

ANTRIM 1995 Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AMOCO	DEXTER TRAILS	9/95	1,204		10,592	6	7
		10/95	4,036		14,603	11	12
		11/95	2,849		12,376	10	9
		12/95	2,603		9,151	10	8
			10,692		46,722		
AMOCO - REPORTER TOTALS:			10,692		46,722		
ANTRIM DEVELOP	BRADFORD LAKE	1/95	17,778		7,030	19	30
		2/95	16,766		6,656	19	32
		3/95	17,845		6,104	19	30
		4/95	18,316		5,615	19	32
		5/95	18,014		5,602	19	31
		6/95	17,815		6,719	19	31
		7/95	18,537		5,733	19	31
		8/95	23,433		8,284	19	40
		9/95	21,632		7,253	19	38
		10/95	17,213		3,864	19	29
		11/95	22,017		6,402	19	39
		12/95	21,275		8,470	19	36
			230,641		77,732		
ANTRIM DEVELOP	DODGE LAKE	1/95	22,636		238	20	36
		2/95	21,061		203	20	38
		3/95	23,340		266	20	38
		4/95	22,443		130	20	37
		5/95	20,708		490	20	33
		6/95	21,292		144	20	35
		7/95	21,422		200	20	35
		8/95	21,204		196	20	34
		9/95	20,972		264	20	35
		10/95	19,069		34	20	31
		11/95	23,563		115	20	39
		12/95	22,625		264	20	36
			260,335		2,544		
ANTRIM DEVELOP	E-Z	1/95	16,331		294	10	53
		2/95	14,143		214	10	51
		3/95	15,251		276	10	49
		4/95	13,473		456	10	45
		5/95	16,154		454	10	52
		6/95	14,722		444	10	49
		7/95	17,153		388	10	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	E-Z	8/95	16,172		316	10	52
		9/95	15,265		296	10	51
		10/95	13,091		173	10	42
		11/95	18,422		333	10	61
		12/95	18,026		296	10	58
					188,203		3,940
ANTRIM DEVELOP	TOWER	1/95	79,122		5,750	26	98
		2/95	73,992		5,500	26	102
		3/95	82,129		3,240	26	102
		4/95	73,579		1,530	26	94
		5/95	79,247		1,450	26	98
		6/95	76,506		1,860	26	98
		7/95	77,333		1,650	26	96
		8/95	75,885		1,786	26	94
		9/95	74,464		2,110	26	95
		10/95	57,620		1,220	26	71
		11/95	78,309		904	26	100
		12/95	74,206		510	26	92
					902,392		27,510
ANTRIM DEVELOP - REPORTER TOTALS:			1,581,571		111,726		
ANTRIM GAS	ASE 1 HAYES	1/95	16,864		7,063	13	42
		2/95	13,854		5,919	13	38
		3/95	15,703		5,103	13	39
		4/95	15,709		3,989	13	40
		5/95	15,704		3,864	13	39
		6/95	14,345		2,888	13	37
		7/95	14,561		3,853	13	36
		8/95	14,830		12,435	13	37
		9/95	14,664		10,609	13	38
		10/95	10,687		5,831	13	27
		11/95	14,028		1,353	13	36
		12/95	14,001		3,853	13	35
			174,950		66,760		
ANTRIM GAS	ASE 2	1/95	38,337		1,790	10	124
		2/95	35,048		1,852	10	125
		3/95	39,931		2,215	10	129
		4/95	37,682		1,851	10	126
		5/95	40,195		1,928	10	130
		6/95	37,538		2,117	10	125
		7/95	36,797		1,511	10	119
		8/95	36,855		2,272	10	119
		9/95	34,195		1,614	10	114
		10/95	24,936		1,087	10	80
		11/95	34,382		1,410	10	115
		12/95	35,993		1,211	10	116
			431,889		20,858		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM GAS	ASE 3A	1/95	36,703		6,055	16	74
		2/95	33,741		5,139	16	75
		3/95	36,169		5,759	16	73
		4/95	32,520		4,840	16	68
		5/95	36,030		4,548	16	73
		6/95	30,213		4,136	16	63
		7/95	34,327		3,242	16	69
		8/95	35,072		3,614	16	71
		9/95	33,434		4,528	16	70
		10/95	22,360		2,938	16	45
		11/95	33,883		5,369	16	71
		12/95	34,531		4,634	16	70
					398,983		54,802
ANTRIM GAS	ASE 3B	1/95	80,854		3,776	19	137
		2/95	71,465		3,775	19	134
		3/95	76,148		4,224	19	129
		4/95	72,719		3,571	19	128
		5/95	71,864		3,446	19	122
		6/95	70,798		3,994	19	124
		7/95	72,201		2,964	19	123
		8/95	71,818		4,426	19	122
		9/95	69,224		3,267	19	121
		10/95	49,002		2,135	19	83
		11/95	67,205		2,756	19	118
		12/95	67,925		2,286	19	115
					841,223		40,620
ANTRIM GAS	ASE 4	1/95	28,902		6,459	14	67
		2/95	26,528		5,444	14	68
		3/95	30,167		6,142	14	69
		4/95	29,128		5,209	14	69
		5/95	28,180		4,821	14	65
		6/95	27,870		4,506	14	66
		7/95	28,263		5,043	14	65
		8/95	27,934		5,869	14	64
		9/95	26,738		6,122	14	64
		10/95	20,300		4,106	14	47
		11/95	27,060		4,654	14	64
		12/95	26,276		5,319	14	61
					327,346		63,694
ANTRIM GAS	ASE 4B	1/95	17,207		3,846	5	111
		2/95	14,596		2,995	5	104
		3/95	16,066		3,270	5	104
		4/95	15,322		3,270	5	102
		5/95	16,842		2,881	5	109
		6/95	15,012		2,427	5	100
		7/95	16,946		3,024	5	109
		8/95	16,173		3,398	5	104
		9/95	14,826		3,395	5	99

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ANTRIM GAS	ASE 4B	10/95	11,684		2,363	5	75
		11/95	13,747		2,364	5	92
		12/95	16,091		3,257	5	104
			184,512		36,490		
ANTRIM GAS	ASE 4C	1/95	2,577		576	1	83
		2/95	2,496		512	1	89
		3/95	2,359		480	1	76
		4/95	2,301		412	1	77
		5/95	2,419		414	1	78
		6/95	2,300		372	1	77
		7/95	2,360		421	1	76
		8/95	2,326		489	1	75
		9/95	2,351		538	1	78
		10/95	1,960		396	1	63
		11/95	2,362		406	1	79
		12/95	2,342		474	1	76
			28,153		5,490		
ANTRIM GAS	ASE 4D	1/95	3,321		742	1	107
		2/95	2,859		587	1	102
		3/95	3,125		636	1	101
		4/95	2,862		512	1	95
		5/95	2,896		495	1	93
		6/95	2,671		432	1	89
		7/95	2,892		516	1	93
		8/95	2,679		563	1	86
		9/95	2,624		601	1	87
		10/95	2,078		420	1	67
		11/95	3,162		544	1	105
		12/95	2,613		529	1	84
			33,782		6,577		
ANTRIM GAS	ASE 5	1/95	90,038		3,868	19	153
		2/95	78,152		4,172	19	147
		3/95	85,303		4,668	19	145
		4/95	75,537		3,658	19	133
		5/95	80,110		4,615	19	136
		6/95	75,180		3,386	19	132
		7/95	80,396		4,090	19	136
		8/95	77,785		3,389	19	132
		9/95	75,474		3,410	19	132
		10/95	55,007		2,332	19	93
		11/95	77,254		3,082	19	136
		12/95	77,378		3,750	19	131
	927,614		44,420				
ANTRIM GAS	ASE 512	1/95	33,811		6,254	6	182
		2/95	32,160		4,953	6	191
		3/95	36,112		5,722	6	194
		4/95	32,227		5,063	6	179

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ANTRIM GAS	ASE 512	5/95	33,872		4,397	6	182		
		6/95	28,192		2,511	6	157		
		7/95	29,036		4,290	6	156		
		8/95	30,492		4,559	6	164		
		9/95	29,836		4,030	6	166		
		10/95	19,202		1,735	6	103		
		11/95	25,905		3,244	6	144		
		12/95	28,672		4,840	6	154		
					359,517		51,598		
		ANTRIM GAS	ASE 5B	1/95	12,700		545	3	137
				2/95	10,909		582	3	130
				3/95	12,524		685	3	135
				4/95	11,173		541	3	124
5/95	11,745				677	3	126		
6/95	10,944				493	3	122		
7/95	11,824				602	3	127		
8/95	11,219				489	3	121		
9/95	10,888				492	3	121		
10/95	8,729				370	3	94		
11/95	11,897				475	3	132		
12/95	11,634				564	3	125		
					136,186		6,515		
ANTRIM GAS	ASE 5C	1/95	32,817		6,070	7	151		
		2/95	30,261		4,660	7	154		
		3/95	33,046		5,236	7	152		
		4/95	34,079		5,353	7	162		
		5/95	33,376		4,333	7	154		
		6/95	27,692		2,466	7	132		
		7/95	28,053		4,144	7	129		
		8/95	30,861		4,614	7	142		
		9/95	30,049		4,058	7	143		
		10/95	23,508		2,125	7	108		
		11/95	31,658		3,964	7	151		
		12/95	30,987		5,231	7	143		
					366,387		52,254		
ANTRIM GAS	ASE 6	1/95	201,781		9,402	44	148		
		2/95	182,687		7,022	44	148		
		3/95	195,631		6,492	44	143		
		4/95	186,073		6,706	44	141		
		5/95	188,069		7,059	44	138		
		6/95	168,216		5,983	44	127		
		7/95	184,738		7,054	44	135		
		8/95	187,793		6,468	44	138		
		9/95	181,694		6,981	44	138		
		10/95	129,244		4,016	44	95		
		11/95	182,415		6,491	44	138		
		12/95	180,975		5,892	44	133		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,169,316		79,566		
ANTRIM GAS	ASE 6B	1/95	11,333		528	2	183
		2/95	9,864		379	2	176
		3/95	11,038		366	2	178
		4/95	9,957		359	2	166
		5/95	10,889		409	2	176
		6/95	9,641		343	2	161
		7/95	9,175		350	2	148
		8/95	10,276		354	2	166
		9/95	10,360		398	2	173
		10/95	7,158		222	2	115
		11/95	9,561		340	2	159
		12/95	10,015		326	2	162
			119,267		4,374		
ANTRIM GAS	ASE 6C	1/95	6,251		293	1	202
		2/95	5,224		201	1	187
		3/95	5,875		195	1	190
		4/95	5,095		184	1	170
		5/95	5,325		200	1	172
		6/95	3,273		116	1	109
		7/95	3,830		146	1	124
		8/95	4,510		155	1	145
		9/95	4,004		154	1	133
		10/95	3,109		97	1	100
		11/95	4,354		155	1	145
		12/95	3,759		122	1	121
			54,609		2,018		
ANTRIM GAS	ASE 7	1/95	12,438		1,108	7	57
		2/95	11,917		1,064	7	61
		3/95	12,733		1,208	7	59
		4/95	12,528		1,214	7	60
		5/95	13,247		1,214	7	61
		6/95	13,077		1,105	7	62
		7/95	14,219		1,333	7	66
		8/95	14,170		1,198	7	65
		9/95	12,787		1,247	7	61
		10/95	9,292		604	7	43
		11/95	12,554		512	7	60
		12/95	13,054		1,246	7	60
			152,016		13,053		
ANTRIM GAS	ASE 7B	1/95	11,877		1,058	3	128
		2/95	10,427		931	3	124
		3/95	11,035		1,047	3	119
		4/95	11,110		1,076	3	123
		5/95	11,359		1,041	3	122
		6/95	10,795		910	3	120
		7/95	9,786		917	3	105

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ANTRIM GAS	ASE 7B	8/95	9,966		843	3	107
		9/95	10,458		1,019	3	116
		10/95	6,685		435	3	72
		11/95	8,394		342	3	93
		12/95	9,193		878	3	99
					121,085		10,497
ANTRIM GAS	ASE 7C	1/95	13,320		1,183	7	61
		2/95	12,167		936	7	62
		3/95	13,248		1,063	7	61
		4/95	12,576		979	7	60
		5/95	12,633		937	7	58
		6/95	12,215		1,358	7	58
		7/95	12,609		980	7	58
		8/95	12,403		886	7	57
		9/95	11,693		893	7	56
		10/95	8,995		416	7	41
		11/95	12,341		656	7	59
		12/95	12,256		1,062	7	56
					146,456		11,349
ANTRIM GAS	ASE 8	1/95	36,927		17,028	4	298
		2/95	37,165		13,771	4	332
		3/95	34,047		10,082	4	275
		4/95	37,401		12,290	4	312
		5/95	25,794		6,589	4	208
		6/95	40,370		12,094	4	336
		7/95	39,924		13,493	4	322
		8/95	44,206		11,474	4	356
		9/95	42,153		10,096	4	351
		10/95	41,110		10,423	4	332
		11/95	37,541		7,664	4	313
		12/95	39,985		5,518	4	322
					456,623		130,522
ANTRIM GAS	NMAG 1	1/95	34,946		1,274	24	47
		2/95	32,133		1,146	24	48
		3/95	36,708		1,303	24	49
		4/95	32,946		1,342	24	46
		5/95	35,278		1,515	24	47
		6/95	32,878		1,335	24	46
		7/95	34,370		1,351	24	46
		8/95	33,588		1,392	24	45
		9/95	31,047		817	24	43
		10/95	20,597		430	24	28
		11/95	33,763		1,258	24	47
		12/95	28,822		1,103	24	39
			387,076		14,266		
ANTRIM GAS	NMAG 2	1/95	6,726		245	3	72
		2/95	6,183		221	3	74

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ANTRIM GAS	NMAG 2	3/95	6,450		229	3	69		
		4/95	6,403		261	3	71		
		5/95	6,439		276	3	69		
		6/95	5,279		214	3	59		
		7/95	4,585		180	3	49		
		8/95	5,109		212	3	55		
		9/95	5,231		138	3	58		
		10/95	3,325		69	3	36		
		11/95	4,962		185	3	55		
		12/95	5,315		203	3	57		
					66,007		2,433		
		ANTRIM GAS	NMAG 3	1/95	16,217		591	7	75
2/95	13,991				499	7	71		
3/95	14,032				498	7	65		
4/95	14,831				604	7	71		
5/95	14,699				631	7	68		
6/95	14,018				569	7	67		
7/95	13,385				526	7	62		
8/95	12,571				521	7	58		
9/95	12,397				326	7	59		
10/95	8,737				182	7	40		
11/95	12,970				483	7	62		
12/95	16,509				632	7	76		
			164,357		6,062				
ANTRIM GAS	SCV	1/95	277,926		25,899	67	134		
		2/95	259,731		22,536	67	138		
		3/95	285,290		24,770	67	137		
		4/95	271,195		22,602	67	135		
		5/95	276,879		20,504	67	133		
		6/95	258,601		17,701	67	129		
		7/95	264,092		16,192	67	127		
		8/95	261,625		16,368	67	126		
		9/95	248,502		13,748	67	124		
		10/95	175,917		8,971	67	85		
		11/95	232,639		17,331	67	116		
		12/95	244,899		19,860	67	118		
			3,057,296		226,482				
ANTRIM GAS - REPORTER TOTALS:			11,104,650		950,700				
CMS OIL & GAS	BAGLEY EAST	1/95	51,281		14,349	17	97		
		2/95	50,373		18,056	17	106		
		3/95	58,692		16,913	17	111		
		4/95	62,352		18,200	17	122		
		5/95	67,304		17,746	17	128		
		6/95	64,389		14,841	17	126		
		7/95	64,896		14,721	17	123		
		8/95	61,028		12,544	17	116		
9/95	54,893		13,384	17	108				

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CMS OIL & GAS	BAGLEY EAST	10/95	53,958		11,141	17	102
		11/95	50,508		9,314	18	94
		12/95	44,606		6,559	18	80
			684,280		167,768		
CMS OIL & GAS	CHESTER EAST	1/95	75,105		12,994	16	151
		2/95	67,993		12,990	16	152
		3/95	76,324		11,207	16	154
		4/95	72,020		9,894	16	150
		5/95	77,492		10,982	16	156
		6/95	72,685		10,717	16	151
		7/95	68,754		9,339	16	139
		8/95	68,547		9,704	16	138
		9/95	63,545		7,652	16	132
		10/95	49,902		6,905	16	101
		11/95	67,473		8,373	16	141
		12/95	70,204		8,799	16	142
	830,044		119,556				
CMS OIL & GAS	HAYES 10	1/95	24,068		12,242	21	37
		2/95	21,465		9,775	21	37
		3/95	25,251		11,102	21	39
		4/95	27,039		13,237	21	43
		5/95	32,523		15,128	21	50
		6/95	30,888		11,662	21	49
		7/95	32,665		11,984	21	50
		8/95	33,384		11,426	21	51
		9/95	31,104		11,241	21	49
		10/95	30,241		9,652	21	46
		11/95	30,503		9,452	21	48
		12/95	29,783		8,523	21	46
	348,914		135,424				
CMS OIL & GAS	LIVINGSTON 36	1/95	55,841		22,892	8	225
		2/95	52,965		21,078	8	236
		3/95	56,736		19,607	8	229
		4/95	54,038		18,824	8	225
		5/95	51,538		21,721	8	208
		6/95	49,671		19,513	8	207
		7/95	53,560		20,707	9	192
		8/95	54,216		21,289	9	194
		9/95	55,777		18,448	9	207
		10/95	59,647		18,613	9	214
		11/95	56,073		15,592	9	208
		12/95	51,464		11,011	9	184
	651,526		229,295				
CMS OIL & GAS - REPORTER TOTALS:			2,514,764		652,043		
DELTA	AVERY 24	8/95	11,669		13,144	9	42
		9/95	11,834		11,640	9	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	10/95	12,064		11,222	9	43
		11/95	13,906		11,160	9	52
		12/95	16,946		11,284	9	61
			66,419		58,450		
DELTA	AVERY 31	1/95	34,123		14,260	15	73
		2/95	34,860		14,028	15	83
		3/95	55,003		20,212	15	118
		4/95	41,014		17,130	15	91
		5/95	42,508		16,709	15	91
		6/95	42,601		16,020	15	95
		7/95	45,518		15,159	15	98
		8/95	40,517		13,330	15	87
		9/95	40,530		11,700	15	90
		10/95	36,529		12,369	15	79
		11/95	40,441		12,930	15	90
		12/95	49,289		11,966	17	94
			502,933		175,813		
DELTA	AXFORD	1/95	53,358		11,129	30	57
		2/95	47,119		9,800	30	56
		3/95	49,852		7,626	30	54
		4/95	43,643		8,520	30	48
		5/95	45,512		6,603	30	49
		6/95	43,417		5,280	30	48
		7/95	43,322		5,177	30	47
		8/95	47,341		7,595	30	51
		9/95	42,946		7,380	30	48
		10/95	33,095		2,948	30	36
		11/95	41,655		12,450	30	46
		12/95	50,907		21,142	36	46
			542,167		105,650		
DELTA	BOUGHNER	1/95	20,343		3,875	15	44
		2/95	18,273		3,220	15	44
		3/95	19,258		3,441	15	41
		4/95	17,183		2,940	15	38
		5/95	16,275		3,131	15	35
		6/95	15,219		3,090	15	34
		7/95	17,665		3,658	15	38
		8/95	19,459		3,317	15	42
		9/95	20,559		3,060	15	46
		10/95	15,494		1,981	15	33
		11/95	17,859		3,180	15	40
		12/95	17,882		2,418	15	38
			215,469		37,311		
DELTA	DELTA BRILEY 19	1/95	58,022		19,592	16	117
		2/95	51,948		16,632	16	116
		3/95	75,916		17,143	16	153
		4/95	53,002		13,470	16	110

