

ANTRIM

1991

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/91	27,051		11,122	19	46
		2/91	24,741		10,344	19	47
		3/91	27,256		10,910	19	46
		4/91	26,455		10,511	19	46
		5/91	26,868		10,387	19	46
		6/91	23,589		7,738	19	41
		7/91	26,181		10,926	19	44
		8/91	25,664		11,197	19	44
		9/91	23,813		9,300	19	42
		10/91	24,703		9,555	19	42
		11/91	24,128		8,683	19	42
		12/91	25,611		8,468	19	43
					306,060		119,141
ANTRIM DEVELOP	DODGE LAKE	1/91	35,163		10,191	19	60
		2/91	31,556		7,623	19	59
		3/91	34,488		7,548	19	59
		4/91	32,091		6,439	19	56
		5/91	30,589		4,852	19	52
		6/91	27,300		3,905	19	48
		7/91	31,933		5,259	19	54
		8/91	30,439		4,755	19	52
		9/91	30,181		4,744	19	53
		10/91	29,591		4,264	19	50
		11/91	26,982		3,644	19	47
		12/91	27,586		3,411	19	47
					367,899		66,635
ANTRIM DEVELOP	E-Z	1/91	30,643		2,925	10	99
		2/91	25,473		1,898	10	91
		3/91	28,328		2,153	10	91
		4/91	25,001		1,836	10	83
		5/91	22,820		1,725	10	74
		6/91	26,551		1,530	10	89
		7/91	24,135		1,527	10	78
		8/91	20,932		1,195	10	68
		9/91	20,571		1,129	10	69
		10/91	20,693		1,084	10	67
		11/91	19,366		1,034	10	65
		12/91	20,838		1,095	10	67
					285,351		19,131
ANTRIM DEVELOP	TOWER	1/91	21,084		43,175	19	36

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ANTRIM DEVELOP	TOWER	2/91	21,037		29,675	19	40		
		3/91	22,367		21,125	19	38		
		4/91	24,381		21,645	19	43		
		5/91	31,723		21,780	19	54		
		6/91	29,395		13,910	19	52		
		7/91	34,476		17,000	19	59		
		8/91	36,514		15,420	19	62		
		9/91	34,793		13,290	20	58		
		10/91	37,667		12,680	20	61		
		11/91	37,413		11,890	20	62		
		12/91	37,413		13,810	20	60		
					368,263		235,400		
			ANTRIM DEVELOP - REPORTER TOTALS:		1,327,573		440,307		
ANTRIM GAS	ANTRIM RESOURCES 1&2	1/91	20,056		5,761	9	72		
		2/91	19,934		4,655	9	79		
		3/91	21,477		4,433	9	77		
		4/91	19,813		3,494	9	73		
		5/91	20,603		3,149	9	74		
		6/91	19,420		3,513	9	72		
		7/91	21,008		2,724	9	75		
			142,311		27,729				
ANTRIM GAS	ASE #2, ASE #3B	1/91	91,126		22,073	21	140		
		2/91	82,221		19,832	21	140		
		3/91	93,408		21,470	23	131		
		4/91	89,965		18,417	23	130		
		5/91	92,521		17,449	23	130		
		6/91	65,279		4,989	23	95		
		7/91	87,861		16,055	24	118		
		8/91	86,641		15,577	24	116		
		9/91	84,001		17,374	24	117		
		10/91	84,295		13,795	24	113		
		11/91	87,407		16,688	24	121		
		12/91	90,721		13,788	24	122		
			1,035,446		197,507				
ANTRIM GAS	ASE #4, ASE #4B	1/91	36,018		14,574	13	89		
		2/91	32,232		11,766	13	89		
		3/91	35,937		15,157	13	89		
		4/91	35,742		13,174	13	92		
		5/91	33,348		10,060	13	83		
		6/91	27,680		3,250	13	71		
		7/91	34,019		12,795	13	84		
		8/91	34,386		12,406	13	85		
		9/91	32,926		13,132	13	84		
		10/91	35,009		12,329	13	87		
		11/91	34,351		14,658	13	88		
12/91	34,228		10,395	13	85				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			405,876		143,696		
ANTRIM GAS	ASE #5, ASE #5B	1/91	107,861		17,779	17	205
		2/91	95,534		16,689	17	201
		3/91	101,485		16,503	17	193
		4/91	99,525		14,494	17	195
		5/91	98,982		14,584	17	188
		6/91	75,247		5,024	17	148
		7/91	91,343		13,857	17	173
		8/91	83,260		11,610	17	158
		9/91	83,551		12,390	17	164
		10/91	87,276		10,230	17	166
		11/91	94,000		14,981	17	184
		12/91	95,431		11,436	17	181
			1,113,495		159,577		
ANTRIM GAS	ASE #5C, ASE 512	1/91	81,793		21,553	11	240
		2/91	76,321		15,586	11	248
		3/91	80,603		14,295	11	236
		4/91	66,062		13,033	11	200
		5/91	81,355		13,373	11	239
		6/91	61,783		7,687	11	187
		7/91	75,706		10,575	11	222
		8/91	72,646		9,642	11	213
		9/91	72,310		11,431	11	219
		10/91	83,675		10,982	11	245
		11/91	84,266		10,800	11	255
		12/91	83,636		9,210	11	245
			920,156		148,167		
ANTRIM GAS	ASE #6, ASE #6B	1/91	108,697		46,993	20	175
		2/91	117,377		46,078	25	168
		3/91	136,064		48,871	25	176
		4/91	133,065		42,314	25	177
		5/91	134,426		38,123	25	173
		6/91	93,249		11,845	25	124
		7/91	130,214		36,735	25	168
		8/91	136,939		32,431	25	177
		9/91	131,603		30,758	28	157
		10/91	144,415		31,397	25	186
		11/91	151,155		32,284	25	202
		12/91	154,460		29,858	28	178
			1,571,664		427,687		
ANTRIM GAS	ASE #7, ASE #7B	1/91	8,457		1,218	8	34
		2/91	7,355		1,048	8	33
		3/91	7,951		889	8	32
		4/91	7,008		820	8	29
		5/91	9,786		1,883	8	39
		6/91	10,450		1,238	8	44
		7/91	12,195		1,353	8	49

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ANTRIM GAS	ASE #7, ASE #7B	8/91	13,394		944	8	54
		9/91	13,277		1,001	8	55
		10/91	13,399		817	8	54
		11/91	13,255		1,408	8	55
		12/91	13,992		1,418	8	56
					130,519		14,037
ANTRIM GAS	ASE 1 HAYES	1/91	26,967		16,823	11	79
		2/91	24,427		15,141	11	79
		3/91	26,269		16,681	11	77
		4/91	23,207		13,119	11	70
		5/91	22,531		13,151	11	66
		6/91	20,939		13,433	11	63
		7/91	21,282		13,845	11	62
		8/91	20,959		12,267	11	61
		9/91	20,168		14,364	11	61
		10/91	20,846		14,602	11	61
		11/91	18,516		12,985	10	62
		12/91	20,101		14,133	12	54
			266,212		170,544		
ANTRIM GAS	ASE 3A	1/91	35,498		13,086	14	82
		2/91	31,225		12,583	14	80
		3/91	32,705		11,737	14	75
		4/91	30,714		11,159	14	73
		5/91	36,445		10,534	14	84
		6/91	28,570		5,448	14	68
		7/91	34,422		5,893	14	79
		8/91	36,775		7,613	14	85
		9/91	35,310		6,811	14	84
		10/91	35,961		5,561	14	83
		11/91	35,836		5,031	13	92
		12/91	33,180		5,137	13	82
			406,641		100,593		
ANTRIM GAS	ASE 7C	3/91	5,718		2,005	7	26
		4/91	8,090		2,336	7	39
		5/91	8,239		1,657	7	38
		6/91	8,430		910	7	40
		7/91	8,708		1,571	7	40
		8/91	9,276		1,619	7	43
		9/91	9,347		1,736	7	45
		10/91	8,333		1,349	7	38
		11/91	7,589		1,362	7	36
12/91	7,634		1,287	7	35		
			81,364		15,832		
ANTRIM GAS	NMAG #2, NMAG #3	1/91	66,170		19,643	30	71
		2/91	59,523		15,402	30	71
		3/91	65,287		16,453	30	70
		4/91	61,855		13,960	30	69

