

# ANTRIM

# 2022

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	1/22	9,918	28.00	66	16	20
		2/22	9,319	28.00	51	16	21
		3/22	7,830	28.00	63	16	16
		4/22	6,988	27.00	57	16	15
		5/22	8,277	28.00	57	16	17
		6/22	8,084	28.00	60	16	17
					<b>50,416</b>		<b>354</b>
DELTA	AVERY 31	1/22	16,023	28.00	76	29	18
		2/22	14,985	28.00	145	29	18
		3/22	12,996	28.00	152	29	14
		4/22	12,907	27.00	111	29	15
		5/22	6,650	28.00	104	29	7
		6/22	15,706	28.00	72	29	18
					<b>79,267</b>		<b>660</b>
DELTA	AXFORD	1/22	18,294	13.00	2,790	33	18
		2/22	14,352	12.00	2,031	33	16
		3/22	14,509	12.00	2,350	33	14
		4/22	15,480	12.00	2,805	33	16
		5/22	17,844	12.00	2,914	33	17
		6/22	16,857	12.00	2,517	33	17
					<b>97,336</b>		<b>15,407</b>
DELTA	BENSINGER	1/22	7,267	13.00	3,240	4	59
		2/22	5,951	12.00	2,708	4	53
		3/22	6,012	12.00	3,287	4	48
		4/22	6,145	12.00	3,047	4	51
		5/22	7,073	12.00	3,024	4	57
		6/22	6,659	12.00	2,674	4	55
					<b>39,107</b>		<b>17,980</b>
DELTA	BOUGHNER	1/22	2,129	13.00	2,700	11	6
		2/22	1,693	12.00	2,477	11	5
		3/22	2,233	12.00	2,348	11	7
		4/22	2,246	12.00	2,109	11	7
		5/22	2,754	12.00	2,410	11	8
		6/22	2,158	12.00	2,466	11	7
					<b>13,213</b>		<b>14,510</b>
DELTA	BRILEY 17	1/22	13,411	18.00	47	16	27
		2/22	11,085	17.00	48	16	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 17	3/22	8,996	17.00	59	16	18
		4/22	8,729	17.00	57	16	18
		5/22	11,276	17.00	55	16	23
		6/22	12,492	18.00	54	16	26
			<b>65,989</b>		<b>320</b>		
DELTA	BRILEY 20	1/22	1,613	18.00	31	1	52
		2/22	2,282	17.00	28	1	82
		3/22	2,212	17.00	31	1	71
		4/22	2,239	17.00	30	1	75
		5/22	2,813	17.00	31	1	91
		6/22	3,218	18.00	30	1	107
	<b>14,377</b>		<b>181</b>				
DELTA	BRILEY 33	1/22	4,598	18.00	781	10	15
		2/22	3,780	17.00	352	10	14
		3/22	3,366	17.00	246	10	11
		4/22	3,160	17.00	245	10	11
		5/22	4,155	17.00	313	10	13
		6/22	4,378	18.00	218	10	15
	<b>23,437</b>		<b>2,155</b>				
DELTA	DELTA BRILEY 19	1/22	14,553	18.00	353	18	26
		2/22	11,930	17.00	278	18	24
		3/22	8,840	17.00	186	18	16
		4/22	9,543	17.00	441	18	18
		5/22	12,452	17.00	389	18	22
		6/22	11,634	18.00	335	18	22
	<b>68,952</b>		<b>1,982</b>				
DELTA	DELTA BRILEY 29	1/22	11,834	18.00	347	31	12
		2/22	9,088	17.00	305	31	10
		3/22	6,349	17.00	326	31	7
		4/22	8,998	17.00	334	31	10
		5/22	15,589	17.00	361	31	16
		6/22	14,724	18.00	329	31	16
	<b>66,582</b>		<b>2,002</b>				
DELTA	DELTA BRILEY 31	1/22	10,644	18.00	63	18	19
		2/22	9,422	17.00	45	18	19
		3/22	9,185	17.00	57	18	16
		4/22	9,602	17.00	62	18	18
		5/22	6,309	17.00	91	18	11
		6/22	12,023	18.00	144	18	22
	<b>57,185</b>		<b>462</b>				
DELTA	DOVER 14	1/22	6,810	13.00	2,160	7	31
		2/22	4,822	12.00	1,806	7	25
		3/22	3,050	12.00	2,204	7	14
		4/22	3,006	12.00	2,034	7	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 14	5/22	3,014	12.00	2,018	7	14
		6/22	2,365	12.00	1,780	7	11
			<b>23,067</b>		<b>12,002</b>		
DELTA	DOVER 33	1/22	761	13.00	306	3	8
		2/22	813	12.00	275	3	10
		3/22	1,263	12.00	260	3	14
		4/22	1,151	12.00	238	3	13
		5/22	1,442	12.00	269	3	15
		6/22	1,394	12.00	278	3	15
	<b>6,824</b>		<b>1,626</b>				
DELTA	ELMER 17B	1/22	5,737	6.00	1,028	8	23
		2/22	4,971	6.00	919	8	22
		3/22	6,069	6.00	1,026	8	24
		4/22	6,491	6.00	990	8	27
		5/22	6,110	6.00	1,018	8	25
		6/22	5,440	6.00	960	8	23
	<b>34,818</b>		<b>5,941</b>				
DELTA	ELMER 26	1/22	11,817	6.00	2,825	16	24
		2/22	9,871	6.00	2,558	16	22
		3/22	11,905	6.00	2,610	16	24
		4/22	12,445	6.00	2,508	16	26
		5/22	11,529	6.00	2,607	16	23
		6/22	11,594	6.00	2,492	16	24
	<b>69,161</b>		<b>15,600</b>				
DELTA	KUBACKI	1/22	712	13.00	1,644	12	2
		2/22	473	12.00	203	12	1
		3/22	1,085	12.00	129	12	3
		4/22	1,447	12.00	140	12	4
		5/22	1,490	12.00	37	12	4
		6/22	1,463	12.00	0	12	4
	<b>6,670</b>		<b>2,153</b>				
DELTA	LAKE 15	1/22	14,804	27.00	36	20	24
		2/22	14,846	28.00	32	20	27
		3/22	13,143	28.00	32	20	21
		4/22	13,348	28.00	43	20	22
		5/22	14,847	27.00	107	20	24
		6/22	13,792	28.00	141	20	23
	<b>84,780</b>		<b>391</b>				
DELTA	MT RAYNIER	1/22	2,239	18.00	108	4	18
		2/22	2,174	17.00	92	4	19
		3/22	1,233	17.00	85	4	10
		4/22	1,253	17.00	89	4	10
		5/22	1,070	17.00	214	4	9
		6/22	2,728	18.00	269	4	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>10,697</b>		<b>857</b>		
DELTA	NIMBY	1/22	3,408	13.00	197	5	22
		2/22	2,887	12.00	172	5	21
		3/22	3,002	12.00	181	5	19
		4/22	3,268	12.00	179	5	22
		5/22	3,492	12.00	217	5	23
		6/22	3,217	12.00	199	5	21
			<b>19,274</b>		<b>1,145</b>		
DELTA	SCHRADER	1/22	5,237	13.00	2,147	26	6
		2/22	6,692	12.00	2,024	26	9
		3/22	6,425	12.00	2,887	26	8
		4/22	6,696	12.00	3,263	26	9
		5/22	8,219	12.00	2,385	26	10
		6/22	6,897	12.00	1,984	26	9
			<b>40,166</b>		<b>14,690</b>		
DELTA	VIENNA 13	1/22	2,832	18.00	38	4	23
		2/22	2,764	17.00	28	4	25
		3/22	2,233	17.00	27	4	18
		4/22	2,258	17.00	24	4	19
		5/22	2,935	17.00	23	4	24
		6/22	2,177	18.00	19	4	18
			<b>15,199</b>		<b>159</b>		
<b>DELTA - REPORTER TOTALS:</b>			<b>886,517</b>		<b>110,577</b>		
DEVONIAN ENERGY	CHARLTON 32	1/22	1,695	4.47	11	20	3
		2/22	1,130	4.47	7	20	2
		3/22	917	4.47	10	20	1
		4/22	1,032	7.71	10	20	2
		5/22	6,444	7.71	13	20	10
		6/22	6,554	7.71	13	20	11
			<b>17,772</b>		<b>64</b>		
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>17,772</b>		<b>64</b>		
HOUND RESOURCES,	OTSEGO LAKE	1/22	10,917	26.20	11	30	12
		2/22	8,979	26.20	0	30	11
		3/22	8,345	26.45	0	30	9
		4/22	8,967	26.45	0	30	10
		5/22	11,370	24.83	9	30	12
		6/22	11,339	24.83	12	30	13
			<b>59,917</b>		<b>32</b>		
HOUND RESOURCES,	STATE MANISTEE	1/22	954	6.70	1,843	1	31
		2/22	917	6.70	1,657	1	33
		3/22	1,015	6.70	1,816	1	33
		4/22	928	6.70	1,736	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,814		7,052		
	<b>HOUD RESOURCES, LLC - REPORTER TOTALS:</b>		<b>63,731</b>		<b>7,084</b>		
HOY PRODUCTION LL	BLACK RIVER	1/22	14,862	20.95	844	21	23
		2/22	13,330	20.73	872	21	23
		3/22	13,947	21.06	932	21	21
		4/22	16,060	20.57	1,010	21	25
		5/22	16,330	20.05	1,151	21	25
		6/22	13,485	20.65	1,243	21	21
			<b>88,014</b>		<b>6,052</b>		
HOY PRODUCTION LL	MERO 34	1/22	1,455	20.95	83	5	9
		2/22	1,302	20.73	85	5	9
		3/22	1,421	21.06	95	5	9
		4/22	1,097	20.57	69	5	7
		5/22	1,334	20.05	94	5	9
		6/22	1,137	20.65	105	5	8
			<b>7,746</b>		<b>531</b>		
HOY PRODUCTION LL	NORTH VIENNA 26	1/22	849	20.95	48	3	9
		2/22	742	20.73	49	3	9
		3/22	773	21.06	52	3	8
		4/22	854	20.57	54	3	9
		5/22	896	20.05	63	3	10
		6/22	741	20.65	68	3	8
			<b>4,855</b>		<b>334</b>		
HOY PRODUCTION LL	PENN B1-14	1/22	15	20.95	1	1	0
		2/22	13	20.73	1	1	0
		3/22	14	21.06	1	1	0
		4/22	4	20.57	0	1	0
		5/22	1	20.05	0	1	0
		6/22	0	20.65	0	1	0
			<b>47</b>		<b>3</b>		
HOY PRODUCTION LL	WAGAR 22	1/22	578	20.95	33	2	9
		2/22	518	20.73	34	2	9
		3/22	546	21.06	36	2	9
		4/22	604	20.57	38	2	10
		5/22	679	20.05	48	2	11
		6/22	597	20.65	55	2	10
			<b>3,522</b>		<b>244</b>		
	<b>HOY PRODUCTION LLC - REPORTER TOTALS:</b>		<b>104,184</b>		<b>7,164</b>		
HRF	ABE LINCOLN	1/22	665	11.71	111	3	7
		2/22	604	11.71	120	3	7
		3/22	616	11.71	192	3	7
		4/22	641	11.71	174	3	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	5/22	727	11.71	214	3	8
		6/22	394	11.71	130	3	4
			<b>3,647</b>		<b>941</b>		
HRF	BEAR SWAMP	1/22	9,358	13.35	3,041	8	38
		2/22	8,422	13.35	2,891	8	38
		3/22	9,298	13.35	2,896	8	37
		4/22	7,956	13.35	1,278	8	33
		5/22	10,457	13.35	3,662	8	42
		6/22	9,811	13.35	3,628	8	41
	<b>55,302</b>		<b>17,396</b>				
HRF	CLOVER PATCH	1/22	29,461	8.81	6,479	14	68
		2/22	26,196	8.81	6,480	14	67
		3/22	28,376	8.81	8,851	14	65
		4/22	26,400	8.81	6,233	14	63
		5/22	11,245	8.81	3,813	14	26
		6/22	27,002	8.81	9,294	14	64
	<b>148,680</b>		<b>41,150</b>				
HRF	CLUB PROSPECT	1/22	848	16.75	276	2	14
		2/22	768	16.75	264	2	14
		3/22	847	16.75	264	2	14
		4/22	501	16.75	81	2	8
		5/22	936	16.75	328	2	15
		6/22	832	16.75	308	2	14
	<b>4,732</b>		<b>1,521</b>				
HRF	HERMS LANDING	1/22	870	14.40	145	3	9
		2/22	787	14.40	156	3	9
		3/22	866	14.40	270	3	9
		4/22	838	14.40	228	3	9
		5/22	1,059	14.40	312	3	11
		6/22	760	14.40	252	3	8
	<b>5,180</b>		<b>1,363</b>				
HRF	INDIAN GREEN	1/22	4,727	9.76	789	7	22
		2/22	4,266	9.76	847	7	22
		3/22	5,206	9.76	1,625	7	24
		4/22	5,405	9.76	1,468	7	26
		5/22	6,755	9.76	1,990	7	31
		6/22	4,934	9.76	1,634	7	23
	<b>31,293</b>		<b>8,353</b>				
HRF	INDIAN GREEN EAST	1/22	2,299	12.26	747	2	37
		2/22	2,091	12.26	718	2	37
		3/22	2,432	12.26	758	2	39
		4/22	2,046	12.26	329	2	34
		5/22	2,224	12.26	779	2	36
		6/22	2,411	12.26	891	2	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			13,503		4,222		
HRF	LIGHTNING TREE	1/22	10,835	10.16	3,521	9	39
		2/22	9,932	10.16	3,409	9	39
		3/22	10,853	10.16	3,381	9	39
		4/22	8,497	10.16	1,364	9	31
		5/22	11,178	10.16	3,914	9	40
		6/22	10,371	10.16	3,835	9	38
				61,666		19,424	
HRF	LOST WATCHMAN	1/22	11,121	14.58	3,614	11	33
		2/22	9,781	14.58	3,357	11	32
		3/22	10,775	14.58	3,356	11	32
		4/22	8,241	14.58	1,323	11	25
		5/22	11,711	14.58	4,101	11	34
		6/22	11,196	14.58	4,140	11	34
				62,825		19,891	
HRF	MINERS DAM	1/22	2,784	6.27	905	2	45
		2/22	2,510	6.27	862	2	45
		3/22	2,786	6.27	868	2	45
		4/22	2,306	6.27	370	2	38
		5/22	2,680	6.27	939	2	43
		6/22	2,661	6.27	984	2	44
				15,727		4,928	
HRF	MINERS DAM - 21242	1/22	1,095	10.77	356	1	35
		2/22	984	10.77	338	1	35
		3/22	1,054	10.77	328	1	34
		4/22	996	10.77	160	1	33
		5/22	1,048	10.77	367	1	34
		6/22	982	10.77	363	1	33
				6,159		1,912	
HRF	MINERS DAM - 21243	1/22	2,076	8.32	675	1	67
		2/22	1,856	8.32	637	1	66
		3/22	1,993	8.32	621	1	64
		4/22	1,928	8.32	310	1	64
		5/22	2,003	8.32	701	1	65
		6/22	1,878	8.32	695	1	63
				11,734		3,639	
HRF	MINERS DAM-20279	1/22	1,806	14.43	302	1	58
		2/22	1,607	14.43	319	1	57
		3/22	1,742	14.43	544	1	56
		4/22	1,718	14.43	466	1	57
		5/22	2,271	14.43	669	1	73
		6/22	1,715	14.43	568	1	57
				10,859		2,868	