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
DELTA	DELTA BRILEY 19	5/95	53,192		14,198	16	107	
		6/95	47,893		15,630	16	100	
		7/95	48,340		20,925	16	97	
		8/95	53,081		29,140	16	107	
		9/95	57,279		27,690	16	119	
		10/95	55,998		21,483	16	113	
		11/95	57,158		23,550	16	119	
		12/95	64,434		23,281	16	130	
					676,263		242,734	
		DELTA	DELTA BRILEY 29	1/95	78,601		38,161	12
2/95	71,475				32,620	12	213	
3/95	105,929				34,596	12	285	
4/95	71,501				27,450	12	199	
5/95	70,994				27,156	12	191	
6/95	70,233				30,750	12	195	
7/95	82,770				68,169	12	222	
8/95	74,251				27,559	12	200	
9/95	80,984				29,460	12	225	
10/95	91,994				26,257	14	212	
11/95	103,965				19,740	19	182	
12/95	114,332				38,130	19	194	
					1,017,029		400,048	
DELTA	DELTA BRILEY 31	1/95	47,991		8,959	12	129	
		2/95	42,404		7,756	12	126	
		3/95	61,523		8,339	12	165	
		4/95	40,787		6,690	12	113	
		5/95	40,742		6,944	12	110	
		6/95	40,644		6,540	12	113	
		7/95	42,940		6,913	12	115	
		8/95	36,364		6,665	12	98	
		9/95	35,443		6,660	12	98	
		10/95	40,148		8,959	12	108	
		11/95	34,869		6,990	12	97	
		12/95	37,848		6,975	14	87	
					501,703		88,390	
DELTA	GARDNER 32	1/95	44,654		18,879	28	51	
		2/95	41,690		17,920	28	53	
		3/95	42,558		17,825	28	49	
		4/95	37,540		19,290	28	45	
		5/95	38,843		18,352	28	45	
		6/95	36,761		14,190	28	44	
		7/95	35,326		14,942	28	41	
		8/95	30,894		14,601	28	36	
		9/95	32,882		10,590	28	39	
		10/95	25,701		5,302	28	30	
		11/95	30,223		6,240	28	36	
		12/95	39,379		8,401	28	45	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			436,451		166,532		
DELTA	KUBACKI	1/95	22,441		14,167	19	38
		2/95	19,040		9,492	19	36
		3/95	20,358		12,462	19	35
		4/95	20,577		11,280	19	36
		5/95	23,792		21,762	19	40
		6/95	21,859		14,250	19	38
		7/95	23,041		22,072	19	39
		8/95	20,889		21,204	19	35
		9/95	18,735		19,890	19	33
		10/95	15,226		11,844	19	26
		11/95	19,587		18,750	19	34
		12/95	20,051		18,755	19	34
			245,596		195,928		
DELTA	LAKE 15	1/95	20,311		21,204	12	55
		2/95	18,046		17,248	12	54
		3/95	27,031		19,995	12	73
		4/95	20,432		17,730	12	57
		5/95	21,415		18,321	12	58
		6/95	21,851		18,480	12	61
		7/95	23,523		17,670	12	63
		8/95	23,137		19,220	12	62
		9/95	22,263		16,410	12	62
		10/95	23,974		17,267	12	64
		11/95	26,238		15,450	12	73
		12/95	26,641		15,593	12	72
			274,862		214,588		
DELTA	MT RAYNIER	11/95	18,239		7,080	4	152
		12/95	20,201		5,797	4	163
			38,440		12,877		
DELTA	NEW HORSE	3/95	1,651		20,894	10	5
		4/95	1,850		17,070	10	6
		5/95	1,556		15,593	10	5
		6/95	2,123		15,870	10	7
		7/95	2,176		13,919	10	7
		8/95	3,134		13,671	10	10
		9/95	2,425		12,780	10	8
		10/95	2,126		10,032	10	7
		11/95	2,598		12,360	10	9
		12/95	2,645		11,129	10	9
			22,284		143,318		
DELTA	SCHRADER	1/95	44,616		14,043	32	45
		2/95	38,376		8,988	32	43
		3/95	38,362		12,431	32	39
		4/95	40,277		12,570	32	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	SCHRADER	5/95	47,210		12,617	32	48		
		6/95	40,776		9,450	32	42		
		7/95	45,703		8,742	32	46		
		8/95	41,185		8,153	32	42		
		9/95	36,784		8,280	32	38		
		10/95	30,202		5,838	32	30		
		11/95	38,395		8,700	32	40		
		12/95	39,393		8,308	32	40		
					481,279		118,120		
		DELTA	TOWNLIN	1/95	4,309		52,080	12	12
2/95	4,255				39,956	12	13		
3/95	4,762				44,547	12	13		
4/95	5,715				33,990	12	16		
5/95	5,974				46,810	12	16		
6/95	6,251				38,520	12	17		
7/95	6,066				59,117	12	16		
8/95	7,165				52,514	12	19		
9/95	6,803				51,750	12	19		
10/95	5,663				49,104	12	15		
11/95	6,095				49,500	12	17		
12/95	6,945				52,793	12	19		
					70,003		570,681		
DELTA	VIENNA 13	8/95	15,543		66,619	9	56		
		9/95	18,096		55,680	9	67		
		10/95	21,220		62,868	9	76		
		11/95	19,076		51,870	9	71		
		12/95	20,198		63,085	10	65		
			94,133		300,122				
DELTA - REPORTER TOTALS:			5,185,031		2,830,562				
DEVONIAN ENERGY	BIG LAKE	1/95	30,247		1,241	4	244		
		2/95	27,660		224	4	247		
		3/95	29,542		1,207	4	238		
		4/95	27,645		1,204	4	230		
		5/95	28,651		1,195	4	231		
		6/95	26,470		997	4	221		
		7/95	27,710		1,080	4	223		
		8/95	28,074		1,017	4	226		
		9/95	25,516		870	4	213		
		10/95	13,545		474	4	109		
		11/95	28,538		223	4	238		
		12/95	35,110		7,652	4	283		
			328,708		17,384				
DEVONIAN ENERGY	BLUE LITE	3/95	8,373		7,077	8	34		
		4/95	30,134		19,231	8	126		
		5/95	39,767		15,123	8	160		
		6/95	38,564		12,017	8	161		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	BLUE LITE	7/95	41,409		12,208	8	167
		8/95	45,565		12,924	8	184
		9/95	46,297		16,370	8	193
		10/95	47,303		11,622	8	191
		11/95	48,491		20,658	8	202
		12/95	44,735		17,387	8	180
					390,638		144,617
DEVONIAN ENERGY	J A BOTT	1/95	61,263		1,467	18	110
		2/95	56,052		1,402	18	111
		3/95	43,733		1,765	18	78
		4/95	59,045		1,765	18	109
		5/95	61,000		2,434	18	109
		6/95	58,272		1,449	18	108
		7/95	58,402		1,457	18	105
		8/95	58,238		1,456	18	104
		9/95	40,257		1,402	18	75
		10/95	35,000		797	18	63
		11/95	50,000		1,334	18	93
		12/95	54,250		1,198	18	97
					635,512		17,926
DEVONIAN ENERGY - REPORTER TOTALS:			1,354,858		179,927		
DYNAMIC DEVELOPM	ADAIR	8/95	536	10.00	3,556	1	17
		9/95	8,378	10.00	26,200	1	279
		10/95	5,642	10.00	18,038	1	182
		11/95	8,294	10.00	22,127	1	276
		12/95	7,614	10.00	21,835	1	246
					30,464		91,756
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			30,464		91,756		
FEDERATED OIL	ANTRIM RESOURCES 1	1/95	13,917		629	8	56
		2/95	13,889		781	8	62
		3/95	16,889		726	8	68
		4/95	15,353		580	8	64
		5/95	15,274		497	8	62
		6/95	15,206		360	8	63
		7/95	13,717		341	8	55
		8/95	12,552		337	8	51
		9/95	11,648		260	8	49
		10/95	12,226		366	8	49
		11/95	11,257		387	8	47
		12/95	8,858		337	8	36
			160,786		5,601		
FEDERATED OIL	ANTRIM RESOURCES 2	1/95	28,377		1,064	11	83
		2/95	24,513		980	11	80
		3/95	26,499		971	10	85
		4/95	24,110		917	10	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
FEDERATED OIL	ANTRIM RESOURCES 2	5/95	25,444		919	10	82	
		6/95	36,568		491	10	122	
		7/95	29,741		175	10	96	
		8/95	27,028		258	10	87	
		9/95	28,567		207	10	95	
		10/95	25,455		170	10	82	
		11/95	25,205		160	10	84	
		12/95	22,527		255	10	73	
					324,034		6,567	
			FEDERATED OIL - REPORTER TOTALS:		484,820		12,168	
HRF	BAGLEY 27	1/95	277,510		32,821	36	249	
		2/95	247,556		26,580	36	246	
		3/95	269,433		20,513	36	241	
		4/95	258,506		18,936	36	239	
		5/95	256,396		17,748	36	230	
		6/95	238,471		15,715	36	221	
		7/95	268,952		14,680	36	241	
		8/95	277,690		17,879	36	249	
		9/95	249,428		15,815	36	231	
		10/95	170,382		17,742	36	153	
		11/95	250,066		16,709	36	232	
		12/95	237,228		15,284	36	213	
					3,001,618		230,422	
HRF	SOUTH OTSEGO 10	1/95	171,800		15,172	31	179	
		2/95	151,985		11,776	31	175	
		3/95	162,497		13,478	31	169	
		4/95	147,566		16,908	31	159	
		5/95	141,293		10,579	31	147	
		6/95	140,894		4,497	31	151	
		7/95	152,493		3,669	31	159	
		8/95	149,709		4,316	31	156	
		9/95	141,753		4,240	31	152	
		10/95	89,633		4,374	31	93	
		11/95	150,117		1,105	31	161	
		12/95	142,602		1,271	31	148	
					1,742,342		91,385	
HRF	TLC 20	11/95	30,048		25,889	15	67	
		12/95	51,810		51,608	15	111	
				81,858		77,497		
	HRF - REPORTER TOTALS:		4,825,818		399,304			
J5	BENGAL 32	2/95	3,649		27,788	11	12	
		3/95	13,018		43,280	11	38	
		4/95	22,322		57,059	11	68	
		5/95	26,338		49,983	11	77	
		6/95	36,348		53,253	13	93	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BENGAL 32	7/95	38,090		49,028	13	95
		8/95	41,456		49,205	14	96
		9/95	42,914		44,809	14	102
		10/95	44,230		42,615	14	102
		11/95	41,370		41,367	14	99
		12/95	46,153		41,308	14	106
					355,888		499,695
J5	BLACK RIVER	1/95	53,198		6,585	14	123
		2/95	54,274		6,102	15	129
		3/95	62,433		6,967	15	134
		4/95	57,941		5,632	15	129
		5/95	61,582		5,305	15	132
		6/95	67,364		5,620	15	150
		7/95	75,978		5,497	15	163
		8/95	63,064		6,446	15	136
		9/95	72,826		8,125	15	162
		10/95	89,877		7,743	15	193
		11/95	69,833		7,632	15	155
		12/95	93,857		8,303	15	202
					822,227		79,957
J5 - REPORTER TOTALS:			1,178,115		579,652		
LEE'S PETROLEUM	CHESS PLAY	10/95	10,163		75,207	4	82
		11/95	13,993		57,349	17	27
		12/95	17,420		72,785	17	33
					41,576		205,341
LEE'S PETROLEUM - REPORTER TOTALS:			41,576		205,341		
MACK	CHARLTON 14	1/95	28,494		2,793	13	71
		2/95	25,721		1,771	13	71
		3/95	26,390		1,312	13	65
		4/95	26,147		1,312	13	67
		5/95	29,330		1,609	13	73
		6/95	25,616		1,476	13	66
		7/95	28,895		2,983	13	72
		8/95	32,610		3,350	13	81
		9/95	31,673		3,168	13	81
		10/95	26,901		1,589	13	67
		11/95	34,566		3,000	13	89
		12/95	32,802		2,661	13	81
			349,145		27,024		
MACK	MAYER	1/95	16,636		1,440	13	41
		2/95	15,420		1,560	13	42
		3/95	14,705		1,790	13	36
		4/95	12,829		1,790	13	33
		5/95	17,698		1,840	13	44
		6/95	14,232		1,610	13	36

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MACK	MAYER	7/95	14,661		1,852	13	36
		8/95	17,560		1,840	13	44
		9/95	15,425		1,800	13	40
		10/95	11,148		1,010	13	28
		11/95	14,596		1,905	13	37
		12/95	15,156		1,620	13	38
					180,066		20,057
MACK	STATE HAYES	1/95	3,868		605	11	11
		2/95	3,683		220	11	12
		3/95	3,977		148	11	12
		4/95	3,848		930	11	12
		5/95	4,094		155	11	12
		6/95	3,849		156	11	12
		7/95	6,580		181	11	19
		8/95	3,681		159	11	11
		9/95	2,622		153	11	8
		10/95	1,842		77	11	5
		11/95	2,321		99	11	7
		12/95	2,140		57	11	6
			42,505		2,940		
MACK	VIENNA CHARLTON	1/95	18,144		1,214	11	53
		2/95	13,416		750	11	44
		3/95	14,830		1,433	11	43
		4/95	16,734		1,433	11	51
		5/95	22,591		1,735	11	66
		6/95	18,747		1,098	11	57
		7/95	22,699		1,355	11	67
		8/95	21,725		1,108	11	64
		9/95	19,989		954	11	61
		10/95	15,368		655	11	45
		11/95	21,629		1,209	11	66
		12/95	16,926		968	11	50
			222,798		13,912		
MACK - REPORTER TOTALS:			794,514		63,933		
MERCURY	BAGLEY	4/95	1,827		13,382	1	61
		5/95	5,636		29,689	1	182
		6/95	8,732		22,930	3	97
		7/95	9,230		22,173	3	99
		8/95	9,230		24,706	3	99
		9/95	9,562		19,069	3	106
		10/95	9,906		17,214	3	107
		11/95	10,626		16,398	3	118
12/95	9,802		13,647	3	105		
			74,551		179,208		
MERCURY	BIJOU	1/95	59,676		63,166	14	137
		2/95	82,107		76,546	16	183

