

ANTRIM

1996

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AMOCO	DEXTER TRAILS	1/96	1,996		8,825	8	8
		2/96	1,875		5,962	6	11
		3/96	1,277		8,209	7	6
		4/96	1,913		6,109	7	9
		5/96	1,722		2,521	4	14
		6/96	0		0	0	0
		7/96	0		0	0	0
		8/96	0		0	0	0
		9/96	0		0	0	0
		10/96	0		0	0	0
		11/96	0		0	0	0
		12/96	0		0	0	0
					8,783		31,626
AMOCO - REPORTER TOTALS:			8,783		31,626		
ANTRIM DEVELOP	BRADFORD LAKE	1/96	21,717		7,877	19	37
		2/96	20,814		7,120	19	38
		3/96	22,656		8,004	19	38
		4/96	20,732		6,678	19	36
		5/96	21,754		7,240	19	37
		6/96	21,220		7,075	19	37
		7/96	21,842		6,904	19	37
		8/96	22,586		6,390	19	38
		9/96	22,005		6,967	19	39
		10/96	22,667		6,225	19	38
		11/96	18,458		6,561	19	32
		12/96	18,659		6,282	19	32
					255,110		83,323
ANTRIM DEVELOP	DODGE LAKE	1/96	21,280		812	20	34
		2/96	19,955		237	20	34
		3/96	21,484		65	20	35
		4/96	21,310		430	20	36
		5/96	21,830		318	20	35
		6/96	20,798		312	20	35
		7/96	21,886		310	20	35
		8/96	21,389		310	20	34
		9/96	20,605		320	20	34
		10/96	23,530		430	20	38
		11/96	17,876		179	20	30
		12/96	18,292		258	20	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			250,235		3,981		
ANTRIM DEVELOP	E-Z	1/96	17,208		282	10	55
		2/96	15,593		237	10	54
		3/96	17,514		272	10	56
		4/96	17,511		254	10	58
		5/96	15,087		258	10	49
		6/96	16,556		180	10	55
		7/96	17,549		142	10	57
		8/96	16,983		233	10	55
		9/96	16,181		225	10	54
		10/96	14,667		73	10	47
		11/96	13,513		128	10	45
		12/96	13,602		215	10	44
			191,964		2,499		
ANTRIM DEVELOP	TOWER	1/96	73,009		640	26	91
		2/96	67,845		380	26	90
		3/96	71,016		400	26	88
		4/96	69,186		440	26	89
		5/96	69,779		680	26	87
		6/96	67,163		960	26	86
		7/96	71,179		930	26	88
		8/96	69,098		520	26	86
		9/96	66,265		590	26	85
		10/96	70,540		1,590	26	88
		11/96	60,428		1,410	26	77
		12/96	64,621		530	26	80
			820,129		9,070		
	ANTRIM DEVELOP - REPORTER TOTALS:		1,517,438		98,873		
ANTRIM GAS	ASE 1 HAYES	1/96	11,535		1,771	13	29
		2/96	13,271		2,726	13	35
		3/96	12,360		2,688	13	31
		4/96	13,059		2,935	13	33
		5/96	12,888		2,903	13	32
		6/96	13,350		2,891	13	34
		7/96	13,585		2,737	13	34
		8/96	12,967		2,380	13	32
		9/96	11,523		2,351	13	30
		10/96	12,127		2,267	13	30
		11/96	12,179		3,595	13	31
		12/96	13,511		3,526	13	34
			152,355		32,770		
ANTRIM GAS	ASE 2	1/96	35,472		1,247	10	114
		2/96	31,899		1,196	10	110
		3/96	34,405		1,992	10	111
		4/96	34,709		1,199	10	116
		5/96	35,237		1,050	10	114

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM GAS	ASE 2	6/96	34,326		987	10	114		
		7/96	34,873		1,078	10	112		
		8/96	36,137		1,070	10	117		
		9/96	35,040		890	10	117		
		10/96	36,561		1,091	10	118		
		11/96	34,326		991	10	114		
		12/96	36,250		1,126	10	117		
					419,235		13,917		
		ANTRIM GAS	ASE 3A	1/96	33,939		4,287	16	68
				2/96	30,198		3,985	15	69
3/96	33,411				3,661	15	72		
4/96	30,875				3,371	15	69		
5/96	31,519				3,050	15	68		
6/96	29,479				2,768	15	66		
7/96	30,085				2,811	15	65		
8/96	30,104				2,582	15	65		
9/96	27,532				1,278	15	61		
10/96	27,658				1,272	15	59		
11/96	26,688				1,697	15	59		
12/96	27,221				1,842	15	59		
					358,709		32,604		
ANTRIM GAS	ASE 3B	1/96	65,522		2,302	19	111		
		2/96	61,572		2,310	19	112		
		3/96	65,890		2,247	19	112		
		4/96	59,430		2,052	19	104		
		5/96	60,475		1,801	19	103		
		6/96	50,518		1,666	19	89		
		7/96	59,215		1,830	19	101		
		8/96	59,190		1,753	19	100		
		9/96	57,203		1,452	19	100		
		10/96	56,863		1,696	19	97		
		11/96	55,066		1,590	19	97		
		12/96	53,838		1,672	19	91		
					704,782		22,371		
ANTRIM GAS	ASE 4	1/96	26,689		5,662	14	61		
		2/96	25,722		4,502	14	63		
		3/96	27,640		4,715	14	64		
		4/96	26,727		4,208	14	64		
		5/96	27,366		4,629	14	63		
		6/96	26,045		4,454	14	62		
		7/96	26,328		4,358	14	61		
		8/96	26,472		4,260	14	61		
		9/96	25,085		5,362	14	60		
		10/96	26,805		4,940	14	62		
		11/96	26,461		5,509	14	63		
		12/96	26,395		4,334	14	61		
					317,735		56,933		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM GAS	ASE 4B	1/96	15,489		3,286	5	100
		2/96	12,543		2,195	5	86
		3/96	14,396		2,456	5	93
		4/96	13,020		2,050	5	87
		5/96	13,534		2,289	5	87
		6/96	11,185		1,913	5	75
		7/96	12,200		2,019	5	79
		8/96	13,389		2,155	5	86
		9/96	13,222		2,826	5	88
		10/96	13,200		2,433	5	85
		11/96	12,472		2,596	5	83
		12/96	13,243		2,174	5	85
					157,893		28,392
ANTRIM GAS	ASE 4C	1/96	2,848		604	1	92
		2/96	2,497		437	1	86
		3/96	2,600		444	1	84
		4/96	2,489		392	1	83
		5/96	3,002		508	1	97
		6/96	3,194		546	1	106
		7/96	2,631		435	1	85
		8/96	2,388		384	1	77
		9/96	2,464		527	1	82
		10/96	2,523		465	1	81
		11/96	2,782		579	1	93
		12/96	2,934		482	1	95
					32,352		5,803
ANTRIM GAS	ASE 4D	1/96	2,540		539	1	82
		2/96	2,913		510	1	100
		3/96	3,044		519	1	98
		4/96	2,786		439	1	93
		5/96	2,777		470	1	90
		6/96	2,643		452	1	88
		7/96	2,563		424	1	83
		8/96	2,135		344	1	69
		9/96	2,226		476	1	74
		10/96	2,476		456	1	80
		11/96	2,444		509	1	81
		12/96	2,914		478	1	94
					31,461		5,616
ANTRIM GAS	ASE 5	1/96	74,967		3,221	19	127
		2/96	70,319		3,159	19	128
		3/96	71,934		3,382	19	122
		4/96	67,613		2,832	19	119
		5/96	67,090		2,943	19	114
		6/96	63,553		2,335	19	111
		7/96	65,485		2,563	19	111
		8/96	64,410		2,722	19	109
		9/96	63,526		2,934	19	111

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ANTRIM GAS	ASE 5	10/96	63,957		2,859	19	109
		11/96	61,303		2,812	19	108
		12/96	62,813		2,415	19	107
			796,970		34,177		
ANTRIM GAS	ASE 512	1/96	28,873		4,220	6	155
		2/96	27,188		3,309	6	156
		3/96	30,525		3,524	6	164
		4/96	26,418		2,249	6	147
		5/96	27,442		2,451	6	148
		6/96	27,206		3,086	6	151
		7/96	26,592		2,799	6	143
		8/96	26,001		3,325	6	140
		9/96	25,810		3,689	6	143
		10/96	25,810		3,689	6	139
		11/96	25,385		3,168	6	141
		12/96	23,842		3,225	6	128
	321,092		38,734				
ANTRIM GAS	ASE 5B	1/96	10,630		457	3	114
		2/96	8,440		379	3	97
		3/96	10,596		498	3	114
		4/96	9,872		413	3	110
		5/96	9,951		436	3	107
		6/96	9,657		355	3	107
		7/96	9,922		388	3	107
		8/96	9,428		398	3	101
		9/96	9,370		433	3	104
		10/96	9,410		421	3	101
		11/96	9,058		415	3	101
		12/96	9,457		364	3	102
	115,791		4,957				
ANTRIM GAS	ASE 5C	1/96	30,569		4,469	7	141
		2/96	28,120		3,423	7	139
		3/96	28,588		3,300	7	132
		4/96	29,656		2,525	7	141
		5/96	31,185		2,786	7	144
		6/96	29,088		3,300	7	139
		7/96	29,412		3,096	7	136
		8/96	28,988		3,706	7	134
		9/96	25,992		3,714	7	124
		10/96	25,992		3,714	7	120
		11/96	24,994		3,119	7	119
		12/96	25,082		3,393	7	116
	337,666		40,545				
ANTRIM GAS	ASE 6	1/96	174,540		5,511	44	128
		2/96	164,027		4,976	44	129
		3/96	171,532		5,166	44	126
		4/96	161,011		4,987	44	122

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
ANTRIM GAS	ASE 6	5/96	160,376		4,649	44	118	
		6/96	151,163		4,855	44	115	
		7/96	154,654		4,376	44	113	
		8/96	152,817		4,241	44	112	
		9/96	140,981		6,713	44	107	
		10/96	147,708		3,906	44	108	
		11/96	139,120		4,218	44	105	
		12/96	139,783		3,959	44	102	
					1,857,712		57,557	
		ANTRIM GAS	ASE 6B	1/96	10,569		334	2
2/96	8,541				259	2	147	
3/96	8,988				271	2	145	
4/96	8,739				271	2	146	
5/96	8,128				236	2	131	
6/96	7,697				247	2	128	
7/96	8,348				236	2	135	
8/96	8,183				227	2	132	
9/96	7,786				371	2	130	
10/96	8,362				221	2	135	
11/96	8,166				248	2	136	
12/96	8,513				241	2	137	
			102,020		3,162			
ANTRIM GAS	ASE 6C	1/96	3,855		122	1	124	
		2/96	2,656		81	1	92	
		3/96	3,045		92	1	98	
		4/96	3,069		95	1	102	
		5/96	3,190		92	1	103	
		6/96	3,972		128	1	132	
		7/96	4,074		115	1	131	
		8/96	3,798		105	1	123	
		9/96	3,361		160	1	112	
		10/96	3,692		98	1	119	
		11/96	3,567		108	1	119	
		12/96	3,610		102	1	116	
			41,889		1,298			
ANTRIM GAS	ASE 7	1/96	13,188		1,343	7	61	
		2/96	12,250		1,367	7	60	
		3/96	13,719		1,426	7	63	
		4/96	13,043		1,066	7	62	
		5/96	13,732		1,413	7	63	
		6/96	12,918		1,049	7	62	
		7/96	13,909		1,218	7	64	
		8/96	13,756		1,278	7	63	
		9/96	13,334		1,244	7	63	
		10/96	14,995		1,369	7	69	
		11/96	14,820		1,051	7	71	
		12/96	15,223		815	7	70	

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			164,887		14,639		
ANTRIM GAS	ASE 7B	1/96	10,798		1,100	3	116
		2/96	9,353		1,043	3	107
		3/96	9,539		991	3	103
		4/96	9,699		1,066	3	108
		5/96	9,995		1,029	3	107
		6/96	10,078		818	3	112
		7/96	9,971		873	3	107
		8/96	10,162		944	3	109
		9/96	9,232		861	3	103
		10/96	9,676		883	3	104
		11/96	9,114		646	3	101
		12/96	9,110		487	3	98
			116,727		10,741		
ANTRIM GAS	ASE 7C	1/96	11,817		1,040	7	54
		2/96	10,292		1,003	7	51
		3/96	11,279		899	7	52
		4/96	10,873		838	7	52
		5/96	11,194		533	7	52
		6/96	10,790		589	7	51
		7/96	11,353		459	7	52
		8/96	11,163		552	7	51
		9/96	10,755		734	7	51
		10/96	10,835		694	7	50
		11/96	10,358		562	7	49
		12/96	10,833		623	7	50
			131,542		8,526		
ANTRIM GAS	ASE 8	1/96	43,549		6,816	4	351
		2/96	32,483		4,552	4	280
		3/96	42,359		8,725	4	342
		4/96	40,722		7,560	4	339
		5/96	42,035		7,747	4	339
		6/96	38,858		5,410	4	324
		7/96	41,001		6,224	4	331
		8/96	39,033		4,336	4	315
		9/96	38,706		5,343	4	323
		10/96	39,883		5,874	4	322
		11/96	34,550		4,473	4	288
		12/96	39,304		5,423	4	317
			472,483		72,483		
ANTRIM GAS	NMAG 1	1/96	29,926		1,180	24	40
		2/96	30,893		1,069	24	44
		3/96	31,752		1,036	24	43
		4/96	29,277		1,616	24	41
		5/96	30,510		1,239	24	41
		6/96	29,131		945	24	40
		7/96	28,699		731	24	39

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ANTRIM GAS	NMAG 1	8/96	27,629		905	24	37
		9/96	28,824		766	24	40
		10/96	27,840		652	24	37
		11/96	25,717		631	24	36
		12/96	26,929		628	24	36
				347,127		11,398	
ANTRIM GAS	NMAG 2	1/96	6,119		241	3	66
		2/96	4,777		165	3	55
		3/96	5,547		181	3	60
		4/96	4,754		262	3	53
		5/96	4,963		202	3	53
		6/96	4,764		155	3	53
		7/96	5,519		141	3	59
		8/96	5,305		174	3	57
		9/96	4,308		115	3	48
		10/96	4,778		112	3	51
		11/96	4,898		120	3	54
		12/96	4,535		106	3	49
		60,267		1,974			
ANTRIM GAS	NMAG 3	1/96	12,392		489	7	57
		2/96	10,806		374	7	53
		3/96	11,791		385	7	54
		4/96	11,849		654	7	56
		5/96	11,999		487	7	55
		6/96	11,113		360	7	53
		7/96	12,123		309	7	56
		8/96	11,844		388	7	55
		9/96	12,222		325	7	58
		10/96	12,838		301	7	59
		11/96	13,052		320	7	62
		12/96	13,433		313	7	62
		145,462		4,705			
ANTRIM GAS	SCV	1/96	235,619		16,601	67	113
		2/96	220,285		14,846	66	115
		3/96	231,331		14,887	66	113
		4/96	223,823		13,286	66	113
		5/96	226,096		9,041	66	110
		6/96	213,337		10,411	66	108
		7/96	219,366		12,368	66	107
		8/96	204,278		8,729	66	100
		9/96	190,338		8,543	66	96
		10/96	198,611		7,991	66	97
		11/96	187,029		7,693	66	94
		12/96	192,311		7,612	66	94
		2,542,424		132,008			
ANTRIM GAS - REPORTER TOTALS:			9,728,581		635,310		

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CMS OIL & GAS	BAGLEY EAST	1/96	52,536		9,190	17	100
		2/96	46,270		7,562	17	94
		3/96	47,391		9,298	17	90
		4/96	53,725		6,613	17	105
		5/96	51,926		9,467	17	99
		6/96	47,931		6,627	17	94
		7/96	51,107		6,902	17	97
		8/96	54,803		6,188	17	104
		9/96	50,310		3,904	17	99
		10/96	45,052		3,748	17	85
		11/96	49,961		3,455	17	98
		12/96	45,832		2,541	17	87
					596,844		75,495
CMS OIL & GAS	CHESTER EAST	1/96	68,072		8,002	16	137
		2/96	57,755		7,376	16	124
		3/96	60,583		7,891	16	122
		4/96	58,396		6,885	16	122
		5/96	58,192		6,526	16	117
		6/96	54,695		8,749	16	114
		7/96	52,376		7,195	16	106
		8/96	53,849		8,631	16	109
		9/96	49,921		7,883	16	104
		10/96	52,372		5,322	16	106
		11/96	50,062		4,902	16	104
		12/96	60,628		4,442	16	122
					676,901		83,804
CMS OIL & GAS	HAYES 10	1/96	25,297		6,720	21	39
		2/96	24,094		5,929	21	40
		3/96	25,530		6,019	21	39
		4/96	27,244		7,115	21	43
		5/96	25,402		4,234	21	39
		6/96	25,325		5,698	21	40
		7/96	29,848		6,110	21	46
		8/96	30,719		5,911	21	47
		9/96	31,646		5,864	21	50
		10/96	32,464		4,967	21	50
		11/96	29,944		4,990	21	48
		12/96	28,255		3,376	21	43
					335,768		66,933
CMS OIL & GAS	LIVINGSTON 36	1/96	55,702		14,492	9	200
		2/96	53,157		16,176	9	204
		3/96	52,548		13,852	9	188
		4/96	53,138		12,147	9	197
		5/96	54,780		13,956	9	196
		6/96	53,600		15,262	9	199
		7/96	59,587		16,226	9	214
		8/96	62,355		13,815	9	223
		9/96	31,253		6,518	9	116

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CMS OIL & GAS	LIVINGSTON 36	10/96	60,563		15,517	9	217
		11/96	54,670		9,178	9	202
		12/96	69,569		12,355	9	249
			660,922		159,494		
CMS OIL & GAS - REPORTER TOTALS:			2,270,435		385,726		
DELTA	AVERY 24	1/96	15,101		10,664	9	54
		2/96	15,472		9,715	9	59
		3/96	18,104		9,951	9	65
		4/96	20,634		10,980	10	69
		5/96	22,798		10,633	10	74
		6/96	21,082		9,930	10	70
		7/96	23,218		8,711	10	75
		8/96	21,168		9,052	10	68
		9/96	23,464		7,890	10	78
		10/96	25,213		7,853	10	81
		11/96	24,938		7,282	10	83
		12/96	23,870		6,692	10	77
	255,062		109,353				
DELTA	AVERY 31	1/96	45,351		11,377	17	86
		2/96	45,534		9,744	17	92
		3/96	51,629		9,734	17	98
		4/96	50,576		8,490	17	99
		5/96	51,918		7,719	17	99
		6/96	47,078		7,260	17	92
		7/96	50,650		6,913	17	96
		8/96	44,782		8,029	17	85
		9/96	48,481		6,960	17	95
		10/96	50,812		5,452	17	96
		11/96	48,945		7,862	17	96
		12/96	48,267		6,565	17	92
	584,023		96,105				
DELTA	AXFORD	1/96	49,933		24,583	36	45
		2/96	48,903		20,126	36	47
		3/96	55,493		18,476	36	50
		4/96	54,908		16,800	36	51
		5/96	56,305		15,655	36	50
		6/96	53,512		14,700	36	50
		7/96	59,192		15,004	36	53
		8/96	57,036		13,888	36	51
		9/96	57,696		13,950	36	53
		10/96	59,923		13,609	36	54
		11/96	58,719		12,567	36	54
		12/96	64,138		11,745	36	57
	675,758		191,103				
DELTA	BOUGHNER	1/96	20,600		2,263	15	44
		2/96	19,303		2,291	15	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BOUGHNER	3/96	23,218		3,503	15	50		
		4/96	22,231		3,570	15	49		
		5/96	22,488		3,441	15	48		
		6/96	21,377		2,880	15	48		
		7/96	22,356		3,317	15	48		
		8/96	21,900		3,131	15	47		
		9/96	21,448		3,240	15	48		
		10/96	24,276		3,134	15	52		
		11/96	24,519		3,262	15	54		
		12/96	25,542		3,464	15	55		
					269,258		37,496		
		DELTA	BRILEY 17	3/96	44,248		48,050	9	159
				4/96	48,027		34,770	10	160
5/96	54,508				29,698	10	176		
6/96	49,758				21,390	10	166		
7/96	47,597				16,182	10	154		
8/96	49,159				19,096	10	159		
9/96	53,508				18,450	10	178		
10/96	57,830				17,372	10	187		
11/96	55,780				15,855	10	186		
12/96	56,227				14,765	10	181		
					516,642		235,628		
DELTA	BRILEY 33			3/96	9,546		13,082	8	38
		4/96	9,869		11,880	8	41		
		5/96	12,483		21,018	8	50		
		6/96	12,186		16,500	8	51		
		7/96	11,686		9,672	8	47		
		8/96	13,089		7,564	8	53		
		9/96	13,750		6,390	8	57		
		10/96	15,284		6,414	8	62		
		11/96	15,147		5,864	8	63		
		12/96	14,426		5,871	8	58		
					127,466		104,255		
		DELTA	DELTA BRILEY 19	1/96	56,034		20,646	16	113
2/96	58,309				18,125	16	126		
3/96	64,393				18,259	16	130		
4/96	60,571				16,020	16	126		
5/96	59,111				14,663	16	119		
6/96	51,994				13,380	16	108		
7/96	53,163				12,431	16	107		
8/96	51,959				11,625	16	105		
9/96	51,518				10,620	16	107		
10/96	53,951				10,746	16	109		
11/96	51,309				10,152	16	107		
12/96	53,215				9,857	16	107		
			665,527		166,524				
DELTA	DELTA BRILEY 29	1/96	103,602		42,160	19	176		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 29	2/96	113,504		36,801	19	206		
		3/96	123,990		39,432	19	210		
		4/96	119,638		36,090	19	210		
		5/96	122,943		34,937	19	209		
		6/96	112,157		31,260	19	197		
		7/96	114,591		30,070	19	195		
		8/96	114,185		30,287	19	194		
		9/96	116,609		27,780	19	205		
		10/96	122,114		28,298	19	207		
		11/96	113,869		25,811	19	200		
		12/96	117,712		25,529	19	200		
					1,394,914		388,455		
		DELTA	DELTA BRILEY 31	1/96	32,395		5,828	14	75
2/96	36,090				4,756	14	89		
3/96	39,302				5,239	14	91		
4/96	37,803				4,650	14	90		
5/96	38,956				4,433	14	90		
6/96	36,229				4,320	14	86		
7/96	49,093				4,092	14	113		
8/96	42,259				6,107	14	97		
9/96	47,643				6,150	14	113		
10/96	51,380				5,815	14	118		
11/96	50,452				5,216	14	120		
12/96	50,401				5,104	14	116		
					512,003		61,710		
DELTA	ELMER 17A	8/96	846		3,565	11	2		
		9/96	1,426		20,910	11	4		
		10/96	3,569		22,848	11	10		
		11/96	4,360		20,400	11	13		
		12/96	4,990		21,944	11	15		
					15,191		89,667		
DELTA	ELMER 17B	5/96	825		54,144	8	3		
		6/96	1,862		48,870	8	8		
		7/96	3,551		41,912	8	14		
		8/96	6,339		43,865	8	26		
		9/96	5,268		39,000	8	22		
		10/96	9,035		43,256	8	36		
		11/96	8,018		29,671	8	33		
		12/96	9,261		31,799	8	37		
			44,159		332,517				
DELTA	ELMER 26	9/96	255		6,018	11	1		
		10/96	4,566		22,400	11	13		
		11/96	5,438		26,161	11	16		
		12/96	7,788		31,682	11	23		
			18,047		86,261				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	GARDNER 32	1/96	41,795		9,610	28	48
		2/96	30,304		5,597	28	37
		3/96	36,480		6,386	28	42
		4/96	35,482		7,170	28	42
		5/96	35,136		7,874	28	40
		6/96	33,987		6,810	28	40
		7/96	33,724		8,804	28	39
		8/96	35,868		10,230	28	41
		9/96	33,217		6,900	28	40
		10/96	34,511		8,127	28	40
		11/96	33,466		7,599	28	40
		12/96	33,789		7,018	28	39
					417,759		92,125
DELTA	KUBACKI	1/96	19,169		13,981	19	33
		2/96	17,194		11,542	19	31
		3/96	16,612		6,355	19	28
		4/96	14,579		5,790	19	26
		5/96	20,788		27,714	19	35
		6/96	25,012		18,660	19	44
		7/96	25,888		20,615	19	44
		8/96	26,025		19,003	19	44
		9/96	25,190		8,250	19	44
		10/96	25,694		10,353	19	44
		11/96	25,431		7,193	19	45
		12/96	26,263		9,809	19	45
					267,845		159,265
DELTA	LAKE 15	1/96	21,032		15,035	12	57
		2/96	23,409		14,355	12	67
		3/96	27,573		14,229	12	74
		4/96	27,568		13,770	12	77
		5/96	26,536		12,958	12	71
		6/96	27,292		13,680	12	76
		7/96	28,505		12,834	12	77
		8/96	31,100		12,834	12	84
		9/96	30,330		12,990	12	84
		10/96	30,617		12,350	12	82
		11/96	29,627		11,349	12	82
		12/96	30,754		10,987	12	83
					334,343		157,371
DELTA	MT RAYNIER	1/96	17,495		6,789	4	141
		2/96	18,995		5,539	4	164
		3/96	22,930		6,758	4	185
		4/96	22,860		6,120	4	191
		5/96	24,391		6,045	4	197
		6/96	20,732		4,860	4	173
		7/96	23,932		5,487	4	193
		8/96	24,614		5,146	4	198
		9/96	23,940		4,500	4	200

