

ANTRIM

1998

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/98	18,619	15.21	3,632	19	32
		2/98	16,980	15.21	3,033	19	32
		3/98	18,050	15.21	3,372	19	31
		4/98	18,200	15.21	3,123	19	32
		5/98	17,368	15.21	3,073	19	29
		6/98	17,351	15.21	3,129	19	30
		7/98	15,882	15.21	2,985	19	27
		8/98	14,445	16.42	3,395	19	25
		9/98	13,804	16.47	3,467	19	24
		10/98	13,447	16.75	3,070	19	23
		11/98	11,566	16.40	2,970	19	20
		12/98	13,633	16.41	3,006	19	23
					189,345		38,255
ANTRIM DEVELOP	DODGE LAKE	1/98	21,642	20.13	90	20	35
		2/98	19,766	20.13	87	20	35
		3/98	21,852	20.13	121	20	35
		4/98	21,248	20.13	70	20	35
		5/98	20,977	20.13	411	20	34
		6/98	21,058	20.13	280	20	35
		7/98	19,021	20.13	121	20	31
		8/98	15,726	21.36	151	20	25
		9/98	13,532	21.59	143	20	23
		10/98	16,621	22.09	150	20	27
		11/98	15,990	21.73	117	20	27
		12/98	15,810	22.63	132	20	25
					223,243		1,873
ANTRIM DEVELOP	E-Z	1/98	14,488	17.05	145	10	47
		2/98	13,180	17.05	130	10	47
		3/98	14,935	17.05	147	10	48
		4/98	14,256	17.05	130	10	48
		5/98	13,223	17.05	133	10	43
		6/98	13,754	17.05	129	10	46
		7/98	14,218	17.05	108	10	46
		8/98	10,914	17.24	92	10	35
		9/98	9,937	18.50	86	10	33
		10/98	11,238	17.24	111	10	36
		11/98	11,141	17.24	147	10	37
		12/98	10,934	17.70	117	10	35
					152,218		1,475
ANTRIM DEVELOP	TOWER	1/98	67,549	11.74	850	26	84

Gas volumes are reported at 14.73 psia and 60 degrees F

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ANTRIM DEVELOP	TOWER	2/98	60,000	11.74	650	26	82		
		3/98	60,751	11.74	940	26	75		
		4/98	61,762	11.74	1,030	26	79		
		5/98	61,446	11.74	1,648	26	76		
		6/98	66,324	11.74	970	29	76		
		7/98	60,926	11.74	685	29	68		
		8/98	52,319	12.51	780	29	58		
		9/98	53,623	12.77	650	29	62		
		10/98	53,806	12.68	600	29	60		
		11/98	50,996	12.66	363	29	59		
		12/98	51,548	12.86	400	29	57		
					701,050		9,566		
			ANTRIM DEVELOP - REPORTER TOTALS:		1,265,856		51,169		
ANTRIM GAS	ASE 4E	1/98	0	0.00	0	0	0		
		2/98	0	0.00	0	0	0		
		3/98	0	0.00	0	0	0		
		4/98	0	0.00	0	0	0		
		5/98	0	0.00	0	0	0		
		6/98	0	0.00	0	0	0		
					0		0		
	ANTRIM GAS - REPORTER TOTALS:		0		0				
CMS OIL & GAS	BAGLEY EAST	1/98	45,668	11.00	3,123	17	87		
		2/98	38,882	11.00	3,287	17	82		
		3/98	39,713	12.03	2,782	17	75		
		4/98	42,017	12.03	4,521	17	82		
		5/98	52,999	12.03	3,583	17	101		
		6/98	65,660	12.75	4,171	17	129		
		7/98	74,331		3,705	16	150		
		8/98	40,619	12.03	2,242	15	87		
		9/98	42,611	12.03	2,934	12	118		
		10/98	53,495	17.38	4,208	12	144		
		11/98	51,325	12.07	3,430	12	143		
		12/98	48,701	12.07	2,792	12	131		
					596,021		40,778		
CMS OIL & GAS	CHESTER EAST	1/98	43,475	17.00	0	16	88		
		2/98	36,886	17.00	1,786	16	82		
		3/98	57,601	17.82	4,145	16	116		
		4/98	40,433	17.82	2,328	16	84		
		5/98	53,560	17.82	3,436	16	108		
		6/98	48,458	17.47	3,964	16	101		
		7/98	40,289	16.65	2,242	16	81		
		8/98	31,650	16.65	1,787	16	64		
		9/98	43,857	16.65	1,444	16	91		
		10/98	41,752	17.24	1,228	17	79		
		11/98	2,787	17.43	1,727	17	5		
		12/98	35,069	17.43	2,138	17	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			475,817		26,225		
CMS OIL & GAS	HAYES 10	1/98	34,028	12.00	7,391	23	48
		2/98	31,292	12.00	4,462	23	49
		3/98	36,847	11.24	4,419	23	52
		4/98	35,856	11.24	8,368	23	52
		5/98	33,466	11.24	6,579	18	60
		6/98	37,188	12.31	6,069	18	69
		7/98	38,742	11.68	6,323	18	69
		8/98	37,982	12.36	5,429	18	68
		9/98	37,368	12.52	4,775	18	69
		10/98	40,625	12.80	5,465	18	73
		11/98	38,951	13.02	6,588	18	72
		12/98	38,951	13.02	5,704	18	70
			441,296		71,572		
CMS OIL & GAS	LIVINGSTON 36	1/98	53,424	9.00	10,214	9	191
		2/98	50,199	9.00	6,325	9	199
		3/98	50,880	9.84	7,736	9	182
		4/98	48,774	9.84	6,831	9	181
		5/98	49,194	9.84	5,294	9	176
		6/98	50,162	9.64	6,805	9	186
		7/98	43,112	9.84	6,129	9	155
		8/98	49,831	9.84	5,431	9	179
		9/98	46,006	9.84	4,505	9	170
		10/98	49,843	10.25	7,084	9	179
		11/98	48,125	10.25	6,445	9	178
		12/98	47,348	10.25	5,827	9	170
			586,898		78,626		
CMS OIL & GAS	WINTER	1/98	9,995	10.82	647	16	20
		2/98	10,717	10.82	816	16	24
		3/98	13,327	10.82	381	16	27
		4/98	13,193	10.82	1,679	16	27
		5/98	14,063	10.82	2,362	16	28
		6/98	13,439	11.60	2,077	16	28
		7/98	12,682	11.58	1,837	16	26
		8/98	13,123	11.65	1,602	16	26
		9/98	12,852	11.58	720	16	27
		10/98	13,133	12.19	569	16	26
		11/98	11,994	11.77	528	16	25
		12/98	11,994	11.77	596	16	24
			150,512		13,814		
	CMS OIL & GAS - REPORTER TOTALS:		2,250,544		231,015		
DELTA	AVERY 24	1/98	27,195	9.00	5,486	10	88
		2/98	24,150	9.00	4,801	10	86
		3/98	27,390	10.00	5,153	10	88
		4/98	25,829	10.00	4,567	10	86
		5/98	28,633	10.00	4,389	10	92

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DELTA	AVERY 24	6/98	31,941	10.00	4,186	10	106
		7/98	32,072	10.00	4,257	10	103
		8/98	32,531	10.00	4,154	10	105
		9/98	31,887	10.00	3,429	10	106
		10/98	33,622	10.00	2,764	10	108
		11/98	32,066	10.00	2,108	10	107
		12/98	31,612	10.00	2,322	10	102
					358,928		47,616
DELTA	AVERY 31	1/98	66,312	9.00	6,168	23	93
		2/98	59,161	9.00	5,224	23	92
		3/98	65,485	10.00	5,349	23	92
		4/98	62,974	10.00	4,776	23	91
		5/98	68,867	10.00	5,034	23	97
		6/98	68,184	10.00	4,818	23	99
		7/98	70,363	10.00	5,336	23	99
		8/98	76,898	10.00	5,782	23	108
		9/98	72,726	10.00	4,748	23	105
		10/98	74,092	10.00	4,492	23	104
		11/98	66,240	10.00	2,562	23	96
		12/98	75,416	10.00	2,320	23	106
			826,718		56,609		
DELTA	AXFORD	1/98	64,838	10.00	5,237	36	58
		2/98	57,797	10.00	8,907	36	57
		3/98	59,551	8.00	9,492	36	53
		4/98	43,326	8.00	8,665	36	40
		5/98	59,127	8.00	8,676	36	53
		6/98	55,561	8.00	7,874	36	51
		7/98	58,092	8.00	8,315	36	52
		8/98	57,371	8.00	7,925	36	51
		9/98	56,778	8.00	7,017	36	53
		10/98	54,342	8.00	6,210	36	49
		11/98	46,461	8.00	4,865	36	43
		12/98	56,668	8.00	7,238	36	51
			669,912		90,421		
DELTA	BOUGHNER	1/98	28,471	7.00	3,407	15	61
		2/98	26,157	7.00	2,946	15	62
		3/98	28,904	9.00	3,251	15	62
		4/98	28,234	9.00	3,071	15	63
		5/98	28,929	9.00	3,292	15	62
		6/98	28,002	9.00	2,878	15	62
		7/98	28,985	9.00	3,767	15	62
		8/98	29,029	9.00	3,479	15	62
		9/98	26,804	9.00	2,961	15	60
		10/98	30,645	9.00	3,505	15	66
		11/98	26,465	9.00	2,426	15	59
		12/98	29,911	9.00	2,712	15	64
			340,536		37,695		

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DELTA	BRILEY 17	1/98	61,064	6.00	12,681	14	141
		2/98	58,075	6.00	11,473	14	148
		3/98	61,553	6.00	11,309	14	142
		4/98	57,971	6.00	10,498	14	138
		5/98	61,800	6.00	11,327	14	142
		6/98	54,906	6.00	8,927	14	131
		7/98	59,735	6.00	7,573	14	138
		8/98	63,419	6.00	7,197	14	146
		9/98	59,286	6.00	5,305	14	141
		10/98	60,230	6.00	4,775	14	139
		11/98	52,762	6.00	3,652	14	126
		12/98	50,736	6.00	3,176	14	117
					701,537		97,893
DELTA	BRILEY 33	1/98	15,038	6.00	5,354	8	61
		2/98	17,956	6.00	8,139	8	80
		3/98	23,592	6.00	7,672	8	95
		4/98	23,814	6.00	7,436	8	99
		5/98	24,940	6.00	6,356	8	101
		6/98	24,770	6.00	5,341	8	103
		7/98	26,226	6.00	4,610	8	106
		8/98	26,475	6.00	4,529	8	107
		9/98	25,512	6.00	3,590	8	106
		10/98	26,130	6.00	3,273	8	105
		11/98	25,389	6.00	2,218	8	106
		12/98	27,896	6.00	1,603	8	112
					287,738		60,121
DELTA	DELTA BRILEY 19	1/98	68,902	6.00	11,122	21	106
		2/98	62,033	6.00	10,720	21	105
		3/98	66,483	6.00	10,511	21	102
		4/98	63,368	6.00	10,570	21	101
		5/98	60,216	6.00	12,222	21	92
		6/98	58,074	6.00	10,927	21	92
		7/98	60,177	6.00	10,871	21	92
		8/98	59,678	6.00	9,584	21	92
		9/98	55,964	6.00	9,452	21	89
		10/98	59,264	6.00	10,925	21	91
		11/98	56,920	6.00	8,748	21	90
		12/98	55,275	6.00	8,753	21	85
					726,354		124,405
DELTA	DELTA BRILEY 29	1/98	121,188	6.00	14,260	27	145
		2/98	106,585	6.00	10,957	27	141
		3/98	117,715	6.00	16,129	27	141
		4/98	112,618	6.00	13,910	27	139
		5/98	121,318	6.00	8,984	27	145
		6/98	107,921	6.00	9,946	27	133
		7/98	123,196	6.00	11,707	27	147
		8/98	119,018	6.00	9,038	27	142
		9/98	104,832	6.00	7,523	27	129

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DELTA	DELTA BRILEY 29	10/98	101,480	6.00	8,003	27	121
		11/98	102,408	6.00	7,634	27	126
		12/98	112,889	6.00	8,096	27	135
			1,351,168		126,187		
DELTA	DELTA BRILEY 31	1/98	46,851	6.00	3,254	18	84
		2/98	41,659	6.00	3,022	18	83
		3/98	41,136	6.00	2,676	18	74
		4/98	41,269	6.00	2,543	18	76
		5/98	47,383	6.00	2,932	18	85
		6/98	44,915	6.00	2,470	18	83
		7/98	46,529	6.00	2,483	18	83
		8/98	42,121	6.00	2,624	18	75
		9/98	38,534	6.00	1,347	18	71
		10/98	38,789	6.00	2,308	18	69
		11/98	39,736	6.00	2,218	18	74
		12/98	38,157	6.00	2,356	18	68
			507,079		30,233		
DELTA	ELMER 17A	1/98	8,029	2.00	12,165	11	24
		2/98	7,450	2.00	10,897	11	24
		3/98	8,196	3.00	11,463	11	24
		4/98	7,828	3.00	11,496	11	24
		5/98	8,200	3.00	9,169	11	24
		6/98	7,772	3.00	11,262	11	24
		7/98	8,134	3.00	2,494	11	24
		8/98	7,982	3.00	8,628	11	23
		9/98	7,911	3.00	11,140	11	24
		10/98	6,347	3.00	8,454	11	19
		11/98	5,673	3.00	7,911	11	17
		12/98	5,976	3.00	6,549	11	18
			89,498		111,628		
DELTA	ELMER 17B	1/98	13,034	2.00	11,233	8	53
		2/98	12,251	2.00	10,239	8	55
		3/98	12,857	3.00	9,685	8	52
		4/98	12,843	3.00	9,601	8	54
		5/98	15,215	3.00	9,501	8	61
		6/98	14,268	3.00	9,496	8	59
		7/98	14,947	3.00	9,175	8	60
		8/98	15,348	3.00	8,648	8	62
		9/98	14,266	3.00	7,871	8	59
		10/98	15,723	3.00	8,703	8	63
		11/98	13,360	3.00	7,118	8	56
		12/98	14,317	3.00	7,937	8	58
			168,429		109,207		
DELTA	ELMER 26	1/98	25,275	2.00	18,819	22	37
		2/98	23,567	2.00	18,315	22	38
		3/98	25,331	3.00	18,214	22	37
		4/98	25,506	3.00	17,741	22	39

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DELTA	ELMER 26	5/98	26,782	3.00	19,390	22	39		
		6/98	25,350	3.00	18,319	22	38		
		7/98	26,066	3.00	18,252	23	37		
		8/98	22,163	3.00	17,123	23	31		
		9/98	22,519	3.00	16,350	23	33		
		10/98	24,661	3.00	20,347	23	35		
		11/98	25,983	3.00	17,925	23	38		
		12/98	24,741	3.00	17,224	23	35		
					297,944		218,019		
		DELTA	ELMER 31	2/98	228	2.00	32,609	7	1
3/98	263			3.00	29,701	7	1		
4/98	1,309			3.00	31,337	7	6		
5/98	1,874			3.00	30,833	11	5		
6/98	1,488			3.00	30,011	7	7		
7/98	815			3.00	29,770	11	2		
8/98	747			3.00	19,677	11	2		
9/98	757			3.00	13,877	11	2		
10/98	890			3.00	13,220	11	3		
11/98	0				0	0	0		
12/98	0				0	0	0		
				8,371		231,035			
DELTA	GARDNER 32	1/98	29,374	8.00	5,693	28	34		
		2/98	25,708	8.00	5,661	28	33		
		3/98	29,239	8.00	6,075	28	34		
		4/98	24,719	8.00	4,298	28	29		
		5/98	29,494	8.00	4,809	28	34		
		6/98	29,054	8.00	3,213	28	35		
		7/98	26,554	8.00	4,058	28	31		
		8/98	28,013	8.00	3,883	28	32		
		9/98	28,468	8.00	3,237	28	34		
		10/98	29,089	8.00	3,370	28	33		
		11/98	29,672	8.00	4,025	28	35		
		12/98	33,537	8.00	3,373	28	39		
			342,921		51,695				
DELTA	KUBACKI	1/98	25,254	8.00	13,975	19	43		
		2/98	22,786	8.00	13,623	19	43		
		3/98	25,167	8.00	18,286	19	43		
		4/98	21,793	8.00	27,437	19	38		
		5/98	25,725	8.00	27,087	19	44		
		6/98	24,833	8.00	22,008	19	44		
		7/98	25,440	8.00	14,846	19	43		
		8/98	25,330	8.00	10,411	19	43		
		9/98	24,293	8.00	5,918	19	43		
		10/98	23,999	8.00	7,235	19	41		
		11/98	23,120	8.00	8,949	19	41		
		12/98	28,342	8.00	11,275	19	48		
			296,082		181,050				

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DELTA	LAKE 15	1/98	37,925	7.00	8,532	12	102
		2/98	35,335	7.00	8,427	12	105
		3/98	41,903	9.00	10,165	12	113
		4/98	42,059	10.00	8,431	12	117
		5/98	45,061	9.00	9,095	12	121
		6/98	44,533	9.00	10,444	12	124
		7/98	47,789	9.00	10,867	12	128
		8/98	54,086	9.00	11,448	12	145
		9/98	66,199	9.00	11,635	16	138
		10/98	72,639	9.00	14,538	16	146
		11/98	74,290	9.00	12,582	16	155
		12/98	83,259	9.00	14,192	16	168
					645,078		130,356
DELTA	MT RAYNIER	1/98	22,934		1,872	4	185
		2/98	20,605		1,861	4	184
		3/98	22,376		2,194	4	180
		4/98	22,308		1,618	4	186
		5/98	21,896		1,735	4	177
		6/98	21,890		2,022	4	182
		7/98	22,396		1,928	4	181
		8/98	23,274		2,476	4	188
		9/98	23,779		2,481	4	198
		10/98	24,826		2,072	4	200
		11/98	23,813		1,992	4	198
		12/98	24,762		1,873	4	200
					274,859		24,124
DELTA	NEW HORSE	1/98	3,760	2.00	5,351	10	12
		2/98	3,693	2.00	4,533	10	13
		3/98	2,574	7.00	4,788	10	8
		4/98	2,434	3.00	4,498	10	8
		5/98	1,585	7.00	5,009	10	5
		6/98	1,558	7.00	4,756	10	5
		7/98	1,801	7.00	4,700	10	6
		8/98	1,709	7.00	4,921	10	5
		9/98	2,856	7.00	4,642	10	10
		10/98	3,585	7.00	3,446	10	12
		11/98	0		0	0	0
		12/98	0		0	0	0
					25,555		46,644
DELTA	NIMBY	1/98	28,225	10.00	2,790	11	83
		2/98	22,937	10.00	2,995	11	74
		3/98	25,309	6.00	5,208	11	74
		4/98	18,175	6.00	3,627	11	55
		5/98	23,649	6.00	3,281	11	69
		6/98	23,772	6.00	4,217	11	72
		7/98	22,128	6.00	3,444	11	65
		8/98	22,186	6.00	4,593	11	65
		9/98	21,705	6.00	4,409	11	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	NIMBY	10/98	21,014	6.00	4,160	11	62
		11/98	20,058	6.00	3,926	11	61
		12/98	23,982	6.00	4,702	11	70
			273,140		47,352		
DELTA	SCHRADER	1/98	36,564	8.00	11,999	32	37
		2/98	32,735	8.00	11,419	32	37
		3/98	36,355	8.00	12,299	32	37
		4/98	30,388	8.00	10,563	32	32
		5/98	36,092	8.00	10,823	32	36
		6/98	35,379	8.00	10,785	32	37
		7/98	35,811	8.00	11,391	32	36
		8/98	33,656	8.00	9,360	32	34
		9/98	32,591	8.00	8,193	32	34
		10/98	32,224	8.00	11,973	32	32
		11/98	31,645	8.00	9,660	32	33
		12/98	35,654	8.00	8,847	32	36
	409,094		127,312				
DELTA	TOWNLIN	1/98	14,026	2.00	63,803	12	38
		2/98	12,340	2.00	65,605	12	37
		3/98	13,449	2.00	53,350	12	36
		4/98	12,557	2.00	40,791	12	35
		5/98	12,175	2.00	41,267	12	33
		6/98	12,314	2.00	35,783	12	34
		7/98	11,549	2.00	33,022	12	31
		8/98	12,265	2.00	35,499	12	33
		9/98	12,532	2.00	34,022	12	35
		10/98	13,029	2.00	33,758	12	35
		11/98	11,902	2.00	32,489	12	33
		12/98	13,214	2.00	37,393	12	36
	151,352		506,782				
DELTA	VIENNA 13	1/98	30,107	6.00	18,085	11	88
		2/98	26,753	6.00	20,198	11	87
		3/98	28,508	6.00	17,260	11	84
		4/98	27,931	6.00	14,066	11	85
		5/98	28,597	6.00	18,992	11	84
		6/98	28,651	6.00	13,993	11	87
		7/98	29,695	6.00	13,256	11	87
		8/98	28,982	6.00	11,588	11	85
		9/98	26,547	6.00	9,123	11	80
		10/98	28,314	6.00	10,074	11	83
11/98	27,337	6.00	10,035	11	83		
12/98	26,269	6.00	25,490	11	77		
	337,691		182,160				
DELTA	VIENNA/WALTZ	10/98	778		8,100	8	3
		11/98	6,864		77,102	8	29
		12/98	7,159		69,523	8	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			14,801		154,725		
	DELTA - REPORTER TOTALS:		9,104,785		2,793,269		
DEVONIAN ENERGY	BIG LAKE	1/98	14,968	11.52	1,239	4	121
		2/98	12,834	11.57	1,008	4	115
		3/98	15,619	11.80	1,111	4	126
		4/98	14,405	11.54	1,040	4	120
		5/98	13,509	11.70	1,314	4	109
		6/98	12,427	12.33	1,010	4	104
		7/98	12,982	12.64	672	4	105
		8/98	12,931	14.35	852	4	104
		9/98	12,512	14.35	518	4	104
		10/98	13,506	12.58	816	4	109
		11/98	13,499	12.58	786	4	112
		12/98	12,940	13.09	683	4	104
			162,132		11,049		
DEVONIAN ENERGY	BIG LAKE NORTH	1/98	39,265	11.52	3,185	6	211
		2/98	36,527	11.57	2,878	6	217
		3/98	40,294	11.80	2,866	6	217
		4/98	38,860	11.54	2,806	6	216
		5/98	36,115	11.70	3,514	6	194
		6/98	34,261	12.33	2,786	6	190
		7/98	35,013	12.64	1,811	6	188
		8/98	34,839	14.35	2,297	6	187
		9/98	32,625	14.35	1,350	6	181
		10/98	30,872	12.58	1,865	6	166
		11/98	33,494	12.58	1,951	6	186
		12/98	32,675	13.09	1,723	6	176
			424,840		29,032		
DEVONIAN ENERGY	BLUE LITE	1/98	83,167	11.89	4,363	15	179
		2/98	70,733	11.89	3,704	15	168
		3/98	80,641	11.89	3,633	15	173
		4/98	70,932	11.89	3,053	15	158
		5/98	64,945	11.89	2,911	15	140
		6/98	58,269	11.89	2,480	15	129
		7/98	63,429	11.02	2,441	15	136
		8/98	73,994	11.89	2,626	15	159
		9/98	70,019	11.89	2,283	15	156
		10/98	65,742	11.89	2,724	15	141
		11/98	66,772	11.89	2,628	15	148
		12/98	65,686		3,013	15	141
			834,329		35,859		
DEVONIAN ENERGY	CHARLTON 32	1/98	36,276	23.10	2,512	21	56
		2/98	24,920	23.10	2,508	21	42
		3/98	27,213	23.10	2,106	21	42
		4/98	26,345	22.83	1,936	21	42
		5/98	28,470	22.83	1,825	21	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	CHARLTON 32	6/98	28,523	22.83	1,899	21	45
		7/98	25,372	22.83	1,876	21	39
		8/98	26,398	22.83	2,280	21	41
		9/98	25,778	23.57	1,437	21	41
		10/98	25,002	23.57	1,075	21	38
		11/98	21,884	23.57	1,464	21	35
		12/98	24,817	23.57	1,700	21	38
			320,998		22,618		
DEVONIAN ENERGY	J A BOTT	1/98	37,090	25.11	1,001	18	66
		2/98	21,878	25.78	901	18	43
		3/98	21,643	25.78	882	18	39
		4/98	23,030	26.46	793	18	43
		5/98	24,215	26.46	766	18	43
		6/98	21,709	26.10	720	18	40
		7/98	20,271	26.63	750	18	36
		8/98	21,319	26.22	767	18	38
		9/98	21,055	26.40	768	18	39
		10/98	19,155	24.70	837	18	34
		11/98	22,854	24.70	793	18	42
		12/98	23,458	26.49	791	18	42
			277,677		9,769		
DEVONIAN ENERGY	OLD VANDY UNIT #1	1/98	35,268	2.56	131,035	17	67
		2/98	31,102	2.56	141,225	17	65
		3/98	35,433	2.56	122,840	18	63
		4/98	27,475	2.56	120,608	18	51
			129,278		515,708		
DEVONIAN ENERGY	OLD VANDY UNIT #2	1/98	1,405	2.56	0	1	45
		2/98	3,276	2.56	0	1	117
		3/98	3,667	2.56	0	1	118
		4/98	3,778	2.56	900	1	126
			12,126		900		
DEVONIAN ENERGY	SCHROEDER	1/98	16,873	16.03	349	7	78
		2/98	13,933	20.28	381	7	71
		3/98	15,537	20.32	545	7	72
		4/98	18,296	20.03	348	7	87
		5/98	15,061	11.80	276	7	69
		6/98	17,913	11.80	306	7	85
		7/98	14,986	20.57	277	7	69
		8/98	15,551	20.57	297	7	72
		9/98	12,293		229	7	59
		10/98	14,296	19.94	206	7	66
		11/98	14,855	20.57	271	7	71
		12/98	14,943	20.57	252	7	69
			184,537		3,737		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DEVONIAN ENERGY - REPORTER TOTALS:			2,345,917		628,672				
DOMINION	BIJOU	4/98	59,073	10.30	5,214	23	86		
		5/98	64,150	10.29	5,188	23	90		
		6/98	62,256	10.38	6,085	23	90		
		7/98	64,162	10.46	6,182	23	90		
		8/98	66,284	10.56	6,128	23	93		
		9/98	61,580	10.64	5,960	23	89		
		10/98	71,612	10.64	6,301	23	100		
		11/98	67,061	10.65	5,598	23	97		
		12/98	68,844	10.65	5,424	23	97		
				585,022		52,080			
		DOMINION	BROAD	1/98	166,509	7.09	24,055	25	215
				2/98	144,753	7.25	18,413	25	207
3/98	159,685			8.00	17,912	25	206		
4/98	150,371			8.00	16,859	25	200		
5/98	137,942			8.26	14,076	25	178		
6/98	128,870			8.47	11,882	25	172		
7/98	130,823			8.32	15,284	25	169		
8/98	131,506			8.06	13,988	25	170		
9/98	114,139			8.06	10,954	25	152		
10/98	114,983			8.58	6,210	25	148		
11/98	127,220			8.56	15,384	28	151		
12/98	139,203			8.71	13,980	28	160		
		1,646,004		178,997					
DOMINION	CHESTER 1	1/98	44,080	22.42	4,492	17	84		
		2/98	38,461	23.03	4,195	17	81		
		3/98	42,612	23.03	4,958	17	81		
		4/98	43,402	23.03	4,895	17	85		
		5/98	37,670	23.20	4,793	17	71		
		6/98	37,155	23.20	3,826	17	73		
		7/98	41,101	24.10	4,153	17	78		
		8/98	40,172	24.40	2,936	17	76		
		9/98	38,172	24.62	3,301	17	75		
		10/98	31,348	22.87	3,587	17	59		
		11/98	38,617	24.60	4,323	17	76		
		12/98	36,731	24.80	4,322	17	70		
		469,521		49,781					
DOMINION	CHURCHILL POINT	1/98	83,231	7.00	63,885	23	117		
		2/98	73,436	7.34	55,318	23	114		
		3/98	78,080	6.83	55,894	23	109		
		4/98	77,799	6.83	59,070	23	113		
		5/98	75,356	7.51	59,567	23	106		
		6/98	66,914	7.43	54,575	23	97		
		7/98	76,815	7.64	74,223	23	108		
		8/98	77,421	7.74	71,293	23	109		
		9/98	73,652	8.07	60,659	23	107		
		10/98	60,289	8.23	50,351	23	85		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	CHURCHILL POINT	11/98	77,387	7.73	63,839	23	112
		12/98	77,923	7.99	60,433	23	109
			898,303		729,107		
DOMINION	COMSTOCK HILLS	1/98	49,372	8.14	49,743	16	100
		2/98	47,682	8.13	58,209	16	106
		3/98	50,654	8.24	58,550	16	102
		4/98	49,539	8.24	53,396	16	103
		5/98	47,099	8.54	52,289	16	95
		6/98	39,655	8.74	41,268	16	83
		7/98	43,546	8.70	52,039	16	88
		8/98	46,608	8.84	47,637	16	94
		9/98	40,475	9.14	39,977	16	84
		10/98	23,306	8.77	26,175	16	47
		11/98	40,855	9.09	49,242	16	85
		12/98	42,614	9.09	43,636	16	86
			521,405		572,161		
DOMINION	DOCTORS CLUB	1/98	138,982	5.36	38,807	42	107
		2/98	121,225	5.55	30,771	42	103
		3/98	145,417	5.97	44,200	42	112
		4/98	148,220	5.97	41,688	42	118
		5/98	134,980	6.43	29,788	42	104
		6/98	125,394	6.29	27,847	42	100
		7/98	135,208	6.37	32,197	42	104
		8/98	133,390	6.05	30,238	42	102
		9/98	119,736	6.05	24,120	42	95
		10/98	89,644	6.55	12,346	42	69
		11/98	132,550	6.51	38,108	49	90
		12/98	143,933	6.93	54,408	49	95
			1,568,679		404,518		
DOMINION	FREDERIC I	4/98	20,595	14.71	5,067	14	49
		5/98	21,099	14.75	5,267	14	49
		6/98	19,196	14.84	4,968	14	46
		7/98	24,231	14.58	4,381	14	56
		8/98	19,211	15.11	4,141	14	44
		9/98	23,406	15.11	4,296	14	56
		10/98	24,699	15.11	4,200	14	57
		11/98	22,505	15.20	4,089	14	54
		12/98	22,863	15.20	4,707	14	53
			197,805		41,116		
DOMINION	FREDERIC II	4/98	14,823	14.71	5,697	12	41
		5/98	14,681	14.75	5,389	12	39
		6/98	13,853	14.84	5,607	12	38
		7/98	17,301	14.58	5,456	12	46
		8/98	13,645	15.11	5,456	12	37
		9/98	17,464	15.11	5,003	12	49
		10/98	18,810	15.11	5,484	12	51
		11/98	16,765	15.20	5,152	12	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC II	12/98	17,510	15.20	5,161	12	47
			144,852		48,405		
DOMINION	FREDERIC III	4/98	17,298	14.71	3,195	18	32
		5/98	18,196	14.75	2,925	18	33
		6/98	17,329	14.84	3,382	18	32
		7/98	21,941	14.58	3,179	18	39
		8/98	17,744	15.11	4,006	18	32
		9/98	22,773	15.11	3,188	18	42
		10/98	23,431	15.11	2,984	18	42
		11/98	20,487	15.20	2,893	18	38
		12/98	21,622	15.20	2,672	18	39
			180,821		28,424		
DOMINION	FREDERIC IV	4/98	14,625	10.56	5,669	19	26
		5/98	14,915	10.70	5,412	19	25
		6/98	13,874	14.93	5,322	19	24
		7/98	17,949	10.74	4,744	19	30
		8/98	13,868	10.74	4,621	19	24
		9/98	17,123	10.31	5,140	19	30
		10/98	22,040	10.31	5,802	19	37
		11/98	18,577	10.76	4,804	19	33
		12/98	20,322	10.76	5,694	19	34
			153,293		47,208		
DOMINION	FREDERIC IX	4/98	159	10.56	773	1	5
		5/98	178	10.70	834	1	6
		6/98	165	14.93	516	1	6
		7/98	230	10.74	799	1	7
		8/98	195	10.74	646	1	6
		9/98	225	10.31	539	1	8
		10/98	292	10.31	701	1	9
		11/98	236	10.76	716	1	8
		12/98	305	10.76	623	1	10
			1,985		6,147		
DOMINION	FREDERIC V	4/98	8,096	10.56	4,671	6	45
		5/98	7,919	10.70	4,807	6	43
		6/98	7,337	14.93	3,867	6	41
		7/98	9,239	10.74	5,171	6	50
		8/98	8,128	10.74	5,268	6	44
		9/98	10,133	10.31	5,226	6	56
		10/98	12,250	10.31	5,215	6	66
		11/98	10,992	10.76	4,905	6	61
		12/98	11,220	10.76	4,625	6	60
			85,314		43,755		
DOMINION	FREDERIC VI	4/98	4,136	10.56	6,080	11	13
		5/98	4,314	10.70	7,886	11	13
		6/98	4,080	14.93	5,972	11	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC VI	7/98	5,013	10.74	5,391	11	15
		8/98	4,188	10.74	6,438	11	12
		9/98	5,239	10.31	7,353	11	16
		10/98	6,554	10.31	6,996	11	19
		11/98	5,921	10.76	6,415	11	18
		12/98	6,620	10.76	6,993	11	19
				46,065		59,524	
DOMINION	FREDERIC VII	4/98	4,059	10.56	6,021	8	17
		5/98	4,592	10.70	7,259	8	19
		6/98	4,406	14.93	8,114	8	18
		7/98	5,277	10.74	9,387	8	21
		8/98	4,544	10.74	10,930	8	18
		9/98	6,006	10.31	9,372	8	25
		10/98	7,361	10.31	9,336	8	30
		12/98	6,959	10.76	10,008	8	28
		50,009		80,254			
DOMINION	FREDERIC VIII	4/98	16,700	14.71	2,942	9	62
		5/98	17,394	14.75	2,509	9	62
		6/98	16,188	14.84	2,071	9	60
		7/98	20,499	14.58	2,324	9	73
		8/98	16,441	15.11	2,299	9	59
		9/98	20,869	15.11	2,119	9	77
		10/98	21,319	15.11	2,051	9	76
		11/98	19,811	15.20	2,118	9	73
		12/98	19,932	15.20	2,084	9	71
		169,153		20,517			
DOMINION	FREDERIC X	4/98	210	10.56	1,841	1	7
		5/98	153	10.70	1,212	1	5
		6/98	43	14.93	1,072	1	1
		7/98	99	10.74	1,250	1	3
		8/98	118	10.74	1,161	1	4
		9/98	64	10.31	1,003	1	2
		10/98	55	10.31	961	1	2
		11/98	19	10.76	912	1	1
		12/98	18	10.76	874	1	1
		779		10,286			
DOMINION	FREDERIC XI	4/98	10,075	10.56	13,030	17	20
		5/98	9,947	10.70	15,091	17	19
		6/98	9,612	14.93	14,355	17	19
		7/98	11,803	10.74	12,849	17	22
		8/98	11,238	10.74	15,855	17	21
		9/98	13,391	10.31	12,155	17	26
		10/98	16,225	10.31	16,035	17	31
		12/98	15,072	10.76	16,373	17	30
		16,107	10.76	14,825	17	31	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			113,470		130,568		
DOMINION	GILCHRIST	1/98	73,917	8.78	5,639	20	119
		2/98	72,564	8.78	6,940	20	130
		3/98	80,648	9.02	6,682	20	130
		4/98	72,125	9.02	4,545	20	120
		5/98	60,760	7.26	4,399	20	98
		6/98	67,578	9.12	4,459	20	113
		7/98	72,811	9.23	4,870	20	117
		8/98	66,944	9.47	4,420	20	108
		9/98	62,580	9.10	4,222	20	104
		10/98	48,614	8.92	2,143	20	78
		11/98	67,376	9.64	4,101	20	112
		12/98	66,942	9.77	3,934	20	108
			812,859		56,354		
DOMINION	HARDWOOD	1/98	237,326	11.88	14,249	51	150
		2/98	207,674	12.28	224	51	145
		3/98	217,318	11.90	11,511	51	137
		4/98	232,614	11.90	12,822	51	152
		5/98	208,248	12.40	12,657	51	132
		6/98	181,807	12.50	9,177	51	119
		7/98	204,400	11.80	9,919	51	129
		8/98	207,944	12.20	10,112	51	132
		9/98	194,888	12.49	9,219	51	127
		10/98	193,740	12.04	8,199	51	123
		11/98	184,226	12.00	7,177	51	120
		12/98	202,793	13.01	8,736	51	128
			2,472,978		114,002		
DOMINION	HEART LAKE	4/98	9,239	14.71	1,354	5	62
		5/98	8,904	14.75	649	5	57
		6/98	8,109	14.84	494	5	54
		7/98	10,994	14.58	659	5	71
		8/98	9,225	15.11	738	5	60
		9/98	11,896	15.11	631	5	79
		10/98	12,112	15.11	804	5	78
		11/98	10,896	15.20	722	5	73
		12/98	11,109	15.20	623	5	72
			92,484		6,674		
DOMINION	HIGHWAY 33	1/98	93,062	16.46	3,861	15	200
		2/98	74,012	16.56	2,978	15	176
		3/98	78,031	16.70	3,188	15	168
		4/98	86,312	16.70	3,480	15	192
		5/98	72,183	17.10	2,943	15	155
		6/98	62,779	17.40	2,220	15	140
		7/98	63,903	17.10	1,923	15	137
		8/98	68,300	17.50	2,718	15	147
		9/98	61,136	17.82	1,722	15	136
		10/98	56,982	16.30	1,488	15	123