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HRF	MINERS DAM-20280	1/22	1,871	14.43	312	1	60
		2/22	1,650	14.43	328	1	59
		3/22	1,852	14.43	578	1	60
		4/22	1,838	14.43	499	1	61
		5/22	2,443	14.43	720	1	79
		6/22	1,828	14.43	606	1	61
					<b>11,482</b>		<b>3,043</b>
HRF	MINERS DAM-20339	1/22	3,388	14.43	566	1	109
		2/22	2,982	14.43	592	1	107
		3/22	3,240	14.43	1,011	1	105
		4/22	3,196	14.43	868	1	107
		5/22	4,118	14.43	1,214	1	133
		6/22	3,322	14.43	1,101	1	111
					<b>20,246</b>		<b>5,352</b>
HRF	MINERS DAM-20438	1/22	1,287	14.43	215	1	42
		2/22	1,147	14.43	228	1	41
		3/22	1,246	14.43	389	1	40
		4/22	1,206	14.43	327	1	40
		5/22	1,546	14.43	456	1	50
		6/22	1,155	14.43	383	1	39
					<b>7,587</b>		<b>1,998</b>
HRF	MINERS DAM-20439	1/22	858	14.43	143	1	28
		2/22	765	14.43	152	1	27
		3/22	831	14.43	260	1	27
		4/22	804	14.43	218	1	27
		5/22	1,029	14.43	303	1	33
		6/22	692	14.43	229	1	23
					<b>4,979</b>		<b>1,305</b>
HRF	MINERS DAM-20440	1/22	3,150	14.43	526	1	102
		2/22	2,747	14.43	546	1	98
		3/22	3,014	14.43	941	1	97
		4/22	2,964	14.43	805	1	99
		5/22	3,919	14.43	1,155	1	126
		6/22	2,964	14.43	982	1	99
					<b>18,758</b>		<b>4,955</b>
HRF	MINERS DAM-21065	1/22	923	8.07	154	1	30
		2/22	839	8.07	167	1	30
		3/22	939	8.07	293	1	30
		4/22	939	8.07	255	1	31
		5/22	1,286	8.07	379	1	41
		6/22	983	8.07	326	1	33
					<b>5,909</b>		<b>1,574</b>
HRF	MINERS DAM-21066	1/22	1,449	8.07	242	1	47
		2/22	1,306	8.07	259	1	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21066	3/22	1,432	8.07	447	1	46
		4/22	1,383	8.07	375	1	46
		5/22	1,760	8.07	519	1	57
		6/22	1,320	8.07	437	1	44
			<b>8,650</b>		<b>2,279</b>		
HRF	MINERS DAM-21067	1/22	3,756	8.07	627	1	121
		2/22	3,440	8.07	683	1	123
		3/22	3,655	8.07	1,141	1	118
		4/22	3,613	8.07	981	1	120
		5/22	4,631	8.07	1,365	1	149
		6/22	3,483	8.07	1,154	1	116
	<b>22,578</b>		<b>5,951</b>				
HRF	MINERS DAM-21068	1/22	304	8.07	51	1	10
		2/22	273	8.07	54	1	10
		3/22	302	8.07	94	1	10
		4/22	291	8.07	79	1	10
		5/22	383	8.07	113	1	12
		6/22	294	8.07	97	1	10
	<b>1,847</b>		<b>488</b>				
HRF	MINERS DAM-21153	1/22	1,347	9.52	438	1	43
		2/22	1,210	9.52	415	1	43
		3/22	1,330	9.52	414	1	43
		4/22	1,180	9.52	190	1	39
		5/22	1,409	9.52	493	1	45
		6/22	1,281	9.52	474	1	43
	<b>7,757</b>		<b>2,424</b>				
HRF	MINERS DAM-21154	1/22	1,097	9.98	357	1	35
		2/22	969	9.98	332	1	35
		3/22	1,050	9.98	327	1	34
		4/22	908	9.98	146	1	30
		5/22	840	9.98	294	1	27
		6/22	986	9.98	365	1	33
	<b>5,850</b>		<b>1,821</b>				
HRF	PINE ISLAND	1/22	1,669	10.81	542	1	54
		2/22	1,441	10.81	495	1	51
		3/22	1,564	10.81	487	1	50
		4/22	1,375	10.81	221	1	46
		5/22	1,635	10.81	573	1	53
		6/22	1,640	10.81	606	1	55
	<b>9,324</b>		<b>2,924</b>				
HRF	SNOWFLOW 2A	1/22	1,174	9.32	381	2	19
		2/22	1,139	9.32	391	2	20
		3/22	1,263	9.32	393	2	20
		4/22	1,009	9.32	162	2	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SNOWFLOW 2A	5/22	1,361	9.32	476	2	22
		6/22	1,326	9.32	490	2	22
			<b>7,272</b>		<b>2,293</b>		
HRF	SOUTH OTSEGO 10 SEA O T	1/22	3,698	30.81	0	9	13
		2/22	3,381	30.81	0	9	13
		3/22	3,820	30.81	0	9	14
		4/22	3,542	30.81	0	9	13
		5/22	3,330	30.81	0	9	12
		6/22	3,293	30.81	0	9	12
	<b>21,064</b>		<b>0</b>				
HRF	STATE TLC MINERS DAM	1/22	6,143	12.17	1,026	5	40
		2/22	5,528	12.17	1,098	5	39
		3/22	6,124	12.17	1,912	5	39
		4/22	6,025	12.17	1,635	5	40
		5/22	7,830	12.17	2,308	5	51
		6/22	5,983	12.17	1,983	5	40
	<b>37,633</b>		<b>9,962</b>				
HRF	TLC 20	1/22	29,182	22.22	4,874	29	32
		2/22	27,648	22.22	5,493	29	34
		3/22	28,455	22.22	8,882	29	32
		4/22	28,516	22.22	7,741	29	33
		5/22	32,236	22.22	9,503	29	36
		6/22	27,239	22.22	9,026	29	31
	<b>173,276</b>		<b>45,519</b>				
HRF	TLC AIRPORT	1/22	2,265	20.83	378	4	18
		2/22	2,070	20.83	411	4	18
		3/22	2,181	20.83	681	4	18
		4/22	2,118	20.83	575	4	18
		5/22	2,716	20.83	801	4	22
		6/22	2,105	20.83	698	4	18
	<b>13,455</b>		<b>3,544</b>				
HRF	TLC FOUR CORNERS	1/22	6,238	3.64	2,027	6	34
		2/22	5,453	3.64	1,872	6	32
		3/22	5,882	3.64	1,832	6	32
		4/22	5,488	3.64	881	6	30
		5/22	5,392	3.64	1,888	6	29
		6/22	5,516	3.64	2,040	6	31
	<b>33,969</b>		<b>10,540</b>				
HRF	TOM & JERRY	1/22	242	13.60	79	1	8
		2/22	236	13.60	81	1	8
		3/22	219	13.60	68	1	7
		4/22	65	13.60	10	1	2
		5/22	220	13.60	77	1	7
		6/22	236	13.60	87	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,218		402		
HRF	TY COBB	1/22	1,603	9.36	268	2	26
		2/22	1,442	9.36	287	2	26
		3/22	1,582	9.36	494	2	26
		4/22	1,525	9.36	414	2	25
		5/22	1,865	9.36	550	2	30
		6/22	1,354	9.36	449	2	23
			9,371		2,462		
HRF	WELCH	1/22	638	12.21	107	1	21
		2/22	570	12.21	113	1	20
		3/22	619	12.21	193	1	20
		4/22	597	12.21	162	1	20
		5/22	748	12.21	221	1	24
		6/22	536	12.21	178	1	18
			3,708		974		
<b>HRF - REPORTER TOTALS:</b>			<b>857,240</b>		<b>237,418</b>		
JORDAN DEVELOPME	451 RUM	1/22	2,708	19.35	96	15	6
		2/22	3,757	19.35	91	15	9
		3/22	3,502	19.35	88	15	8
		4/22	4,457	19.35	87	15	10
		5/22	5,299	19.35	112	15	11
		6/22	4,124	19.35	88	15	9
			23,847		562		
JORDAN DEVELOPME	ART CARNEY	1/22	4,273	4.43	8,816	14	10
		2/22	4,351	4.43	8,680	14	11
		3/22	4,969	4.43	9,035	14	11
		4/22	5,433	4.43	10,395	14	13
		5/22	4,625	4.43	10,613	14	11
		6/22	4,994	4.43	10,325	14	12
			28,645		57,864		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/22	9,644	19.35	564	8	39
		2/22	8,590	19.35	532	8	38
		3/22	9,768	19.35	579	8	39
		4/22	9,171	19.35	573	8	38
		5/22	9,302	19.35	585	8	37
		6/22	8,645	19.35	541	8	36
			55,120		3,374		
JORDAN DEVELOPME	BLACK	1/22	2,055	20.02	0	26	3
		2/22	2,314	20.02	0	26	3
		3/22	2,959	20.02	47	26	4
		4/22	2,577	20.02	71	26	3
		5/22	2,674	20.02	114	26	3
		6/22	2,314	20.02	106	26	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>14,893</b>		<b>338</b>		
JORDAN DEVELOPME	COLFAX 29	1/22	6,857	4.53	28,619	12	18
		2/22	5,533	4.53	25,224	12	16
		3/22	7,230	4.53	26,934	12	19
		4/22	6,612	4.53	26,386	12	18
		5/22	6,889	4.53	27,076	12	19
		6/22	7,036	4.53	26,368	12	20
			<b>40,157</b>		<b>160,607</b>		
JORDAN DEVELOPME	DEWARD CLEAVER	1/22	6,994	6.20	2,055	5	45
		2/22	6,315	6.20	1,691	5	45
		3/22	7,197	6.20	2,172	5	46
		4/22	6,550	6.20	2,105	5	44
		5/22	7,681	6.20	2,389	5	50
		6/22	6,749	6.20	2,008	5	45
			<b>41,486</b>		<b>12,420</b>		
JORDAN DEVELOPME	DOVER WEST	1/22	3,456	17.18	0	21	5
		2/22	3,578	17.18	0	21	6
		3/22	3,328	17.18	0	21	5
		4/22	3,911	17.18	0	21	6
		5/22	4,670	17.18	0	21	7
		6/22	4,451	17.18	0	21	7
			<b>23,394</b>		<b>0</b>		
JORDAN DEVELOPME	FARMER IN THE DELL	1/22	13,003	20.01	485	17	25
		2/22	11,679	20.01	632	17	25
		3/22	12,620	20.01	898	17	24
		4/22	13,787	20.01	991	17	27
		5/22	14,564	20.01	721	17	28
		6/22	13,223	20.01	734	17	26
			<b>78,876</b>		<b>4,461</b>		
JORDAN DEVELOPME	GREEN ACRES	1/22	6,849	3.57	11,505	14	16
		2/22	6,316	3.57	10,235	14	16
		3/22	6,577	3.57	11,743	14	15
		4/22	6,396	3.57	12,975	14	15
		5/22	6,406	3.57	17,046	14	15
		6/22	6,196	3.57	16,872	14	15
			<b>38,740</b>		<b>80,376</b>		
JORDAN DEVELOPME	HAYMEADOW	1/22	15,997	26.84	749	17	30
		2/22	13,584	26.84	950	17	29
		3/22	15,621	26.84	1,163	17	30
		4/22	15,480	26.84	1,267	17	30
		5/22	15,518	26.84	1,260	17	29
		6/22	14,215	26.84	826	17	28
			<b>90,415</b>		<b>6,215</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/22	57,752	4.72	13,586	28	67
		2/22	52,506	4.72	12,061	28	67
		3/22	57,460	4.72	13,061	28	66
		4/22	57,617	4.72	11,851	28	69
		5/22	59,456	4.72	13,448	28	68
		6/22	58,092	4.72	16,004	28	69
					<b>342,883</b>		<b>80,011</b>
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/22	1,875	5.06	3,596	3	20
		2/22	1,944	5.06	3,412	3	23
		3/22	1,839	5.06	3,001	3	20
		4/22	1,853	5.06	2,716	3	21
		5/22	1,757	5.06	2,919	3	19
		6/22	1,696	5.06	3,160	3	19
					<b>10,964</b>		<b>18,804</b>
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/22	0	3.79	0	0	0
		2/22	0	3.79	0	0	0
		3/22	0	3.79	0	0	0
		4/22	0	3.79	0	0	0
		5/22	0	3.79	0	0	0
		6/22	0	3.79	0	0	0
					<b>0</b>		<b>0</b>
JORDAN DEVELOPME	NICKERSON VALLEY	1/22	9,106	14.01	93	16	18
		2/22	8,613	14.01	88	16	19
		3/22	8,876	14.01	283	16	18
		4/22	8,876	14.01	605	16	18
		5/22	9,142	14.01	473	16	18
		6/22	9,294	14.01	376	16	19
					<b>53,907</b>		<b>1,918</b>
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/22	9,261	13.06	6,036	26	11
		2/22	8,145	13.06	5,178	26	11
		3/22	9,196	13.06	5,721	26	11
		4/22	9,011	13.06	4,230	26	12
		5/22	11,023	13.06	4,373	26	14
		6/22	8,766	13.06	4,073	26	11
					<b>55,402</b>		<b>29,611</b>
JORDAN DEVELOPME	PAIR O DICE	1/22	13,012	15.15	366	16	26
		2/22	11,571	15.15	364	16	26
		3/22	13,264	15.15	633	16	27
		4/22	13,107	15.15	844	16	27
		5/22	12,958	15.15	677	16	26
		6/22	12,578	15.15	597	16	26
					<b>76,490</b>		<b>3,481</b>
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/22	2,937	5.05	928	6	16
		2/22	2,240	5.05	897	6	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	3/22	2,504	5.05	1,018	6	13
		4/22	2,428	5.05	913	6	13
		5/22	2,705	5.05	1,040	6	15
		6/22	2,723	5.05	873	6	15
			<b>15,537</b>		<b>5,669</b>		
JORDAN DEVELOPME	SLAM DUNCAN	1/22	9,539	13.97	84	17	18
		2/22	7,152	13.97	86	17	15
		3/22	7,884	13.97	140	17	15
		4/22	7,331	13.97	214	17	14
		5/22	8,627	13.97	171	17	16
		6/22	9,273	13.97	101	17	18
	<b>49,806</b>		<b>796</b>				
JORDAN DEVELOPME	SNAKE EYES	1/22	3,205	15.15	81	3	34
		2/22	2,642	15.15	47	3	31
		3/22	2,688	15.15	82	3	29
		4/22	2,520	15.15	70	3	28
		5/22	2,634	15.15	88	3	28
		6/22	2,751	15.15	122	3	31
	<b>16,440</b>		<b>490</b>				
JORDAN DEVELOPME	VIENNA 1	1/22	0	2.46	0	0	0
		2/22	0	2.46	0	0	0
		3/22	0	2.46	0	0	0
		4/22	0	2.46	0	0	0
		5/22	0	2.46	0	0	0
		6/22	0	2.46	0	0	0
	<b>0</b>		<b>0</b>				
JORDAN DEVELOPME	VIENNA 2	1/22	14,164	13.27	4,316	30	15
		2/22	11,974	13.27	3,534	30	14
		3/22	11,969	13.27	4,777	30	13
		4/22	10,832	13.27	4,359	30	12
		5/22	11,977	13.27	4,681	30	13
		6/22	13,888	13.27	5,149	30	15
	<b>74,804</b>		<b>26,816</b>				
