

ANTRIM

MAY 2021

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W					N/A
2. DODGE LAKE	3,841,227	8/90	17-29N-3W					N/A
TOTALS:								
ARBOR OPERATING, L								
1. GRAND CANYON	5,877,490	11/01	32-32N-3W					N/A
TOTALS:								
ATLAS GAS & OIL CO								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
TOTALS:								
AZTEC PRODUCTION								
1. STATE MANISTEE	296,720	9/06	36-22N-17W					N/A
TOTALS:								
BREITBURN								
1. AEQUUS	662,811	3/99	7-30N-3W	747	17.63	0	2	12
2. ALL STATE STAR	4,844,795	3/03	16-30N-5W	8,101	8.31	917	17	15
3. ASE 4E	157,887	1/97	30-29N-4W	0	19.52	0	0	N/A
4. BAGLEY	2,106,403	4/95	6-30N-3W	485	17.63	0	2	8
5. BAGLEY 11 D	1,511,342	7/92	11-30N-3W					N/A
6. BAGLEY 14	4,228,992	10/90	14-30N-3W	0	19.19	0	0	N/A
7. BAGLEY 15 EAST	338,079	3/97	15-30N-3W	0	22.82	0	0	N/A
8. BAGLEY 15 NW	296,346	8/05	15-30N-3W	1,091	25.20	0	1	35
9. BAGLEY 15 WEST	819,615	3/97	15-30N-3W	0	20.32	0	0	N/A
10. BAGLEY 5	422,509	12/01	5-30N-3W	17	17.63	0	1	1
11. BAGLEY 700			12-30N-3W	5,141	20.50	106	13	13
12. BAGLEY EAST	9,331,081	8/90	10-30N-3W	9,495	20.46	0	21	15
13. BART STAR	16,523,357	12/92	1-30N-5W	17,042	11.26	1,700	32	17
14. BIJOU 16	2,596,882	4/98	16-29N-6W	7,595	14.09	0	4	61
15. BUSHMAN	12,475,249	8/98	2-28N-2E	18,299	15.92	1,020	15	39
16. CAMP 10	1,334,274	3/01	32-31N-4W	1,743	11.59	462	4	14
17. CATTLE	5,635,363	10/94	4-29N-4E					N/A
18. CHARLTON 27			22-30N-1W	8,408		0	47	6
19. CHARLTON 7	1,767,467	8/93	7-30N-1W	0	24.64	0	0	N/A
20. CHARLTON EAST			10-29N-1W	10,662	26.99	519	30	11
21. CHARLTON MILLENIUM	210,816	5/06	23-30N-1W	1,420		0	1	46
22. CHARLTON MILLENIUM - 2119	170,489	9/07	15-30N-1W	756		0	1	24
23. CHARLTON MILLENIUM - 2120	98,575	9/07	15-30N-1W	29		0	1	1

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Project Name								
24. CHARLTON MILLENIUM - 2120	163,291	9/07	14-30N-1W	519		0	1	17
25. CHARLTON MILLENIUM - 2125	33,086	6/08	14-30N-01W	339		0	1	11
26. CHARLTON MILLENIUM - 21	111,311	11/06	23-30N-1W	702		0	1	23
27. CHARLTON WEST			6-29N-1W	37,877	9.61	5,946	41	30
28. CHESTER 7-11	3,949,177	9/90	7-30N-2W	3,466	19.74	73	10	11
29. CHESTER EAST	9,362,423	9/91	3-30N-2W	5,985	22.46	0	15	13
30. COACHES/HAYES 34	9,517,551	10/94	2-30N-4W	8,103	17.63	0	15	17
31. COLONEL SAUNDERS	2,308,074	8/94	29-31N-1W	0	6.73	0	0	N/A
32. COLONEL SAUNDERS NORT	3,798,346	4/96	20-31N-1W	0	6.73	0	0	N/A
33. CORWITH	12,573,947	8/92	4-31N-2W	14,245	12.47	2,333	29	16
34. DOVER 7	1,343,950	9/03	7-31N-2W	3,080	7.47	0	4	25
35. DOVER RIDGE	4,453,418	3/01	5-31N-2W	8,247	7.47	3,059	9	30
36. DOVER VALLEY	629,560	3/06	18-31N-2W	1,997	5.04	0	3	21
37. ECHO LAKE	2,522,953	12/01	5-29N-4W	8,563	17.35	41	8	35
38. ELMER FUDD 1-A	18,050,574	7/92	4-28N-2E	26,300	9.87	3,027	35	24
39. ELMER FUDD EAST	17,638,766	8/93	9-28N-3E	33,731	10.48	2,312	24	45
40. ELMIRA THRIVE EAST	2,166,851	5/93	9-31N-4W	0	8.07	0	0	N/A
41. FLETCH	10,161,422	10/94	26-30N-4E	17,589	19.76	1,148	24	24
42. FLETCH 35	37,657	1/08	35-30N-04E	253	19.76	17	1	8
43. FONTINALIS CLUB	18,185,944	12/98	18-32N-2W	10,790	6.75	7,125	28	12
44. FREDERIC IX	358,521	7/93	27-28N-4W	0	13.57	0	0	N/A
45. FREDERIC X	811,607	2/94	36-28N-4W	0	13.57	0	0	N/A
46. GREEN RIVER SOUTH	35,091,275	6/93	4-29N-6W	53,860	14.09	0	57	30
47. GREEN RIVER WEST	16,538,791	10/96	14-29N-7W	41,220	9.54	0	41	32
48. HAPPY HILLMAN	11,554,439	8/93	1-30N-3E	14,717	23.36	444	27	18
49. HAYES 10			15-30N-4W	10,229	25.86	0	23	14
50. HAYES 15	92,062	8/03	15-30N-04W	0	21.35	0	0	N/A
51. HAYES 7	1,240,119	2/02	7-30N-4W	3,038	16.19	79	3	33
52. HUNT N HAYES	16,667,532	8/95	28-31N-3E	20,904	23.10	557	30	22
53. KNIGHT VIENNA 4	9,984,180	5/92	4-30N-1E	8,153	21.73	477	15	18
54. LAKE 19	513,577	11/00	19-31N-1W	0	6.73	0	0	N/A
55. LAKE MANUKA	1,787,359	6/98	36-30N-4W	1,274	22.49	0	3	14
56. LIBRATUS	477,937	2/98	14-30N-4W	588	22.49	0	1	19
57. LIVINGSTON 17	8,413,360	8/90	8-31N-3W	10,333	9.45	8,530	18	19
58. LIVINGSTON 19	27,861,193	3/95	21-31N-3W	35,332	13.35	0	44	26
59. LIVINGSTON 36	10,076,063	7/93	36-31N-3W	7,881	21.34	0	12	21
60. LIVINGSTON B3-20	161,142	10/04	20-31N-3W	665	13.35	0	1	21
61. LOUD 16-17	950,589	8/05	17-29N-3E	3,631	24.54	0	4	29
62. LUCKY 16			36-31N-4W	3,235	20.40	0	10	10
63. MANCELONA 23	203,866	10/08	23-29N-05W	1,162	13.72	0	3	12
64. MANCELONA 24-25	488,241	10/08	24-29N-05W	3,245	13.72	0	4	26
65. MANCELONA 26-27	799,335	9/08	27-29N-05W	4,111	13.72	0	7	19
66. MANCELONA 30	361,845	5/07	30-29N-5W	1,938	12.10	0	3	21
67. MANCELONA EAST	8,486,167	6/93	31-29N-5W	13,455	12.10	0	33	13
68. MANCELONA EAST Antrim			23-29N-5W	4,911	13.72	0	9	18

