

## Michigan Public Service Commission

# ANTRIM

# 2021

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AZTEC PRODUCTION	STATE MANISTEE	1/21	990	6.70	1,806	1	32
		2/21	895	6.70	981	1	32
		3/21	1,267	6.70	1,991	1	41
		4/21	1,251	6.70	1,924	1	42
		5/21	1,274	6.70	1,782	1	41
		6/21	1,151	6.70	1,791	1	38
		7/21	1,130	6.70	3,039	1	36
		8/21	1,224	6.70	1,917	1	39
		9/21	1,091	6.70	1,823	1	36
		10/21	1,064	6.70	1,875	1	34
		11/21	1,082	6.70	1,810	1	36
		12/21	1,048	6.70	1,816	1	34
			<b>13,467</b>		<b>22,555</b>		
<b>AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:</b>			<b>13,467</b>		<b>22,555</b>		
BREITBURN	AEQUUS	1/21	686	17.63	4	2	11
		2/21	551	17.63	7	2	10
		3/21	745	17.63	0	2	12
		4/21	710	17.63	0	2	12
		5/21	747	17.63	0	2	12
		6/21	760	17.63	0	2	13
		7/21	650	17.63	0	2	10
		8/21	955	17.63	0	2	15
			<b>5,804</b>		<b>11</b>		
BREITBURN	ALL STATE STAR	1/21	7,052	8.31	877	17	13
		2/21	5,320	8.31	757	17	11
		3/21	6,721	8.31	704	17	13
		4/21	9,876	8.31	952	17	19
		5/21	8,101	8.31	917	17	15
		6/21	8,153	8.31	899	17	16
		7/21	9,006	8.31	906	17	17
		8/21	8,567	8.31	1,067	16	17
			<b>62,796</b>		<b>7,079</b>		
BREITBURN	BAGLEY	1/21	634	17.63	3	2	10
		2/21	590	17.63	8	2	11
		3/21	566	17.63	0	2	9
		4/21	518	17.63	0	2	9
		5/21	485	17.63	0	2	8
		6/21	459	17.63	0	2	8
		7/21	494	17.63	0	2	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available at: [https://www.michigan.gov/mpsc/0,9535,7-395-93309\\_93439\\_93462\\_94886\\_94890\\_94962-506319--,00.html](https://www.michigan.gov/mpsc/0,9535,7-395-93309_93439_93462_94886_94890_94962-506319--,00.html)

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY	8/21	481	17.63	0	2	8
			<b>4,227</b>		<b>11</b>		
BREITBURN	BAGLEY 14	1/21	0	19.19	0	0	0
		2/21	0	19.19	0	0	0
		3/21	0	19.19	0	0	0
		4/21	0	19.19	0	0	0
		5/21	0	19.19	0	0	0
		6/21	0	19.19	0	0	0
		7/21	0	19.19	0	0	0
		8/21	0	19.19	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY 15 EAST	1/21	0	22.82	0	0	0
		2/21	0	22.82	0	0	0
		3/21	0	22.82	0	0	0
		4/21	0	22.82	0	0	0
		5/21	0	22.82	0	0	0
		6/21	0	22.82	0	0	0
		7/21	0	22.82	0	0	0
		8/21	0	22.82	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY 15 NW	1/21	978	25.20	0	1	32
		2/21	816	25.20	0	1	29
		3/21	1,551	25.20	9	1	50
		4/21	1,074	25.20	0	1	36
		5/21	1,091	25.20	0	1	35
		6/21	1,083	25.20	0	1	36
		7/21	1,034	25.20	15	1	33
		8/21	1,063	25.20	0	1	34
			<b>8,690</b>		<b>24</b>		
BREITBURN	BAGLEY 15 WEST	1/21	0	20.32	0	0	0
		2/21	0	20.32	0	0	0
		3/21	0	20.32	0	0	0
		4/21	0	20.32	0	0	0
		5/21	0	20.32	0	0	0
		6/21	0	20.32	0	0	0
		7/21	0	20.32	0	0	0
		8/21	0	20.32	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY 5	1/21	0	17.63	0	0	0
		2/21	0	17.63	0	0	0
		3/21	0	17.63	0	0	0
		4/21	0	17.63	0	0	0
		5/21	17	17.63	0	1	1
		6/21	2	17.63	0	1	0
		7/21	5	17.63	0	1	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 5	8/21	1	17.63	0	1	0
			<b>25</b>		<b>0</b>		
BREITBURN	BAGLEY 700	1/21	0	20.50	0	0	0
		2/21	2,791	20.50	0	13	8
		3/21	8,568	20.50	0	13	21
		4/21	5,311	20.50	0	13	14
		5/21	5,141	20.50	106	13	13
		6/21	4,891	20.50	161	13	13
		7/21	4,282	20.50	228	15	9
		8/21	4,423	20.50	1,372	14	10
			<b>35,407</b>		<b>1,867</b>		
BREITBURN	BAGLEY EAST	1/21	9,897	20.46	0	22	14
		2/21	7,417	20.46	0	22	12
		3/21	14,488	20.46	85	21	22
		4/21	9,609	20.46	0	21	15
		5/21	9,495	20.46	0	21	15
		6/21	9,137	20.46	0	21	15
		7/21	8,535	20.46	126	22	12
		8/21	8,541	20.46	0	22	13
			<b>77,119</b>		<b>211</b>		
BREITBURN	BART STAR	1/21	14,834	11.26	1,743	31	15
		2/21	11,221	11.26	1,506	32	13
		3/21	14,316	11.26	1,352	30	15
		4/21	18,904	11.26	1,794	32	20
		5/21	17,042	11.26	1,700	32	17
		6/21	16,859	11.26	1,711	32	18
		7/21	18,297	11.26	1,908	32	18
		8/21	18,639	11.26	2,254	32	19
			<b>130,112</b>		<b>13,968</b>		
BREITBURN	BIJOU 16	1/21	7,375	14.09	0	4	59
		2/21	7,113	14.09	0	4	64
		3/21	7,502	14.09	0	4	60
		4/21	7,364	14.09	0	4	61
		5/21	7,595	14.09	0	4	61
		6/21	7,400	14.09	0	4	62
		7/21	8,146	14.09	0	4	66
		8/21	7,835	14.09	0	4	63
			<b>60,330</b>		<b>0</b>		
BREITBURN	BUSHMAN	1/21	17,684	15.92	1,020	15	38
		2/21	13,578	15.92	817	15	32
		3/21	17,909	15.92	1,041	15	38
		4/21	17,996	15.92	972	15	40
		5/21	18,299	15.92	1,020	15	39
		6/21	17,137	15.92	955	15	38
		7/21	18,346	15.92	792	15	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BUSHMAN	8/21	18,122	15.92	830	15	39
			<b>139,071</b>		<b>7,447</b>		
BREITBURN	CAMP 10	1/21	1,668	11.48	630	4	13
		2/21	1,165	11.48	604	4	10
		3/21	1,615	11.48	677	4	13
		4/21	1,423	11.58	571	4	12
		5/21	1,743	11.59	462	4	14
		6/21	1,604	11.59	1,031	4	13
		7/21	1,787	11.59	1,150	4	14
		8/21	1,814	11.59	1,140	4	15
			<b>12,819</b>		<b>6,265</b>		
BREITBURN	CHARLTON 27	1/21	8,227	24.64	0	47	6
		2/21	1,901	24.64		47	1
		3/21	0	24.64		0	0
		4/21	5,737	24.64	0	47	4
		5/21	8,408		0	47	6
		6/21	8,133		0	47	6
		7/21	8,507		0	47	6
		8/21	7,770		0	47	5
			<b>48,683</b>		<b>0</b>		
BREITBURN	CHARLTON 7	1/21	0	24.64	0	0	0
		2/21	0	24.64	0	0	0
		3/21	0	24.64	0	0	0
		4/21	1,896	24.64	0	6	11
		5/21	0	24.64	0	0	0
		6/21	1,557	24.64	0	6	9
		7/21	0	24.64	0	0	0
		8/21	1,368	24.64	0	5	9
			<b>4,821</b>		<b>0</b>		
BREITBURN	CHARLTON EAST	1/21	12,250	21.90	497	30	13
		2/21	10,488	21.90	488	30	12
		3/21	11,373	26.99	541	30	12
		4/21	10,839	26.99	533	30	12
		5/21	10,662	26.99	519	30	11
		6/21	11,716	26.99	47	30	13
		7/21	12,047	26.99	0	30	13
		8/21	12,764	26.99	452	30	14
			<b>92,139</b>		<b>3,077</b>		
BREITBURN	CHARLTON MILLENIUM	1/21	0	25.20	0	0	0
		2/21	0	25.20	0	0	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	1,420		0	1	46
		6/21	1,373		0	1	46
		7/21	1,420		0	1	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON MILLENIUM	8/21	1,355		0	1	44
			<b>5,568</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 211	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	756		0	1	24
		6/21	705		0	1	24
		7/21	655		0	1	21
		8/21	601		0	1	19
			<b>2,717</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	29		0	1	1
		6/21	12		0	1	0
		7/21	0		0	0	0
		8/21	1		0	1	0
			<b>42</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	519		0	1	17
		6/21	469		0	1	16
		7/21	485		0	1	16
		8/21	447		0	1	14
			<b>1,920</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/21	0	25.20	0	0	0
		2/21	0	25.20	0	0	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	339		0	1	11
		6/21	299		0	1	10
		7/21	331		0	1	11
		8/21	324		0	1	10
			<b>1,293</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENNIUM - 2	1/21	0	25.20	0	1	0
		2/21	0	25.20	0	1	0
		3/21	0	25.20	0	0	0
		4/21	0	25.20	0	1	0
		5/21	702		0	1	23
		6/21	594		0	1	20
		7/21	532		0	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON MILLENNIUM - 2	8/21	444		0	1	14
			<b>2,272</b>		<b>0</b>		
BREITBURN	CHARLTON WEST	1/21	41,847	9.61	7,571	41	33
		2/21	36,371	9.61	6,332	41	32
		3/21	40,667	9.61	7,023	41	32
		4/21	37,833	9.61	6,883	41	31
		5/21	37,877	9.61	5,946	41	30
		6/21	38,421	9.61	6,777	41	31
		7/21	38,808	9.61	5,651	41	31
		8/21	38,939	9.61	5,732	41	31
			<b>310,763</b>		<b>51,915</b>		
BREITBURN	CHESTER 7-11	1/21	0	19.74	0	0	0
		2/21	1,892	19.74	0	7	10
		3/21	6,197	19.74	0	9	22
		4/21	3,972	19.74	0	11	12
		5/21	3,466	19.74	73	10	11
		6/21	3,394	19.74	114	10	11
		7/21	3,416	19.74	183	10	11
		8/21	3,236	19.74	1,010	9	12
			<b>25,573</b>		<b>1,380</b>		
BREITBURN	CHESTER EAST	1/21	6,453	22.46	41	15	14
		2/21	5,354	22.46	0	15	13
		3/21	6,300	22.46	0	15	14
		4/21	5,783	22.46	0	15	13
		5/21	5,985	22.46	0	15	13
		6/21	6,268	22.46	0	16	13
		7/21	6,477	22.46	0	16	13
		8/21	6,191	22.46	0	15	13
			<b>48,811</b>		<b>41</b>		
BREITBURN	COACHES/HAYES 34	1/21	7,991	17.63	47	15	17
		2/21	6,628	17.63	91	15	16
		3/21	8,291	17.63	0	15	18
		4/21	7,886	17.63	0	15	18
		5/21	8,103	17.63	0	15	17
		6/21	7,530	17.63	0	15	17
		7/21	8,047	17.63	0	15	17
		8/21	8,011	17.63	0	15	17
			<b>62,487</b>		<b>138</b>		
BREITBURN	COLONEL SAUNDERS	1/21	0	6.73	0	0	0
		2/21	0	6.73	0	0	0
		3/21	0	6.73	0	0	0
		4/21	0	6.73	0	0	0
		5/21	0	6.73	0	0	0
		6/21	0	6.73	0	0	0
		7/21	0	6.73	0	0	0

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BREITBURN	COLONEL SAUNDERS	8/21	0	6.73	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	COLONEL SAUNDERS NORT	1/21	0	6.73	0	0	0
		2/21	0	6.73	0	0	0
		3/21	0	6.73	0	0	0
		4/21	0	6.73	0	0	0
		5/21	0	6.73	0	0	0
		6/21	0	6.73	0	0	0
		7/21	0	6.73	0	0	0
		8/21	0	6.73	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	CORWITH	1/21	16,162	12.47	2,964	28	19
		2/21	14,700	12.47	2,668	29	18
		3/21	16,341	12.47	2,494	29	18
		4/21	15,746	12.47	2,366	29	18
		5/21	14,245	12.47	2,333	29	16
		6/21	13,247	12.47	345	29	15
		7/21	12,918	12.47	2,188	29	14
		8/21	13,187	12.47	1,200	29	15
			<b>116,546</b>		<b>16,558</b>		
BREITBURN	DOVER 7	1/21	3,081	7.47	0	4	25
		2/21	2,717	7.47	0	4	24
		3/21	3,029	7.47	0	4	24
		4/21	2,954	7.47	0	4	25
		5/21	3,080	7.47	0	4	25
		6/21	3,276	7.47	0	4	27
		7/21	3,215	7.47	0	4	26
		8/21	3,096	7.47	0	4	25
			<b>24,448</b>		<b>0</b>		
BREITBURN	DOVER RIDGE	1/21	8,800	7.47	4,908	9	32
		2/21	7,218	7.47	2,508	9	29
		3/21	7,759	7.47	4,733	9	28
		4/21	7,464	7.47	2,813	9	28
		5/21	8,247	7.47	3,059	9	30
		6/21	8,223	7.47	2,396	9	30
		7/21	8,387	7.75	3,451	9	30
		8/21	8,333	7.47	1,869	9	30
			<b>64,431</b>		<b>25,737</b>		
BREITBURN	DOVER VALLEY	1/21	2,151	5.80	0	3	23
		2/21	1,928	5.80	0	3	23
		3/21	2,096	5.80	0	3	23
		4/21	1,929	5.80	0	3	21
		5/21	1,997	5.04	0	3	21
		6/21	2,006	5.04	0	3	22
		7/21	1,970	5.04	0	3	21

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BREITBURN	DOVER VALLEY	8/21	2,028	5.04	0	3	22
			<b>16,105</b>		<b>0</b>		
BREITBURN	ECHO LAKE	1/21	8,674	17.35	38	8	35
		2/21	7,945	17.35	30	8	35
		3/21	8,579	17.35	37	8	35
		4/21	8,284	17.35	55	8	35
		5/21	8,563	17.35	41	8	35
		6/21	8,205	17.35	38	8	34
		7/21	8,200	17.35	36	8	33
		8/21	8,322	17.35	37	8	34
			<b>66,772</b>		<b>312</b>		
BREITBURN	ELMER FUDD 1-A	1/21	25,892	9.87	3,124	33	25
		2/21	20,047	9.87	2,677	33	22
		3/21	25,636	9.87	3,042	33	25
		4/21	25,090	9.87	2,878	33	25
		5/21	26,300	9.87	3,027	35	24
		6/21	25,743	9.87	3,559	35	25
		7/21	26,707	9.87	3,931	31	28
		8/21	26,205	9.87	3,686	32	26
			<b>201,620</b>		<b>25,924</b>		
BREITBURN	ELMER FUDD EAST	1/21	31,929	10.48	1,987	24	43
		2/21	24,921	10.48	1,774	24	37
		3/21	31,768	10.48	2,122	24	43
		4/21	30,977	10.48	1,866	24	43
		5/21	33,731	10.48	2,312	24	45
		6/21	32,651	10.48	2,312	24	45
		7/21	34,105	10.48	2,320	24	46
		8/21	33,828	10.48	2,381	24	45
			<b>253,910</b>		<b>17,074</b>		
BREITBURN	ELMIRA THRIVE EAST	1/21	0	8.07	0	0	0
		2/21	0	8.07	0	0	0
		3/21	0	8.07	0	0	0
		4/21	0	8.07	0	0	0
		5/21	0	8.07	0	0	0
		6/21	0	8.07	0	0	0
		7/21	0	8.07	0	0	0
		8/21	0	8.07	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	FLETCH	1/21	18,667	19.76	865	24	25
		2/21	16,285	19.76	951	24	24
		3/21	17,853	19.76	1,080	24	24
		4/21	16,823	19.76	1,095	24	23
		5/21	17,589	19.76	1,148	24	24
		6/21	17,722	19.76	1,066	24	25
		7/21	18,488	19.76	1,063	24	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FLETCH	8/21	18,314	19.76	1,083	24	25
			<b>141,741</b>		<b>8,351</b>		
BREITBURN	FLETCH 35	1/21	256	19.76	12	1	8
		2/21	233	17.76	14	1	8
		3/21	253	19.76	15	1	8
		4/21	248	19.76	16	1	8
		5/21	253	19.76	17	1	8
		6/21	246	19.76	15	1	8
		7/21	258	19.76	15	1	8
		8/21	259	19.76	15	1	8
			<b>2,006</b>		<b>119</b>		
BREITBURN	FONTINALIS CLUB	1/21	11,329	6.75	7,444	27	14
		2/21	10,068	6.75	2,172	26	14
		3/21	11,764	6.75	5,267	26	15
		4/21	10,175	6.75	7,794	27	13
		5/21	10,790	6.75	7,125	28	12
		6/21	10,371	6.75	4,505	28	12
		7/21	11,259	6.75	2,604	28	13
		8/21	11,214	6.75	656	30	12
			<b>86,970</b>		<b>37,567</b>		
BREITBURN	FREDERIC IX	1/21	0	13.57	0	0	0
		2/21	0	13.57	0	0	0
		3/21	0	13.57	0	0	0
		4/21	0	13.57	0	0	0
		5/21	0	13.57	0	0	0
		6/21	0	13.57	0	0	0
		7/21	0	13.57	0	0	0
		8/21	0	13.57	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	FREDERIC X	1/21	0	13.57	0	0	0
		2/21	0	13.57	0	0	0
		3/21	0	13.57	0	0	0
		4/21	0	13.57	0	0	0
		5/21	0	13.57	0	0	0
		6/21	0	13.57	0	0	0
		7/21	0	13.57	0	0	0
		8/21	0	13.57	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	HAPPY HILLMAN	1/21	14,820	23.36	473	27	18
		2/21	12,999	23.36	378	27	17
		3/21	14,068	23.36	407	27	17
		4/21	12,422	23.36	378	27	15
		5/21	14,717	23.36	444	27	18
		6/21	13,849	23.36	410	27	17
		7/21	14,708	23.36	558	27	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAPPY HILLMAN	8/21	14,717	23.36	420	27	18
			<b>112,300</b>		<b>3,468</b>		
BREITBURN	HAYES 10	1/21	8,445	25.86	0	23	12
		2/21	6,869	25.86	0	23	11
		3/21	8,398	25.86	0	23	12
		4/21	11,908	25.86	0	23	17
		5/21	10,229	25.86	0	23	14
		6/21	9,732	25.86	0	23	14
		7/21	9,970	25.86	0	23	14
		8/21	10,030	25.86	0	23	14
			<b>75,581</b>		<b>0</b>		
BREITBURN	HAYES 15	1/21	0	21.35	0	0	0
		2/21	0	21.35	0	0	0
		3/21	0	21.35	0	0	0
		4/21	0	21.35	0	0	0
		5/21	0	21.35	0	0	0
		6/21	0	21.35	0	0	0
		7/21	0	21.35	0	0	0
		8/21	0	21.35	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	HAYES 7	1/21	2,193	16.16	0	3	24
		2/21	1,708	16.16	0	3	20
		3/21	2,131	16.15	0	3	23
		4/21	2,255	16.09	64	3	25
		5/21	3,038	16.19	79	3	33
		6/21	2,875	16.19	60	3	32
		7/21	2,900	16.24	74	3	31
		8/21	3,179	16.28	68	3	34
			<b>20,279</b>		<b>345</b>		
BREITBURN	HUNT N HAYES	1/21	21,700	23.10	619	30	23
		2/21	19,140	23.10	547	30	23
		3/21	20,861	23.10	623	30	22
		4/21	19,931	23.10	581	30	22
		5/21	20,904	23.10	557	30	22
		6/21	20,854	23.10	527	30	23
		7/21	22,227	23.10	507	30	24
		8/21	22,221	23.10	505	30	24
			<b>167,838</b>		<b>4,466</b>		
BREITBURN	KNIGHT VIENNA 4	1/21	8,114	21.73	645	14	19
		2/21	7,457	21.73	487	14	19
		3/21	8,252	21.73	539	14	19
		4/21	7,841	21.73	511	14	19
		5/21	8,153	21.73	477	15	18
		6/21	7,513	21.73	439	15	17
		7/21	7,652	21.73	409	14	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	KNIGHT VIENNA 4	8/21	7,692	21.73	436	14	18
			<b>62,674</b>		<b>3,943</b>		
BREITBURN	LAKE 19	1/21	0	6.73	0	0	0
		2/21	0	6.73	0	0	0
		3/21	0	6.73	0	0	0
		4/21	0	6.73	0	0	0
		5/21	0	6.73	0	0	0
		6/21	0	6.73	0	0	0
		7/21	0	6.73	0	0	0
		8/21	0	6.73	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	LAKE MANUKA	1/21	2,559	22.49	0	3	28
		2/21	1,723	22.49	0	3	21
		3/21	1,568	22.49	0	3	17
		4/21	1,683	22.49	0	3	19
		5/21	1,274	22.49	0	3	14
		6/21	1,266	22.49	0	2	21
		7/21	1,426	22.49	0	2	23
		8/21	1,642	22.49	0	2	26
			<b>13,141</b>		<b>0</b>		
BREITBURN	LIBRATUS	1/21	582	22.49	3	1	19
		2/21	526	22.49	7	1	19
		3/21	582	22.49	0	1	19
		4/21	564	22.49	0	1	19
		5/21	588	22.49	0	1	19
		6/21	576	22.49	0	1	19
		7/21	604	22.49	0	1	19
		8/21	569	22.49	0	1	18
			<b>4,591</b>		<b>10</b>		
BREITBURN	LIVINGSTON 17	1/21	7,804	9.45	4,445	16	16
		2/21	6,183	9.45	3,585	16	14
		3/21	7,993	9.45	4,279	16	16
		4/21	11,828	9.45	4,882	16	25
		5/21	10,333	9.45	8,530	18	19
		6/21	10,398	9.45	8,075	18	19
		7/21	11,218	9.45	5,808	18	20
		8/21	11,117	9.45	5,022	18	20
			<b>76,874</b>		<b>44,626</b>		
BREITBURN	LIVINGSTON 19	1/21	34,456	13.35	186	42	26
		2/21	30,327	13.35	394	42	26
		3/21	33,986	13.35	0	42	26
		4/21	33,474	13.35	0	44	25
		5/21	35,332	13.35	0	44	26
		6/21	33,128	13.35	0	44	25
		7/21	34,479	13.35	0	44	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 19	8/21	33,808	13.35	0	44	25
			<b>268,990</b>		<b>580</b>		
BREITBURN	LIVINGSTON 36	1/21	7,302	21.34	0	11	21
		2/21	5,869	21.34	0	11	19
		3/21	11,522	21.34	6	12	31
		4/21	7,847	21.34	0	12	22
		5/21	7,881	21.34	0	12	21
		6/21	7,670	21.34	0	12	21
		7/21	7,345	21.34	9	12	20
		8/21	7,551	21.34	0	12	20
			<b>62,987</b>		<b>15</b>		
BREITBURN	LIVINGSTON B3-20	1/21	711	13.35	4	1	23
		2/21	623	13.35	8	1	22
		3/21	723	13.35	0	1	23
		4/21	680	13.35	0	1	23
		5/21	665	13.35	0	1	21
		6/21	604	13.35	0	1	20
		7/21	727	13.35	0	1	23
		8/21	789	13.35	0	1	25
			<b>5,522</b>		<b>12</b>		
BREITBURN	LOUD 16-17	1/21	3,817	24.54	0	4	31
		2/21	3,296	24.54	0	4	29
		3/21	3,586	24.54	0	4	29
		4/21	3,616	24.54	0	4	30
		5/21	3,631	24.54	0	4	29
		6/21	3,048	24.52	0	4	25
		7/21	3,189	24.52	0	4	26
		8/21	3,115	24.52	0	4	25
			<b>27,298</b>		<b>0</b>		
BREITBURN	LUCKY 16	1/21	3,503	20.40	21	10	11
		2/21	3,257	20.40	44	10	12
		3/21	3,449	20.40	0	10	11
		4/21	3,147	20.40	0	10	10
		5/21	3,235	20.40	0	10	10
		6/21	2,874	20.40	0	11	9
		7/21	3,234	20.40	0	11	9
		8/21	3,264	20.40	0	11	10
			<b>25,963</b>		<b>65</b>		
BREITBURN	MID CHARLTON PHASE 1	1/21	0	8.75	0	0	0
		2/21	0	8.75	0	0	0
		3/21	0	8.75	0	0	0
		4/21	1,542	8.75	0	12	4
		5/21	5,099	8.75	0	14	12
		6/21	701	8.75	0	14	2
		7/21	2,689	8.75	0	14	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON PHASE 1	8/21	823	8.75	0	13	2
			<b>10,854</b>		<b>0</b>		
BREITBURN	MID CHARLTON PHASE 2	1/21	0	7.57	0	0	0
		2/21	0	7.57	0	0	0
		3/21	0	7.57	0	0	0
		4/21	0	7.57	0	0	0
		5/21	0	7.57	0	0	0
		6/21	0	7.57	0	0	0
		7/21	0	7.57	0	0	0
		8/21	0	7.57	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	MID CHARLTON SOUTH ADD	1/21	0	8.75	0	0	0
		2/21	0	8.75	0	0	0
		3/21	0	8.75	0	0	0
		4/21	961	8.75	0	9	4
		5/21	0	8.75	0	0	0
		6/21	541	8.75	0	9	2
		7/21	0	8.75	0	0	0
		8/21	396	8.75	0	4	3
			<b>1,898</b>		<b>0</b>		
BREITBURN	MIDDLE EARTH	1/21	3,600	17.72	19	6	19
		2/21	3,042	17.72	40	6	18
		3/21	3,528	17.72	0	6	19
		4/21	3,426	17.72	0	6	19
		5/21	3,559	17.72	0	6	19
		6/21	3,476	17.72	0	6	19
		7/21	3,601	17.72	0	6	19
		8/21	3,603	17.72	0	6	19
			<b>27,835</b>		<b>59</b>		
BREITBURN	NEW CALEDONIA	1/21	2,352	7.63	471	4	19
		2/21	1,982	7.63	380	4	18
		3/21	2,083	7.63	412	4	17
		4/21	2,186	7.63	447	4	18
		5/21	2,203	7.63	433	4	18
		6/21	2,042	7.63	274	4	17
		7/21	2,189	7.63	0	4	18
		8/21	2,169	7.63	0	4	17
			<b>17,206</b>		<b>2,417</b>		
BREITBURN	NEW CALEDONIA N	1/21	1,870	7.63	374	3	20
		2/21	1,568	7.63	300	3	19
		3/21	1,722	7.63	340	3	19
		4/21	1,524	7.63	312	3	17
		5/21	1,485	7.63	292	3	16
		6/21	1,406	7.63	188	3	16
		7/21	1,381	7.63	0	3	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA N	8/21	1,346	7.63	0	3	14
			<b>12,302</b>		<b>1,806</b>		
BREITBURN	NEW CALEDONIA NE	1/21	2,041	7.63	408	2	33
		2/21	1,706	7.63	327	2	30
		3/21	1,948	7.63	385	2	31
		4/21	1,938	7.63	396	2	32
		5/21	1,969	7.63	387	2	32
		6/21	1,932	7.63	258	2	32
		7/21	1,957	7.63	0	2	32
		8/21	1,941	7.63	0	2	31
			<b>15,432</b>		<b>2,161</b>		
BREITBURN	NEW CALEDONIA NW	1/21	7,048	7.63	1,409	7	32
		2/21	6,254	7.63	1,199	7	32
		3/21	6,825	7.63	1,347	7	31
		4/21	6,744	7.63	1,379	7	32
		5/21	6,828	7.63	1,343	7	31
		6/21	6,469	7.63	863	7	31
		7/21	6,766	7.63	0	7	31
		8/21	6,801	7.63	0	7	31
			<b>53,735</b>		<b>7,540</b>		
BREITBURN	NEW CALEDONIA W	1/21	6,696	7.63	1,339	8	27
		2/21	5,756	7.63	1,103	8	26
		3/21	6,250	7.63	1,234	8	25
		4/21	6,160	7.63	1,260	8	26
		5/21	6,382	7.63	1,254	8	26
		6/21	6,389	7.63	854	8	27
		7/21	6,611	7.63	0	8	27
		8/21	6,443	7.63	0	8	26
			<b>50,687</b>		<b>7,044</b>		
BREITBURN	NEW CALEDONIA WILDCAT	1/21	2,803	7.63	560	1	90
		2/21	2,355	7.63	451	1	84
		3/21	2,606	7.63	514	1	84
		4/21	2,543	7.63	520	1	85
		5/21	2,606	7.63	512	1	84
		6/21	2,545	7.63	340	1	85
		7/21	2,582	7.63	0	1	83
		8/21	2,572	7.63	0	1	83
			<b>20,612</b>		<b>2,897</b>		
BREITBURN	NORTH LIVINGSTON	1/21	1,071	9.36	632	1	35
		2/21	1,034	9.36	599	1	37
		3/21	1,141	9.36	611	1	37
		4/21	1,313	9.36	541	1	44
		5/21	1,058	9.36	869	3	11
		6/21	1,001	9.36	774	3	11
		7/21	970	9.36	502	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NORTH LIVINGSTON	8/21	915	7.36	413	2	15
			<b>8,503</b>		<b>4,941</b>		
BREITBURN	NORTH STARMIRA 1 (NADV-	1/21	2,824	20.74	0	10	9
		2/21	2,154	20.74	0	10	8
		3/21	2,836	20.74	0	10	9
		4/21	3,291	20.74	0	10	11
		5/21	3,143	20.74	47	10	10
		6/21	3,348	20.74	112	10	11
		7/21	3,149	20.74	233	10	10
		8/21	3,267	20.74	232	10	11
			<b>24,012</b>		<b>624</b>		
BREITBURN	NORTH STARMIRA 2 (NADV-	1/21	2,457	21.19	0	11	7
		2/21	2,056	21.19	0	11	7
		3/21	2,576	21.19	0	11	8
		4/21	3,200	21.19	0	11	10
		5/21	2,751	21.19	0	11	8
		6/21	2,706	21.19	15	11	8
		7/21	3,337	21.19	149	11	10
		8/21	3,332	21.19	72	11	10
			<b>22,415</b>		<b>236</b>		
BREITBURN	NORTH STARMIRA 3 (NADV-	1/21	4,823	20.66	0	11	14
		2/21	3,935	20.66	0	11	13
		3/21	4,801	20.66	0	11	14
		4/21	7,125	20.66	199	11	22
		5/21	6,911	20.66	179	11	20
		6/21	6,428	20.66	137	11	19
		7/21	6,487	20.66	167	11	19
		8/21	6,457	20.66	138	11	19
			<b>46,967</b>		<b>820</b>		
BREITBURN	NORTH STARMIRA 7 (NADV-	1/21	1,367	14.68	912	7	6
		2/21	1,309	14.68	954	9	5
		3/21	1,528	14.68	1,086	7	7
		4/21	1,435	14.68	953	7	7
		5/21	1,875	14.68	585	7	9
		6/21	1,866	14.68	1,318	8	8
		7/21	2,170	14.68	1,500	7	10
		8/21	2,160	14.68	1,466	7	10
			<b>13,710</b>		<b>8,774</b>		
BREITBURN	PEGGY FLEMING	1/21	0	8.86	0	0	0
		2/21	0	8.86	0	0	0
		3/21	0	8.86	0	0	0
		4/21	0	8.86	0	0	0
		5/21	0	8.86	0	0	0
		6/21	0	8.86	0	0	0
		7/21	0	8.86	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	PEGGY FLEMING	8/21	0	8.86	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	PICKERAL LAKE	1/21	9,050	6.75	29,076	8	36
		2/21	7,333	6.75	24,016	8	33
		3/21	8,656	6.75	26,423	8	35
		4/21	8,290	6.75	35,425	8	35
		5/21	6,947	6.75	31,130	8	28
		6/21	6,695	6.75	26,119	8	28
		7/21	6,709	6.75	20,807	8	27
		8/21	5,499	6.75	20,552	8	22
			<b>59,179</b>		<b>213,548</b>		
BREITBURN	PLEASANT VALLEY	1/21	6,998	23.08	229	19	12
		2/21	6,253	23.08	184	18	12
		3/21	6,768	23.08	198	18	12
		4/21	7,772	23.08	239	18	14
		5/21	6,430	23.08	195	18	12
		6/21	6,563	23.08	192	18	12
		7/21	7,032	23.08	268	18	13
		8/21	6,928	23.08	199	18	12
			<b>54,744</b>		<b>1,704</b>		
BREITBURN	POTTS LAKE	1/21	11,454	15.45	715	9	41
		2/21	8,677	15.45	611	9	34
		3/21	10,542	15.45	703	9	38
		4/21	10,036	15.45	605	9	37
		5/21	10,144	15.45	696	9	36
		6/21	9,839	15.45	697	9	36
		7/21	10,895	15.45	741	9	39
		8/21	11,103	15.45	780	9	40
			<b>82,690</b>		<b>5,548</b>		
BREITBURN	SHELL DOVER	1/21	0	16.58	0	0	0
		2/21	0	16.58	0	0	0
		3/21	0	16.58	0	0	0
		4/21	1,209	16.58	0	12	3
		5/21	951	16.58	0	12	3
		6/21	759	16.58	0	14	2
		7/21	808	16.58	0	15	2
		8/21	717	16.58	0	17	1
			<b>4,444</b>		<b>0</b>		
BREITBURN	SKEBA CAPLE	1/21	8,392	24.47	548	19	14
		2/21	6,774	24.47	375	19	13
		3/21	8,673	21.47	513	19	15
		4/21	11,902	21.47	559	19	21
		5/21	10,259	21.47	407	19	17
		6/21	10,275	21.47	396	19	18
		7/21	10,579	21.47	394	19	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SKEBA CAPLE	8/21	10,784	21.47	397	19	18
			<b>77,638</b>		<b>3,589</b>		
BREITBURN	SOUTH CAPLE	1/21	8,636	21.59	594	23	12
		2/21	7,437	21.59	411	23	12
		3/21	9,545	21.59	566	23	13
		4/21	13,259	21.59	627	23	19
		5/21	11,506	21.59	455	23	16
		6/21	11,325	21.59	436	23	16
		7/21	11,727	21.59	436	23	16
		8/21	11,763	21.59	434	23	16
			<b>85,198</b>		<b>3,959</b>		
BREITBURN	SOUTH RUST NEVER SLEEP	1/21	19,918	20.77	769	24	27
		2/21	17,799	20.77	651	24	26
		3/21	19,591	20.77	803	23	27
		4/21	18,617	20.77	771	24	26
		5/21	19,955	20.77	801	24	27
		6/21	19,631	20.77	627	24	27
		7/21	20,301	20.77	678	24	27
		8/21	20,206	20.77	568	24	27
			<b>156,018</b>		<b>5,668</b>		
BREITBURN	SOUTH VANDERBILT	1/21	130	6.75	0	1	4
		2/21	150	6.75	0	1	5
		3/21	115	6.75	1	1	4
		4/21	131	6.75	1,025	1	4
		5/21	154	6.75	405	1	5
		6/21	73	6.75	921	1	2
		7/21	152	6.75	181	1	5
		8/21	125	6.75	70	1	4
			<b>1,030</b>		<b>2,603</b>		
BREITBURN	ST AVERY	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	ST CLINTON A2-7	1/21	1,858	18.19	123	1	60
		2/21	1,428	18.19	108	1	51
		3/21	1,818	18.19	129	1	59
		4/21	1,745	18.19	111	1	58
		5/21	1,619	18.19	117	1	52
		6/21	1,483	18.19	111	1	49
		7/21	1,563	18.19	113	1	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A2-7	8/21	1,571	18.19	117	1	51
			<b>13,085</b>		<b>929</b>		
BREITBURN	ST CLINTON A3-8	1/21	930	18.51	61	1	30
		2/21	697	18.51	53	1	25
		3/21	931	18.51	66	1	30
		4/21	910	18.51	58	1	30
		5/21	923	18.51	67	1	30
		6/21	870	18.51	65	1	29
		7/21	891	18.51	64	1	29
		8/21	896	18.51	67	1	29
			<b>7,048</b>		<b>501</b>		
BREITBURN	ST CLINTON A4-18	1/21	720	16.10	46	1	23
		2/21	557	16.10	40	1	20
		3/21	731	16.10	50	1	24
		4/21	717	16.10	44	1	24
		5/21	719	16.10	50	1	23
		6/21	658	16.10	47	1	22
		7/21	659	16.10	45	1	21
		8/21	630	16.10	45	1	20
			<b>5,391</b>		<b>367</b>		
BREITBURN	ST ELMER 5	1/21	319	10.84	38	1	10
		2/21	269	10.84	35	1	10
		3/21	314	10.84	37	1	10
		4/21	314	10.84	36	1	10
		5/21	296	10.84	34	1	10
		6/21	263	10.84	36	1	9
		7/21	246	10.84	36	1	8
		8/21	231	10.84	32	1	7
			<b>2,252</b>		<b>284</b>		
BREITBURN	STATE BAGLEY-HAYES	1/21	1,430	17.63	8	4	12
		2/21	1,253	17.63	17	4	11
		3/21	1,327	17.63	0	4	11
		4/21	1,261	17.63	0	4	11
		5/21	1,319	17.63	0	4	11
		6/21	1,266	17.63	0	4	11
		7/21	1,364	17.63	0	4	11
		8/21	1,335	17.63	0	4	11
			<b>10,555</b>		<b>25</b>		
BREITBURN	STATE CLINTON 3	1/21	2,498	12.40	82	2	40
		2/21	2,148	12.44	67	2	38
		3/21	2,322	12.42	82	2	37
		4/21	1,722	12.56	62	2	29
		5/21	2,347	12.56	82	2	38
		6/21	2,314	12.62	65	2	39
		7/21	2,551	12.29	75	2	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE CLINTON 3	8/21	2,444	12.15	61	2	39
			<b>18,346</b>		<b>576</b>		
BREITBURN	STATE DOVER D4-9	1/21	0	17.83	11	0	0
		2/21	300	17.83	57	1	11
		3/21	308	17.83	48	1	10
		4/21	323	17.83	50	1	11
		5/21	374	17.83	63	1	12
		6/21	346	17.83	9	1	12
		7/21	341	17.83	60	1	11
		8/21	334	17.83	31	1	11
			<b>2,326</b>		<b>329</b>		
BREITBURN	STATE ELMER	1/21	4,901	15.39	359	3	53
		2/21	3,850	15.39	325	3	46
		3/21	4,963	15.39	392	3	53
		4/21	4,874	15.39	342	3	54
		5/21	4,904	15.39	392	3	53
		6/21	4,636	15.39	387	3	52
		7/21	4,845	15.39	388	3	52
		8/21	4,773	15.39	393	3	51
			<b>37,746</b>		<b>2,978</b>		
BREITBURN	STATE GARFIELD B3-9 HDL	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	STATE HAYES 11	1/21	344	14.68	2	1	11
		2/21	317	14.68	4	1	11
		3/21	349	14.68	0	1	11
		4/21	336	14.68	0	1	11
		5/21	348	14.68	0	1	11
		6/21	332	14.68	0	1	11
		7/21	343	14.68	0	1	11
		8/21	333	14.68	0	1	11
			<b>2,702</b>		<b>6</b>		
BREITBURN	STATE RUST	1/21	4,633	20.35	178	5	30
		2/21	4,307	20.35	154	5	31
		3/21	4,388	20.35	177	5	28
		4/21	4,897	20.35	198	5	33
		5/21	4,187	20.35	166	5	27
		6/21	4,976	20.35	156	5	33
		7/21	5,095	20.35	168	5	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE RUST	8/21	5,179	20.35	143	5	33
			<b>37,662</b>		<b>1,340</b>		
BREITBURN	STURGEON VALLEY RANCH	1/21	6,738	6.75	4,453	13	17
		2/21	5,940	6.75	2,707	15	14
		3/21	6,423	6.75	2,915	15	14
		4/21	6,340	6.75	4,647	14	15
		5/21	6,334	6.75	5,266	14	15
		6/21	5,734	6.75	5,570	14	14
		7/21	5,724	6.75	5,508	13	14
		8/21	5,274	6.75	1,080	14	12
			<b>48,507</b>		<b>32,146</b>		
BREITBURN	USA ELMER CLINTON	1/21	6,424	20.35	333	10	21
		2/21	5,556	20.35	319	10	20
		3/21	6,443	20.35	393	10	21
		4/21	6,417	20.35	354	11	19
		5/21	6,411	20.35	404	10	21
		6/21	6,199	20.35	402	10	21
		7/21	6,089	20.35	378	10	20
		8/21	5,799	20.35	374	10	19
			<b>49,338</b>		<b>2,957</b>		
BREITBURN	VIENNA 6	1/21	333	21.83	121	2	5
		2/21	202	21.83	18	2	4
		3/21	332	21.83	20	2	5
		4/21	304	21.84	18	2	5
		5/21	302	21.86	15	2	5
		6/21	251	21.87	13	2	4
		7/21	245	21.87	12	2	4
		8/21	233	21.87	12	2	4
			<b>2,202</b>		<b>229</b>		
BREITBURN	WEQUAS	1/21	580	22.49	0	1	19
		2/21	466	22.49	0	1	17
		3/21	494	22.49	0	1	16
		4/21	495	22.49	0	1	17
		5/21	517	22.49	0	1	17
		6/21	543	22.49	0	1	18
		7/21	606	22.49	0	1	20
		8/21	555	22.49	0	1	18
			<b>4,256</b>		<b>0</b>		
BREITBURN	WILDCARD	1/21	11,575	25.40	590	21	18
		2/21	10,611	25.40	500	21	18
		3/21	11,583	25.40	587	21	18
		4/21	11,090	25.40	538	21	18
		5/21	11,377	25.40	562	21	17
		6/21	10,977	25.40	476	21	17
		7/21	11,239	25.40	487	21	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	WILDCARD	8/21	11,179	25.40	528	21	17
			<b>89,631</b>		<b>4,268</b>		
BREITBURN	WINTER	1/21	1,702	15.65	9	5	11
		2/21	1,262	15.65	0	5	9
		3/21	1,577	15.65	0	5	10
		4/21	1,450	15.65	0	5	10
		5/21	1,563	15.65	0	5	10
		6/21	1,705	15.65	0	5	11
		7/21	1,763	15.65	0	6	9
		8/21	1,764	15.65	0	6	9
			<b>12,786</b>		<b>9</b>		
<b>BREITBURN - REPORTER TOTALS:</b>			<b>4,233,018</b>		<b>605,488</b>		
DELTA	AVERY 24	1/21	10,534	28.00	45	16	21
		2/21	8,400	28.00	41	16	19
		3/21	9,158	28.00	43	16	18
		4/21	8,548	28.00	40	16	18
		5/21	9,387	28.00	45	16	19
		6/21	9,935	28.00	47	16	21
		7/21	9,298	27.00	63	16	19
		8/21	9,621	27.00	113	16	19
		9/21	9,927	28.00	97	16	21
		10/21	10,202	28.00	95	16	21
		11/21	9,964	28.00	90	16	21
		12/21	9,997	28.00	83	16	20
			<b>114,971</b>		<b>802</b>		
DELTA	AVERY 31	1/21	17,206	28.00	85	29	19
		2/21	14,226	28.00	90	29	18
		3/21	15,590	28.00	45	29	17
		4/21	15,045	28.00	104	29	17
		5/21	14,861	28.00	51	29	17
		6/21	16,172	28.00	90	29	19
		7/21	15,956	27.00	61	29	18
		8/21	16,834	27.00	113	29	19
		9/21	17,852	28.00	102	29	21
		10/21	17,802	28.00	118	29	20
		11/21	17,595	28.00	91	29	20
		12/21	17,454	28.00	87	29	19
			<b>196,593</b>		<b>1,037</b>		
DELTA	AXFORD	1/21	21,090	12.00	2,163	33	21
		2/21	16,589	12.00	1,677	33	18
		3/21	18,174	12.00	1,577	33	18
		4/21	16,968	12.00	2,818	33	17
		5/21	19,251	12.00	2,694	33	19
		6/21	21,468	13.00	2,341	33	22
		7/21	21,413	14.00	2,243	33	21
		8/21	18,464	12.00	2,164	33	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AXFORD	9/21	17,715	12.00	2,432	33	18
		10/21	20,029	12.00	2,281	33	20
		11/21	19,516	12.00	2,404	33	20
		12/21	19,418	13.00	2,150	33	19
			<b>230,095</b>		<b>26,944</b>		
DELTA	BENSINGER	1/21	6,147	12.00	3,735	4	50
		2/21	5,257	12.00	3,105	4	47
		3/21	5,753	12.00	3,112	4	46
		4/21	5,465	12.00	3,197	4	46
		5/21	6,744	12.00	3,091	4	54
		6/21	7,371	13.00	2,775	4	61
		7/21	7,284	14.00	2,686	4	59
		8/21	6,953	12.00	2,220	4	56
		9/21	7,397	12.00	2,456	4	62
		10/21	8,397	12.00	2,615	4	68
		11/21	8,480	12.00	2,883	4	71
		12/21	8,180	13.00	2,849	4	66
			<b>83,428</b>		<b>34,724</b>		
DELTA	BOUGHNER	1/21	1,447	12.00	3,494	11	4
		2/21	1,514	12.00	3,034	11	5
		3/21	1,954	12.00	3,822	11	6
		4/21	1,834	12.00	3,734	11	6
		5/21	1,823	12.00	3,350	11	5
		6/21	1,981	13.00	3,430	11	6
		7/21	1,737	14.00	3,608	11	5
		8/21	2,229	12.00	3,315	11	7
		9/21	2,399	12.00	3,338	11	7
		10/21	2,511	12.00	3,190	11	7
		11/21	2,126	12.00	2,851	11	6
		12/21	2,544	13.00	2,327	11	7
			<b>24,099</b>		<b>39,493</b>		
DELTA	BRILEY 17	1/21	11,282	18.00	21	16	23
		2/21	11,120	18.00	75	16	25
		3/21	10,766	18.00	41	16	22
		4/21	8,780	18.00	53	16	18
		5/21	10,310	18.00	29	16	21
		6/21	11,371	18.00	31	16	24
		7/21	12,189	18.00	29	16	25
		8/21	12,966	18.00	28	16	26
		9/21	11,275	18.00	15	16	23
		10/21	9,849	18.00	13	16	20
		11/21	9,124	18.00	23	16	19
12/21	11,662	18.00	51	16	23		
	<b>130,694</b>		<b>409</b>				
DELTA	BRILEY 20	1/21	2,435	18.00	25	1	79
		2/21	2,451	18.00	22	1	88
		3/21	2,587	18.00	29	1	83

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BRILEY 20	4/21	2,111	18.00	30	1	70		
		5/21	2,278	18.00	20	1	73		
		6/21	2,664	18.00	25	1	89		
		7/21	2,076	18.00	28	1	67		
		8/21	2,623	18.00	30	1	85		
		9/21	2,682	18.00	29	1	89		
		10/21	2,181	18.00	31	1	70		
		11/21	1,965	18.00	30	1	66		
		12/21	2,378	18.00	75	1	77		
					<b>28,431</b>		<b>374</b>		
		DELTA	BRILEY 33	1/21	4,698	18.00	275	10	15
				2/21	4,258	18.00	164	10	15
3/21	4,226			18.00	257	10	14		
4/21	3,522			18.00	294	10	12		
5/21	4,321			18.00	220	10	14		
6/21	4,948			18.00	192	10	16		
7/21	4,373			18.00	192	10	14		
8/21	4,247			18.00	216	10	14		
9/21	3,730			18.00	278	10	12		
10/21	3,457			18.00	312	10	11		
11/21	3,163			18.00	381	10	11		
12/21	4,349			18.00	220	10	14		
			<b>49,292</b>		<b>3,001</b>				
DELTA	DELTA BRILEY 19	1/21	11,825	18.00	232	18	21		
		2/21	11,241	18.00	250	18	22		
		3/21	10,873	18.00	372	18	19		
		4/21	9,078	18.00	307	18	17		
		5/21	11,007	18.00	315	18	20		
		6/21	12,529	18.00	330	18	23		
		7/21	12,918	18.00	396	18	23		
		8/21	14,297	18.00	374	18	26		
		9/21	12,212	18.00	331	18	23		
		10/21	10,413	18.00	333	18	19		
		11/21	9,705	18.00	326	18	18		
		12/21	12,400	18.00	330	18	22		
			<b>138,498</b>		<b>3,896</b>				
DELTA	DELTA BRILEY 29	1/21	17,539	18.00	340	31	18		
		2/21	14,305	18.00	333	31	16		
		3/21	17,710	18.00	368	31	18		
		4/21	12,744	18.00	351	31	14		
		5/21	16,195	18.00	364	31	17		
		6/21	16,366	18.00	347	31	18		
		7/21	15,697	18.00	354	31	16		
		8/21	14,754	18.00	377	31	15		
		9/21	9,050	18.00	358	31	10		
		10/21	10,112	18.00	369	31	11		
		11/21	8,773	18.00	348	31	9		
		12/21	10,797	18.00	353	31	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>164,042</b>		<b>4,262</b>		
<b>DELTA</b>	<b>DELTA BRILEY 31</b>	1/21	11,152	18.00	52	18	20
		2/21	10,308	18.00	53	18	20
		3/21	9,353	18.00	85	18	17
		4/21	8,437	18.00	45	18	16
		5/21	8,890	18.00	34	18	16
		6/21	11,101	18.00	80	18	21
		7/21	11,476	18.00	100	18	21
		8/21	11,532	18.00	79	18	21
		9/21	11,586	18.00	81	18	21
		10/21	9,759	18.00	67	18	17
		11/21	9,167	18.00	64	18	17
		12/21	11,776	18.00	62	18	21
			<b>124,537</b>		<b>802</b>		
<b>DELTA</b>	<b>DOVER 14</b>	1/21	6,874	12.00	2,488	7	32
		2/21	4,814	12.00	2,069	7	25
		3/21	5,890	12.00	2,075	7	27
		4/21	5,660	12.00	2,131	7	27
		5/21	5,484	12.00	2,077	7	25
		6/21	4,633	13.00	1,850	7	22
		7/21	4,953	14.00	1,791	7	23
		8/21	4,679	12.00	1,481	7	22
		9/21	4,160	12.00	1,657	7	20
		10/21	5,328	12.00	1,744	7	25
		11/21	5,404	12.00	1,910	7	26
		12/21	5,905	13.00	1,900	7	27
			<b>63,784</b>		<b>23,173</b>		
<b>DELTA</b>	<b>DOVER 33</b>	1/21	1,878	12.00	390	3	20
		2/21	1,073	12.00	340	3	13
		3/21	796	12.00	426	3	9
		4/21	1,082	12.00	418	3	12
		5/21	1,126	12.00	371	3	12
		6/21	1,130	13.00	384	3	13
		7/21	961	14.00	402	3	10
		8/21	802	12.00	371	3	9
		9/21	850	12.00	368	3	9
		10/21	1,010	12.00	356	3	11
		11/21	1,024	12.00	321	3	11
		12/21	801	13.00	263	3	9
			<b>12,533</b>		<b>4,410</b>		
<b>DELTA</b>	<b>ELMER 17B</b>	1/21	6,438	6.00	1,003	8	26
		2/21	5,739	6.00	888	8	26
		3/21	5,828	6.00	1,003	8	23
		4/21	5,743	6.00	956	8	24
		5/21	5,693	6.00	985	8	23
		6/21	5,735	6.00	966	8	24
		7/21	5,939	6.00	983	8	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 17B	8/21	6,070	6.00	1,007	8	24
		9/21	5,171	6.00	948	8	22
		10/21	5,272	6.00	976	8	21
		11/21	6,098	6.00	962	8	25
		12/21	5,694	6.00	991	8	23
					<b>69,420</b>		<b>11,668</b>
DELTA	ELMER 26	1/21	13,906	6.00	2,521	16	28
		2/21	11,887	6.00	2,263	16	27
		3/21	12,889	6.00	2,538	16	26
		4/21	12,582	6.00	2,458	16	26
		5/21	12,671	6.00	2,531	16	26
		6/21	12,540	6.00	2,450	16	26
		7/21	12,924	6.00	2,527	16	26
		8/21	12,924	6.00	2,457	16	26
		9/21	11,694	6.00	2,391	16	24
		10/21	12,468	6.00	3,049	16	25
		11/21	13,375	6.00	3,034	16	28
		12/21	12,371	6.00	2,862	16	25
			<b>152,231</b>		<b>31,081</b>		
DELTA	KUBACKI	1/21	1,739	12.00	2,790	12	5
		2/21	1,235	12.00	2,866	12	4
		3/21	2,014	12.00	3,397	12	5
		4/21	1,774	12.00	2,853	12	5
		5/21	1,882	12.00	3,050	12	5
		6/21	1,819	13.00	2,883	12	5
		7/21	1,657	14.00	2,629	12	4
		8/21	1,386	12.00	2,234	12	4
		9/21	1,541	12.00	2,591	12	4
		10/21	1,727	12.00	2,783	12	5
		11/21	1,415	12.00	2,081	12	4
		12/21	745	13.00	1,296	12	2
			<b>18,934</b>		<b>31,453</b>		
DELTA	LAKE 15	1/21	16,806	27.00	79	20	27
		2/21	14,212	27.00	170	20	25
		3/21	14,351	27.00	190	20	23
		4/21	14,768	27.00	145	20	25
		5/21	15,322	27.00	285	20	25
		6/21	15,024	27.00	239	20	25
		7/21	15,031	27.00	242	20	24
		8/21	16,385	27.00	222	20	26
		9/21	16,476	27.00	227	20	27
		10/21	16,448	28.00	234	20	27
		11/21	15,599	28.00	150	20	26
		12/21	13,257	27.00	53	20	21
			<b>183,679</b>		<b>2,236</b>		
DELTA	MT RAYNIER	1/21	1,731	18.00	107	4	14
		2/21	1,393	18.00	103	4	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	MT RAYNIER	3/21	1,476	18.00	209	4	12		
		4/21	1,471	18.00	64	4	12		
		5/21	1,655	18.00	82	4	13		
		6/21	2,064	18.00	119	4	17		
		7/21	1,721	18.00	140	4	14		
		8/21	1,729	18.00	135	4	14		
		9/21	2,048	18.00	122	4	17		