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	BIJOU	3/95	94,170		76,596	16	190		
		4/95	99,785		61,800	16	208		
		5/95	93,029		49,515	16	188		
		6/95	91,880		44,078	17	180		
		7/95	96,484		44,449	17	183		
		8/95	97,051		40,794	17	184		
		9/95	90,425		36,989	17	177		
		10/95	95,770		36,494	19	163		
		11/95	84,274		26,862	20	140		
		12/95	84,274		21,037	20	136		
					1,068,925		578,326		
		MERCURY	COACHES/HAYES 34	1/95	17,757		19,941	6	95
				2/95	16,038		20,716	7	82
3/95	20,286				27,222	7	93		
4/95	24,869				26,476	7	118		
5/95	24,397				25,247	7	112		
6/95	24,859				22,464	8	104		
7/95	25,811				17,416	8	104		
8/95	26,482				20,593	8	107		
9/95	26,548				21,847	8	111		
10/95	27,006				24,513	8	109		
11/95	24,652				17,858	8	103		
12/95	27,032				17,402	8	109		
					285,737		261,695		
MERCURY	FREDERIC I	1/95	50,314		12,228	14	116		
		2/95	47,184		10,559	14	120		
		3/95	47,466		11,919	14	109		
		4/95	48,652		9,086	14	116		
		5/95	46,477		8,534	14	107		
		6/95	42,250		8,135	14	101		
		7/95	45,165		8,664	14	104		
		8/95	43,654		7,306	14	101		
		9/95	42,845		7,054	14	102		
		10/95	44,022		8,620	14	101		
		11/95	43,838		7,664	14	104		
		12/95	43,851		6,678	14	101		
					545,718		106,447		
MERCURY	FREDERIC II	1/95	22,450		8,832	12	60		
		2/95	21,882		7,574	12	65		
		3/95	21,937		8,551	12	59		
		4/95	23,919		8,328	12	66		
		5/95	23,330		8,303	12	63		
		6/95	21,181		7,917	12	59		
		7/95	22,097		7,866	12	59		
		8/95	22,063		7,306	12	59		
		9/95	20,319		6,256	12	56		
		10/95	23,072		6,862	12	62		
		11/95	21,017		7,575	12	58		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC II	12/95	21,739		7,786	12	58
			265,006		93,156		
MERCURY	FREDERIC III	1/95	31,536		7,581	18	57
		2/95	30,679		6,372	18	61
		3/95	30,219		6,971	18	54
		4/95	31,364		6,278	18	58
		5/95	30,054		6,866	18	54
		6/95	28,248		6,673	18	52
		7/95	30,536		6,714	18	55
		8/95	31,040		6,874	18	56
		9/95	28,710		6,305	18	53
		10/95	30,598		6,824	18	55
		11/95	28,398		6,351	18	53
		12/95	28,891		6,430	18	52
			360,273		80,239		
MERCURY	FREDERIC IV	1/95	26,500		14,518	25	34
		2/95	21,859		14,395	24	33
		3/95	23,186		17,276	25	30
		4/95	22,296		13,075	25	30
		5/95	21,385		13,480	25	28
		6/95	19,708		12,197	24	27
		7/95	21,724		12,538	24	29
		8/95	20,094		11,822	22	29
		9/95	19,353		10,052	19	34
		10/95	21,412		9,581	18	38
		11/95	18,005		7,893	18	33
		12/95	19,398		9,373	18	35
			254,920		146,200		
MERCURY	FREDERIC IX	1/95	1,206		6,129	5	8
		2/95	1,410		6,274	5	10
		3/95	1,220		5,929	5	8
		4/95	51		906	4	0
		5/95	44		464	5	0
		6/95	114		574	5	1
		7/95	83		284	5	1
		8/95	0		0	0	0
		9/95	151		1,000	1	5
		10/95	156		610	1	5
		11/95	0		0	0	0
		12/95	202		926	1	7
			4,637		23,096		
MERCURY	FREDERIC V	1/95	10,093		13,225	6	54
		2/95	9,754		11,324	6	58
		3/95	9,919		12,458	6	53
		4/95	10,776		10,917	6	60
		5/95	10,569		10,463	6	57
		6/95	9,667		7,799	6	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC V	7/95	10,109		8,062	6	54
		8/95	10,423		8,464	6	56
		9/95	10,841		9,778	6	60
		10/95	11,659		9,268	6	63
		11/95	9,755		7,298	6	54
		12/95	10,898		9,354	6	59
					124,463		118,410
MERCURY	FREDERIC VI	1/95	8,138		14,665	15	17
		2/95	8,406		13,946	15	20
		3/95	8,145		14,135	15	18
		4/95	5,734		9,531	15	13
		5/95	5,123		10,401	15	11
		6/95	4,739		9,591	15	11
		7/95	4,541		9,218	15	10
		8/95	4,613		10,300	12	12
		9/95	4,635		10,164	10	15
		10/95	3,943		8,152	8	16
		11/95	3,526		6,936	7	17
		12/95	4,389		7,523	7	20
			65,932		124,562		
MERCURY	FREDERIC VII	1/95	9,838		29,426	13	24
		2/95	9,609		27,621	13	26
		3/95	9,848		27,960	13	24
		4/95	8,029		18,859	13	21
		5/95	7,255		17,893	13	18
		6/95	5,886		12,570	13	15
		7/95	4,703		12,155	13	12
		8/95	6,382		16,150	10	21
		9/95	6,245		15,903	9	23
		10/95	7,451		14,154	8	30
		11/95	6,950		12,434	8	29
		12/95	7,223		14,938	8	29
			89,419		220,063		
MERCURY	FREDERIC VIII	1/95	36,017		9,202	9	129
		2/95	33,327		8,261	9	132
		3/95	34,493		9,267	9	124
		4/95	36,456		8,489	9	135
		5/95	33,326		8,199	9	119
		6/95	32,565		8,092	9	121
		7/95	34,172		7,273	9	122
		8/95	33,482		6,564	9	120
		9/95	31,278		6,552	9	116
		10/95	37,028		6,449	9	133
		11/95	29,726		5,154	9	110
		12/95	29,202		5,464	9	105
			401,072		88,966		
MERCURY	FREDERIC X	1/95	1,573		16,510	8	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	FREDERIC X	2/95	2,396		16,674	8	11		
		3/95	2,441		16,613	8	10		
		4/95	158		2,334	7	1		
		5/95	38		685	5	0		
		6/95	137		682	8	1		
		7/95	144		22	8	1		
		8/95	5		347	1	0		
		9/95	89		3,124	1	3		
		10/95	97		3,488	1	3		
		11/95	168		2,900	1	6		
		12/95	332		1,334	1	11		
					7,578		64,713		
		MERCURY	FREDERIC XI	1/95	12,090		27,113	18	22
2/95	13,011				25,585	18	26		
3/95	12,249				25,050	18	22		
4/95	13,786				24,197	18	26		
5/95	14,042				23,875	18	25		
6/95	12,161				19,281	18	23		
7/95	11,951				19,015	18	21		
8/95	12,218				19,535	18	22		
9/95	11,109				19,056	16	23		
10/95	11,728				19,161	15	25		
11/95	11,154				19,051	15	25		
12/95	11,908				18,184	15	26		
					147,407		259,103		
MERCURY	GREEN RIVER SOUTH	1/95	129,974		80,996	32	131		
		2/95	113,708		59,755	32	127		
		3/95	119,356		61,371	32	120		
		4/95	110,585		51,392	32	115		
		5/95	108,680		49,823	32	110		
		6/95	110,760		50,431	36	103		
		7/95	120,429		73,371	36	108		
		8/95	133,412		65,953	36	120		
		9/95	165,319		54,948	36	153		
		10/95	171,305		62,207	36	153		
		11/95	129,914		55,775	36	120		
		12/95	127,383		51,298	36	114		
					1,540,825		717,320		
MERCURY	HEART LAKE	5/95	2,223		2,441	5	14		
		6/95	14,213		5,795	5	95		
		7/95	13,783		3,502	5	89		
		8/95	12,358		2,359	5	80		
		9/95	12,441		2,316	5	83		
		10/95	13,371		2,654	5	86		
		11/95	12,867		2,441	5	86		
		12/95	12,631		2,518	5	81		
			93,887		24,026				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	LIVINGSTON 19	3/95	6,197		40,323	13	15		
		4/95	30,784		181,297	13	79		
		5/95	43,140		168,620	21	66		
		6/95	45,679		136,002	22	69		
		7/95	60,103		163,150	27	72		
		8/95	68,315		153,094	30	73		
		9/95	73,936		143,559	30	82		
		10/95	79,604		126,874	30	86		
		11/95	87,893		119,189	30	98		
		12/95	94,169		100,413	30	101		
					589,820		1,332,521		
		MERCURY	LONE PINE	9/95	398		2,099	2	7
10/95	6,362				12,310	2	103		
11/95	7,398				7,575	2	123		
12/95	8,338				6,238	2	134		
					22,496		28,222		
MERCURY	MANCELONA EAST	1/95	33,205		56,199	35	31		
		2/95	30,843		46,579	35	31		
		3/95	31,591		48,433	35	29		
		4/95	25,699		27,385	35	24		
		5/95	27,251		22,739	35	25		
		6/95	26,665		20,792	32	28		
		7/95	27,002		19,370	32	27		
		8/95	32,283		20,472	21	50		
		9/95	32,632		23,207	21	52		
		10/95	44,182		22,382	21	68		
		11/95	32,682		18,945	21	52		
		12/95	33,982		17,766	20	55		
			378,017		344,269				
MERCURY	MANCELONA I	1/95	239,645		104,412	47	164		
		2/95	220,963		91,749	47	168		
		3/95	231,548		92,210	47	159		
		4/95	238,441		72,827	47	169		
		5/95	221,432		73,266	47	152		
		6/95	204,367		68,717	47	145		
		7/95	220,733		73,002	47	151		
		8/95	214,119		64,393	47	147		
		9/95	207,171		60,300	47	147		
		10/95	209,023		55,031	48	140		
		11/95	185,440		45,806	48	129		
		12/95	186,902		46,809	48	126		
			2,579,784		848,522				
MERCURY	MANCELONA II	1/95	29,506		44,457	10	95		
		2/95	32,042		37,956	10	114		
		3/95	42,672		42,517	10	138		
		4/95	42,989		34,457	10	143		
		5/95	44,482		31,582	10	143		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	MANCELONA II	6/95	38,567		22,888	10	129		
		7/95	41,970		25,411	10	135		
		8/95	35,267		18,817	10	114		
		9/95	32,610		18,169	8	136		
		10/95	34,481		18,014	9	124		
		11/95	31,322		15,827	8	131		
		12/95	27,918		12,348	7	129		
					433,826		322,443		
		MERCURY	MANCELONA WEST	1/95	33,710		48,065	33	33
				2/95	35,998		40,157	33	39
3/95	39,027				41,259	33	38		
4/95	37,803				31,293	33	38		
5/95	39,830				27,855	33	39		
6/95	37,888				27,464	32	39		
7/95	39,341				25,046	33	38		
8/95	46,981				23,392	28	54		
9/95	46,586				28,337	28	55		
10/95	48,551				25,121	28	56		
11/95	46,833				21,611	28	56		
12/95	47,642				19,554	25	61		
					500,190		359,154		
MERCURY	NORTH CHESTER II	1/95	117,949		10,274	20	190		
		2/95	104,928		8,635	20	187		
		3/95	114,220		9,191	20	184		
		4/95	110,088		10,521	20	183		
		5/95	121,184		14,660	26	150		
		6/95	124,835		12,860	26	160		
		7/95	135,995		12,222	26	169		
		8/95	134,720		11,530	26	167		
		9/95	127,159		10,941	26	163		
		10/95	97,795		6,602	26	121		
		11/95	110,056		9,258	26	141		
		12/95	119,327		10,876	26	148		
					1,418,256		127,570		
MERCURY	SHELL DOVER	1/95	80,654		7,328	21	124		
		2/95	69,877		5,913	21	119		
		3/95	77,005		6,666	21	118		
		4/95	76,099		6,043	21	121		
		5/95	77,010		6,006	21	118		
		6/95	69,350		5,211	21	110		
		7/95	69,574		5,203	21	107		
		8/95	65,630		5,441	21	101		
		9/95	60,400		4,893	21	96		
		10/95	46,667		2,889	21	72		
		11/95	56,930		4,489	21	90		
		12/95	57,168		4,862	21	88		
					806,364		64,944		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	THOMAS LAKE	1/95	106,533		48,647	20	172
		2/95	99,277		41,143	20	177
		3/95	105,747		42,544	20	171
		4/95	114,038		38,986	20	190
		5/95	107,794		37,486	20	174
		6/95	106,425		36,544	21	169
		7/95	112,609		33,585	21	173
		8/95	113,580		42,505	21	174
		9/95	118,764		43,096	27	147
		10/95	133,796		54,216	27	160
		11/95	134,133		50,010	27	166
		12/95	143,176		52,801	27	171
					1,395,872		521,563
MERCURY	WILD WEST	1/95	48,587		120,338	16	98
		2/95	50,070		95,902	16	112
		3/95	58,078		105,633	16	117
		4/95	56,919		84,887	15	126
		5/95	61,898		90,426	16	125
		6/95	63,051		83,735	18	117
		7/95	68,037		78,865	18	122
		8/95	68,031		74,174	17	129
		9/95	60,430		59,783	18	112
		10/95	63,135		63,618	17	120
		11/95	64,616		58,214	17	127
		12/95	61,020		50,876	17	116
					723,872		966,451
MERCURY - REPORTER TOTALS:			14,178,847		8,001,189		
MUSKEGON	BASS LAKE	1/95	52,347		2,118	20	84
		2/95	45,944		1,769	20	82
		3/95	49,817		1,773	20	80
		4/95	41,879		1,472	20	70
		5/95	42,993		1,507	20	69
		6/95	36,068		1,079	20	60
		7/95	40,597		1,255	20	65
		8/95	44,362		1,734	20	72
		9/95	40,913		1,412	20	68
		10/95	34,914		787	20	56
		11/95	41,323		1,170	20	69
		12/95	46,777		1,444	20	75
					517,934		17,520
MUSKEGON	CAULKINS LAKE	1/95	89,016		24,647	23	125
		2/95	86,214		26,617	23	134
		3/95	98,629		23,553	23	138
		4/95	86,677		13,410	23	126
		5/95	92,853		16,406	23	130
		6/95	86,954		21,333	23	126
		7/95	99,181		18,511	23	139

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	CAULKINS LAKE	8/95	104,824		22,406	23	147
		9/95	99,531		20,695	23	144
		10/95	97,592		17,771	23	137
		11/95	88,937		17,709	23	129
		12/95	85,702		13,592	23	120
					1,116,110		236,650
MUSKEGON	CRAPO LAKE	1/95	43,882		3,211	34	42
		2/95	40,213		3,023	34	42
		3/95	42,927		2,981	34	41
		4/95	41,619		3,055	34	41
		5/95	45,924		2,623	34	44
		6/95	43,861		4,645	34	43
		7/95	44,354		4,474	34	42
		8/95	43,186		4,358	34	41
		9/95	43,970		5,088	34	43
		10/95	34,119		2,658	34	32
		11/95	41,819		4,720	34	41
		12/95	45,236		5,122	34	43
					511,110		45,958
MUSKEGON	EAST HEART LAKE	1/95	41,028		8,221	21	63
		2/95	36,161		6,635	21	61
		3/95	40,868		7,586	21	63
		4/95	40,640		7,210	21	65
		5/95	40,662		6,550	21	62
		6/95	35,325		5,724	21	56
		7/95	34,883		4,811	21	54
		8/95	36,411		4,302	21	56
		9/95	35,841		5,221	21	57
		10/95	31,249		3,498	21	48
		11/95	43,015		5,794	21	68
		12/95	43,540		6,261	21	67
			459,623		71,813		
MUSKEGON	EMERALD LAKE	1/95	26,268		800	8	106
		2/95	23,282		1,037	8	104
		3/95	28,477		1,040	8	115
		4/95	26,930		879	8	112
		5/95	27,503		823	8	111
		6/95	26,115		705	8	109
		7/95	27,225		723	8	110
		8/95	25,356		630	8	102
		9/95	24,291		583	8	101
		10/95	19,082		297	8	77
		11/95	24,951		596	8	104
		12/95	23,284		470	8	94
			302,764		8,583		
MUSKEGON	GINGELL LAKE	1/95	26,448		2,295	13	66
		2/95	22,252		1,640	13	61

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	GINGELL LAKE	3/95	25,332		1,875	13	63		
		4/95	23,963		1,921	13	61		
		5/95	24,935		1,776	13	62		
		6/95	23,936		1,361	13	61		
		7/95	22,945		1,145	13	57		
		8/95	22,152		1,148	13	55		
		9/95	20,933		1,948	13	54		
		10/95	16,134		993	13	40		
		11/95	19,930		940	13	51		
		12/95	19,686		1,465	13	49		
					268,646		18,507		
		MUSKEGON	HEART LAKE	1/95	15,087		1,978	17	29
				2/95	13,257		2,293	17	28
3/95	15,142				3,055	17	29		
4/95	14,830				2,742	17	29		
5/95	15,723				2,286	17	30		
6/95	12,772				2,827	17	25		
7/95	12,921				2,483	17	25		
8/95	11,823				1,869	17	22		
9/95	10,714				1,465	17	21		
10/95	8,152				761	17	15		
11/95	11,469				1,009	17	22		
12/95	10,687				1,501	17	20		
					152,577		24,269		
MUSKEGON	KUJAWA (DOVER)	1/95	39,763		15,295	22	58		
		2/95	35,884		12,348	22	58		
		3/95	41,332		13,634	22	61		
		4/95	41,115		12,290	22	62		
		5/95	40,894		11,921	22	60		
		6/95	38,473		9,886	22	58		
		7/95	39,834		11,460	22	58		
		8/95	39,031		12,509	22	57		
		9/95	36,852		12,147	22	56		
		10/95	28,223		7,885	22	41		
		11/95	33,656		11,578	22	51		
		12/95	35,573		12,071	22	52		
					450,630		143,024		
MUSKEGON	LAKE HORICON 15	1/95	29,955		1,976	12	81		
		2/95	25,983		1,638	12	77		
		3/95	28,937		2,240	12	78		
		4/95	28,349		2,372	12	79		
		5/95	28,425		2,409	12	76		
		6/95	24,849		1,872	12	69		
		7/95	25,049		2,274	12	67		
		8/95	25,876		2,330	12	70		
		9/95	26,257		2,394	12	73		
		10/95	24,731		915	12	66		
		11/95	30,914		1,426	12	86		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 15	12/95	28,300		1,906	12	76
			327,625		23,752		
MUSKEGON	LITTLE CRAPO LAKE	1/95	75,353		3,010	29	84
		2/95	69,620		2,685	29	86
		3/95	80,265		2,710	29	89
		4/95	74,166		2,408	29	85
		5/95	74,272		2,075	29	83
		6/95	65,029		1,597	29	75
		7/95	72,779		2,222	29	81
		8/95	74,450		2,354	29	83
		9/95	69,315		1,245	29	80
		10/95	74,395		1,790	29	83
		11/95	69,104		3,014	29	79
		12/95	71,357		3,116	29	79
			870,105		28,226		
MUSKEGON	MITCHELL LAKE	1/95	19,259		7,783	15	41
		2/95	17,383		5,518	15	41
		3/95	22,182		7,388	15	48
		4/95	21,165		7,206	15	47
		5/95	22,644		9,012	15	49
		6/95	17,057		4,168	15	38
		7/95	26,168		9,718	15	56
		8/95	28,383		14,919	15	61
		9/95	27,945		14,045	15	62
		10/95	30,393		13,962	15	65
		11/95	28,826		12,693	15	64
		12/95	26,669		10,159	15	57
			288,074		116,571		
MUSKEGON	NO LAKE	1/95	60,883		3,986	36	55
		2/95	54,974		3,370	36	55
		3/95	60,388		3,225	36	54
		4/95	57,367		3,065	36	53
		5/95	59,771		3,941	36	54
		6/95	60,531		5,402	36	56
		7/95	61,063		4,145	36	55
		8/95	64,084		6,370	36	57
		9/95	63,510		8,915	36	59
		10/95	52,279		4,348	36	47
		11/95	68,865		9,712	36	64
		12/95	72,466		9,028	36	65
			736,181		65,507		
MUSKEGON	NORTH HIDDEN LAKE	1/95	47,209		5,296	16	95
		2/95	42,037		4,331	16	94
		3/95	47,327		4,917	16	95
		4/95	45,562		4,401	16	95
		5/95	46,868		4,121	16	94
		6/95	43,012		2,983	16	90