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MT RAYNIER	10/96	25,143		4,289	4	203
		11/96	23,821		3,771	4	199
		12/96	23,957		3,390	4	193
			272,810		62,694		
DELTA	NEW HORSE	1/96	3,074		10,943	10	10
		2/96	3,726		9,396	10	13
		3/96	3,538		10,230	10	11
		4/96	3,845		9,600	10	13
		5/96	4,332		8,804	10	14
		6/96	3,333		6,900	10	11
		7/96	3,219		7,719	10	10
		8/96	3,372		7,099	10	11
		9/96	3,883		6,750	10	13
		10/96	3,576		7,008	10	12
		11/96	3,705		6,608	10	12
		12/96	3,088		6,732	10	10
			42,691		97,789		
DELTA	NIMBY	3/96	11,437		12,679	10	37
		4/96	12,098		11,520	10	40
		5/96	13,695		9,517	10	44
		6/96	13,888		10,050	10	46
		7/96	14,950		9,207	10	48
		8/96	16,417		9,858	10	53
		9/96	15,852		5,520	10	53
		10/96	16,478		5,968	10	53
		11/96	19,417		5,160	10	65
		12/96	18,577		4,602	10	60
			152,809		84,081		
DELTA	SCHRADER	1/96	37,734		8,990	32	38
		2/96	33,745		5,336	32	36
		3/96	32,564		5,363	32	33
		4/96	28,619		5,280	32	30
		5/96	31,002		7,998	32	31
		6/96	33,807		9,480	32	35
		7/96	37,286		9,362	32	38
		8/96	39,418		8,401	32	40
		9/96	34,271		5,880	32	36
		10/96	36,169		7,392	32	36
		11/96	32,049		10,739	32	33
		12/96	32,873		10,272	32	33
	409,537		94,493				
DELTA	TOWNLIN	1/96	5,207		46,035	12	14
		2/96	5,197		45,907	12	15
		3/96	7,101		60,171	12	19
		4/96	7,169		54,840	12	20
		5/96	9,656		57,040	12	26
		6/96	7,092		57,690	12	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	TOWNLIN	7/96	7,450		34,162	12	20
		8/96	7,540		41,943	12	20
		9/96	9,445		60,420	12	26
		10/96	6,172		62,499	12	17
		11/96	8,409		52,991	12	23
		12/96	7,217		61,948	12	19
					87,655		635,646
DELTA	VIENNA 13	1/96	17,473		59,985	10	56
		2/96	21,949		60,291	11	69
		3/96	24,907		63,705	11	73
		4/96	23,538		60,690	11	71
		5/96	29,198		47,461	11	86
		6/96	23,582		48,000	11	71
		7/96	27,232		42,594	11	80
		8/96	27,845		34,627	11	82
		9/96	28,059		35,430	11	85
		10/96	28,958		36,847	11	85
		11/96	28,460		25,448	11	86
		12/96	29,468		18,474	11	86
					310,669		533,552
DELTA - REPORTER TOTALS:			7,374,168		3,816,090		
DEVONIAN ENERGY	BIG LAKE	1/96	25,172		1,011	4	203
		2/96	23,330		1,044	4	201
		3/96	24,981		559	4	201
		4/96	39,038		4,130	4	325
		5/96	31,082		3,535	4	251
		6/96	28,951		1,114	4	241
		7/96	19,815		1,139	4	160
		8/96	24,529		1,137	4	198
		9/96	22,367		1,100	4	186
		10/96	24,004		1,098	4	194
		11/96	19,236		1,055	4	160
		12/96	21,317		1,076	4	172
			303,822		17,998		
DEVONIAN ENERGY	BIG LAKE NORTH	1/96	15,265		6,229	4	123
		2/96	16,034		3,695	4	138
		3/96	24,571		3,403	4	198
		4/96	30,643		1,109	4	255
		5/96	24,852		1,152	4	200
		6/96	22,714		3,364	4	189
		7/96	33,223		3,172	4	268
		8/96	33,127		2,108	4	267
		9/96	29,719		1,981	4	248
		10/96	32,996		2,756	4	266
		11/96	26,176		2,312	4	218
		12/96	36,599		2,238	4	295

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			325,919		33,519		
DEVONIAN ENERGY	BLUE LITE	1/96	53,621		18,491	8	216
		2/96	55,202		11,500	12	159
		3/96	66,033		19,935	12	177
		4/96	74,713		2,883	14	178
		5/96	80,947		8,348	14	186
		6/96	83,383		17,753	14	199
		7/96	97,096		13,131	14	224
		8/96	90,948		10,220	14	210
		9/96	90,366		9,927	14	215
		10/96	95,888		9,397	14	221
		11/96	91,981		7,568	15	204
		12/96	98,640		8,746	15	212
			978,818		137,899		
DEVONIAN ENERGY	CHARLTON 32	6/96	42,494		4,174	21	67
		7/96	41,532		6,744	21	64
		8/96	41,485		6,221	21	64
		9/96	39,489		5,745	21	63
		10/96	41,718		5,027	21	64
		11/96	31,774		4,954	21	50
		12/96	32,516		5,116	21	50
			271,008		37,981		
DEVONIAN ENERGY	J A BOTT	1/96	48,000		1,541	18	86
		2/96	51,395		1,076	18	98
		3/96	54,777		1,115	18	98
		4/96	48,654		1,079	18	90
		5/96	53,813		1,290	18	96
		6/96	48,214		855	18	89
		7/96	47,877		1,103	18	86
		8/96	45,711		903	18	82
		9/96	41,189		871	18	76
		10/96	45,624		1,072	18	82
		11/96	41,894		953	18	78
		12/96	40,892		974	18	73
			568,040		12,832		
DEVONIAN ENERGY	SCHROEDER	8/96	16,079		8,791	7	74
		9/96	15,320		1,523	7	73
		10/96	21,183		1,079	7	98
		11/96	20,597		1,023	7	98
		12/96	22,815		862	7	105
			95,994		13,278		
DEVONIAN ENERGY - REPORTER TOTALS:			2,543,601		253,507		
DYNAMIC DEVELOPM	ADAIR	1/96	8,902	10.00	22,869	1	287
		2/96	6,792	20.00	37,620	2	117

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DYNAMIC DEVELOPM	ADAIR	3/96	7,830	20.00	31,563	2	126		
		4/96	7,567	20.00	18,750	2	126		
		5/96	27,549	20.00	35,362	2	444		
		6/96	19,204	20.00	31,865	2	320		
		7/96	9,852	27.00	22,429	3	106		
		8/96	30,188	34.00	58,886	4	243		
		9/96	25,864	34.00	46,275	4	216		
		10/96	20,043	34.00	18,902	4	162		
		11/96	24,073	34.00	31,480	4	201		
		12/96	22,033	34.00	35,559	4	178		
					209,897		391,560		
		DYNAMIC DEVELOPMENT - REPORTER TOTALS:			209,897		391,560		
FEDERATED OIL	ANTRIM RESOURCES 1	1/96	15,034		346	8	61		
		2/96	12,165		217	8	52		
		3/96	13,045		118	8	53		
		4/96	13,011		159	8	54		
		5/96	12,653		244	8	51		
		6/96	11,652		281	8	49		
		7/96	11,735		312	8	47		
		8/96	11,435		311	8	46		
		9/96	12,043		309	8	50		
		10/96	12,818		372	8	52		
		11/96	11,409		321	8	48		
		12/96	11,443		272	8	46		
			148,443		3,262				
FEDERATED OIL	ANTRIM RESOURCES 2	1/96	25,043		193	10	81		
		2/96	21,994		135	10	76		
		3/96	23,829		72	10	77		
		4/96	22,097		52	10	74		
		5/96	23,314		63	10	75		
		6/96	24,191		100	10	81		
		7/96	23,361		122	10	75		
		8/96	24,230		86	10	78		
		9/96	24,512		126	10	82		
		10/96	23,984		132	10	77		
		11/96	20,563		147	10	69		
		12/96	19,709		70	10	64		
			276,827		1,298				
FEDERATED OIL - REPORTER TOTALS:			425,270		4,560				
HRF	ABE LINCOLN	2/96	3,272		4,115	1	113		
		3/96	5,841		4,321	1	188		
		4/96	4,347		2,458	1	145		
		5/96	6,013		2,203	1	194		
		6/96	6,013		1,985	1	200		
		7/96	12,703		2,925	3	137		
		8/96	16,695		5,272	3	180		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	9/96	17,004		5,717	3	189
		10/96	18,166		6,350	3	195
		11/96	17,410		5,090	3	193
		12/96	19,425		7,035	3	209
			126,889		47,471		
HRF	BAGLEY 27	1/96	249,967	14.29	2,588	36	224
		2/96	231,580	14.29	0	36	222
		3/96	239,162	14.29	0	36	214
		4/96	228,773	14.29	2,987	36	212
		5/96	235,852	14.29	13,718	36	211
		6/96	224,742	14.29	11,802	36	208
		7/96	230,868	14.29	17,177	36	207
		8/96	230,098	14.29	13,431	36	206
		9/96	215,433	14.29	12,731	36	199
		10/96	226,984	14.29	16,503	36	203
		11/96	216,900	14.29	14,705	36	201
		12/96	222,931	14.29	11,995	36	200
			2,753,290		117,637		
HRF	HERMS LANDING	8/96	3,725		1,176	2	60
		9/96	8,243		2,771	3	92
		10/96	8,806		3,078	3	95
		11/96	8,440		2,467	3	94
		12/96	9,337		3,381	3	100
	38,551		12,873				
HRF	LIGHTNING TREE	11/96	2,950		4,828	1	98
		12/96	11,151		13,825	5	72
	14,101		18,653				
HRF	SOUTH OTSEGO 10	1/96	154,636	18.90	12,969	31	161
		2/96	138,180	18.90	19,638	31	154
		3/96	149,567	18.90	18,913	31	156
		4/96	146,923	18.90	15,745	31	158
		5/96	152,205	18.90	3,835	31	158
		6/96	150,554	18.90	3,523	31	162
		7/96	146,163	18.90	5,518	31	152
		8/96	149,519	18.90	9,586	31	156
		9/96	145,265	18.90	5,486	31	156
		10/96	149,168	18.90	1,761	31	155
		11/96	141,409	18.90	1,799	31	152
		12/96	145,180	18.90	2,901	31	151
	1,768,769		101,674				
HRF	TLC 20	1/96	73,281		56,747	15	158
		2/96	86,450		61,732	15	199
		3/96	114,891		64,817	17	218
		4/96	109,020		36,863	18	202
		5/96	112,031		41,854	18	201

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC 20	6/96	108,565		37,715	18	201
		7/96	120,283		55,570	20	194
		8/96	118,320		37,360	20	191
		9/96	118,647		39,891	20	198
		10/96	126,760		44,305	20	204
		11/96	121,483		35,515	20	202
		12/96	123,993		44,906	20	200
					1,333,724		557,275
HRF - REPORTER TOTALS:			6,035,324		855,583		
J5	BENGAL 32	1/96	44,640		40,186	14	103
		2/96	40,614		32,276	14	100
		3/96	43,392		35,562	15	93
		4/96	42,443		31,241	15	94
		5/96	41,282		27,512	17	78
		6/96	42,333		46,802	18	78
		7/96	47,018		44,700	18	84
		8/96	51,377		44,328	18	92
		9/96	44,098		40,555	18	82
		10/96	49,637		39,571	18	89
		11/96	52,191		34,622	18	97
		12/96	53,341		33,021	18	96
			552,366		450,376		
J5	BLACK RIVER	1/96	98,818		7,771	15	212
		2/96	91,209		7,430	15	210
		3/96	102,163		8,036	15	220
		4/96	103,143		7,363	15	229
		5/96	97,848		6,951	15	210
		6/96	92,639		6,347	15	206
		7/96	97,697		6,213	15	210
		8/96	99,916		15,440	15	215
		9/96	106,990		22,196	15	238
		10/96	107,569		23,944	16	217
		11/96	108,017		19,887	17	212
		12/96	125,423		32,711	18	225
			1,231,432		164,289		
J5 - REPORTER TOTALS:			1,783,798		614,665		
LEE'S PETROLEUM	CHESS PLAY	1/96	17,705		82,301	19	30
		2/96	19,325		107,447	19	35
		3/96	23,119		113,711	21	35
		4/96	28,883		138,235	24	40
		5/96	35,147		150,115	31	37
		6/96	38,103		143,306	31	41
		7/96	41,264		154,381	31	43
		8/96	44,622		139,291	31	46
		9/96	42,203		125,040	31	45
		10/96	47,812		147,282	31	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LEE'S PETROLEUM	CHESS PLAY	11/96	48,819		170,156	31	52
		12/96	46,438		137,940	31	48
			433,440		1,609,205		
LEE'S PETROLEUM - REPORTER TOTALS:			433,440		1,609,205		
MACK	CHARLTON 14	1/96	33,455		2,344	13	83
		2/96	29,802		1,974	13	79
		3/96	29,714		1,919	13	74
		4/96	31,532		1,739	13	81
		5/96	33,581		1,804	13	83
		6/96	26,969		1,670	13	69
		7/96	27,375		1,522	13	68
		8/96	29,192		1,598	13	72
		9/96	26,462		1,620	13	68
		10/96	25,341		2,006	13	63
		11/96	25,361		1,211	13	65
		12/96	24,707		1,041	13	61
			343,491		20,448		
MACK	MAYER	1/96	14,612		1,240	13	36
		2/96	13,556		1,080	13	36
		3/96	14,147		1,235	13	35
		4/96	13,012		1,200	13	33
		5/96	13,348		1,245	13	33
		6/96	12,048		1,200	13	31
		7/96	12,004		1,240	13	30
		8/96	12,806		1,240	13	32
		9/96	12,786		1,200	13	33
		10/96	12,538		1,240	13	31
		11/96	11,804		1,200	13	30
		12/96	12,071		1,200	13	30
			154,732		14,520		
MACK	STATE HAYES	1/96	2,145		155	11	6
		2/96	1,272		133	11	4
		3/96	1,762		153	11	5
		4/96	2,383		150	11	7
		5/96	2,152		160	11	6
		6/96	1,867		150	11	6
		7/96	1,828		155	11	5
		8/96	1,578		155	11	5
		9/96	1,107		149	11	3
		10/96	1,529		155	11	4
			21,042		1,825		
MACK	VIENNA CHARLTON	1/96	16,337		915	11	48
		2/96	14,327		740	11	45
		3/96	14,622		708	11	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MACK	VIENNA CHARLTON	4/96	12,627		602	11	38
		5/96	14,074		761	11	41
		6/96	12,701		680	11	38
		7/96	12,885		597	11	38
		8/96	11,009		397	11	32
		9/96	9,739		203	11	30
		10/96	8,928		334	11	26
		11/96	9,499		279	11	29
		12/96	8,988		200	11	26
					145,736		6,416
	MACK - REPORTER TOTALS:		665,001		43,209		
MERCURY	BAGLEY	1/96	8,845		15,290	3	95
		2/96	8,750		13,132	3	101
		3/96	8,166		9,181	3	88
		4/96	8,166		12,342	3	91
		5/96	9,905		12,905	3	106
		6/96	9,180		10,108	3	102
		7/96	10,322		11,612	3	111
		8/96	10,654		10,279	3	115
		9/96	10,899		9,392	3	121
		10/96	8,274		7,955	3	89
		11/96	10,209		12,011	3	113
		12/96	19,164		14,223	3	206
			122,534		138,430		
MERCURY	BIJOU	1/96	76,677		22,472	20	124
		2/96	70,430		19,284	20	121
		3/96	76,726		19,161	20	124
		4/96	77,949		19,342	21	124
		5/96	73,958		17,077	21	114
		6/96	73,446		16,706	22	111
		7/96	73,837		15,203	22	108
		8/96	80,464		14,750	22	118
		9/96	77,138		12,744	22	117
		10/96	67,603		13,015	22	99
		11/96	61,376		11,119	22	93
		12/96	66,068		11,478	22	97
			875,672		192,351		
MERCURY	COACHES/HAYES 34	1/96	24,451		13,943	8	99
		2/96	24,730		19,683	8	107
		3/96	29,073		39,419	10	94
		4/96	31,823		41,792	12	88
		5/96	32,820		36,452	12	88
		6/96	31,608		28,599	13	81
		7/96	32,829		28,632	13	81
		8/96	33,489		25,520	13	83
		9/96	32,263		22,869	13	83
		10/96	34,544		33,083	14	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	COACHES/HAYES 34	11/96	37,198		32,946	14	89
		12/96	44,414		36,324	14	102
			389,242		359,262		
MERCURY	FREDERIC I	1/96	44,770		6,220	14	103
		2/96	36,750		5,990	14	91
		3/96	40,930		5,998	14	94
		4/96	37,304		5,361	14	89
		5/96	38,387		5,466	14	88
		6/96	36,203		5,203	14	86
		7/96	36,087		5,573	14	83
		8/96	40,113		5,851	14	92
		9/96	39,306		5,687	14	94
		10/96	38,156		5,606	14	88
		11/96	33,979		5,174	14	81
		12/96	33,624		5,122	14	77
	455,609		67,251				
MERCURY	FREDERIC II	1/96	23,391		7,468	12	63
		2/96	18,716		6,716	12	54
		3/96	21,695		7,632	12	58
		4/96	19,655		6,844	12	55
		5/96	19,853		7,300	12	53
		6/96	20,520		6,827	12	57
		7/96	20,741		7,082	12	56
		8/96	22,502		6,871	12	60
		9/96	21,179		6,232	12	59
		10/96	19,128		6,601	12	51
		11/96	16,831		5,574	12	47
		12/96	14,400		5,044	12	39
	238,611		80,191				
MERCURY	FREDERIC III	1/96	28,015		6,282	18	50
		2/96	25,903		5,412	18	50
		3/96	28,080		5,441	18	50
		4/96	27,169		5,468	18	50
		5/96	26,633		5,560	18	48
		6/96	26,028		5,247	18	48
		7/96	27,186		5,447	18	49
		8/96	31,027		5,577	18	56
		9/96	29,863		5,044	18	55
		10/96	28,698		4,991	18	51
		11/96	24,620		4,557	18	46
		12/96	23,117		4,775	18	41
	326,339		63,801				
MERCURY	FREDERIC IV	1/96	19,374		8,997	18	35
		2/96	18,360		9,037	18	35
		3/96	19,681		8,913	18	35
		4/96	18,695		9,085	18	35
		5/96	18,396		8,751	18	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC IV	6/96	16,015		7,620	19	28
		7/96	17,581		8,492	19	30
		8/96	20,246		9,272	21	31
		9/96	20,635		8,863	20	34
		10/96	20,637		8,725	20	33
		11/96	19,781		8,627	20	33
		12/96	20,133		8,146	18	36
					229,534		104,528
MERCURY	FREDERIC IX	1/96	197		815	1	6
		2/96	170		698	1	6
		3/96	173		769	1	6
		4/96	81		342	1	3
		5/96	21		58	1	1
		6/96	324		1,189	1	11
		7/96	324		701	1	10
		8/96	247		665	1	8
		9/96	768		916	2	13
		10/96	280		942	1	9
		11/96	249		719	1	8
		12/96	258		733	1	8
			3,092		8,547		
MERCURY	FREDERIC V	1/96	10,672		8,188	6	57
		2/96	10,570		8,132	6	61
		3/96	11,180		7,976	6	60
		4/96	10,036		7,007	6	56
		5/96	9,927		7,112	6	53
		6/96	9,823		6,787	6	55
		7/96	10,098		6,488	6	54
		8/96	11,651		5,693	6	63
		9/96	11,343		5,764	6	63
		10/96	9,906		7,003	6	53
		11/96	9,164		5,502	6	51
		12/96	9,758		6,167	6	52
			124,128		81,819		
MERCURY	FREDERIC VI	1/96	10,660		7,723	7	49
		2/96	4,158		7,494	7	20
		3/96	3,133		5,606	7	14
		4/96	3,410		6,935	7	16
		5/96	3,657		7,282	12	10
		6/96	4,948		8,641	13	13
		7/96	5,002		8,424	13	12
		8/96	5,692		9,376	12	15
		9/96	7,005		10,947	13	18
		10/96	7,491		11,837	13	19
		11/96	7,183		11,065	13	18
		12/96	6,627		8,953	13	16
			68,966		104,283		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC VII	1/96	7,488		12,265	8	30
		2/96	6,983		11,440	8	30
		3/96	8,161		13,704	8	33
		4/96	7,388		13,239	8	31
		5/96	7,304		12,595	8	29
		6/96	7,729		12,628	10	26
		7/96	7,924		13,164	9	28
		8/96	8,123		12,706	8	33
		9/96	8,421		12,434	8	35
		10/96	7,709		12,482	8	31
		11/96	7,726		12,699	8	32
		12/96	7,672		12,318	8	31
					92,628		151,674
MERCURY	FREDERIC VIII	1/96	28,798		5,854	9	103
		2/96	25,958		5,042	9	99
		3/96	29,822		5,295	9	107
		4/96	28,110		5,119	9	104
		5/96	26,834		4,177	9	96
		6/96	25,957		3,705	9	96
		7/96	24,700		2,809	9	89
		8/96	27,547		3,893	9	99
		9/96	29,111		4,095	9	108
		10/96	26,283		3,859	9	94
		11/96	21,112		2,921	9	78
		12/96	22,407		3,843	9	80
					316,639		50,612
MERCURY	FREDERIC X	1/96	522		3,386	1	17
		2/96	549		3,109	1	19
		3/96	652		2,108	1	21
		4/96	775		1,544	1	26
		5/96	789		1,846	1	25
		6/96	724		2,135	1	24
		7/96	734		1,870	1	24
		8/96	712		2,048	1	23
		9/96	701		1,713	1	23
		10/96	813		932	1	26
		11/96	670		739	1	22
		12/96	174		925	1	6
					7,815		22,355
MERCURY	FREDERIC XI	1/96	11,487		17,353	15	25
		2/96	11,123		15,773	15	26
		3/96	11,750		15,795	15	25
		4/96	12,024		15,703	15	27
		5/96	12,148		14,762	16	24
		6/96	12,087		15,888	16	25
		7/96	13,033		16,170	16	26
		8/96	14,484		16,830	16	29
		9/96	15,334		15,658	16	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC XI	10/96	14,189		16,253	16	29
		11/96	13,800		16,285	16	29
		12/96	13,860		15,226	16	28
			155,319		191,696		
MERCURY	GREEN RIVER SOUTH	1/96	149,471		57,715	36	134
		2/96	142,062		54,274	40	122
		3/96	161,142		58,353	43	121
		4/96	155,901		52,623	43	121
		5/96	171,252		53,012	43	128
		6/96	162,676		50,052	44	123
		7/96	162,407		44,933	44	119
		8/96	162,259		44,071	44	119
		9/96	162,627		43,037	44	123
		10/96	176,803		42,730	44	130
		11/96	155,156		42,484	44	118
		12/96	153,048		37,272	44	112
	1,914,804		580,556				
MERCURY	GREEN RIVER WEST	10/96	3,237	0.00	0	3	35
		11/96	7,464	0.00	0	4	62
		12/96	7,128	0.00	0	4	57
	17,829		0				
MERCURY	HEART LAKE	1/96	13,085		2,084	5	84
		2/96	12,493		2,070	5	86
		3/96	12,975		1,913	5	84
		4/96	11,535		1,584	5	77
		5/96	12,254		2,429	5	79
		6/96	11,939		1,943	5	80
		7/96	12,380		1,875	5	80
		8/96	14,387		2,109	5	93
		9/96	14,304		2,006	5	95
		10/96	12,842		1,549	5	83
		11/96	12,279		1,852	5	82
		12/96	11,055		1,567	5	71
	151,528		22,981				
MERCURY	LIVINGSTON 19	1/96	93,642		99,174	29	104
		2/96	90,130		91,676	30	104
		3/96	107,464		93,745	30	116
		4/96	95,553		73,831	30	106
		5/96	84,491		72,249	30	91
		6/96	86,450		71,193	30	96
		7/96	86,920		67,925	30	93
		8/96	92,617		63,733	30	100
		9/96	97,557		60,912	30	108
		10/96	88,987		55,333	30	96
		11/96	87,269		53,422	30	97
		12/96	87,266		49,412	30	94