		10/21	1,580	18.00	109	4	13		
		11/21	1,566	18.00	101	4	13		
		12/21	2,402	18.00	105	4	19		
					<b>20,836</b>		<b>1,396</b>		
		DELTA	NIMBY	1/21	3,330	12.00	283	5	21
				2/21	2,878	12.00	254	5	21
3/21	3,369			12.00	252	5	22		
4/21	2,848			12.00	294	5	19		
5/21	3,076			12.00	286	5	20		
6/21	3,060			13.00	247	5	20		
7/21	2,699			14.00	254	5	17		
8/21	2,771			12.00	208	5	18		
9/21	3,031			12.00	237	5	20		
10/21	3,320			12.00	218	5	21		
11/21	3,171			12.00	202	5	21		
12/21	3,645			13.00	198	5	24		
					<b>37,198</b>		<b>2,933</b>		
DELTA	SCHRADER	1/21	9,248	12.00	3,128	26	11		
		2/21	6,732	12.00	3,078	26	9		
		3/21	8,281	12.00	3,836	26	10		
		4/21	7,464	12.00	3,392	26	10		
		5/21	7,882	12.00	3,398	26	10		
		6/21	8,303	13.00	3,170	26	11		
		7/21	8,859	14.00	3,089	26	11		
		8/21	8,212	12.00	3,023	26	10		
		9/21	7,771	12.00	2,640	26	10		
		10/21	7,208	12.00	2,853	26	9		
		11/21	6,757	12.00	3,118	26	9		
		12/21	6,364	13.00	2,971	26	8		
					<b>93,081</b>		<b>37,696</b>		
DELTA	VIENNA 13	1/21	2,185	18.00	53	4	18		
		2/21	2,128	18.00	44	4	19		
		3/21	1,991	18.00	29	4	16		
		4/21	1,646	18.00	28	4	14		
		5/21	2,022	18.00	33	4	16		
		6/21	2,376	18.00	29	4	20		
		7/21	2,269	18.00	27	4	18		
		8/21	2,262	18.00	17	4	18		
		9/21	1,483	18.00	17	4	12		
		10/21	1,724	18.00	21	4	14		
		11/21	1,803	18.00	22	4	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	12/21	2,564	18.00	21	4	21
			<b>24,453</b>		<b>341</b>		
		<b>DELTA - REPORTER TOTALS:</b>	<b>1,960,829</b>		<b>262,131</b>		
DEVONIAN ENERGY	CHARLTON 32	1/21	5,516	6.36	10	20	9
		2/21	5,146	6.35	10	20	9
		3/21	7,254	6.35	9	20	12
		4/21	5,318	6.35	11	20	9
		5/21	4,357	6.35	14	20	7
		6/21	4,182	6.35	15	20	7
		7/21	3,899	5.84	13	20	6
		8/21	3,452	5.84	15	20	6
		9/21	3,153	5.84	13	20	5
		10/21	3,044	4.47	14	20	5
		11/21	2,506	4.47	12	20	4
		12/21	2,244	4.47	9	20	4
				<b>50,071</b>		<b>145</b>	
	<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>	<b>50,071</b>		<b>145</b>			
HOUND RESOURCES,	OTSEGO LAKE	3/21	8,938	24.38	40	30	10
		4/21	9,060	24.38	40	30	10
		5/21	9,585	24.17	66	30	10
		6/21	9,405	24.17	55	30	10
		7/21	9,878	24.76	48	30	11
		8/21	9,872	24.76	55	30	11
		9/21	9,659	24.83	30	30	11
		10/21	12,075	24.83	31	30	13
		11/21	11,939	25.72	30	30	13
		12/21	11,745	25.72	31	30	13
				<b>102,156</b>		<b>426</b>	
	<b>HOUND RESOURCES, LLC - REPORTER TOTALS:</b>	<b>102,156</b>		<b>426</b>			
HOY PRODUCTION LL	BLACK RIVER	1/21	16,713	20.90	1,318	21	26
		2/21	14,337	20.90	1,668	21	24
		3/21	16,443	20.84	2,035	21	25
		4/21	16,227	20.06	1,882	21	26
		5/21	15,927	20.80	1,857	21	24
		6/21	15,193	20.91	1,823	21	24
		7/21	14,629	19.99	1,651	21	22
		8/21	15,639	20.66	1,719	21	24
		9/21	15,374	20.72	2,051	21	24
		10/21	15,114	20.76	1,785	21	23
		11/21	15,135	20.76	815	21	24
12/21	14,849	21.17	879	21	23		
		<b>185,580</b>		<b>19,483</b>			
HOY PRODUCTION LL	MERO 34	1/21	1,654	20.90	130	5	11
		2/21	1,409	20.90	164	5	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HOY PRODUCTION LL	MERO 34	3/21	1,654	20.84	205	5	11		
		4/21	1,681	20.06	195	5	11		
		5/21	1,761	20.80	205	5	11		
		6/21	1,757	20.91	211	5	12		
		7/21	1,591	19.99	180	5	10		
		8/21	1,663	20.66	183	5	11		
		9/21	1,616	20.72	216	5	11		
		10/21	1,570	20.76	186	5	10		
		11/21	1,549	20.76	83	5	10		
		12/21	1,524	21.17	90	5	10		
					<b>19,429</b>		<b>2,048</b>		
		HOY PRODUCTION LL	NORTH VIENNA 26	1/21	956	20.90	75	3	10
				2/21	802	20.90	93	3	10
3/21	908			20.84	112	3	10		
4/21	932			20.06	108	3	10		
5/21	1,037			20.80	121	3	11		
6/21	887			20.91	106	3	10		
7/21	935			19.99	106	3	10		
8/21	906			20.66	100	3	10		
9/21	907			20.72	121	3	10		
10/21	872			20.76	103	3	9		
11/21	899			20.76	48	3	10		
12/21	879			21.17	52	3	9		
					<b>10,920</b>		<b>1,145</b>		
HOY PRODUCTION LL	PENN B1-14	1/21	15	20.90	1	1	0		
		2/21	13	20.90	1	1	0		
		3/21	15	20.84	2	1	0		
		4/21	15	20.06	2	1	1		
		5/21	15	20.80	2	1	0		
		6/21	14	20.91	2	1	0		
		7/21	13	19.99	1	1	0		
		8/21	14	20.66	2	1	0		
		9/21	14	20.72	2	1	0		
		10/21	14	20.76	2	1	0		
		11/21	14	20.76	1	1	0		
		12/21	14	21.17	1	1	0		
					<b>170</b>		<b>19</b>		
HOY PRODUCTION LL	WAGAR 22	1/21	848	20.90	67	2	14		
		2/21	746	20.90	87	2	13		
		3/21	658	20.84	81	2	11		
		4/21	776	20.06	90	2	13		
		5/21	787	20.80	92	2	13		
		6/21	826	20.91	99	2	14		
		7/21	805	19.99	91	2	13		
		8/21	797	20.66	88	2	13		
		9/21	640	20.72	85	2	11		
		10/21	774	20.76	91	2	12		
		11/21	646	20.76	35	2	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HOY PRODUCTION LL	WAGAR 22	12/21	719	21.17	43	2	12
			<b>9,022</b>		<b>949</b>		
<b>HOY PRODUCTION LLC - REPORTER TOTALS:</b>			<b>225,121</b>		<b>23,644</b>		
HRF	ABE LINCOLN	1/21	704	11.71	185	3	8
		2/21	673	11.71	168	3	8
		3/21	781	11.71	196	3	8
		4/21	665	11.71	159	3	7
		5/21	657	11.71	170	3	7
		6/21	439	11.71	153	3	5
		7/21	474	11.71	145	3	5
		8/21	494	11.71	141	3	5
		9/21	500	11.71	109	3	6
		10/21	619	11.71	125	3	7
		11/21	716	11.71	127	3	8
		12/21	691	11.71	120	3	7
			<b>7,413</b>		<b>1,798</b>		
HRF	BEAR SWAMP	1/21	9,691	13.35	1,701	8	39
		2/21	8,593	13.35	1,684	8	38
		3/21	9,582	13.35	1,952	8	39
		4/21	9,642	13.35	2,091	8	40
		5/21	9,871	13.35	2,624	8	40
		6/21	9,441	13.35	2,429	8	39
		7/21	9,870	13.35	2,723	8	40
		8/21	9,842	13.35	2,781	8	40
		9/21	9,355	13.35	3,364	8	39
		10/21	9,226	13.35	2,932	8	37
		11/21	9,443	13.35	2,873	8	39
		12/21	9,546	13.35	3,019	8	38
			<b>114,102</b>		<b>30,173</b>		
HRF	CLOVER PATCH	1/21	31,400	8.81	7,354	14	72
		2/21	28,048	8.81	6,498	14	72
		3/21	30,564	8.81	7,188	14	70
		4/21	29,499	8.81	6,815	14	70
		5/21	30,635	8.81	7,989	14	71
		6/21	30,519	8.81	9,739	14	73
		7/21	31,396	8.81	9,279	14	72
		8/21	31,310	8.81	8,903	14	72
		9/21	30,221	8.81	7,982	14	72
		10/21	30,697	8.81	7,372	14	71
		11/21	30,548	8.81	6,690	14	73
		12/21	30,463	8.81	6,744	14	70
			<b>365,300</b>		<b>92,553</b>		
HRF	CLUB PROSPECT	1/21	910	16.75	160	2	15
		2/21	815	16.75	160	2	15
		3/21	900	16.75	183	2	15
		4/21	890	16.75	193	2	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	CLUB PROSPECT	5/21	887	16.75	236	2	14		
		6/21	830	16.75	214	2	14		
		7/21	861	16.75	238	2	14		
		8/21	889	16.75	251	2	14		
		9/21	841	16.75	302	2	14		
		10/21	852	16.75	271	2	14		
		11/21	877	16.75	267	2	15		
		12/21	865	16.75	273	2	14		
					<b>10,417</b>		<b>2,748</b>		
		HRF	HERMS LANDING	1/21	886	14.40	233	3	10
				2/21	806	14.40	201	3	10
				3/21	902	14.40	226	3	10
4/21	858			14.40	205	3	10		
5/21	881			14.40	227	3	9		
6/21	773			14.40	270	3	9		
7/21	780			14.40	238	3	8		
8/21	838			14.40	239	3	9		
9/21	890			14.40	194	3	10		
10/21	888			14.40	179	3	10		
11/21	893			14.40	159	3	10		
12/21	885			14.40	154	3	10		
			<b>10,280</b>		<b>2,525</b>				
HRF	INDIAN GREEN	1/21	6,669	9.76	1,757	7	31		
		2/21	6,013	9.76	1,499	7	31		
		3/21	6,573	9.76	1,648	7	30		
		4/21	6,242	9.76	1,488	7	30		
		5/21	6,376	9.76	1,646	7	29		
		6/21	5,634	9.76	1,968	7	27		
		7/21	5,768	9.76	1,762	7	27		
		8/21	5,933	9.76	1,692	7	27		
		9/21	5,747	9.76	1,251	7	27		
		10/21	5,809	9.76	1,172	7	27		
		11/21	4,928	9.76	877	7	23		
		12/21	4,858	9.76	844	7	22		
			<b>70,550</b>		<b>17,604</b>				
HRF	INDIAN GREEN EAST	1/21	2,484	12.26	436	2	40		
		2/21	2,261	12.26	443	2	40		
		3/21	2,550	12.26	520	2	41		
		4/21	2,567	12.26	556	2	43		
		5/21	2,544	12.26	676	2	41		
		6/21	2,478	12.26	638	2	41		
		7/21	2,251	12.26	620	2	36		
		8/21	2,552	12.26	721	2	41		
		9/21	2,502	12.26	900	2	42		
		10/21	2,518	12.26	800	2	41		
		11/21	2,277	12.26	693	2	38		
		12/21	2,328	12.26	736	2	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>29,312</b>		<b>7,739</b>		
HRF	LIGHTNING TREE	1/21	11,235	10.16	1,972	9	40
		2/21	10,039	10.16	1,967	9	40
		3/21	11,096	10.16	2,261	9	40
		4/21	10,782	10.16	2,338	9	40
		5/21	11,004	10.16	2,925	9	39
		6/21	10,602	10.16	2,728	9	39
		7/21	10,915	10.16	3,011	9	39
		8/21	10,779	10.16	3,046	9	39
		9/21	10,368	10.16	3,729	9	38
		10/21	10,563	10.16	3,357	9	38
		11/21	10,475	10.16	3,187	9	39
		12/21	10,547	10.16	3,336	9	38
			<b>128,405</b>		<b>33,857</b>		
HRF	LOST WATCHMAN	1/21	11,668	14.58	2,048	11	34
		2/21	10,031	14.58	1,965	11	33
		3/21	11,201	14.58	2,282	11	33
		4/21	11,691	14.58	2,535	11	35
		5/21	11,756	14.58	3,124	11	34
		6/21	11,399	14.58	2,933	11	35
		7/21	11,255	14.58	3,105	11	33
		8/21	11,635	14.58	3,288	11	34
		9/21	10,938	14.58	3,934	11	33
		10/21	11,296	14.58	3,589	11	33
		11/21	11,377	14.58	3,461	11	34
		12/21	11,558	14.58	3,656	11	34
			<b>135,805</b>		<b>35,920</b>		
HRF	MINERS DAM	1/21	2,714	6.27	476	2	44
		2/21	2,256	6.27	442	2	40
		3/21	2,697	6.27	550	2	43
		4/21	2,678	6.27	581	2	45
		5/21	2,643	6.27	703	2	43
		6/21	2,483	6.27	639	2	41
		7/21	2,461	6.27	679	2	40
		8/21	2,673	6.27	755	2	43
		9/21	2,748	6.27	988	2	46
		10/21	2,838	6.27	902	2	46
		11/21	2,783	6.27	847	2	46
		12/21	2,836	6.27	897	2	46
			<b>31,810</b>		<b>8,459</b>		
HRF	MINERS DAM - 21242	1/21	1,063	10.77	187	1	34
		2/21	942	10.77	185	1	34
		3/21	1,028	10.77	209	1	33
		4/21	970	10.77	210	1	32
		5/21	962	10.77	256	1	31
		6/21	905	10.77	233	1	30
		7/21	874	10.77	241	1	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21242	8/21	1,013	10.77	286	1	33
		9/21	1,124	10.77	404	1	37
		10/21	1,174	10.77	373	1	38
		11/21	1,135	10.77	345	1	38
		12/21	1,132	10.77	358	1	37
					<b>12,322</b>		<b>3,287</b>
HRF	MINERS DAM - 21243	1/21	2,078	8.32	365	1	67
		2/21	1,832	8.32	359	1	65
		3/21	1,984	8.32	404	1	64
		4/21	1,911	8.32	414	1	64
		5/21	1,904	8.32	506	1	61
		6/21	1,810	8.32	466	1	60
		7/21	1,776	8.32	490	1	57
		8/21	1,984	8.32	561	1	64
		9/21	2,093	8.32	753	1	70
		10/21	2,165	8.32	688	1	70
		11/21	2,107	8.32	641	1	70
		12/21	2,111	8.32	668	1	68
			<b>23,755</b>		<b>6,315</b>		
HRF	MINERS DAM-20279	1/21	1,877	14.43	495	1	61
		2/21	1,700	14.43	424	1	61
		3/21	1,882	14.43	472	1	61
		4/21	1,829	14.43	436	1	61
		5/21	1,931	14.43	499	1	62
		6/21	1,818	14.43	635	1	61
		7/21	1,865	14.43	570	1	60
		8/21	1,888	14.43	539	1	61
		9/21	1,831	14.43	398	1	61
		10/21	1,857	14.43	375	1	60
		11/21	1,860	14.43	331	1	62
		12/21	1,843	14.43	320	1	59
			<b>22,181</b>		<b>5,494</b>		
HRF	MINERS DAM-20280	1/21	1,957	14.43	515	1	63
		2/21	1,736	14.43	433	1	62
		3/21	1,997	14.43	501	1	64
		4/21	1,839	14.43	438	1	61
		5/21	1,996	14.43	516	1	64
		6/21	1,947	14.43	680	1	65
		7/21	2,010	14.43	614	1	65
		8/21	2,024	14.43	577	1	65
		9/21	1,942	14.43	422	1	65
		10/21	1,982	14.43	400	1	64
		11/21	1,978	14.43	352	1	66
		12/21	1,961	14.43	341	1	63
			<b>23,369</b>		<b>5,789</b>		
HRF	MINERS DAM-20339	1/21	3,542	14.43	933	1	114
		2/21	3,150	14.43	785	1	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20339	3/21	3,439	14.43	862	1	111		
		4/21	3,323	14.43	792	1	111		
		5/21	3,523	14.43	910	1	114		
		6/21	3,507	14.43	1,225	1	117		
		7/21	3,599	14.43	1,099	1	116		
		8/21	3,617	14.43	1,031	1	117		
		9/21	3,502	14.43	762	1	117		
		10/21	3,557	14.43	718	1	115		
		11/21	3,568	14.43	635	1	119		
		12/21	3,468	14.43	602	1	112		
					<b>41,795</b>		<b>10,354</b>		
		HRF	MINERS DAM-20438	1/21	1,333	14.43	351	1	43
2/21	1,214			14.43	303	1	43		
3/21	1,333			14.43	334	1	43		
4/21	1,280			14.43	305	1	43		
5/21	1,322			14.43	341	1	43		
6/21	1,251			14.43	437	1	42		
7/21	1,282			14.43	391	1	41		
8/21	1,304			14.43	372	1	42		
9/21	1,275			14.43	277	1	43		
10/21	1,305			14.43	263	1	42		
11/21	1,321			14.43	235	1	44		
12/21	1,312			14.43	228	1	42		
			<b>15,532</b>		<b>3,837</b>				
HRF	MINERS DAM-20439	1/21	897	14.43	236	1	29		
		2/21	826	14.43	206	1	30		
		3/21	902	14.43	226	1	29		
		4/21	857	14.43	204	1	29		
		5/21	878	14.43	227	1	28		
		6/21	846	14.43	295	1	28		
		7/21	874	14.43	267	1	28		
		8/21	891	14.43	254	1	29		
		9/21	871	14.43	190	1	29		
		10/21	884	14.43	178	1	29		
		11/21	887	14.43	158	1	30		
		12/21	878	14.43	153	1	28		
			<b>10,491</b>		<b>2,594</b>				
HRF	MINERS DAM-20440	1/21	3,257	14.43	858	1	105		
		2/21	2,893	14.43	721	1	103		
		3/21	3,221	14.43	808	1	104		
		4/21	3,133	14.43	747	1	104		
		5/21	3,514	14.43	908	1	113		
		6/21	3,258	14.43	1,138	1	109		
		7/21	3,382	14.43	1,033	1	109		
		8/21	3,441	14.43	981	1	111		
		9/21	3,325	14.43	723	1	111		
10/21	3,362	14.43	678	1	108				
11/21	3,339	14.43	594	1	111				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20440	12/21	3,248	14.43	564	1	105
			<b>39,373</b>		<b>9,753</b>		
HRF	MINERS DAM-21065	1/21	960	8.07	253	1	31
		2/21	864	8.07	215	1	31
		3/21	998	8.07	250	1	32
		4/21	976	8.07	233	1	33
		5/21	1,036	8.07	267	1	33
		6/21	1,019	8.07	356	1	34
		7/21	1,056	8.07	322	1	34
		8/21	1,049	8.07	299	1	34
		9/21	1,027	8.07	223	1	34
		10/21	1,038	8.07	209	1	33
		11/21	999	8.07	178	1	33
		12/21	970	8.07	168	1	31
			<b>11,992</b>		<b>2,973</b>		
HRF	MINERS DAM-21066	1/21	1,531	8.07	403	1	49
		2/21	1,414	8.07	353	1	51
		3/21	1,547	8.07	388	1	50
		4/21	1,447	8.07	345	1	48
		5/21	1,410	8.07	364	1	45
		6/21	1,254	8.07	438	1	42
		7/21	1,459	8.07	446	1	47
		8/21	1,524	8.07	435	1	49
		9/21	1,468	8.07	319	1	49
		10/21	1,488	8.07	300	1	48
		11/21	1,496	8.07	266	1	50
		12/21	1,475	8.07	256	1	48
			<b>17,513</b>		<b>4,313</b>		
HRF	MINERS DAM-21067	1/21	3,894	8.07	1,026	1	126
		2/21	3,636	8.07	906	1	130
		3/21	3,949	8.07	990	1	127
		4/21	3,684	8.07	878	1	123
		5/21	3,710	8.07	958	1	120
		6/21	3,687	8.07	1,288	1	123
		7/21	3,801	8.07	1,161	1	123
		8/21	3,944	8.07	1,125	1	127
		9/21	3,899	8.07	848	1	130
		10/21	3,993	8.07	806	1	129
		11/21	402	8.07	72	1	13
		12/21	3,950	8.07	686	1	127
			<b>42,549</b>		<b>10,744</b>		
HRF	MINERS DAM-21068	1/21	290	8.07	76	1	9
		2/21	266	8.07	66	1	10
		3/21	290	8.07	73	1	9
		4/21	280	8.07	67	1	9
		5/21	289	8.07	75	1	9
		6/21	287	8.07	100	1	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21068	7/21	293	8.07	89	1	9
		8/21	300	8.07	86	1	10
		9/21	286	8.07	62	1	10
		10/21	294	8.07	59	1	9
		11/21	307	8.07	55	1	10
		12/21	295	8.07	51	1	10
					<b>3,477</b>		<b>859</b>
HRF	MINERS DAM-21153	1/21	1,373	9.52	241	1	44
		2/21	1,220	9.52	239	1	44
		3/21	1,342	9.52	273	1	43
		4/21	1,299	9.52	282	1	43
		5/21	1,301	9.52	346	1	42
		6/21	1,221	9.52	314	1	41
		7/21	1,209	9.52	333	1	39
		8/21	1,335	9.52	377	1	43
		9/21	1,379	9.52	496	1	46
		10/21	1,378	9.52	438	1	44
		11/21	1,375	9.52	418	1	46
		12/21	1,361	9.52	430	1	44
			<b>15,793</b>		<b>4,187</b>		
HRF	MINERS DAM-21154	1/21	1,125	9.98	197	1	36
		2/21	984	9.98	193	1	35
		3/21	1,061	9.98	216	1	34
		4/21	1,010	9.98	219	1	34
		5/21	1,000	9.98	266	1	32
		6/21	900	9.98	232	1	30
		7/21	935	9.98	258	1	30
		8/21	1,046	9.98	296	1	34
		9/21	1,095	9.98	394	1	37
		10/21	1,114	9.98	354	1	36
		11/21	1,083	9.98	330	1	36
		12/21	1,122	9.98	355	1	36
			<b>12,475</b>		<b>3,310</b>		
HRF	PINE ISLAND	1/21	1,652	10.81	290	1	53
		2/21	1,400	10.81	274	1	50
		3/21	1,522	10.81	310	1	49
		4/21	1,500	10.81	325	1	50
		5/21	1,560	10.81	415	1	50
		6/21	1,527	10.81	393	1	51
		7/21	1,641	10.81	453	1	53
		8/21	1,674	10.81	473	1	54
		9/21	1,658	10.81	596	1	55
		10/21	1,720	10.81	547	1	55
		11/21	1,691	10.81	514	1	56
		12/21	1,727	10.81	546	1	56
			<b>19,272</b>		<b>5,136</b>		
HRF	SNOWFLOW 2A	1/21	1,281	9.32	225	2	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SNOWFLOW 2A	2/21	1,185	9.32	232	2	21		
		3/21	1,341	9.32	273	2	22		
		4/21	1,317	9.32	286	2	22		
		5/21	1,289	9.32	343	2	21		
		6/21	1,228	9.32	316	2	20		
		7/21	1,246	9.32	344	2	20		
		8/21	1,211	9.32	342	2	20		
		9/21	1,154	9.32	415	2	19		
		10/21	1,194	9.32	380	2	19		
		11/21	1,167	9.32	355	2	19		
		12/21	1,170	9.32	370	2	19		
					<b>14,783</b>		<b>3,881</b>		
		HRF	SOUTH OTSEGO 10 SEA O T	1/21	4,226	30.81	0	9	15
2/21	3,555			30.81	0	9	14		
3/21	3,687			30.81	0	9	13		
4/21	3,529			30.81	0	9	13		
5/21	3,725			30.81	0	9	13		
6/21	3,558			30.81	0	9	13		
7/21	3,749			30.81	0	9	13		
8/21	3,790			30.81	0	9	14		
9/21	3,812			30.81	0	9	14		
10/21	3,649			30.81	0	9	13		
11/21	3,805			30.81	0	9	14		
12/21	3,758			30.81	0	9	13		
					<b>44,843</b>		<b>0</b>		
HRF	STATE TLC MINERS DAM	1/21	5,452	12.17	1,436	5	35		
		2/21	4,944	12.17	1,232	5	35		
		3/21	5,572	12.17	1,397	5	36		
		4/21	5,415	12.17	1,291	5	36		
		5/21	5,661	12.17	1,462	5	37		
		6/21	5,498	12.17	1,920	5	37		
		7/21	5,659	12.17	1,728	5	36		
		8/21	5,765	12.17	1,644	5	37		
		9/21	5,637	12.17	1,226	5	38		
		10/21	6,225	12.17	1,257	5	40		
		11/21	6,344	12.17	1,128	5	42		
		12/21	6,275	12.17	1,090	5	40		
					<b>68,447</b>		<b>16,811</b>		
HRF	TLC 20	1/21	30,253	22.22	7,969	29	34		
		2/21	27,725	22.22	6,911	29	34		
		3/21	30,926	22.22	7,753	29	34		
		4/21	29,189	22.22	6,959	29	34		
		5/21	30,339	22.22	7,835	29	34		
		6/21	28,367	22.22	9,908	29	33		
		7/21	29,878	22.22	9,125	29	33		
		8/21	30,332	22.22	8,650	29	34		
		9/21	29,574	22.22	6,434	29	34		
		10/21	29,726	22.22	6,000	29	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC 20	11/21	30,232	22.22	5,376	29	35
		12/21	29,823	22.22	5,182	29	33
			<b>356,364</b>		<b>88,102</b>		
HRF	TLC AIRPORT	1/21	2,276	20.83	599	4	18
		2/21	2,126	20.83	530	4	19
		3/21	2,381	20.83	597	4	19
		4/21	2,238	20.83	533	4	19
		5/21	2,350	20.83	607	4	19
		6/21	2,287	20.83	799	4	19
		7/21	2,285	20.83	698	4	18
		8/21	2,290	20.83	653	4	18
		9/21	2,212	20.83	481	4	18
		10/21	2,211	20.83	446	4	18
		11/21	2,216	20.83	394	4	18
		12/21	2,227	20.83	387	4	18
			<b>27,099</b>		<b>6,724</b>		
HRF	TLC FOUR CORNERS	1/21	5,818	3.64	1,021	6	31
		2/21	5,212	3.64	1,021	6	31
		3/21	5,639	3.64	1,149	6	30
		4/21	5,504	3.64	1,194	6	31
		5/21	5,570	3.64	1,480	6	30
		6/21	5,378	3.64	1,384	6	30
		7/21	5,531	3.64	1,526	6	30
		8/21	6,041	3.64	1,707	6	32
		9/21	6,135	3.64	2,207	6	34
		10/21	6,315	3.64	2,007	6	34
		11/21	6,146	3.64	1,870	6	34
		12/21	6,177	3.64	1,953	6	33
			<b>69,466</b>		<b>18,519</b>		
HRF	TOM & JERRY	1/21	277	13.60	49	1	9
		2/21	224	13.60	44	1	8
		3/21	262	13.60	53	1	8
		4/21	259	13.60	56	1	9
		5/21	267	13.60	71	1	9
		6/21	240	13.60	62	1	8
		7/21	251	13.60	69	1	8
		8/21	249	13.60	70	1	8
		9/21	235	13.60	85	1	8
		10/21	232	13.60	74	1	7
		11/21	243	13.60	74	1	8
		12/21	239	13.60	76	1	8
			<b>2,978</b>		<b>783</b>		
HRF	TY COBB	1/21	1,708	9.36	450	2	28
		2/21	1,541	9.36	384	2	28
		3/21	1,725	9.36	433	2	28
		4/21	1,627	9.36	388	2	27
		5/21	1,677	9.36	433	2	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TY COBB	6/21	1,549	9.36	541	2	26
		7/21	1,464	9.36	447	2	24
		8/21	1,554	9.36	443	2	25
		9/21	1,644	9.36	358	2	27
		10/21	1,650	9.36	333	2	27
		11/21	1,631	9.36	290	2	27
		12/21	1,624	9.36	282	2	26
					<b>19,394</b>		<b>4,782</b>
HRF	WELCH	1/21	677	12.21	178	1	22
		2/21	611	12.21	152	1	22
		3/21	683	12.21	171	1	22
		4/21	636	12.21	152	1	21
		5/21	659	12.21	170	1	21
		6/21	606	12.21	212	1	20
		7/21	567	12.21	173	1	18
		8/21	609	12.21	174	1	20
		9/21	658	12.21	143	1	22
		10/21	667	12.21	135	1	22
		11/21	654	12.21	116	1	22
		12/21	646	12.21	112	1	21
			<b>7,673</b>		<b>1,888</b>		
<b>HRF - REPORTER TOTALS:</b>			<b>1,826,330</b>		<b>453,811</b>		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/21	0	29.00	0	0	0
		2/21	0	29.00	0	0	0
			<b>0</b>		<b>0</b>		
<b>JAGUAR ENERGY, LLC - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
JORDAN DEVELOPME	451 RUM	1/21	5,354	19.35	86	15	11
		2/21	4,026	19.35	66	15	10
		3/21	5,115	19.35	71	15	11
		4/21	5,076	19.35	71	15	11
		5/21	4,795	19.35	67	15	10
		6/21	4,888	19.35	68	15	11
		7/21	4,935	19.35	76	15	11
		8/21	4,836	19.35	59	15	10
		9/21	5,171	19.35	50	15	11
		10/21	5,212	19.35	99	15	11
		11/21	4,721	19.35	114	15	10
		12/21	4,314	19.35	102	15	9
			<b>58,443</b>		<b>929</b>		
JORDAN DEVELOPME	ART CARNEY	1/21	6,299	4.43	9,401	14	14
		2/21	5,302	4.43	8,676	14	14
		3/21	6,582	4.43	11,227	14	15
		4/21	6,503	4.43	10,391	14	15
		5/21	6,201	4.43	10,122	14	14
		6/21	5,522	4.43	9,378	14	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	ART CARNEY	7/21	5,639	4.43	9,929	14	13
		8/21	4,187	4.43	10,235	14	10
		9/21	4,889	4.43	9,686	14	12
		10/21	5,989	4.43	10,348	14	14
		11/21	5,129	4.43	9,418	14	12
		12/21	4,229	4.43	9,427	14	10
					<b>66,471</b>		<b>118,238</b>
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/21	9,026	19.35	612	8	36
		2/21	8,554	19.35	567	8	38
		3/21	9,544	19.35	525	8	38
		4/21	9,417	19.35	583	8	39
		5/21	9,607	19.35	628	8	39
		6/21	9,038	19.35	544	8	38
		7/21	8,525	19.35	348	8	34
		8/21	9,659	19.35	238	8	39
		9/21	8,809	19.35	301	8	37
		10/21	9,182	19.35	267	8	37
		11/21	8,739	19.35	575	8	36
		12/21	9,060	19.35	588	8	37
					<b>109,160</b>		<b>5,776</b>
JORDAN DEVELOPME	BLACK	1/21	3,067	20.02	0	26	4
		2/21	2,039	20.02	0	26	3
		3/21	3,437	20.02	10	26	4
		4/21	3,071	20.02	0	26	4
		5/21	3,055	20.02	0	26	4
		6/21	3,116	20.02	0	26	4
		7/21	3,248	20.02	0	26	4
		8/21	2,909	20.02	0	26	4
		9/21	2,738	20.02	0	26	4
		10/21	2,981	20.02	0	26	4
		11/21	3,695	20.02	0	26	5
		12/21	2,991	20.02	0	26	4
					<b>36,347</b>		<b>10</b>
JORDAN DEVELOPME	COLFAX 29	1/21	7,555	4.53	24,933	12	20
		2/21	6,946	4.53	24,430	12	21
		3/21	8,015	4.53	31,571	12	22
		4/21	7,694	4.53	36,679	12	21
		5/21	7,701	4.53	34,443	12	21
		6/21	1,783	4.53	6,905	12	5
		7/21	0	4.53	0	0	0
		8/21	8,189	4.53	12,223	12	22
		9/21	7,337	4.53	35,036	12	20
		10/21	6,684	4.53	33,709	12	18
		11/21	7,013	4.53	43,908	12	19
		12/21	5,840	4.53	30,344	12	16
			<b>74,757</b>		<b>314,181</b>		
JORDAN DEVELOPME	DEWARD CLEAVER	1/21	7,506	6.20	690	5	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	DEWARD CLEAVER	2/21	6,976	6.20	554	5	50		
		3/21	7,576	6.20	629	5	49		
		4/21	7,700	6.20	694	5	51		
		5/21	8,970	6.20	813	5	58		
		6/21	6,631	6.20	791	5	44		
		7/21	7,349	6.20	984	5	47		
		8/21	7,222	6.20	1,347	5	47		
		9/21	7,264	6.20	1,853	5	48		
		10/21	6,291	6.20	1,878	5	41		
		11/21	7,323	6.20	2,089	5	49		
		12/21	7,227	6.20	2,139	5	47		
					<b>88,035</b>		<b>14,461</b>		
		JORDAN DEVELOPME	DOVER WEST	1/21	5,205	17.18	0	21	8
2/21	4,022			17.18	0	21	7		
3/21	4,988			17.18	10	21	8		
4/21	4,713			17.18	0	21	7		
5/21	4,518			17.18	0	21	7		
6/21	4,125			17.18	0	21	7		
7/21	5,156			17.18	0	21	8		
8/21	5,058			17.18	0	21	8		
9/21	4,762			17.18	0	21	8		
10/21	4,824			17.18	0	21	7		
11/21	4,422			17.18	0	21	7		
12/21	4,725			17.18	38	21	7		
					<b>56,518</b>		<b>48</b>		
JORDAN DEVELOPME	FARMER IN THE DELL	1/21	12,224	20.01	305	17	23		
		2/21	11,492	20.01	175	17	24		
		3/21	13,687	20.01	135	17	26		
		4/21	12,759	20.01	215	17	25		
		5/21	13,122	20.01	280	17	25		
		6/21	13,435	20.01	270	17	26		
		7/21	13,666	20.01	546	17	26		
		8/21	13,744	20.01	569	17	26		
		9/21	13,753	20.01	453	17	27		
		10/21	13,493	20.01	343	17	26		
		11/21	13,367	20.01	639	17	26		
		12/21	13,957	20.01	480	17	26		
					<b>158,699</b>		<b>4,410</b>		
JORDAN DEVELOPME	GREEN ACRES	1/21	8,188	3.57	17,062	14	19		
		2/21	8,188	3.57	14,914	14	21		
		3/21	6,665	3.57	14,734	14	15		
		4/21	6,798	3.57	13,506	14	16		
		5/21	7,242	3.57	14,752	14	17		
		6/21	7,810	3.57	15,323	14	19		
		7/21	7,881	3.57	14,643	14	18		
		8/21	7,548	3.57	14,855	14	17		
		9/21	7,391	3.57	14,610	14	18		
		10/21	7,587	3.57	15,583	14	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	GREEN ACRES	11/21	7,320	3.57	12,600	14	17
		12/21	7,461	3.57	11,978	14	17
			<b>90,079</b>		<b>174,560</b>		
JORDAN DEVELOPME	HAYMEADOW	1/21	16,628	26.84	285	17	32
		2/21	16,628	26.84	215	17	35
		3/21	14,347	26.84	185	17	27
		4/21	14,707	26.84	220	17	29
		5/21	16,904	26.84	280	17	32
		6/21	15,736	26.84	265	17	31
		7/21	14,107	26.84	1,766	17	27
		8/21	15,958	26.84	538	17	30
		9/21	15,705	26.84	732	17	31
		10/21	16,301	26.84	856	17	31
		11/21	16,255	26.84	691	17	32
		12/21	16,143	26.84	915	17	31
			<b>189,419</b>		<b>6,948</b>		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/21	66,277	4.72	17,546	28	76
		2/21	58,702	4.72	15,665	28	75
		3/21	63,382	4.72	18,267	28	73
		4/21	61,174	4.72	15,326	28	73
		5/21	61,849	4.72	19,759	28	71
		6/21	59,688	4.72	17,876	28	71
		7/21	62,606	4.72	16,635	28	72
		8/21	61,838	4.72	17,586	28	71
		9/21	60,241	4.72	16,560	28	72
		10/21	62,631	4.72	17,623	28	72
		11/21	57,532	4.72	15,867	28	68
		12/21	59,940	4.72	15,450	28	69
			<b>735,860</b>		<b>204,160</b>		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/21	1,941	5.06	1,515	3	21
		2/21	1,857	5.06	1,340	3	22
		3/21	1,912	5.06	1,620	3	21
		4/21	1,845	5.06	1,500	3	21
		5/21	1,802	5.06	1,550	3	19
		6/21	1,829	5.06	1,500	3	20
		7/21	1,769	5.06	4,268	3	19
		8/21	1,827	5.06	4,476	3	20
		9/21	1,790	5.06	3,890	3	20
		10/21	1,875	5.06	4,517	3	20
		11/21	1,674	5.06	4,038	3	19
		12/21	1,734	5.06	4,106	3	19
			<b>21,855</b>		<b>34,320</b>		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/21	0	3.79	0	0	0
		2/21	0	3.79	0	0	0
		3/21	0	3.79	0	0	0
		4/21	0	3.79	0	0	0
		5/21	0	3.79	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	6/21	0	3.79	0	0	0
		7/21	0	3.79	0	0	0
		8/21	0	3.79	0	0	0
		9/21	0	3.79	0	0	0
		10/21	0	3.79	0	0	0
		11/21	0	3.79	0	0	0
		12/21	0	3.79	0	0	0
					<b>0</b>		<b>0</b>
JORDAN DEVELOPME	NICKERSON VALLEY	1/21	10,204	14.01	290	16	21
		2/21	8,338	14.01	240	16	19
		3/21	9,553	14.01	270	16	19
		4/21	9,281	14.01	285	16	19
		5/21	9,634	14.01	285	16	19
		6/21	8,891	14.01	275	16	19
		7/21	9,614	14.01	83	16	19
		8/21	10,244	14.01	189	16	21
		9/21	10,055	14.01	255	16	21
		10/21	10,357	14.01	146	16	21
		11/21	10,000	14.01	139	16	21
		12/21	10,109	14.01	256	16	20
			<b>116,280</b>		<b>2,713</b>		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/21	10,369	13.06	5,152	26	13
		2/21	9,316	13.06	4,683	26	13
		3/21	11,217	13.06	5,271	26	14
		4/21	9,685	13.06	5,351	26	12
		5/21	10,197	13.06	4,327	26	13
		6/21	8,945	13.06	4,068	26	11
		7/21	9,250	13.06	4,331	26	11
		8/21	9,425	13.06	2,868	26	12
		9/21	8,788	13.06	4,649	26	11
		10/21	9,035	13.06	6,613	26	11
		11/21	8,773	13.06	6,286	26	11
		12/21	9,273	13.06	6,574	26	11
			<b>114,273</b>		<b>60,173</b>		
JORDAN DEVELOPME	PAIR O DICE	1/21	13,020	15.15	770	16	26
		2/21	11,729	15.15	640	16	26
		3/21	13,183	15.15	735	16	27
		4/21	12,819	15.15	755	16	27
		5/21	13,732	15.15	765	16	28
		6/21	13,690	15.15	757	16	29
		7/21	13,812	15.15	638	16	28
		8/21	14,007	15.15	859	16	28
		9/21	12,820	15.15	823	16	27
		10/21	14,059	15.15	724	16	28
		11/21	13,501	15.15	496	16	28
		12/21	14,077	15.15	650	16	28
			<b>160,449</b>		<b>8,612</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/21	3,366	5.05	2,127	6	18
		2/21	2,933	5.05	1,834	6	17
		3/21	3,150	5.05	1,911	6	17
		4/21	3,173	5.05	1,862	6	18
		5/21	3,095	5.05	1,757	6	17
		6/21	3,294	5.05	1,377	6	18
		7/21	3,355	5.05	854	6	18
		8/21	3,384	5.05	662	6	18
		9/21	3,216	5.05	661	6	18
		10/21	3,275	5.05	850	6	18
		11/21	3,298	5.05	811	6	18
		12/21	3,256	5.05	939	6	17
					<b>38,795</b>		<b>15,645</b>
JORDAN DEVELOPME	SLAM DUNCAN	1/21	12,149	13.97	101	17	23
		2/21	10,640	13.97	92	17	22
		3/21	10,894	13.97	106	17	21
		4/21	10,561	13.97	102	17	21
		5/21	10,561	13.97	105	17	20
		6/21	9,889	13.97	114	17	19
		7/21	9,591	13.97	94	17	18
		8/21	9,026	13.97	109	17	17
		9/21	8,459	13.97	199	17	17
		10/21	9,459	13.97	111	17	18
		11/21	9,718	13.97	79	17	19
		12/21	10,646	13.97	85	17	20
					<b>121,593</b>		<b>1,297</b>
JORDAN DEVELOPME	SNAKE EYES	1/21	3,019	15.15	165	3	32
		2/21	2,573	15.15	145	3	31
		3/21	2,967	15.15	145	3	32
		4/21	2,796	15.15	150	3	31
		5/21	2,894	15.15	150	3	31
		6/21	2,908	15.15	163	3	32
		7/21	3,202	15.15	144	3	34
		8/21	3,335	15.15	140	3	36
		9/21	3,140	15.15	141	3	35
		10/21	3,499	15.15	119	3	38
		11/21	3,236	15.15	90	3	36
		12/21	3,218	15.15	114	3	35
					<b>36,787</b>		<b>1,666</b>
JORDAN DEVELOPME	VIENNA 1	1/21	0	2.46	0	0	0
		2/21	0	2.46	0	0	0
		3/21	0	2.46	0	0	0
		4/21	0	2.46	0	0	0
		5/21	0	2.46	0	0	0
		6/21	0	2.46	0	0	0
		7/21	0	2.46	0	0	0
		8/21	699	2.46	389	19	1
		9/21	0	2.46	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 1	10/21	0	2.46	0	0	0
		11/21	0	2.46	0	0	0
		12/21	0	2.46	0	0	0
			<b>699</b>		<b>389</b>		
JORDAN DEVELOPME	VIENNA 2	1/21	15,653	13.27	3,927	30	17
		2/21	14,013	13.27	3,346	30	17
		3/21	14,850	13.27	3,676	30	16
		4/21	15,105	13.27	3,771	30	17
		5/21	15,505	13.27	3,572	30	17
		6/21	14,745	13.27	4,082	30	16
		7/21	14,144	13.27	3,264	30	15
		8/21	14,538	13.27	3,655	30	16
		9/21	14,864	13.27	2,975	30	17
		10/21	15,284	13.27	4,836	30	16
		11/21	15,372	13.27	3,927	30	17
		12/21	15,178	13.27	4,086	30	16
	<b>179,251</b>		<b>45,117</b>				
JORDAN DEVELOPME	VIENNA 3	1/21	5,013	23.87	1,080	12	13
		2/21	4,374	23.87	725	12	13
		3/21	4,844	23.87	820	12	13
		4/21	4,742	23.87	1,060	12	13
		5/21	4,774	23.87	835	12	13
		6/21	4,793	23.87	935	12	13
		7/21	4,731	23.87	266	12	13
		8/21	4,534	23.87	185	12	12
		9/21	4,392	23.87	186	12	12
		10/21	4,308	23.87	325	12	12
		11/21	3,906	23.87	210	12	11
		12/21	3,927	23.87	102	12	11
	<b>54,338</b>		<b>6,729</b>				
JORDAN DEVELOPME	VOYER LAKE	1/21	12,591	19.96	975	16	25
		2/21	9,987	19.96	640	16	22
		3/21	11,455	19.96	730	16	23
		4/21	11,019	19.96	965	16	23
		5/21	11,634	19.96	830	16	23
		6/21	11,486	19.96	845	16	24
		7/21	11,331	19.96	295	16	23
		8/21	12,158	19.96	287	16	24
		9/21	12,367	19.96	337	16	26
		10/21	12,653	19.96	310	16	25
11/21	12,497	19.96	304	16	26		
12/21	12,818	19.96	246	16	26		
	<b>141,996</b>		<b>6,764</b>				
<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>2,650,104</b>		<b>1,027,146</b>		
LAMBDA ENERGY RE	35-12	1/21	4,212	20.13	351	9	15
		2/21	3,618	20.13	261	9	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LAMBDA ENERGY RE	35-12	3/21	3,996	20.13	423	9	14		
		4/21	3,816	20.13	117	9	14		
		5/21	5,490	20.13	90	9	20		
		6/21	4,122	20.13	216	9	15		
		7/21	4,041	20.13	63	9	14		
		8/21	4,131	20.13	0	9	15		
		9/21	3,861	20.13	0	9	14		
		10/21	4,185	20.13	0	9	15		
		11/21	3,888	20.13	18	9	14		
		12/21	4,086	20.13	378	9	15		
					<b>49,446</b>		<b>1,917</b>		
		LAMBDA ENERGY RE	ALBERT/LOUD	1/21	58,806	18.52	1,772	72	26
				2/21	47,689	18.52	947	72	24
3/21	58,163			18.52	1,988	72	26		
4/21	62,120			18.52	2,240	72	29		
5/21	68,700			18.52	2,198	72	31		
6/21	62,290			18.52	2,298	72	29		
7/21	64,185			18.52	1,590	72	29		
8/21	63,944			18.52	1,938	72	29		
9/21	65,730			18.52	1,490	72	30		
10/21	67,310			18.52	1,702	72	30		
11/21	65,422			18.52	912	72	30		
12/21	61,568			18.52	591	72	28		
					<b>745,927</b>		<b>19,666</b>		
LAMBDA ENERGY RE	AVERY SMITH	1/21	5,898	25.12	168	8	24		
		2/21	5,326	25.13	144	8	24		
		3/21	5,970	25.16	184	8	24		
		4/21	5,772	25.16	160	8	24		
		5/21	6,010	25.15	192	8	24		
		6/21	5,928	25.14	176	8	25		
		7/21	8,987	25.11	264	8	36		
		8/21	5,916	25.11	152	8	24		
		9/21	5,722	25.11	144	8	24		
		10/21	6,281	25.15	176	8	25		
		11/21	6,081	25.12	176	8	25		
		12/21	6,163	25.13	192	8	25		
					<b>74,054</b>		<b>2,128</b>		
LAMBDA ENERGY RE	BARNEY MILLER	1/21	7,760	19.35	520	10	25		
		2/21	7,020	19.35	470	10	25		
		3/21	7,350	19.35	470	10	24		
		4/21	7,540	19.35	680	10	25		
		5/21	10,980	19.35	750	10	35		
		6/21	8,070	19.35	710	10	27		
		7/21	8,260	19.35	630	10	27		
		8/21	8,090	19.35	690	10	26		
		9/21	8,600	19.35	720	10	29		
		10/21	8,890	19.35	750	10	29		
		11/21	8,600	19.35	680	10	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	BARNEY MILLER	12/21	8,580	19.35	590	10	28
			<b>99,740</b>		<b>7,660</b>		
LAMBDA ENERGY RE	BEAR LAKE 13	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 23	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 26	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BLUE SPRUCE	1/21	3,030	13.65	15,630	16	6
		2/21	2,625	13.65	14,715	16	6
		3/21	3,465	13.65	16,350	16	7
		4/21	3,555	13.65	15,870	16	7
		5/21	3,150	13.65	17,775	16	6
		6/21	3,285	13.65	16,110	16	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	BLUE SPRUCE	7/21	3,007	13.65	18,464	16	6
		8/21	2,815	13.65	18,880	16	6
		9/21	2,799	13.65	16,032	16	6
		10/21	2,799	13.65	16,528	16	6
		11/21	2,623	13.65	17,072	16	5
		12/21	2,495	13.65	18,736	16	5
				<b>35,648</b>		<b>202,162</b>	
LAMBDA ENERGY RE	CALEDONIA 11	1/21	19,680	16.39	448	24	26
		2/21	19,496	16.39	432	24	29
		3/21	21,888	16.39	232	24	29
		4/21	19,688	16.39	648	24	27
		5/21	20,112	16.39	368	24	27
		6/21	19,328	16.39	176	24	27
		7/21	20,752	16.39	472	24	28
		8/21	20,672	16.39	344	24	28
		9/21	20,024	16.39	272	24	28
		10/21	21,496	16.39	416	24	29
		11/21	20,256	16.39	352	24	28
		12/21	20,952	16.39	344	24	28
		<b>244,344</b>		<b>4,504</b>			
LAMBDA ENERGY RE	CLINTON 5/6	1/21	3,659	18.58	84	9	13
		2/21	2,968	18.58	45	9	12
		3/21	3,617	18.58	94	9	13
		4/21	3,863	18.58	105	9	14
		5/21	4,273	18.58	102	9	15
		6/21	3,876	18.58	108	9	14
		7/21	3,990	18.58	74	9	14
		8/21	3,976	18.58	91	9	14
		9/21	4,090	18.58	70	9	15
		10/21	4,187	18.58	80	9	15
		11/21	4,070	18.58	42	9	15
		12/21	3,830	18.58	28	9	14
		<b>46,399</b>		<b>923</b>			
LAMBDA ENERGY RE	COMEDY CLUB	1/21	259	16.39	6	1	8
		2/21	228	16.39	5	1	8
		3/21	240	16.39	3	1	8
		4/21	246	16.39	8	1	8
		5/21	218	16.39	4	1	7
		6/21	205	16.39	2	1	7
		7/21	226	16.39	5	1	7
		8/21	233	16.39	4	1	8
		9/21	238	16.39	3	1	8
		10/21	250	16.39	5	1	8
		11/21	257	16.39	4	1	9
12/21	275	16.39	4	1	9		
		<b>2,875</b>		<b>53</b>			
LAMBDA ENERGY RE	DEVILS RIVER	1/21	1,860	0.00	7,760	10	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LAMBDA ENERGY RE	DEVILS RIVER	2/21	1,570	0.00	7,510	10	6		
		3/21	1,900	0.00	8,240	10	6		
		4/21	1,790	0.00	8,340	10	6		
		5/21	1,610	0.00	7,260	10	5		
		6/21	1,770	0.00	8,150	10	6		
		7/21	1,480	0.00	8,690	10	5		
		8/21	1,590	0.00	8,410	10	5		
		9/21	1,640	0.00	8,380	10	5		
		10/21	1,810	0.00	8,070	10	6		
		11/21	1,750	0.00	8,880	10	6		
		12/21	1,720	0.00	8,880	10	6		
					<b>20,490</b>		<b>98,570</b>		
		LAMBDA ENERGY RE	DOUBLE ALEX	1/21	9,449	21.40	780	15	20
2/21	8,336			21.40	705	15	20		
3/21	9,202			21.40	703	15	20		
4/21	8,718			21.40	1,020	15	19		
5/21	12,221			21.40	1,125	15	26		
6/21	9,537			21.40	1,065	15	21		
7/21	10,352			21.40	945	15	22		
8/21	10,346			21.40	1,035	15	22		
9/21	10,237			21.40	1,080	15	23		
10/21	10,432			21.40	1,125	15	22		
11/21	10,205			21.40	1,020	15	23		
12/21	10,697			21.40	885	15	23		
					<b>119,732</b>		<b>11,488</b>		
LAMBDA ENERGY RE	HAASS	1/21	18,765	16.39	135	15	40		
		2/21	16,425	16.39	0	15	39		
		3/21	18,330	16.39	1,440	15	39		
		4/21	17,160	16.39	1,215	15	38		
		5/21	19,230	16.39	1,035	15	41		
		6/21	18,585	16.39	585	15	41		
		7/21	18,615	16.39	105	15	40		
		8/21	18,165	16.39	135	15	39		
		9/21	17,430	16.39	60	15	39		
		10/21	17,970	16.39	105	15	39		
		11/21	17,370	16.39	285	15	39		
		12/21	17,655	16.39	1,815	15	38		
					<b>215,700</b>		<b>6,915</b>		
LAMBDA ENERGY RE	HUSH PUPPY	1/21	11,084	18.80	89	14	26		
		2/21	10,056	18.80	183	14	26		
		3/21	11,140	18.80	230	14	26		
		4/21	10,769	18.80	223	14	26		
		5/21	13,545	18.80	230	14	31		
		6/21	10,833	18.80	235	14	26		
		7/21	10,942	18.80	193	14	25		
		8/21	11,099	18.80	245	14	26		
		9/21	10,836	18.80	222	14	26		
10/21	10,948	18.80	145	14	25				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	HUSH PUPPY	11/21	10,502	18.80	210	14	25
		12/21	11,026	18.80	180	14	25
			<b>132,780</b>		<b>2,385</b>		
LAMBDA ENERGY RE	KOGELMANN	1/21	14,025	16.39	315	15	30
		2/21	12,045	16.39	270	15	29
		3/21	12,720	16.39	135	15	27
		4/21	13,020	16.39	435	15	29
		5/21	12,795	16.39	240	15	28
		6/21	13,275	16.39	120	15	30
		7/21	14,115	16.39	315	15	30
		8/21	14,310	16.39	240	15	31
		9/21	14,025	16.39	195	15	31
		10/21	14,325	16.39	270	15	31
		11/21	14,115	16.39	240	15	31
		12/21	14,460	16.39	240	15	31
			<b>163,230</b>		<b>3,015</b>		
LAMBDA ENERGY RE	KRUGERRAND	1/21	13,167	10.51	7,434	21	20
		2/21	11,991	10.51	6,930	21	20
		3/21	15,141	10.51	7,455	21	23
		4/21	14,364	10.51	7,371	21	23
		5/21	12,600	10.51	8,421	21	19
		6/21	14,133	10.51	8,085	21	22
		7/21	12,201	10.51	7,287	21	19