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NORTH HIDDEN LAKE	7/95	47,851		4,183	16	96
		8/95	47,128		4,006	16	95
		9/95	45,161		3,703	16	94
		10/95	45,056		3,230	16	91
		11/95	45,868		3,342	16	96
		12/95	45,445		3,363	16	92
					548,524		47,876
MUSKEGON	OPAL LAKE	1/95	34,628		4,026	13	86
		2/95	30,731		3,726	13	84
		3/95	35,023		4,181	13	87
		4/95	32,750		3,470	13	84
		5/95	32,523		5,512	13	81
		6/95	27,179		5,217	13	70
		7/95	31,047		6,875	13	77
		8/95	31,423		6,552	13	78
		9/95	33,461		6,649	13	86
		10/95	27,038		2,886	13	67
		11/95	33,323		5,107	13	85
		12/95	32,495		5,302	13	81
			381,621		59,503		
MUSKEGON	OTSEGO LAKE	1/95	75,860		1,162	30	82
		2/95	68,775		1,074	30	82
		3/95	77,123		1,052	30	83
		4/95	74,585		1,030	30	83
		5/95	75,813		1,037	30	82
		6/95	67,937		559	30	75
		7/95	69,894		361	30	75
		8/95	71,875		343	30	77
		9/95	69,628		135	30	77
		10/95	53,350		52	30	57
		11/95	73,688		157	30	82
		12/95	66,069		173	30	71
			844,597		7,135		
MUSKEGON	PERCH LAKE	1/95	52,484		16,787	17	100
		2/95	47,304		12,830	17	99
		3/95	51,764		13,923	17	98
		4/95	49,741		12,637	17	98
		5/95	52,163		14,777	17	99
		6/95	44,348		12,237	17	87
		7/95	43,828		8,460	17	83
		8/95	51,784		14,972	17	98
		9/95	44,541		8,701	17	87
		10/95	48,605		10,865	17	92
		11/95	48,803		10,506	17	96
		12/95	49,078		10,468	17	93
			584,443		147,163		
MUSKEGON	PIGEON RIVER	1/95	30,006		3,394	10	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	PIGEON RIVER	2/95	28,077		2,843	10	100		
		3/95	30,308		3,112	10	98		
		4/95	29,380		2,722	10	98		
		5/95	29,408		2,662	10	95		
		6/95	28,291		2,227	10	94		
		7/95	30,206		2,879	10	97		
		8/95	29,913		3,088	10	96		
		9/95	27,593		2,520	10	92		
		10/95	24,030		1,708	10	78		
		11/95	28,998		2,857	10	97		
		12/95	29,015		3,251	10	94		
					345,225		33,263		
		MUSKEGON	RAMNEK RANCH (LOWER C	1/95	46,398		17,176	19	79
2/95	41,662				14,724	19	78		
3/95	46,763				16,283	19	79		
4/95	43,791				16,125	19	77		
5/95	43,554				14,542	19	74		
6/95	40,720				15,480	19	71		
7/95	40,843				14,244	19	69		
8/95	42,212				16,440	19	72		
9/95	40,516				15,456	19	71		
10/95	30,845				9,578	19	52		
11/95	39,220				14,942	19	69		
12/95	41,764				16,955	19	71		
					498,288		181,945		
MUSKEGON	ROUND LAKE	1/95	41,472		9,589	18	74		
		2/95	37,816		8,928	18	75		
		3/95	40,923		8,049	18	73		
		4/95	36,705		6,545	18	68		
		5/95	38,610		7,245	18	69		
		6/95	26,775		3,405	18	50		
		7/95	29,931		3,320	18	54		
		8/95	38,366		7,189	18	69		
		9/95	35,743		6,497	18	66		
		10/95	37,805		7,624	18	68		
		11/95	36,729		7,096	18	68		
		12/95	38,455		7,640	18	69		
					439,330		83,127		
MUSKEGON	SHUPAC LAKE	1/95	6,267		7,505	10	20		
		2/95	5,859		7,490	10	21		
		3/95	6,475		7,486	10	21		
		4/95	6,556		7,302	10	22		
		5/95	6,662		7,110	10	21		
		6/95	5,482		5,805	10	18		
		7/95	6,086		6,795	10	20		
		8/95	7,054		7,170	10	23		
		9/95	6,206		6,350	10	21		
		10/95	5,277		5,491	10	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	11/95	5,029		5,536	10	17
		12/95	4,923		5,575	10	16
			71,876		79,615		
MUSKEGON	SOUTH HIDDEN LAKE	1/95	56,820		10,007	23	80
		2/95	47,010		8,076	23	73
		3/95	58,328		9,217	23	82
		4/95	55,748		9,087	23	81
		5/95	51,166		6,982	23	72
		6/95	44,639		5,843	23	65
		7/95	51,612		7,268	23	72
		8/95	54,715		7,302	23	77
		9/95	52,195		7,030	23	76
		10/95	50,909		6,771	23	71
		11/95	52,218		6,532	23	76
		12/95	50,796		6,170	23	71
			626,156		90,285		
MUSKEGON	STURGEON RIVER	1/95	5,638		17,690	11	17
		2/95	5,016		15,030	11	16
		3/95	5,985		17,097	11	18
		4/95	6,219		15,541	11	19
		5/95	6,362		14,628	11	19
		6/95	6,109		12,774	11	19
		7/95	7,126		13,090	11	21
		8/95	6,631		12,726	11	19
		9/95	7,311		13,763	11	22
		10/95	5,489		8,564	11	16
		11/95	3,440		7,193	11	10
		12/95	7,671		21,198	11	22
			72,997		169,294		
MUSKEGON	TRAVERSE LAKES	1/95	35,838		5,430	12	96
		2/95	32,473		4,211	12	97
		3/95	34,878		4,175	12	94
		4/95	33,391		3,871	12	93
		5/95	32,958		3,775	12	89
		6/95	27,246		2,255	12	76
		7/95	30,267		2,287	12	81
		8/95	31,448		2,687	12	85
		9/95	29,148		2,510	12	81
		10/95	31,642		4,180	12	85
		11/95	26,112		1,146	12	73
		12/95	33,880		2,063	12	91
			379,281		38,590		
MUSKEGON	VIKING LAKE	1/95	21,150		5,734	13	52
		2/95	17,929		5,441	13	49
		3/95	20,157		5,256	13	50
		4/95	19,973		4,314	13	51
		5/95	18,894		3,631	13	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	6/95	17,842		3,912	13	46
		7/95	18,165		4,389	13	45
		8/95	18,442		4,933	13	46
		9/95	19,199		5,449	13	49
		10/95	19,632		2,464	13	49
		11/95	20,859		4,900	13	53
		12/95	19,968		6,806	13	50
					232,210		57,229
MUSKEGON - REPORTER TOTALS:			11,025,927		1,795,405		
NORTHWESTERN	BIG BASS LAKE	1/95	34,673		8,440	10	112
		2/95	29,510		7,610	10	105
		3/95	32,548		8,050	10	105
		4/95	29,864		7,030	10	100
		5/95	30,580		6,910	10	99
		6/95	30,280		5,287	10	101
		7/95	28,990		7,712	10	94
		8/95	31,442		8,939	10	101
		9/95	29,024		8,508	10	97
		10/95	22,538		6,400	10	73
		11/95	27,624		8,971	10	92
		12/95	29,893		9,168	10	96
			356,966		93,025		
NORTHWESTERN - REPORTER TOTALS:			356,966		93,025		
OILFIELD	BAGLEY 17	1/95	34,131		10,930	24	46
		2/95	29,495		7,624	24	44
		3/95	32,998		8,984	24	44
		4/95	32,437		8,605	24	45
		5/95	34,232		10,062	24	46
		6/95	33,000		2,885	24	46
		7/95	34,637		8,509	24	47
		8/95	36,134		7,986	24	49
		9/95	34,384		6,386	24	48
		10/95	26,441		4,930	24	36
		11/95	33,489		17,436	24	47
12/95	52,294		16,768	24	70		
			413,672		111,105		
OILFIELD	BAGLEY WEST AIRPORT	1/95	16,926		34,785	17	32
		2/95	14,985		28,550	17	31
		3/95	14,793		28,614	17	28
		4/95	14,742		26,420	17	29
		5/95	15,700		32,460	17	30
		6/95	14,491		24,716	17	28
		7/95	13,987		21,670	17	27
		8/95	22,554			17	43
		9/95	22,136		42,240	17	43
10/95	21,996		35,200	17	42		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY WEST AIRPORT	11/95	21,073		40,657	17	41
		12/95	21,545		28,257	17	41
			214,928		343,569		
OILFIELD	BAGLEY WEST GP	1/95	26,817			19	46
		2/95	19,723			19	37
		3/95	23,903			19	41
		4/95	21,382			19	38
		5/95	22,303			19	38
		6/95	20,250			19	36
		7/95	17,504			19	30
		8/95	21,814			19	37
		9/95	31,484			19	55
		10/95	32,923			19	56
		11/95	34,960			19	61
		12/95	33,198			19	56
	306,261						
OILFIELD	BEAR LAKE 9	3/95	9,183		15,785	7	42
		4/95	18,909		11,311	8	79
		5/95	34,742		26,971	8	140
		6/95	28,552		66,616	11	87
		7/95	30,187		56,093	11	89
		8/95	37,751		113,224	13	94
		9/95	37,166		113,224	18	69
		10/95	45,489		93,537	18	82
		11/95	40,466		92,304	18	75
		12/95	37,010		65,674	18	66
	319,455		654,739				
OILFIELD	CHESTER WEST	1/95	30,576		1,047	31	32
		2/95	28,250		217	31	33
		3/95	29,029		756	31	30
		4/95	36,124		163	31	39
		5/95	28,355		642	31	29
		6/95	23,985		889	31	26
		7/95	42,427		9,560	31	44
		8/95	54,116		8,050	31	56
		9/95	57,583		4,493	31	62
		10/95	58,076		3,184	31	60
		11/95	52,942		2,791	31	57
		12/95	54,743		2,884	31	57
	496,206		34,676				
OILFIELD	ELMIRA 14	1/95	48,446		80,198	17	92
		2/95	45,155		74,687	17	95
		3/95	54,668		72,514	17	104
		4/95	49,680		66,167	17	97
		5/95	53,682		77,920	17	102
		6/95	52,257		67,391	17	102
		7/95	55,326		44,831	17	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 14	8/95	56,601		61,404	17	107
		9/95	54,933		76,734	17	108
		10/95	54,417		73,798	17	103
		11/95	40,511		77,849	17	79
		12/95	42,526		56,253	17	81
			608,202		829,746		
OILFIELD	ELMIRA 23	1/95	39,477		26,751	12	106
		2/95	42,540		32,219	12	127
		3/95	51,303		17,590	12	138
		4/95	49,093		22,139	12	136
		5/95	52,957		33,315	12	142
		6/95	46,000		28,358	12	128
		7/95	43,828		38,287	12	118
		8/95	42,043		30,825	12	113
		9/95	43,440		33,169	12	121
		10/95	49,988		28,336	12	134
		11/95	40,511		24,721	12	113
		12/95	43,065		35,279	12	116
			544,245		350,989		
OILFIELD	ELMIRA 26	1/95	38,097		35,700	15	82
		2/95	38,228		34,027	15	91
		3/95	43,159		35,512	15	93
		4/95	41,247		36,611	15	92
		5/95	46,908		25,929	15	101
		6/95	43,646		30,320	15	97
		7/95	51,239		29,066	15	110
		8/95	58,526		22,591	15	126
		9/95	57,310		20,965	15	127
		10/95	68,934		25,869	15	148
		11/95	57,869		25,255	15	129
		12/95	60,793		14,239	16	123
			605,956		336,084		
OILFIELD	ELMIRA 34	1/95	29,441		125,579	22	43
		2/95	22,295		99,564	22	36
		3/95	34,272		86,835	22	50
		4/95	34,673		55,447	22	53
		5/95	37,727		55,805	22	55
		6/95	38,200		45,832	22	58
		7/95	42,081		44,663	22	62
		8/95	43,500		39,676	23	61
		9/95	38,851		46,259	23	56
		10/95	43,766		59,466	23	61
		11/95	35,578		51,719	23	52
		12/95	42,086		35,171	23	59
			442,470		746,016		
OILFIELD	FOX	1/95	41,236		6,287	26	51
		2/95	32,632		4,431	26	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	FOX	3/95	40,779		5,721	26	51		
		4/95	40,102		5,218	26	51		
		5/95	41,070		5,536	26	51		
		6/95	34,335		4,431	26	44		
		7/95	34,408		3,215	26	43		
		8/95	32,645		5,172	26	40		
		9/95	32,793		7,080	26	42		
		10/95	22,840		4,274	26	28		
		11/95	24,481		3,856	26	31		
		12/95	28,967		4,592	26	36		
					406,288		59,813		
		OILFIELD	HAWK LAKE	2/95	1,436		3,652	12	4
				3/95	10,423		11,250	12	28
4/95	15,624				15,636	12	43		
5/95	16,144				2,921	12	43		
6/95	17,115				13,641	12	48		
7/95	20,720				11,707	12	56		
8/95	22,032				10,634	12	59		
9/95	18,472				11,166	12	51		
10/95	21,576				9,825	12	58		
11/95	19,309				8,711	12	54		
12/95	20,461				7,959	12	55		
					183,312		107,102		
OILFIELD	JORDAN 10 FOAMING WAVE			5/95	931		0	1	30
		6/95	2,133		0	3	24		
		7/95	1,798		0	3	19		
		8/95	4,502			3	48		
		9/95	3,854		0	3	43		
		10/95	4,014		81,738	4	32		
		11/95	5,251		90,174	7	25		
		12/95	4,933		59,026	7	23		
					27,416		230,938		
OILFIELD	JORDAN 12 JIVE WAVE	5/95	6,953		142,085	5	45		
		6/95	19,734		118,396	7	94		
		7/95	30,094		101,634	7	139		
		8/95	34,211		222,248	7	158		
		9/95	39,624		256,768	8	165		
		10/95	58,174		113,764	13	144		
		11/95	64,275		169,730	13	165		
		12/95	46,535		161,108	13	115		
					299,600		1,285,733		
OILFIELD	JORDAN 35 KING WAVE	12/95	18,534		19,929	8	75		
			18,534		19,929				
OILFIELD	PLEASANTON EAST SOUTH	11/95	1,589			7	8		
		12/95	543		0	7	2		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,132		0		
OILFIELD	WARNER 13	1/95	53,619		36,589	16	108
		2/95	44,626		13,811	16	100
		3/95	50,741		10,194	16	102
		4/95	47,011		19,431	16	98
		5/95	52,727		18,062	16	106
		6/95	51,265		25,476	16	107
		7/95	52,669		27,439	16	106
		8/95	49,771		44,318	16	100
		9/95	45,414		56,177	16	95
		10/95	51,693		56,187	16	104
		11/95	39,256		53,171	16	82
		12/95	35,972		52,574	16	73
			574,764		413,429		
OILFIELD	WARNER 22	1/95	87,183		27,090	26	108
		2/95	68,741		21,993	26	94
		3/95	86,561		22,575	26	107
		4/95	97,090		29,866	26	124
		5/95	92,858		32,999	27	111
		6/95	89,440		37,487	27	110
		7/95	98,906		49,825	27	118
		8/95	107,728		45,549	27	129
		9/95	102,204		38,524	27	126
		10/95	118,626		31,358	27	142
		11/95	87,647		25,929	27	108
		12/95	88,340		32,348	27	106
			1,125,324		395,543		
OILFIELD	WARNER 27	1/95	54,708		38,739	13	136
		2/95	42,283		35,025	13	116
		3/95	49,359		37,662	13	122
		4/95	44,114		35,181	13	113
		5/95	44,884		22,376	13	111
		6/95	46,517		25,708	13	119
		7/95	53,161		17,140	13	132
		8/95	49,225		15,356	13	122
		9/95	55,060		13,055	13	141
		10/95	65,690		28,963	13	163
		11/95	51,151		51,188	13	131
		12/95	48,754		46,052	14	112
			604,906		366,445		
OILFIELD	WARNER 36	1/95	141,040		32,120	35	130
		2/95	95,156		25,509	35	97
		3/95	137,136		24,701	35	126
		4/95	129,834		33,818	35	124
		5/95	121,713		43,082	35	112
		6/95	119,961		55,659	35	114
		7/95	127,800		63,253	35	118

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	WARNER 36	8/95	123,339		62,211	35	114
		9/95	119,480		52,127	35	114
		10/95	141,147		63,170	35	130
		11/95	111,591		51,981	35	106
		12/95	113,541		44,114	35	105
					1,481,738		551,745
OILFIELD	WARNER 8 BOOMING WAVE	1/95	41,922		181,806	15	90
		2/95	45,458		167,367	15	108
		3/95	61,133		169,108	17	116
		4/95	74,805		140,069	17	147
		5/95	89,294		70,687	22	131
		6/95	86,149		30,164	22	131
		7/95	95,872		73,333	22	141
		8/95	101,180		97,314	22	148
		9/95	98,477		104,375	22	149
		10/95	102,349		84,652	22	150
		11/95	91,439		57,523	22	139
		12/95	89,568		56,638	22	131
					977,646		1,233,036
OILFIELD - REPORTER TOTALS:			9,653,055		8,070,637		
RILEY	LEO M. RILEY	1/95	14,947		106	7	69
		2/95	13,348		129	7	68
		3/95	14,439		130	7	67
		4/95	13,976		30	7	67
		5/95	14,683		68	7	68
		6/95	13,942		87	7	66
		7/95	14,434		93	7	67
		8/95	13,417		68	7	62
		9/95	13,621		60	7	65
		10/95	8,831		54	7	41
		11/95	14,020		196	7	67
		12/95	14,235		153	7	66
					163,893		1,174
RILEY - REPORTER TOTALS:			163,893		1,174		
SAVOY	BEAR LAKE	1/95	77,231		133,356	11	226
		2/95	70,719		114,245	11	230
		3/95	84,467		119,296	11	248
		4/95	84,050		117,658	11	255
		5/95	82,512		110,840	11	242
		6/95	82,247		102,851	11	249
		7/95	79,668		101,194	11	234
		8/95	77,516		101,733	11	227
					638,410		901,173
SAVOY	BEAR LAKE 2/11	1/95	18,785		25,300	3	202
		2/95	19,798		21,747	3	236

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAVOY	BEAR LAKE 2/11	3/95	17,247		20,601	3	185
		4/95	19,482		21,581	3	216
		5/95	22,937		22,015	3	247
		6/95	21,572		21,492	3	240
		7/95	20,047		18,026	3	216
		8/95	20,572		18,026	3	221
					160,440		168,788
SAVOY	ELEVEN/TWELVE	1/95	45,872		53,304	3	493
		2/95	42,891		33,583	3	511
		3/95	42,500		35,228	3	457
		4/95	36,831		30,484	3	409
		5/95	34,925		27,492	3	376
		6/95	29,278		25,482	3	325
		7/95	26,681		23,880	3	287
		8/95	27,973		23,880	3	301
			286,951		253,333		
SAVOY - REPORTER TOTALS:			1,085,801		1,323,294		
SOUR GAS VENTURE	OTSEGO LAKE 34	8/95	2,852			1	92
		9/95	2,760			1	92
		10/95	1,656			1	53
		11/95	2,760			1	92
		12/95	2,852			1	92
					12,880		
SOUR GAS VENTURES - REPORTER TOTALS:			12,880				
SRW	CHARLTON 16 1-89	1/95	65,698		7,169	17	125
		2/95	57,678		5,781	17	121
		3/95	63,826		5,466	17	121
		4/95	60,543		4,712	17	119
		5/95	61,097		3,950	17	116
		6/95	59,608		7,119	17	117
		7/95	65,111		7,162	17	124
		8/95	66,459		7,810	18	119
		9/95	62,052		7,441	18	115
		10/95	45,944		3,697	18	82
		11/95	65,224		7,188	18	121
		12/95	65,257		6,126	18	117
			738,497		73,621		
SRW	CHARLTON 19 3-88	1/95	39,850		577	16	80
		2/95	36,101		465	16	81
		3/95	38,775		363	16	78
		4/95	34,790		280	16	72
		5/95	34,132		266	16	69
		6/95	34,243		257	16	71
		7/95	35,990		351	16	73
		8/95	36,037		143	16	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 19 3-88	9/95	35,126		204	16	73
		10/95	26,197		228	16	53
		11/95	34,310		213	16	71
		12/95	33,213		469	16	67
			418,764		3,816		
SRW	CHESTER 22 4-90	1/95	38,777		11,664	5	250
		2/95	34,829		10,158	5	249
		3/95	39,157		12,981	5	253
		4/95	43,010		16,095	5	287
		5/95	72,848		19,901	7	336
		6/95	62,432		16,349	7	297
		7/95	67,956		15,075	7	313
		8/95	67,370		13,732	7	310
		9/95	63,426		9,714	7	302
		10/95	47,524		6,510	7	219
		11/95	62,236		9,116	7	296
		12/95	61,892		11,903	7	285
			661,457		153,198		
SRW	CHESTER 7 1-91	1/95	67,273		3,384	20	108
		2/95	59,863		2,822	20	107
		3/95	64,173		2,920	20	103
		4/95	61,938		2,669	20	103
		5/95	63,231		2,604	20	102
		6/95	60,990		2,467	20	102
		7/95	59,496		2,320	20	96
		8/95	58,475		2,138	20	94
		9/95	55,872		1,922	20	93
		10/95	40,966		1,768	20	66
		11/95	58,398		2,623	25	78
		12/95	66,022		5,934	25	85
			716,697		33,571		
SRW	OPAL LAKE 1-90	1/95	41,170		1,853	9	148
		2/95	37,284		1,076	9	148
		3/95	41,953		1,334	9	150
		4/95	38,931		1,442	9	144
		5/95	39,316		1,407	9	141
		6/95	38,703		1,623	9	143
		7/95	39,940		1,584	9	143
		8/95	38,361		1,737	9	137
		9/95	37,400		1,302	9	139
		10/95	29,197		620	9	105
		11/95	38,171		1,219	9	141
		12/95	35,574		1,140	9	127
			456,000		16,337		
SRW	OTSEGO LAKE 1-88	1/95	44,083		2,481	26	55
		2/95	39,684		2,219	26	55
		3/95	43,875		2,474	26	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OTSEGO LAKE 1-88	4/95	40,404		1,436	26	52
		5/95	41,637		1,615	26	52
		6/95	43,109		1,843	26	55
		7/95	43,937		1,745	26	54
		8/95	44,995		1,911	26	56
		9/95	43,576		1,405	26	56
		10/95	33,778		537	26	42
		11/95	46,804		1,085	26	60
		12/95	42,407		885	26	53
					508,289		19,636
SRW - REPORTER TOTALS:			3,499,704		300,179		
SWEPI	ALBERT/LOUD	1/95	231,597		116,506	32	233
		2/95	209,921		94,481	32	234
		3/95	212,237		104,902	33	207
		4/95	261,226		115,050	36	242
		5/95	250,692		104,464	36	225
		6/95	224,455		86,996	26	288
		7/95	241,503		81,727	25	312
		8/95	243,909		84,472	30	262
		9/95	249,533		85,547	30	277
		10/95	289,370		109,104	33	283
		11/95	303,715		102,267	34	298
		12/95	343,154		110,919	36	307
			3,061,312		1,196,435		
SWEPI - REPORTER TOTALS:			3,061,312		1,196,435		
TERRA	451 RUM	1/95	139,164		99,165	15	299
		2/95	136,271		75,423	15	324
		3/95	150,051		72,873	15	323
		4/95	138,942		103,262	15	309
		5/95	148,042		52,987	15	318
		6/95	136,857		44,180	15	304
		7/95	126,925		35,820	15	273
		8/95	123,551		30,066	15	266
		9/95	114,961		25,664	15	255
		10/95	110,165		20,745	15	237
		11/95	116,488		14,152	15	259
12/95	90,267		11,495	15	194		
			1,531,684		585,832		
TERRA	ALBERT 1	1/95	62,928		25,167	21	97
		2/95	68,944		18,536	21	117
		3/95	65,650		20,437	21	101
		4/95	63,454		16,669	21	101
		5/95	76,432		16,871	21	117
		6/95	63,111		12,529	21	100
		7/95	72,079		11,801	21	111
		8/95	73,587		10,168	21	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ALBERT 1	9/95	70,241		5,018	21	111
		10/95	74,938		5,761	21	115
		11/95	74,037		9,159	21	118
		12/95	75,593		7,779	21	116
			840,994		159,895		
TERRA	APPLE ORCHARD	10/95	22,652		20,632	8	91
		11/95	55,181		26,751	8	230
		12/95	53,509		15,652	8	216
			131,342		63,035		
TERRA	BAGLEY 11 D	1/95	16,561		2,735	4	134
		2/95	18,015		2,543	4	161
		3/95	13,870		2,714	4	112
		4/95	14,633		2,718	4	122
		5/95	13,909		2,656	4	112
		6/95	14,037		2,543	4	117
		7/95	14,241		2,844	4	115
		8/95	13,051		3,116	4	105
		9/95	10,361		3,173	4	86
		10/95	8,140		2,096	4	66
		11/95	9,949		3,064	4	83
		12/95	9,215		2,367	4	74
			155,982		32,569		
TERRA	BAGLEY 14	1/95	14,809		6,995	6	80
		2/95	17,533		7,591	6	104
		3/95	20,837		7,305	6	112
		4/95	21,563		9,086	6	120
		5/95	26,830		8,075	6	144
		6/95	25,460		6,797	6	141
		7/95	27,207		9,193	6	146
		8/95	22,155		6,397	6	119
		9/95	26,028		7,787	6	145
		10/95	21,538		5,438	6	116
		11/95	29,339		8,568	6	163
		12/95	32,985		7,052	6	177
			286,284		90,284		
TERRA	BAGLEY 15	1/95	6,292		1,286	2	101
		2/95	7,105		763	2	127
		3/95	6,973		1,550	2	112
		4/95	7,543		1,007	2	126
		5/95	10,207		862	2	165
		6/95	9,285		795	2	155
		7/95	8,411		798	2	136
		8/95	9,381		702	2	151
		9/95	8,030		554	2	134
		10/95	5,223		388	2	84
		11/95	6,465		616	2	108
		12/95	3,299		627	2	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			88,214		9,948		
TERRA	BAGLEY 400	1/95	26,640		3,201	22	39
		2/95	21,554		2,375	22	35
		3/95	23,280		2,742	22	34
		4/95	21,615		2,124	22	33
		5/95	18,105		2,270	22	27
		6/95	14,048		2,250	22	21
		7/95	13,289		1,958	22	19
		8/95	14,664		2,402	22	21
		9/95	14,701		2,393	22	22
		10/95	10,696		1,967	22	16
		11/95	17,169		2,881	22	26
		12/95	21,430		2,302	22	31
			217,191		28,865		
TERRA	BAGLEY 700	1/95	47,128		7,454	15	101
		2/95	39,614		5,694	15	94
		3/95	46,398		6,054	15	100
		4/95	39,666		5,640	15	88
		5/95	41,733		4,966	15	90
		6/95	40,662		4,616	15	90
		7/95	40,212		5,015	15	86
		8/95	38,955		4,790	15	84
		9/95	39,277		4,910	15	87
		10/95	29,988		3,542	15	64
		11/95	26,833		4,888	15	60
		12/95	14,417		1,860	15	31
			444,883		59,429		
TERRA	BART STAR	1/95	83,451		29,673	17	158
		2/95	70,769		23,979	17	149
		3/95	79,753		24,908	17	151
		4/95	76,138		22,805	17	149
		5/95	76,070		21,351	17	144
		6/95	73,353		20,397	17	144
		7/95	80,101		22,686	17	152
		8/95	79,065		21,506	17	150
		9/95	75,160		19,069	17	147
		10/95	62,233		21,382	17	118
		11/95	73,637		20,337	17	144
		12/95	75,871		18,082	17	144
			905,601		266,175		
TERRA	BLACK	1/95	85,334		11,360	28	98
		2/95	74,397		8,791	28	95
		3/95	80,548		9,289	28	93
		4/95	72,985		7,877	28	87
		5/95	72,068		6,169	28	83
		6/95	51,977		4,922	28	62
		7/95	70,121		6,570	28	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BLACK	8/95	76,266		6,869	28	88
		9/95	68,715		5,600	28	82
		10/95	75,482		4,869	28	87
		11/95	66,627		3,635	28	79
		12/95	66,457		5,561	28	77
					860,977		81,512
TERRA	CATTLE	1/95	116,631		42,458	14	269
		2/95	102,525		28,880	14	262
		3/95	104,279		24,625	14	240
		4/95	95,502		19,794	14	227
		5/95	86,187		13,900	14	199
		6/95	82,210		13,981	14	196
		7/95	85,434		12,969	14	197
		8/95	83,411		13,301	14	192
		9/95	78,806		12,603	14	188
		10/95	74,044		11,619	14	171
		11/95	67,614		10,399	14	161
		12/95	58,056		7,681	14	134
					1,034,699		212,210
TERRA	CHARLTON 7	1/95	22,564		306	6	121
		2/95	20,029		255	6	119
		3/95	20,726		253	6	111
		4/95	20,250		182	6	113
		5/95	19,814		337	6	107
		6/95	16,313		236	6	91
		7/95	18,022		264	6	97
		8/95	18,532		257	6	100
		9/95	16,913		121	6	94
		10/95	13,156		89	6	71
		11/95	17,430		54	6	97
		12/95	15,937		113	6	86
					219,686		2,467
TERRA	CHARLTON EAST	1/95	107,182		5,664	30	115
		2/95	93,887		4,838	30	112
		3/95	99,418		5,320	30	107
		4/95	98,750		4,134	30	110
		5/95	105,889		4,206	30	114
		6/95	104,660		3,968	30	116
		7/95	112,321		4,332	30	121
		8/95	95,310		3,588	30	102
		9/95	86,843		4,085	30	96
		10/95	90,832		3,973	30	98
		11/95	100,078		2,981	30	111
		12/95	83,553		3,156	30	90
					1,178,723		50,245
TERRA	CHARLTON WEST	1/95	120,162		17,186	44	88
		2/95	106,455		13,648	44	86