JORDAN DEVELOPME	VIENNA 3	1/22	3,800	23.87	220	12	10
		2/22	3,584	23.87	322	12	11
		3/22	3,597	23.87	294	12	10
		4/22	4,225	23.87	172	12	12
		5/22	4,778	23.87	702	12	13
		6/22	4,611	23.87	737	12	13
	<b>24,595</b>		<b>2,447</b>				
JORDAN DEVELOPME	VOYER LAKE	1/22	12,300	19.96	231	16	25
		2/22	12,300	19.96	220	16	27
		3/22	12,017	19.96	244	16	24
		4/22	11,522	19.96	348	16	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VOYER LAKE	5/22	11,714	19.96	333	16	24
		6/22	11,071	19.96	304	16	23
			<b>70,924</b>		<b>1,680</b>		
		<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>		<b>1,227,325</b>		<b>497,940</b>	
LAMBDA ENERGY RE	35-12	1/22	4,014	20.13	0	9	14
		2/22	3,735	20.13	378	9	15
		3/22	4,014	20.13	180	9	14
		4/22	3,906	20.13	207	9	14
		5/22	4,077	20.13	117	9	15
		6/22	3,960	20.13	72	9	15
			<b>23,706</b>		<b>954</b>		
LAMBDA ENERGY RE	ALBERT/LOUD	1/22	60,553	18.52	843	72	27
		2/22	56,135	18.52	1,607	72	28
		3/22	62,152	18.22	1,746	72	28
		4/22	59,000	18.21	1,364	72	27
		5/22	59,696	18.21	2,791	72	27
		6/22	58,449	18.21	2,152	72	27
			<b>355,985</b>		<b>10,503</b>		
LAMBDA ENERGY RE	AVERY SMITH	1/22	5,981	25.15	160	8	24
		2/22	5,184	25.15	160	8	23
		3/22	5,656	25.11	168	8	23
		4/22	5,389	25.13	160	8	22
		5/22	6,010	25.17	168	8	24
		6/22	5,812	25.14	144	8	24
			<b>34,032</b>		<b>960</b>		
LAMBDA ENERGY RE	BARNEY MILLER	1/22	7,960	19.35	730	10	26
		2/22	6,970	19.35	670	10	25
		3/22	7,820	19.35	810	10	25
		4/22	7,460	19.35	800	10	25
		5/22	7,540	19.35	920	10	24
		6/22	7,420	19.35	850	10	25
			<b>45,170</b>		<b>4,780</b>		
LAMBDA ENERGY RE	BEAR LAKE 13	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 23	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	BEAR LAKE 23	5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 26	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
LAMBDA ENERGY RE	BLUE SPRUCE	1/22	2,303	13.65	16,864	16	5
		2/22	2,655	13.65	12,176	16	6
		3/22	3,055	13.65	14,704	16	6
		4/22	2,863	13.65	12,608	16	6
		5/22	2,847	13.65	13,792	16	6
		6/22	2,815	13.65	14,016	16	6
	<b>16,538</b>		<b>84,160</b>				
LAMBDA ENERGY RE	CALEDONIA 11	1/22	19,728	16.39	272	24	27
		2/22	17,360	16.39	320	24	26
		3/22	19,024	16.39	264	24	26
		4/22	19,016	16.39	312	24	26
		5/22	19,256	16.39	448	24	26
		6/22	19,880	16.39	312	24	28
	<b>114,264</b>		<b>1,928</b>				
LAMBDA ENERGY RE	CLINTON 5/6	1/22	3,767	18.58	39	9	13
		2/22	3,492	18.58	74	9	14
		3/22	3,865	18.58	81	9	14
		4/22	3,669	18.58	63	9	14
		5/22	3,710	18.58	130	9	13
		6/22	3,634	18.58	101	9	13
	<b>22,137</b>		<b>488</b>				
LAMBDA ENERGY RE	COMEDY CLUB	1/22	275	16.39	4	1	9
		2/22	248	16.39	5	1	9
		3/22	251	16.39	3	1	8
		4/22	246	16.39	4	1	8
		5/22	222	16.39	5	1	7
		6/22	209	16.39	3	1	7
	<b>1,451</b>		<b>24</b>				
LAMBDA ENERGY RE	DEVILS RIVER	1/22	1,770	0.00	8,040	10	6
		2/22	1,550	0.00	7,310	10	6
		3/22	1,680	0.00	7,990	10	5
		4/22	1,710	0.00	6,170	10	6
		5/22	1,770	0.00	5,840	10	6
		6/22	1,670	0.00	6,200	10	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>10,150</b>		<b>41,550</b>		
LAMBDA ENERGY RE	DOUBLE ALEX	1/22	10,179	21.40	1,097	15	22
		2/22	9,047	21.40	1,005	15	22
		3/22	10,254	21.40	1,215	15	22
		4/22	9,684	21.40	1,200	15	22
		5/22	9,725	21.40	1,380	15	21
		6/22	9,553	21.40	1,277	15	21
			<b>58,442</b>		<b>7,174</b>		
LAMBDA ENERGY RE	HAASS	1/22	17,205	16.39	1,800	15	37
		2/22	15,690	16.39	2,010	15	37
		3/22	16,965	16.39	2,490	15	36
		4/22	16,545	16.39	2,370	15	37
		5/22	16,980	16.39	2,325	15	37
		6/22	16,650	16.39	2,235	15	37
			<b>100,035</b>		<b>13,230</b>		
LAMBDA ENERGY RE	HUSH PUPPY	1/22	10,725	18.80	273	14	25
		2/22	9,681	18.80	214	14	25
		3/22	10,511	18.80	194	14	24
		4/22	10,451	18.80	204	14	25
		5/22	10,631	18.80	218	14	24
		6/22	9,819	18.80	268	14	23
			<b>61,818</b>		<b>1,371</b>		
LAMBDA ENERGY RE	KOGELMANN	1/22	13,830	16.39	195	15	30
		2/22	12,555	16.39	225	15	30
		3/22	13,620	16.39	180	15	29
		4/22	13,485	16.39	225	15	30
		5/22	13,230	16.39	315	15	28
		6/22	13,440	16.39	210	15	30
			<b>80,160</b>		<b>1,350</b>		
LAMBDA ENERGY RE	KRUGERRAND	1/22	12,600	10.51	8,904	21	19
		2/22	11,655	10.51	8,211	21	20
		3/22	12,768	10.51	8,337	21	20
		4/22	12,180	10.51	8,064	21	19
		5/22	12,411	10.51	7,812	21	19
		6/22	12,075	10.51	7,476	21	19
			<b>73,689</b>		<b>48,804</b>		
LAMBDA ENERGY RE	MH LAND	1/22	12,681	16.39	1,674	9	45
		2/22	11,610	16.39	1,296	9	46
		3/22	12,348	16.39	1,251	9	44
		4/22	11,682	16.39	1,782	9	43
		5/22	11,853	16.39	1,710	9	42
		6/22	11,574	16.39	1,665	9	43
			<b>71,748</b>		<b>9,378</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	SILVERBROOK	1/22	4,096	16.39	540	4	33
		2/22	3,340	16.39	372	4	30
		3/22	3,496	16.39	356	4	28
		4/22	3,932	16.39	600	4	33
		5/22	3,944	16.39	572	4	32
		6/22	3,420	16.39	492	4	29
					<b>22,228</b>		<b>2,932</b>
LAMBDA ENERGY RE	SPRINGDALE 25	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	TIMM	1/22	3,636	0.00	14,472	20	6
		2/22	3,240	0.00	13,158	20	6
		3/22	3,600	0.00	14,382	20	6
		4/22	3,492	0.00	11,106	20	6
		5/22	3,564	0.00	10,512	20	6
		6/22	3,384	0.00	11,160	20	6
			<b>20,916</b>		<b>74,790</b>		
LAMBDA ENERGY RE	WEST CLINTON COMMON	1/22	2,284	18.58	51	12	6
		2/22	2,118	18.58	96	12	6
		3/22	2,340	18.58	105	12	6
		4/22	2,222	18.58	81	12	6
		5/22	2,247	18.58	168	12	6
		6/22	2,204	18.58	129	12	6
			<b>13,415</b>		<b>630</b>		
LAMBDA ENERGY RE	WINSTON CHURCHILL	1/22	2,625	3.67	2,160	15	6
		2/22	1,815	3.67	1,965	15	4
		3/22	2,010	3.67	2,265	15	4
		4/22	2,010	3.67	3,030	15	4
		5/22	1,935	3.67	2,310	15	4
		6/22	2,370	3.67	2,175	15	5
			<b>12,765</b>		<b>13,905</b>		
<b>LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:</b>			<b>1,138,649</b>		<b>318,911</b>		
MUSKEGON	400 HUNT CLUB	1/22	3,559	14.33	16	3	38
		2/22	3,273	14.33	13	3	39
		3/22	3,514	14.33	15	3	38
		4/22	3,726	14.33	11	3	41
		5/22	38,440	14.33	11	3	413
		6/22	3,724	14.33	11	3	41
			<b>56,236</b>		<b>77</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BASS LAKE	1/22	17,081	6.95	5	20	28
		2/22	15,442	7.05	1	20	28
		3/22	16,763	7.05	1	20	27
		4/22	16,497	7.12	0	20	27
		5/22	16,743	7.12	14	20	27
		6/22	16,352	6.96	13	20	27
					<b>98,878</b>		<b>34</b>
MUSKEGON	BIG WOLF LAKE	1/22	29,848	4.71	3,966	31	31
		2/22	26,684	4.67	4,002	31	31
		3/22	27,222	4.67	4,211	31	28
		4/22	28,394	4.54	4,185	31	31
		5/22	30,859	4.54	4,217	31	32
		6/22	31,097	4.49	5,449	31	33
					<b>174,104</b>		<b>26,030</b>
MUSKEGON	CAULKINS LAKE	1/22	28,392	23.95	703	30	31
		2/22	26,237	23.95	592	30	31
		3/22	28,903	23.73	670	30	31
		4/22	27,599	23.73	632	30	31
		5/22	28,835	23.58	690	30	31
		6/22	26,941	23.58	848	30	30
					<b>166,907</b>		<b>4,135</b>
MUSKEGON	CRAPO LAKE	1/22	14,864	19.87	619	37	13
		2/22	11,883	24.22	502	37	11
		3/22	13,118	24.22	670	37	11
		4/22	13,621	24.22	637	37	12
		5/22	15,551	24.22	932	37	14
		6/22	17,809	18.86	713	37	16
					<b>86,846</b>		<b>4,073</b>
MUSKEGON	EAST HEART LAKE	1/22	16,526	23.55	168	21	25
		2/22	14,960	24.06	140	21	25
		3/22	15,455	24.06	186	21	24
		4/22	16,380	22.74	180	21	26
		5/22	17,501	22.74	184	21	27
		6/22	16,206	23.55	178	21	26
					<b>97,028</b>		<b>1,036</b>
MUSKEGON	FOX LAKE	1/22	3,258	21.02	1,432	3	35
		2/22	2,752	21.02	1,275	3	33
		3/22	2,100	21.06	994	3	23
		4/22	1,494	21.06	698	3	17
		5/22	2,735	21.47	1,552	3	29
		6/22	2,876	21.47	1,828	3	32
					<b>15,215</b>		<b>7,779</b>
MUSKEGON	FRENCH POND	1/22	554	15.00	1	2	9
		2/22	437	15.04	1	2	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	FRENCH POND	3/22	501	15.04	1	2	8
		4/22	430	14.98	1	2	7
		5/22	443	14.98	1	2	7
		6/22	433	15.01	1	2	7
			<b>2,798</b>		<b>6</b>		
MUSKEGON	GINGELL LAKE	1/22	8,673	5.58	2	13	22
		2/22	7,425	5.52	0	13	20
		3/22	8,757	5.52	2	13	22
		4/22	8,475	5.52	4	13	22
		5/22	8,296	5.44	0	13	21
		6/22	8,136	5.44	2	13	21
	<b>49,762</b>		<b>10</b>				
MUSKEGON	ISLAND LAKE	1/22	24,287	11.86	518	27	29
		2/22	21,609	11.86	463	27	29
		3/22	23,222	11.86	72	27	28
		4/22	23,303	11.86	493	27	29
		5/22	23,932	11.86	615	27	29
		6/22	23,898	11.86	647	27	30
	<b>140,251</b>		<b>2,808</b>				
MUSKEGON	JONES POND ANTRIM PROJ	1/22	2,145	14.33	10	3	23
		2/22	1,939	14.33	7	3	23
		3/22	2,146	14.33	10	3	23
		4/22	2,084	14.33	7	3	23
		5/22	2,163	14.33	7	3	23
		6/22	2,068	14.33	7	3	23
	<b>12,545</b>		<b>48</b>				
MUSKEGON	KUJAWA (DOVER)	1/22	11,088	19.61	5	22	16
		2/22	9,664	18.83	3	22	16
		3/22	9,611	18.83	5	22	14
		4/22	9,454	18.86	8	22	14
		5/22	9,187	18.60	293	22	13
		6/22	11,922	19.21	21	22	18
	<b>60,926</b>		<b>335</b>				
MUSKEGON	LAKE HORICON 14	1/22	22,608	22.65	2,294	22	33
		2/22	19,852	22.65	2,047	22	32
		3/22	21,395	22.65	1,955	22	31
		4/22	22,139	22.65	2,227	22	34
		5/22	22,888	22.46	2,326	22	34
		6/22	21,939	22.46	2,300	22	33
	<b>130,821</b>		<b>13,149</b>				
MUSKEGON	LITTLE CRAPO LAKE	1/22	15,370	27.02	51	29	17
		2/22	10,106	26.76	48	29	12
		3/22	10,366	26.76	60	29	12
		4/22	11,221	26.08	42	29	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LITTLE CRAPO LAKE	5/22	12,062	26.08	38	29	13
		6/22	11,355	26.60	44	29	13
			<b>70,480</b>		<b>283</b>		
MUSKEGON	MITCHELL LAKE	1/22	22,036	12.10	1,353	23	31
		2/22	20,064	12.25	1,055	23	31
		3/22	21,160	12.25	303	23	30
		4/22	20,224	12.39	32	23	29
		5/22	20,537	12.39	446	23	29
		6/22	19,725	12.52	556	23	29
	<b>123,746</b>		<b>3,745</b>				
MUSKEGON	MITCHELL LAKE II	1/22	29,938	9.26	4,621	34	28
		2/22	27,173	9.26	3,935	34	29
		3/22	29,534	9.26	3,919	34	28
		4/22	29,426	8.83	3,938	34	29
		5/22	30,020	8.83	3,901	34	28
		6/22	29,998	8.55	4,186	34	29
	<b>176,089</b>		<b>24,500</b>				
MUSKEGON	NO LAKE	1/22	23,315	20.33	84	36	21
		2/22	21,880	19.31	223	36	22
		3/22	24,236	19.31	144	36	22
		4/22	24,480	19.76	132	36	23
		5/22	25,103	19.70	105	36	22
		6/22	24,249	20.00	23	36	22
	<b>143,263</b>		<b>711</b>				
MUSKEGON	NORTH HIDDEN LAKE	1/22	12,251	22.94	1	20	20
		2/22	9,691	22.39	3	20	17