		8/21	12,264	10.51	7,161	21	19
		9/21	12,180	10.51	7,203	21	19
		10/21	13,146	10.51	8,757	21	20
		11/21	12,600	10.51	9,156	21	20
		12/21	13,167	10.51	8,379	21	20
			<b>156,954</b>		<b>93,639</b>		
LAMBDA ENERGY RE	MH LAND	1/21	10,620	16.39	0	9	38
		2/21	8,919	16.39	1,836	9	35
		3/21	10,170	16.39	2,358	9	36
		4/21	12,627	16.39	2,844	9	47
		5/21	13,050	16.39	2,520	9	47
		6/21	11,457	16.39	1,449	9	42
		7/21	12,573	16.39	2,943	9	45
		8/21	11,826	16.39	2,115	9	42
		9/21	11,673	16.39	2,007	9	43
		10/21	11,799	16.39	1,656	9	42
		11/21	12,159	16.39	1,935	9	45
		12/21	12,753	16.39	1,665	9	46
			<b>139,626</b>		<b>23,328</b>		
LAMBDA ENERGY RE	SILVERBROOK	1/21	812	16.39	0	4	7
		2/21	1,624	16.39	336	4	15
		3/21	1,920	16.39	444	4	15
		4/21	2,244	16.39	504	4	19
		5/21	2,548	16.39	492	4	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	SILVERBROOK	6/21	2,160	16.39	272	4	18
		7/21	3,260	16.39	764	4	26
		8/21	3,360	16.39	600	4	27
		9/21	3,364	16.39	580	4	28
		10/21	3,888	16.39	544	4	31
		11/21	3,948	16.39	628	4	33
		12/21	3,988	16.39	520	4	32
					<b>33,116</b>		<b>5,684</b>
LAMBDA ENERGY RE	SPRINGDALE 25	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	TIMM	1/21	4,320	0.00	13,968	20	7
		2/21	3,960	0.00	13,518	20	7
		3/21	4,788	0.00	14,832	20	8
		4/21	4,518	0.00	15,012	20	8
		5/21	3,996	0.00	13,068	20	6
		6/21	4,086	0.00	14,670	20	7
		7/21	3,276	0.00	15,642	20	5
		8/21	3,402	0.00	15,138	20	5
		9/21	3,258	0.00	15,084	20	5
		10/21	3,384	0.00	14,526	20	5
		11/21	3,438	0.00	15,984	20	6
		12/21	3,492	0.00	15,984	20	6
			<b>45,918</b>		<b>177,426</b>		
LAMBDA ENERGY RE	WEST CLINTON COMMON	1/21	2,218	18.58	108	12	6
		2/21	1,797	18.58	57	12	5
		3/21	2,188	18.58	120	12	6
		4/21	2,338	18.58	135	12	6
		5/21	2,587	18.58	132	12	7
		6/21	2,345	18.58	138	12	7
		7/21	2,417	18.58	96	12	6
		8/21	2,408	18.58	117	12	6
		9/21	2,478	18.58	90	12	7
		10/21	2,533	18.58	102	12	7
		11/21	2,467	18.58	54	12	7
		12/21	2,320	18.58	36	12	6
			<b>28,096</b>		<b>1,185</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	WINSTON CHURCHILL	1/21	2,925	3.67	1,635	15	6
		2/21	4,515	3.67	2,280	15	11
		3/21	3,030	3.67	1,695	15	7
		4/21	2,820	3.67	1,650	15	6
		5/21	2,625	3.67	1,515	15	6
		6/21	2,400	3.67	1,410	15	5
		7/21	2,430	3.67	3,180	15	5
		8/21	2,820	3.67	2,565	15	6
		9/21	2,580	3.67	2,160	15	6
		10/21	2,445	3.67	1,965	15	5
		11/21	2,325	3.67	2,160	15	5
		12/21	2,295	3.67	2,475	15	5
					<b>33,210</b>		<b>24,690</b>
<b>LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:</b>			<b>2,387,285</b>		<b>687,338</b>		
MUSKEGON	400 HUNT CLUB	1/21	4,057	13.52	5	3	44
		2/21	3,754	13.52	6	3	45
		3/21	4,003	14.13	8	3	43
		4/21	3,900	14.13	6	3	43
		5/21	3,997	14.13	8	3	43
		6/21	3,647	14.13	8	3	41
		7/21	4,198	14.23	7	3	45
		8/21	4,065	14.23	43	3	44
		9/21	3,773	14.11	8	3	42
		10/21	3,791	14.11	8	3	41
		11/21	3,707	14.11	11	3	41
		12/21	3,776	14.33	13	3	41
			<b>46,668</b>		<b>131</b>		
MUSKEGON	BASS LAKE	1/21	15,016	6.61	31	20	24
		2/21	12,452	6.59	23	20	22
		3/21	13,600	6.59	22	20	22
		4/21	12,370	5.92	22	20	21
		5/21	15,640	5.92	1,687	20	25
		6/21	16,613	5.92	1,725	20	28
		7/21	17,607	6.57	1,563	20	28
		8/21	17,499	6.84	1,036	20	28
		9/21	16,876	6.84	810	20	28
		10/21	16,909	6.93	86	20	27
		11/21	16,828	6.93	8	20	28
		12/21	17,811	6.95	7	20	29
			<b>189,221</b>		<b>7,020</b>		
MUSKEGON	BIG WOLF LAKE	1/21	29,877	4.69	5,778	31	31
		2/21	26,090	4.66	5,164	31	30
		3/21	27,793	4.66	5,341	31	29
		4/21	29,400	4.40	5,080	31	32
		5/21	30,568	4.40	5,299	31	32
		6/21	30,806	4.40	5,799	31	33
		7/21	32,648	4.52	7,210	31	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BIG WOLF LAKE	8/21	32,473	4.55	6,499	31	34
		9/21	31,371	4.55	6,217	31	34
		10/21	31,655	4.69	5,376	31	33
		11/21	30,655	4.69	4,443	31	33
		12/21	31,855	4.71	4,056	31	33
			<b>365,191</b>		<b>66,262</b>		
MUSKEGON	CAULKINS LAKE	1/21	28,309	23.68	163	30	30
		2/21	25,142	23.44	97	30	30
		3/21	27,916	23.48	115	30	30
		4/21	27,120	23.48	119	30	30
		5/21	28,832	23.10	132	30	31
		6/21	28,679	23.10	129	30	32
		7/21	29,048	23.46	165	30	31
		8/21	29,472	23.46	661	30	32
		9/21	29,713	23.79	989	30	33
		10/21	30,664	23.79	950	30	33
		11/21	30,057	23.96	802	30	33
		12/21	29,962	23.96	727	30	32
	<b>344,914</b>		<b>5,049</b>				
MUSKEGON	CRAPO LAKE	1/21	13,758	23.96	755	37	12
		2/21	13,578	19.45	710	37	13
		3/21	15,064	19.45	754	37	13
		4/21	15,088	19.74	705	37	14
		5/21	9,892	19.74	730	37	9
		6/21	13,466	19.74	834	37	12
		7/21	12,594	23.31	1,334	37	11
		8/21	15,804	18.06	746	37	14
		9/21	15,109	18.06	706	37	14
		10/21	15,682	18.73	738	37	14
		11/21	14,761	18.73	533	37	13
		12/21	15,322	19.87	585	37	13
	<b>170,118</b>		<b>9,130</b>				
MUSKEGON	EAST HEART LAKE	1/21	18,597	22.72	186	21	29
		2/21	15,826	23.22	159	21	27
		3/21	17,682	23.22	183	21	27
		4/21	18,069	22.27	180	21	29
		5/21	18,685	22.27	178	21	29
		6/21	17,364	22.27	174	21	28
		7/21	17,375	23.97	181	21	27
		8/21	17,246	23.87	186	21	26
		9/21	16,814	23.87	180	21	27
		10/21	17,517	23.40	184	21	27
		11/21	17,055	23.40	180	21	27
		12/21	17,487	23.55	186	21	27
	<b>209,717</b>		<b>2,157</b>				
MUSKEGON	FOX LAKE	1/21	1,988	21.21	0	3	21
		2/21	1,871	21.40	0	3	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	FOX LAKE	3/21	2,040	21.28	11	3	22		
		4/21	1,942	21.28	30	3	22		
		5/21	2,004	21.22	6	3	22		
		6/21	1,868	21.22	109	3	21		
		7/21	1,910	21.12	334	3	21		
		8/21	1,883	21.12	393	3	20		
		9/21	1,767	21.38	370	3	20		
		10/21	1,822	21.38	0	3	20		
		11/21	2,302	21.26	1,293	3	26		
		12/21	2,807	21.26	1,308	3	30		
					<b>24,204</b>		<b>3,854</b>		
		MUSKEGON	FRENCH POND	1/21	706	14.95	4	2	11
				2/21	544	15.07	1	2	10
3/21	0			0.00	0	0	0		
4/21	0			0.00	0	0	0		
5/21	0			15.07	0	0	0		
6/21	0			15.07	0	0	0		
7/21	0			15.07	0	0	0		
8/21	952			15.07	1	2	15		
9/21	850			15.07	1	2	14		
10/21	687			14.30	1	2	11		
11/21	553			14.30	1	2	9		
12/21	688			15.00	1	2	11		
					<b>4,980</b>		<b>10</b>		
MUSKEGON	GINGELL LAKE	1/21	9,370	5.39	31	13	23		
		2/21	8,042	5.46	15	13	22		
		3/21	9,445	5.46	7	13	23		
		4/21	9,040	5.46	6	13	23		
		5/21	9,083	5.32	8	13	23		
		6/21	8,920	5.32	9	13	23		
		7/21	9,116	5.47	10	13	23		
		8/21	9,295	5.47	2	13	23		
		9/21	9,012	5.43	1	13	23		
		10/21	9,441	5.43	3	13	23		
		11/21	9,019	5.48	3	13	23		
		12/21	9,102	5.48	5	13	23		
					<b>108,885</b>		<b>100</b>		
MUSKEGON	ISLAND LAKE	1/21	25,055	12.01	760	27	30		
		2/21	21,796	12.01	613	27	29		
		3/21	24,155	11.53	546	27	29		
		4/21	23,858	11.53	678	27	29		
		5/21	22,685	11.53	762	27	27		
		6/21	21,258	11.53	589	27	26		
		7/21	24,287	11.42	657	27	29		
		8/21	24,748	11.42	662	27	30		
		9/21	25,637	11.27	628	27	32		
		10/21	26,265	11.27	624	27	31		
		11/21	25,034	11.27	526	27	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ISLAND LAKE	12/21	25,259	11.86	645	27	30
			<b>290,037</b>		<b>7,690</b>		
MUSKEGON	JONES POND ANTRIM PROJ	1/21	2,423	13.52	3	3	26
		2/21	2,194	13.52	4	3	26
		3/21	2,396	14.13	5	3	26
		4/21	2,359	14.13	4	3	26
		5/21	2,419	14.13	5	3	26
		6/21	2,281	14.13	6	3	25
		7/21	2,369	14.23	5	3	25
		8/21	2,265	14.23	24	3	24
		9/21	2,155	14.11	4	3	24
		10/21	2,217	14.11	4	3	24
		11/21	2,152	14.11	6	3	24
		12/21	2,214	14.33	8	3	24
			<b>27,444</b>		<b>78</b>		
MUSKEGON	KUJAWA (DOVER)	1/21	12,098	18.71	32	22	18
		2/21	10,674	18.34	9	22	17
		3/21	11,288	18.34	14	22	17
		4/21	11,617	18.49	12	22	18
		5/21	12,724	18.49	16	22	19
		6/21	12,724	18.49	15	22	19
		7/21	13,708	18.59	18	22	20
		8/21	13,316	19.24	8	22	20
		9/21	12,633	19.24	13	22	19
		10/21	12,924	19.43	12	22	19
		11/21	12,378	19.43	12	22	19
		12/21	11,941	19.61	9	22	17
			<b>148,025</b>		<b>170</b>		
MUSKEGON	LAKE HORICON 14	1/21	24,826	22.40	2,260	22	36
		2/21	21,955	22.13	1,943	22	36
		3/21	23,673	22.23	2,268	22	35
		4/21	22,741	22.23	2,008	22	34
		5/21	23,557	22.31	2,314	22	35
		6/21	22,921	22.31	2,220	22	35
		7/21	24,086	22.56	2,299	22	35
		8/21	24,529	22.56	2,159	22	36
		9/21	23,718	22.20	2,024	22	36
		10/21	24,019	22.20	2,121	22	35
		11/21	22,830	22.47	2,234	22	35
		12/21	23,567	22.47	2,315	22	35
			<b>282,422</b>		<b>26,165</b>		
MUSKEGON	LITTLE CRAPO LAKE	1/21	12,787	26.57	40	29	14
		2/21	10,977	26.23	56	29	14
		3/21	12,486	26.23	58	29	14
		4/21	13,212	25.78	50	29	15
		5/21	13,338	25.78	60	29	15
		6/21	12,493	25.78	60	29	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LITTLE CRAPO LAKE	7/21	12,875	26.27	62	29	14
		8/21	12,830	26.70	48	29	14
		9/21	12,263	26.70	60	29	14
		10/21	12,533	26.83	62	29	14
		11/21	12,177	26.83	56	29	14
		12/21	12,228	27.02	62	29	14
				<b>150,199</b>		<b>674</b>	
MUSKEGON	MITCHELL LAKE	1/21	23,569	11.46	1,227	23	33
		2/21	19,486	12.25	648	23	30
		3/21	23,277	12.25	1,032	23	33
		4/21	22,049	12.15	371	23	32
		5/21	22,640	12.15	362	23	32
		6/21	22,552	12.15	206	23	33
		7/21	23,541	11.87	359	23	33
		8/21	22,842	12.43	396	23	32
		9/21	22,039	12.43	267	23	32
		10/21	22,710	12.13	248	23	32
		11/21	21,533	12.13	272	23	31
		12/21	22,287	12.10	1,225	23	31
		<b>268,525</b>		<b>6,613</b>			
MUSKEGON	MITCHELL LAKE II	1/21	29,217	8.76	2,906	34	28
		2/21	26,562	8.65	2,467	34	28
		3/21	28,642	8.65	2,665	34	27
		4/21	27,733	8.58	2,444	34	27
		5/21	28,186	8.58	2,389	34	27
		6/21	28,422	8.58	6,037	34	28
		7/21	30,055	8.69	5,557	34	28
		8/21	30,506	8.65	4,778	34	29
		9/21	29,054	8.65	4,331	34	28
		10/21	31,409	8.66	5,189	34	30
		11/21	29,822	8.66	4,587	34	29
		12/21	30,444	9.26	4,269	34	29
		<b>350,052</b>		<b>47,619</b>			
MUSKEGON	NO LAKE	1/21	23,251	20.19	193	36	21
		2/21	20,510	19.79	265	36	20
		3/21	22,925	19.79	77	36	21
		4/21	24,448	19.21	227	36	23
		5/21	25,771	19.21	277	36	23
		6/21	24,899	19.21	311	36	23
		7/21	25,342	19.83	329	36	23
		8/21	26,121	18.86	158	36	23
		9/21	25,408	18.86	164	36	24
		10/21	24,910	19.83	223	36	22
		11/21	24,509	19.83	120	36	23
12/21	24,515	20.33	111	36	22		
		<b>292,609</b>		<b>2,455</b>			
MUSKEGON	NORTH HIDDEN LAKE	1/21	10,615	21.88	0	20	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NORTH HIDDEN LAKE	2/21	8,350	22.09	17	20	15		
		3/21	9,722	22.09	10	20	16		
		4/21	9,445	21.65	6	20	16		
		5/21	10,215	21.65	4	20	16		
		6/21	10,524	21.65	1	20	18		
		7/21	10,977	22.60	7	20	18		
		8/21	10,669	22.60	64	20	17		
		9/21	11,749	22.60	4	20	20		
		10/21	11,321	21.03	4	20	18		
		11/21	8,368	21.03	0	20	14		
		12/21	8,283	22.94	1	20	13		
					<b>120,238</b>		<b>118</b>		
		MUSKEGON	OTSEGO LAKE	1/21	10,127	23.94	31	30	11
2/21	8,309			24.34	27	30	10		
3/21	8,938			24.38	40	30	10		
4/21	9,060			24.38	40	30	10		
5/21	9,585			24.17	66	30	10		
6/21	9,405			24.17	55	30	10		
7/21	9,878			24.76	48	30	11		
8/21	9,872			24.76	55	30	11		
9/21	9,659			24.83	30	30	11		
10/21	12,075			24.83	31	30	13		
11/21	11,939			25.72	30	30	13		
12/21	11,745			25.72	31	30	13		
					<b>120,592</b>		<b>484</b>		
MUSKEGON	PERCH LAKE	1/21	31,891	12.03	209	17	60		
		2/21	28,155	12.11	116	17	59		
		3/21	31,340	11.75	146	17	59		
		4/21	30,080	11.75	159	17	59		
		5/21	31,429	11.92	187	17	60		
		6/21	29,649	11.92	215	17	58		
		7/21	30,787	11.86	208	17	58		
		8/21	31,696	11.86	436	17	60		
		9/21	31,049	12.15	304	17	61		
		10/21	34,013	12.15	316	17	65		
		11/21	32,097	13.10	239	17	63		
		12/21	32,448	13.10	261	17	62		
					<b>374,634</b>		<b>2,796</b>		
MUSKEGON	RAMNEK RANCH (LOWER C	1/21	16,022	21.21	2,576	19	27		
		2/21	14,291	21.40	2,284	19	27		
		3/21	15,657	21.28	2,416	19	27		
		4/21	14,997	21.28	1,837	19	26		
		5/21	15,611	21.22	1,929	19	26		
		6/21	15,558	21.22	1,593	19	27		
		7/21	16,411	21.12	1,189	19	28		
		8/21	16,399	21.12	1,284	19	28		
		9/21	15,275	21.38	1,792	19	27		
		10/21	15,472	21.38	1,597	19	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	11/21	14,992	21.26	3,302	19	26
		12/21	15,368	21.26	3,192	19	26
			<b>186,053</b>		<b>24,991</b>		
MUSKEGON	RHODS LAKE	1/21	1,598	13.52	2	19	3
		2/21	1,532	13.52	2	19	3
		3/21	1,714	14.13	4	19	3
		4/21	1,725	14.13	2	19	3
		5/21	1,809	14.13	4	19	3
		6/21	1,742	14.13	4	19	3
		7/21	1,921	14.23	4	19	3
		8/21	2,124	14.23	23	19	4
		9/21	1,879	14.11	4	19	3
		10/21	1,973	14.11	4	19	3
		11/21	1,862	14.11	6	19	3
		12/21	1,929	14.33	777	19	3
			<b>21,808</b>		<b>836</b>		
MUSKEGON	ROUND LAKE	1/21	16,635	17.58	505	18	30
		2/21	14,921	17.27	477	18	30
		3/21	15,805	17.27	462	18	28
		4/21	15,746	17.59	499	18	29
		5/21	16,288	17.59	497	18	29
		6/21	15,237	17.59	500	18	28
		7/21	16,003	17.85	577	18	29
		8/21	16,217	17.44	508	18	29
		9/21	15,333	17.44	471	18	28
		10/21	16,148	17.71	572	18	29
		11/21	16,095	17.71	504	18	30
		12/21	16,569	17.71	612	18	30
			<b>190,997</b>		<b>6,184</b>		
MUSKEGON	SAND LAKE	1/21	8,727	23.96	653	3	94
		2/21	8,343	19.45	545	3	99
		3/21	9,434	19.45	583	3	101
		4/21	8,789	19.74	547	3	98
		5/21	14,789	19.74	623	3	159
		6/21	8,454	19.74	564	3	94
		7/21	9,833	23.31	601	3	106
		8/21	10,272	18.06	523	3	110
		9/21	9,713	18.06	506	3	108
		10/21	9,599	18.73	642	3	103
		11/21	9,426	18.73	559	3	105
		12/21	9,328	19.87	589	3	100
			<b>116,707</b>		<b>6,935</b>		
MUSKEGON	SHUPAC LAKE	1/21	8,465	7.85	1,445	10	27
		2/21	7,465	7.85	1,210	10	27
		3/21	8,332	7.85	1,406	10	27
		4/21	8,542	7.66	1,300	10	28
		5/21	8,769	7.66	1,235	10	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	6/21	8,382	7.66	1,192	10	28
		7/21	8,494	7.97	1,072	10	27
		8/21	8,838	7.77	1,280	10	28
		9/21	8,534	7.77	1,428	10	28
		10/21	8,830	7.94	1,456	10	28
		11/21	8,274	7.94	1,332	10	28
		12/21	8,489	8.13	1,443	10	27
				<b>101,414</b>		<b>15,799</b>	
MUSKEGON	SOUTH HIDDEN LAKE	1/21	12,613	20.25	29	23	18
		2/21	10,745	20.25	8	23	17
		3/21	11,675	20.25	6	23	16
		4/21	12,188	20.25	10	23	18
		5/21	12,516	20.25	9	23	18
		6/21	11,987	20.25	0	23	17
		7/21	12,872	20.25	9	23	18
		8/21	12,923	20.25	1	23	18
		9/21	10,444	20.25	1	23	15
		10/21	12,666	20.25	4	23	18
		11/21	11,940	20.25	0	23	17
		12/21	12,235	20.25	1	23	17
		<b>144,804</b>		<b>78</b>			
MUSKEGON	STURGEON RIVER	1/21	8,945	14.95	44	14	21
		2/21	4,303	15.07	6	14	11
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	15.07	0	0	0
		8/21	8,580	15.07	2	14	20
		9/21	10,565	15.07	11	14	25
		10/21	10,432	14.30	11	14	24
		11/21	9,642	14.30	8	14	23
		12/21	9,259	15.00	8	14	21
		<b>61,726</b>		<b>90</b>			
MUSKEGON	VIKING LAKE	1/21	5,792	21.21	14	13	14
		2/21	4,290	21.40	5	13	12
		3/21	5,575	21.28	8	13	14
		4/21	5,657	21.28	2	13	15
		5/21	5,856	21.22	0	13	15
		6/21	5,629	21.22	0	13	14
		7/21	5,931	21.12	1	13	15
		8/21	5,845	21.12	2	13	14
		9/21	5,486	21.38	0	13	14
		10/21	5,698	21.38	0	13	14
		11/21	5,369	21.26	0	13	14
		12/21	5,522	21.26	0	13	14
		<b>66,650</b>		<b>32</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>4,778,834</b>		<b>243,520</b>		
MUZYL OIL CORP	BIG LAKE	1/21	2,747	19.75	364	4	22
		2/21	3,196	19.75	411	4	29
		3/21	2,905	19.75	408	4	23
		4/21	2,797	19.75	487	4	23
		5/21	2,450	19.75	527	4	20
		6/21	2,306	19.75	380	4	19
		7/21	2,585	19.75	439	4	21
		8/21	2,766	19.75	424	4	22
		9/21	1,619	19.75	275	4	13
		10/21	2,411	19.75	404	4	19
		11/21	2,529	19.75	500	4	21
		12/21	3,029	19.75	501	4	24
			<b>31,340</b>		<b>5,120</b>		
MUZYL OIL CORP	BIG LAKE NORTH	1/21	4,001	19.75	531	6	21
		2/21	3,399	19.75	437	6	20
		3/21	3,747	19.75	526	6	20
		4/21	3,657	19.75	637	6	20
		5/21	4,073	19.75	876	6	22
		6/21	4,276	19.75	704	6	24
		7/21	4,121	19.75	699	6	22
		8/21	3,969	19.75	608	6	21
		9/21	4,768	19.75	810	6	26
		10/21	4,400	19.75	738	6	24
		11/21	3,924	19.75	776	6	22
		12/21	3,881	19.75	641	6	21
			<b>48,216</b>		<b>7,983</b>		
MUZYL OIL CORP	CHESTER 6	1/21	3,873	20.39	0	30	4
		2/21	2,644	20.39	0	30	3
		3/21	4,731	20.39	0	30	5
		4/21	4,895	20.39	0	30	5
		5/21	4,835	20.39	0	30	5
		6/21	4,615	20.39	0	30	5
		7/21	4,433	20.39	0	30	5
		8/21	5,113	20.39	0	30	5
		9/21	5,169	20.39	0	30	6
		10/21	4,933	20.39	3	30	5
		11/21	4,266	20.39	0	30	5
		12/21	4,595	20.39	0	30	5
			<b>54,102</b>		<b>3</b>		
MUZYL OIL CORP	SHARKSTOOTH	1/21	32,913	4.15	2,482	7	152
		2/21	29,547	4.15	2,441	7	151
		3/21	30,696	4.15	2,426	7	141
		4/21	32,577	3.56	2,550	7	155
		5/21	31,433	3.56	2,180	7	145
		6/21	28,177	3.56	1,750	7	134
		7/21	32,352	3.56	3,761	7	149

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUZYL OIL CORP	SHARKSTOOTH	8/21	32,530	3.56	3,633	7	150
		9/21	30,715	3.56	2,742	7	146
		10/21	25,014	3.56	2,360	7	115
		11/21	30,579	3.56	2,898	7	146
		12/21	31,460	3.56	2,735	7	145
					<b>367,993</b>		<b>31,958</b>
MUZYL OIL CORP	TOWER	1/21	22,347	20.70	1,056	32	23
		2/21	19,622	20.70	853	32	22
		3/21	21,540	21.14	1,191	32	22
		4/21	20,672	21.14	1,149	32	22
		5/21	21,122	21.09	1,307	32	21
		6/21	20,650	21.09	1,408	32	22
		7/21	21,515	20.82	1,458	32	22
		8/21	21,451	20.82	1,422	32	22
		9/21	20,759	20.67	1,465	32	22
		10/21	21,118	20.67	1,375	32	21
		11/21	20,237	20.67	1,399	32	21
		12/21	20,588	20.88	1,416	32	21
			<b>251,621</b>		<b>15,499</b>		
	<b>MUZYL OIL CORP - REPORTER TOTALS:</b>		<b>753,272</b>		<b>60,563</b>		
NUENERGY	ALCONA CO (SILVERWOLF)	1/21	9,417	8.84	2,922	14	22
		2/21	8,469	8.75	1,889	14	22
		3/21	9,405	8.75	3,183	14	22
		4/21	9,146	8.57	2,979	14	22
		5/21	9,307	8.57	3,005	14	21
		6/21	9,227	8.64	2,992	14	22
		7/21	9,396	8.64	3,141	14	22
		8/21	9,431	8.70	3,057	14	22
		9/21	9,269	8.70	2,892	14	22
		10/21	9,623	8.78	2,893	14	22
		11/21	9,107	8.78	2,738	14	22
		12/21	9,524	8.98	2,827	14	22
			<b>111,321</b>		<b>34,518</b>		
NUENERGY	AVERY 23	1/21	9,211	21.60	887	18	16
		2/21	7,909	21.61	790	18	16
		3/21	9,079	21.39	864	18	16
		4/21	8,942	21.39	766	18	17
		5/21	9,542	21.15	892	18	17
		6/21	9,083	21.15	835	18	17
		7/21	9,165	21.32	445	18	16
		8/21	9,672	21.32	777	18	17
		9/21	9,559	21.39	553	18	18
		10/21	9,575	21.39	1,062	18	17
11/21	9,455	20.27	1,039	18	18		
12/21	9,578	20.27	1,161	18	17		
			<b>110,770</b>		<b>10,071</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	BAGLEY 27	1/21	32,246	22.26	2,805	37	28
		2/21	28,723	22.26	1,844	38	27
		3/21	32,107	22.26	1,925	38	27
		4/21	31,474	22.26	1,941	38	28
		5/21	32,305	22.26	2,074	38	27
		6/21	31,858	22.26	1,608	38	28
		7/21	33,917	22.26	2,000	38	29
		8/21	33,972	22.26	1,762	38	29
		9/21	32,546	22.26	2,857	38	29
		10/21	34,473	22.26	2,496	38	29
		11/21	32,820	22.26	2,089	38	29
		12/21	33,420	22.26	2,521	38	28
					<b>389,861</b>		<b>25,922</b>
NUENERGY	MARSTRAND	1/21	9,104	18.87	5,883	22	13
		2/21	7,777	18.87	5,479	22	13
		3/21	8,622	18.87	6,140	22	13
		4/21	7,033	18.87	6,541	22	11
		5/21	0	0.00	2,018	22	0
		6/21	0	0.00	0	2	0
		7/21	2,964	18.87	5,147	22	4
		8/21	6,753	18.87	10,988	22	10
		9/21	7,655	18.87	9,303	22	12
		10/21	7,709	18.87	7,951	20	12
		11/21	0	0.00	8,437	20	0
		12/21	6,338	18.87	9,715	20	10
					<b>63,955</b>		<b>77,602</b>
NUENERGY	OLDS ROCKET	1/21	19,011	12.49	824	19	32
		2/21	16,694	12.52	919	19	31
		3/21	17,666	12.01	1,086	19	30
		4/21	18,334	12.51	1,067	19	32
		5/21	16,747	12.57	1,069	19	28
		6/21	18,291	12.58	951	19	32
		7/21	18,791	12.57	859	19	32
		8/21	18,707	12.53	1,001	19	32
		9/21	18,595	12.61	1,304	19	33
		10/21	18,776	12.55	1,287	19	32
		11/21	18,929	12.53	1,215	19	33
		12/21	18,619	12.54	1,273	19	32
					<b>219,160</b>		<b>12,855</b>
NUENERGY	SEVEN UP CLUB	1/21	4,370	18.58	93	7	20
		2/21	3,938	18.58	76	7	20
		3/21	4,271	18.58	84	7	20
		4/21	4,102	18.58	66	7	20
		5/21	4,200	18.58	51	7	19
		6/21	4,262	18.58	55	7	20
		7/21	5,052	18.58	52	7	23
		8/21	5,709	18.58	58	7	26
		9/21	5,087	18.58	58	7	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SEVEN UP CLUB	10/21	5,325	18.58	62	7	25
		11/21	4,947	18.58	71	7	24
		12/21	4,863	18.58	73	7	22
			<b>56,126</b>		<b>799</b>		
NUENERGY	SOUTH OTSEGO 10	1/21	20,779	27.00	1,924	22	30
		2/21	17,916	27.00	1,227	22	29
		3/21	19,428	27.00	1,238	22	28
		4/21	18,801	27.00	1,228	22	28
		5/21	20,099	27.00	1,370	22	29
		6/21	20,267	27.00	1,084	22	31
		7/21	21,089	27.00	1,315	22	31
		8/21	21,150	27.00	1,160	22	31
		9/21	20,831	27.00	1,935	22	32
		10/21	20,895	27.00	1,603	22	31
		11/21	20,380	27.00	1,372	22	31
		12/21	20,430	27.00	1,634	22	30
	<b>242,065</b>		<b>17,090</b>				
NUENERGY	STARFIRE	1/21	18,161	10.32	1,196	18	33
		2/21	16,228	10.32	1,001	18	32
		3/21	18,346	10.32	1,144	18	33
		4/21	17,503	10.32	1,140	18	32
		5/21	21,679	10.32	1,296	18	39
		6/21	14,744	10.32	990	18	27
		7/21	18,928	10.32	1,293	18	34
		8/21	18,466	10.32	1,448	18	33
		9/21	17,442	10.32	1,051	18	32
		10/21	18,454	10.32	1,139	18	33
		11/21	17,762	10.32	943	18	33
		12/21	18,003	10.32	952	18	32
	<b>215,716</b>		<b>13,593</b>				
NUENERGY	STARFIRE SOUTH	1/21	7,375	10.32	486	5	48
		2/21	6,511	10.32	401	5	47
		3/21	7,031	10.32	438	5	45
		4/21	7,068	10.32	460	5	47
		5/21	3,350	10.32	200	5	22
		6/21	5,517	10.32	370	5	37
		7/21	7,369	10.32	503	5	48
		8/21	7,527	10.32	590	5	49
		9/21	7,776	10.32	469	5	52
		10/21	7,491	10.32	462	5	48
11/21	6,800	10.32	361	5	45		
12/21	6,890	10.32	364	5	44		
	<b>80,705</b>		<b>5,104</b>				
NUENERGY	STARSHIP ENTERPRISE & S	1/21	7,206	12.49	464	10	23
		2/21	6,698	12.52	501	10	24
		3/21	5,784	12.01	690	10	19
		4/21	6,278	12.51	691	10	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
NUENERGY	STARSHIP ENTERPRISE & S	5/21	5,772	12.57	674	10	19	
		6/21	6,097	12.58	606	10	20	
		7/21	6,868	12.57	764	10	22	
		8/21	6,909	12.53	793	10	22	
		9/21	6,740	12.61	2,100	10	22	
		10/21	6,712	12.55	1,859	10	22	
		11/21	6,585	12.53	1,663	10	22	
		12/21	6,374	12.54	1,704	10	21	
				<b>78,023</b>		<b>12,509</b>		
		NUENERGY	SWAN	1/21	950	21.60	92	2
2/21	793			21.61	63	2	14	
3/21	875			21.39	85	2	14	
4/21	766			21.39	61	2	13	
5/21	760			21.15	71	2	12	
6/21	779			21.15	65	2	13	
7/21	741			21.32	67	2	12	
8/21	806			21.32	61	2	13	
9/21	818			21.39	80	2	14	
10/21	819			21.39	120	2	13	
11/21	907			20.27	47	2	15	
12/21	952			20.27	93	2	15	
		<b>9,966</b>		<b>905</b>				
NUENERGY	ZEBULON	1/21	5,531	3.08	362	13	14	
		2/21	4,665	3.08	213	13	13	
		3/21	5,086	3.37	278	13	13	
		4/21	4,959	3.37	279	13	13	
		5/21	5,030	3.37	1,007	13	12	
		6/21	4,983	3.37	2,254	13	13	
		7/21	5,130	3.22	2,331	13	13	
		8/21	4,970	3.23	2,054	13	12	
		9/21	4,846	3.28	1,975	13	12	
		10/21	5,045	3.28	1,522	13	13	
		11/21	4,840	3.28	1,234	13	12	
		12/21	5,219	3.34	1,217	13	13	
		<b>60,304</b>		<b>14,726</b>				
<b>NUENERGY - REPORTER TOTALS:</b>			<b>1,637,972</b>		<b>225,694</b>			
OMIMEX	PLEASANTON 25	1/21	0	5.94	0	0	0	
		2/21	0	5.94	0	0	0	
		3/21	0	5.94	0	0	0	
		4/21	0	5.94	0	0	0	
		5/21	0	5.94	0	0	0	
		6/21	0	5.94	0	0	0	
		7/21	0	5.94	0	0	0	
		8/21	0	5.94	0	0	0	
		9/21	0	5.94	0	0	0	
10/21	0	5.94	0	0	0			
11/21	0	5.94	0	0	0			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	12/21	0	5.94	0	0	0
			<b>0</b>		<b>0</b>		
OMIMEX	PLEASANTON 36-20455	1/21	0	6.02	0	0	0
		2/21	0	6.02	0	0	0
		3/21	0	6.02	0	0	0
		4/21	0	6.02	0	0	0
		5/21	0	6.02	0	0	0
		6/21	0	6.02	0	0	0
		7/21	0	6.02	0	0	0
		8/21	0	6.02	0	0	0
		9/21	0	6.02	0	0	0
		10/21	0	6.02	0	0	0
		11/21	0	6.02	0	0	0
		12/21	0	6.02	0	0	0
			<b>0</b>		<b>0</b>		
<b>OMIMEX - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	ALBA	1/21	9,417	11.50	116	14	22
		2/21	8,021	11.50	301	14	20
		3/21	9,060	11.51	289	14	21
		4/21	9,263	11.51	276	14	22
		5/21	9,519	11.51	249	14	22
		6/21	7,970	11.51	84	14	19
		7/21	9,643	11.51	186	14	22
		8/21	10,048	11.51	62	14	23
		9/21	8,992	11.51	353	14	21
		10/21	8,986	11.51	312	14	21
		11/21	8,546	11.51	264	14	20
		12/21	8,242	11.51	155	14	19
			<b>107,707</b>		<b>2,647</b>		
PAXTON RESOURCES	ALBA 26	1/21	1,753	11.50	26	2	28
		2/21	1,697	11.50	29	2	30
		3/21	1,730	11.51	29	2	28
		4/21	1,759	11.51	29	2	29
		5/21	1,726	11.51	25	2	28
		6/21	1,461	11.51	28	2	24
		7/21	1,779	11.51	30	2	29
		8/21	2,191	11.51	30	2	35
		9/21	1,906	11.51	75	2	32
		10/21	2,045	11.51	30	2	33
		11/21	1,953	11.51	28	2	33
		12/21	1,932	11.51	30	2	31
			<b>21,932</b>		<b>389</b>		
PAXTON RESOURCES	AUSTIN POWERS	1/21	573	16.18	17	2	9
		2/21	507	16.18	13	2	9
		3/21	573	16.18	17	2	9
		4/21	551	16.18	21	2	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
PAXTON RESOURCES	AUSTIN POWERS	5/21	493	16.18	20	2	8	
		6/21	433	16.18	11	2	7	
		7/21	482	16.18	24	2	8	
		8/21	380	16.18	11	1	12	
		9/21	326	15.93	11	1	11	
		10/21	312	15.93	20	1	10	
		11/21	309	15.93	11	1	10	
		12/21	294	15.93	12	1	9	
				<b>5,233</b>		<b>188</b>		
		PAXTON RESOURCES	BIRCH CREEK	1/21	7,509	9.10	325	7
2/21	6,446			8.98	263	7	33	
3/21	7,222			8.98	325	7	33	
4/21	7,360			8.69	304	7	35	
5/21	7,804			8.69	316	7	36	
6/21	7,642			9.04	293	7	36	
7/21	7,837			9.04	279	7	36	
8/21	7,817			8.98	385	7	36	
9/21	7,263			8.98	330	7	35	
10/21	7,962			9.22	420	7	37	
11/21	7,723			9.22	378	7	37	
12/21	7,945			9.50	392	7	37	
				<b>90,530</b>		<b>4,010</b>		
PAXTON RESOURCES	BIRCH CREEK 2	1/21	719	9.10	31	1	23	
		2/21	592	8.98	24	1	21	
		3/21	663	8.98	30	1	21	
		4/21	649	8.69	27	1	22	
		5/21	663	8.69	26	1	21	
		6/21	643	8.69	25	1	21	
		7/21	699	9.04	25	1	23	
		8/21	674	8.98	33	1	22	
		9/21	633	8.98	29	1	21	
		10/21	674	9.22	36	1	22	
		11/21	636	9.22	31	1	21	
		12/21	653	9.50	32	1	21	
				<b>7,898</b>		<b>349</b>		
PAXTON RESOURCES	BIRCH CREEK 3	1/21	106	9.10	5	1	3	
		2/21	141	8.98	6	1	5	
		3/21	201	8.98	9	1	6	
		4/21	120	8.69	5	1	4	
		5/21	59	8.69	4	1	2	
		6/21	76	8.69	3	1	3	
		7/21	28	9.04	1	1	1	
		8/21	0	0.00	0	0	0	
		9/21	0	0.00	0	0	0	
		10/21	0	0.00	0	0	0	
		11/21	0	0.00	0	0	0	
12/21	0	0.00	0	0	0			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>731</b>		<b>33</b>		
<b>PAXTON RESOURCES</b>	<b>BLUE DEVIL</b>	1/21	1,444	16.18	27	2	23
		2/21	1,233	16.18	28	2	22
		3/21	1,386	16.18	33	2	22
		4/21	1,357	16.18	21	2	23
		5/21	1,532	16.18	37	2	25
		6/21	1,597	16.18	42	2	27
		7/21	1,651	16.18	46	2	27
		8/21	1,489	16.18	44	2	24
		9/21	1,454	15.93	48	2	24
		10/21	1,685	15.93	56	2	27
		11/21	1,689	15.93	59	2	28
		12/21	1,632	15.93	62	2	26
			<b>18,149</b>		<b>503</b>		
<b>PAXTON RESOURCES</b>	<b>BLUE LITE</b>	1/21	13,492	22.20	1,573	18	24
		2/21	12,467	22.21	1,541	18	25
		3/21	15,830	22.21	1,486	18	28
		4/21	15,533	21.88	1,785	18	29
		5/21	13,280	21.88	1,859	18	24
		6/21	13,128	21.88	1,823	18	24
		7/21	12,752	21.30	1,783	18	23
		8/21	14,167	21.30	1,735	18	25
		9/21	14,527	21.30	1,688	18	27
		10/21	14,240	21.49	1,981	18	26
		11/21	15,061	21.49	1,962	18	28
		12/21	15,362	12.49	1,615	18	28
			<b>169,839</b>		<b>20,831</b>		
<b>PAXTON RESOURCES</b>	<b>BLUE LITE 5</b>	1/21	2,201	22.20	257	2	35
		2/21	1,824	22.21	226	2	33
		3/21	2,317	22.21	218	2	37
		4/21	2,444	21.88	280	2	41
		5/21	2,144	21.88	301	2	35
		6/21	2,088	21.88	290	2	35
		7/21	2,118	21.30	296	2	34
		8/21	2,645	21.30	325	2	43
		9/21	2,458	21.30	286	2	41
		10/21	2,404	21.49	334	2	39
		11/21	2,400	21.49	313	2	40
		12/21	2,366	12.49	253	2	38
			<b>27,409</b>		<b>3,379</b>		
<b>PAXTON RESOURCES</b>	<b>DADDY WARBUCKS</b>	1/21	5,420	16.18	102	7	25
		2/21	4,799	16.18	108	7	24
		3/21	5,221	16.18	123	7	24
		4/21	4,895	16.18	113	7	23
		5/21	5,181	16.18	125	7	24
		6/21	4,854	16.18	127	7	23
		7/21	5,063	16.18	143	7	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	DADDY WARBUCKS	8/21	4,653	16.18	137	7	21
		9/21	4,783	15.93	157	7	23
		10/21	5,202	15.93	174	7	24
		11/21	5,100	15.93	187	7	24
		12/21	5,075	15.93	193	7	23
				<b>60,246</b>		<b>1,689</b>	
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/21	4,898	16.18	92	7	23
		2/21	4,410	16.18	96	7	23
		3/21	5,457	16.18	129	7	25
		4/21	5,283	16.18	122	7	25
		5/21	5,520	16.18	134	7	25
		6/21	4,951	16.18	129	7	24
		7/21	5,567	16.18	157	7	26
		8/21	5,145	16.18	152	7	24
		9/21	4,727	15.93	155	7	23
		10/21	5,024	15.93	168	7	23
		11/21	4,956	15.93	174	7	24
		12/21	4,786	15.93	182	7	22
				<b>60,724</b>		<b>1,690</b>	
PAXTON RESOURCES	HIDDEN VALLEY	1/21	5,012	16.18	94	7	23
		2/21	4,479	16.18	99	7	23
		3/21	4,590	16.18	108	7	21
		4/21	4,477	16.18	103	7	21
		5/21	4,637	16.18	112	7	21
		6/21	4,464	16.18	116	7	21
		7/21	4,869	16.18	136	7	22
		8/21	5,147	16.18	152	7	24
		9/21	4,572	15.93	150	7	22
		10/21	4,846	15.93	162	7	22
		11/21	4,793	15.93	169	7	23
		12/21	4,615	15.93	176	7	21
				<b>56,501</b>		<b>1,577</b>	
PAXTON RESOURCES	J A BOTT	1/21	6,584	27.30	17	18	12
		2/21	5,771	27.08	19	18	11
		3/21	6,297	27.07	20	18	11
		4/21	6,144	27.07	21	18	11
		5/21	6,380	27.15	26	18	11
		6/21	6,314	27.15	28	18	12
		7/21	6,794	26.99	29	18	12
		8/21	6,573	26.99	29	18	12
		9/21	6,556	27.53	24	18	12
		10/21	6,582	27.53	21	18	12
		11/21	6,234	27.25	21	18	12
12/21	6,388	27.25	20	18	11		
		<b>76,617</b>		<b>275</b>			
PAXTON RESOURCES	JOHN HENRY	1/21	922	16.18	17	2	15
		2/21	798	16.18	18	2	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	JOHN HENRY	3/21	878	16.18	21	2	14		
		4/21	886	16.18	20	2	15		
		5/21	908	16.18	23	2	15		
		6/21	794	16.18	21	2	13		
		7/21	580	16.18	16	2	9		
		8/21	754	16.18	24	2	12		
		9/21	751	15.93	25	2	13		
		10/21	766	15.93	26	2	12		
		11/21	703	15.93	25	2	12		
		12/21	736	15.93	28	2	12		
					<b>9,476</b>		<b>264</b>		
		PAXTON RESOURCES	JOHNSON	1/21	1,999	22.20	233	2	32
				2/21	1,436	22.21	178	2	26
3/21	1,823			22.21	171	2	29		
4/21	1,732			21.88	199	2	29		
5/21	1,580			21.88	221	2	25		
6/21	1,920			21.88	226	2	32		
7/21	1,638			21.30	229	2	26		
8/21	2,027			21.30	248	2	33		
9/21	1,925			21.30	224	2	32		
10/21	1,890			21.49	263	2	30		
11/21	1,942			21.49	253	2	32		
12/21	1,954			12.49	206	2	32		
					<b>21,866</b>		<b>2,651</b>		
PAXTON RESOURCES	NORTH WOLF CREEK	1/21	4,842	17.44	23	6	26		
		2/21	4,133	17.42	53	6	25		
		3/21	4,430	17.42	70	6	24		
		4/21	4,409	17.25	74	6	24		
		5/21	4,420	17.25	76	6	24		
		6/21	4,515	17.16	83	6	25		
		7/21	4,644	17.16	62	6	25		
		8/21	4,935	17.46	213	6	27		
		9/21	4,875	17.46	81	6	27		
		10/21	4,807	17.81	42	6	26		
		11/21	4,492	17.81	47	6	25		
		12/21	4,652	17.71	77	6	25		
					<b>55,154</b>		<b>901</b>		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/21	460	17.44	20	1	15		
		2/21	393	17.42	30	1	14		
		3/21	424	17.42	30	1	14		
		4/21	409	17.25	26	1	14		
		5/21	420	17.25	29	1	14		
		6/21	444	17.16	25	1	15		
		7/21	452	17.16	27	1	15		
		8/21	499	17.46	26	1	16		
		9/21	472	17.46	29	1	16		
		10/21	481	17.81	29	1	16		
11/21	478	17.81	27	1	16				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	12/21	493	17.71	28	1	16
			<b>5,425</b>		<b>326</b>		
PAXTON RESOURCES	ROBBS CREEK	1/21	1,796	9.10	78	3	19
		2/21	1,694	8.98	69	3	20
		3/21	1,716	8.98	78	3	18
		4/21	1,644	8.69	67	3	18
		5/21	1,687	8.69	68	3	18
		6/21	1,646	8.69	63	3	18
		7/21	1,542	9.04	55	3	17
		8/21	1,628	8.98	81	3	17
		9/21	1,478	8.98	67	3	16
		10/21	1,603	9.22	85	3	17
		11/21	1,506	9.22	74	3	17
		12/21	1,521	9.50	75	3	16
			<b>19,461</b>		<b>860</b>		
PAXTON RESOURCES	ROBBS CREEK 3	1/21	3,665	9.10	159	3	39
		2/21	3,077	8.98	126	3	37
		3/21	3,808	8.98	172	3	41
		4/21	3,722	8.69	154	3	41
		5/21	3,765	8.69	153	3	40
		6/21	3,577	8.69	137	3	40
		7/21	3,675	9.04	132	3	40
		8/21	3,663	8.98	180	3	39
		9/21	3,356	8.98	153	3	37
		10/21	3,897	9.22	205	3	42
		11/21	3,823	9.22	187	3	42
		12/21	3,800	9.50	187	3	41
			<b>43,828</b>		<b>1,945</b>		
PAXTON RESOURCES	SCHROEDER	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	STURGEON RIVER 14	1/21	1,426	16.18	21	3	15
		2/21	975	16.18	16	3	12
		3/21	909	16.18	21	3	10
		4/21	863	16.18	13	3	10
		5/21	970	16.18	15	3	10
		6/21	1,120	16.18	29	3	12
		7/21	1,635	16.18	36	3	18
		8/21	1,517	16.18	45	3	16
		9/21	1,273	15.93	41	3	14
		10/21	1,311	15.93	35	3	14
		11/21	950	15.93	26	3	11
		12/21	936	15.93	36	3	10
			<b>13,885</b>		<b>334</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>872,611</b>		<b>44,841</b>		
<b>RIVERSIDE ENERGY</b>	<b>45TH PARALLEL</b>	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
<b>RIVERSIDE ENERGY</b>	<b>ACE OF HEARTS</b>	1/21	2,268	8.95	4,719	5	15
		2/21	2,154	8.95	4,249	5	15
		3/21	2,305	8.95	4,612	5	15
		4/21	2,232	8.95	4,505	5	15
		5/21	2,277	8.95	4,700	5	15
		6/21	2,333	8.95	4,508	5	16
		7/21	2,403	9.82	4,640	5	15
		8/21	2,269	9.82	4,512	5	15
		9/21	2,283	9.82	4,327	5	15
		10/21	2,874	9.82	7,885	5	19
		11/21	2,791	9.82	7,173	5	19
		12/21	3,005	9.82	7,036	5	19
			<b>29,194</b>		<b>62,866</b>		
<b>RIVERSIDE ENERGY</b>	<b>AGGIELAND</b>	1/21	1,111	13.58	445	2	18
		2/21	1,159	13.58	403	2	21
		3/21	1,270	13.58	402	2	20
		4/21	1,149	13.58	420	2	19
		5/21	1,279	13.58	515	2	21
		6/21	1,201	13.58	430	2	20
		7/21	1,216	14.36	435	2	20
		8/21	1,184	14.36	438	2	19
		9/21	1,101	14.36	438	2	18
		10/21	1,188	14.36	454	2	19
		11/21	1,158	14.36	430	2	19
		12/21	1,235	14.36	428	2	20
			<b>14,251</b>		<b>5,238</b>		
<b>RIVERSIDE ENERGY</b>	<b>ALBERT 1</b>	1/21	25,971	20.02	122	30	28
		2/21	22,775	20.02	70	30	27
		3/21	24,518	20.02	93	30	26
		4/21	24,983	19.86	80	30	28
		5/21	25,565	19.86	91	30	27
		6/21	24,787	20.11	94	30	28
		7/21	25,410	20.11	94	30	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ALBERT 1	8/21	25,515	20.10	115	30	27
		9/21	24,369	20.13	121	30	27
		10/21	24,851	20.13	112	30	27
		11/21	23,934	20.16	107	30	27
		12/21	26,516	16.61	113	30	28
				<b>299,194</b>		<b>1,212</b>	
RIVERSIDE ENERGY	ANCHOR STEAM	1/21	4,311	4.82	34,753	11	13
		2/21	4,059	4.82	29,566	11	13
		3/21	3,454	4.82	30,190	11	10
		4/21	4,019	4.82	28,793	11	12
		5/21	4,045	4.82	30,566	11	12
		6/21	3,799	4.82	27,600	11	12
		7/21	4,005	4.82	29,188	11	12
		8/21	4,437	4.82	30,599	11	13
		9/21	4,787	4.82	29,418	11	15
		10/21	5,006	4.82	29,383	11	15
		11/21	4,974	4.82	29,209	11	15
		12/21	5,094	4.82	30,128	11	15
		<b>51,990</b>		<b>359,393</b>			
RIVERSIDE ENERGY	APPLE ORCHARD	1/21	2,115	22.70	67	8	9
		2/21	2,099	22.70	138	8	9
		3/21	2,055	22.70	179	8	8
		4/21	2,157	22.70	241	8	9
		5/21	2,424	22.70	125	8	10
		6/21	2,720	22.70	18	8	11
		7/21	4,069	22.70	666	8	16
		8/21	4,293	22.70	576	8	17
		9/21	4,187	22.70	581	8	17
		10/21	4,396	22.70	537	8	18
		11/21	4,130	22.70	397	8	17
		12/21	4,379	22.70	336	8	18
		<b>39,024</b>		<b>3,861</b>			
RIVERSIDE ENERGY	ARTHUR MILLER	1/21	10,126	10.07	3,080	27	12
		2/21	9,804	10.07	2,856	27	13
		3/21	10,665	10.07	3,300	27	13
		4/21	10,334	10.07	3,058	27	13
		5/21	10,362	10.07	3,259	27	12
		6/21	9,462	10.07	3,130	27	12
		7/21	8,968	10.07	3,267	27	11
		8/21	9,225	10.07	3,265	27	11
		9/21	9,059	10.07	3,143	27	11
		10/21	9,127	10.07	3,346	27	11
		11/21	9,729	10.07	3,465	27	12
12/21	9,818	10.07	3,531	27	12		
		<b>116,679</b>		<b>38,700</b>			
RIVERSIDE ENERGY	ASE 4E	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ASE 4E	3/21	0	0.00	0	0	0		
		4/21	0	0.00	0	0	0		
		5/21	0	0.00	0	0	0		
		6/21	0	0.00	0	0	0		
		7/21	507	0.00	122	1	16		
		8/21	706	0.00	98	1	23		
		9/21	1,261		0	1	42		
		10/21	1,302		0	1	42		
		11/21	1,398	0.00	0	1	47		
		12/21	364	0.00	0	1	12		
					<b>5,538</b>		<b>220</b>		
		RIVERSIDE ENERGY	BAGLEY 17	1/21	10,442	24.34	79	26	13
2/21	9,174			24.54	105	26	13		
3/21	9,616			24.54	123	26	12		
4/21	9,900			24.54	81	26	13		
5/21	10,477			24.54	149	26	13		
6/21	9,938			24.54	101	26	13		
7/21	9,910			24.54	103	26	12		
8/21	9,844			24.54	46	26	12		
9/21	9,771			24.54	61	26	13		
10/21	10,281			24.54	17	26	13		
11/21	9,454			24.54	52	26	12		
12/21	9,891			24.54	14	26	12		
			<b>118,698</b>		<b>931</b>				
RIVERSIDE ENERGY	BAGLEY 30	1/21	8,122	24.20	24	8	33		
		2/21	7,262	24.61	32	8	32		
		3/21	7,786	24.61	38	8	31		
		4/21	7,662	24.61	25	8	32		
		5/21	8,067	24.61	46	8	33		
		6/21	7,888	24.61	31	8	33		
		7/21	7,960	24.61	32	8	32		
		8/21	7,801	24.61	14	8	31		
		9/21	7,507	24.61	19	8	31		
		10/21	7,557	24.61	3	8	30		
		11/21	7,347	24.61	16	8	31		
		12/21	7,881	24.61	4	8	32		
			<b>92,840</b>		<b>284</b>				
RIVERSIDE ENERGY	BEAR LAKE 29	1/21	8,043	8.10	2,714	15	17		
		2/21	7,176	8.10	2,463	15	17		
		3/21	7,946	8.10	2,952	15	17		
		4/21	7,694	7.92	2,598	15	17		
		5/21	7,795	7.92	2,358	15	17		
		6/21	7,672	7.92	2,158	15	17		
		7/21	7,947	7.92	2,130	15	17		