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Project Name								
69. MANCELONA WEST	10,196,110	4/93	28-29N-6W	17,187	12.10	0	32	17
70. MID CHARLTON PHASE 1	6,701,898	10/90	5-30N-1W	5,099	8.75	0	14	12
71. MID CHARLTON PHASE 2	9,627,980	2/91	3-30N-1W	0	7.57	0	0	N/A
72. MID CHARLTON SOUTH ADD	3,094,693	6/91	6-30N-1W	0	8.75	0	0	N/A
73. MIDDLE EARTH	2,023,960	10/02	15-31N-3W	3,559	17.72	0	6	19
74. NEW CALEDONIA	336,247	11/08	13-28N-05E	2,203	7.63	433	4	18
75. NEW CALEDONIA N	326,720	11/08	22-28N-06E	1,485	7.63	292	3	16
76. NEW CALEDONIA NE	286,465	9/10		1,969	7.63	387	2	32
77. NEW CALEDONIA NW	1,419,994	11/08	19-28N-06E	6,828	7.63	1,343	7	31
78. NEW CALEDONIA W	1,014,276	11/08	13-28N-05E	6,382	7.63	1,254	8	26
79. NEW CALEDONIA WILDCAT	352,276	1/09	34-28N-06E	2,606	7.63	512	1	84
80. NORTH LIVINGSTON	528,198	7/01	4-31N-3W	1,058	9.36	869	3	11
81. NORTH STARMIRA 1 (NADV-1)			6-30N-4W	3,143	20.74	47	10	10
82. NORTH STARMIRA 2 (NADV-2)			8-30N-4W	2,751	21.19	0	11	8
83. NORTH STARMIRA 3 (NADV-3)			18-30N-4W	6,911	20.66	179	11	20
84. NORTH STARMIRA 7 (NADV-7)			29-31N-4W	1,875	14.68	585	7	9
85. PEGGY FLEMING	2,908,009	5/93	6-31N-4W	0	8.86	0	0	N/A
86. PICKERAL LAKE	3,613,531	8/03	26-32N-2W	6,947	6.75	31,130	8	28
87. PLEASANT VALLEY	5,051,849	11/94	25-31N-3E	6,430	23.08	195	18	12
88. POTTS LAKE	3,594,786	4/03	4-28N-3E	10,144	15.45	696	9	36
89. SHELL DOVER	9,602,429	6/91	35-31N-2W	951	16.58	0	12	3
90. SKEBA CAPLE	7,844,041	8/90	28-30N-4W	10,259	21.47	407	19	17
91. SOUTH CAPLE	9,176,659	8/90	20-30N-4W	11,506	21.59	455	23	16
92. SOUTH RUST NEVER SLEEP	13,940,128	10/93	29-29N-4E	19,955	20.77	801	24	27
93. SOUTH VANDERBILT	651,679	8/02	34-32N-3W	154	6.75	405	1	5
94. ST AVERY	23,876	1/08	35-30N-04E	0	0.00	0	0	N/A
95. ST CLINTON A2-7	526,269	1/03	7-28N-3E	1,619	18.19	117	1	52
96. ST CLINTON A3-8	337,825	1/03	8-28N-3E	923	18.51	67	1	30
97. ST CLINTON A4-18	365,376	5/02	18-28N-3E	719	16.10	50	1	23
98. ST ELMER 5	58,293	1/08	05-28N-02E	296	10.84	34	1	10
99. ST MANCELONA	137,514	3/05	25-24N-14W	496	17.25	0	1	16
100. ST MANCELONA B4-27	167,586	8/06	27-29N-5W	517	17.25	0	1	17
101. ST MANCELONA C1-24	124,852	12/05	24-29N-5W	508	18.08	0	1	16
102. STATE BAGLEY-HAYES	1,210,131	1/00	7-30N-3W	1,319	17.63	0	4	11
103. STATE CLINTON 3	675,545	10/04	3-28N-4E	2,347	12.56	82	2	38
104. STATE DOVER D4-9	51,341	1/07	9-31N-2W	374	17.83	63	1	12
105. STATE ELMER	1,320,040	1/04	1-28N-2E	4,904	15.39	392	3	53
106. STATE GARFIELD B3-9 HDL U	18,589	11/13		0	0.00	0	0	N/A
107. STATE HAYES 11	128,506	8/06	11-30N-4W	348	14.68	0	1	11
108. STATE RUST	1,370,695	5/03	31-29N-4E	4,187	20.35	166	5	27
109. STURGEON VALLEY RANCH	6,010,412	11/01	1-31N-3W	6,334	6.75	5,266	14	15
110. USA ELMER CLINTON	2,533,166	7/04	18-28N-3E	6,411	20.35	404	10	21
111. VIENNA 6	271,569	9/00	6-30N-1E	302	21.86	15	2	5
112. WEQUAS	321,432	2/99	22-30N-4W	517	22.49	0	1	17
113. WILDCARD	7,332,811	1/95	26-30N-3E	11,377	25.40	562	21	17

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Project Name								
114. WINTER			33-31N-2W	1,563	15.65	0	5	10
TOTALS:				691,162		87,100	1,098	
DELTA								
1. AVERY 24	6,903,262	8/95	24-30N-2E	9,387	28.00	45	16	19
2. AVERY 31	13,370,135	12/93	31-30N-3E	14,861	28.00	51	29	17
3. AXFORD	14,027,433	10/91	11-31N-2W	19,251	12.00	2,694	33	19
4. BENSINGER	1,633,490	7/05	12-31N-2W	6,744	12.00	3,091	4	54
5. BOUGHNER	5,735,769	4/91	28-31N-2W	1,823	12.00	3,350	11	5
6. BRILEY 17	7,893,168	3/96	17-31N-2E	10,310	18.00	29	16	21
7. BRILEY 20	557,832	10/03	20-31N-2E	2,278	18.00	20	1	73
8. BRILEY 33	3,423,795	3/96	33-31N-2E	4,321	18.00	220	10	14
9. DELTA BRILEY 19	9,581,051	4/93	13-31N-1E	11,007	18.00	315	18	20
10. DELTA BRILEY 29	18,614,130	4/93	29-31N-2E	16,195	18.00	364	31	17
11. DELTA BRILEY 31	8,424,356	4/93	31-31N-2E	8,890	18.00	34	18	16
12. DOVER 14	2,430,202	9/00	14-31N-2W	5,484	12.00	2,077	7	25
13. DOVER 33	1,038,210	1/01	32-31N-2W	1,126	12.00	371	3	12
14. ELMER 17B	2,625,783	5/96	21-28N-2E	5,693	6.00	985	8	23
15. ELMER 26	4,775,436	9/96	26-28N-2E	12,671	6.00	2,531	16	26
16. GARDNER 32	7,267,456	10/90	32-31N-1W					N/A
17. KUBACKI			23-31N-2W	1,882	12.00	3,050	12	5
18. LAKE 15	13,835,535	8/93	14-30N-2E	15,322	27.00	285	20	25
19. MONTMORENCY 34	897,968	5/06	34-32N-1E					N/A
20. MT RAYNIER	2,701,583	11/95	35-31N-1E	1,655	18.00	82	4	13
21. NIMBY	3,083,949	3/96	3-31N-2W	3,076	12.00	286	5	20
22. SCHRADER			21-31N-2W	7,882	12.00	3,398	26	10
23. TOWNLINE	1,903,695	5/94	32-32N-1E					N/A
24. VIENNA 13	2,972,441	8/95	12-31N-1E	2,022	18.00	33	4	16
25. VIENNA/WALTZ	1,589,762	10/98	3-31N-1E					N/A
TOTALS:				161,880		23,311	292	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	4,357	6.35	14	20	7
TOTALS:				4,357		14	20	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HOY PRODUCTION LL								
1. BLACK RIVER	14,550,704	5/92	27-31N-1E	15,927	20.80	1,857	21	24
2. MERO 34	1,243,106	5/98	34-31N-1E	1,761	20.80	205	5	11
3. NORTH VIENNA 26	365,189	1/04	27-31N-1E	1,037	20.80	121	3	11
4. PENN B1-14	5,539	11/01	14-31N-3W	15	20.80	2	1	0
5. WAGAR 22	1,290,949	10/98	22-31N-1E	787	20.80	92	2	13

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TOTALS:				19,527		2,277	32	
HRF								
1. ABE LINCOLN	1,449,235	2/96	20-29N-4E	657	11.71	170	3	7
2. BEAR SWAMP	6,948,040	9/97	5-29N-5E	9,871	13.35	2,624	8	40
3. CLOVER PATCH	4,202,086	10/11		30,635	8.81	7,989	14	71
4. CLUB PROSPECT	457,715	10/00	28-29N-5E	887	16.75	236	2	14
5. HERMS LANDING	708,956	8/96	2-29N-4E	881	14.40	227	3	9
6. INDIAN GREEN	4,421,605	7/99	12-29N-4E	6,376	9.76	1,646	7	29
7. INDIAN GREEN EAST	1,785,107	9/00	17-29N-5E	2,544	12.26	676	2	41
8. LIGHTNING TREE	7,489,199	11/96	29-29N-5E	11,004	10.16	2,925	9	39
9. LOST WATCHMAN	7,926,304	3/98	32-30N-5E	11,756	14.58	3,124	11	34
10. MINERS DAM	991,167	6/99	36-29N-4E	2,643	6.27	703	2	43
11. MINERS DAM - 21242	204,968	4/08	01-28N-04E	962	10.77	256	1	31
12. MINERS DAM - 21243	427,342	3/08	12-28N-4E	1,904	8.32	506	1	61
13. MINERS DAM-20279	829,173	9/01	3-28N-4E	1,931	14.43	499	1	62
14. MINERS DAM-20280	918,786	9/01	3-28N-4E	1,996	14.43	516	1	64
15. MINERS DAM-20339	1,290,626	2/03	10-28N-4E	3,523	14.43	910	1	114
16. MINERS DAM-20438	469,717	2/03	10-28N-4E	1,322	14.43	341	1	43
17. MINERS DAM-20439	413,971	2/03	35-29N-4E	878	14.43	227	1	28
18. MINERS DAM-20440	1,492,956	3/03	2-28N-4E	3,514	14.43	908	1	113
19. MINERS DAM-21065	325,298	4/06	2-28N-4E	1,036	8.07	267	1	33
20. MINERS DAM-21066	438,023	4/06	11-28N-4E	1,410	8.07	364	1	45
21. MINERS DAM-21067	1,189,931	4/06	10-28N-4E	3,710	8.07	958	1	120
22. MINERS DAM-21068	69,843	4/06	10-28N-4E	289	8.07	75	1	9
23. MINERS DAM-21153	377,135	3/07	35-29N-4E	1,301	9.52	346	1	42
24. MINERS DAM-21154	304,234	3/07	2-28N-4E	1,000	9.98	266	1	32
25. PINE ISLAND	231,989	10/11		1,560	10.81	415	1	50
26. SNOWPLOW 2A	981,212	3/98	4-29N-5E	1,289	9.32	343	2	21
27. SOUTH OTSEGO 10 SEA O T	1,374,817	9/03	9-29N-3W	3,725	30.81	0	9	13
28. STATE TLC MINERS DAM	1,417,598	12/04	3-28N-4E	5,661	12.17	1,462	5	37
29. TLC 20	20,930,566	11/95	21-29N-4E	30,339	22.22	7,835	29	34
30. TLC AIRPORT	750,090	5/04	15-29N-4E	2,350	20.83	607	4	19
31. TLC FOUR CORNERS	1,041,808	4/06	36-29N-4E	5,570	3.64	1,480	6	30
32. TOM & JERRY	212,061	6/99	21-29N-5E	267	13.60	71	1	9
33. TY COBB	1,180,752	4/98	35-30N-4E	1,677	9.36	433	2	27
34. WELCH	441,620	1/00	35-30N-4E	659	12.21	170	1	21
TOTALS:				155,127		39,575	135	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	707,446	8/95	34-29N-3W					N/A
TOTALS:								
JORDAN DEVELOPME								
1. 451 RUM	7,811,698	1/94	29-30N-4E	4,795	19.35	67	15	10