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,098,346		852,605		
MERCURY	LONE PINE	1/96	7,398		11,371	3	80
		2/96	14,801		8,279	3	170
		3/96	15,633		7,525	3	168
		4/96	15,296		6,374	3	170
		5/96	16,372		5,251	3	176
		6/96	15,776		5,262	3	175
		7/96	16,423		5,936	3	177
		8/96	18,997		5,038	3	204
		9/96	18,220		4,205	3	202
		10/96	18,526		4,471	3	199
		11/96	17,096		3,946	3	190
		12/96	17,086		3,466	3	184
			191,624		71,124		
MERCURY	MANCELONA EAST	1/96	28,949		15,459	20	47
		2/96	25,968		12,787	20	45
		3/96	25,812		12,126	20	42
		4/96	25,900		12,065	20	43
		5/96	26,571		15,590	27	32
		6/96	24,658		14,434	25	33
		7/96	24,481		15,312	25	32
		8/96	25,551		14,321	28	29
		9/96	24,903		15,165	27	31
		10/96	28,494		22,866	30	31
		11/96	25,303		10,414	30	28
		12/96	25,359		11,463	20	41
			311,949		172,002		
MERCURY	MANCELONA I	1/96	179,217		47,477	47	123
		2/96	167,478		41,940	51	113
		3/96	179,693		40,779	51	114
		4/96	169,520		36,807	54	105
		5/96	172,038		35,765	54	103
		6/96	162,427		33,308	54	100
		7/96	162,860		34,526	54	97
		8/96	174,320		31,248	54	104
		9/96	172,086		29,070	54	106
		10/96	159,377		27,911	54	95
		11/96	146,067		29,134	54	90
		12/96	151,517		30,750	54	90
			1,996,600		418,715		
MERCURY	MANCELONA II	1/96	30,088		13,959	7	139
		2/96	25,540		12,967	7	126
		3/96	28,315		12,522	7	130
		4/96	24,948		9,921	8	104
		5/96	24,722		9,847	7	114
		6/96	23,256		12,236	7	111
		7/96	22,758		10,289	8	92

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	MANCELONA II	8/96	23,980		8,465	7	110
		9/96	22,915		8,639	7	109
		10/96	20,735		9,007	7	96
		11/96	21,897		7,898	7	104
		12/96	24,536		7,121	7	113
					293,690		122,871
MERCURY	MANCELONA WEST	1/96	39,179		17,923	25	51
		2/96	37,342		16,745	25	51
		3/96	40,030		17,860	25	52
		4/96	37,958		15,808	25	51
		5/96	40,769		16,901	30	44
		6/96	40,735		15,834	32	42
		7/96	40,216		15,580	32	41
		8/96	39,797		15,178	31	41
		9/96	39,471		16,089	31	42
		10/96	43,011		17,954	33	42
		11/96	39,281		12,389	33	40
		12/96	38,256		12,749	25	49
			476,045		191,010		
MERCURY	NORTH CHESTER II	1/96	116,048		9,967	26	144
		2/96	88,303		9,905	26	117
		3/96	94,672		9,625	25	122
		4/96	90,322		9,770	25	120
		5/96	90,282		10,012	25	116
		6/96	91,465		9,850	25	122
		7/96	88,276		12,427	25	114
		8/96	92,364		11,714	25	119
		9/96	83,535		9,752	25	111
		10/96	103,331		9,775	25	133
		11/96	79,671		9,377	25	106
		12/96	82,734		9,172	26	103
			1,101,003		121,346		
MERCURY	SHELL DOVER	1/96	58,027		4,280	21	89
		2/96	55,038		3,684	21	90
		3/96	58,604		3,778	21	90
		4/96	55,883		3,516	21	89
		5/96	56,596		3,553	21	87
		6/96	53,209		3,237	21	84
		7/96	53,775		2,717	21	83
		8/96	51,759		3,341	21	79
		9/96	45,559		2,726	21	72
		10/96	44,905		2,193	21	69
		11/96	37,172		2,189	21	59
		12/96	40,626		2,557	21	62
			611,153		37,771		
MERCURY	THOMAS LAKE	1/96	144,090		48,069	27	172
		2/96	139,526		42,146	27	178

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	THOMAS LAKE	3/96	155,133		40,489	27	185		
		4/96	146,600		33,742	27	181		
		5/96	149,153		30,086	27	178		
		6/96	138,905		29,688	28	165		
		7/96	171,990		45,274	37	150		
		8/96	215,342		52,489	38	183		
		9/96	215,889		46,145	38	189		
		10/96	183,606		40,759	38	156		
		11/96	201,319		49,209	42	160		
		12/96	221,450		46,259	42	170		
					2,083,003		504,355		
		MERCURY	WILD WEST	1/96	61,020		57,378	17	116
2/96	58,773				44,836	17	119		
3/96	61,718				49,578	17	117		
4/96	58,293				41,248	16	121		
5/96	62,120				43,349	17	118		
6/96	55,924				38,071	17	110		
7/96	58,776				39,185	17	112		
8/96	73,311				45,964	17	139		
9/96	71,953				38,144	17	141		
10/96	64,502				37,949	17	122		
11/96	66,998				44,312	17	131		
12/96	69,934				40,933	17	133		
			763,322		520,947				
MERCURY - REPORTER TOTALS:			14,417,024		5,233,083				
MUSKEGON	BASS LAKE	1/96	46,146		1,170	20	74		
		2/96	40,923		983	20	71		
		3/96	43,325		1,022	20	70		
		4/96	40,295		932	20	67		
		5/96	39,763		827	20	64		
		6/96	40,514		1,254	20	68		
		7/96	40,260		1,421	20	65		
		8/96	36,448		1,109	20	59		
		9/96	32,867		864	20	55		
		10/96	35,648		855	20	57		
		11/96	25,581		631	20	43		
		12/96	26,980		651	20	44		
			448,750		11,719				
MUSKEGON	BIG WOLF LAKE	4/96	866		32,454	5	6		
		5/96	2,437		39,386	5	16		
		6/96	3,484		45,733	5	23		
		7/96	3,401		40,759	5	22		
		8/96	6,397		47,935	5	41		
		9/96	8,325		44,541	5	56		
		10/96	9,661		44,112	5	62		
		11/96	12,435		43,065	5	83		
12/96	18,494		58,919	5	119				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			65,500		396,904		
MUSKEGON	CAULKINS LAKE	1/96	91,820		10,334	23	129
		2/96	88,369		11,015	23	132
		3/96	103,916		15,818	23	146
		4/96	107,220		17,341	23	155
		5/96	116,896		16,641	23	164
		6/96	116,779		12,622	23	169
		7/96	120,485		12,404	23	169
		8/96	121,608		12,311	23	171
		9/96	120,281		10,661	23	174
		10/96	124,173		9,879	23	174
		11/96	110,863		14,064	23	161
		12/96	118,787		10,204	23	167
			1,341,197		153,294		
MUSKEGON	CRAPO LAKE	1/96	39,641		3,992	34	38
		2/96	38,858		4,619	34	39
		3/96	45,970		5,037	34	44
		4/96	43,380		3,961	34	43
		5/96	43,550		4,251	34	41
		6/96	41,140		3,568	34	40
		7/96	43,047		4,336	34	41
		8/96	42,137		4,476	34	40
		9/96	47,443		4,847	34	47
		10/96	57,926		7,166	34	55
		11/96	47,289		6,801	34	46
		12/96	50,926		6,370	34	48
			541,307		59,424		
MUSKEGON	EAST HEART LAKE	1/96	43,351		5,878	21	67
		2/96	40,548		5,526	21	67
		3/96	42,675		5,755	21	66
		4/96	41,275		6,132	21	66
		5/96	43,025		5,876	21	66
		6/96	40,699		5,146	21	65
		7/96	42,347		6,176	21	65
		8/96	42,536		5,033	21	65
		9/96	41,712		5,068	21	66
		10/96	44,076		5,487	21	68
		11/96	37,540		5,334	21	60
		12/96	38,435		5,167	21	59
			498,219		66,578		
MUSKEGON	EMERALD LAKE	1/96	21,312		340	8	86
		2/96	16,342		181	8	70
		3/96	20,379		217	8	82
		4/96	19,294		266	8	80
		5/96	20,788		286	8	84
		6/96	19,859		238	8	83
		7/96	17,804		508	8	72

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	8/96	20,559		525	8	83
		9/96	19,221		264	8	80
		10/96	20,628		220	8	83
		11/96	14,109		434	8	59
		12/96	14,658		406	8	59
					224,953		3,885
MUSKEGON	GINGELL LAKE	1/96	19,712		2,473	13	49
		2/96	19,981		3,501	13	53
		3/96	21,584		3,803	13	54
		4/96	20,720		3,656	13	53
		5/96	21,448		3,685	13	53
		6/96	19,488		3,358	13	50
		7/96	19,593		3,245	13	49
		8/96	18,323		3,044	13	45
		9/96	18,632		2,567	13	48
		10/96	19,386		2,133	13	48
		11/96	14,757		990	13	38
		12/96	16,036		2,743	13	40
					229,660		35,198
MUSKEGON	HEART LAKE	1/96	10,139		1,466	17	19
		2/96	8,834		1,237	17	18
		3/96	9,241		1,148	17	18
		4/96	9,060		1,087	17	18
		5/96	9,666		1,321	17	18
		6/96	8,902		1,060	17	17
		7/96	7,984		964	17	15
		8/96	8,321		819	17	16
		9/96	8,092		1,225	17	16
		10/96	10,313		1,136	17	20
		11/96	8,016		556	17	16
		12/96	7,996		535	17	15
					106,564		12,554
MUSKEGON	KUJAWA (DOVER)	1/96	37,028		12,400	22	54
		2/96	40,681		10,715	22	64
		3/96	43,384		10,506	22	64
		4/96	43,203		10,692	22	65
		5/96	43,140		10,147	22	63
		6/96	43,421		10,233	22	66
		7/96	41,506		9,438	22	61
		8/96	41,053		9,266	22	60
		9/96	40,224		9,003	22	61
		10/96	41,374		9,011	22	61
		11/96	37,006		8,796	22	56
		12/96	43,065		13,858	22	63
					495,085		124,065
MUSKEGON	LAKE HORICON 15	1/96	27,461		1,929	12	74
		2/96	25,218		1,917	12	72

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LAKE HORICON 15	3/96	26,513		2,098	12	71		
		4/96	25,114		2,138	12	70		
		5/96	25,281		2,131	12	68		
		6/96	23,894		2,122	12	66		
		7/96	24,395		2,295	12	66		
		8/96	24,017		2,339	12	65		
		9/96	22,585		2,167	12	63		
		10/96	24,153		2,351	12	65		
		11/96	19,204		2,297	12	53		
		12/96	19,948		2,479	12	54		
					287,783		26,263		
		MUSKEGON	LITTLE CRAPO LAKE	1/96	68,477		1,825	29	76
				2/96	61,176		2,498	29	73
3/96	68,525				3,282	29	76		
4/96	63,911				1,722	29	73		
5/96	62,563				1,036	29	70		
6/96	60,078				1,201	29	69		
7/96	60,038				1,047	29	67		
8/96	67,541				2,650	29	75		
9/96	68,586				6,643	29	79		
10/96	71,589				5,144	29	80		
11/96	53,813				3,262	29	62		
12/96	56,833				3,648	29	63		
					763,130		33,958		
MUSKEGON	MITCHELL LAKE	1/96	23,718		8,471	15	51		
		2/96	15,999		6,059	15	37		
		3/96	22,027		8,787	15	47		
		4/96	23,568		8,046	15	52		
		5/96	25,504		8,658	15	55		
		6/96	23,927		8,160	15	53		
		7/96	32,925		14,466	15	71		
		8/96	34,440		11,257	15	74		
		9/96	32,811		12,119	15	73		
		10/96	37,493		10,768	15	81		
		11/96	34,498		8,938	15	77		
		12/96	41,064		8,109	15	88		
					347,974		113,838		
MUSKEGON	MITCHELL LAKE II	4/96	3,167		24,935	5	21		
		5/96	6,868		37,721	5	44		
		6/96	8,005		37,625	5	53		
		7/96	8,862		34,727	5	57		
		8/96	11,018		33,477	5	71		
		9/96	12,097		32,248	5	81		
		10/96	13,624		32,118	5	88		
		11/96	16,243		29,495	5	108		
		12/96	18,768		27,435	5	121		
			98,652		289,781				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NO LAKE	1/96	70,225		8,005	36	63
		2/96	66,928		6,696	36	64
		3/96	78,927		7,183	36	71
		4/96	75,165		5,938	36	70
		5/96	77,840		6,723	36	70
		6/96	74,315		6,897	36	69
		7/96	79,042		7,375	36	71
		8/96	78,253		6,368	36	70
		9/96	73,121		5,166	36	68
		10/96	76,959		5,212	36	69
		11/96	63,562		4,893	36	59
		12/96	66,184		5,067	36	59
					880,521		75,523
MUSKEGON	NORTH HIDDEN LAKE	1/96	46,262		3,134	16	93
		2/96	37,794		1,830	16	81
		3/96	46,428		3,219	16	94
		4/96	45,581		3,114	16	95
		5/96	46,288		2,848	16	93
		6/96	43,982		2,118	16	92
		7/96	45,304		2,240	16	91
		8/96	45,441		2,096	16	92
		9/96	43,005		1,796	16	90
		10/96	44,469		1,903	16	90
		11/96	40,588		1,645	16	85
		12/96	41,501		1,540	16	84
					526,643		27,483
MUSKEGON	OPAL LAKE	1/96	31,870		5,259	13	79
		2/96	29,556		4,750	13	78
		3/96	31,533		5,090	13	78
		4/96	29,441		5,057	13	75
		5/96	29,440		5,013	13	73
		6/96	28,649		5,309	13	73
		7/96	29,771		5,907	13	74
		8/96	30,234		7,145	13	75
		9/96	30,283		6,043	13	78
		10/96	32,220		5,780	13	80
		11/96	24,629		6,119	13	63
		12/96	26,319		6,017	13	65
					353,945		67,489
MUSKEGON	OTSEGO LAKE	1/96	70,983		338	30	76
		2/96	68,597		736	30	79
		3/96	72,779		829	30	78
		4/96	70,541		590	30	78
		5/96	72,780		738	30	78
		6/96	69,841		592	30	78
		7/96	73,348		623	30	79
		8/96	69,777		606	30	75
		9/96	69,457		596	30	77

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	10/96	64,028		602	30	69
		11/96	67,928		514	30	75
		12/96	70,071		527	30	75
			840,130		7,291		
MUSKEGON	PERCH LAKE	1/96	48,741		9,234	17	92
		2/96	44,286		8,789	17	90
		3/96	52,568		16,101	17	100
		4/96	53,084		16,252	17	104
		5/96	48,667		12,696	17	92
		6/96	53,769		15,905	17	105
		7/96	67,006		19,818	17	127
		8/96	71,128		17,709	17	135
		9/96	67,190		17,026	17	132
		10/96	74,390		17,730	17	141
		11/96	67,365		16,055	17	132
		12/96	66,067		14,519	17	125
	714,261		181,834				
MUSKEGON	PIGEON RIVER	1/96	28,259		2,978	10	91
		2/96	26,938		2,999	10	93
		3/96	27,955		3,199	10	90
		4/96	26,641		2,874	10	89
		5/96	28,832		2,959	10	93
		6/96	26,399		2,717	10	88
		7/96	25,381		2,590	10	82
		8/96	21,655		1,725	10	70
		9/96	25,446		2,743	10	85
		10/96	27,668		2,950	10	89
		11/96	25,027		2,382	10	83
		12/96	25,543		1,790	10	82
	315,744		31,906				
MUSKEGON	RAMNEK RANCH (LOWER C	1/96	39,654		15,948	19	67
		2/96	38,556		18,289	19	70
		3/96	41,011		18,258	19	70
		4/96	38,780		13,856	19	68
		5/96	41,534		12,012	19	71
		6/96	39,204		10,840	19	69
		7/96	40,909		10,758	19	69
		8/96	39,887		10,286	19	68
		9/96	37,832		11,260	19	66
		10/96	40,174		11,156	19	68
		11/96	33,589		10,835	19	59
		12/96	34,011		11,459	19	58
	465,141		154,957				
MUSKEGON	ROUND LAKE	1/96	38,471		7,520	18	69
		2/96	38,658		7,234	18	74
		3/96	43,230		8,673	18	77
		4/96	41,210		7,787	18	76

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	ROUND LAKE	5/96	39,768		7,454	18	71		
		6/96	42,702		7,118	18	79		
		7/96	44,038		6,943	18	79		
		8/96	43,057		6,413	18	77		
		9/96	40,697		5,710	18	75		
		10/96	43,387		5,720	18	78		
		11/96	40,101		6,131	18	74		
		12/96	40,222		5,880	18	72		
					495,541		82,583		
		MUSKEGON	SHUPAC LAKE	1/96	4,857		5,625	10	16
				2/96	4,301		4,808	10	15
				3/96	4,572		4,816	10	15
4/96	4,596				4,483	10	15		
5/96	3,898				3,255	10	13		
6/96	3,253				3,401	10	11		
7/96	3,424				3,740	10	11		
8/96	3,246				3,655	10	10		
9/96	5,758				9,047	10	19		
10/96	7,925				11,311	10	26		
11/96	7,759				8,015	10	26		
12/96	8,122				8,599	10	26		
			61,711		70,755				
MUSKEGON	SOUTH HIDDEN LAKE	1/96	54,177		4,398	23	76		
		2/96	43,858		2,923	23	66		
		3/96	53,454		3,855	23	75		
		4/96	49,522		4,145	23	72		
		5/96	50,742		6,053	23	71		
		6/96	52,224		4,010	23	76		
		7/96	51,526		5,173	23	72		
		8/96	53,107		5,038	23	74		
		9/96	51,793		4,736	23	75		
		10/96	52,425		4,682	23	74		
		11/96	46,214		3,851	23	67		
		12/96	46,682		4,388	23	65		
			605,724		53,252				
MUSKEGON	STURGEON RIVER	1/96	11,680		19,415	11	34		
		2/96	10,690		16,909	11	33		
		3/96	11,594		17,322	11	34		
		4/96	11,580		16,085	11	35		
		5/96	11,917		15,770	11	35		
		6/96	11,201		14,812	11	34		
		7/96	12,053		14,771	11	35		
		8/96	12,780		15,022	11	37		
		9/96	13,374		16,143	11	41		
		10/96	13,572		15,291	11	40		
		11/96	14,139		15,847	11	43		
		12/96	15,128		16,699	11	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			149,708		194,086		
MUSKEGON	TRAVERSE LAKES	1/96	35,353		1,842	12	95
		2/96	31,296		2,653	12	90
		3/96	41,178		3,420	12	111
		4/96	38,322		2,769	12	106
		5/96	37,781		2,416	12	102
		6/96	38,011		2,799	12	106
		7/96	39,013		2,906	13	97
		8/96	40,274		2,574	13	100
		9/96	44,334		2,450	13	114
		10/96	47,806		2,493	13	119
		11/96	38,451		2,056	13	99
		12/96	39,642		2,025	13	98
			471,461		30,403		
MUSKEGON	VIKING LAKE	1/96	20,360		6,391	13	51
		2/96	18,959		5,214	13	50
		3/96	19,770		4,769	13	49
		4/96	19,046		4,450	13	49
		5/96	19,831		4,333	13	49
		6/96	18,982		3,548	13	49
		7/96	19,412		3,449	13	48
		8/96	19,683		3,915	13	49
		9/96	22,371		3,884	13	57
		10/96	24,016		4,080	13	60
		11/96	18,357		3,960	13	47
		12/96	20,448		3,910	13	51
			241,235		51,903		
	MUSKEGON - REPORTER TOTALS:		11,570,539		2,356,926		
NORTHWESTERN	BIG BASS LAKE	1/96	28,844		8,218	10	93
		2/96	25,736		8,343	10	89
		3/96	26,940		8,719	10	87
		4/96	25,122		7,674	10	84
		5/96	25,086		7,234	10	81
		6/96	24,007		7,126	10	80
		7/96	23,860		6,978	10	77
		8/96	21,846		6,464	10	70
		9/96	32,169		8,873	10	107
		10/96	36,562		10,353	10	118
		11/96	37,910		10,878	10	126
		12/96	38,960		11,980	10	126
			347,042		102,840		
	NORTHWESTERN - REPORTER TOTALS:		347,042		102,840		
OILFIELD	BAGLEY 17	1/96	49,651		15,488	24	67
		2/96	47,168		10,786	24	68
		3/96	50,239		10,577	24	68