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ANTRIM GAS	NMAG #2, NMAG #3	5/91	62,550		11,853	30	67		
		6/91	60,960		10,316	30	68		
		7/91	53,415		7,981	30	57		
		8/91	63,242		10,166	30	68		
		9/91	63,238		10,808	30	70		
		10/91	65,065		8,119	30	70		
		11/91	63,341		7,275	30	70		
		12/91	68,146		8,629	30	73		
					752,792		140,605		
		ANTRIM GAS	SCV	1/91	213,733		49,160	56	123
2/91	203,195				58,596	57	127		
3/91	225,139				53,001	57	127		
4/91	208,109				43,563	57	122		
5/91	210,445				47,335	57	119		
6/91	248,267				57,864	57	145		
7/91	247,256				51,243	57	140		
8/91	243,586				46,326	57	138		
9/91	234,696				48,286	57	137		
10/91	208,345				35,537	61	110		
11/91	240,293				44,002	61	131		
12/91	244,755				73,173	61	129		
					2,727,819		608,086		
ANTRIM GAS - REPORTER TOTALS:			9,554,295		2,154,060				
CMS NOMECO	BAGLEY EAST	1/91	11,540		59,710	17	22		
		2/91	13,484		53,953	18	27		
		3/91	16,666		55,510	18	30		
		4/91	18,290		51,129	18	34		
		5/91	19,913		50,866	18	36		
		6/91	20,311		31,105	20	34		
		7/91	25,193		48,088	20	41		
		8/91	26,680		43,408	20	43		
		9/91	23,045		37,453	20	38		
		10/91	25,825		40,639	20	42		
		11/91	23,321		42,161	22	35		
		12/91	25,880		46,316	24	35		
			250,148		560,338				
CMS NOMECO	CHESTER EAST	10/91	49,723		30,407	7	229		
		11/91	53,240		27,358	7	254		
		12/91	58,584		29,133	7	270		
			161,547		86,898				
CMS NOMECO	HAYES 10	1/91	21,454		41,679	28	25		
		2/91	15,109		37,401	28	19		
		3/91	18,725		37,953	28	22		
		4/91	20,237		32,766	28	24		
		5/91	21,661		29,496	28	25		
		6/91	22,748		30,863	28	27		

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CMS NOMECO	HAYES 10	7/91	25,684		33,570	28	30
		8/91	25,729		30,662	28	30
		9/91	25,168		26,598	23	36
		10/91	28,651		23,714	23	40
		11/91	27,455		23,268	23	40
		12/91	26,804		29,805	23	38
					279,425		377,775
CMS NOMECO - REPORTER TOTALS:			691,120		1,025,011		
DELTA	AXFORD	10/91	6,447		14,325	12	17
		11/91	12,328		38,700	12	34
		12/91	13,808		38,223	12	37
			32,583		91,248		
DELTA	BOUGHNER	4/91	2,090		6,248	11	6
		5/91	6,824		37,200	11	20
		6/91	9,417		30,270	11	29
		7/91	11,666		31,279	11	34
		8/91	14,621		28,706	11	43
		9/91	16,258		25,080	11	49
		10/91	18,067		23,002	11	53
		11/91	19,130		21,000	11	58
		12/91	20,861		15,841	11	61
			118,934		218,626		
DELTA	GARDNER 32	1/91	23,478		73,780	15	50
		2/91	25,405		62,384	15	60
		3/91	31,896		67,890	15	69
		4/91	33,666		58,650	15	75
		5/91	36,977		55,800	15	80
		6/91	26,578		43,950	15	59
		7/91	40,578		47,306	15	87
		8/91	44,274		56,172	15	95
		9/91	57,503		67,740	15	128
		10/91	64,709		61,690	15	139
		11/91	67,438		52,080	15	150
		12/91	67,468		47,988	21	104
			519,970		695,430		
DELTA	KUBACKI	1/91	31,644		22,630	15	68
		2/91	29,944		20,132	15	71
		3/91	32,646		22,031	15	70
		4/91	32,191		20,316	15	72
		5/91	35,679		28,771	15	77
		6/91	29,327		25,159	15	65
		7/91	34,944		28,000	15	75
		8/91	35,793		30,783	15	77
		9/91	35,192		29,190	15	78
		10/91	34,945		27,931	15	75
		11/91	35,038		28,650	15	78

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DELTA	KUBACKI	12/91	36,498		36,797	15	78
			403,841		320,390		
DELTA	SCHRADER	1/91	55,844		47,740	26	69
		2/91	54,907		55,048	26	75
		3/91	59,465		43,164	26	74
		4/91	57,866		35,046	26	74
		5/91	60,833		52,882	26	75
		6/91	49,281		68,900	26	63
		7/91	51,724		58,125	26	64
		8/91	55,829		54,932	26	69
		9/91	65,610		63,630	29	75
		10/91	69,308		66,371	29	77
		11/91	70,458		73,560	29	81
		12/91	73,225		65,131	32	74
			724,350		684,529		
DELTA - REPORTER TOTALS:			1,799,678		2,010,223		
DEVONIAN ENERGY	J A BOTT	2/91	28,169		16,150	13	77
		3/91	42,885		27,044	13	106
		4/91	47,500		20,400	13	122
		5/91	50,000		28,460	13	124
		6/91	55,526		23,482	13	142
		7/91	59,400		14,343	13	147
		8/91	61,365		13,479	13	152
		9/91	61,000		11,970	13	156
		10/91	52,610		9,810	13	131
		11/91	54,653		9,847	13	140
		12/91	55,908		11,085	13	139
					569,016		186,070
DEVONIAN ENERGY - REPORTER TOTALS:			569,016		186,070		
HRF	BAGLEY 27	1/91	87,958		0	28	101
		2/91	89,361		0	30	106
		3/91	133,250		0	30	143
		4/91	147,648		0	31	159
		5/91	160,308		0	31	167
		6/91	166,989		0	31	180
		7/91	188,338		0	31	196
		8/91	184,329		0	32	186
		9/91	190,817		0	32	199
		10/91	187,332		0	32	189
		11/91	187,314		0	32	195
		12/91	198,779		0	29	221
			1,922,423		0		
HRF	SOUTH OTSEGO 10	1/91	155,274		0	22	228
		2/91	139,522		0	23	217
		3/91	164,879		0	26	205