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HIGHWAY 33	11/98	61,753	15.70	1,281	15	137
		12/98	59,741	18.19	1,527	15	128
			838,194		29,329		
DOMINION	HIGHWAY 612	1/98	31,872	11.88	1,023	8	129
		2/98	24,957	12.28	77	8	111
		3/98	25,203	11.90	532	8	102
		4/98	28,263	11.90	1,033	8	118
		5/98	28,049	12.40	967	8	113
		6/98	26,623	12.50	822	8	111
		7/98	28,561	11.80	535	8	115
		8/98	27,599	12.20	368	8	111
		9/98	25,373	12.49	417	8	106
		10/98	25,900	12.04	297	8	104
		11/98	24,622	12.00	244	8	103
		12/98	24,994	13.01	240	8	101
			322,016		6,555		
DOMINION	HIGHWAY 65	1/98	102,851	6.79	25,469	16	207
		2/98	92,151	6.44	18,012	16	206
		3/98	96,227	6.71	17,154	16	194
		4/98	95,974	6.71	17,132	16	200
		5/98	83,899	8.35	13,087	16	169
		6/98	86,665	7.79	15,335	16	181
		7/98	91,061	7.24	14,814	16	184
		8/98	88,726	8.49	14,867	16	179
		9/98	73,531	8.49	11,862	16	153
		10/98	43,858	8.56	3,958	16	88
		11/98	91,120	8.57	17,548	21	145
		12/98	89,112	8.57	16,875	22	131
			1,035,175		186,113		
DOMINION	HOLCOMB CREEK	1/98	39,868	7.00	70,840	10	129
		2/98	36,476	7.34	65,415	10	130
		3/98	38,218	6.83	63,508	10	123
		4/98	36,776	6.83	68,512	10	123
		5/98	31,927	7.51	61,494	10	103
		6/98	27,668	7.43	47,955	10	92
		7/98	28,031	7.64	50,229	10	90
		8/98	30,909	7.74	47,604	10	100
		9/98	29,507	8.07	47,441	10	98
		10/98	24,349	8.23	31,477	10	79
		11/98	21,248	7.73	58,557	10	71
		12/98	21,230	7.99	68,225	10	68
			366,207		681,257		
DOMINION	JOY	1/98	121,795	16.46	4,049	23	171
		2/98	74,659	16.56	2,372	23	116
		3/98	74,038	16.70	1,819	23	104
		4/98	100,158	16.70	2,829	23	145
		5/98	83,188	17.10	3,020	23	117

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	JOY	6/98	72,495	17.40	1,773	23	105
		7/98	81,802	17.10	2,341	23	115
		8/98	82,376	17.50	2,048	23	116
		9/98	77,908	17.82	2,610	23	113
		10/98	73,382	16.30	2,626	23	103
		11/98	73,738	15.70	2,295	23	107
		12/98	73,147	18.19	2,475	23	103
				988,686		30,257	
DOMINION	LAKES OF THE NORTH	1/98	115,387	9.26	15,191	42	89
		2/98	102,117	9.39	13,054	42	87
		3/98	110,489	9.39	14,072	42	85
		4/98	107,773	9.39	12,938	42	86
		5/98	99,013	9.33	12,791	42	76
		6/98	95,500	9.33	13,407	42	76
		7/98	100,742	9.63	13,110	42	77
		8/98	99,674	9.63	10,047	42	77
		9/98	97,188	9.63	8,592	42	77
		10/98	98,690	9.67	8,833	42	76
		11/98	96,459	9.67	9,418	42	77
		12/98	100,039	9.88	12,514	42	77
		1,223,071		143,967			
DOMINION	LONE PINE-DOMINION	4/98	13,082	8.61	1,145	3	145
		5/98	10,122	8.58	589	3	109
		6/98	10,749	8.83	1,135	3	119
		7/98	11,041	10.07	1,452	3	119
		8/98	12,444	10.09	821	3	134
		9/98	11,153	10.16	948	3	124
		10/98	14,351	10.16	1,516	4	116
		11/98	15,524	10.09	1,348	4	129
		12/98	13,109	10.09	1,185	4	106
		111,575		10,139			
DOMINION	LOST LAKE WOODS	1/98	60,584	7.15	179,825	25	78
		2/98	53,708	7.26	160,940	25	77
		3/98	61,192	7.57	169,510	25	79
		4/98	60,778	7.57	160,576	25	81
		5/98	57,068	7.60	168,348	25	74
		6/98	51,474	7.65	195,092	25	69
		7/98	60,474	7.68	219,237	25	78
		8/98	59,746	7.83	209,676	25	77
		9/98	52,039	8.03	178,365	25	69
		10/98	32,539	6.84	95,335	25	42
		11/98	56,154	7.86	197,131	25	75
		12/98	57,063	7.76	195,095	25	74
		662,819		2,129,130			
DOMINION	MANCELONA I	4/98	120,715	10.30	5,979	53	76
		5/98	127,065	10.29	14,133	54	76
		6/98	118,915	10.38	13,144	54	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MANCELONA I	7/98	118,785	10.46	15,655	54	71
		8/98	123,265	10.56	15,875	53	75
		9/98	112,828	10.64	14,742	53	71
		10/98	127,990	10.64	15,719	53	78
		11/98	117,953	10.65	14,532	53	74
		12/98	125,111	10.65	15,831	53	76
				1,092,627		125,610	
DOMINION	MANCELONA II	4/98	19,260	10.30	4,305	7	92
		5/98	22,184	10.29	6,049	7	102
		6/98	20,495	10.38	6,195	7	98
		7/98	21,039	10.46	6,222	7	97
		8/98	21,636	10.56	6,118	7	100
		9/98	20,178	10.64	5,612	7	96
		10/98	22,905	10.64	6,360	7	106
		11/98	21,772	10.64	6,415	7	104
		12/98	22,371	10.65	6,362	7	103
				191,840		53,638	
DOMINION	MARSTRAND	1/98	65,880	12.30	5,028	20	106
		2/98	58,345	15.63	2,887	20	104
		3/98	52,423	12.40	3,437	20	85
		4/98	55,456	12.40	4,478	20	92
		5/98	49,979	11.63	4,508	20	81
		6/98	49,354	11.63	3,712	20	82
		7/98	52,669	12.16	4,208	20	85
		8/98	51,729	12.16	4,658	20	83
		9/98	51,270	12.54	3,844	20	85
		10/98	52,120	13.22	3,928	20	84
		11/98	47,977	11.00	3,925	20	80
		12/98	45,096	11.01	4,092	20	73
				632,298		48,705	
DOMINION	MID CHARLTON EAST	1/98	33,556	18.72	518	16	68
		2/98	34,749	20.32	602	16	78
		3/98	36,738	19.80	529	16	74
		4/98	35,351	19.80	486	16	74
		5/98	27,814	20.20	475	16	56
		6/98	24,823	20.10	290	16	52
		7/98	39,905	19.80	517	16	80
		8/98	30,353	20.50	382	16	61
		9/98	24,221	20.51	334	16	50
		10/98	30,541	20.51	377	16	62
		11/98	28,738	21.00	287	16	60
12/98	28,330	20.81	231	16	57		
		375,119		5,028			
DOMINION	MID CHARLTON WEST	1/98	39,590	18.72	576	13	98
		2/98	34,381	20.32	369	13	94
		3/98	36,390	19.80	319	13	90
		4/98	35,951	19.80	455	13	92

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	MID CHARLTON WEST	5/98	28,931	20.20	379	13	72		
		6/98	25,590	20.10	393	13	66		
		7/98	40,554	19.80	409	13	101		
		8/98	31,105	20.50	413	13	77		
		9/98	25,129	20.51	295	13	64		
		10/98	30,257	20.51	402	13	75		
		11/98	27,286	21.00	325	13	70		
		12/98	28,032	20.81	247	13	70		
					383,196		4,582		
		DOMINION	NORTH BAY	1/98	70,272	6.59	157,480	28	81
2/98	76,207			6.71	116,867	28	97		
3/98	90,508			6.71	108,659	28	104		
4/98	91,478			6.71	91,875	28	109		
5/98	90,089			7.13	81,140	28	104		
6/98	76,573			7.19	61,688	28	91		
7/98	90,004			7.21	78,387	28	104		
8/98	92,634			7.51	68,197	28	107		
9/98	81,608			7.51	56,972	31	88		
10/98	71,347			7.08	40,039	31	74		
11/98	105,798			7.30	69,531	31	114		
12/98	102,786			7.41	58,414	31	107		
				1,039,304		989,249			
DOMINION	NORTH HARDWOOD	1/98	80,842	12.52	7,675	11	237		
		2/98	53,552	12.37	5,767	11	174		
		3/98	84,092	13.00	9,705	11	247		
		4/98	81,813	13.00	7,907	11	248		
		5/98	73,523	13.10	7,193	11	216		
		6/98	66,802	13.10	4,897	11	202		
		7/98	70,338	13.20	5,775	11	206		
		8/98	71,132	13.30	5,433	11	209		
		9/98	68,092	13.55	4,661	11	206		
		10/98	69,810	13.70	4,253	11	205		
		11/98	67,783	13.40	3,529	11	205		
		12/98	67,862	13.54	2,618	11	199		
					855,641		69,413		
DOMINION	PAFFI	1/98	13,656	5.27	2,611	6	73		
		2/98	14,089	5.32	3,676	6	84		
		3/98	16,150	5.27	4,752	6	87		
		4/98	15,067	5.27	3,167	6	84		
		5/98	14,472	5.42	2,654	6	78		
		6/98	13,850	5.38	2,710	6	77		
		7/98	14,527	5.44	2,739	6	78		
		8/98	15,255	5.33	2,687	6	82		
		9/98	15,541	5.38	3,364	6	86		
		10/98	17,122	5.33	3,504	6	92		
		11/98	16,660	5.48	2,544	6	93		
		12/98	18,219	5.52	3,039	6	98		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			184,608		37,447		
DOMINION	PRIVATE SCHMITT CREEK	1/98	28,602	4.98	42,584	5	185
		2/98	36,701	5.00	54,902	5	262
		3/98	31,150	4.98	50,145	5	201
		4/98	30,231	4.98	47,960	5	202
		5/98	28,018	5.01	46,927	5	181
		6/98	24,301	4.92	39,133	5	162
		7/98	29,074	5.19	48,167	5	188
		8/98	28,289	5.39	41,025	5	182
		9/98	27,390	5.46	42,576	5	183
		10/98	16,124	4.80	29,516	6	87
		11/98	25,833	5.49	51,266	7	123
		12/98	24,636	5.35	47,366	7	114
			330,349		541,567		
DOMINION	SAGE CREEK	1/98	67,575	10.93	2,994	14	156
		2/98	61,374	11.90	2,679	14	157
		3/98	65,689	11.80	2,615	14	151
		4/98	66,097	11.80	2,597	14	157
		5/98	60,503	11.60	2,446	14	139
		6/98	57,340	11.80	1,960	14	137
		7/98	58,904	11.80	2,181	14	136
		8/98	58,941	12.00	2,674	14	136
		9/98	56,875	12.10	2,150	14	135
		10/98	58,196	12.34	2,175	14	134
		11/98	55,522	12.34	1,763	14	132
		12/98	56,642	12.51	1,591	14	130
			723,658		27,825		
DOMINION	SCOTT CREEK	1/98	71,684	7.13	17,327	16	145
		2/98	64,674	7.49	15,270	16	144
		3/98	70,340	7.31	16,072	16	142
		4/98	67,919	7.31	15,175	16	141
		5/98	64,594	7.68	15,520	16	130
		6/98	57,837	7.84	11,258	16	120
		7/98	61,098	7.87	14,025	16	123
		8/98	63,090	7.40	18,029	16	127
		9/98	61,104	7.32	17,215	20	102
		10/98	51,845	6.59	12,244	22	76
		11/98	71,507	7.60	35,395	25	95
		12/98	78,157	7.28	41,869	25	101
			783,849		229,399		
DOMINION	SHERIDAN CREEK	1/98	45,547	5.27	4,340	14	105
		2/98	42,427	5.32	4,107	14	108
		3/98	46,813	5.27	4,020	14	108
		4/98	44,186	5.27	3,539	14	105
		5/98	43,829	5.42	3,730	14	101
		6/98	41,203	5.38	3,208	14	98
		7/98	45,568	5.44	3,681	14	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SHERIDAN CREEK	8/98	44,086	5.33	3,775	14	102
		9/98	42,504	5.38	2,962	14	101
		10/98	45,452	5.33	3,272	14	105
		11/98	45,665	5.48	3,001	14	109
		12/98	46,087	5.52	3,105	14	106
					533,367		42,740
DOMINION	SOUTH BRILEY	1/98	241,794	10.72	17,827	36	217
		2/98	198,103	10.99	15,074	36	197
		3/98	215,681	11.60	16,831	36	193
		4/98	263,357	11.60	32,363	36	244
		5/98	226,111	11.70	22,183	36	203
		6/98	194,338	11.90	18,841	36	180
		7/98	207,423	11.20	18,929	36	186
		8/98	216,733	11.50	19,756	36	194
		9/98	270,146	11.61	20,365	36	250
		10/98	199,296	11.75	15,033	36	179
		11/98	209,467	11.40	17,099	36	194
		12/98	225,074	12.09	19,296	36	202
					2,667,523		233,597
DOMINION	STATE MAPLE FOREST	1/98	64,689	13.61	12,831	40	52
		2/98	56,862	13.79	11,460	40	51
		3/98	64,439	13.79	12,023	40	52
		4/98	60,547	13.79	11,437	40	50
		5/98	55,270	13.96	11,492	40	45
		6/98	54,969	13.96	11,915	40	46
		7/98	57,034	14.10	10,067	40	46
		8/98	55,403	14.10	11,842	40	45
		9/98	46,014	13.24	7,591	40	38
		10/98	56,574	14.51	12,425	40	46
		11/98	54,863	14.50	11,678	40	46
		12/98	55,830	14.50	11,131	40	45
					682,494		135,892
DOMINION	STATE SCHMITT CREEK	1/98	114,335	4.98	170,232	29	127
		2/98	78,603	5.00	117,584	29	97
		3/98	106,927	4.98	172,127	29	119
		4/98	102,827	4.98	163,131	29	118
		5/98	93,431	5.01	156,485	29	104
		6/98	82,049	4.92	132,127	29	94
		7/98	82,238	5.19	136,240	29	91
		8/98	88,270	5.39	128,012	29	98
		9/98	74,661	5.46	116,054	29	86
		10/98	58,282	4.80	106,689	29	65
		11/98	78,712	5.49	156,203	29	90
		12/98	84,811	5.35	163,057	29	94
					1,045,146		1,717,941
DOMINION	THOMAS LAKE	4/98	210,696	8.61	18,870	44	160
		5/98	207,246	8.58	18,258	44	152

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	THOMAS LAKE	6/98	204,047	8.83	19,287	44	155
		7/98	205,065	10.07	17,377	44	150
		8/98	227,603	10.09	16,765	44	167
		9/98	217,050	10.16	17,953	44	164
		10/98	228,039	10.16	17,754	44	167
		11/98	210,002	10.09	16,013	44	159
		12/98	215,585	10.09	16,419	44	158
			1,925,333		158,696		
DOMINION	WEBBER CREEK	1/98	41,907	14.65	781	10	135
		2/98	36,464	15.30	483	10	130
		3/98	44,615	15.80	1,265	10	144
		4/98	45,937	15.80	2,976	10	153
		5/98	39,314	16.00	3,553	10	127
		6/98	37,131	16.00	2,787	10	124
		7/98	36,826	16.30	2,146	10	119
		8/98	34,936	16.50	1,253	10	113
		9/98	34,141	16.33	1,448	10	114
		10/98	36,549	16.32	1,497	10	118
		11/98	29,122	16.00	1,323	10	97
		12/98	32,007	16.53	1,562	10	103
			448,949		21,074		
DOMINION	WILD WEST	4/98	74,202	8.61	47,177	18	137
		5/98	70,847	8.58	43,936	18	127
		6/98	72,057	8.83	44,695	18	133
		7/98	71,012	10.07	38,771	18	127
		8/98	91,360	10.09	41,016	18	164
		9/98	86,599	10.16	44,940	18	160
		10/98	89,984	10.16	41,588	18	161
		11/98	87,173	10.09	36,533	18	161
		12/98	88,330	10.09	39,397	18	158
			731,564		378,053		
DOMINION - REPORTER TOTALS:			30,385,409		10,717,081		
FEDERATED OIL	ANTRIM RESOURCES 1	1/98	12,859	16.00	242	8	52
		2/98	11,225	16.00	173	8	50
		3/98	11,930	16.00	285	8	48
		4/98	12,269	16.00	263	8	51
		5/98	12,521	16.00	172	8	50
		6/98	10,015	16.00	276	8	42
		7/98	10,516	16.00	245	8	42
		8/98	9,975	16.00	156	8	40
		9/98	8,019	16.00	270	8	33
		10/98	10,694	16.00	273	8	43
		11/98	9,451	16.00	219	8	39
12/98	8,051	16.00	151	8	32		
			127,525		2,725		
FEDERATED OIL	ANTRIM RESOURCES 2	1/98	16,783	16.00	170	10	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
FEDERATED OIL	ANTRIM RESOURCES 2	2/98	14,262	16.00	179	10	51		
		3/98	15,471	16.00	160	10	50		
		4/98	14,829	16.00	153	10	49		
		5/98	15,143	16.00	884	10	49		
		6/98	9,007	16.00	828	10	30		
		7/98	10,618	16.00	1,492	10	34		
		8/98	7,989	16.00	1,665	10	26		
		9/98	7,555	16.00	1,953	10	25		
		10/98	8,685	16.00	2,763	10	28		
		11/98	10,623	16.00	4,893	10	35		
		12/98	11,898	16.00	3,297	10	38		
					142,863		18,437		
			FEDERATED OIL - REPORTER TOTALS:		270,388		21,162		
HRF	ABE LINCOLN	1/98	16,937	13.87	4,509	3	182		
		2/98	14,629	13.87	3,945	3	174		
		3/98	15,906	13.87	3,246	3	171		
		4/98	14,414	11.00	2,946	3	160		
		5/98	14,681	11.00	3,086	3	158		
		6/98	14,127	11.00	2,984	3	157		
		7/98	15,055	11.00	2,653	3	162		
		8/98	15,209	11.00	2,394	3	164		
		9/98	14,092	11.21	2,341	3	157		
		10/98	14,187	11.21	2,135	3	153		
		11/98	13,165	11.21	1,898	3	146		
		12/98	13,337	11.13	1,739	3	143		
					175,739		33,876		
HRF	ASE 1 HAYES	1/98	11,015	18.10	1,484	13	27		
		2/98	10,283	18.50	1,378	13	28		
		3/98	10,830	18.50	1,594	13	27		
		4/98	10,337	19.00	744	13	27		
		5/98	11,203	19.00	763	13	28		
		6/98	10,964	19.00	755	13	28		
		7/98	11,457	19.14	818	13	28		
		8/98	11,454	19.05	857	13	28		
		9/98	11,226	19.08	852	13	29		
		10/98	10,584	19.17	976	13	26		
		11/98	11,590	18.57	1,580	13	30		
		12/98	12,372	18.07	1,316	13	31		
					133,315		13,117		
HRF	ASE 2	1/98	27,922	19.23	949	10	90		
		2/98	25,413	19.69	915	10	91		
		3/98	27,497	19.69	814	10	89		
		4/98	25,629	20.00	490	10	85		
		5/98	17,634	20.00	449	10	57		
		6/98	16,773	20.00	437	10	56		
		7/98	16,646	19.69	414	10	54		
		8/98	19,776	19.50	492	10	64		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 2	9/98	15,073	19.50	347	10	50
		10/98	10,605	19.50	321	10	34
		11/98	24,398	19.50	407	10	81
		12/98	27,092	19.50	255	10	87
			254,458		6,290		
HRF	ASE 3A	1/98	19,981	15.02	2,631	16	40
		2/98	18,331	16.70	2,543	16	41
		3/98	20,148	16.40	2,444	16	41
			58,460		7,618		
HRF	ASE 3A-25	4/98	13,551	17.00	1,786	14	32
		5/98	13,751	17.00	1,806	14	32
		6/98	13,420	17.00	1,691	14	32
		7/98	12,366	16.65	1,494	14	28
		8/98	12,821	15.61	1,407	14	30
		9/98	10,667	15.61	1,365	14	25
		10/98	13,140	15.61	1,675	14	30
		11/98	14,983	15.61	1,638	14	36
		12/98	15,589	15.61	1,679	14	36
			120,288		14,541		
HRF	ASE 3A-36	4/98	2,817	19.00	371	2	47
		5/98	2,737	19.00	359	2	44
		6/98	2,690	19.00	339	2	45
		7/98	2,586	18.78	313	2	42
		8/98	2,894	18.74	318	2	47
		9/98	1,956	18.74	250	2	33
		10/98	2,454	18.74	313	2	40
		11/98	3,031	18.74	331	2	51
		12/98	2,985	18.74	322	2	48
			24,150		2,916		
HRF	ASE 3B	1/98	46,164	21.13	1,568	19	78
		2/98	41,376	21.13	1,491	19	78
		3/98	45,306	21.13	1,340	19	77
	132,846		4,399				
HRF	ASE 3B WOLFE	4/98	29,396	22.00	562	16	61
		5/98	25,646	22.00	652	16	52
		6/98	24,650	22.00	642	16	51
		7/98	22,485	21.51	559	16	45
		8/98	21,056	21.73	524	16	42
		9/98	21,853	21.73	503	16	46
		10/98	18,916	21.73	572	16	38
		11/98	30,130	21.73	532	16	63
		12/98	32,883	21.73	327	16	66
			227,015		4,873		
HRF	ASE 3B WOLFE ET AL	4/98	2,914	24.00	56	3	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
HRF	ASE 3B WOLFE ET AL	5/98	3,150	24.00	80	3	34	
		6/98	3,469	24.00	90	3	39	
		7/98	3,608	23.84	90	3	39	
		8/98	3,211	23.61	80	3	35	
		9/98	2,580	23.61	59	3	29	
		10/98	1,937	23.61	59	3	21	
		11/98	3,771	23.61	67	3	42	
		12/98	4,641	23.61	46	3	50	
				29,281		627		
		HRF	ASE 4	1/98	30,645	11.29	5,000	14
2/98	13,492			14.35	3,043	14	34	
3/98	14,135			12.70	3,732	14	33	
				58,272		11,775		
HRF	ASE 4-16	4/98	13,515	14.00	2,470	8	56	
		5/98	14,480	14.00	2,666	8	58	
		6/98	12,778	14.00	1,759	8	53	
		7/98	14,453	14.35	2,109	8	58	
		8/98	14,613	13.29	2,171	8	59	
		9/98	13,173	13.29	2,122	8	55	
		10/98	13,394	13.29	1,624	8	54	
		11/98	17,405	13.29	1,560	8	73	
		12/98	12,539	13.29	1,972	8	51	
				126,350		18,453		
HRF	ASE 4-17	4/98	15,704	12.00	2,869	6	87	
		5/98	15,770	12.00	2,904	6	85	
		6/98	14,753	12.00	2,031	6	82	
		7/98	16,571	11.75	2,418	6	89	
		8/98	16,786	12.46	2,494	6	90	
		9/98	15,711	12.46	2,531	6	87	
		10/98	15,976	12.46	1,937	6	86	
		11/98	20,999	12.46	1,882	6	117	
		12/98	15,582	12.46	2,451	6	84	
				147,852		21,517		
HRF	ASE 4B	1/98	15,645	7.60	2,553	5	101	
		2/98	13,722	9.55	3,095	5	98	
		3/98	15,542	9.55	4,104	5	100	
		4/98	15,035	10.00	2,747	5	100	
		5/98	16,822	10.00	3,098	5	109	
		6/98	14,937	10.00	2,056	5	100	
		7/98	17,181	9.55	2,507	5	111	
		8/98	16,248	9.55	2,414	5	105	
		9/98	15,276	9.55	2,461	5	102	
		10/98	15,533	9.55	1,883	5	100	
		11/98	0	9.55	0	0	0	
		12/98	15,295	9.55	2,406	5	99	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			171,236		29,324		
HRF	ASE 4C	1/98	3,382	7.31	552	1	109
		2/98	3,058	9.24	690	1	109
		3/98	3,216	9.24	849	1	104
		4/98	3,424	9.00	626	1	114
		5/98	3,948	9.00	727	1	127
		6/98	4,128	9.00	568	1	138
		7/98	4,073	9.24	594	1	131
		8/98	3,690	10.22	548	1	119
		9/98	4,181	10.22	674	1	139
		10/98	4,251	10.22	515	1	137
		11/98	6,372	10.22	571	1	212
		12/98	4,270	10.22	672	1	138
			47,993		7,586		
HRF	ASE 4D	1/98	1,998	10.51	326	1	64
		2/98	1,328	11.86	299	1	47
		3/98	1,373	11.86	362	1	44
		4/98	1,292	12.00	236	1	43
		5/98	1,336	12.00	246	1	43
		6/98	1,120	12.00	154	1	37
		7/98	1,313	11.86	192	1	42
		8/98	1,189	11.64	177	1	38
		9/98	1,050	11.64	169	1	35
		10/98	1,067	11.64	129	1	34
		11/98	1,548	11.64	139	1	52
		12/98	1,051	11.64	165	1	34
			15,665		2,594		
HRF	ASE 5	1/98	48,769	18.81	2,281	19	83
		2/98	44,010	21.30	2,017	19	83
		3/98	47,764	21.30	2,145	19	81
		4/98	46,263	21.00	2,190	19	81
		5/98	47,433	21.00	2,188	19	81
		6/98	44,965	21.00	1,876	19	79
		7/98	42,903	21.41	1,921	19	73
		8/98	42,515	21.41	2,090	19	72
		9/98	33,609	21.41	1,745	19	59
		10/98	31,839	21.41	1,782	19	54
		11/98	38,476	21.41	1,973	19	68
		12/98	40,073	21.41	2,595	19	68
			508,619		24,803		
HRF	ASE 512	1/98	19,785	17.66	2,121	6	106
		2/98	17,814	17.66	2,132	6	106
		3/98	18,186	17.66	2,164	6	98
		4/98	17,725	19.00	2,112	6	98
		5/98	17,392	19.00	2,017	6	93
		6/98	16,801	19.00	1,756	6	93
		7/98	17,721	19.31	1,974	6	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 512	8/98	16,573	19.31	1,766	6	89
		9/98	13,818	20.78	1,618	6	77
		10/98	10,260	20.78	1,318	6	55
		11/98	13,323	20.78	1,340	6	74
		12/98	14,743	20.78	1,395	6	79
					194,141		21,713
HRF	ASE 5B	1/98	8,177	17.37	383	3	88
		2/98	7,125	17.37	326	3	85
		3/98	7,708	17.37	346	3	83
		4/98	6,971	23.00	330	3	77
		5/98	6,386	23.00	295	3	69
		6/98	6,700	23.00	279	3	74
		7/98	6,621	23.30	296	3	71
		8/98	7,195	23.30	354	3	77
		9/98	4,888	20.70	254	3	54
		10/98	5,001	20.70	280	3	54
		11/98	6,293	20.70	323	3	70
		12/98	6,323	20.70	409	3	68
			79,388		3,875		
HRF	ASE 5C	1/98	22,298	19.04	2,390	7	103
		2/98	20,451	21.10	2,448	7	104
		3/98	22,213	21.10	2,642	7	102
		4/98	21,288	22.00	2,537	7	101
		5/98	22,589	22.00	2,620	7	104
		6/98	21,204	22.00	2,217	7	101
		7/98	21,343	21.50	2,377	7	98
		8/98	21,052	21.50	2,243	7	97
		9/98	17,577	22.32	2,059	7	84
		10/98	15,103	22.32	1,940	7	70
		11/98	16,913	22.32	1,701	7	81
		12/98	19,237	22.32	1,819	7	89
			241,268		26,993		
HRF	ASE 6	1/98	109,735	21.60	1,970	44	80
		2/98	95,743	22.20	1,028	44	78
		3/98	108,921	21.80	1,848	44	80
		4/98	103,017	22.00	2,940	44	78
		5/98	99,776	22.00	3,787	44	73
		6/98	97,236	22.00	3,791	44	74
		7/98	95,511	21.51	3,127	44	70
		8/98	97,055	21.51	3,146	44	71
		9/98	87,001	20.31	3,447	44	66
		10/98	66,373	20.31	2,601	44	49
		11/98	92,448	20.31	3,263	44	70
		12/98	99,376	20.31	3,130	44	73
			1,152,192		34,078		
HRF	ASE 6B	1/98	4,463	19.90	80	2	72
		2/98	4,339	20.20	47	2	77

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 6B	3/98	6,066	20.20	103	2	98		
		4/98	6,019	20.00	172	2	100		
		5/98	5,798	20.00	220	2	94		
		6/98	5,782	20.00	225	2	96		
		7/98	7,864	20.20	257	2	127		
		8/98	8,009	20.20	260	2	129		
		9/98	7,380	20.41	292	2	123		
		10/98	5,436	20.41	213	2	88		
		11/98	6,706	20.41	237	2	112		
		12/98	7,469	20.41	235	2	120		
					75,331		2,341		
		HRF	ASE 6C	1/98	2,822	20.13	51	1	91
				2/98	2,630	23.00	28	1	94
3/98	2,481			23.00	42	1	80		
4/98	2,053			23.00	59	1	68		
5/98	2,698			23.00	102	1	87		
6/98	2,768			23.00	108	1	92		
7/98	4,015			23.00	131	1	130		
8/98	3,823			23.00	124	1	123		
9/98	2,717			23.18	108	1	91		
10/98	1,339			23.18	52	1	43		
11/98	2,238			23.18	79	1	75		
12/98	2,273			23.18	72	1	73		
					31,857		956		
HRF	ASE 7	1/98	13,891	16.32	745	7	64		
		2/98	13,155	20.50	754	7	67		
		3/98	13,700	20.40	990	7	63		
		4/98	12,922	14.00	854	7	62		
		5/98	13,884	14.00	905	7	64		
		6/98	8,808	14.00	449	7	42		
		7/98	14,409	13.55	604	7	66		
		8/98	14,089	13.55	908	7	65		
		9/98	13,847	21.25	878	7	66		
		10/98	13,385	21.25	995	7	62		
		11/98	12,629	21.25	1,111	7	60		
		12/98	13,359	21.25	1,234	7	62		
					158,078		10,427		
HRF	ASE 7B	1/98	7,819	15.45	420	3	84		
		2/98	6,020	17.60	345	3	72		
		3/98	7,377	17.60	533	3	79		
		4/98	7,297	18.00	482	3	81		
		5/98	7,589	18.00	494	3	82		
		6/98	11,730	18.00	597	3	130		
		7/98	7,458	17.67	312	3	80		
		8/98	7,947	17.67	512	3	85		
		9/98	6,707	18.05	425	3	75		
		10/98	6,711	18.05	499	3	72		
		11/98	6,199	18.05	546	3	69		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 7B	12/98	6,284	18.05	581	3	68
			89,138		5,746		
HRF	ASE 7C	1/98	9,292	18.74	590	7	43
		2/98	8,280	18.70	585	7	42
		3/98	9,058	18.60	725	7	42
		4/98	8,711	19.00	581	7	41
		5/98	9,161	19.00	428	7	42
		6/98	8,117	19.00	499	7	39
		7/98	8,759	15.48	680	7	40
		8/98	8,861	18.67	553	7	41
		9/98	8,859	19.49	597	7	42
		10/98	7,894	18.44	612	7	36
		11/98	7,353	12.74	861	7	35
		12/98	7,659	19.41	277	7	35
			102,004		6,988		
HRF	ASE 8	1/98	33,096	7.37	3,619	4	267
		2/98	29,506	7.35	3,266	4	263
		3/98	32,671	7.35	3,428	4	263
		4/98	31,902	7.00	3,234	4	266
		5/98	33,149	8.00	3,221	4	267
		6/98	30,689	8.00	2,587	4	256
		7/98	32,855	7.78	3,256	4	265
		8/98	32,634	7.68	2,988	4	263
		9/98	30,785	7.68	2,763	4	257
		10/98	30,983	7.64	2,842	4	250
		11/98	27,980	7.25	2,534	4	233
		12/98	29,755	7.56	2,854	4	240
			376,005		36,592		
HRF	BAGLEY 27	1/98	185,212	14.29	11,469	36	166
		2/98	170,097	14.29	11,041	36	169
		3/98	186,349	14.29	11,898	36	167
		4/98	168,004	14.00	11,050	36	156
		5/98	170,397	18.00	11,598	36	153
		6/98	162,704	18.00	12,222	36	151
		7/98	166,021	18.41	11,519	36	149
		8/98	163,449	18.41	5,733	36	146
		9/98	133,390	18.41	10,095	36	124
		10/98	114,629	18.41	4,248	36	103
		11/98	142,078	18.26	4,937	36	132
		12/98	152,499	18.26	9,545	36	137
			1,914,829		115,355		
HRF	BEAR SWAMP	1/98	67,267	4.14	47,260	8	271
		2/98	60,096	4.14	29,261	8	268
		3/98	56,097	4.14	29,307	8	226
		4/98	60,509	5.00	26,286	8	252
		5/98	74,906	5.00	31,237	8	302
		6/98	71,511	5.00	37,484	8	298

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	BEAR SWAMP	7/98	75,797	4.93	29,735	8	306
		8/98	72,435	4.93	38,417	8	292
		9/98	73,395	4.93	50,497	8	306
		10/98	72,868	4.93	37,649	8	294
		11/98	73,036	7.46	38,722	8	304
		12/98	73,587	7.46	35,784	8	297
				831,504		431,639	
HRF	CHARLTON 14	1/98	20,606	13.00	261	13	51
		2/98	21,623	14.60	577	13	59
		3/98	24,396	14.60	1,892	13	61
		4/98	24,272	13.00	347	13	62
		5/98	29,560	13.00	428	13	73
		6/98	25,158	13.00	475	13	65
		7/98	25,120	13.00	823	13	62
		8/98	59,319		2,715	13	147
		9/98	28,414		4,417	13	73
		10/98	21,698	16.70	6,987	13	54
		11/98	26,559	16.70	7,747	13	68
		12/98	28,346	16.75	4,742	13	70
		335,071		31,411			
HRF	HERMS LANDING	1/98	6,988	13.87	1,860	3	75
		2/98	6,267	13.87	1,231	3	75
		3/98	6,336	13.87	1,236	3	68
		4/98	5,824	11.00	1,191	3	65
		5/98	6,093	11.00	1,281	3	66
		6/98	6,009	11.00	1,269	3	67
		7/98	6,270	11.00	1,105	3	67
		8/98	6,061		954	3	65
		9/98	5,423	11.00	901	3	60
		10/98	5,991	11.13	902	3	64
		11/98	5,752	11.19	829	3	64
		12/98	5,708	11.28	744	3	61
		72,722		13,503			
HRF	LIGHTNING TREE	1/98	49,090	4.14	65,623	7	226
		2/98	48,594	4.14	57,767	7	248
		3/98	73,135	4.14	38,208	7	337
		4/98	43,754	5.00	19,007	7	208
		5/98	51,302	5.00	21,394	7	236
		6/98	50,059	5.00	26,240	7	238
		7/98	53,574	5.81	21,017	7	247
		8/98	53,380	5.81	28,311	7	246
		9/98	52,951	5.81	36,431	7	252
		10/98	63,412	5.81	32,763	7	292
		11/98	52,745	5.81	27,964	7	251
		12/98	55,016	5.81	26,753	7	254
		647,012		401,478			
HRF	LOST WATCHMAN	3/98	88,934	4.14	46,462	11	261