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ANTRIM

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Project Name								
2. ART CARNEY	4,359,924	4/96	35-31N-5E	6,201	4.43	10,122	14	14
3. BARNEY MILLER SOUTH	4,033,643	8/01	18-30N-4E	9,607	19.35	628	8	39
4. BLACK	9,645,996	11/91	29-31N-1E	3,055	20.02	0	26	4
5. COLFAX 29	2,269,448	6/05	29-25N-13W	7,701	4.53	34,443	12	21
6. DEWARD CLEAVER	1,360,992	8/06	12-29N-5W	8,970	6.20	813	5	58
7. DOVER WEST	9,192,847	10/91	29-31N-2W	4,518	17.18	0	21	7
8. FARMER IN THE DELL	10,244,230	6/95	31-30N-4E	13,122	20.01	280	17	25
9. GREEN ACRES	2,839,011	3/02	33-31N-5E	7,242	3.57	14,752	14	17
10. HAYMEADOW	13,448,305	12/95	2-30N-2E	16,904	26.84	280	17	32
11. MILTON BRADLEY CENTRAL	12,525,595	3/07	36-30N-9W	61,849	4.72	19,759	28	71
12. MILTON BRADLEY NORTH	312,133	3/07	12-30N-9W	1,802	5.06	1,550	3	19
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.79	0	0	N/A
14. NICKERSON VALLEY	8,268,163	1/96	36-31N-2E	9,634	14.01	285	16	19
15. NORTH STARMIRA 4 (NADV-4			23-30N-5W	10,197	13.06	4,327	26	13
16. PAIR O DICE	8,179,080	12/96	25-30N-1E	13,732	15.15	765	16	28
17. PIGEON RIVER (SAWDUST)	3,996,943	2/92	23-31N-1W	3,095	5.05	1,757	6	17
18. SCHROEDER	3,754,908	1/92	8-30N-1W					N/A
19. SLAM DUNCAN	6,677,644	3/96	12-30N-5E	10,561	13.97	105	17	20
20. SNAKE EYES	1,053,822	10/03	3-29N-1E	2,894	15.15	150	3	31
21. VIENNA 1	3,445,679	7/93	9-31N-1E	0	2.46	0	0	N/A
22. VIENNA 2	14,073,418	1/92	16-31N-1E	15,505	13.27	3,572	30	17
23. VIENNA 3	5,689,388	12/91	33-31N-1E	4,774	23.87	835	12	13
24. VOYER LAKE	10,253,318	1/96	30-31N-3E	11,634	19.96	830	16	23
TOTALS:				227,792		95,320	322	
LAMBDA ENERGY RE								
1. 35-12	2,165,757	8/99	25-29N-5E	5,490	20.13	90	9	20
2. ALBERT/LOUD	60,094,230	10/93	28-29N-3E	68,700	18.52	2,198	72	31
3. AVERY SMITH	3,310,170	2/99	5-30N-3E	6,010	25.15	192	8	24
4. BARNEY MILLER	5,718,683	2/00	8-30N-4E	10,980	19.35	750	10	35
5. BEAR LAKE 13	830,283	8/96	13-23N-15W	0	0.00	0	0	N/A
6. BEAR LAKE 23	905,012	10/02	23-23N-15W	0	0.00	0	0	N/A
7. BEAR LAKE 26	268,540	10/02	26-23N-15W	0	0.00	0	0	N/A
8. BLUE SPRUCE	3,926,562	9/97	4-28N-8E	3,150	13.65	17,775	16	6
9. CALEDONIA 11	9,345,610	10/00	13-28N-6E	20,112	16.39	368	24	27
10. CLINTON 5/6	5,653,033	8/96	6-28N-3E	4,273	18.58	102	9	15
11. COMEDY CLUB	47,443	11/07	15-28N-6E	218	16.39	4	1	7
12. DEVILS RIVER	1,064,039	10/98	34-29N-8E	1,610	0.00	7,260	10	5
13. DOUBLE ALEX	6,812,716	1/95	21-30N-4E	12,221	21.40	1,125	15	26
14. HAASS	7,343,354	4/99	4-28N-6E	19,230	16.39	1,035	15	41
15. HUSH PUPPY	6,119,121	6/99	7-28N-6E	13,545	18.80	230	14	31
16. KOGELMANN	7,886,199	4/99	22-28N-6E	12,795	16.39	240	15	28
17. KRUGERRAND	6,363,140	2/00	5-29N-7E	12,600	10.51	8,421	21	19
18. MH LAND	3,241,444	10/00	24-28N-6E	13,050	16.39	2,520	9	47
19. SILVERBROOK	425,153	3/07	36-28N-6E	2,548	16.39	492	4	21

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Project Name								
20. SPRINGDALE 25	51,070	2/05	24-29N-5W	0	0.00	0	0	N/A
21. TIMM	2,331,668	8/98	10-28N-8E	3,996	0.00	13,068	20	6
22. WEST CLINTON COMMON	1,989,222	4/00	19-28N-3E	2,587	18.58	132	12	7
23. WINSTON CHURCHILL	1,433,222	8/99	21-28N-3E	2,625	3.67	1,515	15	6
TOTALS:				215,740		57,517	299	
MUSKEGON								
1. 400 HUNT CLUB	2,250,195	1/99	31-29N-4E	3,997	14.13	8	3	43
2. BASS LAKE	10,977,103	1/91	2-29N-2W	15,640	5.92	1,687	20	25
3. BIG WOLF LAKE	15,077,143	4/96	24-29N-1E	30,568	4.40	5,299	31	32
4. CAULKINS LAKE	21,460,030	9/90	13-29N-1W	28,832	23.10	132	30	31
5. CRAPO LAKE			26-29N-2W	9,892	19.74	730	37	9
6. EAST HEART LAKE	10,854,878	12/90	35-29N-3W	18,685	22.27	178	21	29
7. FOX LAKE	1,219,281	3/08	20-29N-2W	2,004	21.22	6	3	22
8. FRENCH POND	494,079	9/02	13-31N-3W	0	15.07	0	0	N/A
9. GINGELL LAKE			13-30N-2W	9,083	5.32	8	13	23
10. ISLAND LAKE	9,959,146	1/99	9-28N-4E	22,685	11.53	762	27	27
11. JONES POND ANTRIM PROJE	336,087	3/12		2,419	14.13	5	3	26
12. KUJAWA (DOVER)			19-31N-2W	12,724	18.49	16	22	19
13. LAKE HORICON 14	6,735,697	12/04	12-29N-4W	23,557	22.31	2,314	22	35
14. LAKE HORICON 15			15-29N-4W					N/A
15. LITTLE CRAPO LAKE			21-29N-1W	13,338	25.78	60	29	15
16. MITCHELL LAKE	10,747,570	1/92	21-29N-2E	22,640	12.15	362	23	32
17. MITCHELL LAKE II	17,762,347	4/96	19-29N-2E	28,186	8.58	2,389	34	27
18. NO LAKE	16,827,203	10/90	33-29N-1W	25,771	19.21	277	36	23
19. NORTH HIDDEN LAKE	9,649,894	1/92	33-30N-1E	10,215	21.65	4	20	16
20. OTSEGO LAKE			6-29N-3W	9,585	24.17	66	30	10
21. PERCH LAKE	15,334,334	11/92	36-29N-1W	31,429	11.92	187	17	60
22. PIGEON RIVER	5,299,648	2/92	17-31N-2W					N/A
23. RAMNEK RANCH (LOWER CH			18-29N-2W	15,611	21.22	1,929	19	27
24. RHOADS LAKE	2,266,950	5/98	1-28N-3E	1,809	14.13	4	19	3
25. ROUND LAKE	9,957,503	8/91	27-29N-1W	16,288	17.59	497	18	29
26. SAND LAKE	1,517,845	7/08	26-29N-02W	14,789	19.74	623	3	159
27. SHUPAC LAKE	2,981,389	5/93	4-28N-1W	8,769	7.66	1,235	10	28
28. SOUTH HIDDEN LAKE	11,551,952	12/91	5-29N-1E	12,516	20.25	9	23	18
29. STURGEON RIVER	6,736,085	11/93	18-31N-2W	0	0.00	0	0	N/A
30. TRAVERSE LAKES	5,952,707	2/91	24-30N-1W					N/A
31. VIKING LAKE	4,981,432	8/91	24-29N-3W	5,856	21.22	0	13	15
TOTALS:				396,888		18,787	526	
MUZYL OIL CORP								
1. BIG LAKE	2,683,492	1/94	8-30N-2W	2,450	19.75	527	4	20
2. BIG LAKE NORTH	4,655,111	1/96	5-30N-2W	4,073	19.75	876	6	22
3. CHESTER 6			5-30N-2W	4,835	20.39	0	30	5
4. TOWER	15,635,129	11/90	10-29N-4W	21,122	21.09	1,307	32	21