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CHARLTON WEST	3/95	114,119		8,300	44	84		
		4/95	105,112		7,156	44	80		
		5/95	105,973		7,292	44	78		
		6/95	101,169		6,998	44	77		
		7/95	113,375		8,308	44	83		
		8/95	100,828		7,860	44	74		
		9/95	98,090		7,529	44	74		
		10/95	99,397		7,308	44	73		
		11/95	74,573		7,197	44	56		
		12/95	103,355		8,648	44	76		
					1,242,608		107,430		
		TERRA	CHESTER 31	1/95	14,920		1,267	4	120
				2/95	13,586		1,044	4	121
3/95	16,496				1,131	4	133		
4/95	10,451				866	4	87		
5/95	11,804				1,076	4	95		
6/95	10,027				945	4	84		
7/95	10,473				1,093	5	68		
8/95	14,181				1,361	5	91		
9/95	13,109				1,243	5	87		
10/95	9,500				853	5	61		
11/95	12,232				1,356	5	82		
12/95	13,372				1,282	5	86		
					150,151		13,517		
TERRA	CHESTER 7-11	1/95	31,783		2,398	13	79		
		2/95	24,268		1,999	13	67		
		3/95	29,840		1,986	13	74		
		4/95	30,180		1,488	13	77		
		5/95	27,218		1,496	13	68		
		6/95	25,160		1,194	13	65		
		7/95	23,429		1,060	13	58		
		8/95	23,323		947	13	58		
		9/95	22,745		1,942	13	58		
		10/95	21,403		1,587	13	53		
		11/95	29,336		2,279	13	75		
		12/95	28,528		1,835	13	71		
					317,213		20,211		
TERRA	COLONEL SAUNDERS	1/95	50,932		1,930	3	548		
		2/95	46,477		1,072	3	553		
		3/95	52,117		2,761	3	560		
		4/95	47,693		2,810	3	530		
		5/95	48,727		2,756	3	524		
		6/95	42,868		2,559	3	476		
		7/95	49,173		2,755	3	529		
		8/95	46,844		2,389	3	504		
		9/95	42,362		2,395	3	471		
		10/95	33,183		1,280	3	357		
		11/95	43,181		2,410	3	480		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	COLONEL SAUNDERS	12/95	41,333		2,374	3	444
			544,890		27,491		
TERRA	CONNIE STEVENS EAST	1/95	42,060		23,805	10	136
		2/95	36,551		11,175	10	131
		3/95	43,366		10,572	10	140
		4/95	39,870		9,716	10	133
		5/95	45,128		10,393	10	146
		6/95	40,435		13,633	10	135
		7/95	47,062		32,762	10	152
		8/95	42,717		9,129	10	138
		9/95	41,847		6,382	10	139
		10/95	42,786		11,504	10	138
		11/95	43,138		6,937	10	144
		12/95	45,928		7,202	10	148
			510,888		153,210		
TERRA	CONNIE STEVENS WEST	1/95	31,633		8,588	10	102
		2/95	27,224		7,034	10	97
		3/95	31,282		7,123	10	101
		4/95	28,544		5,667	10	95
		5/95	32,143		5,702	10	104
		6/95	28,701		5,105	10	96
		7/95	31,128		5,482	10	100
		8/95	31,069		5,051	10	100
		9/95	31,604		4,624	10	105
		10/95	31,067		4,324	10	100
		11/95	29,688		4,284	10	99
		12/95	32,551		4,230	10	105
			366,634		67,214		
TERRA	CORWITH	1/95	64,456		46,634	24	87
		2/95	59,927		37,955	24	89
		3/95	64,909		41,593	24	87
		4/95	60,611		39,831	24	84
		5/95	58,665		37,202	24	79
		6/95	51,132		31,796	24	71
		7/95	54,548		38,626	24	73
		8/95	57,422		36,483	24	77
		9/95	51,731		31,269	24	72
		10/95	39,622		23,986	24	53
		11/95	44,342		37,051	24	62
		12/95	46,597		32,660	24	63
			653,962		435,086		
TERRA	CUSTER/MANCELONA W	1/95	20,087		34,816	27	24
		2/95	17,755		26,338	25	25
		3/95	19,238		33,811	29	21
		4/95	18,997		19,273	29	22
		5/95	20,572		11,430	27	25
		6/95	18,806		11,660	29	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CUSTER/MANCELONA W	7/95	18,522		12,118	28	21
		8/95	23,536		15,077	29	26
		9/95	24,209		13,882	29	28
		10/95	24,706		14,386	27	30
		11/95	25,461		16,062	30	28
		12/95	24,230		12,731	29	27
					256,119		221,584
TERRA	DOUBLE ALEX	1/95	13,534		64,359	9	48
		2/95	12,100		46,209	9	48
		3/95	28,026		57,542	12	75
		4/95	24,327		49,750	13	62
		5/95	26,260		42,074	13	65
		6/95	26,461		38,478	13	68
		7/95	42,837		31,763	13	106
		8/95	40,408		30,102	13	100
		9/95	39,720		26,059	13	102
		10/95	40,628		21,289	13	101
		11/95	38,719		15,111	13	99
		12/95	40,895		11,392	13	101
			373,915		434,128		
TERRA	DOVER WEST	1/95	65,050		10,074	19	110
		2/95	56,221		7,268	19	106
		3/95	62,530		8,235	19	106
		4/95	51,634		5,663	19	91
		5/95	54,591		6,609	19	93
		6/95	14,215		1,917	19	25
		7/95	61,298		9,440	19	104
		8/95	56,807		11,217	19	96
		9/95	59,516		12,592	19	104
		10/95	46,605		5,846	19	79
		11/95	58,683		7,562	19	103
		12/95	65,842		8,038	19	112
			652,992		94,461		
TERRA	ELMER FUDD 1-A	1/95	118,315		124,002	31	123
		2/95	100,540		105,353	31	116
		3/95	106,815		97,596	31	111
		4/95	115,911		88,694	31	125
		5/95	115,888		72,561	30	125
		6/95	109,862		59,071	30	122
		7/95	110,478		55,820	30	119
		8/95	119,569		50,244	30	129
		9/95	108,622		46,484	30	121
		10/95	105,915		40,337	30	114
		11/95	98,846		39,656	30	110
		12/95	101,586		41,482	30	109
			1,312,347		821,300		
TERRA	ELMER FUDD EAST	1/95	34,662		26,115	11	102

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMER FUDD EAST	2/95	30,027		19,961	11	97		
		3/95	34,273		22,138	11	100		
		4/95	35,327		21,489	11	107		
		5/95	41,819		22,679	11	123		
		6/95	39,295		19,630	11	119		
		7/95	40,938		18,330	11	120		
		8/95	43,736		18,005	11	128		
		9/95	40,872		17,398	11	124		
		10/95	43,531		16,933	11	128		
		11/95	42,160		16,520	11	128		
		12/95	40,544		16,549	11	119		
					467,184		235,747		
		TERRA	ELMERS GLEWOLL	1/95	15,150		33,087	13	38
2/95	24,324				81,366	14	62		
3/95	40,070				75,492	14	92		
4/95	44,427				59,553	14	106		
5/95	43,737				45,556	14	101		
6/95	44,456				36,202	14	106		
7/95	50,218				33,073	14	116		
8/95	41,832				27,318	14	96		
9/95	44,116				25,029	14	105		
10/95	45,641				12,984	14	105		
11/95	45,078				11,571	14	107		
12/95	49,846				9,331	14	115		
					488,895		450,562		
TERRA	ELMIRA THRIVE EAST	1/95	16,500		68,929	9	59		
		2/95	12,816		62,778	9	51		
		3/95	13,299		68,865	9	48		
		4/95	14,365		65,419	9	53		
		5/95	14,467		67,620	9	52		
		6/95	13,071		61,518	9	48		
		7/95	13,911		68,772	9	50		
		8/95	14,597		66,231	9	52		
		9/95	13,101		66,041	9	49		
		10/95	10,850		64,768	9	39		
		11/95	13,605		61,798	9	50		
		12/95	14,126		63,414	9	51		
					164,708		786,153		
TERRA	ELMIRA THRIVE WEST	1/95	32,795		46,093	8	132		
		2/95	22,474		41,170	9	89		
		3/95	28,358		50,077	9	102		
		4/95	29,567		48,472	9	110		
		5/95	33,797		47,464	9	121		
		6/95	31,136		43,301	9	115		
		7/95	31,295		44,871	9	112		
		8/95	30,715		43,344	9	110		
		9/95	27,683		41,038	9	103		
		10/95	22,922		43,123	9	82		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMIRA THRIVE WEST	11/95	25,926		41,900	9	96
		12/95	27,272		42,174	9	98
			343,940		533,027		
TERRA	ELVIRA 11	1/95	65,331		44,220	23	92
		2/95	37,278		55,754	23	58
		3/95	56,555		61,341	23	79
		4/95	64,127		57,654	23	93
		5/95	60,693		55,575	23	85
		6/95	53,099		46,437	23	77
		7/95	51,270		45,215	23	72
		8/95	46,871		49,482	23	66
		9/95	38,752		51,187	23	56
		10/95	32,087		54,930	23	45
		11/95	40,610		50,690	23	59
		12/95	41,250		51,454	23	58
			587,923		623,939		
TERRA	FARMER IN THE DELL	6/95	966		552	11	3
		7/95	85,231		92,806	11	250
		8/95	92,676		82,144	7	427
		9/95	97,881		49,035	7	466
		10/95	131,697		63,864	10	425
		11/95	123,962		43,912	11	376
		12/95	118,828		33,634	11	348
			651,241		365,947		
TERRA	FLETCH	1/95	108,598		185,236	21	167
		2/95	107,549		139,231	21	183
		3/95	124,398		117,012	21	191
		4/95	117,083		84,448	21	186
		5/95	110,213		80,611	21	169
		6/95	115,665		65,778	21	184
		7/95	114,597		44,417	21	176
		8/95	109,766		32,390	21	169
		9/95	93,554		29,118	21	148
		10/95	109,715		38,241	21	169
		11/95	105,762		24,917	21	168
		12/95	98,680		17,923	21	152
			1,315,580		859,322		
TERRA	HAPPY HILLMAN	1/95	109,313		36,530	19	186
		2/95	69,313		15,689	19	130
		3/95	105,864		36,206	19	180
		4/95	72,470		19,369	19	127
		5/95	74,282		23,504	19	126
		6/95	31,525		2,344	19	55
		7/95	73,158		27,219	19	124
		8/95	97,048		32,669	19	165
		9/95	82,019		19,821	19	144
		10/95	105,211		25,224	19	179