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LOST WATCHMAN	4/98	77,177	6.00	33,527	11	234		
		5/98	91,654	6.00	38,221	11	269		
		6/98	88,304	6.00	46,287	11	268		
		7/98	90,158	5.75	35,369	11	264		
		8/98	91,431	5.75	48,492	11	268		
		9/98	88,915	5.75	61,175	11	269		
		10/98	92,460	5.75	47,772	11	271		
		11/98	88,026	5.75	46,669	11	267		
		12/98	88,926	5.75	43,243	11	261		
					885,985		447,217		
		HRF	MAYER	1/98	13,720	15.20	1,866	13	34
				2/98	13,306	18.50	1,622	13	37
3/98	12,634			18.50	857	13	31		
4/98	26,407			17.70	598	13	68		
5/98	26,950			17.70	1,056	13	67		
6/98	25,137			18.00	804	13	64		
7/98	10,865			18.00	652	13	27		
8/98	12,104				419	13	30		
9/98	13,125				1,366	13	34		
10/98	11,799			19.89	784	13	29		
11/98	13,680			19.89	914	13	35		
12/98	15,612			19.89	1,029	13	39		
			195,339		11,967				
HRF	NMAG 1	1/98	22,777	24.11	509	24	31		
		2/98	21,508	24.67	407	24	32		
		3/98	23,078	24.67	349	24	31		
		4/98	22,758	25.00	199	24	32		
		5/98	21,923	25.00	269	24	29		
		6/98	21,029	25.00	224	24	29		
		7/98	19,887	24.67	222	24	27		
		8/98	24,350	24.88	258	24	33		
		9/98	23,152	24.88	263	24	32		
		10/98	20,216	24.88	262	24	27		
		11/98	25,009	24.88	371	24	35		
		12/98	22,180	24.88	755	24	30		
			267,867		4,088				
HRF	NMAG 2	1/98	4,599	19.76	72	3	49		
		2/98	4,256	19.11	81	3	51		
		3/98	5,095	19.11	77	3	55		
		4/98	3,964	19.00	35	3	44		
		5/98	4,592	19.00	56	3	49		
		6/98	4,160	19.00	44	3	46		
		7/98	4,410	19.11	49	3	47		
		8/98	3,666	20.27	39	3	39		
		9/98	3,993	20.27	45	3	44		
		10/98	3,185	20.27	41	3	34		
		11/98	4,048	20.27	60	3	45		
		12/98	3,769	20.27	128	3	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			49,737		727		
HRF	NMAG 3	1/98	10,551	24.83	164	7	49
		2/98	8,795	26.54	166	7	45
		3/98	9,735	26.54	147	7	45
		4/98	9,256	27.00	81	7	44
		5/98	9,874	27.00	121	7	45
		6/98	9,888	27.00	105	7	47
		7/98	10,960	26.54	122	7	50
		8/98	7,913	25.71	84	7	36
		9/98	7,924	25.71	90	7	38
		10/98	6,800	25.71	88	7	31
		11/98	9,544	25.71	141	7	45
		12/98	9,887	25.71	337	7	46
			111,127		1,646		
HRF	SCV	1/98	163,309	20.84	6,418	66	80
		2/98	147,720	21.60	5,594	66	80
		3/98	161,288	21.60	5,043	66	79
		4/98	154,639	21.00	5,497	66	78
		5/98	156,308	21.00	6,962	66	76
		6/98	146,308	21.00	5,719	66	74
		7/98	158,537	21.67	6,660	66	77
		8/98	166,940	21.30	6,791	66	82
		9/98	164,087	22.00	7,952	66	83
		10/98	180,698	21.23	8,604	66	88
		11/98	166,643	21.97	7,449	66	84
		12/98	164,342	20.72	8,496	66	80
			1,930,819		81,185		
HRF	SNOWFLOW 2A	3/98	16,976	4.14	8,869	2	274
		4/98	6,726	6.00	2,922	2	112
		5/98	7,966	6.00	3,322	2	128
		6/98	7,548	6.00	3,957	2	126
		7/98	7,407	5.75	2,906	2	119
		8/98	7,205	5.75	3,822	2	116
		9/98	6,151	5.75	4,232	2	103
		10/98	6,842	5.75	3,535	2	110
		11/98	6,668	5.75	3,535	2	111
		12/98	6,674	5.75	3,245	2	108
			80,163		40,345		
HRF	SOUTH OTSEGO 10	1/98	131,549	18.90	4,993	31	137
		2/98	117,072	11.60	3,208	31	135
		3/98	128,264	20.40	5,105	31	133
		4/98	117,875	25.00	5,221	31	127
		5/98	120,686	19.00	3,702	31	126
		6/98	115,919	21.00	4,548	31	125
		7/98	116,662	22.93	4,512	31	121
		8/98	113,984	20.61	3,830	31	119
		9/98	92,603	20.61	3,138	31	100

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10	10/98	80,170	20.61	3,057	31	83
		11/98	104,410	21.58	5,257	31	112
		12/98	121,064	26.61	3,491	31	126
			1,360,258		50,062		
HRF	STATE HAYES	1/98	1,587	19.00	216	11	5
		2/98	1,413	16.52	172	11	5
		3/98	1,259	16.52	85	11	4
		4/98	1,343	17.70	30	11	4
		5/98	1,241	17.70	88	11	4
		6/98	1,417	18.00	51	11	4
		7/98	1,173	18.00	26	11	3
		8/98	1,451		62	11	4
		9/98	2,211		602	11	7
		10/98	2,658	19.89	241	11	8
		11/98	3,416	19.89	259	11	10
		12/98	3,624	19.89	294	11	11
	22,793		2,126				
HRF	TLC 20	1/98	116,519	13.87	28,514	20	188
		2/98	106,155	13.87	25,648	20	190
		3/98	116,113	13.87	18,466	20	187
		4/98	110,639	11.00	22,616	20	184
		5/98	115,092	11.00	24,195	20	186
		6/98	111,089	11.00	23,467	20	185
		7/98	114,727	11.00	20,214	20	185
		8/98	113,376	11.21	17,847	20	183
		9/98	109,154	11.21	18,130	20	182
		10/98	112,553	11.13	16,942	20	182
		11/98	106,077	11.19	15,291	20	177
		12/98	110,019	11.28	14,344	20	177
	1,341,513		245,674				
HRF	TY COBB	4/98	12,044	11.00	2,462	3	134
		5/98	13,117	11.00	2,757	3	141
		6/98	13,009	11.00	2,748	3	145
		7/98	13,484	11.03	2,376	3	145
		8/98	13,467	11.21	2,120	3	145
		9/98	13,142	11.09	2,183	3	146
		10/98	13,298	11.13	2,002	3	143
		11/98	12,398	11.19	1,787	3	138
12/98	17,163	11.28	1,731	3	185		
	121,122		20,166				
HRF	VIENNA CHARLTON	1/98	7,410	19.00	94	11	22
		2/98	6,436	14.60	172	11	21
		3/98	8,024	14.60	622	11	24
		4/98	39,503	13.00	566	11	120
		5/98	42,672	13.00	617	11	125
		6/98	39,363	13.00	744	11	119
		7/98	10,386	13.00	340	11	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	VIENNA CHARLTON	8/98	8,302		380	11	24
		9/98	6,539		5,434	11	20
		10/98	8,277	16.70	2,665	11	24
		11/98	14,374	16.70	4,192	11	44
		12/98	15,872	16.75	2,655	11	47
				207,158		18,481	
HRF - REPORTER TOTALS:			15,105,960		2,271,088		
J5	BENGAL 32	1/98	143,887	5.00	27,976	19	244
		2/98	63,287	5.10	24,549	19	119
		3/98	67,625	5.00	26,147	19	115
		4/98	64,986	5.00	21,761	19	114
		5/98	68,116	4.70	21,179	19	116
		6/98	66,705	5.20	20,628	19	117
		7/98	68,813	5.10	22,118	19	117
		8/98	70,941	5.20	21,699	19	120
		9/98	68,477	5.10	19,797	19	120
		10/98	78,977	5.20	16,755	19	134
		11/98	74,394	5.30	12,086	19	131
		12/98	58,761	5.30	19,563	19	100
		894,969		254,258			
J5	BIG BASS LAKE	7/98	22,699	21.10	4,950	10	73
		8/98	20,321	21.20	3,944	10	66
		9/98	14,226	21.80	3,311	9	53
		10/98	22,298	21.80	3,930	9	80
		11/98	27,300	21.80	5,447	9	101
		12/98	12,364	21.80	4,927	9	44
		119,208		26,509			
J5	BLACK RIVER	1/98	133,401	10.80	14,704	19	226
		2/98	123,405	11.10	13,656	19	232
		3/98	130,683	11.00	13,577	19	222
		4/98	123,143	11.10	8,441	19	216
		5/98	114,206	12.20	7,726	20	184
		6/98	96,970	11.70	5,082	20	162
		7/98	98,451	12.30	6,971	20	159
		8/98	110,694	12.70	9,905	20	179
		9/98	105,304	12.70	8,228	20	176
		10/98	99,246	12.70	8,889	20	160
		11/98	85,053	12.60	8,761	20	142
		12/98	86,596	12.70	9,296	20	140
		1,307,152		115,236			
J5	MERO 34	5/98	3,361	12.20	3,000	1	108
		6/98	3,528	11.70	4,725	1	118
		7/98	4,316	12.30	4,185	1	139
		8/98	4,075	12.70	1,184	1	131
		9/98	4,719	12.70	791	1	157
		10/98	3,783	12.70	312	1	122

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	MERO 34	11/98	4,603	12.60	1,140	2	77
		12/98	5,744	12.70	728	2	93
			34,129		16,065		
J5	WAGAR 22	10/98	4,560	12.70	737	1	147
		11/98	6,800	12.60	2,160	2	113
		12/98	14,411	12.70	1,300	2	232
		25,771		4,197			
J5 - REPORTER TOTALS:			2,381,229		416,265		
JET	ANGEL	1/98	0	7.06	188,271	12	0
		2/98	0	7.06	195,629	12	0
		3/98	0	7.06	164,492	8	0
		4/98	0	7.06	170,198	9	0
		5/98	0	7.06	234,276	12	0
		6/98	0	7.06	254,041	13	0
		7/98	0	7.06	268,802	13	0
			0		1,475,709		
JET	BLUE SPRUCE	1/98	41,010	5.89	112,681	12	110
		2/98	35,341	5.89	89,600	12	105
		3/98	41,778	5.89	97,738	12	112
		4/98	36,078	5.89	111,161	16	75
		5/98	36,134	5.63	100,318	16	73
		6/98	40,718	6.68	101,860	16	85
		7/98	44,347	6.68	121,217	16	89
	275,406		734,575				
JET	EAST 23	8/98	0		37,538	6	0
		9/98	0	2.26	86,836	6	0
		0		124,374			
JET	PAXTON QUARRY	10/98	326	3.38	9,574	7	1
		326		9,574			
JET	TIMM	8/98	3,304	7.06	142,408	17	6
		9/98	12,276	7.55	162,266	17	24
		15,580		304,674			
JET - REPORTER TOTALS:			291,312		2,648,906		
LEE'S PETROLEUM	CHESS PLAY	1/98	55,131	2.91	51,473	30	59
		2/98	48,581	4.17	35,418	30	58
		3/98	52,999	4.17	40,822	30	57
		4/98	51,631	4.17	36,608	30	57
		5/98	57,868	4.17	46,405	30	62
		6/98	52,417	4.17	31,890	30	58
		7/98	56,089	4.17	28,828	30	60
		8/98	56,555	4.17	24,728	30	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LEE'S PETROLEUM	CHESS PLAY	9/98	52,971	4.17	27,711	30	59
		10/98	54,383	4.17	31,205	30	58
		11/98	53,404	4.17	34,358	30	59
		12/98	52,717	4.17	27,044	30	57
			644,746		416,490		
LEE'S PETROLEUM	CHESTONIA 31 PAWN PLAY	1/98	10,042	3.53	15,133	8	40
		2/98	10,057	4.17	9,613	8	45
		3/98	9,834	4.17	9,825	8	40
		4/98	11,637	4.17	9,926	8	48
		5/98	11,023	4.17	11,954	8	44
		6/98	11,713	4.17	9,467	8	49
		7/98	11,019	4.17	8,684	8	44
		8/98	11,225	4.17	8,941	8	45
		9/98	10,128	4.17	7,925	8	42
		10/98	10,828	4.17	8,835	8	44
		11/98	11,772	4.17	11,684	8	49
		12/98	12,307	4.17	10,249	8	50
			131,585		122,236		
LEE'S PETROLEUM	CLEARWATER 2	8/98	722	3.07	20,334	1	23
		9/98	992	3.07	21,172	1	33
		10/98	1,589	3.07	20,772	1	51
		11/98	1,559	3.07	17,129	6	9
		12/98	1,752	3.07	20,254	13	4
	6,614		99,661				
LEE'S PETROLEUM	CUSTER 29	1/98	9,612	4.35	75,079	7	44
		2/98	14,048	4.35	59,889	7	72
		3/98	15,185	4.35	54,694	7	70
		4/98	9,686	4.35	49,575	7	46
		5/98	12,687	4.35	57,208	7	58
		6/98	13,293	4.35	53,021	7	63
		7/98	11,935	4.35	15,781	7	55
		8/98	15,836	4.35	14,738	7	73
		9/98	14,887	4.35	22,181	7	71
		10/98	16,928	4.35	28,190	7	78
		11/98	20,966	4.35	15,455	7	100
		12/98	17,614	4.35	20,597	7	81
	172,677		466,408				
LEE'S PETROLEUM	CUSTER 33	1/98	26,006	4.35	85,433	8	105
		2/98	37,528	4.35	99,710	9	149
		3/98	35,585	4.35	102,649	9	128
		4/98	18,631	4.35	84,443	9	69
		5/98	18,395	4.35	116,939	9	66
		6/98	20,918	4.35	107,220	9	77
		7/98	25,125	4.35	107,558	9	90
		8/98	24,395	4.35	115,143	9	87
		9/98	26,567	4.35	153,476	10	89
		10/98	28,725	4.35	122,057	10	93

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LEE'S PETROLEUM	CUSTER 33	11/98	27,819	4.35	99,280	10	93
		12/98	37,627	4.35	96,720	10	121
			327,321		1,290,628		
LEE'S PETROLEUM	CUSTER 35	1/98	128	5.35	674	1	4
		2/98	1,833	5.35	1,680	1	65
		3/98	1,648	5.35	1,860	1	53
		4/98	1,224	5.35	0	1	41
		5/98	788	5.35	0	1	25
		6/98	919	5.35	0	1	31
		7/98	922	5.35	0	1	30
		8/98	1,029	5.35	0	1	33
		9/98	2,839	5.35	0	1	95
		10/98	231	5.35	0	1	7
		11/98	145	5.35	0	1	5
		12/98	338	5.35	0	1	11
	12,044		4,214				
LEE'S PETROLEUM	HELENA 25	1/98	609	2.18	28,326	1	20
		2/98	3,527	2.18	19,347	1	126
		3/98	4,596	2.18	22,768	1	148
		4/98	3,193	2.18	19,339	1	106
		5/98	2,704	2.18	14,891	1	87
		6/98	4,599	2.18	12,646	1	153
		7/98	3,516	2.18	1,838	1	113
		8/98	5,853	2.18	3,169	1	189
		9/98	4,676	2.18	28,640	1	156
		10/98	5,638	2.18	56,287	10	18
		11/98	1,454	2.18	57,076	11	4
		12/98	12,509	2.18	60,304	11	37
	52,874		324,631				
LEE'S PETROLEUM	RAPID RIVER 5	2/98	3,527	3.75	7,576	1	126
		3/98	3,099	3.75	17,234	1	100
		4/98	1,818	3.75	20,516	2	30
		5/98	2,747	3.75	23,837	2	44
		6/98	3,797	3.75	23,171	2	63
		7/98	5,233	3.75	9,586	2	84
		8/98	9,012	3.75	11,477	10	29
		9/98	13,691	3.75	12,908	10	46
		10/98	15,890	3.75	14,701	10	51
		11/98	14,474	3.75	2,497	10	48
		12/98	24,342	3.75	14,975	10	79
	97,630		158,478				
LEE'S PETROLEUM - REPORTER TOTALS:			1,445,491		2,882,746		
MERCURY	BAGLEY	1/98	16,123	7.49	8,368	3	173
		2/98	14,162	8.41	6,658	3	169
		3/98	15,350	8.61	7,106	3	165
		4/98	17,872	8.61	8,926	3	199

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	BAGLEY	5/98	18,564	8.58	8,855	3	200		
		6/98	17,122	8.83	8,712	3	190		
		7/98	20,966	6.14	8,745	3	225		
		8/98	24,283	6.27	8,440	3	261		
		9/98	25,138	6.37	8,249	3	279		
		10/98	19,849	6.42	8,558	3	213		
		11/98	22,535	6.53	8,172	3	250		
		12/98	21,481	6.49	7,583	3	231		
					233,445		98,372		
		MERCURY	BIJOU	1/98	68,522	10.44	8,508	24	92
2/98	63,314			10.21	4,651	24	94		
3/98	77,150			10.30	9,761	24	104		
				208,986		22,920			
MERCURY	BIJOU 16	4/98	17,061	10.30	3,927	3	190		
		5/98	18,650	10.29	3,836	3	201		
		6/98	13,800	10.38	2,293	3	153		
		7/98	14,626	10.46	3,645	3	157		
		8/98	15,074	10.56	3,386	3	162		
		9/98	11,255	10.64	1,500	3	125		
		10/98	13,285	10.65	3,120	3	143		
		11/98	14,720	10.15	3,210	3	164		
		12/98	13,329	10.68	2,548	3	143		
					131,800		27,465		
MERCURY	CHARLTON 7	1/98	10,190	18.11	141	6	55		
		2/98	5,464	18.11	28	6	33		
		3/98	5,788	22.26	43	6	31		
		4/98	4,730	22.26	103	6	26		
		5/98	6,769	23.00	48	6	36		
		6/98	23,807	23.69	47	6	132		
		7/98	8,013	23.49	53	6	43		
		8/98	6,712	23.57	59	6	36		
		9/98	5,400	23.30	102	6	30		
		10/98	6,001	24.52	208	6	32		
		11/98	5,766	23.68	170	6	32		
		12/98	8,097	21.73	161	6	44		
					96,737		1,163		
MERCURY	COACHES/HAYES 34	1/98	57,762	7.49	22,496	14	133		
		2/98	58,188	8.41	21,787	14	148		
		3/98	66,489	8.61	25,157	14	153		
		4/98	68,142	8.61	22,323	14	162		
		5/98	65,786	8.58	23,645	14	152		
		6/98	61,163	8.83	19,188	14	146		
		7/98	63,913	10.07	17,280	14	147		
		8/98	74,576	10.09	21,149	14	172		
		9/98	81,088	10.16	19,781	14	193		
		10/98	70,898	10.09	18,458	14	163		
		11/98	68,978	10.43	17,180	14	164		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	COACHES/HAYES 34	12/98	68,561	10.38	15,837	14	158
			805,544		244,281		
MERCURY	COLONEL SAUNDERS	1/98	18,330	9.57	1,970	3	197
		2/98	14,999	9.57	1,687	3	179
		3/98	16,006	9.67	1,918	3	172
		4/98	16,507	9.60	1,831	3	183
		5/98	12,422	9.22	1,689	3	134
		6/98	10,892	9.89	1,811	3	121
		7/98	13,235	9.82	1,889	3	142
		8/98	17,434	9.77	1,946	3	187
		9/98	16,892	7.83	1,751	3	188
		10/98	17,030	9.91	1,710	3	183
		11/98	16,857	9.92	1,710	3	187
		12/98	3,840	9.41	1,567	3	41
			174,444		21,479		
MERCURY	COLONEL SAUNDERS NORT	1/98	37,866	6.81	2,249	3	407
		2/98	29,144	6.81	1,968	3	347
		3/98	27,902	6.90	1,936	3	300
		4/98	30,510	6.93	1,718	3	339
		5/98	30,342	6.94	1,650	3	326
		6/98	19,418	6.99	1,634	3	216
		7/98	25,694	7.02	1,851	3	276
		8/98	28,712	7.03	1,811	3	309
		9/98	27,990	7.06	1,748	3	311
		10/98	29,029	7.05	1,727	3	312
		11/98	25,552	7.05	1,395	3	284
		12/98	23,235	7.10	1,666	3	250
			335,394		21,353		
MERCURY	FLETCH	1/98	71,854	10.28	4,443	21	110
		2/98	44,774	10.28	3,720	21	76
		3/98	49,426	10.38	4,149	21	76
		4/98	58,755	10.31	3,647	21	93
		5/98	58,363	10.35	2,693	21	90
		6/98	45,054	10.16	2,601	21	72
		7/98	45,155	10.58	2,212	21	69
		8/98	39,251	10.03	2,052	21	60
		9/98	37,017	10.78	2,014	21	59
		10/98	48,303	10.90	2,170	21	74
		11/98	45,568	10.15	1,504	21	72
		12/98	44,428	10.70	1,701	21	68
			587,948		32,906		
MERCURY	FONTINALIS CLUB	12/98	1,477	0.18	20,511	3	16
			1,477		20,511		
MERCURY	FREDERIC I	1/98	28,140	14.73	5,614	14	65
		2/98	25,294	14.79	4,962	14	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC I	3/98	28,855	14.71	4,940	14	66
			82,289		15,516		
MERCURY	FREDERIC II	1/98	16,323	14.73	5,604	12	44
		2/98	17,291	14.79	5,387	12	51
		3/98	20,555	14.71	6,587	12	55
			54,169		17,578		
MERCURY	FREDERIC III	1/98	22,565	14.73	3,576	18	40
		2/98	20,552	14.79	3,119	18	41
		3/98	24,209	14.71	3,225	18	43
			67,326		9,920		
MERCURY	FREDERIC IV	1/98	18,151	10.61	6,030	19	31
		2/98	18,080	10.60	6,537	19	34
		3/98	19,182	10.56	6,262	19	33
			55,413		18,829		
MERCURY	FREDERIC IX	1/98	173	10.61	552	1	6
		2/98	209	10.60	512	1	7
		3/98	302	10.56	565	1	10
			684		1,629		
MERCURY	FREDERIC V	1/98	10,135	10.61	5,379	6	54
		2/98	10,574	10.60	4,771	6	63
		3/98	11,388	10.56	5,916	6	61
			32,097		16,066		
MERCURY	FREDERIC VI	1/98	4,347	10.61	5,773	10	14
		2/98	5,391	10.60	7,080	11	18
		3/98	5,329	10.56	5,668	11	16
			15,067		18,521		
MERCURY	FREDERIC VII	1/98	6,800	10.61	9,372	8	27
		2/98	6,330	10.60	8,001	8	28
		3/98	6,576	10.56	8,964	8	27
			19,706		26,337		
MERCURY	FREDERIC VIII	1/98	19,155	10.61	2,890	9	69
		2/98	18,762	10.60	3,047	9	74
		3/98	21,662	10.56	3,088	9	78
			59,579		9,025		
MERCURY	FREDERIC X	1/98	278	10.61	1,955	1	9
		2/98	287	10.60	1,744	1	10
		3/98	295	10.56	2,037	1	10
			860		5,736		
MERCURY	FREDERIC XI	1/98	12,680	10.61	13,171	17	24

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MERCURY	FREDERIC XI	2/98	13,029	10.60	12,789	17	27
		3/98	14,707	10.56	13,803	17	28
			40,416		39,763		
MERCURY	GREEN RIVER SOUTH	1/98	181,385	7.07	31,594	49	119
		2/98	157,624	7.56	28,139	48	117
		3/98	142,830	6.55	19,611	48	96
		4/98	134,153	6.25	26,852	48	93
		5/98	176,146	7.66	33,261	48	118
		6/98	134,328	7.59	29,480	47	95
		7/98	145,303	7.68	30,837	47	100
		8/98	148,522	7.56	32,656	47	102
		9/98	105,538	7.47	32,287	47	75
		10/98	150,170	7.81	30,482	47	103
		11/98	148,186	7.79	29,583	47	105
		12/98	145,377	8.07	26,267	47	100
			1,769,562		351,049		
MERCURY	GREEN RIVER WEST	1/98	15,360	7.07	2,369	4	124
		2/98	13,067	7.56	1,703	4	117
		3/98	13,430	6.55	1,498	4	108
		4/98	16,022	6.25	5,509	8	67
		5/98	37,015	7.66	19,363	18	66
		6/98	40,264	5.31	40,097	24	56
		7/98	47,011	5.31	37,760	24	63
		8/98	50,370	5.16	34,808	24	68
		9/98	36,364	5.21	29,020	24	51
		10/98	52,470	5.26	49,361	28	60
		11/98	57,005	5.11	53,984	28	68
		12/98	66,850	6.09	55,409	27	80
			445,228		330,881		
MERCURY	GUMP	1/98	4,940	7.49	583	1	159
		2/98	4,323	8.41	416	1	154
		3/98	4,619	8.61	385	1	149
		4/98	4,673	8.61	306	1	156
		5/98	5,028	8.58	254	1	162
		6/98	3,444	8.83	131	1	115
		7/98	3,516	10.07	246	1	113
		8/98	4,075	10.09	206	1	131
		9/98	4,460	10.16	208	1	149
		10/98	3,512	10.09	151	1	113
		11/98	3,175	10.43	128	1	106
		12/98	3,816	10.38	120	1	123
			49,581		3,134		
MERCURY	HEART LAKE	1/98	10,875	14.73	1,414	5	70
		2/98	10,695	14.79	1,297	5	76
		3/98	13,017	14.71	1,417	5	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			34,587		4,128		
MERCURY	LAKE MANUKA	6/98	7,574	8.83	1,201	2	126
		7/98	8,030	10.07	1,032	2	130
		8/98	8,745	10.09	874	2	141
		9/98	10,601	10.16	852	2	177
		10/98	10,255	10.09	747	2	165
		11/98	8,184	10.43	514	2	136
		12/98	9,092	10.38	556	2	147
			62,481		5,776		
MERCURY	LIBRATUS	2/98	0	8.41	233	1	0
		3/98	2,246	8.61	2,046	1	72
		4/98	2,827	8.61	718	1	94
		5/98	2,437	8.58	609	1	79
		6/98	1,761	8.83	223	1	59
		7/98	1,725	10.07	157	1	56
		8/98	2,523	10.09	764	1	81
		9/98	3,448	10.16	689	1	115
		10/98	2,796	10.09	682	1	90
		11/98	3,278	10.43	665	1	109
		12/98	3,059	10.38	405	1	99
			26,100		7,191		
MERCURY	LIVINGSTON 19	1/98	82,184	7.49	33,805	28	95
		2/98	83,556	8.41	40,233	30	99
		3/98	92,811	8.61	35,546	30	100
		4/98	101,193	8.61	42,391	30	112
		5/98	102,973	8.58	46,905	30	111
		6/98	85,093	8.83	38,734	27	105
		7/98	100,670	6.14	43,286	30	108
		8/98	123,361	6.27	58,820	30	133
		9/98	249,291	6.37	85,028	39	213
		10/98	223,223	6.42	80,282	39	185
		11/98	254,625	6.53	72,300	39	218
		12/98	173,365	6.49	62,309	39	143
			1,672,345		639,639		
MERCURY	LONE PINE-MERCURY	1/98	13,877	7.49	2,225	4	112
		2/98	14,210	8.41	2,323	4	127
		3/98	16,796	8.61	2,081	4	135
		4/98	3,155	8.61	587	1	105
		5/98	2,320	8.58	1,216	1	75
		6/98	2,884	8.83	552	1	96
		7/98	2,939	10.07	584	1	95
		8/98	3,561	10.09	527	1	115
		9/98	3,394	10.16	467	1	113
		10/98	3,180	10.09	480	1	103
		11/98	2,674	10.43	496	1	89
		12/98	3,243	10.38	487	1	105

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			72,233		12,025		
MERCURY	MANCELONA EAST	1/98	27,772	7.32	6,194	20	45
	MANCELONA EAST	1/98	11,227	8.62	4,092	11	33
		2/98	9,933	8.62	3,879	11	32
	MANCELONA EAST	2/98	26,208	7.33	5,957	20	47
		3/98	27,275	7.17	6,717	20	44
	MANCELONA EAST	3/98	11,570	8.62	3,678	11	34
		4/98	11,184	8.62	4,095	11	34
	MANCELONA EAST	4/98	22,911	7.40	7,280	20	38
		5/98	27,035	7.66	6,668	20	44
	MANCELONA EAST	5/98	12,056	8.62	4,263	11	35
		6/98	11,319	9.01	4,572	11	34
	MANCELONA EAST	6/98	24,259	7.66	6,697	20	40
	MANCELONA EAST	7/98	11,133	9.01	3,328	11	33
	MANCELONA EAST	7/98	25,393	7.53	6,043	20	41
		8/98	25,854	7.76	6,390	20	42
	MANCELONA EAST	8/98	10,787	8.86	4,136	11	32
	MANCELONA EAST	9/98	18,691	7.79	5,918	20	31
	MANCELONA EAST	9/98	11,398	9.29	4,304	11	35
		10/98	11,946	7.24	5,181	11	35
	MANCELONA EAST	10/98	26,142	7.87	6,021	20	42
		11/98	24,451	7.84	5,577	20	41
	MANCELONA EAST	11/98	11,573	7.24	5,074	11	35
	MANCELONA EAST	12/98	26,304	7.84	5,804	20	42
	MANCELONA EAST	12/98	11,655	7.24	3,579	11	34
			438,076		125,447		
MERCURY	MANCELONA I	1/98	118,339	10.44	11,330	53	72
		2/98	115,453	10.21	10,417	53	78
		3/98	127,066	10.30	12,692	53	77
			360,858		34,439		
MERCURY	MANCELONA II	1/98	19,918	10.44	5,914	7	92
		2/98	19,191	10.21	5,269	7	98
		3/98	18,395	10.30	4,651	7	85
			57,504		15,834		
MERCURY	MANCELONA WEST	1/98	36,813	7.32	8,623	25	47
		2/98	34,797	7.33	8,033	25	50
		3/98	36,301	7.17	8,661	25	47
		4/98	30,837	7.40	10,075	25	41
		5/98	38,359	7.66	9,683	25	49
		6/98	34,055	7.66	8,127	25	45
		7/98	31,480	7.53	8,492	25	41
		8/98	37,586	7.76	11,863	27	45
		9/98	27,853	7.79	12,348	27	34
		10/98	38,404	7.87	11,743	27	46
		11/98	36,022	7.84	10,602	26	46
		12/98	37,159	7.75	10,241	26	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			419,666		118,491		
MERCURY	MID CHARLTON PHASE 1	1/98	34,482	18.11	1,723	19	59
		2/98	24,023	18.11	1,540	19	45
		3/98	22,085	17.41	1,608	19	37
		4/98	19,631	17.41	1,094	19	34
		5/98	26,005	16.66	1,216	19	44
		6/98	9,011	17.11	1,142	19	16
		7/98	23,999	16.56	1,081	19	41
		8/98	23,128	17.02	1,145	19	39
		9/98	21,938	16.82	2,237	19	38
		10/98	20,809	18.18	4,624	19	35
		11/98	20,392	17.67	3,803	19	36
		12/98	31,442	18.29	1,888	19	53
			276,945		23,101		
MERCURY	MID CHARLTON SOUTH ADD	1/98	18,373	21.33	601	10	59
		2/98	12,564	21.33	437	10	45
		3/98	11,855	22.43	546	10	38
		4/98	8,558	22.43	364	10	29
		5/98	13,657	22.43	174	10	44
		6/98	11,469	22.06	328	10	38
		7/98	10,555	21.71	452	10	34
		8/98	7,457	21.21	478	10	24
		9/98	9,029	21.11	936	10	30
		10/98	10,818	21.47	1,932	10	35
		11/98	10,650	17.70	1,588	10	36
		12/98	14,775	21.83	1,228	10	48
			139,760		9,064		
MERCURY	NORTH CHESTER II	1/98	69,643	17.72	6,271	27	83
		2/98	75,250	17.94	6,960	27	100
		3/98	64,918	18.12	5,855	27	78
		4/98	67,537	18.12	7,181	27	83
		5/98	66,639	18.49	7,948	27	80
		6/98	65,367	18.72	8,220	27	81
		7/98	66,432	18.55	8,529	27	79
		8/98	64,260	18.33	8,225	27	77
		9/98	53,089	18.33	6,357	27	66
		10/98	27,773	17.73	2,700	27	33
		11/98	54,862	17.49	6,005	27	68
		12/98	61,905	17.91	7,727	27	74
			737,675		81,978		
MERCURY	SHELL DOVER	1/98	29,308	10.83	0	21	45
		2/98	26,381	10.83	0	21	45
		3/98	31,901	10.83	2,292	21	49
		4/98	29,757	10.83	2,594	21	47
		5/98	29,536	10.83	10,784	21	45
		6/98	26,510	11.39	2,501	21	42
		7/98	28,225	11.39	1,705	21	43