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Project Name								
TOTALS:				32,480		2,710	72	
NORTHSTAR ENERGY								
1. ARROWHEAD RANCH MONT	292,441	5/06	15-32N-1E					N/A
2. BLACK BEAR CENTRAL	1,200,383	4/06	33-33N-3W					N/A
3. BLACK BEAR EAST	40,150	9/07	35-33N-3W					N/A
4. BLUE CHIP	259,904	10/06	21-32N-1E					N/A
5. CHANDLER NORTH	275,448	9/07	26-33N-4W					N/A
6. CHANDLER SOUTH	1,107,361	5/07	34-33N-4W					N/A
7. CORWITH - AURORA ENERG	1,709,321	11/06	6-32N-3W					N/A
8. GAYLORD FISHING CLUB	49,267	2/07	20-32N-1E					N/A
9. HUDSON 13	1,405,750	1/06	13-32N-4W					N/A
10. HUDSON 19	470,892	11/05	19-32N-4W					N/A
11. HUDSON 34 USP	4,180,091	11/04	35-32N-4W					N/A
12. HUDSON NORTHEAST	5,160,544	4/05	15-32N-4W					N/A
13. HUDSON NORTHWEST	2,356,815	11/05	20-32N-4W					N/A
14. HUDSON SOUTHWEST USP	2,747,100	12/04	30-32N-4W					N/A
15. HUDSON WEST	32,680	11/05	19-32N-4W					N/A
TOTALS:								
NUENERGY								
1. ALCONA CO (SILVERWOLF U	1,925,145	3/09	30-28N-06E	9,307	8.57	3,005	14	21
2. AVERY 23	8,249,882	4/94	12-30N-3E	9,542	21.15	892	18	17
3. BAGLEY 27			27-30N-3W	32,305	22.26	2,074	38	27
4. OLDS ROCKET	7,099,014	10/00	27-30N-5W	16,747	12.57	1,069	19	28
5. SEVEN UP CLUB	3,110,263	7/98	28-30N-4E	4,200	18.58	51	7	19
6. SOUTH OTSEGO 10			9-29N-3W	20,099	27.00	1,370	22	29
7. STARFIRE	5,560,611	3/03	20-30N-5W	21,679	10.32	1,296	18	39
8. STARFIRE SOUTH	1,447,063	11/06	29-30N-5W	3,350	10.32	200	5	22
9. STARSHIP ENTERPRISE & SP	4,242,553	2/98	13-30N-5W	5,772	12.57	674	10	19
10. SWAN	338,508	10/00	13-30N-3E	760	21.15	71	2	12
11. ZEBULON	1,428,111	10/04	15-28N-4E	5,030	3.37	1,007	13	12
TOTALS:				128,791		11,709	166	
OMIMEX								
1. PLEASANTON 25	78,810	5/03	25-24N-15W	0	5.94	0	0	N/A
2. PLEASANTON 36-20455	45,286	5/03	36-24N-15W	0	6.02	0	0	N/A
TOTALS:				0		0	0	
PAXTON RESOURCES								
1. ALBA	4,735,057	1/00	27-30N-6W	9,519	11.51	249	14	22
2. ALBA 26	243,905	1/09	26-30N-06W	1,726	11.51	25	2	28
3. AUSTIN POWERS	244,901	10/08	12-31N-03W	493	16.18	20	2	8
4. BIRCH CREEK	1,883,112	12/06	13-28N-5E	7,804	8.69	316	7	36
5. BIRCH CREEK 2	127,237	6/07	14-28N-5E	663	8.69	26	1	21

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Project Name								
6. BIRCH CREEK 3	56,220	1/09	23-28N-05E	59	8.69	4	1	2
7. BLUE DEVIL	493,225	7/04	27-31N-3W	1,532	16.18	37	2	25
8. BLUE LITE	11,294,833	3/95	9-30N-3W	13,280	21.88	1,859	18	24
9. BLUE LITE 5	687,388	4/05	16-30N-3W	2,144	21.88	301	2	35
10. DADDY WARBUCKS	3,189,191	6/00	22-31N-3W	5,181	16.18	125	7	24
11. DADDY WARBUCKS PHASE II	2,953,127	5/01	23-31N-3W	5,520	16.18	134	7	25
12. HIDDEN VALLEY	2,655,747	8/01	26-31N-3W	4,637	16.18	112	7	21
13. J A BOTT	7,775,936	2/91	13-29N-3W	6,380	27.15	26	18	11
14. JOHN HENRY	722,208	1/03	24-31N-3W	908	16.18	23	2	15
15. JOHNSON	534,565	9/99	21-30N-3W	1,580	21.88	221	2	25
16. LITTLE ORPHAN ANNIE	580,850	2/05	17-31N-3W					N/A
17. LIVINGSTON 18	2,720,433	12/95	18-31N-3W					N/A
18. MOELARRYCURLY	1,833,721	1/99	1-28N-4E					N/A
19. MOELARRYCURLY #2	1,555,555	7/99	17-28N-5E					N/A
20. NORTH WOLF CREEK	1,606,849	6/04	6-28N-6E	4,420	17.25	76	6	24
21. NORTH WOLF CREEK - 21084	89,101	7/06	31-29N-5E	420	17.25	29	1	14
22. ROBBS CREEK	367,232	12/06	11-28N-5E	1,687	8.69	68	3	18
23. ROBBS CREEK 3	603,464	1/09	14-28N-05E	3,765	8.69	153	3	40
24. SCHROEDER	2,435,817	8/96	8-30N-1W					N/A
25. STURGEON RIVER 14	983,176	6/02	14-31N-3W	970	16.18	15	3	10
TOTALS:				72,688		3,819	108	
PETROLEUM DEVELO								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
TOTALS:								
RIVERSIDE ENERGY M								
1. 45TH PARALLEL	933,400	10/09	14-30N-09W					N/A
2. ACE OF HEARTS	2,634,944	10/97	34-30N-6E					N/A
3. AGGIELAND	3,553,790	3/97	3-29N-6E					N/A
4. ALBERT 1	16,304,461	10/92	5-29N-2E					N/A
5. ANCHOR STEAM	2,422,051	9/97	14-31N-4E					N/A
6. APPLE ORCHARD	3,245,325	10/95	10-29N-4E					N/A
7. ARTHUR MILLER	8,306,420	6/96	15-31N-3E					N/A
8. BAGLEY 17			19-30N-3W					N/A
9. BAGLEY 30	3,703,374	12/03	30-30N-3W					N/A
10. BAGLEY WEST AIRPORT	2,751,651	1/94	8-30N-3W					N/A
11. BAGLEY WEST GP	4,060,429	1/94	18-30N-3W					N/A
12. BEAR LAKE 29	1,355,552	11/07	30-23N-15W					N/A
13. BEAR LAKE 9	7,833,757	3/95	9-23N-15W					N/A
14. BEAVER LAKE	11,407,862	11/96	1-29N-5E					N/A
15. BENGAL 32	14,115,415	2/95	31-29N-2E					N/A
16. BEYER	2,053,492	2/02	21-30N-7E					N/A
17. BIG BASS LAKE	5,859,591	5/91	11-29N-2W					N/A
18. BIG KAHUNA	1,356,844	3/09	07-27N-08E					N/A

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Project Name								
19. BIG WOLF	15,988,952	5/96	1-28N-1E					N/A
20. BIJOU	11,884,589	12/94	1-29N-6W					N/A
21. BLACK BEAN #1			7-30N-7E					N/A
22. BLACK BEAN #2	624,218	8/05	12-30N-6E					N/A
23. BLACK BEAN #3	575,878	7/05	3-30N-6E					N/A
24. BLUE HERRON	8,555,863	10/96	36-30N-5E					N/A
25. BLUE SKY	755,522	6/09	19-31N-07W					N/A
26. BOYNE VALLEY 31 MICROWA	848,004	4/96	35-32N-6W					N/A
27. BRADY BUNCH	3,351,688	11/97	5-30N-6E					N/A
28. BROAD	18,921,455	1/96	22-29N-5E					N/A
29. BROWN NE 13	231,156	10/03	11-22N-15W					N/A
30. BRUSH LIMBAUGH	5,605,150	8/96	18-31N-4E					N/A
31. CARBON BLACK	6,903,055	2/97	30-30N-6E					N/A
32. CARGAS	152,998	1/08	11-30N-2W					N/A
33. CCR	1,326,824	8/07	25-32N-1E					N/A
34. CCR II	278,420	6/08	23-32N-01E					N/A
35. CCR III	47,391	4/09	19-32N-02E					N/A
36. CENTRAL LAKE 13	5,181,969	12/00	12-31N-8W					N/A
37. CENTRAL LAKE 15	4,523,513	8/05	16-31N-8W					N/A
38. CENTRAL LAKE 28	4,627,355	1/06	28-31N-8W					N/A
39. CENTRAL LIVINGSTON	296,339	3/01	16-31N-3W					N/A
40. CHARLTON 16 1-89	8,909,167	8/90	16-29N-1W					N/A
41. CHARLTON 19 3-88			19-30N-1W					N/A
42. CHESS PLAY	8,372,970	10/95	18-30N-6W					N/A
43. CHESTER 1			1-29N-2W					N/A
44. CHESTER 22 1-02	1,068,290	2/03	21-29N-2W					N/A
45. CHESTER 22 4-90	10,167,868	3/93	22-29N-2W					N/A
46. CHESTER 31	1,789,612	10/90	31-30N-2W					N/A
47. CHESTER 7 1-91	9,266,566	9/92	12-29N-3W					N/A
48. CHESTER WEST			9-30N-2W					N/A
49. CHESTONIA 31 PAWN PLAY	13,643,783	1/97	19-30N-6W					N/A
50. CHIEF CREEK	1,776,043	10/02	9-22N-15W					N/A
51. CHURCHILL POINT	13,597,134	2/96	35-29N-7E					N/A
52. CLASSICS	2,467,324	1/08	11-30N-2W					N/A
53. CLEAR LAKE	2,120,367	12/05	36-32N-2E					N/A
54. CLEARWATER 14	1,029,334	12/05	14-28N-8W					N/A
55. CLEARWATER 2	8,723,549	8/98	2-28N-8W					N/A
56. CLEARWATER CENTRAL	3,452,810	4/03	22-28N-8W					N/A
57. CLEARWATER SOUTH	213,825	6/03	26-28N-8W					N/A
58. COMSTOCK HILLS	8,455,521	6/96	17-28N-8E					N/A
59. CONNIE STEVENS EAST	11,351,766	6/93	28-30N-3E					N/A
60. CONNIE STEVENS WEST	5,288,014	6/93	32-30N-3E					N/A
61. CUSTER 1	3,506,099	3/02	32-30N-6W					N/A
62. CUSTER 15	9,164,284	9/01	15-29N-7W					N/A
63. CUSTER 19	1,463,900	9/07	19-29N-7W					N/A