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HRF	SOUTH OTSEGO 10	4/91	177,930		0	25	237		
		5/91	188,236		0	24	253		
		6/91	179,999		0	26	231		
		7/91	193,223		0	25	249		
		8/91	187,611		0	26	233		
		9/91	172,320		0	24	239		
		10/91	177,272		0	27	212		
		11/91	171,364		0	27	212		
		12/91	174,415		0	23	245		
					2,082,045		0		
			HRF - REPORTER TOTALS:		4,004,468		0		
		MACK	CHARLTON 14	1/91	23,879		21,202	13	59
				2/91	23,213		17,966	13	64
3/91	25,294				17,897	13	63		
4/91	24,405				16,438	13	63		
5/91	25,171				18,290	13	62		
6/91	22,506				13,297	13	58		
7/91	26,775				15,998	13	66		
8/91	28,825				15,485	13	72		
9/91	25,563				11,170	13	66		
10/91	26,119				11,295	13	65		
11/91	26,754				12,586	13	69		
12/91	31,357				12,982	13	78		
					309,861		184,606		
MACK	MAYER	1/91	15,467		2,526	13	38		
		2/91	15,764		2,130	13	43		
		3/91	16,446		4,491	13	41		
		4/91	16,446		3,190	13	42		
		5/91	17,597		3,196	13	44		
		6/91	12,939		1,821	13	33		
		7/91	17,821		3,587	13	44		
		8/91	21,560		4,227	13	53		
		9/91	20,838		2,950	13	53		
		10/91	23,275		3,566	13	58		
		11/91	23,604		3,034	13	61		
		12/91	20,976		2,254	13	52		
					222,733		36,972		
MACK	STATE HAYES	1/91	4,887		2,133	11	14		
		2/91	4,716		2,415	11	15		
		3/91	5,366		2,595	11	16		
		4/91	4,890		2,747	11	15		
		5/91	5,230		2,827	11	15		
		6/91	4,847		2,494	11	15		
		7/91	4,662		1,550	11	14		
		8/91	4,782		1,719	11	14		
		9/91	5,612		3,279	11	17		
		10/91	6,517		3,590	11	19		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MACK	STATE HAYES	11/91	6,390		3,516	11	19
		12/91	5,811		2,645	11	17
			63,710		31,510		
MACK	VIENNA CHARLTON	1/91	17,362		15,465	11	51
		2/91	16,359		12,545	11	53
		3/91	16,825		16,096	11	49
		4/91	15,486		16,512	11	47
		5/91	17,147		22,010	11	50
		6/91	14,745		15,800	11	45
		7/91	16,152		16,552	11	47
		8/91	17,687		15,515	11	52
		9/91	16,838		17,930	11	51
		10/91	15,492		11,404	11	45
		11/91	16,653		7,637	11	50
		12/91	18,873		7,252	11	55
			199,619		174,718		
MACK - REPORTER TOTALS:			795,923		427,806		
MERCURY	FREDERIC I	11/91	7,390		12,602	5	49
		12/91	24,681		31,265	8	100
			32,071		43,867		
MERCURY	FREDERIC II	12/91	289		2,250	1	9
			289		2,250		
MERCURY	SHELL DOVER	6/91	16,411		69,577	12	46
		7/91	26,862		55,681	12	72
		8/91	31,004		47,532	12	83
		9/91	39,539		39,687	11	120
		10/91	46,898		44,180	11	138
		11/91	44,923		43,730	11	136
		12/91	43,954		29,807	13	109
			249,591		330,194		
MERCURY - REPORTER TOTALS:			281,951		376,311		
MUSKEGON	BASS LAKE	1/91	50,170		13,943	13	124
		2/91	55,174		5,003	13	152
		3/91	62,300		4,267	13	155
		4/91	63,320		3,605	13	162
		5/91	80,982		11,063	13	201
		6/91	71,561		3,807	13	183
		7/91	90,471		25,746	13	224
		8/91	96,624		28,913	15	208
		9/91	90,660		22,980	20	151
		10/91	93,438		23,668	20	151
		11/91	86,841		19,738	20	145
		12/91	91,302		20,384	20	147

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			932,843		183,117		
MUSKEGON	CAULKINS LAKE	1/91	6,223		45,955	16	13
		2/91	8,264		45,369	16	18
		3/91	10,794		51,894	16	22
		4/91	15,303		57,016	16	32
		5/91	18,214		61,044	16	37
		6/91	19,766		55,505	16	41
		7/91	21,850		62,981	16	44
		8/91	22,353		47,563	16	45
		9/91	16,223		28,965	16	34
		10/91	22,509		44,688	16	45
		11/91	26,228		46,235	17	51
		12/91	28,805		46,363	17	55
			216,532		593,578		
MUSKEGON	CRAPO LAKE	1/91	85,417		16,252	32	86
		2/91	75,516		11,003	32	84
		3/91	81,582		14,989	32	82
		4/91	78,069		15,524	32	81
		5/91	80,976		14,516	32	82
		6/91	59,070		5,872	32	62
		7/91	73,423		13,051	32	74
		8/91	79,098		14,194	32	80
		9/91	76,652		11,935	34	75
		10/91	77,922		10,749	34	74
		11/91	74,763		11,146	34	73
		12/91	71,518		11,200	34	68
			914,006		150,431		
MUSKEGON	EAST HEART LAKE	1/91	33,942		19,000	11	100
		2/91	43,779		27,468	12	130
		3/91	56,530		40,163	12	152
		4/91	61,540		47,059	18	114
		5/91	59,331		36,089	18	106
		6/91	29,907		12,782	18	55
		7/91	53,161		27,756	18	95
		8/91	52,947		28,150	18	95
		9/91	55,980		25,677	20	93
		10/91	52,691		23,723	20	85
		11/91	56,826		24,052	20	95
		12/91	58,547		24,115	21	90
			615,181		336,034		
MUSKEGON	GINGELL LAKE	1/91	42,093		35,036	12	113
		2/91	36,850		30,343	12	110
		3/91	43,256		33,575	12	116
		4/91	41,126		28,072	12	114
		5/91	42,010		26,585	12	113
		6/91	34,066		22,912	12	95
		7/91	40,572		28,362	12	109