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	SHELL DOVER	8/98	27,779	11.71	2,817	21	43
		9/98	26,315	12.14	2,645	21	42
		10/98	28,586	11.82	3,184	21	44
		11/98	26,069	11.84	4,251	21	41
		12/98	37,215	11.87	5,246	21	57
					347,582		38,019
MERCURY	THOMAS LAKE	1/98	217,400	7.49	22,751	44	159
		2/98	187,826	8.41	18,674	44	152
		3/98	207,296	8.61	19,109	44	152
					612,522		60,534
MERCURY	WILD WEST	1/98	63,012	7.49	32,285	17	120
		2/98	63,675	8.41	36,578	17	134
		3/98	73,500	8.61	39,002	18	132
					200,187		107,865
MERCURY	WILDCARD	1/98	50,976	12.09	4,000	12	137
		2/98	36,558	12.09	3,714	12	109
		3/98	34,357	12.90	4,410	12	92
		4/98	30,744	12.90	2,511	12	85
		5/98	35,916	12.98	2,009	12	97
		6/98	32,839	12.76	1,910	12	91
		7/98	32,239	13.11	1,848	12	87
		8/98	32,157	13.35	1,888	12	86
		9/98	28,093	13.44	1,734	12	78
		10/98	27,574	13.75	1,778	12	74
		11/98	29,357	13.94	1,427	12	82
		12/98	33,148	11.71	1,601	12	89
			403,958		28,830		
MERCURY - REPORTER TOTALS:			11,130,231		2,666,795		
MUSKEGON	BASS LAKE	1/98	40,946	18.56	1,282	20	66
		2/98	33,884	18.56	988	20	61
		3/98	36,973	18.56	866	20	60
		4/98	35,071	18.56	884	20	58
		5/98	39,031	18.56	838	20	63
		6/98	38,079	18.56	628	20	63
		7/98	37,812	18.56	636	20	61
		8/98	28,269	24.30	619	20	46
		9/98	25,090	24.42	436	20	42
		10/98	30,006	23.00	681	20	48
		11/98	27,490	23.70	699	20	46
		12/98	24,174	24.48	639	20	39
			396,825		9,196		
MUSKEGON	BIG WOLF LAKE	1/98	38,402	1.80	46,987	13	95
		2/98	37,198	1.80	40,293	15	89
		3/98	46,977	1.80	44,321	17	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BIG WOLF LAKE	4/98	50,468	1.80	45,388	17	99
		5/98	55,031	1.80	42,981	17	104
		6/98	50,278	1.80	33,864	17	99
		7/98	58,595	1.80	35,700	17	111
		8/98	58,670	2.11	35,540	17	111
		9/98	56,124	2.16	32,288	17	110
		10/98	60,236	2.16	32,021	17	114
		11/98	60,386	2.24	32,083	17	118
		12/98	51,763	2.19	26,858	17	98
					624,128		448,324
MUSKEGON	CAULKINS LAKE	1/98	112,583	10.53	8,319	23	158
		2/98	110,634	10.53	6,385	23	172
		3/98	119,428	10.53	5,910	23	167
		4/98	110,440	10.53	5,417	23	160
		5/98	110,158	10.53	5,803	23	154
		6/98	113,363	10.53	5,406	23	164
		7/98	120,114	10.53	6,385	23	168
		8/98	101,328	13.65	6,187	23	142
		9/98	91,472	13.69	4,230	23	133
		10/98	97,247	13.55	4,786	23	136
		11/98	92,796	13.53	5,426	23	134
		12/98	100,160	14.46	5,674	23	140
			1,279,723		69,928		
MUSKEGON	CRAPO LAKE	1/98	54,124	14.60	3,205	34	51
		2/98	49,599	14.60	2,579	34	52
		3/98	54,363	14.60	2,759	34	52
		4/98	51,987	14.60	2,888	34	51
		5/98	52,741	14.60	3,134	34	50
		6/98	50,438	14.60	3,085	34	49
		7/98	48,923	14.60	2,124	34	46
		8/98	44,799	15.67	3,363	34	42
		9/98	44,924	15.29	6,646	34	44
		10/98	46,389	15.79	6,472	34	44
		11/98	42,464	15.44	5,533	34	42
		12/98	44,511	15.10	5,623	34	42
			585,262		47,411		
MUSKEGON	EAST HEART LAKE	1/98	43,736	13.96	6,060	21	67
		2/98	38,692	13.96	4,026	21	66
		3/98	42,874	13.96	3,614	21	66
		4/98	37,616	13.96	2,652	21	60
		5/98	41,405	13.96	3,017	21	64
		6/98	39,931	13.96	2,910	21	63
		7/98	39,881	13.96	2,811	21	61
		8/98	33,954	15.37	2,791	21	52
		9/98	29,451	15.22	2,059	21	47
		10/98	32,418	14.98	2,321	21	50
		11/98	26,493	15.38	3,097	21	42
		12/98	28,033	14.42	5,127	21	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			434,484		40,485		
MUSKEGON	EMERALD LAKE	1/98	20,237	21.46	452	8	82
		2/98	17,930	21.46	321	8	80
		3/98	19,575	21.46	506	8	79
		4/98	19,502	21.46	546	8	81
		5/98	19,462	21.46	431	8	78
		6/98	18,219	21.46	438	8	76
		7/98	18,856	21.46	490	8	76
		8/98	13,015	28.21	476	8	52
		9/98	11,491	28.32	288	8	48
		10/98	9,285	20.33	191	8	37
		11/98	11,786	26.37	231	8	49
		12/98	11,722	27.82	254	8	47
			191,080		4,624		
MUSKEGON	GINGELL LAKE	1/98	14,554	14.53	2,010	13	36
		2/98	12,325	14.53	1,718	13	34
		3/98	13,452	14.53	568	13	33
		4/98	13,258	14.53	500	13	34
		5/98	15,715	14.53	598	13	39
		6/98	14,330	14.53	570	13	37
		7/98	13,546	14.53	491	13	34
		8/98	10,262	21.01	448	13	25
		9/98	9,316	18.88	523	13	24
		10/98	11,392	19.65	926	13	28
		11/98	10,940	17.24	791	13	28
		12/98	10,522	20.88	630	13	26
			149,612		9,773		
MUSKEGON	HEART LAKE	1/98	8,994	16.04	769	17	17
		2/98	7,649	16.04	552	17	16
		3/98	8,764	16.04	553	17	17
		4/98	7,340	16.04	517	17	14
		5/98	9,348	16.04	621	17	18
		6/98	8,806	16.04	583	17	17
		7/98	8,862	16.04	489	17	17
		8/98	6,669	22.21	438	17	13
		9/98	4,678	20.41	193	17	9
		10/98	6,326	22.15	421	17	12
		11/98	5,664	22.36	460	17	11
		12/98	6,063	22.24	470	17	11
			89,163		6,066		
MUSKEGON	KUJAWA (DOVER)	1/98	56,446	7.39	8,749	22	83
		2/98	49,178	7.39	7,845	22	80
		3/98	54,692	7.39	9,083	22	80
		4/98	50,835	7.39	8,028	22	77
		5/98	52,880	7.39	7,965	22	78
		6/98	50,300	7.39	7,609	22	76
		7/98	50,482	7.39	7,362	22	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	KUJAWA (DOVER)	8/98	44,379	8.83	6,062	22	65
		9/98	41,717	8.71	5,226	22	63
		10/98	42,845	8.71	6,686	22	63
		11/98	57,825	9.71	8,053	22	88
		12/98	64,336	9.32	9,200	22	94
					615,915		91,868
MUSKEGON	LAKE HORICON 15	1/98	15,669	16.96	2,222	12	42
		2/98	17,373	16.96	1,300	12	52
		3/98	24,417	16.96	2,756	12	66
		4/98	22,601	16.96	2,785	12	63
		5/98	23,198	16.96	2,838	12	62
		6/98	21,110	16.96	2,366	12	59
		7/98	21,218	16.96	2,376	12	57
		8/98	16,883	18.24	1,946	12	45
		9/98	15,426	18.19	2,428	12	43
		10/98	16,033	16.31	2,993	12	43
		11/98	14,671	17.94	1,955	12	41
		12/98	14,744	18.61	1,412	12	40
			223,343		27,377		
MUSKEGON	LITTLE CRAPO LAKE	1/98	61,479	16.75	307	29	68
		2/98	54,720	16.75	333	29	67
		3/98	59,697	16.75	373	29	66
		4/98	59,419	16.75	424	29	68
		5/98	59,652	16.75	359	29	66
		6/98	56,256	16.75	279	29	65
		7/98	57,882	16.75	281	29	64
		8/98	45,163	12.17	433	29	50
		9/98	42,879	21.96	542	29	49
		10/98	47,470	21.54	602	29	53
		11/98	43,205	21.88	392	29	50
		12/98	43,703	22.16	430	29	49
			631,525		4,755		
MUSKEGON	MITCHELL LAKE	1/98	39,850	4.56	8,172	15	86
		2/98	37,558	4.56	7,301	15	89
		3/98	39,994	4.56	6,512	15	86
		4/98	39,201	4.56	7,424	15	87
		5/98	40,845	4.56	6,922	15	88
		6/98	36,439	4.56	5,249	15	81
		7/98	37,846	4.56	5,923	15	81
		8/98	36,831	4.71	6,238	15	79
		9/98	37,292	4.85	6,151	15	83
		10/98	38,214	4.76	6,095	15	82
		11/98	36,066	4.32	4,598	15	80
		12/98	33,971	4.89	4,327	15	73
			454,107		74,912		
MUSKEGON	MITCHELL LAKE II	1/98	65,829	2.68	31,741	18	118
		2/98	52,846	2.68	24,934	18	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	MITCHELL LAKE II	3/98	71,528	2.68	40,577	18	128		
		4/98	80,903	2.68	43,048	18	150		
		5/98	87,955	2.68	40,856	18	158		
		6/98	86,664	2.68	36,603	18	160		
		7/98	99,681	2.68	42,737	18	179		
		8/98	97,151	3.02	36,900	18	174		
		9/98	100,664	3.09	39,282	18	186		
		10/98	114,060	3.11	41,319	18	204		
		11/98	104,133	3.18	39,321	18	193		
		12/98	109,285	2.10	35,413	18	196		
					1,070,699		452,731		
		MUSKEGON	NO LAKE	1/98	67,495	15.20	3,828	36	60
				2/98	59,134	15.20	2,506	36	59
3/98	63,902			15.20	2,210	36	57		
4/98	60,564			15.20	2,071	36	56		
5/98	63,050			15.20	2,130	36	56		
6/98	61,030			15.20	2,065	36	57		
7/98	61,509			15.20	2,142	36	55		
8/98	52,238			17.32	2,520	36	47		
9/98	50,956			14.52	2,495	36	47		
10/98	50,681			17.30	2,498	36	45		
11/98	48,646			17.08	2,312	36	45		
12/98	49,931			16.67	2,539	36	45		
					689,136		29,316		
MUSKEGON	NORTH HIDDEN LAKE	1/98	43,217	10.22	943	16	87		
		2/98	38,308	10.22	1,124	16	86		
		3/98	49,736	10.22	1,813	16	100		
		4/98	50,204	10.22	1,720	16	105		
		5/98	49,568	10.22	1,471	16	100		
		6/98	48,584	10.22	1,256	16	101		
		7/98	52,153	10.22	1,281	16	105		
		8/98	44,160	12.08	2,450	16	89		
		9/98	41,080	12.31	2,172	16	86		
		10/98	40,876	12.79	2,905	16	82		
		11/98	38,326	12.39	2,770	16	80		
		12/98	42,641	12.76	3,451	16	86		
					538,853		23,356		
MUSKEGON	OPAL LAKE	1/98	29,277	15.42	5,088	13	73		
		2/98	26,255	15.42	4,533	13	72		
		3/98	28,572	15.42	5,256	13	71		
		4/98	26,834	15.42	4,295	13	69		
		5/98	25,354	15.42	3,776	13	63		
		6/98	26,583	15.42	3,934	13	68		
		7/98	25,480	15.42	4,264	13	63		
		8/98	21,878	17.47	3,924	13	54		
		9/98	21,245	20.29	4,892	13	54		
		10/98	24,840	19.69	6,668	13	62		
		11/98	20,727	20.20	5,299	13	53		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OPAL LAKE	12/98	23,696	20.32	5,575	13	59
			300,741		57,504		
MUSKEGON	OTSEGO LAKE	1/98	75,121	10.52	169	30	81
		2/98	66,555	10.52	151	30	79
		3/98	72,611	10.52	123	30	78
		4/98	69,109	10.52	278	30	77
		5/98	69,980	10.52	329	30	75
		6/98	66,748	10.52	394	30	74
		7/98	65,506	10.52	342	30	70
		8/98	59,171	12.58	323	30	64
		9/98	55,327	12.82	291	30	61
		10/98	57,523	12.93	287	30	62
		11/98	54,866	13.07	267	30	61
		12/98	56,228	13.12	255	30	60
			768,745		3,209		
MUSKEGON	PERCH LAKE	1/98	64,262	6.38	8,563	17	122
		2/98	59,556	6.38	8,009	17	125
		3/98	63,590	6.38	6,142	17	121
		4/98	61,757	6.38	6,738	17	121
		5/98	65,387	6.38	7,385	17	124
		6/98	57,142	6.38	6,077	17	112
		7/98	60,061	6.38	6,782	17	114
		8/98	55,750	7.77	7,127	17	106
		9/98	54,831	7.82	6,915	17	108
		10/98	57,111	7.94	6,505	17	108
		11/98	55,267	7.93	6,673	17	108
		12/98	50,805	13.68	4,989	17	96
			705,519		81,905		
MUSKEGON	PIGEON RIVER	1/98	42,030	7.23	2,528	10	136
		2/98	34,975	7.23	2,030	10	125
		3/98	39,849	7.23	2,286	10	129
		4/98	37,039	7.23	1,971	10	123
		5/98	38,548	7.23	1,826	10	124
		6/98	36,203	7.23	1,641	10	121
		7/98	37,759	7.23	1,643	10	122
		8/98	33,970	8.47	1,527	10	110
		9/98	33,029	6.45	1,797	10	110
		10/98	32,890	8.33	1,907	10	106
		11/98	28,047	8.64	1,750	10	93
		12/98	31,743	8.14	2,013	10	102
			426,082		22,919		
MUSKEGON	RAMNEK RANCH (LOWER C	1/98	43,272	15.19	11,905	19	73
		2/98	38,108	15.19	8,568	19	72
		3/98	38,366	15.19	8,881	19	65
		4/98	36,103	15.19	8,383	19	63
		5/98	35,203	15.19	7,677	19	60
		6/98	34,898	15.19	6,661	19	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	7/98	33,795	15.19	6,774	19	57
		8/98	28,257	15.57	7,309	19	48
		9/98	26,576	15.64	6,519	19	47
		10/98	27,877	16.17	6,271	19	47
		11/98	29,350	17.62	7,988	19	51
		12/98	30,287	17.05	7,883	19	51
				402,092		94,819	
MUSKEGON	RHODAS LAKE	5/98	29,952	6.79	6,532	7	138
		6/98	23,959	6.79	6,152	7	114
		7/98	24,396	6.79	4,905	7	112
		8/98	25,376	6.79	3,832	7	117
		9/98	24,544	6.79	3,200	7	117
		10/98	26,641	6.79	4,241	7	123
		11/98	23,381	10.70	3,260	7	111
		12/98	23,584	10.70	4,042	7	109
		201,833		36,164			
MUSKEGON	ROUND LAKE	1/98	44,416	9.32	4,937	18	80
		2/98	40,336	9.32	4,785	18	80
		3/98	42,096	9.32	4,507	18	75
		4/98	41,531	9.32	4,678	18	77
		5/98	42,422	9.32	4,430	18	76
		6/98	39,516	9.32	3,780	18	73
		7/98	43,513	9.32	4,624	18	78
		8/98	37,911	10.74	4,409	18	68
		9/98	35,026	9.34	3,488	18	65
		10/98	36,947	11.49	4,254	18	66
		11/98	35,262	11.18	4,022	18	65
		12/98	36,762	11.22	4,942	18	66
				475,738		52,856	
MUSKEGON	SHUPAC LAKE	1/98	9,268	5.23	6,190	10	30
		2/98	8,645	5.23	5,465	10	31
		3/98	9,694	5.23	5,982	10	31
		4/98	9,518	5.23	5,595	10	32
		5/98	10,031	5.23	5,739	10	32
		6/98	9,721	5.23	5,441	10	32
		7/98	9,869	5.23	5,542	10	32
		8/98	9,303	6.71	5,395	10	30
		9/98	8,091	6.73	4,893	10	27
		10/98	8,561	6.63	5,344	10	28
		11/98	8,536	6.67	5,022	10	28
		12/98	8,775	6.68	5,111	10	28
		110,012		65,719			
MUSKEGON	SOUTH HIDDEN LAKE	1/98	53,061	10.22	5,025	23	74
		2/98	48,155	10.22	3,547	23	75
		3/98	51,522	10.22	2,879	23	72
		4/98	47,353	10.22	2,915	23	69
		5/98	51,485	10.22	3,336	23	72

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SOUTH HIDDEN LAKE	6/98	45,321	10.22	2,476	23	66
		7/98	49,766	10.22	3,666	23	70
		8/98	42,166	12.08	3,150	23	59
		9/98	39,544	12.31	2,358	23	57
		10/98	39,045	12.79	2,084	23	55
		11/98	40,193	12.39	2,428	23	58
		12/98	37,778	12.76	2,577	23	53
					545,389		36,441
MUSKEGON	STURGEON RIVER	1/98	18,010	5.14	9,079	11	53
		2/98	17,047	5.14	8,246	11	55
		3/98	18,721	5.14	10,488	11	55
		4/98	17,783	5.14	10,058	11	54
		5/98	19,033	5.14	9,727	11	56
		6/98	19,688	5.14	9,109	11	60
		7/98	18,503	5.14	7,538	11	54
		8/98	17,186	5.07	8,183	11	50
		9/98	16,342	4.97	7,231	11	50
		10/98	17,113	5.09	7,299	11	50
		11/98	13,867	4.73	4,546	11	42
		12/98	14,646	4.70	6,152	11	43
			207,939		97,656		
MUSKEGON	TRAVERSE LAKES	1/98	37,135	14.48	1,578	13	92
		2/98	32,920	14.48	751	13	90
		3/98	36,406	14.48	727	13	90
		4/98	33,999	14.48	674	13	87
		5/98	33,569	14.48	582	13	83
		6/98	26,399	14.48	426	13	68
		7/98	32,619	14.48	517	13	81
		8/98	26,226	17.98	525	13	65
		9/98	24,961	18.12	510	13	64
		10/98	24,377	18.33	509	13	60
		11/98	23,604	18.72	468	13	61
		12/98	23,855	18.69	388	13	59
			356,070		7,655		
MUSKEGON	VIKING LAKE	1/98	22,640	15.25	2,250	13	56
		2/98	27,656	15.25	2,752	13	76
		3/98	37,738	15.25	3,813	13	94
		4/98	35,671	15.25	3,422	13	91
		5/98	35,975	15.25	3,157	13	89
		6/98	33,663	15.25	2,776	13	86
		7/98	34,948	15.25	2,825	13	87
		8/98	28,945	21.13	3,096	13	72
		9/98	25,877	21.25	2,881	13	66
		10/98	26,126	20.01	3,547	13	65
		11/98	25,642	20.51	3,972	13	66
		12/98	22,923	21.11	3,830	13	57
			357,804		38,321		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON - REPORTER TOTALS:			12,831,819		1,935,290		
NORTHWESTERN	BIG BASS LAKE	1/98	32,813	21.79	9,216	10	106
		2/98	30,886	21.79	8,047	10	110
		3/98	32,361	21.07	6,937	10	104
		4/98	30,886	21.07	7,285	10	103
		5/98	31,592	21.07	7,685	10	102
		6/98	22,572	21.07	4,909	10	75
				181,110		44,079	
NORTHWESTERN - REPORTER TOTALS:			181,110		44,079		
OILFIELD	BAGLEY 17	1/98	48,916	9.22	3,433	24	66
		2/98	45,402	9.22	3,027	24	68
		3/98	48,915	9.22	4,211	24	66
		4/98	48,625	9.22	3,991	24	68
		5/98	49,141	9.22	4,386	24	66
		6/98	49,608	9.22	4,983	24	69
		7/98	51,398	9.22	3,943	24	69
		8/98	49,352	9.22	3,230	24	66
		9/98	48,415	9.22	2,440	24	67
		10/98	50,994	9.22	3,864	24	69
		11/98	47,179	9.22	3,598	24	66
		12/98	45,124	9.22	3,476	24	61
				583,069		44,582	
OILFIELD	BAGLEY WEST AIRPORT	1/98	29,843	9.47	0	17	57
		2/98	26,265	2.91	0	17	55
		3/98	29,350	2.91	0	17	56
		4/98	26,010	2.91	0	17	51
		5/98	25,543	2.91	0	17	48
		6/98	25,542	9.47	16,573	17	50
		7/98	24,063	9.47	11,263	17	46
		8/98	31,299	9.47	14,115	17	59
		9/98	22,361	9.47	20,198	17	44
		10/98	22,284	9.47	21,076	17	42
		11/98	25,272	9.47	29,674	17	50
		12/98	25,272	9.47	24,499	17	48
				313,104		137,398	
OILFIELD	BAGLEY WEST GP	1/98	25,746	2.91	16,981	19	44
		2/98	25,143	2.91	19,328	19	47
		3/98	27,170	2.91	24,289	19	46
		4/98	29,065	2.91	17,111	19	51
		5/98	26,802	2.91	17,526	19	45
		6/98	22,323	9.47	0	19	39
		7/98	22,505	9.47	0	19	38
		8/98	22,609	9.47	0	19	38
		9/98	18,455	9.47	0	19	32
		10/98	21,144	9.47	0	19	36
		11/98	18,522	9.47	0	19	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY WEST GP	12/98	18,522	9.47	0	19	31
			278,006		95,235		
OILFIELD	BEAR LAKE 9	1/98	36,215	5.58	28,132	19	61
		2/98	30,032	5.58	26,842	19	56
		3/98	35,022	5.58	32,772	19	59
		4/98	32,813	5.58	26,076	19	58
		5/98	32,464	5.58	25,595	19	55
		6/98	34,480	5.58	26,854	19	60
		7/98	31,510	5.58	26,837	19	53
		8/98	29,307	5.58	26,701	19	50
		9/98	30,190	5.58	17,316	19	53
		10/98	25,523	5.58	13,516	19	43
		11/98	27,315	5.58	26,563	19	48
		12/98	28,089	5.58	33,547	19	48
			372,960		310,751		
OILFIELD	BIG WOLF	1/98	64,456	1.94	56,018	23	90
		2/98	158,218	1.94	51,570	23	246
		3/98	83,245	1.94	54,414	23	117
		4/98	80,560	1.94	41,784	23	117
		5/98	79,763	1.94	45,041	23	112
		6/98	83,460	1.94	38,714	23	121
		7/98	86,734	1.94	38,119	23	122
		8/98	82,536	1.94	39,311	23	116
		9/98	84,827	1.94	39,860	23	123
		10/98	92,751	1.94	36,781	23	130
		11/98	88,396	1.94	47,768	23	128
		12/98	94,091	1.94	59,046	23	132
			1,079,037		548,426		
OILFIELD	BOYNE VALLEY 31 MICROW	1/98	8,991	1.55	90,093	10	29
		2/98	9,825	1.55	51,377	10	35
		3/98	7,662	1.55	47,854	10	25
		4/98	11,533	1.55	46,704	10	38
		5/98	10,988	1.55	46,266	10	35
		6/98	12,536	1.55	62,288	11	38
		7/98	12,705	1.55	48,670	11	37
		8/98	10,103	1.55	48,162	11	30
		9/98	11,252	1.55	43,683	11	34
		10/98	9,320	1.55	45,735	11	27
		11/98	8,718	1.55	32,028	11	26
		12/98	8,032	1.55	29,154	11	24
			121,665		592,014		
OILFIELD	CHESTER WEST	1/98	34,370	16.05	1,454	31	36
		2/98	31,386	16.05	1,049	31	36
		3/98	33,871	16.05	774	31	35
		4/98	31,476	16.05	604	31	34
		5/98	31,772	16.05	658	31	33
		6/98	29,198	16.05	316	31	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CHESTER WEST	7/98	29,371	16.05	281	31	31
		8/98	39,147	16.05	242	31	41
		9/98	29,573	16.05	225	31	32
		10/98	30,189	16.05	224	31	31
		11/98	26,505	16.05	210	31	29
		12/98	26,258	16.05	238	31	27
				373,116		6,275	
OILFIELD	ELMIRA 14	1/98	58,392	2.79	45,653	22	86
		2/98	41,526	2.79	70,550	22	67
		3/98	75,966	2.79	78,115	22	111
		4/98	74,970	2.79	71,790	22	114
		5/98	82,059	2.79	68,543	22	120
		6/98	78,192	2.79	58,052	22	118
		7/98	84,659	2.79	43,653	22	124
		8/98	84,515	2.79	41,511	22	124
		9/98	77,044	2.79	32,917	22	117
		10/98	78,331	2.79	33,885	22	115
		11/98	83,957	2.79	32,025	22	127
		12/98	85,400	2.79	38,096	22	125
		905,011		614,790			
OILFIELD	ELMIRA 23	1/98	32,402	3.70	15,854	12	87
		2/98	37,139	3.70	26,416	12	111
		3/98	46,008	3.70	20,615	12	124
		4/98	45,523	3.70	11,910	12	126
		5/98	51,057	3.70	14,157	12	137
		6/98	47,053	4.46	14,342	12	131
		7/98	48,297	4.46	14,519	12	130
		8/98	49,666	4.46	11,970	12	133
		9/98	44,766	4.46	10,522	12	124
		10/98	47,235	4.46	13,503	12	127
		11/98	46,469	4.46	8,984	12	129
		12/98	53,477	4.46	12,538	12	144
		549,092		175,330			
OILFIELD	ELMIRA 26	1/98	74,758	4.51	18,472	16	151
		2/98	67,411	4.51	13,110	16	150
		3/98	69,150	4.51	11,010	16	139
		4/98	67,784	4.51	6,479	16	141
		5/98	78,147	4.51	8,443	16	158
		6/98	75,462	4.51	6,914	16	157
		7/98	75,270	4.51	7,623	16	152
		8/98	71,896	4.51	6,151	16	145
		9/98	63,062	4.51	5,947	16	131
		10/98	69,886	4.51	5,641	16	141
		11/98	73,060	4.51	6,461	16	152
		12/98	73,391	4.51	5,714	16	148
		859,277		101,965			
OILFIELD	ELMIRA 34	1/98	49,498	6.63	30,034	23	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	ELMIRA 34	2/98	45,585	6.63	29,457	23	71		
		3/98	49,538	6.63	30,538	23	69		
		4/98	43,223	6.63	28,261	23	63		
		5/98	45,985	6.63	22,516	23	64		
		6/98	43,036	6.63	25,722	23	62		
		7/98	44,610	6.63	35,164	23	63		
		8/98	42,572	6.63	21,351	23	60		
		9/98	41,164	6.63	11,956	23	60		
		10/98	42,605	6.63	22,382	23	60		
		11/98	38,896	6.63	19,333	23	56		
		12/98	38,560	6.63	18,723	23	54		
					525,272		295,437		
		OILFIELD	FOX	1/98	17,793	21.60	810	26	22
2/98	15,105			21.60	1,057	26	21		
3/98	17,974			21.60	2,573	26	22		
4/98	17,902			21.60	1,594	26	23		
5/98	16,936			21.60	1,260	26	21		
6/98	17,488			9.47	2,770	26	22		
7/98	17,281			9.47	1,811	26	21		
8/98	16,825			9.47	423	26	21		
9/98	15,365			9.47	2,666	26	20		
10/98	17,257			9.47	779	26	21		
11/98	15,655			9.47	841	26	20		
12/98	17,481			9.47	2,003	26	22		
					203,062		18,587		
OILFIELD	HAWK LAKE	1/98	12,822	9.54	4,451	12	34		
		2/98	12,112	9.54	6,108	12	36		
		3/98	13,073	9.54	5,546	12	35		
		4/98	11,965	9.54	5,618	12	33		
		5/98	12,415	9.54	4,865	12	33		
		6/98	11,059	9.54	3,380	12	31		
		7/98	13,720	9.54	3,089	12	37		
		8/98	16,065	9.54	3,041	12	43		
		9/98	12,335	9.54	2,410	12	34		
		10/98	8,712	9.54	2,718	12	23		
		11/98	11,351	9.54	3,788	12	32		
		12/98	16,523	9.54	4,369	12	44		
					152,152		49,383		
OILFIELD	HAYES 24	1/98	97,594	8.22	30,795	13	242		
		2/98	94,107	8.22	12,104	13	259		
		3/98	100,109	8.22	11,159	13	248		
		4/98	96,254	8.22	9,778	13	247		
		5/98	137,340	8.22	7,072	13	341		
		6/98	85,413	8.22	6,305	13	219		
		7/98	82,955	8.22	5,186	13	206		
		8/98	103,972	8.22	4,822	13	258		
		9/98	92,158	8.22	4,847	13	236		
		10/98	88,469	8.22	3,907	13	220		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HAYES 24	11/98	82,089	8.22	3,748	13	210
		12/98	79,198	8.22	2,981	13	197
			1,139,658		102,704		
OILFIELD	JORDAN 10 FOAMING WAVE	1/98	45,397	0.24	45,089	15	98
		2/98	39,263	0.24	37,276	15	93
		3/98	43,902	0.24	34,174	15	94
		4/98	42,176	0.24	32,938	15	94
		5/98	42,897	0.24	29,799	15	92
		6/98	40,863	0.24	28,924	16	85
		7/98	47,299	0.24	28,555	16	95
		8/98	41,541	0.24	19,357	16	84
		9/98	42,396	0.24	22,969	16	88
		10/98	44,948	0.24	27,978	16	91
		11/98	42,061	0.24	23,457	16	88
		12/98	42,576	0.24	30,337	16	86
			515,319		360,853		
OILFIELD	JORDAN 12 JIVE WAVE	1/98	66,369	0.84	22,182	17	126
		2/98	62,940	0.84	18,343	18	125
		3/98	72,357	0.84	19,543	18	130
		4/98	74,243	0.84	18,754	17	146
		5/98	75,146	0.84	16,748	18	135
		6/98	64,275	0.84	17,445	18	119
		7/98	62,937	0.84	13,525	18	113
		8/98	55,697	0.84	14,828	18	100
		9/98	50,828	0.84	10,136	18	94
		10/98	57,185	0.84	10,674	18	102
		11/98	57,218	0.84	13,931	18	106
		12/98	59,880	0.84	13,898	18	107
			759,075		190,007		
OILFIELD	JORDAN 21 IMPORTANT WA	1/98	46,187	1.88	22,381	10	149
		2/98	40,363	1.88	19,223	9	160
		3/98	44,246	1.88	17,973	10	143
		4/98	43,700	1.88	15,346	10	146
		5/98	45,906	1.88	15,143	10	148
		6/98	42,158	1.88	12,432	10	141
		7/98	47,391	1.88	12,249	10	153
		8/98	42,019	1.88	10,504	10	136
		9/98	42,998	1.88	9,787	10	143
		10/98	42,965	1.88	9,630	10	139
		11/98	46,677	1.88	8,836	10	156
		12/98	46,571	1.88	9,406	10	150
			531,181		162,910		
OILFIELD	JORDAN 33 DYNAMITE WAV	1/98	41,221	3.67	48,787	12	111
		2/98	37,120	3.67	45,963	12	110
		3/98	34,870	3.67	47,036	12	94
		4/98	33,038	3.67	43,875	12	92
		5/98	31,990	3.67	41,115	12	86

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	JORDAN 33 DYNAMITE WAV	6/98	28,250	3.67	29,415	12	78
		7/98	30,531	3.67	20,269	12	82
		8/98	29,868	3.67	31,670	12	80
		9/98	26,157	3.67	28,088	12	73
		10/98	31,038	3.67	33,487	12	83
		11/98	33,107	3.67	28,730	12	92
		12/98	32,415	3.67	29,741	12	87
					389,605		428,176
OILFIELD	JORDAN 35 KING WAVE	1/98	74,460	3.73	45,564	17	141
		2/98	64,333	3.73	35,395	17	135
		3/98	70,295	3.73	29,497	17	133
		4/98	72,726	3.73	31,836	17	143
		5/98	75,679	3.73	29,292	17	144
		6/98	67,417	3.73	20,949	17	132
		7/98	71,125	3.73	20,298	17	135
		8/98	73,164	3.73	15,352	18	131
		9/98	68,290	3.73	12,086	17	134
		10/98	65,248	3.73	12,112	17	124
		11/98	60,272	3.73	11,047	17	118
		12/98	66,771	3.73	12,216	17	127
			829,780		275,644		
OILFIELD	JORDAN 9 GIGANTIC WAVE	1/98	26,826	0.89	21,933	10	87
		2/98	22,326	0.89	16,555	10	80
		3/98	25,002	0.89	21,674	10	81
		4/98	24,763	0.89	21,290	10	83
		5/98	25,229	0.89	18,454	10	81
		6/98	24,014	0.89	9,312	10	80
		7/98	25,946	0.89	19,524	10	84
		8/98	24,185	0.89	25,256	10	78
		9/98	22,672	0.89	11,131	10	76
		10/98	23,294	0.89	16,970	10	75
		11/98	22,624	0.89	21,097	10	75
		12/98	26,021	0.89	20,005	10	84
			292,902		223,201		
OILFIELD	SCHRADER	1/98	51	4.91	955	1	2
		2/98	66	4.91	955	1	2
		3/98	24	4.91	237	1	1
		4/98	291	4.91	1,254	1	10
		5/98	216	4.91	1,178	1	7
		6/98	66	4.91	1,035	1	2
		7/98	223	4.91	385	1	7
		8/98	528	4.91	1,063	1	17
		9/98	214	4.91	1,008	1	7
		10/98	75	4.91	1,219	1	2
		11/98	75	4.91	1,046	1	3
		12/98	90	4.91	79	1	3
			1,919		10,414		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
OILFIELD	SPRINGDALE 10	5/98	0		0	0	0	
		6/98	0		0	0	0	
		7/98	0		0	0	0	
		8/98	0		0	0	0	
		9/98	0		0	0	0	
		10/98	0		0	0	0	
		11/98	0		0	0	0	
		12/98	0		0	0	0	
					0		0	
OILFIELD	WARNER 10 COOL WAVE	1/98	18,620	1.77	55,305	9	67	
		2/98	17,638	1.77	48,242	9	70	
		3/98	17,844	1.77	31,442	9	64	
		4/98	18,518	1.77	38,638	9	69	
		5/98	19,169	1.77	33,999	9	69	
		6/98	18,163	1.23	32,337	9	67	
		7/98	24,107	1.23	19,512	9	86	
		8/98	21,322	1.23	24,107	9	76	
		9/98	16,723	1.23	40,736	9	62	
		10/98	16,460	1.23	29,647	9	59	
		11/98	13,962	1.23	10,258	9	52	
		12/98	13,202	1.23	11,732	9	47	
					215,728		375,955	
OILFIELD	WARNER 13	1/98	43,699	2.63	51,785	18	78	
		2/98	40,843	2.63	46,273	18	81	
		3/98	40,601	2.63	51,018	18	73	
		4/98	40,880	2.63	50,364	18	76	
		5/98	42,920	2.63	52,600	18	77	
		6/98	38,365	3.18	35,607	18	71	
		7/98	36,622	3.18	42,297	18	66	
		8/98	37,428	3.18	45,861	18	67	
		9/98	34,579	3.18	40,286	18	64	
		10/98	33,874	3.18	41,149	18	61	
		11/98	36,564	3.18	43,118	18	68	
		12/98	35,549	3.18	39,983	18	64	
					461,924		540,341	
OILFIELD	WARNER 2 AWESOME WAV	1/98	724	0.70	675	1	23	
		2/98	719	0.70	1,826	1	26	
		3/98	713	0.70	437	1	23	
		4/98	621	0.70	2,286	1	21	
		5/98	593	0.70	7,359	1	19	
		6/98	656	0.70	5,493	1	22	
		7/98	974	0.70	5,378	1	31	
		8/98	1,033	0.70	8,133	1	33	
		9/98	728	0.70	6,616	1	24	
		10/98	723	0.70	4,703	1	23	
		11/98	861	0.70	3,682	1	29	
		12/98	946	0.70	5,229	1	31	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			9,291		51,817		
OILFIELD	WARNER 22	1/98	87,490	4.67	11,240	27	105
		2/98	82,852	4.67	11,311	27	110
		3/98	92,542	4.67	11,654	27	111
		4/98	92,468	4.67	15,128	27	114
		5/98	94,055	4.67	14,434	27	112
		6/98	89,926	4.67	15,341	27	111
		7/98	91,526	4.67	12,507	27	109
		8/98	93,495	4.67	6,296	27	112
		9/98	81,473	4.67	5,879	27	101
		10/98	74,779	4.67	6,025	27	89
		11/98	82,207	4.67	3,801	27	101
		12/98	84,345	4.67	4,118	27	101
			1,047,158		117,734		
OILFIELD	WARNER 27	1/98	42,246	4.91	11,241	16	85
		2/98	46,325	4.91	12,753	16	103
		3/98	39,732	4.91	11,389	16	80
		4/98	44,239	4.91	10,663	16	92
		5/98	44,199	4.91	10,458	16	89
		6/98	41,780	4.91	4,838	16	87
		7/98	40,832	4.91	4,841	16	82
		8/98	39,517	4.91	3,964	16	80
		9/98	47,120	4.91	17,302	16	98
		10/98	42,776	4.91	21,087	16	86
		11/98	45,430	4.91	18,204	16	95
		12/98	43,888	4.91	14,579	16	88
			518,084		141,319		
OILFIELD	WARNER 36	1/98	76,906	7.85	13,318	35	71
		2/98	73,771	7.85	13,519	35	75
		3/98	76,101	7.85	11,100	35	70
		4/98	74,459	7.85	13,986	35	71
		5/98	73,106	7.85	16,390	35	67
		6/98	65,726	7.85	14,296	35	63
		7/98	63,530	7.85	10,375	35	59
		8/98	65,293	7.85	13,408	35	60
		9/98	61,136	7.85	8,274	35	58
		10/98	66,518	7.85	10,111	35	61
		11/98	56,073	7.85	11,860	35	53
		12/98	58,596	7.85	9,810	35	54
			811,215		146,447		
OILFIELD	WARNER 8 BOOMING WAVE	1/98	84,530	1.55	17,202	23	119
		2/98	74,810	1.55	15,512	23	116
		3/98	84,690	1.55	15,367	23	119
		4/98	90,865	1.55	13,426	23	132
		5/98	90,610	1.55	12,985	23	127
		6/98	81,945	1.55	4,824	23	119
		7/98	83,451	1.55	11,477	23	117