		3/22	9,938	22.39	6	20	16
		4/22	10,294	22.92	2	20	17
		5/22	10,976	22.92	2	20	18
		6/22	10,848	23.12	4	20	18
	<b>63,998</b>		<b>18</b>				
MUSKEGON	OTSEGO LAKE	1/22	10,917	26.20	11	30	12
		2/22	8,979	26.20	0	30	11
		3/22	8,345	26.45	0	30	9
		4/22	8,967	26.45	0	30	10
		5/22	11,370	24.83	9	30	12
		6/22	11,339	24.83	12	30	13
	<b>59,917</b>		<b>32</b>				
MUSKEGON	PERCH LAKE	1/22	32,127	12.90	222	17	61
		2/22	28,468	12.90	215	17	60
		3/22	31,823	12.07	210	17	60
		4/22	30,599	12.07	211	17	60
		5/22	32,423	12.27	222	17	62
		6/22	29,491	12.27	248	17	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>184,931</b>		<b>1,328</b>		
<b>MUSKEGON</b>	RAMNEK RANCH (LOWER C)	1/22	14,476	21.02	3,141	19	25
		2/22	13,868	21.02	2,901	19	26
		3/22	15,313	21.06	2,621	19	26
		4/22	15,021	21.06	2,485	19	26
		5/22	14,757	21.47	3,368	19	25
		6/22	14,858	21.47	3,268	19	26
			<b>88,293</b>		<b>17,784</b>		
<b>MUSKEGON</b>	RHODAS LAKE	1/22	1,865	14.33	8	19	3
		2/22	1,739	14.33	7	19	3
		3/22	1,919	14.33	8	19	3
		4/22	1,915	14.33	6	19	3
		5/22	1,961	14.33	6	19	3
		6/22	1,884	14.33	5	19	3
			<b>11,283</b>		<b>40</b>		
<b>MUSKEGON</b>	ROUND LAKE	1/22	16,423	17.71	546	18	29
		2/22	14,122	18.32	436	18	28
		3/22	15,293	18.32	507	18	27
		4/22	15,843	17.69	412	18	29
		5/22	16,374	17.54	382	18	29
		6/22	15,396	17.54	362	18	29
			<b>93,451</b>		<b>2,645</b>		
<b>MUSKEGON</b>	SAND LAKE	1/22	8,867	19.87	480	3	95
		2/22	7,672	24.22	471	3	91
		3/22	8,105	24.22	615	3	87
		4/22	7,324	24.22	643	3	81
		5/22	6,429	24.22	547	3	69
		6/22	6,710	18.86	503	3	75
			<b>45,107</b>		<b>3,259</b>		
<b>MUSKEGON</b>	SHUPAC LAKE	1/22	8,394	8.13	1,561	10	27
		2/22	7,528	7.89	1,434	10	27
		3/22	8,126	7.89	1,607	10	26
		4/22	8,411	8.03	1,561	10	28
		5/22	8,663	8.00	1,538	10	28
		6/22	8,537	8.00	1,518	10	28
			<b>49,659</b>		<b>9,219</b>		
<b>MUSKEGON</b>	SOUTH HIDDEN LAKE	1/22	12,843	20.25	2	23	18
		2/22	10,096	20.25	5	23	16
		3/22	10,463	20.25	5	23	15
		4/22	11,174	20.25	3	23	16
		5/22	11,917	20.25	2	23	17
		6/22	11,226	20.25	23	23	16
			<b>67,719</b>		<b>40</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	STURGEON RIVER	1/22	8,785	15.00	4	14	20
		2/22	7,921	15.04	5	14	20
		3/22	8,335	15.04	4	14	19
		4/22	7,901	14.98	6	14	19
		5/22	8,173	14.98	12	14	19
		6/22	7,962	15.01	6	14	19
			<b>49,077</b>		<b>37</b>		
MUSKEGON	VIKING LAKE	1/22	5,079	21.02	0	13	13
		2/22	4,404	18.32	0	13	12
		3/22	5,532	21.06	0	13	14
		4/22	5,401	14.98	0	13	14
		5/22	5,700	14.98	0	13	14
		6/22	5,467	21.47	0	13	14
			<b>31,583</b>		<b>0</b>		
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>2,350,913</b>		<b>123,161</b>		
MUZYL OIL CORP	BIG LAKE	1/22	2,890	19.75	341	4	23
		2/22	3,667	19.75	429	4	33
		3/22	2,749	19.75	327	4	22
		4/22	2,880	19.75	410	4	24
		5/22	3,012	19.75	406	4	24
		6/22	2,698	19.75	393	4	22
			<b>17,896</b>		<b>2,306</b>		
MUZYL OIL CORP	BIG LAKE NORTH	1/22	3,686	19.75	434	6	20
		2/22	2,859	19.75	551	6	17
		3/22	3,756	19.75	448	6	20
		4/22	3,541	19.75	504	6	20
		5/22	3,715	19.75	501	6	20
		6/22	3,949	19.75	575	6	22
			<b>21,506</b>		<b>3,013</b>		
MUZYL OIL CORP	CHESTER 6	1/22	4,270	20.39	0	30	5
		2/22	3,275	20.39	0	30	4
		3/22	4,371	20.39	0	30	5
		4/22	4,036	20.39	0	30	4
		5/22	4,060	20.39	0	30	4
		6/22	3,867	20.39	0	30	4
			<b>23,879</b>		<b>0</b>		
MUZYL OIL CORP	SHARKSTOOTH	1/22	31,091	3.63	2,643	7	143
		2/22	27,880	3.63	2,337	7	142
		3/22	30,847	3.63	2,497	7	142
		4/22	30,676	3.75	2,291	7	146
		5/22	31,595	3.75	2,544	7	146
		6/22	29,795	3.75	2,656	7	142
			<b>181,884</b>		<b>14,968</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUZYL OIL CORP	TOWER	1/22	19,604	20.94	1,474	32	20
		2/22	18,427	20.94	1,240	32	21
		3/22	20,051	20.94	1,424	32	20
		4/22	19,615	20.94	1,554	32	20
		5/22	20,295	20.94	1,613	32	20
		6/22	17,458	20.82	1,183	32	18
					<b>115,450</b>		<b>8,488</b>
	<b>MUZYL OIL CORP - REPORTER TOTALS:</b>		<b>360,615</b>		<b>28,775</b>		
NUENERGY	ALCONA CO (SILVERWOLF)	1/22	9,256	8.98	2,735	14	21
		2/22	7,945	8.77	2,284	14	20
		3/22	9,062	8.77	2,795	14	21
		4/22	8,697	8.57	2,365	14	21
		5/22	8,914	8.57	2,763	14	21
			<b>43,874</b>		<b>12,942</b>		
NUENERGY	AVERY 23	1/22	9,087	21.83	1,178	18	16
		2/22	8,235	21.83	1,061	18	16
		3/22	8,280	21.98	974	18	15
		4/22	8,196	21.98	886	18	15
		5/22	8,993	21.48	983	18	16
			<b>42,791</b>		<b>5,082</b>		
NUENERGY	BAGLEY 27	1/22	31,774	22.26	2,474	38	27
		2/22	28,195	22.26	2,106	38	26
		3/22	30,644	22.26	2,180	38	26
		4/22	30,705	22.26	1,935	38	27
		5/22	31,729	22.26	2,012	38	27
			<b>153,047</b>		<b>10,707</b>		
NUENERGY	MARSTRAND	1/22	5,771	18.87	13,042	20	9
		2/22	6,057	18.87	11,743	20	11
		3/22	6,322	18.87	11,870	20	10
		4/22	5,632	18.87	10,195	20	9
		5/22	5,543	18.87	7,451	20	9
			<b>29,325</b>		<b>54,301</b>		
NUENERGY	OLDS ROCKET	1/22	17,570	12.69	1,068	19	30
		2/22	16,347	12.89	1,032	19	31
		3/22	18,085	12.41	524	19	31
		4/22	17,659	12.46	1,197	19	31
		5/22	17,849	12.40	2,559	19	30
			<b>87,510</b>		<b>6,380</b>		
NUENERGY	SEVEN UP CLUB	1/22	4,451	18.58	84	7	20
		2/22	3,946	18.58	81	7	20
		3/22	4,221	18.58	71	7	19
		4/22	3,661	18.58	69	7	17
		5/22	3,594	18.58	85	7	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>19,873</b>		<b>390</b>		
NUENERGY	SOUTH OTSEGO 10	1/22	19,169	27.00	1,589	22	28
		2/22	16,191	27.00	1,290	22	26
		3/22	17,351	27.00	1,316	22	25
		4/22	17,868	27.00	1,200	22	27
		5/22	20,350	27.00	1,369	22	30
			<b>90,929</b>		<b>6,764</b>		
NUENERGY	STARFIRE	1/22	17,796	10.32	937	18	32
		2/22	17,285	10.32	931	18	34
		3/22	19,048	10.32	846	18	34
		4/22	18,237	10.32	753	18	34
		5/22	18,576	10.32	733	18	33
			<b>90,942</b>		<b>4,200</b>		
NUENERGY	STARFIRE SOUTH	1/22	7,090	10.32	374	5	46
		2/22	5,099	10.32	274	5	36
		3/22	6,060	10.32	269	5	39
		4/22	5,708	10.32	236	5	38
		5/22	6,093	10.32	240	5	39
			<b>30,050</b>		<b>1,393</b>		
NUENERGY	STARSHIP ENTERPRISE & S	1/22	6,266	12.69	1,453	10	20
		2/22	5,602	12.89	1,370	10	20
		3/22	6,066	12.41	845	10	20
		4/22	5,479	12.46	1,302	10	18
		5/22	5,605	12.40	2,166	10	18
			<b>29,018</b>		<b>7,136</b>		
NUENERGY	SWAN	1/22	872	21.83	114	2	14
		2/22	720	21.83	74	2	13
		3/22	790	21.98	59	2	13
		4/22	762	21.98	99	2	13
		5/22	761	21.48	99	2	12
			<b>3,905</b>		<b>445</b>		
NUENERGY	ZEBULON	1/22	5,026	3.34	1,082	13	12
		2/22	4,618	3.34	1,036	13	13
		3/22	5,016	3.34	1,144	13	12
		4/22	4,927	3.34	1,046	13	13
		5/22	4,824	3.34	1,028	13	12
			<b>24,411</b>		<b>5,336</b>		
<b>NUENERGY - REPORTER TOTALS:</b>			<b>645,675</b>		<b>115,076</b>		
OMIMEX	PLEASANTON 25	1/22	0	5.94	0	0	0
		2/22	0	5.94	0	0	0
		3/22	0	5.94	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
OMIMEX	PLEASANTON 36-20455	1/22	0	6.02	0	0	0
		2/22	0	6.02	0	0	0
		3/22	0	6.02	0	0	0
			0		0		
	<b>OMIMEX - REPORTER TOTALS:</b>		<b>0</b>		<b>0</b>		
PAXTON RESOURCES	ALBA	1/22	8,400	11.51	498	14	19
		2/22	7,589	11.51	206	14	19
		3/22	8,374	11.51	254	14	19
		4/22	8,467	11.51	240	14	20
		5/22	8,719	11.51	271	14	20
		6/22	8,649	11.51	269	14	21
			<b>50,198</b>		<b>1,738</b>		
PAXTON RESOURCES	ALBA 26	1/22	2,085	11.51	30	2	34
		2/22	1,691	11.51	30	2	30
		3/22	1,673	11.51	24	2	27
		4/22	1,803	11.51	30	2	30
		5/22	1,800	11.51	28	2	29
		6/22	1,560	11.51	26	2	26
			<b>10,612</b>		<b>168</b>		
PAXTON RESOURCES	AUSTIN POWERS	1/22	326	15.93	19	1	11
		2/22	326	15.93	19	1	12
		3/22	356	15.93	19	1	11
		4/22	357	15.93	21	1	12
		5/22	373	15.93	22	1	12
		6/22	373	15.93	29	1	12
			<b>2,111</b>		<b>129</b>		
PAXTON RESOURCES	BIRCH CREEK	1/22	7,493	9.50	328	7	35
		2/22	6,745	9.38	289	7	34
		3/22	5,667	9.38	277	7	26
		4/22	7,425	9.53	322	7	35
		5/22	7,675	9.53	371	7	35
		6/22	7,542	9.49	370	7	36
			<b>42,547</b>		<b>1,957</b>		
PAXTON RESOURCES	BIRCH CREEK 2	1/22	678	9.50	30	1	22
		2/22	566	9.38	25	1	20
		3/22	421	9.38	20	1	14
		4/22	631	9.53	27	1	21
		5/22	626	9.53	30	1	20
		6/22	627	9.49	30	1	21
			<b>3,549</b>		<b>162</b>		
PAXTON RESOURCES	BIRCH CREEK 3	1/22	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIRCH CREEK 3	2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	BLUE DEVIL	1/22	1,470	15.93	86	2	24
		2/22	1,344	15.93	86	2	24
		3/22	1,509	15.93	75	2	24
		4/22	1,432	15.93	83	2	24
		5/22	1,529	15.93	86	2	25
		6/22	1,755	15.93	136	2	29
	<b>9,039</b>		<b>552</b>				
PAXTON RESOURCES	BLUE LITE	1/22	14,084	12.49	1,257	18	25
		2/22	12,733	21.96	744	18	25
		3/22	13,424	21.96	820	18	24
		4/22	13,370	22.25	705	18	25
		5/22	13,450	22.25	824	18	24
		6/22	13,115	22.25	679	18	24
	<b>80,176</b>		<b>5,029</b>				
PAXTON RESOURCES	BLUE LITE 5	1/22	2,047	12.49	183	2	33
		2/22	1,782	21.96	104	2	32
		3/22	2,119	21.96	129	2	34
		4/22	2,053	22.25	108	2	34
		5/22	2,190	22.25	135	2	35
		6/22	2,202	22.25	114	2	37
	<b>12,393</b>		<b>773</b>				
PAXTON RESOURCES	DADDY WARBUCKS	1/22	4,869	15.93	283	7	22
		2/22	4,288	15.93	198	7	22
		3/22	4,603	15.93	230	7	21
		4/22	4,068	15.93	234	7	19
		5/22	4,357	15.93	246	7	20
		6/22	4,553	15.93	354	7	22
	<b>26,738</b>		<b>1,545</b>				
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/22	4,152	15.93	242	7	19
		2/22	4,093	15.93	189	7	21
		3/22	4,840	15.93	241	7	22
		4/22	4,188	15.93	241	7	20
		5/22	4,238	15.93	241	7	20
		6/22	3,713	15.93	288	7	18
	<b>25,224</b>		<b>1,442</b>				
PAXTON RESOURCES	HIDDEN VALLEY	1/22	4,524	15.93	263	7	21
		2/22	3,957	15.93	184	7	20
		3/22	4,087	15.93	204	7	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	HIDDEN VALLEY	4/22	3,800	15.93	219	7	18
		5/22	3,851	15.93	218	7	18
		6/22	3,935	15.93	306	7	19
			<b>24,154</b>		<b>1,394</b>		
PAXTON RESOURCES	J A BOTT	1/22	5,920	27.36	18	18	11
		2/22	5,351	27.36	17	18	11
		3/22	5,776	27.15	21	18	10
		4/22	5,779	27.15	18	18	11
		5/22	6,063	26.76	25	18	11
		6/22	5,924	26.76	29	18	11
	<b>34,813</b>		<b>128</b>				
PAXTON RESOURCES	JOHN HENRY	1/22	471	15.93	27	2	8
		2/22	677	15.93	31	2	12
		3/22	687	15.93	34	2	11