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	BAGLEY 17	4/96	49,110		9,074	24	68		
		5/96	53,130		10,113	24	71		
		6/96	50,214		9,898	24	70		
		7/96	50,213		8,476	24	67		
		8/96	50,667		7,366	24	68		
		9/96	47,550		7,455	24	66		
		10/96	46,835		7,807	24	63		
		11/96	45,541		7,703	24	63		
		12/96	49,106		8,348	24	66		
					589,424		113,091		
		OILFIELD	BAGLEY WEST AIRPORT	1/96	18,152		0	17	34
				2/96	13,709		22,181	17	28
3/96	13,853				30,587	17	26		
4/96	23,838				35,807	17	47		
5/96	23,838				31,550	17	45		
6/96	26,263				35,591	17	51		
7/96	28,748				0	17	55		
8/96	29,438				22,955	17	56		
9/96	24,366				23,438	17	48		
10/96	31,123				30,839	17	59		
11/96	26,226				24,400	17	51		
12/96	31,614				24,389	17	60		
			291,168		281,737				
OILFIELD	BAGLEY WEST GP	1/96	35,662		25,897	19	61		
		2/96	32,509		0	19	59		
		3/96	31,323		0	19	53		
		4/96	35,452		0	19	62		
		5/96	35,452		0	19	60		
		6/96	35,205		0	19	62		
		7/96	40,273		33,201	19	68		
		8/96	37,416		0	19	64		
		9/96	41,558		0	19	73		
		10/96	38,109		0	19	65		
		11/96	28,013		0	19	49		
		12/96	33,828		0	19	57		
			424,800		59,098				
OILFIELD	BEAR LAKE 9	1/96	45,377		47,856	18	81		
		2/96	40,098		46,545	19	73		
		3/96	36,297		7,003	19	62		
		4/96	40,118		32,936	19	70		
		5/96	38,817		19,384	19	66		
		6/96	39,763		19,879	19	70		
		7/96	42,532		17,765	19	72		
		8/96	41,249		15,331	19	70		
		9/96	34,236		12,757	19	60		
		10/96	48,318		14,157	19	82		
		11/96	44,228		11,452	19	78		
		12/96	49,982		17,781	19	85		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
			501,015		262,846				
OILFIELD	BIG WOLF	5/96	2,068		32,688	7	10		
		6/96	7,878		71,298	11	24		
		7/96	25,217		110,737	21	39		
		8/96	39,293		147,736	21	60		
		9/96	48,651		203,615	21	77		
		10/96	62,079		129,964	23	87		
		11/96	55,841		126,704	23	81		
		12/96	52,870		109,147	23	74		
					293,897		931,889		
		OILFIELD	BOYNE VALLEY 31 MICROW	4/96	0		20,437	1	0
5/96	534				0	1	17		
6/96	559				0	1	19		
7/96	565				0	1	18		
8/96	783				0	1	25		
9/96	650				0	1	22		
10/96	677				0	1	22		
11/96	686				0	1	23		
12/96	654				0	1	21		
					5,108		20,437		
OILFIELD	CHESTER WEST	1/96	54,229		4,331	31	56		
		2/96	52,855		5,458	31	59		
		3/96	55,156		4,458	31	57		
		4/96	56,300		5,579	31	61		
		5/96	55,471		1,301	31	58		
		6/96	49,565		2,137	31	53		
		7/96	56,223		2,462	31	58		
		8/96	56,319		2,029	31	59		
		9/96	48,969		1,604	31	53		
		10/96	52,525		869	31	55		
		11/96	46,875		1,073	31	50		
		12/96	46,401		294	31	48		
					630,888		31,595		
OILFIELD	ELMIRA 14	1/96	40,912		54,338	17	78		
		2/96	38,343		43,406	17	78		
		3/96	40,393		71,717	17	77		
		4/96	37,838		57,407	17	74		
		5/96	40,732		76,367	17	77		
		6/96	44,021		56,752	17	86		
		7/96	41,621		56,774	17	79		
		8/96	49,821		53,110	17	95		
		9/96	47,380		56,536	17	93		
		10/96	49,079		59,008	17	93		
		11/96	43,674		44,639	17	86		
		12/96	53,765		41,354	17	102		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			527,579		671,408		
OILFIELD	ELMIRA 23	1/96	40,207		23,077	12	108
		2/96	43,254		27,211	12	124
		3/96	56,616		20,548	12	152
		4/96	57,328		19,787	12	159
		5/96	36,872		15,340	12	99
		6/96	38,262		11,746	12	106
		7/96	42,782		37,672	12	115
		8/96	39,688		37,644	12	107
		9/96	41,106		28,285	12	114
		10/96	40,979		20,082	12	110
		11/96	40,419		15,216	12	112
		12/96	44,112		20,578	12	119
			521,625		277,186		
OILFIELD	ELMIRA 26	1/96	64,351		28,517	16	130
		2/96	52,514		10,310	16	113
		3/96	49,405		18,316	16	100
		4/96	65,358		12,971	16	136
		5/96	75,575		13,584	16	152
		6/96	73,578		14,013	16	153
		7/96	78,553		13,976	16	158
		8/96	71,708		11,806	16	145
		9/96	70,697		11,756	16	147
		10/96	74,313		18,007	16	150
		11/96	65,152		12,223	16	136
		12/96	66,114		10,529	16	133
			807,318		176,008		
OILFIELD	ELMIRA 34	1/96	47,007		29,805	23	66
		2/96	41,866		25,224	23	63
		3/96	43,403		23,131	23	61
		4/96	46,067		19,103	23	67
		5/96	49,370		33,065	23	69
		6/96	47,941		40,470	23	69
		7/96	50,589		26,140	23	71
		8/96	49,897		23,983	23	70
		9/96	50,993		24,482	23	74
		10/96	51,408		19,935	23	72
		11/96	49,016		16,146	23	71
		12/96	47,255		16,992	23	66
			574,812		298,476		
OILFIELD	FOX	1/96	29,505		4,279	26	37
		2/96	20,392		2,908	26	27
		3/96	24,665		1,645	26	31
		4/96	21,454		1,456	26	28
		5/96	22,068		1,829	26	27
		6/96	25,122		2,765	26	32
		7/96	26,328		2,671	26	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	FOX	8/96	24,998		1,069	26	31
		9/96	20,719		600	26	27
		10/96	23,486		419	26	29
		11/96	21,457		948	26	28
		12/96	20,683		723	26	26
					280,877		21,312
OILFIELD	HAWK LAKE	1/96	19,069		7,083	12	51
		2/96	18,417		6,652	12	53
		3/96	18,530		7,302	12	50
		4/96	17,058		5,800	12	47
		5/96	17,941		6,785	12	48
		6/96	17,496		5,425	12	49
		7/96	16,635		5,029	12	45
		8/96	20,906		5,214	12	56
		9/96	18,292		5,067	12	51
		10/96	17,737		5,048	12	48
		11/96	16,253		4,249	12	45
		12/96	11,875		4,032	12	32
					210,209		67,686
OILFIELD	HAYES 24	8/96	16,457		22,374	3	177
		9/96	39,596		29,827	11	120
		10/96	61,417		47,517	11	180
		11/96	65,379		37,786	11	198
		12/96	67,280		33,575	11	197
			250,129		171,079		
OILFIELD	JORDAN 10 FOAMING WAVE	1/96	6,596		65,775	9	24
		2/96	10,495		64,987	9	40
		3/96	16,018		65,039	9	57
		4/96	19,377		73,935	10	65
		5/96	24,259		68,549	10	78
		6/96	26,952		63,805	10	90
		7/96	32,874		61,763	10	106
		8/96	38,076		67,407	10	123
		9/96	40,582		77,597	10	135
		10/96	43,942		84,336	12	118
		11/96	44,461		78,353	12	124
		12/96	40,835		73,487	13	101
			344,467		845,033		
OILFIELD	JORDAN 12 JIVE WAVE	1/96	56,689		151,180	15	122
		2/96	56,637		164,377	15	130
		3/96	76,396		209,968	15	164
		4/96	71,679		188,954	15	159
		5/96	70,754		176,589	15	152
		6/96	70,771		181,980	15	157
		7/96	66,967		184,116	15	144
		8/96	64,552		202,627	15	139
		9/96	58,852		198,512	15	131

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	JORDAN 12 JIVE WAVE	10/96	54,141		152,531	15	116
		11/96	72,405		125,059	15	161
		12/96	79,839		92,933	16	161
			799,682		2,028,826		
OILFIELD	JORDAN 21 IMPORTANT WA	4/96	68		30,290	1	2
		5/96	1,607		33,564	1	52
		6/96	2,170		30,556	1	72
		7/96	3,879		45,727	1	125
		8/96	4,246		41,762	1	137
		9/96	5,710		37,672	1	190
		10/96	7,186		26,453	1	232
		11/96	3,976		19,320	1	133
		12/96	2,664		19,703	6	14
	31,506		285,047				
OILFIELD	JORDAN 33 DYNAMITE WAV	1/96	509		0	6	3
		2/96	2,556		0	9	10
		3/96	3,791		0	9	14
		4/96	7,747		42,276	10	26
		5/96	12,444		112,162	10	40
		6/96	9,727		91,632	10	32
		7/96	10,143		94,858	10	33
		8/96	17,044		94,636	10	55
		9/96	18,166		80,749	10	61
		10/96	26,852		72,464	10	87
		11/96	18,552		63,959	10	62
		12/96	23,870		75,129	11	70
	151,401		727,865				
OILFIELD	JORDAN 35 KING WAVE	1/96	9,792		44,689	8	39
		2/96	15,039		78,822	8	65
		3/96	20,273		90,712	10	65
		4/96	23,912		68,459	10	80
		5/96	27,888		36,157	10	90
		6/96	36,027		33,283	10	120
		7/96	37,681		26,799	10	122
		8/96	25,734		28,207	10	83
		9/96	33,276		43,012	10	111
		10/96	27,854		57,343	10	90
		11/96	39,910		54,646	10	133
		12/96	65,277		50,342	17	124
	362,663		612,471				
OILFIELD	JORDAN 9 GIGANTIC WAVE	1/96	163		72,621	7	1
		2/96	164		50,295	7	1
		3/96	976		69,062	7	4
		4/96	4,669		66,292	7	22
		5/96	9,946		66,233	7	46
		6/96	12,374		51,045	7	59
		7/96	18,613		49,426	7	86

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	JORDAN 9 GIGANTIC WAVE	8/96	20,273		42,634	7	93
		9/96	23,761		39,109	7	113
		10/96	33,774		36,759	7	156
		11/96	21,142		39,826	7	101
		12/96	27,421		38,576	7	126
			173,276		621,878		
OILFIELD	PLEASANTON EAST SOUTH	1/96	0		0	8	0
		2/96	0		0	8	0
		3/96	12		14,132	8	0
		4/96	0		19,627	8	0
		5/96	994		0	8	4
		6/96	1,855		0	8	8
		7/96	2,747		63,452	8	11
		8/96	2,281		74,335	8	9
		9/96	9,752		18,121	8	41
		10/96	2,128		17,876	8	9
		11/96	1,873		12,592	8	8
		12/96	4,377		19,411	8	18
	26,019		239,546				
OILFIELD	WARNER 10 COOL WAVE	4/96	0		10,019	9	0
		5/96	7,183		0	9	26
		6/96	8,083		0	9	30
		7/96	9,886		78,613	9	35
		8/96	10,293		64,962	9	37
		9/96	11,092		64,971	9	41
		10/96	13,730		82,512	9	49
		11/96	11,399		37,354	9	42
		12/96	10,693		35,736	9	38
	82,359		374,167				
OILFIELD	WARNER 13	1/96	34,489		50,003	16	70
		2/96	31,842		12,777	16	69
		3/96	42,680		3,745	16	86
		4/96	34,851		50,776	16	73
		5/96	40,206		62,901	17	76
		6/96	41,830		66,592	17	82
		7/96	44,389		65,094	18	80
		8/96	43,797		64,366	18	78
		9/96	46,076		66,515	18	85
		10/96	44,415		69,816	18	80
		11/96	38,746		62,952	18	72
		12/96	45,750		79,065	18	82
	489,071		654,602				
OILFIELD	WARNER 22	1/96	88,819		33,111	27	106
		2/96	82,293		31,923	27	105
		3/96	98,148		36,228	27	117
		4/96	84,145		35,701	27	104
		5/96	80,891		30,399	27	97

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	WARNER 22	6/96	82,095		25,908	27	101		
		7/96	83,200		23,864	27	99		
		8/96	80,163		17,201	27	96		
		9/96	81,422		36,234	27	101		
		10/96	96,929		38,397	27	116		
		11/96	94,016		34,138	27	116		
		12/96	94,237		2,054	27	113		
					1,046,358		345,158		
		OILFIELD	WARNER 27	1/96	51,317		46,592	14	118
				2/96	43,818		33,846	14	108
3/96	41,380				24,540	16	83		
4/96	55,733				25,445	16	116		
5/96	62,852				32,559	16	127		
6/96	66,374				26,821	16	138		
7/96	67,533				26,517	16	136		
8/96	69,042				26,648	16	139		
9/96	70,928				22,069	16	148		
10/96	73,330				23,914	16	148		
11/96	69,461				19,838	16	145		
12/96	68,948				19,365	16	139		
			740,716		328,154				
OILFIELD	WARNER 36	1/96	114,935		41,235	35	106		
		2/96	104,784		34,666	35	103		
		3/96	113,724		60,104	35	105		
		4/96	104,468		45,071	35	99		
		5/96	108,312		48,069	35	100		
		6/96	110,247		27,642	35	105		
		7/96	102,072		3,198	35	94		
		8/96	103,428		792	35	95		
		9/96	101,253		4,517	35	96		
		10/96	105,094		5,432	35	97		
		11/96	95,200		1,809	35	91		
		12/96	92,734		19,865	35	85		
			1,256,251		292,400				
OILFIELD	WARNER 8 BOOMING WAVE	1/96	81,793		55,460	22	120		
		2/96	87,056		11,350	22	136		
		3/96	95,465		57,058	22	140		
		4/96	88,621		56,069	22	134		
		5/96	93,268		43,385	22	137		
		6/96	93,058		105,337	22	141		
		7/96	111,281		38,715	22	163		
		8/96	117,996		42,329	22	173		
		9/96	88,324		40,524	22	134		
		10/96	105,111		25,788	23	147		
		11/96	80,460		36,327	23	117		
		12/96	93,506		33,826	23	131		
			1,135,939		546,168				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD - REPORTER TOTALS:			12,548,557		11,285,163		
OMEGA RESOURCES	DOLLAR LAKE	10/96	0		0	0	0
		11/96	0		0	0	0
		12/96	568	7.23	2,890	6	3
			568		2,890		
OMEGA RESOURCES	WEST DOLLAR LAKE	10/96	0		0	0	0
		11/96	0		0	0	0
		12/96	179	7.23	2,013	2	3
			179		2,013		
OMEGA RESOURCES INC. - REPORTER TOTALS:			747		4,903		
RILEY	LEO M. RILEY	1/96	14,364		81	7	66
		2/96	12,841		197	7	63
		3/96	14,633		199	7	67
		4/96	12,829		169	7	61
		5/96	12,987		169	7	60
		6/96	9,275		176	7	44
		7/96	13,050		148	7	60
		8/96	12,417		281	7	57
		9/96	12,325		217	7	59
		10/96	12,428		205	7	57
		11/96	11,991		205	7	57
		12/96	12,280		147	7	57
			151,420		2,194		
RILEY - REPORTER TOTALS:			151,420		2,194		
ROCK ENERGY	EDGEWOOD CLUB EAST	3/96	22,067		134,804	9	79
		4/96	49,717		142,413	9	184
		5/96	54,865		118,765	10	177
		6/96	57,309		99,524	10	191
		7/96	59,030		84,850	10	190
		8/96	64,051		74,112	10	207
		9/96	55,834		58,878	10	186
		10/96	65,366		49,080	10	211
		11/96	61,304		39,634	10	204
		12/96	69,696		28,289	10	225
	559,239		830,349				
ROCK ENERGY	EDGEWOOD CLUB WEST	6/96	14,349		125,397	10	48
		7/96	21,908		124,685	10	71
		8/96	26,739		114,074	10	86
		9/96	22,685		98,968	10	76
		10/96	27,524		96,552	10	89
		11/96	27,098		88,495	10	90
		12/96	34,216		83,044	10	110

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			174,519		731,215		
ROCK ENERGY	TANNERVILLE	12/96	495	0.00	1,929	1	16
			495		1,929		
	ROCK ENERGY - REPORTER TOTALS:		734,253		1,563,493		
SAMSON HYDROCAR	SNOWFLOW 1	10/96	6,306		8,881	2	102
		11/96	9,032		10,698	2	151
		12/96	16,301		9,154	2	263
			31,639		28,733		
SAMSON HYDROCAR	SNOWFLOW 2	10/96	663		4,440	1	21
		11/96	1,304		5,349	1	43
		12/96	1,908		4,577	1	62
			3,875		14,366		
SAMSON HYDROCAR	SNOWFLOW 3	10/96	18,948		44,403	10	61
		11/96	28,545		53,492	10	95
		12/96	45,821		45,771	10	148
			93,314		143,666		
	SAMSON HYDROCARBON - REPORTER TOTALS:		128,828		186,765		
SOUR GAS VENTURE	OTSEGO LAKE 34	1/96	2,852			1	92
		2/96	2,668			1	92
		3/96	2,852			1	92
		4/96	1,840			1	61
		5/96	2,852			1	92
		6/96	2,760			1	92
		7/96	2,852			1	92
		8/96	2,852			1	92
		9/96	2,760			1	92
		10/96	2,852			1	92
		11/96	2,760			1	92
		12/96	2,852			1	92
			32,752				
	SOUR GAS VENTURES - REPORTER TOTALS:		32,752				
SRW	CHARLTON 16 1-89	1/96	65,076		5,992	18	117
		2/96	58,201		4,405	18	111
		3/96	61,761		4,408	18	111
		4/96	60,118		3,561	18	111
		5/96	61,753		3,379	18	111
		6/96	58,289		2,695	18	108
		7/96	57,433		3,368	18	103
		8/96	58,458		1,675	18	105
		9/96	56,266		1,338	18	104
		10/96	56,551		1,124	18	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	11/96	55,146		1,227	18	102
		12/96	57,961		1,319	18	104
			707,013		34,491		
SRW	CHARLTON 19 3-88	1/96	35,089		615	16	71
		2/96	32,311		516	16	70
		3/96	34,596		433	16	70
		4/96	32,073		612	16	67
		5/96	32,218		673	16	65
		6/96	30,793		429	16	64
		7/96	32,667		845	16	66
		8/96	33,583		868	16	68
		9/96	31,490		471	16	66
		10/96	31,049		506	16	63
		11/96	29,646		296	16	62
		12/96	30,405		352	16	61
			385,920		6,616		
SRW	CHESTER 22 4-90	1/96	68,843		18,570	7	317
		2/96	70,737		18,829	9	271
		3/96	81,769		18,394	9	293
		4/96	78,975		16,980	9	293
		5/96	81,964		16,876	9	294
		6/96	79,760		13,782	9	295
		7/96	80,610		13,027	9	289
		8/96	77,920		9,051	9	279
		9/96	74,618		11,869	9	276
		10/96	74,654		8,951	9	268
		11/96	70,864		12,012	9	262
		12/96	75,445		12,975	9	270
			916,159		171,316		
SRW	CHESTER 7 1-91	1/96	64,671		3,906	25	83
		2/96	60,386		3,345	25	83
		3/96	62,953		3,349	25	81
		4/96	60,280		3,372	25	80
		5/96	59,104		5,976	25	76
		6/96	61,854		7,790	25	82
		7/96	84,427		3,490	25	109
		8/96	82,737		5,265	25	107
		9/96	78,390		4,850	25	105
		10/96	78,771		4,307	25	102
		11/96	75,099		3,466	25	100
		12/96	77,652		3,576	25	100
			846,324		52,692		
SRW	OPAL LAKE 1-90	1/96	33,029		721	9	118
		2/96	29,408		604	9	113
		3/96	34,060		2,040	9	122
		4/96	33,574		1,001	9	124
		5/96	33,838		922	9	121

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OPAL LAKE 1-90	6/96	32,191		1,035	9	119
		7/96	33,575		935	9	120
		8/96	33,058		881	9	118
		9/96	30,920		863	9	115
		10/96	31,799		652	9	114
		11/96	31,164		418	9	115
		12/96	31,858		563	9	114
					388,474		10,635
SRW	OTSEGO LAKE 1-88	1/96	42,074		1,394	26	52
		2/96	39,788		1,176	26	53
		3/96	42,172		1,030	26	52
		4/96	40,140		3,508	26	51
		5/96	40,932		2,015	26	51
		6/96	37,881		1,617	26	49
		7/96	44,274		2,554	26	55
		8/96	43,503		1,968	26	54
		9/96	43,873		2,246	26	56
		10/96	43,202		2,083	26	54
		11/96	43,641		2,119	26	56
		12/96	44,393		2,116	26	55
					505,873		23,826
SRW - REPORTER TOTALS:			3,749,763		299,576		
SWEPI	ALBERT/LOUD	1/96	303,792		87,489	35	280
		2/96	247,079		66,393	35	243
		3/96	294,984		83,379	34	280
		4/96	284,048		70,537	33	287
		5/96	302,888		76,548	36	271
		6/96	316,927		75,058	35	302
		7/96	332,983		78,861	36	298
		8/96	341,255	9.11	86,562	41	268
		9/96	322,570	9.11	76,790	41	262
		10/96	357,711	9.11	78,989	40	288
		11/96	328,929	9.11	71,270	39	281
		12/96	354,493	9.11	77,169	38	301
			3,787,659		929,045		
SWEPI	BEAR LAKE 13	8/96	2,891		4,989	1	93
		9/96	4,797		5,709	2	80
		10/96	4,622		3,783	1	149
		11/96	3,802		3,750	2	63
		12/96	3,147		3,327	1	102
			19,259		21,558		
SWEPI	CLINTON 5/6	8/96	1,618	9.11	463	1	52
		9/96	2,313	9.11	1,959	1	77
		10/96	607	9.11	593	1	20
		11/96	0	0.00	0	0	0
		12/96	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,538		3,015		
	SWEPI - REPORTER TOTALS:		3,811,456		953,618		
TERRA	451 RUM	1/96	84,460		6,146	15	182
		2/96	90,645		7,140	15	208
		3/96	93,012		9,557	15	200
		4/96	85,941		10,614	15	191
		5/96	85,414		10,143	15	184
		6/96	75,641		7,534	15	168
		7/96	76,249		9,098	15	164
		8/96	74,257		6,031	15	160
		9/96	71,400		5,395	15	159
		10/96	72,856		4,753	15	157
		11/96	67,075		5,586	15	149
		12/96	66,671		7,745	15	143
			943,621		89,742		
TERRA	ALBERT 1	1/96	83,595		8,062	21	128
		2/96	79,774		6,147	21	131
		3/96	79,635		6,996	21	122
		4/96	75,441		8,036	21	120
		5/96	82,059		9,122	21	126
		6/96	77,575		7,618	21	123
		7/96	80,621		6,188	21	124
		8/96	86,552		4,314	21	133
		9/96	79,577		6,679	21	126
		10/96	84,014		6,479	21	129
		11/96	77,297		4,739	21	123
		12/96	77,011		5,087	21	118
			963,151		79,467		
TERRA	APPLE ORCHARD	1/96	47,938		9,081	8	193
		2/96	39,643		7,869	8	171
		3/96	44,965		9,418	8	181
		4/96	46,016		9,318	8	192
		5/96	45,617		8,256	8	184
		6/96	39,444		5,257	8	164
		7/96	40,935		6,603	8	165
		8/96	39,900		6,529	8	161
		9/96	34,704		6,162	8	145
		10/96	35,450		5,706	8	143
		11/96	31,801		3,552	8	133
		12/96	33,087		3,696	8	133
			479,500		81,447		
TERRA	ART CARNEY	4/96	8,253		45,265	4	69
		5/96	8,422		46,075	4	68
		6/96	14,932		39,358	10	50
		7/96	30,375		59,771	13	75
		8/96	41,828		109,299	13	104