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	GINGELL LAKE	8/91	38,223		21,613	12	103
		9/91	39,535		22,604	12	110
		10/91	39,020		20,551	12	105
		11/91	40,728		19,416	12	113
		12/91	43,532		17,755	12	117
			481,011		306,824		
MUSKEGON	HEART LAKE	1/91	17,214		14,756	15	37
		2/91	17,758		12,909	15	42
		3/91	21,560		14,044	15	46
		4/91	22,697		14,010	15	50
		5/91	23,788		13,075	15	51
		6/91	20,848		11,186	15	46
		7/91	19,595		11,374	15	42
		8/91	19,809		11,173	15	43
		9/91	19,910		11,874	15	44
		10/91	20,626		11,123	15	44
		11/91	19,754		9,752	15	44
		12/91	21,282		9,721	17	40
	244,841		144,997				
MUSKEGON	KUJAWA (DOVER)	1/91	15,776		44,800	11	46
		2/91	15,500		41,800	11	50
		3/91	18,473		46,000	11	54
		4/91	21,557		49,479	11	65
		5/91	23,477		54,300	11	69
		6/91	25,130		51,696	11	76
		7/91	29,667		54,431	11	87
		8/91	34,329		56,884	19	58
		9/91	30,625		51,894	20	51
		10/91	24,446		34,538	20	39
		11/91	32,672		51,300	20	54
		12/91	35,857		52,742	20	58
	307,509		589,864				
MUSKEGON	LAKE HORICON 15	1/91	42,905		10,188	12	115
		2/91	39,523		8,832	12	118
		3/91	44,652		9,814	12	120
		4/91	40,996		7,822	12	114
		5/91	43,459		7,343	12	117
		6/91	44,378		9,104	12	123
		7/91	41,076		5,570	12	110
		8/91	41,852		3,413	12	112
		9/91	41,720		7,896	12	116
		10/91	43,367		7,846	12	117
		11/91	40,701		6,199	12	113
		12/91	43,270		7,236	12	116
	507,899		91,263				
MUSKEGON	LITTLE CRAPO LAKE	1/91	91,281		44,857	29	102
		2/91	86,139		39,463	29	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LITTLE CRAPO LAKE	3/91	100,987		32,839	29	112		
		4/91	90,461		28,926	29	104		
		5/91	78,332		19,896	29	87		
		6/91	57,166		7,352	29	66		
		7/91	91,792		28,536	29	102		
		8/91	91,144		26,011	29	101		
		9/91	68,355		14,869	29	79		
		10/91	53,985		9,144	29	60		
		11/91	87,916		19,038	29	101		
		12/91	84,967		21,855	29	94		
					982,525		292,786		
		MUSKEGON	NO LAKE	1/91	55,738		25,220	12	150
2/91	64,625				40,510	12	192		
3/91	85,471				45,541	24	115		
4/91	96,997				51,502	24	135		
5/91	105,075				48,805	24	141		
6/91	79,458				28,391	24	110		
7/91	108,337				39,993	24	146		
8/91	106,756				26,384	24	143		
9/91	102,685				30,099	24	143		
10/91	104,514				26,729	24	140		
11/91	95,858				22,027	24	133		
12/91	97,455				21,851	27	116		
			1,102,969		407,052				
MUSKEGON	OPAL LAKE	7/91	34,841		14,749	4	281		
		8/91	44,211		16,306	4	357		
		9/91	53,991		17,798	11	164		
		10/91	60,132		19,227	11	176		
		11/91	57,252		15,484	12	159		
		12/91	61,926		14,182	12	166		
			312,353		97,746				
MUSKEGON	OTSEGO LAKE	1/91	77,754		13,236	30	84		
		2/91	77,054		2,205	30	92		
		3/91	83,135		22,463	30	89		
		4/91	81,584		2,364	30	91		
		5/91	77,005		2,173	30	83		
		6/91	79,234		2,296	30	88		
		7/91	81,010		2,322	30	87		
		8/91	85,469		2,819	30	92		
		9/91	88,109		3,152	30	98		
		10/91	94,205		3,708	30	101		
		11/91	89,819		3,385	30	100		
		12/91	92,856		3,214	30	100		
			1,007,234		63,337				
MUSKEGON	RAMNEK RANCH (LOWER C	1/91	92,618		46,222	14	213		
		2/91	83,797		45,369	18	166		
		3/91	88,749		46,057	18	159		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	RAMNEK RANCH (LOWER C	4/91	91,968		45,074	18	170		
		5/91	93,460		44,716	18	167		
		6/91	89,021		39,722	18	165		
		7/91	92,103		37,153	18	165		
		8/91	90,077		38,562	18	161		
		9/91	74,602		32,641	18	138		
		10/91	74,291		30,163	18	133		
		11/91	73,119		32,017	18	135		
		12/91	76,898		32,281	18	138		
					1,020,703		469,977		
		MUSKEGON	ROUND LAKE	8/91	26,804		30,657	11	79
				9/91	22,709		17,958	11	69
10/91	27,094				16,802	11	79		
11/91	27,267				19,733	13	70		
12/91	28,118				20,333	13	70		
			131,992		105,483				
MUSKEGON	SOUTH HIDDEN LAKE	12/91	2,845		54	20	5		
			2,845		54				
MUSKEGON	TRAVERSE LAKES	2/91	4,557		6,980	6	27		
		3/91	15,446		10,446	6	83		
		4/91	18,894		7,932	6	105		
		5/91	21,482		6,546	6	115		
		6/91	19,828		18,091	6	110		
		7/91	22,086		19,866	6	119		
		8/91	26,233		21,768	6	141		
		9/91	24,032		17,938	8	100		
		10/91	26,449		34,499	8	107		
		11/91	25,821		22,064	11	78		
		12/91	30,024		28,910	11	88		
					234,852		195,040		
MUSKEGON	VIKING LAKE	8/91	6,056		3,570	13	15		
		9/91	31,627		14,163	13	81		
		10/91	32,320		15,585	13	80		
		11/91	30,669		12,536	13	79		
		12/91	27,993		10,202	13	69		
			128,665		56,056				
MUSKEGON - REPORTER TOTALS:			9,143,960		4,083,639				
NORTHWESTERN	BIG BASS LAKE	5/91	12,948		32,790	5	84		
		6/91	27,579		49,291	5	184		
		7/91	36,217		46,580	8	146		
		8/91	37,730		40,990	8	152		
		9/91	29,687		28,880	9	110		
		10/91	39,229		50,100	9	141		
		11/91	39,082		41,928	8	163		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHWESTERN	BIG BASS LAKE	12/91	42,725		43,530	10	138
			265,197		334,089		
		NORTHWESTERN - REPORTER TOTALS:		265,197		334,089	
OILFIELD	BAGLEY 17	1/91	25,467		17,550	24	34
		2/91	26,304		15,470	24	39
		3/91	29,981		17,066	24	40
		4/91	28,735		16,302	24	40
		5/91	29,772		14,560	24	40
		6/91	28,315		13,371	24	39
		7/91	29,356		14,484	24	39
		8/91	30,845		15,733	24	41
		9/91	28,887		13,595	24	40
		10/91	29,879		13,544	24	40
		11/91	29,195		12,060	24	41
		12/91	29,093		11,385	24	39
			345,829		175,120		
OILFIELD	BAGLEY W ANTRIM	1/91	30,332		47,920	34	29
		2/91	28,362		51,400	34	30
		3/91	30,821		54,130	34	29
		4/91	30,294		53,460	35	29
		5/91	30,070		51,494	35	28
		6/91	30,382		53,840	35	29
		7/91	31,202		55,830	35	29
		8/91	29,806		54,130	35	27
		9/91	30,682		52,870	35	29
		10/91	29,609		43,570	35	27
		11/91	29,465		43,640	35	28
		12/91	30,911		43,379	35	28
			361,936		605,663		
OILFIELD	CHESTER WEST	1/91	42,910		17,390	30	46
		2/91	39,804		16,690	30	47
		3/91	43,398		16,340	30	47
		4/91	43,087		18,030	30	48
		5/91	47,238		21,470	30	51
		6/91	43,918		12,105	30	49
		7/91	47,898		13,735	30	51
		8/91	49,107		15,700	30	53
		9/91	50,103		12,730	30	56
		10/91	45,287		10,035	30	49
		11/91	45,520		10,560	30	51
		12/91	46,543		9,200	30	50
			544,813		173,985		
OILFIELD	ELMIRA 34	1/91	5,787		31,329	14	13
		2/91	4,304		31,819	14	11
		3/91	9,748		37,258	14	22
		4/91	8,935		31,445	16	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	ELMIRA 34	5/91	9,289		35,025	16	19		
		6/91	13,557		39,410	16	28		
		7/91	15,610		42,213	16	31		
		8/91	22,979		44,768	16	46		
		9/91	17,799		41,112	16	37		
		10/91	14,719		31,041	16	30		
		11/91	13,857		34,047	16	29		
		12/91	14,509		34,047	16	29		
					151,093		433,514		
		OILFIELD	FOX	1/91	24,713		27,478	22	36
2/91	43,930				24,067	22	71		
3/91	51,854				24,876	26	64		
4/91	52,192				22,117	26	67		
5/91	57,211				22,333	26	71		
6/91	57,488				20,189	26	74		
7/91	58,193				16,267	26	72		
8/91	54,317				15,831	26	67		
9/91	56,839				15,673	26	73		
10/91	59,493				15,961	26	74		
11/91	59,064				19,027	26	76		
12/91	59,626				14,523	26	74		
					634,920		238,342		
OILFIELD	WARNER 36	1/91	22,608		1,796	10	73		
		2/91	17,102		5,210	10	61		
		3/91	23,765		5,210	14	55		
		4/91	27,799		9,471	13	71		
		5/91	37,938		18,251	19	64		
		6/91	39,180		46,597	19	69		
		7/91	36,743		56,667	19	62		
		8/91	35,938		55,299	19	61		
		9/91	49,889		42,647	19	88		
		10/91	58,035		20,982	19	99		
		11/91	57,044		27,663	19	100		
		12/91	59,814		27,663	19	102		
					465,855		317,456		
OILFIELD - REPORTER TOTALS:			2,504,446		1,944,080				
RILEY	LEO M. RILEY	1/91	18,421		4,060	7	85		
		2/91	14,767		3,425	7	75		
		3/91	15,336		3,424	7	71		
		4/91	14,954		2,989	7	71		
		5/91	15,424		2,602	7	71		
		6/91	13,843		2,451	7	66		
		7/91	18,595		3,339	7	86		
		8/91	19,200		2,733	7	88		
		9/91	18,074		3,787	7	86		
		10/91	17,248		1,745	7	79		
		11/91	17,869		1,351	7	85		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RILEY	LEO M. RILEY	12/91	20,977		2,270	7	97
			204,708		34,176		
		RILEY - REPORTER TOTALS:		204,708		34,176	
SRW	CHARLTON 16 1-89	1/91	38,421		19,296	10	124
		2/91	35,695		11,235	10	127
		3/91	40,014		14,065	10	129
		4/91	41,845		11,621	10	139
		5/91	44,665		8,427	10	144
		6/91	38,142		7,460	10	127
		7/91	50,134		17,299	10	162
		8/91	53,958		14,976	10	174
		9/91	54,450		13,932	10	182
		10/91	54,350		12,712	15	117
		11/91	52,361		12,807	15	116
		12/91	53,088		12,663	15	114
			557,123		156,493		
SRW	CHARLTON 19 3-88	1/91	56,302		10,033	16	113
		2/91	50,968		7,334	16	114
		3/91	60,011		9,972	16	121
		4/91	55,558		7,680	16	116
		5/91	56,607		7,529	16	114
		6/91	47,945		4,501	16	100
		7/91	55,195		6,351	16	111
		8/91	55,304		5,066	16	111
		9/91	51,158		5,427	16	107
		10/91	45,303		3,252	16	91
		11/91	51,904		3,931	16	108
		12/91	53,964		4,020	16	109
			640,219		75,096		
SRW	OPAL LAKE 1-90	8/91	4,763		2,737	3	51
		9/91	28,873		22,936	6	160
		10/91	39,956		15,375	6	215
		11/91	40,723		8,769	6	226
		12/91	42,989		9,714	6	231
			157,304		59,531		
SRW	OTSEGO LAKE 1-88	1/91	53,429		25,129	26	66
		2/91	48,356		21,049	26	66
		3/91	51,341		20,886	26	64
		4/91	47,838		18,030	26	61
		5/91	47,706		15,787	26	59
		6/91	40,756		11,400	26	52
		7/91	47,254		12,991	26	59
		8/91	45,795		9,656	26	57
		9/91	44,806		14,517	26	57
		10/91	46,732		20,051	26	58
		11/91	44,443		11,358	26	57