		4/22	681	15.93	39	2	11
		5/22	546	15.93	31	2	9
		6/22	632	15.93	49	2	11
	<b>3,694</b>		<b>211</b>				
PAXTON RESOURCES	JOHNSON	1/22	1,703	12.49	152	2	27
		2/22	1,483	21.96	87	2	26
		3/22	1,111	21.96	68	2	18
		4/22	1,186	22.25	63	2	20
		5/22	1,602	22.25	98	2	26
		6/22	1,572	22.25	81	2	26
	<b>8,657</b>		<b>549</b>				
PAXTON RESOURCES	NORTH WOLF CREEK	1/22	4,582	17.71	102	6	25
		2/22	4,321	17.66	46	6	26
		3/22	4,408	17.66	100	6	24
		4/22	4,525	17.41	68	6	25
		5/22	4,720	17.42	14	6	25
		6/22	4,387	17.42	99	6	24
	<b>26,943</b>		<b>429</b>				
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/22	433	17.71	28	1	14
		2/22	402	17.66	26	1	14
		3/22	429	17.66	25	1	14
		4/22	414	17.42	29	1	14
		5/22	421	17.42	20	1	14
		6/22	418	17.42	30	1	14
	<b>2,517</b>		<b>158</b>				
PAXTON RESOURCES	ROBBS CREEK	1/22	1,551	9.50	67	3	17
		2/22	1,533	9.38	63	3	18
		3/22	1,306	9.38	64	3	14
		4/22	1,519	9.53	67	3	17
		5/22	1,572	9.53	76	3	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ROBBS CREEK	6/22	1,552	9.49	67	3	17
			<b>9,033</b>		<b>404</b>		
PAXTON RESOURCES	ROBBS CREEK 3	1/22	3,653	9.50	160	3	39
		2/22	3,331	9.38	143	3	40
		3/22	4,022	9.38	197	3	43
		4/22	3,574	9.53	155	3	40
		5/22	3,589	9.53	174	3	39
		6/22	3,541	9.49	184	3	39
			<b>21,710</b>		<b>1,013</b>		
PAXTON RESOURCES	STURGEON RIVER 14	1/22	1,012	15.93	27	3	11
		2/22	924	15.93	43	3	11
		3/22	967	15.93	48	3	10
		4/22	675	15.93	39	3	8
		5/22	579	15.93	32	3	6
		6/22	969	15.93	76	3	11
			<b>5,126</b>		<b>265</b>		
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>399,234</b>		<b>18,046</b>		
SAVOY ENERGY LP	DOVER 1/12	1/22	2,259	4.11	1,958	2	36
		2/22	2,354	4.11	1,754	2	42
		3/22	2,723	4.11	2,045	2	44
		4/22	2,920	4.11	1,817	2	49
		5/22	2,902	4.11	1,766	2	47
		6/22	2,220	4.11	2,066	2	37
			<b>15,378</b>		<b>11,406</b>		
<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>			<b>15,378</b>		<b>11,406</b>		
TRENDWELL ANTRIM,	ALBERT 16	1/22	12,834	11.37	620	22	19
		2/22	12,321	11.37	560	22	20
		3/22	13,728	10.57	620	22	20
		4/22	13,084	11.85	600	22	20
		5/22	12,937	11.85	600	22	19
		6/22	12,253	11.33	540	22	19
			<b>77,157</b>		<b>3,540</b>		
TRENDWELL ANTRIM,	ALBERT 17	1/22	28,271	6.67	670	17	54
		2/22	26,114	6.78	726	17	55
		3/22	29,881	6.78	892	17	57
		4/22	29,593	6.63	701	17	58
		5/22	30,389	6.63	748	17	58
		6/22	27,560	6.63	742	17	54
			<b>171,808</b>		<b>4,479</b>		
TRENDWELL ANTRIM,	AVERY 15	1/22	16,669	24.87	1,288	32	17
		2/22	15,568	24.87	1,176	32	17
		3/22	16,082	26.43	1,307	32	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	AVERY 15	4/22	14,140	26.43	1,279	32	15
		5/22	14,887	25.49	1,220	32	15
		6/22	15,552	25.49	1,297	32	16
			<b>92,898</b>		<b>7,567</b>		
TRENDWELL ANTRIM,	AVERY 16	1/22	8,419	24.87	931	20	14
		2/22	7,862	24.87	809	20	14
		3/22	7,809	26.43	987	20	13
		4/22	7,720	26.43	846	20	13
		5/22	10,244	25.49	804	20	17
		6/22	9,894	25.49	863	20	16
	<b>51,948</b>		<b>5,240</b>				
TRENDWELL ANTRIM,	AVERY 18	1/22	11,521	26.14	1,891	20	19
		2/22	10,672	26.14	1,680	20	19
		3/22	11,799	26.08	1,947	20	19
		4/22	11,368	26.08	1,903	20	19
		5/22	11,988	26.26	1,769	20	19
		6/22	11,708	26.26	1,877	20	20
	<b>69,056</b>		<b>11,067</b>				
TRENDWELL ANTRIM,	BRILEY 16	1/22	7,973	27.52	217	18	14
		2/22	7,658	27.99	196	18	15
		3/22	8,893	27.99	217	18	16
		4/22	8,570	27.07	210	18	16
		5/22	8,754	27.07	210	18	16
		6/22	9,321	27.31	217	18	17
	<b>51,169</b>		<b>1,267</b>				
TRENDWELL ANTRIM,	BRILEY 6	1/22	7,821	25.87	62	21	12
		2/22	7,332	25.93	56	21	12
		3/22	9,017	25.93	62	21	14
		4/22	9,184	25.62	60	21	15
		5/22	9,085	25.62	60	21	14
		6/22	8,717	25.66	62	21	14
	<b>51,156</b>		<b>362</b>				
TRENDWELL ANTRIM,	BRILEY 7	1/22	8,314	27.52	124	16	17
		2/22	7,985	27.99	112	16	18
		3/22	8,718	27.99	124	16	18
		4/22	8,218	27.07	120	16	17
		5/22	8,132	27.07	120	16	16
		6/22	8,365	27.31	124	16	17
	<b>49,732</b>		<b>724</b>				
TRENDWELL ANTRIM,	BRILEY 9	1/22	6,971	27.52	310	16	14
		2/22	6,695	27.99	271	16	15
		3/22	6,917	27.99	310	16	14
		4/22	6,653	27.07	300	16	14
		5/22	7,079	27.07	300	16	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	BRILEY 9	6/22	6,717	27.31	310	16	14
			<b>41,032</b>		<b>1,801</b>		
TRENDWELL ANTRIM,	E ALBERT 16-2	1/22	37,495	19.17	2,072	40	30
		2/22	35,686	19.17	1,860	40	32
		3/22	35,086	20.42	2,038	40	28
		4/22	36,535	20.42	1,969	40	30
		5/22	37,684	20.07	1,832	40	30
		6/22	35,526	20.07	2,009	40	30
			<b>218,012</b>		<b>11,780</b>		
TRENDWELL ANTRIM,	EAST ALBERT 1	1/22	2,349	19.17	775	3	25
		2/22	2,236	19.17	681	3	27
		3/22	2,148	20.42	705	3	23
		4/22	2,331	20.42	737	3	26
		5/22	2,363	20.07	660	3	25
		6/22	2,074	20.07	704	3	23
			<b>13,501</b>		<b>4,262</b>		
TRENDWELL ANTRIM,	SOUTH ALBERT	1/22	10,670	6.67	2,088	7	49
		2/22	10,453	6.78	1,898	7	53
		3/22	10,456	6.78	2,120	7	48
		4/22	9,642	6.63	2,100	7	46
		5/22	9,558	6.63	2,045	7	44
		6/22	9,636	6.63	2,080	7	46
			<b>60,415</b>		<b>12,331</b>		
TRENDWELL ANTRIM,	VIENNA 16	1/22	9,784	26.28	372	20	16
		2/22	9,624	26.37	336	20	17
		3/22	10,658	26.37	372	20	17
		4/22	10,083	25.88	360	20	17
		5/22	10,572	25.88	360	20	17
		6/22	11,087	25.95	372	20	18
			<b>61,808</b>		<b>2,172</b>		
TRENDWELL ANTRIM,	VIENNA 2	1/22	13,516	25.87	248	19	23
		2/22	12,672	25.93	224	19	24
		3/22	11,886	25.93	248	19	20
		4/22	12,299	25.62	240	19	22
		5/22	13,044	25.62	240	19	22
		6/22	12,147	25.66	248	19	21
			<b>75,564</b>		<b>1,448</b>		
TRENDWELL ANTRIM,	VIENNA 20	1/22	15,675	24.56	527	26	19
		2/22	14,821	24.70	476	26	20
		3/22	16,378	24.70	524	26	20
		4/22	15,874	24.39	510	26	20
		5/22	17,057	24.39	510	26	21
		6/22	16,780	24.94	527	26	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>96,585</b>		<b>3,074</b>		
TRENDWELL ANTRIM,	VIENNA 31	1/22	16,868	25.38	372	29	19
		2/22	16,714	25.02	336	29	21
		3/22	18,118	25.20	372	29	20
		4/22	17,722	25.53	360	29	20
		5/22	19,003	25.53	360	29	21
		6/22	17,616	25.17	372	29	20
			<b>106,041</b>		<b>2,172</b>		
TRENDWELL ANTRIM,	VIENNA 34	1/22	10,256	24.44	372	14	24
		2/22	9,393	24.09	336	14	24
		3/22	10,181	24.09	372	14	23
		4/22	10,101	23.93	360	14	24
		5/22	10,464	23.93	360	14	24
		6/22	9,879	24.00	372	14	24
			<b>60,274</b>		<b>2,172</b>		
TRENDWELL ANTRIM,	WOLF CREEK	1/22	17,941	16.28	463	19	30
		2/22	16,669	16.13	425	19	31
		3/22	17,537	16.13	439	19	30
		4/22	17,903	15.72	473	19	31
		5/22	18,624	15.72	423	19	32
		6/22	17,820	15.98	455	19	31
			<b>106,494</b>		<b>2,678</b>		
TRENDWELL ANTRIM,	WOLF CREEK II	1/22	1,362	16.28	31	1	44
		2/22	1,265	16.13	28	1	45
		3/22	1,293	16.13	31	1	42
		4/22	1,348	15.72	30	1	45
		5/22	1,444	15.72	30	1	47
		6/22	1,444	15.98	31	1	48
			<b>8,156</b>		<b>181</b>		
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>1,462,806</b>		<b>78,317</b>		
VCP MICHIGAN LLC	ASE 1 HAYES	1/22	0	20.04	0	0	0
		2/22	0	20.04	0	0	0
		3/22	0	20.04	0	0	0
		4/22	0	20.04	0	0	0
		5/22	0	20.04	0	0	0
		6/22	0	20.04	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 2	1/22	3,782	23.43	148	10	12
		2/22	3,786	23.43	135	10	14
		3/22	4,279	23.43	126	10	14
		4/22	4,215	23.43	123	10	14
		5/22	4,398	23.43	130	10	14
		6/22	4,104	23.43	126	10	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			24,564		788		
VCP MICHIGAN LLC	ASE 3A-25	1/22	0	5.30	0	0	0
		2/22	0	5.30	0	0	0
		3/22	0	5.30	0	0	0
		4/22	0	5.30	0	0	0
		5/22	3,785	5.30	0	14	9
		6/22	3,654	5.30	0	14	9
			7,439		0		
VCP MICHIGAN LLC	ASE 3A-36	1/22	0	16.14	0	0	0
		2/22	0	16.14	0	0	0
		3/22	0	16.14	0	0	0
		4/22	0	16.14	0	0	0
		5/22	17	16.14	0	2	0
		6/22	14	16.14	0	2	0
			31		0		
VCP MICHIGAN LLC	ASE 3B WOLFE	1/22	13,021	8.00	399	16	26
		2/22	11,781	8.00	339	16	26
		3/22	13,266	8.00	316	16	27
		4/22	12,640	8.00	292	16	26
		5/22	12,866	8.00	302	16	26
		6/22	12,118	8.00	296	16	25
			75,692		1,944		
VCP MICHIGAN LLC	ASE 3B WOLFE ET AL	1/22	892	5.49	26	3	10
		2/22	729	5.49	20	3	9
		3/22	913	5.49	21	3	10
		4/22	955	5.49	21	3	11
		5/22	948	5.49	22	3	10
		6/22	932	5.49	22	3	10
			5,369		132		
VCP MICHIGAN LLC	ASE 4-16	1/22	530	14.54	14	8	2
		2/22	585	14.54	16	8	3
		3/22	666	14.54	18	8	3
		4/22	576	14.54	17	8	2
		5/22	454	14.54	13	8	2
		6/22	353	14.54	10	8	1
			3,164		88		
VCP MICHIGAN LLC	ASE 4-17	1/22	1,815	18.61	52	6	10
		2/22	1,547	18.61	44	6	9
		3/22	1,805	18.61	52	6	10
		4/22	1,622	18.61	50	6	9
		5/22	1,426	18.61	44	6	8
		6/22	1,127	18.61	34	6	6
			9,342		276		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 4B	1/22	5,734	17.70	161	10	18
		2/22	5,255	17.70	147	10	19
		3/22	5,450	17.70	155	10	18
		4/22	5,398	17.70	166	10	18
		5/22	6,097	17.70	186	10	20
		6/22	6,301	17.70	190	10	21
					<b>34,235</b>		<b>1,005</b>
VCP MICHIGAN LLC	ASE 4C	1/22	761	19.78	22	1	25
		2/22	706	19.78	20	1	25
		3/22	844	19.78	25	1	27
		4/22	728	19.78	23	1	24
		5/22	981	19.78	31	1	32
		6/22	1,028	19.78	32	1	34
			<b>5,048</b>		<b>153</b>		
VCP MICHIGAN LLC	ASE 4D	1/22	0	6.69	0	0	0
		2/22	0	6.69	0	0	0
		3/22	0	6.69	0	0	0
		4/22	0	6.69	0	0	0
		5/22	0	6.69	0	0	0
		6/22	0	6.69	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 5	1/22	12,129	13.10	1,123	19	21
		2/22	10,504	13.10	1,057	19	20
		3/22	11,818	13.10	1,126	19	20
		4/22	11,458	13.10	970	19	20
		5/22	11,948	13.10	789	19	20
		6/22	12,665	13.10	756	19	22
			<b>70,522</b>		<b>5,821</b>		
VCP MICHIGAN LLC	ASE 512	1/22	7,654	10.82	56	6	41
		2/22	6,926	10.82	58	6	41
		3/22	7,506	10.82	57	6	40
		4/22	7,261	10.82	60	6	40
		5/22	7,468	10.82	66	6	40
		6/22	7,133	10.82	59	6	40
			<b>43,948</b>		<b>356</b>		
VCP MICHIGAN LLC	ASE 519	1/22	1,385	22.85	12	1	45
		2/22	1,238	22.85	12	1	44
		3/22	1,346	22.85	12	1	43
		4/22	1,274	22.85	13	1	42
		5/22	1,296	22.85	14	1	42
		6/22	1,286	22.85	12	1	43
			<b>7,825</b>		<b>75</b>		
VCP MICHIGAN LLC	ASE 5B	1/22	1,881	6.53	159	3	20
		2/22	1,655	6.53	153	3	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 5B	3/22	1,794	6.53	157	3	19
		4/22	1,742	6.53	135	3	19