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	WARNER 8 BOOMING WAVE	8/98	76,952	1.55	20,052	23	108
		9/98	79,578	1.55	15,763	23	115
		10/98	81,252	1.55	15,491	23	114
		11/98	81,785	1.55	15,295	23	119
		12/98	81,345	1.55	13,072	23	114
			991,813		170,466		
OILFIELD	WILSON 28	1/98	8,815	0.51	110,412	14	20
		2/98	6,996	0.51	81,965	14	18
		3/98	9,329	0.51	80,516	14	21
		4/98	13,166	0.51	61,671	14	31
		5/98	14,896	0.51	77,704	15	32
		6/98	12,536	0.51	55,047	15	28
		7/98	15,925	0.51	71,068	15	34
		8/98	14,827	0.51	68,520	15	32
		9/98	14,950	0.51	57,617	15	33
		10/98	16,215	0.51	42,157	15	35
		11/98	15,250	0.51	30,931	15	34
		12/98	16,255	0.51	69,855	15	35
			159,160		807,463		
OILFIELD - REPORTER TOTALS:			14,988,635		7,095,624		
OMEGA RESOURCES	BEAR LAKE 14	1/98	12,277	8.30	11,241	3	132
		2/98	11,393	8.30	10,105	2	203
			23,670		21,346		
OMEGA RESOURCES	DOLLAR LAKE	1/98	4,161	7.23	15,012	5	27
		2/98	4,245	7.23	13,198	5	30
			8,406		28,210		
OMEGA RESOURCES	KITCHEN FARMS SOUTH	1/98	8,709	12.20	5,328	8	35
		2/98	8,796	12.30	4,735	8	39
			17,505		10,063		
OMEGA RESOURCES	MAPLE GROVE 7	1/98	14,226	9.19	12,199	5	92
		2/98	12,303	9.19	11,815	5	88
			26,529		24,014		
OMEGA RESOURCES	WEST DOLLAR LAKE	1/98	1,783	7.23	3,508	4	14
		2/98	1,651	7.23	2,576	3	20
			3,434		6,084		
OMEGA RESOURCES INC. - REPORTER TOTALS:			79,544		89,717		
PAXTON RESOURCES	LEO M. RILEY	11/98	6,131	25.78	19	7	29
		12/98	6,144	26.57	25	7	28
			12,275		44		
PAXTON RESOURCES	OLD VANDY UNIT #1	5/98	30,218	2.31	109,418	19	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	OLD VANDY UNIT #1	6/98	23,037	2.30	89,815	20	38
		7/98	45,290	2.37	132,700	20	73
		8/98	42,546	2.37	110,983	20	69
		9/98	75,573	2.38	120,462	20	126
		10/98	71,146	2.38	140,763	20	115
		11/98	71,809	1.13	142,543	20	120
		12/98	66,382	2.27	127,968	20	107
				426,001		974,652	
PAXTON RESOURCES	OLD VANDY UNIT #2	5/98	2,729	2.00	5,759	1	88
		6/98	2,127	2.30	750	1	71
		7/98	3,527	2.37	600	1	114
		8/98	3,920	2.37	525	1	126
		9/98	4,270	2.38	645	1	142
		10/98	4,589	2.38	929	1	148
		11/98	4,049	1.13	852	1	135
		12/98	4,004	2.27	740	1	129
		29,215		10,800			
PAXTON RESOURCES	OLD VANDY UNIT #3	5/98	1,302	2.31	34,553	8	5
		6/98	6,337	2.30	72,090	8	26
		7/98	16,780	2.37	61,381	11	49
		8/98	25,119	2.37	55,491	11	74
		9/98	29,622	2.38	60,789	11	90
		10/98	25,414	2.38	87,818	11	75
		11/98	23,863	1.13	66,492	11	72
		12/98	24,740	2.27	49,012	11	73
		153,177		487,626			
PAXTON RESOURCES - REPORTER TOTALS:			620,668		1,473,122		
PETROLEUM DEVELO	ANGEL	8/98	0	7.06	205,506	13	0
		9/98	3,281	7.06	175,947	13	8
		10/98	3,273	6.54	162,740	13	8
		11/98	3,680	6.54	145,435	13	9
		12/98	3,680	6.54	130,396	13	9
				13,914		820,024	
PETROLEUM DEVELO	BLUE SPRUCE	8/98	45,577	6.68	106,859	16	92
		9/98	43,509	6.68	80,895	16	91
		10/98	40,516	6.60	74,276	16	82
		11/98	52,913	6.60	87,605	16	110
		12/98	51,203	6.60	78,850	16	103
		233,718		428,485			
PETROLEUM DEVELO	DEVILS RIVER	10/98	372	6.54	8,692	6	2
		11/98	4,991	6.54	67,158	6	28
		12/98	8,602	6.54	70,153	6	46
		13,965		146,003			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	DOUBLE ALEX	12/98	17,981	8.66	3,736	13	45
			17,981		3,736		
PETROLEUM DEVELO	EAST 23	10/98	2,450	2.26	74,405	6	13
		11/98	3,084	2.26	96,357	6	17
		12/98	3,107	2.26	95,719	6	17
			8,641		266,481		
PETROLEUM DEVELO	PAXTON QUARRY	11/98	13,820	3.38	90,102	7	66
		12/98	21,480	3.38	86,887	7	99
			35,300		176,989		
PETROLEUM DEVELO	TIMM	10/98	11,470	6.54	125,370	19	19
		11/98	24,877	6.54	144,858	19	44
		12/98	29,087	6.54	146,748	19	49
			65,434		416,976		
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			388,953		2,258,694		
QUICKSILVER RESOU	ASE 4E	11/98	0		0	0	0
		12/98	0		0	0	0
			0		0		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			0		0		
RILEY	LEO M. RILEY	1/98	9,700	26.58	75	7	45
		2/98	8,804	26.72	32	7	45
		3/98	9,159	26.58	46	7	42
		4/98	8,737	26.58	61	7	42
		5/98	9,133	26.38	36	7	42
		6/98	6,681	25.56	31	7	32
		7/98	6,556	26.85	31	7	30
		8/98	6,296	26.85	27	7	29
		9/98	3,586	26.64	37	7	17
		10/98	4,817	25.92	28	7	22
			73,469		404		
RILEY - REPORTER TOTALS:			73,469		404		
ROCK ENERGY	BAGLEY 400	1/98	11,598	12.16	3,012	22	17
		2/98	10,313	15.74	2,403	22	17
		3/98	10,825	15.74	2,568	22	16
		4/98	10,810	15.74	2,728	22	16
		5/98	11,611	15.74	2,822	22	17
			55,157		13,533		
ROCK ENERGY	EDGEWOOD CLUB EAST	1/98	51,920	8.02	3,337	10	167
		2/98	47,704	8.47	3,145	10	170
		3/98	53,479	8.47	3,705	10	172
		4/98	49,424	8.47	3,611	10	165

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ROCK ENERGY	EDGEWOOD CLUB EAST	5/98	51,228	8.47	3,537	10	165
			253,755		17,335		
ROCK ENERGY	EDGEWOOD CLUB WEST	1/98	59,173	5.15	36,331	11	174
		2/98	51,772	5.71	30,934	11	168
		3/98	58,290	5.71	30,342	12	157
		4/98	53,958	5.71	27,225	13	138
		5/98	57,003	5.71	26,397	13	141
			280,196		151,229		
ROCK ENERGY	PRICE IS RIGHT	3/98	2,282	2.69	23,754	8	9
		4/98	7,982	2.69	120,027	9	30
		5/98	20,257	2.69	84,011	9	73
			30,521		227,792		
ROCK ENERGY	STEVENS ST BAGLEY 7-22	1/98	1,791	18.24	20	1	58
		2/98	1,659	18.24	21	1	59
		3/98	1,777	18.24	18	1	57
		4/98	1,775	18.24	19	1	59
		5/98	1,981	18.24	15	1	64
			8,983		93		
ROCK ENERGY	TANNERVILLE	1/98	1,248	4.15	1,730	1	40
		2/98	929	5.76	1,468	1	33
		3/98	895	5.76	1,504	1	29
		4/98	1,371	5.76	1,909	1	46
		5/98	1,064	5.76	1,657	1	34
			5,507		8,268		
ROCK ENERGY - REPORTER TOTALS:			634,119		418,250		
SAMSON HYDROCAR	SNOWFLOW 1	1/98	19,987	4.20	7,957	2	322
		2/98	17,709	4.20	6,303	2	316
		3/98	17,231	4.20	4,779	2	278
		4/98	15,318	4.20	5,948	2	255
		5/98	17,381	4.20	4,453	2	280
		6/98	14,613	4.20	2,500	2	244
		7/98	16,058	4.20	2,812	2	259
		8/98	15,437	4.20	4,994	2	249
		9/98	13,720	4.20	4,178	2	229
		10/98	13,936	4.20	3,519	2	225
		11/98	9,240	4.20	2,428	2	154
		12/98	10,450	4.20	2,861	2	169
			181,080		52,732		
SAMSON HYDROCAR	SNOWFLOW 2	1/98	2,886	4.20	1,149	1	93
		2/98	2,488	4.20	886	1	89
		3/98	2,528	4.20	701	1	82
		4/98	1,897	4.20	737	1	63
		5/98	2,365	4.20	606	1	76

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON HYDROCAR	SNOWFLOW 2	6/98	2,314	4.20	398	1	77
		7/98	2,780	4.20	487	1	90
		8/98	2,634	4.20	852	1	85
		9/98	2,463	4.20	750	1	82
		10/98	2,278	4.20	575	1	73
		11/98	2,501	4.20	657	1	83
		12/98	2,541	4.20	695	1	82
			29,675		8,493		
SAMSON HYDROCAR	SNOWFLOW 3	1/98	69,644	4.20	27,727	10	225
		2/98	61,399	4.20	21,854	10	219
		3/98	64,359	4.20	23,328	10	208
		4/98	55,061	4.20	28,064	10	184
		5/98	68,463	4.20	17,539	10	221
		6/98	64,485	4.20	11,031	10	215
		7/98	64,940	4.20	11,371	10	209
		8/98	58,766	4.20	19,011	10	190
		9/98	56,922	4.20	17,335	10	190
		10/98	64,471	4.20	16,281	10	208
		11/98	62,238	4.20	16,354	10	207
		12/98	60,445	4.20	16,547	10	195
			751,193		226,442		
SAMSON HYDROCARBON - REPORTER TOTALS:			961,948		287,667		
SOUR GAS VENTURE	OTSEGO LAKE 34	1/98	2,852			1	92
		2/98	1,104			1	39
		3/98	736			1	24
		4/98	2,760			1	92
		5/98	2,760			1	89
		6/98	2,760			1	92
		7/98	2,760			1	89
		8/98	2,760			1	89
		9/98	2,800			1	93
		10/98	2,850			1	92
		11/98	2,850			1	95
		12/98	2,852			1	92
			29,844				
SOUR GAS VENTURES - REPORTER TOTALS:			29,844				
SRW	CHARLTON 16 1-89	1/98	46,947	21.76	1,446	18	84
		2/98	41,741	21.76	1,477	18	83
		3/98	45,549	21.76	1,188	18	82
		4/98	41,241	21.76	1,272	18	76
		5/98	47,825	21.76	1,281	18	86
		6/98	43,689	21.76	1,258	18	81
		7/98	43,086	21.76	1,210	18	77
		8/98	40,599	22.03	1,310	18	73
		9/98	32,119	22.03	878	18	59
		10/98	26,866	22.03	575	18	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	11/98	33,334	22.03	663	18	62
		12/98	39,412	22.03	1,505	18	71
			482,408		14,063		
SRW	CHARLTON 19 3-88	1/98	21,039	19.86	276	16	42
		2/98	18,635	19.86	312	16	42
		3/98	19,686	19.86	300	16	40
		4/98	17,963	19.86	351	16	37
		5/98	19,539	19.86	184	16	39
		6/98	18,489	19.86	357	16	39
		7/98	18,413	19.86	177	16	37
		8/98	18,166	20.43	274	16	37
		9/98	12,242	20.43	174	16	26
		10/98	10,848	20.43	0	16	22
		11/98	14,088	20.43	161	16	29
		12/98	16,897	20.43	250	16	34
			206,005		2,816		
SRW	CHESTER 22 4-90	1/98	58,852	15.83	10,740	9	211
		2/98	54,355	15.83	10,323	9	216
		3/98	60,443	15.83	10,551	9	217
		4/98	54,012	15.83	9,433	9	200
		5/98	60,651	15.83	11,324	9	217
		6/98	56,871	15.83	10,404	9	211
		7/98	56,789	15.83	9,372	9	204
		8/98	57,350	16.17	10,480	9	206
		9/98	46,066	16.17	8,806	9	171
		10/98	35,006	16.17	6,274	9	125
		11/98	42,917	16.17	8,523	9	159
		12/98	54,916	16.17	13,619	9	197
			638,228		119,849		
SRW	CHESTER 31	12/98	4,121	20.08	702	5	27
			4,121		702		
SRW	CHESTER 7 1-91	1/98	47,208	28.11	2,562	26	59
		2/98	42,062	28.11	2,054	26	58
		3/98	44,970	28.11	1,537	26	56
		4/98	44,998	28.11	1,229	26	58
		5/98	49,654	28.11	1,363	26	62
		6/98	41,386	28.11	964	26	53
		7/98	41,751	28.11	1,285	26	52
		8/98	42,131	27.25	1,079	26	52
		9/98	33,730	27.25	854	26	43
		10/98	31,073	27.25	394	26	39
		11/98	36,486	27.25	669	26	47
		12/98	41,366	27.25	1,211	26	51
			496,815		15,201		
SRW	ECHO 30	9/98	4,637	0.60	82,401	4	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 30	10/98	4,213	1.65	82,656	4	34
		11/98	6,744	1.62	102,559	4	56
		12/98	12,299	1.62	134,136	7	57
			27,893		401,752		
SRW	ECHO 33	2/98	1,005		33,835	7	5
		3/98	5,092	2.82	88,720	7	23
		4/98	2,898	2.82	97,737	8	12
		5/98	6,191	2.82	117,457	8	25
		6/98	12,989	2.82	125,480	8	54
		7/98	13,769	2.82	129,633	8	56
		8/98	13,107	2.82	126,764	8	53
		9/98	11,767	2.82	116,805	8	49
		10/98	13,270	2.33	131,419	8	53
		11/98	13,641	2.33	114,040	8	57
		12/98	16,474	2.33	129,163	8	66
			110,203		1,211,053		
SRW	OPAL LAKE 1-90	1/98	17,769	22.88	893	9	64
		2/98	16,172	22.88	795	9	64
		3/98	17,562	22.88	901	9	63
		4/98	15,671	22.88	728	9	58
		5/98	20,997	22.88	746	9	75
		6/98	16,044	22.88	745	9	59
		7/98	15,404	22.88	807	9	55
		8/98	14,869	23.35	769	9	53
		9/98	12,142	23.35	671	9	45
		10/98	11,703	23.35	661	9	42
		11/98	13,440	23.35	778	9	50
		12/98	15,008	23.35	902	9	54
	186,781		9,396				
SRW	OTSEGO LAKE 1-88	1/98	30,796	23.12	829	26	38
		2/98	28,383	23.12	775	26	39
		3/98	29,567	23.12	812	26	37
		4/98	25,989	23.12	461	26	33
		5/98	30,620	23.12	611	26	38
		6/98	26,897	23.12	692	26	34
		7/98	29,908	23.12	860	26	37
		8/98	30,218	23.43	778	26	37
		9/98	16,646	23.43	321	26	21
		10/98	19,014	23.43	261	26	24
		11/98	24,157	23.43	614	26	31
		12/98	28,512	23.43	702	26	35
	320,707		7,716				
SRW - REPORTER TOTALS:			2,473,161		1,782,548		
SWEPI	ALBERT/LOUD	1/98	370,383	11.37	71,368	44	272
		2/98	343,732	11.37	62,964	44	279
		3/98	376,796	12.10	64,387	44	276

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SWEPI	ALBERT/LOUD	4/98	346,268	11.80	56,629	45	256		
		5/98	377,482	11.80	58,588	45	271		
		6/98	373,953	11.80	51,315	46	271		
		7/98	376,497	11.97	58,942	48	253		
		8/98	358,895		75,420	48	241		
		9/98	362,126		66,763	47	257		
		10/98	387,275		66,449	49	255		
		11/98	362,477		55,606	49	247		
		12/98	379,465		60,639	49	250		
					4,415,349		749,070		
		SWEPI	BEAR LAKE 13	1/98	4,061		2,905	1	131
				2/98	3,926		2,553	1	140
3/98	4,645				2,924	1	150		
4/98	4,366				2,952	1	146		
5/98	3,941				2,493	1	127		
6/98	3,944				2,621	1	131		
7/98	3,959				2,569	1	128		
8/98	4,112				2,741	1	133		
9/98	3,824				2,244	1	127		
10/98	5,026				2,380	1	162		
11/98	3,538				2,075	1	118		
12/98	3,217				1,756	1	104		
			48,559		30,213				
SWEPI	CLINTON 5/6	1/98	32,210	11.37	13,737	6	173		
		2/98	32,686	11.37	11,574	6	195		
		3/98	35,684	12.10	12,646	6	192		
		4/98	35,000	11.80	15,556	7	167		
		5/98	36,835	11.80	14,230	7	170		
		6/98	42,212	11.80	14,687	7	201		
		7/98	41,092	11.97	16,673	7	189		
		8/98	53,628		18,431	7	247		
		9/98	42,032		15,585	7	200		
		10/98	40,181		16,083	7	185		
		11/98	40,275		13,525	7	192		
		12/98	41,228		11,763	7	190		
			473,063		174,490				
SWEPI - REPORTER TOTALS:			4,936,971		953,773				
TERRA	451 RUM	1/98	53,544	15.07	2,801	15	115		
		2/98	47,388	15.07	3,132	15	113		
		3/98	62,829	15.15	3,279	15	135		
		4/98	64,092	15.15	2,563	15	142		
		5/98	59,429	15.38	2,871	15	128		
		6/98	45,294	14.94	2,517	15	101		
		7/98	48,478	13.16	9,214	15	104		
		8/98	43,628	13.16	9,242	15	94		
		9/98	35,844	13.16	6,453	15	80		
		10/98	30,010	13.16	6,093	15	65		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	451 RUM	11/98	35,812	13.16	5,410	15	80
		12/98	37,576	13.16	5,319	15	81
			563,924		58,894		
TERRA	ACE OF HEARTS	1/98	31,092	4.87	43,089	8	125
		2/98	27,743	4.87	33,106	8	124
		3/98	53,585	5.70	32,747	8	216
		4/98	51,345	5.70	27,096	8	214
		5/98	46,978	5.70	23,287	8	189
		6/98	41,957	6.09	35,919	10	140
		7/98	33,686	6.04	31,215	10	109
		8/98	30,736	5.81	27,475	10	99
		9/98	29,677	5.81	21,079	10	99
		10/98	21,960	5.81	17,789	10	71
		11/98	31,577	5.81	21,362	10	105
		12/98	27,646	5.81	19,988	10	89
			427,982		334,152		
TERRA	AGGIELAND	1/98	45,089	4.57	92,555	13	112
		2/98	37,355	4.57	83,830	13	103
		3/98	44,078	4.95	85,981	13	109
		4/98	43,949	4.95	72,779	13	113
		5/98	44,619	4.95	67,057	13	111
		6/98	43,590	4.61	70,857	13	112
		7/98	44,048	4.61	86,258	13	109
		8/98	42,039	5.95	77,308	13	104
		9/98	38,234	5.95	59,141	13	98
		10/98	41,927	5.95	43,727	13	104
		11/98	40,896	5.95	48,077	13	105
		12/98	44,016	5.95	42,854	13	109
			509,840		830,424		
TERRA	ALBERT 1	1/98	85,770	7.65	4,523	22	126
		2/98	83,309	7.65	3,950	22	135
		3/98	95,783	7.65	4,313	22	140
		4/98	94,432	7.65	3,990	22	143
		5/98	85,339	7.65	2,745	22	125
		6/98	75,982	8.91	3,124	22	115
		7/98	82,142	10.77	4,154	22	120
		8/98	82,489	10.77	4,110	22	121
		9/98	79,873	10.77	3,802	22	121
		10/98	80,199	10.77	1,810	22	118
		11/98	78,932	10.77	1,881	22	120
		12/98	78,154	10.77	2,249	22	115
			1,002,404		40,651		
TERRA	ANCHOR STEAM	1/98	33,153	0.75	67,412	9	119
		2/98	29,755	0.75	55,971	9	118
		3/98	38,748	0.63	59,548	9	139
		4/98	32,328	0.63	53,358	9	120
		5/98	28,625	0.63	50,671	9	103

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ANCHOR STEAM	6/98	25,970	22.74	47,084	9	96		
		7/98	26,603	22.74	48,982	9	95		
		8/98	26,816	22.74	46,945	9	96		
		9/98	24,741	22.74	45,743	9	92		
		10/98	21,893	22.74	43,409	9	78		
		11/98	22,721	0.83	42,757	9	84		
		12/98	23,628	0.83	41,774	9	85		
				334,981		603,654			
		TERRA	APPLE ORCHARD	1/98	24,376	15.85	2,460	8	98
				2/98	22,256	15.85	2,328	8	99
3/98	29,030			13.19	2,348	8	117		
4/98	26,323			13.19	2,294	8	110		
5/98	28,965			16.73	2,258	8	117		
6/98	21,838			17.00	1,921	8	91		
7/98	25,152			17.09	1,975	8	101		
8/98	24,520			17.21	1,790	8	99		
9/98	22,385			17.15	1,451	8	93		
10/98	16,157			15.98	774	8	65		
11/98	21,757			15.57	1,034	8	91		
12/98	22,975			17.42	893	8	93		
				285,734		21,526			
TERRA	ART CARNEY	1/98	44,896	3.65	19,950	13	111		
		2/98	37,311	3.65	21,287	13	103		
		3/98	40,588	3.78	12,627	13	101		
		4/98	37,105	3.78	17,425	13	95		
		5/98	35,432	3.78	17,947	13	88		
		6/98	33,134	4.05	19,364	13	85		
		7/98	35,460	3.94	19,793	13	88		
		8/98	32,518	4.29	19,021	13	81		
		9/98	33,342	4.29	18,373	13	85		
		10/98	32,969	4.25	16,840	13	82		
		11/98	30,978	4.17	1,693	13	79		
		12/98	31,022	4.21	15,944	13	77		
				424,755		200,264			
TERRA	ARTHUR MILLER	1/98	84,384	4.79	16,748	23	118		
		2/98	74,039	4.79	17,097	23	115		
		3/98	82,451	4.79	18,108	23	116		
		4/98	78,571	4.79	20,090	23	114		
		5/98	82,196	4.79	20,301	23	115		
		6/98	73,685	5.14	17,387	23	107		
		7/98	73,241	5.14	16,101	23	103		
		8/98	69,959	5.14	13,093	23	98		
		9/98	66,223	5.47	13,266	23	96		
		10/98	65,056	5.47	13,382	23	91		
		11/98	63,093	5.47	12,385	23	91		
		12/98	64,017	5.47	16,766	24	86		
				876,915		194,724			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BAGLEY 11 D	1/98	8,618	7.80	4,745	4	69		
		2/98	6,755	7.80	4,111	4	60		
		3/98	7,756	7.80	4,742	4	63		
		4/98	7,724	7.80	4,314	4	64		
		5/98	13,649	7.80	4,471	4	110		
		6/98	12,993	5.82	4,879	4	108		
		7/98	13,345	5.82	5,110	4	108		
		8/98	12,964	5.82	4,673	4	105		
		9/98	11,871	5.82	4,718	4	99		
		10/98	12,677	5.82	5,005	4	102		
		11/98	11,566	5.82	4,408	4	96		
		12/98	12,047	5.82	4,559	4	97		
					131,965		55,735		
TERRA	BAGLEY 14	1/98	20,322	12.16	2,578	6	109		
		2/98	17,624	12.16	1,813	6	105		
		3/98	23,005	12.16	2,382	6	124		
		4/98	20,535	12.16	1,827	6	114		
		5/98	23,567	12.16	2,249	6	127		
		6/98	19,463	13.66	2,059	6	108		
		7/98	19,337	13.66	2,045	6	104		
		8/98	20,455	13.66	2,044	6	110		
		9/98	19,529	14.19	1,760	6	108		
		10/98	19,264	14.19	1,795	6	104		
		11/98	17,396	14.19	991	6	97		
		12/98	17,719	14.19	1,621	6	95		
					238,216		23,164		
TERRA	BAGLEY 15 EAST	1/98	1,316	8.44	310	1	42		
		2/98	1,008	8.44	285	1	36		
		3/98	1,309	8.44	319	1	42		
		4/98	1,375	8.44	57	1	46		
		5/98	1,771	8.44	137	1	57		
		6/98	1,382	16.22	297	1	46		
		7/98	1,140	16.22	1,158	1	37		
		8/98	1,044	16.22	1,360	1	34		
		10/98	993	16.70	2,039	1	32		
		11/98	849	16.70	0	1	28		
		12/98	660	16.70	31	1	21		
					12,847		5,993		
		TERRA	BAGLEY 15 WEST	1/98	581	13.66	0	1	19
2/98	1,357			13.66	0	1	48		
3/98	2,414			13.66	0	1	78		
4/98	1,411			13.66	0	1	47		
5/98	2,239			13.66	0	1	72		
6/98	1,565			13.18	0	1	52		
7/98	1,356			13.18	0	1	44		
8/98	28			13.18	0	1	1		
9/98	0			13.18	0	1	0		
10/98	1,305			13.18	0	1	42		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 WEST	11/98	2,884	13.18	1,475	1	96
		12/98	3,743	13.18	1,141	1	121
			18,883		2,616		
TERRA	BAGLEY 700	1/98	29,124	12.16	2,031	15	63
		2/98	24,331	12.16	1,715	15	58
		3/98	29,867	12.16	1,685	15	64
		4/98	27,275	12.16	1,537	15	61
		5/98	24,102	12.16	1,365	15	52
		6/98	18,405	11.63	751	15	41
		7/98	17,879	11.63	1,385	15	38
		8/98	16,967	11.63	1,226	15	36
		9/98	16,467	11.80	1,068	15	37
		10/98	16,413	11.80	1,054	15	35
		11/98	14,283	11.80	963	15	32
		12/98	16,151	11.80	1,074	15	35
			251,264		15,854		
TERRA	BART STAR	1/98	71,315	8.43	11,195	17	135
		2/98	63,059	8.43	10,149	17	132
		3/98	73,881	8.44	10,695	17	140
		4/98	64,412	8.44	10,265	17	126
		5/98	71,283	8.44	10,618	17	135
		6/98	61,306	6.96	11,083	17	120
		7/98	62,297	6.96	10,767	17	118
		8/98	60,957	6.96	16,400	21	94
		9/98	67,848	6.96	29,644	22	103
		10/98	74,543	7.48	28,267	22	109
		11/98	74,288	7.67	24,674	22	113
		12/98	73,540	7.66	24,326	22	108
			818,729		198,083		
TERRA	BEAVER LAKE	1/98	101,976	6.90	27,717	19	173
		2/98	95,111	6.90	23,583	20	170
		3/98	114,238	6.90	20,659	20	184
		4/98	110,729	6.90	19,964	20	185
		5/98	92,766	6.90	13,728	20	150
		6/98	80,880	8.14	14,454	20	135
		7/98	101,776	8.29	15,162	20	164
		8/98	81,036	8.33	19,402	20	131
		9/98	78,549	8.33	18,705	20	131
		10/98	65,392	5.47	12,054	20	105
		11/98	92,391	8.81	20,883	20	154
		12/98	84,690	8.68	17,431	20	137
			1,099,534		223,742		
TERRA	BLACK	1/98	52,866	11.79	2,173	28	61
		2/98	48,047	12.79	2,209	28	61
		3/98	63,389	12.79	2,552	28	73
		4/98	59,574	12.79	2,428	28	71
		5/98	61,664	13.48	2,530	28	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BLACK	6/98	49,881	13.58	2,238	28	59
		7/98	50,877	13.88	2,541	28	59
		8/98	48,094	13.88	2,246	28	55
		9/98	46,853	14.09	2,179	28	56
		10/98	47,346	14.17	2,569	28	55
		11/98	47,014	11.91	2,907	28	56
		12/98	46,574	14.20	2,899	28	54
			622,179		29,471		
TERRA	BLUE HERRON	1/98	79,584	7.34	26,966	13	197
		2/98	70,261	7.34	20,359	13	193
		3/98	87,740	7.83	21,250	13	218
		4/98	80,940	7.83	21,297	13	208
		5/98	86,467	7.83	19,108	13	215
		6/98	73,790	7.91	18,856	13	189
		7/98	75,892	7.91	17,605	13	188
		8/98	65,053	8.60	16,213	13	161
		9/98	70,163	8.60	15,075	13	180
		10/98	78,162	8.60	14,819	13	194
		11/98	66,422	8.60	14,371	13	170
		12/98	67,545	8.60	13,575	13	168
			902,019		219,494		
TERRA	BRADY BUNCH	1/98	37,298	4.69	47,186	11	109
		2/98	31,820	4.69	32,069	11	103
		3/98	40,243	4.69	29,937	11	118
		4/98	37,699	4.69	24,931	11	114
		5/98	38,241	4.69	23,033	11	112
		6/98	33,605	6.27	20,843	11	102
		7/98	35,384	6.27	20,148	11	104
		8/98	31,647	5.92	17,283	11	93
		9/98	27,229	5.92	14,243	11	83
		10/98	35,191	5.92	15,210	11	103
		11/98	30,176	5.92	13,405	11	91
		12/98	29,801	5.92	13,412	11	87
			408,334		271,700		
TERRA	BRUSH LIMBAUGH	1/98	58,996	7.38	22,554	21	91
		2/98	49,360	7.38	16,870	21	84
		3/98	58,050	7.38	19,159	21	89
		4/98	57,637	7.38	18,521	21	91
		5/98	54,859	7.38	17,826	21	84
		6/98	49,411	7.81	16,294	21	78
		7/98	52,995	7.81	18,648	21	81
		8/98	49,937	7.81	10,841	21	77
		9/98	42,980	8.31	11,313	21	68
		10/98	38,681	8.31	11,938	21	59
		11/98	44,386	8.31	13,809	21	70
		12/98	44,345	8.31	14,869	21	68
			601,637		192,642		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BUSHMAN	8/98	16,459	6.09	22,521	8	66
		9/98	41,339	5.78	45,361	8	172
		10/98	45,105	4.49	36,311	8	182
		11/98	55,726	4.49	36,275	12	155
		12/98	67,486	4.49	40,996	12	181
					226,115		181,464
TERRA	CARBON BLACK	1/98	60,146	6.44	70,926	16	121
		2/98	51,675	6.44	67,576	16	115
		3/98	63,717	7.40	67,973	16	128
		4/98	64,107	7.40	60,951	16	134
		5/98	57,297	7.40	51,156	16	116
		6/98	54,788	7.18	56,819	16	114
		7/98	57,000	7.18	64,457	16	115
		8/98	51,488	8.35	66,228	16	104
		9/98	47,126	8.35	45,624	16	98
		10/98	45,277	8.35	30,403	16	91
		11/98	51,059	8.35	37,592	16	106
		12/98	54,024	8.35	35,455	17	102
					657,704		655,160
TERRA	CATTLE	1/98	37,633	15.19	2,025	14	87
		2/98	31,964	15.19	1,687	14	82
		3/98	37,808	15.79	1,653	14	87
		4/98	38,193	15.79	1,907	14	91
		5/98	42,514	16.17	1,755	14	98
		6/98	33,492	16.75	1,501	14	80
		7/98	37,580	16.82	1,503	14	87
		8/98	35,900	17.13	1,192	14	83
		9/98	32,650	16.95	1,162	14	78
		10/98	23,725	16.88	663	14	55
		11/98	33,792	17.07	709	14	80
		12/98	30,480	16.71	644	14	70
					415,731		16,401
TERRA	CHARLTON EAST	1/98	45,049	18.35	742	30	48
		2/98	40,089	18.93	624	30	48
		3/98	73,449	18.93	612	30	79
		4/98	70,697	18.93	523	30	79
		5/98	72,069	19.29	434	30	77
		6/98	52,755	18.53	642	30	59
		7/98	56,688	18.53	604	30	61
		8/98	55,851	18.53	907	30	60
		9/98	54,744	19.60	1,100	30	61
		10/98	60,650	19.60	1,057	30	65
		11/98	62,468	19.60	908	30	69
		12/98	58,344	19.60	766	30	63
			702,853		8,919		
TERRA	CHARLTON WEST	1/98	59,086	21.69	4,835	44	43
		2/98	54,831	22.35	3,834	44	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CHARLTON WEST	3/98	60,350	22.35	4,330	44	44		
		4/98	58,673	22.35	4,085	44	44		
		5/98	59,433	22.54	4,197	44	44		
		6/98	41,780	22.16	4,280	44	32		
		7/98	45,756	22.16	4,458	44	34		
		8/98	42,400	22.16	4,238	44	31		
		9/98	37,917	23.82	2,343	44	29		
		10/98	39,856	23.82	4,303	44	29		
		11/98	45,082	23.82	3,940	44	34		
		12/98	55,750	23.88	3,503	44	41		
					600,914		48,346		
		TERRA	CHESTER 31	1/98	4,553	19.51	836	5	29
				2/98	3,918	19.00	574	5	28
3/98	4,832			19.03	578	5	31		
4/98	5,572			19.03	621	5	37		
5/98	5,504			19.78	855	5	35		
6/98	4,767			19.42	301	5	32		
7/98	4,258			19.73	258	5	27		
8/98	2,939			20.19	87	5	19		
9/98	917			20.19	0	5	6		
10/98	3,489			20.19	795	5	22		
11/98	3,917			19.58	779	5	26		
			44,666		5,684				
TERRA	CHESTER 7-11	1/98	12,919	13.64	3,164	13	32		
		2/98	12,147	13.64	2,947	13	33		
		3/98	14,598	13.64	3,170	13	36		
		4/98	16,134	13.64	2,772	13	41		
		5/98	13,305	13.64	2,627	13	33		
		6/98	10,187	14.47	2,082	13	26		
		7/98	11,130	14.47	1,976	13	28		
		8/98	11,216	14.47	2,028	13	28		
		9/98	10,316	15.24	1,904	13	26		
		10/98	9,469	15.24	1,825	13	23		
		11/98	8,583	15.24	1,561	13	22		
		12/98	10,788	15.24	1,613	13	27		
			140,792		27,669				
TERRA	CONNIE STEVENS EAST	1/98	79,227	10.83	8,378	15	170		
		2/98	71,171	11.24	6,592	15	169		
		3/98	95,053	11.24	6,498	15	204		
		4/98	82,116	11.24	6,078	15	182		
		5/98	89,655	11.45	7,083	15	193		
		6/98	71,935	11.05	5,384	15	160		
		7/98	78,318	10.32	6,138	15	168		
		8/98	75,805	10.32	6,451	15	163		
		9/98	76,144	10.32	5,612	15	169		
		10/98	72,590	10.32	4,043	15	156		
		11/98	71,967	10.32	5,086	15	160		
		12/98	74,338	10.32	5,502	15	160		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			938,319		72,845		
TERRA	CONNIE STEVENS WEST	1/98	32,398	11.93	1,923	11	95
		2/98	28,312	12.25	1,432	11	92
		3/98	36,246	12.25	1,433	11	106
		4/98	34,746	12.25	1,307	11	105
		5/98	35,255	12.59	1,480	11	103
		6/98	29,051	12.16	1,272	11	88
		7/98	30,710	10.49	1,409	11	90
		8/98	29,875	10.49	1,311	11	88
		9/98	28,995	10.49	1,135	11	88
		10/98	27,766	10.49	1,235	11	81
		11/98	28,082	10.49	1,152	11	85
		12/98	28,524	10.49	1,155	11	84
			369,960		16,244		
TERRA	CORWITH	1/98	63,246	4.86	25,842	25	82
		2/98	58,080	4.86	24,496	25	83
		3/98	69,558	4.86	25,968	25	90
		4/98	78,507	4.86	24,763	25	105
		5/98	70,562	4.86	24,699	25	91
		6/98	64,616	5.44	22,959	25	86
		7/98	62,747	7.13	22,081	25	81
		8/98	66,383	7.13	25,344	25	86
		9/98	66,634	7.13	22,621	25	89
		10/98	70,897	7.13	23,381	25	91
		11/98	58,466	7.13	19,962	25	78
		12/98	71,812	7.13	23,935	25	93
			801,508		286,051		
TERRA	CUSTER/MANCELONA W	1/98	25,177	3.25	4,467	30	27
		2/98	23,978	3.25	4,278	30	29
		3/98	26,112	0.25	3,717	30	28
		4/98	26,252	0.25	1,332	30	29
		5/98	23,688	0.25	1,575	30	25
		6/98	20,574	5.96	1,572	30	23
		7/98	23,148		8,037	30	25
		8/98	23,082	6.23	10,070	30	25
		9/98	23,725	5.96	9,206	30	26
		10/98	25,422	6.03	8,471	30	27
		11/98	25,422	6.03	7,550	30	28
		12/98	19,729	6.03	4,896	30	21
			286,309		65,171		
TERRA	DOUBLE ALEX	1/98	32,759	8.50	4,087	13	81
		2/98	7,121	8.50	3,822	13	20
		3/98	17,168	8.65	5,311	13	43
		4/98	34,396	8.65	5,340	13	88
		5/98	29,230	8.63	3,471	13	73
		6/98	25,588	8.63	3,011	13	66
		7/98	27,970	8.63	3,536	13	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DOUBLE ALEX	8/98	27,863	8.63	4,305	13	69
		9/98	24,690	8.63	3,905	13	63
		10/98	19,447	8.66	3,878	13	48
		11/98	7,324	8.66	3,565	13	19
			253,556		44,231		
TERRA	DOVER WEST	1/98	61,028	10.59	6,101	20	98
		2/98	55,257	11.15	5,535	20	99
		3/98	69,224	11.15	6,745	20	112
		4/98	68,088	11.15	5,913	20	113
		5/98	68,765	11.52	5,261	20	111
		6/98	58,199	11.54	4,516	20	97
		7/98	57,212	11.40	4,762	20	92
		8/98	57,156	11.38	4,591	20	92
		9/98	55,037	11.41	4,600	20	92
		10/98	56,742	11.66	4,814	20	92
		11/98	54,018	11.85	4,128	20	90
		12/98	53,447	11.85	6,288	20	86
			714,173		63,254		
TERRA	DUBIE BROTHERS	1/98	51,710	5.81	64,117	16	104
		2/98	44,253	5.81	53,585	16	99
		3/98	32,703	6.63	54,570	16	66
		4/98	30,285	6.63	48,352	16	63
		5/98	31,176	6.63	47,467	16	63
		6/98	32,379	6.04	44,551	16	67
		7/98	42,810	6.09	43,847	16	86
		8/98	37,414	6.60	40,920	16	75
		9/98	38,944	6.60	35,552	16	81
		10/98	29,132	6.60	27,241	16	59
		11/98	41,145	6.60	38,488	16	86
		12/98	41,257	6.60	35,155	16	83
			453,208		533,845		
TERRA	ELK RIDGE	4/98	6,803	3.58	68,615	7	32
		5/98	35,559	3.52	113,313	15	76
		6/98	57,090	3.36	111,571	17	112
		7/98	71,425	3.36	89,623	17	136
		8/98	76,025	3.36	76,689	17	144
		9/98	70,695	4.35	62,124	17	139
		10/98	79,533	4.35	63,697	17	151
		11/98	77,859	4.35	52,541	17	153
		12/98	81,057	4.35	48,543	17	154
	556,046		686,716				
TERRA	ELMER FUDD 1-A	1/98	86,684	6.22	19,380	30	93
		2/98	76,603	6.22	17,914	30	91
		3/98	85,024	6.34	21,923	30	91
		4/98	82,847	6.34	23,353	30	92
		5/98	82,208	6.30	29,931	30	88
		6/98	74,211	6.28	17,921	30	82