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OTSEGO LAKE 1-88	12/91	46,613		10,907	26	58
			565,069		191,761		
		SRW - REPORTER TOTALS:	1,919,715		482,881		
TERRA	ANTRIM RESOURCES 1&2	8/91	18,151		3,694	9	65
		9/91	19,273		3,892	9	71
		10/91	19,222		2,992	9	69
		11/91	17,879		2,850	9	66
		12/91	18,580		3,988	9	67
			93,105		17,416		
TERRA	BAGLEY 14	1/91	23,282		18,347	6	125
		2/91	24,425		15,261	6	145
		3/91	28,279		14,638	6	152
		4/91	34,917		12,705	6	194
		5/91	36,615		13,004	6	197
		6/91	37,595		11,569	6	209
		7/91	35,389		10,922	6	190
		8/91	42,447		9,448	6	228
		9/91	38,778		9,159	6	215
		10/91	39,853		9,290	6	214
		11/91	32,023		9,315	6	178
		12/91	32,630		8,995	6	175
			406,233		142,653		
TERRA	BAGLEY 400	1/91	51,843		9,384	20	84
		2/91	50,773		6,372	20	91
		3/91	57,375		6,778	22	84
		4/91	46,794		6,887	22	71
		5/91	39,521		6,438	22	58
		6/91	52,575		6,342	22	80
		7/91	46,992		5,953	22	69
		8/91	42,464		6,654	22	62
		9/91	47,244		7,863	22	72
		10/91	48,858		7,680	22	72
		11/91	47,339		6,128	22	72
		12/91	45,631		5,988	22	67
	577,409		82,467				
TERRA	BAGLEY 700	1/91	8,652		9,070	8	35
		2/91	7,987		8,605	8	36
		3/91	9,549		8,868	8	38
		4/91	5,264		7,947	8	22
		5/91	8,788		7,784	8	35
		6/91	8,273		7,864	8	34
		7/91	9,264		7,933	8	37
		8/91	8,978		7,662	8	36
		9/91	8,650		7,169	8	36
		10/91	9,005		7,267	8	36
		11/91	5,389		4,321	8	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 700	12/91	6,839		6,221	8	28
			96,638		90,711		
TERRA	BLACK	11/91	10,510		48,919	9	39
		12/91	24,821		90,104	22	36
			35,331		139,023		
TERRA	CHARLTON EAST	1/91	64,361		44,148	24	86
		2/91	73,731		44,114	24	110
		3/91	76,180		45,232	24	102
		4/91	72,723		44,875	24	101
		5/91	86,054		42,694	24	116
		6/91	97,013		30,840	24	135
		7/91	86,587		35,420	24	116
		8/91	107,090		30,427	24	144
		9/91	99,267		25,937	24	138
		10/91	103,518		24,772	24	139
		11/91	104,141		23,291	24	145
		12/91	104,375		19,860	24	140
			1,075,040		411,610		
TERRA	CHARLTON WEST	1/91	118,020		52,763	38	100
		2/91	157,686		57,195	38	148
		3/91	196,911		51,183	38	167
		4/91	218,826		33,465	38	192
		5/91	224,722		67,756	38	191
		6/91	189,904		41,424	38	167
		7/91	203,169		40,550	38	172
		8/91	179,936		40,939	38	153
		9/91	190,188		38,023	39	163
		10/91	204,515		37,441	39	169
		11/91	204,477		33,874	39	175
		12/91	202,352		31,815	39	167
			2,290,706		526,428		
TERRA	CHESTER 31	1/91	20,405		9,793	5	132
		2/91	27,242		9,232	5	195
		3/91	25,991		8,727	5	168
		4/91	24,965		7,540	5	166
		5/91	26,139		7,321	5	169
		6/91	25,161		5,128	5	168
		7/91	23,061		5,452	5	149
		8/91	24,696		5,745	5	159
		9/91	21,888		4,357	5	146
		10/91	24,898		4,407	5	161
		11/91	21,399		4,295	5	143
		12/91	21,282		4,248	5	137
			287,127		76,245		
TERRA	CHESTER 7-11	1/91	36,571		11,262	11	107