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ANTRIM

MAY 2021

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
64. CUSTER 20	2,648,437	6/01	20-29N-7W					N/A
65. CUSTER 29	11,318,699	1/98	29-29N-7W					N/A
66. CUSTER 33	9,767,889	10/97	33-29N-7W					N/A
67. CUSTER 35	3,103,620	1/98	35-29N-7W					N/A
68. CUSTER 4	1,725,464	7/09	33-30N-07W					N/A
69. CUSTER 6	213,628	1/13						N/A
70. CUSTER 7	7,168,096	12/06	8-29N-7W					N/A
71. CUSTER/MANCELONA W			13-29N-7W					N/A
72. DISCARD	2,009,253	12/05	22-30N-6E					N/A
73. DOCTORS CLUB	27,828,196	9/96	3-28N-5E					N/A
74. DOLLAR LAKE	3,390,291	1/94	8-28N-1E					N/A
75. DUBIE BROTHERS	4,714,116	4/97	26-30N-6E					N/A
76. EAST ELMIRA 34	882,268	4/03	34-31N-4W					N/A
77. ECHO 10 KING ARTHUR	4,518,661	3/02	10-31N-7W					N/A
78. ECHO 11	1,581,644	12/04	11-31N-7W					N/A
79. ECHO 11B - 21174	54,119	7/07	11-31N-7W					N/A
80. ECHO 11B - 21175	40,954	7/07	11-31N-7W					N/A
81. ECHO 24	3,001,269	3/00	24-31N-7W					N/A
82. ECHO 26	3,057,944	3/00	23-31N-7W					N/A
83. ECHO 30	5,651,038	9/98	32-31N-7W					N/A
84. ECHO 33	3,648,026	2/98	33-31N-7W					N/A
85. ECHO 9	5,840,599	1/00	9-31N-7W					N/A
86. ELK RIDGE	6,535,707	4/98	11-31N-2E					N/A
87. ELMERS GLEWOLL	9,623,304	1/95	10-28N-2E					N/A
88. ELMIRA 14	12,114,747	8/93	12-31N-4W					N/A
89. ELMIRA 23	8,329,534	8/93	13-31N-4W					N/A
90. ELMIRA 26	11,760,881	8/93	25-31N-4W					N/A
91. ELMIRA 27	220,146	8/05	27-31N-4W					N/A
92. ELMIRA 27 - 21076	171,112	5/06	35-31N-4W					N/A
93. ELMIRA 27 - 21079	103,566	6/06	4-30N-5W					N/A
94. ELMIRA 27 - 21106	194,392	10/06	26-31N-4W					N/A
95. ELMIRA 27 - 21114	210,669	11/06	26-31N-4W					N/A
96. ELMIRA 27 - 21130	304,430	12/06	27-31N-4W					N/A
97. ELMIRA 27 - 21163	274,166	4/07	26-31N-4W					N/A
98. ELMIRA 34			34-31N-4W					N/A
99. ELMIRA THRIVE WEST	4,456,211	4/93	5-31N-4W					N/A
100. ELVIRA 11	8,629,976	1/93	17-31N-4W					N/A
101. ESS LAKE	74,812	1/06	12-31N-2E					N/A
102. FANTASY ISLAND	406,805	4/09	32-29N-08E					N/A
103. FLINT NAPPERS	4,370,206	8/97	10-30N-6E					N/A
104. FOREST HOME 10	4,688,571	8/06	3-30N-8W					N/A
105. FOREST HOME 12	702,591	6/07	12-30N-8W					N/A
106. FOREST HOME 14	999,592	12/07	11-30N-08W					N/A
107. FOREST HOME 34	169,747	10/08	34-30N-08W					N/A
108. FOSTERS LAGER	3,732,392	6/97	22-31N-4E					N/A

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Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
109. FOX			12-30N-2W					N/A
110. FREDERIC I	7,597,861	11/91	21-29N-4W					N/A
111. FREDERIC II	4,501,065	12/91	33-29N-4W					N/A
112. FREDERIC III	5,416,663	3/92	34-29N-4W					N/A
113. FREDERIC IV	5,699,960	5/92	3-28N-4W					N/A
114. FREDERIC V	3,373,852	10/92	11-28N-4W					N/A
115. FREDERIC VI	2,254,695	1/93	15-28N-4W					N/A
116. FREDERIC VII	2,377,360	3/93	21-28N-4W					N/A
117. FREDERIC VIII	5,099,102	11/92	18-29N-4W					N/A
118. FREDERIC XI	4,712,251	7/93	5-28N-4W					N/A
119. GEHRKE	3,391,178	5/05	1-29N-7E					N/A
120. GILCHRIST	14,314,742	7/93	35-29N-3E					N/A
121. GREEN BEAN #1	321,611	3/06	32-31N-6E					N/A
122. GREEN BEAN #2	807,750	3/06	32-31N-6E					N/A
123. GUMP	517,595	9/97	24-30N-4W					N/A
124. HARDWOOD	43,333,771	6/92	24-29N-3E					N/A
125. HAWK LAKE	2,860,230	2/95	22-29N-5W					N/A
126. HAYES 24	9,571,858	8/96	24-30N-4W					N/A
127. HEAD START	6,066,851	11/95	9-30N-5E					N/A
128. HEART LAKE	2,558,542	5/95	29-29N-3W					N/A
129. HELENA 13	792,558	1/09	13-29N-08W					N/A
130. HELENA 23	5,584,895	1/05	15-29N-8W					N/A
131. HELENA 25	11,097,467	1/98	36-29N-8W					N/A
132. HIGHWAY 33	12,965,213	2/93	12-29N-3E					N/A
133. HIGHWAY 612	4,969,476	9/92	17-29N-3E					N/A
134. HIGHWAY 65	14,895,269	12/95	30-29N-6E					N/A
135. HILLBILLY	7,670,701	6/96	22-31N-3E					N/A
136. HOLCOMB CREEK	4,097,709	2/96	1-28N-7E					N/A
137. IRON OXIDE	9,931,417	12/94	23-30N-4E					N/A
138. JACK SPRATT	6,426,471	11/96	14-30N-5E					N/A
139. JORDAN 10 FOAMING WAVE	5,161,605	5/95	10-31N-6W					N/A
140. JORDAN 12 JIVE WAVE	10,037,586	5/95	13-31N-6W					N/A
141. JORDAN 21 IMPORTANT WAV	5,402,241	4/96	22-31N-6W					N/A
142. JORDAN 29 HEAT WAVE	721,052	9/02	30-31N-6W					N/A
143. JORDAN 33 DYNAMITE WAVE	3,897,293	1/96	34-31N-6W					N/A
144. JORDAN 35 KING WAVE	11,353,728	12/95	35-31N-6W					N/A
145. JORDAN 9 GIGANTIC WAVE	3,561,660	1/96	4-31N-6W					N/A
146. JOY	19,323,226	7/93	7-29N-4E					N/A
147. KEARNEY 15	2,976,282	11/02	15-30N-7W					N/A
148. KEARNEY 16	4,267,419	11/02	21-30N-7W					N/A
149. KEARNEY 2	2,150,573	1/05	3-30N-7W					N/A
150. KEARNEY 26	6,705,529	8/02	22-30N-7W					N/A
151. KEARNEY 29	27,961	3/11						N/A
152. KEARNEY 33	792,515	5/05	28-30N-7W					N/A
153. KEARNEY 36	4,441,903	3/02	36-30N-7W					N/A