		8/21	7,954	7.92	2,123	15	17		
		9/21	7,752	8.16	2,004	15	17		
		10/21	8,070	8.16	1,958	15	17		
11/21	7,591	7.92	1,450	15	17				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BEAR LAKE 29	12/21	8,082	7.92	2,059	15	17
			<b>93,722</b>		<b>26,967</b>		
RIVERSIDE ENERGY	BEAR LAKE 9	1/21	21,279	10.10	32,762	36	19
		2/21	19,236	10.10	29,173	36	19
		3/21	21,024	10.10	31,385	36	19
		4/21	20,507	10.10	28,822	36	19
		5/21	20,279	10.10	29,356	36	18
		6/21	20,247	10.10	29,002	36	19
		7/21	20,868	9.10	29,507	36	19
		8/21	20,588	9.10	29,418	36	18
		9/21	20,044	9.10	27,705	36	19
		10/21	21,152	9.10	30,124	36	19
		11/21	20,325	9.10	28,140	36	19
		12/21	20,773	9.10	29,602	36	19
			<b>246,322</b>		<b>354,996</b>		
RIVERSIDE ENERGY	BEAVER LAKE	1/21	19,879	17.25	287	21	31
		2/21	17,665	17.25	295	21	30
		3/21	19,588	17.06	286	21	30
		4/21	18,336	17.24	557	21	29
		5/21	18,862	17.01	297	21	29
		6/21	19,294	16.79	185	21	31
		7/21	20,097	17.05	40	21	31
		8/21	19,359	17.21	166	21	30
		9/21	19,184	17.26	0	21	30
		10/21	19,359	17.26	0	21	30
		11/21	18,567	17.38	0	21	29
		12/21	19,112	17.42	207	21	29
			<b>229,302</b>		<b>2,320</b>		
RIVERSIDE ENERGY	BENGAL 32	1/21	29,592	12.74	439	28	34
		2/21	27,006	12.74	409	28	34
		3/21	20,600	12.74	506	28	24
		4/21	29,455	12.74	492	28	35
		5/21	30,271	10.41	486	28	35
		6/21	29,972	10.26	498	28	36
		7/21	28,986	10.26	496	28	33
		8/21	30,733	10.08	502	28	35
		9/21	28,651	10.47	461	28	34
		10/21	29,892	10.47	537	28	34
		11/21	29,515	10.19	688	28	35
		12/21	29,117	10.30	597	28	34
			<b>343,790</b>		<b>6,111</b>		
RIVERSIDE ENERGY	BEYER	1/21	4,952	9.41	9,510	19	8
		2/21	4,404	9.41	7,843	19	8
		3/21	4,604	9.41	9,055	19	8
		4/21	4,587	9.41	8,821	16	10
		5/21	4,612	9.41	9,095	16	9
		6/21	4,555	9.41	8,639	16	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BEYER	7/21	4,312	9.41	6,148	16	9
		8/21	4,606	9.41	6,545	16	9
		9/21	4,393		5,490	16	9
		10/21	4,297		7,113	16	9
		11/21	3,842	9.88	6,345	16	8
		12/21	4,045	9.88	6,968	16	8
					<b>53,209</b>		<b>91,572</b>
RIVERSIDE ENERGY	BIG BASS LAKE	1/21	3,465		1,286	8	14
		2/21	3,425		1,130	8	15
		3/21	4,553		1,212	8	18
		4/21	3,996		1,134	8	17
		5/21	4,574	8.76	1,173	8	18
		6/21	3,813	8.76	1,107	8	16
		7/21	3,762	8.74	1,071	8	15
		8/21	3,439	8.74	1,014	8	14
		9/21	3,612		1,101	8	15
		10/21	3,988		1,099	8	16
		11/21	3,920	8.96	1,498	8	16
		12/21	4,013	8.96	1,383	8	16
			<b>46,560</b>		<b>14,208</b>		
RIVERSIDE ENERGY	BIG KAHUNA	1/21	9,338	5.77	733	6	50
		2/21	8,434	5.77	702	6	50
		3/21	9,326	5.77	727	6	50
		4/21	9,061	5.77	699	6	50
		5/21	9,503	5.81	815	6	51
		6/21	9,255	5.81	781	6	51
		7/21	9,130	5.68	777	6	49
		8/21	9,531	5.68	649	6	51
		9/21	9,223	5.75	615	6	51
		10/21	9,410	5.75	664	6	51
		11/21	8,886	5.73	710	6	49
		12/21	9,024	5.84	656	6	49
			<b>110,121</b>		<b>8,528</b>		
RIVERSIDE ENERGY	BIG WOLF	1/21	36,551	4.73	24,411	36	33
		2/21	32,082	4.66	18,957	36	32
		3/21	33,637	4.66	24,461	36	30
		4/21	34,103	4.74	26,694	36	32
		5/21	34,653	4.74	22,547	36	31
		6/21	35,292	4.74	22,547	36	33
		7/21	33,183	4.74	24,048	36	30
		8/21	33,431	4.64	3,266	36	30
		9/21	33,513	4.64	4,003	36	31
		10/21	34,974	4.64	23,477	36	31
		11/21	32,889	4.63	21,409	36	30
		12/21	27,067	4.63	11,286	36	24
			<b>401,375</b>		<b>227,106</b>		
RIVERSIDE ENERGY	BIJOU	1/21	24,616	15.15	27	33	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	BIJOU	2/21	22,576	15.15	38	33	24		
		3/21	24,499	15.15	6	34	23		
		4/21	23,908	15.15	12	33	24		
		5/21	25,482	15.15	220	33	25		
		6/21	24,109	15.15	114	33	24		
		7/21	26,170	15.15	100	33	26		
		8/21	26,089	15.15	80	33	25		
		9/21	23,943	15.29	96	33	24		
		10/21	25,103	15.29	74	33	25		
		11/21	23,724	15.29	28	33	24		
		12/21	23,536	15.29	8	33	23		
					<b>293,755</b>		<b>803</b>		
		RIVERSIDE ENERGY	BLACK BEAN #1	1/21	2,459	8.82	13,106	14	6
2/21	2,314			7.57	10,974	14	6		
3/21	2,647			7.57	12,497	15	6		
4/21	2,462			7.57	11,950	14	6		
5/21	2,430			7.57	12,217	14	6		
6/21	2,188			7.57	11,356	14	5		
7/21	2,497			7.57	12,653	14	6		
8/21	2,371			7.69	12,117	14	5		
9/21	2,160			7.38	12,038	14	5		
10/21	2,338			7.38	12,373	14	5		
11/21	2,501			7.69	11,699	14	6		
12/21	3,137			7.69	11,867	14	7		
					<b>29,504</b>		<b>144,847</b>		
RIVERSIDE ENERGY	BLACK BEAN #2	1/21	1,764	8.82	6,553	7	8		
		2/21	1,291	7.57	5,487	7	7		
		3/21	1,848	7.57	6,249	8	7		
		4/21	1,806	7.57	5,975	7	9		
		5/21	1,812	7.57	6,108	7	8		
		6/21	1,726	7.57	5,678	7	8		
		7/21	2,062	7.57	6,326	7	9		
		8/21	1,920	7.69	6,058	7	9		
		9/21	2,060	7.38	6,019	7	10		
		10/21	2,393	7.38	6,186	7	11		
		11/21	2,438	7.69	5,850	7	12		
		12/21	2,408	7.69	5,933	7	11		
					<b>23,528</b>		<b>72,422</b>		
RIVERSIDE ENERGY	BLACK BEAN #3	1/21	1,346	8.82	4,681	5	9		
		2/21	1,108	7.57	3,919	5	8		
		3/21	1,479	7.57	4,463	5	10		
		4/21	1,441	7.57	4,268	5	10		
		5/21	1,342	7.57	4,363	5	9		
		6/21	1,562	7.57	4,056	5	10		
		7/21	1,838	7.57	4,519	5	12		
		8/21	1,845	7.69	4,327	5	12		
		9/21	1,835	7.38	4,299	5	12		
		10/21	1,989	7.38	4,419	5	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BLACK BEAN #3	11/21	1,610	7.69	4,178	5	11
		12/21	1,785	7.69	4,238	5	12
			<b>19,180</b>		<b>51,730</b>		
RIVERSIDE ENERGY	BLUE HERRON	1/21	14,665	16.58	537	13	36
		2/21	13,209	16.58	501	13	36
		3/21	14,656	16.58	640	13	36
		4/21	13,173	16.58	462	13	34
		5/21	13,029	16.58	459	13	32
		6/21	13,488	16.58	364	13	35
		7/21	13,796	16.58	469	13	34
		8/21	13,883	16.58	502	13	34
		9/21	13,544	16.58	434	13	35
		10/21	13,744	16.58	139	13	34
		11/21	12,692	16.58	214	13	33
		12/21	13,792	16.58	627	13	34
	<b>163,671</b>		<b>5,348</b>				
RIVERSIDE ENERGY	BLUE SKY	1/21	0	0.67	0	0	0
		2/21	0	0.67	0	0	0
		3/21	0	0.67	0	11	0
		4/21	0	0.67	0	0	0
		5/21	0	0.67	0	0	0
		6/21	0	0.67	10	0	0
		7/21	0	0.70	0	0	0
		8/21	1,485	0.70	38,619	11	4
		9/21	0	0.70	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
	<b>1,485</b>		<b>38,629</b>				
RIVERSIDE ENERGY	BRADY BUNCH	1/21	6,540	12.20	324	11	19
		2/21	5,756	12.20	329	11	19
		3/21	6,703	12.20	414	11	20
		4/21	6,554	12.20	318	11	20
		5/21	6,994	12.20	243	11	20
		6/21	7,237	12.20	290	11	22
		7/21	7,673	9.36	298	11	22
		8/21	7,459	9.36	160	11	22
		9/21	7,289	9.36	253	11	22
		10/21	7,343	9.36	279	11	22
		11/21	6,961	9.36	419	11	21
		12/21	6,914	9.36	457	11	20
	<b>83,423</b>		<b>3,784</b>				
RIVERSIDE ENERGY	BROAD	1/21	28,287		2,216	37	25
		2/21	24,248		1,987	37	23
		3/21	25,015		2,131	37	22
		4/21	25,575		1,957	37	23
		5/21	25,312		1,956	37	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BROAD	6/21	25,244		1,562	37	23
		7/21	26,681		2,056	37	23
		8/21	26,153	15.68	2,220	37	23
		9/21	28,144	15.68	2,081	37	25
		10/21	27,516	15.68	1,787	37	24
		11/21	26,243	15.52	1,863	37	24
		12/21	26,772	15.52	1,982	37	23
				<b>315,190</b>		<b>23,798</b>	
RIVERSIDE ENERGY	BROWN NE 13	1/21	1,302	5.73	179	3	14
		2/21	1,207	5.73	157	3	14
		3/21	1,311	5.73	129	3	14
		4/21	1,305	5.73	204	3	15
		5/21	1,256	5.73	164	3	13
		6/21	1,204	5.73	164	3	13
		7/21	1,236	5.83	176	3	13
		8/21	1,284	5.83	186	3	14
		9/21	1,206	5.83	165	3	13
		10/21	1,261	5.83	172	3	14
		11/21	1,214	5.83	183	3	13
		12/21	1,263	5.83	190	3	14
		<b>15,049</b>		<b>2,069</b>			
RIVERSIDE ENERGY	BRUSH LIMBAUGH	1/21	9,197	12.04	2,396	20	15
		2/21	7,545	12.04	2,222	20	13
		3/21	8,350	12.04	2,567	21	13
		4/21	8,145	12.04	2,379	20	14
		5/21	8,462	12.04	2,414	20	14
		6/21	8,253	12.04	2,318	20	14
		7/21	8,585	12.04	2,420	20	14
		8/21	8,663	12.04	2,419	20	14
		9/21	9,094	12.04	2,328	20	15
		10/21	9,446	12.04	2,479	20	15
		11/21	8,878	12.04	2,566	20	15
		12/21	8,956	12.04	2,616	20	14
		<b>103,574</b>		<b>29,124</b>			
RIVERSIDE ENERGY	CARBON BLACK	1/21	11,465	15.33	3,786	17	22
		2/21	9,457	15.33	3,426	17	20
		3/21	10,901	15.33	3,414	17	21
		4/21	10,733	15.33	3,569	17	21
		5/21	11,012	15.33	4,381	17	21
		6/21	10,677	15.33	3,654	17	21
		7/21	11,207	15.05	3,699	17	21
		8/21	11,494	15.05	3,723	17	22
		9/21	11,380	15.05	3,724	17	22
		10/21	11,781	15.05	3,857	17	22
11/21	11,361	15.05	3,655	17	22		
12/21	11,813	15.05	3,639	17	22		
		<b>133,281</b>		<b>44,527</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CARGAS	1/21	119	21.70	1,084	2	2
		2/21	96	21.70	900	2	2
		3/21	118	21.70	963	2	2
		4/21	98	21.70	988	2	2
		5/21	52	20.69	1,103	2	1
		6/21	59	20.69	749	2	1
		7/21	46	6.81	1,145	2	1
		8/21	68	6.81	1,280	2	1
		9/21	78		3,827	2	1
		10/21	214		5,548	2	3
		11/21	178	20.34	6,170	2	3
		12/21	80	20.34	6,119	2	1
					<b>1,206</b>		<b>29,876</b>
RIVERSIDE ENERGY	CATTLE	1/21	3,902	18.75	31	14	9
		2/21	3,386	18.75	21	14	9
		3/21	3,689	18.75	113	14	8
		4/21	3,481	18.75	32	14	8
		5/21	3,605	18.75	30	14	8
		6/21	3,600	18.75	0	14	9
		7/21	5,945	23.08	0	14	14
		8/21	6,507	23.08	0	14	15
		9/21	6,838		0	14	16
		10/21	6,577		0	14	15
		11/21	5,886	23.08	0	14	14
		12/21	6,156	23.08	0	14	14
					<b>59,572</b>		<b>227</b>
RIVERSIDE ENERGY	CENTRAL LAKE 13	1/21	0	1.67	0	0	0
		2/21	0	1.67	0	0	0
		3/21	0	1.67	0	25	0
		4/21	0	1.67	0	0	0
		5/21	0	1.67	0	0	0
		6/21	0	1.67	0	0	0
		7/21	0	1.67	0	0	0
		8/21	0	1.67	0	0	0
			<b>0</b>		<b>0</b>		
RIVERSIDE ENERGY	CENTRAL LAKE 15	1/21	16,053	1.80	39,735	28	18
		2/21	13,967	1.80	35,529	28	18
		3/21	15,547	1.80	39,170	28	18
		4/21	15,189	1.80	37,168	28	18
		5/21	15,483	1.80	39,630	28	18
		6/21	13,905	1.80	36,882	28	17
		7/21	13,967	1.73	40,087	28	16
		8/21	13,175	1.73	36,686	28	15
		9/21	13,688	1.51	39,841	28	16
		10/21	13,803	1.51	39,432	28	16
		11/21	13,578	1.51	38,581	28	16
		12/21	14,193	1.51	39,040	28	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>172,548</b>		<b>461,781</b>		
RIVERSIDE ENERGY	CENTRAL LAKE 28	1/21	14,175	2.34	105,803	23	20
		2/21	12,872	2.34	94,619	23	20
		3/21	14,280	2.34	104,384	23	20
		4/21	13,714	2.34	101,563	23	20
		5/21	13,752	2.34	104,134	23	19
		6/21	11,722	2.34	105,814	23	17
		7/21	13,030	2.25	103,143	23	18
		8/21	12,935	2.25	97,104	23	18
		9/21	12,050	2.53	90,592	23	17
		10/21	12,114	2.53	95,849	23	17
		11/21	11,363	2.53	96,041	23	16
		12/21	11,813	2.53	92,334	23	17
			<b>153,820</b>		<b>1,191,380</b>		
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	1/21	325	6.44	4,846	3	3
		2/21	260	6.44	3,519	3	3
		3/21	261	6.44	4,932	3	3
		4/21	298	6.44	4,465	3	3
		5/21	263	6.44	4,779	3	3
		6/21	261	6.44	4,698	3	3
		7/21	274	6.44	5,300	3	3
		8/21	269	6.44	5,763	3	3
		9/21	256	6.44	4,723	3	3
		10/21	268	6.44	4,786	3	3
		11/21	260	6.44	5,165	3	3
		12/21	282	6.44	5,680	3	3
			<b>3,277</b>		<b>58,656</b>		
RIVERSIDE ENERGY	CHARLTON 16 1-89	1/21	6,351	25.86	0	18	11
		2/21	5,899	19.91	0	18	12
		3/21	6,675	19.91	0	18	12
		4/21	5,825	25.74	0	18	11
		5/21	6,099	25.74	0	18	11
		6/21	6,130	25.82	80	18	11
		7/21	6,331	25.82	75	18	11
		8/21	6,409	26.03	0	18	11
		9/21	6,117	26.19	0	18	11
		10/21	6,168	26.19	0	18	11
		11/21	5,934	26.33	0	18	11
		12/21	5,915	26.44	0	18	11
			<b>73,853</b>		<b>155</b>		
RIVERSIDE ENERGY	CHARLTON 19 3-88	1/21	5,243	8.43	0	16	11
		2/21	4,573	8.43	0	16	10
		3/21	5,279	8.43	0	16	11
		4/21	5,273	8.43	0	15	12
		5/21	5,278	8.43	0	15	11
		6/21	5,069	8.43	0	15	11
		7/21	5,251	8.43	0	15	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHARLTON 19 3-88	8/21	5,379	8.43	0	15	12
		9/21	5,262	8.43	0	15	12
		10/21	5,288	8.43	0	15	11
		11/21	5,140	8.43	0	15	11
		12/21	5,254	8.43	0	15	11
					<b>62,289</b>		<b>0</b>
RIVERSIDE ENERGY	CHESS PLAY	1/21	12,774	6.42	10,233	16	26
		2/21	10,583	6.42	8,974	16	24
		3/21	11,412	6.42	9,998	36	10
		4/21	10,437	6.42	9,303	16	22
		5/21	11,701	6.42	11,444	16	24
		6/21	6,189	6.42	4,139	16	13
		7/21	15,006	7.08	14,315	16	30
		8/21	13,900	7.08	12,158	16	28
		9/21	13,118	7.08	11,095	16	27
		10/21	13,403	7.08	11,075	15	29
		11/21	12,725	7.08	10,805	15	28
		12/21	13,376	7.08	10,727	15	29
			<b>144,624</b>		<b>124,266</b>		
RIVERSIDE ENERGY	CHESTER 1	1/21	7,145		2,894	18	13
		2/21	6,187		2,541	18	12
		3/21	6,392		2,727	18	11
		4/21	6,230		2,551	18	12
		5/21	6,515	8.76	2,640	18	12
		6/21	6,678	8.76	2,492	18	12
		7/21	6,825	8.74	2,409	18	12
		8/21	6,456	8.74	2,281	18	12
		9/21	6,561		2,476	18	12
		10/21	6,686		2,474	18	12
		11/21	6,610	8.96	3,369	18	12
		12/21	6,647	8.96	3,111	18	12
			<b>78,932</b>		<b>31,965</b>		
RIVERSIDE ENERGY	CHESTER 22 1-02	1/21	967	18.70	2,115	3	10
		2/21	876	18.70	2,283	3	10
		3/21	965	18.70	2,427	3	10
		4/21	942	18.70	2,270	3	10
		5/21	967	18.70	2,370	3	10
		6/21	888	18.70	2,208	3	10
		7/21	971	18.70	2,182	3	10
		8/21	898	18.70	2,216	3	10
		9/21	831	18.70	2,154	3	9
		10/21	766	18.70	2,183	3	8
		11/21	741	18.70	2,186	3	8
12/21	708	18.70	2,018	3	8		
			<b>10,520</b>		<b>26,612</b>		
RIVERSIDE ENERGY	CHESTER 22 4-90	1/21	14,412	18.31	7,052	10	46
		2/21	13,693	18.36	7,612	10	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	CHESTER 22 4-90	3/21	15,647	18.36	8,088	10	50		
		4/21	15,116	18.36	7,566	10	50		
		5/21	15,527	18.36	7,900	10	50		
		6/21	14,777	18.53	7,358	10	49		
		7/21	15,045	18.53	7,274	10	49		
		8/21	14,830	18.42	7,386	10	48		
		9/21	13,273	18.08	7,181	10	44		
		10/21	14,016	18.08	7,278	10	45		
		11/21	13,752	18.53	7,288	10	46		
		12/21	13,793	18.50	6,727	10	44		
					<b>173,881</b>		<b>88,710</b>		
		RIVERSIDE ENERGY	CHESTER 7 1-91	1/21	12,003	26.63	126	26	15
				2/21	11,118	26.07	0	26	15
3/21	11,753			26.07	0	26	15		
4/21	10,994			26.07	2	26	14		
5/21	11,164			26.55	0	26	14		
6/21	11,236			26.55	0	26	14		
7/21	11,403			26.52	0	26	14		
8/21	11,789			26.52	94	26	15		
9/21	11,351			26.56	0	26	15		
10/21	11,590			26.56	144	26	14		
11/21	11,253			26.60	0	26	14		
12/21	11,250			26.60	0	26	14		
					<b>136,904</b>		<b>366</b>		
RIVERSIDE ENERGY	CHESTER WEST	1/21	6,684	20.32	4	26	8		
		2/21	5,893	20.93	0	26	8		
		3/21	6,647	20.93	0	26	8		
		4/21	6,508	20.93	0	24	9		
		5/21	6,537	20.93	15	24	9		
		6/21	6,302	20.93	24	24	9		
		7/21	6,641	20.93	27	24	9		
		8/21	6,695	20.93	24	24	9		
		9/21	6,195	20.20	22	24	9		
		10/21	6,323	20.20	17	24	8		
		11/21	6,186	20.93	14	24	9		
		12/21	6,267	20.93	13	24	8		
					<b>76,878</b>		<b>160</b>		
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	1/21	48,918	8.91	4,211	38	42		
		2/21	42,959	8.91	2,916	38	40		
		3/21	46,816	8.91	2,302	39	39		
		4/21	45,246	8.91	1,903	38	40		
		5/21	46,245	8.91	1,894	38	39		
		6/21	36,548	8.91	1,386	38	32		
		7/21	46,880	8.87	1,860	38	40		
		8/21	45,120	8.87	2,250	38	38		
		9/21	43,734	9.22	1,958	38	38		
		10/21	45,365	9.22	2,019	38	38		
		11/21	43,259	9.22	1,966	38	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	12/21	42,421	9.22	2,003	38	36
			<b>533,511</b>		<b>26,668</b>		
RIVERSIDE ENERGY	CHIEF CREEK	1/21	9,929	5.88	1,265	16	20
		2/21	8,917	5.88	1,112	16	20
		3/21	9,569	5.88	1,213	16	19
		4/21	9,986	5.88	1,323	16	21
		5/21	9,842	5.88	1,234	16	20
		6/21	9,837	5.88	1,218	16	20
		7/21	10,158	5.61	1,364	16	20
		8/21	10,303	5.61	1,554	16	21
		9/21	9,991	5.61	1,383	16	21
		10/21	10,263	5.61	1,348	16	21
		11/21	10,345	5.61	1,379	16	22
		12/21	10,315	5.61	1,473	16	21
			<b>119,455</b>		<b>15,866</b>		
RIVERSIDE ENERGY	CHURCHILL POINT	1/21	25,735	15.11	10,969	36	23
		2/21	22,334	15.11	8,311	36	22
		3/21	23,734	15.11	8,843	36	21
		4/21	23,459	15.11	7,467	36	22
		5/21	24,715	15.05	10,558	36	22
		6/21	24,323	15.05	9,657	36	23
		7/21	25,592	15.00	10,000	36	23
		8/21	25,368	15.00	9,870	36	23
		9/21	24,847	15.11	9,565	36	23
		10/21	25,356	15.11	7,659	36	23
		11/21	24,596	15.12	9,234	36	23
		12/21	25,078	15.12	8,745	36	22
			<b>295,137</b>		<b>110,878</b>		
RIVERSIDE ENERGY	CLASSICS	1/21	2,155	21.70	13,544	23	3
		2/21	1,669	21.70	11,246	23	3
		3/21	2,101	21.70	12,041	25	3
		4/21	1,776	21.70	12,354	23	3
		5/21	991	20.69	12,685	23	1
		6/21	1,269	20.69	8,611	23	2
		7/21	1,007	6.81	13,167	23	1
		8/21	1,442	6.81	14,717	23	2
		9/21	1,822	21.70	44,013	23	3
		10/21	6,415	21.70	63,801	23	9
		11/21	5,369	20.34	70,957	23	8
		12/21	1,734	20.34	70,369	23	2
			<b>27,750</b>		<b>347,505</b>		
RIVERSIDE ENERGY	CLEAR LAKE	1/21	7,967	5.94	7,165	13	20
		2/21	7,055	5.94	6,021	13	19
		3/21	7,794	5.94	7,081	13	19
		4/21	7,612	5.94	6,755	13	20
		5/21	7,860	5.94	6,974	13	19
		6/21	7,689	5.94	6,714	13	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLEAR LAKE	7/21	7,786	5.77	7,385	13	19
		8/21	7,726	5.77	7,079	13	19
		9/21	7,345	5.94	6,668	13	19
		10/21	7,579	5.94	6,973	13	19
		11/21	7,302	5.77	6,463	13	19
		12/21	7,565	5.77	6,593	13	19
				<b>91,280</b>		<b>81,871</b>	
RIVERSIDE ENERGY	CLEARWATER 14	1/21	3,754	7.60	357	3	40
		2/21	3,886	7.60	326	3	46
		3/21	4,140	7.60	351	3	45
		4/21	3,737	7.60	290	3	42
		5/21	4,206	7.60	390	3	45
		6/21	3,495	7.60	316	3	39
		7/21	4,138	7.60	385	3	44
		8/21	4,204	7.60	365	3	45
		9/21	3,948	7.60	355	3	44
		10/21	4,196	7.60	356	3	45
		11/21	3,857	7.60	329	3	43
		12/21	4,091	7.60	344	3	44
		<b>47,652</b>		<b>4,164</b>			
RIVERSIDE ENERGY	CLEARWATER 2	1/21	31,783	7.92	3,809	32	32
		2/21	28,487	7.92	3,477	32	32
		3/21	31,226	7.92	3,748	32	31
		4/21	28,882	7.92	3,088	32	30
		5/21	31,122	7.92	4,160	32	31
		6/21	26,475	7.92	3,375	32	28
		7/21	31,952	7.92	4,103	32	32
		8/21	31,737	7.92	3,896	32	32
		9/21	30,255	8.07	3,785	32	32
		10/21	31,366	8.07	3,796	32	32
		11/21	30,271	7.92	3,514	32	32
		12/21	31,285	8.07	3,672	32	32
		<b>364,841</b>		<b>44,423</b>			
RIVERSIDE ENERGY	CLEARWATER CENTRAL	1/21	16,121	5.58	5,413	27	19
		2/21	14,266	5.58	4,759	27	19
		3/21	15,897	5.58	5,018	27	19
		4/21	15,591	5.58	4,280	27	19
		5/21	15,770	5.58	5,366	27	19
		6/21	14,177	5.58	3,366	27	18
		7/21	16,345	5.58	4,757	27	20
		8/21	15,622	5.58	4,593	27	19
		9/21	15,237	5.58	5,311	27	19
		10/21	15,764	5.58	5,245	27	19
		11/21	15,085	5.58	4,593	27	19
12/21	15,665	5.58	4,754	27	19		
		<b>185,540</b>		<b>57,455</b>			
RIVERSIDE ENERGY	CLEARWATER SOUTH	1/21	768	5.04	298	4	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	CLEARWATER SOUTH	2/21	657	5.04	245	4	6		
		3/21	775	5.04	263	4	6		
		4/21	732	5.04	277	4	6		
		5/21	877	5.04	369	4	7		
		6/21	805	5.04	287	4	7		
		7/21	745	5.46	299	4	6		
		8/21	731	5.46	312	4	6		
		9/21	652	5.36	389	4	5		
		10/21	679	5.36	384	4	5		
		11/21	681	5.46	285	4	6		
		12/21	717	5.36	289	4	6		
					<b>8,819</b>		<b>3,697</b>		
		RIVERSIDE ENERGY	COMSTOCK HILLS	1/21	17,689	13.58	16,634	26	22
2/21	15,437			13.58	14,443	26	21		
3/21	16,762			13.58	15,436	26	21		
4/21	15,705			13.58	14,856	26	20		
5/21	16,784			13.47	14,599	26	21		
6/21	16,393			13.58	15,106	26	21		
7/21	17,714			13.57	16,555	26	22		
8/21	16,811			13.57	16,210	26	21		
9/21	16,754				10,880	26	21		
10/21	15,702				17,883	26	19		
11/21	16,256			13.63	16,977	26	21		
12/21	16,808			13.63	15,489	26	21		
					<b>198,815</b>		<b>185,068</b>		
RIVERSIDE ENERGY	CONNIE STEVENS EAST	1/21	14,138	26.21	472	20	23		
		2/21	12,909	26.21	415	20	23		
		3/21	13,957	26.21	509	20	22		
		4/21	13,837	26.21	407	20	23		
		5/21	14,360	26.21	176	20	23		
		6/21	13,352	26.21	129	20	22		
		7/21	13,968	26.21	163	20	23		
		8/21	14,010	26.21	71	20	23		
		9/21	13,576	26.21	95	20	23		
		10/21	14,440	26.21	134	20	23		
		11/21	14,484	26.21	578	20	24		
		12/21	14,475	26.21	594	20	23		
					<b>167,506</b>		<b>3,743</b>		
RIVERSIDE ENERGY	CONNIE STEVENS WEST	1/21	6,726	27.14	6	14	15		
		2/21	5,239	27.14	42	14	13		
		3/21	6,092	27.14	45	14	14		
		4/21	5,769	27.14	20	14	14		
		5/21	6,499	27.14	246	14	15		
		6/21	6,364	27.14	209	14	15		
		7/21	7,217	27.71	434	14	17		
		8/21	7,296	27.71	272	14	17		
		9/21	6,313	27.71	208	14	15		
		10/21	6,782	27.71	295	14	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CONNIE STEVENS WEST	11/21	6,702	27.71	70	14	16
		12/21	6,863	27.71	31	14	16
			<b>77,862</b>		<b>1,878</b>		
RIVERSIDE ENERGY	CUSTER 1	1/21	17,569	9.49	250	11	52
		2/21	15,691	9.49	202	11	51
		3/21	17,638	9.49	121	12	47
		4/21	17,056	9.49	300	11	52
		5/21	17,236	9.49	264	11	51
		6/21	13,494	9.49	219	11	41
		7/21	16,839	10.29	288	11	49
		8/21	16,461	10.29	309	11	48
		9/21	15,849	10.55	259	11	48
		10/21	16,529	10.55	267	11	48
		11/21	16,137	10.55	249	11	49
		12/21	16,285	10.55	220	11	48
			<b>196,784</b>		<b>2,948</b>		
RIVERSIDE ENERGY	CUSTER 15	1/21	22,602	12.84	670	20	36
		2/21	20,575	12.84	540	20	37
		3/21	22,441	12.84	613	20	36
		4/21	22,273	12.84	615	20	37
		5/21	22,847	12.84	597	20	37
		6/21	19,606	12.84	464	20	33
		7/21	23,669	9.91	567	20	38
		8/21	23,174	9.91	623	20	37
		9/21	21,959	9.91	610	20	37
		10/21	23,289	9.91	696	20	38
		11/21	22,372	9.91	755	20	37
		12/21	22,648	9.91	700	20	37
			<b>267,455</b>		<b>7,450</b>		
RIVERSIDE ENERGY	CUSTER 19	1/21	4,810	12.32	215	2	78
		2/21	4,328	12.32	193	2	77
		3/21	4,744	12.32	185	2	77
		4/21	4,668	12.32	167	2	78
		5/21	4,625	12.32	205	2	75
		6/21	3,385	12.32	133	2	56
		7/21	4,652	12.32	213	2	75
		8/21	4,491	12.32	199	2	72
		9/21	4,420	12.32	196	2	74
		10/21	4,290	12.32	205	2	69
		11/21	4,071	12.32	188	2	68
		12/21	4,167	12.32	185	2	67
			<b>52,651</b>		<b>2,284</b>		
RIVERSIDE ENERGY	CUSTER 20	1/21	7,848	10.93	138	10	25
		2/21	7,050	10.93	107	10	25
		3/21	7,729	10.93	73	10	25
		4/21	7,405	10.93	74	10	25
		5/21	7,756	10.93	91	10	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 20	6/21	7,244	10.93	93	10	24
		7/21	7,974	9.33	159	10	26
		8/21	7,934	9.33	174	10	26
		9/21	7,625	9.33	139	10	25
		10/21	7,943	9.33	159	10	26
		11/21	7,601	9.33	119	10	25
		12/21	7,746	9.33	136	10	25
					<b>91,855</b>		<b>1,462</b>
RIVERSIDE ENERGY	CUSTER 29	1/21	23,363	13.34	1,792	20	38
		2/21	21,391	13.34	1,561	20	38
		3/21	23,311	13.34	1,731	20	38
		4/21	23,078	13.34	1,714	20	38
		5/21	23,910	13.34	1,679	20	39
		6/21	21,942	13.34	1,572	20	37
		7/21	25,076	13.58	1,723	20	40
		8/21	24,279	13.58	1,514	20	39
		9/21	23,677	13.58	1,467	20	39
		10/21	24,649	13.58	1,508	20	40
		11/21	23,749	13.58	1,652	20	40
		12/21	24,039	13.58	1,626	20	39
			<b>282,464</b>		<b>19,539</b>		
RIVERSIDE ENERGY	CUSTER 33	1/21	19,664	14.79	363	22	29
		2/21	17,166	14.79	416	22	28
		3/21	18,680	14.79	523	22	27
		4/21	18,393	14.79	473	22	28
		5/21	18,863	14.79	439	22	28
		6/21	16,567	14.79	287	22	25
		7/21	20,355	15.04	565	22	30
		8/21	20,103	15.04	583	22	29
		9/21	19,385	15.04	630	22	29
		10/21	20,350	15.04	516	22	30
		11/21	19,577	15.04	392	22	30
		12/21	19,875	15.04	406	22	29
			<b>228,978</b>		<b>5,593</b>		
RIVERSIDE ENERGY	CUSTER 35	1/21	12,515	9.59	775	19	21
		2/21	11,279	9.59	677	19	21
		3/21	12,590	9.59	771	19	21
		4/21	11,874	9.59	970	19	21
		5/21	12,158	9.59	779	19	21
		6/21	7,155	9.59	625	19	13
		7/21	12,614	9.59	1,520	19	21
		8/21	12,019	11.15	1,218	19	20
		9/21	11,426	11.15	1,086	19	20
		10/21	11,279	11.15	963	19	19
		11/21	10,767	11.15	1,154	19	19
		12/21	10,782	11.15	1,206	19	18
			<b>136,458</b>		<b>11,744</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 4	1/21	14,765	3.51	1,246	5	95
		2/21	13,301	3.51	1,111	5	95
		3/21	14,709	3.51	1,202	5	95
		4/21	14,269	3.51	1,200	5	95
		5/21	14,420	3.51	1,105	5	93
		6/21	13,105	3.51	624	5	87
		7/21	14,366	3.51	961	5	93
		8/21	14,177	3.51	901	5	91
		9/21	13,650	3.51	845	5	91
		10/21	14,297	3.51	1,457	5	92
		11/21	13,777	3.51	1,243	5	92
		12/21	13,935	3.51	1,039	5	90
					<b>168,771</b>		<b>12,934</b>
RIVERSIDE ENERGY	CUSTER 6	1/21	2,659	3.91	108	1	86
		2/21	2,365	3.91	97	1	84
		3/21	2,546	3.91	93	1	82
		4/21	2,546	3.91	83	1	85
		5/21	2,552	3.91	102	1	82
		6/21	2,220	3.91	67	1	74
		7/21	2,701	3.91	106	1	87
		8/21	2,702	3.91	100	1	87
		9/21	2,693	3.91	98	1	90
		10/21	2,716	3.91	103	1	88
		11/21	2,600	3.91	94	1	87
		12/21	2,675	3.91	92	1	86
					<b>30,975</b>		<b>1,143</b>
RIVERSIDE ENERGY	CUSTER 7	1/21	38,088	6.67	2,693	25	49
		2/21	34,527	6.67	2,418	25	49
		3/21	37,804	6.67	2,314	25	49
		4/21	37,467	6.67	2,083	25	50
		5/21	37,552	6.67	2,562	25	48
		6/21	31,560	6.67	1,678	25	42
		7/21	38,653	7.56	2,656	25	50
		8/21	37,272	7.56	2,488	25	48
		9/21	37,240	7.56	2,445	25	50
		10/21	37,637	7.56	2,569	25	49
		11/21	35,872	7.56	2,350	25	48
		12/21	36,621	7.56	2,309	25	47
					<b>440,293</b>		<b>28,565</b>
RIVERSIDE ENERGY	CUSTER/MANCELONA W	1/21	7,553	12.49	2,160	33	7
		2/21	6,986	12.49	2,033	33	8
		3/21	7,943	12.49	2,144	33	8
		4/21	8,198	12.49	1,897	33	8
		5/21	8,502	12.49	1,912	33	8
		6/21	4,271	12.49	1,227	33	4
		7/21	8,596	12.49	2,178	33	8
		8/21	8,282	12.49	2,517	33	8
		9/21	8,033	11.74	1,983	33	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER/MANCELONA W	10/21	7,953	11.74	1,759	33	8
		11/21	7,495	12.49	2,391	33	8
		12/21	7,605	11.74	2,473	33	7
			<b>91,417</b>		<b>24,674</b>		
RIVERSIDE ENERGY	DISCARD	1/21	9,105	8.82	3,065	10	29
		2/21	8,012	7.57	2,746	10	29
		3/21	9,063	7.57	3,091	10	29
		4/21	8,843	7.57	2,879	10	29
		5/21	9,052	7.57	3,051	10	29
		6/21	9,043	7.57	2,873	10	30
		7/21	9,375	7.57	2,839	10	30
		8/21	9,393	7.69	3,104	10	30
		9/21	8,977	7.38	2,712	10	30
		10/21	9,465	7.38	3,479	10	31
		11/21	9,357	7.69	3,203	10	31
		12/21	9,086	7.69	3,015	10	29
	<b>108,771</b>		<b>36,057</b>				
RIVERSIDE ENERGY	DOCTORS CLUB	1/21	65,163	12.56	1,338	89	24
		2/21	56,113	12.56	1,190	89	23
		3/21	61,495	12.56	1,335	89	22
		4/21	60,563		1,311	89	23
		5/21	61,360		1,282	89	22
		6/21	55,593		434	89	21
		7/21	59,801	6.91	405	89	22
		8/21	67,697	6.91	514	89	25
		9/21	65,777	6.91	541	89	25
		10/21	69,999		678	89	25
		11/21	68,664	6.91	528	89	26
		12/21	70,515	6.91	489	89	26
	<b>762,740</b>		<b>10,045</b>				
RIVERSIDE ENERGY	DOLLAR LAKE	1/21	20,908	4.66	1,651	14	48
		2/21	18,471	4.66	1,526	14	47
		3/21	21,772	4.66	2,156	14	50
		4/21	20,928	4.66	2,230	14	50
		5/21	21,748	4.66	2,371	14	50
		6/21	21,667	4.66	2,062	14	52
		7/21	21,664	4.66	1,477	14	50
		8/21	20,527	4.66	1,191	14	47
		9/21	20,139	4.66	1,429	14	48
		10/21	21,867		2,143	14	50
		11/21	21,944	4.66	1,839	14	52
		12/21	22,626	4.66	1,906	14	52
	<b>254,261</b>		<b>21,981</b>				
RIVERSIDE ENERGY	DUBIE BROTHERS	1/21	7,758	9.50	16,512	15	17
		2/21	7,497	9.50	14,319	15	18
		3/21	8,548	9.50	16,117	16	17
		4/21	8,277	9.50	15,158	16	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	DUBIE BROTHERS	5/21	8,784	9.50	16,052	15	19		
		6/21	8,611	9.50	14,976	15	19		
		7/21	8,689	9.39	15,640	15	19		
		8/21	8,425	9.39	15,625	15	18		
		9/21	8,621	9.39	15,136	15	19		
		10/21	8,282	9.39	16,103	15	18		
		11/21	8,224	9.39	14,505	15	18		
		12/21	8,241	9.39	15,120	15	18		
					<b>99,957</b>		<b>185,263</b>		
		RIVERSIDE ENERGY	EAST ELMIRA 34	1/21	1,587	12.39	787	7	7
2/21	1,497			12.39	694	7	8		
3/21	1,566			12.39	808	7	7		
4/21	1,826			12.39	773	7	9		
5/21	1,544			12.39	1,341	7	7		
6/21	2,080			12.39	1,598	7	10		
7/21	1,505			13.88	1,416	7	7		
8/21	1,512			13.88	1,386	7	7		
9/21	1,819			13.88	1,357	7	9		
10/21	1,480			13.88	1,889	7	7		
11/21	1,272			13.88	2,223	7	6		
12/21	1,479			13.88	2,144	7	7		
			<b>19,167</b>		<b>16,416</b>				
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	1/21	5,838	3.77	16,876	25	8		
		2/21	5,105	3.77	15,521	25	7		
		3/21	5,430	3.77	16,779	25	7		
		4/21	5,248	3.77	15,884	25	7		
		5/21	5,054	3.77	16,965	25	7		
		6/21	4,564	3.77	11,479	25	6		
		7/21	7,429	3.77	13,503	25	10		
		8/21	7,482	3.77	13,340	25	10		
		9/21	7,191	3.77	16,807	25	10		
		10/21	8,559	3.77	16,899	25	11		
		11/21	7,944	3.77	12,805	25	11		
		12/21	7,779	3.77	12,645	25	10		
			<b>77,623</b>		<b>179,503</b>				
RIVERSIDE ENERGY	ECHO 11	1/21	3,979	3.65	5,088	6	21		
		2/21	3,529	3.65	4,086	6	21		
		3/21	4,002	3.65	5,111	6	22		
		4/21	3,682	3.65	5,543	6	20		
		5/21	3,836	3.65	4,450	6	21		
		6/21	2,972	3.65	4,370	6	17		
		7/21	5,608	3.52	5,726	6	30		
		8/21	5,124	3.52	5,711	6	28		
		9/21	4,654	3.52	5,558	6	26		
		10/21	5,254	3.52	5,588	6	28		
11/21	4,722	3.52	5,399	6	26				
12/21	4,650	3.52	5,349	6	25				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>52,012</b>		<b>61,979</b>		
<b>RIVERSIDE ENERGY</b>	ECHO 11B - 21174	1/21	159	3.70	848	1	5
		2/21	120	3.70	681	1	4
		3/21	212	3.70	852	1	7
		4/21	200	3.70	924	1	7
		5/21	212	3.70	742	1	7
		6/21	158	3.65	728	1	5
		7/21	228	3.52	954	1	7
		8/21	194	3.52	952	1	6
		9/21	196	3.52	926	1	7
		10/21	195	3.52	931	1	6
		11/21	179	3.52	900	1	6
		12/21	179	3.52	891	1	6
			<b>2,232</b>		<b>10,329</b>		
<b>RIVERSIDE ENERGY</b>	ECHO 11B - 21175	1/21	178	3.70	848	1	6
		2/21	153	3.70	681	1	5
		3/21	242	3.70	852	1	8
		4/21	228	3.70	924	1	8
		5/21	243	3.70	742	1	8
		6/21	141	3.65	728	1	5
		7/21	270	3.52	954	1	9
		8/21	227	3.52	952	1	7
		9/21	226	3.52	926	1	8
		10/21	225	3.52	931	1	7
		11/21	204	3.52	900	1	7
		12/21	200	3.52	891	1	6
			<b>2,537</b>		<b>10,329</b>		
<b>RIVERSIDE ENERGY</b>	ECHO 24	1/21	7,884	3.57	15,369	16	16
		2/21	7,057	3.57	14,733	16	16
		3/21	7,793	3.57	15,871	16	16
		4/21	7,588	3.57	14,419	16	16
		5/21	7,490	3.57	16,181	16	15
		6/21	8,540	3.57	17,451	16	18
		7/21	11,886	3.57	23,308	16	24
		8/21	10,836	3.57	22,473	16	22
		9/21	10,363	3.57	20,918	16	22
		10/21	10,794	3.57	21,032	16	22
		11/21	9,973	3.57	20,397	16	21
		12/21	9,304	3.57	20,635	16	19
			<b>109,508</b>		<b>222,787</b>		
<b>RIVERSIDE ENERGY</b>	ECHO 26	1/21	5,800	3.69	21,737	15	12
		2/21	5,156	3.69	19,831	15	12
		3/21	5,814	3.69	22,216	15	12
		4/21	5,977	3.69	22,160	15	13
		5/21	5,947	3.69	22,443	15	13
		6/21	5,618	3.69	19,962	15	12
		7/21	8,538	3.98	24,823	15	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 26	8/21	7,729	3.98	25,476	15	17
		9/21	7,127	3.98	24,429	15	16
		10/21	7,576	3.98	25,123	15	16
		11/21	6,975	3.98	23,685	15	16
		12/21	7,135	3.98	23,577	15	15
					<b>79,392</b>		<b>275,462</b>
RIVERSIDE ENERGY	ECHO 30	1/21	0	2.27	0	0	0
		2/21	0	2.27	0	0	0
		3/21	0	2.27	0	18	0
		4/21	0	2.27	0	0	0
		5/21	0	2.27	0	0	0
		6/21	0	2.27	0	0	0
		7/21	0	2.27	0	0	0
		8/21	0	2.27	0	0	0
		9/21	0	0.00	1,251	0	0
		10/21	0		0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>1,251</b>		
RIVERSIDE ENERGY	ECHO 33	1/21	4,377	3.66	49,775	7	20
		2/21	3,894	3.66	45,998	7	20
		3/21	4,229	3.66	52,277	14	10
		4/21	4,008	3.66	48,633	7	19
		5/21	4,089	3.66	51,754	7	19
		6/21	3,047	3.66	46,228	7	15
		7/21	3,718	2.05	58,992	7	17
		8/21	3,683	2.05	58,580	7	17
		9/21	3,285	2.05	58,406	7	16
		10/21	3,153	2.05	58,900	7	15
		11/21	2,548	2.05	50,715	7	12
		12/21	2,641	2.05	59,533	7	12
			<b>42,672</b>		<b>639,791</b>		
RIVERSIDE ENERGY	ECHO 9	1/21	7,453	2.20	20,656	22	11
		2/21	6,938	2.20	17,760	22	11
		3/21	7,610	2.20	20,090	22	11
		4/21	6,224	2.20	19,221	22	9
		5/21	6,901	2.20	21,019	22	10
		6/21	6,105	2.20	19,707	22	9
		7/21	6,900	2.64	22,756	22	10
		8/21	8,188	2.64	23,568	22	12
		9/21	6,849	2.64	28,070	22	10
		10/21	6,843	2.64	34,234	22	10
		11/21	7,943	2.64	22,779	22	12
		12/21	8,018	2.64	21,755	22	12
			<b>85,972</b>		<b>271,615</b>		
RIVERSIDE ENERGY	ELK RIDGE	1/21	13,646	7.55	8,818	16	27
		2/21	12,065	7.55	7,411	16	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ELK RIDGE	3/21	13,223	7.55	8,715	16	27		
		4/21	13,028	7.25	8,314	16	27		
		5/21	13,690	7.25	8,583	16	28		
		6/21	13,039	7.25	8,264	16	27		
		7/21	13,007	7.25	9,089	16	26		
		8/21	13,097	7.25	8,713	16	26		
		9/21	13,102	7.25	8,207	16	27		
		10/21	13,989	7.25	8,582	16	28		
		11/21	13,521	7.25	7,955	16	28		
		12/21	13,675	7.25	8,114	16	28		
					<b>159,082</b>		<b>100,765</b>		
		RIVERSIDE ENERGY	ELMERS GLEWOLL	1/21	20,327	11.66	928	27	24
2/21	18,419			11.66	829	27	24		
3/21	20,279			11.66	936	27	24		
4/21	20,027			11.66	945	27	25		
5/21	20,814			11.66	946	27	25		
6/21	19,866			11.66	917	27	25		
7/21	20,733			11.66	997	27	25		
8/21	20,499			11.66	1,034	27	24		
9/21	20,275			11.68	1,006	27	25		
10/21	20,814			11.68	1,098	27	25		
11/21	19,518			11.66	1,014	27	24		
12/21	20,026			11.66	995	27	24		
			<b>241,597</b>		<b>11,645</b>				
RIVERSIDE ENERGY	ELMIRA 14	1/21	14,872	8.14	8,189	31	15		
		2/21	13,391	8.14	8,106	31	15		
		3/21	13,995	8.14	8,871	31	15		
		4/21	16,145	8.14	8,116	31	17		
		5/21	13,898	8.14	8,370	31	14		
		6/21	13,558	8.14	7,967	31	15		
		7/21	13,528	8.14	8,977	31	14		
		8/21	13,896	8.14	11,285	31	14		
		9/21	13,762	8.14	10,209	31	15		
		10/21	14,241	8.14	10,078	31	15		
		11/21	13,952	8.14	8,603	31	15		
		12/21	13,819	8.14	6,520	31	14		
			<b>169,057</b>		<b>105,291</b>				
RIVERSIDE ENERGY	ELMIRA 23	1/21	8,252	12.45	4,188	15	18		
		2/21	7,080	12.45	3,527	15	17		
		3/21	8,451	12.45	4,133	16	17		
		4/21	10,275	12.45	4,036	15	23		
		5/21	9,147	12.45	4,421	15	20		
		6/21	8,913	12.45	4,902	15	20		
		7/21	9,132	12.45	4,809	16	18		
		8/21	9,213	12.45	4,898	15	20		
		9/21	8,718	12.45	4,388	15	19		
		10/21	8,789	12.45	4,557	15	19		
11/21	8,365	12.45	4,179	15	19				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 23	12/21	8,510	12.45	4,166	15	18
			<b>104,845</b>		<b>52,204</b>		
RIVERSIDE ENERGY	ELMIRA 26	1/21	15,203	12.19	1,118	21	23
		2/21	13,088	12.19	964	21	22
		3/21	13,601	12.19	1,133	21	21
		4/21	15,958	12.19	1,079	21	25
		5/21	13,968	12.19	1,202	21	21
		6/21	13,970	12.19	1,214	21	22
		7/21	13,440	12.19	1,288	21	21
		8/21	14,592	12.19	1,274	21	22
		9/21	14,060	12.19	1,102	21	22
		10/21	14,581	12.19	1,145	21	22
		11/21	14,050	12.19	1,055	21	22
		12/21	14,375	12.19	1,098	21	22
			<b>170,886</b>		<b>13,672</b>		
RIVERSIDE ENERGY	ELMIRA 27	1/21	658	15.76	225	2	11
		2/21	619	15.76	198	2	11
		3/21	651	15.76	231	2	10
		4/21	775	15.76	221	2	13
		5/21	687	15.76	383	2	11
		6/21	725	15.76	456	2	12
		7/21	657	7.88	405	2	11
		8/21	665	15.76	396	2	11
		9/21	654	15.76	388	2	11
		10/21	640	15.76	540	2	10
		11/21	692	15.76	635	2	12
		12/21	609	15.76	613	2	10
			<b>8,032</b>		<b>4,691</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21076	1/21	262	15.46	0	1	8
		2/21	239	15.46	0	1	9
		3/21	262	15.46	0	1	8
		4/21	249	15.46	0	1	8
		5/21	250	15.46	0	1	8
		6/21	287	15.46	0	1	10
		7/21	242	15.46	0	1	8
		8/21	242	15.46	0	1	8
		9/21	362	15.46	7	1	12
		10/21	372	15.46	3	1	12
		11/21	381	18.14	5	1	13
		12/21	392	15.46	2	1	13
			<b>3,540</b>		<b>17</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21106	1/21	600	15.68	0	1	19
		2/21	496	15.68	0	1	18
		3/21	561	15.68	0	1	18
		4/21	648	15.68	0	1	22
		5/21	544	15.68	0	1	18
		6/21	521	15.68	0	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21106	7/21	578	15.68	0	1	19
		8/21	669	15.68	0	1	22
		9/21	637	15.68	0	1	21
		10/21	658	15.68	0	1	21
		11/21	627	15.68	0	1	21
		12/21	662	15.68	0	1	21
					<b>7,201</b>		<b>0</b>
RIVERSIDE ENERGY	ELMIRA 27 - 21114	1/21	947	10.97	112	1	31
		2/21	847	10.97	99	1	30
		3/21	881	10.97	115	1	28
		4/21	1,034	10.97	110	1	34
		5/21	895	10.97	192	1	29
		6/21	990	10.97	228	1	33
		7/21	879	10.97	202	1	28
		8/21	885	10.97	198	1	29
		9/21	865	10.97	194	1	29
		10/21	871	10.97	270	1	28
		11/21	923	10.97	318	1	31
		12/21	870	10.97	306	1	28
			<b>10,887</b>		<b>2,344</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21130	1/21	782	14.10	112	1	25
		2/21	709	14.10	99	1	25
		3/21	658	14.10	115	1	21
		4/21	862	14.10	110	1	29
		5/21	727	14.10	192	1	23
		6/21	786	14.10	228	1	26
		7/21	704	14.10	202	1	23
		8/21	700	14.10	198	1	23
		9/21	725	14.10	194	1	24
		10/21	653	14.10	270	1	21
		11/21	806	7.05	318	1	27
		12/21	711	14.10	306	1	23
			<b>8,823</b>		<b>2,344</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21163	1/21	965	13.76	112	1	31
		2/21	851	13.76	99	1	30
		3/21	920	13.76	115	1	30
		4/21	1,092	13.76	110	1	36
		5/21	947	13.76	192	1	31
		6/21	1,050	13.76	228	1	35
		7/21	963	13.76	202	1	31
		8/21	996	13.76	198	1	32
		9/21	972	13.76	194	1	32
		10/21	979	13.76	270	1	32
		11/21	1,005	13.76	318	1	34
		12/21	962	13.76	306	1	31
			<b>11,702</b>		<b>2,344</b>		
RIVERSIDE ENERGY	ELMIRA 34	1/21	6,446	13.88	2,697	22	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ELMIRA 34	2/21	5,640	13.88	2,380	22	9		
		3/21	5,862	13.88	2,771	24	8		
		4/21	6,592	13.88	2,649	22	10		
		5/21	6,213	13.88	4,036	22	9		
		6/21	8,536	13.88	4,808	22	13		
		7/21	7,428	13.88	4,262	22	11		