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ART CARNEY	9/96	50,657		97,928	13	130
		10/96	61,616		81,405	13	153
		11/96	53,668		30,721	13	138
		12/96	59,292		28,790	13	147
			329,043		538,612		
TERRA	ARTHUR MILLER	6/96	567		40,011	8	2
		7/96	22,364		262,922	17	42
		8/96	79,016		279,670	19	134
		9/96	102,320		155,353	19	180
		10/96	106,571		105,309	19	181
		11/96	130,775		102,546	20	218
		12/96	140,124		90,961	21	215
			581,737		1,036,772		
TERRA	BAGLEY 11 D	1/96	8,976		3,191	4	72
		2/96	6,627		3,533	4	57
		3/96	15,022		3,354	4	121
		4/96	11,939		1,436	4	99
		5/96	11,036		711	4	89
		6/96	4,458		695	4	37
		7/96	4,561		861	4	37
		8/96	2,295		1,009	4	18
		9/96	7,606		2,129	4	63
		10/96	10,082		3,700	4	81
		11/96	15,146		3,087	4	126
		12/96	8,360		2,800	4	67
			106,108		26,506		
TERRA	BAGLEY 14	1/96	28,404		6,453	6	153
		2/96	23,028		6,118	6	132
		3/96	29,182		6,660	6	157
		4/96	25,430		6,188	6	141
		5/96	29,851		5,956	6	160
		6/96	25,763		5,299	6	143
		7/96	33,657		6,460	6	181
		8/96	26,710		5,819	6	144
		9/96	25,218		5,373	6	140
		10/96	27,713		5,513	6	149
		11/96	25,031		4,338	6	139
		12/96	27,038		5,639	6	145
	327,025		69,816				
TERRA	BAGLEY 15	1/96	6,494		635	2	105
		2/96	4,453		466	2	77
		3/96	6,878		570	2	111
		4/96	3,599		484	2	60
		5/96	6,009		530	2	97
		6/96	4,208		491	2	70
		7/96	3,853		496	2	62
		8/96	3,101		456	2	50

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15	9/96	3,572		436	2	60
		10/96	3,550		435	2	57
		11/96	3,154		428	2	53
		12/96	2,192		442	2	35
			51,063		5,869		
TERRA	BAGLEY 400	1/96	19,064		1,808	22	28
		2/96	8,270		1,634	22	13
		3/96	11,157		2,226	22	16
		4/96	17,590		2,743	22	27
		5/96	10,868		2,955	22	16
		6/96	13,286		2,266	22	20
		7/96	8,919		2,160	22	13
		8/96	14,511		2,095	22	21
		9/96	12,804		2,568	22	19
		10/96	11,901		2,968	22	17
		11/96	11,484		2,511	22	17
		12/96	14,440		2,657	22	21
			154,294		28,591		
TERRA	BAGLEY 700	1/96	30,918		4,964	15	66
		2/96	31,800		5,556	15	73
		3/96	31,985		6,086	15	69
		4/96	29,084		4,877	15	65
		5/96	31,259		4,980	15	67
		6/96	30,977		4,302	15	69
		7/96	29,228		4,514	15	63
		8/96	27,136		4,442	15	58
		9/96	27,003		6,690	15	60
		10/96	28,714		6,146	15	62
		11/96	27,821		5,064	15	62
		12/96	29,675		4,427	15	64
			355,600		62,048		
TERRA	BART STAR	1/96	73,527		16,231	17	140
		2/96	63,053		14,615	17	128
		3/96	68,408		16,398	17	130
		4/96	62,161		14,578	17	122
		5/96	61,864		12,990	17	117
		6/96	63,072		13,635	17	124
		7/96	70,528		14,536	17	134
		8/96	79,372		15,967	17	151
		9/96	80,042		15,535	17	157
		10/96	81,942		17,202	17	155
		11/96	81,629		16,603	17	160
		12/96	77,325		16,625	17	147
	862,923		184,915				
TERRA	BEAVER LAKE	11/96	42,588	0.00	81,313	18	79
		12/96	106,137	0.00	127,928	19	180

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			148,725		209,241		
TERRA	BLACK	1/96	65,667		3,950	28	76
		2/96	60,305		1,989	28	74
		3/96	60,203		2,460	28	69
		4/96	64,690		1,804	28	77
		5/96	65,752		2,026	28	76
		6/96	62,522		2,278	28	74
		7/96	70,979		4,067	28	82
		8/96	70,123		4,277	28	81
		9/96	66,868		4,688	28	80
		10/96	63,771		4,230	28	73
		11/96	61,740		4,002	28	74
		12/96	62,225		3,751	28	72
			774,845		39,522		
TERRA	BLUE HERRON	10/96	7,633		54,820	5	49
		11/96	35,275		107,472	13	90
		12/96	89,446		140,411	13	222
			132,354		302,703		
TERRA	BRUSH LIMBAUGH	8/96	54,085		75,457	16	109
		9/96	79,695		75,407	16	166
		10/96	85,140		58,534	16	172
		11/96	89,693		60,461	21	142
		12/96	82,732		50,110	21	127
			391,345		319,969		
TERRA	CATTLE	1/96	46,967		5,845	14	108
		2/96	54,253		5,127	14	134
		3/96	58,154		4,724	14	134
		4/96	53,957		3,314	14	128
		5/96	51,959		3,171	14	120
		6/96	48,905		2,997	14	116
		7/96	50,400		3,467	14	116
		8/96	46,693		3,111	14	108
		9/96	46,635		2,593	14	111
		10/96	43,964		1,978	14	101
		11/96	38,157		1,171	14	91
		12/96	39,339		1,057	14	91
			579,383		38,555		
TERRA	CHARLTON 7	1/96	15,136		45	6	81
		2/96	12,704		56	6	73
		3/96	15,130		38	6	81
		4/96	13,364		54	6	74
		5/96	13,942		46	6	75
		6/96	12,707		387	6	71
		7/96	14,233		71	6	77
		8/96	13,515		70	6	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON 7	9/96	12,449		69	6	69
		10/96	13,112		71	6	70
		11/96	11,729		19	6	65
		12/96	11,928		26	6	64
			159,949		952		
TERRA	CHARLTON EAST	1/96	80,120		3,418	30	86
		2/96	74,605		3,435	30	86
		3/96	69,738		3,405	30	75
		4/96	74,585		2,176	30	83
		5/96	80,571		1,768	30	87
		6/96	71,702		1,842	30	80
		7/96	74,693		2,432	30	80
		8/96	77,194		2,212	30	83
		9/96	72,041		2,041	30	80
		10/96	73,807		1,986	30	79
		11/96	71,258		2,065	30	79
		12/96	73,432		2,030	30	79
			893,746		28,810		
TERRA	CHARLTON WEST	1/96	93,632		9,906	44	69
		2/96	79,917		9,090	44	63
		3/96	81,391		9,613	44	60
		4/96	79,573		8,396	44	60
		5/96	72,590		7,149	44	53
		6/96	65,795		7,371	44	50
		7/96	67,321		7,388	44	49
		8/96	71,621		7,504	44	52
		9/96	69,123		6,413	44	52
		10/96	56,361		4,586	44	41
		11/96	61,776		6,678	44	47
		12/96	67,172		8,326	44	49
			866,272		92,420		
TERRA	CHESTER 31	1/96	12,746		1,043	5	82
		2/96	10,417		1,059	5	72
		3/96	11,049		1,140	5	71
		4/96	9,992		1,029	5	67
		5/96	8,778		958	5	57
		6/96	9,733		1,152	5	65
		7/96	9,844		1,205	5	63
		8/96	9,745		985	5	63
		9/96	8,309		966	5	55
		10/96	8,704		1,151	5	56
		11/96	7,948		1,056	5	53
		12/96	7,971		931	5	51
			115,236		12,675		
TERRA	CHESTER 7-11	1/96	26,794		1,594	13	66
		2/96	22,640		1,078	13	60
		3/96	22,024		1,526	13	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	4/96	20,370		1,834	13	52
		5/96	19,653		2,207	13	49
		6/96	16,892		2,379	13	43
		7/96	16,714		2,593	13	41
		8/96	15,342		2,604	13	38
		9/96	15,105		3,674	13	39
		10/96	17,970		4,866	13	45
		11/96	18,357		4,478	13	47
		12/96	18,477		4,047	13	46
					230,338		32,880
TERRA	COLONEL SAUNDERS	1/96	41,448		3,863	3	446
		2/96	40,381		3,262	3	464
		3/96	43,654		3,527	3	469
		4/96	37,398		2,850	3	416
		5/96	36,319		3,529	3	391
		6/96	32,845		3,975	3	365
		7/96	33,634		3,859	3	362
		8/96	32,335		3,606	3	348
		9/96	28,655		3,341	3	318
		10/96	26,284		3,090	3	283
		11/96	23,323		2,796	3	259
		12/96	23,468		2,846	3	252
			399,744		40,544		
TERRA	COLONEL SAUNDERS NORT	4/96	40,134		10,942	3	446
		5/96	44,276		9,559	3	476
		6/96	44,179		8,180	3	491
		7/96	46,785		7,526	3	503
		8/96	44,325		6,680	3	477
		9/96	42,852		5,963	3	476
		10/96	42,249		5,464	3	454
		11/96	39,015		4,732	3	434
		12/96	38,886		4,223	3	418
			382,701		63,269		
TERRA	CONNIE STEVENS EAST	1/96	40,540		6,665	10	131
		2/96	38,361		5,513	10	132
		3/96	44,433		7,098	10	143
		4/96	43,220		7,698	10	144
		5/96	44,924		24,021	10	145
		6/96	44,190		17,817	10	147
		7/96	42,946		7,824	10	139
		8/96	45,223		7,113	10	146
		9/96	45,303		7,268	10	151
		10/96	42,926		6,545	10	138
		11/96	41,173		5,741	10	137
12/96	44,735		5,007	10	144		
			517,974		108,310		
TERRA	CONNIE STEVENS WEST	1/96	28,153		4,069	10	91

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CONNIE STEVENS WEST	2/96	27,663		3,587	10	95		
		3/96	31,088		3,750	10	100		
		4/96	30,514		3,368	10	102		
		5/96	33,964		3,211	10	110		
		6/96	31,610		3,034	10	105		
		7/96	31,488		3,068	10	102		
		8/96	34,102		3,001	10	110		
		9/96	31,553		2,706	10	105		
		10/96	33,344		2,899	11	98		
		11/96	33,019		2,346	11	100		
		12/96	35,309		2,188	11	104		
					381,807		37,227		
		TERRA	CORWITH	1/96	45,379		31,206	24	61
2/96	42,897				27,265	24	62		
3/96	48,470				30,233	24	65		
4/96	45,140				27,090	24	63		
5/96	45,218				24,385	24	61		
6/96	45,659				23,874	24	63		
7/96	47,330				25,143	24	64		
8/96	57,235				30,896	24	77		
9/96	60,674				34,958	25	81		
10/96	63,023				35,942	25	81		
11/96	62,629				29,907	25	84		
12/96	62,638				25,120	25	81		
					626,292		346,019		
TERRA	CUSTER/MANCELONA W	1/96	27,562		16,067	29	31		
		2/96	28,070		14,837	29	33		
		3/96	28,697		17,787	29	32		
		4/96	26,922		16,039	29	31		
		5/96	26,400		16,587	29	29		
		6/96	24,881		17,221	29	29		
		7/96	27,534		17,828	29	31		
		8/96	27,659		17,601	29	31		
		9/96	26,855		18,153	29	31		
		10/96	28,288		17,126	29	31		
		11/96	26,495		15,371	29	30		
		12/96	27,719		13,526	29	31		
					327,082		198,143		
TERRA	DOUBLE ALEX	1/96	39,295		7,819	13	97		
		2/96	35,891		6,345	13	95		
		3/96	38,742		10,107	13	96		
		4/96	34,104		10,341	13	87		
		5/96	41,224		10,427	13	102		
		6/96	36,704		8,575	13	94		
		7/96	38,023		8,552	13	94		
		8/96	39,721		9,842	13	99		
		9/96	38,013		9,204	13	97		
		10/96	39,545		9,624	13	98		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DOUBLE ALEX	11/96	37,325		8,056	13	96
		12/96	38,805		8,359	13	96
			457,392		107,251		
TERRA	DOVER WEST	1/96	61,750		10,062	19	105
		2/96	53,935		9,248	19	98
		3/96	53,074		8,922	19	90
		4/96	50,281		9,187	19	88
		5/96	51,202		8,435	19	87
		6/96	46,991		7,871	19	82
		7/96	60,716		12,848	19	103
		8/96	65,702		11,002	19	112
		9/96	63,657		10,841	19	112
		10/96	66,968		11,064	19	114
		11/96	67,925		9,902	19	119
		12/96	70,857		10,388	19	120
			713,058		119,770		
TERRA	ELMER FUDD 1-A	1/96	105,833		41,270	30	114
		2/96	103,936		37,095	30	119
		3/96	117,459		37,498	30	126
		4/96	113,926		36,090	30	127
		5/96	116,235		33,314	30	125
		6/96	113,179		32,373	30	126
		7/96	123,000		36,354	30	132
		8/96	116,361		29,108	30	125
		9/96	107,665		26,187	30	120
		10/96	112,236		24,603	30	121
		11/96	110,180		25,262	30	122
		12/96	109,782		25,374	30	118
			1,349,792		384,528		
TERRA	ELMER FUDD EAST	1/96	38,165		13,767	11	112
		2/96	37,563		12,314	11	118
		3/96	40,664		13,903	11	119
		4/96	39,106		14,076	11	119
		5/96	52,870		21,029	11	155
		6/96	54,287		18,751	11	165
		7/96	57,022		17,720	11	167
		8/96	58,521		17,075	11	172
		9/96	53,812		16,997	11	163
		10/96	51,574		15,771	11	151
		11/96	49,068		14,495	11	149
		12/96	56,669		15,984	11	166
			589,321		191,882		
TERRA	ELMERS GLEWOLL	1/96	42,301		5,026	14	97
		2/96	39,412		3,895	14	97
		3/96	41,760		3,991	14	96
		4/96	52,647		11,024	14	125
		5/96	58,143		15,961	14	134

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMERS GLEWOLL	6/96	52,142		16,081	14	124
		7/96	53,365		17,234	14	123
		8/96	52,421		17,674	14	121
		9/96	46,455		18,065	14	111
		10/96	48,097		15,654	14	111
		11/96	45,506		17,713	14	108
		12/96	50,592		18,329	14	117
					582,841		160,647
TERRA	ELMIRA THRIVE EAST	1/96	12,583		65,227	9	45
		2/96	10,189		53,773	9	39
		3/96	10,916		62,401	9	39
		4/96	7,622		58,471	9	28
		5/96	8,756		64,303	9	31
		6/96	8,930		61,557	9	33
		7/96	8,513		59,987	9	30
		8/96	8,234		65,397	9	29
		9/96	9,638		62,192	9	36
		10/96	8,441		64,504	9	30
		11/96	8,408		59,679	9	31
		12/96	6,200		60,882	9	22
			108,430		738,373		
TERRA	ELMIRA THRIVE WEST	1/96	27,010		41,171	9	97
		2/96	25,214		39,346	9	97
		3/96	27,827		41,430	9	100
		4/96	26,746		39,059	9	99
		5/96	19,884		28,729	9	71
		6/96	23,755		40,797	9	88
		7/96	23,989		38,751	9	86
		8/96	23,490		36,734	9	84
		9/96	22,882		34,492	9	85
		10/96	23,724		38,305	9	85
		11/96	23,635		31,134	9	88
		12/96	22,690		35,594	9	81
			290,846		445,542		
TERRA	ELVIRA 11	1/96	39,320		50,056	23	55
		2/96	34,496		45,059	23	52
		3/96	35,878		44,160	23	50
		4/96	30,910		50,826	23	45
		5/96	32,333		49,938	23	45
		6/96	30,099		73,558	23	44
		7/96	33,435		44,653	23	47
		8/96	32,878		46,143	23	46
		9/96	29,654		46,314	23	43
		10/96	32,042		49,840	23	45
		11/96	31,921		44,882	23	46
		12/96	25,033		36,324	23	35
			387,999		581,753		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	FARMER IN THE DELL	1/96	98,437		18,549	11	289
		2/96	87,803		17,586	11	275
		3/96	133,041		34,373	11	390
		4/96	141,888		41,690	17	278
		5/96	140,466		29,764	17	267
		6/96	133,257		23,978	17	261
		7/96	137,933		22,441	17	262
		8/96	131,758		18,080	17	250
		9/96	119,309		21,989	17	234
		10/96	108,509		14,903	17	206
		11/96	98,081		9,876	17	192
		12/96	99,489		13,748	17	189
					1,429,971		266,977
TERRA	FLETCH	1/96	60,021		7,737	21	92
		2/96	55,946		8,313	21	92
		3/96	56,696		7,128	21	87
		4/96	70,740		10,542	21	112
		5/96	100,484		8,792	21	154
		6/96	91,681		6,596	21	146
		7/96	87,725		11,603	21	135
		8/96	85,102		10,692	21	131
		9/96	79,822		11,921	21	127
		10/96	81,768		12,389	21	126
		11/96	75,385		12,076	21	120
		12/96	79,235		13,229	21	122
					924,605		121,018
TERRA	HAPPY HILLMAN	1/96	132,795		14,251	19	225
		2/96	117,375		10,856	19	213
		3/96	92,837		9,386	19	158
		4/96	104,271		11,252	19	183
		5/96	104,916		9,434	19	178
		6/96	95,093		8,299	19	167
		7/96	97,467		7,731	19	165
		8/96	96,202		7,236	19	163
		9/96	93,504		6,099	19	164
		10/96	99,021		5,326	19	168
		11/96	93,455		3,789	19	164
		12/96	95,740		3,888	19	163
					1,222,676		97,547
TERRA	HAYMEADOW	1/96	61,532		113,124	8	248
		2/96	55,050		66,058	8	237
		3/96	61,904		47,902	8	250
		4/96	76,274		53,599	8	318
		5/96	79,386		44,869	8	320
		6/96	77,133		37,038	8	321
		7/96	79,628		27,426	8	321
		8/96	76,767		25,930	8	310
		9/96	84,071		25,954	9	311

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAYMEADOW	10/96	120,960		55,177	14	279
		11/96	126,742		59,416	14	302
		12/96	132,975		47,189	14	306
			1,032,422		603,682		
TERRA	HEAD START	1/96	33,802		59,648	6	182
		2/96	33,833		41,631	7	167
		3/96	47,876		45,699	7	221
		4/96	55,393		45,495	10	185
		5/96	49,900		37,681	10	161
		6/96	50,152		32,171	10	167
		7/96	58,679		23,008	10	189
		8/96	64,410		20,498	10	208
		9/96	58,249		16,936	10	194
		10/96	56,440		13,596	10	182
		11/96	50,635		13,194	10	169
		12/96	47,082		12,426	10	152
	606,451		361,983				
TERRA	HILLBILLY	6/96	8,943		43,032	8	37
		7/96	41,216		86,315	10	133
		8/96	54,846		11,542	17	104
		9/96	84,457		105,477	19	148
		10/96	109,410		90,480	19	186
		11/96	100,438		63,301	19	176
		12/96	123,822		82,131	21	190
	523,132		482,278				
TERRA	HUNT N HAYES	1/96	152,132		100,798	16	307
		2/96	140,545		79,662	16	303
		3/96	150,948		65,399	16	304
		4/96	164,364		65,333	18	304
		5/96	180,581		67,815	18	324
		6/96	172,432		76,102	20	287
		7/96	205,236		79,286	22	301
		8/96	210,377		54,873	22	308
		9/96	204,461		38,787	22	310
		10/96	202,163		33,163	22	296
		11/96	199,020		25,339	22	302
		12/96	179,742		28,317	22	264
	2,162,001		714,874				
TERRA	IRON OXIDE	1/96	42,129		4,291	17	80
		2/96	36,235		6,434	17	73
		3/96	40,507		6,164	17	77
		4/96	47,836		4,472	17	94
		5/96	58,344		8,830	17	111
		6/96	61,543		7,835	17	121
		7/96	60,828		6,591	17	115
		8/96	62,805		5,659	17	119
9/96	54,439		5,851	17	107		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	IRON OXIDE	10/96	55,791		3,663	17	106
		11/96	50,963		3,579	17	100
		12/96	53,162		4,228	17	101
			624,582		67,597		
TERRA	JACK SPRATT	11/96	11,722	0.00	17,636	3	130
		12/96	23,198	0.00	19,459	4	187
			34,920		37,095		
TERRA	KING EDWARDS	1/96	40,339		11,459	12	108
		2/96	33,830		4,879	12	97
		3/96	39,632		5,961	12	107
		4/96	43,182		11,663	12	120
		5/96	38,286		9,423	12	103
		6/96	38,064		6,799	12	106
		7/96	38,924		6,680	12	105
		8/96	37,667		6,491	12	101
		9/96	33,516		6,051	12	93
		10/96	34,679		4,077	12	93
		11/96	35,052		3,777	12	97
		12/96	35,304		3,355	12	95
	448,475		80,615				
TERRA	KITCHEN FARMS SOUTH	1/96	7,348		3,451	8	30
		2/96	7,659		3,584	8	33
		3/96	7,217		3,802	8	29
		4/96	7,352		3,573	8	31
		5/96	7,352		3,292	8	30
		6/96	5,863		2,771	8	24
		7/96	6,505		3,020	8	26
		8/96	6,385		3,276	8	26
		9/96	6,732		3,164	8	28
		10/96	7,607		3,638	8	31
		11/96	5,868		3,408	8	24
		12/96	5,891		2,911	8	24
	81,779		39,890				
TERRA	KNIGHT VIENNA 4	1/96	89,130		11,732	18	160
		2/96	78,246		7,960	18	150
		3/96	79,756		8,178	18	143
		4/96	82,888		7,186	18	153
		5/96	84,015		7,736	18	151
		6/96	80,424		4,251	18	149
		7/96	84,617		4,482	18	152
		8/96	82,272		4,072	18	147
		9/96	77,356		4,215	18	143
		10/96	79,314		4,408	18	142
		11/96	81,199		3,428	18	150
		12/96	81,986		3,562	18	147

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			981,203		71,210		
TERRA	LIVINGSTON 17	1/96	29,556		27,948	14	68
		2/96	24,562		23,612	14	60
		3/96	26,793		25,187	14	62
		4/96	23,449		20,990	14	56
		5/96	28,024		26,341	14	65
		6/96	29,708		26,230	14	71
		7/96	35,018		29,640	14	81
		8/96	34,008		24,330	14	78
		9/96	31,185		24,353	14	74
		10/96	34,275		25,772	14	79
		11/96	34,145		23,447	14	81
		12/96	36,434		22,531	14	84
			367,157		300,381		
TERRA	LOUDBERT	1/96	25,063		2,174	11	73
		2/96	25,175		1,724	11	79
		3/96	27,983		1,956	11	82
		4/96	28,856		1,766	11	87
		5/96	30,577		1,724	11	90
		6/96	27,391		1,536	11	83
		7/96	26,520		1,456	11	78
		8/96	27,959		1,484	11	82
		9/96	22,038		1,430	11	67
		10/96	26,420		1,398	11	77
		11/96	26,094		1,235	11	79
		12/96	25,046		1,055	11	73
			319,122		18,938		
TERRA	LUCKY 16	1/96	9,169		818	17	17
		2/96	8,001		747	17	16
		3/96	8,153		573	17	15
		4/96	8,679		842	17	17
		5/96	8,647		926	17	16
		6/96	8,438		1,648	17	17
		7/96	8,656		1,644	17	16
		8/96	7,977		1,837	17	15
		9/96	7,630		1,831	17	15
		10/96	8,902		2,215	17	17
		11/96	9,508		1,937	17	19
		12/96	9,823		1,940	17	19
			103,583		16,958		
TERRA	MANCELONA EAST	1/96	13,050		12,181	11	38
		2/96	12,422		9,808	11	39
		3/96	13,952		7,186	11	41
		4/96	12,792		5,359	11	39
		5/96	11,876		7,147	11	35
		6/96	11,474		10,643	11	35
		7/96	11,976		8,231	11	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MANCELONA EAST	8/96	12,056		9,931	11	35
		9/96	11,781		6,507	11	36
		10/96	12,503		9,998	11	37
		11/96	12,044		5,700	11	36
		12/96	11,665		4,754	11	34
				147,591		97,445	
TERRA	MID CHARLTON PHASE 1	1/96	40,894		2,741	19	69
		2/96	33,048		1,892	19	60
		3/96	42,160		2,353	19	72
		4/96	36,765		2,026	19	65
		5/96	36,940		1,981	19	63
		6/96	36,637		2,095	19	64
		7/96	38,731		1,851	19	66
		8/96	40,258		1,814	19	68
		9/96	37,180		1,682	19	65
		10/96	37,293		1,592	19	63
		11/96	35,107		1,431	19	62
		12/96	34,732		1,482	19	59
				449,745		22,940	
TERRA	MID CHARLTON PHASE 2	1/96	59,179		7,035	29	66
		2/96	34,526		5,627	29	41
		3/96	37,099		4,303	29	41
		4/96	52,666		6,669	29	61
		5/96	55,116		6,333	29	61
		6/96	56,645		5,355	29	65
		7/96	55,630		5,116	29	62
		8/96	53,186		4,754	29	59
		9/96	49,165		5,727	29	57
		10/96	57,661		7,636	29	64
		11/96	56,353		7,169	29	65
		12/96	60,394		6,510	29	67
				627,620		72,234	
TERRA	MID CHARLTON SOUTH ADD	1/96	14,063		502	10	45
		2/96	13,591		579	10	47
		3/96	14,871		554	10	48
		4/96	13,482		500	10	45
		5/96	13,559		524	10	44
		6/96	12,032		454	10	40
		7/96	9,394		388	10	30
		8/96	11,460		401	10	37
		9/96	9,834		869	10	33
		10/96	12,147		981	10	39
		11/96	11,645		1,017	10	39
		12/96	11,744		820	10	38
		147,822		7,589			
TERRA	MILLER TIME	1/96	19,226		52,402	6	103
		2/96	19,447		42,105	6	112