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Project Name								
154. KEARNEY 9 CHECK MATE	10,938,056	1/01	9-30N-7W					N/A
155. KING EDWARDS	5,286,177	5/95	1-30N-4E					N/A
156. KITCHEN B1-1	85,907	5/07	1-30N-5W					N/A
157. KITCHEN B2-2	60,189	5/07	2-30N-5W					N/A
158. KITCHEN B3-2	86,825	5/07	2-30N-5W					N/A
159. LAKES OF THE NORTH	21,850,961	11/93	14-29N-5W					N/A
160. LEESEBERG # 2	730,028	12/06	15-29N-7E					N/A
161. LEESEBERG #1	437,507	7/07	23-29N-7E					N/A
162. LIFE OF BRILEY	17,764,834	1/97	22-31N-2E					N/A
163. LITTLE RASCALS	5,281,178	6/97	8-30N-6E					N/A
164. LLOYDS OF LONDON	9,852,420	8/97	7-31N-3E					N/A
165. LONE PINE-MERCURY	1,976,043	9/95	13-30N-4W					N/A
166. LOST LAKE WOODS	9,578,073	8/97	31-28N-8E					N/A
167. LOUDBERT	8,045,462	6/93	7-29N-3E					N/A
168. MACKINAW #1	1,321,995	6/06	34-30N-7E					N/A
169. MACKINAW #2	1,664,566	9/05	25-30N-7E					N/A
170. MANCELONA I	26,281,145	12/93	4-29N-5W					N/A
171. MANCELONA II	5,128,259	12/93	32-30N-5W					N/A
172. MARSTRAND	12,335,246	10/91	34-31N-1W	0	0.00	2,018	20	0
173. MID CHARLTON EAST			25-30N-1W					N/A
174. MID CHARLTON WEST			26-30N-1W					N/A
175. MILLER CREEK	7,282,649	8/97	31-31N-4E					N/A
176. MILLER TIME	2,732,353	11/95	4-30N-5E					N/A
177. MINKE COAT	5,617,475	10/96	35-30N-6E					N/A
178. MOSSBACK	6,570,903	9/97	3-31N-3W					N/A
179. MOTHER HUBBARD	4,407,436	9/96	31-31N-5E					N/A
180. MT MARIA	1,913,811	4/07	29-28N-7E					N/A
181. MT MOHICAN	1,241,016	3/09	20-27N-08E					N/A
182. NET WERTH	532,776	8/98	19-30N-7E					N/A
183. NICHOLSON HILL #2	1,145,202	4/07	8-29N-8E					N/A
184. NORTH BAY	19,162,470	10/97	7-28N-7E					N/A
185. NORTH BAY II	352,566	3/08	03-28N-06E					N/A
186. NORTH ELMIRA	632,782	10/04	3-31N-4W					N/A
187. NORTH HARDWOOD	8,617,063	10/96	35-30N-3E					N/A
188. NORTH RUST NEVER SLEEP	14,391,146	6/93	16-29N-4E					N/A
189. NORWAY HUNT CLUB	174,013	11/00	13-28N-4E					N/A
190. OLD VANDY 2D	2,890,205	7/99	29-32N-3W					N/A
191. OLD VANDY UNIT #1	7,494,020	3/97	6-31N-3W					N/A
192. OLD VANDY UNIT #2	496,686	1/98	12-31N-4W					N/A
193. OLD VANDY UNIT #3	5,671,671	5/98	36-32N-4W					N/A
194. OLD VANDY UNIT #5	2,364,873	8/00	14-32N-4W					N/A
195. OLD VANDY UNIT #6	4,242,305	8/00	21-32N-3W					N/A
196. OLD VANDY UNIT #7	2,970,792	8/01	9-32N-3W					N/A
197. OLD VANDY UNIT #8	2,740,753	8/02	15-32N-3W					N/A
198. OLD VANDY UNIT #9	360,048	9/03	24-32N-3W					N/A

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199. OPAL LAKE 1-90	4,240,419	8/91	1-29N-3W					N/A
200. OTSEGO LAKE 1-88			34-29N-3W					N/A
201. PAFFI	7,038,631	11/92	11-29N-1E					N/A
202. PAXTON QUARRY	1,616,271	10/98	8-30N-7E					N/A
203. PRICE IS RIGHT	3,921,983	3/98	2-31N-2E					N/A
204. PRIVATE SCHMITT CREEK	6,026,232	3/96	35-29N-6E					N/A
205. RAISIN CAIN	152,369	3/10	10-24N-15W					N/A
206. RAPID RIVER 21	136,603	2/02	10-28N-7W					N/A
207. RAPID RIVER 3	1,542,880	1/02	3-28N-7W					N/A
208. RAPID RIVER 5	7,147,663	2/98	5-28N-7W					N/A
209. ROHMANN EMPIRE	5,712,685	2/97	31-30N-6E					N/A
210. RUST PROOF	1,015,893	6/06	5-30N-4E					N/A
211. RUST ROAD	6,577,290	3/95	15-30N-4E					N/A
212. SAGE CREEK	13,272,369	2/93	12-29N-2E					N/A
213. SCENIC	11,485,777	7/94	19-30N-2E					N/A
214. SCOTT CREEK	12,236,360	4/96	32-29N-7E					N/A
215. SEGUIN	2,397,998	4/05	13-29N-7E					N/A
216. SHARKSTOOTH	5,992,356	1/08	33-29N-01E	31,433	3.56	2,180	7	145
217. SHERIDAN CREEK	12,354,303	11/92	10-29N-1E					N/A
218. SKUNK HOLLOW	129,102	4/09	26-27N-07E					N/A
219. SNOWFLOW 1	1,445,148	10/96	15-29N-5E					N/A
220. SNOWFLOW 2	243,599	10/96	3-29N-5E					N/A
221. SNOWFLOW 3	6,784,175	10/96	3-29N-5E					N/A
222. SOUTH ARM 32	2,557,383	7/00	33-32N-7W					N/A
223. SOUTH BRILEY	40,835,636	10/93	29-30N-2E					N/A
224. ST ELMIRA D3-30 - 20971	110,098	9/05	30-31N-4W					N/A
225. ST ELMIRA D4-30 - 20970	68,579	9/05	30-31N-4W					N/A
226. STATE MAPLE FOREST	17,192,291	7/91	9-28N-3W					N/A
227. STATE SCHMITT CREEK	14,296,108	12/95	14-29N-6E					N/A
228. SUCKER CREEK	99,131	3/09	18-27N-08E					N/A
229. SWAIN C1-9	317,941	8/07	9-29N-7W					N/A
230. THIBODEAU	1,033,244	4/09	06-27N-08E					N/A
231. THOMAS LAKE	31,998,560	12/93	26-30N-4W					N/A
232. TILLI BEAN	2,845,257	11/97	9-30N-6E					N/A
233. TIMBER WOLF	4,380,153	3/96	29-30N-7E					N/A
234. TREASURE ISLAND	2,631,940	7/03	25-29N-7E					N/A
235. UNCLE EMILS LANDING	6,361,783	11/95	8-30N-5E					N/A
236. UNCLE RAYS	9,034,604	7/97	13-31N-2E					N/A
237. VIENNA 14	15,750,962	9/93	14-30N-1E					N/A
238. VIENNA 23	10,957,027	8/93	24-30N-1E					N/A
239. VIENNA 27	6,219,026	9/93	27-30N-1E					N/A
240. WARNER 10 COOL WAVE	3,993,289	4/96	3-31N-5W					N/A
241. WARNER 13	7,770,795	6/93	13-31N-5W					N/A
242. WARNER 2 AWESOME WAVE	2,192,676	9/97	11-31N-5W					N/A
243. WARNER 22	17,155,662	4/93	15-31N-5W					N/A

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244. WARNER 27	9,534,309	5/93	34-31N-5W					N/A
245. WARNER 36			25-31N-5W					N/A
246. WARNER 8 BOOMING WAVE	14,735,299	12/94	7-31N-5W					N/A
247. WEBBER CREEK	6,268,321	10/94	3-29N-4E					N/A
248. WERTH WHILE	232,544	11/06	26-30N-7E					N/A
249. WEST DOLLAR LAKE	1,216,902	1/94	1-28N-1W					N/A
250. WEST TWIN ANTRIM	263,768	9/09	31-29N-01E					N/A
251. WILD WEST	12,910,886	8/94	5-30N-4W					N/A
252. WILSON 28	2,518,003	2/97	32-32N-6W					N/A
253. XREA	7,207,978	8/94	34-31N-4E					N/A
254. ZBART	8,449,325	8/94	11-30N-4E					N/A
TOTALS:				31,433		4,198	27	
SAVOY ENERGY LP								
1. DOVER 1/12	1,297,136	9/05	2-31N-2W	2,619	4.11	2,025	2	42
TOTALS:				2,619		2,025	2	
SCHMUDE OIL								
1. CORWITH 19	171,592	9/04	19-32N-2W					N/A
2. HARTL	2,276,790	3/01	28-32N-2W					N/A
3. MARTIN IDE	1,472,936	6/04	29-32N-2W					N/A
4. PIGEON RIVER ANTRIM	118,933	12/10						N/A
TOTALS:								
SRW								
. STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:								
TRENDWELL								
. EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
TOTALS:								
TRENDWELL ANTRIM,								
1. ALBERT 16	11,252,261	8/90	17-29N-1E	13,676	11.72	600	22	20
2. ALBERT 17	12,624,962	8/99	17-29N-1E	30,784	6.47	692	17	58
3. AVERY 15	16,238,124	12/93	15-30N-3E	17,305	25.47	2,170	32	17
4. AVERY 16	9,310,588	7/94	9-30N-3E	10,626	25.47	1,085	20	17
5. AVERY 18	12,190,393	11/94	21-30N-3E	11,640	26.37	1,395	20	19
6. BRILEY 16	7,869,187	10/93	16-30N-2E	9,273	26.87	217	18	17
7. BRILEY 6	10,309,248	10/92	6-30N-2E	9,465	25.55	62	21	15
8. BRILEY 7	7,697,387	9/93	18-30N-2E	8,797	26.87	124	16	18
9. BRILEY 9	8,763,431	8/93	4-30N-2E	8,593	26.87	310	16	17
10. E ALBERT 16-2	21,092,047	5/96	16-29N-2E	41,418	18.27	2,170	40	33
11. EAST ALBERT 1	1,808,030	6/95	1-29N-2E	2,570	18.27	775	3	28