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAPPY HILLMAN	11/95	102,700		20,007	19	180
		12/95	112,772		16,943	19	191
			1,035,675		275,525		
TERRA	HAYMEADOW	12/95	20,372		77,637	8	82
			20,372		77,637		
TERRA	HEAD START	11/95	7,130		35,657	5	48
		12/95	21,358		58,863	7	98
			28,488		94,520		
TERRA	HUNT N HAYES	8/95	42,732		87,930	13	106
		9/95	91,497		102,077	13	235
		10/95	100,612		85,794	13	250
		11/95	100,842		74,752	13	259
		12/95	118,325		84,608	16	239
	454,008		435,161				
TERRA	IRON OXIDE	1/95	68,602		118,802	17	130
		2/95	60,517		76,560	17	127
		3/95	83,018		73,013	17	158
		4/95	84,649		54,430	17	166
		5/95	77,260		45,639	17	147
		6/95	70,815		35,440	17	139
		7/95	77,603		30,774	17	147
		8/95	80,224		32,460	17	152
		9/95	61,321		15,896	17	120
		10/95	73,973		17,475	17	140
		11/95	67,976		11,780	17	133
		12/95	61,949		10,646	17	118
	867,907		522,915				
TERRA	KING EDWARDS	5/95	5,111		3,912	5	33
		6/95	32,753		37,263	12	91
		7/95	33,141		33,742	12	89
		8/95	39,957		31,805	12	107
		9/95	37,866		17,116	12	105
		10/95	40,686		19,439	12	109
		11/95	40,411		16,005	12	112
12/95	43,264		13,678	12	116		
	273,189		172,960				
TERRA	KITCHEN FARMS SOUTH	5/95	8,891		5,143	8	36
		6/95	8,444		4,682	8	35
		7/95	8,654		3,764	8	35
		8/95	12,390		4,968	8	50
		9/95	10,443		3,872	8	44
		10/95	12,382		4,224	8	50
		11/95	12,389		3,927	8	52
12/95	12,382		3,868	8	50		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			85,975		34,448		
TERRA	KNIGHT VIENNA 4	1/95	94,643		26,352	16	191
		2/95	96,323		23,744	18	191
		3/95	102,676		22,906	18	184
		4/95	92,032		18,591	18	170
		5/95	98,067		20,322	18	176
		6/95	64,736		9,832	18	120
		7/95	80,049		11,892	18	143
		8/95	97,879		17,519	18	175
		9/95	90,114		14,965	18	167
		10/95	92,352		14,437	18	165
		11/95	85,912		12,308	18	159
		12/95	87,237		12,528	18	156
			1,082,020		205,396		
TERRA	LIVINGSTON 17	1/95	30,629		39,802	14	71
		2/95	24,641		33,667	14	63
		3/95	29,284		38,362	14	67
		4/95	28,986		31,161	14	69
		5/95	29,843		32,165	14	69
		6/95	29,789		31,595	14	71
		7/95	33,952		30,061	14	78
		8/95	34,657		34,130	14	80
		9/95	35,402		30,962	14	84
		10/95	29,314		29,403	14	68
		11/95	31,459		22,690	14	75
		12/95	32,635		27,370	14	75
			370,591		381,368		
TERRA	LOUDBERT	1/95	31,090		5,209	11	91
		2/95	26,481		4,109	11	86
		3/95	29,303		3,945	11	86
		4/95	26,499		3,527	11	80
		5/95	30,209		3,650	11	89
		6/95	26,945		2,554	11	82
		7/95	30,833		1,869	11	90
		8/95	28,960		2,332	11	85
		9/95	28,074		2,653	11	85
		10/95	28,228		2,899	11	83
		11/95	26,549		2,309	11	80
		12/95	29,693		2,594	11	87
			342,864		37,650		
TERRA	LUCKY 16	1/95	9,153		2,564	17	17
		2/95	7,485		2,905	17	16
		3/95	9,528		4,433	17	18
		4/95	9,940		3,499	17	19
		5/95	8,843		2,997	17	17
		6/95	9,057		2,671	17	18
		7/95	10,523		2,504	17	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LUCKY 16	8/95	10,267		1,722	17	19
		9/95	9,581		1,428	17	19
		10/95	8,900		1,490	17	17
		11/95	8,540		1,227	17	17
		12/95	9,576		1,223	17	18
					111,393		28,663
TERRA	MANCELONA EAST	1/95	13,107		13,638	11	38
		2/95	11,965		11,371	11	39
		3/95	13,032		13,038	11	38
		4/95	12,381		10,597	11	38
		5/95	12,873		9,820	11	38
		6/95	15,030		12,759	11	46
		7/95	15,333		13,080	11	45
		8/95	15,541		11,316	11	46
		9/95	14,335		11,616	11	43
		10/95	10,691		7,200	11	31
		11/95	14,063		8,276	11	43
		12/95	13,412		10,834	11	39
					161,763		133,545
TERRA	MID CHARLTON PHASE 1	1/95	38,322		2,410	19	65
		2/95	33,061		1,597	19	62
		3/95	33,472		1,502	19	57
		4/95	30,492		1,870	19	53
		5/95	35,654		2,815	19	61
		6/95	39,672		2,296	19	70
		7/95	44,634		2,510	19	76
		8/95	43,631		2,579	19	74
		9/95	39,160		2,144	19	69
		10/95	27,949		1,157	19	47
		11/95	37,315		3,768	19	65
		12/95	41,010		5,076	19	70
			444,372		29,724		
TERRA	MID CHARLTON PHASE 2	1/95	91,101		9,950	29	101
		2/95	77,665		7,590	29	96
		3/95	79,242		5,390	29	88
		4/95	79,208		6,086	29	91
		5/95	78,382		6,000	29	87
		6/95	64,513		6,618	29	74
		7/95	74,953		7,644	29	83
		8/95	72,323		7,710	29	80
		9/95	67,296		7,908	29	77
		10/95	50,517		6,099	29	56
		11/95	65,630		7,090	29	75
		12/95	64,366		8,426	29	72
			865,196		86,511		
TERRA	MID CHARLTON SOUTH ADD	1/95	22,723		733	10	73
		2/95	20,793		656	10	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	MID CHARLTON SOUTH ADD	3/95	22,691		730	10	73		
		4/95	20,871		681	10	70		
		5/95	23,212		758	10	75		
		6/95	19,678		608	10	66		
		7/95	23,190		756	10	75		
		8/95	22,172		723	10	72		
		9/95	20,151		671	10	67		
		10/95	15,078		432	10	49		
		11/95	18,496		623	10	62		
		12/95	16,684		709	10	54		
					245,739		8,080		
		TERRA	MILLER TIME	11/95	5,999		34,595	5	40
12/95	14,069				52,306	6	76		
	20,068				86,901				
TERRA	NORTH RUST NEVER SLEEP	1/95	239,396		41,076	25	309		
		2/95	160,120		22,591	25	229		
		3/95	226,923		33,075	25	293		
		4/95	208,880		22,412	25	279		
		5/95	198,797		21,698	25	256		
		6/95	157,563		13,548	25	210		
		7/95	165,509		9,274	25	214		
		8/95	167,750		15,589	25	216		
		9/95	154,443		18,232	25	206		
		10/95	148,774		15,275	25	192		
		11/95	137,799		8,830	25	184		
		12/95	124,405		7,033	25	161		
			2,090,359		228,633				
TERRA	NORTH STARMIRA 1 (NADV-	1/95	8,893		5,932	4	72		
		2/95	15,829		4,685	4	141		
		3/95	8,192		5,096	5	53		
		4/95	7,957		4,843	4	66		
		5/95	8,275		5,139	3	89		
		6/95	8,618		2,648	6	48		
		7/95	8,411		5,524	7	39		
		8/95	9,750		5,745	7	45		
		9/95	12,832		6,628	7	61		
		10/95	13,244		5,177	7	61		
		11/95	12,532		3,911	7	60		
		12/95	13,199		5,103	7	61		
			127,732		60,431				
TERRA	NORTH STARMIRA 2 (NADV-	1/95	0		782	7	0		
		2/95	9,352		1,032	7	48		
		3/95	1,722		1,706	7	8		
		4/95	1,809		1,843	7	9		
		5/95	2,245		1,388	7	10		
		6/95	465		869	7	2		
		7/95	2,390		2,771	7	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	8/95	3,596		3,722	9	13
		9/95	3,247		3,637	8	14
		10/95	2,795		4,071	8	11
		11/95	3,987		2,507	9	15
		12/95	2,717		2,546	8	11
			34,325		26,874		
TERRA	NORTH STARMIRA 3 (NADV-	1/95	8,374		4,046	5	54
		2/95	16,272		2,991	5	116
		3/95	7,425		2,919	7	34
		4/95	7,999		2,865	7	38
		5/95	7,319		2,890	10	24
		6/95	6,029		1,405	10	20
		7/95	7,593		3,939	10	24
		8/95	5,496		4,003	10	18
		9/95	5,177		3,066	11	16
		10/95	5,733		2,888	11	17
		11/95	4,506		2,686	11	14
		12/95	7,983		3,228	11	23
	89,906		36,926				
TERRA	NORTH STARMIRA 4 (NADV-	1/95	23,525		15,135	24	32
		2/95	19,298		9,236	24	29
		3/95	22,222		9,827	24	30
		4/95	22,503		7,554	24	31
		5/95	22,222		12,271	24	30
		6/95	23,257		12,937	24	32
		7/95	25,945		15,935	24	35
		8/95	29,867		16,719	24	40
		9/95	29,721		15,030	24	41
		10/95	29,426		14,958	24	40
		11/95	27,284		12,795	24	38
		12/95	30,134		12,952	24	40
	305,404		155,349				
TERRA	NORTH STARMIRA 7 (NADV-	1/95	19,543		18,454	7	90
		2/95	14,552		10,874	7	74
		3/95	17,881		15,329	7	82
		4/95	18,144		15,232	7	86
		5/95	17,567		14,644	7	81
		6/95	20,945		1,206	7	100
		7/95	21,411		7,637	7	99
		8/95	19,702		8,460	7	91
		9/95	17,401		6,738	7	83
		10/95	18,420		7,227	7	85
		11/95	15,290		9,742	7	73
		12/95	16,854		10,416	7	78
	217,710		125,959				
TERRA	PEGGY FLEMING	1/95	24,950		61,638	11	73
		2/95	23,850		50,788	11	77

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PEGGY FLEMING	3/95	24,621		46,330	11	72		
		4/95	23,938		45,118	11	73		
		5/95	21,095		55,713	11	62		
		6/95	21,750		58,493	11	66		
		7/95	22,521		58,701	11	66		
		8/95	21,471		55,161	11	63		
		9/95	19,257		58,183	11	58		
		10/95	15,945		58,788	11	47		
		11/95	15,873		56,737	11	48		
		12/95	17,394		58,489	11	51		
					252,665		664,139		
		TERRA	PIGEON RIVER (SAWDUST)	1/95	30,988		10,281	6	167
				2/95	27,483		8,939	6	164
3/95	29,490				9,260	6	159		
4/95	25,796				8,254	6	143		
5/95	27,887				9,572	6	150		
6/95	22,045				7,948	6	122		
7/95	25,732				9,230	6	138		
8/95	25,760				9,274	6	138		
9/95	25,389				8,561	6	141		
10/95	19,615				6,560	6	105		
11/95	25,206				7,859	6	140		
12/95	28,316				6,473	6	152		
					313,707		102,211		
TERRA	PLEASANT VALLEY	1/95	35,181		23,347	12	95		
		2/95	12,210		7,743	12	36		
		3/95	51,958		35,546	12	140		
		4/95	39,318		18,034	12	109		
		5/95	40,725		21,118	12	109		
		6/95	8,674		1,736	12	24		
		7/95	39,728		17,811	12	107		
		8/95	43,302		20,214	12	116		
		9/95	34,735		13,008	12	96		
		10/95	43,988		18,990	12	118		
		11/95	44,264		18,736	12	123		
		12/95	46,281		10,227	12	124		
					440,364		206,510		
TERRA	RUST ROAD	3/95	11,140		19,770	12	30		
		4/95	35,385		37,227	12	98		
		5/95	35,318		24,637	10	114		
		6/95	42,512		17,222	11	129		
		7/95	31,873		9,898	12	86		
		8/95	56,970		12,480	12	153		
		9/95	56,535		8,715	12	157		
		10/95	58,099		9,787	12	156		
		11/95	57,903		5,066	12	161		
		12/95	60,761		7,302	12	163		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			446,496		152,104		
TERRA	SCENIC	1/95	58,797		19,843	12	158
		2/95	48,783		14,861	10	174
		3/95	91,395		49,950	12	246
		4/95	59,014		21,468	12	164
		5/95	90,033		29,929	12	242
		6/95	67,995		17,871	12	189
		7/95	100,791		27,025	12	271
		8/95	107,564		29,297	16	217
		9/95	122,377		31,856	16	255
		10/95	115,564		32,249	16	233
		11/95	105,754		19,124	16	220
		12/95	102,200		11,192	16	206
			1,070,267		304,665		
TERRA	SCHROEDER	1/95	37,744		692	10	122
		2/95	32,930		581	10	118
		3/95	35,750		430	10	115
		4/95	33,420		921	10	111
		5/95	33,873		939	10	109
		6/95	33,082		850	10	110
		7/95	35,028		843	10	113
		8/95	34,743		882	10	112
		9/95	31,190		798	10	104
		10/95	31,824		1,040	10	103
		11/95	30,858		801	10	103
		12/95	30,978		767	10	100
			401,420		9,544		
TERRA	SKEBA CAPLE	1/95	18,291		3,230	11	54
		2/95	17,979		4,540	11	58
		3/95	22,767		6,844	11	67
		4/95	22,940		5,553	11	70
		5/95	22,727		5,924	11	67
		6/95	24,776		7,226	11	75
		7/95	26,896		6,429	11	79
		8/95	28,769		8,202	11	84
		9/95	29,694		6,299	11	90
		10/95	24,587		7,063	11	72
		11/95	29,944		5,796	11	91
		12/95	20,520		5,489	11	60
			289,890		72,595		
TERRA	SOUTH CAPLE	1/95	22,846		6,631	24	31
		2/95	22,694		7,505	24	34
		3/95	24,623		5,750	24	33
		4/95	23,665		4,765	24	33
		5/95	26,467		8,675	24	36
		6/95	29,531		7,721	24	41
		7/95	31,745		6,162	24	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH CAPLE	8/95	29,828		6,416	24	40
		9/95	31,237		6,883	24	43
		10/95	31,143		6,178	24	42
		11/95	29,931		5,530	24	42
		12/95	30,664		4,957	24	41
					334,374		77,173
TERRA	SOUTH RUST NEVER SLEEP	1/95	87,241		31,008	18	156
		2/95	77,296		29,701	18	153
		3/95	86,365		28,057	18	155
		4/95	77,913		20,235	18	144
		5/95	78,975		21,533	18	142
		6/95	71,973		16,489	18	133
		7/95	82,454		21,584	18	148
		8/95	83,576		19,637	18	150
		9/95	77,209		17,329	18	143
		10/95	76,292		15,933	18	137
		11/95	77,459		16,112	18	143
		12/95	81,158		14,166	18	145
					957,911		251,784
TERRA	STEVENS ST BAGLEY 2-22	1/95	1,434		93	1	46
		2/95	344		69	1	12
		3/95	432		93	1	14
		4/95	762		90	1	25
		5/95	423		93	1	14
		6/95	659		64	1	22
		7/95	959		37	1	31
		8/95	189		2	1	6
		9/95	0		2	1	0
		10/95	304		84	1	10
		11/95	376		69	1	13
		12/95	1,196		62	1	39
					7,078		758
TERRA	UNCLE EMILS LANDING	11/95	8,682		25,278	5	58
		12/95	47,406		85,317	9	170
			56,088		110,595		
TERRA	VIENNA 1	1/95	50,011		122,214	19	85
		2/95	50,486		97,425	16	113
		3/95	55,735		89,769	19	95
		4/95	42,446		91,343	19	74
		5/95	48,575		97,354	19	82
		6/95	25,750		32,342	19	45
		7/95	39,609		86,817	19	67
		8/95	53,981		62,292	15	116
		9/95	51,273		60,290	15	114
		10/95	54,059		79,771	15	116
		11/95	49,051		74,652	16	102
		12/95	49,734		73,847	16	100

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			570,710		968,116		
TERRA	VIENNA 14	1/95	193,864		56,995	24	261
		2/95	166,782		41,309	24	248
		3/95	181,367		38,139	24	244
		4/95	148,066		27,803	24	206
		5/95	158,102		18,902	24	212
		6/95	81,493		5,447	24	113
		7/95	163,426		15,859	24	220
		8/95	147,969		11,026	24	199
		9/95	135,230		17,360	24	188
		10/95	142,002		20,002	24	191
		11/95	134,908		10,023	24	187
		12/95	135,360		6,354	24	182
			1,788,569		269,219		
TERRA	VIENNA 2	1/95	110,295		31,828	30	119
		2/95	93,367		23,753	30	111
		3/95	105,767		24,458	30	114
		4/95	95,470		19,110	30	106
		5/95	109,437		22,087	30	118
		6/95	72,141		12,117	30	80
		7/95	113,745		28,957	30	122
		8/95	100,462		20,781	30	108
		9/95	89,483		18,391	30	99
		10/95	101,412		20,345	30	109
		11/95	92,658		19,112	30	103
		12/95	88,141		14,118	30	95
			1,172,378		255,057		
TERRA	VIENNA 23	1/95	44,043		11,364	11	129
		2/95	40,667		9,385	11	132
		3/95	43,364		10,140	11	127
		4/95	41,415		9,200	11	126
		5/95	41,886		8,704	11	123
		6/95	43,775		11,339	14	104
		7/95	46,448		9,074	14	107
		8/95	43,635		4,280	14	101
		9/95	40,966		6,224	14	98
		10/95	46,622		8,146	14	107
		11/95	46,821		10,367	14	111
		12/95	49,067		8,890	14	113
			528,709		107,113		
TERRA	VIENNA 27	1/95	48,165		12,220	12	129
		2/95	42,290		9,234	12	126
		3/95	44,631		10,222	12	120
		4/95	43,540		10,037	12	121
		5/95	45,872		10,263	12	123
		6/95	43,106		9,279	12	120
		7/95	46,365		9,512	12	125

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	VIENNA 27	8/95	44,901		8,321	12	121
		9/95	43,730		6,075	12	121
		10/95	45,268		8,125	12	122
		11/95	43,253		7,671	12	120
		12/95	44,700		8,382	12	120
			535,821		109,341		
TERRA	VIENNA 3	1/95	31,437		3,521	10	101
		2/95	25,823		2,696	10	92
		3/95	30,664		3,214	10	99
		4/95	31,123		3,170	10	104
		5/95	33,910		4,238	10	109
		6/95	33,463		3,411	10	112
		7/95	34,898		3,502	10	113
		8/95	32,861		3,281	10	106
		9/95	31,912		2,623	10	106
		10/95	35,293		3,028	10	114
		11/95	31,431		2,415	10	105
		12/95	32,545		2,758	10	105
			385,360		37,857		
TERRA	WILDCARD	1/95	64		1,761	6	0
		2/95	2,056		28,475	11	7
		3/95	5,139		67,550	12	14
		4/95	6,172		55,020	12	17
		5/95	37,891		40,139	12	102
		6/95	54,551		36,015	12	152
		7/95	47,109		30,157	12	127
		8/95	44,684		27,728	12	120
		9/95	44,660		27,770	12	124
		10/95	43,912		25,482	12	118
		11/95	41,862		20,938	12	116
		12/95	43,364		15,851	12	117
	371,464		376,886				
TERRA	XREA	1/95	61,571		43,945	16	124
		2/95	54,427		30,912	16	121
		3/95	65,284		27,177	16	132
		4/95	64,020		21,492	16	133
		5/95	60,462		20,709	16	122
		6/95	53,174		15,678	16	111
		7/95	47,100		12,106	16	95
		8/95	43,743		4,338	16	88
		9/95	45,505		9,662	16	95
		10/95	51,673		12,694	16	104
		11/95	52,800		12,812	16	110
		12/95	49,472		8,738	16	100
	649,231		220,263				
TERRA	ZBART	1/95	74,529		48,376	17	141
		2/95	68,053		33,225	17	143

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ZBART	3/95	94,757		46,976	17	180		
		4/95	98,838		47,111	17	194		
		5/95	90,468		37,169	19	154		
		6/95	65,627		23,157	19	115		
		7/95	64,598		18,893	19	110		
		8/95	64,178		14,885	19	109		
		9/95	83,798		21,520	19	147		
		10/95	79,863		20,894	19	136		
		11/95	73,345		17,319	19	129		
		12/95	78,090		13,454	19	133		
					936,144		342,979		
			TERRA - REPORTER TOTALS:		39,081,152		15,776,880		
		TRENDWELL	ALBERT 16	1/95	42,760		31,323	22	63
2/95	44,750				17,084	22	73		
3/95	49,017				25,220	22	72		
4/95	46,707				25,241	22	71		
5/95	47,926				27,570	22	70		
6/95	49,744				29,087	22	75		
7/95	58,318				30,219	22	85		
8/95	57,733				30,270	22	85		
9/95	53,780				27,846	22	81		
10/95	51,755				25,044	22	76		
11/95	51,125				20,739	22	77		
12/95	49,982				16,083	22	73		
					603,597		305,726		
TRENDWELL	AVERY 15	1/95	117,300		73,584	16	236		
		2/95	112,950		70,500	16	252		
		3/95	112,267		42,436	16	226		
		4/95	126,103		51,430	16	263		
		5/95	140,200		50,149	16	283		
		6/95	130,750		50,160	16	272		
		7/95	133,778		47,480	16	270		
		8/95	128,930		47,049	16	260		
		9/95	130,088		41,360	16	271		
		10/95	136,702		24,503	16	276		
		11/95	125,590		19,138	16	262		
		12/95	126,240		21,014	16	255		
					1,520,898		538,803		
TRENDWELL	AVERY 16	1/95	25,745		35,973	9	92		
		2/95	37,413		41,810	11	121		
		3/95	43,500		40,238	11	128		
		4/95	51,295		37,682	11	155		
		5/95	56,413		43,964	11	165		
		6/95	62,800		34,687	10	209		
		7/95	73,443		37,700	11	215		
		8/95	72,470		29,605	11	213		
		9/95	74,252		20,185	11	225		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 16	10/95	72,020		22,896	11	211
		11/95	71,180		20,134	11	216
		12/95	73,720		18,388	11	216
			714,251		383,262		
TRENDWELL	AVERY 18	1/95	26,415		51,297	9	95
		2/95	28,256		38,774	8	126
		3/95	32,523		34,939	8	131
		4/95	36,710		32,449	8	153
		5/95	35,893		26,535	8	145
		6/95	43,647		35,425	9	162
		7/95	48,152		33,730	9	173
		8/95	51,294		30,386	9	184
		9/95	52,740		23,858	9	195
		10/95	58,249		27,892	9	209
		11/95	58,195		24,994	9	216
		12/95	52,558		21,113	9	188
	524,632		381,392				
TRENDWELL	BRILEY 16	1/95	39,060		36,947	10	126
		2/95	38,330		28,980	10	137
		3/95	43,615		28,186	10	141
		4/95	38,490		20,179	10	128
		5/95	44,250		24,435	10	143
		6/95	48,400		20,629	10	161
		7/95	52,455		20,187	10	169
		8/95	51,600		17,209	10	166
		9/95	50,800		16,422	10	169
		10/95	54,550		16,300	10	176
		11/95	53,225		14,512	10	177
		12/95	53,105		13,080	10	171
	567,880		257,066				
TRENDWELL	BRILEY 6	1/95	67,160		11,614	13	167
		2/95	60,600		7,211	13	166
		3/95	70,710		13,503	13	175
		4/95	67,590		8,998	13	173
		5/95	76,375		11,350	13	190
		6/95	83,275		12,723	13	214
		7/95	80,960		11,857	13	201
		8/95	89,045		9,512	13	221
		9/95	87,990		8,346	13	226
		10/95	95,555		9,003	13	237
		11/95	91,525		8,934	13	235
		12/95	93,445		7,672	13	232
	964,230		120,723				
TRENDWELL	BRILEY 7	1/95	61,420		20,318	11	180
		2/95	51,940		15,289	11	169
		3/95	61,015		18,238	11	179
		4/95	51,985		11,484	11	158