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CHESTER 7-11	2/91	44,394		11,539	11	144		
		3/91	44,281		11,780	12	119		
		4/91	24,056		11,687	12	67		
		5/91	36,766		10,918	12	99		
		6/91	32,760		10,915	13	84		
		7/91	29,835		10,245	13	74		
		8/91	29,607		11,310	13	73		
		9/91	25,439		9,885	13	65		
		10/91	24,598		9,701	13	61		
		11/91	22,048		7,393	13	57		
		12/91	34,908		13,713	13	87		
					385,263		130,348		
		TERRA	CUSTER/MANCELONA W	1/91	19,543		25,350	31	20
2/91	18,054				19,102	31	21		
3/91	20,746				24,499	31	22		
4/91	17,679				20,255	31	19		
5/91	20,422				16,206	31	21		
6/91	18,849				15,772	31	20		
7/91	18,312				15,868	31	19		
8/91	18,939				15,966	31	20		
9/91	17,738				10,986	31	19		
10/91	19,286				10,768	31	20		
11/91	18,976				12,816	31	20		
12/91	18,298				14,059	31	19		
					226,842		201,647		
TERRA	DOVER WEST	10/91	5,099		33,378	12	14		
		11/91	9,874		74,254	12	27		
		12/91	19,142		59,958	12	51		
			34,115		167,590				
TERRA	LIVINGSTON 17	1/91	812		0	4	7		
		2/91	1,019		0	4	9		
		3/91	1,414		0	4	11		
		4/91	2,022		0	4	17		
		5/91	1,550		0	4	12		
		6/91	1,558		0	4	13		
		7/91	1,728		0	4	14		
		8/91	1,706		0	4	14		
		9/91	0		0	0	0		
		10/91	0		0	0	0		
		11/91	0		0	0	0		
		12/91	0		0	0	0		
			11,809		0				
TERRA	LUCKY 16	1/91	15,427		14,141	16	31		
		2/91	10,724		20,740	16	24		
		3/91	8,477		20,672	16	17		
		4/91	18,012		20,972	16	38		
		5/91	18,836		20,200	16	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LUCKY 16	6/91	19,607		16,952	16	41
		7/91	22,585		16,461	16	46
		8/91	20,539		15,421	16	41
		9/91	20,276		15,790	17	40
		10/91	22,137		14,413	17	42
		11/91	20,870		12,226	17	41
		12/91	20,999		12,252	17	40
					218,489		200,240
TERRA	MANCELONA EAST	1/91	9,347		14,974	10	30
		2/91	8,809		12,513	10	31
		3/91	10,137		12,333	10	33
		4/91	9,356		12,984	10	31
		5/91	10,759		13,511	10	35
		6/91	9,595		15,677	10	32
		7/91	10,422		14,918	10	34
		8/91	10,948		14,812	10	35
		9/91	10,372		10,964	10	35
		10/91	10,899		11,952	10	35
		11/91	9,563		10,480	10	32
		12/91	10,425		10,324	10	34
			120,632		155,442		
TERRA	MID CHARLTON PHASE 1	1/91	17,265		53,041	15	37
		2/91	18,964		54,908	15	45
		3/91	30,100		62,395	15	65
		4/91	31,688		50,848	15	70
		5/91	44,661		53,014	15	96
		6/91	41,074		40,859	15	91
		7/91	44,471		37,748	15	96
		8/91	71,829		42,376	15	154
		9/91	76,153		37,961	15	169
		10/91	88,164		33,121	15	190
		11/91	80,759		23,668	15	179
		12/91	87,934		23,997	15	189
			633,062		513,936		
TERRA	MID CHARLTON PHASE 2	2/91	92		633	10	0
		3/91	12,047		97,685	17	23
		4/91	22,487		97,485	17	44
		5/91	33,596		82,174	17	64
		6/91	36,780		62,577	17	72
		7/91	47,860		58,491	17	91
		8/91	59,439		57,810	17	113
		9/91	76,157		57,785	17	149
		10/91	91,248		74,611	17	173
		11/91	94,015		61,192	17	184
12/91	100,383		55,930	17	190		
			574,104		706,373		
TERRA	MID CHARLTON SOUTH ADD	6/91	13,329		16,738	10	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MID CHARLTON SOUTH ADD	7/91	33,373		19,809	10	108
		8/91	40,640		15,914	10	131
		9/91	38,704		11,579	10	129
		10/91	40,626		10,133	10	131
		11/91	40,335		8,543	10	134
		12/91	40,007		2,301	10	129
					247,014		85,017
TERRA	NORTH STARMIRA 1 (NADV-	1/91	5,495		23,416	6	30
		2/91	8,636		18,989	7	44
		3/91	5,583		20,350	7	26
		4/91	8,875		19,136	7	42
		5/91	5,477		17,972	7	25
		6/91	5,628		17,230	7	27
		7/91	7,238		14,911	7	33
		8/91	8,775		15,497	7	40
		9/91	6,710		14,377	7	32
		10/91	6,087		12,020	7	28
		11/91	6,045		10,693	6	34
		12/91	5,820		10,143	7	27
			80,369		194,734		
TERRA	NORTH STARMIRA 2 (NADV-	1/91	1,771		7,663	6	10
		2/91	1,561		6,357	6	9
		3/91	1,665		6,606	6	9
		4/91	2,468		8,326	8	10
		5/91	1,932		8,430	8	8
		6/91	1,040		7,877	8	4
		7/91	2,827		8,909	8	11
		8/91	1,768		8,596	9	6
		9/91	3,100		8,125	9	11
		10/91	3,069		5,488	9	11
		11/91	2,593		4,698	6	14
		12/91	2,911		5,402	6	16
			26,705		86,477		
TERRA	NORTH STARMIRA 3 (NADV-	1/91	4,065		17,648	11	12
		2/91	5,947		15,762	11	19
		3/91	4,076		16,554	11	12
		4/91	9,518		12,984	11	29
		5/91	13,934		14,492	11	41
		6/91	15,563		13,248	11	47
		7/91	12,227		11,118	11	36
		8/91	11,717		11,179	11	34
		9/91	9,250		11,670	11	28
		10/91	9,263		12,880	11	27
		11/91	8,145		10,056	10	27
		12/91	7,744		10,372	11	23
			111,449		157,963		
TERRA	NORTH STARMIRA 4 (NADV-	1/91	4,917		21,095	20	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 4 (NADV-	2/91	4,066		19,793	20	7		
		3/91	2,999		20,778	19	5		
		4/91	4,897		18,728	20	8		
		5/91	5,601		18,302	19	9		
		6/91	6,055		17,072	19	11		
		7/91	6,868		16,933	19	12		
		8/91	6,932		16,826	19	12		
		9/91	5,225		15,466	19	9		
		10/91	6,217		20,784	20	10		
		11/91	5,599		15,574	19	10		
		12/91	7,382		16,464	20	12		
					66,758		217,815		
		TERRA	NORTH STARMIRA 7 (NADV-	1/91	10,248		0	3	110
2/91	14,370				0	7	73		
3/91	7,847				0	8	32		
4/91	10,611				0	8	44		
5/91	9,885				0	7	46		
6/91	6,548				0	8	27		
7/91	6,117				0	8	25		
8/91	3,168				0	8	13		
9/91	3,941				9,354	8	16		
10/91	7,499				0	7	35		
11/91	8,308				12,519	8	35		
12/91	4,534				6,512	8	18		
					93,076		28,385		
TERRA	SKEBA CAPLE	1/91	654		7,414	4	5		
		2/91	1,536		6,247	4	14		
		3/91	1,967		8,427	6	11		
		4/91	4,708		16,350	7	22		
		5/91	6,535		19,986	10	21		
		6/91	12,739		20,984	10	42		
		7/91	12,260		19,900	11	36		
		8/91	18,612		17,920	11	55		
		9/91	11,294		16,897	11	34		
		10/91	12,375		16,203	11	36		
		11/91	12,387		15,099	11	38		
		12/91	12,438		15,348	11	36		
					107,505		180,775		
TERRA	SOUTH CAPLE	1/91	3,140		15,508	5	20		
		2/91	8,741		31,377	22	14		
		3/91	12,597		45,245	24	17		
		4/91	15,676		37,052	24	22		
		5/91	17,698		32,303	24	24		
		6/91	15,202		28,331	24	21		
		7/91	22,919		26,913	24	31		
		8/91	17,361		24,508	24	23		
		9/91	21,064		21,800	24	29		
		10/91	22,331		19,976	24	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH CAPLE	11/91	22,333		18,167	24	31
		12/91	23,374		17,885	24	31
			202,436		319,065		
TERRA	STEVENS ST BAGLEY 2-22	1/91	2,531		380	1	82
		2/91	1,846		302	1	66
		3/91	1,598		329	1	52
		4/91	1,466		311	1	49
		5/91	1,559		317	1	50
		6/91	1,736		293	1	58
		7/91	1,993		293	1	64
		8/91	1,899		285	1	61
		9/91	1,521		283	1	51
		10/91	1,533		261	1	49
		11/91	1,485		240	1	50
		12/91	1,413		230	1	46
			20,580		3,524		
TERRA	VIENNA 3	12/91	10,411		31,254	10	34
			10,411		31,254		
TERRA - REPORTER TOTALS:			8,032,208		4,867,138		
TRENDWELL	ALBERT 16	1/91	18,296		46,040	16	37
		2/91	18,168		36,226	16	41
		3/91	21,583		43,834	16	43
		4/91	22,098		41,987	16	46
		5/91	23,970		39,576	19	41
		6/91	33,444		46,330	21	53
		7/91	41,441		42,721	21	64
		8/91	40,789		38,584	21	63
		9/91	37,732		39,401	21	60
		10/91	41,150		40,067	21	63
		11/91	40,242		35,426	20	67
		12/91	43,140		32,124	20	70
			382,053		482,316		
TRENDWELL	CHARLTON 27	1/91	130,200		41,922	45	93
		2/91	117,250		30,334	45	93
		3/91	126,200		27,975	45	90
		4/91	120,050		24,960	45	89
		5/91	125,650		22,110	45	90
		6/91	125,220		19,845	45	93
		7/91	123,550		16,244	45	89
		8/91	107,050		12,701	45	77
		9/91	105,400		13,634	45	78
		10/91	112,050		13,505	45	80
		11/91	114,450		14,620	45	85
		12/91	113,700		10,371	45	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,420,770		248,221		
TRENDWELL	VIENNA 31	1/91	24,522		23,268	17	47
		2/91	21,614		17,622	17	45
		3/91	26,061		17,924	17	49
		4/91	25,708		17,208	17	50
		5/91	28,361		18,557	17	54
		6/91	29,976		22,151	21	48
		7/91	35,594		32,772	26	44
		8/91	44,395		43,784	26	55
		9/91	41,601		31,045	26	53
		10/91	47,543		31,506	26	59
		11/91	50,202		31,316	26	64
		12/91	51,871		32,055	26	64
			427,448		319,208		
	TRENDWELL - REPORTER TOTALS:		2,230,271		1,049,745		
WARD LAKE ENER	BAGLEY 23	1/91	31,497		1,641	15	68
		2/91	26,455		1,657	15	63
		3/91	31,046		1,823	15	67
		4/91	26,706		1,235	15	59
		5/91	28,802		2,039	15	62
		6/91	22,097		1,527	15	49
		7/91	27,844		2,000	15	60
		8/91	26,591		1,557	14	61
		9/91	24,671		1,083	14	59
		10/91	26,131		1,119	14	60
		11/91	24,919		952	14	59
		12/91	19,892		960	14	46
			316,651		17,593		
WARD LAKE ENER	BAGLEY 23A	11/91	9,128		2,305	2	152
		12/91	6,483		1,579	2	105
			15,611		3,884		
WARD LAKE ENER	BAGLEY 24	1/91	10,656		737	4	86
		2/91	10,411		829	4	93
		3/91	8,828		1,071	4	71
		4/91	10,893		1,145	4	91
		5/91	10,795		1,058	4	87
		6/91	8,914		578	4	74
		7/91	11,952		988	4	96
		8/91	11,962		873	4	96
		9/91	9,471		690	4	79
		10/91	11,046		708	4	89
		11/91	12,258		767	4	102
		12/91	24,500		446	4	198
			141,686		9,890		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 11	1/91	15,393		5,570	17	29
		2/91	19,799		12,499	17	42
		3/91	25,521		13,611	17	48
		4/91	31,419		15,361	17	62
		5/91	25,648		8,515	17	49
		6/91	29,131		15,268	17	57
		7/91	31,872		12,787	17	60
		8/91	28,113		8,861	17	53
		9/91	38,820		15,064	17	76
		10/91	42,240		21,092	17	80
		11/91	41,751		12,047	17	82
		12/91	45,722		10,797	17	87
					375,429		151,472
WARD LAKE ENER	CHARLTON 12	8/91	2,464		4,299	10	8
		9/91	10,438		11,896	10	35
		10/91	17,511		11,757	10	56
		11/91	19,857		8,951	10	66
		12/91	21,274		7,482	10	69
			71,544		44,385		
WARD LAKE ENER	CHARLTON 18 FIELD	1/91	2,639		9,351	4	21
		2/91	3,328		12,934	4	30
		3/91	4,198		10,649	4	34
		4/91	3,891		9,844	4	32
		5/91	4,026		8,501	4	32
			18,082		51,279		
WARD LAKE ENER	CHARLTON 19	1/91	12,581		9,973	8	51
		2/91	11,947		8,692	8	53
		3/91	15,072		11,174	8	61
		4/91	15,227		9,764	8	63
		5/91	15,016		9,970	8	61
		6/91	15,225		8,403	8	63
		7/91	20,211		20,305	18	36
		8/91	25,332		26,824	18	45
		9/91	33,229		27,371	18	62
		10/91	34,746		25,019	19	59
		11/91	33,339		22,355	19	58
		12/91	29,570		17,160	19	50
			261,495		197,010		
WARD LAKE ENER	CHARLTON 2	1/91	21,843		33,846	20	35
		2/91	29,935		41,848	20	53
		3/91	35,524		44,072	20	57
		4/91	38,004		42,007	20	63
		5/91	30,527		26,593	20	49
		6/91	43,319		42,849	20	72
		7/91	49,767		37,451	20	80
		8/91	36,772		23,114	20	59
		9/91	34,278		27,002	20	57