		5/22	1,815	6.53	109	3	20
		6/22	1,703	6.53	95	3	19
			<b>10,590</b>		<b>808</b>		
VCP MICHIGAN LLC	ASE 5C	1/22	5,424	25.78	49	7	25
		2/22	4,870	25.78	51	7	25
		3/22	5,359	25.78	50	7	25
		4/22	5,290	25.78	54	7	25
		5/22	5,531	25.78	60	7	25
		6/22	5,481	25.78	56	7	26
	<b>31,955</b>		<b>320</b>				
VCP MICHIGAN LLC	ASE 6	1/22	8,866	18.48	0	44	6
		2/22	7,956	18.48	0	44	6
		3/22	8,681	18.48	0	44	6
		4/22	8,535	18.48	0	44	6
		5/22	8,422	18.48	0	44	6
		6/22	8,355	18.48	0	44	6
	<b>50,815</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 6B	1/22	0	17.31	0	0	0
		2/22	0	17.31	0	0	0
		3/22	0	17.31	0	0	0
		4/22	0	17.31	0	0	0
		5/22	0	17.31	0	0	0
		6/22	0	17.31	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 6C	1/22	0	17.21	0	0	0
		2/22	0	17.21	0	0	0
		3/22	0	17.21	0	0	0
		4/22	0	17.21	0	0	0
		5/22	0	17.21	0	0	0
		6/22	0	17.21	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 7	1/22	4,464	29.33	0	7	21
		2/22	4,346	29.33	0	7	22
		3/22	4,783	29.33	0	7	22
		4/22	4,581	29.33	0	7	22
		5/22	5,019	29.33	0	7	23
		6/22	4,944	29.33	0	7	24
	<b>28,137</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 7B	1/22	1,098	29.47	0	4	9
		2/22	983	29.47	0	4	9
		3/22	1,115	29.47	0	4	9
		4/22	957	29.47	0	4	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ASE 7B	5/22	981	29.47	0	4	8
		6/22	930	29.47	0	4	8
			<b>6,064</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 7C	1/22	0	19.91	0	0	0
		2/22	0	19.91	0	0	0
		3/22	0	19.91	0	0	0
		4/22	0	19.91	0	0	0
		5/22	0	19.91	0	0	0
		6/22	70	19.91	0	7	0
	<b>70</b>		<b>0</b>				
VCP MICHIGAN LLC	ASE 8	1/22	4,885	14.26	16	7	22
		2/22	5,617	14.26	0	7	29
		3/22	5,657	14.17	0	7	26
		4/22	5,706	14.17	24	7	27
		5/22	6,400	13.75	3	7	29
		6/22	6,201	13.75	0	7	30
	<b>34,466</b>		<b>43</b>				
VCP MICHIGAN LLC	ASIALA A4-35	1/22	510	8.57	1,054	1	16
		2/22	445	8.55	885	1	16
		3/22	530	8.55	885	1	17
		4/22	521	8.35	932	1	17
		5/22	579	8.35	733	1	19
		6/22	557	8.35	597	1	19
	<b>3,142</b>		<b>5,086</b>				
VCP MICHIGAN LLC	BAGLEY 23	1/22	0	23.61	0	0	0
		2/22	0	23.61	0	0	0
		3/22	0	23.61	0	0	0
		4/22	0	23.61	0	0	0
		5/22	0	23.61	0	0	0
		6/22	0	23.61	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BAGLEY 23A	1/22	0	23.82	0	0	0
		2/22	0	23.82	0	0	0
		3/22	0	23.82	0	0	0
		4/22	0	23.82	0	0	0
		5/22	0	23.82	0	0	0
		6/22	0	23.82	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BAGLEY 24	1/22	0	19.33	0	0	0
		2/22	0	19.33	0	0	0
		3/22	0	19.33	0	0	0
		4/22	0	19.33	0	0	0
		5/22	0	19.33	0	0	0
		6/22	0	19.33	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BAGLEY 400	1/22	0	15.32	0	0	0
		2/22	0	15.32	0	0	0
		3/22	0	15.32	0	0	0
		4/22	0	15.32	0	0	0
		5/22	0	15.32	0	0	0
		6/22	0	15.32	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE 1	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE 10	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE 12/11	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE 14	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
		0	0				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE 15	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 2/11	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 22/23	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 24 ANTRIM	1/22	4,596	8.57	9,495	4	37
		2/22	4,179	8.55	8,320	4	37
		3/22	4,635	8.55	7,750	4	37
		4/22	4,335	8.35	7,764	4	36
		5/22	4,544	8.35	5,750	4	37
		6/22	4,393	8.35	4,706	4	37
			<b>26,682</b>		<b>43,785</b>		
VCP MICHIGAN LLC	BEAR LAKE 27	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21182	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21183	1/22	681	8.57	1,408	1	22
		2/22	565	8.55	1,124	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE 28 - 21183	3/22	624	8.55	1,043	1	20
		4/22	596	8.35	1,067	1	20
		5/22	594	8.35	752	1	19
		6/22	529	8.35	566	1	18
			<b>3,589</b>		<b>5,960</b>		
VCP MICHIGAN LLC	BEAR LAKE 3	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21257	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21258	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21263	1/22	735	8.57	1,518	1	24
		2/22	621	8.55	1,236	1	22
		3/22	697	8.55	1,165	1	22
		4/22	684	8.35	1,224	1	23
		5/22	747	8.35	946	1	24
		6/22	714	8.35	765	1	24
	<b>4,198</b>		<b>6,854</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21264	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21264	5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	BEAR LAKE WEST-21265	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21266	1/22	560	8.57	1,156	1	18
		2/22	459	8.55	915	1	16
		3/22	519	8.55	868	1	17
		4/22	511	8.35	915	1	17
		5/22	564	8.35	713	1	18
		6/22	542	8.35	581	1	18
	<b>3,155</b>		<b>5,148</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21271	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21275	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21276	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	BEAR LAKE WEST-21277	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21278	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE WEST-21279	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE WEST-21280	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE WEST-21314	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE WEST-21315	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
		0	0				
VCP MICHIGAN LLC	BEAR LAKE WEST-21316	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
		0	0				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BEAR LAKE WEST-21317	1/22	1,708	8.57	3,529	1	55
		2/22	1,483	8.55	2,952	1	53
		3/22	1,682	8.55	2,812	1	54
		4/22	1,663	8.35	2,979	1	55
		5/22	1,828	8.35	2,313	1	59
		6/22	1,702	8.35	1,823	1	57
					<b>10,066</b>		<b>16,408</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21318	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21319	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21324	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BEAR LAKE WEST-21337	1/22	0	0.00	0	0	0
		2/22	0	0.00	0	0	0
		3/22	0	0.00	0	0	0
		4/22	0	0.00	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BOND D2-19	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
					<b>0</b>		<b>0</b>
VCP MICHIGAN LLC	BRILEY 26	1/22	17,687	18.35	2,281	22	26
		2/22	15,986	18.35	1,915	22	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	BRILEY 26	3/22	17,257	18.59	2,112	22	25
		4/22	16,395	18.59	1,966	22	25
		5/22	17,039	18.49	2,049	22	25
		6/22	16,471	18.49	1,983	22	25
			<b>100,835</b>		<b>12,306</b>		
VCP MICHIGAN LLC	BRILEY 8	1/22	7,761	4.74	13,901	24	10
		2/22	7,002	4.74	14,163	24	10
		3/22	7,919	4.74	14,669	24	11
		4/22	7,249	4.74	13,546	24	10
		5/22	7,875	4.74	15,101	24	11
		6/22	7,180	4.74	14,720	24	10
	<b>44,986</b>		<b>86,100</b>				
VCP MICHIGAN LLC	CANADA CREEK RANCH	1/22	4,728	4.73	8,028	31	5
		2/22	4,487	4.73	7,297	31	5
		3/22	4,991	4.73	7,446	31	5
		4/22	4,614	4.73	7,076	31	5
		5/22	4,776	4.73	7,499	31	5
		6/22	4,234	4.73	7,058	31	5
	<b>27,830</b>		<b>44,404</b>				
VCP MICHIGAN LLC	CHARLTON 11	1/22	0	19.39	0	0	0
		2/22	0	19.39	0	0	0
		3/22	0	19.39	0	0	0
		4/22	0	19.39	0	0	0
		5/22	0	19.39	0	0	0
		6/22	0	19.39	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 12	1/22	1,855	18.25	117	18	3
		2/22	1,665	18.25	107	18	3
		3/22	2,033	18.25	147	18	4
		4/22	1,889	18.25	186	18	3
		5/22	1,943	18.25	338	18	3
		6/22	1,931	18.25	331	18	4
	<b>11,316</b>		<b>1,226</b>				
VCP MICHIGAN LLC	CHARLTON 14	1/22	2,832	21.46	199	13	7
		2/22	2,464	21.46	176	13	7
		3/22	2,795	21.46	226	13	7
		4/22	2,500	21.46	276	13	6
		5/22	2,636	21.46	510	13	7
		6/22	2,543	21.46	487	13	7
	<b>15,770</b>		<b>1,874</b>				
VCP MICHIGAN LLC	CHARLTON 15	1/22	1,077	19.55	71	1	35
		2/22	801	19.55	53	1	29
		3/22	867	19.55	65	1	28
		4/22	751	19.55	77	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHARLTON 15	5/22	1,140	19.55	206	1	37
		6/22	1,152	19.55	206	1	38
			<b>5,788</b>		<b>678</b>		
VCP MICHIGAN LLC	CHARLTON 19	1/22	0	8.57	0	0	0
		2/22	0	8.57	0	0	0
		3/22	0	8.57	0	0	0
		4/22	0	8.57	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 22 (NORTH)	1/22	5,597	14.54	1,176	18	10
		2/22	4,906	14.46	353	18	10
		3/22	5,689	14.46	1,165	18	10
		4/22	5,580	13.33	1,226	18	10
		5/22	5,638	13.33	1,075	18	10
		6/22	5,620	14.54	1,156	18	10
	<b>33,030</b>		<b>6,151</b>				
VCP MICHIGAN LLC	CHARLTON 31	1/22	7,008	12.25	595	14	16
		2/22	6,420	12.25	1,294	14	16
		3/22	7,084	12.25	1,429	14	16
		4/22	6,977	12.25	1,138	14	17
		5/22	7,134	12.25	1,302	14	16
		6/22	6,940	12.25	1,176	14	17
	<b>41,563</b>		<b>6,934</b>				
VCP MICHIGAN LLC	CHARLTON 32B	1/22	386	12.25	0	2	6
		2/22	386	12.25	0	2	7
		3/22	547	12.25	0	2	9
		4/22	525	12.25	0	2	9
		5/22	529	12.25	0	2	9
		6/22	500	12.25	0	2	8
	<b>2,873</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 34	1/22	1,509	19.91	0	6	8
		2/22	1,327	19.38	0	6	8
		3/22	1,324	19.38	0	6	7
		4/22	1,285	18.70	0	6	7
		5/22	1,305	18.70	0	6	7
		6/22	1,193	18.76	0	6	7
	<b>7,943</b>		<b>0</b>				
VCP MICHIGAN LLC	CHARLTON 35	1/22	5,321	19.91	0	12	14
		2/22	4,675	19.38	0	12	14
		3/22	5,010	19.38	0	12	13
		4/22	5,053	18.70	0	12	14
		5/22	5,206	18.70	0	12	14
		6/22	4,947	18.76	0	12	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>30,212</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 4 (SOUTH)	1/22	5,076	12.25	0	13	13
		2/22	4,702	12.25	0	13	13
		3/22	5,204	12.25	0	13	13
		4/22	4,525	12.25	0	13	12
		5/22	4,819	12.25	0	13	12
		6/22	4,872	12.25	0	13	12
			<b>29,198</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 5 (SOUTH)	1/22	9,710	12.25	4,575	12	26
		2/22	8,638	12.25	4,045	12	26
		3/22	9,113	12.25	4,612	12	24
		4/22	9,063	12.25	4,529	12	25
		5/22	9,358	12.25	4,224	12	25
		6/22	9,084	12.25	3,608	12	25
			<b>54,966</b>		<b>25,593</b>		
VCP MICHIGAN LLC	CHARLTON 9	1/22	0	12.10	0	0	0
		2/22	0	12.10	0	0	0
		3/22	0	12.10	0	0	0