		8/21	7,401	13.88	4,171	22	11		
		9/21	8,508	13.88	4,085	22	13		
		10/21	8,752	13.88	5,685	22	13		
		11/21	6,813	13.88	6,691	22	10		
		12/21	7,723	13.88	6,453	22	11		
					<b>85,914</b>		<b>50,688</b>		
		RIVERSIDE ENERGY	ELMIRA THRIVE WEST	1/21	4,012	10.18	29,698	14	9
2/21	3,409			10.18	27,757	14	9		
3/21	3,550			10.18	30,366	14	8		
4/21	4,304			9.00	37,316	14	10		
5/21	3,742			9.00	30,368	14	9		
6/21	3,611			10.18	33,812	14	9		
7/21	3,166			10.18	34,485	14	7		
8/21	3,595			10.18	33,916	14	8		
9/21	3,133			10.18	29,771	14	7		
10/21	2,978			10.18	48,788	14	7		
11/21	2,668			10.18	41,802	14	6		
12/21	3,289			10.18	42,638	14	8		
					<b>41,457</b>		<b>420,717</b>		
RIVERSIDE ENERGY	ELVIRA 11	1/21	7,193	5.84	18,761	30	8		
		2/21	6,333	5.74	17,424	30	8		
		3/21	6,404	5.88	23,613	34	6		
		4/21	7,868	7.53	23,606	30	9		
		5/21	5,767	7.68	24,668	30	6		
		6/21	4,914	5.51	26,236	30	5		
		7/21	5,767	4.53	22,124	30	6		
		8/21	6,015	5.36	23,073	30	6		
		9/21	6,503	6.13	21,567	30	7		
		10/21	6,609	6.13	26,273	30	7		
		11/21	6,323	5.46	23,878	30	7		
		12/21	6,480	5.46	24,763	30	7		
					<b>76,176</b>		<b>275,986</b>		
RIVERSIDE ENERGY	ESS LAKE	1/21	289	3.56	551	1	9		
		2/21	252	3.56	463	1	9		
		3/21	269	3.56	545	1	9		
		4/21	262	3.56	520	1	9		
		5/21	274	3.56	536	1	9		
		6/21	265	3.56	516	1	9		
		7/21	279	3.56	568	1	9		
		8/21	265	3.56	545	1	9		
		9/21	254	3.56	513	1	8		
		10/21	268	3.56	536	1	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ESS LAKE	11/21	259	5.46	497	1	9
		12/21	269	5.46	507	1	9
			<b>3,205</b>		<b>6,297</b>		
RIVERSIDE ENERGY	FANTASY ISLAND	1/21	1,167	15.11	2,973	6	6
		2/21	1,015	15.11	3,714	6	6
		3/21	1,071	15.11	3,292	8	4
		4/21	1,030	15.11	3,891	6	6
		5/21	1,007	15.05	3,457	6	5
		6/21	928	15.05	3,898	6	5
		7/21	903	15.00	3,536	8	4
		8/21	848	15.00	3,790	8	3
		9/21	865		3,673	6	5
		10/21	904		2,939	6	5
		11/21	883	5.46	2,919	6	5
		12/21	894	5.46	3,714	6	5
	<b>11,515</b>		<b>41,796</b>				
RIVERSIDE ENERGY	FLINT NAPPERS	1/21	8,766	8.82	5,210	17	17
		2/21	8,111	7.57	4,669	17	17
		3/21	8,231	7.57	5,254	17	16
		4/21	8,254	7.57	4,893	17	16
		5/21	8,412	7.57	5,187	17	16
		6/21	7,431	7.57	4,884	17	15
		7/21	7,550	7.57	4,825	17	14
		8/21	7,870	7.69	5,277	17	15
		9/21	7,972	7.38	4,611	17	16
		10/21	7,668	7.38	5,913	17	15
		11/21	6,855	5.46	5,446	17	13
		12/21	6,942	5.46	5,126	17	13
	<b>94,062</b>		<b>61,295</b>				
RIVERSIDE ENERGY	FOREST HOME 10	1/21	25,643	2.03	6,571	22	38
		2/21	22,623	2.03	5,817	22	37
		3/21	25,123	2.03	6,530	23	35
		4/21	24,348	2.03	6,250	22	37
		5/21	24,728	2.03	6,485	22	36
		6/21	21,996	2.03	6,223	22	33
		7/21	23,997	2.03	6,449	22	35
		8/21	23,761	2.03	6,035	22	35
		9/21	22,955	2.03	5,602	22	35
		10/21	23,463	2.03	6,052	22	34
		11/21	22,396	5.46	5,978	22	34
		12/21	23,702	5.46	6,318	22	35
	<b>284,735</b>		<b>74,310</b>				
RIVERSIDE ENERGY	FOREST HOME 12	1/21	3,576	4.51	2,987	10	12
		2/21	3,078	4.62	2,644	10	11
		3/21	3,410	4.55	2,968	10	11
		4/21	3,360	4.55	2,841	10	11
		5/21	3,443	4.60	2,948	10	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOREST HOME 12	6/21	3,401	4.60	2,829	10	11
		7/21	3,790	4.72	2,931	10	12
		8/21	3,429	4.72	2,743	10	11
		9/21	3,525	4.76	2,546	10	12
		10/21	3,614	4.76	2,751	10	12
		11/21	3,451	4.73	2,717	10	12
		12/21	4,227	4.73	2,872	10	14
				<b>42,304</b>		<b>33,777</b>	
RIVERSIDE ENERGY	FOREST HOME 14	1/21	6,523	4.11	3,584	12	18
		2/21	5,877	4.11	3,173	12	17
		3/21	6,401	4.11	3,562	12	17
		4/21	6,274	4.11	3,409	12	17
		5/21	6,371	4.11	3,537	12	17
		6/21	5,360	4.11	3,395	12	15
		7/21	5,955	4.11	3,517	12	16
		8/21	5,783	4.11	3,292	12	16
		9/21	5,649	4.11	3,056	12	16
		10/21	6,404	4.11	3,301	12	17
		11/21	6,187	4.11	3,261	12	17
		12/21	6,284	4.11	3,446	12	17
		<b>73,068</b>		<b>40,533</b>			
RIVERSIDE ENERGY	FOREST HOME 34	1/21	1,338	4.17	597	2	22
		2/21	1,155	4.17	529	2	21
		3/21	1,240	4.17	594	2	20
		4/21	1,228	4.17	568	2	20
		5/21	1,248	4.17	590	2	20
		6/21	1,147	4.17	566	2	19
		7/21	1,309	4.17	586	2	21
		8/21	1,573	4.17	549	2	25
		9/21	1,125	4.17	509	2	19
		10/21	1,031	4.17	550	2	17
		11/21	931	4.17	543	2	16
		12/21	1,144	4.17	574	2	18
		<b>14,469</b>		<b>6,755</b>			
RIVERSIDE ENERGY	FOSTERS LAGER	1/21	5,468	5.05	3,418	12	15
		2/21	4,882	5.05	3,055	12	15
		3/21	4,104	5.05	2,911	12	11
		4/21	5,063	5.05	2,755	12	14
		5/21	5,056	5.05	2,323	12	14
		6/21	4,710	5.05	2,996	12	13
		7/21	5,105	5.05	3,118	12	14
		8/21	5,046	5.05	3,057	12	14
		9/21	4,790	5.05	3,082	12	13
		10/21	4,845	5.05	2,912	12	13
		11/21	4,389	5.05	3,235	12	12
12/21	4,833	5.05	3,045	12	13		
		<b>58,291</b>		<b>35,907</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOX	1/21	14,087	8.43	4,296	26	17
		2/21	11,704	8.43	3,801	26	16
		3/21	14,731	8.43	4,539	26	18
		4/21	14,068	8.43	4,015	24	20
		5/21	14,020	8.43	4,089	24	19
		6/21	13,688	8.43	4,081	24	19
		7/21	13,666	8.43	4,021	24	18
		8/21	14,007	8.43	4,154	24	19
		9/21	13,480	8.43	4,012	24	19
		10/21	13,459	8.43	4,151	24	18
		11/21	12,692	8.43	3,820	24	18
		12/21	13,977	8.43	4,063	24	19
					<b>163,579</b>		<b>49,042</b>
RIVERSIDE ENERGY	FREDERIC I	1/21	9,316	19.46	2,955	14	21
		2/21	8,529	19.46	3,505	14	22
		3/21	9,718	19.46	2,541	16	20
		4/21	8,997	19.46	1,826	14	21
		5/21	9,215	19.46	1,398	14	21
		6/21	8,892	19.46	1,165	14	21
		7/21	9,172	19.46	1,764	14	21
		8/21	8,911		1,372	14	21
		9/21	8,354	18.49	1,541	14	20
		10/21	8,926		1,437	14	21
		11/21	8,872	18.49	1,959	14	21
		12/21	9,884	18.49	2,049	14	23
					<b>108,786</b>		<b>23,512</b>
RIVERSIDE ENERGY	FREDERIC II	1/21	11,555	19.46	2,364	12	31
		2/21	9,684	19.46	2,804	12	29
		3/21	11,707	19.46	2,033	12	31
		4/21	11,280	19.46	1,461	12	31
		5/21	11,442	19.46	1,199	12	31
		6/21	10,368	19.46	998	12	29
		7/21	10,997	19.46	1,512	12	30
		8/21	10,756		1,176	12	29
		9/21	9,759	18.49	1,321	12	27
		10/21	9,883		1,232	12	27
		11/21	8,947	18.49	1,679	12	25
		12/21	10,933	18.49	1,756	12	29
					<b>127,311</b>		<b>19,535</b>
RIVERSIDE ENERGY	FREDERIC III	1/21	9,306	19.46	0	18	17
		2/21	8,184	19.46	0	18	16
		3/21	10,245	19.46	35	18	18
		4/21	10,178	19.46	3	18	19
		5/21	10,481	19.46	8	18	19
		6/21	9,555	19.46	21	18	18
		7/21	7,614	19.46	12	18	14
		8/21	10,800		51	18	19
		9/21	9,981	18.49	21	18	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FREDERIC III	10/21	10,518		14	18	19
		11/21	10,184	18.49	13	18	19
		12/21	9,872	18.49	22	18	18
			<b>116,918</b>		<b>200</b>		
RIVERSIDE ENERGY	FREDERIC IV	1/21	14,086		3,718	25	18
		2/21	13,013		4,105	25	19
		3/21	14,463		3,882	25	19
		4/21	13,816		3,510	25	18
		5/21	14,117		2,681	25	18
		6/21	13,453		2,232	25	18
		7/21	14,324		2,549	25	18
		8/21	14,615		1,873	25	19
		9/21	14,378	13.98	3,011	25	19
		10/21	15,087		4,091	25	19
		11/21	14,091	13.98	5,354	25	19
		12/21	14,594	13.98	5,195	25	19
	<b>170,037</b>		<b>42,201</b>				
RIVERSIDE ENERGY	FREDERIC V	1/21	11,169		1,190	8	45
		2/21	10,551		1,314	8	47
		3/21	11,688		1,242	8	47
		4/21	11,163		1,123	8	47
		5/21	11,441		858	8	46
		6/21	10,917		714	8	45
		7/21	11,627		816	8	47
		8/21	11,708		599	8	47
		9/21	11,436	13.98	964	8	48
		10/21	12,085		1,309	8	49
		11/21	11,570	13.98	1,713	8	48
		12/21	11,924	13.98	1,662	8	48
	<b>137,279</b>		<b>13,504</b>				
RIVERSIDE ENERGY	FREDERIC VI	1/21	7,484		2,231	15	16
		2/21	6,411		2,463	15	15
		3/21	7,239		2,329	15	16
		4/21	6,996		2,106	15	16
		5/21	7,539		1,609	15	16
		6/21	6,812		1,339	15	15
		7/21	7,462		1,529	15	16
		8/21	7,162		1,124	15	15
		9/21	6,816	13.98	1,807	15	15
		10/21	7,105		2,455	15	15
11/21	6,760	13.98	3,212	15	15		
12/21	7,503	13.98	3,117	15	16		
	<b>85,289</b>		<b>25,321</b>				
RIVERSIDE ENERGY	FREDERIC VII	1/21	6,073		1,785	12	16
		2/21	5,495		1,971	12	16
		3/21	6,337		1,864	13	16
		4/21	5,859		1,685	12	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	FREDERIC VII	5/21	5,938		1,287	12	16		
		6/21	5,673		1,071	12	16		
		7/21	5,845		1,223	12	16		
		8/21	5,506		899	12	15		
		9/21	5,659	13.98	1,445	12	16		
		10/21	6,166		1,964	12	17		
		11/21	5,871	13.98	2,570	12	16		
		12/21	6,266	13.98	2,493	12	17		
					<b>70,688</b>		<b>20,257</b>		
		RIVERSIDE ENERGY	FREDERIC VIII	1/21	7,236	19.46	1,773	9	26
2/21	6,716			19.46	2,103	9	27		
3/21	7,079			19.46	1,525	9	25		
4/21	6,928			19.46	1,096	9	26		
5/21	7,864			19.46	899	9	28		
6/21	7,815			19.46	749	9	29		
7/21	7,994			19.46	1,134	9	29		
8/21	7,700				882	9	28		
9/21	7,407			18.49	991	9	27		
10/21	7,728				924	9	28		
11/21	7,437			18.49	1,259	9	28		
12/21	7,200			18.49	1,317	9	26		
			<b>89,104</b>		<b>14,652</b>				
RIVERSIDE ENERGY	FREDERIC XI	1/21	14,935		2,677	18	27		
		2/21	13,374		2,956	18	27		
		3/21	15,431		2,795	18	28		
		4/21	14,736		2,527	18	27		
		5/21	14,990		1,930	18	27		
		6/21	14,042		1,607	18	26		
		7/21	14,484		1,835	18	26		
		8/21	14,120		1,349	18	25		
		9/21	13,301	13.98	2,168	18	25		
		10/21	13,820		2,946	18	25		
		11/21	14,435	13.98	3,855	18	27		
		12/21	14,622	13.98	3,740	18	26		
			<b>172,290</b>		<b>30,385</b>				
RIVERSIDE ENERGY	GEHRKE	1/21	9,546		6,970	26	12		
		2/21	9,026		6,176	26	12		
		3/21	10,330		7,020	26	13		
		4/21	10,577		6,613	26	14		
		5/21	10,368	8.20	6,633	26	13		
		6/21	9,614	8.20	6,697	26	12		
		7/21	9,735	8.38	6,281	26	12		
		8/21	9,482	8.38	6,991	26	12		
		9/21	9,672	8.38	6,539	26	12		
		10/21	9,872		6,565	26	12		
		11/21	9,405	8.42	6,431	26	12		
12/21	9,885	8.42	6,394	26	12				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>117,512</b>		<b>79,310</b>		
RIVERSIDE ENERGY	GILCHRIST	1/21	23,806	19.65	243	33	23
		2/21	21,625	19.65	219	33	23
		3/21	23,239	19.65	244	33	23
		4/21	23,091	19.65	271	33	23
		5/21	23,347	19.65	211	33	23
		6/21	22,835	19.65	233	33	23
		7/21	23,687	19.65	203	33	23
		8/21	22,077	19.65	213	33	22
		9/21	22,233	19.65	199	33	22
		10/21	22,653		237	33	22
		11/21	22,119	19.65	204	33	22
		12/21	22,859	19.65	211	33	22
			<b>273,571</b>		<b>2,688</b>		
RIVERSIDE ENERGY	GREEN BEAN #1	1/21	701	8.82	18,235	10	2
		2/21	663	7.57	14,999	10	2
		3/21	818	7.57	17,916	10	3
		4/21	771	7.57	17,370	10	3
		5/21	684	7.57	17,605	10	2
		6/21	748	7.57	16,644	10	2
		7/21	569	7.57	17,647	10	2
		8/21	727	7.69	17,909	10	2
		9/21	663	7.38	16,850	10	2
		10/21	703	7.38	17,852	10	2
		11/21	1,034	7.69	17,359	10	3
		12/21	987	7.69	17,447	10	3
			<b>9,068</b>		<b>207,833</b>		
RIVERSIDE ENERGY	GREEN BEAN #2	1/21	2,336	8.82	14,588	8	9
		2/21	2,004	7.57	11,999	8	9
		3/21	2,606	7.57	14,333	8	10
		4/21	2,605	7.57	13,896	8	11
		5/21	2,872	7.57	14,084	8	12
		6/21	2,593	7.57	13,315	8	11
		7/21	2,101	7.57	14,118	8	8
		8/21	2,193	7.69	14,327	8	9
		9/21	2,001	7.38	13,480	8	8
		10/21	2,246	7.38	14,282	8	9
		11/21	2,494	7.69	13,887	8	10
		12/21	2,408	7.69	13,958	8	10
			<b>28,459</b>		<b>166,267</b>		
RIVERSIDE ENERGY	GREEN RIVER SOUTH	1/21	55,658	14.07	6	57	31
		2/21	49,322	14.42	200	57	31
		3/21	53,777	14.07	208	66	26
		4/21	52,411	14.07	170	57	31
		5/21	53,848	14.07	201	57	30
		6/21	48,494	14.07	272	57	28
		7/21	49,322	14.77	296	57	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	GREEN RIVER SOUTH	8/21	55,530	14.77	268	57	31
		9/21	54,384	14.77	608	57	32
		10/21	56,471	14.77	510	57	32
		11/21	54,821	14.77	371	57	32
		12/21	55,401	14.77	325	57	31
					<b>639,439</b>		<b>3,435</b>
RIVERSIDE ENERGY	GREEN RIVER WEST	1/21	43,574	9.79	42	41	34
		2/21	38,133	9.92	954	41	33
		3/21	42,463	9.79	803	46	30
		4/21	41,237	9.79	976	41	34
		5/21	41,239	9.79	461	41	32
		6/21	41,398	9.79	154	41	34
		7/21	38,133	10.05	454	41	30
		8/21	42,290	10.05	459	41	33
		9/21	41,482	10.05	383	41	34
		10/21	44,639		610	41	35
		11/21	43,325	10.05	189	41	35
		12/21	44,231	10.05	324	41	35
			<b>502,144</b>		<b>5,809</b>		
RIVERSIDE ENERGY	GUMP	1/21	905	6.68	12	1	29
		2/21	732	6.68	17	1	26
		3/21	780	6.68	29	1	25
		4/21	747	6.68	29	1	25
		5/21	758	6.68	24	1	24
		6/21	723	6.68	23	1	24
		7/21	697	6.68	30	1	22
		8/21	651	6.68	19	1	21
		9/21	417		15	1	14
		10/21	712		24	1	23
		11/21	637	22.63	32	1	21
		12/21	645	22.63	21	1	21
			<b>8,404</b>		<b>275</b>		
RIVERSIDE ENERGY	HARDWOOD	1/21	65,327	25.19	1,320	85	25
		2/21	57,611	25.19	1,118	85	24
		3/21	62,415	25.19	1,495	85	24
		4/21	60,515	25.19	1,278	85	24
		5/21	63,115	24.48	1,255	85	24
		6/21	63,345	24.48	1,194	85	25
		7/21	67,219	24.91	1,249	85	25
		8/21	67,223	24.91	1,235	85	25
		9/21	65,756		1,000	85	26
		10/21	67,698		934	85	26
		11/21	64,595	25.59	711	85	25
		12/21	66,348	25.59	868	85	25
			<b>771,167</b>		<b>13,657</b>		
RIVERSIDE ENERGY	HAWK LAKE	1/21	8,057	13.62	487	18	14
		2/21	7,445	13.62	447	18	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	HAWK LAKE	3/21	8,416	13.62	486	18	15		
		4/21	8,115	13.62	484	18	15		
		5/21	10,175	13.62	502	18	18		
		6/21	9,769	13.62	480	18	18		
		7/21	8,214	13.62	504	18	15		
		8/21	8,183	13.62	510	18	15		
		9/21	7,858	13.67	483	18	15		
		10/21	8,215	13.67	502	18	15		
		11/21	7,908	13.67	479	18	15		
		12/21	8,191	13.67	502	18	15		
					<b>100,546</b>		<b>5,866</b>		
		RIVERSIDE ENERGY	HAYES 24	1/21	10,294	23.94	52	17	20
				2/21	9,416	23.79	69	17	20
3/21	10,067			23.79	80	17	19		
4/21	9,927			23.79	53	17	19		
5/21	10,784			23.79	98	17	20		
6/21	10,283			23.79	66	17	20		
7/21	10,937			23.45	68	17	21		
8/21	10,752			23.45	30	17	20		
9/21	10,479			23.45	40	17	21		
10/21	10,361			23.45	36	17	20		
11/21	9,764			23.45	34	17	19		
12/21	10,015			23.45	9	17	19		
					<b>123,079</b>		<b>635</b>		
RIVERSIDE ENERGY	HEAD START	1/21	11,107	14.19	1,088	12	30		
		2/21	9,556	14.19	921	12	28		
		3/21	10,010	14.19	1,050	12	27		
		4/21	9,766	14.19	1,044	12	27		
		5/21	9,951	14.19	1,163	12	27		
		6/21	9,789	14.19	1,088	12	27		
		7/21	10,432	13.88	948	12	28		
		8/21	9,436	13.88	1,192	12	25		
		9/21	9,431	13.88	1,157	12	26		
		10/21	10,385	13.88	1,322	12	28		
		11/21	9,902	13.88	1,024	12	28		
		12/21	10,399	13.88	1,146	12	28		
					<b>120,164</b>		<b>13,143</b>		
RIVERSIDE ENERGY	HEART LAKE	1/21	7,358	19.46	2	5	47		
		2/21	5,893	19.46	3	5	42		
		3/21	6,964	19.46	19	5	45		
		4/21	6,114	19.46	5	5	41		
		5/21	6,388	19.46	0	5	41		
		6/21	5,450	19.46	0	5	36		
		7/21	4,277	19.46	134	5	28		
		8/21	7,653		259	5	49		
		9/21	7,631		50	5	51		
		10/21	7,775		13	5	50		
		11/21	8,107	18.49	173	5	54		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	HEART LAKE	12/21	8,346	18.49	156	5	54
			<b>81,956</b>		<b>814</b>		
RIVERSIDE ENERGY	HELENA 13	1/21	5,108	4.36	215	2	82
		2/21	4,586	4.36	193	2	82
		3/21	4,987	4.36	185	2	80
		4/21	4,845	4.36	167	2	81
		5/21	4,848	4.36	205	2	78
		6/21	4,116	4.36	133	2	69
		7/21	4,886	4.36	213	2	79
		8/21	4,812	4.36	199	2	78
		9/21	4,791	4.36	196	2	80
		10/21	4,779	4.36	205	2	77
		11/21	4,551	4.36	188	2	76
		12/21	4,711	4.36	185	2	76
			<b>57,020</b>		<b>2,284</b>		
RIVERSIDE ENERGY	HELENA 23	1/21	23,901	8.00	2,420	21	37
		2/21	21,006	8.00	2,057	21	36
		3/21	23,160	8.00	2,296	21	36
		4/21	22,876	8.00	2,201	21	36
		5/21	23,591	8.00	2,500	21	36
		6/21	22,192	8.00	2,071	21	35
		7/21	24,716	5.17	2,663	21	38
		8/21	23,904	5.17	2,700	21	37
		9/21	22,498	7.87	2,445	21	36
		10/21	23,595	7.87	2,353	21	36
		11/21	22,745	5.17	2,396	21	36
		12/21	22,668	7.87	2,386	21	35
			<b>276,852</b>		<b>28,488</b>		
RIVERSIDE ENERGY	HELENA 25	1/21	38,979	6.62	5,395	30	42
		2/21	33,748	6.62	4,618	30	40
		3/21	36,019	6.62	5,056	30	39
		4/21	35,299	6.62	4,783	30	39
		5/21	35,982	6.62	4,884	30	39
		6/21	34,247	6.62	4,023	30	38
		7/21	38,932	6.30	5,182	30	42
		8/21	38,068	6.30	5,019	30	41
		9/21	35,255	6.30	4,605	30	39
		10/21	37,087	6.30	4,640	30	40
		11/21	36,042	6.30	4,501	30	40
		12/21	36,660	6.30	4,397	30	39
			<b>436,318</b>		<b>57,103</b>		
RIVERSIDE ENERGY	HIGHWAY 33	1/21	18,335	25.76	1,420	20	30
		2/21	16,436	25.76	1,579	20	29
		3/21	17,992	25.76	1,414	20	29
		4/21	14,939	25.76	1,482	20	25
		5/21	15,373	25.74	1,536	20	25
		6/21	14,934	25.74	1,434	20	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	HIGHWAY 33	7/21	16,054	25.23	1,483	20	26
		8/21	16,058	25.23	1,072	20	26
		9/21	15,684		1,004	20	26
		10/21	16,049		1,283	20	26
		11/21	15,391	25.75	1,342	20	26
		12/21	16,066	25.75	1,066	20	26
					<b>193,311</b>		<b>16,115</b>
RIVERSIDE ENERGY	HIGHWAY 612	1/21	6,101	25.19	0	11	18
		2/21	5,375	25.19	0	11	17
		3/21	5,875	25.19	0	11	17
		4/21	5,734	25.19	0	11	17
		5/21	5,928	24.48	0	11	17
		6/21	5,711	24.48	0	11	17
		7/21	6,063	24.91	0	11	18
		8/21	6,026	24.91	0	11	18
		9/21	5,808		0	11	18
		10/21	5,943		0	11	17
		11/21	5,633	25.59	0	11	17
		12/21	5,780	25.59	0	11	17
			<b>69,977</b>		<b>0</b>		
RIVERSIDE ENERGY	HIGHWAY 65	1/21	26,930		77,727	38	23
		2/21	23,434		71,829	38	22
		3/21	24,897		75,370	41	20
		4/21	24,606		71,872	38	22
		5/21	24,339		74,470	38	21
		6/21	24,540		69,603	38	22
		7/21	25,549		72,961	38	22
		8/21	24,435	15.68	61,291	38	21
		9/21	22,053		54,868	38	19
		10/21	26,864		74,852	38	23
		11/21	25,693	15.52	69,935	38	23
		12/21	26,087	15.52	60,208	38	22
			<b>299,427</b>		<b>834,986</b>		
RIVERSIDE ENERGY	HILLBILLY	1/21	7,889	14.42	5,179	21	12
		2/21	7,003	14.42	4,723	21	12
		3/21	7,634	14.61	5,190	21	12
		4/21	7,346	14.61	4,930	21	12
		5/21	7,138	14.61	7,897	21	11
		6/21	6,589	14.61	9,999	21	10
		7/21	7,488	14.61	5,307	21	11
		8/21	7,621	14.61	4,829	21	12
		9/21	7,950	14.61	4,566	21	13
		10/21	8,049	14.61	5,467	21	12
		11/21	7,685	14.61	5,143	21	12
		12/21	7,848	14.61	5,313	21	12
			<b>90,240</b>		<b>68,543</b>		
RIVERSIDE ENERGY	HOLCOMB CREEK	1/21	6,819	15.11	25,455	15	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	HOLCOMB CREEK	2/21	5,968	15.11	22,235	15	14		
		3/21	6,839	15.11	26,590	18	12		
		4/21	6,490	15.11	22,704	15	14		
		5/21	6,503	15.05	24,634	15	14		
		6/21	6,009	15.05	24,147	15	13		
		7/21	5,930	15.00	25,439	15	13		
		8/21	5,740	15.00	24,773	15	12		
		9/21	5,753		24,008	15	13		
		10/21	5,932		27,631	15	13		
		11/21	5,734	15.12	24,376	15	13		
		12/21	5,867	15.12	24,751	15	13		
					<b>73,584</b>		<b>296,743</b>		
		RIVERSIDE ENERGY	IRON OXIDE	1/21	16,653	17.78	587	27	20
2/21	14,900			18.09	495	27	20		
3/21	17,482			16.98	621	28	20		
4/21	17,047			16.98	598	27	21		
5/21	17,057			17.99	627	27	20		
6/21	16,128			17.99	611	27	20		
7/21	17,003			17.42	649	28	20		
8/21	17,250			17.42	617	27	21		
9/21	17,637			17.86	611	27	22		
10/21	18,203			17.86	659	27	22		
11/21	17,598			18.53	640	27	22		
12/21	17,805			18.53	654	27	21		
					<b>204,763</b>		<b>7,369</b>		
RIVERSIDE ENERGY	JACK SPRATT	1/21	13,164	16.01	620	15	28		
		2/21	11,712	16.01	578	15	28		
		3/21	12,559	16.01	739	15	27		
		4/21	11,520	16.01	533	15	26		
		5/21	12,217	16.01	530	15	26		
		6/21	11,396	16.01	421	15	25		
		7/21	11,353	15.83	541	15	24		
		8/21	11,184	15.83	579	15	24		
		9/21	11,498	15.83	500	15	26		
		10/21	13,100	15.83	160	15	28		
		11/21	13,292	15.83	247	15	30		
		12/21	13,243	15.83	724	15	28		
					<b>146,238</b>		<b>6,172</b>		
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	1/21	5,136	1.32	7,578	15	11		
		2/21	4,300	1.32	6,663	15	10		
		3/21	4,781	1.32	7,407	15	10		
		4/21	5,680	1.32	7,332	15	13		
		5/21	4,722	1.32	7,742	15	10		
		6/21	4,614	1.32	6,964	15	10		
		7/21	4,576	1.32	7,338	15	10		
		8/21	5,078	1.32	8,447	15	11		
		9/21	4,685	1.32	7,703	15	10		
		10/21	4,776	1.32	6,487	15	10		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	11/21	4,601	1.32	4,955	15	10
		12/21	4,820	1.32	7,325	15	10
			<b>57,769</b>		<b>85,941</b>		
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	1/21	16,004	3.01	10,960	25	21
		2/21	14,405	3.01	9,618	25	21
		3/21	14,965	3.01	10,619	25	19
		4/21	18,471	3.01	10,741	25	25
		5/21	15,919	3.01	11,343	25	21
		6/21	15,810	3.01	9,818	25	21
		7/21	14,521	3.01	10,329	25	19
		8/21	15,995	3.01	13,216	25	21
		9/21	15,458	3.01	11,499	25	21
		10/21	16,529	3.01	8,436	25	21
		11/21	15,426	3.01	5,544	25	21
		12/21	15,518	3.01	10,920	25	20
			<b>189,021</b>		<b>123,043</b>		
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	1/21	7,540	2.17	9,655	13	19
		2/21	6,580	2.17	8,763	13	18
		3/21	7,158	2.17	9,641	13	18
		4/21	8,341	2.17	9,325	13	21
		5/21	7,524	2.17	9,448	13	19
		6/21	7,304	2.17	9,169	13	19
		7/21	7,110	2.17	8,900	13	18
		8/21	7,679	2.17	9,923	13	19
		9/21	7,183	2.17	9,521	13	18
		10/21	7,435	2.17	9,613	13	18
		11/21	7,052	2.17	8,780	13	18
		12/21	6,950	2.17	9,987	13	17
			<b>87,856</b>		<b>112,725</b>		
RIVERSIDE ENERGY	JORDAN 29 HEAT WAVE	1/21	1,958	4.98	5,464	5	13
		2/21	1,764	4.98	5,057	5	13
		3/21	1,954	4.98	5,637	7	9
		4/21	1,974	4.98	5,429	5	13
		5/21	1,966	4.98	5,998	5	13
		6/21	2,325	4.98	1,474	5	16
		7/21	2,670	5.22	3,554	5	17
		8/21	2,410	5.22	3,511	5	16
		9/21	2,376	5.22	7	5	16
		10/21	2,434	5.22	8	5	16
		11/21	2,291	5.22	3,370	5	15
		12/21	2,328	5.22	3,328	5	15
			<b>26,450</b>		<b>42,837</b>		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	1/21	2,866	5.66	4,937	8	12
		2/21	2,406	5.66	3,987	8	11
		3/21	2,604	5.66	4,197	8	10
		4/21	3,024	5.66	3,375	8	13
		5/21	3,849	5.66	3,980	8	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	6/21	2,972	5.66	4,509	8	12
		7/21	2,626	5.66	4,736	8	11
		8/21	2,614	5.66	5,378	8	11
		9/21	2,440	5.66	5,441	8	10
		10/21	2,615	5.66	5,462	8	11
		11/21	2,454	5.66	5,160	8	10
		12/21	2,525	5.66	5,237	8	10
					<b>32,995</b>		<b>56,399</b>
RIVERSIDE ENERGY	JORDAN 35 KING WAVE	1/21	25,688	5.68	14,812	24	35
		2/21	22,862	5.68	11,960	24	34
		3/21	24,016	5.68	12,592	24	32
		4/21	29,078	5.68	10,126	24	40
		5/21	23,893	5.68	11,939	24	32
		6/21	23,417	5.68	13,526	24	33
		7/21	24,834	5.68	14,209	24	33
		8/21	25,245	5.68	16,133	24	34
		9/21	24,187	5.68	16,323	24	34
		10/21	25,802	5.68	16,385	24	35
		11/21	25,672	5.68	15,479	24	36
		12/21	26,168	5.68	15,710	24	35
			<b>300,862</b>		<b>169,194</b>		
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	1/21	6,143	2.13	6,921	13	15
		2/21	5,640	2.13	6,101	13	15
		3/21	5,279	2.13	6,845	13	13
		4/21	6,157	2.13	6,578	13	16
		5/21	5,568	2.13	6,945	13	14
		6/21	5,159	2.13	6,581	13	13
		7/21	5,025	2.13	6,947	13	12
		8/21	5,448	2.13	6,847	13	14
		9/21	5,212	2.13	6,723	13	13
		10/21	5,555	2.13	6,744	13	14
		11/21	5,556	2.13	5,930	13	14
		12/21	5,702	2.13	6,408	13	14
			<b>66,444</b>		<b>79,570</b>		
RIVERSIDE ENERGY	JOY	1/21	23,870	25.76	3,129	44	17
		2/21	20,909	25.76	3,120	44	17
		3/21	22,624	25.76	3,243	44	17
		4/21	24,408	25.76	3,094	44	18
		5/21	25,375	25.74	3,289	44	19
		6/21	24,935	25.74	3,321	44	19
		7/21	27,114	25.23	3,205	44	20
		8/21	25,870	25.23	3,200	44	19
		9/21	25,669	25.76	2,998	44	19
		10/21	26,198	25.76	3,201	44	19
		11/21	25,111	25.75	3,000	44	19
		12/21	25,476	25.75	2,082	44	19
			<b>297,559</b>		<b>36,882</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 15	1/21	11,497	6.37	1,863	12	31
		2/21	10,184	6.37	1,685	12	30
		3/21	11,153	6.37	1,786	12	30
		4/21	11,363	6.37	1,724	12	32
		5/21	11,677	6.37	1,809	12	31
		6/21	10,474	6.37	1,569	12	29
		7/21	13,084	6.12	2,074	12	35
		8/21	12,606	6.12	2,093	12	34
		9/21	12,215	7.89	2,018	12	34
		10/21	12,461	7.89	2,216	12	33
		11/21	11,966	6.12	1,881	12	33
		12/21	12,627	7.89	1,561	12	34
					<b>141,307</b>		<b>22,279</b>
RIVERSIDE ENERGY	KEARNEY 16	1/21	13,550	6.37	6,478	21	21
		2/21	12,124	6.37	6,722	21	21
		3/21	13,145	6.37	7,246	21	20
		4/21	12,862	6.37	6,939	21	20
		5/21	13,241	6.37	6,996	21	20
		6/21	11,115	6.37	6,852	21	18
		7/21	13,591	6.12	7,982	21	21
		8/21	12,627	6.12	7,682	21	19
		9/21	11,653	7.89	6,869	21	18
		10/21	11,489	7.89	7,543	21	18
		11/21	10,073	6.12	7,845	21	16
		12/21	10,135	7.89	6,998	21	16
					<b>145,605</b>		<b>86,152</b>
RIVERSIDE ENERGY	KEARNEY 2	1/21	6,083	5.62	2,162	7	28
		2/21	5,417	5.62	2,012	7	28
		3/21	6,124	5.62	2,153	7	28
		4/21	5,548	5.62	1,826	7	26
		5/21	5,547	5.62	1,919	7	26
		6/21	4,340	5.62	1,458	7	21
		7/21	5,312	4.93	1,866	7	24
		8/21	5,077	4.93	1,458	7	23
		9/21	4,945	4.93	1,850	7	24
		10/21	4,813	4.93	1,815	7	22
		11/21	4,628	4.93	1,678	7	22
		12/21	4,857	4.93	1,908	7	22
					<b>62,691</b>		<b>22,105</b>
RIVERSIDE ENERGY	KEARNEY 26	1/21	30,843	6.37	1,979	20	50
		2/21	27,136	6.37	1,689	20	48
		3/21	29,954	6.37	1,757	20	48
		4/21	28,970	6.37	1,590	20	48
		5/21	28,451	6.37	1,515	20	46
		6/21	23,251	6.37	1,307	20	39
		7/21	26,013	6.12	1,400	20	42
		8/21	25,046	6.12	1,350	20	40
		9/21	24,755	7.89	1,482	20	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 26	10/21	25,665	7.89	1,627	20	41
		11/21	25,657	6.12	2,012	20	43
		12/21	27,417	7.89	1,689	20	44
			<b>323,158</b>		<b>19,397</b>		
RIVERSIDE ENERGY	KEARNEY 33	1/21	3,304	4.40	784	5	21
		2/21	3,018	4.40	746	5	22
		3/21	3,338	4.40	755	5	22
		4/21	3,198	4.40	771	5	21
		5/21	3,330	4.40	724	5	21
		6/21	3,260	4.40	720	5	22
		7/21	4,174	4.40	738	5	27
		8/21	4,458	4.40	811	5	29
		9/21	4,297	4.68	802	5	29
		10/21	4,208	4.68	880	5	27
		11/21	3,845	4.40	797	5	26
		12/21	3,866	4.68	676	5	25
	<b>44,296</b>		<b>9,204</b>				
RIVERSIDE ENERGY	KEARNEY 36	1/21	11,909	9.39	692	12	32
		2/21	11,191	9.39	475	12	33
		3/21	12,466	9.39	283	12	33
		4/21	12,366	9.39	520	12	34
		5/21	13,133	9.39	462	12	35
		6/21	16,596	9.39	370	12	46
		7/21	16,970	9.39	551	12	46
		8/21	16,357	9.39	567	12	44
		9/21	16,102	9.51	493	12	45
		10/21	16,902	9.51	533	12	45
		11/21	16,122	9.51	459	12	45
		12/21	15,242	9.51	403	12	41
	<b>175,356</b>		<b>5,808</b>				
RIVERSIDE ENERGY	KEARNEY 9 CHECK MATE	1/21	38,000	3.60	18,830	40	31
		2/21	34,420	3.60	18,086	40	31
		3/21	37,353	3.60	19,605	40	30
		4/21	36,161	3.60	18,316	40	30
		5/21	36,897	3.60	19,505	40	30
		6/21	31,447	3.60	15,974	40	26
		7/21	37,486	6.05	20,230	40	30
		8/21	36,154	6.05	19,475	40	29
		9/21	35,218	6.05	20,052	38	31
		10/21	35,904	6.05	21,386	38	30
11/21	33,757	6.05	20,871	38	30		
12/21	35,310	6.05	18,790	38	30		
	<b>428,107</b>		<b>231,120</b>				
RIVERSIDE ENERGY	KING EDWARDS	1/21	11,080	16.78	79	17	21
		2/21	9,741	16.76	58	17	20
		3/21	10,761	16.74	58	17	20
		4/21	10,467	16.74	104	17	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	KING EDWARDS	5/21	10,782	16.64	71	17	20		
		6/21	10,620	16.64	65	17	21		
		7/21	11,007	16.52	123	17	21		
		8/21	11,250	16.52	152	17	21		
		9/21	10,889	17.21	83	17	21		
		10/21	11,144	17.21	86	17	21		
		11/21	10,815	16.99	80	17	21		
		12/21	10,962	16.99	83	17	21		
					<b>129,518</b>		<b>1,042</b>		
		RIVERSIDE ENERGY	KITCHEN B1-1	1/21	325	15.89	0	1	10
2/21	199			15.89	0	1	7		
3/21	48			15.89	0	1	2		
4/21	491			15.89	0	1	16		
5/21	459			15.89	0	1	15		
6/21	440			15.89	0	1	15		
7/21	404			15.89	0	1	13		
8/21	441			15.89	0	1	14		
9/21	425			15.89	0	1	14		
10/21	459			15.89	0	1	15		
11/21	411			15.89	0	1	14		
12/21	466			15.89	0	1	15		
				<b>4,568</b>		<b>0</b>			
RIVERSIDE ENERGY	KITCHEN B2-2	1/21	330	12.04	118	1	11		
		2/21	323	12.04	106	1	12		
		3/21	358	12.04	107	1	12		
		4/21	379	12.04	87	1	13		
		5/21	357	12.04	78	1	12		
		6/21	338	12.04	76	1	11		
		7/21	311	12.04	101	1	10		
		8/21	340	12.04	111	1	11		
		9/21	327	12.04	111	1	11		
		10/21	335	12.04	87	1	11		
		11/21	309	12.04	107	1	10		
		12/21	340	12.04	159	1	11		
					<b>4,047</b>		<b>1,248</b>		
RIVERSIDE ENERGY	KITCHEN B3-2	1/21	441	13.78	0	1	14		
		2/21	434	13.78	0	1	16		
		3/21	496	13.78	0	1	16		
		4/21	523	13.78	0	1	17		
		5/21	479	13.78	0	1	15		
		6/21	457	13.78	0	1	15		
		7/21	419	13.78	0	1	14		
		8/21	464	13.78	0	1	15		
		9/21	444	13.78	0	1	15		
		10/21	462	13.78	0	1	15		
		11/21	421	13.78	0	1	14		
		12/21	471	13.78	0	1	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,511		0		
RIVERSIDE ENERGY	LAKES OF THE NORTH	1/21	39,679	13.72	3,803	43	30
		2/21	32,539	13.72	3,402	43	27
		3/21	38,602	13.72	3,877	44	28
		4/21	37,156	13.72	3,663	43	29
		5/21	36,825	13.72	3,542	43	28
		6/21	37,916	13.72	3,574	43	29
		7/21	41,040	13.72	3,522	46	29
		8/21	41,059	13.72	3,199	46	29
		9/21	39,478	13.72	3,066	44	30
		10/21	41,730	13.72	2,406	44	31
		11/21	40,263	13.72	2,597	44	31
		12/21	41,190	13.72	2,711	44	30
			467,477		39,362		
RIVERSIDE ENERGY	LEESEBERG # 2	1/21	3,086		2,723	7	14
		2/21	2,922		2,463	7	15
		3/21	3,150		2,725	7	15
		4/21	3,073		2,570	7	15
		5/21	3,145	8.20	2,630	7	14
		6/21	2,869	8.20	2,190	7	14
		7/21	2,768	8.38	2,137	7	13
		8/21	2,965	8.38	2,537	7	14
		9/21	2,969		2,419	7	14
		10/21	3,057		2,166	7	14
		11/21	3,141	8.42	2,266	7	15
		12/21	2,951	8.42	2,165	7	14
			36,096		28,991		
RIVERSIDE ENERGY	LEESEBERG #1	1/21	1,758		804	3	19
		2/21	1,616		713	3	19
		3/21	1,617		810	3	17
		4/21	1,621		763	3	18
		5/21	1,632	8.20	765	3	18
		6/21	1,689	8.20	773	3	19
		7/21	1,505	8.38	725	3	16
		8/21	1,789	8.38	807	3	19
		9/21	1,696		755	3	19
		10/21	1,744		758	3	19
		11/21	1,725	8.42	742	3	19
		12/21	1,787	8.42	738	3	19
			20,179		9,153		
RIVERSIDE ENERGY	LIFE OF BRILEY	1/21	27,317	13.17	1,771	27	33
		2/21	23,562	13.17	1,593	27	31
		3/21	25,472	13.17	1,741	27	30
		4/21	24,885	13.17	1,784	27	31
		5/21	25,626	13.17	1,790	27	31
		6/21	25,023	13.17	1,749	27	31
		7/21	26,055	13.17	1,796	27	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	LIFE OF BRILEY	8/21	26,452	13.17	1,584	27	32
		9/21	26,239	13.17	1,830	27	32
		10/21	27,321	13.17	2,074	27	33
		11/21	27,322	13.17	1,599	27	34
		12/21	28,239	13.17	1,653	27	34
				<b>313,513</b>		<b>20,964</b>	
RIVERSIDE ENERGY	LITTLE RASCALS	1/21	10,769	16.12	471	16	22
		2/21	9,224	16.12	478	16	21
		3/21	10,394	16.12	602	16	21
		4/21	9,722	16.12	462	16	20
		5/21	10,186	16.12	354	16	21
		6/21	9,635	16.12	422	16	20
		7/21	9,415	14.24	434	16	19
		8/21	9,688	14.24	233	16	20
		9/21	10,065	14.24	368	16	21
		10/21	11,445	14.24	406	16	23
		11/21	10,801	14.24	609	16	23
		12/21	10,893	14.24	665	16	22
		<b>122,237</b>		<b>5,504</b>			
RIVERSIDE ENERGY	LLOYDS OF LONDON	1/21	15,745	8.67	4,832	21	24
		2/21	14,001	8.67	4,375	21	24
		3/21	15,304	8.21	4,792	21	23
		4/21	14,695	8.21	4,490	21	23
		5/21	15,342	8.21	5,183	21	24
		6/21	14,511	8.21	4,920	21	23
		7/21	15,260	8.21	5,609	21	23
		8/21	15,360	8.21	4,986	21	24
		9/21	15,114	8.21	4,404	21	24
		10/21	15,540	8.21	4,063	21	24
		11/21	14,997	8.21	4,105	21	24
		12/21	15,216	8.21	4,686	21	23
		<b>181,085</b>		<b>56,445</b>			
RIVERSIDE ENERGY	LONE PINE-MERCURY	1/21	0	0.00	0	4	0
		2/21	0	0.00	0	4	0
		3/21	0	0.00	0	4	0
		4/21	0	0.00	0	4	0
		5/21	0	0.00	0	4	0
		6/21	0	0.00	0	4	0
		7/21	1,085	0.00	0	4	9
		8/21	1,324	0.00	0	4	11
		9/21	1,255		0	5	8
		10/21	1,352		0	5	9
11/21	1,116	22.63	29	5	7		
12/21	1,070	22.63	21	5	7		
		<b>7,202</b>		<b>50</b>			
RIVERSIDE ENERGY	LOST LAKE WOODS	1/21	26,981	12.04	63,638	36	24
		2/21	23,506	12.04	54,708	36	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	LOST LAKE WOODS	3/21	25,220	12.04	59,722	40	20		
		4/21	24,774	12.04	57,544	36	23		
		5/21	25,778	11.96	59,730	36	23		
		6/21	25,414	12.08	55,729	36	24		
		7/21	26,300	12.15	59,152	36	24		
		8/21	26,095	12.15	60,317	36	23		
		9/21	25,626		57,683	36	24		
		10/21	25,670		53,263	36	23		
		11/21	25,204	12.41	60,245	36	23		
		12/21	25,927	12.41	56,092	36	23		
					<b>306,495</b>		<b>697,823</b>		
		RIVERSIDE ENERGY	LOUDBERT	1/21	10,830	22.63	77	23	15
				2/21	9,507	22.63	64	23	15
3/21	10,721			22.63	59	23	15		
4/21	10,158			22.63	52	23	15		
5/21	10,218			22.63	61	23	14		
6/21	10,260			22.63	74	23	15		
7/21	10,440			23.55	59	23	15		
8/21	10,657			23.55	53	23	15		
9/21	10,264			23.55	61	23	15		
10/21	10,386			23.55	16	23	15		
11/21	10,336			23.55	2	23	15		
12/21	10,845			23.55	7	23	15		
					<b>124,622</b>		<b>585</b>		
RIVERSIDE ENERGY	MACKINAW #1	1/21	4,896		5,331	11	14		
		2/21	2,860		4,849	11	9		
		3/21	3,798		5,373	11	11		
		4/21	4,111		5,053	11	12		
		5/21	4,904	8.20	5,179	11	14		
		6/21	4,645	8.20	4,200	11	14		
		7/21	4,326	8.38	4,121	11	13		
		8/21	4,611	8.38	4,961	11	14		
		9/21	4,523		4,747	11	14		
		10/21	4,483		4,176	11	13		
		11/21	4,362	8.42	4,403	11	13		
		12/21	4,462	8.42	4,185	11	13		
					<b>51,981</b>		<b>56,578</b>		
RIVERSIDE ENERGY	MACKINAW #2	1/21	9,710		6,301	13	24		
		2/21	7,006		5,731	13	19		
		3/21	7,395		6,350	13	18		
		4/21	7,329		5,972	13	19		
		5/21	7,422	8.20	6,121	13	18		
		6/21	7,429	8.20	4,964	13	19		
		7/21	8,966	8.38	4,870	13	22		
		8/21	7,094	8.38	5,863	13	18		
		9/21	7,087		5,611	13	18		
		10/21	7,047		4,936	13	17		
		11/21	7,077	8.42	5,204	13	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MACKINAW #2	12/21	6,931	8.42	4,946	13	17
			<b>90,493</b>		<b>66,869</b>		
RIVERSIDE ENERGY	MANCELONA 23	1/21	1,172	13.72	94	3	13
		2/21	1,112		92	3	13
		3/21	1,152		102	3	12
		4/21	1,034		133	3	11
		5/21	1,162		130	3	12
		6/21	1,107		114	3	12
		7/21	1,112		131	3	12
		8/21	821		130	3	9
		9/21	809		126	3	9
		10/21	805		122	3	9
		11/21	805	13.93	104	3	9
		12/21	903	13.93	111	3	10
			<b>11,994</b>		<b>1,389</b>		
RIVERSIDE ENERGY	MANCELONA 24-25	1/21	2,652	17.25	94	4	21
		2/21	2,504		92	4	22
		3/21	2,828		102	4	23
		4/21	2,743		133	4	23
		5/21	3,246		173	4	26
		6/21	3,241		152	4	27
		7/21	2,504		174	4	20
		8/21	3,203		174	4	26
		9/21	3,116		168	4	26
		10/21	3,269		163	4	26
		11/21	3,133	13.93	139	4	26
		12/21	3,519	13.93	148	4	28
			<b>35,958</b>		<b>1,712</b>		
RIVERSIDE ENERGY	MANCELONA 26-27	1/21	3,654	13.72	219	7	17
		2/21	3,355		215	7	17
		3/21	3,553		238	7	16
		4/21	3,457		311	7	16
		5/21	4,111		302	7	19
		6/21	3,888		265	7	19
		7/21	3,355		305	7	15
		8/21	4,198		304	7	19
		9/21	4,067		293	7	19
		10/21	4,226		285	7	19
		11/21	3,441	13.93	243	7	16
		12/21	3,338	13.93	259	7	15
			<b>44,643</b>		<b>3,239</b>		
RIVERSIDE ENERGY	MANCELONA 30	1/21	1,758	12.10	18	3	19
		2/21	1,854	12.10	0	3	22
		3/21	2,250		54	3	24
		4/21	2,003		114	3	22
		5/21	1,938		185	3	21
		6/21	1,792		129	3	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MANCELONA 30	7/21	1,854		132	3	20
		8/21	1,820		184	3	20
		9/21	1,790		135	3	20
		10/21	1,644		132	3	18
		11/21	1,716	10.37	96	3	19
		12/21	1,761	10.37	28	3	19
					<b>22,180</b>		<b>1,207</b>
RIVERSIDE ENERGY	MANCELONA EAST	1/21	12,548		240	32	13
		2/21	9,678		0	32	11
		3/21	10,291		679	35	9
		4/21	12,280		1,446	32	13
		5/21	13,455		1,975	32	14
		6/21	12,193		1,379	32	13
		7/21	9,678		1,404	32	10
		8/21	13,853		1,964	32	14
		9/21	14,772		1,444	32	15
		10/21	15,542		1,411	32	16
		11/21	16,921	10.37	1,019	32	18
		12/21	17,289	10.37	294	32	17
			<b>158,500</b>		<b>13,255</b>		
RIVERSIDE ENERGY	MANCELONA EAST Antrim	1/21	4,051	13.73	375	8	16
		2/21	3,458		369	8	15
		3/21	3,917		408	10	13
		4/21	4,127		533	8	17
		5/21	4,910		389	8	20
		6/21	4,980		341	8	21
		7/21	3,458		393	8	14
		8/21	4,367		391	8	18
		9/21	4,312		377	8	18
		10/21	4,628		367	8	19
		11/21	4,257	13.93	312	8	18
		12/21	4,452	13.93	333	8	18
			<b>50,917</b>		<b>4,588</b>		
RIVERSIDE ENERGY	MANCELONA I	1/21	39,395	15.15	96	61	21
		2/21	36,027	15.15	360	61	21
		3/21	40,021	15.15	532	63	20
		4/21	39,807	15.15	2,310	61	22
		5/21	42,588	15.15	1,223	61	23
		6/21	39,816	15.15	1,152	61	22
		7/21	41,963	15.15	1,842	61	22
		8/21	41,898	15.15	1,619	61	22
		9/21	38,039	15.15	1,238	62	20
		10/21	40,168	15.15	671	62	21
		11/21	38,417	15.15	1,088	62	21
		12/21	38,429	15.15	550	62	20
			<b>476,568</b>		<b>12,681</b>		
RIVERSIDE ENERGY	MANCELONA II	1/21	8,733	15.15	19	6	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	MANCELONA II	2/21	7,798	15.15	76	6	46		
		3/21	8,748	15.15	67	13	22		
		4/21	8,538	15.15	328	6	47		
		5/21	8,847	15.15	135	6	48		
		6/21	8,590	15.15	181	6	48		
		7/21	8,902	15.15	236	6	48		
		8/21	8,915	15.15	206	6	48		
		9/21	7,871	15.15	136	8	33		
		10/21	9,484	15.15	146	8	38		
		11/21	8,852	15.15	139	8	37		
		12/21	8,947	15.15	79	8	36		
					<b>104,225</b>		<b>1,748</b>		
		RIVERSIDE ENERGY	MANCELONA WEST	1/21	14,647		60	33	14
2/21	11,414				429	32	13		
3/21	15,119				2,166	33	15		
4/21	15,543				2,381	32	16		
5/21	17,186				2,071	32	17		
6/21	17,334				2,298	32	18		
7/21	11,414				1,649	32	11		