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 2	10/91	45,047		28,766	20	73
		11/91	38,913		23,449	20	65
		12/91	39,716		24,742	20	64
			443,645		395,739		
WARD LAKE ENER	CHARLTON 21	1/91	36,190		11,679	22	53
		2/91	24,717		6,482	22	40
		3/91	45,198		12,999	22	66
		4/91	44,465		11,139	22	67
		5/91	42,032		10,497	22	62
		6/91	21,377		4,758	22	32
		7/91	33,557		7,124	22	49
		8/91	40,820		8,781	22	60
		9/91	35,278		7,323	22	53
		10/91	31,944		6,809	22	47
		11/91	35,753		6,784	22	54
		12/91	41,364		8,004	22	61
	432,695		102,379				
WARD LAKE ENER	CHARLTON 22 (NORTH)	12/91	2,382		12,958	17	5
			2,382		12,958		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/91	2,752		2,482	6	15
		2/91	9,267		4,484	6	55
		3/91	11,447		4,336	6	62
		4/91	13,456		4,484	6	75
		5/91	17,033		4,812	6	92
		6/91	14,739		3,997	6	82
		7/91	18,421		4,304	6	99
		8/91	18,133		3,405	6	97
		9/91	15,956		3,449	6	89
		10/91	17,702		3,341	6	95
		11/91	16,221		2,517	6	90
		12/91	18,261		2,256	6	98
	173,388		43,867				
WARD LAKE ENER	CHARLTON 30	1/91	26,215		3,444	10	85
		2/91	22,535		2,410	10	80
		3/91	20,535		1,654	10	66
		4/91	19,790		429	10	66
		5/91	19,336		1,208	10	62
		6/91	20,960		1,009	10	70
		7/91	14,349		1,103	10	46
		8/91	13,629		944	10	44
		9/91	14,831		349	10	49
		10/91	16,084		1,504	10	52
		11/91	14,266		3,330	10	48
		12/91	17,692		3,601	10	57
	220,222		20,985				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 31	1/91	53,949		14,142	14	124
		2/91	61,266		13,204	14	156
		3/91	71,576		14,829	14	165
		4/91	62,626		12,131	14	149
		5/91	57,171		9,738	14	132
		6/91	45,305		7,732	14	108
		7/91	57,507		9,468	14	132
		8/91	58,983		8,956	14	136
		9/91	60,936		8,077	14	145
		10/91	60,402		7,175	14	139
		11/91	56,161		5,988	14	134
		12/91	62,898		6,782	14	145
					708,780		118,222
WARD LAKE ENER	CHARLTON 32	1/91	77,909		9,841	21	120
		2/91	78,416		7,793	21	133
		3/91	68,333		5,469	21	105
		4/91	81,577		7,566	21	129
		5/91	75,524		4,615	21	116
		6/91	53,945		1,571	21	86
		7/91	73,050		4,287	21	112
		8/91	71,991		3,789	21	111
		9/91	85,445		3,432	21	136
		10/91	81,758		2,754	21	126
		11/91	81,017		1,513	21	129
		12/91	85,400		1,123	21	131
					914,365		53,753
WARD LAKE ENER	CHARLTON 32B	11/91	6,864		690	2	114
		12/91	8,872		815	2	143
			15,736		1,505		
WARD LAKE ENER	CHARLTON 35	7/91	17,598		23,070	12	47
		8/91	38,864		32,537	12	104
		9/91	39,233		20,371	12	109
		10/91	42,639		18,600	12	115
		11/91	47,359		16,849	12	132
		12/91	59,089		15,526	12	159
			244,782		126,953		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/91	47,899		18,169	10	154
		2/91	45,699		13,039	10	163
		3/91	45,446		11,156	10	147
		4/91	52,071		11,262	10	174
		5/91	46,780		9,083	10	151
		6/91	34,190		5,923	10	114
		7/91	63,731		10,506	12	171
		8/91	62,233		8,644	12	167
		9/91	61,531		10,642	12	171
		10/91	66,540		11,778	12	179
		11/91	62,046		9,505	12	172