		4/22	0	12.10	0	0	0
		5/22	0	12.10	0	0	0
		6/22	0	12.10	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 10	1/22	0	30.86	0	0	0
		2/22	0	30.86	0	0	0
		3/22	0	30.86	0	0	0
		4/22	0	30.86	0	0	0
		5/22	0	30.86	0	0	0
		6/22	2	30.86	0	7	0
			<b>2</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 18	1/22	7,451	13.62	58	52	5
		2/22	7,027	13.62	44	52	5
		3/22	7,534	13.43	60	52	5
		4/22	7,212	13.43	47	52	5
		5/22	7,370	13.51	83	52	5
		6/22	7,033	13.51	98	52	5
			<b>43,627</b>		<b>390</b>		
VCP MICHIGAN LLC	CHESTER 22	1/22	6,131	12.25	7	24	8
		2/22	5,876	12.25	5	24	9
		3/22	6,415	12.25	2	24	9
		4/22	5,939	12.25	3	24	8
		5/22	6,331	12.25	4	24	8
		6/22	6,555	12.25	3	24	9
			<b>37,247</b>		<b>24</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	CHESTER 23	1/22	9,668	12.25	0	25	12
		2/22	8,758	12.25	0	25	13
		3/22	9,686	12.25	0	25	12
		4/22	9,138	12.25	0	25	12
		5/22	9,490	12.25	0	25	12
		6/22	9,190	12.25	0	25	12
			<b>55,930</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 27	1/22	1,041	12.25	0	5	7
		2/22	749	12.25	0	5	5
		3/22	898	12.25	0	5	6
		4/22	1,058	12.25	0	5	7
		5/22	1,188	12.25	0	5	8
		6/22	1,185	12.25	0	5	8
			<b>6,119</b>		<b>0</b>		
VCP MICHIGAN LLC	COE C4-34	1/22	399	8.57	825	1	13
		2/22	375	8.55	746	1	13
		3/22	405	8.55	678	1	13
		4/22	383	8.35	685	1	13
		5/22	428	8.35	541	1	14
		6/22	555	8.35	595	1	19
			<b>2,545</b>		<b>4,070</b>		
VCP MICHIGAN LLC	DEAN	1/22	132	12.60	324	1	4
		2/22	106	12.60	250	1	4
		3/22	117	12.60	234	1	4
		4/22	103	12.60	234	1	3
		5/22	98	12.60	158	1	3
		6/22	22	12.60	29	1	1
			<b>578</b>		<b>1,229</b>		
VCP MICHIGAN LLC	EDGEWOOD CLUB EAST	1/22	8,294	16.57	531	12	22
		2/22	7,099	16.57	435	12	21
		3/22	7,747	16.57	474	12	21
		4/22	7,160	16.57	365	12	20
		5/22	7,805	16.57	459	12	21
		6/22	8,051	16.57	513	12	22
			<b>46,156</b>		<b>2,777</b>		
VCP MICHIGAN LLC	EDGEWOOD CLUB WEST	1/22	17,997	14.85	1,125	15	39
		2/22	16,434	14.85	983	15	39
		3/22	17,864	14.85	1,069	15	38
		4/22	17,540	14.85	873	15	39
		5/22	17,793	14.85	1,022	15	38
		6/22	16,758	14.85	1,044	15	37
			<b>104,386</b>		<b>6,116</b>		
VCP MICHIGAN LLC	ELEVEN/TWELVE	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ELEVEN/TWELVE	3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ELMAC HILLS 7	1/22	4,558	4.93	0	1	147
		2/22	4,138	4.93	0	1	148
		3/22	4,607	4.93	0	1	149
		4/22	4,518	4.93	0	1	151
		5/22	4,916	4.93	0	1	159
		6/22	4,716	4.93	0	1	157
			<b>27,453</b>		<b>0</b>		
VCP MICHIGAN LLC	GIRVEN	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	GIRVEN 11-6	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	GUSTAFSON	1/22	2,226	8.57	4,599	3	24
		2/22	1,874	8.55	3,731	3	22
		3/22	2,136	8.55	3,571	3	23
		4/22	2,092	8.35	3,747	3	23
		5/22	2,274	8.35	2,878	3	24
		6/22	2,156	8.35	2,310	3	24
	<b>12,758</b>		<b>20,836</b>				
VCP MICHIGAN LLC	HAYES 12	1/22	0	19.88	0	0	0
		2/22	0	19.88	0	0	0
		3/22	0	19.88	0	0	0
		4/22	0	19.88	0	0	0
		5/22	0	19.88	0	0	0
		6/22	0	19.88	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	HOWES B4-21	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	HOWES B4-21	5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	HOWES/VILLAGE	1/22	1,132	9.67	2,106	1	37
		2/22	975	9.90	1,922	1	35
		3/22	1,199	9.90	2,300	1	39
		4/22	1,171	9.78	2,339	1	39
		5/22	1,189	9.78	2,349	1	38
		6/22	1,083	9.78	2,130	1	36
			<b>6,749</b>		<b>13,146</b>		
VCP MICHIGAN LLC	JOHNSON 35	1/22	1,017	8.57	2,101	1	33
		2/22	875	8.55	1,743	1	31
		3/22	1,013	8.55	1,694	1	33
		4/22	933	8.35	1,672	1	31
		5/22	1,040	8.35	1,316	1	34
		6/22	969	8.35	1,038	1	32
			<b>5,847</b>		<b>9,564</b>		
VCP MICHIGAN LLC	JOHNSON B1-35	1/22	927	8.57	1,916	1	30
		2/22	807	8.55	1,607	1	29
		3/22	899	8.55	1,502	1	29
		4/22	843	8.35	1,510	1	28
		5/22	848	8.35	1,074	1	27
		6/22	789	8.35	845	1	26
			<b>5,113</b>		<b>8,454</b>		
VCP MICHIGAN LLC	KALEVA	1/22	162	9.67	300	3	2
		2/22	158	9.90	310	3	2
		3/22	187	9.90	358	3	2
		4/22	155	9.78	308	3	2
		5/22	148	9.78	292	3	2
		6/22	530	9.78	1,044	3	6
			<b>1,340</b>		<b>2,612</b>		
VCP MICHIGAN LLC	KITCHEN A1-35	1/22	0	8.57	0	0	0
		2/22	0	8.57	0	0	0
		3/22	0	8.57	0	0	0
		4/22	0	8.57	0	0	0
		5/22	0	8.57	0	0	0
		6/22	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	KITCHEN B1-33	1/22	0	8.57	0	0	0
		2/22	0	8.57	0	0	0
		3/22	0	8.57	0	0	0
		4/22	0	8.57	0	0	0
		5/22	0	8.57	0	0	0
		6/22	0	8.57	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	KITCHEN B3-33	1/22	0	8.57	0	0	0
		2/22	0	8.57	0	0	0
		3/22	0	8.57	0	0	0
		4/22	0	8.57	0	0	0
		5/22	0	8.57	0	0	0
		6/22	0	8.57	0	0	0
					0		0
VCP MICHIGAN LLC	KITCHEN C1-3	1/22	681	8.57	79	1	22
		2/22	579	8.57	67	1	21
		3/22	644	8.57	73	1	21
		4/22	653	8.57	74	1	22
		5/22	701	8.57	88	1	23
		6/22	653	8.57	99	1	22
					3,911		480
VCP MICHIGAN LLC	KITCHEN C1-33	1/22	684	8.57	80	1	22
		2/22	590	8.57	68	1	21
		3/22	670	8.57	76	1	22
		4/22	656	8.57	74	1	22
		5/22	646	8.57	81	1	21
		6/22	586	8.57	89	1	20
					3,832		468
VCP MICHIGAN LLC	KITCHEN C1-35	1/22	499	8.57	58	1	16
		2/22	449	8.57	52	1	16
		3/22	511	8.57	58	1	16
		4/22	513	8.57	58	1	17
		5/22	489	8.57	61	1	16
		6/22	449	8.57	68	1	15
					2,910		355
VCP MICHIGAN LLC	KITCHEN C2-3	1/22	250	8.57	29	1	8
		2/22	266	8.57	31	1	10
		3/22	297	8.57	34	1	10
		4/22	268	8.57	30	1	9
		5/22	240	8.57	30	1	8
		6/22	218	8.57	33	1	7
					1,539		187
VCP MICHIGAN LLC	KITCHEN C4-34	1/22	170	8.57	20	1	5
		2/22	238	8.57	28	1	9
		3/22	263	8.57	30	1	8
		4/22	255	8.57	29	1	9
		5/22	248	8.57	31	1	8
		6/22	228	8.57	34	1	8
					1,402		172

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	KITCHEN D1-33	1/22	691	8.57	80	1	22
		2/22	591	8.57	68	1	21
		3/22	668	8.57	76	1	22
		4/22	660	8.57	75	1	22
		5/22	674	8.57	85	1	22
		6/22	679	8.57	103	1	23
					<b>3,963</b>		<b>487</b>
VCP MICHIGAN LLC	KITCHEN D1-4	1/22	1,347	8.57	157	1	43
		2/22	1,308	8.57	151	1	47
		3/22	1,409	8.57	160	1	45
		4/22	1,409	8.57	160	1	47
		5/22	1,378	8.57	173	1	44
		6/22	1,284	8.57	195	1	43
					<b>8,135</b>		<b>996</b>
VCP MICHIGAN LLC	KITCHEN D3-33	1/22	881	8.57	103	1	28
		2/22	921	8.57	107	1	33
		3/22	1,041	8.57	118	1	34
		4/22	1,047	8.57	119	1	35
		5/22	1,085	8.57	136	1	35
		6/22	1,032	8.57	156	1	34
					<b>6,007</b>		<b>739</b>
VCP MICHIGAN LLC	KITCHEN D4-34	1/22	488	8.57	57	1	16
		2/22	413	8.57	48	1	15
		3/22	481	8.57	55	1	16
		4/22	479	8.57	54	1	16
		5/22	485	8.57	61	1	16
		6/22	474	8.57	72	1	16
					<b>2,820</b>		<b>347</b>
VCP MICHIGAN LLC	LIVINGSTON 34	1/22	7,580	14.17	266	11	22
		2/22	6,686	14.17	258	11	22
		3/22	7,351	14.17	286	11	22
		4/22	7,065	14.17	269	11	21
		5/22	4,814	14.17	187	11	14
		6/22	8,102	14.17	271	11	25
					<b>41,598</b>		<b>1,537</b>
VCP MICHIGAN LLC	LUM	1/22	3,606	8.57	7,450	1	116
		2/22	3,313	8.55	6,595	1	118
		3/22	3,588	8.55	5,999	1	116
		4/22	3,278	8.35	5,871	1	109
		5/22	3,444	8.35	4,359	1	111
		6/22	2,238	8.35	2,398	1	75
					<b>19,467</b>		<b>32,672</b>
VCP MICHIGAN LLC	MAPLE GROVE 6	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MAPLE GROVE 6	3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	MAPLE GROVE 7	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MATTISON	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MAXEY ET AL	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0
		5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	MAYER	1/22	5,028	22.89	0	13	12
		2/22	4,455	22.89	0	13	12
		3/22	4,783	22.89	0	13	12
		4/22	4,961	22.89	0	13	13
		5/22	4,751	22.89	0	13	12
		6/22	4,881	22.89	0	13	13
	<b>28,859</b>		<b>0</b>				
VCP MICHIGAN LLC	MID KITCHEN FARMS	1/22	9,793	8.57	1,139	13	24
		2/22	8,954	8.57	1,036	13	25
		3/22	9,993	8.57	1,134	13	25
		4/22	9,610	8.57	1,090	13	25
		5/22	9,771	8.57	1,226	13	24
		6/22	9,824	8.57	1,488	13	25
	<b>57,945</b>		<b>7,113</b>				
VCP MICHIGAN LLC	MID KITCHEN FARMS-PHAS	1/22	15,548	8.57	1,809	14	36
		2/22	14,002	8.57	1,621	14	36
		3/22	15,560	8.57	1,766	14	36
		4/22	15,142	8.57	1,718	14	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	MID KITCHEN FARMS-PHAS	5/22	15,504	8.57	1,945	14	36
		6/22	15,185	8.57	2,300	14	36
			<b>90,941</b>		<b>11,159</b>		
VCP MICHIGAN LLC	MONTY 35	1/22	1,769	4.43	3,155	6	9
		2/22	1,528	4.43	3,079	6	9
		3/22	1,686	4.43	3,108	6	9
		4/22	1,554	4.43	2,892	6	9
		5/22	1,556	4.43	2,971	6	8
		6/22	1,302	4.43	2,659	6	7
	<b>9,395</b>		<b>17,864</b>				
VCP MICHIGAN LLC	MONTY 36	1/22	3,004	5.53	5,440	4	24
		2/22	2,789	5.53	5,703	4	25
		3/22	3,101	5.53	5,808	4	25
		4/22	2,921	5.53	5,519	4	24
		5/22	2,705	5.53	5,246	4	22
		6/22	2,008	5.53	4,163	4	17
	<b>16,528</b>		<b>31,879</b>				
VCP MICHIGAN LLC	MUD LAKE	1/22	471	9.67	876	1	15
		2/22	415	9.90	818	1	15
		3/22	192	9.90	368	1	6
		4/22	71	9.78	141	1	2
		5/22	233	9.78	461	1	8
		6/22	427	9.78	841	1	14
	<b>1,809</b>		<b>3,505</b>				
VCP MICHIGAN LLC	MUD LAKE 16/17	1/22	8,234	9.67	15,319	4	66
		2/22	7,215	9.90	14,223	4	64
		3/22	8,163	9.90	15,654	4	66
		4/22	7,563	9.78	15,108	4	63
		5/22	8,315	9.78	16,421	4	67
		6/22	7,901	9.78	15,548	4	66
	<b>47,391</b>		<b>92,273</b>				
VCP MICHIGAN LLC	MUD LAKE 17/20	1/22	3,809	9.67	7,087	3	41
		2/22	3,203	9.90	6,313	3	38
		3/22	3,595	9.90	6,895	3	39
		4/22	3,376	9.78	6,744	3	38
		5/22	3,624	9.78	7,157	3	39
		6/22	3,421	9.78	6,733	3	38
	<b>21,028</b>		<b>40,929</b>				
VCP MICHIGAN LLC	MUD LAKE 8	1/22	3,481	9.67	6,477	5	22
		2/22	3,021	9.90	5,956	5	22
		3/22	3,338	9.90	6,402	5	22
		4/22	3,106	9.78	6,204	5	21
		5/22	3,419	9.78	6,753	5	22
		6/22	3,219	9.78	6,335	5	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>19,584</b>		<b>38,127</b>		
VCP MICHIGAN LLC	MUD LAKE 9/10	1/22	185	9.67	344	2	3
		2/22	176	9.90	347	2	3
		3/22	198	9.90	379	2	3
		4/22	173	9.78	345	2	3
		5/22	189	9.78	374	2	3
		6/22	184	9.78	363	2	3
			<b>1,105</b>		<b>2,152</b>		
VCP MICHIGAN LLC	MUD LAKE 9/16	1/22	699	9.67	1,300	1	23
		2/22	641	9.90	1,263	1	23
		3/22	739	9.90	1,417	1	24