8/21	17,473				1,846	32	18		
9/21	18,562				1,534	32	19		
10/21	19,363				1,651	32	20		
11/21	17,014			10.37	1,522	32	18		
12/21	18,016			10.37	1,588	32	18		
					<b>193,085</b>		<b>19,195</b>		
RIVERSIDE ENERGY	MID CHARLTON EAST	1/21	5,717		21	17	11		
		2/21	4,650		9	17	10		
		3/21	5,373		9	17	10		
		4/21	5,231		11	17	10		
		5/21	4,189	24.55	12	17	8		
		6/21	1,355	24.55	0	17	3		
		7/21	5,523	24.55	10	17	10		
		8/21	5,648	24.55	12	17	11		
		9/21	5,487		12	17	11		
		10/21	5,676		9	17	11		
		11/21	5,420	23.55	7	17	11		
		12/21	5,582	23.55	6	17	11		
					<b>59,851</b>		<b>118</b>		
RIVERSIDE ENERGY	MID CHARLTON WEST	1/21	7,450		174	14	17		
		2/21	6,403		457	14	16		
		3/21	7,451		1,140	14	17		
		4/21	7,455		1,146	14	18		
		5/21	5,557	24.55	856	14	13		
		6/21	1,933	24.55	265	14	5		
		7/21	7,238	24.55	455	14	17		
		8/21	7,512	24.55	746	14	17		
		9/21	7,192		751	14	17		
		10/21	7,161		749	14	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MID CHARLTON WEST	11/21	6,787	23.55	705	14	16
		12/21	6,547	23.55	835	14	15
			<b>78,686</b>		<b>8,279</b>		
RIVERSIDE ENERGY	MILLER CREEK	1/21	12,965	17.83	5,112	20	21
		2/21	11,916	17.83	4,795	20	21
		3/21	12,687	17.83	5,428	20	20
		4/21	12,155	17.83	4,891	20	20
		5/21	12,529	17.83	4,862	20	20
		6/21	11,939	17.83	4,742	20	20
		7/21	13,290	17.83	5,132	20	21
		8/21	13,395	17.83	5,131	20	22
		9/21	13,234	17.83	4,794	20	22
		10/21	13,551	17.83	4,991	20	22
		11/21	12,999	17.83	4,285	20	22
		12/21	13,559	17.83	4,454	20	22
			<b>154,219</b>		<b>58,617</b>		
RIVERSIDE ENERGY	MILLER TIME	1/21	3,488	14.70	544	6	19
		2/21	3,257	14.70	461	6	19
		3/21	4,156	14.70	525	6	22
		4/21	4,384	14.70	522	6	24
		5/21	3,863	14.70	582	6	21
		6/21	5,828	14.70	544	6	32
		7/21	4,223	14.70	474	6	23
		8/21	3,841	14.70	596	6	21
		9/21	4,025	14.70	579	6	22
		10/21	4,038	14.70	661	6	22
		11/21	4,107	14.70	512	6	23
		12/21	4,468	14.70	573	6	24
			<b>49,678</b>		<b>6,573</b>		
RIVERSIDE ENERGY	MINKE COAT	1/21	6,219	7.27	28,518	16	13
		2/21	5,660	6.84	28,417	16	13
		3/21	6,218	6.84	30,726	16	13
		4/21	6,194	6.84	29,390	16	13
		5/21	6,522	6.84	30,580	16	13
		6/21	6,234	6.84	29,601	16	13
		7/21	6,102	6.84	29,888	16	12
		8/21	5,451	6.84	19,782	16	11
		9/21	5,892	6.85	27,390	16	12
		10/21	6,223	6.85	25,760	16	13
		11/21	5,900	6.84	26,446	16	12
		12/21	6,124	6.84	26,056	16	12
			<b>72,739</b>		<b>332,554</b>		
RIVERSIDE ENERGY	MOELARRYCURLY	1/21	2,633		1,740	8	11
		2/21	2,169		1,547	8	10
		3/21	2,337		1,735	8	9
		4/21	2,435		1,704	8	10
		5/21	2,446		1,666	8	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MOELARRYCURLY	6/21	2,003		564	8	8
		7/21	1,881	6.91	527	8	8
		8/21	2,161	6.91	668	8	9
		9/21	2,013		703	8	8
		10/21	2,325		881	8	9
		11/21	2,309	6.91	687	8	10
		12/21	2,400	6.91	635	8	10
				<b>27,112</b>		<b>13,057</b>	
RIVERSIDE ENERGY	MOELARRYCURLY #2	1/21	2,763		1,740	11	8
		2/21	2,478		1,547	11	8
		3/21	2,574		1,735	11	8
		4/21	2,643		1,704	11	8
		5/21	2,609		1,666	11	8
		6/21	1,888		564	11	6
		7/21	1,479	6.91	527	11	4
		8/21	430	6.91	668	11	1
		9/21	8		703	11	0
		10/21	1,655		881	11	5
		11/21	3,263	6.91	687	11	10
		12/21	2,532	6.91	635	11	7
		<b>24,322</b>		<b>13,057</b>			
RIVERSIDE ENERGY	MOSSBACK	1/21	7,758	5.03	25,844	16	16
		2/21	6,861	5.03	18,767	16	15
		3/21	7,119	5.03	26,305	16	14
		4/21	8,531	5.03	23,813	16	18
		5/21	7,498	5.03	25,485	16	15
		6/21	7,301	5.03	25,058	16	15
		7/21	7,635	5.03	28,269	16	15
		8/21	7,492	5.03	30,735	16	15
		9/21	7,137	5.03	25,189	16	15
		10/21	7,470	5.03	25,527	16	15
		11/21	7,200	5.03	27,544	16	15
		12/21	7,367	5.03	30,292	16	15
		<b>89,369</b>		<b>312,828</b>			
RIVERSIDE ENERGY	MOTHER HUBBARD	1/21	7,896	12.49	2,464	14	18
		2/21	7,041	12.32	2,036	14	18
		3/21	7,896	12.63	2,970	15	17
		4/21	7,593	12.29	2,696	14	18
		5/21	7,808	12.56	2,840	14	18
		6/21	7,712	12.37	2,380	14	18
		7/21	7,910	12.60	3,190	14	18
		8/21	7,792	12.28	2,918	14	18
		9/21	7,729	12.90	1,894	14	18
		10/21	7,678	12.90	3,243	14	18
		11/21	7,431	12.37	2,719	14	18
		12/21	7,846	12.49	2,772	14	18
		<b>92,332</b>		<b>32,122</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MT MARIA	1/21	12,202	7.12	3,939	22	18
		2/21	10,849	7.12	3,638	22	18
		3/21	11,920	7.12	4,385	22	17
		4/21	11,720	7.12	4,051	22	18
		5/21	12,279	7.12	3,933	22	18
		6/21	11,933	7.12	3,874	22	18
		7/21	12,000	7.12	3,897	22	18
		8/21	12,001	7.12	3,917	22	18
		9/21	11,621	7.12	3,898	22	18
		10/21	11,809	7.12	3,784	22	17
		11/21	11,667	7.12	3,868	22	18
		12/21	11,999	7.12	3,942	22	18
					<b>142,000</b>		<b>47,126</b>
RIVERSIDE ENERGY	MT MOHICAN	1/21	8,068	5.77	5,801	7	37
		2/21	7,126	5.77	5,056	7	36
		3/21	7,825	5.77	5,611	7	36
		4/21	7,540	5.77	5,573	7	36
		5/21	7,672	5.81	5,800	7	35
		6/21	7,767	5.81	5,519	7	37
		7/21	7,945	5.68	5,781	7	37
		8/21	8,315	5.68	6,285	7	38
		9/21	7,913	5.75	5,646	7	38
		10/21	7,925	5.75	5,525	7	37
		11/21	7,948	5.73	5,692	7	38
		12/21	7,882	5.84	5,464	7	36
					<b>93,926</b>		<b>67,753</b>
RIVERSIDE ENERGY	NICHOLSON HILL #2	1/21	5,081		1,877	7	23
		2/21	4,600		1,663	7	23
		3/21	5,095		1,890	7	23
		4/21	5,121		1,780	7	24
		5/21	5,211	8.20	1,786	7	24
		6/21	5,158	8.20	1,803	7	25
		7/21	4,209	8.38	1,691	7	19
		8/21	5,302	8.38	1,882	7	24
		9/21	5,097		1,761	7	24
		10/21	5,109		1,768	7	24
		11/21	4,756	8.40	1,731	7	23
		12/21	4,823	8.40	1,722	7	22
					<b>59,562</b>		<b>21,354</b>
RIVERSIDE ENERGY	NORTH BAY	1/21	52,501	16.08	3,154	54	31
		2/21	44,428	16.08	2,608	54	29
		3/21	48,312	16.08	2,976	54	29
		4/21	48,359	16.08	2,884	54	30
		5/21	49,236	14.64	2,889	54	29
		6/21	47,806	14.64	3,095	54	30
		7/21	100,356	14.64	3,611	54	60
		8/21	50,347	14.64	3,579	54	30
		9/21	50,017		3,167	54	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	NORTH BAY	10/21	49,764		2,809	54	30
		11/21	49,257	14.64	2,760	54	30
		12/21	49,755	14.64	2,887	54	30
			<b>640,138</b>		<b>36,419</b>		
RIVERSIDE ENERGY	NORTH BAY II	1/21	2,166		3,960	2	35
		2/21	2,124		3,659	2	38
		3/21	2,315		3,838	2	37
		4/21	2,184		3,660	2	36
		5/21	2,148		3,799	2	35
		6/21	2,102		3,548	2	35
		7/21	2,111		3,718	2	34
		8/21	1,930	15.68	3,122	2	31
		9/21	1,826		2,792	2	30
		10/21	2,008		3,810	2	32
		11/21	1,971	16.11	3,560	2	33
		12/21	2,005	16.11	3,060	2	32
	<b>24,890</b>		<b>42,526</b>				
RIVERSIDE ENERGY	NORTH ELMIRA	1/21	1,488	9.02	5,347	4	12
		2/21	1,308	9.02	4,869	4	12
		3/21	1,412	9.02	5,233	4	11
		4/21	1,728	9.02	4,736	4	14
		5/21	1,852	9.02	5,161	4	15
		6/21	1,920	9.02	4,811	4	16
		7/21	1,961	9.02	3,366	4	16
		8/21	1,784	9.02	2,185	4	14
		9/21	1,846	9.02	3,997	4	15
		10/21	1,986	9.02	4,335	4	16
		11/21	1,727	9.02	4,025	4	14
		12/21	1,689	9.02	4,880	4	14
	<b>20,701</b>		<b>52,945</b>				
RIVERSIDE ENERGY	NORTH HARDWOOD	1/21	11,615	26.05	424	11	34
		2/21	10,178	26.05	368	11	33
		3/21	10,963	26.05	404	11	32
		4/21	10,717	26.05	405	11	32
		5/21	10,812	25.87	417	11	32
		6/21	10,910	25.87	419	11	33
		7/21	11,549	26.03	439	11	34
		8/21	11,553	26.03	385	11	34
		9/21	11,254		516	11	34
		10/21	11,426		503	11	33
		11/21	10,817		470	11	33
12/21	11,089		527	11	33		
	<b>132,883</b>		<b>5,277</b>				
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	1/21	14,196	26.17	236	28	16
		2/21	13,427	25.83	485	28	17
		3/21	14,425	25.83	628	28	17
		4/21	13,603	25.83	844	28	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	5/21	13,119	25.83	438	28	15		
		6/21	14,532	25.83	63	28	17		
		7/21	16,686	25.83	0	28	19		
		8/21	16,326	25.83	0	28	19		
		9/21	15,870	25.83	0	28	19		
		10/21	15,707	25.83	0	28	18		
		11/21	14,972	25.83	0	28	18		
		12/21	15,219	25.83	0	28	18		
					<b>178,082</b>		<b>2,694</b>		
		RIVERSIDE ENERGY	NORWAY HUNT CLUB	1/21	226		15	1	7
2/21	178				13	1	6		
3/21	214				15	1	7		
4/21	201				15	1	7		
5/21	198				14	1	6		
6/21	177				5	1	6		
7/21	186			6.91	5	1	6		
8/21	202			6.91	6	1	7		
9/21	175				6	1	6		
10/21	202				8	1	7		
11/21	170			6.91	6	1	6		
12/21	159			6.91	5	1	5		
				<b>2,288</b>		<b>113</b>			
RIVERSIDE ENERGY	OLD VANDY 2D	1/21	1,107	6.23	5,334	6	6		
		2/21	1,048	6.23	4,333	6	6		
		3/21	1,044	6.23	5,046	6	6		
		4/21	1,178	6.23	4,947	6	7		
		5/21	1,142	6.23	4,927	6	6		
		6/21	942	6.23	4,833	6	5		
		7/21	273	6.23	4,874	6	1		
		8/21	0	6.23	0	0	0		
		9/21	0	0.00	0	0	0		
		10/21	0	0.00	0	0	0		
		11/21	0	0.00	0	0	0		
		12/21	0	0.00	0	0	0		
					<b>6,734</b>		<b>34,294</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #1	1/21	9,070	5.74	19,559	22	13		
		2/21	7,875	5.74	15,889	22	13		
		3/21	7,884	5.74	18,502	22	12		
		4/21	9,707	5.74	18,138	22	15		
		5/21	9,438	5.74	18,067	22	14		
		6/21	8,818	5.74	17,720	22	13		
		7/21	8,902	5.74	17,870	22	13		
		8/21	9,737	5.74	20,213	22	14		
		9/21	9,346	5.74	19,698	22	14		
		10/21	9,670	5.74	19,955	22	14		
		11/21	9,425	5.74	21,769	22	14		
12/21	9,817	5.74	19,041	22	14				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>109,689</b>		<b>226,421</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #2</b>	1/21	533	8.18	889	1	17
		2/21	370	8.18	722	1	13
		3/21	427	8.18	841	1	14
		4/21	548	8.18	824	1	18
		5/21	588	8.18	821	1	19
		6/21	547	8.18	805	1	18
		7/21	526	8.18	812	1	17
		8/21	583	8.18	919	1	19
		9/21	543	8.18	895	1	18
		10/21	547	8.18	907	1	18
		11/21	514	8.18	990	1	17
		12/21	545	8.18	866	1	18
			<b>6,271</b>		<b>10,291</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #3</b>	1/21	7,925	5.87	16,003	18	14
		2/21	6,450	5.87	13,000	18	13
		3/21	6,833	5.87	15,138	18	12
		4/21	8,364	5.87	14,840	18	15
		5/21	6,956	5.87	14,782	18	12
		6/21	7,164	5.87	14,498	18	13
		7/21	7,210	5.87	14,621	18	13
		8/21	7,554	5.87	16,538	18	14
		9/21	7,085	5.87	16,117	18	13
		10/21	7,189	5.87	16,326	18	13
		11/21	7,029	5.87	17,811	18	13
		12/21	7,128	5.87	15,579	18	13
			<b>86,887</b>		<b>185,253</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #5</b>	1/21	3,849	3.57	20,306	13	10
		2/21	3,601	3.57	21,002	13	10
		3/21	3,616	3.57	14,396	15	8
		4/21	4,059	3.57	23,948	15	9
		5/21	4,543	3.57	15,022	15	10
		6/21	4,374	3.57	16,857	15	10
		7/21	4,264	3.57	16,342	15	9
		8/21	4,549	3.57	15,969	15	10
		9/21	4,265	3.57	15,904	15	9
		10/21	4,461	3.57	15,748	15	10
		11/21	4,127	3.57	29,384	15	9
		12/21	3,929	3.57	12,443	15	8
			<b>49,637</b>		<b>217,321</b>		
<b>RIVERSIDE ENERGY</b>	<b>OLD VANDY UNIT #6</b>	1/21	7,081	3.01	29,208	15	15
		2/21	6,222	3.01	27,683	15	15
		3/21	5,978	3.01	40,487	16	12
		4/21	6,997	3.01	25,099	15	16
		5/21	7,815	3.01	26,486	15	17
		6/21	7,137	3.01	20,840	15	16
		7/21	7,344	3.01	20,979	15	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #6	8/21	7,955	3.01	20,347	15	17
		9/21	7,616	3.01	20,227	15	17
		10/21	7,933	3.01	20,029	15	17
		11/21	7,783	3.01	1,561	15	17
		12/21	7,952	3.01	17,923	15	17
					<b>87,813</b>		<b>270,869</b>
RIVERSIDE ENERGY	OLD VANDY UNIT #7	1/21	5,323	3.14	20,778	12	14
		2/21	4,820	3.14	22,699	12	14
		3/21	5,024	3.14	25,168	13	12
		4/21	5,682	3.14	24,199	13	15
		5/21	2,506	3.14	24,667	13	6
		6/21	2,170	3.14	24,579	13	6
		7/21	2,174	3.14	24,923	13	5
		8/21	2,271	3.14	24,418	13	6
		9/21	2,296	3.14	21,288	12	6
		10/21	2,273	3.14	22,500	12	6
		11/21	2,229	3.14	22,033	12	6
		12/21	2,336	3.14	22,792	12	6
			<b>39,104</b>		<b>280,044</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #8	1/21	3,541	1.56	22,509	13	9
		2/21	3,257	1.56	24,591	13	9
		3/21	3,065	1.56	27,265	13	8
		4/21	3,684	1.56	26,216	13	9
		5/21	4,293	1.56	26,722	13	11
		6/21	3,979	1.56	26,627	13	10
		7/21	3,841	1.56	27,000	13	10
		8/21	4,290	1.56	26,453	13	11
		9/21	4,076	1.56	23,063	13	10
		10/21	4,241	1.56	24,376	13	11
		11/21	4,189	1.56	23,870	13	11
		12/21	4,078	1.56	24,692	13	10
			<b>46,534</b>		<b>303,384</b>		
RIVERSIDE ENERGY	OPAL LAKE 1-90	1/21	1,382	26.63	0	9	5
		2/21	977	26.07	0	9	4
		3/21	1,423	26.07	0	9	5
		4/21	1,340	26.07	0	9	5
		5/21	1,409	26.55	0	9	5
		6/21	1,394	26.55	10	9	5
		7/21	1,374	26.52	0	9	5
		8/21	1,445	26.52	0	9	5
		9/21	1,410	26.56	0	9	5
		10/21	1,442	26.56	0	9	5
		11/21	1,390	26.60	0	9	5
12/21	1,368	26.60	0	9	5		
			<b>16,354</b>		<b>10</b>		
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	1/21	8,818	20.12	0	25	11
		2/21	7,642	20.12	0	25	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	3/21	8,440	20.12	0	26	10		
		4/21	8,418	20.12	0	25	11		
		5/21	8,484	21.09	0	25	11		
		6/21	8,271	21.09	0	25	11		
		7/21	17,315	20.94	0	26	21		
		8/21	8,574	20.94	0	26	11		
		9/21	8,496		0	25	11		
		10/21	8,464		0	25	11		
		11/21	8,242	20.65	0	25	11		
		12/21	8,346	20.65	0	25	11		
					<b>109,510</b>		<b>0</b>		
		RIVERSIDE ENERGY	PAFFI	1/21	14,714		1,114	17	28
2/21	13,548				1,013	17	28		
3/21	14,790				871	17	28		
4/21	13,716				1,189	17	27		
5/21	14,048			11.78	956	17	27		
6/21	14,732			11.78	945	17	29		
7/21	15,536			11.74	969	17	29		
8/21	15,488			11.74	905	17	29		
9/21	15,024				834	17	29		
10/21	15,153				1,279	17	29		
11/21	14,563			11.83	717	17	29		
12/21	15,080			11.83	900	17	29		
			<b>176,392</b>		<b>11,692</b>				
RIVERSIDE ENERGY	PAXTON QUARRY	1/21	0	6.79	0	0	0		
		2/21	0	6.79	0	0	0		
		3/21	0	6.79	0	0	0		
		4/21	0	6.79	0	0	0		
		5/21	0	6.79	0	0	0		
		6/21	0	6.79	0	0	0		
		7/21	0	6.79	0	0	0		
		8/21	0	6.79	0	0	0		
		9/21	0		0	0	0		
		10/21	0		0	0	0		
		11/21	0	0.00	0	0	0		
		12/21	0	0.00	0	0	0		
			<b>0</b>		<b>0</b>				
RIVERSIDE ENERGY	PRICE IS RIGHT	1/21	7,984	7.14	6,614	12	21		
		2/21	6,960	7.14	5,558	12	21		
		3/21	7,782	7.14	6,536	12	21		
		4/21	7,629	6.98	6,236	12	21		
		5/21	8,031	6.98	6,437	12	22		
		6/21	7,824	6.98	6,198	12	22		
		7/21	7,983	6.98	6,817	12	21		
		8/21	7,822	6.98	6,535	12	21		
		9/21	7,563	6.98	6,155	12	21		
		10/21	7,937	6.98	6,437	12	21		
11/21	7,677	6.98	5,966	12	21				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	PRICE IS RIGHT	12/21	7,992	6.98	6,086	12	21
			<b>93,184</b>		<b>75,575</b>		
RIVERSIDE ENERGY	PRIVATE SCHMITT CREEK	1/21	8,119	9.72	48,187	12	22
		2/21	6,889	9.72	44,504	12	21
		3/21	7,587	9.72	48,666	12	20
		4/21	7,062	9.72	46,654	12	20
		5/21	7,493	9.76	46,106	12	20
		6/21	7,088	9.76	45,834	12	20
		7/21	7,610	10.12	46,193	12	20
		8/21	6,374	10.12	47,135	12	17
		9/21	6,541		44,748	12	18
		10/21	6,598		52,378	12	18
		11/21	12,882	10.46	49,054	12	36
		12/21	12,810	10.46	49,322	12	34
			<b>97,053</b>		<b>568,781</b>		
RIVERSIDE ENERGY	RAISIN CAIN	1/21	1,480	5.77	975	1	48
		2/21	1,164	5.77	800	1	42
		3/21	1,276	5.77	899	1	41
		4/21	1,243	5.77	886	1	41
		5/21	1,243	5.81	908	1	40
		6/21	1,265	5.81	854	1	42
		7/21	1,106	5.68	940	1	36
		8/21	1,296	5.68	926	1	42
		9/21	1,304	5.75	945	1	43
		10/21	1,298	5.75	1,003	1	42
		11/21	1,207	5.82	1,102	1	40
		12/21	1,228	5.84	1,139	1	40
			<b>15,110</b>		<b>11,377</b>		
RIVERSIDE ENERGY	RAPID RIVER 3	1/21	4,877	6.06	895	17	9
		2/21	4,228	6.06	842	17	9
		3/21	4,821	6.06	860	17	9
		4/21	4,643	6.06	1,276	17	9
		5/21	4,798	6.06	1,462	17	9
		6/21	4,611	6.06	1,997	17	9
		7/21	5,256	7.59	1,440	17	10
		8/21	4,895	7.59	1,704	17	9
		9/21	4,534	7.59	2,048	17	9
		10/21	5,324	7.59	1,675	17	10
		11/21	4,872	7.59	1,271	17	10
		12/21	4,966	7.59	1,246	17	9
			<b>57,825</b>		<b>16,716</b>		
RIVERSIDE ENERGY	RAPID RIVER 5	1/21	10,987	13.23	9,390	21	17
		2/21	9,082	13.23	8,257	21	15
		3/21	10,273	13.23	9,128	22	15
		4/21	10,339	13.23	8,851	21	16
		5/21	10,726	13.23	8,802	21	16
		6/21	9,101	13.23	6,681	21	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	RAPID RIVER 5	7/21	11,091	12.07	9,617	21	17
		8/21	10,851	12.07	10,538	21	17
		9/21	10,220	12.07	14,469	21	16
		10/21	10,507	12.07	11,834	21	16
		11/21	10,240	12.07	7,832	21	16
		12/21	10,157	12.07	8,161	21	16
					<b>123,574</b>		<b>113,560</b>
RIVERSIDE ENERGY	ROHMANN EMPIRE	1/21	13,620	14.32	3,340	15	29
		2/21	12,000	14.32	3,023	15	29
		3/21	13,328	14.32	3,012	15	29
		4/21	12,833	14.32	3,149	15	29
		5/21	13,286	14.32	3,866	15	29
		6/21	12,709	14.32	3,224	15	28
		7/21	13,166	14.48	3,263	15	28
		8/21	13,478	14.48	3,285	15	29
		9/21	12,943	14.48	3,286	15	29
		10/21	13,451	14.48	3,403	15	29
		11/21	13,048	14.48	3,225	15	29
		12/21	13,678	14.48	3,211	15	29
			<b>157,540</b>		<b>39,287</b>		
RIVERSIDE ENERGY	RUST PROOF	1/21	4,497	17.50	380	7	21
		2/21	3,880	17.50	327	7	20
		3/21	4,377	17.50	250	7	20
		4/21	4,289	17.50	529	7	20
		5/21	4,395	17.50	557	7	20
		6/21	4,271	17.50	648	7	20
		7/21	4,528	17.50	468	7	21
		8/21	4,576	17.50	418	7	21
		9/21	4,401	17.50	589	7	21
		10/21	4,321	17.50	613	7	20
		11/21	4,107	17.50	530	7	20
		12/21	4,271	17.50	404	7	20
			<b>51,913</b>		<b>5,713</b>		
RIVERSIDE ENERGY	RUST ROAD	1/21	10,242	22.96	61	17	19
		2/21	8,858	23.01	41	17	19
		3/21	9,742	22.82	35	17	18
		4/21	9,298	22.82	37	17	18
		5/21	9,719	22.42	40	17	18
		6/21	9,271	22.42	49	17	18
		7/21	9,871	22.15	58	17	19
		8/21	10,239	22.15	87	17	19
		9/21	10,222	23.19	71	17	20
		10/21	10,432	23.19	40	17	20
		11/21	9,858	23.02	64	17	19
12/21	10,042	23.02	62	17	19		
			<b>117,794</b>		<b>645</b>		
RIVERSIDE ENERGY	SAGE CREEK	1/21	18,645	15.53	917	29	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	SAGE CREEK	2/21	16,108	15.53	769	29	20		
		3/21	18,111	15.53	1,001	29	20		
		4/21	17,680	15.53	972	29	20		
		5/21	19,064	18.74	893	29	21		
		6/21	18,829	18.74	937	29	22		
		7/21	37,126	20.75	868	29	41		
		8/21	18,233	20.75	828	29	20		
		9/21	17,877		794	29	21		
		10/21	18,400		804	29	20		
		11/21	17,152	20.90	780	29	20		
		12/21	17,670	20.90	783	29	20		
					<b>234,895</b>		<b>10,346</b>		
		RIVERSIDE ENERGY	SCENIC	1/21	13,818	28.68	577	21	21
2/21	13,299			28.68	527	21	23		
3/21	14,388			28.28	635	21	22		
4/21	13,259			28.37	755	21	21		
5/21	15,160			27.81	700	21	23		
6/21	14,603			28.70	733	21	23		
7/21	15,397			28.75	751	21	24		
8/21	15,726			28.84	726	21	24		
9/21	14,788			29.07	666	21	23		
10/21	15,762			29.07	660	21	24		
11/21	15,359			29.20	584	21	24		
12/21	15,362			29.31	629	21	24		
					<b>176,921</b>		<b>7,943</b>		
RIVERSIDE ENERGY	SCOTT CREEK	1/21	22,600	13.25	7,786	32	23		
		2/21	19,665	13.25	6,624	32	22		
		3/21	21,557	13.25	7,012	32	22		
		4/21	20,738	13.25	7,198	32	22		
		5/21	21,246	13.18	7,073	32	21		
		6/21	20,163	13.18	6,991	32	21		
		7/21	21,610	13.05	7,706	32	22		
		8/21	21,648	13.05	7,113	32	22		
		9/21	20,896		7,008	32	22		
		10/21	21,459		7,146	32	22		
		11/21	20,743	13.64	6,888	32	22		
		12/21	21,007	13.64	6,955	32	21		
					<b>253,332</b>		<b>85,500</b>		
RIVERSIDE ENERGY	SEGUIN	1/21	6,859	8.34	4,826	18	12		
		2/21	6,412	8.34	4,276	18	13		
		3/21	6,933	8.34	4,860	18	12		
		4/21	6,810	8.34	4,578	18	13		
		5/21	6,801	8.20	4,592	18	12		
		6/21	6,179	8.20	4,636	18	11		
		7/21	5,963	8.38	4,349	18	11		
		8/21	6,261	8.38	4,840	18	11		
		9/21	5,978		4,527	18	11		
		10/21	6,229		4,545	18	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SEGUIN	11/21	6,191	8.40	4,452	18	11
		12/21	6,226	8.40	4,427	18	11
			<b>76,842</b>		<b>54,908</b>		
RIVERSIDE ENERGY	SHERIDAN CREEK	1/21	22,822		1,874	28	26
		2/21	20,544		1,633	28	26
		3/21	22,358		2,076	28	26
		4/21	20,414		1,356	28	24
		5/21	20,774	11.78	1,651	28	24
		6/21	22,136	11.78	2,250	28	26
		7/21	23,110	11.74	2,024	28	27
		8/21	23,161	11.74	2,040	28	27
		9/21	22,727		1,880	28	27
		10/21	23,609		2,488	28	27
		11/21	22,456	11.83	2,369	28	27
		12/21	22,891	11.83	2,268	28	26
			<b>267,002</b>		<b>23,909</b>		
RIVERSIDE ENERGY	SKUNK HOLLOW	1/21	901	5.77	829	1	29
		2/21	784	5.77	722	1	28
		3/21	883	5.77	802	1	28
		4/21	883	5.77	796	1	29
		5/21	940	5.81	829	1	30
		6/21	907	5.81	788	1	30
		7/21	835	5.68	826	1	27
		8/21	933	5.68	898	1	30
		9/21	914	5.75	807	1	30
		10/21	925	5.75	789	1	30
		11/21	831	5.82	813	1	28
		12/21	831	5.84	781	1	27
			<b>10,567</b>		<b>9,680</b>		
RIVERSIDE ENERGY	SNOWFLOW 1	1/21	952	12.47	551	3	10
		2/21	1,134	12.47	258	3	14
		3/21	691	12.47	746	3	7
		4/21	1,142	12.47	775	3	13
		5/21	1,138	12.80	653	3	12
		6/21	1,071	12.80	948	3	12
		7/21	1,072	12.84	491	3	12
		8/21	1,070	12.84	530	3	11
		9/21	979		0	3	11
		10/21	1,008		0	3	11
		11/21	975	0.00	0	3	11
		12/21	1,020	0.00	0	3	11
			<b>12,252</b>		<b>4,952</b>		
RIVERSIDE ENERGY	SNOWFLOW 2	1/21	22	12.47	184	1	1
		2/21	36	12.47	83	1	1
		3/21	29	12.47	249	1	1
		4/21	56	12.47	258	1	2
		5/21	67	12.80	218	1	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SNOWFLOW 2	6/21	70	12.80	316	1	2
		7/21	41	12.84	164	1	1
		8/21	43	12.84	177	1	1
		9/21	28		0	1	1
		10/21	19		0	1	1
		11/21	16	0.00	0	1	1
		12/21	5	0.00	0	1	0
					<b>432</b>		<b>1,649</b>
RIVERSIDE ENERGY	SNOWFLOW 3	1/21	6,616	12.48	2,572	14	15
		2/21	9,623	12.48	1,202	14	25
		3/21	5,995	12.48	3,481	14	14
		4/21	10,273	12.48	3,617	14	24
		5/21	10,676	12.80	3,046	14	25
		6/21	10,636	12.80	4,424	14	25
		7/21	11,234	12.84	2,291	14	26
		8/21	11,367	12.84	2,472	14	26
		9/21	10,917		0	14	26
		10/21	11,567		0	14	27
		11/21	10,918	0.00	0	14	26
		12/21	11,254	0.00	0	14	26
			<b>121,076</b>		<b>23,105</b>		
RIVERSIDE ENERGY	SOUTH ARM 32	1/21	0	1.91	0	0	0
		2/21	0	1.91	0	0	0
		3/21	0	1.91	0	0	0
		4/21	2,889	1.91	0	15	6
		5/21	2,161	1.91	0	15	5
		6/21	1,549	1.91	14	15	3
		7/21	2,056	1.91	0	15	4
		8/21	1,830	1.91	0	15	4
		9/21	1,719		0	15	4
		10/21	1,704		0	15	4
		11/21	1,594	1.91	0	15	4
		12/21	327	1.91	1	15	1
			<b>15,829</b>		<b>15</b>		
RIVERSIDE ENERGY	SOUTH BRILEY	1/21	53,580	25.62	2,493	72	24
		2/21	47,025	25.62	2,169	72	23
		3/21	51,820	25.62	2,604	72	23
		4/21	53,408	25.62	2,461	72	25
		5/21	54,242	25.95	2,573	72	24
		6/21	51,958	25.95	2,518	72	24
		7/21	110,678	25.77	2,428	72	50
		8/21	54,717	25.77	2,485	72	24
		9/21	52,096		2,431	72	24
		10/21	53,481		2,416	72	24
		11/21	50,807	25.77	2,217	72	24
		12/21	53,114	25.77	2,282	72	24
			<b>686,926</b>		<b>29,077</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	1/21	326	16.49	0	1	11
		2/21	318	16.49	0	1	11
		3/21	335	16.49	0	1	11
		4/21	396	16.49	0	1	13
		5/21	400	16.49	0	1	13
		6/21	441	16.49	0	1	15
		7/21	403	16.49	0	1	13
		8/21	427	16.49	0	1	14
		9/21	454	16.49	0	1	15
		10/21	393	16.49	0	1	13
		11/21	307	16.49	0	1	10
		12/21	293	16.49	0	1	9
					<b>4,493</b>		<b>0</b>
RIVERSIDE ENERGY	ST ELMIRA D4-30 - 20970	1/21	311	12.29	0	1	10
		2/21	286	12.29	0	1	10
		3/21	292	12.29	0	1	9
		4/21	340	12.29	0	1	11
		5/21	338	12.29	0	1	11
		6/21	354	12.29	0	1	12
		7/21	332	12.29	0	1	11
		8/21	350	12.29	0	1	11
		9/21	348	12.29	0	1	12
		10/21	347	12.29	0	1	11
		11/21	281	12.29	0	1	9
		12/21	278	12.29	0	1	9
					<b>3,857</b>		<b>0</b>
RIVERSIDE ENERGY	ST MANCELONA	1/21	615	17.25	31	1	20
		2/21	581		31	1	21
		3/21	1,249		34	1	40
		4/21	466		44	1	16
		5/21	496		43	1	16
		6/21	487		38	1	16
		7/21	581		44	1	19
		8/21	423		43	1	14
		9/21	464		42	1	15
		10/21	512		41	1	17
		11/21	512	13.93	35	1	17
		12/21	530	13.93	37	1	17
					<b>6,916</b>		<b>463</b>
RIVERSIDE ENERGY	ST MANCELONA B4-27	1/21	543	17.59	31	1	18
		2/21	434		31	1	16
		3/21	907		34	1	29
		4/21	443		44	1	15
		5/21	517		43	1	17
		6/21	511		38	1	17
		7/21	434		44	1	14
		8/21	465		43	1	15
		9/21	449		42	1	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ST MANCELONA B4-27	10/21	472		41	1	15
		11/21	477	13.93	35	1	16
		12/21	531	13.93	37	1	17
			<b>6,183</b>		<b>463</b>		
RIVERSIDE ENERGY	ST MANCELONA C1-24	1/21	332	18.08	31	1	11
		2/21	211		31	1	8
		3/21	287		34	1	9
		4/21	270		44	1	9
		5/21	778		43	1	25
		6/21	709		38	1	24
		7/21	211		44	1	7
		8/21	746		43	1	24
		9/21	765		42	1	26
		10/21	832		41	1	27
		11/21	955	13.93	35	1	32
		12/21	809	13.93	37	1	26
			<b>6,905</b>		<b>463</b>		
RIVERSIDE ENERGY	STATE MAPLE FOREST	1/21	50,317	20.12	2,524	61	27
		2/21	45,297	20.12	2,204	61	27
		3/21	49,937	20.12	2,414	61	26
		4/21	47,932	20.12	2,204	61	26
		5/21	48,779	21.09	1,899	61	26
		6/21	45,762	21.09	1,510	61	25
		7/21	48,155	20.94	1,614	61	25
		8/21	44,408	20.94	1,500	61	23
		9/21	48,982		1,568	61	27
		10/21	48,747		1,521	61	26
		11/21	50,807	20.65	1,451	61	28
		12/21	48,193	20.65	1,437	61	25
			<b>577,316</b>		<b>21,846</b>		
RIVERSIDE ENERGY	STATE SCHMITT CREEK	1/21	30,587	9.72	148,576	37	27
		2/21	27,232	9.72	137,222	37	26
		3/21	29,761	9.72	150,052	41	23
		4/21	28,348	9.72	143,849	37	26
		5/21	31,285	9.76	142,160	37	27
		6/21	29,758	9.76	141,320	37	27
		7/21	29,700	10.12	142,429	37	26
		8/21	29,912	10.12	145,334	37	26
		9/21	29,847		137,974	37	27
		10/21	28,437		161,498	37	25
		11/21	32,769	10.46	151,250	37	30
		12/21	22,939	10.46	152,075	37	20
			<b>350,575</b>		<b>1,753,739</b>		
RIVERSIDE ENERGY	SUCKER CREEK	1/21	933	5.77	1,657	2	15
		2/21	817	5.77	1,445	2	15
		3/21	900	5.77	1,603	2	15
		4/21	868	5.77	1,592	2	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	SUCKER CREEK	5/21	899	5.81	1,657	2	14		
		6/21	873	5.81	1,577	2	15		
		7/21	782	5.68	1,652	2	13		
		8/21	884	5.68	1,796	2	14		
		9/21	888	5.75	1,613	2	15		
		10/21	888	5.75	1,579	2	14		
		11/21	843	5.82	1,626	2	14		
		12/21	879	5.84	1,561	2	14		
					<b>10,454</b>		<b>19,358</b>		
		RIVERSIDE ENERGY	SWAIN C1-9	1/21	2,432	7.17	108	1	78
2/21	2,209			7.17	97	1	79		
3/21	2,450			7.17	93	1	79		
4/21	2,354			7.17	83	1	78		
5/21	2,328			7.17	102	1	75		
6/21	2,812			7.17	67	1	94		
7/21	2,616			7.17	106	1	84		
8/21	2,538			7.17	100	1	82		
9/21	2,495			7.17	98	1	83		
10/21	2,502			7.17	103	1	81		
11/21	2,367			7.17	94	1	79		
12/21	2,436			7.17	92	1	79		
					<b>29,539</b>		<b>1,143</b>		
RIVERSIDE ENERGY	THIBODEAU	1/21	6,793	5.77	611	5	44		
		2/21	5,830	5.77	585	5	42		
		3/21	6,295	5.77	605	5	41		
		4/21	5,985	5.77	582	5	40		
		5/21	6,491	5.81	679	5	42		
		6/21	6,048	5.81	651	5	40		
		7/21	6,163	5.68	647	5	40		
		8/21	6,234	5.68	540	5	40		
		9/21	6,021	5.75	513	5	40		
		10/21	6,252	5.75	553	5	40		
		11/21	6,620	5.82	592	5	44		
		12/21	6,937	5.84	546	5	45		
					<b>75,669</b>		<b>7,104</b>		
RIVERSIDE ENERGY	THOMAS LAKE	1/21	40,798	6.68	512	44	30		
		2/21	36,023	6.68	755	44	29		
		3/21	39,031	6.68	1,248	47	27		
		4/21	38,642	6.68	1,219	44	29		
		5/21	40,987	6.68	1,039	44	30		
		6/21	38,578	6.68	994	44	29		
		7/21	40,178	6.68	1,342	44	29		
		8/21	38,091	6.68	816	44	28		
		9/21	37,738		682	46	27		
		10/21	41,598		1,077	46	29		
		11/21	39,428	22.63	1,421	46	29		
		12/21	40,039	22.63	938	46	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>471,131</b>		<b>12,043</b>		
RIVERSIDE ENERGY	TILLI BEAN	1/21	6,235	13.17	353	12	17
		2/21	5,516	13.17	359	12	16
		3/21	6,146	13.17	451	12	17
		4/21	5,784	13.17	346	12	16
		5/21	5,768	13.17	266	12	15
		6/21	5,547	13.17	316	12	15
		7/21	5,224	12.19	326	12	14
		8/21	5,059	12.19	175	12	14
		9/21	5,051	12.19	276	12	14
		10/21	5,053	12.19	305	12	14
		11/21	5,064	12.19	457	12	14
		12/21	5,734	12.19	499	12	15
			<b>66,181</b>		<b>4,129</b>		
RIVERSIDE ENERGY	TIMBER WOLF	1/21	7,510	9.41	7,751	25	10
		2/21	6,668	9.41	6,931	25	10
		3/21	7,458	9.41	8,001	25	10
		4/21	7,379	9.41	7,795	25	10
		5/21	7,565	9.41	8,036	25	10
		6/21	7,287	9.41	7,624	25	10
		7/21	7,299	9.41	5,432	25	9
		8/21	7,247	9.41	5,784	25	9
		9/21	7,203		4,851	25	10
		10/21	7,067		6,285	25	9
		11/21	7,185	9.88	5,606	25	10
		12/21	7,605	9.88	6,158	25	10
			<b>87,473</b>		<b>80,254</b>		
RIVERSIDE ENERGY	TREASURE ISLAND	1/21	9,023		6,166	23	13
		2/21	8,251		5,464	23	13
		3/21	9,102		6,210	23	13
		4/21	8,934		5,850	23	13
		5/21	8,896	8.20	5,868	23	12
		6/21	8,694	8.20	5,924	23	13
		7/21	7,436	8.38	5,557	23	10
		8/21	9,003	8.38	6,185	23	13
		9/21	8,616		5,785	23	12
		10/21	8,806		5,808	23	12
		11/21	8,636	8.40	5,689	23	13
		12/21	8,591	8.40	5,657	23	12
			<b>103,988</b>		<b>70,163</b>		
RIVERSIDE ENERGY	UNCLE EMILS LANDING	1/21	11,654	14.15	906	10	38
		2/21	9,579	14.15	768	10	34
		3/21	10,508	14.15	875	10	34
		4/21	10,321	14.15	870	10	34
		5/21	10,708	14.15	969	10	35
		6/21	8,081	14.15	906	10	27
		7/21	9,840	15.79	790	10	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	UNCLE EMILS LANDING	8/21	10,604	15.79	994	10	34
		9/21	10,579	15.79	964	10	35
		10/21	11,235	15.79	1,101	10	36
		11/21	10,562	15.79	854	10	35
		12/21	10,928	15.79	955	10	35
					<b>124,599</b>		<b>10,952</b>
RIVERSIDE ENERGY	UNCLE RAYS	1/21	11,837	13.05	984	15	25
		2/21	9,770	13.05	885	15	23
		3/21	11,079	13.05	967	15	24
		4/21	10,951	11.67	991	15	24
		5/21	11,249	11.67	995	15	24
		6/21	11,139	11.67	972	15	25
		7/21	11,557	11.67	998	15	25
		8/21	11,647	11.67	880	15	25
		9/21	10,494	11.67	1,016	15	23
		10/21	12,534	11.67	1,152	15	27
		11/21	12,644	11.67	889	15	28
		12/21	12,758	11.67	918	15	27
			<b>137,659</b>		<b>11,647</b>		
RIVERSIDE ENERGY	VIENNA 14	1/21	18,044	27.44	1,061	27	22
		2/21	16,794	27.44	867	27	22
		3/21	18,161	27.44	1,059	27	22
		4/21	18,255	26.40	1,012	27	23
		5/21	19,103	26.40	1,089	27	23
		6/21	18,298	27.65	1,106	27	23
		7/21	18,756	27.69	1,160	27	22
		8/21	18,790	27.77	1,140	27	22
		9/21	18,031	27.03	882	27	22
		10/21	18,511	27.03	523	27	22
		11/21	18,959	27.94	4	27	23
		12/21	20,217	27.76	69	27	24
			<b>221,919</b>		<b>9,972</b>		
RIVERSIDE ENERGY	VIENNA 23	1/21	14,033	27.44	222	23	20
		2/21	13,623	27.44	178	23	21
		3/21	14,861	27.44	192	23	21
		4/21	14,754	26.40	172	23	21
		5/21	14,190	26.40	184	23	20
		6/21	14,793	27.65	172	23	21
		7/21	15,514	27.69	165	23	22
		8/21	15,398	27.77	163	23	22
		9/21	14,820	27.03	136	23	21
		10/21	15,301	27.03	102	23	21
		11/21	14,575	27.94	33	23	21
		12/21	14,816	27.76	48	23	21
			<b>176,678</b>		<b>1,767</b>		
RIVERSIDE ENERGY	VIENNA 27	1/21	5,474	26.58	629	14	13
		2/21	4,694	26.58	745	14	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	VIENNA 27	3/21	5,504	25.73	1,145	14	13		
		4/21	5,083	26.68	1,373	14	12		
		5/21	5,214	25.98	1,459	14	12		
		6/21	4,962	26.38	1,604	14	12		
		7/21	5,109	26.75	1,581	14	12		
		8/21	5,255	26.12	1,667	14	12		
		9/21	4,984	25.42	1,535	14	12		
		10/21	5,409	25.42	1,564	14	12		
		11/21	5,212	25.72	1,461	14	12		
		12/21	5,398	26.09	1,392	14	12		
					<b>62,298</b>		<b>16,155</b>		
		RIVERSIDE ENERGY	WARNER 10 COOL WAVE	1/21	10,588	6.08	5,009	15	23
2/21	9,481			6.08	4,321	15	23		
3/21	9,796			6.08	4,786	16	20		
4/21	12,098			6.08	4,609	15	27		
5/21	10,690			6.08	4,745	15	23		
6/21	10,328			6.08	4,645	15	23		
7/21	10,350			6.08	4,484	15	22		
8/21	10,993			6.08	5,679	15	24		
9/21	10,513			6.08	5,320	15	23		
10/21	11,049			6.08	5,285	15	24		
11/21	10,324			6.08	4,783	15	23		
12/21	10,532			6.08	7,145	15	23		
			<b>126,742</b>		<b>60,811</b>				
RIVERSIDE ENERGY	WARNER 13	1/21	9,572	6.25	21,901	19	16		
		2/21	8,247	6.25	19,908	19	16		
		3/21	8,628	6.25	22,268	19	15		
		4/21	10,970	6.25	21,857	19	19		
		5/21	9,401	6.25	24,877	19	16		
		6/21	9,048	6.25	22,848	19	16		
		7/21	8,778	6.25	25,603	19	15		
		8/21	9,441	6.25	26,807	19	16		
		9/21	8,820	6.25	21,780	19	15		
		10/21	8,967	6.25	23,663	19	15		
		11/21	8,570	6.25	31,116	19	15		
		12/21	8,504	6.25	26,255	19	14		
			<b>108,946</b>		<b>288,883</b>				
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	1/21	5,163	6.80	40,090	15	11		
		2/21	4,637	6.80	41,773	15	11		
		3/21	4,662	6.80	39,597	16	9		
		4/21	5,939	6.80	42,736	15	13		
		5/21	4,805	6.80	35,610	15	10		
		6/21	4,703	6.80	36,180	15	10		
		7/21	4,922	6.80	30,417	15	11		
		8/21	5,005	6.80	32,303	15	11		
		9/21	4,274	6.80	28,644	15	9		
		10/21	4,165	6.80	46,941	15	9		
11/21	4,862	6.80	43,387	15	11				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	12/21	5,955	6.80	43,437	15	13
			<b>59,092</b>		<b>461,115</b>		
RIVERSIDE ENERGY	WARNER 22	1/21	27,012	7.19	7,070	37	24
		2/21	24,220	7.19	6,160	37	23
		3/21	24,836	7.19	6,735	37	22
		4/21	29,930	7.19	6,497	37	27
		5/21	25,909	7.19	6,765	37	23
		6/21	25,021	7.19	6,496	37	23
		7/21	24,769	7.19	6,467	37	22
		8/21	25,918	7.19	8,208	36	23
		9/21	24,751	7.19	7,689	36	23
		10/21	25,821	7.19	7,658	36	23
		11/21	24,793	7.19	7,083	36	23
		12/21	25,519	7.19	9,894	36	23
			<b>308,499</b>		<b>86,722</b>		
RIVERSIDE ENERGY	WARNER 27	1/21	12,764	8.13	1,122	18	23
		2/21	11,437	8.13	1,029	18	23
		3/21	11,886	8.13	1,052	18	21
		4/21	14,641	8.13	1,024	18	27
		5/21	12,377	8.13	1,131	18	22
		6/21	11,792	8.13	981	18	22
		7/21	11,592	8.13	1,143	18	21
		8/21	12,477	8.13	1,464	18	22
		9/21	11,969	8.13	1,371	18	22
		10/21	12,378	8.13	1,382	18	22
		11/21	11,907	8.13	1,404	18	22
		12/21	12,280	8.13	1,410	18	22
			<b>147,500</b>		<b>14,513</b>		
RIVERSIDE ENERGY	WARNER 36	1/21	12,037	12.08	4,006	34	11
		2/21	11,433	12.08	3,597	34	12
		3/21	12,291	12.08	3,646	35	11
		4/21	14,515	12.08	2,971	34	14
		5/21	13,057	12.08	2,622	34	12
		6/21	12,703	12.08	2,556	34	12
		7/21	12,013	6.04	3,396	36	11
		8/21	12,971	12.08	3,714	33	13
		9/21	12,109	12.08	3,727	33	12
		10/21	12,710	12.08	2,927	33	12
		11/21	10,966	12.08	3,586	33	11
		12/21	12,021	12.08	5,344	33	12
			<b>148,826</b>		<b>42,092</b>		
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	1/21	20,916	4.84	6,832	28	24
		2/21	19,765	4.84	5,516	28	25
		3/21	22,166	4.84	6,497	28	26
		4/21	26,770	4.84	6,199	28	32
		5/21	22,777	4.84	6,575	28	26
		6/21	21,250	4.84	6,522	28	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	7/21	21,590	4.84	6,421	28	25
		8/21	22,884	4.84	7,290	28	26
		9/21	21,622	4.84	7,198	28	26
		10/21	22,498	4.84	7,525	28	26
		11/21	21,087	4.84	6,006	28	25
		12/21	22,225	4.84	7,501	28	26
				<b>265,550</b>		<b>80,082</b>	
RIVERSIDE ENERGY	WEBBER CREEK	1/21	11,318	23.08	1,012	10	36
		2/21	10,066	23.08	922	10	36
		3/21	10,735	23.08	928	10	35
		4/21	10,133	23.08	973	10	34
		5/21	10,876	22.04	1,026	10	35
		6/21	7,218	22.04	533	10	24
		7/21	6,310	23.08	832	10	20
		8/21	6,296	23.08	721	10	20
		9/21	6,177	23.08	726	10	21
		10/21	7,600	23.08	672	10	25
		11/21	6,948	23.08	497	10	23
		12/21	7,248	23.08	421	10	23
		<b>100,925</b>		<b>9,263</b>			
RIVERSIDE ENERGY	WERTH WHILE	1/21	760		1,939	4	6
		2/21	741		1,763	4	7
		3/21	773		1,891	4	6
		4/21	642		1,837	4	5
		5/21	624	8.20	1,883	4	5
		6/21	139	8.20	1,527	4	1
		7/21	0	8.38	0	0	0
		8/21	0	8.38	0	0	0
		9/21	0		0	0	0
		10/21	0		0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
		<b>3,679</b>		<b>10,840</b>			
RIVERSIDE ENERGY	WEST DOLLAR LAKE	1/21	4,543	6.02	452	13	11
		2/21	3,939	6.02	394	13	11
		3/21	4,322	6.02		13	11
		4/21	3,853	6.02	298	13	10
		5/21	3,990	6.02	331	13	10
		6/21	3,872	6.02	331	13	10
		7/21	7,897	6.02	293	13	20
		8/21	4,369	6.02	202	13	11
		9/21	3,981		243	13	10
		10/21	4,153		150	13	10
		11/21	3,984	5.91	262	13	10
		12/21	3,819	5.91	283	13	9
		<b>52,722</b>		<b>3,239</b>			
RIVERSIDE ENERGY	WEST TWIN ANTRIM	1/21	2,410	3.87	6	1	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	WEST TWIN ANTRIM	2/21	2,098	3.87	7	1	75		
		3/21	2,149	3.87		1	69		
		4/21	2,041		12	1	68		
		5/21	2,106		7	1	68		
		6/21	2,089		6	1	70		
		7/21	2,013	6.01	6	1	65		
		8/21	2,081	6.01	4	1	67		
		9/21	2,050		5	1	68		
		10/21	2,087		0	1	67		
		11/21	2,052	5.86	6	1	68		
		12/21	2,103	5.86	8	1	68		
					<b>25,279</b>		<b>67</b>		
		RIVERSIDE ENERGY	WILD WEST	1/21	9,780	6.68	2,253	25	13
2/21	14,166			6.68	2,001	25	20		
3/21	16,161			6.68	1,393	25	21		
4/21	15,220			6.68	1,301	25	20		
5/21	16,648			6.68	1,242	25	21		
6/21	16,389			6.68	860	25	22		
7/21	16,824			6.68	593	25	22		
8/21	16,347			6.68	538	25	21		
9/21	14,701				520	25	20		
10/21	15,749				1,216	25	20		
11/21	16,511			22.63	963	25	22		
12/21	16,139			22.63	1,310	25	21		
					<b>184,635</b>		<b>14,190</b>		
RIVERSIDE ENERGY	WILSON 28	1/21	1,889	1.02	3,194	15	4		
		2/21	1,612	1.02	2,816	15	4		
		3/21	2,158	1.02	3,159	15	5		
		4/21	2,620	1.02	3,036	15	6		
		5/21	2,085	1.02	3,205	15	4		
		6/21	1,890	1.02	3,037	15	4		
		7/21	1,984	1.02	3,206	7	9		
		8/21	2,064	1.02	3,160	7	9		
		9/21	1,989	1.02	3,103	7	9		
		10/21	2,055	1.02	3,113	7	9		
		11/21	1,960	1.02	2,737	7	9		
		12/21	1,932	1.02	2,957	7	9		
					<b>24,238</b>		<b>36,723</b>		
RIVERSIDE ENERGY	XREA	1/21	12,311	19.61	120	21	19		
		2/21	10,660	19.27	106	21	18		
		3/21	12,107	19.48	114	21	19		