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ANTRIM

MAY 2021

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
12. SOUTH ALBERT	2,544,418	6/08	21-29N-01E	10,500	6.47	2,170	7	48
13. VIENNA 16	10,236,443	4/92	16-30N-1E	11,684	25.71	372	20	19
14. VIENNA 2	11,322,088	12/93	10-30N-1E	13,052	25.55	248	19	22
15. VIENNA 20	14,760,512	3/92	20-30N-1E	18,271	24.46	527	26	23
16. VIENNA 31	17,515,320	11/90	30-30N-1E	18,701	25.35	372	29	21
17. VIENNA 34	8,435,316	3/93	34-30N-1E	10,621	24.29	372	14	24
18. WOLF CREEK	5,926,733	7/02	17-28N-6E	18,471	15.84	526	19	31
19. WOLF CREEK II	229,321	11/06	20-28N-6E	1,352	15.84	31	1	44
TOTALS:				266,799		14,218	360	
VCP MICHIGAN LLC								
1. ASE 1 HAYES			22-29N-4W	0	20.04	0	0	N/A
2. ASE 2	4,261,665	1/94	28-30N-2W	4,518	22.92	173	10	15
3. ASE 3A-25	2,068,988	4/98	25-30N-2W	0	5.30	0	0	N/A
4. ASE 3A-36	211,255	4/98	36-30N-2W	0	16.14	0	0	N/A
5. ASE 3B WOLFE	4,511,672	4/98	33-30N-2W	13,066	5.67	370	16	26
6. ASE 3B WOLFE ET AL	521,824	4/98	34-30N-2W	946	4.88	26	3	10
7. ASE 4-16	1,352,032	4/98	16-29N-4W	485	16.70	11	8	2
8. ASE 4-17	1,796,011	4/98	17-29N-4W	1,999	21.09	48	6	11
9. ASE 4B	4,032,839	1/94	8-29N-4W	5,934	17.54	136	10	19
10. ASE 4C	559,782	1/94	5-29N-4W	938	19.81	22	1	30
11. ASE 4D	285,136	1/94	16-29N-4W	0	6.69	0	0	N/A
12. ASE 5	8,803,603	1/94	34-30N-2W	12,160	14.72	949	19	21
13. ASE 512	6,216,982	1/94	12-29N-2W	8,518	10.30	49	6	46
14. ASE 519	698,770	10/99	19-29N-1W	1,357	24.11	10	1	44
15. ASE 5B	1,103,377	1/94	36-30N-2W	1,964	11.00	146	3	21
16. ASE 5C	3,721,064	1/94	24-29N-2W	5,822	26.11	42	7	27
17. ASE 6	16,623,311	1/94	30-30N-2W	9,716	18.48	0	44	7
18. ASE 6B	1,108,512	1/94	19-30N-2W	82	17.31	0	2	1
19. ASE 6C	689,996	1/94	8-29N-2W	0	17.21	0	0	N/A
20. ASE 7	2,578,962	1/94	18-29N-3W	4,900	26.92	0	7	23
21. ASE 7B	1,511,972	1/94	20-29N-3W	1,055	25.20	0	4	9
22. ASE 7C	2,107,936	3/91	23-29N-4W	0	19.91	0	0	N/A
23. ASE 8	5,571,709	8/94	18-29N-1E	6,944	13.82	17	7	32
24. ASIALA A4-35	207,598	3/03	35-23N-15W	717	8.34	895	1	23
25. BAGLEY 23			23-30N-3W	0	23.61	0	0	N/A
26. BAGLEY 23A	1,644,018	11/91	23-30N-3W	0	23.82	0	0	N/A
27. BAGLEY 24			24-30N-3W	0	19.33	0	0	N/A
28. BAGLEY 400			13-30N-3W	0	15.32	0	0	N/A
29. BEAR LAKE	5,248,950	9/94	1-23N-15W	0	12.60	0	0	N/A
30. BEAR LAKE 1	71,799	5/05	18-23N-14W	0	12.60	0	0	N/A
31. BEAR LAKE 10	323,975	2/96	10-23N-15W	0	0.00	0	0	N/A
32. BEAR LAKE 12/11	1,582,883	2/96	12-23N-15W	0	0.00	0	0	N/A
33. BEAR LAKE 14	821,892	12/97	14-23N-15W	0	0.00	0	0	N/A
34. BEAR LAKE 15	449,536	5/97	15-23N-15W	0	0.00	0	0	N/A

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Project Name								
35. BEAR LAKE 2/11	2,396,479	9/94	2-23N-15W	0	0.00	0	0	N/A
36. BEAR LAKE 22/23	1,405,594	1/99	22-23N-15W	0	8.34	0	0	N/A
37. BEAR LAKE 24 ANTRIM	1,597,104	9/00	24-23N-15W	5,042	8.34	6,294	4	41
38. BEAR LAKE 27	1,006,581	7/96	27-23N-15W	0	8.34	0	0	N/A
39. BEAR LAKE 28 - 21182	58,165	5/05	25-23N-15W	0	8.34	0	0	N/A
40. BEAR LAKE 28 - 21183	238,205	5/05	18-23N-14W	1,071	8.34	1,336	1	35
41. BEAR LAKE 3	960,194	2/96	3-23N-15W	0	0.00	0	0	N/A
42. BEAR LAKE WEST	119,239	5/08	22-23N-15W	0	8.34	0	0	N/A
43. BEAR LAKE WEST-21257	2,073	5/05	21-23N-15W	0	0.00	0	0	N/A
44. BEAR LAKE WEST-21258	91,068	5/05	21-23N-15W	0	8.34	0	0	N/A
45. BEAR LAKE WEST-21263	232,144	6/08	16-23N-15W	1,125	8.34	1,404	1	36
46. BEAR LAKE WEST-21264	68,006	6/08	21-23N-15W	0	8.34	0	0	N/A
47. BEAR LAKE WEST-21265	135,714	6/08	21-23N-15W	0	8.34	0	0	N/A
48. BEAR LAKE WEST-21266	197,310	6/08	21-23N-15W	650	8.34	811	1	21
49. BEAR LAKE WEST-21271	131,667	6/08	21-23N-15W	0	8.34	0	0	N/A
50. BEAR LAKE WEST-21275	101,089	7/08	15-23N-15W	0	8.34	0	0	N/A
51. BEAR LAKE WEST-21276	144,335	7/08	15-23N-15W	0	8.34	0	0	N/A
52. BEAR LAKE WEST-21277	184,197	8/08	15-23N-15W	502	8.34	626	1	16
53. BEAR LAKE WEST-21278	60,611	7/08	16-23N-15W	0	8.34	0	0	N/A
54. BEAR LAKE WEST-21279	82,301	7/08	16-23N-15W	0	8.34	0	0	N/A
55. BEAR LAKE WEST-21280	68,499	7/08	16-23N-15W	0	8.34	0	0	N/A
56. BEAR LAKE WEST-21314	69,005	9/08	22-23N-15W	0	8.34	0	0	N/A
57. BEAR LAKE WEST-21315	118,574	9/08	15-23N-15W	0	8.34	0	0	N/A
58. BEAR LAKE WEST-21316	42,417	9/08	15-23N-15W	0	8.34	0	0	N/A
59. BEAR LAKE WEST-21317	312,754	10/08	16-23N-15W	2,018	8.34	2,519	1	65
60. BEAR LAKE WEST-21318	138,720	9/08	21-23N-15W	0	8.34	0	0	N/A
61. BEAR LAKE WEST-21319	59,644	9/08	15-23N-15W	0	8.34	0	0	N/A
62. BEAR LAKE WEST-21324	41,770	10/08	16-23N-15W	0	0.00	0	0	N/A
63. BEAR LAKE WEST-21337	32,546	1/09	16-23N-15W	0	0.00	0	0	N/A
64. BOND D2-19	126,124	5/05	19-23N-14W	0	8.34	0	0	N/A
65. BRILEY 26	14,597,541	6/97	26-31N-2E	17,280	18.06	3,065	22	25
66. BRILEY 8	8,833,053	6/98	7-31N-2E	8,177	6.11	7,222	24	11
67. CANADA CREEK RANCH	5,603,303	6/00	29-32N-2E	5,443	4.92	10,132	31	6
68. CHARLTON 11			11-30N-1W	0	19.39	0	0	N/A
69. CHARLTON 12	6,198,383	8/91	13-30N-1W	2,629	19.63	353	18	5
70. CHARLTON 14			14-30N-1W	3,518	22.07	502	13	9
71. CHARLTON 15	629,383	10/98	15-30N-1W	1,504	20.68	207	1	49
72. CHARLTON 2			2-30N-1W	0	6.80	0	0	N/A
73. CHARLTON 21			20-30N-1W					N/A
74. CHARLTON 22 (NORTH)	7,917,464	12/91	22-31N-1W	5,587	14.81	577	18	10
75. CHARLTON 31			31-30N-1W	7,919	12.25	818	14	18
76. CHARLTON 32B	954,834	11/91	32-30N-1W	576	12.25	0	2	9
77. CHARLTON 34	2,395,666	6/92	34-30N-1W	1,534	20.93	0	6	8
78. CHARLTON 35	7,319,448	7/91	35-30N-1W	4,969	20.93	0	12	13
79. CHARLTON 4 (SOUTH)	7,134,082	9/90	4-29N-1W	5,229	12.25	0	13	13