		4/22	680	9.78	1,358	1	23
		5/22	716	9.78	1,414	1	23
		6/22	709	9.78	1,394	1	24
			<b>4,184</b>		<b>8,146</b>		
VCP MICHIGAN LLC	NMAG 1	1/22	6,086	29.55	0	24	8
		2/22	5,676	29.55	0	24	8
		3/22	6,193	29.55	0	24	8
		4/22	5,956	29.55	0	24	8
		5/22	6,871	29.55	0	24	9
		6/22	6,991	29.55	0	24	10
			<b>37,773</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 2	1/22	1,510	24.88	0	3	16
		2/22	1,361	24.88	0	3	16
		3/22	1,561	24.88	0	3	17
		4/22	1,509	24.88	0	3	17
		5/22	1,545	24.88	0	3	17
		6/22	1,534	24.88	0	3	17
			<b>9,020</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 3	1/22	3,769	27.91	0	7	17
		2/22	3,488	27.91	0	7	18
		3/22	3,995	27.91	0	7	18
		4/22	3,789	27.91	0	7	18
		5/22	3,740	27.91	0	7	17
		6/22	3,886	27.91	0	7	19
			<b>22,667</b>		<b>0</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 18	1/22	10,392	5.33	1,736	18	19
		2/22	9,117	5.33	1,287	18	18
		3/22	10,077	5.33	1,417	18	18
		4/22	9,789	5.33	1,222	18	18
		5/22	10,543	5.33	1,344	18	19
		6/22	10,090	5.33	1,350	18	19
			<b>60,008</b>		<b>8,356</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	NORTH CHARLTON 24	1/22	2,912	14.54	1,756	27	3
		2/22	2,334	14.46	1,764	27	3
		3/22	2,553	14.46	1,969	27	3
		4/22	2,535	13.33	1,965	27	3
		5/22	3,316	13.33	1,993	27	4
		6/22	3,312	14.54	2,025	27	4
				<b>16,962</b>		<b>11,472</b>	
VCP MICHIGAN LLC	NORTH CHARLTON 31	1/22	0	8.57	0	0	0
		2/22	0	8.57	0	0	0
		3/22	0	8.57	0	0	0
		4/22	0	8.57	0	0	0
		5/22	0	0.00	0	0	0
		6/22	0	0.00	0	0	0
				<b>0</b>		<b>0</b>	
VCP MICHIGAN LLC	NORTH CHARLTON 36	1/22	4,224	14.54	0	22	6
		2/22	3,692	14.46	0	22	6
		3/22	4,036	14.46	0	22	6
		4/22	4,186	13.33	0	22	6
		5/22	4,478	13.33	0	22	7
		6/22	4,197	14.54	0	22	6
				<b>24,813</b>		<b>0</b>	
VCP MICHIGAN LLC	NORTH VIENNA 6	1/22	3,861	4.93	13,502	17	7
		2/22	3,482	5.14	14,792	17	7
		3/22	4,531	5.14	15,699	17	9
		4/22	4,274	4.67	13,975	17	8
		5/22	4,554	4.67	14,088	17	9
		6/22	4,382	5.08	13,462	17	9
				<b>25,084</b>		<b>85,518</b>	
VCP MICHIGAN LLC	NORTH VIENNA 7	1/22	5,168	4.93	1,147	13	13
		2/22	4,434	5.14	972	13	12
		3/22	3,579	5.14	1,082	13	9
		4/22	4,187	4.67	1,141	13	11
		5/22	5,370	4.67	1,218	13	13
		6/22	4,801	5.08	1,163	13	12
				<b>27,539</b>		<b>6,723</b>	
VCP MICHIGAN LLC	NYSTROM 14	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
				<b>0</b>		<b>0</b>	
VCP MICHIGAN LLC	OLSHASKE	1/22	2,056	8.57	4,247	1	66
		2/22	1,782	8.55	3,548	1	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	OLSHASKE	3/22	2,059	8.55	3,443	1	66
		4/22	2,028	8.35	3,632	1	68
		5/22	2,273	8.35	2,877	1	73
		6/22	2,255	8.35	2,416	1	75
			<b>12,453</b>		<b>20,163</b>		
VCP MICHIGAN LLC	PULLEY C2-4	1/22	585	8.57	68	1	19
		2/22	510	8.57	59	1	18
		3/22	568	8.57	64	1	18
		4/22	553	8.57	63	1	18
		5/22	518	8.57	65	1	17
		6/22	492	8.57	75	1	16
	<b>3,226</b>		<b>394</b>				
VCP MICHIGAN LLC	RECKOW	1/22	1,336	8.57	2,760	1	43
		2/22	1,151	8.55	2,291	1	41
		3/22	1,305	8.55	2,181	1	42
		4/22	1,276	8.35	2,284	1	43
		5/22	1,386	8.35	1,754	1	45
		6/22	1,353	8.35	1,449	1	45
	<b>7,807</b>		<b>12,719</b>				
VCP MICHIGAN LLC	RECKOW D3-36	1/22	2,967	8.57	6,130	1	96
		2/22	2,547	8.55	5,071	1	91
		3/22	2,828	8.55	4,727	1	91
		4/22	2,747	8.35	4,919	1	92
		5/22	3,021	8.35	3,824	1	97
		6/22	2,893	8.35	3,099	1	96
	<b>17,003</b>		<b>27,770</b>				
VCP MICHIGAN LLC	REFKE	1/22	851	8.57	1,757	2	14
		2/22	484	8.55	964	2	9
		3/22	381	8.55	638	2	6
		4/22	444	8.35	795	2	7
		5/22	615	8.35	778	2	10
		6/22	687	8.35	736	2	11
	<b>3,462</b>		<b>5,668</b>				
VCP MICHIGAN LLC	SALO	1/22	568	8.57	1,174	1	18
		2/22	517	8.55	1,029	1	18
		3/22	592	8.55	990	1	19
		4/22	569	8.35	1,019	1	19
		5/22	599	8.35	758	1	19
		6/22	360	8.35	385	1	12
	<b>3,205</b>		<b>5,355</b>				
VCP MICHIGAN LLC	SCV	1/22	30,450	15.97	800	69	14
		2/22	26,867	16.11	677	69	14
		3/22	29,669	16.11	837	69	14
		4/22	29,153	15.58	804	69	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	SCV	5/22	30,088	15.58	890	69	14
		6/22	31,145	13.56	902	69	15
			<b>177,372</b>		<b>4,910</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/04	1/22	3,671	9.67	14,162	4	30
		2/22	3,092	9.90	12,127	4	28
		3/22	3,520	9.90	13,742	4	28
		4/22	3,295	9.78	13,113	4	27
		5/22	3,498	9.78	14,389	4	28
		6/22	3,383	9.78	13,983	4	28
	<b>20,459</b>		<b>81,516</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/05	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0
		5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/28	1/22	1,208	9.67	4,660	1	39
		2/22	995	9.90	3,904	1	36
		3/22	1,123	9.90	4,383	1	36
		4/22	1,071	9.78	4,264	1	36
		5/22	1,118	9.78	4,597	1	36
		6/22	974	9.78	4,025	1	32
	<b>6,489</b>		<b>25,833</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/29	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0
		5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/32	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0
		5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	SPRINGDALE 28/33	1/22	630	9.67	2,430	2	10
		2/22	536	9.90	2,104	2	10
		3/22	583	9.90	2,275	2	9
		4/22	527	9.78	2,097	2	9
		5/22	520	9.78	2,137	2	8
		6/22	480	9.78	1,984	2	8

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,276		13,027		
VCP MICHIGAN LLC	SPRINGDALE 31	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
			0		0		
VCP MICHIGAN LLC	ST CHARLTON & PABST A3-	1/22	1,408	14.54	426	1	45
		2/22	1,354	14.46	192	1	48
		3/22	1,487	14.46	163	1	48
		4/22	1,481	13.33	25	1	49
		5/22	1,107	13.33	107	1	36
		6/22	953	14.54	0	1	32
			7,790		913		
VCP MICHIGAN LLC	ST CHARLTON D3-25	1/22	519	14.54	0	1	17
		2/22	466	14.46	0	1	17
		3/22	504	14.46	0	1	16
		4/22	488	13.33	0	1	16
		5/22	478	13.33	0	1	15
		6/22	434	14.54	0	1	14
			2,889		0		
VCP MICHIGAN LLC	ST HAYES SOUTHWEST	1/22	0	19.88	0	0	0
		2/22	0	19.88	0	0	0
		3/22	0	19.88	0	0	0
		4/22	0	19.88	0	0	0
		5/22	0	19.88	0	0	0
		6/22	0	19.88	0	0	0
			0		0		
VCP MICHIGAN LLC	ST MAPLE GROVE & KNAPP	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0
		5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
			0		0		
VCP MICHIGAN LLC	ST MONTMORENCY C1-31 H	1/22	0	5.84	0	0	0
		2/22	0	5.84	0	0	0
		3/22	0	5.84	0	0	0
		4/22	0	5.84	0	0	0
		5/22	5	5.84	8	0	0
		6/22	0	5.84	0	0	0
			5		8		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	ST PLEASANTON 11-34	1/22	0	12.60	0	0	0
		2/22	0	12.60	0	0	0
		3/22	0	12.60	0	0	0
		4/22	0	12.60	0	0	0
		5/22	0	12.60	0	0	0
		6/22	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST SPRINGDALE 5-33 HDS	1/22	0	9.67	0	0	0
		2/22	0	9.90	0	0	0
		3/22	0	9.90	0	0	0
		4/22	0	9.78	0	0	0
		5/22	0	9.78	0	0	0
		6/22	0	9.78	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	STAR & FRIES C4-5	1/22	324	8.57	38	1	10
		2/22	380	8.57	44	1	14
		3/22	415	8.57	47	1	13
		4/22	405	8.57	46	1	14
		5/22	384	8.57	48	1	12
		6/22	371	8.57	56	1	12
			<b>2,279</b>		<b>279</b>		
VCP MICHIGAN LLC	STAR 5	1/22	9,456	8.57	1,100	6	51
		2/22	8,491	8.57	983	6	51
		3/22	9,522	8.57	1,081	6	51
		4/22	9,236	8.57	1,048	6	51
		5/22	8,852	8.57	1,110	6	48
		6/22	7,948	8.57	1,204	6	44
			<b>53,505</b>		<b>6,526</b>		
VCP MICHIGAN LLC	STATE BROWN	1/22	10,570	8.57	21,837	3	114
		2/22	9,111	8.55	18,140	3	108
		3/22	10,335	8.55	17,280	3	111
		4/22	10,113	8.35	18,112	3	112
		5/22	10,977	8.35	13,892	3	118
		6/22	10,681	8.35	11,442	3	119
			<b>61,787</b>		<b>100,703</b>		
VCP MICHIGAN LLC	STATE HAYES	1/22	1,253	22.81	0	11	4
		2/22	1,197	22.81	0	11	4
		3/22	1,303	22.81	0	11	4
		4/22	1,232	22.81	0	11	4
		5/22	1,191	22.81	0	11	3
		6/22	1,411	22.81	0	11	4
			<b>7,587</b>		<b>0</b>		
VCP MICHIGAN LLC	STEVENS ST BAGLEY 7-22	1/22	0	24.21	0	0	0
		2/22	0	24.21	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	STEVENS ST BAGLEY 7-22	3/22	0	24.21	0	0	0
		4/22	0	24.21	0	0	0
		5/22	0	24.21	0	0	0
		6/22	0	24.21	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	SUMMERLAND C2-12	1/22	0	6.55	0	0	0
		2/22	0	6.55	0	0	0
		3/22	0	6.55	0	0	0
		4/22	52	6.55	4	1	2
		5/22	170	6.55	21	1	5
		6/22	168	6.55	21	1	6
	<b>390</b>		<b>46</b>				
VCP MICHIGAN LLC	TANNERVILLE	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	TRUNK & EASTERLING	1/22	695	8.57	81	2	11
		2/22	551	8.57	64	2	10
		3/22	680	8.57	77	2	11
		4/22	715	8.57	81	2	12
		5/22	661	8.57	83	2	11
		6/22	617	8.57	94	2	10
	<b>3,919</b>		<b>480</b>				
VCP MICHIGAN LLC	VIENNA 18	1/22	3,290	20.41	222	10	11
		2/22	2,805	20.41	193	10	10
		3/22	3,116	20.41	242	10	10
		4/22	2,788	20.41	295	10	9
		5/22	3,151	20.41	587	10	10
		6/22	3,129	20.41	576	10	10
	<b>18,279</b>		<b>2,115</b>				
VCP MICHIGAN LLC	VIENNA CHARLTON	1/22	2,809	13.97	155	11	8
		2/22	2,440	13.97	137	11	8
		3/22	2,805	13.97	177	11	8
		4/22	2,573	13.97	220	11	8
		5/22	2,788	13.97	423	11	8
		6/22	2,730	13.97	410	11	8
	<b>16,145</b>		<b>1,522</b>				
VCP MICHIGAN LLC	VILLAGE OF CHIEF 1-35	1/22	2,349	8.57	4,853	1	76
		2/22	1,664	8.55	3,314	1	59
		3/22	3,383	8.55	5,656	1	109
		4/22	3,163	8.35	5,664	1	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
VCP MICHIGAN LLC	VILLAGE OF CHIEF 1-35	5/22	3,421	8.35	4,330	1	110
		6/22	3,412	8.35	3,655	1	114
			<b>17,392</b>		<b>27,472</b>		
VCP MICHIGAN LLC	WAVE JOHNSON 3-35	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	WELLER	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ZALUD	1/22	0	8.57	0	0	0
		2/22	0	8.55	0	0	0
		3/22	0	8.55	0	0	0
		4/22	0	8.35	0	0	0
		5/22	0	8.35	0	0	0
		6/22	0	8.35	0	0	0
	<b>0</b>		<b>0</b>				
VCP MICHIGAN LLC	ZIEHM	1/22	1,574	8.57	3,253	2	25
		2/22	1,335	8.55	2,658	2	24
		3/22	1,504	8.55	2,514	2	24
		4/22	1,453	8.35	2,601	2	24
		5/22	1,156	8.35	1,463	2	19
		6/22	922	8.35	988	2	15
	<b>7,944</b>		<b>13,477</b>				
VCP MICHIGAN LLC - REPORTER TOTALS:			<b>2,335,150</b>		<b>1,104,086</b>		

## 2022 Total Antrim Production

11,865,189

2,658,025

Gas volumes are reported at 14.73 psia and 60 degrees F

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