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	MILLER TIME	3/96	16,002		39,760	5	103		
		4/96	14,869		38,437	6	83		
		5/96	14,505		38,126	6	78		
		6/96	14,983		30,985	6	83		
		7/96	19,309		26,178	6	104		
		8/96	21,457		24,093	6	115		
		9/96	18,592		22,066	6	103		
		10/96	17,013		20,648	6	91		
		11/96	16,151		17,659	6	90		
		12/96	13,879		14,814	6	75		
					205,433		367,273		
		TERRA	MINKE COAT	10/96	813		83,994	7	4
				11/96	18,155		152,948	8	76
12/96	50,254				158,489	10	162		
			69,222		395,431				
TERRA	MOTHER HUBBARD	9/96	13,387		7,391	4	112		
		10/96	21,464		38,684	11	63		
		11/96	22,253		36,791	11	67		
		12/96	24,904		37,651	11	73		
			82,008		120,517				
TERRA	NICKERSON VALLEY	1/96	7,112		34,613	10	23		
		2/96	23,462		67,489	11	74		
		3/96	40,487		67,101	11	119		
		4/96	55,399		54,812	12	154		
		5/96	67,656		47,959	12	182		
		6/96	67,913		36,557	12	189		
		7/96	69,623		33,552	12	187		
		8/96	74,164		35,531	15	159		
		9/96	91,750		36,050	16	191		
		10/96	89,836		35,732	16	181		
		11/96	91,050		29,493	16	190		
		12/96	91,031		24,503	16	184		
			769,483		503,392				
TERRA	NORTH RUST NEVER SLEEP	1/96	91,365		3,776	25	118		
		2/96	98,122		4,088	25	135		
		3/96	117,033		4,151	25	151		
		4/96	114,662		2,009	25	153		
		5/96	121,970		3,197	25	157		
		6/96	106,792		2,429	25	142		
		7/96	107,581		2,104	25	139		
		8/96	101,681		3,461	25	131		
		9/96	88,273		4,090	25	118		
		10/96	90,205		3,712	25	116		
		11/96	78,663		3,795	25	105		
		12/96	83,493		3,867	25	108		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,199,840		40,679		
TERRA	NORTH STARMIRA 1 (NADV-	1/96	12,946		5,052	7	60
		2/96	12,906		4,869	7	64
		3/96	13,939		4,913	4	112
		4/96	13,499		4,546	7	64
		5/96	14,390		4,233	7	66
		6/96	13,537		4,603	7	64
		7/96	14,174		4,499	7	65
		8/96	13,962		4,496	7	64
		9/96	12,526		4,067	7	60
		10/96	13,207		4,007	7	61
		11/96	12,484		2,957	7	59
		12/96	12,398		3,002	7	57
			159,968		51,244		
TERRA	NORTH STARMIRA 2 (NADV-	1/96	3,345		2,275	8	13
		2/96	3,358		2,071	9	13
		3/96	4,185		2,190	7	19
		4/96	4,468		1,881	9	17
		5/96	3,797		1,935	9	14
		6/96	3,549		1,653	9	13
		7/96	3,952		1,670	9	14
		8/96	3,523		1,684	9	13
		9/96	4,062		1,585	9	15
		10/96	3,384		1,676	9	12
		11/96	3,607		1,566	9	13
		12/96	3,139		1,613	9	11
			44,369		21,799		
TERRA	NORTH STARMIRA 3 (NADV-	1/96	8,739		2,641	11	26
		2/96	7,950		2,609	11	25
		3/96	8,359		3,199	7	39
		4/96	7,652		2,785	11	23
		5/96	8,431		2,666	11	25
		6/96	8,468		3,039	11	26
		7/96	10,301		3,219	11	30
		8/96	10,018		3,389	11	29
		9/96	9,753		3,140	11	30
		10/96	10,434		2,972	11	31
		11/96	10,022		2,748	11	30
		12/96	10,790		2,778	11	32
			110,917		35,185		
TERRA	NORTH STARMIRA 4 (NADV-	1/96	25,034		8,866	24	34
		2/96	21,016		8,451	24	30
		3/96	27,795		15,697	24	37
		4/96	28,411		10,143	24	39
		5/96	31,570		16,260	24	42
		6/96	30,085		13,620	24	42
		7/96	33,563		15,295	24	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 4 (NADV-	8/96	32,910		12,865	24	44
		9/96	32,598		13,017	24	45
		10/96	34,929		12,709	24	47
		11/96	33,852		12,955	24	47
		12/96	35,038		13,437	24	47
			366,801		153,315		
TERRA	NORTH STARMIRA 7 (NADV-	1/96	15,840		10,071	7	73
		2/96	12,481		9,700	7	61
		3/96	13,954		10,319	7	64
		4/96	13,653		7,851	7	65
		5/96	16,118		8,548	7	74
		6/96	20,078		10,484	7	96
		7/96	23,725		11,334	7	109
		8/96	24,087		11,132	7	111
		9/96	28,119		11,578	7	134
		10/96	32,669		13,173	7	151
		11/96	30,774		9,584	7	147
		12/96	31,694		11,296	7	146
	263,192		125,070				
TERRA	PAIR O DICE	12/96	17,263	0.00	16,690	8	70
			17,263		16,690		
TERRA	PEGGY FLEMING	1/96	18,316		59,091	11	54
		2/96	15,573		54,774	11	49
		3/96	17,000		57,642	11	50
		4/96	15,269		53,037	11	46
		5/96	11,651		32,218	11	34
		6/96	17,271		43,883	11	52
		7/96	17,030		46,291	11	50
		8/96	20,414		45,831	11	60
		9/96	15,973		48,301	11	48
		10/96	13,059		56,314	11	38
		11/96	13,009		52,678	11	39
		12/96	18,391		54,671	11	54
	192,956		604,731				
TERRA	PIGEON RIVER (SAWDUST)	1/96	25,157		5,905	6	135
		2/96	24,184		5,830	6	139
		3/96	24,946		5,759	6	134
		4/96	24,322		5,338	6	135
		5/96	25,869		5,002	6	139
		6/96	25,940		5,138	6	144
		7/96	30,500		5,360	6	164
		8/96	28,102		4,592	6	151
		9/96	26,692		4,153	6	148
		10/96	27,138		5,104	6	146
		11/96	24,816		4,887	6	138
		12/96	25,055		4,981	6	135

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			312,721		62,049		
TERRA	PLEASANT VALLEY	1/96	36,406		5,617	12	98
		2/96	36,464		10,487	12	105
		3/96	38,835		9,669	12	104
		4/96	40,511		9,315	12	113
		5/96	43,229		8,233	12	116
		6/96	40,945		13,467	12	114
		7/96	54,328		13,795	12	146
		8/96	38,755		11,647	12	104
		9/96	35,466		5,863	12	99
		10/96	38,328		4,162	12	103
		11/96	34,796		3,179	12	97
		12/96	37,670		3,211	12	101
			475,733		98,645		
TERRA	RUST ROAD	1/96	56,752		7,331	12	153
		2/96	52,256		7,686	12	150
		3/96	53,118		9,025	12	143
		4/96	60,233		7,966	12	167
		5/96	59,630		8,308	12	160
		6/96	51,616		7,373	12	143
		7/96	51,444		7,065	12	138
		8/96	50,468		6,936	12	136
		9/96	43,488		5,873	12	121
		10/96	45,707		6,065	12	123
		11/96	41,213		5,582	12	114
		12/96	42,703		5,476	12	115
			608,628		84,686		
TERRA	SCENIC	1/96	97,669		13,627	16	197
		2/96	95,358		11,575	16	205
		3/96	95,213		14,188	16	192
		4/96	96,394		15,324	16	201
		5/96	109,565		11,936	16	221
		6/96	109,498		8,478	16	228
		7/96	111,172		9,951	16	224
		8/96	110,264		6,332	16	222
		9/96	99,824		6,322	16	208
		10/96	96,172		5,564	16	194
		11/96	93,795		9,150	16	195
		12/96	100,546		9,845	16	203
			1,215,470		122,292		
TERRA	SCHROEDER	1/96	30,181		723	10	97
		2/96	25,537		697	10	88
		3/96	27,992		669	10	90
		4/96	26,403		562	10	88
		5/96	27,569		478	10	89
		6/96	23,565		821	10	79
		7/96	25,058		625	10	81

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SCHROEDER	8/96	25,132		544	10	81
		9/96	22,419		331	10	75
		10/96	20,170		144	10	65
		11/96	18,657		127	10	62
		12/96	18,408		150	10	59
					291,091		5,871
TERRA	SKEBA CAPLE	1/96	30,379		4,559	11	89
		2/96	28,155		5,631	11	88
		3/96	29,274		4,593	11	86
		4/96	29,406		5,897	11	89
		5/96	28,248		3,464	11	83
		6/96	30,257		4,712	11	92
		7/96	28,430		5,562	11	83
		8/96	23,519		3,620	11	69
		9/96	31,198		6,407	11	95
		10/96	25,948		3,916	11	76
		11/96	25,850		5,080	11	78
		12/96	29,049		5,898	11	85
					339,713		59,339
TERRA	SLAM DUNCAN	3/96	5,856		27,138	4	47
		4/96	15,491		46,115	4	129
		5/96	19,326		41,668	4	156
		6/96	20,344		37,467	4	170
		7/96	28,004		41,871	5	181
		8/96	39,531		69,639	12	106
		9/96	64,350		122,922	15	143
		10/96	84,834		106,937	15	182
		11/96	52,245		41,483	15	116
		12/96	79,435		80,527	15	171
			409,416		615,767		
TERRA	SOUTH CAPLE	1/96	30,928		5,002	24	42
		2/96	27,194		4,379	24	39
		3/96	27,269		4,245	24	37
		4/96	27,205		4,014	24	38
		5/96	27,588		4,301	24	37
		6/96	26,482		4,136	24	37
		7/96	27,464		4,046	24	37
		8/96	27,445		3,768	24	37
		9/96	26,876		3,177	24	37
		10/96	26,437		2,703	24	36
		11/96	26,335		2,802	24	37
		12/96	25,904		3,333	24	35
			327,127		45,906		
TERRA	SOUTH RUST NEVER SLEEP	1/96	69,714		11,813	18	125
		2/96	68,762		12,040	18	132
		3/96	80,133		12,704	18	144
		4/96	73,876		11,281	18	137

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH RUST NEVER SLEEP	5/96	78,564		11,760	18	141
		6/96	73,475		10,265	18	136
		7/96	74,923		8,992	18	134
		8/96	81,385		8,518	18	146
		9/96	77,882		8,404	18	144
		10/96	79,403		11,421	20	128
		11/96	84,628		15,806	20	141
		12/96	90,745		14,593	20	146
					933,490		137,597
TERRA	STEVENS ST BAGLEY 2-22	1/96	170		62	1	5
		2/96	111		42	1	4
		3/96	17		52	1	1
		4/96	129		60	1	4
		5/96	62		62	1	2
		6/96	109		46	1	4
		7/96	0		0	0	0
		8/96	0		0	0	0
		9/96	0		0	0	0
		10/96	0		0	0	0
		11/96	0		0	0	0
		12/96	0		0	0	0
					598		324
TERRA	TIMBER WOLF	3/96	20,961		107,028	11	61
		4/96	25,969		55,646	13	67
		5/96	26,770		96,539	18	48
		6/96	29,012		112,055	19	51
		7/96	38,129		147,804	25	49
		8/96	45,205		132,709	25	58
		9/96	44,427		111,811	25	59
		10/96	43,338		112,253	25	56
		11/96	38,136		103,968	25	51
		12/96	41,150		96,161	25	53
			353,097		1,075,974		
TERRA	UNCLE EMILS LANDING	1/96	78,900		77,726	10	255
		2/96	78,089		48,345	10	269
		3/96	80,568		36,149	10	260
		4/96	92,971		32,301	10	310
		5/96	94,643		26,008	10	305
		6/96	87,384		21,274	10	291
		7/96	86,257		18,516	10	278
		8/96	86,652		16,005	10	280
		9/96	71,264		13,168	10	238
		10/96	74,574		10,317	10	241
		11/96	69,363		8,188	10	231
		12/96	69,430		6,824	10	224
			970,095		314,821		
TERRA	VIENNA 1	1/96	42,283		73,658	16	85

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	VIENNA 1	2/96	42,547		65,690	17	86		
		3/96	43,127		71,288	17	82		
		4/96	46,419		71,625	19	81		
		5/96	47,383		82,440	17	90		
		6/96	42,028		77,570	17	82		
		7/96	43,975		80,790	18	79		
		8/96	29,728		78,281	19	50		
		9/96	32,096		75,636	19	56		
		10/96	33,870		93,047	19	57		
		11/96	30,878		59,853	19	54		
		12/96	26,982		58,642	19	46		
					461,316		888,520		
		TERRA	VIENNA 14	1/96	133,469		6,200	24	179
2/96	127,467				7,676	24	183		
3/96	125,280				9,957	24	168		
4/96	137,594				12,559	24	191		
5/96	147,520				12,960	24	198		
6/96	144,413				8,506	24	201		
7/96	143,039				7,233	24	192		
8/96	139,007				6,599	24	187		
9/96	129,558				6,250	24	180		
10/96	129,553				4,670	24	174		
11/96	125,976				3,566	24	175		
12/96	119,489				3,569	24	161		
					1,602,365		89,745		
TERRA	VIENNA 2	1/96	82,429		10,544	30	89		
		2/96	79,740		10,080	30	92		
		3/96	80,491		9,508	30	87		
		4/96	87,036		9,048	30	97		
		5/96	93,682		8,455	28	108		
		6/96	91,979		8,440	30	102		
		7/96	94,773		10,500	30	102		
		8/96	94,693		11,798	30	102		
		9/96	85,257		10,150	30	95		
		10/96	83,917		11,770	30	90		
		11/96	85,926		10,441	30	95		
		12/96	88,324		10,130	30	95		
					1,048,247		120,864		
TERRA	VIENNA 23	1/96	48,505		8,287	14	112		
		2/96	45,197		7,677	14	111		
		3/96	49,069		6,925	14	113		
		4/96	51,692		6,917	14	123		
		5/96	54,597		7,198	14	126		
		6/96	52,833		6,302	14	126		
		7/96	57,332		5,765	14	132		
		8/96	56,545		6,115	14	130		
		9/96	53,544		5,294	14	127		
		10/96	54,086		5,395	14	125		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	VIENNA 23	11/96	53,262		7,995	14	127
		12/96	74,580		14,271	14	172
			651,242		88,141		
TERRA	VIENNA 27	1/96	43,396		8,446	12	117
		2/96	44,809		7,677	12	129
		3/96	44,714		8,744	12	120
		4/96	46,767		8,406	12	130
		5/96	50,761		8,694	12	136
		6/96	40,229		7,813	12	112
		7/96	49,480		7,856	12	133
		8/96	46,073		7,367	12	124
		9/96	46,720		6,621	12	130
		10/96	46,358		5,789	12	125
		11/96	44,157		5,741	12	123
		12/96	46,446		4,715	12	125
			549,910		87,869		
TERRA	VIENNA 3	1/96	31,158		2,450	10	100
		2/96	28,925		1,887	10	100
		3/96	28,113		2,851	10	91
		4/96	31,311		2,219	10	104
		5/96	32,937		1,928	10	106
		6/96	31,746		2,284	10	106
		7/96	37,732		2,389	10	122
		8/96	36,925		1,477	10	119
		9/96	33,939		920	10	113
		10/96	32,261		1,770	10	104
		11/96	31,942		1,702	10	106
		12/96	33,279		1,608	10	107
			390,268		23,485		
TERRA	VOYER LAKE	1/96	656		3,371	5	4
		2/96	24,090		86,485	5	166
		3/96	55,384		92,022	6	298
		4/96	76,461		78,738	8	319
		5/96	95,434		83,922	8	385
		6/96	101,196		69,705	8	422
		7/96	101,598		67,728	9	364
		8/96	145,177		98,268	13	360
		9/96	155,458		83,907	13	399
		10/96	170,003		68,915	13	422
		11/96	167,099		55,867	13	428
		12/96	155,979		48,923	13	387
			1,248,535		837,851		
TERRA	WILDCARD	1/96	43,291		14,721	12	116
		2/96	37,249		10,721	12	107
		3/96	45,312		12,663	12	122
		4/96	46,385		10,087	12	129
		5/96	51,371		11,571	12	138

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	WILDCARD	6/96	48,131		9,583	12	134
		7/96	50,107		9,103	12	135
		8/96	49,330		8,906	12	133
		9/96	46,057		8,904	12	128
		10/96	45,712		6,601	12	123
		11/96	42,382		3,457	12	118
		12/96	47,345		4,381	12	127
					552,672		110,698
TERRA	XREA	1/96	51,426		8,796	16	104
		2/96	44,248		7,373	16	95
		3/96	46,216		6,519	16	93
		4/96	41,464		2,149	16	86
		5/96	48,081		6,566	16	97
		6/96	49,465		6,480	16	103
		7/96	44,366		6,272	16	89
		8/96	49,831		6,466	16	100
		9/96	43,860		5,691	16	91
		10/96	44,591		7,032	16	90
		11/96	41,423		7,334	16	86
		12/96	42,020		7,275	16	85
					546,991		77,953
TERRA	ZBART	1/96	77,951		13,796	19	132
		2/96	70,283		7,826	19	128
		3/96	78,043		8,523	19	132
		4/96	76,482		9,808	19	134
		5/96	77,157		8,527	19	131
		6/96	68,890		7,674	19	121
		7/96	67,887		6,787	19	115
		8/96	67,203		8,363	19	114
		9/96	59,229		6,009	19	104
		10/96	61,171		6,629	19	104
		11/96	60,206		6,366	19	106
		12/96	65,317		5,524	19	111
					829,819		95,832
TERRA - REPORTER TOTALS:			46,396,390		17,765,576		
TRENDWELL	ALBERT 16	1/96	49,615		16,901	22	73
		2/96	40,162		12,559	22	63
		3/96	48,558		18,593	22	71
		4/96	46,523		15,973	22	70
		5/96	48,900		20,349	22	72
		6/96	46,262		16,259	22	70
		7/96	50,657		18,167	22	74
		8/96	45,312		17,884	22	66
		9/96	51,101		17,280	22	77
		10/96	46,748		17,449	22	69
		11/96	43,125		17,646	22	65
		12/96	41,675	6.00	20,245	22	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			558,638		209,305		
TRENDWELL	AVERY 15	1/96	129,483		20,336	16	261
		2/96	116,494		15,055	16	251
		3/96	129,410		16,212	16	261
		4/96	126,905		13,612	16	264
		5/96	123,183		12,814	16	248
		6/96	119,238		11,563	16	248
		7/96	123,210		12,231	16	248
		8/96	103,263		11,933	16	208
		9/96	96,780		10,437	16	202
		10/96	99,033		12,104	17	188
		11/96	103,672		12,613	21	165
		12/96	117,589	11.00	13,316	21	181
			1,388,260		162,226		
TRENDWELL	AVERY 16	1/96	73,527		16,399	11	216
		2/96	67,477		15,123	11	212
		3/96	72,710		15,943	11	213
		4/96	73,910		14,819	11	224
		5/96	74,831		13,801	11	219
		6/96	71,985		12,798	11	218
		7/96	71,690		11,755	11	210
		8/96	65,210		11,177	11	191
		9/96	64,381		10,254	11	195
		10/96	66,956		11,599	12	180
		11/96	49,171		10,401	12	137
		12/96	46,677	10.00	14,232	14	108
			798,525		158,301		
TRENDWELL	AVERY 18	1/96	57,018		19,986	9	204
		2/96	56,779		18,966	9	218
		3/96	63,865		17,616	9	229
		4/96	57,686		16,254	9	214
		5/96	61,918		16,177	9	222
		6/96	57,388		12,287	9	213
		7/96	61,115		13,665	9	219
		8/96	54,502		11,788	9	195
		9/96	55,958		10,586	9	207
		10/96	62,586		16,482	11	184
		11/96	64,290		16,548	11	195
		12/96	66,733	9.00	16,103	11	196
			719,838		186,458		
TRENDWELL	BRILEY 16	1/96	56,445		13,494	10	182
		2/96	48,040		10,143	10	166
		3/96	56,240		11,728	10	181
		4/96	54,545		10,582	10	182
		5/96	54,455		9,889	10	176
		6/96	50,895		7,829	10	170
		7/96	54,660		8,096	10	176