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Project Name								
80. CHARLTON 5 (SOUTH)			5-29N-1W	10,291	12.25	4,803	12	28
81. CHARLTON 9			9-30N-1W	0	12.10	0	0	N/A
82. CHESTER 10	3,339,465	8/90	10-30N-2W	0	30.86	0	0	N/A
83. CHESTER 18			18-30N-2W	7,854	13.84	1,287	52	5
84. CHESTER 22	9,345,200	7/91	22-30N-2W	6,266	12.25	1	24	8
85. CHESTER 23	8,235,343	3/91	23-30N-2W	9,392	12.25	0	25	12
86. CHESTER 27	2,629,242	7/91	28-30N-2W	1,251	12.25	0	5	8
87. COE C4-34	394,704	6/01	34-23N-15W	482	8.34	602	1	16
88. DEAN	3,629,344	1/97	18-23N-14W	223	12.60	325	1	7
89. DOVER 24	1,326,958	8/91	24-31N-2W					N/A
90. EDGEWOOD CLUB EAST	6,627,338	3/96	26-30N-5E	7,973	16.40	457	12	21
91. EDGEWOOD CLUB WEST	9,020,814	6/96	27-30N-5E	19,189	14.81	1,075	15	41
92. ELEVEN/TWELVE	1,638,764	7/94	11-23N-15W	0	12.60	0	0	N/A
93. ELMAC HILLS 7	2,869,470	3/98	7-31N-1W	4,618	5.12	0	1	149
94. GIRVEN	687,769	9/95	1-23N-15W	0	12.60	0	0	N/A
95. GIRVEN 11-6	599,474	6/96	6-23N-14W	0	12.60	0	0	N/A
96. GUSTAFSON	2,586,294	7/96	28-23N-15W	2,611	8.34	3,259	3	28
97. HAYES 12	4,743,066	1/91	12-30N-4W	0	19.88	0	0	N/A
98. HOWES B4-21	12,811	5/05	21-23N-14W	0	9.67	0	0	N/A
99. HOWES/VILLAGE	615,198	5/05	21-23N-14W	1,295	9.67	1,921	1	42
100. JOHNSON 35	519,259	2/01	35-23N-15W	1,230	8.34	1,535	1	40
101. JOHNSON B1-35	360,186	3/03	35-23N-15W	1,005	8.34	1,254	1	32
102. KALEVA	1,867,270	5/04	20-23N-14W	4,724	9.67	7,006	3	51
103. KITCHEN A1-35	49,633	5/05	35-31N-5W	0	8.02	0	0	N/A
104. KITCHEN B1-33	334,445	5/05	33-31N-5W	0	8.02	0	0	N/A
105. KITCHEN B3-33	114,294	5/05	33-31N-5W	0	8.02	0	0	N/A
106. KITCHEN C1-3	327,976	5/05	3-30N-5W	670	8.02	86	1	22
107. KITCHEN C1-33	229,010	5/05	33-31N-5W	825	8.02	106	1	27
108. KITCHEN C1-35	159,756	5/05	35-31N-5W	508	8.02	65	1	16
109. KITCHEN C2-3	137,376	5/05	3-30N-5W	271	8.02	35	1	9
110. KITCHEN C4-34	90,227	5/05	24-31N-5W	277	8.02	35	1	9
111. KITCHEN D1-33	310,924	5/05	33-31N-5W	686	8.02	88	1	22
112. KITCHEN D1-4	477,650	5/05	4-30N-5W	1,576	8.02	202	1	51
113. KITCHEN D3-33	479,099	5/05	33-31N-5W	1,143	8.02	147	1	37
114. KITCHEN D4-34	155,595	5/05	34-31N-5W	478	8.02	61	1	15
115. LIVINGSTON 34	9,499,216	9/93	34-31N-3W	7,485	14.17	222	11	22
116. LUM	598,768	6/01	34-23N-15W	4,058	8.34	5,065	1	131
117. MAPLE GROVE 6	705,150	1/97	6-23N-14W	0	12.60	0	0	N/A
118. MAPLE GROVE 7	1,144,080	10/97	7-23N-14W	0	12.60	0	0	N/A
119. MATTISON	591,412	7/96	27-23N-15W	0	8.34	0	0	N/A
120. MAXEY ET AL	97,459	5/04	9-23N-14W	0	9.67	0	0	N/A
121. MAYER			24-29N-4W	4,900	25.54	0	13	12
122. MID KITCHEN FARMS	3,991,856	12/02	17-30N-5W	10,823	8.02	1,387	13	27
123. MID KITCHEN FARMS-PHASE	6,654,107	4/03	8-30N-5W	15,830	8.02	2,028	14	36
124. MONTY 35	1,390,749	11/03	35-32N-1E	2,247	6.11	1,984	6	12

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Project Name								
125. MONTY 36	758,591	5/05	36-32N-1E	3,287	6.11	2,904	4	27
126. MUD LAKE	333,922	5/05	29-23N-14W	617	9.67	915	1	20
127. MUD LAKE 16/17	3,687,950	2/99	17-23N-14W	6,694	9.67	9,928	4	54
128. MUD LAKE 17/20	2,081,416	2/99	17-23N-14W	3,739	9.67	5,545	3	40
129. MUD LAKE 8	2,008,106	12/98	8-23N-14W	5,133	9.67	7,613	5	33
130. MUD LAKE 9/10	1,112,644	1/99	9-23N-14W	509	9.67	755	2	8
131. MUD LAKE 9/16	322,101	1/99	9-23N-14W	1,136	9.67	1,684	1	37
132. NMAG 1	4,648,381	1/94	16-29N-3W	7,071	26.65	0	24	10
133. NMAG 2	925,777	1/94	21-29N-3W	1,496	25.27	0	3	16
134. NMAG 3	2,156,490	1/94	22-29N-3W	3,520	28.41	0	7	16
135. NORTH CHARLTON 18			18-31N-1W	11,010	5.89	2,461	18	20
136. NORTH CHARLTON 24	7,886,950	10/90	24-31N-1W	2,935	14.81	1,606	27	4
137. NORTH CHARLTON 31	6,949,163	11/92	30-31N-1W	0	8.57	0	0	N/A
138. NORTH CHARLTON 36	7,628,956	1/92	36-31N-1W	4,482	14.81	0	22	7
139. NORTH VIENNA 6	4,014,366	7/94	4-31N-1E	4,688	5.75	11,443	17	9
140. NORTH VIENNA 7	6,251,846	12/93	18-31N-1E	3,918	5.75	1,139	13	10
141. NYSTROM 14	1,494,703	2/98	14-23N-15W	0	8.34	0	0	N/A
142. OLSHASKE	403,809	5/05	1-22N-15W	2,273	8.34	2,837	1	73
143. PULLEY C2-4	315,324	7/04	4-30N-5W	564	8.02	72	1	18
144. RECKOW	206,993	11/04	36-23N-15W	1,594	8.34	1,989	1	51
145. RECKOW D3-36	523,027	11/04	36-23N-15W	3,183	8.34	3,972	1	103
146. REFKE	2,565,182	7/96	28-23N-15W	824	8.34	1,029	2	13
147. SALO	204,233	5/05	19-23N-14W	689	8.34	860	1	22
148. SCV			13-29N-2W	33,444	15.81	1,418	69	16
149. SPRINGDALE 28/04	2,354,405	2/98	4-23N-14W	4,030	9.67	12,257	4	32
150. SPRINGDALE 28/05	2,831,057	2/98	5-23N-14W	0	9.67	0	0	N/A
151. SPRINGDALE 28/28	602,544	2/98	28-24N-14W	1,614	9.67	4,909	1	52
152. SPRINGDALE 28/29	146,421	3/93	29-24N-14W	0	9.67	0	0	N/A
153. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	0	9.67	0	0	N/A
154. SPRINGDALE 28/33	1,333,299	2/98	33-24N-14W	642	9.67	1,952	2	10
155. SPRINGDALE 31	214,569	1/97	31-24N-14W	0	12.60	0	0	N/A
156. ST CHARLTON & PABST A3-2	520,138	8/01	24-31N-1W	1,440	14.81	488	1	46
157. ST CHARLTON D3-25	215,170	8/01	25-31N-1W	467	14.81	0	1	15
158. ST HAYES SOUTHWEST	309,612	6/02	12-30N-4W	0	19.88	0	0	N/A
159. ST MAPLE GROVE & KNAPP	465,005	4/01	19-23N-14W	0	9.67	0	0	N/A
160. ST MONTMORENCY C1-31 HD	511,738	10/98	6-31N-2E	0	5.84	0	0	N/A
161. ST PLEASANTON 11-34	139,198	6/99	34-24N-15W	0	12.60	0	0	N/A
162. ST SPRINGDALE 5-33 HDS	100,380	2/98	32-24N-14W	0	9.67	0	0	N/A
163. STAR & FRIES C4-5	178,534	7/04	5-30N-5W	417	8.02	53	1	13
164. STAR 5	3,013,816	9/03	5-30N-5W	9,233	8.02	1,183	6	50
165. STATE BROWN	2,190,151	11/04	2-22N-15W	11,409	8.34	14,240	3	123
166. STATE HAYES			25-29N-4W	1,057	24.29	0	11	3
167. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
168. STEVENS ST BAGLEY 7-22	467,097	6/97	23-30N-3W	0	24.21	0	0	N/A
169. SUMMERLAND C2-12	103,011	9/00	12-30N-1W	0	6.55	0	0	N/A

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170. TANNERVILLE	397,963	12/96	25-23N-15W	0	8.34	0	0	N/A
171. TRUNK & EASTERLING	330,895	10/04	4-30N-5W	718	8.02	92	2	12
172. VIENNA 18	4,831,907	11/95	18-30N-1E	4,136	20.51	556	10	13
173. VIENNA CHARLTON			7-30N-1E	3,412	14.89	405	11	10
174. VILLAGE OF CHIEF 1-35	508,442	10/03	35-23N-15W	3,727	8.34	4,652	1	120
175. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.34	0	0	N/A
176. WELLER	94,781	10/04	25-23N-15W	0	8.34	0	0	N/A
177. ZALUD	74,275	8/96	33-23N-15W	0	8.34	0	0	N/A
178. ZIEHM	584,993	8/04	30-23N-14W	2,089	8.34	2,608	2	34
TOTALS:				433,272		175,361	845	

Gas volumes are reported at 14.73 psia and 60 degrees F

*Additional cumulative production totals will be included as they become available.

Unnumbered fields were not producing during the report month.

This report is available on the internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

ANTRIM MAY 2021 Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals: 2,840,555 537,941 4,304

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ANTRIM MAY 2021 Monthly Gas Production Report

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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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