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMER FUDD 1-A	7/98	78,149	6.57	12,052	30	84
		8/98	76,945	6.57	11,742	30	83
		9/98	76,446	6.57	10,212	30	85
		10/98	74,028	6.57	10,943	30	80
		11/98	72,699	6.57	10,628	30	81
		12/98	70,688	6.57	13,913	30	76
					936,532		199,912
TERRA	ELMER FUDD EAST	1/98	53,868	5.32	11,711	11	158
		2/98	49,144	5.32	10,784	11	160
		3/98	53,347	5.58	11,047	11	156
		4/98	54,735	5.58	11,074	11	166
		5/98	57,789	5.63	10,092	11	169
		6/98	50,617	5.64	8,959	11	153
		7/98	52,028	5.60	9,153	11	153
		8/98	50,517	5.60	11,196	11	148
		9/98	48,447	5.60	9,269	11	147
		10/98	49,493	5.60	9,688	11	145
		11/98	49,162	5.60	10,941	18	91
		12/98	76,381	5.60	50,673	22	112
					645,528		164,587
TERRA	ELMERS GLEWOLL	1/98	53,947	5.14	7,359	14	124
		2/98	48,866	5.14	7,783	14	125
		3/98	54,510	5.08	6,885	14	126
		4/98	52,334	5.08	4,895	14	125
		5/98	54,531	5.53	7,014	14	126
		6/98	42,279	5.18	4,468	14	101
		7/98	49,776	5.45	5,884	14	115
		8/98	51,417	5.45	5,531	14	118
		9/98	43,255	5.45	4,177	14	103
		10/98	41,925	5.45	4,735	14	97
		11/98	42,832	5.45	13,630	14	102
		12/98	47,560	5.45	17,607	14	110
					583,232		89,968
TERRA	ELMIRA THRIVE EAST	1/98	7,595	4.11	59,330	9	27
		2/98	6,237	4.11	53,537	9	25
		3/98	6,857	3.63	48,156	9	25
		4/98	7,442	3.63	61,155	9	28
		5/98	8,183	3.63	62,218	9	29
		6/98	6,459	3.53	48,696	9	24
		7/98	7,739	3.53	61,162	9	28
		8/98	7,619	3.53	60,884	9	27
		9/98	7,160	3.53	62,644	9	27
		10/98	7,231	4.98	62,269	9	26
		11/98	6,424	4.91	57,692	9	24
		12/98	6,500	4.85	59,901	9	23
					85,446		697,644
TERRA	ELMIRA THRIVE WEST	1/98	20,743	5.32	29,475	9	74

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMIRA THRIVE WEST	2/98	19,366	5.32	19,926	9	77		
		3/98	23,134	4.87	14,189	9	83		
		4/98	19,750	4.87	26,676	9	73		
		5/98	20,485	4.87	36,336	9	73		
		6/98	17,341	4.20	33,531	9	64		
		7/98	18,019	4.20	36,915	9	65		
		8/98	18,640	4.20	36,180	9	67		
		9/98	21,542	4.20	35,169	9	80		
		10/98	25,770	5.44	31,707	9	92		
		11/98	24,959	5.11	34,170	9	92		
		12/98	24,785	5.53	29,100	9	89		
					254,534		363,374		
		TERRA	ELVIRA 11	1/98	39,976	7.40	41,598	23	56
2/98	37,993			7.40	36,584	23	59		
3/98	44,152			9.80	38,921	23	62		
4/98	47,993			9.80	39,440	23	70		
5/98	50,867			9.80	40,272	23	71		
6/98	41,747			5.93	37,963	23	61		
7/98	44,200			5.93	34,058	23	62		
8/98	43,550			5.93	37,366	23	61		
9/98	39,331			5.93	32,328	23	57		
10/98	39,849			9.02	40,519	23	56		
11/98	47,028			5.81	39,900	23	68		
12/98	45,891			8.33	37,958	23	64		
					522,577		456,907		
TERRA	FARMER IN THE DELL	1/98	85,319	15.78	6,392	17	162		
		2/98	72,169	15.78	5,053	17	152		
		3/98	91,705	15.91	4,876	17	174		
		4/98	85,304	15.91	4,370	17	167		
		5/98	87,054	16.21	3,810	17	165		
		6/98	71,102	16.11	3,793	17	139		
		7/98	75,984	15.24	4,331	17	144		
		8/98	73,664	15.24	4,494	17	140		
		9/98	67,301	15.24	4,548	17	132		
		10/98	70,190	15.24	4,495	17	133		
		11/98	65,722	15.24	4,445	17	129		
		12/98	65,204	15.24	4,387	17	124		
					910,718		54,994		
TERRA	FLINT NAPPERS	1/98	43,737	3.94	72,854	13	109		
		2/98	37,888	3.94	56,760	13	104		
		3/98	48,006	3.79	57,552	13	119		
		4/98	46,238	3.79	50,097	13	119		
		5/98	44,820	3.79	43,202	13	111		
		6/98	44,104	3.92	44,643	14	105		
		7/98	48,803	4.05	44,530	14	112		
		8/98	44,166	4.12	39,730	14	102		
		9/98	39,560	4.12	30,815	14	94		
		10/98	37,860	3.39	28,567	14	87		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	FLINT NAPPERS	11/98	46,660	4.28	32,443	14	111
		12/98	44,982	4.32	30,124	14	104
			526,824		531,317		
TERRA	FOSTERS LAGER	1/98	46,008	4.26	24,313	11	135
		2/98	41,079	4.26	18,921	11	133
		3/98	56,437	4.26	18,737	11	165
		4/98	49,609	4.26	16,303	11	150
		5/98	45,628	4.26	13,755	11	134
		6/98	44,798	5.59	16,154	12	124
		7/98	44,910	5.59	14,664	12	121
		8/98	41,692	5.59	12,769	12	112
		9/98	41,441	5.59	13,150	12	115
		10/98	41,432	5.59	11,781	12	111
		11/98	41,958	6.04	10,906	12	117
		12/98	40,372	6.04	9,262	12	109
	535,364		180,715				
TERRA	HAPPY HILLMAN	1/98	72,227	13.63	2,906	19	123
		2/98	79,492	13.63	3,133	19	149
		3/98	53,852	14.13	3,353	19	91
		4/98	61,135	14.13	3,264	19	107
		5/98	67,449	14.30	2,869	19	114
		6/98	52,314	13.78	2,436	19	92
		7/98	55,914	14.51	2,259	19	95
		8/98	56,842	14.51	2,191	19	96
		9/98	55,112	14.51	2,255	19	97
		10/98	52,854	14.51	3,060	19	90
		11/98	50,350	14.51	3,529	19	88
		12/98	50,668	14.51	3,816	19	86
	708,209		35,071				
TERRA	HAYMEADOW	1/98	109,834	12.46	6,951	14	253
		2/98	98,647	12.88	5,973	14	252
		3/98	128,577	12.88	7,041	14	296
		4/98	122,112	12.88	6,536	14	291
		5/98	127,076	13.13	6,826	14	293
		6/98	103,291	13.30	6,586	14	246
		7/98	105,176	13.54	4,907	14	242
		8/98	101,956	13.87	4,756	14	235
		9/98	98,248	13.92	6,703	14	234
		10/98	101,950	14.29	13,928	14	235
		11/98	94,967	14.38	11,287	14	226
		12/98	98,126	14.38	11,213	14	226
	1,289,960		92,707				
TERRA	HEAD START	1/98	48,942	8.61	9,415	11	144
		2/98	34,536	8.61	7,682	11	112
		3/98	42,400	9.03	8,096	11	124
		4/98	42,512	9.03	7,908	11	129
		5/98	42,199	9.11	7,956	11	124

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HEAD START	6/98	37,680	9.14	7,273	11	114
		7/98	38,638	9.14	8,008	11	113
		8/98	35,393	9.44	7,188	11	104
		9/98	35,663	9.44	6,722	11	108
		10/98	39,102	9.44	6,923	11	115
		11/98	34,375	9.44	6,677	11	104
		12/98	35,069	9.44	6,718	11	103
					466,509		90,566
TERRA	HILLBILLY	1/98	91,394	7.95	31,321	21	140
		2/98	81,870	7.95	27,978	21	139
		3/98	101,289	7.95	30,726	21	156
		4/98	90,243	7.95	33,306	21	143
		5/98	83,355	7.95	34,905	21	128
		6/98	77,286	9.07	34,912	21	123
		7/98	79,300	9.07	36,000	21	122
		8/98	76,211	9.07	33,195	21	117
		9/98	73,946	9.07	29,314	21	117
		10/98	74,033	9.07	27,948	21	114
		11/98	71,728	9.75	25,237	21	114
		12/98	68,760	9.75	32,190	21	106
					969,415		377,032
TERRA	HUNT N HAYES	1/98	120,125	12.89	8,256	22	176
		2/98	113,682	12.89	7,058	22	185
		3/98	146,526	12.89	7,636	22	215
		4/98	148,056	12.89	6,395	22	224
		5/98	138,138	12.89	6,017	22	203
		6/98	116,750	13.76	5,846	22	177
		7/98	126,238	13.92	6,077	23	177
		8/98	113,966	14.16	5,250	23	160
		9/98	107,966	14.22	4,341	23	156
		10/98	107,959	14.29	3,824	23	151
		11/98	103,368	14.39	3,870	23	150
		12/98	101,847	14.49	3,540	23	143
			1,444,621		68,110		
TERRA	IRON OXIDE	1/98	51,222	9.92	4,028	17	97
		2/98	45,587	9.92	3,802	17	96
		3/98	52,362	9.90	4,425	17	99
		4/98	52,341	9.90	4,172	17	103
		5/98	55,580	10.36	4,296	17	105
		6/98	44,666	10.00	3,926	17	88
		7/98	49,864	9.98	4,584	17	95
		8/98	45,873	9.98	4,204	17	87
		9/98	39,408	9.98	3,721	17	77
		10/98	51,813	9.98	4,345	17	98
		11/98	44,550	9.98	4,077	17	87
		12/98	43,829	9.98	4,260	17	83
			577,095		49,840		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	JACK SPRATT	1/98	55,319	8.22	14,433	14	127
		2/98	57,195	8.22	12,500	14	146
		3/98	61,017	8.77	13,585	14	141
		4/98	57,333	8.77	12,064	14	137
		5/98	59,733	8.77	11,780	14	138
		6/98	50,278	8.87	10,428	14	120
		7/98	55,533	8.87	11,528	15	119
		8/98	47,675	9.43	10,774	15	103
		9/98	52,137	9.43	9,036	15	116
		10/98	54,472	9.43	7,837	15	117
		11/98	48,115	9.43	7,450	15	107
		12/98	48,447	9.43	7,283	15	104
					647,254		128,698
TERRA	KING EDWARDS	1/98	28,534	9.38	2,719	12	77
		2/98	26,451	9.38	2,449	12	79
		3/98	30,666	9.51	2,541	12	82
		4/98	27,777	9.51	2,523	12	77
		5/98	29,085	9.65	2,306	12	78
		6/98	23,633	9.60	2,139	12	66
		7/98	24,061	9.83	2,374	12	65
		8/98	23,095	9.83	2,086	12	62
		9/98	23,409	9.83	1,894	12	65
		10/98	27,298	9.83	2,282	12	73
		11/98	23,418	9.83	1,941	12	65
		12/98	22,104	9.83	1,545	12	59
					309,531		26,799
TERRA	KNIGHT VIENNA 4	1/98	65,985	10.44	2,386	18	118
		2/98	63,891	12.97	2,587	18	127
		3/98	84,427	12.97	1,960	18	151
		4/98	78,655	12.97	1,651	18	146
		5/98	81,259	13.28	1,723	18	146
		6/98	70,396	13.44	1,494	18	130
		7/98	66,743	13.44	1,722	18	120
		8/98	66,609	13.97	1,703	18	119
		9/98	62,239	14.04	1,531	18	115
		10/98	62,700	13.95	1,535	18	112
		11/98	59,004	14.40	1,448	18	109
		12/98	62,136	14.30	1,450	18	111
					824,044		21,190
TERRA	LIFE OF BRILEY	1/98	126,585	3.78	40,267	14	292
		2/98	146,071	3.78	24,193	14	373
		3/98	162,828	4.32	18,320	14	375
		4/98	167,310	4.32	16,074	14	398
		5/98	192,099	5.02	60,272	25	248
		6/98	224,426	4.53	76,713	25	299
		7/98	226,693	4.53	60,252	25	292
		8/98	226,060	4.53	50,352	25	292
		9/98	212,917	6.06	40,473	25	284

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIFE OF BRILEY	10/98	213,200	6.06	37,917	25	275
		11/98	187,137	6.06	33,857	25	250
		12/98	203,480	6.06	30,496	25	263
			2,288,806		489,186		
TERRA	LITTLE RASCALS	1/98	55,612	6.08	23,772	16	112
		2/98	48,118	6.08	17,682	16	107
		3/98	60,474	7.37	17,540	16	122
		4/98	56,968	7.37	15,045	16	119
		5/98	56,306	7.37	13,463	16	114
		6/98	50,885	7.00	12,606	16	106
		7/98	50,423	7.00	11,737	16	102
		8/98	44,489	8.07	10,505	16	90
		9/98	39,741	8.07	8,028	16	83
		10/98	56,088	8.07	9,238	16	113
		11/98	41,795	8.07	8,076	16	87
		12/98	42,809	8.07	7,668	16	86
			603,708		155,360		
TERRA	LIVINGSTON 17	1/98	33,857	3.92	9,076	14	78
		2/98	31,748	3.92	8,562	14	81
		3/98	36,596	3.77	7,207	14	84
		4/98	35,611	3.77	8,104	14	85
		5/98	31,698	3.77	7,258	14	73
		6/98	34,226	3.38	7,834	14	81
		7/98	29,559	3.38	7,475	14	68
		8/98	45,740	3.38	8,485	14	105
		9/98	38,020	3.38	8,518	14	91
		10/98	37,242	4.33	7,104	14	86
		11/98	28,921	3.34	5,434	14	69
		12/98	38,720	4.15	8,481	14	89
			421,938		93,538		
TERRA	LLOYDS OF LONDON	1/98	83,269	4.78	64,287	12	224
		2/98	74,176	4.78	48,635	12	221
		3/98	88,848	4.91	45,430	12	239
		4/98	87,355	4.91	39,086	12	243
		5/98	90,918	5.07	35,332	12	244
		6/98	85,006	5.02	29,969	12	236
		7/98	86,300	5.02	27,029	12	232
		8/98	84,635	5.02	24,435	12	227
		9/98	78,774	5.51	19,311	12	219
		10/98	79,257	5.51	24,558	12	213
		11/98	82,057	5.51	40,922	18	152
		12/98	92,848	5.51	67,871	18	166
			1,013,443		466,865		
TERRA	LOUDBERT	1/98	71,146	10.50	1,991	16	143
		2/98	65,113	11.17	1,849	16	145
		3/98	23,040	11.17	1,553	16	46
		4/98	70,667	11.17	1,211	16	147

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LOUBBERT	5/98	72,031	11.57	992	16	145		
		6/98	59,551	10.91	961	16	124		
		7/98	67,017	9.30	1,293	16	135		
		8/98	68,435	9.30	647	16	138		
		9/98	64,539	9.30	581	16	134		
		10/98	62,712	9.30	575	16	126		
		11/98	65,567	9.30	1,305	16	137		
		12/98	68,473	9.30	1,833	16	138		
					758,291		14,791		
		TERRA	LUCKY 16	1/98	21,900	7.90	5,346	17	42
2/98	22,387			7.90	3,973	17	47		
3/98	26,201			8.51	3,698	17	50		
4/98	27,194			8.51	3,127	17	53		
5/98	28,715			8.51	3,130	17	54		
6/98	25,215			7.17	3,052	17	49		
7/98	25,890			7.17	3,705	17	49		
8/98	27,134			7.17	3,609	17	51		
9/98	24,958			7.17	2,625	17	49		
10/98	28,338			8.88	3,145	17	54		
11/98	27,669			9.04	2,417	17	54		
12/98	28,310			9.32	2,194	17	54		
				313,911		40,021			
TERRA	MID CHARLTON PHASE 2	1/98	40,442	11.72	5,032	29	45		
		2/98	36,630	11.72	4,002	29	45		
		3/98	47,334	11.72	4,094	29	53		
		4/98	41,427	11.72	3,577	29	48		
		5/98	43,778	11.72	4,304	29	49		
		6/98	32,406	13.76	3,945	29	37		
		7/98	34,274	14.17	4,356	29	38		
		8/98	34,864	14.13	4,595	29	39		
		9/98	31,017	14.66	3,793	29	36		
		10/98	30,765	14.94	3,834	29	34		
		11/98	30,974	14.97	4,302	29	36		
		12/98	25,842	14.96	5,247	29	29		
					429,753		51,081		
TERRA	MILLER CREEK	1/98	61,415	7.60	18,513	11	180		
		2/98	56,704	7.60	15,338	11	184		
		3/98	68,626	8.89	16,013	11	201		
		4/98	64,536	8.89	13,891	11	196		
		5/98	64,278	9.30	13,063	11	188		
		6/98	57,519	8.95	11,293	11	174		
		7/98	58,545	8.95	11,625	11	172		
		8/98	58,152	8.95	10,871	11	171		
		9/98	51,636	9.62	8,312	11	156		
		10/98	46,413	9.62	8,275	11	136		
		11/98	52,502	9.62	9,223	11	159		
		12/98	55,146	9.62	8,106	12	148		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			695,472		144,523		
TERRA	MILLER TIME	1/98	12,567	7.03	10,737	6	68
		2/98	13,021	7.03	9,195	6	78
		3/98	15,780	7.04	9,472	6	85
		4/98	15,803	7.04	8,413	6	88
		5/98	16,963	7.13	8,036	6	91
		6/98	13,724	7.25	7,193	6	76
		7/98	14,186	7.25	7,460	6	76
		8/98	12,539	8.33	8,404	6	67
		9/98	12,542	8.33	7,353	6	70
		10/98	14,112	8.33	7,920	6	76
		11/98	13,002	8.33	7,436	6	72
		12/98	13,754	8.33	7,224	6	74
			167,993		98,843		
TERRA	MINKE COAT	1/98	79,235	3.61	93,587	16	160
		2/98	70,500	3.61	71,780	16	157
		3/98	79,217	3.61	75,637	16	160
		4/98	70,807	3.61	76,009	16	148
		5/98	0	3.61	112,805	19	0
		6/98	61,049	4.14	108,806	19	107
		7/98	66,703	4.15	138,007	19	113
		8/98	50,333	7.51	125,024	19	85
		9/98	46,319	7.51	96,101	19	81
		10/98	63,787	3.99	117,305	19	108
		11/98	66,595	4.08	130,569	19	117
		12/98	64,396	4.30	107,530	19	109
			718,941		1,253,160		
TERRA	MOSSBACK	1/98	16,594	3.43	92,131	6	89
		2/98	19,806	3.43	84,850	6	118
		3/98	28,478	3.43	83,890	6	153
		4/98	30,531	3.43	66,942	6	170
		5/98	33,244	3.43	64,210	6	179
		6/98	32,815	2.48	50,556	6	182
		7/98	35,173	2.55	55,770	6	189
		8/98	34,990	2.58	52,352	6	188
		9/98	37,945	2.72	54,948	6	211
		10/98	47,130	2.61	78,635	10	152
		11/98	48,171	2.62	94,043	15	107
		12/98	55,824	2.51	133,325	15	120
			420,701		911,652		
TERRA	MOTHER HUBBARD	1/98	25,938	4.78	13,493	11	76
		2/98	22,063	4.78	11,060	11	72
		3/98	25,443	4.65	11,361	11	75
		4/98	25,258	4.65	11,672	11	77
		5/98	24,777	4.73	9,835	11	73
		6/98	23,570	4.80	9,676	11	71
		7/98	24,852	5.18	10,165	11	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MOTHER HUBBARD	8/98	21,912	5.38	11,617	11	64
		9/98	21,499	4.92	11,683	11	65
		10/98	23,651	5.22	11,876	11	69
		11/98	21,747	5.25	11,556	11	66
		12/98	21,712	5.09	10,333	14	50
					282,422		134,327
TERRA	NET WERTH	8/98	3,902	4.93	75,680	7	18
		9/98	4,237	6.10	100,068	7	20
		10/98	4,470	3.38	116,203	7	21
		11/98	4,450	5.25	82,400	7	21
		12/98	5,699	1.69	63,368	7	26
					22,758		437,719
TERRA	NICKERSON VALLEY	1/98	68,785	11.21	5,791	16	139
		2/98	65,681	11.21	5,617	16	147
		3/98	83,435	11.96	6,162	16	168
		4/98	80,220	11.96	6,000	16	167
		5/98	81,456	12.47	5,920	16	164
		6/98	67,273	12.62	5,357	16	140
		7/98	73,028	12.71	4,278	16	147
		8/98	67,811	10.70	4,035	16	137
		9/98	66,839	10.70	3,967	16	139
		10/98	67,766	13.48	3,843	16	137
		11/98	64,765	13.41	3,318	16	135
		12/98	64,829	13.55	2,416	16	131
					851,888		56,704
TERRA	NORTH RUST NEVER SLEEP	1/98	74,768	18.31	3,473	25	96
		2/98	70,921	18.31	3,145	25	101
		3/98	97,417	19.07	3,354	25	126
		4/98	83,735	19.07	2,895	25	112
		5/98	90,206	19.40	3,122	25	116
		6/98	69,450	19.62	3,065	25	93
		7/98	68,623	19.62	2,987	25	89
		8/98	66,469	19.62	3,125	25	86
		9/98	61,055	19.62	3,019	25	81
		10/98	65,453	19.62	3,088	25	84
		11/98	62,985	19.62	2,708	25	84
		12/98	60,739	19.62	2,984	25	78
					871,821		36,965
TERRA	NORTH STARMIRA 1 (NADV-	1/98	14,103	8.63	3,285	7	65
		2/98	13,643	8.63	2,826	7	70
		3/98	12,641	8.69	3,039	7	58
		4/98	10,092	8.69	2,362	7	48
		5/98	12,221	8.69	2,725	7	56
		6/98	12,275	7.29	3,065	7	58
		7/98	13,038	7.29	3,644	7	60
		8/98	14,844	7.29	3,526	7	68
		9/98	16,692	7.29	3,194	7	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 1 (NADV-	10/98	16,928	7.29	2,989	7	78
		11/98	17,804	7.29	3,052	7	85
		12/98	16,497	7.29	3,197	7	76
			170,778		36,904		
TERRA	NORTH STARMIRA 2 (NADV-	1/98	2,968	6.37	668	7	14
		2/98	3,247	6.37	536	7	17
		3/98	6,911	6.67	552	7	32
		4/98	6,037	6.67	535	7	29
		5/98	6,098	6.67	603	7	28
		6/98	4,886	6.66	492	7	23
		7/98	5,928	6.66	427	7	27
		8/98	6,820	6.66	431	7	31
		9/98	2,354	6.66	352	7	11
		10/98	5,909	6.66	1,384	7	27
		11/98	4,949	6.66	1,073	7	24
		12/98	5,683	6.66	1,189	7	26
	61,790		8,242				
TERRA	NORTH STARMIRA 3 (NADV-	1/98	11,013	6.91	3,610	10	36
		2/98	9,442	6.91	2,826	10	34
		3/98	12,190	6.86	2,932	10	39
		4/98	10,441	6.86	2,590	10	35
		5/98	11,337	6.86	2,473	10	37
		6/98	9,037	6.73	2,402	10	30
		7/98	8,660	6.73	2,319	10	28
		8/98	7,447	6.73	2,452	10	24
		9/98	9,164	6.73	2,165	10	31
		10/98	8,210	6.73	1,856	10	26
		11/98	7,707	6.73	1,491	9	29
		12/98	8,558	6.73	2,007	9	31
	113,206		29,123				
TERRA	NORTH STARMIRA 4 (NADV-	1/98	33,991	5.12	9,172	24	46
		2/98	33,221	5.12	9,784	24	49
		3/98	36,733	5.63	9,232	24	49
		4/98	37,157	5.63	8,068	24	52
		5/98	39,448	5.63	10,303	24	53
		6/98	33,133	4.94	8,540	24	46
		7/98	33,198	4.94	8,479	24	45
		8/98	34,824	4.94	8,800	24	47
		9/98	33,989	4.94	8,231	24	47
		10/98	35,433	6.02	8,556	24	48
		11/98	34,140	5.33	7,097	24	47
		12/98	36,236	6.28	6,447	24	49
	421,503		102,709				
TERRA	NORTH STARMIRA 7 (NADV-	1/98	24,676	7.67	8,790	7	114
		2/98	21,438	7.67	7,386	7	109
		3/98	22,933	7.95	7,521	7	106
		4/98	23,731	7.95	9,210	7	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 7 (NADV-	5/98	22,110	7.95	9,151	7	102		
		6/98	22,761	6.39	10,644	7	108		
		7/98	19,275	6.39	10,647	7	89		
		8/98	25,596	6.39	14,776	7	118		
		9/98	23,465	6.39	13,705	7	112		
		10/98	24,238	9.00	15,112	7	112		
		11/98	22,984	9.02	14,124	7	109		
		12/98	19,603	8.91	13,955	7	90		
					272,810		135,021		
		TERRA	PAIR O DICE	1/98	23,655	8.44	3,523	8	95
				2/98	21,685	8.44	3,089	8	97
				3/98	26,153	8.44	3,567	8	105
4/98	25,455			8.44	2,795	8	106		
5/98	26,411			8.44	2,853	8	106		
6/98	22,292			9.56	2,402	8	93		
7/98	23,787			9.41	3,062	8	96		
8/98	23,170			9.40	2,431	8	93		
9/98	22,436			9.36	2,253	8	93		
10/98	23,069			9.40	2,488	8	93		
11/98	22,663			9.24	2,063	8	94		
12/98	23,136			9.49	2,334	8	93		
			283,912		32,860				
TERRA	PEGGY FLEMING	1/98	11,998	3.84	46,332	11	35		
		2/98	9,657	3.84	41,711	11	31		
		3/98	12,379	4.55	40,778	11	36		
		4/98	8,318	4.55	39,319	11	25		
		5/98	9,392	4.55	45,298	11	28		
		6/98	6,954	4.14	43,343	11	21		
		7/98	7,330	4.14	47,732	11	21		
		8/98	12,302	4.14	46,767	11	36		
		9/98	12,560	4.14	43,603	11	38		
		10/98	12,026	4.23	44,492	11	35		
		11/98	12,145	4.29	42,163	11	37		
		12/98	11,456	4.28	43,487	11	34		
			126,517		525,025				
TERRA	PIGEON RIVER (SAWDUST)	1/98	19,945	4.39	3,265	6	107		
		2/98	18,139	4.39	2,865	6	108		
		3/98	21,123	4.39	3,298	6	114		
		4/98	19,879	4.39	3,021	6	110		
		5/98	20,518	4.39	3,182	6	110		
		6/98	17,825	4.91	2,537	6	99		
		7/98	17,804	4.62	2,550	6	96		
		8/98	17,592	4.98	2,556	6	95		
		9/98	16,347	4.81	2,010	6	91		
		10/98	17,013	5.01	2,055	6	91		
		11/98	15,919	4.97	1,482	6	88		
		12/98	16,630	5.16	1,977	6	89		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			218,734		30,798		
TERRA	PLEASANT VALLEY	1/98	24,830	12.28	2,197	12	67
		2/98	23,962	12.28	2,053	12	71
		3/98	32,344	12.88	2,291	12	87
		4/98	31,556	12.88	2,059	12	88
		5/98	30,062	13.09	1,893	12	81
		6/98	22,220	12.48	1,331	12	62
		7/98	25,395	13.19	1,456	12	68
		8/98	25,202	13.19	1,118	12	68
		9/98	20,948	13.19	782	12	58
		10/98	16,639	13.19	970	12	45
		11/98	21,245	13.19	958	12	59
		12/98	22,804	13.19	989	12	61
			297,207		18,097		
TERRA	ROHMANN EMPIRE	1/98	50,341	7.15	32,289	14	116
		2/98	43,579	7.15	17,509	14	111
		3/98	56,980	7.29	23,248	14	131
		4/98	50,267	7.29	18,252	14	120
		5/98	50,011	7.29	31,458	14	115
		6/98	47,280	7.16	33,583	14	113
		7/98	47,137	7.16	34,099	14	109
		8/98	43,995	8.53	33,970	14	101
		9/98	39,845	8.53	23,609	14	95
		10/98	48,555	8.53	25,213	14	112
		11/98	43,641	8.53	24,539	14	104
		12/98	45,384	8.53	23,656	14	105
			567,015		321,425		
TERRA	RUST ROAD	1/98	41,788	10.59	3,668	12	112
		2/98	35,933	10.59	2,976	12	107
		3/98	41,272	10.62	2,860	12	111
		4/98	40,397	10.62	2,755	12	112
		5/98	42,958	10.85	2,437	12	115
		6/98	35,996	10.68	2,025	12	100
		7/98	38,924	10.71	2,669	12	105
		8/98	36,556	10.71	2,412	12	98
		9/98	32,177	10.71	2,210	12	89
		10/98	24,181	10.71	1,148	12	65
		11/98	36,842	10.71	1,995	12	102
		12/98	33,715	10.71	1,919	12	91
			440,739		29,074		
TERRA	SCENIC	1/98	81,340	12.07	3,237	17	154
		2/98	80,343	12.07	2,324	17	169
		3/98	100,934	12.07	2,096	17	192
		4/98	99,456	12.07	2,522	17	195
		5/98	97,943	12.07	2,471	17	186
		6/98	75,107	15.72	1,595	17	147
		7/98	86,750	15.12	2,711	17	165