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	8/96	47,408		7,811	10	153
		9/96	49,986		8,119	11	151
		10/96	51,334		7,985	11	151
		11/96	48,654		6,923	11	147
		12/96	52,450	10.00	6,829	11	154
					625,112		109,428
TRENDWELL	BRILEY 6	1/96	90,645		7,883	13	225
		2/96	80,240		5,586	13	213
		3/96	95,025		8,172	13	236
		4/96	89,760		6,534	13	230
		5/96	89,130		5,681	13	221
		6/96	84,305		5,158	13	216
		7/96	84,145		4,547	13	209
		8/96	72,455		3,980	13	180
		9/96	77,086		3,434	13	198
		10/96	77,102		3,592	13	191
		11/96	73,821		3,580	13	189
		12/96	77,271	12.00	3,795	13	192
					990,985		61,942
TRENDWELL	BRILEY 7	1/96	65,190		5,571	11	191
		2/96	55,590		4,757	11	174
		3/96	64,090		5,056	11	188
		4/96	61,915		4,789	11	188
		5/96	63,410		4,106	11	186
		6/96	61,045		2,732	11	185
		7/96	63,250		2,924	11	185
		8/96	50,267		3,342	11	147
		9/96	50,499		3,341	11	153
		10/96	52,004		3,611	11	152
		11/96	49,143		3,553	11	149
		12/96	49,761	12.00	3,796	11	146
					686,164		47,578
TRENDWELL	BRILEY 9	1/96	95,595		10,532	11	280
		2/96	78,660		7,745	11	247
		3/96	93,550		8,852	11	274
		4/96	86,545		7,063	11	262
		5/96	87,840		6,156	11	258
		6/96	80,990		5,254	11	245
		7/96	86,800		5,102	11	255
		8/96	63,807		4,527	11	187
		9/96	61,429		4,788	12	171
		10/96	64,975		4,733	12	175
		11/96	59,313		4,006	12	165
		12/96	60,908	12.00	3,956	12	164
					920,412		72,714
TRENDWELL	CHARLTON 27	1/96	88,800		685	45	64
		2/96	79,620		739	45	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	CHARLTON 27	3/96	87,371		655	45	63		
		4/96	79,675		831	45	59		
		5/96	83,075		863	45	60		
		6/96	79,410		662	45	59		
		7/96	81,700		552	45	59		
		8/96	57,557		589	45	41		
		9/96	59,337		973	45	44		
		10/96	61,972		1,164	45	44		
		11/96	57,385		1,296	45	43		
		12/96	61,974	17.00	1,551	45	44		
					877,876		10,560		
		TRENDWELL	E ALBERT 16-2	5/96	86,971		13,564	25	112
6/96	88,260				14,588	25	118		
7/96	92,212				12,351	25	119		
8/96	90,525				13,755	25	117		
9/96	91,653				12,063	25	122		
10/96	95,010				13,817	25	123		
11/96	95,035				12,803	25	127		
12/96	94,588			8.00	14,605	25	122		
					734,254		107,546		
TRENDWELL	EAST ALBERT 1	1/96	8,875		1,779	3	95		
		2/96	7,175		1,304	3	82		
		3/96	9,490		1,647	3	102		
		4/96	9,332		1,706	3	104		
		5/96	13,795		1,750	3	148		
		6/96	13,284		2,170	3	148		
		7/96	14,245		2,104	3	153		
		8/96	11,550		2,425	3	124		
		9/96	11,093		1,850	3	123		
		10/96	12,522		1,715	3	135		
		11/96	12,129		1,536	3	135		
		12/96	15,683	10.00	1,651	3	169		
					139,173		21,637		
TRENDWELL	EAST ALBERT 16	1/96	40,690		9,640	12	109		
		2/96	36,070		6,188	12	104		
		3/96	40,125		9,708	12	108		
		4/96	39,630		10,476	12	110		
			156,515		36,012				
TRENDWELL	EAST ALBERT 2	1/96	48,275		10,561	12	130		
		2/96	42,870		9,156	13	114		
		3/96	49,325		11,344	13	122		
		4/96	48,170		10,732	13	124		
			188,640		41,793				
TRENDWELL	VIENNA 16	1/96	66,205		7,453	14	153		
		2/96	60,367		4,845	14	149		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	VIENNA 16	3/96	65,460		7,041	14	151		
		4/96	62,561		6,613	14	149		
		5/96	62,302		5,561	14	144		
		6/96	61,156		6,236	14	146		
		7/96	66,396		6,520	14	153		
		8/96	52,923		5,809	14	122		
		9/96	56,564		7,197	15	126		
		10/96	56,748		5,674	15	122		
		11/96	57,377		5,991	15	128		
		12/96	59,006	11.00	4,731	15	127		
					727,065		73,671		
		TRENDWELL	VIENNA 2	1/96	78,850		6,918	9	283
				2/96	66,585		5,132	9	255
3/96	84,335				7,250	9	302		
4/96	82,055				6,215	9	304		
5/96	80,075				4,335	9	287		
6/96	74,690				3,525	9	277		
7/96	75,905				3,166	9	272		
8/96	63,920				4,194	9	229		
9/96	71,102				6,259	11	215		
10/96	75,539				6,283	11	222		
11/96	72,686				5,247	11	220		
12/96	69,531			11.00	4,271	11	204		
					895,273		62,795		
TRENDWELL	VIENNA 20	1/96	67,876		11,558	14	156		
		2/96	61,788		9,084	14	152		
		3/96	68,522		11,680	14	158		
		4/96	67,631		8,973	14	161		
		5/96	70,163		5,325	14	162		
		6/96	68,047		5,186	14	162		
		7/96	71,906		5,455	14	166		
		8/96	59,365		3,728	14	137		
		9/96	67,559		6,679	16	141		
		10/96	74,983		7,353	16	151		
		11/96	72,970		10,493	16	152		
		12/96	92,033	9.78	12,490	16	186		
					842,843		98,004		
TRENDWELL	VIENNA 31	1/96	81,175		10,167	27	97		
		2/96	71,761		9,827	27	92		
		3/96	81,042		13,111	27	97		
		4/96	78,813		12,668	27	97		
		5/96	75,229		11,698	27	90		
		6/96	77,757		10,440	27	96		
		7/96	82,061		12,767	27	98		
		8/96	67,264		12,702	27	80		
		9/96	65,984		12,483	27	81		
		10/96	67,498		13,072	27	81		
		11/96	63,781		12,713	27	79		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 31	12/96	79,040	10.57	12,984	27	94
			891,405		144,632		
TRENDWELL	VIENNA 34	1/96	57,635		4,094	10	186
		2/96	52,930		3,330	10	183
		3/96	58,375		3,551	10	188
		4/96	55,790		3,293	10	186
		5/96	54,427		2,348	10	176
		6/96	52,975		3,133	10	177
		7/96	56,130		3,535	10	181
		8/96	47,580		3,532	10	153
		9/96	45,023		3,545	10	150
		10/96	46,700		3,480	10	151
		11/96	44,851		3,288	10	150
		12/96	34,964	11.00	3,649	10	113
			607,380		40,778		
	TRENDWELL - REPORTER TOTALS:		12,748,358		1,645,380		
WARD LAKE ENER	BAGLEY 23	1/96	27,445		503	14	63
		2/96	24,224		786	14	60
		3/96	31,663		590	14	73
		4/96	25,504		572	14	61
		5/96	25,078		201	14	58
		6/96	23,893		432	14	57
		7/96	22,447		388	14	52
		8/96	22,127		467	14	51
		9/96	23,252		459	14	55
		10/96	24,962		337	14	58
		11/96	22,192		165	14	53
		12/96	23,951		437	14	55
			296,738		5,337		
WARD LAKE ENER	BAGLEY 23A	1/96	8,659		287	3	93
		2/96	8,270		48	3	95
		3/96	11,488		13	3	124
		4/96	10,127		140	3	113
		5/96	9,881		606	3	106
		6/96	9,691		131	3	108
		7/96	9,726		278	3	105
		8/96	10,124		118	3	109
		9/96	9,468		98	3	105
		10/96	9,998		106	3	107
		11/96	8,951		60	3	99
		12/96	9,066		330	3	97
			115,449		2,215		
WARD LAKE ENER	BAGLEY 24	1/96	8,606		52	4	69
		2/96	6,461		362	4	56
		3/96	8,833		133	4	71
		4/96	5,601		93	4	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 24	5/96	7,525		108	4	61
		6/96	7,437		70	4	62
		7/96	6,986		58	4	56
		8/96	7,001		53	4	56
		9/96	6,471		31	4	54
		10/96	6,416		4	4	52
		11/96	6,016		0	4	50
		12/96	5,991		0	4	48
					83,344		964
WARD LAKE ENER	BASILE	7/96	613		2,045	1	20
		8/96	331		4,110	1	11
		9/96	986		5,781	1	33
		10/96	913		5,177	1	29
		11/96	795		4,754	1	27
		12/96	948		3,876	1	31
			4,586		25,743		
WARD LAKE ENER	BEAR LAKE	1/96	79,532		95,209	12	214
		2/96	67,801		106,611	12	195
		3/96	75,892		121,602	12	204
		4/96	62,928		102,138	12	175
		5/96	50,472		77,489	12	136
		6/96	60,984		97,776	13	156
		7/96	61,347		119,266	13	152
		8/96	60,594		91,884	13	150
		9/96	57,360		86,381	13	147
		10/96	60,944		84,082	13	151
		11/96	55,154		81,227	13	141
		12/96	57,034		88,035	13	142
			750,042		1,151,700		
WARD LAKE ENER	BEAR LAKE 10	2/96	2,292		7,737	3	26
		3/96	2,296		2,088	3	25
		4/96	3,319		3,123	3	37
		5/96	2,537		1,400	3	27
		6/96	3,840		3,076	3	43
		7/96	2,624		1,829	3	28
		8/96	3,035		2,492	3	33
		9/96	2,643		2,167	3	29
		10/96	2,702		2,061	3	29
		11/96	2,791		1,927	3	31
12/96	2,935		2,167	3	32		
			31,014		30,067		
WARD LAKE ENER	BEAR LAKE 12/11	2/96	26,105		45,925	4	225
		3/96	26,608		29,634	4	215
		4/96	27,592		27,124	4	230
		5/96	19,621		20,133	4	158
		6/96	25,057		23,634	4	209
		7/96	28,847		27,006	4	233

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 12/11	8/96	28,755		21,598	4	232
		9/96	29,909		22,327	4	249
		10/96	29,661		21,319	4	239
		11/96	26,612		20,085	4	222
		12/96	28,814		18,332	4	232
			297,581		277,117		
WARD LAKE ENER	BEAR LAKE 2/11	1/96	18,405		19,095	3	198
		2/96	16,223		16,856	4	140
		3/96	24,537		17,288	4	198
		4/96	25,494		17,343	4	212
		5/96	22,986		11,570	4	185
		6/96	25,050		12,759	4	209
		7/96	28,567		14,750	4	230
		8/96	26,479		12,330	5	171
		9/96	27,884		13,736	5	186
		10/96	27,444		13,854	5	177
		11/96	24,382		13,673	5	163
		12/96	24,651		13,493	5	159
	292,102		176,747				
WARD LAKE ENER	BEAR LAKE 27	7/96	62		873	2	1
		8/96	720		5,736	2	12
		9/96	2,821		13,073	2	47
		10/96	3,508		14,186	2	57
		11/96	3,481		13,128	2	58
		12/96	4,823		11,641	2	78
	15,415		58,637				
WARD LAKE ENER	BEAR LAKE 3	2/96	595		1,242	1	21
		3/96	8,370		7,523	1	270
		4/96	9,051		7,547	3	101
		5/96	6,681		4,898	3	72
		6/96	9,926		6,305	3	110
		7/96	11,073		5,699	3	119
		8/96	9,846		6,434	3	106
		9/96	8,887		8,820	3	99
		10/96	9,460		9,893	3	102
		11/96	8,221		10,941	3	91
12/96	9,527		9,360	3	102		
	91,637		78,662				
WARD LAKE ENER	CHARLTON 11	1/96	31,882		1,175	17	60
		2/96	32,600		1,959	17	66
		3/96	41,829		2,299	17	79
		4/96	39,037		1,779	17	77
		5/96	38,700		1,830	17	73
		6/96	36,948		1,893	17	72
		7/96	38,579		1,836	17	73
		8/96	38,939		1,833	17	74
9/96	40,392		1,613	17	79		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 11	10/96	41,223		1,503	17	78
		11/96	35,444		864	17	69
		12/96	37,829		1,251	17	72
			453,402		19,835		
WARD LAKE ENER	CHARLTON 12	1/96	44,005		3,651	18	79
		2/96	52,429		3,804	18	100
		3/96	61,228		4,042	18	110
		4/96	51,035		2,940	18	95
		5/96	51,956		3,651	18	93
		6/96	49,417		2,764	18	92
		7/96	46,961		2,846	18	84
		8/96	49,505		3,085	18	89
		9/96	49,479		2,877	18	92
		10/96	52,869		1,332	18	95
		11/96	49,145		786	18	91
		12/96	47,309		2,665	18	85
	605,338		34,443				
WARD LAKE ENER	CHARLTON 19	1/96	53,082		15,864	21	82
		2/96	47,107		14,603	21	77
		3/96	52,686		13,966	21	81
		4/96	48,121		15,460	21	76
		5/96	49,681		16,352	21	76
		6/96	50,162		14,002	21	80
		7/96	48,046		11,817	21	74
		8/96	48,420		12,555	21	74
		9/96	47,299		11,022	21	75
		10/96	48,422		10,121	21	74
		11/96	44,044		9,011	21	70
		12/96	47,338		10,971	21	73
	584,408		155,744				
WARD LAKE ENER	CHARLTON 2	1/96	38,691		5,093	20	62
		2/96	45,288		3,556	20	78
		3/96	46,183		4,863	20	74
		4/96	39,038		3,982	20	65
		5/96	39,121		3,789	20	63
		6/96	39,394		3,140	20	66
		7/96	39,768		3,589	20	64
		8/96	41,226		3,134	20	66
		9/96	39,649		2,617	20	66
		10/96	39,295		2,537	20	63
		11/96	40,269		2,619	20	67
		12/96	36,683		1,911	20	59
	484,605		40,830				
WARD LAKE ENER	CHARLTON 21	1/96	34,652		3,849	22	51
		2/96	31,549		2,564	22	49
		3/96	40,509		694	22	59
		4/96	32,033		1,257	22	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENER	CHARLTON 21	5/96	29,485		2,561	22	43	
		6/96	29,999		2,643	22	45	
		7/96	30,736		2,396	22	45	
		8/96	31,069		2,188	22	46	
		9/96	31,309		1,918	22	47	
		10/96	32,416		2,513	22	48	
		11/96	33,044		2,442	22	50	
		12/96	33,291		2,165	22	49	
					390,092		27,190	
		WARD LAKE ENER	CHARLTON 22 (NORTH)	1/96	56,562		11,891	18
2/96	49,536				12,118	18	95	
3/96	56,698				14,763	18	102	
4/96	55,853				13,608	18	103	
5/96	52,851				12,079	18	95	
6/96	53,717				12,232	18	99	
7/96	56,900				14,296	18	102	
8/96	55,975				14,003	18	100	
9/96	52,816				13,738	18	98	
10/96	51,506				10,172	18	92	
11/96	48,204				12,626	18	89	
12/96	50,654				12,846	18	91	
			641,272		154,372			
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/96	6,065		205	6	33	
		2/96	4,298		169	6	25	
		3/96	6,163		206	6	33	
		4/96	5,398		90	6	30	
		5/96	5,067		32	6	27	
		6/96	4,126		0	6	23	
		7/96	3,461		0	6	19	
		8/96	3,173		0	6	17	
		9/96	4,899		313	6	27	
		10/96	8,841		320	6	48	
		11/96	0		0	0	0	
		12/96	0		0	0	0	
			51,491		1,335			
WARD LAKE ENER	CHARLTON 30	1/96	10,620		500	10	34	
		2/96	8,721		597	10	30	
		3/96	11,279		297	10	36	
		4/96	7,326		418	10	24	
		5/96	8,517		866	10	27	
		6/96	8,199		636	10	27	
		7/96	7,804		522	10	25	
		8/96	6,987		441	10	23	
		9/96	9,300		920	10	31	
		10/96	22,871		1,076	10	74	
		11/96	16,212		728	10	54	
		12/96	15,657		588	10	50	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			133,493		7,589		
WARD LAKE ENER	CHARLTON 31	1/96	22,296		3,971	14	51
		2/96	50,559		13,544	14	125
		3/96	26,506		2,835	14	61
		4/96	23,658		2,582	14	56
		5/96	23,846		1,738	14	55
		6/96	21,760		2,534	14	52
		7/96	22,175		2,229	14	51
		8/96	19,647		1,564	14	45
		9/96	22,735		926	14	54
		10/96	27,322		204	14	63
		11/96	26,449		1,930	14	63
		12/96	28,998		929	14	67
			315,951		34,986		
WARD LAKE ENER	CHARLTON 32	1/96	34,279		1,365	21	53
		2/96	26,416		1,016	21	43
		3/96	33,249		4,315	21	51
		4/96	27,575		2,352	21	44
		5/96	35,086		4,995	21	54
			156,605		14,043		
WARD LAKE ENER	CHARLTON 32B	1/96	7,313		587	2	118
		2/96	5,767		528	2	99
		3/96	7,728		618	2	125
		4/96	6,827		589	2	114
		5/96	6,627		567	2	107
		6/96	5,518		511	2	92
		7/96	5,052		442	2	81
		8/96	4,280		364	2	69
		9/96	6,308		326	2	105
		10/96	6,115		543	2	99
		11/96	3,039		261	2	51
		12/96	2,595		501	2	42
			67,169		5,837		
WARD LAKE ENER	CHARLTON 34	1/96	12,998			6	70
		2/96	13,700			6	79
		3/96	15,289			6	82
		4/96	12,353		0	6	69
		5/96	13,461		261	6	72
		6/96	14,775		123	6	82
		7/96	12,546		100	6	67
		8/96	12,952		98	6	70
		9/96	12,769		88	6	71
		10/96	13,637		82	6	73
		11/96	12,416		63	6	69
		12/96	13,156		72	6	71

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			160,052		887		
WARD LAKE ENER	CHARLTON 35	1/96	43,831		2,188	12	118
		2/96	42,709		1,978	12	123
		3/96	55,318		2,027	12	149
		4/96	45,857		1,582	12	127
		5/96	43,074		1,318	12	116
		6/96	39,486		1,472	12	110
		7/96	42,132		930	12	113
		8/96	41,634		1,192	12	112
		9/96	40,181		736	12	112
		10/96	42,034		989	12	113
		11/96	40,257		746	12	112
		12/96	41,066		741	12	110
			517,579		15,899		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/96	44,110		1,061	13	109
		2/96	40,422		705	13	107
		3/96	50,051		811	13	124
		4/96	40,868		626	13	105
		5/96	39,912		853	13	99
		6/96	39,793		660	13	102
		7/96	38,007		581	13	94
		8/96	35,850		524	13	89
		9/96	29,489		1,062	13	76
		10/96	34,157		926	13	85
		11/96	32,821		740	13	84
		12/96	31,732		480	13	79
			457,212		9,029		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/96	20,696		3,482	12	56
		2/96	19,831		3,580	12	57
		3/96	27,702		3,698	12	74
		4/96	21,434		3,321	12	60
		5/96	25,430		3,145	12	68
		6/96	25,734		1,822	12	71
		7/96	29,189		2,271	12	78
		8/96	28,060		1,987	12	75
		9/96	26,183		1,477	12	73
		10/96	34,982		1,921	12	94
		11/96	30,124		1,731	12	84
		12/96	31,285		1,715	12	84
			320,650		30,150		
WARD LAKE ENER	CHARLTON 7	1/96	29,030		2,059	22	43
		2/96	23,497		2,312	22	37
		3/96	32,500		2,587	22	48
		4/96	25,712		818	22	39
		5/96	26,147		1,084	22	38
		6/96	27,205		1,417	22	41
		7/96	26,802		2,227	22	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 7	8/96	26,855		1,781	22	39
		9/96	59,844		647	22	91
		10/96	25,869		1,344	22	38
		11/96	23,910		1,142	22	36
		12/96	25,777		957	22	38
					353,148		18,375
WARD LAKE ENER	CHARLTON 9	1/96	13,026		1,929	8	53
		2/96	10,666		2,265	8	46
		3/96	15,590		2,065	8	63
		4/96	14,594		1,800	8	61
		5/96	16,393		1,438	8	66
		6/96	17,093		1,686	8	71
		7/96	17,135		1,337	8	69
		8/96	15,638		933	8	63
		9/96	13,642		1,017	8	57
		10/96	16,160		1,428	8	65
		11/96	13,502		228	8	56
		12/96	13,245		404	8	53
			176,684		16,530		
WARD LAKE ENER	CHESTER 10	1/96	22,948		1,355	8	93
		2/96	14,848		1,200	8	64
		3/96	22,651		1,373	8	91
		4/96	17,611		1,338	8	73
		5/96	18,596		1,237	8	75
		6/96	17,612		1,202	8	73
		7/96	17,577		1,156	8	71
		8/96	17,125		1,004	8	69
		9/96	16,458		1,102	8	69
		10/96	16,820		903	8	68
		11/96	16,482		1,184	8	69
		12/96	17,339		1,184	8	70
			216,067		14,238		
WARD LAKE ENER	CHESTER 18	1/96	96,093		8,898	52	60
		2/96	90,845		14,209	52	60
		3/96	11,081		11,321	52	7
		4/96	88,241		9,723	52	57
		5/96	101,648		11,371	52	63
		6/96	97,293		11,716	52	62
		7/96	93,347		13,965	52	58
		8/96	90,677		7,182	52	56
		9/96	83,015		6,294	52	53
		10/96	87,449		6,369	52	54
		11/96	81,833		7,013	52	52
		12/96	84,511		7,111	52	52
			1,006,033		115,172		
WARD LAKE ENER	CHESTER 22	1/96	58,071		5,956	24	78
		2/96	55,748		4,518	24	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHESTER 22	3/96	67,463		4,529	24	91		
		4/96	53,143		4,383	24	74		
		5/96	53,502		3,952	24	72		
		6/96	64,245		7,016	24	89		
		7/96	64,733		4,765	24	87		
		8/96	60,639		3,649	24	81		
		9/96	60,905		3,068	24	85		
		10/96	59,277		3,250	24	80		
		11/96	59,582		2,688	24	83		
		12/96	47,908		3,018	24	64		
					705,216		50,792		
		WARD LAKE ENER	CHESTER 23	1/96	50,087		12,032	25	65
				2/96	45,256		12,117	25	62
3/96	51,875				10,690	25	67		
4/96	50,494				11,919	25	67		
5/96	51,977				11,556	25	67		
6/96	44,253				8,699	25	59		
7/96	44,377				13,041	25	57		
8/96	45,131				10,310	25	58		
9/96	40,020				9,220	25	53		
10/96	41,137				10,918	25	53		
11/96	43,664				10,147	25	58		
12/96	10,847				4,925	25	14		
					519,118		125,574		
WARD LAKE ENER	CHESTER 27	1/96	17,218		51	5	111		
		2/96	15,443		47	5	106		
		3/96	18,803		140	5	121		
		4/96	15,455		346	5	103		
		5/96	15,233		517	5	98		
		6/96	16,343		351	5	109		
		7/96	15,121		278	5	98		
		8/96	13,042		207	5	84		
		9/96	12,694		101	5	85		
		10/96	12,752		19	5	82		
		11/96	11,734		5	5	78		
		12/96	15,657		139	5	101		
					179,495		2,201		
WARD LAKE ENER	DOVER 24	1/96	6,595		635	3	71		
		2/96	6,005		383	3	69		
		3/96	7,076		413	3	76		
		4/96	5,890		490	3	65		
		5/96	5,839		485	3	63		
		6/96	5,351		575	3	59		
		7/96	4,946		446	3	53		
		8/96	7,482		737	3	80		
		9/96	5,593		606	3	62		
		10/96	5,740		611	3	62		
		11/96	5,253		549	3	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DOVER 24	12/96	5,187		534	3	56
			70,957		6,464		
WARD LAKE ENER	ELEVEN/TWELVE	1/96	25,947		31,441	3	279
		2/96	20,467		24,116	3	235
		3/96	24,134		25,461	3	259
		4/96	20,600		24,007	3	229
		5/96	17,891		27,909	3	192
		6/96	16,472		30,858	3	183
		7/96	16,598		36,381	3	178
		8/96	13,854		34,229	3	149
		9/96	16,071		36,173	3	179
		10/96	16,518		39,937	3	178
		11/96	15,679		37,147	3	174
		12/96	14,779		30,943	3	159
			219,010		378,602		
WARD LAKE ENER	GIRVEN	1/96	6,310		4,196	1	204
		2/96	5,442		3,454	1	188
		3/96	6,251		3,926	1	202
		4/96	5,133		2,214	1	171
		5/96	5,118		2,814	1	165
		6/96	4,941		4,449	2	82
		7/96	8,624		4,428	2	139
		8/96	9,433		4,088	2	152
		9/96	9,021		5,159	2	150
		10/96	9,269		3,868	2	149
		11/96	10,504		4,153	2	175
		12/96	8,423		3,105	2	136
			88,469		45,854		
WARD LAKE ENER	GIRVEN 11-6	6/96	1,967	0.00	1,805	1	66
		7/96	4,835	0.00	3,728	1	156
		8/96	4,888	0.00	3,131	1	158
		9/96	5,084	0.00	2,800	1	169
		10/96	5,305	0.00	2,697	1	171
		11/96	4,782	0.00	2,562	1	159
		12/96	4,755	0.00	2,409	1	153
			31,616		19,132		
WARD LAKE ENER	GUSTAFSON	7/96	2,275		12,659	5	15
		8/96	4,325		27,276	5	28
		9/96	7,711		21,445	5	51
		10/96	9,824		32,569	5	63
		11/96	11,498		30,054	5	77
		12/96	11,053		29,021	5	71
			46,686		153,024		
WARD LAKE ENER	HAYES 12	1/96	22,666		9,975	10	73
		2/96	22,292		7,823	10	77