		4/21	11,499	19.48	157	21	18		
		5/21	11,851	19.23	73	21	18		
		6/21	11,662	19.23	134	21	19		
		7/21	12,262	19.03	136	21	19		
		8/21	12,353	19.03	144	21	19		
		9/21	12,107	19.76	123	21	19		
		10/21	12,423	19.76	133	21	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	XREA	11/21	11,876	19.63	115	21	19
		12/21	12,259	19.63	111	21	19
			<b>143,370</b>		<b>1,466</b>		
RIVERSIDE ENERGY	ZBART	1/21	12,682	20.76	100	25	16
		2/21	11,349	20.76	185	25	16
		3/21	12,547	20.92	206	25	16
		4/21	12,129	20.92	263	25	16
		5/21	12,456	20.73	256	25	16
		6/21	11,893	20.73	250	25	16
		7/21	12,613	20.38	234	25	16
		8/21	12,847	20.38	212	25	17
		9/21	12,376	21.19	200	25	17
		10/21	12,837	21.19	189	25	17
		11/21	12,322	20.93	180	25	16
		12/21	12,384	20.93	195	25	16
			<b>148,435</b>		<b>2,470</b>		
<b>RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:</b>			<b>32,932,845</b>		<b>18,935,780</b>		
SAVOY ENERGY LP	DOVER 1/12	1/21	2,934	4.11	2,012	2	47
		2/21	1,217	4.11	1,963	2	22
		3/21	1,951	4.11	2,150	2	31
		4/21	2,575	4.11	1,972	2	43
		5/21	2,619	4.11	2,025	2	42
		6/21	2,403	4.11	2,095	2	40
		7/21	1,974	4.11	2,256	2	32
		8/21	2,586	4.11	1,984	2	42
		9/21	2,448	4.11	2,071	2	41
		10/21	2,680	4.11	2,018	2	43
		11/21	2,235	4.11	1,809	2	37
		12/21	2,087	4.11	1,741	2	34
			<b>27,709</b>		<b>24,096</b>		
<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>			<b>27,709</b>		<b>24,096</b>		
SCHMUDE OIL	CORWITH 19	1/21	0	4.11	0	0	0
		2/21	0	4.11	0	0	0
		3/21	0	4.11	0	0	0
		4/21	0	4.11	0	0	0
		5/21	0	4.11	0	0	0
		6/21	0	4.11	0	0	0
		7/21	0	4.11	0	0	0
		8/21	0	4.11	0	0	0
			<b>0</b>		<b>0</b>		
SCHMUDE OIL	HARTL	1/21	4,595	4.69	899	5	30
		2/21	3,956	4.69	542	6	24
		3/21	4,236	4.69	776	6	23
		4/21	3,925	4.69	611	6	22
		5/21	4,319	4.69	869	6	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	HARTL	6/21	478	4.69	697	6	3
		7/21	5,177	4.69	685	6	28
			<b>26,686</b>		<b>5,079</b>		
SCHMUDE OIL	MARTIN IDE	1/21	6,145	4.11	753	5	40
		2/21	5,283	4.11	605	5	38
		3/21	5,867	4.11	906	5	38
		4/21	5,754	4.11	870	5	38
		5/21	5,885	4.11	887	5	38
		6/21	5,775	4.11	1,034	5	39
		7/21	5,724	4.11	1,110	5	37
	<b>40,433</b>		<b>6,165</b>				
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/21	809	4.11	99	1	26
		2/21	714	4.11	81	1	26
		3/21	759	4.11	117	1	24
		4/21	756	4.11	114	1	25
		5/21	765	4.11	116	1	25
		6/21	770	4.11	137	1	26
		7/21	1,011	4.11	198	1	33
	<b>5,584</b>		<b>862</b>				
<b>SCHMUDE OIL - REPORTER TOTALS:</b>			<b>72,703</b>		<b>12,106</b>		
TRENDWELL ANTRIM,	ALBERT 16	1/21	13,107	11.46	620	22	19
		2/21	12,821	10.61	560	22	21
		3/21	14,338	10.61	620	22	21
		4/21	13,474	11.72	600	22	20
		5/21	13,676	11.72	600	22	20
		6/21	13,548	10.95	600	22	21
		7/21	13,765	10.95	620	22	20
		8/21	13,441	11.15	620	22	20
		9/21	13,548	10.95	600	22	21
		10/21	13,779	11.09	620	22	20
		11/21	13,162	11.09	600	22	20
		12/21	13,529	11.37	620	22	20
	<b>162,188</b>		<b>7,280</b>				
TRENDWELL ANTRIM,	ALBERT 17	1/21	32,008	6.56	568	17	61
		2/21	28,937	6.52	637	17	61
		3/21	30,724	6.52	644	17	58
		4/21	29,691	6.47	729	17	58
		5/21	30,784	6.47	692	17	58
		6/21	30,679	6.57	675	17	60
		7/21	29,817	6.57	815	17	57
		8/21	31,130	6.57	740	17	59
		9/21	30,678	6.57	716	17	60
		10/21	30,340	6.58	720	17	58
		11/21	29,333	6.58	676	17	58
		12/21	29,488	6.67	747	17	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>363,609</b>		<b>8,359</b>		
TRENDWELL ANTRIM,	AVERY 15	1/21	16,806	25.38	2,170	32	17
		2/21	15,415	25.19	1,960	32	17
		3/21	16,568	25.30	2,170	32	17
		4/21	15,182	25.30	2,100	32	16
		5/21	17,305	25.47	2,170	32	17
		6/21	16,286	25.47	2,100	32	17
		7/21	16,570	24.65	2,170	32	17
		8/21	16,334	24.65	2,170	32	16
		9/21	16,286	25.47	1,149	32	17
		10/21	17,318	25.49	1,321	32	17
		11/21	16,304	25.51	1,225	32	17
		12/21	17,838	25.51	1,270	32	18
			<b>198,212</b>		<b>21,975</b>		
TRENDWELL ANTRIM,	AVERY 16	1/21	10,906	25.38	1,082	20	18
		2/21	9,839	25.19	980	20	18
		3/21	10,819	25.30	1,085	20	17
		4/21	10,390	25.30	1,060	20	17
		5/21	10,626	25.47	1,085	20	17
		6/21	10,536	25.47	1,050	20	18
		7/21	10,491	24.65	1,085	20	17
		8/21	10,342	24.65	1,085	20	17
		9/21	10,536	25.47	679	20	18
		10/21	9,448	25.49	986	20	15
		11/21	9,700	25.51	888	20	16
		12/21	7,752	25.51	886	20	12
			<b>121,385</b>		<b>11,951</b>		
TRENDWELL ANTRIM,	AVERY 18	1/21	12,083	26.42	1,395	20	19
		2/21	10,952	26.39	1,260	20	20
		3/21	11,928	25.95	1,395	20	19
		4/21	11,438	25.95	1,369	20	19
		5/21	11,640	26.37	1,395	20	19
		6/21	12,054	26.37	1,486	20	20
		7/21	11,862	26.41	1,860	20	19
		8/21	12,250	26.41	1,860	20	20
		9/21	12,054	26.37	1,540	20	20
		10/21	12,085	26.17	1,901	20	19
		11/21	11,870	26.21	1,889	20	20
		12/21	11,969	26.21	1,868	20	19
			<b>142,185</b>		<b>19,218</b>		
TRENDWELL ANTRIM,	BRILEY 16	1/21	9,951	26.83	217	18	18
		2/21	8,274	27.04	196	18	16
		3/21	9,482	27.04	217	18	17
		4/21	9,567	26.87	210	18	18
		5/21	9,273	26.87	217	18	17
		6/21	10,009	27.35	210	18	19
		7/21	9,886	27.35	217	18	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	BRILEY 16	8/21	10,009	26.99	217	18	18
		9/21	10,009	27.35	210	18	19
		10/21	9,601	27.13	217	18	17
		11/21	9,687	27.13	210	18	18
		12/21	9,588	27.52	217	18	17
				<b>115,336</b>		<b>2,555</b>	
TRENDWELL ANTRIM,	BRILEY 6	1/21	9,030	25.31	62	21	14
		2/21	8,124	25.31	56	21	14
		3/21	9,669	25.31	62	21	15
		4/21	9,938	25.55	60	21	16
		5/21	9,465	25.55	62	21	15
		6/21	8,945	25.90	60	21	14
		7/21	9,685	27.90	62	21	15
		8/21	9,616	25.48	62	21	15
		9/21	8,944	25.90	60	21	14
		10/21	9,558	25.49	62	21	15
		11/21	9,229	25.47	60	21	15
		12/21	9,698	25.87	62	21	15
		<b>111,901</b>		<b>730</b>			
TRENDWELL ANTRIM,	BRILEY 7	1/21	9,230	26.83	124	16	19
		2/21	8,521	27.04	112	16	19
		3/21	8,478	27.04	124	16	17
		4/21	8,797	26.87	120	16	18
		5/21	8,797	26.87	124	16	18
		6/21	8,576	27.35	120	16	18
		7/21	9,054	27.35	124	16	18
		8/21	9,167	26.99	120	16	18
		9/21	8,576	27.35	120	16	18
		10/21	9,265	27.13	124	16	19
		11/21	8,405	27.13	116	16	18
		12/21	8,884	27.52	124	16	18
		<b>105,750</b>		<b>1,452</b>			
TRENDWELL ANTRIM,	BRILEY 9	1/21	7,520	26.83	310	16	15
		2/21	13,774	27.04	280	16	31
		3/21	7,446	27.04	310	16	15
		4/21	7,204	26.87	300	16	15
		5/21	8,593	26.87	310	16	17
		6/21	7,248	27.35	300	16	15
		7/21	7,578	27.35	310	16	15
		8/21	7,673	26.99	310	16	15
		9/21	7,248	27.35	300	16	15
		10/21	7,611	27.13	310	16	15
		11/21	7,389	27.13	300	16	15
12/21	7,256	27.52	310	16	15		
		<b>96,540</b>		<b>3,650</b>			
TRENDWELL ANTRIM,	E ALBERT 16-2	1/21	40,258	19.91	2,170	40	32
		2/21	35,818	20.89	1,960	40	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	E ALBERT 16-2	3/21	40,053	20.02	2,170	40	32		
		4/21	36,985	20.02	2,039	40	31		
		5/21	41,418	18.27	2,170	40	33		
		6/21	38,316	18.27	2,100	40	32		
		7/21	39,404	20.07	2,170	40	32		
		8/21	38,900	20.07	2,170	40	31		
		9/21	38,316	18.27	1,781	40	32		
		10/21	42,867	18.84	2,209	40	35		
		11/21	39,133	19.78	2,073	40	33		
		12/21	39,913	19.78	2,096	40	32		
					<b>471,381</b>		<b>25,108</b>		
		TRENDWELL ANTRIM,	EAST ALBERT 1	1/21	2,406	19.91	775	3	26
				2/21	2,351	20.89	700	3	28
3/21	2,661			20.02	775	3	29		
4/21	2,508			20.02	737	3	28		
5/21	2,570			18.27	775	3	28		
6/21	2,319			18.27	725	3	26		
7/21	2,480			20.07	775	3	27		
8/21	2,448			20.07	775	3	26		
9/21	2,319			20.07	758	3	26		
10/21	2,535			18.84	752	3	27		
11/21	2,214			19.78	670	3	25		
12/21	2,399			19.78	765	3	26		
					<b>29,210</b>		<b>8,982</b>		
TRENDWELL ANTRIM,	SOUTH ALBERT	1/21	10,279	6.56	2,325	7	47		
		2/21	8,938	6.52	1,971	7	46		
		3/21	10,697	6.52	2,325	7	49		
		4/21	10,335	6.47	2,120	7	49		
		5/21	10,500	6.47	2,170	7	48		
		6/21	10,008	6.57	2,159	7	48		
		7/21	11,454	6.57	2,057	7	53		
		8/21	10,930	6.57	2,170	7	50		
		9/21	10,008	6.57	2,100	7	48		
		10/21	10,593	6.58	2,160	7	49		
		11/21	10,400	6.58	2,080	7	50		
		12/21	11,114	6.67	2,170	7	51		
					<b>125,256</b>		<b>25,807</b>		
TRENDWELL ANTRIM,	VIENNA 16	1/21	11,565	25.22	372	20	19		
		2/21	9,947	25.76	336	20	18		
		3/21	11,172	25.76	370	20	18		
		4/21	10,854	25.71	360	20	18		
		5/21	11,684	25.71	372	20	19		
		6/21	11,927	26.11	360	20	20		
		7/21	12,363	26.11	372	20	20		
		8/21	11,759	26.33	372	20	19		
		9/21	11,927	26.11	360	20	20		
		10/21	11,510	26.25	380	20	19		
11/21	11,293	26.25	360	20	19				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 16	12/21	11,213	26.28	372	20	18
			<b>137,214</b>		<b>4,386</b>		
TRENDWELL ANTRIM,	VIENNA 2	1/21	13,587	25.31	248	19	23
		2/21	11,780	25.31	224	19	22
		3/21	13,276	25.31	240	19	23
		4/21	12,610	25.55	240	19	22
		5/21	13,052	25.55	248	19	22
		6/21	13,477	25.90	240	19	24
		7/21	12,695	25.90	248	19	22
		8/21	12,605	25.48	248	19	21
		9/21	13,476	25.90	240	19	24
		10/21	13,963	25.47	248	19	24
		11/21	12,712	25.47	237	19	22
		12/21	12,555	25.87	248	19	21
			<b>155,788</b>		<b>2,909</b>		
TRENDWELL ANTRIM,	VIENNA 20	1/21	17,941	24.62	527	26	22
		2/21	15,383	24.49	476	26	21
		3/21	17,617	24.49	524	26	22
		4/21	17,057	24.46	510	26	22
		5/21	18,271	24.46	527	26	23
		6/21	18,098	24.98	510	26	23
		7/21	18,170	24.98	527	26	23
		8/21	17,933	24.77	527	26	22
		9/21	18,098	24.98	510	26	23
		10/21	17,219	25.11	527	26	21
		11/21	15,634	25.11	510	26	20
		12/21	17,687	24.56	527	26	22
			<b>209,108</b>		<b>6,202</b>		
TRENDWELL ANTRIM,	VIENNA 31	1/21	19,092	25.48	372	29	21
		2/21	16,739	25.49	336	29	21
		3/21	18,856	25.49	372	29	21
		4/21	18,684	25.35	360	29	21
		5/21	18,701	25.35	372	29	21
		6/21	18,114	25.82	360	29	21
		7/21	18,947	25.82	372	29	21
		8/21	19,385	25.16	372	29	22
		9/21	18,114	25.82	360	29	21
		10/21	18,924	25.70	372	29	21
		11/21	17,984	25.70	360	29	21
		12/21	18,447	25.38	372	29	21
			<b>221,987</b>		<b>4,380</b>		
TRENDWELL ANTRIM,	VIENNA 34	1/21	10,929	24.34	372	14	25
		2/21	9,615	24.49	336	14	25
		3/21	10,802	24.49	372	14	25
		4/21	10,476	24.29	360	14	25
		5/21	10,621	24.29	372	14	24
		6/21	10,911	24.53	360	14	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 34	7/21	11,124	24.53	372	14	26
		8/21	10,839	24.15	372	14	25
		9/21	10,911	24.53	360	14	26
		10/21	10,556	24.38	372	14	24
		11/21	9,822	24.38	360	14	23
		12/21	10,364	24.44	372	14	24
					<b>126,970</b>		<b>4,380</b>
TRENDWELL ANTRIM,	WOLF CREEK	1/21	19,012	15.92	600	19	32
		2/21	16,723	15.79	496	19	31
		3/21	18,716	15.79	626	19	32
		4/21	18,217	15.84	546	19	32
		5/21	18,471	15.84	526	19	31
		6/21	18,696	15.77	495	19	33
		7/21	19,158	15.77	483	19	33
		8/21	19,074	16.23	489	19	32
		9/21	18,096	16.23	437	19	32
		10/21	18,096	16.10	483	19	31
		11/21	18,586	16.10	427	19	33
		12/21	18,834	16.28	477	19	32
			<b>221,679</b>		<b>6,085</b>		
TRENDWELL ANTRIM,	WOLF CREEK II	1/21	1,361	15.92	31	1	44
		2/21	1,216	15.79	28	1	43
		3/21	1,351	15.79	31	1	44
		4/21	1,301	15.84	30	1	43
		5/21	1,352	15.84	31	1	44
		6/21	1,363	15.77	30	1	45
		7/21	1,351	15.77	31	1	44
		8/21	1,343	16.23	31	1	43
		9/21	1,363	15.77	30	1	45
		10/21	1,395	16.10	31	1	45
		11/21	1,344	16.10	30	1	45
		12/21	1,379	16.28	31	1	44
			<b>16,119</b>		<b>365</b>		
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>3,131,818</b>		<b>165,774</b>		
VCP MICHIGAN LLC	ASE 1 HAYES	1/21	0	20.04	0	0	0
		2/21	0	20.04	0	0	0
		3/21	0	20.04	0	0	0
		4/21	0	20.04	0	0	0
		5/21	0	20.04	0	0	0
		6/21	0	20.04	0	0	0
		7/21	0	20.04	0	0	0
		8/21	0	20.04	0	0	0
		9/21	0	20.04	0	0	0
		10/21	0	20.04	0	0	0
		11/21	0	20.04	0	0	0
		12/21	0	20.04	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	ASE 2	1/21	4,032	22.92	169	10	13
		2/21	3,572	22.92	126	10	13
		3/21	3,983	22.92	182	10	13
		4/21	4,302	22.92	191	10	14
		5/21	4,518	22.92	173	10	15
		6/21	4,466	22.92	175	10	15
		7/21	4,512	22.92	155	10	15
		8/21	4,499	22.92	175	10	14
		9/21	4,341	22.92	154	10	14
		10/21	4,644	22.92	185	10	15
		11/21	4,431	23.43	164	10	15
		12/21	4,240	23.43	168	10	14
			51,540		2,017		
VCP MICHIGAN LLC	ASE 3A-25	1/21	0	5.30	0	0	0
		2/21	0	5.30	0	0	0
		3/21	0	5.30	0	0	0
		4/21	0	5.30	0	0	0
		5/21	0	5.30	0	0	0
		6/21	0	5.30	0	0	0
		7/21	0	5.30	0	0	0
		8/21	0	5.30	0	0	0
		9/21	0	5.30	0	0	0
		10/21	0	5.30	0	0	0
		11/21	0	5.30	0	0	0
		12/21	0	5.30	0	0	0
			0		0		
VCP MICHIGAN LLC	ASE 3A-36	1/21	0	16.14	0	0	0
		2/21	0	16.14	0	0	0
		3/21	0	16.14	0	0	0
		4/21	0	16.14	0	0	0
		5/21	0	16.14	0	0	0
		6/21	0	16.14	0	0	0
		7/21	0	16.14	0	0	0
		8/21	0	16.14	0	0	0
		9/21	0	16.14	0	0	0
		10/21	0	16.14	0	0	0
		11/21	0	16.14	0	0	0
		12/21	0	16.14	0	0	0
			0		0		
VCP MICHIGAN LLC	ASE 3B WOLFE	1/21	12,995	5.67	391	16	26
		2/21	11,655	5.67	296	16	26
		3/21	12,968	5.67	426	16	26
		4/21	12,647	5.67	413	16	26
		5/21	13,066	5.67	370	16	26
		6/21	12,660	5.67	367	16	26
		7/21	12,958	5.67	329	16	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 3B WOLFE	8/21	12,963	5.67	379	16	26
		9/21	12,515	5.67	333	16	26
		10/21	13,078	8.00	418	16	26
		11/21	12,872	8.00	381	16	27
		12/21	13,130	8.00	414	16	26
				<b>153,507</b>		<b>4,517</b>	
VCP MICHIGAN LLC	ASE 3B WOLFE ET AL	1/21	998	4.88	30	3	11
		2/21	909	4.88	23	3	11
		3/21	1,037	4.88	34	3	11
		4/21	1,016	4.88	33	3	11
		5/21	946	4.88	26	3	10
		6/21	907	4.88	26	3	10
		7/21	918	4.88	23	3	10
		8/21	896	4.88	26	3	10
		9/21	854	4.88	22	3	9
		10/21	915	5.49	28	3	10
		11/21	907	5.49	26	3	10
		12/21	939	5.49	29	3	10
		<b>11,242</b>		<b>326</b>			
VCP MICHIGAN LLC	ASE 4-16	1/21	566	16.70	12	8	2
		2/21	535	16.70	11	8	2
		3/21	587	16.70	13	8	2
		4/21	538	16.70	12	8	2
		5/21	485	16.70	11	8	2
		6/21	478	16.70	11	8	2
		7/21	525	16.70	13	8	2
		8/21	511	16.70	13	8	2
		9/21	569	16.70	13	8	2
		10/21	523	14.54	12	8	2
		11/21	507	14.54	12	8	2
		12/21	509	14.54	13	8	2
		<b>6,333</b>		<b>146</b>			
VCP MICHIGAN LLC	ASE 4-17	1/21	1,583	21.09	36	6	8
		2/21	1,597	21.09	34	6	10
		3/21	1,712	21.09	39	6	9
		4/21	1,768	21.09	42	6	10
		5/21	1,999	21.09	48	6	11
		6/21	1,761	21.09	45	6	10
		7/21	2,032	21.09	53	6	11
		8/21	2,063	21.09	54	6	11
		9/21	1,992	21.09	49	6	11
		10/21	1,952	18.61	47	6	10
		11/21	1,677	18.61	43	6	9
12/21	1,776	18.61	47	6	10		
		<b>21,912</b>		<b>537</b>			
VCP MICHIGAN LLC	ASE 4B	1/21	6,065	17.54	131	10	20
		2/21	5,337	17.54	108	10	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	ASE 4B	3/21	5,757	17.54	125	10	19		
		4/21	5,654	17.54	127	10	19		
		5/21	5,934	17.54	136	10	19		
		6/21	5,959	17.54	144	10	20		
		7/21	6,135	17.54	151	10	20		
		8/21	6,251	17.54	157	10	20		
		9/21	6,170	17.54	146	10	21		
		10/21	6,430	17.70	154	10	21		
		11/21	6,188	17.70	156	10	21		
		12/21	6,241	17.70	162	10	20		
					<b>72,121</b>		<b>1,697</b>		
		VCP MICHIGAN LLC	ASE 4C	1/21	1,000	19.81	22	1	32
				2/21	865	19.81	18	1	31
3/21	920			19.81	21	1	30		
4/21	893			19.81	21	1	30		
5/21	938			19.81	22	1	30		
6/21	726			19.81	18	1	24		
7/21	607			19.81	15	1	20		
8/21	403			19.81	10	1	13		
9/21	871			19.81	21	1	29		
10/21	1,047			19.78	26	1	34		
11/21	783			19.78	20	1	26		
12/21	817			19.78	22	1	26		
					<b>9,870</b>		<b>236</b>		
VCP MICHIGAN LLC	ASE 4D	1/21	0	6.69	0	0	0		
		2/21	0	6.69	0	0	0		
		3/21	0	6.69	0	0	0		
		4/21	0	6.69	0	0	0		
		5/21	0	6.69	0	0	0		
		6/21	0	6.69	0	0	0		
		7/21	0	6.69	0	0	0		
		8/21	0	6.69	0	0	0		
		9/21	0	6.69	0	0	0		
		10/21	0	6.69	0	0	0		
		11/21	0	6.69	0	0	0		
		12/21	0	6.69	0	0	0		
					<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 5	1/21	12,582	14.72	1,040	19	21		
		2/21	11,972	14.72	878	19	23		
		3/21	12,488	14.72	984	19	21		
		4/21	12,022	14.72	950	19	21		
		5/21	12,160	14.72	949	19	21		
		6/21	11,964	14.72	846	19	21		
		7/21	12,548	14.72	846	19	21		
		8/21	12,706	14.72	903	19	22		
		9/21	12,605	14.72	982	19	22		
		10/21	12,655	13.10	1,164	19	21		
		11/21	12,396	13.10	1,073	19	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 5	12/21	12,545	13.10	1,006	19	21
			<b>148,643</b>		<b>11,621</b>		
VCP MICHIGAN LLC	ASE 512	1/21	8,656	10.30	33	6	47
		2/21	8,451	10.30	39	6	50
		3/21	8,440	10.30	64	6	45
		4/21	8,401	10.30	63	6	47
		5/21	8,518	10.30	49	6	46
		6/21	8,257	10.30	34	6	46
		7/21	8,671	10.30	0	6	47
		8/21	8,121	10.30	27	6	44
		9/21	7,126	10.30	43	6	40
		10/21	8,173	10.82	71	6	44
		11/21	7,824	10.82	60	6	43
		12/21	7,763	10.82	40	6	42
			<b>98,401</b>		<b>523</b>		
VCP MICHIGAN LLC	ASE 519	1/21	1,449	24.11	7	1	47
		2/21	1,383	24.11	8	1	49
		3/21	1,383	24.11	13	1	45
		4/21	1,301	24.11	12	1	43
		5/21	1,357	24.11	10	1	44
		6/21	1,362	24.11	7	1	45
		7/21	1,459	24.11	0	1	47
		8/21	1,494	24.11	6	1	48
		9/21	1,314	24.11	10	1	44
		10/21	1,493	22.85	15	1	48
		11/21	1,461	22.85	13	1	49
		12/21	1,463	22.85	9	1	47
			<b>16,919</b>		<b>110</b>		
VCP MICHIGAN LLC	ASE 5B	1/21	2,689	11.00	212	3	29
		2/21	1,998	11.00	140	3	24
		3/21	1,998	11.00	151	3	21
		4/21	1,973	11.00	149	3	22
		5/21	1,964	11.00	146	3	21
		6/21	1,863	11.00	126	3	21
		7/21	1,930	11.00	125	3	21
		8/21	1,972	11.00	135	3	21
		9/21	1,886	11.00	141	3	21
		10/21	1,983	6.53	168	3	21
		11/21	1,896	6.53	151	3	21
		12/21	1,916	6.53	141	3	21
			<b>24,068</b>		<b>1,785</b>		
VCP MICHIGAN LLC	ASE 5C	1/21	5,815	26.11	28	7	27
		2/21	5,495	26.11	32	7	28
		3/21	5,710	26.11	54	7	26
		4/21	5,519	26.11	52	7	26
		5/21	5,822	26.11	42	7	27
		6/21	5,828	26.11	30	7	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 5C	7/21	5,819	26.11	0	7	27
		8/21	6,103	26.11	25	7	28
		9/21	5,123	26.11	39	7	24
		10/21	5,819	25.78	62	7	27
		11/21	5,700	25.78	54	7	27
		12/21	5,742	25.78	37	7	26
					<b>68,495</b>		<b>455</b>
VCP MICHIGAN LLC	ASE 6	1/21	10,425	18.48	0	44	8
		2/21	9,326	18.48	0	44	8
		3/21	9,992	18.48	0	44	7
		4/21	9,613	18.48	0	44	7
		5/21	9,716	18.48	0	44	7
		6/21	7,832	18.48	0	44	6
		7/21	8,346	18.48	0	44	6
		8/21	8,626	18.48	0	44	6
		9/21	8,339	18.48	0	44	6
		10/21	8,837	18.48	0	44	6
		11/21	8,695	18.48	0	44	7
		12/21	9,067	18.48	0	44	7
			<b>108,814</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 6B	1/21	27	17.31	0	2	0
		2/21	22	17.31	0	2	0
		3/21	39	17.31	0	2	1
		4/21	36	17.31	0	2	1
		5/21	82	17.31	0	2	1
		6/21	67	17.31	0	2	1
		7/21	73	17.31	0	2	1
		8/21	84	17.31	0	2	1
		9/21	49	17.31	0	2	1
		10/21	0	17.31	0	0	0
		11/21	0	17.31	0	0	0
		12/21	0	17.31	0	0	0
			<b>479</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 6C	1/21	0	17.21	0	0	0
		2/21	0	17.21	0	0	0
		3/21	0	17.21	0	0	0
		4/21	0	17.21	0	0	0
		5/21	0	17.21	0	0	0
		6/21	0	17.21	0	0	0
		7/21	0	17.21	0	0	0
		8/21	0	17.21	0	0	0
		9/21	0	17.21	0	0	0
		10/21	0	17.21	0	0	0
		12/21	0	17.21	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 7	1/21	4,623	26.92	0	7	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	ASE 7	2/21	4,070	26.92	0	7	21		
		3/21	4,549	26.92	0	7	21		
		4/21	4,509	26.92	0	7	21		
		5/21	4,900	26.92	0	7	23		
		6/21	4,854	26.92	0	7	23		
		7/21	4,883	26.92	0	7	22		
		8/21	4,919	26.92	0	7	23		
		9/21	4,730	26.92	0	7	23		
		10/21	4,921	29.33	0	7	23		
		11/21	4,750	29.33	0	7	23		
		12/21	4,642	29.33	0	7	21		
					<b>56,350</b>		<b>0</b>		
		VCP MICHIGAN LLC	ASE 7B	1/21	981	25.20	0	4	8
2/21	902			25.20	0	4	8		
3/21	1,032			25.20	0	4	8		
4/21	1,010			25.20	0	4	8		
5/21	1,055			25.20	0	4	8		
6/21	1,021			25.20	0	4	9		
7/21	1,022			25.20	0	4	8		
8/21	1,070			25.20	0	4	9		
9/21	989			25.20	0	4	8		
10/21	1,000			29.47	0	4	8		
11/21	979			29.47	0	4	8		
12/21	1,063			29.47	0	4	9		
					<b>12,124</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 7C	1/21	0	19.91	0	0	0		
		2/21	0	19.91	0	0	0		
		3/21	0	19.91	0	0	0		
		4/21	0	19.91	0	0	0		
		5/21	0	19.91	0	0	0		
		6/21	0	19.91	0	0	0		
		7/21	0	19.91	0	0	0		
		8/21	0	19.91	0	0	0		
		9/21	0	19.91	0	0	0		
		10/21	0	19.91	0	0	0		
		11/21	0	19.91	0	0	0		
		12/21	0	19.91	0	0	0		
					<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 8	1/21	6,354	14.61	13	7	29		
		2/21	5,678	14.15	12	7	29		
		3/21	6,105	13.99	13	7	28		
		4/21	6,282	13.99	13	7	30		
		5/21	6,944	13.82	17	7	32		
		6/21	6,578	13.82	15	7	31		
		7/21	6,541	14.54	14	7	30		
		8/21	6,630	14.54	14	7	31		
		9/21	6,513	14.33	14	7	31		
		10/21	6,686	14.33	15	7	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 8	11/21	6,302	14.39	14	7	30
		12/21	6,156	14.39	13	7	28
			<b>76,769</b>		<b>167</b>		
VCP MICHIGAN LLC	ASIALA A4-35	1/21	611	8.42	646	1	20
		2/21	572	8.42	586	1	20
		3/21	704	8.42	821	1	23
		4/21	823	8.34	919	1	27
		5/21	717	8.34	895	1	23
		6/21	580	8.34	795	1	19
		7/21	853	8.34	898	1	28
		8/21	625	8.34	652	1	20
		9/21	480	8.34	636	1	16
		10/21	587	8.57	827	1	19
		11/21	621	8.57	841	1	21
		12/21	538	8.57	875	1	17
	<b>7,711</b>		<b>9,391</b>				
VCP MICHIGAN LLC	BAGLEY 23	1/21	0	23.61	0	0	0
		2/21	0	23.61	0	0	0
		3/21	0	23.61	0	0	0
		4/21	0	23.61	0	0	0
		5/21	0	23.61	0	0	0
		6/21	0	23.61	0	0	0
		7/21	0	23.61	0	0	0
		8/21	0	23.61	0	0	0
		9/21	0	23.61	0	0	0
		10/21	0	23.61	0	0	0
		11/21	0	23.61	0	0	0
		12/21	0	23.61	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BAGLEY 23A	1/21	0	23.82	0	0	0
		2/21	0	23.82	0	0	0
		3/21	0	23.82	0	0	0
		4/21	0	23.82	0	0	0
		5/21	0	23.82	0	0	0
		6/21	0	23.82	0	0	0
		7/21	0	23.82	0	0	0
		8/21	0	23.82	0	0	0
		9/21	0	23.82	0	0	0
		10/21	0	23.82	0	0	0
		11/21	0	23.82	0	0	0
		12/21	0	23.82	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BAGLEY 24	1/21	0	19.33	0	0	0
		2/21	0	19.33	0	0	0
		3/21	0	19.33	0	0	0
		4/21	0	19.33	0	0	0
		5/21	0	19.33	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BAGLEY 24	6/21	0	19.33	0	0	0
		7/21	0	19.33	0	0	0
		8/21	0	19.33	0	0	0
		9/21	0	19.33	0	0	0
		10/21	0	19.33	0	0	0
		11/21	0	19.33	0	0	0
		12/21	0	19.33	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BAGLEY 400	1/21	0	15.32	0	0	0
		2/21	0	15.32	0	0	0
		3/21	0	15.32	0	0	0
		4/21	0	15.32	0	0	0
		5/21	0	15.32	0	0	0
		6/21	0	15.32	0	0	0
		7/21	0	15.32	0	0	0
		8/21	0	15.32	0	0	0
		9/21	0	15.32	0	0	0
		10/21	0	15.32	0	0	0
		11/21	0	15.32	0	0	0
		12/21	0	15.32	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 1	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE 10	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE 12/11	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE 14	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE 15	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE 15	10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 2/11	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 22/23	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE 24 ANTRIM	1/21	4,892	8.42	5,173	4	39
		2/21	4,437	8.42	4,538	4	40
		3/21	4,900	8.42	5,718	4	40
		4/21	5,423	8.34	6,055	4	45
		5/21	5,042	8.34	6,294	4	41
		6/21	4,215	8.34	5,774	4	35
		7/21	6,084	8.34	6,406	4	49
		8/21	6,270	8.34	6,538	4	51
		9/21	4,809	8.34	6,377	4	40
		10/21	4,787	8.57	6,747	4	39
		11/21	5,165	8.57	6,993	4	43
		12/21	4,497	8.57	7,324	4	36
	<b>60,521</b>		<b>73,937</b>				
VCP MICHIGAN LLC	BEAR LAKE 27	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
VCP MICHIGAN LLC	BEAR LAKE 27	5/21	0	8.34	0	0	0	
		6/21	0	8.34	0	0	0	
		7/21	0	8.34	0	0	0	
		8/21	0	8.34	0	0	0	
		9/21	0	8.34	0	0	0	
		10/21	0	8.57	0	0	0	
		11/21	0	8.57	0	0	0	
		12/21	0	8.57	0	0	0	
					<b>0</b>		<b>0</b>	
		VCP MICHIGAN LLC	BEAR LAKE 28 - 21182	1/21	0	8.42	0	0
2/21	0			8.42	0	0	0	
3/21	0			8.42	0	0	0	
4/21	0			8.34	0	0	0	
5/21	0			8.34	0	0	0	
6/21	0			8.34	0	0	0	
7/21	0			8.34	0	0	0	
8/21	0			8.34	0	0	0	
9/21	0			8.34	0	0	0	
10/21	0			8.57	0	0	0	
11/21	0			8.57	0	0	0	
12/21	0			8.57	0	0	0	
				<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21183	1/21	1,010	8.42	1,068	1	33	
		2/21	907	8.42	927	1	32	
		3/21	1,021	8.42	1,191	1	33	
		4/21	1,149	8.34	1,283	1	38	
		5/21	1,071	8.34	1,336	1	35	
		6/21	884	8.34	1,211	1	29	
		7/21	1,246	8.34	1,311	1	40	
		8/21	1,180	8.34	1,230	1	38	
		9/21	866	8.34	1,149	1	29	
		10/21	791	8.57	1,115	1	26	
		11/21	846	8.57	1,145	1	28	
		12/21	720	8.57	1,172	1	23	
					<b>11,691</b>		<b>14,138</b>	
VCP MICHIGAN LLC	BEAR LAKE 3	1/21	0	0.00	0	0	0	
		2/21	0	0.00	0	0	0	
		3/21	0	0.00	0	0	0	
		4/21	0	0.00	0	0	0	
		5/21	0	0.00	0	0	0	
		6/21	0	0.00	0	0	0	
		7/21	0	0.00	0	0	0	
		8/21	0	0.00	0	0	0	
		9/21	0	0.00	0	0	0	
		10/21	0	0.00	0	0	0	
		11/21	0	0.00	0	0	0	
		12/21	0	0.00	0	0	0	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21257	1/21	0	0.00	0	0	0
		2/21	0	0.00	0	0	0
		3/21	0	0.00	0	0	0
		4/21	0	0.00	0	0	0
		5/21	0	0.00	0	0	0
		6/21	0	0.00	0	0	0
		7/21	0	0.00	0	0	0
		8/21	0	0.00	0	0	0
		9/21	0	0.00	0	0	0
		10/21	0	0.00	0	0	0
		11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21258	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21263	1/21	1,077	8.42	1,139	1	35
		2/21	899	8.42	919	1	32
		3/21	1,035	8.42	1,207	1	33
		4/21	1,191	8.34	1,329	1	40
		5/21	1,125	8.34	1,404	1	36
		6/21	946	8.34	1,295	1	32
		7/21	0	8.34	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21263	8/21	1,279	8.34	1,333	1	41
		9/21	885	8.34	1,173	1	30
		10/21	777	8.57	1,096	1	25
		11/21	838	8.57	1,135	1	28
		12/21	750	8.57	1,221	1	24
					<b>10,802</b>		<b>13,251</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21264	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21265	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21266	1/21	594	8.42	628	1	19
		2/21	523	8.42	536	1	19
		3/21	589	8.42	687	1	19
		4/21	688	8.34	768	1	23
		5/21	650	8.34	811	1	21
		6/21	562	8.34	770	1	19
		7/21	0	8.34	0	0	0
		8/21	830	8.34	865	1	27
		9/21	629	8.34	835	1	21
		10/21	554	8.57	781	1	18
		11/21	635	8.57	860	1	21
		12/21	540	8.57	880	1	17
			<b>6,794</b>		<b>8,421</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21271	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	BEAR LAKE WEST-21271	3/21	0	8.42	0	0	0		
		4/21	0	8.34	0	0	0		
		5/21	0	8.34	0	0	0		
		6/21	0	8.34	0	0	0		
		7/21	0	8.34	0	0	0		
		8/21	0	8.34	0	0	0		
		9/21	0	8.34	0	0	0		
		10/21	0	8.57	0	0	0		
		11/21	0	8.57	0	0	0		
		12/21	0	8.57	0	0	0		
					<b>0</b>		<b>0</b>		
		VCP MICHIGAN LLC	BEAR LAKE WEST-21275	1/21	0	8.42	0	0	0
				2/21	0	8.42	0	0	0
3/21	0			8.42	0	0	0		
4/21	0			8.34	0	0	0		
5/21	0			8.34	0	0	0		
6/21	0			8.34	0	0	0		
7/21	0			8.34	0	0	0		
8/21	0			8.34	0	0	0		
9/21	0			8.34	0	0	0		
10/21	0			8.57	0	0	0		
11/21	0			8.57	0	0	0		
12/21	0			8.57	0	0	0		
					<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21276	1/21	0	8.42	0	0	0		
		2/21	0	8.42	0	0	0		
		3/21	0	8.42	0	0	0		
		4/21	0	8.34	0	0	0		
		5/21	0	8.34	0	0	0		
		6/21	0	8.34	0	0	0		
		7/21	0	8.34	0	0	0		
		8/21	0	8.34	0	0	0		
		9/21	0	8.34	0	0	0		
		10/21	0	8.57	0	0	0		
		11/21	0	8.57	0	0	0		
		12/21	0	8.57	0	0	0		
					<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21277	1/21	446	8.42	472	1	14		
		2/21	397	8.42	406	1	14		
		3/21	490	8.42	572	1	16		
		4/21	538	8.34	600	1	18		
		5/21	502	8.34	626	1	16		
		6/21	380	8.34	521	1	13		
		7/21	0	8.34	0	0	0		
		8/21	526	8.34	549	1	17		
		9/21	400	8.34	530	1	13		
		10/21	0	8.57	0	0	0		
		11/21	0	8.57	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21277	12/21	0	8.57	0	0	0
			<b>3,679</b>		<b>4,276</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21278	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21279	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21280	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21314	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21314	7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21315	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21316	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
		<b>0</b>	<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21317	1/21	1,866	8.42	1,974	1	60
		2/21	1,651	8.42	1,688	1	59
		3/21	1,877	8.42	2,191	1	61
		4/21	2,142	8.34	2,392	1	71
		5/21	2,018	8.34	2,519	1	65
		6/21	1,673	8.34	2,292	1	56
		7/21	0	8.34	0	0	0
		8/21	2,467	8.34	2,572	1	80
		9/21	1,877	8.34	2,489	1	63
		10/21	1,546	8.57	2,179	1	50
		11/21	1,980	8.57	2,681	1	66
		12/21	1,677	8.57	2,732	1	54
		<b>20,774</b>	<b>25,709</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21318	1/21	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
VCP MICHIGAN LLC	BEAR LAKE WEST-21318	2/21	0	8.42	0	0	0	
		3/21	0	8.42	0	0	0	
		4/21	0	8.34	0	0	0	
		5/21	0	8.34	0	0	0	
		6/21	0	8.34	0	0	0	
		7/21	0	8.34	0	0	0	
		8/21	0	8.34	0	0	0	
		9/21	0	8.34	0	0	0	
		10/21	0	8.57	0	0	0	
		11/21	0	8.57	0	0	0	
		12/21	0	8.57	0	0	0	
					<b>0</b>		<b>0</b>	
		VCP MICHIGAN LLC	BEAR LAKE WEST-21319	1/21	0	8.42	0	0
2/21	0			8.42	0	0	0	
3/21	0			8.42	0	0	0	
4/21	0			8.34	0	0	0	
5/21	0			8.34	0	0	0	
6/21	0			8.34	0	0	0	
7/21	0			8.34	0	0	0	
8/21	0			8.34	0	0	0	
9/21	0			8.34	0	0	0	
10/21	0			8.57	0	0	0	
11/21	0			8.57	0	0	0	
12/21	0			8.57	0	0	0	
					<b>0</b>		<b>0</b>	
VCP MICHIGAN LLC	BEAR LAKE WEST-21324	1/21	0	0.00	0	0	0	
		2/21	0	0.00	0	0	0	
		3/21	0	0.00	0	0	0	
		4/21	0	0.00	0	0	0	
		5/21	0	0.00	0	0	0	
		6/21	0	0.00	0	0	0	
		7/21	0	0.00	0	0	0	
		8/21	0	0.00	0	0	0	
		9/21	0	0.00	0	0	0	
		10/21	0	0.00	0	0	0	
		11/21	0	0.00	0	0	0	
		12/21	0	0.00	0	0	0	
					<b>0</b>		<b>0</b>	
VCP MICHIGAN LLC	BEAR LAKE WEST-21337	1/21	0	0.00	0	0	0	
		2/21	0	0.00	0	0	0	
		3/21	0	0.00	0	0	0	
		4/21	0	0.00	0	0	0	
		5/21	0	0.00	0	0	0	
		6/21	0	0.00	0	0	0	
		7/21	0	0.00	0	0	0	
		8/21	0	0.00	0	0	0	
		9/21	0	0.00	0	0	0	
		10/21	0	0.00	0	0	0	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21337	11/21	0	0.00	0	0	0
		12/21	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BOND D2-19	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BRILEY 26	1/21	17,979	18.29	3,197	22	26
		2/21	15,914	18.31	2,882	22	26
		3/21	17,189	18.24	3,105	22	25
		4/21	16,729	18.24	3,014	22	25
		5/21	17,280	18.06	3,065	22	25
		6/21	16,632	18.06	2,933	22	25
		7/21	17,528	17.96	2,783	22	26
		8/21	17,191	17.96	1,750	22	25
		9/21	18,748	15.46	1,636	22	28
		10/21	19,241	15.46	2,001	22	28
		11/21	17,955	18.23	2,124	22	27
		12/21	18,059	18.23	2,611	22	26
	<b>210,445</b>		<b>31,101</b>				
VCP MICHIGAN LLC	BRILEY 8	1/21	8,828	6.11	9,212	24	12
		2/21	7,741	6.11	7,960	24	12
		3/21	8,677	6.11	8,322	24	12
		4/21	8,229	6.11	6,434	24	11
		5/21	8,177	6.11	7,222	24	11
		6/21	8,053	6.11	11,678	24	11
		7/21	8,821	6.11	13,765	24	12
		8/21	8,644	6.11	12,190	24	12
		9/21	8,218	6.11	12,867	24	11
		10/21	8,130	4.74	12,779	24	11
		11/21	7,708	4.74	11,799	24	11
		12/21	7,690	4.74	13,034	24	10
	<b>98,916</b>		<b>127,262</b>				
VCP MICHIGAN LLC	CANADA CREEK RANCH	1/21	5,690	4.92	10,104	31	6
		2/21	4,979	4.92	9,142	31	6
		3/21	5,615	4.92	10,249	31	6
		4/21	5,308	4.92	9,985	31	6
		5/21	5,443	4.92	10,132	31	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CANADA CREEK RANCH	6/21	5,134	4.92	9,726	31	6
		7/21	4,996	4.92	10,032	31	5
		8/21	4,919	4.92	9,797	31	5
		9/21	5,144	4.92	9,865	31	6
		10/21	5,146	4.73	9,748	31	5
		11/21	5,052	4.73	9,499	31	5
		12/21	5,023	4.73	7,979	31	5
					<b>62,449</b>		<b>116,258</b>
VCP MICHIGAN LLC	CHARLTON 11	1/21	0	19.39	0	0	0
		2/21	0	19.39	0	0	0
		3/21	0	19.39	0	0	0
		4/21	0	19.39	0	0	0
		5/21	0	19.39	0	0	0
		6/21	0	19.39	0	0	0
		7/21	0	19.39	0	0	0
		8/21	0	19.39	0	0	0
		9/21	0	19.39	0	0	0
		10/21	0	19.39	0	0	0
		11/21	0	19.39	0	0	0
		12/21	0	19.39	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 12	1/21	2,381	19.63	57	18	4
		2/21	2,015	19.63	24	18	4
		3/21	2,477	19.63	231	18	4
		4/21	2,945	19.63	331	18	5
		5/21	2,629	19.63	353	18	5
		6/21	2,758	19.63	335	18	5
		7/21	2,703	19.63	295	18	5
		8/21	3,282	19.63	288	18	6
		9/21	2,471	19.63	284	18	5
		10/21	2,333	18.25	282	18	4
		11/21	2,572	18.25	258	18	5
		12/21	2,222	18.25	142	18	4
			<b>30,788</b>		<b>2,880</b>		
VCP MICHIGAN LLC	CHARLTON 14	1/21	3,538	22.07	89	13	9
		2/21	3,319	22.07	42	13	9
		3/21	3,606	22.07	357	13	9
		4/21	4,099	22.07	490	13	11
		5/21	3,518	22.07	502	13	9
		6/21	3,743	22.07	454	13	10
		7/21	3,452	22.07	401	13	9
		8/21	4,209	22.07	392	13	10
		9/21	3,127	22.07	383	13	8
		10/21	2,851	22.07	383	13	7
		11/21	3,202	21.46	354	13	8
		12/21	2,841	21.46	200	13	7
			<b>41,505</b>		<b>4,047</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHARLTON 15	1/21	1,188	20.68	29	1	38
		2/21	926	20.68	11	1	33
		3/21	1,046	20.68	100	1	34
		4/21	1,507	20.68	174	1	50
		5/21	1,504	20.68	207	1	49
		6/21	1,780	20.68	216	1	59
		7/21	1,862	20.68	209	1	60
		8/21	2,327	20.68	209	1	75
		9/21	1,756	20.68	208	1	59
		10/21	1,654	19.55	207	1	53
		11/21	1,781	19.55	185	1	59
		12/21	1,256	19.55	83	1	41
					<b>18,587</b>		<b>1,838</b>
VCP MICHIGAN LLC	CHARLTON 19	1/21	0	8.57	0	0	0
		2/21	0	8.57	0	0	0
		3/21	0	8.57	0	0	0
		4/21	0	8.57	0	0	0
		5/21	0	8.57	0	0	0
		6/21	0	8.57	0	0	0
		7/21	0	8.57	0	0	0
		8/21	0	8.57	0	0	0
		9/21	0	8.57	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	CHARLTON 2	1/21	0	6.80	0	0	0
		2/21	0	6.80	0	0	0
		3/21	0	6.80	0	0	0
		4/21	0	6.80	0	0	0
		5/21	0	6.80	0	0	0
		6/21	0	6.80	0	0	0
		7/21	0	6.80	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	CHARLTON 22 (NORTH)	1/21	5,907	14.64	2,396	18	11
		2/21	5,339	14.66	2,719	18	11
		3/21	5,866	14.66	1,725	18	10
		4/21	5,558	14.81	569	18	10
		5/21	5,587	14.81	577	18	10
		6/21	5,731	14.45	504	18	11
		7/21	6,259	14.45	392	18	11
		8/21	6,252	14.22	446	18	11
		9/21	5,985	14.22	264	18	11
		10/21	5,897	14.32	200	18	11
		11/21	5,814	14.32	133	18	11
		12/21	5,616	14.54	318	18	10
			<b>69,811</b>		<b>10,243</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHARLTON 31	1/21	7,831	11.72	859	14	18
		2/21	6,570	11.62	558	14	17
		3/21	7,758	11.62	760	14	18
		4/21	7,578	12.25	553	14	18
		5/21	7,919	12.25	818	14	18
		6/21	7,358	12.25	713	14	18
		7/21	7,544	12.25	657	14	17
		8/21	6,977	12.25	499	14	16
		9/21	7,184	12.25	703	14	17
		10/21	7,251	12.25	900	14	17
		11/21	7,172	12.25	861	14	17
		12/21	7,288	12.25	695	14	17
					<b>88,430</b>		<b>8,576</b>
VCP MICHIGAN LLC	CHARLTON 32B	1/21	565	11.72	0	2	9
		2/21	388	11.62	0	2	7
		3/21	589	11.62	0	2	9
		4/21	581	12.25	0	2	10
		5/21	576	12.25	0	2	9
		6/21	561	12.25	0	2	9
		7/21	579	12.25	0	2	9
		8/21	527	12.25	0	2	8
		9/21	511	12.25	0	2	9
		10/21	521	12.25	0	2	8
		11/21	505	12.25	0	2	8
		12/21	530	12.25	0	2	9
					<b>6,433</b>		<b>0</b>
VCP MICHIGAN LLC	CHARLTON 34	1/21	1,706	21.58	0	6	9
		2/21	1,496	21.15	0	6	9
		3/21	1,581	21.15	0	6	8
		4/21	1,470	20.93	0	6	8
		5/21	1,534	20.93	0	6	8
		6/21	1,455	20.70	0	6	8
		7/21	1,742	20.70	0	6	9
		8/21	1,997	19.19	0	6	11
		9/21	2,135	19.19	0	6	12
		10/21	2,034	19.91	0	6	11
		11/21	1,740	19.91	0	6	10
		12/21	1,603	19.91	0	6	9
					<b>20,493</b>		<b>0</b>
VCP MICHIGAN LLC	CHARLTON 35	1/21	5,261	21.58	0	12	14
		2/21	4,479	21.15	0	12	13
		3/21	4,991	21.15	0	12	13
		4/21	4,706	20.93	0	12	13
		5/21	4,969	20.93	0	12	13
		6/21	5,871	20.70	0	12	16
		7/21	5,854	20.70	0	12	16
		8/21	5,705	19.19	0	12	15
		9/21	5,554	19.19	0	12	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHARLTON 35	10/21	5,635	19.91	0	12	15
		11/21	5,519	19.91	0	12	15
		12/21	5,594	19.91	0	12	15
			<b>64,138</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 4 (SOUTH)	1/21	4,951	11.72	0	13	12
		2/21	4,257	11.62	0	13	12
		3/21	5,291	11.62	0	13	13
		4/21	5,176	12.25	0	13	13
		5/21	5,229	12.25	0	13	13
		6/21	5,201	12.25	0	13	13
		7/21	5,409	12.25	0	13	13
		8/21	4,708	12.25	0	13	12
		9/21	5,133	12.25	0	13	13
		10/21	5,185	12.25	0	13	13
		11/21	5,088	12.25	0	13	13
		12/21	5,216	12.25	0	13	13
	<b>60,844</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 5 (SOUTH)	1/21	9,937	11.72	165	12	27
		2/21	8,434	11.62	600	12	25
		3/21	10,070	11.62	3,742	12	27
		4/21	10,110	12.25	4,058	12	28
		5/21	10,291	12.25	4,803	12	28
		6/21	10,172	12.25	4,268	12	28
		7/21	10,364	12.25	4,512	12	28
		8/21	9,492	12.25	3,661	12	26
		9/21	10,025	12.25	4,576	12	28
		10/21	10,003	12.25	4,667	12	27
		11/21	9,403	12.25	2,384	12	26
		12/21	9,755	12.25	4,314	12	26
	<b>118,056</b>		<b>41,750</b>				
VCP MICHIGAN LLC	CHARLTON 9	1/21	0	12.10	0	0	0
		2/21	0	12.10	0	0	0
		3/21	0	12.10	0	0	0
		4/21	0	12.10	0	0	0
		5/21	0	12.10	0	0	0
		6/21	0	12.10	0	0	0