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SCENIC	8/98	77,239	15.77	2,283	17	147
		9/98	75,427	15.95	1,971	17	148
		10/98	77,078	16.36	1,998	17	146
		11/98	76,946	16.08	2,055	17	151
		12/98	77,174	16.28	2,221	17	146
			1,005,737		27,484		
TERRA	SCHROEDER	1/98	16,075	18.93	572	10	52
		2/98	14,554	21.29	388	10	52
		3/98	21,701	21.29	507	10	70
		4/98	19,899	21.29	442	10	66
		5/98	19,858	20.64	373	10	64
		6/98	14,454	20.68	376	10	48
		7/98	14,962	20.68	440	10	48
		8/98	14,308	20.68	309	10	46
		9/98	12,726	20.95	260	10	42
		10/98	17,224	20.95	281	10	56
		11/98	15,143	20.95	220	10	50
		12/98	12,700	20.95	115	10	41
			193,604		4,283		
TERRA	SKEBA CAPLE	1/98	28,491	10.25	1,929	11	84
		2/98	26,428	10.25	1,666	11	86
		3/98	30,710	10.47	1,579	11	90
		4/98	27,290	10.47	1,600	11	83
		5/98	31,400	10.47	1,422	11	92
		6/98	24,487	7.74	1,370	11	74
		7/98	27,145	7.74	1,497	11	80
		8/98	26,527	7.74	1,225	11	78
		9/98	26,221	7.74	1,398	11	79
		10/98	26,365	7.74	992	11	77
		11/98	26,689	7.74	957	11	81
		12/98	23,403	7.74	973	11	69
			325,156		16,608		
TERRA	SLAM DUNCAN	1/98	53,091	8.44	6,261	17	101
		2/98	53,582	8.44	4,631	17	113
		3/98	58,024	9.03	4,690	17	110
		4/98	54,833	9.03	4,451	17	108
		5/98	50,683	9.03	3,350	17	96
		6/98	45,856	9.33	3,081	17	90
		7/98	47,394	9.48	4,518	17	90
		8/98	43,646	9.49	3,751	17	83
		9/98	42,461	9.49	3,000	17	83
		10/98	45,143	9.58	1,458	17	86
		11/98	41,841	9.70	1,565	17	82
		12/98	43,087	9.88	1,769	17	82
			579,641		42,525		
TERRA	SOUTH CAPLE	1/98	29,082	8.32	4,753	24	39
		2/98	29,163	8.32	2,418	24	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	SOUTH CAPLE	3/98	35,435	8.24	3,066	24	48		
		4/98	35,380	8.24	4,217	24	49		
		5/98	31,510	8.24	3,162	24	42		
		6/98	30,693	7.48	3,336	24	43		
		7/98	32,703	7.48	4,917	24	44		
		8/98	26,510	7.48	3,977	23	37		
		9/98	27,695	7.48	5,938	23	40		
		10/98	31,164	7.48	5,553	23	44		
		11/98	33,209	7.48	4,893	23	48		
		12/98	33,168	7.48	4,433	23	47		
					375,712		50,663		
		TERRA	SOUTH RUST NEVER SLEEP	1/98	95,958	7.49	7,648	20	155
				2/98	79,471	7.49	6,685	20	142
3/98	89,695			10.50	5,912	20	145		
4/98	91,985			10.50	5,610	20	153		
5/98	93,994			10.24	5,989	20	152		
6/98	77,222			10.30	5,689	20	129		
7/98	81,782			10.28	7,831	20	132		
8/98	80,901			10.77	6,981	20	130		
9/98	75,147			10.41	6,567	20	125		
10/98	79,629			11.01	5,842	20	128		
11/98	76,724			10.34	5,344	20	128		
12/98	78,258			10.66	4,827	20	126		
					1,000,766		74,925		
TERRA	TILLI BEAN	1/98	43,749	4.85	33,495	12	118		
		2/98	37,620	4.85	22,203	12	112		
		3/98	44,247	6.31	19,993	12	119		
		4/98	40,426	6.31	16,308	12	112		
		5/98	38,799	6.31	13,372	12	104		
		6/98	35,746	6.10	12,414	12	99		
		7/98	36,126	6.10	11,783	12	97		
		8/98	31,280	7.19	9,811	12	84		
		9/98	28,988	7.19	7,784	12	81		
		10/98	40,839	7.19	8,806	12	110		
		11/98	30,014	7.19	8,787	12	83		
		12/98	26,591	7.19	8,229	12	71		
					434,425		172,985		
TERRA	TIMBER WOLF	1/98	33,393	6.87	69,421	25	43		
		2/98	29,242	6.87	61,842	25	42		
		3/98	37,122	6.87	65,906	25	48		
		4/98	35,499	6.87	64,808	25	47		
		5/98	34,307	6.87	63,170	25	44		
		6/98	27,583	7.20	50,459	25	37		
		7/98	33,517		62,815	25	43		
		8/98	31,369	7.23	54,852	25	40		
		9/98	30,979	7.23	45,705	25	41		
		10/98	15,731	7.23	24,063	25	20		
		11/98	36,861	7.23	51,234	25	49		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	TIMBER WOLF	12/98	36,923	1.69	49,188	22	54
			382,526		663,463		
TERRA	UNCLE EMILS LANDING	1/98	52,145	9.22	3,781	10	168
		2/98	46,890	9.22	2,756	10	167
		3/98	60,725	9.22	2,458	10	196
		4/98	57,132	9.22	2,599	10	190
		5/98	55,376	9.80	1,852	10	179
		6/98	50,595	9.89	2,013	10	169
		7/98	49,975	9.88	1,771	10	161
		8/98	45,161	9.90	1,390	10	146
		9/98	43,386	10.03	879	10	145
		10/98	46,916	8.99	824	10	151
		11/98	43,948	10.09	724	10	146
		12/98	44,364	10.13	811	10	143
			596,613		21,858		
TERRA	UNCLE RAYS	1/98	90,745	3.81	37,055	13	225
		2/98	116,183	3.81	40,979	13	319
		3/98	129,351	4.49	34,644	13	321
		4/98	130,720	4.49	28,725	13	335
		5/98	122,771	5.20	24,946	13	305
		6/98	106,319	4.83	21,465	13	273
		7/98	109,814	4.83	19,152	13	272
		8/98	106,688	4.83	16,825	13	265
		9/98	102,816	5.75	13,739	13	264
		10/98	101,629	5.75	13,037	13	252
		11/98	90,519	5.75	10,693	13	232
		12/98	96,580	5.57	10,393	13	240
			1,304,135		271,653		
TERRA	VIENNA 1	1/98	23,760	2.24	56,930	19	40
		2/98	22,468	2.10	44,060	19	42
		3/98	24,436	2.10	46,280	19	41
		4/98	23,066	2.10	67,710	19	40
		5/98	25,378	2.51	71,809	19	43
		6/98	20,680	2.63	54,080	19	36
		7/98	20,517	2.67	65,440	19	35
		8/98	24,609	2.54	67,710	19	42
		9/98	22,924	2.38	37,519	19	40
		10/98	22,201	2.87	41,202	19	38
		11/98	15,810	2.64	38,880	19	28
		12/98	17,176	2.64	41,590	19	29
			263,025		633,210		
TERRA	VIENNA 14	1/98	87,232	11.73	4,080	24	117
		2/98	88,051	15.08	3,410	24	131
		3/98	120,651	15.08	2,868	24	162
		4/98	110,624	15.08	3,410	24	154
		5/98	112,561	15.76	3,561	24	151
		6/98	86,407	16.06	2,970	24	120

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	VIENNA 14	7/98	93,430	16.21	3,097	24	126
		8/98	89,535	16.19	3,334	24	120
		9/98	84,487	16.41	3,242	24	117
		10/98	84,180	16.58	1,612	24	113
		11/98	82,179	16.64	1,922	24	114
		12/98	85,868	16.76	2,193	24	115
				1,125,205		35,699	
TERRA	VIENNA 2	1/98	65,207	6.67	8,742	30	70
		2/98	66,099	8.75	8,401	30	79
		3/98	79,658	8.75	9,039	30	86
		4/98	75,291	8.75	8,652	30	84
		5/98	78,566	8.89	8,262	30	84
		6/98	56,430	9.01	7,358	30	63
		7/98	71,860	8.61	8,678	30	77
		8/98	38,648	9.36	8,505	30	42
		9/98	64,254	9.06	7,815	30	71
		10/98	63,629	9.05	7,963	30	68
		11/98	60,704	9.05	6,461	30	67
		12/98	54,356	10.21	7,453	30	58
		774,702		97,329			
TERRA	VIENNA 23	1/98	69,024	9.17	5,386	18	124
		2/98	67,249	11.27	4,567	18	133
		3/98	86,226	11.27	5,050	18	155
		4/98	49,270	11.27	4,415	18	91
		5/98	85,349	12.43	5,114	18	153
		6/98	65,918	12.39	3,515	18	122
		7/98	72,891	12.08	4,204	18	131
		8/98	70,573	12.37	3,867	18	126
		9/98	68,540	12.40	3,508	18	127
		10/98	69,164	12.43	3,557	18	124
		11/98	65,607	12.66	3,358	18	121
		12/98	67,788	12.72	3,289	18	121
		837,599		49,830			
TERRA	VIENNA 27	1/98	47,825	9.42	4,844	12	129
		2/98	45,137	11.62	3,997	12	134
		3/98	57,755	11.62	4,214	12	155
		4/98	54,263	11.62	4,040	12	151
		5/98	57,737	11.88	4,406	12	155
		6/98	44,655	12.17	3,013	12	124
		7/98	48,909	12.17	4,890	12	131
		8/98	44,272	13.20	3,870	12	119
		9/98	44,854	12.26	3,382	12	125
		10/98	44,672	12.44	3,869	12	120
		11/98	43,312	10.70	3,178	12	120
		12/98	43,727	12.49	3,809	12	118
		577,118		47,512			
TERRA	VIENNA 3	1/98	32,949	12.51	1,886	12	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	VIENNA 3	2/98	29,549	12.92	1,729	12	88		
		3/98	38,278	12.92	1,756	12	103		
		4/98	37,565	12.92	1,917	12	104		
		5/98	39,135	14.93	1,811	12	105		
		6/98	28,372	15.09	1,460	12	79		
		7/98	31,587	15.08	1,745	12	85		
		8/98	30,873	15.18	1,750	12	83		
		9/98	29,170	15.39	1,653	12	81		
		10/98	29,326	15.04	1,627	12	79		
		11/98	28,907	14.36	1,519	12	80		
		12/98	29,371	15.23	1,698	12	79		
					385,082		20,551		
		TERRA	VOYER LAKE	1/98	104,160	10.94	4,986	13	258
2/98	91,770			10.94	5,305	13	252		
3/98	118,136			11.57	6,158	13	293		
4/98	110,352			11.57	4,788	13	283		
5/98	110,008			12.16	4,027	13	273		
6/98	90,897			12.28	3,534	13	233		
7/98	97,443			12.45	3,453	13	242		
8/98	88,094			12.67	3,384	13	219		
9/98	85,515			12.50	2,493	13	219		
10/98	83,699			12.98	3,533	13	208		
11/98	80,300			12.95	3,853	13	206		
12/98	84,082			12.95	4,250	13	209		
					1,144,456		49,764		
TERRA	XREA	1/98	36,948	9.30	2,352	16	74		
		2/98	34,743	9.30	918	16	78		
		3/98	41,516	9.78	703	16	84		
		4/98	38,655	9.78	620	16	81		
		5/98	41,402	9.00	1,080	16	83		
		6/98	34,614	9.54	1,117	16	72		
		7/98	36,162	10.22	826	16	73		
		8/98	37,896	10.22	841	16	76		
		9/98	31,546	10.22	775	16	66		
		10/98	21,298	10.22	464	16	43		
		11/98	36,932	10.22	961	16	77		
		12/98	33,296	10.22	1,029	16	67		
					425,008		11,686		
TERRA	ZBART	1/98	52,570	10.10	2,152	19	89		
		2/98	45,485	10.10	2,355	19	85		
		3/98	53,585	10.40	2,291	19	91		
		4/98	52,207	10.40	3,002	19	92		
		5/98	54,488	10.62	2,982	19	92		
		6/98	46,053	10.15	2,534	19	81		
		7/98	46,136	10.51	2,530	19	78		
		8/98	46,280	10.51	2,551	19	79		
		9/98	39,916	10.51	2,009	19	70		
		10/98	52,785	10.51	1,979	19	90		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ZBART	11/98	47,163	10.51	2,080	19	83
		12/98	43,867	10.51	2,122	19	74
			580,535		28,587		
		TERRA - REPORTER TOTALS:		54,078,491		17,838,842	
TRENDWELL	ALBERT 16	1/98	38,329	6.00	14,533	22	56
		2/98	39,843	6.00	12,386	22	65
		3/98	41,324	6.00	12,924	22	61
		4/98	40,114	6.00	11,717	22	61
		5/98	42,935	6.00	9,886	22	63
		6/98	40,726	7.93	10,251	22	62
		7/98	39,180	7.93	12,987	22	57
		8/98	46,276	7.93	13,072	22	68
		9/98	46,629	7.93	9,293	22	71
		10/98	46,268	7.93	8,007	22	68
		11/98	46,862	7.93	5,780	22	71
		12/98	45,061	7.93	5,619	22	66
				513,547		126,455	
TRENDWELL	AVERY 15	1/98	123,497	10.94	3,518	24	166
		2/98	98,384	10.94	3,453	24	146
		3/98	109,070	10.94	3,366	24	147
		4/98	89,018	10.94	3,296	24	124
		5/98	99,508	10.94	2,626	24	134
		6/98	100,890	13.39	2,461	24	140
		7/98	103,619	13.39	2,426	24	139
		8/98	102,132	13.39	2,160	24	137
		9/98	92,992	13.39	2,518	24	129
		10/98	95,751	13.39	1,942	24	129
		11/98	95,505	13.39	1,886	24	133
		12/98	95,281	13.39	1,714	24	128
				1,205,647		31,366	
TRENDWELL	AVERY 16	1/98	70,503	9.85	7,211	15	152
		2/98	73,180	9.85	8,022	15	174
		3/98	76,361	9.85	9,229	15	164
		4/98	58,598	9.85	8,805	15	130
		5/98	71,699	9.85	7,884	15	154
		6/98	72,118	13.39	8,023	15	160
		7/98	76,171	13.39	7,906	15	164
		8/98	77,066	13.39	7,644	16	155
		9/98	69,015	13.39	6,169	16	144
		10/98	72,478	13.39	5,998	16	146
		11/98	71,292	13.39	4,559	16	149
		12/98	71,744	13.39	4,076	16	145
				860,225		85,526	
TRENDWELL	AVERY 18	1/98	79,703	9.41	14,407	14	184
		2/98	72,206	9.41	11,417	14	184
		3/98	80,827	9.41	12,023	14	186

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	AVERY 18	4/98	75,208	9.41	9,606	14	179		
		5/98	77,842	9.41	10,732	14	179		
		6/98	78,194	10.95	10,060	14	186		
		7/98	88,117	10.95	12,029	16	178		
		8/98	97,863	10.95	15,388	16	197		
		9/98	95,433	10.95	14,617	16	199		
		10/98	81,732	10.95	11,284	16	165		
		11/98	96,909	10.95	12,497	16	202		
		12/98	97,340	10.95	10,125	16	196		
					1,021,374		144,185		
		TRENDWELL	BRILEY 16	1/98	54,157	10.26	2,829	12	146
				2/98	48,699	10.26	2,378	12	145
3/98	53,975			10.26	2,251	12	145		
4/98	50,746			10.26	2,000	12	141		
5/98	48,649			10.26	1,970	12	131		
6/98	52,847			14.77	1,847	12	147		
7/98	56,411			14.77	2,012	12	152		
8/98	54,556			14.77	1,989	12	147		
9/98	39,865			14.77	1,764	12	111		
10/98	52,595			14.77	1,952	12	141		
11/98	45,223			14.77	1,488	12	126		
12/98	50,789			14.77	1,969	12	137		
			608,512		24,449				
TRENDWELL	BRILEY 6	1/98	65,644	12.22	1,509	13	163		
		2/98	60,298	12.22	1,900	13	166		
		3/98	65,729	12.22	2,131	13	163		
		4/98	60,829	12.22	1,871	13	156		
		5/98	61,245	12.22	1,808	13	152		
		6/98	56,391	15.47	1,684	13	145		
		7/98	58,112	15.47	1,601	13	144		
		8/98	61,760	15.47	1,482	13	153		
		9/98	55,775	15.47	1,356	13	143		
		10/98	55,123	15.47	1,493	13	137		
		11/98	52,876	15.47	1,421	13	136		
		12/98	52,501	15.47	1,381	13	130		
			706,283		19,637				
TRENDWELL	BRILEY 7	1/98	45,408	12.37	1,441	11	133		
		2/98	40,112	12.37	1,286	11	130		
		3/98	43,821	12.37	1,510	11	128		
		4/98	41,772	12.37	1,432	11	127		
		5/98	46,701	12.37	1,441	11	137		
		6/98	39,403	14.77	1,236	11	119		
		7/98	41,455	14.77	1,469	11	122		
		8/98	41,539	14.77	1,515	11	122		
		9/98	42,221	14.77	1,358	11	128		
		10/98	39,746	14.77	1,487	11	117		
		11/98	37,081	14.77	1,131	11	112		
		12/98	38,578	14.77	1,381	11	113		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			497,837		16,687		
TRENDWELL	BRILEY 9	1/98	54,913	12.28	1,995	13	136
		2/98	48,790	12.28	1,942	13	134
		3/98	53,975	12.28	2,004	13	134
		4/98	51,219	12.28	1,913	13	131
		5/98	54,446	12.28	1,874	13	135
		6/98	47,751	14.77	1,787	13	122
		7/98	52,099	14.77	1,982	13	129
		8/98	52,555	14.77	1,934	13	130
		9/98	55,420	14.77	1,669	13	142
		10/98	49,418	14.77	1,896	13	123
		11/98	42,874	14.77	1,414	13	110
		12/98	50,788	14.77	1,926	13	126
			614,248		22,336		
TRENDWELL	CHARLTON 27	1/98	57,316	14.00	1,023	45	41
		2/98	52,776	14.00	958	45	42
		3/98	57,127	14.00	892	45	41
		4/98	55,024	14.00	800	45	41
		5/98	57,186	14.00	975	45	41
		6/98	54,413	19.54	1,118	45	40
		7/98	57,155	19.54	1,158	45	41
		8/98	57,515	19.54	1,936	45	41
		9/98	54,610	19.54	1,697	45	40
		10/98	55,938	19.54	2,009	45	40
		11/98	53,545	19.54	2,256	45	40
		12/98	53,183	19.54	1,989	45	38
			665,788		16,811		
TRENDWELL	E ALBERT 16-2	1/98	97,519	7.63	5,484	25	126
		2/98	88,505	7.63	5,335	25	126
		3/98	97,471	7.63	5,538	25	126
		4/98	95,831	7.63	5,505	25	128
		5/98	98,204	7.63	4,879	25	127
		6/98	91,509	8.72	3,718	25	122
		7/98	97,528	8.72	4,940	25	126
		8/98	98,557	8.72	5,080	25	127
		9/98	99,174	8.72	5,083	28	118
		10/98	103,087	8.72	5,501	28	119
		11/98	104,438	8.72	6,124	28	124
		12/98	102,310	8.72	5,939	28	118
			1,174,133		63,126		
TRENDWELL	EAST ALBERT 1	1/98	10,396	8.00	399	3	112
		2/98	8,810	8.00	396	3	105
		3/98	9,852	8.00	412	3	106
		4/98	8,746	8.00	344	3	97
		5/98	9,513	8.00	340	3	102
		6/98	9,077	8.72	290	3	101
		7/98	9,359	8.72	396	3	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	EAST ALBERT 1	8/98	9,520	8.72	411	3	102
		9/98	9,285	8.72	374	3	103
		10/98	9,239	8.72	339	3	99
		11/98	8,385	8.72	405	3	93
		12/98	9,750	8.72	322	3	105
					111,932		4,428
TRENDWELL	VIENNA 16	1/98	65,474	10.66	3,846	15	141
		2/98	58,318	10.66	3,081	15	139
		3/98	62,532	10.66	3,559	15	134
		4/98	57,342	10.66	3,129	15	127
		5/98	62,678	10.66	3,561	15	135
		6/98	56,094	14.28	3,098	15	125
		7/98	61,803	14.28	3,539	15	133
		8/98	60,664	14.28	3,495	15	130
		9/98	57,544	14.28	3,292	15	128
		10/98	57,850	14.28	3,289	15	124
		11/98	56,821	14.29	3,198	15	126
		12/98	56,478	14.28	3,218	15	121
					713,598		40,305
TRENDWELL	VIENNA 2	1/98	72,034	11.27	1,490	12	194
		2/98	70,163	11.27	3,671	12	209
		3/98	75,703	11.27	4,432	12	203
		4/98	75,336	11.27	4,091	12	209
		5/98	77,637	11.27	4,262	12	209
		6/98	64,152	15.47	3,652	12	178
		7/98	78,231	15.47	4,529	12	210
		8/98	72,235	15.47	4,366	12	194
		9/98	69,149	15.47	4,263	12	192
		10/98	73,320	15.47	4,310	12	197
		11/98	71,358	15.47	4,001	12	198
		12/98	70,182	15.47	3,794	12	189
					869,500		46,861
TRENDWELL	VIENNA 20	1/98	95,673	9.78	10,191	19	162
		2/98	91,833	9.78	8,183	19	173
		3/98	99,779	9.78	7,041	19	169
		4/98	96,802	9.78	6,132	19	170
		5/98	97,768	9.78	5,652	19	166
		6/98	90,885	12.18	4,647	19	159
		7/98	96,487	12.18	4,785	19	164
		8/98	94,040	12.18	3,993	19	160
		9/98	90,278	12.18	3,910	19	158
		10/98	91,293	12.18	4,053	19	155
		11/98	89,684	12.18	4,074	19	157
		12/98	90,286	12.18	4,160	19	153
					1,124,808		66,821
TRENDWELL	VIENNA 31	1/98	73,979	10.60	6,752	27	88
		2/98	68,008	10.60	3,986	27	90

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	VIENNA 31	3/98	74,696	10.60	3,967	27	89		
		4/98	87,624	10.60	10,645	29	101		
		5/98	91,945	10.60	11,138	29	102		
		6/98	88,853	11.75	7,235	29	102		
		7/98	92,473	11.75	10,885	29	103		
		8/98	92,966	11.75	15,005	29	103		
		9/98	87,887	11.75	7,787	29	101		
		10/98	81,260	11.75	5,993	29	90		
		11/98	96,682	11.75	4,818	29	111		
		12/98	95,026	11.75	9,307	29	106		
					1,031,399		97,518		
		TRENDWELL	VIENNA 34	1/98	46,095	10.96	3,171	10	149
2/98	41,342			10.96	2,543	10	148		
3/98	44,626			10.96	2,751	10	144		
4/98	42,407			10.96	2,281	10	141		
5/98	43,917			10.96	3,169	10	142		
6/98	40,188			13.12	1,847	10	134		
7/98	47,811			13.12	1,638	10	154		
8/98	46,475			13.12	1,438	10	150		
9/98	43,515			13.12	1,430	10	145		
10/98	40,775			13.12	1,084	10	132		
11/98	44,176			13.12	1,176	10	147		
12/98	42,743			13.12	1,152	10	138		
			524,070		23,680				
TRENDWELL - REPORTER TOTALS:			12,242,901		830,191				
WARD LAKE ENER	ADAIR	1/98	7,519		6,364	4	61		
		2/98	6,345		35,859	4	57		
		3/98	6,610	7.64	34,085	4	53		
		4/98	8,066	5.91	38,002	4	67		
		5/98	6,588	7.09	29,506	4	53		
		6/98	5,373	10.60	19,381	4	45		
		7/98	5,821	7.14	27,485	4	47		
		8/98	6,556	7.11	29,691	4	53		
		9/98	5,134	7.48	23,674	4	43		
		10/98	877	7.64	12,617	4	7		
		11/98	3,988	7.64	36,254	4	33		
		12/98	5,033	7.64	33,695	4	41		
			67,910		326,613				
WARD LAKE ENER	BAGLEY 23	1/98	20,619	20.39	488	14	47		
		2/98	18,569	20.39	391	14	47		
		3/98	20,241	20.56	354	14	47		
		4/98	17,216	18.80	597	14	41		
		5/98	19,697	20.90	2,018	14	45		
		6/98	20,022	18.80	1,708	14	48		
		7/98	21,169	18.80	1,586	14	49		
		8/98	19,078	18.80	1,502	14	44		
		9/98	20,652	21.30	1,501	14	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23	10/98	19,755	21.57	1,262	14	46
		11/98	18,887	21.57	654	14	45
		12/98	20,375	21.57	1,319	14	47
			236,280		13,380		
WARD LAKE ENER	BAGLEY 23A	1/98	7,399	18.37	488	3	80
		2/98	6,522	18.37	57	3	78
		3/98	7,117	18.48	53	3	77
		4/98	8,765	18.37	80	3	97
		5/98	7,947	18.80	59	3	85
		6/98	7,437	18.60	32	3	83
		7/98	7,999	18.60	68	3	86
		8/98	8,224	18.54	56	3	88
		9/98	6,303	18.54	50	3	70
		10/98	5,877	18.63	30	3	63
		11/98	6,236	18.63	33	3	69
		12/98	6,871	18.63	53	3	74
	86,697		1,059				
WARD LAKE ENER	BAGLEY 24	1/98	4,024	20.26	19	4	32
		2/98	4,322	20.26	30	4	39
		3/98	4,787	20.45	24	4	39
		4/98	4,919	20.26	40	4	41
		5/98	4,261	21.37	90	4	34
		6/98	3,766	21.37	19	4	31
		7/98	3,242	21.37	2	4	26
		8/98	4,089	21.40	0	4	33
		9/98	3,579	22.26	8	4	30
		10/98	3,582	22.06	0	4	29
		11/98	3,695	22.06	6	4	31
		12/98	4,336	22.06	85	4	35
	48,602		323				
WARD LAKE ENER	BAGLEY 400	6/98	10,831	15.61	2,557	22	16
		7/98	11,046	15.61	2,579	22	16
		8/98	7,758	15.61	2,254	22	11
		9/98	5,212	14.60	1,204	22	8
		10/98	2,350	17.52	432	22	3
		11/98	10,004	17.52	829	22	15
		12/98	12,055	17.52	1,726	22	18
	59,256		11,581				
WARD LAKE ENER	BASILE	1/98	582	6.47	2,547	1	19
		2/98	411	6.38	2,153	1	15
		3/98	493	6.38	2,555	1	16
		4/98	491	6.38	2,230	1	16
		5/98	337	7.23	2,154	1	11
		6/98	367	7.44	2,191	1	12
		7/98	459	7.44	2,063	1	15
		8/98	381	7.34	2,013	1	12
9/98	419		1,581	1	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BASILE	10/98	85	7.64	979	1	3
		11/98	147	7.64	1,848	1	5
		12/98	368	7.64	2,154	1	12
			4,540		24,468		
WARD LAKE ENER	BEAR LAKE	1/98	28,724	7.25	34,826	13	71
		2/98	27,222	9.93	50,874	13	75
		3/98	32,829	9.93	58,620	13	81
		4/98	31,628	9.93	51,391	13	81
		5/98	28,162	10.60	49,944	13	70
		6/98	26,364	10.60	52,589	13	68
		7/98	27,498	9.75	54,318	13	68
		8/98	27,406	9.75	51,350	13	68
		9/98	22,961	10.90	40,282	13	59
		10/98	25,033	9.64	33,525	13	62
		11/98	26,522	9.64	52,707	13	68
		12/98	35,801	9.64	52,478	13	89
			340,150		582,904		
WARD LAKE ENER	BEAR LAKE 10	1/98	1,815	7.25	917	3	20
		2/98	1,573	9.93	1,299	3	19
		3/98	1,746	9.93	1,456	3	19
		4/98	1,794	9.93	1,296	3	20
		5/98	1,837	10.60	1,177	3	20
		6/98	1,720	10.60	1,135	3	19
		7/98	1,689	9.75	1,012	3	18
		8/98	1,684	9.75	1,021	3	18
		9/98	1,709	10.90	704	3	19
		10/98	1,379	9.64	678	3	15
		11/98	1,571	9.64	975	3	17
		12/98	2,432	9.64	853	3	26
			20,949		12,523		
WARD LAKE ENER	BEAR LAKE 12/11	1/98	15,438	7.25	20,121	4	124
		2/98	13,551	9.93	18,644	4	121
		3/98	15,251	9.93	19,019	4	123
		4/98	16,153	9.93	18,918	4	135
		5/98	14,047	10.60	17,662	4	113
		6/98	13,149	10.60	16,299	4	110
		7/98	12,216	9.75	13,916	4	99
		8/98	12,176	9.75	16,864	4	98
		9/98	10,535		12,745	4	88
		10/98	8,208	9.64	12,726	4	66
		11/98	12,091	9.64	18,210	4	101
		12/98	16,281	9.64	17,986	4	131
			159,096		203,110		
WARD LAKE ENER	BEAR LAKE 14	3/98	10,740	1.61	11,894	2	173
		4/98	12,695	1.52	7,065	2	212
		5/98	9,990	2.39	6,719	2	161
		6/98	10,595	1.52	5,880	3	118

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 14	7/98	12,741	1.52	5,571	3	137
		8/98	12,986	1.52	4,860	3	140
		9/98	9,308	1.52	4,731	3	103
		10/98	11,770	8.96	1,512	3	127
		11/98	5,878	8.96	4,003	3	65
		12/98	7,118	8.96	4,828	3	77
				103,821		57,063	
WARD LAKE ENER	BEAR LAKE 15	1/98	8,078	7.25	6,904	1	261
		2/98	6,623	6.20	5,662	2	118
		3/98	6,630	9.93	5,220	2	107
		4/98	7,699	9.50	6,601	2	128
		5/98	6,784	1.52	5,842	2	109
		6/98	6,420	7.44	5,523	2	107
		7/98	6,789	7.44	4,675	2	109
		8/98	6,459	7.34	4,569	2	104
		9/98	5,932	7.70	3,112	2	99
		10/98	5,135	7.64	2,740	2	83
		11/98	6,895	7.64	4,878	2	115
		12/98	7,049	7.64	3,275	2	114
				80,493		59,001	
WARD LAKE ENER	BEAR LAKE 2/11	1/98	20,675	7.25	8,160	5	133
		2/98	15,411	9.93	6,525	5	110
		3/98	19,927	9.93	7,687	5	129
		4/98	19,928	9.93	7,365	5	133
		5/98	18,153	10.60	8,630	5	117
		6/98	16,993	10.60	7,338	5	113
		7/98	16,157	9.75	7,250	5	104
		8/98	16,104	9.75	7,266	5	104
		9/98	13,187	10.90	5,659	5	88
		10/98	14,524	9.64	4,052	5	94
		11/98	15,442	9.64	7,554	5	103
		12/98	20,419	9.64	8,508	5	132
				206,920		85,994	
WARD LAKE ENER	BEAR LAKE 27	1/98	4,135	6.47	5,638	2	67
		2/98	3,718	6.38	5,019	2	66
		3/98	4,421	6.38	5,505	2	71
		4/98	6,812	6.38	8,935	2	114
		5/98	8,492	7.23	11,482	2	137
		6/98	8,084	7.44	10,417	2	135
		7/98	7,503	7.44	9,825	2	121
		8/98	7,706	7.34	9,811	2	124
		9/98	6,943	7.70	7,807	2	116
		10/98	4,664	7.64	7,191	2	75
		11/98	7,885	7.64	8,897	2	131
		12/98	8,094	7.64	8,411	2	131
				78,457		98,938	
WARD LAKE ENER	BEAR LAKE 3	1/98	6,235	7.25	7,436	2	101

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 3	2/98	5,382	9.93	8,001	2	96		
		3/98	6,730	9.93	5,383	2	109		
		4/98	6,435	9.93	4,242	2	107		
		5/98	5,621	10.60	4,676	2	91		
		6/98	5,261	10.60	3,432	3	58		
		7/98	5,901	9.75	3,208	3	63		
		8/98	5,882	9.75	3,419	3	63		
		9/98	5,150	10.90	2,584	3	57		
		10/98	3,666	9.64	2,667	3	39		
		11/98	2,714	9.64	4,420	3	30		
		12/98	3,782	9.64	4,308	3	41		
					62,759		53,776		
		WARD LAKE ENER	BRILEY 26	1/98	161,540	6.78	59,711	16	326
2/98	150,882			6.78	53,300	16	337		
3/98	165,489			6.78	53,175	16	334		
4/98	162,057			6.78	43,705	16	338		
5/98	157,214			7.64	35,853	16	317		
6/98	158,879			7.80	35,678	16	331		
7/98	161,165			7.84	34,345	16	325		
8/98	153,225			7.84	29,229	16	309		
9/98	145,121			8.50	27,070	16	302		
10/98	145,872			9.03	25,681	16	294		
11/98	138,173			9.03	22,084	16	288		
12/98	140,023			9.03	1,025	16	282		
					1,839,640		420,856		
WARD LAKE ENER	BRILEY 8	6/98	72,180	3.20	59,271	17	142		
		7/98	82,577	3.20	63,231	17	157		
		8/98	87,766	3.20	60,949	17	167		
		9/98	85,974	4.10	51,335	18	159		
		10/98	84,267	3.36	61,875	19	143		
		11/98	82,922	3.36	99,303	19	145		
		12/98	85,637	3.36	104,400	20	138		
					581,323		500,364		
WARD LAKE ENER	CHARLTON 11	1/98	30,928	16.46	917	17	59		
		2/98	27,519	16.46	641	17	58		
		3/98	30,030	17.05	703	17	57		
		4/98	28,013	16.10	534	17	55		
		5/98	28,271	16.10	546	17	54		
		6/98	27,530	16.10	487	17	54		
		7/98	26,292	16.10	219	17	50		
		8/98	27,341	16.10	125	17	52		
		9/98	25,972	17.02	313	17	51		
		10/98	27,712	17.19	375	17	53		
		11/98	23,554	17.19	471	17	46		
		12/98	23,819	17.19	480	17	45		
			326,981		5,811				
WARD LAKE ENER	CHARLTON 12	1/98	37,522	19.85	2,166	18	67		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 12	2/98	34,178	19.85	1,510	18	68		
		3/98	36,905	19.22	1,938	18	66		
		4/98	37,521	19.22	1,815	18	69		
		5/98	37,145	19.22	1,715	18	67		
		6/98	35,709	19.22	1,422	18	66		
		7/98	32,794	19.22	1,236	18	59		
		8/98	35,876	19.22	1,793	18	64		
		9/98	33,691	20.74	1,552	18	62		
		10/98	33,676	21.23	1,661	18	60		
		11/98	30,280	21.23	1,606	18	56		
		12/98	29,541	21.23	1,497	18	53		
					414,838		19,911		
		WARD LAKE ENER	CHARLTON 15	10/98	1,918	8.00	1,045	1	62
11/98	3,142			14.95	1,005	1	105		
12/98	3,806			14.95	674	1	123		
			8,866		2,724				
WARD LAKE ENER	CHARLTON 19	1/98	38,334	8.06	10,579	21	59		
		2/98	32,231	8.06	8,282	21	55		
		3/98	35,398	7.15	9,327	21	54		
		4/98	36,212	5.32	10,240	21	57		
		5/98	37,946	7.30	10,687	21	58		
		6/98	36,451	7.30	9,911	21	58		
		7/98	37,331	7.30	9,135	21	57		
		8/98	34,587	7.20	8,401	21	53		
		9/98	27,752	7.59	8,192	21	44		
		10/98	28,860	7.43	7,060	21	44		
		11/98	29,847	7.43	8,247	21	47		
		12/98	32,779	7.43	8,730	21	50		
			407,728		108,791				
WARD LAKE ENER	CHARLTON 2	1/98	37,264	17.50	2,206	20	60		
		2/98	31,550	17.50	2,195	20	56		
		3/98	34,837	17.28	2,148	20	56		
		4/98	33,575	17.28	2,043	20	56		
		5/98	35,808	17.28	2,307	20	58		
		6/98	32,813	17.28	2,095	20	55		
		7/98	34,225	17.28	2,012	20	55		
		8/98	36,142	17.28	1,932	20	58		
		9/98	32,764	17.80	1,146	20	55		
		10/98	34,610	18.35	1,476	20	56		
		11/98	31,407	18.35	1,509	20	52		
		12/98	30,856	18.35	1,055	20	50		
			405,851		22,124				
WARD LAKE ENER	CHARLTON 21	1/98	27,021	17.91	4,149	22	40		
		2/98	25,612	17.91	1,715	22	42		
		3/98	28,072	17.91	250	22	41		
		4/98	27,168	17.91	3,367	22	41		
		5/98	26,434	17.25	3,045	22	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 21	6/98	23,127	17.25	1,500	22	35
		7/98	27,559	17.25	3,164	22	40
		8/98	25,686	17.25	2,018	22	38
		9/98	23,069	18.20	3,185	22	35
		10/98	26,753	18.41	4,860	22	39
		11/98	25,145	18.41	3,929	22	38
		12/98	23,704	18.41	1,032	22	35
				309,350		32,214	
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/98	37,864	5.63	9,124	18	68
		2/98	35,298	5.63	8,734	18	70
		3/98	38,764	5.63	8,943	18	69
		4/98	37,169	5.63	8,512	18	69
		5/98	37,746	5.86	8,506	18	68
		6/98	35,538	5.86	7,309	18	66
		7/98	36,182	5.86	7,683	18	65
		8/98	35,874	6.16	7,365	18	64
		9/98	34,101	6.20	8,575	18	63
		10/98	34,511	6.06	8,063	18	62
		11/98	32,735	6.06	8,276	18	61
		12/98	33,777	6.06	9,745	18	61
				429,559		100,835	
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/98	0	0.00	0	0	0
		2/98	0	0.00	0	0	0
		3/98	0	0.00	0	0	0
		4/98	0	0.00	0	0	0
		5/98	0	0.00	0	0	0
		6/98	0	0.00	0	0	0
		7/98	0	0.00	0	0	0
		8/98	0	0.00	0	0	0
		9/98	0	0.00	0	0	0
		10/98	0	0.00	0	0	0
		11/98	0	0.00	0	0	0
		12/98	0	0.00	0	0	0
				0		0	
WARD LAKE ENER	CHARLTON 30	1/98	9,111	16.62	1,307	10	29
		2/98	6,176	16.62	1,285	10	22
		3/98	8,972	15.97	1,256	10	29
		4/98	7,529	16.62	1,225	10	25
		5/98	8,433	16.36	827	10	27
		6/98	7,695	16.36	437	10	26
		7/98	7,376	16.36	1,359	10	24
		8/98	7,683	16.36	688	10	25
		9/98	6,372	16.80	1,100	10	21
		10/98	7,609	15.37	907	10	25
		11/98	6,549	15.37	305	10	22
		12/98	6,638	15.37	108	10	21
				90,143		10,804	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 31	1/98	15,048	23.34	307	14	35
		2/98	10,215	23.34	72	14	26
		3/98	13,927	22.40	79	14	32
		4/98	13,655	19.90	475	14	33
		5/98	14,824	19.90	698	14	34
		6/98	13,991	19.90	1,717	14	33
		7/98	13,576	19.90	1,553	14	31
		8/98	14,042	19.90	1,468	14	32
		9/98	11,604	22.96	1,504	14	28
		10/98	12,201	22.15	2,120	14	28
		11/98	14,065	22.15	1,677	14	33
		12/98	16,600	22.15	1,549	14	38
					163,748		13,219
WARD LAKE ENER	CHARLTON 32B	1/98	5,535	22.43	396	2	89
		2/98	4,661	22.43	424	2	83
		3/98	4,585	24.38	322	2	74
		4/98	3,560	22.43	351	2	59
		5/98	3,967	22.84	346	2	64
		6/98	3,758	22.84	317	2	63
		7/98	3,445	22.84	312	2	56
		8/98	3,432	22.84	325	2	55
		9/98	3,731	23.73	320	2	62
		10/98	3,166	23.69	267	2	51
		11/98	4,358	23.69	278	2	73
		12/98	4,493	23.69	275	2	72
					48,691		3,933
WARD LAKE ENER	CHARLTON 34	1/98	9,662	24.38	37	6	52
		2/98	7,747	24.33	31	6	46
		3/98	9,850	23.90	29	6	53
		4/98	8,076	17.60	28	6	45
		5/98	11,866	25.32	39	6	64
		6/98	10,882	17.60	23	6	60
		7/98	10,175	17.60	14	6	55
		8/98	9,976	17.60	8	6	54
		9/98	7,958	25.60	14	6	44
		10/98	7,061	24.57	1	6	38
		11/98	6,703	24.57	8	6	37
		12/98	7,632	24.57	27	6	41
					107,588		259
WARD LAKE ENER	CHARLTON 35	1/98	32,725	22.04	397	12	88
		2/98	29,166	22.04	325	12	87
		3/98	30,125	21.80	370	12	81
		4/98	27,622	22.04	299	12	77
		5/98	30,543	22.71	449	12	82
		6/98	30,028	22.71	1,284	12	83
		7/98	32,884	22.71	1,052	12	88
		8/98	33,985	22.71	1,131	12	91
		9/98	29,677	25.90	904	12	82

