73,562</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/05	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/28	1/21	1,407	9.93	4,676	1	45
		2/21	1,251	9.93	4,248	1	45
		3/21	1,378	9.93	4,859	1	44
		4/21	1,726	9.67	4,710	1	58
		5/21	1,614	9.67	4,909	1	52
		6/21	1,332	9.67	4,249	1	44
	<b>8,708</b>		<b>27,651</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/29	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	SPRINGDALE 28/32	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
			0		0		
VCP MICHIGAN LLC	SPRINGDALE 28/33	1/21	645	9.93	2,144	2	10
		2/21	579	9.93	1,965	2	10
		3/21	574	9.93	2,024	2	9
		4/21	701	9.67	1,912	2	12
		5/21	642	9.67	1,952	2	10
		6/21	575	9.67	1,835	2	10
			3,716		11,832		
VCP MICHIGAN LLC	SPRINGDALE 31	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
			0		0		
VCP MICHIGAN LLC	ST CHARLTON & PABST A3-	1/21	1,470	14.64	597	1	47
		2/21	1,319	14.66	532	1	47
		3/21	1,400	14.66	492	1	45
		4/21	1,304	14.81	456	1	43
		5/21	1,440	14.81	488	1	46
		6/21	1,353	14.45	484	1	45
			8,286		3,049		
VCP MICHIGAN LLC	ST CHARLTON D3-25	1/21	506	14.64	0	1	16
		2/21	472	14.66	0	1	17
		3/21	516	14.66	0	1	17
		4/21	459	14.81	0	1	15
		5/21	467	14.81	0	1	15
		6/21	416	14.45	0	1	14
			2,836		0		
VCP MICHIGAN LLC	ST HAYES SOUTHWEST	1/21	0	19.88	0	0	0
		2/21	0	19.88	0	0	0
		3/21	0	19.88	0	0	0
		4/21	0	19.88	0	0	0
		5/21	0	19.88	0	0	0
		6/21	0	19.88	0	0	0
			0		0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ST MAPLE GROVE & KNAPP	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	ST MONTMORENCY C1-31 H	1/21	0	5.84	0	0	0
		2/21	0	5.84	0	0	0
		3/21	0	5.84	0	0	0
		4/21	0	5.84	0	0	0
		5/21	0	5.84	0	0	0
		6/21	0	5.84	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	ST PLEASANTON 11-34	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	ST SPRINGDALE 5-33 HDS	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	STAR & FRIES C4-5	1/21	453	8.02	57	1	15
		2/21	378	8.02	47	1	14
		3/21	446	8.02	57	1	14
		4/21	418	8.02	53	1	14
		5/21	417	8.02	53	1	13
		6/21	278	8.02	28	1	9
		<b>2,390</b>	<b>295</b>				
VCP MICHIGAN LLC	STAR 5	1/21	9,859	8.02	1,237	6	53
		2/21	8,600	8.02	1,077	6	51
		3/21	9,647	8.02	1,224	6	52
		4/21	9,340	8.02	1,176	6	52
		5/21	9,233	8.02	1,183	6	50
		6/21	6,156	8.02	628	6	34
		<b>52,835</b>	<b>6,525</b>				
VCP MICHIGAN LLC	STATE BROWN	1/21	10,602	8.42	11,212	3	114
		2/21	9,490	8.42	9,706	3	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	STATE BROWN	3/21	10,540	8.42	12,299	3	113
		4/21	12,114	8.34	13,526	3	135
		5/21	11,409	8.34	14,240	3	123
		6/21	9,476	8.34	12,979	3	105
			<b>63,631</b>		<b>73,962</b>		
VCP MICHIGAN LLC	STATE HAYES	1/21	1,373	24.29	0	11	4
		2/21	1,066	24.29	0	11	3
		3/21	1,057	24.29	0	11	3
		4/21	982	24.29	0	11	3
		5/21	1,057	24.29	0	11	3
		6/21	1,259	24.29	0	11	4
	<b>6,794</b>		<b>0</b>				
VCP MICHIGAN LLC	STEVENS ST BAGLEY 7-22	1/21	0	24.21	0	0	0
		2/21	0	24.21	0	0	0
		3/21	0	24.21	0	0	0
		4/21	0	24.21	0	0	0
		5/21	0	24.21	0	0	0
		6/21	0	24.21	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	SUMMERLAND C2-12	1/21	0	6.55	0	0	0
		2/21	0	6.55	0	0	0
		3/21	0	6.55	0	0	0
		4/21	0	6.55	0	0	0
		5/21	0	6.55	0	0	0
		6/21	0	6.55	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	TANNERVILLE	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	TRUNK & EASTERLING	1/21	712	8.02	89	2	11
		2/21	726	8.02	91	2	13
		3/21	822	8.02	104	2	13
		4/21	716	8.02	90	2	12
		5/21	718	8.02	92	2	12
		6/21	492	8.02	50	2	8
	<b>4,186</b>		<b>516</b>				
VCP MICHIGAN LLC	VIENNA 18	1/21	4,099	20.51	98	10	13
		2/21	3,722	20.51	44	10	13
		3/21	3,924	20.51	366	10	13
		4/21	4,540	20.51	511	10	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	VIENNA 18	5/21	4,136	20.51	556	10	13
		6/21	4,410	20.51	535	10	15
			<b>24,831</b>		<b>2,110</b>		
VCP MICHIGAN LLC	VIENNA CHARLTON	1/21	3,436	14.89	73	11	10
		2/21	3,113	14.89	33	11	10
		3/21	3,341	14.89	275	11	10
		4/21	3,832	14.89	381	11	12
		5/21	3,412	14.89	405	11	10
		6/21	3,215	14.89	390	11	10
	<b>20,349</b>		<b>1,557</b>				
VCP MICHIGAN LLC	VILLAGE OF CHIEF 1-35	1/21	3,739	8.42	3,954	1	121
		2/21	3,272	8.42	3,347	1	117
		3/21	3,471	8.42	4,050	1	112
		4/21	4,028	8.34	4,497	1	134
		5/21	3,727	8.34	4,652	1	120
		6/21	2,984	8.34	4,087	1	99
	<b>21,221</b>		<b>24,587</b>				
VCP MICHIGAN LLC	WAVE JOHNSON 3-35	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	WELLER	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ZALUD	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ZIEHM	1/21	1,912	8.42	2,022	2	31
		2/21	1,664	8.42	1,702	2	30
		3/21	1,890	8.42	2,206	2	30
		4/21	2,255	8.34	2,517	2	38
		5/21	2,089	8.34	2,608	2	34
		6/21	1,726	8.34	2,364	2	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			11,536		13,419		
	VCP MICHIGAN LLC - REPORTER TOTALS:		2,538,059		1,023,854		
	<b>2021 Total Antrim Production</b>		16,499,265		3,067,799		

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