		7/21	0	12.10	0	0	0
		8/21	0	12.10	0	0	0
		9/21	0	12.10	0	0	0
		12/21	0	12.10	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	CHESTER 10	1/21	0	30.86	0	0	0
		2/21	0	30.86	0	0	0
		3/21	0	30.86	0	0	0
		4/21	0	30.86	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
VCP MICHIGAN LLC	CHESTER 10	5/21	0	30.86	0	0	0	
		6/21	0	30.86	0	0	0	
		7/21	0	30.86	0	0	0	
		8/21	0	30.86	0	0	0	
		9/21	0	30.86	0	0	0	
		10/21	0	30.86	0	0	0	
		11/21	0	30.86	0	0	0	
		12/21	0	30.86	0	0	0	
					<b>0</b>		<b>0</b>	
VCP MICHIGAN LLC	CHESTER 18	1/21	8,070	14.79	1,053	52	5	
		2/21	7,493	14.21	953	52	5	
		3/21	7,816	14.12	996	52	5	
		4/21	7,197	14.12	796	52	5	
		5/21	7,854	13.84	1,287	52	5	
		6/21	7,729	13.84	1,043	52	5	
		7/21	8,069	13.93	1,134	52	5	
		8/21	7,448	13.93	548	52	5	
		9/21	7,510	13.94	1,430	52	5	
		10/21	7,622	13.94	661	52	5	
		11/21	7,802	13.48	55	52	5	
		12/21	7,825	13.48	51	52	5	
					<b>92,435</b>		<b>10,007</b>	
VCP MICHIGAN LLC	CHESTER 22	1/21	6,425	11.72	5	24	9	
		2/21	5,332	11.62	5	24	8	
		3/21	6,225	11.62	7	24	8	
		4/21	6,081	12.25	2	24	8	
		5/21	6,266	12.25	1	24	8	
		6/21	6,380	12.25	5	24	9	
		7/21	6,556	12.25	6	24	9	
		8/21	6,505	12.25	8	24	9	
		9/21	6,250	12.25	13	24	9	
		10/21	6,387	12.25	22	24	9	
		11/21	6,269	12.25	7	24	9	
		12/21	6,626	12.25	6	24	9	
					<b>75,302</b>		<b>87</b>	
VCP MICHIGAN LLC	CHESTER 23	1/21	9,155	11.72	0	25	12	
		2/21	8,382	11.62	0	25	12	
		3/21	9,732	11.62	0	25	13	
		4/21	9,631	12.25	0	25	13	
		5/21	9,392	12.25	0	25	12	
		6/21	9,677	12.25	0	25	13	
		7/21	9,870	12.25	0	25	13	
		8/21	9,847	12.25	0	25	13	
		9/21	9,534	12.25	0	25	13	
		10/21	9,759	12.25	0	25	13	
		11/21	9,355	12.25	0	25	12	
		12/21	9,784	12.25	0	25	13	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>114,118</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 27	1/21	1,237	11.72	0	5	8
		2/21	1,095	11.62	0	5	8
		3/21	1,318	11.62	0	5	8
		4/21	1,257	12.25	0	5	8
		5/21	1,251	12.25	0	5	8
		6/21	1,247	12.25	0	5	8
		7/21	1,329	12.25	0	5	9
		8/21	1,334	12.25	0	5	9
		9/21	1,281	12.25	0	5	9
		10/21	1,303	12.25	0	5	8
		11/21	1,247	12.25	0	5	8
		12/21	1,193	12.25	0	5	8
			<b>15,092</b>		<b>0</b>		
VCP MICHIGAN LLC	COE C4-34	1/21	482	8.42	510	1	16
		2/21	399	8.42	408	1	14
		3/21	483	8.42	564	1	16
		4/21	527	8.34	589	1	18
		5/21	482	8.34	602	1	16
		6/21	408	8.34	558	1	14
		7/21	605	8.34	637	1	20
		8/21	547	8.34	570	1	18
		9/21	429	8.34	568	1	14
		10/21	429	8.57	605	1	14
		11/21	452	8.57	612	1	15
		12/21	402	8.57	654	1	13
			<b>5,645</b>		<b>6,877</b>		
VCP MICHIGAN LLC	DEAN	1/21	173	12.60	222	1	6
		2/21	161	12.60	197	1	6
		3/21	179	12.60	254	1	6
		4/21	228	12.60	294	1	8
		5/21	223	12.60	325	1	7
		6/21	189	12.60	272	1	6
		7/21	190	12.60	283	1	6
		8/21	228	12.60	263	1	7
		9/21	187	12.60	284	1	6
		10/21	155	12.60	256	1	5
		11/21	181	12.60	285	1	6
		12/21	143	12.60	271	1	5
			<b>2,237</b>		<b>3,206</b>		
VCP MICHIGAN LLC	DOVER 24	1/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	EDGEWOOD CLUB EAST	1/21	8,528	16.40	530	12	23
		2/21	7,008	16.40	439	12	21
		3/21	8,089	16.40	495	12	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	EDGEWOOD CLUB EAST	4/21	7,897	16.40	448	12	22		
		5/21	7,973	16.40	457	12	21		
		6/21	7,430	16.40	446	12	21		
		7/21	7,910	16.40	480	12	21		
		8/21	8,041	16.40	465	12	22		
		9/21	8,074	16.40	467	12	22		
		10/21	8,544	16.57	458	12	23		
		11/21	8,340	16.57	477	12	23		
		12/21	8,582	16.57	488	12	23		
					<b>96,416</b>		<b>5,650</b>		
		VCP MICHIGAN LLC	EDGEWOOD CLUB WEST	1/21	19,524	14.81	1,187	15	42
				2/21	17,469	14.81	1,070	15	42
3/21	19,307			14.81	1,154	15	42		
4/21	18,475			14.81	1,025	15	41		
5/21	19,189			14.81	1,075	15	41		
6/21	18,793			14.81	1,104	15	42		
7/21	19,070			14.81	1,133	15	41		
8/21	19,248			14.81	1,090	15	41		
9/21	18,742			14.81	1,060	15	42		
10/21	19,187			14.85	1,005	15	41		
11/21	18,174			14.85	1,015	15	40		
12/21	18,390			14.85	1,021	15	40		
			<b>225,568</b>		<b>12,939</b>				
VCP MICHIGAN LLC	ELEVEN/TWELVE	1/21	0	12.60	0	0	0		
		2/21	0	12.60	0	0	0		
		3/21	0	12.60	0	0	0		
		4/21	0	12.60	0	0	0		
		5/21	0	12.60	0	0	0		
		6/21	0	12.60	0	0	0		
		7/21	0	12.60	0	0	0		
		8/21	0	12.60	0	0	0		
		9/21	0	12.60	0	0	0		
		10/21	0	12.60	0	0	0		
		11/21	0	12.60	0	0	0		
		12/21	0	12.60	0	0	0		
			<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ELMAC HILLS 7	1/21	4,506	5.12	0	1	145		
		2/21	4,069	5.12	0	1	145		
		3/21	4,537	5.12	0	1	146		
		4/21	4,346	5.12	0	1	145		
		5/21	4,618	5.12	0	1	149		
		6/21	4,759	5.12	0	1	159		
		7/21	4,728	5.12	72	1	153		
		8/21	4,666	5.12	0	1	151		
		9/21	4,514	5.12	0	1	150		
		10/21	4,655	4.93	0	1	150		
		11/21	4,644	4.93	0	1	155		
		12/21	4,742	4.93	0	1	153		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			54,784		72		
VCP MICHIGAN LLC	GIRVEN	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			0		0		
VCP MICHIGAN LLC	GIRVEN 11-6	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			0		0		
VCP MICHIGAN LLC	GUSTAFSON	1/21	2,541	8.42	2,687	3	27
		2/21	2,203	8.42	2,253	3	26
		3/21	2,466	8.42	2,878	3	27
		4/21	2,845	8.34	3,177	3	32
		5/21	2,611	8.34	3,259	3	28
		6/21	2,405	8.34	3,295	3	27
		7/21	3,382	8.34	3,560	3	36
		8/21	2,936	8.34	3,062	3	32
		9/21	2,164	8.34	2,869	3	24
		10/21	2,337	8.57	3,294	3	25
		11/21	2,633	8.57	3,565	3	29
		12/21	2,408	8.57	3,922	3	26
			30,931		37,821		
VCP MICHIGAN LLC	HAYES 12	1/21	0	19.88	0	0	0
		2/21	0	19.88	0	0	0
		3/21	0	19.88	0	0	0
		4/21	0	19.88	0	0	0
		5/21	0	19.88	0	0	0
		6/21	0	19.88	0	0	0
		7/21	0	19.88	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	HAYES 12	8/21	0	19.88	0	0	0
		9/21	0	19.88	0	0	0
		10/21	0	19.88	0	0	0
		11/21	0	19.88	0	0	0
		12/21	0	19.88	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	HOWES B4-21	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
		7/21	0	9.96	0	0	0
		8/21	0	9.96	0	0	0
		9/21	0	9.96	0	0	0
		10/21	0	9.67	0	0	0
		11/21	0	9.67	0	0	0
		12/21	0	9.67	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	HOWES/VILLAGE	1/21	1,224	9.93	2,481	1	39
		2/21	1,071	9.93	1,850	1	38
		3/21	1,161	9.93	1,987	1	37
		4/21	1,416	9.67	1,876	1	47
		5/21	1,295	9.67	1,921	1	42
		6/21	1,102	9.67	2,005	1	37
		7/21	1,305	9.96	2,377	1	42
		8/21	1,568	9.96	2,380	1	51
		9/21	1,288	9.96	2,139	1	43
		10/21	1,461	9.67	2,054	1	47
		11/21	1,535	9.67	1,910	1	51
		12/21	1,260	9.67	2,097	1	41
			<b>15,686</b>		<b>25,077</b>		
VCP MICHIGAN LLC	JOHNSON 35	1/21	1,225	8.42	1,296	1	40
		2/21	1,072	8.42	1,096	1	38
		3/21	1,148	8.42	1,340	1	37
		4/21	1,320	8.34	1,474	1	44
		5/21	1,230	8.34	1,535	1	40
		6/21	1,011	8.34	1,385	1	34
		7/21	1,432	8.34	1,507	1	46
		8/21	1,338	8.34	1,395	1	43
		9/21	1,082	8.34	1,435	1	36
		10/21	1,046	8.57	1,474	1	34
11/21	1,114	8.57	1,508	1	37		
12/21	1,007	8.57	1,640	1	32		
			<b>14,025</b>		<b>17,085</b>		
VCP MICHIGAN LLC	JOHNSON B1-35	1/21	1,059	8.42	1,120	1	34
		2/21	866	8.42	885	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	JOHNSON B1-35	3/21	1,011	8.42	1,180	1	33		
		4/21	1,072	8.34	1,196	1	36		
		5/21	1,005	8.34	1,254	1	32		
		6/21	868	8.34	1,189	1	29		
		7/21	1,206	8.34	1,270	1	39		
		8/21	1,080	8.34	1,126	1	35		
		9/21	856	8.34	1,136	1	29		
		10/21	818	8.57	1,152	1	26		
		11/21	680	8.57	921	1	23		
		12/21	883	8.57	1,439	1	28		
					<b>11,404</b>		<b>13,868</b>		
		VCP MICHIGAN LLC	KALEVA	1/21	3,896	9.93	7,894	3	42
				2/21	3,492	9.93	6,032	3	42
3/21	3,955			9.93	6,770	3	43		
4/21	5,135			9.67	6,806	3	57		
5/21	4,724			9.67	7,006	3	51		
6/21	3,857			9.67	7,021	3	43		
7/21	4,693			9.96	8,545	3	50		
8/21	6,317			9.96	9,590	3	68		
9/21	3,353			9.96	5,571	3	37		
10/21	1,436			9.67	2,020	3	15		
11/21	689			9.67	857	3	8		
12/21	215			9.67	357	3	2		
					<b>41,762</b>		<b>68,469</b>		
VCP MICHIGAN LLC	KITCHEN A1-35	1/21	0	8.02	0	0	0		
		2/21	0	8.02	0	0	0		
		3/21	0	8.02	0	0	0		
		4/21	0	8.02	0	0	0		
		5/21	0	8.02	0	0	0		
		6/21	0	8.02	0	0	0		
		7/21	0	8.02	0	0	0		
		8/21	0	8.02	0	0	0		
		9/21	0	8.02	0	0	0		
		10/21	0	8.57	0	0	0		
		11/21	0	8.57	0	0	0		
		12/21	0	8.57	0	0	0		
					<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	KITCHEN B1-33	1/21	0	8.02	0	0	0		
		2/21	0	8.02	0	0	0		
		3/21	0	8.02	0	0	0		
		4/21	0	8.02	0	0	0		
		5/21	0	8.02	0	0	0		
		6/21	0	8.02	0	0	0		
		7/21	0	8.02	0	0	0		
		8/21	0	8.02	0	0	0		
		9/21	0	8.02	0	0	0		
		10/21	0	8.57	0	0	0		
11/21	0	8.57	0	0	0				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	KITCHEN B1-33	12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	KITCHEN B3-33	1/21	0	8.02	0	0	0
		2/21	0	8.02	0	0	0
		3/21	0	8.02	0	0	0
		4/21	0	8.02	0	0	0
		5/21	0	8.02	0	0	0
		6/21	0	8.02	0	0	0
		7/21	0	8.02	0	0	0
		8/21	0	8.02	0	0	0
		9/21	0	8.02	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	KITCHEN C1-3	1/21	640	8.02	80	1	21
		2/21	599	8.02	75	1	21
		3/21	632	8.02	80	1	20
		4/21	652	8.02	82	1	22
		5/21	670	8.02	86	1	22
		6/21	485	8.02	49	1	16
		7/21	676	8.02	60	1	22
		8/21	679	8.02	81	1	22
		9/21	665	8.02	73	1	22
		10/21	650	8.57	66	1	21
		11/21	704	8.57	61	1	23
		12/21	665	8.57	75	1	21
			<b>7,717</b>		<b>868</b>		
VCP MICHIGAN LLC	KITCHEN C1-33	1/21	791	8.02	99	1	26
		2/21	740	8.02	93	1	26
		3/21	823	8.02	104	1	27
		4/21	804	8.02	101	1	27
		5/21	825	8.02	106	1	27
		6/21	721	8.02	74	1	24
		7/21	830	8.02	74	1	27
		8/21	794	8.02	95	1	26
		9/21	741	8.02	81	1	25
		10/21	728	8.57	74	1	23
		11/21	729	8.57	63	1	24
		12/21	715	8.57	80	1	23
			<b>9,241</b>		<b>1,044</b>		
VCP MICHIGAN LLC	KITCHEN C1-35	1/21	464	8.02	58	1	15
		2/21	470	8.02	59	1	17
		3/21	511	8.02	65	1	16
		4/21	496	8.02	62	1	17
		5/21	508	8.02	65	1	16
		6/21	272	8.02	28	1	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	KITCHEN C1-35	7/21	498	8.02	44	1	16
		8/21	430	8.02	51	1	14
		9/21	444	8.02	48	1	15
		10/21	370	8.57	37	1	12
		11/21	469	8.57	41	1	16
		12/21	401	8.57	45	1	13
					<b>5,333</b>		<b>603</b>
VCP MICHIGAN LLC	KITCHEN C2-3	1/21	677	8.02	85	1	22
		2/21	603	8.02	75	1	22
		3/21	455	8.02	58	1	15
		4/21	202	8.02	25	1	7
		5/21	271	8.02	35	1	9
		6/21	208	8.02	21	1	7
		7/21	263	8.02	23	1	8
		8/21	262	8.02	31	1	8
		9/21	267	8.02	29	1	9
		10/21	233	8.57	24	1	8
		11/21	264	8.57	23	1	9
		12/21	244	8.57	27	1	8
					<b>3,949</b>		<b>456</b>
VCP MICHIGAN LLC	KITCHEN C4-34	1/21	293	8.02	37	1	9
		2/21	267	8.02	33	1	10
		3/21	313	8.02	40	1	10
		4/21	273	8.02	34	1	9
		5/21	277	8.02	35	1	9
		6/21	246	8.02	25	1	8
		7/21	276	8.02	25	1	9
		8/21	270	8.02	32	1	9
		9/21	258	8.02	28	1	9
		10/21	253	8.57	26	1	8
		11/21	249	8.57	22	1	8
		12/21	248	8.57	28	1	8
					<b>3,223</b>		<b>365</b>
VCP MICHIGAN LLC	KITCHEN D1-33	1/21	659	8.02	83	1	21
		2/21	604	8.02	76	1	22
		3/21	672	8.02	85	1	22
		4/21	671	8.02	84	1	22
		5/21	686	8.02	88	1	22
		6/21	572	8.02	58	1	19
		7/21	686	8.02	61	1	22
		8/21	650	8.02	78	1	21
		9/21	644	8.02	70	1	21
		10/21	684	8.57	69	1	22
		11/21	673	8.57	58	1	22
		12/21	698	8.57	78	1	23
			<b>7,899</b>		<b>888</b>		
VCP MICHIGAN LLC	KITCHEN D1-4	1/21	1,555	8.02	195	1	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	KITCHEN D1-4	2/21	1,466	8.02	184	1	52		
		3/21	1,599	8.02	203	1	52		
		4/21	1,554	8.02	196	1	52		
		5/21	1,576	8.02	202	1	51		
		6/21	1,151	8.02	117	1	38		
		7/21	1,588	8.02	142	1	51		
		8/21	1,485	8.02	177	1	48		
		9/21	1,542	8.02	168	1	51		
		10/21	1,462	8.57	148	1	47		
		11/21	1,477	8.57	128	1	49		
		12/21	1,465	8.57	164	1	47		
					<b>17,920</b>		<b>2,024</b>		
		VCP MICHIGAN LLC	KITCHEN D3-33	1/21	1,405	8.02	176	1	45
2/21	1,100			8.02	138	1	39		
3/21	1,154			8.02	146	1	37		
4/21	1,131			8.02	142	1	38		
5/21	1,143			8.02	147	1	37		
6/21	906			8.02	92	1	30		
7/21	1,128			8.02	101	1	36		
8/21	1,164			8.02	139	1	38		
9/21	1,117			8.02	122	1	37		
10/21	1,099			8.57	111	1	35		
11/21	1,136			8.57	99	1	38		
12/21	1,099			8.57	123	1	35		
					<b>13,582</b>		<b>1,536</b>		
VCP MICHIGAN LLC	KITCHEN D4-34	1/21	421	8.02	53	1	14		
		2/21	381	8.02	48	1	14		
		3/21	460	8.02	58	1	15		
		4/21	465	8.02	59	1	16		
		5/21	478	8.02	61	1	15		
		6/21	396	8.02	40	1	13		
		7/21	465	8.02	42	1	15		
		8/21	410	8.02	49	1	13		
		9/21	445	8.02	49	1	15		
		10/21	455	8.57	46	1	15		
		11/21	489	8.57	42	1	16		
		12/21	462	8.57	52	1	15		
					<b>5,327</b>		<b>599</b>		
VCP MICHIGAN LLC	LIVINGSTON 34	1/21	8,350	14.17	126	11	24		
		2/21	7,404	14.17	122	11	24		
		3/21	6,714	14.17	147	11	20		
		4/21	6,493	14.17	136	11	20		
		5/21	7,485	14.17	222	11	22		
		6/21	7,806	14.17	283	11	24		
		7/21	8,330	14.17	305	11	24		
		8/21	8,262	14.17	256	11	24		
		9/21	7,975	14.17	286	11	24		
		10/21	8,012	14.17	283	11	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	LIVINGSTON 34	11/21	7,658	14.17	291	11	23
		12/21	7,639	14.17	281	11	22
			<b>92,128</b>		<b>2,738</b>		
VCP MICHIGAN LLC	LUM	1/21	3,683	8.42	3,895	1	119
		2/21	3,510	8.42	3,590	1	125
		3/21	3,848	8.42	4,491	1	124
		4/21	4,379	8.34	4,889	1	146
		5/21	4,058	8.34	5,065	1	131
		6/21	3,396	8.34	4,651	1	113
		7/21	4,967	8.34	5,229	1	160
		8/21	4,880	8.34	5,089	1	157
		9/21	3,710	8.34	4,919	1	124
		10/21	3,607	8.57	5,085	1	116
		11/21	3,908	8.57	5,291	1	130
		12/21	3,482	8.57	5,670	1	112
			<b>47,428</b>		<b>57,864</b>		
VCP MICHIGAN LLC	MAPLE GROVE 6	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	MAPLE GROVE 7	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	MATTISON	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MATTISON	6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	MAXEY ET AL	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
		7/21	0	9.96	0	0	0
		8/21	0	9.96	0	0	0
		9/21	0	9.96	0	0	0
		10/21	0	9.67	0	0	0
		11/21	0	9.67	0	0	0
		12/21	0	9.67	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	MAYER	1/21	5,307	25.54	0	13	13
		2/21	4,640	25.54	0	13	13
		3/21	5,076	25.54	0	13	13
		4/21	4,794	25.54	0	13	12
		5/21	4,900	25.54	0	13	12
		6/21	4,991	25.54	0	13	13
		7/21	5,210	25.54	0	13	13
		8/21	5,239	25.54	0	13	13
		9/21	5,091	25.54	0	13	13
		10/21	5,304	22.89	0	13	13
		11/21	5,079	22.89	0	13	13
		12/21	5,215	22.89	0	13	13
					<b>60,846</b>		<b>0</b>
VCP MICHIGAN LLC	MID KITCHEN FARMS	1/21	11,000	8.02	1,380	13	27
		2/21	9,800	8.02	1,227	13	27
		3/21	10,926	8.02	1,386	13	27
		4/21	10,680	8.02	1,345	13	27
		5/21	10,823	8.02	1,387	13	27
		6/21	9,605	8.02	980	13	25
		7/21	10,958	8.02	978	13	27
		8/21	10,819	8.02	1,292	13	27
		9/21	10,382	8.02	1,133	13	27
		10/21	9,907	8.57	1,002	13	25
		11/21	9,792	8.57	850	13	25
		12/21	9,783	8.57	1,096	13	24
			<b>124,475</b>		<b>14,056</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MID KITCHEN FARMS-PHAS	1/21	16,354	8.02	2,051	14	38
		2/21	14,329	8.02	1,794	14	37
		3/21	16,252	8.02	2,062	14	37
		4/21	15,518	8.02	1,954	14	37
		5/21	15,830	8.02	2,028	14	36
		6/21	14,318	8.02	1,461	14	34
		7/21	17,190	8.02	1,534	14	40
		8/21	16,549	8.02	1,976	14	38
		9/21	16,037	8.02	1,750	14	38
		10/21	15,727	8.57	1,591	14	36
		11/21	15,516	8.57	1,347	14	37
		12/21	15,078	8.57	1,689	14	35
					<b>188,698</b>		<b>21,237</b>
VCP MICHIGAN LLC	MONTY 35	1/21	2,381	6.11	2,485	6	13
		2/21	1,958	6.11	2,013	6	12
		3/21	2,149	6.11	2,060	6	12
		4/21	1,981	6.11	1,549	6	11
		5/21	2,247	6.11	1,984	6	12
		6/21	2,091	6.11	3,033	6	12
		7/21	1,906	6.11	2,974	6	10
		8/21	1,873	6.11	2,641	6	10
		9/21	1,842	6.11	2,883	6	10
		10/21	1,825	4.43	2,856	6	10
		11/21	1,756	4.43	2,676	6	10
		12/21	1,782	4.43	3,007	6	10
			<b>23,791</b>		<b>30,161</b>		
VCP MICHIGAN LLC	MONTY 36	1/21	3,475	6.11	3,626	4	28
		2/21	3,170	6.11	3,260	4	28
		3/21	3,393	6.11	3,254	4	27
		4/21	3,277	6.11	2,563	4	27
		5/21	3,287	6.11	2,904	4	26
		6/21	3,019	6.11	4,378	4	25
		7/21	2,957	6.11	4,613	4	24
		8/21	3,152	6.11	4,444	4	25
		9/21	3,145	6.11	4,926	4	26
		10/21	3,069	5.53	4,875	4	25
		11/21	3,003	5.53	4,646	4	25
		12/21	3,046	5.53	5,218	4	25
			<b>37,993</b>		<b>48,707</b>		
VCP MICHIGAN LLC	MUD LAKE	1/21	577	9.93	1,168	1	19
		2/21	511	9.93	883	1	18
		3/21	548	9.93	938	1	18
		4/21	666	9.67	883	1	22
		5/21	617	9.67	915	1	20
		6/21	535	9.67	974	1	18
		7/21	607	9.96	1,104	1	20
		8/21	731	9.96	1,109	1	24
9/21	329	9.96	546	1	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MUD LAKE	10/21	93	9.67	131	1	3
		11/21	400	9.67	498	1	13
		12/21	468	9.67	779	1	15
			<b>6,082</b>		<b>9,928</b>		
VCP MICHIGAN LLC	MUD LAKE 16/17	1/21	6,232	9.93	12,628	4	50
		2/21	5,389	9.93	9,311	4	48
		3/21	6,181	9.93	10,581	4	50
		4/21	7,418	9.67	9,833	4	62
		5/21	6,694	9.67	9,928	4	54
		6/21	5,309	9.67	9,664	4	44
		7/21	5,797	9.96	10,556	4	47
		8/21	6,817	9.96	10,350	4	55
		9/21	5,500	9.96	9,136	4	46
		10/21	6,766	9.67	9,514	4	55
		11/21	9,032	9.67	11,242	4	75
		12/21	8,485	9.67	14,117	4	68
			<b>79,620</b>		<b>126,860</b>		
VCP MICHIGAN LLC	MUD LAKE 17/20	1/21	3,862	9.93	7,825	3	42
		2/21	3,458	9.93	5,974	3	41
		3/21	3,668	9.93	6,280	3	39
		4/21	4,118	9.67	5,459	3	46
		5/21	3,739	9.67	5,545	3	40
		6/21	3,862	9.67	7,029	3	43
		7/21	4,378	9.96	7,971	3	47
		8/21	5,096	9.96	7,736	3	55
		9/21	3,672	9.96	6,100	3	41
		10/21	3,568	9.67	5,016	3	38
		11/21	3,969	9.67	4,940	3	44
		12/21	3,965	9.67	6,597	3	43
			<b>47,355</b>		<b>76,472</b>		
VCP MICHIGAN LLC	MUD LAKE 8	1/21	4,710	9.93	9,543	5	30
		2/21	4,150	9.93	7,171	5	30
		3/21	4,458	9.93	7,631	5	29
		4/21	5,536	9.67	7,338	5	37
		5/21	5,133	9.67	7,613	5	33
		6/21	4,320	9.67	7,865	5	29
		7/21	6,458	9.96	8,975	5	42
		8/21	5,848	9.96	8,879	5	38
		9/21	4,631	9.96	7,693	5	31
		10/21	4,450	9.67	6,257	5	29
		11/21	4,437	9.67	5,522	5	30
12/21	3,741	9.67	6,225	5	24		
	<b>57,872</b>		<b>90,712</b>				
VCP MICHIGAN LLC	MUD LAKE 9/10	1/21	1,561	9.93	3,163	2	25
		2/21	1,464	9.93	2,529	2	26
		3/21	1,427	9.93	2,444	2	23
		4/21	814	9.67	1,078	2	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MUD LAKE 9/10	5/21	509	9.67	755	2	8
		6/21	498	9.67	907	2	8
		7/21	548	9.96	998	2	9
		8/21	748	9.96	1,135	2	12
		9/21	336	9.96	558	2	6
		10/21	208	9.67	293	2	3
		11/21	222	9.67	276	2	4
		12/21	195	9.67	323	2	3
					<b>8,530</b>		<b>14,459</b>
VCP MICHIGAN LLC	MUD LAKE 9/16	1/21	1,180	9.93	2,392	1	38
		2/21	1,021	9.93	1,764	1	36
		3/21	1,155	9.93	1,977	1	37
		4/21	1,204	9.67	1,595	1	40
		5/21	1,136	9.67	1,684	1	37
		6/21	845	9.67	1,537	1	28
		7/21	1,258	9.96	1,749	1	41
		8/21	1,161	9.96	1,763	1	37
		9/21	879	9.96	1,460	1	29
		10/21	856	9.67	1,204	1	28
		11/21	823	9.67	1,024	1	27
		12/21	635	9.67	1,056	1	20
			<b>12,153</b>		<b>19,205</b>		
VCP MICHIGAN LLC	NMAG 1	1/21	7,070	26.65	0	24	9
		2/21	6,399	26.65	0	24	10
		3/21	6,831	26.65	0	24	9
		4/21	6,965	26.65	0	24	10
		5/21	7,071	26.65	0	24	9
		6/21	7,442	26.65	0	24	10
		7/21	7,450	26.65	0	24	10
		8/21	7,366	26.65	0	24	10
		9/21	7,056	26.65	0	24	10
		10/21	7,077	29.55	0	24	9
		11/21	6,803	29.55	0	24	9
		12/21	6,780	29.55	0	24	9
			<b>84,310</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 2	1/21	1,654	25.27	0	3	18
		2/21	1,394	25.27	0	3	17
		3/21	1,599	25.27	0	3	17
		4/21	1,503	25.27	0	3	17
		5/21	1,496	25.27	0	3	16
		6/21	1,502	25.27	0	3	17
		7/21	1,677	25.27	0	3	18
		8/21	1,650	25.27	0	3	18
		9/21	1,574	25.27	0	3	17
		10/21	1,646	24.88	0	3	18
		11/21	1,588	24.88	0	3	18
		12/21	1,667	24.88	0	3	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>18,950</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 3	1/21	3,778	28.41	0	7	17
		2/21	3,503	28.41	0	7	18
		3/21	3,843	28.41	0	7	18
		4/21	3,522	28.41	0	7	17
		5/21	3,520	28.41	0	7	16
		6/21	3,813	28.41	0	7	18
		7/21	4,109	28.41	0	7	19
		8/21	4,159	28.41	0	7	19
		9/21	4,049	28.41	0	7	19
		10/21	4,274	27.91	0	7	20
		11/21	4,174	27.91	0	7	20
		12/21	4,124	27.91	0	7	19
			<b>46,868</b>		<b>0</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 18	1/21	11,419	5.89	2,669	18	20
		2/21	10,200	5.89	2,472	18	20
		3/21	11,356	5.89	2,609	18	20
		4/21	11,030	5.89	2,337	18	20
		5/21	11,010	5.89	2,461	18	20
		6/21	11,202	5.89	2,744	18	21
		7/21	10,905	5.89	2,654	18	20
		8/21	11,248	5.89	2,643	18	20
		9/21	10,913	5.89	2,454	18	20
		10/21	10,802	5.33	1,053	18	19
		11/21	10,205	5.33	655	18	19
		12/21	10,638	5.33	3,647	18	19
			<b>130,928</b>		<b>28,398</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 24	1/21	3,223	14.64	1,902	27	4
		2/21	2,850	14.66	1,723	27	4
		3/21	3,007	14.66	1,365	27	4
		4/21	2,929	14.81	1,407	27	4
		5/21	2,935	14.81	1,606	27	3
		6/21	3,059	14.45	1,567	27	4
		7/21	3,192	14.45	1,253	27	4
		8/21	3,269	14.22	1,818	27	4
		9/21	3,121	14.22	1,788	27	4
		10/21	3,174	14.32	1,793	27	4
		11/21	3,054	14.32	1,653	27	4
		12/21	2,973	14.54	1,875	27	4
			<b>36,786</b>		<b>19,750</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 31	1/21	0	8.57	0	0	0
		2/21	0	8.57	0	0	0
		3/21	0	8.57	0	0	0
		4/21	0	8.57	0	0	0
		5/21	0	8.57	0	0	0
		6/21	0	8.57	0	0	0
		7/21	0	8.57	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	NORTH CHARLTON 31	8/21	0	8.57	0	0	0
		9/21	0	8.57	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 36	1/21	4,606	14.64	0	22	7
		2/21	4,083	14.66	0	22	7
		3/21	4,270	14.66	0	22	6
		4/21	4,209	14.81	0	22	6
		5/21	4,482	14.81	0	22	7
		6/21	4,695	14.45	0	22	7
		7/21	5,033	14.45	0	22	7
		8/21	4,795	14.22	0	22	7
		9/21	4,506	14.22	0	22	7
		10/21	4,586	14.32	0	22	7
		11/21	4,387	14.32	0	22	7
		12/21	4,367	14.54	0	22	6
			<b>54,019</b>		<b>0</b>		
VCP MICHIGAN LLC	NORTH VIENNA 6	1/21	4,856	6.41	14,213	17	9
		2/21	4,215	6.41	12,367	17	9
		3/21	4,462	6.41	13,385	17	8
		4/21	4,678	5.75	11,348	17	9
		5/21	4,688	5.75	11,443	17	9
		6/21	3,603	5.75	11,184	17	7
		7/21	5,258	5.75	12,636	17	10
		8/21	6,523	5.78	13,216	17	12
		9/21	4,686	5.78	12,641	17	9
		10/21	4,376	4.90	12,827	17	8
		11/21	4,681	4.90	12,581	17	9
		12/21	3,941	4.93	13,016	17	7
			<b>55,967</b>		<b>150,857</b>		
VCP MICHIGAN LLC	NORTH VIENNA 7	1/21	6,437	6.41	1,712	13	16
		2/21	5,409	6.41	1,441	13	15
		3/21	5,726	6.41	1,656	13	14
		4/21	6,870	5.75	1,338	13	18
		5/21	3,918	5.75	1,139	13	10
		6/21	4,236	5.75	1,349	13	11
		7/21	6,607	5.75	1,315	13	16
		8/21	7,970	5.78	1,287	13	20
		9/21	5,989	5.78	1,158	13	15
		10/21	5,790	4.90	1,221	13	14
		11/21	6,239	4.90	1,108	13	16
12/21	5,165	4.93	1,065	13	13		
	<b>70,356</b>		<b>15,789</b>				
VCP MICHIGAN LLC	NYSTROM 14	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
VCP MICHIGAN LLC	NYSTROM 14	3/21	0	8.42	0	0	0		
		4/21	0	8.34	0	0	0		
		5/21	0	8.34	0	0	0		
		6/21	0	8.34	0	0	0		
		7/21	0	8.34	0	0	0		
		8/21	0	8.34	0	0	0		
		9/21	0	8.34	0	0	0		
		10/21	0	8.57	0	0	0		
		11/21	0	8.57	0	0	0		
		12/21	0	8.57	0	0	0		
					<b>0</b>		<b>0</b>		
		VCP MICHIGAN LLC	OLSHASKE	1/21	2,164	8.42	2,289	1	70
				2/21	1,880	8.42	1,923	1	67
3/21	2,120			8.42	2,474	1	68		
4/21	2,437			8.34	2,721	1	81		
5/21	2,273			8.34	2,837	1	73		
6/21	1,869			8.34	2,561	1	62		
7/21	2,656			8.34	2,796	1	86		
8/21	2,589			8.34	2,700	1	84		
9/21	2,035			8.34	2,699	1	68		
10/21	2,047			8.57	2,885	1	66		
11/21	2,236			8.57	3,027	1	75		
12/21	2,019			8.57	3,289	1	65		
					<b>26,325</b>		<b>32,201</b>		
VCP MICHIGAN LLC	PULLEY C2-4	1/21	623	8.02	78	1	20		
		2/21	541	8.02	68	1	19		
		3/21	618	8.02	78	1	20		
		4/21	569	8.02	72	1	19		
		5/21	564	8.02	72	1	18		
		6/21	400	8.02	41	1	13		
		7/21	628	8.02	56	1	20		
		8/21	592	8.02	71	1	19		
		9/21	583	8.02	64	1	19		
		10/21	569	8.57	58	1	18		
		11/21	561	8.57	49	1	19		
		12/21	576	8.57	65	1	19		
					<b>6,824</b>		<b>772</b>		
VCP MICHIGAN LLC	RECKOW	1/21	1,476	8.42	1,560	1	48		
		2/21	1,288	8.42	1,317	1	46		
		3/21	1,490	8.42	1,738	1	48		
		4/21	1,697	8.34	1,895	1	57		
		5/21	1,594	8.34	1,989	1	51		
		6/21	1,333	8.34	1,826	1	44		
		7/21	1,979	8.34	2,083	1	64		
		8/21	1,920	8.34	2,002	1	62		
		9/21	1,468	8.34	1,946	1	49		
		10/21	1,440	8.57	2,029	1	46		
	11/21	1,558	8.57	2,109	1	52			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	RECKOW	12/21	1,357	8.57	2,210	1	44
			<b>18,600</b>		<b>22,704</b>		
VCP MICHIGAN LLC	RECKOW D3-36	1/21	3,208	8.42	3,392	1	103
		2/21	2,881	8.42	2,947	1	103
		3/21	3,173	8.42	3,703	1	102
		4/21	3,552	8.34	3,966	1	118
		5/21	3,183	8.34	3,972	1	103
		6/21	2,798	8.34	3,832	1	93
		7/21	4,124	8.34	4,342	1	133
		8/21	3,954	8.34	4,124	1	128
		9/21	3,105	8.34	4,117	1	104
		10/21	3,042	8.57	4,288	1	98
		11/21	3,308	8.57	4,479	1	110
		12/21	2,960	8.57	4,821	1	95
			<b>39,288</b>		<b>47,983</b>		
VCP MICHIGAN LLC	REFKE	1/21	729	8.42	770	2	12
		2/21	464	8.42	475	2	8
		3/21	211	8.42	247	2	3
		4/21	647	8.34	723	2	11
		5/21	824	8.34	1,029	2	13
		6/21	660	8.34	903	2	11
		7/21	1,056	8.34	1,112	2	17
		8/21	1,043	8.34	1,087	2	17
		9/21	830	8.34	1,100	2	14
		10/21	608	8.57	858	2	10
		11/21	652	8.57	883	2	11
		12/21	820	8.57	1,335	2	13
			<b>8,544</b>		<b>10,522</b>		
VCP MICHIGAN LLC	SALO	1/21	710	8.42	751	1	23
		2/21	630	8.42	644	1	23
		3/21	134	8.42	157	1	4
		4/21	627	8.34	700	1	21
		5/21	689	8.34	860	1	22
		6/21	572	8.34	783	1	19
		7/21	817	8.34	860	1	26
		8/21	737	8.34	768	1	24
		9/21	580	8.34	770	1	19
		10/21	543	8.57	766	1	18
		11/21	651	8.57	882	1	22
		12/21	579	8.57	943	1	19
			<b>7,269</b>		<b>8,884</b>		
VCP MICHIGAN LLC	SCV	1/21	34,581	15.71	1,753	69	16
		2/21	30,290	15.82	1,657	69	16
		3/21	33,854	15.82	1,462	69	16
		4/21	32,540	15.81	1,444	69	16
		5/21	33,444	15.81	1,418	69	16
		6/21	32,086	16.11	898	69	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	SCV	7/21	33,121	16.11	890	69	15
		8/21	32,598	16.02	704	69	15
		9/21	31,453	16.02	673	69	15
		10/21	41,760	0.13	625	69	20
		11/21	31,643	16.02	553	69	15
		12/21	32,048	15.90	769	69	15
				<b>399,418</b>		<b>12,846</b>	
VCP MICHIGAN LLC	SPRINGDALE 28/04	1/21	3,954	9.93	13,145	4	32
		2/21	3,480	9.93	11,819	4	31
		3/21	3,761	9.93	13,262	4	30
		4/21	4,451	9.67	12,141	4	37
		5/21	4,030	9.67	12,257	4	32
		6/21	3,428	9.67	10,938	4	29
		7/21	3,860	9.96	12,474	4	31
		8/21	5,090	9.96	13,947	4	41
		9/21	3,842	9.96	13,728	4	32
		10/21	3,677	9.67	12,446	4	30
		11/21	4,098	9.67	13,608	4	34
		12/21	3,732	9.67	13,882	4	30
				<b>47,403</b>		<b>153,647</b>	
VCP MICHIGAN LLC	SPRINGDALE 28/05	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
		7/21	0	9.96	0	0	0
		8/21	0	9.96	0	0	0
		9/21	0	9.96	0	0	0
		10/21	0	9.67	0	0	0
		11/21	0	9.67	0	0	0
		12/21	0	9.67	0	0	0
		<b>0</b>		<b>0</b>			
VCP MICHIGAN LLC	SPRINGDALE 28/28	1/21	1,407	9.93	4,676	1	45
		2/21	1,251	9.93	4,248	1	45
		3/21	1,378	9.93	4,859	1	44
		4/21	1,726	9.67	4,710	1	58
		5/21	1,614	9.67	4,909	1	52
		6/21	1,332	9.67	4,249	1	44
		7/21	1,519	9.96	4,908	1	49
		8/21	1,836	9.96	5,032	1	59
		9/21	1,365	9.96	4,876	1	46
		10/21	1,310	9.67	4,434	1	42
		11/21	1,372	9.67	4,556	1	46
12/21	1,210	9.67	4,503	1	39		
		<b>17,320</b>		<b>55,960</b>			
VCP MICHIGAN LLC	SPRINGDALE 28/29	1/21	0	9.93	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
VCP MICHIGAN LLC	SPRINGDALE 28/29	2/21	0	9.93	0	0	0	
		3/21	0	9.93	0	0	0	
		4/21	0	9.67	0	0	0	
		5/21	0	9.67	0	0	0	
		6/21	0	9.67	0	0	0	
		7/21	0	9.96	0	0	0	
		8/21	0	9.96	0	0	0	
		9/21	0	9.96	0	0	0	
		10/21	0	9.67	0	0	0	
		11/21	0	9.67	0	0	0	
		12/21	0	9.67	0	0	0	
					<b>0</b>		<b>0</b>	
		VCP MICHIGAN LLC	SPRINGDALE 28/32	1/21	0	9.93	0	0
2/21	0			9.93	0	0	0	
3/21	0			9.93	0	0	0	
4/21	0			9.67	0	0	0	
5/21	0			9.67	0	0	0	
6/21	0			9.67	0	0	0	
7/21	0			9.96	0	0	0	
8/21	0			9.96	0	0	0	
9/21	0			9.96	0	0	0	
10/21	0			9.67	0	0	0	
11/21	0			9.67	0	0	0	
12/21	0			9.67	0	0	0	
					<b>0</b>		<b>0</b>	
VCP MICHIGAN LLC	SPRINGDALE 28/33	1/21	645	9.93	2,144	2	10	
		2/21	579	9.93	1,965	2	10	
		3/21	574	9.93	2,024	2	9	
		4/21	701	9.67	1,912	2	12	
		5/21	642	9.67	1,952	2	10	
		6/21	575	9.67	1,835	2	10	
		7/21	703	9.96	2,272	2	11	
		8/21	853	9.96	2,338	2	14	
		9/21	649	9.96	2,319	2	11	
		10/21	643	9.67	2,179	2	10	
		11/21	727	9.67	2,415	2	12	
		12/21	657	9.67	2,445	2	11	
					<b>7,948</b>		<b>25,800</b>	
VCP MICHIGAN LLC	SPRINGDALE 31	1/21	0	12.60	0	0	0	
		2/21	0	12.60	0	0	0	
		3/21	0	12.60	0	0	0	
		4/21	0	12.60	0	0	0	
		5/21	0	12.60	0	0	0	
		6/21	0	12.60	0	0	0	
		7/21	0	12.60	0	0	0	
		8/21	0	12.60	0	0	0	
		9/21	0	12.60	0	0	0	
		10/21	0	12.60	0	0	0	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	SPRINGDALE 31	11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST CHARLTON & PABST A3-	1/21	1,470	14.64	597	1	47
		2/21	1,319	14.66	532	1	47
		3/21	1,400	14.66	492	1	45
		4/21	1,304	14.81	456	1	43
		5/21	1,440	14.81	488	1	46
		6/21	1,353	14.45	484	1	45
		7/21	1,410	14.45	477	1	45
		8/21	1,359	14.22	504	1	44
		9/21	1,416	14.22	512	1	47
		10/21	1,481	14.32	487	1	48
		11/21	1,442	14.32	526	1	48
		12/21	1,486	14.54	329	1	48
			<b>16,880</b>		<b>5,884</b>		
VCP MICHIGAN LLC	ST CHARLTON D3-25	1/21	506	14.64	0	1	16
		2/21	472	14.66	0	1	17
		3/21	516	14.66	0	1	17
		4/21	459	14.81	0	1	15
		5/21	467	14.81	0	1	15
		6/21	416	14.45	0	1	14
		7/21	433	14.45	0	1	14
		8/21	509	14.22	0	1	16
		9/21	500	14.22	0	1	17
		10/21	520	14.32	0	1	17
		11/21	506	14.32	0	1	17
		12/21	512	14.54	0	1	17
			<b>5,816</b>		<b>0</b>		
VCP MICHIGAN LLC	ST HAYES SOUTHWEST	1/21	0	19.88	0	0	0
		2/21	0	19.88	0	0	0
		3/21	0	19.88	0	0	0
		4/21	0	19.88	0	0	0
		5/21	0	19.88	0	0	0
		6/21	0	19.88	0	0	0
		7/21	0	19.88	0	0	0
		8/21	0	19.88	0	0	0
		9/21	0	19.88	0	0	0
		10/21	0	19.88	0	0	0
		11/21	0	19.88	0	0	0
		12/21	0	19.88	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST MAPLE GROVE & KNAPP	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ST MAPLE GROVE & KNAPP	6/21	0	9.67	0	0	0
		7/21	0	9.96	0	0	0
		8/21	0	9.96	0	0	0
		9/21	0	9.96	0	0	0
		10/21	0	9.67	0	0	0
		11/21	0	9.67	0	0	0
		12/21	0	9.67	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	ST MONTMORENCY C1-31 H	1/21	0	5.84	0	0	0
		2/21	0	5.84	0	0	0
		3/21	0	5.84	0	0	0
		4/21	0	5.84	0	0	0
		5/21	0	5.84	0	0	0
		6/21	0	5.84	0	0	0
		7/21	10	5.84	16	1	0
		8/21	0	5.84	0	0	0
		9/21	0	5.84	0	0	0
		10/21	0	5.84	0	0	0
		11/21	0	5.84	0	0	0
		12/21	0	5.84	0	0	0
			<b>10</b>		<b>16</b>		
VCP MICHIGAN LLC	ST PLEASANTON 11-34	1/21	0	12.60	0	0	0
		2/21	0	12.60	0	0	0
		3/21	0	12.60	0	0	0
		4/21	0	12.60	0	0	0
		5/21	0	12.60	0	0	0
		6/21	0	12.60	0	0	0
		7/21	0	12.60	0	0	0
		8/21	0	12.60	0	0	0
		9/21	0	12.60	0	0	0
		10/21	0	12.60	0	0	0
		11/21	0	12.60	0	0	0
		12/21	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST SPRINGDALE 5-33 HDS	1/21	0	9.93	0	0	0
		2/21	0	9.93	0	0	0
		3/21	0	9.93	0	0	0
		4/21	0	9.67	0	0	0
		5/21	0	9.67	0	0	0
		6/21	0	9.67	0	0	0
		7/21	0	9.96	0	0	0
		8/21	0	9.96	0	0	0
		9/21	0	9.96	0	0	0
		10/21	0	9.67	0	0	0
		11/21	0	9.67	0	0	0
		12/21	0	9.67	0	0	0
			<b>0</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	STAR & FRIES C4-5	1/21	453	8.02	57	1	15
		2/21	378	8.02	47	1	14
		3/21	446	8.02	57	1	14
		4/21	418	8.02	53	1	14
		5/21	417	8.02	53	1	13
		6/21	278	8.02	28	1	9
		7/21	452	8.02	40	1	15
		8/21	429	8.02	51	1	14
		9/21	428	8.02	47	1	14
		10/21	417	8.57	42	1	13
		11/21	416	8.57	36	1	14
		12/21	430	8.57	48	1	14
					<b>4,962</b>		<b>559</b>
VCP MICHIGAN LLC	STAR 5	1/21	9,859	8.02	1,237	6	53
		2/21	8,600	8.02	1,077	6	51
		3/21	9,647	8.02	1,224	6	52
		4/21	9,340	8.02	1,176	6	52
		5/21	9,233	8.02	1,183	6	50
		6/21	6,156	8.02	628	6	34
		7/21	9,372	8.02	836	6	50
		8/21	9,241	8.02	1,103	6	50
		9/21	9,178	8.02	1,001	6	51
		10/21	9,152	8.57	926	6	49
		11/21	9,104	8.57	791	6	51
		12/21	9,063	8.57	1,015	6	49
					<b>107,945</b>		<b>12,197</b>
VCP MICHIGAN LLC	STATE BROWN	1/21	10,602	8.42	11,212	3	114
		2/21	9,490	8.42	9,706	3	113
		3/21	10,540	8.42	12,299	3	113
		4/21	12,114	8.34	13,526	3	135
		5/21	11,409	8.34	14,240	3	123
		6/21	9,476	8.34	12,979	3	105
		7/21	13,549	8.34	14,264	3	146
		8/21	13,193	8.34	13,758	3	142
		9/21	10,098	8.34	13,388	3	112
		10/21	10,158	8.57	14,318	3	109
		11/21	12,199	8.57	16,517	3	136
		12/21	10,587	8.57	17,242	3	114
					<b>133,415</b>		<b>163,449</b>
VCP MICHIGAN LLC	STATE HAYES	1/21	1,373	24.29	0	11	4
		2/21	1,066	24.29	0	11	3
		3/21	1,057	24.29	0	11	3
		4/21	982	24.29	0	11	3
		5/21	1,057	24.29	0	11	3
		6/21	1,259	24.29	0	11	4
		7/21	1,503	24.29	0	11	4
		8/21	1,664	24.29	0	11	5
		9/21	1,619	24.29	0	11	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	STATE HAYES	10/21	1,527	22.81	0	11	4
		11/21	1,337	22.81	0	11	4
		12/21	1,347	22.81	0	11	4
			<b>15,791</b>		<b>0</b>		
VCP MICHIGAN LLC	STEVENS ST BAGLEY 7-22	1/21	0	24.21	0	0	0
		2/21	0	24.21	0	0	0
		3/21	0	24.21	0	0	0
		4/21	0	24.21	0	0	0
		5/21	0	24.21	0	0	0
		6/21	0	24.21	0	0	0
		7/21	0	24.21	0	0	0
		8/21	0	24.21	0	0	0
		9/21	0	24.21	0	0	0
		10/21	0	24.21	0	0	0
		11/21	0	24.21	0	0	0
		12/21	0	24.21	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	SUMMERLAND C2-12	1/21	0	6.55	0	0	0
		2/21	0	6.55	0	0	0
		3/21	0	6.55	0	0	0
		4/21	0	6.55	0	0	0
		5/21	0	6.55	0	0	0
		6/21	0	6.55	0	0	0
		7/21	0	6.55	0	0	0
		8/21	0	6.55	0	0	0
		9/21	0	6.55	0	0	0
		10/21	0	6.55	0	0	0
		11/21	0	6.55	0	0	0
		12/21	0	6.55	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	TANNERVILLE	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	TRUNK & EASTERLING	1/21	712	8.02	89	2	11
		2/21	726	8.02	91	2	13
		3/21	822	8.02	104	2	13
		4/21	716	8.02	90	2	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
VCP MICHIGAN LLC	TRUNK & EASTERLING	5/21	718	8.02	92	2	12	
		6/21	492	8.02	50	2	8	
		7/21	783	8.02	70	2	13	
		8/21	733	8.02	88	2	12	
		9/21	702	8.02	77	2	12	
		10/21	664	8.57	67	2	11	
		11/21	712	8.57	62	2	12	
		12/21	736	8.57	82	2	12	
				<b>8,516</b>		<b>962</b>		
		VCP MICHIGAN LLC	VIENNA 18	1/21	4,099	20.51	98	10
2/21	3,722			20.51	44	10	13	
3/21	3,924			20.51	366	10	13	
4/21	4,540			20.51	511	10	15	
5/21	4,136			20.51	556	10	13	
6/21	4,410			20.51	535	10	15	
7/21	4,568			20.51	498	10	15	
8/21	5,231			20.51	460	10	17	
9/21	3,969			20.51	457	10	13	
10/21	3,590			20.41	462	10	12	
11/21	4,032			20.41	432	10	13	
12/21	3,470			20.41	236	10	11	
				<b>49,691</b>		<b>4,655</b>		
VCP MICHIGAN LLC	VIENNA CHARLTON	1/21	3,436	14.89	73	11	10	
		2/21	3,113	14.89	33	11	10	
		3/21	3,341	14.89	275	11	10	
		4/21	3,832	14.89	381	11	12	
		5/21	3,412	14.89	405	11	10	
		6/21	3,215	14.89	390	11	10	
		7/21	3,512	14.89	338	11	10	
		8/21	4,278	14.89	333	11	13	
		9/21	3,276	14.89	333	11	10	
		10/21	3,095	13.97	333	11	9	
		11/21	3,369	13.97	302	11	10	
		12/21	2,812	13.97	160	11	8	
				<b>40,691</b>		<b>3,356</b>		
VCP MICHIGAN LLC	VILLAGE OF CHIEF 1-35	1/21	3,739	8.42	3,954	1	121	
		2/21	3,272	8.42	3,347	1	117	
		3/21	3,471	8.42	4,050	1	112	
		4/21	4,028	8.34	4,497	1	134	
		5/21	3,727	8.34	4,652	1	120	
		6/21	2,984	8.34	4,087	1	99	
		7/21	4,430	8.34	4,664	1	143	
		8/21	4,271	8.34	4,453	1	138	
		9/21	3,131	8.34	4,152	1	104	
		10/21	3,028	8.57	4,269	1	98	
		11/21	3,282	8.57	4,444	1	109	
		12/21	2,940	8.57	4,788	1	95	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			42,303		51,357		
VCP MICHIGAN LLC	WAVE JOHNSON 3-35	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			0		0		
VCP MICHIGAN LLC	WELLER	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			0		0		
VCP MICHIGAN LLC	ZALUD	1/21	0	8.42	0	0	0
		2/21	0	8.42	0	0	0
		3/21	0	8.42	0	0	0
		4/21	0	8.34	0	0	0
		5/21	0	8.34	0	0	0
		6/21	0	8.34	0	0	0
		7/21	0	8.34	0	0	0
		8/21	0	8.34	0	0	0
		9/21	0	8.34	0	0	0
		10/21	0	8.57	0	0	0
		11/21	0	8.57	0	0	0
		12/21	0	8.57	0	0	0
			0		0		
VCP MICHIGAN LLC	ZIEHM	1/21	1,912	8.42	2,022	2	31
		2/21	1,664	8.42	1,702	2	30
		3/21	1,890	8.42	2,206	2	30
		4/21	2,255	8.34	2,517	2	38
		5/21	2,089	8.34	2,608	2	34
		6/21	1,726	8.34	2,364	2	29
		7/21	2,391	8.34	2,517	2	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ZIEHM	8/21	2,047	8.34	2,134	2	33
		9/21	1,539	8.34	2,041	2	26
		10/21	1,682	8.57	2,371	2	27
		11/21	1,786	8.57	2,418	2	30
		12/21	1,641	8.57	2,672	2	26
					<b>22,622</b>		<b>27,572</b>
VCP MICHIGAN LLC - REPORTER TOTALS:			<b>5,132,786</b>		<b>2,095,275</b>		
<b>2021 Total Antrim Production</b>			<b>62,788,931</b>		<b>24,890,333</b>		

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