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	HAYES 12	3/96	27,159		7,963	10	88		
		4/96	25,207		7,832	10	84		
		5/96	26,484		7,381	10	85		
		6/96	26,225		6,331	10	87		
		7/96	26,330		5,103	10	85		
		8/96	24,845		3,896	10	80		
		9/96	28,915		5,940	10	96		
		10/96	31,039		5,296	10	100		
		11/96	30,717		5,117	10	102		
		12/96	32,019		4,794	10	103		
					323,898		77,451		
		WARD LAKE ENER	LIVINGSTON 18	1/96	15,684		19,377	10	51
				2/96	18,447		19,708	10	64
3/96	26,384				22,685	10	85		
4/96	24,557				18,004	10	82		
5/96	25,807				16,273	10	83		
6/96	23,372				13,984	10	78		
7/96	25,731				15,074	10	83		
8/96	25,606				13,093	10	83		
9/96	25,981				11,387	10	87		
10/96	24,516				10,315	10	79		
11/96	22,224				9,212	10	74		
12/96	22,225				10,424	10	72		
					280,534		179,536		
WARD LAKE ENER	LIVINGSTON 34	1/96	38,973		23,525	11	114		
		2/96	35,535		22,179	11	111		
		3/96	45,344		23,974	11	133		
		4/96	40,988		20,650	11	124		
		5/96	40,741		20,476	11	119		
		6/96	34,414		16,462	11	104		
		7/96	51,349		26,396	11	151		
		8/96	55,282		24,748	11	162		
		9/96	53,583		23,768	11	162		
		10/96	54,204		22,137	11	159		
		11/96	50,726		21,039	11	154		
		12/96	61,776		23,643	11	181		
					562,915		268,997		
WARD LAKE ENER	MATTISON	7/96	97		373	2	2		
		8/96	489		2,927	2	8		
		9/96	700		7,834	2	12		
		10/96	835		8,446	2	13		
		11/96	648		5,696	2	11		
		12/96	809		5,601	2	13		
					3,578		30,877		
WARD LAKE ENER	NORTH CHARLTON 18	1/96	57,936		17,977	18	104		
		2/96	50,559		14,209	18	97		
		3/96	58,150		16,258	18	104		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NORTH CHARLTON 18	4/96	52,477		15,868	18	97		
		5/96	57,755		17,712	18	103		
		6/96	57,674		18,689	18	107		
		7/96	60,428		17,541	18	108		
		8/96	59,557		16,525	18	107		
		9/96	55,793		13,859	18	103		
		10/96	60,770		15,758	18	109		
		11/96	57,321		13,557	18	106		
		12/96	59,889		14,866	18	107		
					688,309		192,819		
		WARD LAKE ENER	NORTH CHARLTON 24	1/96	54,324		14,061	27	65
				2/96	49,211		12,384	27	63
				3/96	61,315		15,648	27	73
4/96	51,758				8,544	27	64		
5/96	50,403				11,814	27	60		
6/96	50,931				13,307	27	63		
7/96	50,347				14,722	27	60		
8/96	50,082				13,076	27	60		
9/96	47,322				9,358	27	58		
10/96	47,085				9,598	27	56		
11/96	45,399				8,794	27	56		
12/96	45,910				8,796	27	55		
					604,087		140,102		
WARD LAKE ENER	NORTH CHARLTON 31	1/96	78,957		15,385	15	170		
		2/96	70,285		13,544	15	162		
		3/96	83,442		15,263	15	179		
		4/96	70,718		13,832	15	157		
		5/96	68,830		13,271	15	148		
		6/96	64,733		13,366	15	144		
		7/96	62,322		13,357	15	134		
		8/96	62,527		13,948	15	134		
		9/96	32,878		9,518	15	73		
		10/96	59,486		12,374	15	128		
		11/96	53,775		6,667	15	120		
		12/96	57,730		9,998	15	124		
					765,683		150,523		
WARD LAKE ENER	NORTH CHARLTON 36	1/96	49,102		2,604	22	72		
		2/96	42,995		2,421	22	67		
		3/96	58,791		2,303	22	86		
		4/96	47,043		2,042	22	71		
		5/96	47,301		2,675	22	69		
		6/96	48,077		2,715	22	73		
		7/96	44,804		2,398	22	66		
		8/96	45,644		2,546	22	67		
		9/96	45,164		2,280	22	68		
		10/96	46,179		2,201	22	68		
		11/96	43,512		1,986	22	66		
		12/96	45,079		2,199	22	66		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			563,691		28,370		
WARD LAKE ENER	NORTH VIENNA 7	1/96	47,306		7,667	10	153
		2/96	43,164		6,851	10	149
		3/96	48,804		8,782	10	157
		4/96	34,983		8,130	10	117
		5/96	31,659		8,498	10	102
		6/96	33,019		7,427	10	110
		7/96	34,332		7,669	10	111
		8/96	33,671		7,277	10	109
		9/96	32,942		6,270	10	110
		10/96	33,969		5,609	10	110
		11/96	31,098		6,569	10	104
		12/96	30,264		6,103	10	98
			435,211		86,852		
WARD LAKE ENER	REFKE	7/96	4,390		4,913	5	28
		8/96	10,073		14,760	5	65
		9/96	10,518		21,445	5	70
		10/96	14,087		20,913	5	91
		11/96	16,676		18,979	5	111
		12/96	17,154		19,257	5	111
			72,898		100,267		
WARD LAKE ENER	VIENNA 18	1/96	28,002		12,168	10	90
		2/96	34,698		12,519	10	120
		3/96	41,486		15,118	10	134
		4/96	40,070		13,342	10	134
		5/96	44,808		11,074	10	145
		6/96	42,561		9,531	10	142
		7/96	46,800		8,394	10	151
		8/96	47,777		9,967	10	154
		9/96	39,876		7,743	10	133
		10/96	41,858		5,771	10	135
		11/96	43,480		5,200	10	145
		12/96	53,677		3,908	10	173
			505,093		114,735		
WARD LAKE ENER	VIENNA 6	1/96	20,224		37,604	11	59
		2/96	18,954		35,566	8	82
		3/96	23,379		40,131	11	69
		4/96	27,540		39,209	11	83
		5/96	21,798		48,103	11	64
		6/96	26,939		47,815	11	82
		7/96	29,799		46,152	11	87
		8/96	32,149		47,829	11	94
		9/96	30,417		47,793	11	92
		10/96	32,370		48,735	11	95
		11/96	29,078		37,035	11	88
		12/96	29,370		42,740	11	86

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			322,017		518,712		
WARD LAKE ENER	VIENNA 7 II	3/96	6,025	0.00	0	3	65
		4/96	13,866	0.00	0	3	154
		5/96	13,538	0.00	0	3	146
		6/96	16,060	0.00	0	3	178
		7/96	16,557	0.00	0	3	178
		8/96	16,046	0.00	0	3	173
		9/96	15,405	0.00	0	3	171
		10/96	15,230	0.00	0	3	164
		11/96	14,191	0.00	0	3	158
		12/96	14,263	0.00	0	3	153
			141,181		0		
WARD LAKE ENER	ZALUD	8/96	47		492	1	2
		9/96	83		826	1	3
		10/96	185		706	1	6
		11/96	242		614	1	8
		12/96	266		229	1	9
			823		2,867		
	WARD LAKE ENER - REPORTER TOTALS:		16,199,644		5,197,424		
WOLVERINE ENV	BROAD	1/96	5,573		55,996	21	9
		2/96	59,702		208,893	21	98
		3/96	118,306		212,480	22	173
		4/96	97,395		119,081	22	148
		5/96	154,119		158,519	25	199
		6/96	155,705		129,463	25	208
		7/96	164,918		102,276	25	213
		8/96	176,808		104,977	25	228
		9/96	215,231		116,913	25	287
		10/96	214,474		104,740	25	277
		11/96	206,501		88,749	25	275
		12/96	199,236		79,412	25	257
			1,767,968		1,481,499		
WOLVERINE ENV	CHESTER 1	1/96	53,156		6,353	17	101
		2/96	49,518		5,064	17	100
		3/96	53,315		5,135	17	101
		4/96	52,429		4,408	17	103
		5/96	55,561		5,836	17	105
		6/96	54,730		5,941	17	107
		7/96	55,806		6,054	17	106
		8/96	54,984		5,507	17	104
		9/96	51,138		4,833	17	100
		10/96	54,176		5,392	17	103
		11/96	48,547		4,270	17	95
		12/96	47,549		3,961	17	90

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			630,909		62,754		
WOLVERINE ENV	CHURCHILL POINT	2/96	592		18,346	11	2
		3/96	10,773		99,205	12	29
		4/96	26,692		109,039	12	74
		5/96	38,197		100,767	14	88
		6/96	50,321		85,480	14	120
		7/96	57,535		79,629	14	133
		8/96	60,236		68,254	14	139
		9/96	60,253		61,801	14	143
		10/96	62,023		60,220	14	143
		11/96	62,342		70,848	14	148
		12/96	69,512		92,732	20	112
			498,476		846,321		
WOLVERINE ENV	COMSTOCK HILLS	6/96	13,501		114,832	13	35
		7/96	31,083		142,310	13	77
		8/96	38,470		116,967	13	95
		9/96	42,720		108,758	13	110
		10/96	44,041		106,399	13	109
		11/96	43,980		98,379	13	113
		12/96	50,025		102,226	16	101
			263,820		789,871		
WOLVERINE ENV	DOCTORS CLUB	9/96	31,948		80,443	12	89
		10/96	64,477		119,856	12	173
		11/96	85,497		102,363	12	237
		12/96	87,135		85,903	21	134
			269,057		388,565		
WOLVERINE ENV	DOLLAR LAKE	1/96	0		0	4	0
		2/96	0		0	4	0
		3/96	0		0	0	0
		4/96	0		0	0	0
		5/96	0		0	0	0
		6/96	0		0	0	0
		7/96	0		0	0	0
		8/96	0		0	0	0
		9/96	0		0	0	0
			0		0		
WOLVERINE ENV	GILCHRIST	1/96	77,961		12,109	20	126
		2/96	76,241		12,122	20	131
		3/96	87,426		15,408	20	141
		4/96	86,877		9,599	20	145
		5/96	91,430		10,897	20	147
		6/96	85,498		12,976	20	142
		7/96	87,521		12,747	20	141
		8/96	87,053		11,732	20	140
		9/96	86,529		11,884	20	144

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	GILCHRIST	10/96	89,187		11,175	20	144
		11/96	88,538		10,547	20	148
		12/96	67,149		5,119	20	108
			1,011,410		136,315		
WOLVERINE ENV	HARDWOOD	1/96	255,900		25,755	51	162
		2/96	226,816		17,663	51	153
		3/96	266,756		33,273	51	169
		4/96	258,131		30,873	51	169
		5/96	267,964		32,179	51	169
		6/96	231,017		24,080	51	151
		7/96	260,871		29,525	51	165
		8/96	252,685		22,455	51	160
		9/96	258,915		25,334	51	169
		10/96	262,927		25,672	51	166
		11/96	194,440		12,451	51	127
		12/96	228,243		18,349	51	144
	2,964,665		297,609				
WOLVERINE ENV	HIGHWAY 33	1/96	110,898		13,444	15	238
		2/96	97,566		10,573	15	224
		3/96	107,594		11,810	15	231
		4/96	105,027		11,501	15	233
		5/96	111,459		11,343	15	240
		6/96	98,307		9,143	15	218
		7/96	108,153		10,399	15	233
		8/96	101,256		8,220	15	218
		9/96	101,551		9,275	15	226
		10/96	102,546		9,113	15	221
		11/96	101,255		8,640	15	225
		12/96	101,307		6,939	15	218
	1,246,919		120,400				
WOLVERINE ENV	HIGHWAY 612	1/96	37,261		3,582	8	150
		2/96	31,782		2,557	8	137
		3/96	34,391		2,808	8	139
		4/96	34,391		2,458	8	143
		5/96	36,818		2,361	8	148
		6/96	31,443		1,267	8	131
		7/96	36,927		2,462	8	149
		8/96	30,689		1,216	8	124
		9/96	32,557		1,752	8	136
		10/96	35,278		2,289	8	142
		11/96	26,515		795	8	110
		12/96	29,659		1,367	8	120
	397,711		24,914				
WOLVERINE ENV	HIGHWAY 65	1/96	32,304		126,347	14	74
		2/96	49,290		103,164	14	121
		3/96	68,980		89,584	14	159
		4/96	57,691		53,916	14	137

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WOLVERINE ENV	HIGHWAY 65	5/96	95,682		80,115	14	220	
		6/96	97,114		63,991	14	231	
		7/96	98,321		55,043	14	227	
		8/96	99,843		52,897	14	230	
		9/96	99,227		48,210	14	236	
		10/96	103,157		46,547	14	238	
		11/96	100,800		43,793	14	240	
		12/96	114,401		49,574	16	231	
					1,016,810		813,181	
		WOLVERINE ENV	HOLCOMB CREEK	2/96	789		57,921	10
3/96	6,057				94,786	10	20	
4/96	10,395				102,535	10	35	
5/96	15,128				119,992	10	49	
6/96	20,744				115,711	10	69	
7/96	25,777				113,959	10	83	
8/96	26,099				108,807	10	84	
9/96	28,108				106,200	10	94	
10/96	27,787				110,933	10	90	
11/96	28,549				105,114	10	95	
12/96	29,465				98,306	10	95	
					218,898		1,134,264	
WOLVERINE ENV	JOY	1/96	162,183		15,029	23	227	
		2/96	144,474		13,149	23	217	
		3/96	157,940		13,128	23	221	
		4/96	144,444		11,157	23	209	
		5/96	142,665		10,767	23	200	
		6/96	130,314		8,414	23	189	
		7/96	135,874		8,379	23	191	
		8/96	128,767		8,099	23	181	
		9/96	132,977		8,312	23	193	
		10/96	135,436		5,882	23	190	
		11/96	129,446		6,445	23	188	
		12/96	121,935		4,734	23	171	
			1,666,455		113,495			
WOLVERINE ENV	LAKES OF THE NORTH	1/96	139,050		33,045	42	107	
		2/96	125,704		28,608	42	103	
		3/96	136,053		30,250	42	104	
		4/96	129,476		27,228	42	103	
		5/96	134,343		25,695	42	103	
		6/96	129,665		24,031	42	103	
		7/96	133,096		23,837	42	102	
		8/96	134,144		22,888	42	103	
		9/96	125,848		20,339	42	100	
		10/96	129,727		22,757	42	100	
		11/96	122,113		21,521	42	97	
		12/96	124,368		20,263	42	96	
			1,563,587		300,462			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	MARSTRAND	1/96	84,497		4,929	20	136
		2/96	76,056		6,769	20	131
		3/96	89,622		8,747	20	145
		4/96	90,403		8,436	20	151
		5/96	94,166		9,007	20	152
		6/96	81,774		6,804	20	136
		7/96	85,205		6,073	20	137
		8/96	77,081		5,608	20	124
		9/96	76,625		5,613	20	128
		10/96	83,773		5,694	20	135
		11/96	75,356		4,879	20	126
		12/96	68,385		5,346	20	110
					982,943		77,905
WOLVERINE ENV	MID CHARLTON EAST	1/96	39,528		1,211	16	80
		2/96	37,441		1,182	16	81
		3/96	39,999		1,457	16	81
		4/96	40,690		1,079	16	85
		5/96	41,190		1,322	16	83
		6/96	39,272		1,429	16	82
		7/96	38,599		1,433	16	78
		8/96	34,899		1,018	16	70
		9/96	32,327		983	16	67
		10/96	34,381		836	16	69
		11/96	32,992		972	16	69
		12/96	37,054		896	16	75
					448,372		13,818
WOLVERINE ENV	MID CHARLTON WEST	1/96	35,081		1,499	13	87
		2/96	30,844		1,185	13	82
		3/96	35,614		1,731	13	88
		4/96	36,978		1,679	13	95
		5/96	38,389		1,643	13	95
		6/96	35,332		1,591	13	91
		7/96	43,178		2,043	13	107
		8/96	39,960		1,290	13	99
		9/96	37,494		916	13	96
		10/96	36,786		1,235	13	91
		11/96	36,305		879	13	93
		12/96	36,016		771	13	89
					441,977		16,462
WOLVERINE ENV	NORTH HARDWOOD	10/96	63,795	0.00	39,532	11	187
		11/96	87,423	0.00	36,318	11	265
		12/96	82,669	0.00	26,330	11	242
			233,887		102,180		
WOLVERINE ENV	PAFFI	1/96	15,964		6,371	6	86
		2/96	14,433		3,146	6	83
		3/96	16,258		6,899	6	87
		4/96	15,863		5,687	6	88

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WOLVERINE ENV	PAFFI	5/96	16,157		4,793	6	87		
		6/96	13,665		3,235	6	76		
		7/96	16,383		4,416	6	88		
		8/96	15,857		5,224	6	85		
		9/96	15,767		4,708	6	88		
		10/96	16,256		4,549	6	87		
		11/96	15,627		4,240	6	87		
		12/96	15,925		4,361	6	86		
					188,155		57,629		
		WOLVERINE ENV	PRIVATE SCHMITT CREEK	3/96	2,571		10,613	4	21
4/96	8,534				36,867	4	71		
5/96	12,202				47,928	4	98		
6/96	12,339				41,700	4	103		
7/96	18,959				54,048	4	153		
8/96	21,051				56,797	4	170		
9/96	20,177				51,573	4	168		
10/96	21,528				52,578	4	174		
11/96	23,631				50,100	4	197		
12/96	23,285				48,757	4	188		
			164,277		450,961				
WOLVERINE ENV	SAGE CREEK	1/96	83,802		9,586	14	193		
		2/96	74,741		7,266	14	184		
		3/96	79,984		8,348	14	184		
		4/96	78,591		7,018	14	187		
		5/96	81,004		7,953	14	187		
		6/96	76,271		6,895	14	182		
		7/96	79,569		7,057	14	183		
		8/96	80,635		6,346	14	186		
		9/96	79,343		6,112	14	189		
		10/96	81,573		5,651	14	188		
11/96	78,320		4,996	14	186				
12/96	79,689		5,255	14	184				
			953,522		82,483				
WOLVERINE ENV	SCOTT CREEK	4/96	8,393		55,525	9	31		
		5/96	30,015		78,942	10	97		
		6/96	46,582		70,148	10	155		
		7/96	60,368		71,161	11	177		
		8/96	66,910		57,458	11	196		
		9/96	65,769		46,258	11	199		
		10/96	62,232		42,040	11	182		
		11/96	64,938		41,226	11	197		
12/96	74,916		52,912	14	173				
			480,123		515,670				
WOLVERINE ENV	SHERIDAN CREEK	1/96	45,107		8,225	14	104		
		2/96	39,784		5,512	14	98		
		3/96	45,536		8,368	14	105		
		4/96	43,727		6,704	14	104		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WOLVERINE ENV	SHERIDAN CREEK	5/96	45,581		6,987	14	105		
		6/96	39,026		4,881	14	93		
		7/96	46,603		6,689	14	107		
		8/96	44,597		6,522	14	103		
		9/96	43,066		5,804	14	103		
		10/96	45,204		6,187	14	104		
		11/96	44,294		6,134	14	105		
		12/96	46,357		4,859	14	107		
					528,882		76,872		
		WOLVERINE ENV	SOUTH BRILEY	1/96	223,934		54,993	36	201
2/96	196,067				50,830	36	188		
3/96	251,000				61,523	36	225		
4/96	249,871				52,243	36	231		
5/96	256,238				46,749	36	230		
6/96	257,191				45,138	36	238		
7/96	258,412				38,706	36	232		
8/96	266,967				42,405	36	239		
9/96	261,906				36,029	36	243		
10/96	265,973				37,174	36	238		
11/96	261,370				34,965	36	242		
12/96	277,419				33,701	36	249		
			3,026,348		534,456				
WOLVERINE ENV	STATE MAPLE FOREST	1/96	69,570		19,689	40	56		
		2/96	63,919		18,731	40	55		
		3/96	70,050		20,296	40	56		
		4/96	62,378		16,646	40	52		
		5/96	71,371		20,087	40	58		
		6/96	68,675		17,846	40	57		
		7/96	71,993		18,669	40	58		
		8/96	68,344		14,897	40	55		
		9/96	67,266		16,954	40	56		
		10/96	68,049		15,858	40	55		
		11/96	58,257		11,740	40	49		
		12/96	73,944		16,345	40	60		
			813,816		207,758				
WOLVERINE ENV	STATE SCHMITT CREEK	1/96	20,778		198,004	19	35		
		2/96	31,651		164,175	19	57		
		3/96	44,001		181,650	19	75		
		4/96	53,530		231,254	23	78		
		5/96	58,129		228,312	19	99		
		6/96	59,564		201,306	19	104		
		7/96	65,606		187,022	19	111		
		8/96	71,602		193,187	19	122		
		9/96	72,760		185,980	19	128		
		10/96	69,269		169,178	19	118		
		11/96	73,979		156,838	19	130		
		12/96	94,373		197,615	23	132		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			715,242		2,294,521		
WOLVERINE ENV	WEBBER CREEK	1/96	65,788		8,265	10	212
		2/96	61,125		7,302	10	211
		3/96	63,313		7,551	10	204
		4/96	60,012		6,303	10	200
		5/96	60,958		6,155	10	197
		6/96	58,214		5,460	10	194
		7/96	58,282		4,975	10	188
		8/96	55,263		3,784	10	178
		9/96	53,571		3,832	10	179
		10/96	55,263		3,637	10	178
		11/96	52,034		3,145	10	173
		12/96	49,314		2,726	10	159
			693,137		63,135		
WOLVERINE ENV	WEST DOLLAR LAKE	1/96	0		0	1	0
		2/96	0		0	1	0
		3/96	0		0	0	0
		4/96	0		0	0	0
		5/96	0		0	0	0
		6/96	0		0	0	0
		7/96	0		0	0	0
		8/96	0		0	0	0
		9/96	0		0	0	0
			0		0		
	WOLVERINE ENV - REPORTER TOTALS:		23,187,366		11,003,500		
YOHE	AVERY 23	1/96	86,812		15,575	15	187
		2/96	78,910		13,474	15	181
		3/96	89,345		16,095	15	192
		4/96	83,445		15,013	15	185
		5/96	83,174		14,715	15	179
		6/96	82,553		14,081	15	183
		7/96	84,602		14,613	15	182
		8/96	83,555		14,364	15	180
		9/96	80,140		13,990	15	178
		10/96	71,233		14,623	17	135
		11/96	67,648		10,623	17	133
		12/96	67,845		9,944	17	129
			959,262		167,110		
YOHE	CHESTER 6	1/96	51,311		1,509	30	55
		2/96	43,021		1,235	30	49
		3/96	46,232		1,365	30	50
		4/96	43,462		1,065	30	48
		5/96	45,063		1,263	30	48
		6/96	43,980		1,210	30	49
		7/96	43,750		1,013	30	47
		8/96	44,423		1,168	30	48

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	CHESTER 6	9/96	42,523		1,048	30	47
		10/96	38,669		918	30	42
		11/96	35,042		693	30	39
		12/96	34,881		703	30	37
			512,357		13,190		
YOHE	WINTER	1/96	19,083		1,070	17	36
		2/96	18,731		1,072	17	38
		3/96	19,017		717	17	36
		4/96	18,551		659	17	36
		5/96	18,200		382	17	35
		6/96	17,490		73	17	34
		7/96	16,159		100	17	31
		8/96	16,391		877	17	31
		9/96	15,644		1,083	17	31
		10/96	12,390		1,175	17	23
		11/96	12,248		826	17	24
		12/96	13,675		864	17	26
			197,579		8,898		
YOHE - REPORTER TOTALS:			1,669,198		189,198		
1996 Total Antrim Production			180,689,073		66,529,553		

Gas volumes are reported at 14.73 psia and 60 degrees F

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