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 35	10/98	32,704	20.16	1,047	12	88
		11/98	29,938	20.16	945	12	83
		12/98	32,144	20.16	910	12	86
			371,541		9,113		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/98	29,185	25.02	985	13	72
		2/98	18,375	25.02	981	13	50
		3/98	23,398	24.27	291	13	58
		4/98	22,833	24.40	280	13	59
		5/98	24,161	24.40	359	13	60
		6/98	23,598	25.32	299	13	61
		7/98	22,745	25.32	286	13	56
		8/98	24,367	24.40	386	13	60
		9/98	19,445	26.05	226	13	50
		10/98	21,019	25.36	235	13	52
		11/98	25,479	25.36	223	13	65
		12/98	26,081	25.36	168	13	65
	280,686		4,719				
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/98	22,290	24.04	2,464	12	60
		2/98	12,662	24.04	2,616	12	38
		3/98	26,479	23.58	2,623	12	71
		4/98	23,014	24.04	2,972	12	64
		5/98	23,466	24.09	2,978	12	63
		6/98	23,523	24.09	2,963	12	65
		7/98	24,332	24.09	3,308	12	65
		8/98	23,778	24.09	2,978	12	64
		9/98	18,705	25.21	3,003	12	52
		10/98	18,510	25.17	2,778	12	50
		11/98	22,561	25.17	2,096	12	63
		12/98	23,831	25.17	1,637	12	64
	263,151		32,416				
WARD LAKE ENER	CHARLTON 7	1/98	20,717	24.14	998	22	30
		2/98	18,754	24.14	1,023	22	30
		3/98	20,542	24.14	996	22	30
		4/98	20,626	24.14	1,063	22	31
		5/98	21,172	24.40	904	22	31
		6/98	19,728	24.40	874	22	30
		7/98	19,971	24.40	1,001	22	29
		8/98	19,300	24.94	742	22	28
		9/98	17,719	25.20	783	22	27
		10/98	19,304	25.29	1,223	22	28
		11/98	19,140	25.29	825	22	29
		12/98	18,530	25.29	873	22	27
	235,503		11,305				
WARD LAKE ENER	CHARLTON 9	1/98	12,433	16.80	828	8	50
		2/98	10,996	16.80	745	8	49
		3/98	11,453	16.18	762	8	46
		4/98	11,369	16.18	761	8	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 9	5/98	11,798	16.70	679	8	48		
		6/98	10,586	16.70	615	8	44		
		7/98	11,918	16.70	680	8	48		
		8/98	11,675	16.85	665	8	47		
		9/98	11,315	17.28	651	8	47		
		10/98	11,003	14.95	654	8	44		
		11/98	10,725	14.95	637	8	45		
		12/98	10,416	14.95	572	8	42		
					135,687		8,249		
		WARD LAKE ENER	CHESTER 10	1/98	14,468	21.44	1,059	8	58
2/98	12,878			21.44	982	8	57		
3/98	13,913			21.42	995	8	56		
4/98	13,985			21.44	964	8	58		
5/98	14,358			21.60	840	8	58		
6/98	12,997			21.60	815	8	54		
7/98	13,564			21.60	867	8	55		
8/98	13,392			21.78	891	8	54		
9/98	12,936			22.20	863	8	54		
10/98	13,837			22.28	681	8	56		
11/98	13,002			22.28	579	8	54		
12/98	12,337			22.28	184	8	50		
				161,667		9,720			
WARD LAKE ENER	CHESTER 18	1/98	72,827	18.35	7,656	52	45		
		2/98	64,278	18.35	6,601	52	44		
		3/98	68,798	18.35	6,303	52	43		
		4/98	64,757	18.35	7,133	52	42		
		5/98	68,615	18.60	6,735	52	43		
		6/98	66,740	18.48	7,233	52	43		
		7/98	69,076	18.48	7,098	52	43		
		8/98	66,619	18.48	5,979	52	41		
		9/98	63,885	18.80	5,308	52	41		
		10/98	66,074	18.97	6,328	52	41		
		11/98	64,381	18.97	5,855	52	41		
		12/98	64,381	18.97	5,855	52	40		
					800,431		78,084		
WARD LAKE ENER	CHESTER 22	1/98	49,566	19.46	2,227	24	67		
		2/98	36,345	14.93	1,886	24	54		
		3/98	51,941	14.37	1,616	24	70		
		4/98	49,731	14.93	1,784	24	69		
		5/98	54,212	15.10	1,801	24	73		
		6/98	47,200	15.10	1,746	24	66		
		7/98	44,378	15.10	1,678	24	60		
		8/98	46,216	15.10	1,926	24	62		
		9/98	48,275	15.40	2,008	24	67		
		10/98	40,779	15.93	1,711	24	55		
		11/98	44,786	15.93	2,726	24	62		
		12/98	48,134	15.93	2,070	24	65		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			561,563		23,179		
WARD LAKE ENER	CHESTER 23	1/98	44,515	12.87	5,172	25	57
		2/98	30,664	12.87	8,461	25	44
		3/98	39,741	12.84	7,622	25	51
		4/98	34,720	12.87	7,768	25	46
		5/98	42,214	11.88	7,508	25	54
		6/98	41,730	11.88	7,024	25	56
		7/98	40,348	11.88	6,712	25	52
		8/98	39,850	11.88	4,890	25	51
		9/98	38,497	12.30	2,718	25	51
		10/98	29,621	12.54	1,622	25	38
		11/98	38,846	12.54	2,740	25	52
		12/98	42,508	12.54	2,387	25	55
			463,254		64,624		
WARD LAKE ENER	CHESTER 27	1/98	12,109	20.20	25	5	78
		2/98	8,533	20.20	16	5	61
		3/98	14,447	20.04	14	5	93
		4/98	11,267	20.20	33	5	75
		5/98	14,035	20.70	57	5	91
		6/98	10,514	20.70	202	5	70
		7/98	11,260	20.70	306	5	73
		8/98	10,450	20.70	260	5	67
		9/98	13,966	19.58	289	5	93
		10/98	11,855	21.23	274	5	76
		11/98	13,593	21.23	270	5	91
		12/98	13,556	21.23	295	5	87
			145,585		2,041		
WARD LAKE ENER	DEAN	1/98	26,017	7.25	22,972	6	140
		2/98	22,061	9.93	18,923	6	131
		3/98	26,772	9.93	19,399	6	144
		4/98	28,484	9.93	16,984	6	158
		5/98	25,303	10.60	18,555	6	136
		6/98	23,068	10.60	16,907	6	128
		7/98	23,418	7.44	16,367	6	126
		8/98	20,629	9.75	20,209	6	111
		9/98	20,831	10.90	16,177	6	116
		10/98	21,040	9.64	13,515	6	113
		11/98	23,113	9.64	22,675	6	128
		12/98	17,423	9.64	33,828	6	94
			278,159		236,511		
WARD LAKE ENER	DOLLAR LAKE	3/98	2,014		8,339	5	13
		4/98	3,497		14,429	5	23
		5/98	3,431		12,917	5	22
		6/98	3,212		11,783	11	10
		7/98	2,953		11,911	11	9
		8/98	2,790		11,518	11	8
		9/98	2,521	3.20	10,579	11	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DOLLAR LAKE	10/98	1,388	3.32	6,242	11	4
		11/98	1,746	3.32	9,952	11	5
		12/98	2,199	3.32	1,148	11	6
			25,751		98,818		
WARD LAKE ENER	DOVER 24	1/98	4,018	11.76	479	3	43
		2/98	6,598	5.32	576	3	79
		3/98	6,649	10.66	544	3	71
		4/98	6,976	11.76	632	3	78
		5/98	6,470	11.79	282	3	70
		6/98	6,365	11.79	311	3	71
		7/98	6,187	11.79	985	3	67
		8/98	6,875	11.79	821	3	74
		9/98	5,293	12.04	360	3	59
		10/98	5,496	11.76	255	3	59
		11/98	5,877	11.76	219	3	65
		12/98	6,261	11.76	213	3	67
			73,065		5,677		
WARD LAKE ENER	EDGEWOOD CLUB EAST	6/98	49,323	9.05	3,492	10	164
		7/98	50,228	9.25	3,258	10	162
		8/98	45,835	9.31	2,892	10	148
		9/98	45,667	9.31	2,335	10	152
		10/98	50,899	9.31	1,980	10	164
		11/98	43,430	9.31	3,386	10	145
		12/98	44,640	9.31	3,280	10	144
	330,022		20,623				
WARD LAKE ENER	EDGEWOOD CLUB WEST	6/98	51,597	6.31	24,039	13	132
		7/98	60,512		23,651	13	150
		8/98	54,228	6.62	21,566	13	135
		9/98	46,614	6.62	15,912	13	120
		10/98	43,532	6.63	17,467	13	108
		11/98	52,445	6.63	17,214	13	134
		12/98	52,348	6.63	16,025	13	130
	361,276		135,874				
WARD LAKE ENER	ELEVEN/TWELVE	1/98	7,326	7.25	32,976	3	79
		2/98	8,000	9.93	31,154	3	95
		3/98	8,589	9.93	24,705	3	92
		4/98	10,158	9.93	24,696	3	113
		5/98	9,391	10.60	30,621	3	101
		6/98	8,791	10.60	28,567	3	98
		7/98	8,223	9.75	28,672	3	88
		8/98	8,195	9.75	29,911	3	88
		9/98	7,541	10.90	21,257	3	84
		10/98	6,464	9.64	14,358	3	69
		11/98	6,836	9.64	31,266	3	76
		12/98	11,198	9.64	27,211	3	120

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			100,712		325,394		
WARD LAKE ENER	ELMAC HILLS 7	3/98	7,642	5.83	18,307	1	247
		4/98	13,922	5.83	13,817	1	464
		5/98	17,003	5.83	13,312	1	548
		6/98	16,340	5.83	9,821	1	545
		7/98	19,068	5.83	8,461	1	615
		8/98	23,018	4.67	6,667	1	743
		9/98	21,551	5.40	6,762	1	718
		10/98	22,331	4.10	6,399	1	720
		11/98	19,625	8.00	5,159	1	654
		12/98	20,228	4.10	5,808	1	653
			180,728		94,513		
WARD LAKE ENER	GIRVEN	1/98	5,578	7.25	3,250	2	90
		2/98	4,986	9.93	3,493	2	89
		3/98	5,745	9.93	1,427	2	93
		4/98	6,166	9.93	697	2	103
		5/98	5,304	10.60	1,472	2	86
		6/98	4,913	10.60	1,147	2	82
		7/98	3,044	9.75	916	2	49
		8/98	3,034	9.75	771	2	49
		9/98	2,733	10.90	799	2	46
		10/98	3,252	9.64	718	2	52
		11/98	6,123	9.64	1,514	2	102
		12/98	6,310	9.64	2,525	2	102
			57,188		18,729		
WARD LAKE ENER	GIRVEN 11-6	1/98	3,548	6.47	1,697	1	114
		2/98	3,217	9.93	1,433	1	115
		3/98	3,673	9.93	1,465	1	118
		4/98	3,930	9.93	1,400	1	131
		5/98	3,499	10.60	1,394	1	113
		6/98	1,240	10.60	3,194	1	41
		7/98	3,073	9.75	1,180	1	99
		8/98	3,303	9.75	1,210	1	107
		9/98	2,921		852	1	97
		10/98	2,234	9.64	869	1	72
		11/98	3,553	9.64	1,244	1	118
		12/98	2,420	9.64	1,085	1	78
			36,611		17,023		
WARD LAKE ENER	GUSTAFSON	1/98	12,484	6.47	15,856	5	81
		2/98	11,394	6.38	13,564	6	68
		3/98	12,607	6.38	14,387	6	68
		4/98	12,304	6.38	13,000	6	68
		5/98	12,181	7.23	12,349	6	65
		6/98	11,129	7.44	11,611	6	62
		7/98	11,418	7.44	10,732	6	61
		8/98	10,820	7.34	11,104	6	58
		9/98	10,807	7.70	8,751	6	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	GUSTAFSON	10/98	8,272	7.64	7,790	6	44
		11/98	18,483	7.64	11,811	6	103
		12/98	10,733	7.64	10,808	6	58
			142,632		141,763		
WARD LAKE ENER	HAYES 12	1/98	34,401	9.61	122	10	111
		2/98	31,770	9.61	122	10	113
		3/98	35,305	9.61	122	10	114
		4/98	33,791	9.61	2,271	10	113
		5/98	36,131	9.66	2,931	10	117
		6/98	37,073	9.54	2,345	10	124
		7/98	39,948	9.54	2,914	10	129
		8/98	39,516	9.54	2,562	10	127
		9/98	38,356	10.30	2,441	10	128
		10/98	36,484	10.59	2,179	10	118
		11/98	35,212	10.59	2,031	10	117
		12/98	35,953	10.59	2,015	10	116
			433,940		22,055		
WARD LAKE ENER	KITCHEN FARMS SOUTH	3/98	7,587	11.87	5,380	8	31
		4/98	7,033	11.87	3,900	8	29
		5/98	6,029	12.13	3,996	8	24
		6/98	6,306	12.10	4,253	8	26
		7/98	7,744	12.10	4,702	8	31
		8/98	7,826	12.10	4,382	8	32
		9/98	7,079	12.19	4,705	8	29
		10/98	7,696	12.10	4,777	8	31
		11/98	5,520	12.10	4,471	8	23
		12/98	5,352	12.10	425	8	22
			68,172		40,991		
		WARD LAKE ENER	LIVINGSTON 18	1/98	23,957	4.08	5,406
2/98	20,734			4.08	5,513	10	74
3/98	22,350			4.08	5,972	10	72
4/98	22,161			4.08	5,660	10	74
5/98	23,335			4.16	5,802	10	75
6/98	21,474			4.16	5,020	10	72
7/98	22,850			4.16	5,238	10	74
8/98	22,049			4.16	5,907	10	71
9/98	18,994			4.32	5,514	10	63
10/98	22,116			4.23	5,111	10	71
11/98	19,885			4.23	3,873	10	66
12/98	21,973			4.23	3,697	10	71
	261,878		62,713				
WARD LAKE ENER	LIVINGSTON 34	1/98	67,870	8.13	16,152	11	199
		2/98	63,176	8.13	14,744	11	205
		3/98	69,169	8.13	15,506	11	203
		4/98	65,565	8.13	13,203	11	199
		5/98	67,927	8.80	14,516	11	199
		6/98	65,132	8.29	14,375	11	197

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LIVINGSTON 34	7/98	70,671	8.93	16,436	11	207
		8/98	69,928	9.08	16,440	11	205
		9/98	68,864	9.06	13,705	11	209
		10/98	66,842	9.22	15,029	11	196
		11/98	64,393	9.22	13,630	11	195
		12/98	74,277	9.22	15,592	11	218
					813,814		179,328
WARD LAKE ENER	MAPLE GROVE 6	1/98	8,024	8.99	4,061	1	259
		2/98	7,353	8.99	3,361	1	263
		3/98	8,568	6.50	3,502	1	276
		4/98	8,913	9.93	3,277	1	297
		5/98	7,965	10.60	2,978	1	257
		6/98	7,235	10.06	2,712	1	241
		7/98	7,122	9.75	2,329	1	230
		8/98	7,065	9.75	2,544	1	228
		9/98	6,497	10.90	1,722	1	217
		10/98	4,012	9.64	837	1	129
		11/98	6,113	9.64	2,632	1	204
		12/98	5,067	9.64	2,758	1	163
					83,934		32,713
WARD LAKE ENER	MAPLE GROVE 7	3/98	12,995	1.52	5,900	5	84
		4/98	11,122	8.28	4,877	5	74
		5/98	12,584	5.88	4,228	5	81
		6/98	9,401	5.88	4,006	5	63
		7/98	10,582	5.88	4,336	5	68
		8/98	11,385	5.88	4,110	5	73
		9/98	11,401	5.88	4,188	5	76
		10/98	12,756	8.90	3,885	5	82
		11/98	9,086	8.90	2,973	5	61
		12/98	9,367	8.90	3,826	5	60
			110,679		42,329		
WARD LAKE ENER	MATTISON	1/98	2,203	6.47	12,710	2	36
		2/98	1,678	6.28	11,062	2	30
		3/98	2,079	6.38	12,360	2	34
		4/98	1,991	6.38	11,333	2	33
		5/98	1,910	7.23	10,059	2	31
		6/98	1,879	7.44	9,853	2	31
		7/98	1,798	7.44	9,505	2	29
		8/98	1,952	7.34	9,582	2	31
		9/98	1,542	7.70	5,288	2	26
		10/98	3,039	7.64	6,838	2	49
		11/98	5,691	7.64	10,278	2	95
		12/98	5,287	7.64	10,388	2	85
			31,049		119,256		
WARD LAKE ENER	MUD LAKE 8	12/98	1,371	10.00	0	4	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,371		0		
WARD LAKE ENER	NORTH CHARLTON 18	1/98	59,603	4.65	13,220	18	107
		2/98	53,783	4.65	12,490	18	107
		3/98	58,132	4.65	14,258	18	104
		4/98	52,660	4.65	13,757	18	98
		5/98	58,945	4.67	13,543	18	106
		6/98	52,465	4.67	12,520	18	97
		7/98	53,307	4.67	14,652	18	96
		8/98	53,456	4.67	15,221	18	96
		9/98	51,753	5.40	11,182	18	96
		10/98	53,086	4.10	11,004	18	95
		11/98	47,301	4.10	11,132	18	88
		12/98	54,194	4.10	11,487	18	97
			648,685		154,466		
WARD LAKE ENER	NORTH CHARLTON 24	1/98	44,403	13.78	10,523	27	53
		2/98	32,527	13.78	8,715	27	43
		3/98	35,947	13.78	7,615	27	43
		4/98	33,715	13.78	8,500	27	42
		5/98	34,210	14.10	7,821	27	41
		6/98	32,575	14.09	5,882	27	40
		7/98	34,365	14.09	5,379	27	41
		8/98	33,436	14.09	6,620	27	40
		9/98	30,474	14.30	5,499	27	38
		10/98	31,590	14.41	9,551	27	38
		11/98	31,037	14.41	9,755	27	38
		12/98	31,431	14.41	12,022	27	38
			405,710		97,882		
WARD LAKE ENER	NORTH CHARLTON 31	1/98	44,403	12.42	7,021	15	95
		2/98	39,410	12.42	9,294	15	94
		3/98	42,920	12.42	8,645	15	92
		4/98	40,714	12.40	9,997	15	90
		5/98	44,299	12.30	11,588	15	95
		6/98	40,926	12.58	10,053	15	91
		7/98	40,458	12.58	7,969	15	87
		8/98	40,968	12.50	9,558	15	88
		9/98	39,640	12.80	7,563	15	88
		10/98	34,975	13.08	7,461	15	75
		11/98	35,696	13.08	9,755	15	79
		12/98	38,517	13.08	8,269	15	83
			482,926		107,173		
WARD LAKE ENER	NORTH CHARLTON 36	1/98	37,034	19.17	1,335	22	54
		2/98	32,875	19.17	1,600	22	53
		3/98	36,401	19.17	1,654	22	53
		4/98	35,122	19.00	1,419	22	53
		5/98	34,580	19.20	1,382	22	51
		6/98	30,775	19.04	1,280	22	47
		7/98	34,365	19.04	1,568	22	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 36	8/98	33,209	19.04	1,232	22	49
		9/98	29,669	19.10	1,211	22	45
		10/98	24,500	19.67	848	22	36
		11/98	31,218	19.67	1,050	22	47
		12/98	32,655	19.67	1,025	22	48
					392,403		15,604
WARD LAKE ENER	NORTH VIENNA 7	1/98	27,906	6.25	4,122	10	90
		2/98	22,724	6.25	3,816	10	81
		3/98	26,482	6.25	4,008	10	85
		4/98	36,855	6.25	3,410	13	95
		5/98	42,648	5.77	4,203	13	106
		6/98	40,627	6.18	3,704	13	104
		7/98	40,872	6.18	3,688	13	101
		8/98	28,532	6.18	3,691	13	71
		9/98	37,629	6.29	3,509	13	96
		10/98	40,952	6.28	3,629	13	102
		11/98	36,215	6.28	3,641	13	93
		12/98	35,877	6.28	3,539	13	89
			417,319		44,960		
WARD LAKE ENER	NYSTROM 14	2/98	1,164		2,637	2	21
		3/98	16,140	6.38	19,099	2	260
		4/98	23,480	6.38	20,408	2	391
		5/98	25,736	1.52	19,517	2	415
		6/98	24,080	7.44	16,397	2	401
		7/98	21,746	7.44	14,253	2	351
		8/98	22,467	7.34	13,729	2	362
		9/98	18,946	7.70	9,809	2	316
		10/98	12,364	7.64	8,186	2	199
		11/98	21,523	7.64	13,300	2	359
		12/98	22,255	7.64	12,439	2	359
					209,901		149,774
WARD LAKE ENER	OMEGA BOWLING 1-23 UNIT	12/98	2,192		5,451	1	71
			2,192		5,451		
WARD LAKE ENER	PLEASANTON 26	1/98	7,773	7.25	132,950	12	21
		2/98	6,162	7.89	146,677	13	17
		3/98	7,341	5.91	107,281	13	18
		4/98	7,938	5.91	90,290	13	20
		5/98	7,393	7.09	94,548	14	17
		6/98	6,215	7.55	76,689	14	15
		7/98	5,806	7.14	65,614	14	13
		8/98	6,643	7.11	72,133	14	15
		9/98	6,904	7.48	61,560	14	16
		10/98	2,820	7.52	11,575	14	6
		11/98	5,213	7.52	16,394	14	12
		12/98	4,279	7.52	15,743	14	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			74,487		891,454		
WARD LAKE ENER	PLEASANTON EAST SOUTH	4/98	0	10.00	885	8	0
		5/98	1,381	10.00	5,090	8	6
		6/98	1,220	10.00	3,489	8	5
		7/98	1,488	10.00	2,758	8	6
		8/98	1,493	10.00	2,514	8	6
		9/98	1,375	10.00	1,898	8	6
		10/98	545	10.00	5,192	8	2
		11/98	1,758	10.00	5,192	8	7
		12/98	1,170	10.00	18,103	8	5
			10,430		45,121		
WARD LAKE ENER	PRICE IS RIGHT	6/98	24,918		52,242	9	92
		7/98	33,295		47,613	9	119
		8/98	34,164		40,569	9	122
		9/98	34,119	3.78	34,852	9	126
		10/98	37,852	3.17	33,771	9	136
		11/98	35,567	3.17	30,139	9	132
		12/98	37,246	3.17	28,639	9	133
			237,161		267,825		
WARD LAKE ENER	REFKE	1/98	17,032	6.47	8,445	5	110
		2/98	18,250	6.38	10,727	6	109
		3/98	22,160	6.38	12,113	6	119
		4/98	21,433	6.38	10,591	6	119
		5/98	20,494	7.23	11,388	6	110
		6/98	18,868	7.44	9,679	6	105
		7/98	17,953	7.44	8,451	6	97
		8/98	18,700	7.34	8,844	6	101
		9/98	18,419	7.70	6,594	6	102
		10/98	15,641	7.64	5,984	6	84
		11/98	18,483	7.64	9,252	6	103
		12/98	18,169	7.64	8,057	6	98
			225,602		110,125		
WARD LAKE ENER	SPRINGDALE 28/04	2/98	4,290		1,813	1	153
		3/98	5,348	6.50	6,315	2	86
		4/98	5,277	6.50	9,668	2	88
		5/98	5,747	6.48	11,447	2	93
		6/98	4,926	6.55	10,121	2	82
		7/98	4,617	6.55	7,873	2	74
		8/98	3,856	6.55	8,083	2	62
		9/98	4,753	6.63	7,656	2	79
		10/98	3,550	5.82	10,158	2	57
		11/98	7,240	5.82	11,698	2	121
		12/98	9,675	5.82	13,161	2	156
			59,279		97,993		
WARD LAKE ENER	SPRINGDALE 28/05	2/98	10,633		1,586	3	127

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 28/05	3/98	14,516	6.50	16,260	3	156		
		4/98	15,636	6.50	13,080	4	130		
		5/98	16,652	6.48	15,487	4	134		
		6/98	16,716	6.55	13,694	4	139		
		7/98	16,441	6.55	10,652	4	133		
		8/98	14,871	6.55	10,936	4	120		
		9/98	15,711	6.63	10,358	4	131		
		10/98	10,841	5.82	13,743	4	87		
		11/98	12,576	5.82	15,598	4	105		
		12/98	11,337	5.82	17,548	4	91		
					155,930		138,942		
		WARD LAKE ENER	SPRINGDALE 28/28	2/98	1,742		273	3	21
3/98	3,546			6.50	12,665	3	38		
4/98	2,346			6.50	14,218	4	20		
5/98	2,418			6.48	16,834	4	19		
6/98	2,632			6.55	14,885	4	22		
7/98	2,367			6.55	11,579	4	19		
8/98	2,896			6.63	11,887	4	23		
9/98	2,561			6.63	11,259	4	21		
10/98	3,209			5.82	14,939	4	26		
11/98	3,510			5.82	27,297	4	29		
12/98	3,738			5.82	30,709	4	30		
					30,965		166,545		
WARD LAKE ENER	SPRINGDALE 28/29	10/98	706	10.00	0	4	6		
		11/98	1,151	10.00	0	4	10		
		12/98	1,429	10.00	0	4	12		
			3,286		0				
WARD LAKE ENER	SPRINGDALE 28/33	2/98	6,501		727	4	58		
		3/98	7,305	6.50	24,390	4	59		
		4/98	8,267	6.50	19,904	5	55		
		5/98	9,122	5.12	19,257	5	59		
		6/98	6,189	6.55	13,694	5	41		
		7/98	6,056	6.55	10,652	5	39		
		8/98	5,940	6.55	10,936	5	38		
		9/98	5,133	6.63	10,358	5	34		
		10/98	6,398	5.82	20,913	5	41		
		11/98	7,076	5.82	23,396	5	47		
		12/98	6,971	5.82	21,935	5	45		
					74,958		176,162		
WARD LAKE ENER	SPRINGDALE 31	1/98	2,516	7.22	5,641	1	81		
		2/98	2,133	7.22	4,893	1	76		
		3/98	2,354	6.50	5,180	1	76		
		4/98	2,717	6.38	5,461	1	91		
		5/98	2,242	6.48	4,979	1	72		
		6/98	2,167	10.60	5,012	1	72		
		7/98	1,922	9.75	3,787	1	62		
		8/98	2,108	9.75	4,894	1	68		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 31	9/98	1,928	10.90	3,532	1	64
		10/98	1,260	5.82	3,173	1	41
		11/98	2,315	5.82	5,055	1	77
		12/98	1,368	5.82	4,498	1	44
			25,030		56,105		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	2/98	293	10.00	0	1	10
		3/98	0		0	1	0
		4/98	497	10.00	3,412	1	17
		5/98	497	10.00	3,412	1	16
		6/98	536	10.00	3,572	1	18
		7/98	446	10.00	2,778	1	14
		8/98	470	10.00	2,854	1	15
		9/98	621	10.00	2,702	1	21
		10/98	364	10.00	3,899	1	12
		11/98	386	10.00	3,899	1	13
		12/98	240	10.00	4,387	1	8
			4,350		30,915		
		WARD LAKE ENER	STEVENS ST BAGLEY 2-22	11/98	0	0.00	0
12/98	0			0.00	0	0	0
	0				0		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	6/98	1,925	18.85	11	1	64
		7/98	2,270	18.85	22	1	73
		8/98	2,582	18.85	4	1	83
		10/98	2,240	18.85	13	1	72
		11/98	3,243	18.85	13	1	108
		12/98	3,706	18.85	2	1	120
			15,966		65		
WARD LAKE ENER	TANNERVILLE	6/98	332		0	1	11
		7/98	521		0	1	17
		8/98	1,343		0	1	43
		9/98	1,073	3.50	0	1	36
		10/98	787	3.25	0	1	25
		11/98	1,280	3.25	0	1	43
		12/98	2,065	3.25	0	1	67
			7,401		0		
WARD LAKE ENER	VIENNA 18	1/98	45,152	13.99	1,420	10	146
		2/98	37,872	13.99	1,227	10	135
		3/98	41,290	13.99	1,323	10	133
		4/98	41,121	13.75	1,329	10	137
		5/98	43,308	13.75	1,295	10	140
		6/98	38,714	13.75	1,340	10	129
		7/98	36,988	13.75	1,162	10	119
		8/98	33,629	13.75	1,114	10	108
		9/98	38,792	14.70	1,138	10	129
		10/98	36,539	16.08	1,080	10	118

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	VIENNA 18	11/98	35,173	16.08	844	10	117
		12/98	35,036	16.08	724	10	113
			463,614		13,996		
WARD LAKE ENER	VIENNA 6	1/98	22,251	4.92	30,497	11	65
		2/98	20,240	2.01	27,698	11	66
		3/98	21,121	2.01	28,857	11	62
		4/98	17,975	1.79	25,551	11	54
		5/98	20,437	1.79	31,873	11	60
		6/98	19,488	1.79	30,795	11	59
		7/98	19,447	5.13	32,012	11	57
		8/98	18,507	1.79	31,214	11	54
		9/98	17,744	1.68	25,045	11	54
		10/98	13,906	2.31	28,532	11	41
		11/98	16,582	2.31	24,041	11	50
		12/98	17,270	2.31	26,397	11	51
			224,968		342,512		
WARD LAKE ENER	VIENNA 7 II	1/98	14,330	6.25	0	3	154
		2/98	11,723	6.25	0	3	140
		3/98	12,648	6.25	0	3	136
			38,701		0		
WARD LAKE ENER	WEST DOLLAR LAKE	3/98	1,470		2,640	4	12
		4/98	1,580		2,840	4	13
		5/98	1,492		2,887	4	12
		6/98	1,566		2,723	12	4
		7/98	1,634		2,976	12	4
		8/98	1,704		2,834	12	5
		9/98	1,378	4.15	2,371	12	4
		10/98	1,223	4.19	3,314	12	3
		11/98	1,128	4.19	2,847	12	3
		12/98	1,165	4.19	2,649	12	3
			14,340		28,081		
WARD LAKE ENER	ZALUD	1/98	448	6.47	1,130	1	14
		2/98	402	6.38	955	1	14
		3/98	432	6.38	1,014	1	14
		4/98	440	6.38	916	1	15
		5/98	407	7.23	824	1	13
		6/98	386	7.44	831	1	13
		7/98	326	7.44	737	1	11
		8/98	346	9.75	870	1	11
		9/98	290	7.70	701	1	10
		10/98	220	7.64	113	1	7
		11/98	240	7.64	177	1	8
		12/98	260	7.64	173	1	8
			4,197		8,441		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
	WARD LAKE ENER - REPORTER TOTALS:		17,730,086		7,559,930		
YOHE	AVERY 23	1/98	51,864	8.95	7,029	18	93
		2/98	46,783	8.95	6,434	18	93
		3/98	52,496	8.95	6,536	18	94
		4/98	50,093	8.95	5,341	18	93
		5/98	50,826	8.95	5,382	18	91
		6/98	48,259	8.95	4,639	18	89
		7/98	50,004	8.95	5,063	18	90
		8/98	50,004	8.95	5,023	18	90
		9/98	48,325	11.30	4,213	18	89
		10/98	31,679	11.30	3,311	18	57
		11/98	42,280	12.25	3,304	18	78
		12/98	45,574	12.25	3,194	18	82
			568,187		59,469		
YOHE	CHESTER 6	1/98	26,358	8.29	234	30	28
		2/98	25,062	8.29	112	30	30
		3/98	27,162	8.29	63	30	29
		4/98	23,061	8.29	58	30	26
		5/98	24,664	8.29	62	30	27
		6/98	23,504	8.29	442	30	26
		7/98	24,664	8.29	480	30	27
		8/98	24,664	8.29	406	30	27
		9/98	22,585	16.26	273	30	25
		10/98	23,955	16.26	183	30	26
		11/98	23,869	16.35	211	30	27
		12/98	16,872	16.35	211	30	18
			286,420		2,735		
YOHE	SEVEN UP CLUB	7/98	16,012	13.19	7,157	6	86
		8/98	29,232	13.19	7,221	6	157
		9/98	29,836	14.30	4,654	6	166
		10/98	27,761	14.30	4,813	6	149
		11/98	24,891	14.30	3,627	6	138
		12/98	24,285	14.30	3,526	6	131
			152,017		30,998		
YOHE	STARSHIP ENTERPRISE & S	2/98	17,280	5.93	19,526	7	88
		3/98	19,820	5.93	16,881	7	91
		4/98	19,359	5.93	14,193	7	92
		5/98	21,567	5.93	13,735	7	99
		6/98	21,660	5.93	12,083	7	103
		7/98	20,817	5.93	11,462	7	96
		8/98	20,817	5.93	10,452	7	96
		9/98	20,935	7.33	8,805	7	100
		10/98	21,795	7.33	8,512	7	100
		11/98	21,477	7.38	8,175	7	102
		12/98	29,629	7.38	7,948	7	137
			235,156		131,772		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
		YOHE - REPORTER TOTALS:	1,241,780		224,974		
		1998 Total Antrim Production	199,470,621		68,121,273		

Gas volumes are reported at 14.73 psia and 60 degrees F

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