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 7	5/95	61,695		15,922	11	181
		6/95	64,900		15,174	11	197
		7/95	68,225		12,964	11	200
		8/95	64,505		11,010	11	189
		9/95	63,715		9,345	11	193
		10/95	67,735		8,844	11	199
		11/95	64,285		8,187	11	195
		12/95	65,035		7,171	11	191
					746,455		153,946
TRENDWELL	BRILEY 9	1/95	97,565		20,876	11	286
		2/95	93,335		19,632	11	303
		3/95	105,435		19,830	11	309
		4/95	83,600		13,138	11	253
		5/95	99,315		17,168	11	291
		6/95	97,075		15,700	11	294
		7/95	88,630		13,548	11	260
		8/95	96,615		13,945	11	283
		9/95	87,325		12,811	11	265
		10/95	94,695		13,326	11	278
		11/95	93,801		11,543	11	284
		12/95	95,820		11,406	11	281
			1,133,211		182,923		
TRENDWELL	CHARLTON 27	1/95	77,400		1,048	45	55
		2/95	75,675		4,853	45	60
		3/95	77,000		1,361	45	55
		4/95	72,300		855	45	54
		5/95	73,450		853	45	53
		6/95	73,780		712	45	55
		7/95	57,470		468	45	41
		8/95	84,850		745	45	61
		9/95	72,900		650	45	54
		10/95	76,180		589	45	55
		11/95	82,720		716	45	61
		12/95	85,060		777	45	61
			908,785		13,627		
TRENDWELL	EAST ALBERT 1	6/95	1,980		2,479	2	33
		7/95	14,080		7,207	2	227
		8/95	6,735		5,409	3	72
		9/95	8,969		3,046	3	100
		10/95	9,795		2,373	3	105
		11/95	8,740		1,491	3	97
		12/95	7,619		1,219	3	82
			57,918		23,224		
TRENDWELL	EAST ALBERT 16	1/95	33,700		12,681	12	91
		2/95	32,000		13,188	12	95
		3/95	34,150		14,000	12	92
		4/95	33,670		14,971	12	94

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	EAST ALBERT 16	5/95	33,905		10,213	12	91		
		6/95	35,235		15,437	12	98		
		7/95	41,645		15,709	12	112		
		8/95	37,290		13,651	12	100		
		9/95	34,820		10,153	12	97		
		10/95	39,645		7,157	12	107		
		11/95	36,937		4,686	12	103		
		12/95	37,026		5,521	12	100		
					430,023		137,367		
		TRENDWELL	EAST ALBERT 2	1/95	28,300		14,929	10	91
2/95	30,325				14,517	10	108		
3/95	37,250				15,890	10	120		
4/95	39,775				16,015	10	133		
5/95	33,720				11,913	10	109		
6/95	42,775				20,643	11	130		
7/95	44,825				22,201	12	120		
8/95	41,355				17,013	13	103		
9/95	46,429				11,901	13	119		
10/95	48,972				11,996	13	122		
11/95	45,235				7,501	13	116		
12/95	44,799				7,705	12	120		
			483,760		172,224				
TRENDWELL	VIENNA 16	1/95	66,194		16,735	13	164		
		2/95	59,548		13,768	13	164		
		3/95	66,158		13,371	13	164		
		4/95	60,736		11,137	13	156		
		5/95	62,859		10,637	13	156		
		6/95	61,672		9,284	13	158		
		7/95	65,027		9,984	13	161		
		8/95	65,901		9,262	13	164		
		9/95	64,481		8,603	13	165		
		10/95	68,892		9,196	13	171		
		11/95	67,064		7,842	13	172		
		12/95	63,920		5,596	14	147		
			772,452		125,415				
TRENDWELL	VIENNA 2	1/95	69,585		24,474	9	249		
		2/95	62,780		22,443	9	249		
		3/95	69,860		19,842	9	250		
		4/95	58,335		12,329	9	216		
		5/95	73,905		18,547	9	265		
		6/95	66,585		14,999	9	247		
		7/95	74,450		14,164	9	267		
		8/95	75,940		12,142	9	272		
		9/95	79,150		11,777	9	293		
		10/95	80,520		11,602	9	289		
		11/95	80,975		10,270	9	300		
		12/95	81,265		8,537	9	291		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			873,350		181,126		
TRENDWELL	VIENNA 20	1/95	46,824		15,221	13	116
		2/95	43,207		12,567	14	110
		3/95	47,392		15,059	14	109
		4/95	46,983		15,575	14	112
		5/95	56,587		18,078	14	130
		6/95	57,557		19,461	14	137
		7/95	59,586		18,168	14	137
		8/95	62,643		17,432	14	144
		9/95	63,825		14,009	14	152
		10/95	67,968		1,435	14	157
		11/95	66,713		13,133	14	159
		12/95	67,755		12,036	14	156
			687,040		172,174		
TRENDWELL	VIENNA 31	1/95	67,485		25,255	26	84
		2/95	60,150		9,746	26	83
		3/95	79,602		22,503	27	95
		4/95	74,261		17,876	27	92
		5/95	75,765		11,847	27	91
		6/95	81,079		13,466	27	100
		7/95	82,523		13,213	27	99
		8/95	80,891		15,483	27	97
		9/95	80,679		15,918	27	100
		10/95	82,017		12,703	27	98
		11/95	82,955		11,638	27	102
		12/95	81,066		10,118	27	97
			928,473		179,766		
TRENDWELL	VIENNA 34	1/95	57,750		8,442	10	186
		2/95	50,800		7,032	10	181
		3/95	58,950		10,827	10	190
		4/95	56,700		10,220	10	189
		5/95	57,850		9,951	10	187
		6/95	58,525		12,177	10	195
		7/95	59,825		10,355	10	193
		8/95	59,400		9,427	10	192
		9/95	57,830		7,809	10	193
		10/95	58,265		6,522	10	188
		11/95	57,053		3,064	10	190
		12/95	59,145		3,869	10	191
			692,093		99,695		
	TRENDWELL - REPORTER TOTALS:		12,609,048		3,428,459		
WARD LAKE ENER	BAGLEY 23	1/95	35,138		662	14	81
		2/95	31,171		652	14	80
		3/95	33,837		764	14	78
		4/95	34,226		712	14	81
		5/95	35,217		699	14	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23	6/95	32,553		630	14	78
		7/95	31,824		648	14	73
		8/95	30,595		493	14	70
		9/95	29,796		598	14	71
		10/95	24,049		390	14	55
		11/95	35,959		745	14	86
		12/95	29,884		362	14	69
					384,249		7,355
WARD LAKE ENER	BAGLEY 23A	1/95	15,990		51	3	172
		2/95	12,886		166	3	153
		3/95	14,600		23	3	157
		4/95	14,348		8	3	159
		5/95	14,237		8	3	153
		6/95	13,123		17	3	146
		7/95	9,349		24	3	101
		8/95	12,535		344	3	135
		9/95	11,751		278	3	131
		10/95	5,461		169	3	59
		11/95	10,445		249	3	116
		12/95	8,481		281	3	91
			143,206		1,618		
WARD LAKE ENER	BAGLEY 24	1/95	10,294		161	4	83
		2/95	8,441		135	4	75
		3/95	10,179		143	4	82
		4/95	9,689		122	4	81
		5/95	10,493		79	4	85
		6/95	9,475		95	4	79
		7/95	10,179		74	4	82
		8/95	9,632		41	4	78
		9/95	8,106		0	4	68
		10/95	6,834		124	4	55
		11/95	11,882		46	4	99
		12/95	9,923		92	4	80
			115,127		1,112		
WARD LAKE ENER	BEAR LAKE	9/95	78,193		87,151	12	217
		10/95	79,503		89,752	12	214
		11/95	76,361		77,915	12	212
		12/95	71,861		100,181	12	193
			305,918		354,999		
WARD LAKE ENER	BEAR LAKE 2/11	9/95	13,825		11,046	3	154
		10/95	14,059		13,039	3	151
		11/95	13,504		12,775	3	150
		12/95	16,688		14,727	3	179
			58,076		51,587		
WARD LAKE ENER	CHARLTON 11	1/95	44,636		2,106	17	85

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 11	2/95	37,487		2,403	17	79		
		3/95	44,428		2,176	17	84		
		4/95	42,110		1,844	17	83		
		5/95	43,834		1,947	17	83		
		6/95	39,893		1,804	17	78		
		7/95	38,268		1,182	17	73		
		8/95	37,351		1,261	17	71		
		9/95	34,766		1,484	17	68		
		10/95	16,130		395	17	31		
		11/95	39,637		933	17	78		
		12/95	37,542		1,619	17	71		
					456,082		19,154		
		WARD LAKE ENER	CHARLTON 12	1/95	60,917		4,478	18	109
2/95	56,053				3,955	18	111		
3/95	63,671				4,225	18	114		
4/95	60,219				3,983	18	112		
5/95	59,801				4,094	18	107		
6/95	56,300				3,672	18	104		
7/95	54,726				3,418	18	98		
8/95	52,896				3,486	18	95		
9/95	40,647				1,452	18	75		
10/95	19,772				196	18	35		
11/95	45,827				2,101	18	85		
12/95	45,660				3,537	18	82		
					616,489		38,597		
WARD LAKE ENER	CHARLTON 19	1/95	44,631		12,024	21	69		
		2/95	39,475		11,207	21	67		
		3/95	44,666		10,808	21	69		
		4/95	32,496		9,727	21	52		
		5/95	42,433		9,447	21	65		
		6/95	40,703		9,222	21	65		
		7/95	40,460		8,483	21	62		
		8/95	40,347		9,918	21	62		
		9/95	34,256		8,046	21	54		
		10/95	27,228		4,409	21	42		
		11/95	40,076		10,542	21	64		
		12/95	50,401		15,393	21	77		
					477,172		119,226		
WARD LAKE ENER	CHARLTON 2	1/95	43,935		2,801	20	71		
		2/95	39,114		2,313	20	70		
		3/95	41,371		2,316	20	67		
		4/95	40,403		2,084	20	67		
		5/95	41,844		1,759	20	67		
		6/95	34,561		1,302	20	58		
		7/95	37,601		1,372	20	61		
		8/95	30,882		1,182	20	50		
		9/95	30,690		1,042	20	51		
		10/95	11,680		158	20	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 2	11/95	31,526		3,323	20	53
		12/95	34,570		6,152	20	56
			418,177		25,804		
WARD LAKE ENER	CHARLTON 21	1/95	49,632		6,695	22	73
		2/95	39,814		3,489	22	65
		3/95	41,193		5,060	22	60
		4/95	40,647		4,128	22	62
		5/95	41,297		4,477	22	61
		6/95	24,759		1,681	22	38
		7/95	29,473		2,506	22	43
		8/95	38,108		3,455	22	56
		9/95	32,026		3,404	22	49
		10/95	36,386		3,328	22	53
		11/95	36,690		3,646	22	56
		12/95	30,312		1,536	22	44
	440,337		43,405				
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/95	61,224		12,145	18	110
		2/95	54,098		10,281	18	107
		3/95	60,785		12,093	18	109
		4/95	57,913		10,121	18	107
		5/95	52,967		7,456	18	95
		6/95	53,619		8,355	18	99
		7/95	55,016		6,789	18	99
		8/95	50,097		7,467	18	90
		9/95	53,035		13,128	18	98
		10/95	41,094		9,336	18	74
		11/95	55,044		14,550	18	102
		12/95	53,941		16,621	18	97
	648,833		128,342				
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/95	11,867		1,152	6	64
		2/95	12,189		694	6	73
		3/95	11,860		674	6	64
		4/95	10,947		779	6	61
		5/95	12,397		943	6	67
		6/95	11,487		801	6	64
		7/95	13,095		916	6	70
		8/95	11,376		577	6	61
		9/95	10,872		373	6	60
		10/95	11,567		353	6	62
		11/95	7,268		175	6	40
		12/95	9,452		378	6	51
	134,377		7,815				
WARD LAKE ENER	CHARLTON 30	1/95	18,236		1,442	10	59
		2/95	15,450		1,496	10	55
		3/95	15,218		1,364	10	49
		4/95	13,589		1,120	10	45
		5/95	11,436		860	10	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 30	6/95	9,590		940	10	32
		7/95	12,612		1,172	10	41
		8/95	10,641		1,037	10	34
		9/95	11,091		1,007	10	37
		10/95	13,537		564	10	44
		11/95	10,587		299	10	35
		12/95	11,979		1,090	10	39
			153,966		12,391		
WARD LAKE ENER	CHARLTON 31	1/95	37,860		4,167	14	87
		2/95	31,643		2,784	14	81
		3/95	35,044		3,077	14	81
		4/95	31,428		2,688	14	75
		5/95	32,627		2,835	14	75
		6/95	23,587		2,978	14	56
		7/95	29,997		1,104	14	69
		8/95	28,686		667	14	66
		9/95	27,765		1,030	14	66
		10/95	22,959		3,487	14	53
		11/95	7,697		733	14	18
		12/95	23,749		3,543	14	55
			333,042		29,093		
WARD LAKE ENER	CHARLTON 32	1/95	54,526		4,826	21	84
		2/95	49,764		4,310	21	85
		3/95	54,238		4,630	21	83
		4/95	51,079		4,338	21	81
		5/95	49,298		3,931	21	76
		6/95	44,305		3,158	21	70
		7/95	50,761		3,003	21	78
		8/95	52,127		3,508	21	80
		9/95	45,391		3,272	21	72
		10/95	28,798		1,666	21	44
		11/95	41,005		2,075	21	65
		12/95	41,468		1,457	21	64
			562,760		40,174		
WARD LAKE ENER	CHARLTON 32B	1/95	7,976		294	2	129
		2/95	8,487		387	2	152
		3/95	5,183		347	2	84
		4/95	5,674		464	2	95
		5/95	7,106		417	2	115
		6/95	8,176		459	2	136
		7/95	10,202		554	2	165
		8/95	11,246		550	2	181
		9/95	7,015		454	2	117
		10/95	6,586		341	2	106
		11/95	2,962		275	2	49
		12/95	8,194		474	2	132
			88,807		5,016		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 34	1/95	26,355		336	6	142
		2/95	23,887		277	6	142
		3/95	25,570		303	6	137
		4/95	23,485		228	6	130
		5/95	21,858		211	6	118
		6/95	10,187		67	6	57
		7/95	9,502		5	6	51
		8/95	25,558		171	6	137
		9/95	19,735		144	6	110
		10/95	11,378		16	6	61
		11/95	7,395		0	6	41
		12/95	12,399		0	6	67
					217,309		1,758
WARD LAKE ENER	CHARLTON 35	1/95	32,687		697	12	88
		2/95	28,228		612	12	84
		3/95	30,961		633	12	83
		4/95	29,241		536	12	81
		5/95	28,404		497	12	76
		6/95	17,532		226	12	49
		7/95	17,206		65	12	46
		8/95	29,512		433	12	79
		9/95	24,946		557	12	69
		10/95	28,162		1,705	12	76
		11/95	39,925		1,777	12	111
		12/95	36,481		2,436	12	98
					343,285		10,174
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/95	48,295		1,158	13	120
		2/95	43,601		902	13	120
		3/95	50,628		1,117	13	126
		4/95	44,156		880	13	113
		5/95	47,086		1,174	13	117
		6/95	39,870		559	13	102
		7/95	40,838		505	13	101
		8/95	45,415		618	13	113
		9/95	37,139		924	13	95
		10/95	31,470		798	13	78
		11/95	45,009		586	13	115
		12/95	47,498		637	13	118
					521,005		9,858
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/95	35,580		4,121	12	96
		2/95	33,704		3,502	12	100
		3/95	37,178		3,694	12	100
		4/95	34,073		3,138	12	95
		5/95	33,741		3,379	12	91
		6/95	28,647		2,751	12	80
		7/95	24,313		1,729	12	65
		8/95	25,139		2,357	12	68
		9/95	25,067		2,749	12	70