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 4 (SOUTH)	12/91	77,161		7,510	12	207
			665,327		127,217		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/91	73,444		21,760	12	197
		2/91	64,894		18,300	12	193
		3/91	72,400		18,378	12	195
		4/91	77,342		17,086	12	215
		5/91	79,730		16,770	12	214
		6/91	44,884		10,261	12	125
		7/91	71,149		15,304	12	191
		8/91	76,839		15,336	12	207
		9/91	76,477		13,290	12	212
		10/91	68,028		12,210	12	183
		11/91	64,949		11,319	12	180
		12/91	71,024		10,508	12	191
			841,160		180,522		
WARD LAKE ENER	CHARLTON 7	1/91	47,066		4,166	22	69
		2/91	43,643		3,096	22	71
		3/91	47,002		3,288	22	69
		4/91	44,690		2,571	22	68
		5/91	40,128		3,595	22	59
		6/91	40,037		3,481	22	61
		7/91	37,458		2,956	22	55
		8/91	38,901		3,224	22	57
		9/91	37,402		3,729	22	57
		10/91	38,327		2,993	22	56
		11/91	34,898		4,178	22	53
		12/91	31,750		4,455	22	47
			481,302		41,732		
WARD LAKE ENER	CHARLTON 9	1/91	13,572		12,237	8	55
		2/91	11,882		10,480	8	53
		3/91	13,682		10,508	8	55
		4/91	14,013		10,020	8	58
		5/91	16,442		7,681	8	66
		6/91	16,059		9,064	8	67
		7/91	15,968		7,175	8	64
		8/91	17,884		8,020	8	72
		9/91	18,969		7,159	8	79
		10/91	19,466		6,743	8	78
		11/91	17,246		7,077	8	72
		12/91	18,274		6,306	8	74
			193,457		102,470		
WARD LAKE ENER	CHESTER 10	1/91	28,641		16,316	8	115
		2/91	26,485		13,552	8	118
		3/91	28,048		11,934	8	113
		4/91	29,791		13,337	8	124
		5/91	29,466		11,225	8	119
		6/91	21,348		8,402	8	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 10	7/91	27,230		12,222	8	110
		8/91	29,684		12,280	8	120
		9/91	31,721		11,410	8	132
		10/91	29,993		8,561	8	121
		11/91	29,897		7,982	8	125
		12/91	28,902		6,631	8	117
					341,206		133,852
WARD LAKE ENER	CHESTER 18	1/91	86,197		20,221	35	79
		2/91	69,412		14,335	35	71
		3/91	93,246		22,497	52	58
		4/91	99,698		30,905	52	64
		5/91	101,189		27,849	52	63
		6/91	74,990		13,133	52	48
		7/91	96,960		23,563	52	60
		8/91	98,151		22,238	52	61
		9/91	100,841		22,799	52	65
		10/91	103,288		20,235	52	64
		11/91	94,993		15,468	52	61
		12/91	111,301		20,683	52	69
			1,130,266		253,926		
WARD LAKE ENER	CHESTER 22	7/91	12,324		17,005	20	20
		8/91	33,110		36,542	20	53
		9/91	25,138		35,056	20	42
		10/91	29,492		33,299	20	48
		11/91	28,189		28,944	20	47
		12/91	29,718		26,541	20	48
			157,971		177,387		
WARD LAKE ENER	CHESTER 23	3/91	1,161		9,479	18	2
		4/91	1,485		8,549	25	2
		5/91	11,856		27,210	25	15
		6/91	16,233		13,030	25	22
		7/91	17,351		31,568	25	22
		8/91	25,245		42,015	25	33
		9/91	29,344		34,965	21	47
		10/91	38,317		39,500	21	59
		12/91	39,658		37,260	25	51
			215,822		278,255		
WARD LAKE ENER	CHESTER 27	7/91	9,159		1,017	5	59
		8/91	19,082		1,738	5	123
		9/91	19,870		8,111	5	132
		10/91	20,140		6,436	5	130
		11/91	18,370		5,635	5	122
		12/91	19,956		5,218	5	129
			106,577		28,155		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DOVER 13 FIELD	1/91	6,184		7,763	4	50
		2/91	8,066		8,614	4	72
		3/91	9,411		9,048	4	76
		4/91	8,945		7,778	4	75
		5/91	8,383		7,447	4	68
			40,989		40,650		
WARD LAKE ENER	DOVER 24	8/91	6,590		7,092	3	71
		9/91	7,372		9,096	3	82
		10/91	8,636		7,881	3	93
		11/91	9,008		6,793	3	100
		12/91	8,749		6,110	3	94
			40,355		36,972		
WARD LAKE ENER	HAYES 12	1/91	900		11,106	10	3
		2/91	1,968		34,669	10	7
		3/91	3,674		38,412	10	12
		4/91	5,772		30,739	10	19
		5/91	7,419		26,447	10	24
		6/91	6,220		18,780	10	21
		7/91	8,392		21,705	10	27
		8/91	6,913		13,930	10	22
		9/91	8,792		20,539	10	29
		10/91	10,423		16,907	10	34
		11/91	9,858		15,097	10	33
		12/91	7,981		9,757	10	26
	78,312		258,088				
WARD LAKE ENER	NORTH CHARLTON 18	6/91	6,308		9,882	8	26
		7/91	8,411		14,595	8	34
		8/91	11,442		20,147	8	46
		9/91	14,411		18,446	8	60
		10/91	14,171		16,038	8	57
		11/91	12,305		14,362	8	51
		12/91	15,301		16,718	8	62
	82,349		110,188				
WARD LAKE ENER	NORTH CHARLTON 24	1/91	45,288		50,713	15	97
		2/91	42,276		40,423	15	101
		3/91	43,255		38,869	15	93
		4/91	45,196		39,436	15	100
		5/91	36,573		28,465	15	79
		6/91	34,146		28,946	15	76
		7/91	47,137		42,639	25	61
		8/91	60,895		51,652	25	79
		9/91	59,639		42,489	25	80
		10/91	66,922		45,379	25	86
		11/91	57,842		37,891	25	77
		12/91	60,704		36,837	25	78

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			599,873		483,739		
	WARD LAKE ENER - REPORTER TOTALS:		9,331,459		3,605,027		
WOLVERINE ENV	CHESTER 1	1/91	84,451		44,590	17	160
		2/91	84,929		45,610	17	178
		3/91	88,498		43,540	17	168
		4/91	79,360		32,087	17	156
		5/91	76,168		21,480	17	145
		6/91	62,269		17,600	17	122
		7/91	69,939		17,730	17	133
		8/91	64,178		15,020	17	122
		9/91	66,303		13,210	17	130
		10/91	64,754		13,680	17	123
		11/91	55,800		11,527	17	109
		12/91	58,635		12,624	17	111
			855,284		288,698		
WOLVERINE ENV	MARSTRAND	10/91	8,122		33,718	10	26
		11/91	24,902		68,687	10	83
		12/91	35,438		62,221	10	114
			68,462		164,626		
WOLVERINE ENV	MID CHARLTON EAST	1/91	28,394		9,764	13	70
		2/91	22,909		7,766	13	63
		3/91	29,162		7,801	13	72
		4/91	27,702		6,181	13	71
		5/91	24,223		4,137	13	60
		6/91	25,713		5,149	13	66
		7/91	25,799		5,647	13	64
		8/91	26,331		4,590	13	65
		9/91	26,151		3,086	13	67
		10/91	27,704		3,478	13	69
		11/91	24,846		2,191	13	64
		12/91	25,698		3,144	13	64
			314,632		62,934		
WOLVERINE ENV	MID CHARLTON WEST	1/91	33,676		11,580	10	109
		2/91	28,282		9,587	10	101
		3/91	36,700		9,817	10	118
		4/91	33,462		7,466	10	112
		5/91	27,141		4,635	10	88
		6/91	25,995		5,206	10	87
		7/91	37,449		8,198	10	121
		8/91	37,343		6,510	10	120
		9/91	31,392		3,705	10	105
		10/91	22,158		2,782	10	71
		11/91	19,625		1,730	10	65
		12/91	34,036		4,164	10	110

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			367,259		75,380		
WOLVERINE ENV	STATE MAPLE FOREST	7/91	2,726		38,513	26	3
		8/91	4,417		48,252	26	5
		9/91	7,364		43,098	26	9
		10/91	12,802		44,203	26	16
		11/91	22,758		49,666	26	29
		12/91	26,534		39,341	26	33
			76,601		263,073		
	WOLVERINE ENV - REPORTER TOTALS:		1,682,238		854,711		
YOHE	CHESTER 6	1/91	63,935		48,848	29	71
		2/91	58,239		41,551	29	72
		3/91	61,183		33,539	29	68
		4/91	62,261		33,171	29	72
		5/91	68,152		25,251	29	76
		6/91	59,680		17,638	29	69
		7/91	62,750		18,703	29	70
		8/91	69,083		17,199	29	77
		9/91	68,918		14,795	29	79
		10/91	69,493		13,696	29	77
		11/91	67,683		11,907	29	78
		12/91	65,106		10,163	29	72
			776,483		286,461		
YOHE	WINTER	1/91	21,773		52,375	16	44
		2/91	21,425		43,014	16	48
		3/91	23,921		42,495	16	48
		4/91	25,413		41,225	16	53
		5/91	27,223		40,668	16	55
		6/91	28,920		45,190	16	60
		7/91	30,021		43,790	16	61
		8/91	31,386		42,847	16	63
		9/91	30,806		39,867	16	64
		10/91	33,906		45,555	16	68
		11/91	35,047		52,924	16	73
		12/91	40,958		48,990	16	83
			350,799		538,940		
	YOHE - REPORTER TOTALS:		1,127,282		825,401		
1991 Total Antrim Production			55,465,508		24,700,675		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>