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 5 (SOUTH)	10/95	22,378		3,177	12	60
		11/95	25,751		2,292	12	72
		12/95	27,355		3,064	12	74
			352,926		35,953		
WARD LAKE ENER	CHARLTON 7	1/95	37,640		2,389	22	55
		2/95	36,058		2,293	22	59
		3/95	39,068		1,904	22	57
		4/95	34,002		2,014	22	52
		5/95	38,763		2,193	22	57
		6/95	34,506		1,750	22	52
		7/95	32,478		703	22	48
		8/95	31,483		701	22	46
		9/95	28,564		1,583	22	43
		10/95	21,297		570	22	31
		11/95	33,859		382	22	51
		12/95	31,101		1,497	22	46
	398,819		17,979				
WARD LAKE ENER	CHARLTON 9	1/95	21,521		4,970	8	87
		2/95	19,661		3,492	8	88
		3/95	20,950		3,273	8	84
		4/95	17,504		1,888	8	73
		5/95	21,752		3,459	8	88
		6/95	19,171		2,545	8	80
		7/95	19,236		2,697	8	78
		8/95	17,256		1,936	8	70
		9/95	15,766		2,759	8	66
		10/95	11,651		1,818	8	47
		11/95	16,649		2,509	8	69
		12/95	16,003		2,269	8	65
	217,120		33,615				
WARD LAKE ENER	CHESTER 10	1/95	25,031		2,269	8	101
		2/95	22,398		1,880	8	100
		3/95	25,131		2,076	8	101
		4/95	22,791		1,734	8	95
		5/95	24,164		1,532	8	97
		6/95	23,553		1,389	8	98
		7/95	21,613		1,380	8	87
		8/95	21,390		1,485	8	86
		9/95	19,630		1,290	8	82
		10/95	15,169		503	8	61
		11/95	22,345		1,080	8	93
		12/95	21,395		1,480	8	86
	264,610		18,098				
WARD LAKE ENER	CHESTER 18	1/95	111,649		10,443	52	69
		2/95	94,746		11,138	52	65
		3/95	103,819		11,083	52	64
		4/95	101,292		11,324	52	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHESTER 18	5/95	104,609		9,700	52	65		
		6/95	100,024		9,228	52	64		
		7/95	93,716		6,226	52	58		
		8/95	89,520		7,834	52	56		
		9/95	90,177		8,892	52	58		
		10/95	51,405		4,290	52	32		
		11/95	106,916		5,954	52	69		
		12/95	90,211		8,783	52	56		
					1,138,084		104,895		
		WARD LAKE ENER	CHESTER 22	1/95	67,515		4,275	24	91
				2/95	63,290		5,616	24	94
				3/95	70,364		5,449	24	95
4/95	66,739				4,700	24	93		
5/95	64,479				4,265	24	87		
6/95	63,570				4,152	24	88		
7/95	64,164				3,531	24	86		
8/95	64,118				5,185	24	86		
9/95	61,854				4,552	24	86		
10/95	61,163				4,169	24	82		
11/95	61,092				3,754	24	85		
12/95	61,024				6,170	24	82		
			769,372		55,818				
WARD LAKE ENER	CHESTER 23	1/95	36,832		9,438	25	48		
		2/95	32,771		6,897	25	47		
		3/95	42,072		8,741	25	54		
		4/95	48,766		8,881	25	65		
		5/95	48,990		7,805	25	63		
		6/95	43,484		6,695	25	58		
		7/95	49,509		5,443	25	64		
		8/95	45,926		8,888	25	59		
		9/95	37,792		7,597	25	50		
		10/95	39,388		6,646	25	51		
		11/95	34,603		2,743	25	46		
		12/95	33,642		5,712	25	43		
			493,775		85,486				
WARD LAKE ENER	CHESTER 27	1/95	29,991		1,175	5	193		
		2/95	23,961		829	5	171		
		3/95	26,063		850	5	168		
		4/95	23,259		712	5	155		
		5/95	20,117		505	5	130		
		6/95	21,109		404	5	141		
		7/95	18,564		362	5	120		
		8/95	21,461		799	5	138		
		9/95	21,077		456	5	141		
		10/95	20,275		430	5	131		
		11/95	21,184		301	5	141		
		12/95	20,345		103	5	131		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			267,406		6,926		
WARD LAKE ENER	DOVER 24	1/95	12,421		1,162	3	134
		2/95	11,179		839	3	133
		3/95	16,379		1,416	3	176
		4/95	13,308		860	3	148
		5/95	13,586		1,617	3	146
		6/95	11,032		1,212	3	123
		7/95	10,922		1,108	3	117
		8/95	9,514		1,072	3	102
		9/95	7,707		1,119	3	86
		10/95	5,723		640	3	62
		11/95	7,527		1,550	3	84
		12/95	6,661		881	3	72
			125,959		13,476		
WARD LAKE ENER	ELEVEN/TWELVE	9/95	25,950		20,928	3	288
		10/95	26,377		23,515	3	284
		11/95	25,334		17,110	3	281
		12/95	20,425		23,926	3	220
			98,086		85,479		
WARD LAKE ENER	GIRVEN	9/95	4,404		6,090	1	147
		10/95	4,479		5,557	1	144
		11/95	4,302		4,742	1	143
		12/95	5,718		4,275	1	184
			18,903		20,664		
WARD LAKE ENER	HAYES 12	1/95	12,568		3,158	10	41
		2/95	11,532		2,656	10	41
		3/95	12,287		2,535	10	40
		4/95	11,694		2,215	10	39
		5/95	11,212		1,304	10	36
		6/95	10,494		1,806	10	35
		7/95	9,617		1,294	10	31
		8/95	9,128		1,181	10	29
		9/95	9,834		2,163	10	33
		10/95	8,510		838	10	27
		11/95	12,217		6,913	10	41
		12/95	17,469		10,478	10	56
			136,562		36,541		
WARD LAKE ENER	LIVINGSTON 18	12/95	10,058		19,940	10	32
			10,058		19,940		
WARD LAKE ENER	LIVINGSTON 34	1/95	32,210		32,040	11	94
		2/95	28,413		26,504	11	92
		3/95	31,727		28,666	11	93
		4/95	30,440		27,271	11	92
		5/95	32,230		29,167	11	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LIVINGSTON 34	6/95	26,320		21,366	11	80
		7/95	26,320		21,832	11	77
		8/95	25,605		23,070	11	75
		9/95	27,765		19,726	11	84
		10/95	20,352		14,490	11	60
		11/95	24,373		21,765	11	74
		12/95	35,446		27,900	11	104
					341,201		293,797
WARD LAKE ENER	NORTH CHARLTON 18	1/95	57,110		19,135	18	102
		2/95	51,096		17,069	18	101
		3/95	56,124		18,813	18	101
		4/95	53,298		17,374	18	99
		5/95	55,131		17,577	18	99
		6/95	49,284		15,194	18	91
		7/95	52,357		13,977	18	94
		8/95	51,503		15,939	18	92
		9/95	52,398		14,229	18	97
		10/95	37,254		5,416	18	67
		11/95	46,877		11,452	18	87
		12/95	50,183		16,208	18	90
					612,615		182,383
WARD LAKE ENER	NORTH CHARLTON 24	1/95	52,344		9,692	27	63
		2/95	46,990		8,918	27	62
		3/95	51,582		8,982	27	62
		4/95	47,735		6,628	27	59
		5/95	46,896		6,201	27	56
		6/95	46,956		6,849	27	58
		7/95	46,504		5,235	27	56
		8/95	45,051		7,351	27	54
		9/95	44,426		9,503	27	55
		10/95	33,731		5,704	27	40
		11/95	56,293		10,088	27	69
		12/95	53,207		15,066	27	64
					571,715		100,217
WARD LAKE ENER	NORTH CHARLTON 31	1/95	37,912		3,059	15	82
		2/95	32,221		2,955	15	77
		3/95	33,971		2,357	15	73
		4/95	31,493		1,560	15	70
		5/95	31,083		1,772	15	67
		6/95	30,222		1,931	15	67
		7/95	29,637		1,624	15	64
		8/95	32,046		3,170	15	69
		9/95	65,025		12,642	15	145
		10/95	52,706		7,789	15	113
		11/95	77,912		18,365	15	173
		12/95	79,851		18,017	15	172
					534,079		75,241

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 36	1/95	66,470		4,656	22	97
		2/95	59,583		4,143	22	97
		3/95	63,606		4,162	22	93
		4/95	58,204		3,203	22	88
		5/95	58,482		3,645	22	86
		6/95	57,308		2,800	22	87
		7/95	59,499		2,851	22	87
		8/95	56,503		3,130	22	83
		9/95	52,110		3,225	22	79
		10/95	37,370		1,912	22	55
		11/95	56,860		3,840	22	86
		12/95	55,913		3,516	22	82
					681,908		41,083
WARD LAKE ENER	NORTH VIENNA 7	1/95	45,392		8,388	10	146
		2/95	40,287		6,680	10	144
		3/95	42,924		6,903	10	138
		4/95	41,056		5,762	10	137
		5/95	40,772		3,645	10	132
		6/95	38,971		4,005	10	130
		7/95	41,079		4,425	10	132
		8/95	39,048		4,453	10	126
		9/95	37,273		4,533	10	124
		10/95	9,690		1,141	10	31
		11/95	30,620		3,947	10	102
		12/95	50,835		11,691	10	164
					457,947		65,573
WARD LAKE ENER	VIENNA 18	11/95	11,523		5,885	9	43
		12/95	19,919		10,203	10	64
			31,442		16,088		
WARD LAKE ENER	VIENNA 6	1/95	15,750		64,723	8	63
		2/95	14,399		52,920	8	64
		3/95	16,054		55,034	8	65
		4/95	13,947		61,099	11	42
		5/95	19,446		63,995	11	57
		6/95	19,627		58,906	11	59
		7/95	19,026		51,727	11	56
		8/95	23,882		57,651	11	70
		9/95	24,950		55,563	11	76
		10/95	6,786		13,886	11	20
		11/95	18,226		41,432	11	55
		12/95	21,541		47,241	11	63
					213,634		624,177
WARD LAKE ENER - REPORTER TOTALS:			14,154,438		2,840,907		
WOLVERINE ENV	CHESTER 1	1/95	63,162		10,254	17	120
		2/95	55,300		7,969	17	116
		3/95	59,578		8,193	17	113

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	CHESTER 1	4/95	47,919		8,168	17	94
		5/95	56,040		9,873	17	106
		6/95	51,232		8,395	17	100
		7/95	56,826		8,722	17	108
		8/95	57,042		9,220	17	108
		9/95	55,121		9,616	17	108
		10/95	56,187		6,903	17	107
		11/95	56,160		7,728	17	110
		12/95	55,188		7,644	17	105
					669,755		102,685
WOLVERINE ENV	DOLLAR LAKE	1/95	0		0	0	0
		2/95	0		0	0	0
		3/95	0		0	0	0
		4/95	0		0	0	0
		5/95	0		0	0	0
		6/95	0		0	0	0
		7/95	0		24,060	5	0
		8/95	0		23,057	5	0
		9/95	801		21,795	4	7
		10/95	3,665		21,406	4	30
		11/95	2,839		14,985	4	24
		12/95	545		5,032	4	4
			7,850		110,335		
WOLVERINE ENV	GILCHRIST	1/95	56,740		18,776	20	92
		2/95	71,078		24,578	20	127
		3/95	78,153		23,887	20	126
		4/95	77,111		22,207	20	129
		5/95	76,744		17,971	20	124
		6/95	74,850		17,004	20	125
		7/95	77,164		15,411	20	124
		8/95	77,128		16,870	20	124
		9/95	76,704		14,791	20	128
		10/95	78,847		15,912	20	127
		11/95	79,058		16,496	20	132
		12/95	78,980		13,278	20	127
			902,557		217,181		
WOLVERINE ENV	HARDWOOD	1/95	102,041		20,521	51	65
		2/95	164,771		50,542	51	115
		3/95	264,203		87,628	51	167
		4/95	253,538		66,778	51	166
		5/95	277,583		59,417	51	176
		6/95	260,070		57,433	51	170
		7/95	272,804		51,235	51	173
		8/95	267,110		44,332	51	169
		9/95	271,291		46,468	51	177
		10/95	266,905		41,505	51	169
		11/95	268,528		42,330	51	176
		12/95	250,262		34,724	51	158

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,919,106		602,913		
WOLVERINE ENV	HIGHWAY 33	1/95	85,449		15,066	14	197
		2/95	81,974		11,578	14	209
		3/95	105,925		23,804	15	228
		4/95	116,517		25,554	15	259
		5/95	129,527		24,637	15	279
		6/95	119,155		21,247	15	265
		7/95	117,255		18,289	15	252
		8/95	119,516		19,310	15	257
		9/95	117,510		18,139	15	261
		10/95	115,854		16,841	15	249
		11/95	113,960		15,183	15	253
		12/95	118,223		13,317	15	254
			1,340,865		222,965		
WOLVERINE ENV	HIGHWAY 612	1/95	24,749		2,774	8	100
		2/95	24,317		4,764	8	109
		3/95	41,269		7,189	8	166
		4/95	33,757		5,565	8	141
		5/95	31,117		5,443	8	125
		6/95	39,688		4,863	8	165
		7/95	41,449		5,276	8	167
		8/95	36,023		3,793	8	145
		9/95	38,540		4,199	8	161
		10/95	38,903		3,974	8	157
		11/95	38,413		4,086	8	160
		12/95	36,275		3,574	8	146
			424,500		55,500		
WOLVERINE ENV	HIGHWAY 65	12/95	1,011		16,946	13	2
			1,011		16,946		
WOLVERINE ENV	JOY	1/95	165,135		34,221	23	232
		2/95	145,984		23,631	23	227
		3/95	173,707		33,917	23	244
		4/95	163,908		30,171	23	238
		5/95	182,286		28,898	23	256
		6/95	166,384		24,542	23	241
		7/95	169,614		23,326	23	238
		8/95	179,405		24,188	23	252
		9/95	167,496		21,058	23	243
		10/95	169,208		19,480	23	237
		11/95	165,875		17,414	23	240
		12/95	164,266		15,496	23	230
			2,013,268		296,342		
WOLVERINE ENV	LAKES OF THE NORTH	1/95	135,890		61,856	33	133
		2/95	116,099		49,086	33	126
		3/95	125,655		50,132	33	123

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	LAKES OF THE NORTH	4/95	107,957		44,512	33	109
		5/95	115,894		43,943	33	113
		6/95	114,428		43,330	33	116
		7/95	123,305		44,358	33	121
		8/95	124,378		41,564	33	122
		9/95	116,215		32,889	33	117
		10/95	119,399		32,453	41	94
		11/95	136,975		38,719	41	111
		12/95	141,387		35,727	41	111
					1,477,582		518,569
WOLVERINE ENV	MARSTRAND	1/95	103,774		9,287	20	167
		2/95	93,740		6,984	20	167
		3/95	103,603		8,884	20	167
		4/95	94,891		6,390	20	158
		5/95	94,672		6,813	20	153
		6/95	69,351		3,860	20	116
		7/95	89,075		6,394	20	144
		8/95	93,116		5,813	20	150
		9/95	85,997		5,247	20	143
		10/95	66,373		2,409	20	107
		11/95	85,341		6,084	20	142
		12/95	85,232		6,032	20	137
			1,065,165		74,197		
WOLVERINE ENV	MID CHARLTON EAST	1/95	40,419		2,429	16	81
		2/95	34,138		1,959	16	76
		3/95	39,335		1,943	16	79
		4/95	37,065		1,812	16	77
		5/95	38,505		1,572	16	78
		6/95	31,952		1,153	16	67
		7/95	30,242		1,303	16	61
		8/95	37,817		1,397	16	76
		9/95	37,509		1,032	16	78
		10/95	34,034		947	16	69
		11/95	35,712		866	16	74
		12/95	40,923		929	16	82
			437,651		17,342		
WOLVERINE ENV	MID CHARLTON WEST	1/95	39,344		2,610	13	98
		2/95	39,047		1,946	13	107
		3/95	41,452		1,783	13	103
		4/95	38,610		1,620	13	99
		5/95	39,966		1,179	13	99
		6/95	33,163		803	13	85
		7/95	31,152		1,233	13	77
		8/95	30,137		763	13	75
		9/95	27,509		710	13	71
		10/95	26,526		345	13	66
		11/95	22,964		258	13	59
		12/95	31,944		2,534	13	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			401,814		15,784		
WOLVERINE ENV	PAFFI	1/95	16,075		7,616	6	86
		2/95	15,855		6,829	6	94
		3/95	16,765		6,036	6	90
		4/95	15,655		5,789	6	87
		5/95	16,703		6,557	6	90
		6/95	15,684		5,721	6	87
		7/95	16,011		4,607	6	86
		8/95	16,364		5,602	6	88
		9/95	15,248		5,062	6	85
		10/95	14,662		2,812	6	79
		11/95	16,036		5,845	6	89
		12/95	15,631		5,250	6	84
			190,689		67,726		
WOLVERINE ENV	SAGE CREEK	1/95	65,423		25,973	14	151
		2/95	76,817		22,135	14	196
		3/95	86,694		21,078	14	200
		4/95	83,293		17,695	14	198
		5/95	87,482		16,713	14	202
		6/95	82,504		14,777	14	196
		7/95	85,372		13,650	14	197
		8/95	86,354		13,185	14	199
		9/95	83,992		11,525	14	200
		10/95	86,326		11,255	14	199
		11/95	84,298		10,152	14	201
		12/95	85,601		8,701	14	197
			994,156		186,839		
WOLVERINE ENV	SHERIDAN CREEK	1/95	42,744		12,266	14	98
		2/95	39,371		10,843	14	100
		3/95	43,498		11,257	14	100
		4/95	42,607		10,558	14	101
		5/95	43,751		10,191	14	101
		6/95	42,512		9,520	14	101
		7/95	44,429		9,448	14	102
		8/95	45,606		9,436	14	105
		9/95	43,507		8,524	14	104
		10/95	43,268		6,477	14	100
		11/95	43,481		8,600	14	104
		12/95	43,435		7,421	14	100
			518,209		114,541		
WOLVERINE ENV	SOUTH BRILEY	1/95	123,939		43,699	19	210
		2/95	93,709		39,040	19	176
		3/95	120,354		40,686	19	204
		4/95	114,130		34,806	19	200
		5/95	141,354		74,851	25	182
		6/95	175,778		80,987	35	167
		7/95	201,081		93,003	35	185

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	SOUTH BRILEY	8/95	218,052		85,634	35	201
		9/95	219,654		75,063	35	209
		10/95	230,499		73,546	36	207
		11/95	217,565		62,859	36	201
		12/95	207,123		52,349	36	186
					2,063,238		756,523
WOLVERINE ENV	STATE MAPLE FOREST	1/95	73,870		28,850	39	61
		2/95	66,124		25,666	39	61
		3/95	71,629		27,811	39	59
		4/95	70,259		25,164	39	60
		5/95	70,548		24,505	40	57
		6/95	70,029		22,674	40	58
		7/95	71,802		22,270	40	58
		8/95	70,118		21,529	40	57
		9/95	67,189		20,444	40	56
		10/95	48,943		8,628	40	39
		11/95	68,695		20,278	40	57
		12/95	68,706		19,571	40	55
					817,912		267,390
WOLVERINE ENV	STATE SCHMITT CREEK	12/95	20		9,118	19	0
			20		9,118		
WOLVERINE ENV	WEBBER CREEK	1/95	75,241		35,573	10	243
		2/95	78,537		35,391	10	280
		3/95	86,599		31,022	10	279
		4/95	85,799		25,924	10	286
		5/95	90,457		23,586	10	292
		6/95	81,840		21,720	10	273
		7/95	84,384		19,960	10	272
		8/95	83,014		18,466	10	268
		9/95	75,279		14,754	10	251
		10/95	74,229		12,817	10	239
		11/95	67,506		10,419	10	225
		12/95	64,543		8,678	10	208
					947,428		258,310
WOLVERINE ENV	WEST DOLLAR LAKE	1/95	0		0	0	0
		2/95	0		0	0	0
		3/95	0		0	0	0
		4/95	0		0	0	0
		5/95	0		0	0	0
		6/95	0		0	0	0
		7/95	0		11,359	1	0
		8/95	0		7,110	1	0
		9/95	446		6,530	1	15
		10/95	1,713		5,560	1	55
		11/95	1,545		4,959	1	52
		12/95	251		1,170	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,955		36,688		
	WOLVERINE ENV - REPORTER TOTALS:		17,196,731		3,947,894		
YOHE	AVERY 23	1/95	39,945		12,536	9	143
		2/95	36,310		9,050	9	144
		3/95	36,800		7,910	9	132
		4/95	39,065		8,347	9	145
		5/95	57,485		7,668	15	124
		6/95	110,470		25,235	15	245
		7/95	93,050		22,722	15	200
		8/95	94,575		21,879	15	203
		9/95	90,080		16,509	15	200
		10/95	92,965		15,578	15	200
		11/95	89,945		15,626	15	200
		12/95	91,405		16,725	15	197
			872,095		179,785		
YOHE	CHESTER 6	1/95	56,477		2,414	30	61
		2/95	49,485		1,944	30	59
		3/95	53,693		1,935	30	58
		4/95	49,823		1,847	30	55
		5/95	70,440		2,291	30	76
		6/95	65,863		1,750	30	73
		7/95	53,154		1,624	30	57
		8/95	50,639		1,504	30	54
		9/95	48,419		1,481	30	54
		10/95	38,934		1,003	30	42
		11/95	45,167		1,481	30	50
		12/95	52,725		1,414	30	57
			634,819		20,688		
YOHE	WINTER	1/95	23,859		2,856	17	45
		2/95	21,238		2,551	17	45
		3/95	23,451		3,195	17	44
		4/95	21,471		2,633	17	42
		5/95	31,615		3,236	17	60
		6/95	28,319		1,865	17	56
		7/95	21,496		818	17	41
		8/95	19,492		1,158	17	37
		9/95	19,610		1,117	17	38
		10/95	18,091		877	17	34
		11/95	19,949		2,155	17	39
		12/95	18,796		1,667	17	36
			267,387		24,128		
	YOHE - REPORTER TOTALS:		1,774,301		224,601		
	1995 Total Antrim Production		156,960,928		53,123,913		

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